GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217291 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHESAPEAKE OPERATING, INC. 147715
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHI OPERATING, INC. 148123
SCHULTZ RIMFIRE WELL #: 1 RRCID -> 257280 COMPL. DATE 04/17/2009 TOTAL DEPTH 10550 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENORA WELL #: 2 RRCID -> 247108 COMPL. DATE 11/18/2008 TOTAL DEPTH 7022 PERF. 6392 - 6412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
LANDERS 522 WELL #: 2 RRCID -> 236959 COMPL. DATE 02/25/2008 TOTAL DEPTH 9685 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
HERITAGE PETROLEUM, INC. 379771
DALTON WELL #: 1 RRCID -> 201174 COMPL. DATE 05/03/2004 TOTAL DEPTH 4134 PERF. 4064 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HARNLY WELL #: 1 RRCID -> 188784 COMPL. DATE 10/16/2001 TOTAL DEPTH 10985 PERF.10433 - 10444

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
FINCH & BRUNSON 5 WELL #: 1 RRCID -> 268562 COMPL. DATE 05/11/2012 TOTAL DEPTH 9990 PERF. N/A

07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

O.H. FINCH 92 WELL #: 1 RRCID -> 268572 COMPL. DATE 01/14/2012 TOTAL DEPTH 9850 PERF. N/A

07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	373	-0-	373	373	373	2			N	-0-					-0-
05	14B	DENY	470	-0-	470	843	470	2			N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	843					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LINN OPERATING, INC. 501545
LEE WELL #: 2071 RRCID -> 207984 COMPL. DATE 03/16/2004 TOTAL DEPTH 8230 PERF. 6390 - 6408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, JEANETTE A68 WELL #: 1 RRCID -> 215912 COMPL. DATE 03/01/2006 TOTAL DEPTH 9490 PERF. N/A

01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/04/2013 - P & A 01-04-13

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWFIELD EXPL. MID-CON. INC 606616
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PANTERA ENERGY COMPANY 638486
LOCKE WELL #: 507 RRCID -> 171728 COMPL. DATE 11/21/1997 TOTAL DEPTH 12587 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 148 WELL #: 9W RRCID -> 225370 COMPL. DATE 07/28/2008 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

01	14B DENY	-0-	-0-	-0-	171					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	171					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	171					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	171					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	171					N	-0-					-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

01	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
02	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
03	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
04	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
05	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50
06	PRTL PLG	-0-	-0-	-0-	116					N	-0-					50

RANGE PRODUCTION COMPANY 691703
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
RANGE PRODUCTION COMPANY //CONT.// 691703
W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CB WELL #: 1039 RRCID -> 236222 COMPL. DATE N/A TOTAL DEPTH 11320 PERF. 9318 - 9826

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MARY WELL #: 1090 RRCID -> 265156 COMPL. DATE 06/30/2011 TOTAL DEPTH 11680 PERF.10768 - 10964

01	0	Z	167	-0-	167	12602	155	4	12	9	N	11					185
02	0	Z	138	-0-	138	12740	121	4	17	9	N	15					200
03	0	Z	295	-0-	295	13035	130	4	165	9	N	150	186	1			164
04	0	Z	79	-0-	79	13114	1	4	78	9	N	71					235
05	0	Z	190	-0-	190	13304	98	4	92	9	N	84					319
06	0	Z	-0-	-0-	-0-	13304					N	119	186	1			252

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TEXAS ROYALTIES, INC. 910382
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHARTER OAK PRODUCTION CO., LLC 146669
BIG LAKE 102 WELL #: 1 RRCID -> 244557 COMPL. DATE 05/18/2008 TOTAL DEPTH 13455 PERF. 8440 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135
04	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					135
05	0	N	-0-	-0-	-0-	-0-					N	-0-					135
06	0	N	-0-	-0-	-0-	-0-					N	-0-					135

FOREST OIL CORPORATION 275740
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					27
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					27
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					27
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					27
05	465	N	279	-0-	-186	-0-	279	3			N	-0-					27
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

01	31	X	-0-	-0-	-31	-0-					N	-0-					132
02	28	X	-0-	-0-	-28	-0-					N	-0-					132
03	31	X	-0-	-0-	-31	-0-					N	-0-					132
04	0	X	-0-	-0-	-0-	-0-					N	-0-					132
05	0	X	-0-	-0-	-0-	-0-					N	-0-					132
06	0	X	-0-	-0-	-0-	-0-					N	-0-					132

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
PLETCHER WELL #: 9341H RRCID -> 259768 COMPL. DATE 11/01/2010 TOTAL DEPTH 7280 PERF. N/A

01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08578 02/20/2011

PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

01	0	Z	4508	-0-	4508	152800	835	1	2230	2	N	1312	1140	1			774
							1443	9									
02	0	Z	2861	-0-	2861	155661	766	1	1003	2	N	993	760	1			1007
							1092	9									
03	14B2	EXT	1575	-0-	1575	157236	579	1	305	2	N	628	1099	1			536
							691	9									
04	0	W	1657	-0-	1657	158893	690	1	29	2	N	853	744	1			645
							938	9									
05	0	W	1335	-0-	1335	160228	494	1	204	2	N	579	568	1			656
							637	9									
06	0	W	2372	-0-	2372	162600	661	1	713	2	N	907	1100	1			463
							998	9									

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

01	992	N	16	-0-	-976	-0-	16	2			N	-0-					147
02	280	N	2	-0-	-278	-0-	2	2			N	-0-					147
03	62	N	1	-0-	-61	-0-	1	2			N	-0-					147
04	30	N	-0-	-0-	-30	-0-					N	-0-					147
05	2	N	-0-	-0-	-2	-0-					N	3	3	8			147
*06	2211	N	2211	-0-	-0-	-0-	684	2	1527	9	N	1388	1213	1	13	8	309

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

01	0	N	-0-	-0-	-0-	-0-					N	-0-					117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117
05	1637	N	1637	-0-	-0-	-0-	1612	2	25	9	N	23					140
*06	1561	N	1561	-0-	-0-	-0-	1551	2	10	9	N	9					149

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2471	N	2471	-0-	-0-	-0-	2470	2	1	9	N	1					150
02	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					150
03	2232	N	2180	-0-	-52	-0-	2174	2	6	9	N	5					155
04	2400	N	2050	-0-	-350	-0-	2050	2			N	-0-					155
05	1705	N	1702	-0-	-3	-0-	1702	2			N	-0-					155
06	2100	N	2028	-0-	-72	-0-	2028	2			N	-0-					155

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	613	-0-	-255	-0-	600	2	13	9	N	12					127
02	700	N	644	-0-	-56	-0-	580	2	64	9	N	58					185
03	682	N	616	-0-	-66	-0-	616	2			N	-0-					185
04	600	N	556	-0-	-44	-0-	556	2			N	-0-					185
05	713	N	-0-	-0-	-713	-0-					N	-0-					185
06	600	N	-0-	-0-	-600	-0-					N	-0-					185

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1334	-0-	-92	-0-	1322	2	12	9	N	11					95
02	1316	N	1172	-0-	-144	-0-	1164	2	8	9	N	7					102
03	1364	N	1206	-0-	-158	-0-	1206	2			N	-0-					102
04	1290	N	1091	-0-	-199	-0-	1091	2			N	-0-					102
05	1302	N	1173	-0-	-129	-0-	1173	2			N	-0-					102
06	1170	N	1084	-0-	-86	-0-	1084	2			N	-0-					102

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20584	X	16463	-0-	-4121	-0-	16340	2	123	9	N	112	184	1			197
02	18256	X	9865	-0-	-8391	-0-	9841	2	24	9	N	22					219
03	18786	X	14334	-0-	-4452	-0-	14298	2	36	9	N	33					252
04	17310	X	13877	-0-	-3433	-0-	13761	2	116	9	N	105					357
05	17019	X	13820	-0-	-3199	-0-	13706	2	114	9	N	104	190	1			271
06	15930	X	10440	-0-	-5490	-0-	10367	2	73	9	N	66					337

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8990	X	8935	-0-	-55	-0-	8855	2	80	9	N	73					137
02	8120	X	7499	-0-	-621	-0-	7491	2	8	9	N	7					144
03	9052	X	8491	-0-	-561	-0-	8301	2	190	9	N	173					317
04	8760	X	8043	-0-	-717	-0-	7955	2	88	9	N	80	172	1			225
05	9052	X	8019	-0-	-1033	-0-	7975	2	44	9	N	40	180	1			85
06	8640	X	7789	-0-	-851	-0-	7789	2			N	-0-					85

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22320	X	9488	-0-	-12832	-0-	9407	2	81	9	N	74					261
02	20160	X	6351	-0-	-13809	-0-	6171	2	180	9	N	164	178	1			247
03	19499	X	2108	-0-	-17391	-0-	2049	2	59	9	N	54	178	1			123
04	18870	X	9459	-0-	-9411	-0-	9294	2	165	9	N	150	181	1			92
05	19499	X	10868	-0-	-8631	-0-	10615	2	253	9	N	230					322
*06	4104	X	4104	-0-	-0-	-0-	3957	2	147	9	N	134	176	1			280

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31558	X	4792	-0-	-26766	-0-	4697	2	95	9	N	86	4	8			229
02	27832	X	20011	-0-	-7821	-0-	19730	2	281	9	N	255					484
03	30008	X	22055	-0-	-7953	-0-	21711	2	344	9	N	313	544	1			253
04	28560	X	21729	-0-	-6831	-0-	21406	2	323	9	N	294	363	1			184
05	23901	X	22869	-0-	-1032	-0-	22432	2	437	9	N	397	353	1			228
06	21450	X	19159	-0-	-2291	-0-	18665	2	494	9	N	449	472	1			205

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20987	X	14023	-0-	-6964	-0-	13912	2	111	9	N	101	181	1			117
02	18228	X	15894	-0-	-2334	-0-	15714	2	180	9	N	164					281
03	19437	X	17081	-0-	-2356	-0-	16908	2	173	9	N	157	381	1			57
04	17760	X	15882	-0-	-1878	-0-	15681	2	201	9	N	183					240
05	17608	X	16550	-0-	-1058	-0-	16335	2	215	9	N	195	360	1			75
06	17040	X	15783	-0-	-1257	-0-	15567	2	216	9	N	196					271

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13237	X	4558	-0-	-8679	-0-	4425	2	133	9	N	121	182	1			141
02	11956	X	2463	-0-	-9493	-0-	2401	2	62	9	N	56					197
03	10137	X	6209	-0-	-3928	-0-	6033	2	176	9	N	160					357
04	9810	X	7294	-0-	-2516	-0-	7089	2	205	9	N	186	346	1			197
05	10031	X	10031	-0-	-0-	-0-	9782	2	249	9	N	226	352	1			71
*06	9101	X	9101	-0-	-0-	-0-	8809	2	292	9	N	265					336

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17763	X	13619	-0-	-4144	-0-	13106	2	513	9	N	466	549	1			375
02	15036	X	10222	-0-	-4814	-0-	9740	2	482	9	N	438	363	1			450
03	16647	X	14717	-0-	-1930	-0-	14141	2	576	9	N	524	531	1	2	8	441
04	13860	X	11961	-0-	-1899	-0-	11634	2	327	9	N	297	526	1	5	8	207
05	14322	X	13564	-0-	-758	-0-	13069	2	495	9	N	450	348	1	9	8	300
06	14250	X	13370	-0-	-880	-0-	12927	2	443	9	N	403	349	1			354

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22134	X	11724	-0-	-10410	-0-	11632	2	92	9	N	84					296
02	19992	X	19513	-0-	-479	-0-	19142	2	371	9	N	337	181	1			452
03	22134	X	21213	-0-	-921	-0-	21024	2	189	9	N	172	179	1			445
04	21420	X	16252	-0-	-5168	-0-	15998	2	254	9	N	231	181	1			495
05	21607	X	15907	-0-	-5700	-0-	15670	2	237	9	N	215	382	1			328
*06	11983	X	11983	-0-	-0-	-0-	11779	2	204	9	N	185	175	1			338

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21514	X	15285	-0-	-6229	-0-	15048	2	237	9	N	215	183	1			267
02	19432	X	12336	-0-	-7096	-0-	12147	2	189	9	N	172	177	1			262
03	21049	X	9725	-0-	-11324	-0-	9455	2	270	9	N	245	183	1			324
04	17160	X	13404	-0-	-3756	-0-	13221	2	183	9	N	166	348	1			142
05	15376	X	13307	-0-	-2069	-0-	13072	2	235	9	N	214					356
06	14790	X	12624	-0-	-2166	-0-	12457	2	167	9	N	152	176	1			332

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18538	X	12913	-0-	-5625	-0-	12803	2	110	9	N	100					312
02	15148	X	11442	-0-	-3706	-0-	11333	2	109	9	N	99					411
03	15221	X	13170	-0-	-2051	-0-	13007	2	163	9	N	148	179	1			380
04	14730	X	9509	-0-	-5221	-0-	9410	2	99	9	N	90	159	1			311
05	12927	X	12265	-0-	-662	-0-	12126	2	139	9	N	126	180	1			257
06	12750	X	7874	-0-	-4876	-0-	7780	2	94	9	N	85	175	1			167

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36363	X	35010	-0-	-1353	-0-	34437	2	573	9	N	521	546	1			259
02	32844	X	24861	-0-	-7983	-0-	24579	2	282	9	N	256	181	1			334
03	32891	X	9254	-0-	-23637	-0-	9141	2	113	9	N	103	181	1			256
04	33870	X	8345	-0-	-25525	-0-	8279	2	66	9	N	60					316
05	34999	X	15355	-0-	-19644	-0-	15272	2	83	9	N	75	181	1	1	8	209
06	32130	X	5442	-0-	-26688	-0-	5307	2	135	9	N	123					332

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60140	X	53484	-0-	-6656	-0-	52822	2	662	9	N	602	551	1			562
02	54320	X	34756	-0-	-19564	-0-	34341	2	415	9	N	377	361	1			578
03	43028	X	33268	-0-	-9760	-0-	32897	2	371	9	N	337	366	1			549
04	51750	X	31215	-0-	-20535	-0-	30741	2	474	9	N	431	532	1			448
05	53475	X	26693	-0-	-26782	-0-	26250	2	443	9	N	403	539	1			312
06	33720	X	31006	-0-	-2714	-0-	30600	2	406	9	N	369	354	1			327

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34193	X	28510	-0-	-5683	-0-	27387	2	1123	9	N	1021	587	1	1	8	987
02	29820	X	22856	-0-	-6964	-0-	21965	2	891	9	N	810	773	1	1	8	1023
03	33015	X	27927	-0-	-5088	-0-	26905	2	1022	9	N	929	1393	1			559
04	30390	X	25030	-0-	-5360	-0-	24076	2	954	9	N	867	582	1			844
05	30008	X	24999	-0-	-5009	-0-	24040	2	959	9	N	872	1549	1	12	8	155
06	25500	X	24673	-0-	-827	-0-	23750	2	923	9	N	839	678	1	18	8	298

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	6536	-0-	6536	269836	6177	2	359	9	N	326					489
02	0	Z	6999	-0-	6999	276835	6888	2	111	9	N	101	379	1			211
03	286683	X	9848	-0-	-276835	-0-	9416	2	432	9	N	393	363	1			241
04	10182	X	10182	-0-	-0-	-0-	9872	2	310	9	N	282	179	1			344
05	12437	X	12437	-0-	-0-	-0-	12233	2	204	9	N	185	179	1			350
06	9540	X	4925	-0-	-4615	-0-	4670	2	255	9	N	232	347	1			235

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8866	X	6469	-0-	-2397	-0-	6082	2	387	9	N	352	182	1			438
02	8008	X	4904	-0-	-3104	-0-	4658	2	246	9	N	224	526	1			136
03	8969	X	8969	-0-	-0-	-0-	8561	2	408	9	N	371	165	1	1	8	341
04	8580	X	8420	-0-	-160	-0-	8031	2	389	9	N	354	182	1	6	8	507
05	8866	X	8702	-0-	-164	-0-	8218	2	484	9	N	440	529	1	11	8	407
06	8670	X	8504	-0-	-166	-0-	8179	2	325	9	N	295	352	1	16	8	334

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42377	X	32339	-0-	-10038	-0-	32107	2	232	9	N	211	377	1			112
02	35084	X	23615	-0-	-11469	-0-	23399	2	216	9	N	196					308
03	37200	X	26478	-0-	-10722	-0-	26404	2	74	9	N	67	181	1			194
04	33240	X	22056	-0-	-11184	-0-	21829	2	227	9	N	206					400
05	32333	X	18014	-0-	-14319	-0-	17881	2	133	9	N	121					521
06	31290	X	17827	-0-	-13463	-0-	17818	2	9	9	N	8	373	1			156

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154132	X	28007	-0-	-126125	-0-	27796	2	211	9	N	192	543	1			167
02	139216	X	24913	-0-	-114303	-0-	24715	2	198	9	N	180	180	1			167
03	154132	X	31557	-0-	-122575	-0-	31261	2	296	9	N	269	176	1			260
04	33180	X	31558	-0-	-1622	-0-	31319	2	239	9	N	217	352	1			125
05	32829	X	26374	-0-	-6455	-0-	26168	2	206	9	N	187					312
06	30540	X	23647	-0-	-6893	-0-	23441	2	206	9	N	187	173	1			326

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46128	X	33069	-0-	-13059	-0-	31626	2	1443	9	N	1312	1425	1	20	8	435
02	37324	X	26027	-0-	-11297	-0-	25091	2	936	9	N	851	725	1	1	8	560
03	38874	X	31253	-0-	-7621	-0-	29905	2	1348	9	N	1225	1450	1	16	8	319
04	35790	X	25998	-0-	-9792	-0-	24823	2	1175	9	N	1068	726	1	31	8	630
05	34968	X	27984	-0-	-6984	-0-	26811	2	1173	9	N	1066	1246	1	20	8	430
06	28920	X	27450	-0-	-1470	-0-	26451	2	999	9	N	908	873	1	25	8	440

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

01	249860	X	36498	-0-	-213362	-0-	35972	2	526	9	N	478	543	1			196
02	225680	X	10843	-0-	-214837	-0-	10495	2	348	9	N	316	347	1			165
03	72137	X	12387	-0-	-59750	-0-	12070	2	317	9	N	288	157	1			296
04	66870	X	15441	-0-	-51429	-0-	14995	2	446	9	N	405	175	1			526
05	36487	X	14531	-0-	-21956	-0-	14156	2	375	9	N	341	538	1			329
06	29280	X	18369	-0-	-10911	-0-	17964	2	405	9	N	368	356	1			341

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

01	0	W	34363	-0-	34363	511959	34014	2	349	9	N	317	200	1			280
02	0	W	29280	-0-	29280	541239	28905	2	375	9	N	341	202	1			419
03	0	W	29906	-0-	29906	571145	29526	2	380	9	N	345	597	1			167
04	0	W	27709	-0-	27709	598854	27446	2	263	9	N	239	194	1			212
05	624460	X	25606	-0-	-598854	-0-	25174	2	432	9	N	393	357	1			248
06	33240	X	21109	-0-	-12131	-0-	20867	2	242	9	N	220	186	1			282

CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					142
02	980	N	730	-0-	-250	-0-	730	2			N	-0-					142
03	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5					147
04	1140	N	995	-0-	-145	-0-	995	2			N	-0-					147
*05	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					147
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					147

DEVON ENERGY PRODUCTION CO, L.P. 216378
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

01	1379	N	1379	-0-	-0-	-0-	1378	3	1	9	N	1					39
02	1256	N	1256	-0-	-0-	-0-	1244	3	12	9	N	11					50
03	1387	N	1387	-0-	-0-	-0-	1373	3	14	9	N	13					63
04	1486	N	1486	-0-	-0-	-0-	1473	3	13	9	N	12					75
05	1462	N	1462	-0-	-0-	-0-	1357	3	105	9	N	95					170
*06	1329	N	1329	-0-	-0-	-0-	1284	3	45	9	N	41	1	8			210

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

01	1488	N	1355	-0-	-133	-0-	1355	3			N	-0-					30
02	1288	N	1205	-0-	-83	-0-	1205	3			N	-0-					30
03	1457	N	1428	-0-	-29	-0-	1428	3			N	-0-					30
04	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					30
05	1333	N	1265	-0-	-68	-0-	1265	3			N	-0-					30
06	1380	N	629	-0-	-751	-0-	629	3			N	-0-					30

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1271	-0-	-0-	-0-	1270	3	1	9	N	1					39
02	1204	N	1051	-0-	-153	-0-	1050	3	1	9	N	1					40
03	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					40
04	1230	N	970	-0-	-260	-0-	970	3			N	-0-					40
05	1178	N	948	-0-	-230	-0-	948	3			N	-0-					40
06	1200	N	620	-0-	-580	-0-	619	3	1	9	N	1	1	8			40

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	200	3	32	9	N	29	183	1			-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	914	-0-	-977	-0-	914	3			Y	-0-	17	1			13
02	1400	N	-0-	-0-	-1400	-0-					Y	-0-	13	1			-0-
03	1488	N	-0-	-0-	-1488	-0-					Y	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1459	-0-	-370	-0-	1438	3	21	9	N	19					119
02	1624	N	1471	-0-	-153	-0-	1446	3	25	9	N	23					142
03	1853	N	1853	-0-	-0-	-0-	1820	3	33	9	N	30					172
04	1663	N	1663	-0-	-0-	-0-	1634	3	29	9	N	26	173	1			25
05	1643	N	1599	-0-	-44	-0-	1585	3	14	9	N	13					38
06	1800	N	1540	-0-	-260	-0-	1523	3	17	9	N	15	2	8			51

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2623	N	2623	-0-	-0-	-0-	2605	3	18	9	N	16					57
02	2225	N	2225	-0-	-0-	-0-	2196	3	29	9	N	26					83
03	2324	N	2324	-0-	-0-	-0-	2290	3	34	9	N	31					114
04	2181	N	2181	-0-	-0-	-0-	2131	3	50	9	N	45					159
05	2377	N	2377	-0-	-0-	-0-	2313	3	64	9	N	58	177	1			40
*06	2288	N	2288	-0-	-0-	-0-	2273	3	15	9	N	14	1	8			53

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1180	-0-	-29	-0-	1161	3	19	9	Y	17	18	1			18
02	1751	N	1751	-0-	-0-	-0-	1730	3	21	9	Y	19	19	1			18
03	2029	N	2029	-0-	-0-	-0-	2011	3	18	9	Y	16	24	1			10
04	2322	N	2322	-0-	-0-	-0-	2297	3	25	9	Y	23					33
05	2217	N	2217	-0-	-0-	-0-	2197	3	20	9	Y	18	27	1			24
*06	2130	N	2130	-0-	-0-	-0-	2112	3	18	9	Y	16	35	1			5

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	1470	-0-	-421	-0-	1469	3	1	9	N	1					96
02	1708	X	1225	-0-	-483	-0-	1212	3	13	9	N	12					108
03	1891	X	1341	-0-	-550	-0-	1326	3	15	9	N	14					122
04	1410	N	969	-0-	-441	-0-	957	3	12	9	N	11					133
05	1364	N	812	-0-	-552	-0-	805	3	7	9	N	6					139
06	1290	N	956	-0-	-334	-0-	956	3			N	-0-					139

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1087	-0-	-587	-0-	1086	3	1	9	N	1					50
02	1512	N	773	-0-	-739	-0-	765	3	8	9	N	7					57
03	1240	N	793	-0-	-447	-0-	780	3	13	9	N	12					69
04	1050	N	694	-0-	-356	-0-	680	3	14	9	N	13					82
05	868	N	652	-0-	-216	-0-	640	3	12	9	N	11					93
06	780	N	635	-0-	-145	-0-	618	3	17	9	N	15	1	8			107

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3042	-0-	-368	-0-	3007	3	35	9	Y	32	35	1			35
02	4367	X	4367	-0-	-0-	-0-	4324	3	43	9	Y	39	39	1			35
03	4031	X	4031	-0-	-0-	-0-	3998	3	33	9	Y	30	47	1			18
04	3823	X	3823	-0-	-0-	-0-	3803	3	20	9	Y	18					36
05	3787	X	3787	-0-	-0-	-0-	3773	3	14	9	Y	13	29	1			20
06	4410	X	3490	-0-	-920	-0-	3471	3	19	9	Y	17	32	1			5

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2146	-0-	-396	-0-	2122	3	24	9	N	22					200
02	2296	X	1842	-0-	-454	-0-	1802	3	40	9	N	36	190	1			46
03	2449	X	2228	-0-	-221	-0-	2203	3	25	9	N	23					69
04	2250	X	2156	-0-	-94	-0-	2113	3	43	9	N	39					108
05	2272	X	2272	-0-	-0-	-0-	2227	3	45	9	N	41					149
06	2160	N	1843	-0-	-317	-0-	1765	3	78	9	N	71	192	1			28

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	4911	-0-	-390	-0-	4822	3	89	9	Y	81	118	1			94
02	4872	X	3014	-0-	-1858	-0-	2918	3	96	9	Y	87	102	1			79
03	5890	X	4374	-0-	-1516	-0-	4239	3	135	9	Y	123	128	1			74
04	5700	X	4184	-0-	-1516	-0-	4077	3	107	9	Y	97					171
05	5890	X	4515	-0-	-1375	-0-	4451	3	64	9	Y	58	138	1			91
*06	4300	X	4300	-0-	-0-	-0-	4248	3	52	9	Y	47	118	1	7	8	13

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10571	X	9276	-0-	-1295	-0-	9267	3	9	9	N	8					195
02	9352	X	8130	-0-	-1222	-0-	8088	3	42	9	N	38	182	1			51
03	10168	X	8905	-0-	-1263	-0-	8865	3	40	9	N	36					87
04	9690	X	8496	-0-	-1194	-0-	8454	3	42	9	N	38					125
05	9672	X	8587	-0-	-1085	-0-	8550	3	37	9	N	34					159
06	8970	X	7752	-0-	-1218	-0-	7715	3	37	9	N	34	2	8			191

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3985	X	3985	-0-	-0-	-0-	279	1	3622	3	N	76					214
							84	9									
02	3477	X	3477	-0-	-0-	-0-	252	1	3158	3	N	61	197	1			78
							67	9									
03	3665	X	3665	-0-	-0-	-0-	279	1	3331	3	N	50					128
							55	9									
04	3503	X	3503	-0-	-0-	-0-	270	1	3174	3	N	54					182
							59	9									
05	3576	X	3576	-0-	-0-	-0-	279	1	3250	3	N	43	179	1			46
							47	9									
*06	3335	X	3335	-0-	-0-	-0-	253	1	3031	3	N	46	2	8			90
							51	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21204	X	18732	-0-	-2472	-0-	18380	3	352	9	N	320	185	1			396
02	19124	X	16066	-0-	-3058	-0-	15752	3	314	9	N	285	398	1			283
03	20398	X	18152	-0-	-2246	-0-	17812	3	340	9	N	309	383	1			209
04	18990	X	17225	-0-	-1765	-0-	16920	3	305	9	N	277	200	1			286
05	19468	X	17421	-0-	-2047	-0-	17132	3	289	9	N	263	373	1			176
06	16560	X	16443	-0-	-117	-0-	16178	3	265	9	N	241	183	1	3	8	231

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10943	X	10943	-0-	-0-	-0-	10775	3	168	9	N	153	187	1			200
02	9779	X	9779	-0-	-0-	-0-	9599	3	180	9	N	164	180	1			184
03	10350	X	10350	-0-	-0-	-0-	10152	3	198	9	N	180	170	1			194
04	9928	X	9928	-0-	-0-	-0-	9757	3	171	9	N	155	190	1			159
05	10491	X	10491	-0-	-0-	-0-	10267	3	224	9	N	204	188	1			175
06	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					175

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44609	X	35994	-0-	-8615	-0-	35473	3	521	9	N	474	188	1			660
02	39256	X	32997	-0-	-6259	-0-	32537	3	460	9	N	418	769	1			309
03	40889	X	37048	-0-	-3841	-0-	36557	3	491	9	N	446	394	1			361
04	37890	X	30862	-0-	-7028	-0-	30422	3	440	9	N	400	393	1			368
05	36952	X	31290	-0-	-5662	-0-	30799	3	491	9	N	446	585	1			229
06	34980	X	29356	-0-	-5624	-0-	28877	3	479	9	N	435	366	1	4	8	294

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56079	X	43182	-0-	-12897	-0-	42546	3	636	9	N	578	600	1			473
02	46564	X	38039	-0-	-8525	-0-	37459	3	580	9	N	527	740	1			260
03	49073	X	40233	-0-	-8840	-0-	39595	3	638	9	N	580	580	1			260
04	45360	X	38002	-0-	-7358	-0-	37435	3	567	9	N	515	381	1			394
05	44330	X	37810	-0-	-6520	-0-	37248	3	562	9	N	511	741	1			164
06	37470	X	NO RPT	-0-	-37470	-0-					N	NO RPT					164

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198307	X	25201	-0-	-173106	-0-	24696	3	505	9	N	459	372	1			335
02	179116	X	21832	-0-	-157284	-0-	21349	3	483	9	N	439	569	1			205
03	23534	X	23534	-0-	-0-	-0-	23057	3	477	9	N	434	384	1			255
04	26580	X	21840	-0-	-4740	-0-	21376	3	464	9	N	422	380	1			297
05	26474	X	22051	-0-	-4423	-0-	21660	3	391	9	N	355	384	1			268
06	24390	X	20352	-0-	-4038	-0-	19974	3	378	9	N	344	382	1	5	8	225

FOREST OIL CORPORATION 275740
KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1808	N	1808	-0-	-0-	-0-	1806	3	2	9	N	2	2	8			41
02	1441	N	1441	-0-	-0-	-0-	1437	3	4	9	N	4	4	8			41
03	1542	N	1542	-0-	-0-	-0-	1538	3	4	9	N	4	4	8			41
04	1740	N	1289	-0-	-451	-0-	1289	2			N	-0-					41
05	1581	N	1275	-0-	-306	-0-	1275	2			N	-0-					41
06	1500	N	1339	-0-	-161	-0-	1339	2			N	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2088	N	2088	-0-	-0-	-0-	2086	3	2	9	N	2	2	8			45
02	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					45
03	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					45
04	2010	N	1597	-0-	-413	-0-	1597	2			N	-0-					45
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					45
06	1740	N	1722	-0-	-18	-0-	1722	2			N	-0-					-0-

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

01	1621	N	1621	-0-	-0-	-0-	1615	3	6	9	N	5	5	8			41
02	1524	N	1524	-0-	-0-	-0-	1391	3	133	9	N	121	11	8			151
03	1536	N	1536	-0-	-0-	-0-	1510	3	26	9	N	24	3	8			172
04	1560	N	1410	-0-	-150	-0-	1410	2			N	-0-					172
05	1674	N	1517	-0-	-157	-0-	1517	2			N	-0-					172
06	1500	N	1168	-0-	-332	-0-	1168	2			N	-0-					-0-

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

01	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					164
02	1929	N	1929	-0-	-0-	-0-	1923	3	6	9	N	5	4	8			165
03	2512	N	2512	-0-	-0-	-0-	2500	3	12	9	N	11	7	8			169
04	2422	N	2422	-0-	-0-	-0-	2410	2	12	9	N	11	10	8			170
05	2139	N	-0-	-0-	-2139	-0-					N	1	1	8			170
06	2430	N	1987	-0-	-443	-0-	1987	2			N	-0-					-0-

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

01	2120	N	2120	-0-	-0-	-0-	2118	3	2	9	N	2	2	8			84
02	1850	N	1850	-0-	-0-	-0-	1835	3	15	9	N	14	4	8			94
03	1867	N	1867	-0-	-0-	-0-	1858	3	9	9	N	8	3	8			99
04	2040	N	1692	-0-	-348	-0-	1692	2			N	-0-					99
05	2046	N	-0-	-0-	-2046	-0-					N	-0-					99
*06	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					99

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

01	2620	N	2620	-0-	-0-	-0-	2617	3	3	9	N	3	3	8			139
02	2402	N	2402	-0-	-0-	-0-	2398	3	4	9	N	4	4	8			139
03	2533	N	2533	-0-	-0-	-0-	2459	3	74	9	N	67	9	8			197
04	2550	N	2204	-0-	-346	-0-	2197	2	7	9	N	6	178	1	3	8	22
05	2666	N	2002	-0-	-664	-0-	2002	2			N	-0-					22
06	2460	N	1900	-0-	-560	-0-	1900	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					25

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
NEWFIELD EXPL. MID-CON. INC 606616
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	375	-0-	-431	-0-	375	3			N	-0-					47
02	1064	N	361	-0-	-703	-0-	361	3			N	-0-					47
03	775	N	246	-0-	-529	-0-	246	3			N	-0-					47
04	360	N	172	-0-	-188	-0-	172	3			N	-0-					47
05	403	N	306	-0-	-97	-0-	306	3			N	-0-					47
*06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					47

SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1037	-0-	-389	-0-	1037	2			N	-0-					42
02	1288	N	861	-0-	-427	-0-	861	2			N	-0-					42
03	1147	N	888	-0-	-259	-0-	888	2			N	-0-					42
04	990	N	803	-0-	-187	-0-	803	2			N	-0-					42
05	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					42
*06	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					42

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					199
02	1680	N	1520	-0-	-160	-0-	1462	2	58	9	N	53					252
03	1767	N	1289	-0-	-478	-0-	1280	2	9	9	N	8	180	1			80
04	1800	N	1367	-0-	-433	-0-	1367	2			N	-0-					80
05	1674	N	1413	-0-	-261	-0-	1413	2			N	-0-					80
*06	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					80

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	69					N	-0-					30
02	69	X	-0-	-0-	-69	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	314	N	314	-0-	-0-	-0-	314	2			N	-0-					30
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					30
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					30

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27621	X	23397	-0-	-4224	-0-	112	1	23113	2	N	156					288
							172	9									
02	24948	X	21456	-0-	-3492	-0-	101	1	21095	2	N	236	175	1			349
							260	9									
03	27342	X	23058	-0-	-4284	-0-	112	1	22789	2	N	143	172	1			320
							157	9									
04	25710	X	21693	-0-	-4017	-0-	108	1	21440	2	N	132	180	1			272
							145	9									
05	25079	X	22107	-0-	-2972	-0-	43	1	21914	2	N	136	175	1			233
							150	9									
06	21630	X	20652	-0-	-978	-0-	20635	2	17	9	N	15	178	1			70

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	X	6633	-0-	-559	-0-	202	1	6248	2	N	166					296
							183	9									
02	6496	X	6001	-0-	-495	-0-	5916	2	85	9	N	77	180	1			193
03	7192	X	5391	-0-	-1801	-0-	5328	2	63	9	N	57	176	1			74
04	6420	X	3607	-0-	-2813	-0-	3582	2	25	9	N	23					97
05	6634	X	4788	-0-	-1846	-0-	4636	2	152	9	N	138	188	1			47
06	4830	X	4216	-0-	-614	-0-	4192	2	24	9	N	22					69

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26815	X	24415	-0-	-2400	-0-	24301	2	114	9	N	104	185	1			154
02	23744	X	19115	-0-	-4629	-0-	18797	2	318	9	N	289	169	1			274
03	25265	X	21325	-0-	-3940	-0-	21105	2	220	9	N	200	177	1			297
04	23640	X	20404	-0-	-3236	-0-	19774	2	630	9	N	573	545	1			325
05	24428	X	20321	-0-	-4107	-0-	20060	2	261	9	N	237	362	1			200
06	22110	X	19195	-0-	-2915	-0-	18869	2	326	9	N	296	363	1			133

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51088	X	42682	-0-	-8406	-0-	112	1	42296	2	N	249	184	1			258
							274	9									
02	46144	X	32108	-0-	-14036	-0-	101	1	31937	2	N	64	186	1			136
							70	9									
03	51088	X	40071	-0-	-11017	-0-	112	1	39641	2	N	289	177	1			248
							318	9									
04	43950	X	35434	-0-	-8516	-0-	108	1	35162	2	N	149	179	1			218
							164	9									
05	43679	X	35862	-0-	-7817	-0-	54	1	35586	2	N	202	174	1			246
							222	9									
06	35910	X	33417	-0-	-2493	-0-	33198	2	219	9	N	199	181	1			264

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23684	X	16594	-0-	-7090	-0-	149	1	16338	2	N	97					244
							107	9									
02	21392	X	15630	-0-	-5762	-0-	134	1	15410	2	N	78	178	1			144
							86	9									
03	22630	X	15375	-0-	-7255	-0-	149	1	15132	2	N	85					229
							94	9									
04	20340	X	15273	-0-	-5067	-0-	144	1	14993	2	N	124	184	1			169
							136	9									
05	17298	X	14893	-0-	-2405	-0-	72	1	14648	2	N	157	179	1			147
							173	9									
06	15990	X	15318	-0-	-672	-0-	15244	2	74	9	N	67	178	1			36

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223014	X	52620	-0-	-170394	-0-	52215	2	405	9	N	368	366	1			356
02	63140	X	44920	-0-	-18220	-0-	44670	2	250	9	N	227	322	1			261
03	67053	X	46123	-0-	-20930	-0-	46007	2	116	9	N	105	179	1			187
04	57900	X	41480	-0-	-16420	-0-	41130	2	350	9	N	318	360	1			145
05	56854	X	39670	-0-	-17184	-0-	39493	2	177	9	N	161	182	1			124
06	INC G-10		34540	-0-	34540	34540	34382	2	158	9	N	144	183	1			85

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23250	X	10193	-0-	-13057	-0-	10157	2	36	9	N	33					170
02	11172	X	9288	-0-	-1884	-0-	9211	2	77	9	N	70					240
03	12369	X	7849	-0-	-4520	-0-	7740	2	109	9	N	99					339
04	11040	X	7411	-0-	-3629	-0-	7350	2	61	9	N	55	182	1			212
05	11408	X	6355	-0-	-5053	-0-	6319	2	36	9	N	33					245
06	INC G-10		6567	-0-	6567	6567	6513	2	54	9	N	49	170	1			124

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34162	X	13795	-0-	-20367	-0-	13403	2	392	9	N	356	362	1			272
02	30856	X	11944	-0-	-18912	-0-	11878	2	66	9	N	60	180	1			152
03	34162	X	13177	-0-	-20985	-0-	12697	2	480	9	N	436	180	1			408
04	11877	X	11877	-0-	-0-	-0-	11680	2	197	9	N	179	369	1			218
05	15314	X	10700	-0-	-4614	-0-	10561	2	139	9	N	126	181	1			163
06	13350	X	10949	-0-	-2401	-0-	10805	2	144	9	N	131	177	1			117

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					185
02	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					185
03	381	N	381	-0-	-0-	-0-	18	1	265	3	N	89					274
							98	9									
04	333	N	333	-0-	-0-	-0-	21	1	312	3	N	-0-					274
05	217	N	113	-0-	-104	-0-	7	1	106	3	N	-0-					274
06	420	N	372	-0-	-48	-0-	23	1	349	3	N	-0-					274

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	1153	-0-		-2908	-0-	52	1	1099	2	N	-0-					-0-
								2	4									
02	3668	X	462	-0-		-3206	-0-	3	1	457	2	N	-0-					-0-
								2	4									
03	3349	X	3349	-0-		-0-	-0-	85	1	3262	2	N	-0-					-0-
								2	4									
04	3458	X	3458	-0-		-0-	-0-	138	1	3318	2	N	-0-					-0-
								2	4									
05	7438	X	7438	-0-		-0-	-0-	209	1	7227	2	N	-0-					-0-
								2	4									
*06	6991	X	6991	-0-		-0-	-0-	196	1	6794	2	N	-0-					-0-
								1	4									

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

01	2604	N	2176	-0-		-428	-0-	82	1	2092	2	N	-0-					52
								2	4									
02	2296	N	1872	-0-		-424	-0-	73	1	1797	2	N	-0-					52
								2	4									
03	2153	N	2153	-0-		-0-	-0-	53	1	2098	2	N	-0-					52
								2	4									
04	2010	N	1740	-0-		-270	-0-	38	1	1700	2	N	-0-					52
								2	4									
05	2376	N	2376	-0-		-0-	-0-	51	1	2323	2	N	-0-					52
								2	4									
*06	2346	N	2346	-0-		-0-	-0-	52	1	2291	2	N	2					54
								1	4	2	9							

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

01	6324	X	6324	-0-		-0-	-0-	6324	2			N	-0-					118
02	4760	X	3522	-0-		-1238	-0-	3522	2			N	-0-					118
03	3999	X	3861	-0-		-138	-0-	3861	2			N	-0-					118
04	6120	X	3133	-0-		-2987	-0-	3130	2	3	9	N	3					121
05	6324	X	4348	-0-		-1976	-0-	4348	2			N	-0-					121
06	3930	X	3855	-0-		-75	-0-	3855	2			N	-0-					121

GLISAN WELL #: 2012 RRCID -> 152890 COMPL. DATE 12/30/1994 TOTAL DEPTH 14790 PERF.14616 - 14704

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERS WELL #: 7A RRCID -> 164749 COMPL. DATE 08/08/1997 TOTAL DEPTH 14330 PERF.14185 - 14236

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BOWERS WELL #: 2522 RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

01	0 N	-0-	-0-	-0-	-0-			N	-0-			87
02	0 N	-0-	-0-	-0-	-0-			N	-0-			87
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

SHELTON 26 WELL #: 1 RRCID -> 171135 COMPL. DATE 07/10/1998 TOTAL DEPTH 16050 PERF.15842 - 15880

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378

JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 03/31/1980 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2336	-0-	-454	-0-	2336	3			N	-0-					-0-
02	2520	X	1654	-0-	-866	-0-	1654	3			N	-0-					-0-
03	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-
04	3128	X	3128	-0-	-0-	-0-	3128	3			N	-0-					-0-
05	3605	X	3605	-0-	-0-	-0-	3605	3			N	-0-					-0-
*06	3676	X	3676	-0-	-0-	-0-	3676	3			N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2368	-0-	-329	-0-	2368	3			N	-0-					-0-
02	2352	N	2188	-0-	-164	-0-	2188	3			N	-0-					-0-
03	2232	N	2039	-0-	-193	-0-	2039	3			N	-0-					-0-
04	2280	N	2275	-0-	-5	-0-	2275	3			N	-0-					-0-
05	2418	N	2095	-0-	-323	-0-	2095	3			N	-0-					-0-
06	1980	N	1636	-0-	-344	-0-	1635	3	1	9	N	1	1	8			-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	4026	X	4026	-0-	-0-	-0-	4026	3			N	-0-					-0-
02	3421	X	3421	-0-	-0-	-0-	3421	3			N	-0-					-0-
03	4113	X	4113	-0-	-0-	-0-	4113	3			N	-0-					-0-
04	3950	X	3950	-0-	-0-	-0-	3950	3			N	-0-					-0-
05	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-
*06	3838	X	3838	-0-	-0-	-0-	3837	3	1	9	N	1	1	8			-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					-0-
02	2828	X	-0-	-0-	-2828	-0-					N	-0-					-0-
03	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-
04	3030	X	-0-	-0-	-3030	-0-					N	-0-					-0-
05	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-
06	3810	X	-0-	-0-	-3810	-0-					N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	12214	X	12025	-0-	-189	-0-	12025	3			N	-0-					-0-
02	12259	X	12259	-0-	-0-	-0-	12259	3			N	-0-					-0-
03	12554	X	12554	-0-	-0-	-0-	12554	3			N	-0-					-0-
04	12433	X	12433	-0-	-0-	-0-	12433	3			N	-0-					-0-
05	12711	X	12711	-0-	-0-	-0-	12711	3			N	-0-					-0-
*06	12160	X	12160	-0-	-0-	-0-	12159	3	1	9	N	1	1	8			-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	8897	X	8374	-0-	-523	-0-	279	1	8095	3	N	-0-					-0-
02	8036	X	7347	-0-	-689	-0-	252	1	7095	3	N	-0-					-0-
03	8711	X	7500	-0-	-1211	-0-	279	1	7221	3	N	-0-					-0-
04	8100	X	7966	-0-	-134	-0-	270	1	7696	3	N	-0-					-0-
05	8370	X	8006	-0-	-364	-0-	279	1	7727	3	N	-0-					-0-
06	8100	X	7373	-0-	-727	-0-	270	1	7103	3	N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	4002	-0-	-1175	-0-	4002	3			N	-0-					-0-
02	4676	X	3305	-0-	-1371	-0-	3305	3			N	-0-					-0-
03	4712	X	3970	-0-	-742	-0-	3970	3			N	-0-					-0-
04	3930	X	3585	-0-	-345	-0-	3585	3			N	-0-					-0-
05	4061	X	3800	-0-	-261	-0-	3800	3			N	-0-					-0-
*06	3638	X	3638	-0-	-0-	-0-	3638	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15035	X	14817	-0-	-218	-0-	713	1	14104	2	N	-0-					-0-
02	13580	X	13356	-0-	-224	-0-	644	1	12712	2	N	-0-					-0-
03	14593	X	14593	-0-	-0-	-0-	713	1	13880	2	N	-0-					-0-
04	14340	X	14040	-0-	-300	-0-	690	1	13350	2	N	-0-					-0-
05	14818	X	13068	-0-	-1750	-0-	690	1	12378	2	N	-0-					-0-
*06	6588	X	6588	-0-	-0-	-0-	368	1	6220	2	N	-0-					-0-

PALMER-ALLISON WELL #: 107 RRCID -> 114847 COMPL. DATE 12/11/1984 TOTAL DEPTH 14466 PERF.14336 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10261	X	9227	-0-	-1034	-0-	52	1	9175	2	N	-0-					195
02	9268	X	7690	-0-	-1578	-0-	52	1	7638	2	N	-0-					195
03	9951	X	7942	-0-	-2009	-0-	48	1	7894	2	N	-0-					195
04	9630	X	7821	-0-	-1809	-0-	44	1	7777	2	N	-0-					195
05	9238	X	7875	-0-	-1363	-0-	36	1	7839	2	N	-0-					195
*06	11302	X	11302	-0-	-0-	-0-	60	1	11242	2	N	-0-					195

DONALDSON-ALLISON WELL #: 3A RRCID -> 128084 COMPL. DATE 06/27/1988 TOTAL DEPTH 14940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

01	55366	X	47978	-0-	-7388	-0-	47354	2	624	9	N	567	555	1			316
*02	50008	X	41332	-0-	-8676	-0-	41016	2	316	9	N	287	369	1			234
03	55366	X	49124	-0-	-6242	-0-	48461	2	663	9	N	603	570	1			267
04	47670	X	42027	-0-	-5643	-0-	41416	2	611	9	N	555	398	1			424
05	48701	X	38360	-0-	-10341	-0-	37644	2	716	9	N	651	895	1			180
06	0	W	38854	-0-	38854	38854	38225	2	629	9	N	572	600	1			152

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

07	0		23609	-0-	23609	349954	23609	2			N	-0-					-0-
08	0		20145	-0-	20145	370099	20145	2			N	-0-					-0-
09	0		16928	-0-	16928	387027	16928	2			N	-0-					-0-
10	0		15515	-0-	15515	402542	15515	2			N	-0-					-0-
11	0	W	13324	-0-	13324	415866	13324	2			N	-0-					-0-
12	0	W	9467	-0-	9467	425333	9467	2			N	-0-					-0-
01	0	W	7966	-0-	7966	433299	7966	2			N	-0-					-0-
02	0	W	6168	-0-	6168	439467	6168	2			N	-0-					-0-
03	0	W	6883	-0-	6883	446350	6883	2			N	-0-					-0-
04	0	W	2908	-0-	2908	449258	2908	2			N	-0-					-0-
05	0	W	2221	-0-	2221	451479	2221	2			N	-0-					-0-
06	0	W	2650	-0-	2650	454129	2650	2			N	-0-					-0-

MONITOR O&G, L.L.C. 576645
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

01	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
02	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
03	3937	X	978	-0-	-2959	-0-	978	2			N	-0-					-0-
04	3120	X	1413	-0-	-1707	-0-	1413	2			N	-0-					-0-
05	2790	X	1113	-0-	-1677	-0-	1113	2			N	-0-					-0-
06	DLQ G-10		2648	-0-	2648	2648	2648	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

01	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
02	2520	X	1608	-0-	-912	-0-	1608	2			N	-0-					-0-
03	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					-0-
04	2700	X	1	-0-	-2699	-0-	1	2			N	-0-					-0-
05	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
06	2700	X	2679	-0-	-21	-0-	2679	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

01	6603	X	6603	-0-	-0-	-0-	6603	2			N	-0-					20
02	5628	X	5306	-0-	-322	-0-	5306	2			N	-0-					20
03	6200	X	6176	-0-	-24	-0-	6176	2			N	-0-					20
04	6300	X	5985	-0-	-315	-0-	5985	2			N	-0-					20
05	6510	X	5759	-0-	-751	-0-	5759	2			N	-0-					20
06	6030	X	5641	-0-	-389	-0-	5641	2			N	-0-					20

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

AITKENHEAD, EDITH WELL #: 1259 RRCID -> 103223 COMPL. DATE 10/07/1982 TOTAL DEPTH 15070 PERF.14618 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

01	7094	X	7094	-0-	-0-	-0-	7094	2			N	-0-					-0-
02	7367	X	7367	-0-	-0-	-0-	7367	2			N	-0-					-0-
03	6789	X	6490	-0-	-299	-0-	6490	2			N	-0-					-0-
04	6600	X	5487	-0-	-1113	-0-	5487	2			N	-0-					-0-
05	6820	X	6247	-0-	-573	-0-	6247	2			N	-0-					-0-
06	7500	X	5815	-0-	-1685	-0-	5815	2			N	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

01	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					22
02	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					22
03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					22
04	2040	N	1999	-0-	-41	-0-	1999	2			N	-0-					22
05	1705	N	1672	-0-	-33	-0-	1672	2			N	-0-					22
*06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					22

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

01	3513	X	3513	-0-	-0-	-0-	3513	2			N	-0-					-0-
02	3108	X	2728	-0-	-380	-0-	2728	2			N	-0-					-0-
03	3441	X	2794	-0-	-647	-0-	2794	2			N	-0-					-0-
04	3390	X	2339	-0-	-1051	-0-	2339	2			N	-0-					-0-
05	3503	X	2852	-0-	-651	-0-	2852	2			N	-0-					-0-
*06	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	336	N	244	-0-	-92	-0-	244	2			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
04	750	N	199	-0-	-551	-0-	199	2			N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
06	780	N	328	-0-	-452	-0-	328	2			N	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	120	N	13	-0-	-107	-0-	13	2			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

01	8209	X	8209	-0-	-0-	-0-	8209	2			N	-0-					58
02	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					58
03	6202	X	6202	-0-	-0-	-0-	6202	2			N	-0-					58
04	7415	X	7415	-0-	-0-	-0-	7415	2			N	-0-					58
05	8158	X	8158	-0-	-0-	-0-	8158	2			N	-0-					58
*06	7688	X	7688	-0-	-0-	-0-	7688	2			N	-0-					58

TURNER ENERGY SWD, LLC 873488
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

01	21423	X	21423	-0-	-0-	-0-	797	1	20366	2	N	236	380	1			204
							260	9									
02	18620	X	17091	-0-	-1529	-0-	650	1	16250	2	N	174					378
							191	9									
03	20615	X	19966	-0-	-649	-0-	878	1	18834	2	N	231	184	1			425
							254	9									
04	21890	X	21890	-0-	-0-	-0-	824	1	20807	2	N	235	368	1			292
							259	9									
05	21716	X	21716	-0-	-0-	-0-	861	1	20589	2	N	242	358	1			176
							266	9									
*06	19764	X	19764	-0-	-0-	-0-	850	1	18622	2	N	265	188	1			253
							292	9									

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

01	21390	X	16094	-0-	-5296	-0-	631	1	15341	2	N	111					373
							122	9									
02	19320	X	12717	-0-	-6603	-0-	644	1	11967	2	N	96					469
							106	9									
03	20181	X	17084	-0-	-3097	-0-	793	1	16032	2	N	235	193	1			511
							259	9									
04	18510	X	10242	-0-	-8268	-0-	656	1	9450	2	N	124	370	1			265
							136	9									
05	16089	X	12477	-0-	-3612	-0-	859	1	11499	2	N	108					373
							119	9									
06	15330	X	14140	-0-	-1190	-0-	689	1	13322	2	N	117	181	1			309
							129	9									

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	W	14669	-0-	14669	14669	14104	2	565	9	N	514	120	1			394
03	0	W	12675	-0-	12675	27344	12386	2	289	9	N	263	360	1			297
04	0	W	8423	-0-	8423	35767	8226	2	197	9	N	179	182	1			294
05	0	W	5876	-0-	5876	41643	5672	2	204	9	N	185	179	1			300
06	0	W	5760	-0-	5760	47403	5591	2	169	9	N	154					454

CHESAPEAKE OPERATING, INC. 147715
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

BRITT -6- WELL #: 2 RRCID -> 150084 COMPL. DATE 06/21/1994 TOTAL DEPTH 12750 PERF.12144 - 12677

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

01	2553	N	2553	-0-	-0-	-0-	2501	2	52	9	N	47					100
02	1680	N	1656	-0-	-24	-0-	1623	2	33	9	N	30					130
03	1860	N	1548	-0-	-312	-0-	1508	2	40	9	N	36					166
04	1800	N	1721	-0-	-79	-0-	1677	2	44	9	N	40					206
05	1843	N	1843	-0-	-0-	-0-	1809	2	34	9	N	31					237
*06	1976	N	1976	-0-	-0-	-0-	1965	2	11	9	N	10	167	1	1	8	79

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

01	868	N	847	-0-	-21	-0-	797	2	50	9	N	45	188	1			77
02	756	N	753	-0-	-3	-0-	720	2	33	9	N	30					107
03	819	N	819	-0-	-0-	-0-	791	2	28	9	N	25					132
04	810	N	805	-0-	-5	-0-	766	2	39	9	N	35					167
05	837	N	798	-0-	-39	-0-	774	2	24	9	N	22					189
*06	783	N	783	-0-	-0-	-0-	747	2	36	9	N	33					222

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72

ELMORE 32 WELL #: 4 RRCID -> 201516 COMPL. DATE 03/26/2004 TOTAL DEPTH 12780 PERF.12092 - 12611

01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

01	775	N	720	-0-	-55	-0-	709	2	11	9	N	10					191
02	672	N	369	-0-	-303	-0-	366	2	3	9	N	3					194
03	682	N	324	-0-	-358	-0-	324	2			N	-0-					194
04	690	N	285	-0-	-405	-0-	283	2	2	9	N	2					196
05	403	N	5	-0-	-398	-0-	5	2			N	-0-					196
06	300	N	5	-0-	-295	-0-	2	2	3	9	N	3					199

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEGG WELL #: 207 RRCID -> 203228 COMPL. DATE 05/09/2004 TOTAL DEPTH 12740 PERF.11950 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					195
02	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					195
03	1643	N	1604	-0-	-39	-0-	1603	2	1	9	N	1					196
04	1590	N	1477	-0-	-113	-0-	1477	2			N	-0-					196
05	1643	N	1451	-0-	-192	-0-	1451	2			N	-0-					196
06	1560	N	1371	-0-	-189	-0-	1371	2			N	-0-					196

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

01	2045	N	2045	-0-	-0-	-0-	1983	2	62	9	N	56					213
02	1848	N	1277	-0-	-571	-0-	1241	2	36	9	N	33	1	8			245
03	1736	N	1379	-0-	-357	-0-	1344	2	35	9	N	32	179	1			98
04	1980	N	1607	-0-	-373	-0-	1567	2	40	9	N	36					134
05	1426	N	1214	-0-	-212	-0-	1186	2	28	9	N	25					159
06	1320	N	729	-0-	-591	-0-	727	2	2	9	N	2					161

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

01	1265	N	1265	-0-	-0-	-0-	1256	2	9	9	N	8	1	8			77
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					77
03	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					77
04	1230	N	1001	-0-	-229	-0-	1001	2			N	-0-					77
05	1085	N	806	-0-	-279	-0-	805	2	1	9	N	1	1	8			77
*06	1061	N	1061	-0-	-0-	-0-	1038	2	23	9	N	21	1	8			97

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

01	1674	N	1655	-0-	-19	-0-	1622	2	33	9	N	30					252
02	1518	N	1518	-0-	-0-	-0-	1468	2	50	9	N	45					297
03	1674	N	1669	-0-	-5	-0-	1646	2	23	9	N	21	203	1			115
04	1726	N	1726	-0-	-0-	-0-	1692	2	34	9	N	31					146
05	1793	N	1793	-0-	-0-	-0-	1738	2	55	9	N	50					196
06	1620	N	1613	-0-	-7	-0-	1579	2	34	9	N	31					227

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

01	2418	X	2203	-0-	-215	-0-	2186	2	17	9	N	15					139
02	2100	X	1961	-0-	-139	-0-	1906	2	55	9	N	50					189
03	2232	N	2028	-0-	-204	-0-	2025	2	3	9	N	3					192
04	2130	N	1957	-0-	-173	-0-	1899	2	58	9	N	53	180	1			65
05	2170	N	1971	-0-	-199	-0-	1940	2	31	9	N	28	1	8			92
06	1950	N	1817	-0-	-133	-0-	1784	2	33	9	N	30					122

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

01	2395	N	2395	-0-	-0-	-0-	2380	2	15	9	N	14	1	8			143
02	2800	N	2988	-0-	188	188	2934	2	54	9	N	49					192
03	3100	N	2934	-0-	-166	22	2897	2	37	9	N	34	181	1			45
04	2310	N	1362	-0-	-948	-0-	1329	2	33	9	N	30					75
05	3100	X	1713	-0-	-1387	-0-	1677	2	36	9	N	33	1	8			107
06	3000	X	1483	-0-	-1517	-0-	1475	2	8	9	N	7	5	8			109

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

01	2650	N	2650	-0-	-0-	-0-	2596	2	54	9	N	49					213
02	1960	N	1057	-0-	-903	-0-	1044	2	13	9	N	12	4	8			221
03	2263	N	1337	-0-	-926	-0-	1320	2	17	9	N	15	177	1			59
04	2550	N	1419	-0-	-1131	-0-	1410	2	9	9	N	8					67
05	1761	N	1761	-0-	-0-	-0-	1721	2	40	9	N	36	1	8			102
*06	1580	N	1580	-0-	-0-	-0-	1567	2	13	9	N	12	7	8			107

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3337	X	3337	-0-	-0-	-0-	3337	2			N	-0-					104
02	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					104
03	3047	X	3047	-0-	-0-	-0-	3047	2			N	-0-					104
04	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					104
05	2675	X	2675	-0-	-0-	-0-	2674	2	1	9	N	1	1	8			104
*06	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					104

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1777	-0-	-114	-0-	1751	2	26	9	N	24					47
02	1708	N	1514	-0-	-194	-0-	1511	2	3	9	N	3					50
03	2015	N	1787	-0-	-228	-0-	1785	2	2	9	N	2					52
04	1710	N	1578	-0-	-132	-0-	1566	2	12	9	N	11					63
05	1674	N	1640	-0-	-34	-0-	1622	2	18	9	N	16	1	8			78
06	1740	N	1591	-0-	-149	-0-	1591	2			N	-0-					78

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1340	-0-	-179	-0-	1304	2	36	9	N	33					232
02	1092	N	609	-0-	-483	-0-	605	2	4	9	N	4					236
03	1426	N	651	-0-	-775	-0-	578	2	73	9	N	66					302
04	1379	N	1379	-0-	-0-	-0-	1342	2	37	9	N	34	181	1			155
05	1411	N	1411	-0-	-0-	-0-	1361	2	50	9	N	45	1	8			199
*06	1181	N	1181	-0-	-0-	-0-	1145	2	36	9	N	33					232

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2284	N	2284	-0-	-0-	-0-	2156	2	128	9	N	116	198	1			187
02	2156	N	2023	-0-	-133	-0-	1946	2	77	9	N	70					257
03	2294	N	2197	-0-	-97	-0-	2108	2	89	9	N	81					338
04	2239	N	2239	-0-	-0-	-0-	2167	2	72	9	N	65	191	1			212
05	2570	N	2570	-0-	-0-	-0-	2419	2	151	9	N	137	187	1	1	8	161
*06	2330	N	2330	-0-	-0-	-0-	2277	2	53	9	N	48					209

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1605	-0-	-131	-0-	1563	2	42	9	N	38					172
02	1540	N	1473	-0-	-67	-0-	1460	2	13	9	N	12					184
03	1616	N	1616	-0-	-0-	-0-	1598	2	18	9	N	16					200
04	1560	N	1557	-0-	-3	-0-	1525	2	32	9	N	29					229
05	1643	N	1587	-0-	-56	-0-	1545	2	42	9	N	38	189	1	2	8	76
06	1560	N	1462	-0-	-98	-0-	1433	2	29	9	N	26					102

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	1400	-0-	-212	-0-	1355	2	45	9	N	41					140
02	1456	X	1276	-0-	-180	-0-	1250	2	26	9	N	24					164
03	1488	N	1404	-0-	-84	-0-	1352	2	52	9	N	47					211
04	1400	N	1400	-0-	-0-	-0-	1372	2	28	9	N	25					236
05	1426	N	1341	-0-	-85	-0-	1316	2	25	9	N	23					259
06	1350	N	1233	-0-	-117	-0-	1202	2	31	9	N	28					287

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2149	-0-	-238	-0-	2110	2	39	9	N	35	3	8			219
02	2128	N	1959	-0-	-169	-0-	1884	2	75	9	N	68	191	1	3	8	93
03	2201	N	1990	-0-	-211	-0-	1934	2	56	9	N	51	4	8			140
04	2070	N	1614	-0-	-456	-0-	1567	2	47	9	N	43	2	8			181
05	2170	N	1275	-0-	-895	-0-	1206	2	69	9	N	63	2	8			242
06	1920	N	1174	-0-	-746	-0-	1151	2	23	9	N	21					263

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

01	2203	N	2203	-0-	-0-	-0-	2164	2	39	9	N	35					162
02	1764	N	1426	-0-	-338	-0-	1403	2	23	9	N	21	3	8			180
03	2170	N	924	-0-	-1246	-0-	862	2	62	9	N	56					236
04	2130	N	890	-0-	-1240	-0-	854	2	36	9	N	33	198	1			71
05	1581	N	4	-0-	-1577	-0-	4	2			N	-0-					71
06	900	N	256	-0-	-644	-0-	252	2	4	9	N	4	2	8			73

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

01	1676	N	1676	-0-	-0-	-0-	1588	2	88	9	N	80	183	1	3	8	99
02	1549	N	1549	-0-	-0-	-0-	1453	2	96	9	N	87	17	8			169
03	1723	N	1723	-0-	-0-	-0-	1636	2	87	9	N	79	186	1	5	8	57
04	1620	N	1590	-0-	-30	-0-	1525	2	65	9	N	59	6	8			110
05	1705	N	1168	-0-	-537	-0-	1164	2	4	9	N	4	2	8			112
06	1680	N	1052	-0-	-628	-0-	1034	2	18	9	N	16	16	8			112

HALL 23 WELL #: 1 RRCID -> 214548 COMPL. DATE 10/09/2005 TOTAL DEPTH 14200 PERF.12096 - 14110

01	1984	N	1980	-0-	-4	-0-	1929	2	51	9	N	46					247
02	1820	N	1796	-0-	-24	-0-	1775	2	21	9	N	19					266
03	2046	N	1923	-0-	-123	-0-	1878	2	45	9	N	41	182	1			125
04	1920	N	1534	-0-	-386	-0-	1534	2			N	-0-					125
05	1984	N	1557	-0-	-427	-0-	1509	2	48	9	N	44					169
06	1860	N	1774	-0-	-86	-0-	1754	2	20	9	N	18					187

BRITT RANCH 29 WELL #: 2 RRCID -> 214969 COMPL. DATE 12/24/2005 TOTAL DEPTH 13300 PERF.12215 - 13016

01	976	N	976	-0-	-0-	-0-	961	2	15	9	N	14					94
02	788	N	788	-0-	-0-	-0-	768	2	20	9	N	18					112
03	1020	N	1020	-0-	-0-	-0-	995	2	25	9	N	23					135
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					135
05	906	N	906	-0-	-0-	-0-	882	2	24	9	N	22					157
06	990	N	412	-0-	-578	-0-	381	2	31	9	N	28					185

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

01	899	N	783	-0-	-116	-0-	764	2	19	9	N	17					179
02	672	N	571	-0-	-101	-0-	565	2	6	9	N	5					184
03	837	N	599	-0-	-238	-0-	579	2	20	9	N	18					202
04	750	N	489	-0-	-261	-0-	486	2	3	9	N	3					205
05	620	N	-0-	-0-	-620	-0-					N	-0-					205
06	570	N	-0-	-0-	-570	-0-					N	-0-					205

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

01	2911	X	2911	-0-	-0-	-0-	2908	2	3	9	N	3	3	8			39
02	2539	X	2539	-0-	-0-	-0-	2529	2	10	9	N	9	1	8			47
03	2723	X	2723	-0-	-0-	-0-	2721	2	2	9	N	2	2	8			47
04	2654	X	2654	-0-	-0-	-0-	2586	2	68	9	N	62	5	8			104
05	2751	X	2751	-0-	-0-	-0-	2728	2	23	9	N	21	3	8			122
*06	2784	N	2784	-0-	-0-	-0-	2743	2	41	9	N	37	4	8			155

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	5097	-0-	-359	-0-	5068	2	29	9	N	26	4	8			187
02	4480	X	4470	-0-	-10	-0-	4440	2	30	9	N	27	1	8			213
03	6541	X	4806	-0-	-1735	-0-	4764	2	42	9	N	38	5	8			246
04	6330	X	4474	-0-	-1856	-0-	4462	2	12	9	N	11	193	1	4	8	60
05	6541	X	5022	-0-	-1519	-0-	4972	2	50	9	N	45	3	8			102
06	4920	X	4575	-0-	-345	-0-	4566	2	9	9	N	8	4	8			106

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					47

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	3409	-0-	-187	-0-	3249	2	160	9	N	145					185
02	3856	X	3856	-0-	-0-	-0-	3663	2	193	9	N	175	9	8			351
03	4377	X	4377	-0-	-0-	-0-	4258	2	119	9	N	108	188	1	2	8	269
04	4167	X	4167	-0-	-0-	-0-	4045	2	122	9	N	111	4	8			376
05	4179	X	4179	-0-	-0-	-0-	4115	2	64	9	N	58	186	1	2	8	246
*06	3955	X	3955	-0-	-0-	-0-	3909	2	46	9	N	42	1	8			287

BRITT 5 WELL #: 3 RRCID -> 219131 COMPL. DATE 05/06/2006 TOTAL DEPTH 14850 PERF.12208 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2511	-0-	-434	-0-	2466	2	45	9	N	41	1	8			168
02	2548	X	2146	-0-	-402	-0-	2004	2	142	9	N	129	83	8			214
03	2635	X	2333	-0-	-302	-0-	2259	2	74	9	N	67	180	1	3	8	98
04	2550	X	2203	-0-	-347	-0-	2127	2	76	9	N	69	4	8			163
05	2387	N	2136	-0-	-251	-0-	2048	2	88	9	N	80	2	8			241
06	2250	N	1991	-0-	-259	-0-	1947	2	44	9	N	40	1	8			280

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6149	X	6149	-0-	-0-	-0-	5959	2	190	9	N	173	202	1	2	8	211
02	4570	X	4570	-0-	-0-	-0-	4476	2	94	9	N	85	200	1	1	8	95
03	4836	X	2506	-0-	-2330	-0-	2450	2	56	9	N	51					146
04	5040	X	1656	-0-	-3384	-0-	1624	2	32	9	N	29					175
05	5208	X	1403	-0-	-3805	-0-	1396	2	7	9	N	6					181
06	2010	X	1053	-0-	-957	-0-	1044	2	9	9	N	8					189

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					230
02	1652	N	1273	-0-	-379	-0-	1242	2	31	9	N	28					258
03	1768	N	1768	-0-	-0-	-0-	1755	2	13	9	N	12					270
04	2070	N	1449	-0-	-621	-0-	1438	2	11	9	N	10	177	1			103
05	1574	N	1574	-0-	-0-	-0-	1557	2	17	9	N	15					118
06	1710	N	1136	-0-	-574	-0-	1121	2	15	9	N	14	1	8			131

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2705	X	2705	-0-	-0-	-0-	2657	2	48	9	N	44					169
02	2271	N	2271	-0-	-0-	-0-	2204	2	67	9	N	61					230
03	2170	N	1864	-0-	-306	-0-	1828	2	36	9	N	33	200	1			63
04	2100	N	1963	-0-	-137	-0-	1904	2	59	9	N	54					117
05	2170	N	1879	-0-	-291	-0-	1840	2	39	9	N	35					152
06	1800	N	1792	-0-	-8	-0-	1746	2	46	9	N	42					194

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8276	X	8276	-0-	-0-	-0-	8184	2	92	9	N	84	187	1			57
02	6479	X	6479	-0-	-0-	-0-	6369	2	110	9	N	100	9	8			148
03	5435	X	5435	-0-	-0-	-0-	5361	2	74	9	N	67	2	8			213
04	5195	X	5195	-0-	-0-	-0-	5118	2	77	9	N	70	185	1			98
05	5147	X	5147	-0-	-0-	-0-	5071	2	76	9	N	69	2	8			165
*06	4595	X	4595	-0-	-0-	-0-	4533	2	62	9	N	56					221

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	4075	-0-	-296	-0-	3986	2	89	9	N	81					242
02	3948	X	3633	-0-	-315	-0-	3559	2	74	9	N	67	3	8			306
03	4309	X	3910	-0-	-399	-0-	3809	2	101	9	N	92	200	1	2	8	196
04	4170	X	3721	-0-	-449	-0-	3662	2	59	9	N	54	2	8			248
05	4309	X	3872	-0-	-437	-0-	3773	2	99	9	N	90	3	8			335
*06	3192	X	3192	-0-	-0-	-0-	3134	2	58	9	N	53	3	8			385

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2590	X	2590	-0-	-0-	-0-	2587	2	3	9	N	3					243
02	2145	X	2145	-0-	-0-	-0-	2142	2	3	9	N	3	184	1			62
03	2795	X	2795	-0-	-0-	-0-	2738	2	57	9	N	52					114
04	2668	X	2668	-0-	-0-	-0-	2621	2	47	9	N	43					157
05	3126	X	3126	-0-	-0-	-0-	3119	2	7	9	N	6					163
*06	2430	X	2430	-0-	-0-	-0-	2383	2	47	9	N	43	2	8			204

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5541	X	5541	-0-	-0-	-0-	5424	2	117	9	N	106	182	1			141
02	5045	X	5045	-0-	-0-	-0-	4953	2	92	9	N	84	4	8			221
03	5301	X	4683	-0-	-618	-0-	4679	2	4	9	N	4					225
04	5263	X	5263	-0-	-0-	-0-	5261	2	2	9	N	2					227
05	5363	X	5147	-0-	-216	-0-	5117	2	30	9	N	27	1	8			253
06	4620	X	4304	-0-	-316	-0-	4290	2	14	9	N	13	13	8			253

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4944	X	4944	-0-	-0-	-0-	4912	2	32	9	N	29					292
02	3176	X	3176	-0-	-0-	-0-	3131	2	45	9	N	41	197	1			136
03	4034	X	4034	-0-	-0-	-0-	3962	2	72	9	N	65					201
04	3615	X	3615	-0-	-0-	-0-	3561	2	54	9	N	49					250
05	3563	X	3563	-0-	-0-	-0-	3500	2	63	9	N	57	185	1	3	8	119
06	2670	X	191	-0-	-2479	-0-	187	2	4	9	N	4	4	8			119

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3819	X	3819	-0-	-0-	-0-	3817	2	2	9	N	2					140
02	3634	X	3634	-0-	-0-	-0-	3540	2	94	9	N	85					225
03	3308	X	3308	-0-	-0-	-0-	3269	2	39	9	N	35	172	1	2	8	86
04	2975	X	2975	-0-	-0-	-0-	2951	2	24	9	N	22					108
05	4060	X	4060	-0-	-0-	-0-	4008	2	52	9	N	47	1	8			154
*06	3569	X	3569	-0-	-0-	-0-	3513	2	56	9	N	51	1	8			204

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4318	X	4318	-0-	-0-	-0-	4282	2	36	9	N	33					161
02	3444	X	3152	-0-	-292	-0-	3140	2	12	9	N	11					172
03	3813	X	2564	-0-	-1249	-0-	2545	2	19	9	N	17					189
04	3690	X	3422	-0-	-268	-0-	3400	2	22	9	N	20					209
05	4713	X	4713	-0-	-0-	-0-	4596	2	117	9	N	106	3	8			312
*06	3825	X	3825	-0-	-0-	-0-	3769	2	56	9	N	51	2	8			361

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5124	X	5124	-0-	-0-	-0-	4996	2	128	9	N	116					327
02	5529	X	5529	-0-	-0-	-0-	5438	2	91	9	N	83					410
03	7180	X	7180	-0-	-0-	-0-	6959	2	221	9	N	201	186	1			425
04	6805	X	6805	-0-	-0-	-0-	6647	2	158	9	N	144	394	1			175
05	6436	X	6436	-0-	-0-	-0-	6220	2	216	9	N	196	194	1	4	8	173
*06	5281	X	5281	-0-	-0-	-0-	5275	2	6	9	N	5					178

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	5180	-0-	-834	-0-	5041	2	139	9	N	126	2	8			253
02	5376	X	4717	-0-	-659	-0-	4698	2	19	9	N	17	17	8			253
03	5735	X	5013	-0-	-722	-0-	4935	2	78	9	N	71	3	8			321
04	5430	X	4980	-0-	-450	-0-	4936	2	44	9	N	40	192	1			169
05	5363	X	5058	-0-	-305	-0-	4967	2	91	9	N	83	2	8			250
06	5040	X	4818	-0-	-222	-0-	4773	2	45	9	N	41	172	1	1	8	118

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5082	X	5082	-0-	-0-	-0-	5049	2	33	9	N	30	8	8			175
02	5082	X	5082	-0-	-0-	-0-	5015	2	67	9	N	61	4	8			232
03	7527	X	7527	-0-	-0-	-0-	7488	2	39	9	N	35	15	8			252
04	9766	X	9766	-0-	-0-	-0-	9732	2	34	9	N	31	17	8			266
05	11233	X	11233	-0-	-0-	-0-	11183	2	50	9	N	45	12	8			299
*06	12197	X	12197	-0-	-0-	-0-	12152	2	45	9	N	41	7	8			333

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27342	X	25251	-0-	-2091	-0-	24475	2	776	9	N	705	788	1	1	8	526
02	24444	X	12332	-0-	-12112	-0-	11790	2	542	9	N	493	386	1	5	8	628
03	26009	X	22831	-0-	-3178	-0-	22145	2	686	9	N	624	781	1	1	8	470
04	25170	X	21096	-0-	-4074	-0-	20597	2	499	9	N	454	379	1	7	8	538
05	25265	X	20705	-0-	-4560	-0-	20072	2	633	9	N	575	782	1	11	8	320
06	22200	X	20209	-0-	-1991	-0-	19865	2	344	9	N	313	360	1	13	8	260

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221030	X	39792	-0-	-181238	-0-	38565	2	1227	9	N	1115	886	1	5	8	374
02	199640	X	44759	-0-	-154881	-0-	43473	2	1286	9	N	1169	1097	1	1	8	445
03	61752	X	59225	-0-	-2527	-0-	58037	2	1188	9	N	1080	1358	1	24	8	143
04	55740	X	55736	-0-	-4	-0-	54673	2	1063	9	N	966	892	1	22	8	195
05	59143	X	59143	-0-	-0-	-0-	57923	2	1220	9	N	1109	906	1	14	8	384
*06	52153	X	52153	-0-	-0-	-0-	51075	2	1078	9	N	980	1063	1	4	8	297

ELMORE 21 WELL #: 8H RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	119598	X	32791	-0-	-86807	-0-	31590	2	1201	9	N	1092	1280	1	10	8	157
02	108024	X	26112	-0-	-81912	-0-	25259	2	853	9	N	775	538	1	4	8	390
03	43896	X	25256	-0-	-18640	-0-	24321	2	935	9	N	850	544	1	6	8	690
04	37770	X	23296	-0-	-14474	-0-	22600	2	696	9	N	633	1086	1	7	8	230
05	35960	X	21044	-0-	-14916	-0-	20282	2	762	9	N	693	346	1	5	8	572
06	24210	X	23095	-0-	-1115	-0-	22424	2	671	9	N	610	873	1	9	8	300

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75764	X	13809	-0-	-61955	-0-	13165	2	644	9	N	585	547	1	2	8	285
02	68432	X	7174	-0-	-61258	-0-	6860	2	314	9	N	285	354	1	1	8	215
03	75764	X	6052	-0-	-69712	-0-	5672	2	380	9	N	345	365	1	1	8	194
04	73320	X	4201	-0-	-69119	-0-	3994	2	207	9	N	188	174	1	4	8	204
05	13795	X	281	-0-	-13514	-0-	260	2	21	9	N	19	183	1			40
06	13350	X	6436	-0-	-6914	-0-	6190	2	246	9	N	224	2	8			262

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95573	X	32600	-0-	-62973	-0-	30815	2	1785	9	N	1623	1742	1	4	8	380
02	86324	X	41270	-0-	-45054	-0-	39102	2	2168	9	N	1971	1757	1	11	8	583
03	95573	X	50257	-0-	-45316	-0-	48359	2	1898	9	N	1725	1938	1	16	8	354
04	92490	X	44472	-0-	-48018	-0-	42880	2	1592	9	N	1447	1376	1	16	8	409
05	95573	X	42727	-0-	-52846	-0-	41153	2	1574	9	N	1431	1343	1	8	8	489
06	92490	X	38525	-0-	-53965	-0-	37396	2	1129	9	N	1026	1203	1	18	8	294

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF. 12295 - 15981

01	0	Z	69320	-0-	69320	1478428	65030	2	4290	9	N	3900	3970	1	6	8	423
02	0	Z	54943	-0-	54943	1533371	51654	2	3289	9	N	2990	2738	1	12	8	663
03	0	Z	62552	-0-	62552	1595923	58745	2	3807	9	N	3461	3610	1	2	8	512
04	0	Z	56980	-0-	56980	1652903	53644	2	3336	9	N	3033	2855	1	9	8	681
05	0	Z	55581	-0-	55581	1708484	52511	2	3070	9	N	2791	2843	1	6	8	623
06	0	Z	56667	-0-	56667	1765151	54344	2	2323	9	N	2112	2127	1			608

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF. 12164 - 13596

01	2578	X	2578	-0-	-0-	-0-	2578	3			N	-0-					75
02	588	X	297	-0-	-291	-0-	297	3			N	-0-					75
03	3069	X	144	-0-	-2925	-0-	28	3	116	9	N	105					180
04	2970	X	24	-0-	-2946	-0-	24	3			N	-0-					180
05	3069	X	28	-0-	-3041	-0-	28	3			N	-0-					180
06	2490	X	593	-0-	-1897	-0-	593	3			N	-0-					180

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/04/2007 TOTAL DEPTH 13771 PERF. 11940 - 13660

01	3565	X	2762	-0-	-803	-0-	2762	3			N	-0-					227
02	3220	X	2013	-0-	-1207	-0-	2011	3	2	9	N	2	158	1			71
03	2976	X	194	-0-	-2782	-0-	135	3	59	9	N	54					125
04	2760	X	75	-0-	-2685	-0-	75	3			N	-0-					125
05	2852	X	120	-0-	-2732	-0-	120	3			N	-0-					125
06	2670	X	2670	-0-	-0-	-0-	2647	3	23	9	N	21	2	8			144

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF. 12270 - 16634

01	34999	X	30987	-0-	-4012	-0-	30217	3	770	9	N	700	567	1			583
02	30940	X	27850	-0-	-3090	-0-	27161	3	689	9	N	626	797	1			412
03	31310	X	30993	-0-	-317	-0-	155	1	30082	3	N	687	784	1			315
							756	9									
04	31021	X	31021	-0-	-0-	-0-	150	1	30081	3	N	718	586	1			447
							790	9									
05	31584	X	31584	-0-	-0-	-0-	155	1	30724	3	N	641	768	1			320
							705	9									
06	28830	X	NO RPT	-0-	-28830	-0-					N	NO RPT					320

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13680 PERF. 13456 - 18373

01	173879	X	18983	-0-	-154896	-0-	460	1	18489	3	N	31	187	1			77
							34	9									
02	157052	X	18695	-0-	-138357	-0-	385	1	18241	3	N	63					140
							69	9									
03	173879	X	1362	-0-	-172517	-0-	465	1	869	3	N	25					165
							28	9									
04	0	Z	1299	-0-	1299	1299	450	1	771	3	N	71	179	1			57
							78	9									
05	0	Z	1282	-0-	1282	2581	465	1	773	3	N	40					97
							44	9									
06	0	Z	17003	-0-	17003	19584	450	1	16484	3	N	63	17	8			143
							69	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EOG RESOURCES, INC. 253162
BRITT -9- WELL #: RRCID -> 123177 COMPL. DATE 04/10/2002 TOTAL DEPTH 16600 PERF.11586 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					20
02	0		-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2005

LINN OPERATING, INC. 501545
REED WELL #: 2 RRCID -> 127626 COMPL. DATE 05/20/1988 TOTAL DEPTH 12896 PERF.12432 - 12506

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					41
02	741	N	741	-0-	-0-	-0-	741	2			N	-0-					41
03	1054	N	482	-0-	-572	-0-	482	2			N	-0-					41
04	960	N	563	-0-	-397	-0-	563	2			N	-0-					41
05	830	N	830	-0-	-0-	-0-	830	2			N	-0-					41
*06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					41

MCMAHAN 22 WELL #: 1 RRCID -> 218834 COMPL. DATE 08/04/2006 TOTAL DEPTH 12360 PERF.11904 - 12062

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					76

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12741	X	9047	-0-	-3694	-0-	1137 325	1 9	7585	2	N	295	184	1	3	8	837
02	11508	X	8504	-0-	-3004	-0-	872 329	1 9	7303	2	N	299	364	1	9	8	763
03	13764	X	10414	-0-	-3350	-0-	772 342	1 9	9300	2	N	311	365	1	6	8	703
04	14656	X	14656	-0-	-0-	-0-	886 329	1 9	13441	2	N	299	545	1	6	8	451
05	14302	X	14302	-0-	-0-	-0-	966 395	1 9	12941	2	N	359	369	1	8	8	433
*06	14360	X	14360	-0-	-0-	-0-	935 377	1 9	13048	2	N	343	185	1	3	8	588

MCMAHAN 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 10/15/2011 TOTAL DEPTH 13992 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	78762	-0-	78762	3720573	436 120	1 9	78206	2	N	109					226
02	0	Z	68381	-0-	68381	3788954	394 130	1 9	67857	2	N	118	173	1	6	8	165
03	0	Z	72365	-0-	72365	3861319	729 135	1 9	71501	2	N	123	183	1	4	8	101
04	0	Z	66774	-0-	66774	3928093	513 134	1 9	66127	2	N	122					223
05	0	Z	66122	-0-	66122	3994215	530 123	1 9	65469	2	N	112	175	1			160
06	0	Z	61270	-0-	61270	4055485	513 108	1 9	60649	2	N	98	179	1	1	8	78

MCMAHAN 22 SL WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	129882	X	129882	-0-	-0-	-0-	872 1623	1 9	127387	2	N	1475	1654	1	3	8	429
02	103110	X	103110	-0-	-0-	-0-	763 1315	1 9	101032	2	N	1195	1101	1	14	8	509
03	111599	X	111599	-0-	-0-	-0-	647 1562	1 9	109390	2	N	1420	1322	1	13	8	594
04	99329	X	99329	-0-	-0-	-0-	267 1379	1 9	97683	2	N	1254	1494	1	1	8	353
05	96644	X	96644	-0-	-0-	-0-	95300	2	1344	9	N	1222	1094	1	6	8	475
*06	0	W	87308	-0-	87308	87308	86114	2	1194	9	N	1085	1097	1	6	8	457

MCMAHAN 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPL. MID-CON. INC 606616
BRITT -7- WELL #: 1 RRCID -> 086356 COMPL. DATE 10/16/1979 TOTAL DEPTH 16850 PERF.12354 - 12380

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

01	248	N	119	-0-	-129	-0-	8	2	111	9	N	101	151	1			50
02	550	N	550	-0-	-0-	-0-	409	2	141	9	N	128	111	1			67
03	402	N	402	-0-	-0-	-0-	282	2	120	9	N	109	146	1			30
04	277	N	277	-0-	-0-	-0-	175	2	102	9	N	93					123
05	620	N	223	-0-	-397	-0-	176	2	47	9	N	43	158	1			8
06	390	N	135	-0-	-255	-0-	126	2	9	9	N	8					16

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	309	-0-	-280	-0-	309	2			N	-0-					78
02	532	N	281	-0-	-251	-0-	281	2			N	-0-					78
03	434	N	285	-0-	-149	-0-	285	2			N	-0-					78
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					78
05	310	N	300	-0-	-10	-0-	300	2			N	-0-					78
06	270	N	189	-0-	-81	-0-	189	2			N	-0-					78

BRITT, DAVID WELL #: 106 RRCID -> 124636 COMPL. DATE 05/06/1987 TOTAL DEPTH 12700 PERF.12196 - 12239

01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112

BRITT, THOMAS WELL #: 106 RRCID -> 126074 COMPL. DATE 10/08/1987 TOTAL DEPTH 12900 PERF.12244 - 12750

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

01	403	N	369	-0-	-34	-0-	369	2			N	-0-	99	1			8
02	420	N	296	-0-	-124	-0-	296	2			N	-0-					8
03	403	N	300	-0-	-103	-0-	300	2			N	-0-					8
04	360	N	281	-0-	-79	-0-	281	2			N	-0-					8
05	405	N	405	-0-	-0-	-0-	294	2	111	9	N	101					109
*06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					109

BRITT -9- WELL #: 2 RRCID -> 126214 COMPL. DATE 10/27/1987 TOTAL DEPTH 12860 PERF.12455 - 12500

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

01	1879	N	1879	-0-	-0-	-0-	1867	2	12	9	N	11					28
02	1764	N	1226	-0-	-538	-0-	1226	2			N	-0-					28
03	2263	N	1246	-0-	-1017	-0-	1246	2			N	-0-					28
04	1830	N	1321	-0-	-509	-0-	1321	2			N	-0-					28
05	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					28
06	1200	N	935	-0-	-265	-0-	935	2			N	-0-					28

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

01	1054	N	751	-0-	-303	-0-	595	2	156	9	N	142	190	1			35
02	924	N	746	-0-	-178	-0-	644	2	102	9	N	93					128
03	961	N	709	-0-	-252	-0-	560	2	149	9	N	135	200	1			63
04	720	N	699	-0-	-21	-0-	615	2	84	9	N	76					139
05	1012	N	1012	-0-	-0-	-0-	884	2	128	9	N	116					255
*06	835	N	835	-0-	-0-	-0-	793	2	42	9	N	38	190	1			103

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	634	-0-	-141	-0-	634	2			N	-0-					47
02	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					47
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					47
04	667	N	667	-0-	-0-	-0-	667	2			N	-0-					47
05	775	N	657	-0-	-118	-0-	657	2			N	-0-					47
*06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					47

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

01	1085	N	702	-0-	-383	-0-	699	2	3	9	N	3	197	1			24
02	1008	N	791	-0-	-217	-0-	791	2			N	-0-					24
03	837	N	725	-0-	-112	-0-	725	2			N	-0-					24
04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					24
05	1188	N	1188	-0-	-0-	-0-	1181	2	7	9	N	6					30
*06	1136	N	1136	-0-	-0-	-0-	1089	2	47	9	N	43					73

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

01	1147	N	1096	-0-	-51	-0-	1085	2	11	9	N	10					38
02	1036	N	927	-0-	-109	-0-	917	2	10	9	N	9					47
03	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					47
04	1050	N	763	-0-	-287	-0-	650	2	113	9	N	103					150
05	1023	N	872	-0-	-151	-0-	872	2			N	-0-					150
06	1500	N	478	-0-	-1022	-0-	395	2	83	9	N	75	178	1			47

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					231
02	1344	N	409	-0-	-935	-0-	407	3	2	9	N	2	181	1			52
03	682	N	371	-0-	-311	-0-	371	3			N	-0-					52
04	540	N	329	-0-	-211	-0-	329	3			N	-0-					52
05	869	N	869	-0-	-0-	-0-	767	3	102	9	N	93					145
*06	803	N	803	-0-	-0-	-0-	789	3	14	9	N	13					158

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

01	1147	N	7	-0-	-1140	-0-	7	2			N	-0-					206
*02	1960	X	88	-0-	-1872	-0-	42	2	46	9	N	42	193	1			55
*03	2170	X	-0-	-0-	-2170	-0-					N	-0-					55
*04	2100	X	-0-	-0-	-2100	-0-					N	-0-					55
*05	1240	X	-0-	-0-	-1240	-0-					N	-0-					55
*06	90	X	-0-	-0-	-90	-0-					N	-0-					55

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

01	713	N	499	-0-	-214	-0-	484	2	15	9	N	14					131
*02	588	N	553	-0-	-35	-0-	466	2	87	9	N	79	111	1			99
*03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					99
*04	480	N	479	-0-	-1	-0-	479	2			N	-0-					99
*05	620	N	455	-0-	-165	-0-	455	2			N	-0-					99
*06	510	N	427	-0-	-83	-0-	427	2			N	-0-					99

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	2914	-0-	-713	-0-	2914	2			N	-0-					61
*02	3192	X	2530	-0-	-662	-0-	2432	2	98	9	N	89	115	1			35
*03	3534	X	2911	-0-	-623	-0-	2911	2			N	-0-					35
*04	3150	X	2656	-0-	-494	-0-	2656	2			N	-0-					35
*05	3069	X	2440	-0-	-629	-0-	2440	2			N	-0-					35
*06	2820	X	1773	-0-	-1047	-0-	1773	2			N	-0-					35

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	234	-0-	-324	-0-	234	3			N	-0-					33
02	588	N	327	-0-	-261	-0-	327	3			N	-0-					33
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					33
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					33
05	372	N	-0-	-0-	-372	-0-					N	-0-					33
06	420	N	-0-	-0-	-420	-0-					N	-0-					33

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	2927	-0-	-204	-0-	2927	2			N	-0-					22
02	2828	X	2828	-0-	-0-	-0-	2670	2	158	9	N	144					166
03	3347	X	3347	-0-	-0-	-0-	3289	2	58	9	N	53	141	1			78
04	2820	X	2774	-0-	-46	-0-	2716	2	58	9	N	53					131
05	3131	X	2714	-0-	-417	-0-	2714	2			N	-0-					131
06	3240	X	2676	-0-	-564	-0-	2538	2	138	9	N	125	194	1			62

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2754	-0-	-532	-0-	2706	2	48	9	N	44					98
02	2968	X	2497	-0-	-471	-0-	2362	2	135	9	N	123	86	1			135
03	3193	X	2717	-0-	-476	-0-	2603	2	114	9	N	104					239
04	2760	X	2437	-0-	-323	-0-	2436	2	1	9	N	1					240
05	2759	X	1749	-0-	-1010	-0-	1749	2			N	-0-					240
06	2670	X	1509	-0-	-1161	-0-	1412	2	97	9	N	88					328

SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3537	X	3537	-0-	-0-	-0-	3515	2	22	9	N	20					33
02	3104	X	3104	-0-	-0-	-0-	3094	2	10	9	N	9					42
03	3410	X	3291	-0-	-119	-0-	3291	2			N	-0-					42
04	3300	X	3215	-0-	-85	-0-	3141	2	74	9	N	67					109
05	3410	X	3293	-0-	-117	-0-	3293	2			N	-0-					109
*06	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					109

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5406	X	5406	-0-	-0-	-0-	5406	2			N	-0-					20
02	4789	X	4789	-0-	-0-	-0-	5	1	4723	2	N	55					75
							61	9									
03	5294	X	5294	-0-	-0-	-0-	149	1	5145	2	N	-0-					75
04	5033	X	5033	-0-	-0-	-0-	115	1	4918	2	N	-0-					75
05	4868	X	4868	-0-	-0-	-0-	4868	2			N	-0-					75
*06	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					75

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3773	-0-	-102	-0-	10	1	3763	2	N	-0-					220
02	3500	X	3343	-0-	-157	-0-	10	1	3319	2	N	13					233
							14	9									
03	3875	X	3658	-0-	-217	-0-	10	1	3639	2	N	8					241
							9	9									
04	3786	X	3786	-0-	-0-	-0-	10	1	3773	2	N	3					244
							3	9									
05	3782	X	3717	-0-	-65	-0-	10	1	3701	2	N	5					249
							6	9									
*06	3691	X	3691	-0-	-0-	-0-	10	1	3677	2	N	4					253
							4	9									

SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 10/25/1996 TOTAL DEPTH 8600 PERF. 8224 - 8438

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

LINN OPERATING, INC. 501545
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
03	1023	N	974	-0-	-49	-0-	974	2			N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
05	961	N	940	-0-	-21	-0-	940	2			N	-0-					-0-
*06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					152
03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					152
04	390	N	111	-0-	-279	-0-	111	2			N	-0-					152
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					152
06	390	N	313	-0-	-77	-0-	313	2			N	-0-					152

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

01	0	N	-0-	-0-	-0-	-0-					N	20					90
02	1358	N	1358	-0-	-0-	-0-	1325	2	33	9	N	30					120
03	1643	N	1489	-0-	-154	-0-	1428	2	61	9	N	55					175
04	1518	N	1518	-0-	-0-	-0-	1461	2	57	9	N	52					227
05	1526	N	1526	-0-	-0-	-0-	1496	2	30	9	N	27	175	1			79
*06	1659	N	1659	-0-	-0-	-0-	1612	2	47	9	N	43					122

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

01	3185	X	3185	-0-	-0-	-0-	3154	2	31	9	N	28					105
02	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					105
03	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					105
04	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					105
05	2573	X	2526	-0-	-47	-0-	2522	2	4	9	N	4					109
06	2490	X	1803	-0-	-687	-0-	1803	2			N	-0-					109

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	X	229	-0-	-205	-0-	229	2			N	-0-					49
02	392	X	326	-0-	-66	-0-	326	2			N	-0-					49
03	341	X	289	-0-	-52	-0-	289	2			N	-0-					49
04	330	X	326	-0-	-4	-0-	326	2			N	-0-					49
05	372	X	346	-0-	-26	-0-	346	2			N	-0-					49
*06	395	X	395	-0-	-0-	-0-	395	2			N	-0-					49

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

01	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

01	7378	X	6029	-0-	-1349	-0-	6029	2			N	-0-					29
02	6580	X	3601	-0-	-2979	-0-	3601	2			N	-0-					29
03	7161	X	4170	-0-	-2991	-0-	4170	2			N	-0-					29
04	6750	X	6083	-0-	-667	-0-	6083	2			N	-0-					29
05	6147	X	6147	-0-	-0-	-0-	6147	2			N	-0-					29
06	5820	X	5816	-0-	-4	-0-	5816	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

01	961	#	795	-0-	-166	-0-	789	3	6	9	N	5					87
02	979	R	979	-0-	-0-	-0-	971	3	8	9	N	7					94
03	1009	R	1009	-0-	-0-	-0-	1003	3	6	9	N	5					99
04	1793	R	1793	-0-	-0-	-0-	1785	3	8	9	N	7					106
05	1553	R	1553	-0-	-0-	-0-	1547	3	6	9	N	5					111
*06	1815	R	1815	-0-	-0-	-0-	1812	3	3	9	N	3					114

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

01	1589	R	1589	-0-	-0-	-0-	1570	3	19	9	N	17					190
02	1753	R	1753	-0-	-0-	-0-	1751	3	2	9	N	2					192
03	2364	R	2364	-0-	-0-	-0-	2344	3	20	9	N	18	189	1			21
04	2098	R	2098	-0-	-0-	-0-	2066	3	32	9	N	29					50
05	2325	R	2325	-0-	-0-	-0-	2314	3	11	9	N	10					60
*06	2312	R	2312	-0-	-0-	-0-	2289	3	23	9	N	21					81

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

01	326	R	326	-0-	-0-	-0-	31	1	295	2	Y	-0-					-0-
02	476	#	28	-0-	-448	-0-	28	1			Y	-0-					-0-
03	527	#	354	-0-	-173	-0-	31	1	323	2	Y	-0-					-0-
04	510	#	325	-0-	-185	-0-	30	1	295	2	Y	-0-					-0-
05	372	#	31	-0-	-341	-0-	31	1			Y	-0-					-0-
*06	669	R	669	-0-	-0-	-0-	30	1	639	2	Y	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

01	1922	#	663	-0-	-1259	-0-	663	3			N	-0-					31
02	1736	#	765	-0-	-971	-0-	765	3			N	-0-					31
03	1426	#	985	-0-	-441	-0-	985	3			N	-0-					31
04	1230	#	909	-0-	-321	-0-	909	3			N	-0-					31
05	899	#	-0-	-0-	-899	-0-					N	-0-					31
06	960	#	12	-0-	-948	-0-	12	3			N	-0-					31

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
LINN OPERATING, INC. 501545
WELLS, J.O. WELL #: 1 RRCID -> 055980 COMPL. DATE 07/18/1973 TOTAL DEPTH 15300 PERF. 8328 - 8338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

01	INC G-10	-0-	-0-	-0-	-0-					N	-0-					12
02	INC G-10	-0-	-0-	-0-	-0-					N	-0-					12
03	INC G-10	-0-	-0-	-0-	-0-					N	-0-					12
04	INC G-10	-0-	-0-	-0-	-0-					N	-0-					12
05	INC G-10	-0-	-0-	-0-	-0-					N	-0-					12
06	INC G-10	-0-	-0-	-0-	-0-					N	-0-					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT	48	-0-	48	48	48	2			N	-0-					45
03	14B2 EXT	66	-0-	66	114	66	2			N	-0-					45
04	187 R	73	-0-	-114	-0-	73	2			N	-0-					45
05	63 R	63	-0-	-0-	-0-	60	2	3	9	N	3					48
*06	61 R	61	-0-	-0-	-0-	61	2			N	-0-					48

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

01	1612 #	-0-	-0-	-1612	-0-					N	22					60
02	1904 #	1752	-0-	-152	-0-	1722	2	30	9	N	27					87
03	2108 #	1925	-0-	-183	-0-	1907	2	18	9	N	16					103
04	1980 #	947	-0-	-1033	-0-	937	2	10	9	N	9					112
05	1953 #	990	-0-	-963	-0-	979	2	11	9	N	10					122
06	1890 #	1265	-0-	-625	-0-	1259	2	6	9	N	5					127

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

01	2635 #	-0-	-0-	-2635	-0-					N	16					62
02	2380 #	1678	-0-	-702	-0-	1667	2	11	9	N	10					72
03	2046 #	1952	-0-	-94	-0-	1932	2	20	9	N	18					90
04	1980 #	1450	-0-	-530	-0-	1429	2	21	9	N	19					109
05	2015 #	878	-0-	-1137	-0-	869	2	9	9	N	8					117
06	1890 #	953	-0-	-937	-0-	945	2	8	9	N	7					124

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	#	2257	-0-	-812	-0-	27	1	2205	2	N	23	193	1			47
							25	9									
02	2954	R	2954	-0-	-0-	-0-	27	1	2885	2	N	38					85
							42	9									
03	3218	R	3218	-0-	-0-	-0-	31	1	3112	2	N	68					153
							75	9									
04	3064	R	3064	-0-	-0-	-0-	30	1	2971	2	N	57					210
							63	9									
05	3122	R	3122	-0-	-0-	-0-	31	1	3063	2	N	25	193	1			42
							28	9									
*06	3063	R	3063	-0-	-0-	-0-	30	1	2986	2	N	43					85
							47	9									

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

01	1240	#	923	-0-	-317	-0-	25	1	891	2	N	6					53
							7	9									
02	1176	#	984	-0-	-192	-0-	21	1	957	2	N	5					58
							6	9									
03	1402	R	1402	-0-	-0-	-0-	31	1	1367	2	N	4					62
							4	9									
04	1384	R	1384	-0-	-0-	-0-	29	1	1355	2	N	-0-					62
05	1460	R	1460	-0-	-0-	-0-	31	1	1429	2	N	-0-					62
*06	1424	R	1424	-0-	-0-	-0-	29	1	1395	2	N	-0-					62

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

01	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					68
02	971	N	971	-0-	-0-	-0-	971	2			N	-0-					68
03	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					68
04	1170	N	981	-0-	-189	-0-	981	2			N	-0-					68
05	1085	N	923	-0-	-162	-0-	923	2			N	-0-					68
06	1020	N	312	-0-	-708	-0-	312	2			N	-0-					68

LINN OPERATING, INC. 501545
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	682	N	682	-0-	-0-	-0-	682	2			N	-0-					120
03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					120
04	835	N	835	-0-	-0-	-0-	835	2			N	-0-					120
05	744	N	729	-0-	-15	-0-	729	2			N	-0-					120
*06	621	N	621	-0-	-0-	-0-	621	2			N	-0-					120

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

01	1271	N	1074	-0-	-197	-0-	1056	2	18	9	N	16	190	1			51
02	990	N	990	-0-	-0-	-0-	973	2	17	9	N	15					66
03	1132	N	1132	-0-	-0-	-0-	1086	2	46	9	N	42					108
04	1050	N	1022	-0-	-28	-0-	1009	2	13	9	N	12					120
05	1093	N	1093	-0-	-0-	-0-	1062	2	31	9	N	28					148
06	1110	N	1071	-0-	-39	-0-	1049	2	22	9	N	20					168

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LINN OPERATING, INC. 501545
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					172
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					172
04	210	N	178	-0-	-32	-0-	178	2			N	-0-					172
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					172
*06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					172

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					130
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	0	X	-0-	-0-	-0-	-0-					N	-0-					130

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

01	899	N	848	-0-	-51	-0-	31	1	817	2	N	-0-					48
02	809	N	809	-0-	-0-	-0-	28	1	781	2	N	-0-					48
03	837	N	448	-0-	-389	-0-	31	1	415	2	N	2					50
							2	9									
04	810	N	30	-0-	-780	-0-	30	1			N	-0-					50
05	1204	N	1204	-0-	-0-	-0-	31	1	1170	2	N	3					53
							3	9									
*06	870	N	870	-0-	-0-	-0-	30	1	834	2	N	5					58
							6	9									

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

01	247	X	247	-0-	-0-	-0-	245	2	2	9	N	2					140
02	224	X	164	-0-	-60	-0-	162	2	2	9	N	2					142
03	248	X	126	-0-	-122	-0-	125	2	1	9	N	1					143
04	240	X	99	-0-	-141	-0-	99	2			N	-0-					143
05	248	X	82	-0-	-166	-0-	80	2	2	9	N	2					145
06	240	X	68	-0-	-172	-0-	66	2	2	9	N	2					147

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

01	14B	DENY	-0-	-0-	-0-	173					N	-0-					28
02	14B	DENY	-0-	-0-	-0-	173					N	-0-					28
03	14B	DENY	-0-	-0-	-0-	173					N	-0-					28
04	14B	DENY	-0-	-0-	-0-	173					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					60
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					60
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					60
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					60
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					60
*06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

01	5605	X	5605	-0-	-0-	-0-	441	1	5085	2	N	72					105
							79	9									
02	7944	X	7944	-0-	-0-	-0-	483	1	7421	2	N	36					141
							40	9									
03	8951	X	8951	-0-	-0-	-0-	588	1	8341	2	N	20					161
							22	9									
04	8562	X	8562	-0-	-0-	-0-	567	1	7965	2	N	27	142	1			46
							30	9									
05	8631	X	8631	-0-	-0-	-0-	567	1	8025	2	N	35					81
							39	9									
*06	8183	X	8183	-0-	-0-	-0-	546	1	7633	2	N	4					85
							4	9									

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

01	1581	X	307	-0-	-1274	-0-	60	1	247	2	N	-0-					144
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					144
03	1581	X	1146	-0-	-435	-0-	72	1	1074	2	N	-0-					144
04	2602	X	2602	-0-	-0-	-0-	162	1	2423	2	N	15					159
							17	9									
05	4164	X	4164	-0-	-0-	-0-	180	1	3975	2	N	8					167
							9	9									
*06	4167	X	4167	-0-	-0-	-0-	174	1	3975	2	N	16					183
							18	9									

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1046	X	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
02	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
03	1178	X	932	-0-	-246	-0-	932	2			N	-0-					-0-
04	1140	X	878	-0-	-262	-0-	878	2			N	-0-					-0-
05	1178	X	903	-0-	-275	-0-	903	2			N	-0-					-0-
06	1020	X	665	-0-	-355	-0-	665	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					81
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					81
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					81
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					81
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1477	N	1477	-0-	-0-	-0-	1395	1	82	2	N	-0-					250
02	1318	N	1318	-0-	-0-	-0-	1260	1	58	2	N	-0-					250
03	1434	N	1434	-0-	-0-	-0-	1395	1	39	2	N	-0-					250
04	1380	N	1380	-0-	-0-	-0-	1350	1	30	2	N	-0-					250
05	1419	N	1419	-0-	-0-	-0-	1395	1	24	2	N	-0-					250
*06	1369	N	1369	-0-	-0-	-0-	1350	1	19	2	N	-0-					250

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					433
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					433
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					433
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					433
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					433

COURSON RANCH 158 WELL #: 10 RRCID -> 221300 COMPL. DATE 03/09/2010 TOTAL DEPTH 9750 PERF. 8874 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					656
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					656
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					656
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	167	1			489
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					489
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					489

WORKED OVER ANOTHER ZONE.. 11/09/2010

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	4245	-0-	-808	-0-	1319	1	2361	2	N	514	367	1			474
							565	9									
02	4564	X	3263	-0-	-1301	-0-	1175	1	1880	2	N	189					663
							208	9									
03	5053	X	2975	-0-	-2078	-0-	1267	1	1050	2	N	598	737	1			524
							658	9									
04	5086	X	5086	-0-	-0-	-0-	1287	1	3373	2	N	387	742	1			169
							426	9									
05	5092	X	5092	-0-	-0-	-0-	1329	1	3284	2	N	435	188	1			416
							479	9									
*06	4895	X	4895	-0-	-0-	-0-	1287	1	3155	2	N	412	375	1			453
							453	9									

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					234
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					234
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					234
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					234
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

01	14B	DENY	-0-	-0-	-0-	13639					N	-0-					394
02	14B	DENY	-0-	-0-	-0-	13639					N	-0-					394
03	14B	DENY	-0-	-0-	-0-	13639					N	-0-					394
04	14B	DENY	-0-	-0-	-0-	13639					N	-0-					394
05	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					394
06	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					394

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

01	248	X	243	-0-	-5	-0-	68	1	175	2	N	-0-					242
02	252	X	230	-0-	-22	-0-	61	1	169	2	N	-0-					242
03	279	X	261	-0-	-18	-0-	67	1	194	2	N	-0-					242
04	270	X	249	-0-	-21	-0-	65	1	184	2	N	-0-					242
05	248	X	221	-0-	-27	-0-	66	1	155	2	N	-0-					242
06	240	X	198	-0-	-42	-0-	64	1	134	2	N	-0-					242

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

01	2697	X	2235	-0-	-462	-0-	2226	2	9	9	N	8					142
02	2100	N	1953	-0-	-147	-0-	1945	2	8	9	N	7					149
03	2356	N	2098	-0-	-258	-0-	2085	2	13	9	N	12					161
04	2160	N	1906	-0-	-254	-0-	1895	2	11	9	N	10					171
05	2170	N	1944	-0-	-226	-0-	1944	2			N	-0-					171
*06	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	761	R	761	-0-	-0-	-0-	758	2	3	9	N	3					105
02	939	R	939	-0-	-0-	-0-	931	2	8	9	N	7					112
03	971	R	971	-0-	-0-	-0-	962	2	9	9	N	8					120
04	1186	R	1186	-0-	-0-	-0-	1176	2	10	9	N	9					129
05	1145	R	1145	-0-	-0-	-0-	1138	2	7	9	N	6					135
*06	1079	R	1079	-0-	-0-	-0-	1079	2			N	-0-					135

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

01	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
02	3416	X	2556	-0-	-860	-0-	2556	2			N	-0-					-0-
03	3782	X	2916	-0-	-866	-0-	2916	2			N	-0-					-0-
04	3060	X	1530	-0-	-1530	-0-	1530	2			N	-0-					-0-
05	2821	X	2323	-0-	-498	-0-	2323	2			N	-0-					-0-
*06	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

01	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
02	1456	X	549	-0-	-907	-0-	549	2			N	-0-					-0-
03	1612	X	592	-0-	-1020	-0-	592	2			N	-0-					-0-
04	1560	X	1222	-0-	-338	-0-	1222	2			N	-0-					-0-
05	1116	X	568	-0-	-548	-0-	568	2			N	-0-					-0-
*06	1082	X	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

*08	2252	X	2252	-0-	-0-	-0-	2251	2	1	9	N	1					17
09	3313	X	3313	-0-	-0-	-0-	3313	2			N	-0-					17
10	6976	X	6976	-0-	-0-	-0-	6976	2			N	-0-					17
11	4680	X	4680	-0-	-0-	-0-	4680	2			N	-0-					17
12	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					17
01	341	X	-0-	-0-	-341	-0-					N	-0-					17
02	3220	X	1560	-0-	-1660	-0-	1560	2			N	-0-					17
03	3565	X	2931	-0-	-634	-0-	2931	2			N	-0-					17
04	3450	X	3127	-0-	-323	-0-	3127	2			N	-0-					17
05	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					17
*06	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					17

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

01	1364	X	-0-	-0-	-1364	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	X	-0-	-0-	-0-	-0-					N	-0-					5
05	0	X	-0-	-0-	-0-	-0-					N	-0-					5
06	0	X	-0-	-0-	-0-	-0-					N	-0-					5

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	X	-0-	-0-	-1674	-0-					N	-0-					5
02	0	X	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	X	-0-	-0-	-0-	-0-					N	-0-					5
05	0	X	-0-	-0-	-0-	-0-					N	-0-					5
06	0	X	-0-	-0-	-0-	-0-					N	-0-					5

SKEETERBEE WELL #: 4 RRCID -> 213634 COMPL. DATE 08/29/2005 TOTAL DEPTH 3656 PERF. 3176 - 3202

01	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

01	1550	N	1359	-0-	-191	-0-	34 2	1 4	1323	3	N	-0-					66
02	1120	N	1061	-0-	-59	-0-	32 2	1 4	1027	3	N	-0-					66
03	1232	N	1232	-0-	-0-	-0-	46 2	1 4	1184	3	N	-0-					66
04	1290	N	1144	-0-	-146	-0-	40 2	1 4	1102	3	N	-0-					66
05	1199	N	1199	-0-	-0-	-0-	31 2	1 4	1166	3	N	-0-					66
*06	1376	N	1376	-0-	-0-	-0-	46 1	1 4	1329	3	N	-0-					66

COURSON RANCH "B" UNIT 16 WELL #: 62 RRCID -> 178008 COMPL. DATE 02/04/2000 TOTAL DEPTH 5600 PERF. 3418 - 3736

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

01	7595	X	7343	-0-	-252	-0-	319 2	1 4	7022	3	N	-0-					-0-
02	7383	X	7383	-0-	-0-	-0-	299 2	1 4	7082	3	N	-0-					-0-
03	7885	X	7885	-0-	-0-	-0-	330 2	1 4	7553	3	N	-0-					-0-
04	9040	X	9040	-0-	-0-	-0-	320 2	1 4	8718	3	N	-0-					-0-
05	8766	X	8766	-0-	-0-	-0-	320 2	1 4	8444	3	N	-0-					-0-
*06	12382	X	12382	-0-	-0-	-0-	320 1	1 4	12061	3	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON RANCH "B" UNIT 14 WELL #: 72 RRCID -> 192168 COMPL. DATE 08/23/2002 TOTAL DEPTH N/A PERF. 4102 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	400	X	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	727	X	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	582	X	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	390	X	22	-0-	-368	-0-	22	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

01	899	X	295	-0-	-604	-0-	295	3			N	-0-					-0-
02	532	X	39	-0-	-493	-0-	39	3			N	-0-					-0-
03	434	X	87	-0-	-347	-0-	87	3			N	-0-					-0-
04	638	X	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	684	X	684	-0-	-0-	-0-	684	3			N	-0-					-0-
06	300	X	229	-0-	-71	-0-	229	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

01	434	N	176	-0-	-258	-0-	176	3			N	-0-					-0-
02	364	N	237	-0-	-127	-0-	237	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

01	2108	X	994	-0-	-1114	-0-	994	3			N	-0-					-0-
02	1624	X	757	-0-	-867	-0-	757	3			N	-0-					-0-
03	1519	X	1455	-0-	-64	-0-	1455	3			N	-0-					-0-
04	1261	X	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
05	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
*06	1943	X	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

01	1333	X	765	-0-	-568	-0-	765	3			N	-0-					-0-
02	812	X	543	-0-	-269	-0-	543	3			N	-0-					-0-
03	899	X	800	-0-	-99	-0-	800	3			N	-0-					-0-
04	870	X	765	-0-	-105	-0-	765	3			N	-0-					-0-
05	1199	X	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
*06	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	632	-0-	-1848	-0-	632	3			N	-0-					-0-
02	2240	X	967	-0-	-1273	-0-	967	3			N	-0-					-0-
03	1643	X	1176	-0-	-467	-0-	1176	3			N	-0-					-0-
04	1260	X	1023	-0-	-237	-0-	1023	3			N	-0-					-0-
05	1302	X	1093	-0-	-209	-0-	1093	3			N	-0-					-0-
*06	1197	X	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

01	2852	X	2386	-0-	-466	-0-	2386	3			N	-0-					-0-
02	2576	X	1780	-0-	-796	-0-	1780	3			N	-0-					-0-
03	2509	X	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
04	2541	X	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
05	2387	X	1426	-0-	-961	-0-	1426	3			N	-0-					-0-
06	2430	X	1475	-0-	-955	-0-	1475	3			N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

01	981	X	981	-0-	-0-	-0-	4	1	975	3	N	-0-					-0-
							2	4									
02	533	X	533	-0-	-0-	-0-	27	1	504	3	N	-0-					-0-
							2	4									
03	434	X	383	-0-	-51	-0-	20	1	361	3	N	-0-					-0-
							2	4									
04	930	X	411	-0-	-519	-0-	15	1	394	3	N	-0-					-0-
							2	4									
05	992	X	512	-0-	-480	-0-	38	1	472	3	N	-0-					-0-
							2	4									
06	960	X	253	-0-	-707	-0-	22	1	230	3	N	-0-					-0-
							1	4									

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

01	6	N	6	-0-	-0-	-0-	4	1	2	4	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	29	1	2	4	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
06	30	N	12	-0-	-18	-0-	11	1	1	4	N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

01	2644	X	2644	-0-	-0-	-0-	134	1	2510	2	N	-0-					-0-
*02	2594	X	2594	-0-	-0-	-0-	132	1	2462	2	N	-0-					-0-
03	2294	X	2199	-0-	-95	-0-	135	1	2064	2	N	-0-					-0-
04	2550	X	1429	-0-	-1121	-0-	172	1	1257	2	N	-0-					-0-
05	2883	X	2611	-0-	-272	-0-	170	1	2441	2	N	-0-					-0-
06	2790	X	1572	-0-	-1218	-0-	87	1	1485	2	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LAREDO PETROLEUM, INC. //CONT.// 486610
MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	414	-0-	-330	-0-	21	1	393	2	N	-0-					-0-
*02	448	X	328	-0-	-120	-0-	17	1	311	2	N	-0-					-0-
03	434	X	295	-0-	-139	-0-	18	1	277	2	N	-0-					-0-
04	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
05	403	X	80	-0-	-323	-0-	5	1	75	2	N	-0-					-0-
06	390	X	-0-	-0-	-390	-0-					N	-0-					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2940	-0-	-222	-0-	149	1	2791	2	N	-0-					-0-
*02	2453	X	2453	-0-	-0-	-0-	125	1	2328	2	N	-0-					-0-
03	2697	X	2314	-0-	-383	-0-	142	1	2172	2	N	-0-					-0-
04	2850	X	1288	-0-	-1562	-0-	155	1	1133	2	N	-0-					-0-
05	2945	X	1963	-0-	-982	-0-	128	1	1835	2	N	-0-					-0-
06	2850	X	2188	-0-	-662	-0-	121	1	2067	2	N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1141	X	1141	-0-	-0-	-0-	58	1	1083	2	N	-0-					-0-
*02	984	X	984	-0-	-0-	-0-	50	1	934	2	N	-0-					-0-
03	1023	X	982	-0-	-41	-0-	60	1	922	2	N	-0-					-0-
04	1110	X	509	-0-	-601	-0-	61	1	448	2	N	-0-					-0-
05	1147	X	957	-0-	-190	-0-	62	1	895	2	N	-0-					-0-
06	1110	X	848	-0-	-262	-0-	47	1	801	2	N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-
06	390	N	347	-0-	-43	-0-	347	2			Y	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. 667862

COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	4650	X	4127	-0-	-523	-0-	134	1	3993	2	N	-0-					-0-
02	3836	X	3617	-0-	-219	-0-	103	1	3514	2	N	-0-					-0-
03	4154	X	3932	-0-	-222	-0-	97	1	3835	2	N	-0-					-0-
04	3990	X	3769	-0-	-221	-0-	95	1	3674	2	N	-0-					-0-
05	4123	X	3519	-0-	-604	-0-	93	1	3426	2	N	-0-					-0-
06	3990	X	3774	-0-	-216	-0-	101	1	3673	2	N	-0-					-0-

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	2666	X	1725	-0-	-941	-0-	146	1	1579	2	N	-0-					-0-
02	2016	X	1615	-0-	-401	-0-	128	1	1487	2	N	-0-					-0-
03	1798	X	1664	-0-	-134	-0-	132	1	1532	2	N	-0-					-0-
04	1740	X	1703	-0-	-37	-0-	131	1	1572	2	N	-0-					-0-
05	1798	X	1317	-0-	-481	-0-	125	1	1192	2	N	-0-					-0-
06	1740	X	1592	-0-	-148	-0-	130	1	1462	2	N	-0-					-0-

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

COURSON RANCH 136 WELL #: 9 RRCID -> 218735 COMPL. DATE 11/01/2005 TOTAL DEPTH 3790 PERF. 3250 - 3299

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	372	X	77	-0-	-295	-0-	77	2			N	-0-					2
02	140	X	54	-0-	-86	-0-	54	2			N	-0-					2
03	93	X	32	-0-	-61	-0-	32	2			N	-0-					2
04	90	X	20	-0-	-70	-0-	20	2			N	-0-					2
05	93	X	52	-0-	-41	-0-	52	2			N	-0-					2
06	60	X	15	-0-	-45	-0-	15	2			N	-0-					2

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

RANGE PRODUCTION COMPANY 691703
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY //CONT.// 691703
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	X	4516	-0-	-1250	-0-	4448	2	68	9	N	62	182	1			181
02	5208	X	3680	-0-	-1528	-0-	3619	2	61	9	N	55					236
03	5673	X	4342	-0-	-1331	-0-	4258	2	84	9	N	76	185	1			127
04	5100	X	4406	-0-	-694	-0-	4340	2	66	9	N	60					187
05	5270	X	-0-	-0-	-5270	-0-					N	70	185	1			72
*06	4439	X	4439	-0-	-0-	-0-	4343	2	96	9	N	87					159

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

01	14B2 EXT	-0-	-0-	-0-	78						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	78						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	78						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	78						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	78						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	78						N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 11/02/2006 TOTAL DEPTH 14316 PERF.14120 - 14142

01	21040	X	21040	-0-	-0-	-0-	31	1	20968	2	N	37					334
							41	9									
02	17645	X	17645	-0-	-0-	-0-	28	1	17567	2	N	45					379
							50	9									
03	20444	X	20444	-0-	-0-	-0-	31	1	20347	2	N	60	179	1			260
							66	9									
04	19030	X	19030	-0-	-0-	-0-	18974	2	56	9	N	51					311
05	20643	X	20643	-0-	-0-	-0-	20568	2	75	9	N	68	179	1			200
*06	18856	X	18856	-0-	-0-	-0-	18798	2	58	9	N	53					253

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

01	7459	X	7459	-0-	-0-	-0-	340	1	7116	2	N	3					108
							3	9									
02	7211	X	7211	-0-	-0-	-0-	366	1	6834	2	N	10					118
							11	9									
03	8161	X	8161	-0-	-0-	-0-	405	1	7735	2	N	19					137
							21	9									
04	7523	X	7523	-0-	-0-	-0-	247	1	7262	2	N	13					150
							14	9									
05	7374	X	7374	-0-	-0-	-0-	202	1	7155	2	N	15					165
							17	9									
*06	6950	X	6950	-0-	-0-	-0-	6933	2	17	9	N	15					180

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					56
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					56
03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					56
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					56
05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					56
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF. 11586 - 11598

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF. 11635 - 11641

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

01	5766	X	4237	-0-	-1529	-0-	4237	3			N	-0-					75
02	5152	X	2400	-0-	-2752	-0-	2400	3			N	-0-					75
03	5704	X	54	-0-	-5650	-0-	54	3			N	-0-					75
04	5430	X	4315	-0-	-1115	-0-	4315	3			N	-0-					75
05	5301	X	4792	-0-	-509	-0-	4792	3			N	-0-					75
*06	4710	X	4710	-0-	-0-	-0-	4710	3			N	-0-					75

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

01	2573	X	2342	-0-	-231	-0-	2342	3			N	-0-					80
02	2324	X	2135	-0-	-189	-0-	2135	3			N	-0-					80
03	2449	X	2416	-0-	-33	-0-	2416	3			N	-0-					80
04	2370	X	2369	-0-	-1	-0-	2369	3			N	-0-					80
05	2529	X	2529	-0-	-0-	-0-	2529	3			N	-0-					80
06	2340	X	2290	-0-	-50	-0-	2290	3			N	-0-					80

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

01	766	N	766	-0-	-0-	-0-	74	1	692	3	N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	67	1	808	3	N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	74	1	539	3	N	-0-					-0-
04	750	N	279	-0-	-471	-0-	72	1	207	3	N	-0-					-0-
05	961	N	300	-0-	-661	-0-	74	1	226	3	N	-0-					-0-
06	600	N	280	-0-	-320	-0-	72	1	208	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1005	-0-	-204	-0-	10	1	995	2	N	-0-					185
02	1017	N	1017	-0-	-0-	-0-	10	1	1007	2	N	-0-					185
03	915	N	915	-0-	-0-	-0-	10	1	905	2	N	-0-					185
04	1004	N	1004	-0-	-0-	-0-	10	1	994	2	N	-0-					185
05	1116	N	990	-0-	-126	-0-	10	1	980	2	N	-0-					185
*06	935	N	935	-0-	-0-	-0-	10	1	925	2	N	-0-					185

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

01	1674	N	1647	-0-	-27	-0-	10	1	1637	2	N	-0-					158
02	1569	N	1569	-0-	-0-	-0-	10	1	1559	2	N	-0-					158
03	1809	N	1809	-0-	-0-	-0-	10	1	1799	2	N	-0-					158
04	1590	N	1522	-0-	-68	-0-	10	1	1512	2	N	-0-					158
05	1736	N	1519	-0-	-217	-0-	10	1	1509	2	N	-0-					158
06	1740	N	1367	-0-	-373	-0-	10	1	1357	2	N	-0-					158

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

01	4743	X	3430	-0-	-1313	-0-	103	1	3250	3	N	68					75
							2	4	75	9							
02	4284	X	3083	-0-	-1201	-0-	100	1	2950	3	N	28					103
							2	4	31	9							
03	4371	X	3226	-0-	-1145	-0-	112	1	3034	3	N	71					174
							2	4	78	9							
04	4090	X	4090	-0-	-0-	-0-	124	1	3918	3	N	42					216
							2	4	46	9							
05	5006	X	5006	-0-	-0-	-0-	153	1	4792	3	N	54	166	1			104
							2	4	59	9							
*06	4621	X	4621	-0-	-0-	-0-	144	1	4434	3	N	38					142
							1	4	42	9							

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

01	775	N	248	-0-	-527	-0-	4	1	242	3	N	-0-					-0-
							2	4									
02	616	N	491	-0-	-125	-0-	8	1	481	3	N	-0-					-0-
							2	4									
03	532	N	532	-0-	-0-	-0-	7	1	471	3	N	47	34	5			13
							2	4	52	9							
04	248	N	248	-0-	-0-	-0-	4	1	242	3	N	-0-					13
							2	4									
05	844	N	844	-0-	-0-	-0-	12	1	801	3	N	26					39
							2	4	29	9							
06	510	N	308	-0-	-202	-0-	6	1	301	3	N	-0-					39
							1	4									

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

01	217	N	108	-0-	-109	-0-	1	1	107	2	N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	1	1	132	2	N	-0-					-0-
03	186	N	90	-0-	-96	-0-	1	1	89	2	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	1	1	107	2	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	1	1	140	2	N	-0-					-0-
06	90	N	53	-0-	-37	-0-	1	1	52	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					30
02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					30
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					30
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					30
05	279	N	241	-0-	-38	-0-	241	2			N	-0-					30
*06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

01	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					209
02	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					209
03	837	N	446	-0-	-391	-0-	446	2			Y	-0-					209
04	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					209
05	744	N	632	-0-	-112	-0-	632	2			Y	-0-					209
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

01	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					53
02	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					53
03	713	N	446	-0-	-267	-0-	446	2			Y	-0-					53
04	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					53
05	713	N	632	-0-	-81	-0-	632	2			Y	-0-					53
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53

KIRK, C. W. -86- WELL #: 5 RRCID -> 163296 COMPL. DATE 03/03/1997 TOTAL DEPTH 6180 PERF. 6114 - 6134

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK, C. W. -86- WELL #: 3 RRCID -> 165631 COMPL. DATE 06/21/1996 TOTAL DEPTH 8210 PERF. 7070 - 7601

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 12/31/1996 TOTAL DEPTH 8285 PERF. 6040 - 6054

01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

01	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
02	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
03	2170	N	1733	-0-	-437	-0-	1733	2			N	-0-					-0-
04	1770	N	1754	-0-	-16	-0-	1754	2			N	-0-					-0-
05	1798	N	1677	-0-	-121	-0-	1677	2			N	-0-					-0-
06	1680	N	1513	-0-	-167	-0-	1513	2			N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

01	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
02	3322	X	3322	-0-	-0-	-0-	3322	2			N	-0-					-0-
03	3503	X	2835	-0-	-668	-0-	2835	2			N	-0-					-0-
04	3390	X	2742	-0-	-648	-0-	2742	2			N	-0-					-0-
05	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
*06	3683	X	3683	-0-	-0-	-0-	3683	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

01	248	N	158	-0-	-90	-0-	158	2			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	403	N	270	-0-	-133	-0-	270	2			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

01	2790	X	1916	-0-	-874	-0-	1916	2			N	-0-					-0-
02	2520	X	146	-0-	-2374	-0-	146	2			N	-0-					-0-
03	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
04	2700	X	36	-0-	-2664	-0-	36	2			N	-0-					-0-
05	3550	X	3550	-0-	-0-	-0-	3550	2			N	-0-					-0-
*06	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					-0-

AT (MORROW, UPPER) 04179 250 ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
AYCOCK TRUST WELL #: 1107 RRCID -> 196699 COMPL. DATE 01/22/1996 TOTAL DEPTH 6900 PERF. 6424 - 6435

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	73	7			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	X	290	-0-	-206	-0-	290	2			N	-0-					115
02	364	X	91	-0-	-273	-0-	8	2	83	9	N	75	75	8			115
03	494	X	494	-0-	-0-	-0-	444	2	50	9	N	45	45	8			115
04	390	X	307	-0-	-83	-0-	307	2			N	-0-					115
05	403	X	-0-	-0-	-403	-0-					N	-0-					115
06	480	X	-0-	-0-	-480	-0-					N	-0-					115

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

01	4991	X	4523	-0-	-468	-0-	4473	2	50	9	N	45					110
02	4452	X	4289	-0-	-163	-0-	4256	2	33	9	N	30					140
03	4898	X	4645	-0-	-253	-0-	4599	2	46	9	N	42					182
04	4620	X	4519	-0-	-101	-0-	4475	2	44	9	N	40					222
05	4743	X	4556	-0-	-187	-0-	4515	2	41	9	N	37	4	8			255
06	4590	X	4392	-0-	-198	-0-	4347	2	45	9	N	41					296

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

01	6972	X	6972	-0-	-0-	-0-	6881	2	91	9	N	83	2	8			160
02	5740	X	5740	-0-	-0-	-0-	5681	2	59	9	N	54	3	8			211
03	6510	X	4670	-0-	-1840	-0-	4647	2	23	9	N	21	182	1	3	8	47
04	6750	X	4094	-0-	-2656	-0-	4052	2	42	9	N	38	4	8			81
05	6975	X	4009	-0-	-2966	-0-	3957	2	52	9	N	47	2	8			126
06	6750	X	3483	-0-	-3267	-0-	3441	2	42	9	N	38	1	8			163

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

01	7223	X	6381	-0-	-842	-0-	6229	2	152	9	N	138	1	8			291
02	6272	X	5671	-0-	-601	-0-	5554	2	117	9	N	106	5	8			392
03	6944	X	6468	-0-	-476	-0-	6400	2	68	9	N	62	191	1			263
04	6180	X	5589	-0-	-591	-0-	5558	2	31	9	N	28	181	1			110
05	6986	X	6986	-0-	-0-	-0-	6858	2	128	9	N	116	2	8			224
*06	6284	X	6284	-0-	-0-	-0-	6189	2	95	9	N	86	175	1			135

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

01	1296	N	1296	-0-	-0-	-0-	1231	2	65	9	N	59	1	8			288
02	980	N	938	-0-	-42	-0-	913	2	25	9	N	23					311
03	1116	N	730	-0-	-386	-0-	669	2	61	9	N	55	185	1			181
04	1278	N	1278	-0-	-0-	-0-	1197	2	81	9	N	74					255
05	1137	N	1137	-0-	-0-	-0-	1119	2	18	9	N	16	179	1	1	8	91
06	720	N	585	-0-	-135	-0-	585	2			N	-0-					91

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	815	-0-	-239	-0-	759	2	56	9	N	51	1	8			145
02	825	N	825	-0-	-0-	-0-	804	2	21	9	N	19					164
03	607	N	607	-0-	-0-	-0-	590	2	17	9	N	15					179
04	780	N	777	-0-	-3	-0-	755	2	22	9	N	20					199
05	899	N	889	-0-	-10	-0-	889	2			N	-0-					199
*06	804	N	804	-0-	-0-	-0-	793	2	11	9	N	10					209

REED 2 WELL #: 4 RRCID -> 210025 COMPL. DATE 05/06/2005 TOTAL DEPTH 13200 PERF.11857 - 13013

01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					97
02	420	N	370	-0-	-50	-0-	370	2			N	-0-					97
03	777	N	777	-0-	-0-	-0-	771	2	6	9	N	5					102
04	690	N	526	-0-	-164	-0-	526	2			N	-0-					102
05	579	N	579	-0-	-0-	-0-	579	2			N	-0-					102
06	750	N	230	-0-	-520	-0-	230	2			N	-0-					102

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

01	3015	N	3015	-0-	-0-	-0-	2984	2	31	9	N	28					216
02	2400	N	2400	-0-	-0-	-0-	2380	2	20	9	N	18	8	8			226
03	1984	N	229	-0-	-1755	-0-	204	2	25	9	N	23	172	1			77
04	1920	N	293	-0-	-1627	-0-	293	2			N	-0-					77
05	1984	N	469	-0-	-1515	-0-	469	2			N	-0-					77
*06	549	N	549	-0-	-0-	-0-	490	2	59	9	N	54	1	8			130

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

01	1147	N	861	-0-	-286	-0-	810	2	51	9	N	46	183	1	1	8	71
02	952	N	495	-0-	-457	-0-	461	2	34	9	N	31					102
03	2289	N	2289	-0-	-0-	-0-	2256	2	33	9	N	30					132
04	3000	N	5021	-0-	2021	2021	4996	2	25	9	N	23					155
05	3100	N	5444	-0-	2344	4365	5389	2	55	9	N	50					205
*06	3000	N	4915	-0-	1915	6280	4883	2	32	9	N	29	1	8			233

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

01	589	N	27	-0-	-562	-0-	27	2			N	-0-					89
02	560	N	-0-	-0-	-560	-0-					N	-0-					89
03	552	N	552	-0-	-0-	-0-	501	2	51	9	N	46					135
04	600	N	600	-0-	-0-	-0-	570	2	30	9	N	27					162
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					162
06	540	N	436	-0-	-104	-0-	430	2	6	9	N	5					167

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

01	93	N	71	-0-	-22	-0-	71	2			N	-0-					114
02	112	N	79	-0-	-33	-0-	79	2			N	-0-					114
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					114
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					114
05	93	N	47	-0-	-46	-0-	47	2			N	-0-					114
06	90	N	-0-	-0-	-90	-0-					N	-0-					114

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	142	-0-	-633	-0-	142	2			N	-0-					142
02	532	N	526	-0-	-6	-0-	526	2			N	-0-					142
03	693	N	693	-0-	-0-	-0-	680	2	13	9	N	12					154
04	710	N	710	-0-	-0-	-0-	657	2	53	9	N	48					202
05	680	N	680	-0-	-0-	-0-	680	2			N	-0-					202
06	660	N	616	-0-	-44	-0-	588	2	28	9	N	25					227

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	66	-0-	-89	-0-	66	2			N	-0-					55
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					55
03	31	N	-0-	-0-	-31	-0-					N	-0-					55
04	60	N	-0-	-0-	-60	-0-					N	-0-					55
05	62	N	-0-	-0-	-62	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	108	-0-	-78	-0-	108	2			N	-0-					62
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					62
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					62
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					62
05	93	N	-0-	-0-	-93	-0-					N	-0-					62
06	60	N	-0-	-0-	-60	-0-					N	-0-					62

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					181
02	0	N	-0-	-0-	-0-	-0-					N	-0-					181
03	0	N	-0-	-0-	-0-	-0-					N	-0-					181
04	0	N	-0-	-0-	-0-	-0-					N	-0-					181
05	0	N	-0-	-0-	-0-	-0-					N	-0-					181
06	0	N	-0-	-0-	-0-	-0-					N	-0-					181

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		-0-	-0-	-0-	-0-					N	959	1127	1			766
02	INJECT		-0-	-0-	-0-	-0-					N	1833	1969	1			630
03	INJECT		-0-	-0-	-0-	-0-					N	1537	1410	1			757
04	INJECT		-0-	-0-	-0-	-0-					N	1731	2131	1			357
05	INJECT		-0-	-0-	-0-	-0-					N	1212	1069	1			500
06	INJECT		-0-	-0-	-0-	-0-					N	1422	1488	1			434

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					84
02	112	N	-0-	-0-	-112	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					84

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	385	-0-	-142	-0-	385	2			N	-0-					18
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					18
03	403	N	389	-0-	-14	-0-	389	2			N	-0-					18
04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					18
05	403	N	360	-0-	-43	-0-	360	2			N	-0-					18
06	390	N	-0-	-0-	-390	-0-					N	1	1	8			18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7471	X	7177	-0-	-294	-0-	6938	2	239	9	N	217	1	8			418
02	6748	X	5274	-0-	-1474	-0-	5077	2	197	9	N	179	30	8			567
03	7099	X	6911	-0-	-188	-0-	6725	2	186	9	N	169	368	1			368
04	6960	X	5709	-0-	-1251	-0-	5548	2	161	9	N	146	182	1			332
05	7192	X	6594	-0-	-598	-0-	6510	2	84	9	N	76	188	1	2	8	218
*06	5949	X	5949	-0-	-0-	-0-	5716	2	233	9	N	212	337	1	1	8	92

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18758	X	18758	-0-	-0-	-0-	18145	2	613	9	N	557	756	1			106
02	17920	X	15581	-0-	-2339	-0-	14932	2	649	9	N	590	176	1	1	8	519
03	20743	X	20743	-0-	-0-	-0-	20077	2	666	9	N	605	798	1			326
04	19200	X	18783	-0-	-417	-0-	18202	2	581	9	N	528	765	1			89
05	18755	X	11446	-0-	-7309	-0-	11093	2	353	9	N	321	379	1	1	8	30
06	19260	X	10067	-0-	-9193	-0-	9783	2	284	9	N	258	194	1	1	8	93

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18755	X	18526	-0-	-229	-0-	18120	2	406	9	N	369	593	1	1	8	404
02	16940	X	15761	-0-	-1179	-0-	15456	2	305	9	N	277					681
03	20301	X	20301	-0-	-0-	-0-	19761	2	540	9	N	491	541	1			631
04	18580	X	18580	-0-	-0-	-0-	18229	2	351	9	N	319	373	1			577
05	18755	X	18109	-0-	-646	-0-	17735	2	374	9	N	340	370	1			547
06	19650	X	18670	-0-	-980	-0-	18176	2	494	9	N	449	553	1			443

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7223	X	7181	-0-	-42	-0-	6843	2	338	9	N	307	195	1			250
02	6524	X	6070	-0-	-454	-0-	6070	2			N	-0-					250
03	7223	X	3803	-0-	-3420	-0-	3803	2			N	-0-					250
04	6990	X	5133	-0-	-1857	-0-	5121	2	12	9	N	11	184	1			77
05	7192	X	5180	-0-	-2012	-0-	5180	2			N	-0-					77
06	6960	X	4137	-0-	-2823	-0-	4137	2			N	-0-					77

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

01	15345	X	12719	-0-	-2626	-0-	12388	2	331	9	N	301	181	1	3	8	458
02	13860	X	7039	-0-	-6821	-0-	6861	2	178	9	N	162	193	1	1	8	426
03	13268	X	8587	-0-	-4681	-0-	8378	2	209	9	N	190	386	1			230
04	12840	X	11090	-0-	-1750	-0-	10817	2	273	9	N	248	194	1			284
05	12710	X	10975	-0-	-1735	-0-	10671	2	304	9	N	276	379	1	8	8	173
*06	7644	X	7644	-0-	-0-	-0-	7461	2	183	9	N	166	3	8			336

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

01	10909	X	10909	-0-	-0-	-0-	10644	2	265	9	N	241	183	1	6	8	311
02	7908	X	7908	-0-	-0-	-0-	7477	2	431	9	N	392	1	8			702
03	11475	X	11475	-0-	-0-	-0-	11216	2	259	9	N	235	397	1	1	8	539
04	1156	X	1156	-0-	-0-	-0-	1023	2	133	9	N	121	171	1	4	8	485
05	11725	X	11725	-0-	-0-	-0-	11369	2	356	9	N	324	192	1	7	8	610
*06	13091	X	13091	-0-	-0-	-0-	12762	2	329	9	N	299	526	1	6	8	377

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

01	7130	X	-0-	-0-	-7130	-0-					N	38	4	8			245
02	6412	X	3310	-0-	-3102	-0-	3178	2	132	9	N	120	188	1	12	8	165
03	5177	X	386	-0-	-4791	-0-	360	2	26	9	N	24	10	8			179
04	3915	X	3915	-0-	-0-	-0-	3774	2	141	9	N	128	5	8			302
05	4534	X	4534	-0-	-0-	-0-	4445	2	89	9	N	81	192	1	6	8	185
06	2880	X	2214	-0-	-666	-0-	2167	2	47	9	N	43	5	8			223

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

01	56823	X	54000	-0-	-2823	-0-	53784	2	216	9	N	196	31	8			198
02	51240	X	40143	-0-	-11097	-0-	40004	2	139	9	N	126	173	1	8	8	143
03	56730	X	51576	-0-	-5154	-0-	51469	2	107	9	N	97	2	8			238
04	54900	X	49242	-0-	-5658	-0-	49165	2	77	9	N	70	47	8			261
05	55366	X	49344	-0-	-6022	-0-	49161	2	183	9	N	166	191	1	26	8	210
06	52260	X	46705	-0-	-5555	-0-	46550	2	155	9	N	141	178	1	19	8	154

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

01	31744	X	22005	-0-	-9739	-0-	20936	2	1069	9	N	972	1165	1	3	8	312
02	28672	X	17574	-0-	-11098	-0-	16775	2	799	9	N	726	383	1	47	8	608
03	31744	X	9901	-0-	-21843	-0-	9182	2	719	9	N	654	711	1			551
04	29310	X	7960	-0-	-21350	-0-	7531	2	429	9	N	390	387	1			554
05	23994	X	11288	-0-	-12706	-0-	10633	2	655	9	N	595	775	1	4	8	370
06	14400	X	12305	-0-	-2095	-0-	11704	2	601	9	N	546	521	1	1	8	394

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

01	51903	X	51903	-0-	-0-	-0-	49529	2	2374	9	N	2158	2538	1	5	8	422
02	46788	X	35960	-0-	-10828	-0-	34106	2	1854	9	N	1685	1569	1	4	8	534
03	51801	X	37871	-0-	-13930	-0-	36071	2	1800	9	N	1636	1316	1	1	8	853
04	50130	X	41820	-0-	-8310	-0-	39256	2	2564	9	N	2331	2372	1	7	8	805
05	51801	X	40826	-0-	-10975	-0-	38927	2	1899	9	N	1726	1895	1	3	8	633
*06	38686	X	38686	-0-	-0-	-0-	36815	2	1871	9	N	1701	1553	1	2	8	779

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26598	X	21050	-0-	-5548	-0-	19644	2	1406	9	N	1278	1159	1	2	8	617
02	24024	X	19423	-0-	-4601	-0-	18762	2	661	9	N	601	781	1	1	8	436
03	26598	X	23682	-0-	-2916	-0-	22464	2	1218	9	N	1107	986	1			557
04	24870	X	22080	-0-	-2790	-0-	21028	2	1052	9	N	956	963	1			550
05	24769	X	18906	-0-	-5863	-0-	17952	2	954	9	N	867	1152	1	6	8	259
*06	20945	X	20945	-0-	-0-	-0-	19976	2	969	9	N	881	706	1	7	8	427

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

01	22506	X	21538	-0-	-968	-0-	20035	2	1503	9	N	1366	1341	1	2	8	360
02	20328	X	14917	-0-	-5411	-0-	14057	2	860	9	N	782	796	1	11	8	335
03	34890	X	34890	-0-	-0-	-0-	32720	2	2170	9	N	1973	1838	1	6	8	464
04	32874	X	32874	-0-	-0-	-0-	31122	2	1752	9	N	1593	1864	1	18	8	175
05	34436	X	34436	-0-	-0-	-0-	32684	2	1752	9	N	1593	1433	1	21	8	314
*06	32124	X	32124	-0-	-0-	-0-	30930	2	1194	9	N	1085	1075	1	18	8	306

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

01	0	W	31284	-0-	31284	711561	28887	2	2397	9	N	2179	2096	1	21	8	723
02	0	W	26876	-0-	26876	738437	25075	2	1801	9	N	1637	1892	1	32	8	436
03	0	W	28890	-0-	28890	767327	26906	2	1984	9	N	1804	1510	1	20	8	710
04	0	W	25697	-0-	25697	793024	24184	2	1513	9	N	1375	1585	1	20	8	480
05	0	W	25092	-0-	25092	818116	23253	2	1839	9	N	1672	1695	1	14	8	443
06	0	W	NO RPT	-0-	-0-	818116					N	NO RPT					443

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

01	109306	X	29105	-0-	-80201	-0-	28142	2	963	9	N	875	1204	1			187
02	23621	X	23621	-0-	-0-	-0-	22619	2	1002	9	N	911	606	1	3	8	489
03	28690	X	28690	-0-	-0-	-0-	27518	2	1172	9	N	1065	1323	1	6	8	225
04	28170	X	24108	-0-	-4062	-0-	23335	2	773	9	N	703	728	1	5	8	195
05	29109	X	25542	-0-	-3567	-0-	24759	2	783	9	N	712	759	1	4	8	144
*06	25271	X	25271	-0-	-0-	-0-	24572	2	699	9	N	635	545	1	4	8	230

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

01	0	Z	30001	-0-	30001	568139	27120	2	2881	9	N	2619	2755	1	18	8	613
02	0	Z	10867	-0-	10867	579006	9731	2	1136	9	N	1033	1338	1	94	8	214
03	0	Z	26917	-0-	26917	605923	24079	2	2838	9	N	2580	2281	1	49	8	464
04	0	Z	21633	-0-	21633	627556	19772	2	1861	9	N	1692	1935	1	45	8	176
05	629900	X	2344	-0-	-627556	-0-	1812	2	532	9	N	484	186	1	47	8	427
06	137760	X	14984	-0-	-122776	-0-	13404	2	1580	9	N	1436	1285	1	87	8	491

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

01	1829	X	-0-	-0-	-1829	-0-					N	-0-					207
02	8269	X	8269	-0-	-0-	-0-	8269	2			N	-0-					207
03	7815	X	7815	-0-	-0-	-0-	7649	2	166	9	N	151	198	1			160
04	1770	X	-0-	-0-	-1770	-0-					N	-0-					160
05	1829	X	-0-	-0-	-1829	-0-					N	274	189	1			245
*06	5679	X	5679	-0-	-0-	-0-	5662	2	17	9	N	15	188	1	7	8	65

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					87
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					253
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					253
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					253
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					253
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					253
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					253

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					184
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					184
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					184
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					184
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					184
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					184

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

01	3982	X	3982	-0-	-0-	-0-	946	1	3006	2	N	27					418
							30	9									
02	3810	X	3810	-0-	-0-	-0-	976	1	2765	2	N	63	179	1	4	8	298
							69	9									
03	4146	X	4146	-0-	-0-	-0-	1045	1	3037	2	N	58					356
							64	9									
04	3867	X	3867	-0-	-0-	-0-	950	1	2847	2	N	64	180	1			240
							70	9									
05	3075	X	3075	-0-	-0-	-0-	57	1	2974	2	N	40					280
							44	9									
*06	2949	X	2949	-0-	-0-	-0-	30	1	2875	2	N	40					320
							44	9									

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

01	5354	X	5354	-0-	-0-	-0-	530	1	4774	2	N	45	4	8			262
							50	9									
02	4683	X	4683	-0-	-0-	-0-	478	1	4173	2	N	29	2	8			289
							32	9									
03	5123	X	5123	-0-	-0-	-0-	530	1	4562	2	N	28	1	8			316
							31	9									
04	4914	X	4914	-0-	-0-	-0-	512	1	4365	2	N	34	207	1			143
							37	9									
05	4564	X	4564	-0-	-0-	-0-	61	1	4455	2	N	44					187
							48	9									
*06	4268	X	4268	-0-	-0-	-0-	30	1	4199	2	N	35	1	8			221
							39	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INC G-10		1734	-0-		1734	3717	201	1 41 9	1492	2	Y	37					195
02	INC G-10		-0-	-0-		-0-	3717					Y	1	1	8			195
03		3717	X	-0-	-0-	-3717	-0-					Y	-0-					195
04		0	X	-0-	-0-	-0-	-0-					Y	-0-					195
05		1984	X	1332	-0-	-652	-0-	2	1 14 9	1316	2	Y	13					208
*06		3562	X	3562	-0-	-0-	-0-	3553	2	9	9	Y	8					216

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		6474	X	6474	-0-	-0-	-0-	-0-	1121	1 36 9	5317	2	N	33					273
02		5944	X	5944	-0-	-0-	-0-	-0-	1046	1 37 9	4861	2	N	34	179	1			128
03		6235	X	6235	-0-	-0-	-0-	-0-	1139	1 26 9	5070	2	N	24	8	8			144
04		6015	X	6015	-0-	-0-	-0-	-0-	1107	1 31 9	4877	2	N	28					172
05		5952	X	5620	-0-	-332	-0-	-0-	61	1 34 9	5525	2	N	31					203
*06		5532	X	5532	-0-	-0-	-0-	-0-	30	1 34 9	5468	2	N	31					234

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		2764	N	2764	-0-	-0-	-0-	-0-	499	1 68 9	2197	2	Y	62	188	1			242
02		2722	N	2722	-0-	-0-	-0-	-0-	450	1 84 9	2188	2	Y	76	1	8			317
03		2893	N	2893	-0-	-0-	-0-	-0-	499	1 102 9	2292	2	Y	93	185	1	1	8	224
04		2817	N	2817	-0-	-0-	-0-	-0-	482	1 80 9	2255	2	Y	73	1	8			296
05		2697	N	2562	-0-	-135	-0-	-0-	242	1 92 9	2228	2	Y	84	170	1			210
*06		2186	N	2186	-0-	-0-	-0-	-0-	30	1 63 9	2093	2	Y	57	1	8			266

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		3937	X	1807	-0-	-2130	-0-	628	1 36 9	1143	2	Y	33					268
02		3444	X	2614	-0-	-830	-0-	735	1 28 9	1851	2	Y	25					293
03		4247	X	3409	-0-	-838	-0-	673	1 101 9	2635	2	Y	92	1	8			384
04		4110	X	4006	-0-	-104	-0-	30	1 42 9	3934	2	Y	38	179	1	1	8	242
05		3689	X	76	-0-	-3613	-0-	31	1	45	9	Y	41					283
*06		3240	X	2593	-0-	-647	-0-	30	1 89 9	2474	2	Y	81	1	8			363

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	884	N	884	-0-	-0-	-0-	777	1	107	9	N	97					383
02	952	N	952	-0-	-0-	-0-	930	1	22	9	N	20					403
03	1243	N	1243	-0-	-0-	-0-	901	1	342	9	N	311	544	1			170
04	1058	N	1058	-0-	-0-	-0-	996	1	62	9	N	56					226
05	1054	N	286	-0-	-768	-0-	20	1	196	2	N	64	182	1			108
							70	9									
06	1200	N	363	-0-	-837	-0-	272	2	91	9	N	83					191

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

01	3713	X	3713	-0-	-0-	-0-	530	1	3177	2	N	5					250
							6	9									
02	3222	X	3222	-0-	-0-	-0-	478	1	2718	2	N	24	1	8			273
							26	9									
03	3875	X	3427	-0-	-448	-0-	530	1	2855	2	N	38	1	8			310
							42	9									
04	3750	X	3200	-0-	-550	-0-	512	1	2665	2	N	21	1	8			330
							23	9									
05	3875	X	2871	-0-	-1004	-0-	92	1	2733	2	N	42					372
							46	9									
*06	3270	X	2646	-0-	-624	-0-	60	1	2574	2	N	11	172	1			211
							12	9									

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

01	3317	X	3115	-0-	-202	-0-	1190	1	1901	2	Y	22	1	8			217
							24	9									
02	3663	X	3663	-0-	-0-	-0-	1094	1	2505	2	Y	58	2	8			273
							64	9									
03	3844	X	3566	-0-	-278	-0-	1225	1	2290	2	Y	46	176	1	2	8	141
							51	9									
04	3720	X	3603	-0-	-117	-0-	1021	1	2526	2	Y	51	1	8			191
							56	9									
05	4061	X	3490	-0-	-571	-0-	769	1	2658	2	Y	57					248
							63	9									
*06	4653	X	4653	-0-	-0-	-0-	784	1	3824	2	Y	41	176	1	1	8	112
							45	9									

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

01	4290	X	4290	-0-	-0-	-0-	838	1	3396	2	Y	51	180	1	1	8	217
							56	9									
02	4108	X	4108	-0-	-0-	-0-	732	1	3229	2	Y	134	180	1	1	8	170
							147	9									
03	4127	X	4127	-0-	-0-	-0-	801	1	3324	2	Y	2	2	8			170
							2	9									
04	3997	X	3997	-0-	-0-	-0-	768	1	3154	2	Y	68	1	8			237
							75	9									
05	3746	X	3746	-0-	-0-	-0-	734	1	2964	2	Y	44	172	1	1	8	108
							48	9									
*06	4471	X	4471	-0-	-0-	-0-	657	1	3770	2	Y	40					148
							44	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		5164	-0-	5164	10325	825	1	4269	2	Y	64	179	1	1	8	228
							70	9									
02	T. A.		5112	-0-	5112	15437	1154	1	3859	2	Y	90	2	8			316
							99	9									
03	20757	X	5320	-0-	-15437	-0-	1260	1	3996	2	Y	58	1	8			373
							64	9									
04	4705	X	4705	-0-	-0-	-0-	1185	1	3454	2	Y	60	167	1	1	8	265
							66	9									
05	5673	X	4718	-0-	-955	-0-	1268	1	3377	2	Y	66	186	1			145
							73	9									
*06	5599	X	5599	-0-	-0-	-0-	1223	1	4319	2	Y	52	1	8			196
							57	9									

NEWFIELD EXPL. MID-CON. INC 606616
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					97
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					97
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					97
04	390	N	222	-0-	-168	-0-	222	2			N	-0-					97
05	372	N	203	-0-	-169	-0-	203	2			N	-0-					97
06	210	N	157	-0-	-53	-0-	157	2			N	-0-					97

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FUTURE PETROLEUM COMPANY LLC 291678
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	224	N	156	-0-	-68	-0-	156	2			N	-0-					-0-
03	310	N	185	-0-	-125	-0-	185	2			N	-0-					-0-
04	240	N	151	-0-	-89	-0-	151	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KELLERVILLE OPERATING, LLC 453787
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

01	105	X	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	107	X	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	104	X	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	90	X	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	124	X	3	-0-	-121	-0-	3	3			N	-0-					-0-
06	120	X	80	-0-	-40	-0-	80	3			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
KELLERVILLE OPERATING, LLC //CONT.// 453787
FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	124	N	3	-0-	-121	-0-	3	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

01	1147	X	434	-0-	-713	-0-	434	3			N	-0-					-0-
02	700	X	343	-0-	-357	-0-	343	3			N	-0-					-0-
03	651	X	301	-0-	-350	-0-	301	3			N	-0-					-0-
04	420	X	120	-0-	-300	-0-	120	3			N	-0-					-0-
05	434	X	26	-0-	-408	-0-	26	3			N	-0-					-0-
06	420	X	187	-0-	-233	-0-	187	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

01	3255	X	-0-	-0-	-3255	-0-					N	-0-					-0-
02	2884	X	2047	-0-	-837	-0-	141	1	1906	2	N	-0-					-0-
03	3193	X	2503	-0-	-690	-0-	156	1	2347	2	N	-0-					-0-
04	3210	X	1481	-0-	-1729	-0-	151	1	1330	2	N	-0-					-0-
05	3317	X	797	-0-	-2520	-0-	156	1	641	2	N	-0-					-0-
06	2730	X	-0-	-0-	-2730	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

01	868	#	562	-0-	-306	-0-	562	3			N	-0-					8
02	784	#	522	-0-	-262	-0-	522	3			N	-0-					8
03	868	#	528	-0-	-340	-0-	528	3			N	-0-					8
04	810	#	534	-0-	-276	-0-	534	3			N	-0-					8
05	601	R	601	-0-	-0-	-0-	601	3			N	-0-					8
06	570	#	566	-0-	-4	-0-	566	3			N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF. 10496 - 10512

01	9083	X	6030	-0-	-3053	-0-	6030	2			N	-0-					203
02	8036	X	5457	-0-	-2579	-0-	5457	2			N	-0-					203
03	8897	X	5966	-0-	-2931	-0-	5948	2	18	9	N	16					219
04	8610	X	7032	-0-	-1578	-0-	6986	2	46	9	N	42	163	1			98
05	8773	X	6977	-0-	-1796	-0-	6974	2	3	9	N	3					101
*06	6456	X	6456	-0-	-0-	-0-	6456	2			N	-0-					101

BARTON CREEK (MORROW LOWER) //CONT.// 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	3302	-0-	-945	-0-	67	1	3235	2	N	-0-					77
02	3836	X	3082	-0-	-754	-0-	115	1	2967	2	N	-0-					77
03	4247	X	3770	-0-	-477	-0-	101	1	3669	2	N	-0-					77
04	3948	X	3948	-0-	-0-	-0-	153	1	3795	2	N	-0-					77
05	4580	X	4580	-0-	-0-	-0-	247	1	4333	2	N	-0-					77
*06	4525	X	4525	-0-	-0-	-0-	193	1	4332	2	N	-0-					77

FOREST OIL CORPORATION 275740
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	378	R	378	-0-	-0-	-0-	378	2			N	-0-					78
02	319	R	319	-0-	-0-	-0-	319	2			N	-0-					78
03	372	#	331	-0-	-41	-0-	331	2			N	-0-					78
04	428	R	428	-0-	-0-	-0-	428	2			N	-0-					78
05	311	R	311	-0-	-0-	-0-	311	2			N	-0-					78
06	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					78

BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1662	R	1662	-0-	-0-	-0-	20	1	1640	3	N	-0-					-0-
							2	4									
02	1204	#	1114	-0-	-90	-0-	17	1	1095	3	N	-0-					-0-
							2	4									
03	2693	R	2693	-0-	-0-	-0-	38	1	2645	3	N	7					7
							2	4	8	9							
04	1627	R	1627	-0-	-0-	-0-	27	1	1598	3	N	-0-					7
							2	4									
05	1961	R	1961	-0-	-0-	-0-	27	1	1932	3	N	-0-					7
							2	4									
06	2610	#	1691	-0-	-919	-0-	24	1	1666	3	N	-0-					7
							1	4									

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	#	1239	-0-	-1861	-0-	40	1	1197	3	N	-0-					76
							2	4									
02	3108	R	3108	-0-	-0-	-0-	77	1	3029	3	N	-0-					76
							2	4									
03	3345	R	3345	-0-	-0-	-0-	75	1	3268	3	N	-0-					76
							2	4									
04	3000	#	2961	-0-	-39	-0-	66	1	2893	3	N	-0-					76
							2	4									
05	3224	#	3037	-0-	-187	-0-	67	1	2968	3	N	-0-					76
							2	4									
06	3120	#	2934	-0-	-186	-0-	71	1	2862	3	N	-0-					76
							1	4									

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

01	3472	#	2113	-0-	-1359	-0-	5	1	2108	3	N	-0-					46
02	3136	#	2155	-0-	-981	-0-	42	1	2113	3	N	-0-					46
03	3768	R	3768	-0-	-0-	-0-	3768	3			N	-0-					46
04	3487	R	3487	-0-	-0-	-0-	3487	3			N	-0-					46
05	3686	R	3686	-0-	-0-	-0-	3686	3			N	-0-					46
*06	3881	R	3881	-0-	-0-	-0-	3881	3			N	-0-					46

FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

01	1860	#	1536	-0-	-324	-0-	452	1	1084	3	N	-0-					-0-
02	1652	#	1362	-0-	-290	-0-	408	1	954	3	N	-0-					-0-
03	1829	#	1489	-0-	-340	-0-	451	1	1038	3	N	-0-					-0-
04	1530	#	1434	-0-	-96	-0-	437	1	997	3	N	-0-					-0-
05	1550	#	1506	-0-	-44	-0-	452	1	1054	3	N	-0-					-0-
06	1500	#	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

01	3813	#	139	-0-	-3674	-0-	19	1	118	3	N	-0-					109
							2	4									
02	3335	R	3335	-0-	-0-	-0-	166	1	3157	3	N	9					118
							2	4	10	9							
03	4786	R	4786	-0-	-0-	-0-	218	1	4327	3	N	217	199	1	40	5	96
							2	4	239	9							
04	3926	R	3926	-0-	-0-	-0-	210	1	3635	3	N	72					168
							2	4	79	9							
05	4085	R	4085	-0-	-0-	-0-	208	1	3801	3	N	67					235
							2	4	74	9							
*06	4394	R	4394	-0-	-0-	-0-	211	1	4125	3	N	52	154	1			133
							1	4	57	9							

FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

01	44	R	44	-0-	-0-	-0-	13	1	31	3	N	-0-					87
02	40	R	40	-0-	-0-	-0-	12	1	28	3	N	-0-					87
03	46	R	46	-0-	-0-	-0-	14	1	32	3	N	-0-					87
04	42	R	42	-0-	-0-	-0-	13	1	29	3	N	-0-					87
*05	43	R	43	-0-	-0-	-0-	13	1	30	3	N	-0-					87
06	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	791	R	791	-0-	-0-	-0-	791	2			N	-0-					123
02	775	R	775	-0-	-0-	-0-	775	2			N	-0-					123
03	904	R	904	-0-	-0-	-0-	904	2			N	-0-					123
04	780	#	752	-0-	-28	-0-	752	2			N	-0-					123
05	868	#	783	-0-	-85	-0-	783	2			N	-0-					123
06	870	#	759	-0-	-111	-0-	759	2			N	-0-					123

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	R	515	-0-	-0-	-0-	515	2			N	-0-					-0-
02	469	R	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	510	R	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	494	R	494	-0-	-0-	-0-	494	2			N	-0-					-0-
05	501	R	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*06	471	R	471	-0-	-0-	-0-	471	2			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
MITCHELL WELL #: 3147 RRCID -> 114121 COMPL. DATE 05/14/1982 TOTAL DEPTH 8450 PERF. 6201 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOOKER TOWNSITE WELL #: 1 RRCID -> 133245 COMPL. DATE 11/14/1989 TOTAL DEPTH 8250 PERF. 6092 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	#	1085	-0-	-31	-0-	1081	2	4	9	N	4					23
02	1123	R	1123	-0-	-0-	-0-	1123	2			N	-0-					23
*03	1226	R	1226	-0-	-0-	-0-	1224	2	2	9	N	2					25
*04	1141	R	1141	-0-	-0-	-0-	1141	2			N	-0-					25
*05	1145	R	1145	-0-	-0-	-0-	1145	2			N	-0-					25
*06	1200	#	1091	-0-	-109	-0-	1089	2	2	9	N	2					27

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	#	1043	-0-	-228	-0-	938	2	105	9	N	95	168	1			746
02	1204	#	1197	-0-	-7	-0-	28	1	1028	2	N	128					874
							141	9									
03	1333	#	1275	-0-	-58	-0-	1136	2	139	9	N	126					1000
04	1290	#	1164	-0-	-126	-0-	1043	2	121	9	N	110					1110
05	1333	#	1327	-0-	-6	-0-	1181	2	146	9	N	133					1243
*06	1361	R	1361	-0-	-0-	-0-	1217	2	144	9	N	131					1374

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	R	345	-0-	-0-	-0-	31	1	314	2	N	-0-					-0-
02	280	#	273	-0-	-7	-0-	28	1	245	2	N	-0-					-0-
03	341	#	298	-0-	-43	-0-	31	1	267	2	N	-0-					-0-
04	330	#	251	-0-	-79	-0-	30	1	221	2	N	-0-					-0-
05	341	#	242	-0-	-99	-0-	31	1	211	2	N	-0-					-0-
06	330	#	244	-0-	-86	-0-	30	1	214	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1169	N	1169	-0-	-0-	-0-	322	1	847	2	N	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	291	1	769	2	N	-0-					-0-
03	2232	N	1221	-0-	-1011	-0-	322	1	899	2	N	-0-					-0-
04	1155	N	1155	-0-	-0-	-0-	312	1	843	2	N	-0-					-0-
05	1203	N	1203	-0-	-0-	-0-	322	1	881	2	N	-0-					-0-
06	1170	N	1107	-0-	-63	-0-	312	1	795	2	N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5208	X	4935	-0-	-273	-0-	4885	2	50	9	N	45					292
01	5208	X	3475	-0-	-1733	-0-	3447	2	28	9	N	25					317
02	4704	X	3447	-0-	-1257	-0-	3412	2	35	9	N	32					349
03	5208	X	5181	-0-	-27	-0-	5081	2	100	9	N	91	171	1			269
04	5611	X	5611	-0-	-0-	-0-	5553	2	58	9	N	53	172	1			150
05	5208	X	5035	-0-	-173	-0-	5013	2	22	9	N	20					170
*06	4857	X	4857	-0-	-0-	-0-	4818	2	39	9	N	35					205

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22723	X	10802	-0-	-11921	-0-	67	1	10525	2	N	191	369	1			205
							210	9									
02	20524	X	8611	-0-	-11913	-0-	260	1	8166	2	N	168	183	1			190
							185	9									
03	10834	X	10834	-0-	-0-	-0-	299	1	10348	2	N	170	188	1			172
							187	9									
*04	12300	X	9054	-0-	-3246	-0-	978	1	7893	2	N	166	188	1			150
							183	9									
05	11656	X	9121	-0-	-2535	-0-	1145	1	7819	2	N	143	85	1			208
							157	9									
06	10470	X	8626	-0-	-1844	-0-	1534	1	6957	2	N	123	178	1			153
							135	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35805	X	14507	-0-	-21298	-0-	1181	1	12874	2	N	411	197	1			944
							452	9									
02	32340	X	12577	-0-	-19763	-0-	959	1	11227	2	N	355	398	1			901
							391	9									
03	35805	X	13585	-0-	-22220	-0-	1328	1	11784	2	N	430	586	1			745
							473	9									
04	34650	X	12651	-0-	-21999	-0-	1440	1	10772	2	N	399	777	1			367
							439	9									
05	15531	X	13230	-0-	-2301	-0-	1609	1	11321	2	N	273					640
							300	9									
06	14040	X	12102	-0-	-1938	-0-	1620	1	10165	2	N	288	584	1			344
							317	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	396180	X	68352	-0-	-327828	-0-	237	1	66580	2	N	1395	1681	1			519
							1535	9									
02	357840	X	51613	-0-	-306227	-0-	235	1	50221	2	N	1052	761	1			810
							1157	9									
03	396180	X	65826	-0-	-330354	-0-	1358	1	63101	2	N	1243	1723	1			330
							1367	9									
04	383400	X	55276	-0-	-328124	-0-	1717	1	52305	2	N	1140	1167	1			303
							1254	9									
05	217260	X	43258	-0-	-174002	-0-	1472	1	40777	2	N	917	770	1			450
							1009	9									
06	66150	X	48206	-0-	-17944	-0-	2489	1	44662	2	N	959	1156	1			253
							1055	9									

LAREDO PETROLEUM, INC. 486610
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2525	-0-	-420	-0-	2473	2	52	9	N	47					194
*02	2660	X	1595	-0-	-1065	-0-	1572	2	23	9	N	21					215
03	3162	X	1879	-0-	-1283	-0-	1869	2	10	9	N	9					224
04	3060	X	2428	-0-	-632	-0-	2382	2	46	9	N	42					266
*05	3162	X	2341	-0-	-821	-0-	2319	2	22	9	N	20					286
06	2430	X	2359	-0-	-71	-0-	2359	2			N	-0-	184	1			102

ELM CREEK 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2473	-0-	-348	-0-	2473	2			N	-0-					52
*02	2464	N	2259	-0-	-205	-0-	2259	2			N	-0-					52
03	2733	N	2733	-0-	-0-	-0-	2698	2	35	9	N	32					84
04	2550	N	2550	-0-	-0-	-0-	2500	2	50	9	N	45					129
05	2633	N	2633	-0-	-0-	-0-	2632	2	1	9	N	1					130
06	2640	N	2426	-0-	-214	-0-	2426	2			N	-0-					130

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1019	-0-	-438	-0-	1016	2	3	9	N	3					142
*02	1372	N	470	-0-	-902	-0-	470	2			N	-0-					142
03	1240	N	807	-0-	-433	-0-	801	2	6	9	N	5					147
*04	990	N	788	-0-	-202	-0-	727	2	61	9	N	55					202
*05	974	N	974	-0-	-0-	-0-	974	2			N	-0-					202
*06	873	N	873	-0-	-0-	-0-	843	2	30	9	N	27					229

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2334	-0-	-735	-0-	2325	2	9	9	N	8					195
*02	2632	X	2182	-0-	-450	-0-	2136	2	46	9	N	42					237
03	2697	X	2385	-0-	-312	-0-	2366	2	19	9	N	17					254
04	2460	X	2320	-0-	-140	-0-	2242	2	78	9	N	71	208	1			117
05	2387	X	2370	-0-	-17	-0-	2353	2	17	9	N	15					132
06	2190	N	2082	-0-	-108	-0-	2080	2	2	9	N	2					134

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3352	-0-	-647	-0-	3333	2	19	9	N	17					194
*02	3612	X	3419	-0-	-193	-0-	3342	2	77	9	N	70					264
03	3751	X	3411	-0-	-340	-0-	3394	2	17	9	N	15					279
04	3570	X	3123	-0-	-447	-0-	3103	2	20	9	N	18	197	1			100
05	3751	X	2435	-0-	-1316	-0-	2414	2	21	9	N	19					119
*06	3303	X	3303	-0-	-0-	-0-	3264	2	39	9	N	35					154

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	4112	-0-	-166	-0-	4112	2			N	-0-					95
*02	3864	X	3703	-0-	-161	-0-	3659	2	44	9	N	40					135
03	4278	X	2569	-0-	-1709	-0-	2543	2	26	9	N	24					159
04	4140	X	383	-0-	-3757	-0-	382	2	1	9	N	1					160
05	4123	X	1862	-0-	-2261	-0-	1830	2	32	9	N	29					189
06	3990	X	2371	-0-	-1619	-0-	2316	2	55	9	N	50					239

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2933	-0-	-136	-0-	2933	2			N	-0-					239
*02	2772	X	2669	-0-	-103	-0-	2669	2			N	-0-					239
03	2976	X	1966	-0-	-1010	-0-	1966	2			N	-0-					239
04	2880	X	2329	-0-	-551	-0-	2329	2			N	-0-					239
05	2976	X	1933	-0-	-1043	-0-	1933	2			N	-0-					239
06	1890	N	1874	-0-	-16	-0-	1864	2	10	9	N	9	186	1			62

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1641	-0-	-374	-0-	1641	2			N	-0-					43
*02	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					43
03	1736	N	1407	-0-	-329	-0-	1407	2			N	-0-					43
04	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					43
05	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					43
*06	1914	N	1914	-0-	-0-	-0-	1877	2	37	9	N	34					77

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	2117	-0-	-1603	-0-	2117	2			N	-0-					87
*02	3360	X	2514	-0-	-846	-0-	2514	2			N	-0-					87
03	3720	X	3396	-0-	-324	-0-	3396	2			N	-0-					87
04	3330	X	2618	-0-	-712	-0-	2431	2	187	9	N	170	187	1			70
05	3100	X	1589	-0-	-1511	-0-	1589	2			N	-0-					70
*06	2638	X	2638	-0-	-0-	-0-	2638	2			N	-0-					70

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3385	-0-	-87	-0-	3383	2	2	9	N	2					184
*02	3136	X	2625	-0-	-511	-0-	2624	2	1	9	N	1					185
03	3472	X	3387	-0-	-85	-0-	3328	2	59	9	N	54					239
04	3383	X	3383	-0-	-0-	-0-	3333	2	50	9	N	45					284
05	3379	X	2851	-0-	-528	-0-	2851	2			N	-0-					284
06	3150	X	3095	-0-	-55	-0-	3084	2	11	9	N	10	200	1			94

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1764	-0-	-375	-0-	1764	2			N	-0-					195
*02	1568	N	1287	-0-	-281	-0-	1287	2			N	-0-					195
03	2077	N	1827	-0-	-250	-0-	1827	2			N	-0-					195
04	1710	N	1253	-0-	-457	-0-	1231	2	22	9	N	20					215
05	1426	N	1271	-0-	-155	-0-	1260	2	11	9	N	10					225
06	1770	N	1194	-0-	-576	-0-	1194	2			N	-0-					225

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3141	-0-	-579	-0-	3141	2			N	-0-					124
*02	3360	X	3180	-0-	-180	-0-	3180	2			N	-0-					124
03	3565	X	2437	-0-	-1128	-0-	2409	2	28	9	N	25					149
04	3450	X	3444	-0-	-6	-0-	3386	2	58	9	N	53					202
05	3565	X	2861	-0-	-704	-0-	2861	2			N	-0-					202
*06	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					202

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	3574	-0-	-1169	-0-	3553	2	21	9	N	19					244
*02	4284	X	2596	-0-	-1688	-0-	2595	2	1	9	N	1					245
03	4433	X	2934	-0-	-1499	-0-	2934	2			N	-0-					245
04	4290	X	2725	-0-	-1565	-0-	2689	2	36	9	N	33	198	1			80
05	4433	X	3476	-0-	-957	-0-	3463	2	13	9	N	12					92
*06	3508	X	3508	-0-	-0-	-0-	3473	2	35	9	N	32					124

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	3089	-0-	-228	-0-	3089	2			N	-0-					90
*02	2996	X	2608	-0-	-388	-0-	2608	2			N	-0-					90
03	3151	X	3151	-0-	-0-	-0-	3140	2	11	9	N	10					100
04	3000	X	2904	-0-	-96	-0-	2795	2	109	9	N	99					199
05	3100	X	2951	-0-	-149	-0-	2923	2	28	9	N	25					224
06	3000	X	2787	-0-	-213	-0-	2754	2	33	9	N	30	201	1			53

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2569	-0-	-35	-0-	2561	2	8	9	N	7					299
*02	2492	N	2327	-0-	-165	-0-	2321	2	6	9	N	5	192	1			112
03	2604	N	2566	-0-	-38	-0-	2555	2	11	9	N	10					122
04	2490	N	2357	-0-	-133	-0-	2321	2	36	9	N	33					155
05	2542	N	2415	-0-	-127	-0-	2347	2	68	9	N	62					217
06	2490	N	2286	-0-	-204	-0-	2272	2	14	9	N	13					230

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3458	-0-	-603	-0-	3458	2			N	-0-					272
*02	3612	X	3252	-0-	-360	-0-	3248	2	4	9	N	4					276
03	3968	X	3443	-0-	-525	-0-	3443	2			N	-0-					276
04	3840	X	3781	-0-	-59	-0-	3686	2	95	9	N	86					362
05	3627	X	3392	-0-	-235	-0-	3327	2	65	9	N	59	201	1			220
*06	3385	X	3385	-0-	-0-	-0-	3342	2	43	9	N	39					259

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1426	N	1326	-0-	-100	-0-	1325	2	1	9	N	1					103
*11	1260	N	1257	-0-	-3	-0-	1256	2	1	9	N	1					104
*12	1333	N	1220	-0-	-113	-0-	1220	2			N	-0-					104
*01	1333	N	1299	-0-	-34	-0-	1299	2			N	-0-					104
*02	1176	N	1084	-0-	-92	-0-	1084	2			N	-0-					104
*03	1209	N	1148	-0-	-61	-0-	1148	2			N	-0-					104
04	1260	N	1180	-0-	-80	-0-	1180	2			N	-0-					104
05	1178	N	1145	-0-	-33	-0-	1128	2	17	9	N	15					119
*06	1169	N	1169	-0-	-0-	-0-	1111	2	58	9	N	53					172

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					174
*02	2302	N	2302	-0-	-0-	-0-	2301	2	1	9	N	1					175
03	2511	N	1801	-0-	-710	-0-	1797	2	4	9	N	4					179
04	2550	N	1048	-0-	-1502	-0-	1045	2	3	9	N	3					182
05	2542	N	792	-0-	-1750	-0-	764	2	28	9	N	25					207
06	1740	N	660	-0-	-1080	-0-	657	2	3	9	N	3					210

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	4505	-0-	-21	-0-	4475	2	30	9	N	27					134
*02	4202	X	4202	-0-	-0-	-0-	4171	2	31	9	N	28					162
03	4736	X	4736	-0-	-0-	-0-	4636	2	100	9	N	91	193	1			60
04	4350	X	3901	-0-	-449	-0-	3868	2	33	9	N	30					90
05	4619	X	4396	-0-	-223	-0-	4386	2	10	9	N	9					99
06	4410	X	4129	-0-	-281	-0-	4090	2	39	9	N	35					134

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1395	-0-	-0-	-0-	1384	2	11	9	N	10					179
*02	1351	N	1351	-0-	-0-	-0-	1311	2	40	9	N	36	182	1			33
03	1495	N	1495	-0-	-0-	-0-	1482	2	13	9	N	12					45
04	1350	N	1335	-0-	-15	-0-	1245	2	90	9	N	82					127
05	1488	N	1356	-0-	-132	-0-	1337	2	19	9	N	17					144
06	1440	N	1281	-0-	-159	-0-	1267	2	14	9	N	13					157

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					106
*08	1457	N	1434	-0-	-23	-0-	1434	2			N	-0-					106
*09	1380	N	1309	-0-	-71	-0-	1309	2			N	-0-					106
*10	1426	N	1218	-0-	-208	-0-	1218	2			N	-0-					106
*11	1410	N	1182	-0-	-228	-0-	1182	2			N	-0-					106
*12	1364	N	1165	-0-	-199	-0-	1165	2			N	-0-					106
*01	1209	N	1114	-0-	-95	-0-	1114	2			N	-0-					106
*02	1092	N	1025	-0-	-67	-0-	1025	2			N	-0-					106
*03	1178	N	1147	-0-	-31	-0-	1146	2	1	9	N	1					107
*04	1080	N	1064	-0-	-16	-0-	1064	2			N	-0-					107
*05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					107
06	1110	N	1105	-0-	-5	-0-	1103	2	2	9	N	2					109

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6914	X	6914	-0-	-0-	-0-	6834	2	80	9	N	73					175
*02	6076	X	5956	-0-	-120	-0-	5926	2	30	9	N	27					202
03	6727	X	6287	-0-	-440	-0-	6246	2	41	9	N	37					239
04	6510	X	5858	-0-	-652	-0-	5712	2	146	9	N	133					372
05	6727	X	5757	-0-	-970	-0-	5690	2	67	9	N	61					433
*06	5765	X	5765	-0-	-0-	-0-	5671	2	94	9	N	85	358	1			160

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3063	-0-	-564	-0-	3063	2			N	-0-					77
*02	3164	X	2853	-0-	-311	-0-	2845	2	8	9	N	7					84
03	3503	X	3158	-0-	-345	-0-	3133	2	25	9	N	23					107
04	3300	X	2938	-0-	-362	-0-	2896	2	42	9	N	38					145
05	3155	X	3155	-0-	-0-	-0-	3122	2	33	9	N	30					175
06	2970	X	2895	-0-	-75	-0-	2882	2	13	9	N	12					187

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1984	N	1662	-0-	-322	-0-	1656	2	6	9	N	5					177
*02	1764	N	1602	-0-	-162	-0-	1596	2	6	9	N	5					182
*03	1768	N	1768	-0-	-0-	-0-	1759	2	9	9	N	8					190
04	1620	N	1499	-0-	-121	-0-	1499	2			N	-0-					190
05	2211	N	2211	-0-	-0-	-0-	2147	2	64	9	N	58	196	1			52
*06	2060	N	2060	-0-	-0-	-0-	2054	2	6	9	N	5					57

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3521	-0-	-416	-0-	3507	2	14	9	N	13					110
*02	3416	X	3386	-0-	-30	-0-	3294	2	92	9	N	84					194
03	3720	X	3263	-0-	-457	-0-	3175	2	88	9	N	80	194	1			80
04	3717	X	3717	-0-	-0-	-0-	3711	2	6	9	N	5					85
05	3720	X	3636	-0-	-84	-0-	3628	2	8	9	N	7					92
06	3360	X	3090	-0-	-270	-0-	3062	2	28	9	N	25					117

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2121	-0-	-142	-0-	2121	2			N	-0-					149
*02	2006	N	2006	-0-	-0-	-0-	2003	2	3	9	N	3					152
*03	2325	N	1954	-0-	-371	-0-	1946	2	8	9	N	7					159
04	2040	N	1983	-0-	-57	-0-	1983	2			N	-0-					159
05	2201	N	1918	-0-	-283	-0-	1918	2			N	-0-					159
*06	1904	N	1904	-0-	-0-	-0-	1864	2	40	9	N	36					195

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2851	-0-	-652	-0-	2851	2			N	-0-					159
*02	3024	X	2768	-0-	-256	-0-	2715	2	53	9	N	48					207
03	3255	X	2788	-0-	-467	-0-	2785	2	3	9	N	3					210
04	3000	X	2623	-0-	-377	-0-	2564	2	59	9	N	54					264
05	3038	X	2721	-0-	-317	-0-	2687	2	34	9	N	31	200	1			95
06	2760	X	2709	-0-	-51	-0-	2699	2	10	9	N	9					104

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	3453	-0-	-701	-0-	3436	2	17	9	N	15					204
*02	3752	X	3081	-0-	-671	-0-	3074	2	7	9	N	6					210
03	4150	X	4150	-0-	-0-	-0-	4093	2	57	9	N	52					262
04	3909	X	3909	-0-	-0-	-0-	3831	2	78	9	N	71	198	1			135
05	4009	X	4009	-0-	-0-	-0-	3985	2	24	9	N	22					157
06	3810	X	3633	-0-	-177	-0-	3614	2	19	9	N	17					174

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8711	X	5910	-0-	-2801	-0-	5862	2	48	9	N	44					144
*02	7868	X	5390	-0-	-2478	-0-	5240	2	150	9	N	136	195	1			85
03	8711	X	4264	-0-	-4447	-0-	4065	2	199	9	N	181					266
04	6210	X	5523	-0-	-687	-0-	5494	2	29	9	N	26					292
05	5952	X	4503	-0-	-1449	-0-	4451	2	52	9	N	47	200	1			139
06	5580	X	4523	-0-	-1057	-0-	4424	2	99	9	N	90					229

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2848	-0-	-655	-0-	2848	2			N	-0-					60
*02	3164	X	3029	-0-	-135	-0-	3029	2			N	-0-					60
03	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					60
04	3000	X	2672	-0-	-328	-0-	2635	2	37	9	N	34					94
05	3317	X	320	-0-	-2997	-0-	306	2	14	9	N	13					107
06	2970	X	2843	-0-	-127	-0-	2843	2			N	-0-					107

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3319	-0-	-525	-0-	3286	2	33	9	N	30					169
*02	3472	X	3055	-0-	-417	-0-	3055	2			N	-0-					169
03	3844	X	2684	-0-	-1160	-0-	2589	2	95	9	N	86	195	1			60
04	3444	X	3444	-0-	-0-	-0-	3385	2	59	9	N	54					114
05	3379	X	3013	-0-	-366	-0-	3007	2	6	9	N	5					119
06	3210	X	2864	-0-	-346	-0-	2813	2	51	9	N	46					165

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1464	-0-	-148	-0-	1457	2	7	9	N	6	198	1			132
*02	1434	N	1434	-0-	-0-	-0-	1431	2	3	9	N	3					135
03	1488	N	1193	-0-	-295	-0-	1187	2	6	9	N	5					140
04	1410	N	1341	-0-	-69	-0-	1341	2			N	-0-					140
05	1581	N	1271	-0-	-310	-0-	1245	2	26	9	N	24					164
*06	1272	N	1272	-0-	-0-	-0-	1269	2	3	9	N	3					167

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	6010	-0-	-376	-0-	5925	2	85	9	N	77					147
*02	5628	X	5514	-0-	-114	-0-	5426	2	88	9	N	80					227
03	6231	X	6025	-0-	-206	-0-	5944	2	81	9	N	74	189	1			112
04	6030	X	5284	-0-	-746	-0-	5183	2	101	9	N	92	174	1			30
05	6045	X	5772	-0-	-273	-0-	5676	2	96	9	N	87					117
06	5850	X	5207	-0-	-643	-0-	5128	2	79	9	N	72					189

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3687	-0-	-591	-0-	3636	2	51	9	N	46					220
*02	3864	X	2921	-0-	-943	-0-	2869	2	52	9	N	47					267
03	3813	X	3340	-0-	-473	-0-	3329	2	11	9	N	10	190	1			87
04	3570	X	2927	-0-	-643	-0-	2861	2	66	9	N	60					147
05	3689	X	2944	-0-	-745	-0-	2903	2	41	9	N	37					184
*06	2782	X	2782	-0-	-0-	-0-	2765	2	17	9	N	15					199

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2368	-0-	-391	-0-	2361	2	7	9	N	6					165
*02	2352	N	2186	-0-	-166	-0-	2175	2	11	9	N	10					175
03	2387	N	2387	-0-	-0-	-0-	2346	2	41	9	N	37					212
04	2415	N	2415	-0-	-0-	-0-	2398	2	17	9	N	15					227
05	2387	N	2182	-0-	-205	-0-	2160	2	22	9	N	20					247
06	2310	N	2041	-0-	-269	-0-	2012	2	29	9	N	26	164	1			109

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1608	-0-	-252	-0-	1598	2	10	9	N	9					266
*02	1792	N	1545	-0-	-247	-0-	1533	2	12	9	N	11					277
03	1829	N	1670	-0-	-159	-0-	1640	2	30	9	N	27	199	1			105
04	1712	N	1712	-0-	-0-	-0-	1695	2	17	9	N	15					120
05	1765	N	1765	-0-	-0-	-0-	1761	2	4	9	N	4					124
*06	1632	N	1632	-0-	-0-	-0-	1601	2	31	9	N	28					152

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4601	X	4601	-0-	-0-	-0-	4568	2	33	9	N	30					179
*02	3845	X	3845	-0-	-0-	-0-	3751	2	94	9	N	85	182	1			82
03	4482	X	4482	-0-	-0-	-0-	4452	2	30	9	N	27					109
04	3932	X	3932	-0-	-0-	-0-	3822	2	110	9	N	100					209
05	4061	X	2877	-0-	-1184	-0-	2877	2			N	-0-					209
06	3510	X	3262	-0-	-248	-0-	3261	2	1	9	N	1					210

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2266	-0-	-803	-0-	2262	2	4	9	N	4					94
*02	2772	X	1827	-0-	-945	-0-	1826	2	1	9	N	1					95
03	3069	X	2228	-0-	-841	-0-	2220	2	8	9	N	7					102
04	2460	X	1894	-0-	-566	-0-	1891	2	3	9	N	3					105
05	2263	X	2197	-0-	-66	-0-	2191	2	6	9	N	5					110
*06	1998	N	1998	-0-	-0-	-0-	1985	2	13	9	N	12					122

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3380	-0-	-681	-0-	3380	2			N	-0-					130
*02	3556	X	3049	-0-	-507	-0-	3019	2	30	9	N	27					157
03	3782	X	3271	-0-	-511	-0-	3254	2	17	9	N	15					172
04	3600	X	3000	-0-	-600	-0-	2908	2	92	9	N	84					256
05	3503	X	3009	-0-	-494	-0-	2994	2	15	9	N	14	198	1			72
*06	3178	X	3178	-0-	-0-	-0-	3150	2	28	9	N	25					97

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2207	-0-	-242	-0-	2189	2	18	9	N	16					170
*02	2156	N	2025	-0-	-131	-0-	1997	2	28	9	N	25					195
03	2367	N	2367	-0-	-0-	-0-	2313	2	54	9	N	49					244
04	2130	N	2117	-0-	-13	-0-	2054	2	63	9	N	57					301
05	2275	N	2275	-0-	-0-	-0-	2239	2	36	9	N	33	200	1			134
06	2280	N	2259	-0-	-21	-0-	2241	2	18	9	N	16					150

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3802	-0-	-290	-0-	3744	2	58	9	N	53					372
*02	3528	X	3497	-0-	-31	-0-	3484	2	13	9	N	12	189	1			195
03	3968	X	3773	-0-	-195	-0-	3763	2	10	9	N	9					204
04	3840	X	3738	-0-	-102	-0-	3603	2	135	9	N	123					327
05	3968	X	3553	-0-	-415	-0-	3523	2	30	9	N	27	197	1			157
*06	3294	X	3294	-0-	-0-	-0-	3247	2	47	9	N	43					200

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7657	X	4442	-0-	-3215	-0-	4433	2	9	9	N	8					73
*02	6664	X	4596	-0-	-2068	-0-	4559	2	37	9	N	34					107
03	7378	X	4537	-0-	-2841	-0-	4474	2	63	9	N	57					164
04	5250	X	4022	-0-	-1228	-0-	3994	2	28	9	N	25					189
*05	5053	X	4053	-0-	-1000	-0-	4028	2	25	9	N	23					212
*06	3819	X	3819	-0-	-0-	-0-	3819	2			N	-0-	170	1			42

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	3313	-0-	-283	-0-	3287	2	26	9	N	24					89
*02	3248	X	2950	-0-	-298	-0-	2944	2	6	9	N	5					94
03	3445	X	3445	-0-	-0-	-0-	3389	2	56	9	N	51					145
04	3240	X	3146	-0-	-94	-0-	3105	2	41	9	N	37					182
05	3317	X	3088	-0-	-229	-0-	3058	2	30	9	N	27					209
06	3150	X	2942	-0-	-208	-0-	2906	2	36	9	N	33	205	1			37

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					164
*02	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					164
03	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					164
04	2217	N	2217	-0-	-0-	-0-	2192	2	25	9	N	23					187
05	2201	N	2007	-0-	-194	-0-	2005	2	2	9	N	2					189
06	2370	N	1872	-0-	-498	-0-	1872	2			N	-0-					189

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1010	-0-	-292	-0-	1010	2			N	-0-					200
*02	1176	N	1126	-0-	-50	-0-	1126	2			N	-0-					200
03	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					200
04	1196	N	1196	-0-	-0-	-0-	1194	2	2	9	N	2					202
05	1240	N	1070	-0-	-170	-0-	1070	2			N	-0-					202
06	1260	N	1121	-0-	-139	-0-	1121	2			N	-0-					202

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2435	-0-	-479	-0-	2435	2			N	-0-					252
*02	2632	X	2363	-0-	-269	-0-	2363	2			N	-0-					252
03	2852	X	2737	-0-	-115	-0-	2735	2	2	9	N	2					254
04	2672	X	2672	-0-	-0-	-0-	2526	2	146	9	N	133					387
05	2635	X	2532	-0-	-103	-0-	2526	2	6	9	N	5	202	1			190
06	2640	N	2605	-0-	-35	-0-	2595	2	10	9	N	9					199

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1140	N	1053	-0-	-87	-0-	1042	2	11	9	N	10					107
*12	1124	N	1124	-0-	-0-	-0-	1121	2	3	9	N	3					110
*01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					110
*02	980	N	838	-0-	-142	-0-	827	2	11	9	N	10					120
*03	1147	N	1130	-0-	-17	-0-	1130	2			N	-0-					120
04	1050	N	939	-0-	-111	-0-	939	2			N	-0-					120
05	988	N	988	-0-	-0-	-0-	949	2	39	9	N	35					155
06	1110	N	920	-0-	-190	-0-	912	2	8	9	N	7					162

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2387	-0-	-0-	-0-	2384	2	3	9	N	3					135
*02	1904	N	1757	-0-	-147	-0-	1757	2			N	-0-					135
03	2133	N	2133	-0-	-0-	-0-	2123	2	10	9	N	9					144
04	2310	N	2022	-0-	-288	-0-	2022	2			N	-0-					144
05	2065	N	2065	-0-	-0-	-0-	2064	2	1	9	N	1					145
06	2070	N	1969	-0-	-101	-0-	1963	2	6	9	N	5					150

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1190	-0-	-143	-0-	1189	2	1	9	N	1					125
*02	1092	N	1006	-0-	-86	-0-	1002	2	4	9	N	4					129
03	1209	N	1198	-0-	-11	-0-	1191	2	7	9	N	6					135
04	1140	N	1064	-0-	-76	-0-	1056	2	8	9	N	7					142
05	1116	N	1109	-0-	-7	-0-	1106	2	3	9	N	3					145
06	1170	N	1170	-0-	-0-	-0-	1142	2	28	9	N	25					170

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1874	-0-	-203	-0-	1865	2	9	9	N	8					245
*02	1820	N	1725	-0-	-95	-0-	1721	2	4	9	N	4					249
03	1922	N	1754	-0-	-168	-0-	1743	2	11	9	N	10					259
04	1800	N	1668	-0-	-132	-0-	1668	2			N	-0-					259
05	1891	N	1778	-0-	-113	-0-	1759	2	19	9	N	17					276
*06	1779	N	1779	-0-	-0-	-0-	1724	2	55	9	N	50	199	1			127

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2567	-0-	-595	-0-	2555	2	12	9	N	11					175
*02	2856	X	2180	-0-	-676	-0-	2172	2	8	9	N	7					182
03	3162	X	2927	-0-	-235	-0-	2870	2	57	9	N	52					234
04	3060	X	2555	-0-	-505	-0-	2544	2	11	9	N	10					244
05	3162	X	2946	-0-	-216	-0-	2912	2	34	9	N	31	197	1			78
*06	3014	X	3014	-0-	-0-	-0-	2916	2	98	9	N	89					167

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1421	-0-	-129	-0-	1421	2			N	-0-					274
*02	1428	N	1354	-0-	-74	-0-	1354	2			N	-0-					274
*03	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					274
04	1380	N	1369	-0-	-11	-0-	1369	2			N	-0-					274
05	1488	N	1439	-0-	-49	-0-	1426	2	13	9	N	12					286
*06	1419	N	1419	-0-	-0-	-0-	1386	2	33	9	N	30					316

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1069	-0-	-760	-0-	1069	2			N	-0-					145
*02	1568	N	948	-0-	-620	-0-	942	2	6	9	N	5					150
03	1488	N	1279	-0-	-209	-0-	1269	2	10	9	N	9					159
04	1272	N	1272	-0-	-0-	-0-	1227	2	45	9	N	41					200
05	1450	N	1450	-0-	-0-	-0-	1433	2	17	9	N	15					215
*06	1440	N	1440	-0-	-0-	-0-	1425	2	15	9	N	14					229

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3389	-0-	-269	-0-	3350	2	39	9	N	35					192
*02	3304	X	3232	-0-	-72	-0-	3221	2	11	9	N	10					202
03	3441	X	3418	-0-	-23	-0-	3394	2	24	9	N	22					224
*04	3330	X	3301	-0-	-29	-0-	3060	2	241	9	N	219					443
05	3534	X	3369	-0-	-165	-0-	3369	2			N	-0-	198	1			245
06	3390	X	3259	-0-	-131	-0-	3246	2	13	9	N	12					257

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3602	X	3602	-0-	-0-	-0-	3507	2	95	9	N	86	190	1			43
*02	2884	X	2823	-0-	-61	-0-	2823	2			N	-0-					43
03	3193	X	2671	-0-	-522	-0-	2671	2			N	-0-					43
04	3480	X	1724	-0-	-1756	-0-	1676	2	48	9	N	44					87
05	3596	X	955	-0-	-2641	-0-	955	2			N	-0-					87
*06	3531	X	3531	-0-	-0-	-0-	3531	2			N	-0-					87

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1285	-0-	-389	-0-	1285	2			N	-0-					63
*02	1456	N	1262	-0-	-194	-0-	1262	2			N	-0-					63
03	1581	N	1560	-0-	-21	-0-	1498	2	62	9	N	56					119
04	1494	N	1494	-0-	-0-	-0-	1403	2	91	9	N	83					202
05	1535	N	1535	-0-	-0-	-0-	1526	2	9	9	N	8					210
*06	1505	N	1505	-0-	-0-	-0-	1490	2	15	9	N	14	202	1			22

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2204	-0-	-152	-0-	2190	2	14	9	N	13					33
*02	2060	N	2060	-0-	-0-	-0-	1987	2	73	9	N	66					99
03	2170	N	2043	-0-	-127	-0-	2032	2	11	9	N	10					109
04	2130	N	1986	-0-	-144	-0-	1897	2	89	9	N	81					190
05	2263	N	385	-0-	-1878	-0-	378	2	7	9	N	6	183	1			13
06	1980	N	285	-0-	-1695	-0-	285	2			N	-0-					13

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	2959	-0-	-575	-0-	2959	2			N	-0-					164
*02	3192	X	2683	-0-	-509	-0-	2683	2			N	-0-					164
03	3503	X	3179	-0-	-324	-0-	3179	2			N	-0-					164
04	3300	X	2720	-0-	-580	-0-	2700	2	20	9	N	18					182
05	3317	X	2760	-0-	-557	-0-	2754	2	6	9	N	5					187
*06	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					187

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	4694	-0-	-1103	-0-	4681	2	13	9	N	12					127
*02	5068	X	3870	-0-	-1198	-0-	3696	2	174	9	N	158	200	1			85
03	5611	X	3133	-0-	-2478	-0-	3122	2	11	9	N	10					95
04	5983	X	5983	-0-	-0-	-0-	5884	2	99	9	N	90					185
05	5022	X	4969	-0-	-53	-0-	4925	2	44	9	N	40					225
*06	4550	X	4550	-0-	-0-	-0-	4491	2	59	9	N	54	182	1			97

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1519	N	1305	-0-	-214	-0-	1284	2	21	9	N	19					280
*02	1120	N	1101	-0-	-19	-0-	1095	2	6	9	N	5					285
*03	1100	N	1100	-0-	-0-	-0-	1090	2	10	9	N	9	190	1			104
04	1260	N	979	-0-	-281	-0-	979	2			N	-0-					104
05	1209	N	934	-0-	-275	-0-	934	2			N	-0-					104
06	1050	N	939	-0-	-111	-0-	936	2	3	9	N	3					107

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1225	-0-	-356	-0-	1225	2			N	-0-					80
*02	1344	N	1245	-0-	-99	-0-	1243	2	2	9	N	2					82
*03	1418	N	1418	-0-	-0-	-0-	1313	2	105	9	N	95					177
*04	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					177
05	1364	N	987	-0-	-377	-0-	987	2			N	-0-					177
06	1380	N	910	-0-	-470	-0-	910	2			N	-0-					177

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1269	-0-	-64	-0-	1269	2			N	-0-					197
*02	1148	N	1086	-0-	-62	-0-	1086	2			N	-0-					197
03	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					197
*04	1230	N	1155	-0-	-75	-0-	1102	2	53	9	N	48					245
*05	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-	207	1			38
06	1350	N	1095	-0-	-255	-0-	1095	2			N	-0-					38

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	981	N	981	-0-	-0-	-0-	978	2	3	9	N	3					177
*02	930	N	930	-0-	-0-	-0-	927	2	3	9	N	3					180
03	1116	N	1054	-0-	-62	-0-	1050	2	4	9	N	4					184
04	960	N	912	-0-	-48	-0-	861	2	51	9	N	46					230
05	1023	N	868	-0-	-155	-0-	868	2			N	-0-					230
06	1020	N	846	-0-	-174	-0-	844	2	2	9	N	2					232

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	3068	-0-	-1	-0-	2960	2	108	9	N	98	194	1			205
*02	2772	X	2741	-0-	-31	-0-	2661	2	80	9	N	73	198	1			80
03	3107	X	3107	-0-	-0-	-0-	3092	2	15	9	N	14					94
04	3051	X	3051	-0-	-0-	-0-	2894	2	157	9	N	143					237
05	3069	X	2810	-0-	-259	-0-	2776	2	34	9	N	31	198	1			70
06	2970	N	2733	-0-	-237	-0-	2696	2	37	9	N	34					104

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	3200	-0-	-117	-0-	3159	2	41	9	N	37					104
*02	2913	X	2913	-0-	-0-	-0-	2899	2	14	9	N	13					117
*03	3193	X	3106	-0-	-87	-0-	3097	2	9	9	N	8					125
*04	3090	X	2881	-0-	-209	-0-	2844	2	37	9	N	34					159
05	3224	X	2730	-0-	-494	-0-	2730	2			N	-0-					159
06	2940	X	2673	-0-	-267	-0-	2634	2	39	9	N	35					194

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3403	-0-	-255	-0-	3393	2	10	9	N	9					256
*02	3248	X	3121	-0-	-127	-0-	3103	2	18	9	N	16					272
03	3596	X	3413	-0-	-183	-0-	3409	2	4	9	N	4					276
04	3480	X	3139	-0-	-341	-0-	3015	2	124	9	N	113					389
05	3503	X	3008	-0-	-495	-0-	2967	2	41	9	N	37	201	1			225
06	3300	X	2809	-0-	-491	-0-	2780	2	29	9	N	26					251

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3844	X	3564	-0-	-280	-0-	3513	2	51	9	N	46					188
*02	3472	X	3205	-0-	-267	-0-	3198	2	7	9	N	6					194
*03	3844	X	3525	-0-	-319	-0-	3524	2	1	9	N	1					195
*04	3600	X	3191	-0-	-409	-0-	3178	2	13	9	N	12					207
05	3565	X	3145	-0-	-420	-0-	3145	2			N	-0-	179	1			28
06	2940	X	2873	-0-	-67	-0-	2871	2	2	9	N	2					30

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	3899	-0-	-348	-0-	3816	2	83	9	N	75					184
*02	3836	X	3526	-0-	-310	-0-	3486	2	40	9	N	36					220
03	3968	X	3871	-0-	-97	-0-	3841	2	30	9	N	27					247
04	3780	X	3624	-0-	-156	-0-	3392	2	232	9	N	211					458
05	3906	X	3470	-0-	-436	-0-	3431	2	39	9	N	35	197	1			296
06	3780	X	3707	-0-	-73	-0-	3481	2	226	9	N	205					501

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	6019	-0-	-491	-0-	5999	2	20	9	N	18	202	1			112
*02	5880	X	5380	-0-	-500	-0-	5380	2			N	-0-					112
03	6231	X	5515	-0-	-716	-0-	5460	2	55	9	N	50					162
04	6153	X	6153	-0-	-0-	-0-	6084	2	69	9	N	63					225
05	6231	X	5729	-0-	-502	-0-	5720	2	9	9	N	8	200	1			33
*06	5501	X	5501	-0-	-0-	-0-	5462	2	39	9	N	35					68

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2773	-0-	-637	-0-	2773	2			N	-0-					50
*02	3080	X	2696	-0-	-384	-0-	2696	2			N	-0-					50
03	3476	X	3476	-0-	-0-	-0-	3432	2	44	9	N	40					90
04	3207	X	3207	-0-	-0-	-0-	3080	2	127	9	N	115					205
05	3199	X	3199	-0-	-0-	-0-	3175	2	24	9	N	22					227
06	3330	X	3053	-0-	-277	-0-	3043	2	10	9	N	9	169	1			67

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2819	-0-	-374	-0-	2817	2	2	9	N	2					127
*02	2828	X	2280	-0-	-548	-0-	2247	2	33	9	N	30					157
03	3038	X	2878	-0-	-160	-0-	2843	2	35	9	N	32					189
04	2880	X	2574	-0-	-306	-0-	2489	2	85	9	N	77					266
05	2827	X	2827	-0-	-0-	-0-	2787	2	40	9	N	36					302
*06	2605	N	2605	-0-	-0-	-0-	2595	2	10	9	N	9	201	1			110

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3215	-0-	-257	-0-	3192	2	23	9	N	21					180
*02	3318	X	3318	-0-	-0-	-0-	3244	2	74	9	N	67					247
03	3348	X	2433	-0-	-915	-0-	2346	2	87	9	N	79	189	1			137
04	3394	X	3394	-0-	-0-	-0-	3353	2	41	9	N	37					174
05	3627	X	2850	-0-	-777	-0-	2847	2	3	9	N	3					177
06	3090	X	2574	-0-	-516	-0-	2522	2	52	9	N	47					224

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1134	N	1134	-0-	-0-	-0-	1131	2	3	9	N	3					195
*02	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					195
03	1203	N	1203	-0-	-0-	-0-	1199	2	4	9	N	4					199
*04	1051	N	1051	-0-	-0-	-0-	1029	2	22	9	N	20					219
*05	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					219
*06	1083	N	1083	-0-	-0-	-0-	1054	2	29	9	N	26					245

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1756	-0-	-321	-0-	1756	2			N	-0-					194
*02	1652	N	1551	-0-	-101	-0-	1551	2			N	-0-					194
03	1798	N	1687	-0-	-111	-0-	1687	2			N	-0-					194
04	1710	N	1614	-0-	-96	-0-	1613	2	1	9	N	1					195
05	1733	N	1733	-0-	-0-	-0-	1707	2	26	9	N	24					219
*06	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					219

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	3442	-0-	-1549	-0-	3386	2	56	9	N	51	185	1			177
*02	4508	X	3386	-0-	-1122	-0-	3372	2	14	9	N	13					190
03	4340	X	3991	-0-	-349	-0-	3981	2	10	9	N	9					199
04	4173	X	4173	-0-	-0-	-0-	4076	2	97	9	N	88					287
05	3720	X	3634	-0-	-86	-0-	3579	2	55	9	N	50	197	1			140
*06	4195	X	4195	-0-	-0-	-0-	4180	2	15	9	N	14					154

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3413	-0-	-28	-0-	3413	2			N	-0-					334
*02	3164	X	3040	-0-	-124	-0-	3032	2	8	9	N	7	196	1			145
03	3627	X	3275	-0-	-352	-0-	3264	2	11	9	N	10					155
04	3510	X	3260	-0-	-250	-0-	3168	2	92	9	N	84					239
05	3627	X	3181	-0-	-446	-0-	3148	2	33	9	N	30					269
*06	3017	X	3017	-0-	-0-	-0-	2953	2	64	9	N	58					327

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2288	-0-	-626	-0-	2258	2	30	9	N	27					257
*02	2464	X	2154	-0-	-310	-0-	2136	2	18	9	N	16	196	1			77
03	2697	X	2370	-0-	-327	-0-	2295	2	75	9	N	68					145
04	2610	X	2153	-0-	-457	-0-	2145	2	8	9	N	7					152
05	2361	X	2361	-0-	-0-	-0-	2352	2	9	9	N	8					160
*06	1892	N	1892	-0-	-0-	-0-	1871	2	21	9	N	19					179

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	2439	-0-	-1436	-0-	2439	2			N	-0-					97
*02	3500	X	1919	-0-	-1581	-0-	1919	2			N	-0-					97
03	2821	X	2397	-0-	-424	-0-	2397	2			N	-0-					97
04	2730	X	2442	-0-	-288	-0-	2439	2	3	9	N	3					100
05	2697	X	2272	-0-	-425	-0-	2272	2			N	-0-					100
06	2310	N	1844	-0-	-466	-0-	1844	2			N	-0-					100

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332	X	4387	-0-	-945	-0-	4374	2	13	9	N	12					99
*02	4732	X	4411	-0-	-321	-0-	4404	2	7	9	N	6					105
03	5239	X	4622	-0-	-617	-0-	4622	2			N	-0-					105
04	4920	X	3891	-0-	-1029	-0-	3806	2	85	9	N	77					182
05	4836	X	3871	-0-	-965	-0-	3862	2	9	9	N	8					190
06	4680	X	3335	-0-	-1345	-0-	3329	2	6	9	N	5					195

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2251	N	2251	-0-	-0-	-0-	2143	2	108	9	N	98					337
*02	1904	N	1521	-0-	-383	-0-	1502	2	19	9	N	17	185	1			169
03	2349	N	2349	-0-	-0-	-0-	2340	2	9	9	N	8					177
04	2132	N	2132	-0-	-0-	-0-	2020	2	112	9	N	102					279
05	1674	N	1601	-0-	-73	-0-	1516	2	85	9	N	77					356
06	2040	N	1885	-0-	-155	-0-	1874	2	11	9	N	10	174	1			192

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					234
*02	1813	N	1813	-0-	-0-	-0-	1810	2	3	9	N	3					237
03	2284	N	2284	-0-	-0-	-0-	2275	2	9	9	N	8					245
04	1686	N	1686	-0-	-0-	-0-	1676	2	10	9	N	9					254
*05	1992	N	1992	-0-	-0-	-0-	1983	2	9	9	N	8					262
*06	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					262

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262	X	5504	-0-	-758	-0-	5463	2	41	9	N	37					152
*02	5656	X	4812	-0-	-844	-0-	4634	2	178	9	N	162	185	1			129
03	6262	X	4535	-0-	-1727	-0-	4463	2	72	9	N	65					194
04	6186	X	6186	-0-	-0-	-0-	6054	2	132	9	N	120					314
05	5580	X	5444	-0-	-136	-0-	5424	2	20	9	N	18	172	1			160
*06	5318	X	5318	-0-	-0-	-0-	5226	2	92	9	N	84	182	1			62

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1173	-0-	-315	-0-	1173	2			N	-0-					267
*02	1316	N	1090	-0-	-226	-0-	1090	2			N	-0-					267
03	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					267
04	1160	N	1160	-0-	-0-	-0-	1128	2	32	9	N	29					296
05	1269	N	1269	-0-	-0-	-0-	1227	2	42	9	N	38	204	1			130
06	1230	N	1230	-0-	-0-	-0-	1215	2	15	9	N	14					144

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1680	-0-	-1420	1271	1680	2			N	-0-					266
*02	2800	N	1794	-0-	-1006	265	1758	2	36	9	N	33					299
*03	2356	N	2091	-0-	-265	-0-	2076	2	15	9	N	14	196	1			117
04	1809	N	1809	-0-	-0-	-0-	1763	2	46	9	N	42					159
05	1984	N	1958	-0-	-26	-0-	1940	2	18	9	N	16					175
06	2010	N	1847	-0-	-163	-0-	1823	2	24	9	N	22					197

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	4821	-0-	-263	-0-	4762	2	59	9	N	54					254
*02	4592	X	3603	-0-	-989	-0-	3562	2	41	9	N	37					291
03	4991	X	4686	-0-	-305	-0-	4686	2			N	-0-					291
04	5076	X	5076	-0-	-0-	-0-	4933	2	143	9	N	130					421
05	4836	X	4239	-0-	-597	-0-	4221	2	18	9	N	16	202	1			235
*06	5541	X	5541	-0-	-0-	-0-	5495	2	46	9	N	42					277

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

01	2945	X	2913	-0-	-32	-0-	2913	2			N	-0-					53
*02	2799	X	2799	-0-	-0-	-0-	2778	2	21	9	N	19					72
03	2914	X	1899	-0-	-1015	-0-	1874	2	25	9	N	23					95
04	2820	X	548	-0-	-2272	-0-	432	2	116	9	N	105					200
05	3069	X	1098	-0-	-1971	-0-	1098	2			N	-0-					200
06	1830	N	1104	-0-	-726	-0-	1104	2			N	-0-					200

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

01	1178	N	861	-0-	-317	-0-	861	2			N	-0-					190
*02	1008	N	784	-0-	-224	-0-	780	2	4	9	N	4					194
03	930	N	811	-0-	-119	-0-	811	2			N	-0-					194
04	840	N	790	-0-	-50	-0-	759	2	31	9	N	28					222
*05	868	N	791	-0-	-77	-0-	784	2	7	9	N	6	183	1			45
06	780	N	723	-0-	-57	-0-	723	2			N	-0-					45

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

01	2852	X	2433	-0-	-419	-0-	2427	2	6	9	N	5					150
*02	2576	X	2414	-0-	-162	-0-	2392	2	22	9	N	20					170
03	2633	X	2633	-0-	-0-	-0-	2578	2	55	9	N	50					220
04	2370	X	2269	-0-	-101	-0-	2233	2	36	9	N	33	185	1			68
05	2635	X	2447	-0-	-188	-0-	2423	2	24	9	N	22					90
06	2430	N	2350	-0-	-80	-0-	2329	2	21	9	N	19					109

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

01	3782	X	2539	-0-	-1243	-0-	2539	2			N	-0-					227
*02	3416	X	2306	-0-	-1110	-0-	2294	2	12	9	N	11	178	1			60
03	3131	X	2626	-0-	-505	-0-	2623	2	3	9	N	3					63
04	3030	X	2612	-0-	-418	-0-	2595	2	17	9	N	15					78
05	2790	X	2098	-0-	-692	-0-	2096	2	2	9	N	2					80
06	2040	X	2018	-0-	-22	-0-	2018	2			N	-0-					80

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

01	1178	N	1042	-0-	-136	-0-	1041	2	1	9	N	1					164
*02	1232	N	1115	-0-	-117	-0-	1115	2			N	-0-					164
*03	1085	N	1068	-0-	-17	-0-	1068	2			N	-0-					164
04	1020	N	971	-0-	-49	-0-	971	2			N	-0-					164
05	1209	N	1151	-0-	-58	-0-	1145	2	6	9	N	5					169
*06	1021	N	1021	-0-	-0-	-0-	949	2	72	9	N	65					234

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

01	3193	X	2365	-0-	-828	-0-	2287	2	78	9	N	71					291
*02	2772	X	2084	-0-	-688	-0-	2075	2	9	9	N	8	189	1			110
03	2883	X	2383	-0-	-500	-0-	2344	2	39	9	N	35					145
04	2760	X	2228	-0-	-532	-0-	2176	2	52	9	N	47					192
05	2666	X	2654	-0-	-12	-0-	2589	2	65	9	N	59					251
*06	2560	N	2560	-0-	-0-	-0-	2527	2	33	9	N	30	201	1			80

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1622	-0-	-300	-0-	1622	2			N	-0-					207
*02	1596	N	1565	-0-	-31	-0-	1565	2			N	-0-					207
03	1891	N	1617	-0-	-274	-0-	1617	2			N	-0-					207
04	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					207
05	1705	N	1556	-0-	-149	-0-	1556	2			N	-0-					207
06	1560	N	1109	-0-	-451	-0-	1109	2			N	-0-					207

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

01	6138	X	5511	-0-	-627	-0-	5479	2	32	9	N	29					204
*02	5424	X	5424	-0-	-0-	-0-	5401	2	23	9	N	21					225
03	5673	X	5115	-0-	-558	-0-	5113	2	2	9	N	2					227
*04	5430	X	4940	-0-	-490	-0-	4744	2	196	9	N	178					405
05	5952	X	4842	-0-	-1110	-0-	4842	2			N	-0-	198	1			207
06	4740	X	4568	-0-	-172	-0-	4568	2			N	-0-					207

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

01	4712	X	4100	-0-	-612	-0-	4100	2			N	-0-					60
*02	4200	X	3811	-0-	-389	-0-	3778	2	33	9	N	30					90
03	4585	X	4585	-0-	-0-	-0-	4504	2	81	9	N	74					164
04	4170	X	3736	-0-	-434	-0-	3667	2	69	9	N	63					227
05	4309	X	3935	-0-	-374	-0-	3893	2	42	9	N	38	197	1			68
06	4050	X	3812	-0-	-238	-0-	3777	2	35	9	N	32					100

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

01	3906	X	280	-0-	-3626	-0-	280	2			N	-0-					94
*02	4677	X	4677	-0-	-0-	-0-	4677	2			N	-0-					94
03	3999	X	490	-0-	-3509	-0-	490	2			N	-0-					94
04	5949	X	5949	-0-	-0-	-0-	5728	2	221	9	N	201	200	1			95
05	4402	X	2621	-0-	-1781	-0-	2571	2	50	9	N	45					140
06	4320	X	2454	-0-	-1866	-0-	2454	2			N	-0-					140

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

01	6789	X	6425	-0-	-364	-0-	6383	2	42	9	N	38					205
*02	6132	X	6064	-0-	-68	-0-	6040	2	24	9	N	22					227
03	6789	X	6194	-0-	-595	-0-	6192	2	2	9	N	2					229
04	6540	X	5978	-0-	-562	-0-	5898	2	80	9	N	73					302
05	6665	X	5651	-0-	-1014	-0-	5626	2	25	9	N	23	210	1			115
*06	5666	X	5666	-0-	-0-	-0-	5627	2	39	9	N	35					150

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

01	3751	X	3041	-0-	-710	-0-	3030	2	11	9	N	10					187
*02	3388	X	2986	-0-	-402	-0-	2984	2	2	9	N	2					189
03	3950	X	3950	-0-	-0-	-0-	3947	2	3	9	N	3					192
04	3630	X	3127	-0-	-503	-0-	2878	2	249	9	N	226					418
05	3414	X	3414	-0-	-0-	-0-	3413	2	1	9	N	1	179	1			240
06	3270	X	2700	-0-	-570	-0-	2699	2	1	9	N	1	181	1			60

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

01	5859	X	4992	-0-	-867	-0-	4942	2	50	9	N	45					229
*02	5292	X	4307	-0-	-985	-0-	4257	2	50	9	N	45					274
03	5859	X	5118	-0-	-741	-0-	5088	2	30	9	N	27	191	1			110
04	5070	X	4678	-0-	-392	-0-	4459	2	219	9	N	199	174	1			135
05	4991	X	4793	-0-	-198	-0-	4783	2	10	9	N	9					144
06	4950	X	4520	-0-	-430	-0-	4495	2	25	9	N	23					167

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	4731	-0-	-353	-0-	4663	2	68	9	N	62	198	1			130
*02	4592	X	4284	-0-	-308	-0-	4254	2	30	9	N	27					157
03	5053	X	4896	-0-	-157	-0-	4882	2	14	9	N	13					170
04	4740	X	4376	-0-	-364	-0-	4243	2	133	9	N	121					291
05	4761	X	4761	-0-	-0-	-0-	4743	2	18	9	N	16	177	1			130
*06	4385	X	4385	-0-	-0-	-0-	4352	2	33	9	N	30					160

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	2051	-0-	-2537	-0-	2048	2	3	9	N	3					107
*02	3640	X	2032	-0-	-1608	-0-	2032	2			N	-0-					107
03	2394	X	2394	-0-	-0-	-0-	2380	2	14	9	N	13					120
*04	2168	X	2168	-0-	-0-	-0-	1968	2	200	9	N	182					302
05	2232	X	2080	-0-	-152	-0-	2080	2			N	-0-	202	1			100
*06	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					100

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	4857	-0-	-72	-0-	4823	2	34	9	N	31	200	1			58
*02	4452	X	4377	-0-	-75	-0-	4375	2	2	9	N	2					60
03	4929	X	4159	-0-	-770	-0-	4135	2	24	9	N	22					82
04	4710	X	4186	-0-	-524	-0-	4151	2	35	9	N	32					114
05	4867	X	4735	-0-	-132	-0-	4723	2	12	9	N	11					125
*06	4911	X	4911	-0-	-0-	-0-	4859	2	52	9	N	47					172

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	3156	-0-	-440	-0-	3156	2			N	-0-					182
*02	3024	X	2888	-0-	-136	-0-	2888	2			N	-0-					182
03	3224	X	3205	-0-	-19	-0-	3203	2	2	9	N	2					184
*04	3060	X	2916	-0-	-144	-0-	2795	2	121	9	N	110	205	1			89
05	3162	X	2779	-0-	-383	-0-	2779	2			N	-0-					89
06	2640	X	2456	-0-	-184	-0-	2455	2	1	9	N	1					90

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2829	-0-	-333	-0-	2818	2	11	9	N	10					245
*02	2828	X	2571	-0-	-257	-0-	2497	2	74	9	N	67					312
03	3069	X	2593	-0-	-476	-0-	2583	2	10	9	N	9	191	1			130
04	2940	X	2253	-0-	-687	-0-	2220	2	33	9	N	30					160
05	2945	X	2464	-0-	-481	-0-	2443	2	21	9	N	19					179
*06	2378	N	2378	-0-	-0-	-0-	2364	2	14	9	N	13					192

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	4622	-0-	-648	-0-	4615	2	7	9	N	6					165
*02	4760	X	4677	-0-	-83	-0-	4673	2	4	9	N	4					169
03	5270	X	5131	-0-	-139	-0-	5113	2	18	9	N	16					185
04	5100	X	4567	-0-	-533	-0-	4337	2	230	9	N	209					394
05	5146	X	4868	-0-	-278	-0-	4867	2	1	9	N	1	193	1			202
06	4650	X	4632	-0-	-18	-0-	4588	2	44	9	N	40					242

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2904	-0-	-258	-0-	2880	2	24	9	N	22					107
*02	2856	X	2638	-0-	-218	-0-	2613	2	25	9	N	23					130
*03	3162	X	2925	-0-	-237	-0-	2921	2	4	9	N	4					134
*04	2880	X	2237	-0-	-643	-0-	2234	2	3	9	N	3					137
05	2914	X	304	-0-	-2610	-0-	304	2			N	-0-					137
06	2430	X	2180	-0-	-250	-0-	2180	2			N	-0-					137

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	4238	-0-	-412	-0-	4221	2	17	9	N	15					210
*02	4200	X	3802	-0-	-398	-0-	3802	2			N	-0-					210
03	4588	X	4031	-0-	-557	-0-	3958	2	73	9	N	66					276
*04	4170	X	3890	-0-	-280	-0-	3645	2	245	9	N	223					499
*05	4247	X	3451	-0-	-796	-0-	3451	2			N	-0-	397	1			102
*06	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					102

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2593	-0-	-476	-0-	2571	2	22	9	N	20					164
*02	2688	X	2241	-0-	-447	-0-	2238	2	3	9	N	3					167
03	2976	X	2332	-0-	-644	-0-	2330	2	2	9	N	2					169
*04	2880	X	2412	-0-	-468	-0-	2373	2	39	9	N	35					204
05	2976	X	2404	-0-	-572	-0-	2404	2			N	-0-					204
*06	2396	N	2396	-0-	-0-	-0-	2376	2	20	9	N	18					222

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2253	-0-	-289	-0-	2242	2	11	9	N	10					152
*02	2212	N	2009	-0-	-203	-0-	2007	2	2	9	N	2					154
03	2387	N	2069	-0-	-318	-0-	2068	2	1	9	N	1					155
*04	2190	N	1924	-0-	-266	-0-	1837	2	87	9	N	79					234
*05	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					234
*06	2119	N	2119	-0-	-0-	-0-	2113	2	6	9	N	5	197	1			42

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	987	-0-	-222	-0-	973	2	14	9	N	13					152
*02	1036	N	927	-0-	-109	-0-	927	2			N	-0-					152
03	1025	N	1025	-0-	-0-	-0-	1023	2	2	9	N	2					154
04	960	N	951	-0-	-9	-0-	918	2	33	9	N	30					184
05	1061	N	1061	-0-	-0-	-0-	1050	2	11	9	N	10					194
*06	1071	N	1071	-0-	-0-	-0-	1008	2	63	9	N	57					251

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4935	X	4935	-0-	-0-	-0-	4874	2	61	9	N	55					214
*02	4313	X	4313	-0-	-0-	-0-	4312	2	1	9	N	1					215
03	4431	X	4431	-0-	-0-	-0-	4431	2			N	-0-					215
*04	4770	X	3458	-0-	-1312	-0-	3384	2	74	9	N	67					282
05	4929	X	3406	-0-	-1523	-0-	3406	2			N	-0-	200	1			82
*06	4343	X	4343	-0-	-0-	-0-	4321	2	22	9	N	20					102

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4120	X	4120	-0-	-0-	-0-	4103	2	17	9	N	15					245
*02	3081	X	3081	-0-	-0-	-0-	3081	2			N	-0-					245
03	4253	X	4253	-0-	-0-	-0-	4208	2	45	9	N	41					286
04	5247	X	5247	-0-	-0-	-0-	4982	2	265	9	N	241	225	1			302
05	4191	X	4191	-0-	-0-	-0-	4190	2	1	9	N	1	206	1			97
*06	4137	X	4137	-0-	-0-	-0-	4107	2	30	9	N	27					124

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	5198	-0-	-10	-0-	5143	2	55	9	N	50					155
*02	5539	X	5539	-0-	-0-	-0-	5524	2	15	9	N	14					169
03	6157	X	6157	-0-	-0-	-0-	6102	2	55	9	N	50					219
04	5155	X	5155	-0-	-0-	-0-	5155	2			N	-0-					219
05	5377	X	5377	-0-	-0-	-0-	5154	2	223	9	N	203	198	1			224
06	5370	X	4792	-0-	-578	-0-	4769	2	23	9	N	21					245

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750	X	6302	-0-	-1448	-0-	6213	2	89	9	N	81					245
*02	7000	X	5581	-0-	-1419	-0-	5541	2	40	9	N	36					281
03	7750	X	5536	-0-	-2214	-0-	5430	2	106	9	N	96	195	1			182
04	7350	X	6296	-0-	-1054	-0-	6250	2	46	9	N	42					224
05	6293	X	5577	-0-	-716	-0-	5570	2	7	9	N	6					230
06	6090	X	5443	-0-	-647	-0-	5433	2	10	9	N	9					239

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12786	X	12786	-0-	-0-	-0-	12786	2			N	-0-					110
*02	11147	X	11147	-0-	-0-	-0-	11147	2			N	-0-					110
*03	12206	X	12206	-0-	-0-	-0-	12206	2			N	-0-					110
*04	11790	X	9822	-0-	-1968	-0-	9818	2	4	9	N	4					114
05	12183	X	8613	-0-	-3570	-0-	8613	2			N	-0-					114
06	10680	X	9474	-0-	-1206	-0-	9468	2	6	9	N	5					119

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8494	X	5735	-0-	-2759	-0-	5687	2	48	9	N	44					179
*02	7140	X	4919	-0-	-2221	-0-	4902	2	17	9	N	15					194
03	7905	X	4060	-0-	-3845	-0-	3947	2	113	9	N	103	193	1			104
04	6300	X	5016	-0-	-1284	-0-	5002	2	14	9	N	13					117
05	6262	X	4548	-0-	-1714	-0-	4531	2	17	9	N	15					132
06	5370	X	4307	-0-	-1063	-0-	4233	2	74	9	N	67					199

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3394	-0-	-419	-0-	3372	2	22	9	N	20					182
*02	3444	X	2987	-0-	-457	-0-	2979	2	8	9	N	7					189
03	3720	X	3167	-0-	-553	-0-	3090	2	77	9	N	70					259
04	3570	X	3042	-0-	-528	-0-	3042	2			N	-0-					259
05	3503	X	3243	-0-	-260	-0-	3204	2	39	9	N	35					294
*06	3123	X	3123	-0-	-0-	-0-	3121	2	2	9	N	2	186	1			110

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6603	X	5583	-0-	-1020	-0-	5531	2	52	9	N	47					247
*02	5908	X	5284	-0-	-624	-0-	5247	2	37	9	N	34	187	1			94
03	6541	X	5903	-0-	-638	-0-	5828	2	75	9	N	68					162
04	5820	X	5056	-0-	-764	-0-	4982	2	74	9	N	67					229
05	5797	X	5228	-0-	-569	-0-	5211	2	17	9	N	15					244
06	5550	X	5172	-0-	-378	-0-	5127	2	45	9	N	41	205	1			80

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2195	-0-	-502	-0-	2189	2	6	9	N	5					202
*02	2324	X	1922	-0-	-402	-0-	1913	2	9	9	N	8					210
03	2573	X	2221	-0-	-352	-0-	2180	2	41	9	N	37	157	1			90
04	2430	X	1887	-0-	-543	-0-	1883	2	4	9	N	4					94
05	2511	X	1947	-0-	-564	-0-	1918	2	29	9	N	26					120
*06	1994	N	1994	-0-	-0-	-0-	1981	2	13	9	N	12					132

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7595	X	6138	-0-	-1457	-0-	6114	2	24	9	N	22					80
*02	6692	X	5639	-0-	-1053	-0-	5591	2	48	9	N	44					124
03	7037	X	6189	-0-	-848	-0-	5966	2	223	9	N	203	188	1			139
04	6660	X	4816	-0-	-1844	-0-	4732	2	84	9	N	76					215
05	6541	X	6460	-0-	-81	-0-	6371	2	89	9	N	81	192	1			104
*06	5856	X	5856	-0-	-0-	-0-	5704	2	152	9	N	138					242

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9579	X	7220	-0-	-2359	-0-	7219	2	1	9	N	1					200
*02	8652	X	7879	-0-	-773	-0-	7822	2	57	9	N	52	189	1			63
03	9579	X	8045	-0-	-1534	-0-	7942	2	103	9	N	94					157
04	8970	X	7642	-0-	-1328	-0-	7595	2	47	9	N	43					200
05	8649	X	6624	-0-	-2025	-0-	6554	2	70	9	N	64					264
06	7350	X	6466	-0-	-884	-0-	6420	2	46	9	N	42					306

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

01	5441	X	5441	-0-	-0-	-0-	5386	2	55	9	N	50					374
*02	6502	X	6502	-0-	-0-	-0-	6416	2	86	9	N	78	190	1			262
03	6495	X	6495	-0-	-0-	-0-	6473	2	22	9	N	20					282
04	6114	X	6114	-0-	-0-	-0-	5969	2	145	9	N	132					414
05	6200	X	5795	-0-	-405	-0-	5701	2	94	9	N	85	187	1			312
06	6600	X	6103	-0-	-497	-0-	6051	2	52	9	N	47	172	1			187

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

01	7254	X	5556	-0-	-1698	-0-	5543	2	13	9	N	12					99
*02	6552	X	5094	-0-	-1458	-0-	5063	2	31	9	N	28					127
03	7254	X	6843	-0-	-411	-0-	6654	2	189	9	N	172	194	1			105
04	6690	X	6105	-0-	-585	-0-	5971	2	134	9	N	122					227
05	6417	X	4744	-0-	-1673	-0-	4731	2	13	9	N	12	202	1			37
06	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					37

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

01	11005	X	8250	-0-	-2755	-0-	8117	2	133	9	N	121	193	1			77
*02	9940	X	7441	-0-	-2499	-0-	7441	2			N	-0-					77
03	11005	X	8616	-0-	-2389	-0-	8482	2	134	9	N	122					199
04	10650	X	7601	-0-	-3049	-0-	7447	2	154	9	N	140					339
05	9517	X	7249	-0-	-2268	-0-	7196	2	53	9	N	48	200	1			187
*06	7341	X	7341	-0-	-0-	-0-	7245	2	96	9	N	87	182	1			92

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

01	7335	X	7335	-0-	-0-	-0-	7116	2	219	9	N	199	199	1			267
*02	7196	X	6494	-0-	-702	-0-	6481	2	13	9	N	12					279
03	7967	X	7222	-0-	-745	-0-	7035	2	187	9	N	170					449
04	7680	X	6695	-0-	-985	-0-	6425	2	270	9	N	245	198	1			496
05	7347	X	5998	-0-	-1349	-0-	5941	2	57	9	N	52	194	1			354
06	6180	X	6122	-0-	-58	-0-	5978	2	144	9	N	131	189	1			296

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

01	11811	X	9728	-0-	-2083	-0-	9728	2			N	-0-					301
*02	10668	X	10184	-0-	-484	-0-	10122	2	62	9	N	56	200	1			157
03	11687	X	10436	-0-	-1251	-0-	10379	2	57	9	N	52					209
04	11010	X	6934	-0-	-4076	-0-	6758	2	176	9	N	160					369
05	11191	X	8449	-0-	-2742	-0-	8443	2	6	9	N	5	192	1			182
06	9720	X	8898	-0-	-822	-0-	8843	2	55	9	N	50					232

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

01	6541	X	3737	-0-	-2804	-0-	3706	2	31	9	N	28					195
*02	5824	X	4705	-0-	-1119	-0-	4705	2			N	-0-					195
03	6324	X	5714	-0-	-610	-0-	5594	2	120	9	N	109	192	1			112
04	6120	X	5679	-0-	-441	-0-	5613	2	66	9	N	60	30	1			142
05	6324	X	5758	-0-	-566	-0-	5708	2	50	9	N	45					187
*06	5283	X	5283	-0-	-0-	-0-	5213	2	70	9	N	64					251

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3620	-0-	-596	-0-	3583	2	37	9	N	34					234
*02	3640	X	3464	-0-	-176	-0-	3436	2	28	9	N	25					259
03	3844	X	3765	-0-	-79	-0-	3763	2	2	9	N	2					261
04	3720	X	3261	-0-	-459	-0-	3239	2	22	9	N	20					281
05	3813	X	3461	-0-	-352	-0-	3438	2	23	9	N	21					302
06	3450	X	3204	-0-	-246	-0-	3201	2	3	9	N	3	201	1			104

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6758	X	6189	-0-	-569	-0-	6164	2	25	9	N	23					292
*02	6104	X	5109	-0-	-995	-0-	5084	2	25	9	N	23	186	1			129
03	6665	X	5729	-0-	-936	-0-	5687	2	42	9	N	38					167
04	6180	X	5552	-0-	-628	-0-	5346	2	206	9	N	187					354
05	6262	X	5384	-0-	-878	-0-	5348	2	36	9	N	33					387
06	5250	X	5207	-0-	-43	-0-	5168	2	39	9	N	35	367	1			55

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	4895	-0-	-654	-0-	4859	2	36	9	N	33					160
*02	5069	X	5069	-0-	-0-	-0-	4999	2	70	9	N	64					224
03	5549	X	3480	-0-	-2069	-0-	3390	2	90	9	N	82	196	1			110
04	5370	X	3423	-0-	-1947	-0-	3360	2	63	9	N	57					167
05	5549	X	3260	-0-	-2289	-0-	3238	2	22	9	N	20					187
06	5370	X	3161	-0-	-2209	-0-	3148	2	13	9	N	12					199

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8556	X	8183	-0-	-373	-0-	8117	2	66	9	N	60					307
*02	7728	X	7221	-0-	-507	-0-	7191	2	30	9	N	27					334
03	8556	X	7658	-0-	-898	-0-	7615	2	43	9	N	39	189	1			184
04	8010	X	3068	-0-	-4942	-0-	2837	2	231	9	N	210					394
05	8184	X	5215	-0-	-2969	-0-	5170	2	45	9	N	41	200	1			235
06	7230	X	4843	-0-	-2387	-0-	4822	2	21	9	N	19					254

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	X	5299	-0-	-1273	-0-	5274	2	25	9	N	23					112
*02	5824	X	5417	-0-	-407	-0-	5193	2	224	9	N	204	197	1			119
03	6200	X	5918	-0-	-282	-0-	5845	2	73	9	N	66					185
04	5730	X	5314	-0-	-416	-0-	5281	2	33	9	N	30					215
05	5952	X	5123	-0-	-829	-0-	5069	2	54	9	N	49	187	1			77
06	5070	X	4885	-0-	-185	-0-	4819	2	66	9	N	60					137

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7744	X	7744	-0-	-0-	-0-	7731	2	13	9	N	12	191	1			77
*02	8400	X	7917	-0-	-483	-0-	7848	2	69	9	N	63					140
03	9300	X	8435	-0-	-865	-0-	8392	2	43	9	N	39					179
04	8640	X	3715	-0-	-4925	-0-	3640	2	75	9	N	68					247
05	8680	X	6895	-0-	-1785	-0-	6858	2	37	9	N	34					281
06	7500	X	5857	-0-	-1643	-0-	5843	2	14	9	N	13	189	1			105

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9083	X	7941	-0-	-1142	-0-	7875	2	66	9	N	60					197
*02	8204	X	7486	-0-	-718	-0-	7447	2	39	9	N	35					232
03	8990	X	8068	-0-	-922	-0-	8014	2	54	9	N	49					281
04	8400	X	3527	-0-	-4873	-0-	3459	2	68	9	N	62	211	1			132
05	8308	X	5894	-0-	-2414	-0-	5839	2	55	9	N	50					182
06	7080	X	5196	-0-	-1884	-0-	5194	2	2	9	N	2					184

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2932	-0-	-261	-0-	2928	2	4	9	N	4					376
*02	2884	X	2532	-0-	-352	-0-	2520	2	12	9	N	11					387
03	3193	X	2722	-0-	-471	-0-	2712	2	10	9	N	9					396
04	3090	X	2484	-0-	-606	-0-	2481	2	3	9	N	3					399
05	3193	X	2340	-0-	-853	-0-	2336	2	4	9	N	4	179	1			224
06	2580	X	2493	-0-	-87	-0-	2446	2	47	9	N	43	195	1			72

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8711	X	7516	-0-	-1195	-0-	7464	2	52	9	N	47					214
*02	7868	X	6844	-0-	-1024	-0-	6838	2	6	9	N	5					219
03	8680	X	7695	-0-	-985	-0-	7692	2	3	9	N	3					222
04	8010	X	3960	-0-	-4050	-0-	3800	2	160	9	N	145	188	1			179
05	7750	X	7494	-0-	-256	-0-	7450	2	44	9	N	40					219
06	7170	X	6540	-0-	-630	-0-	6494	2	46	9	N	42					261

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	X	5652	-0-	-889	-0-	5652	2			N	-0-					60
*02	5908	X	4962	-0-	-946	-0-	4962	2			N	-0-					60
03	6262	X	4271	-0-	-1991	-0-	4271	2			N	-0-					60
04	6060	X	4508	-0-	-1552	-0-	4488	2	20	9	N	18					78
05	5642	X	4257	-0-	-1385	-0-	4257	2			N	-0-					78
*06	5219	X	5219	-0-	-0-	-0-	5219	2			N	-0-					78

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	X	5211	-0-	-462	-0-	5174	2	37	9	N	34	199	1			132
*02	5124	X	4795	-0-	-329	-0-	4749	2	46	9	N	42					174
03	5611	X	5161	-0-	-450	-0-	5086	2	75	9	N	68					242
04	5340	X	4300	-0-	-1040	-0-	4257	2	43	9	N	39					281
05	5270	X	4393	-0-	-877	-0-	4376	2	17	9	N	15					296
*06	4988	X	4988	-0-	-0-	-0-	4960	2	28	9	N	25	201	1			120

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41044	X	36510	-0-	-4534	-0-	36101	2	409	9	N	372	567	1			152
*02	36540	X	32804	-0-	-3736	-0-	32376	2	428	9	N	389	182	1			359
03	40455	X	36718	-0-	-3737	-0-	36304	2	414	9	N	376	381	1			354
04	35340	X	28696	-0-	-6644	-0-	28451	2	245	9	N	223	178	1			399
05	36518	X	32926	-0-	-3592	-0-	32592	2	334	9	N	304	387	1			316
06	INC G-10		29438	-0-	29438	29438	29067	2	371	9	N	337	369	1			284

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6479	X	5430	-0-	-1049	-0-	5386	2	44	9	N	40					200
*02	5852	X	4743	-0-	-1109	-0-	4724	2	19	9	N	17					217
03	6014	X	4545	-0-	-1469	-0-	4528	2	17	9	N	15					232
04	5610	X	4903	-0-	-707	-0-	4741	2	162	9	N	147					379
05	5456	X	4713	-0-	-743	-0-	4689	2	24	9	N	22	202	1			199
06	5250	X	4556	-0-	-694	-0-	4505	2	51	9	N	46					245

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7533	X	5775	-0-	-1758	-0-	5644	2	131	9	N	119	181	1			55
*02	6804	X	5198	-0-	-1606	-0-	5198	2			N	-0-					55
03	7533	X	6142	-0-	-1391	-0-	6142	2			N	-0-					55
04	6480	X	5540	-0-	-940	-0-	5442	2	98	9	N	89					144
05	6231	X	5593	-0-	-638	-0-	5571	2	22	9	N	20					164
06	5640	X	5369	-0-	-271	-0-	5322	2	47	9	N	43					207

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	42005	X	28491	-0-	-13514	-0-	27935	2	556	9	N	505	585	1	479
*02	36624	X	32599	-0-	-4025	-0-	31971	2	628	9	N	571	581	1	469
03	37913	X	26726	-0-	-11187	-0-	26183	2	543	9	N	494	373	1	590
04	36690	X	30287	-0-	-6403	-0-	29817	2	470	9	N	427	392	1	625
05	35805	X	30130	-0-	-5675	-0-	29591	2	539	9	N	490	764	1	351
*06	27823	X	27823	-0-	-0-	-0-	27188	2	635	9	N	577	390	1	538

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

01	4309	X	3561	-0-	-748	-0-	3559	2	2	9	N	2			207
*02	3892	X	3435	-0-	-457	-0-	3407	2	28	9	N	25			232
03	4309	X	4132	-0-	-177	-0-	4099	2	33	9	N	30			262
*04	4020	X	3630	-0-	-390	-0-	3512	2	118	9	N	107			369
05	3782	X	3527	-0-	-255	-0-	3527	2			N	-0-			369
*06	3771	X	3771	-0-	-0-	-0-	3742	2	29	9	N	26	188	1	207

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

01	55955	X	41118	-0-	-14837	-0-	40726	2	392	9	N	356	189	1	414
*02	43400	X	34761	-0-	-8639	-0-	34289	2	472	9	N	429	387	1	456
03	46500	X	31757	-0-	-14743	-0-	31324	2	433	9	N	394	377	1	473
04	41730	X	35237	-0-	-6493	-0-	34931	2	306	9	N	278	210	1	541
05	42532	X	36945	-0-	-5587	-0-	36470	2	475	9	N	432	607	1	366
06	36390	X	32270	-0-	-4120	-0-	31774	2	496	9	N	451	393	1	424

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

01	38223	X	6375	-0-	-31848	-0-	6295	2	80	9	N	73			175
*02	7784	X	6653	-0-	-1131	-0-	6581	2	72	9	N	65			240
03	8370	X	7788	-0-	-582	-0-	7747	2	41	9	N	37	197	1	80
04	7050	X	5833	-0-	-1217	-0-	5730	2	103	9	N	94			174
05	7316	X	800	-0-	-6516	-0-	786	2	14	9	N	13			187
06	INC G-10		5257	-0-	5257	5257	5257	2			N	-0-			187

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

*07	0	Z	8875	-0-	8875	344852	8759	2	116	9	N	105	185	1	134
*08	0	Z	9591	-0-	9591	354443	9500	2	91	9	N	83			217
*09	0	Z	8648	-0-	8648	363091	8572	2	76	9	N	69			286
*10	0	Z	8934	-0-	8934	372025	8890	2	44	9	N	40			326
*11	0	Z	8352	-0-	8352	380377	8313	2	39	9	N	35	197	1	164
*12	0	Z	7881	-0-	7881	388258	7830	2	51	9	N	46			210
*01	0	Z	7787	-0-	7787	396045	7717	2	70	9	N	64			274
*02	0	Z	7275	-0-	7275	403320	7242	2	33	9	N	30			304
*03	0	Z	8148	-0-	8148	411468	8146	2	2	9	N	2			306
*04	414882	X	3414	-0-	-411468	-0-	3337	2	77	9	N	70			376
*05	48019	X	7486	-0-	-40533	-0-	7414	2	72	9	N	65			441
*06	6349	X	6349	-0-	-0-	-0-	6326	2	23	9	N	21	397	1	65

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

01	0	W	11419	-0-	11419	365224	11400	2	19	9	N	17			127
*02	0	W	11337	-0-	11337	376561	11282	2	55	9	N	50			177
03	0	W	11634	-0-	11634	388195	11621	2	13	9	N	12			189
*04	0	W	1322	-0-	1322	389517	1170	2	152	9	N	138			327
05	0	W	-0-	-0-	-0-	389517					N	-0-			327
06	0	W	-0-	-0-	-0-	389517					N	1	181	1	147

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		197233	-0-	197233	197233	190985	2	6248	9	N	5680	4347	1			1333
12	0		239100	-0-	239100	436333	233222	2	5878	9	N	5344	5407	1			1270
01	0	Z	175502	-0-	175502	611835	172194	2	3308	9	N	3007	3686	1			591
02	0	Z	121278	-0-	121278	733113	119391	2	1887	9	N	1715	1755	1			551
03	0	Z	105057	-0-	105057	838170	103355	2	1702	9	N	1547	1712	1			386
04	0	Z	71740	-0-	71740	909910	70783	2	957	9	N	870	954	1			302
05	0	Z	69527	-0-	69527	979437	68605	2	922	9	N	838	821	1			319
06	0	Z	64057	-0-	64057	1043494	63065	2	992	9	N	902	743	1			478

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

07	0		12363	-0-	12363	253535	12272	2	91	9	N	83					245
08	0		12726	-0-	12726	266261	12506	2	220	9	N	200	189	1			256
09	0		11228	-0-	11228	277489	11162	2	66	9	N	60					316
10	0		10776	-0-	10776	288265	10730	2	46	9	N	42	183	1			175
11	0	Z	9908	-0-	9908	298173	9865	2	43	9	N	39					214
12	0	Z	9635	-0-	9635	307808	9593	2	42	9	N	38					252
01	0	Z	9537	-0-	9537	317345	9493	2	44	9	N	40					292
02	0	Z	8575	-0-	8575	325920	8542	2	33	9	N	30					322
03	0	Z	10598	-0-	10598	336518	10328	2	270	9	N	245	190	1			377
04	0	Z	8049	-0-	8049	344567	7907	2	142	9	N	129	200	1			306
05	0	Z	7961	-0-	7961	352528	7961	2			N	-0-	201	1			105
06	0	Z	7678	-0-	7678	360206	7665	2	13	9	N	12					117

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

07	0		9580	-0-	9580	156947	9517	2	63	9	N	57					272
08	0		8986	-0-	8986	165933	8884	2	102	9	N	93	190	1			175
09	0		8111	-0-	8111	174044	8083	2	28	9	N	25					200
10	0		7820	-0-	7820	181864	7799	2	21	9	N	19					219
11	0	Z	7545	-0-	7545	189409	7490	2	55	9	N	50					269
12	0	Z	6973	-0-	6973	196382	6898	2	75	9	N	68					337
01	0	Z	7246	-0-	7246	203628	7172	2	74	9	N	67	194	1			210
02	0	Z	6226	-0-	6226	209854	6207	2	19	9	N	17					227
03	0	Z	7744	-0-	7744	217598	7741	2	3	9	N	3					230
*04	0	Z	6622	-0-	6622	224220	6523	2	99	9	N	90					320
*05	0	Z	6101	-0-	6101	230321	6101	2			N	-0-					320
06	0	Z	5401	-0-	5401	235722	5401	2			N	-0-	200	1			120

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

07	0		20704	-0-	20704	296428	20431	2	273	9	N	248	183	1			322
08	0		19000	-0-	19000	315428	18903	2	97	9	N	88	181	1			229
09	0		17476	-0-	17476	332904	17366	2	110	9	N	100					329
10	0		16876	-0-	16876	349780	16804	2	72	9	N	65					394
11	0	Z	15040	-0-	15040	364820	14933	2	107	9	N	97					491
12	0	Z	14452	-0-	14452	379272	14338	2	114	9	N	104	378	1			217
01	0	Z	13846	-0-	13846	393118	13737	2	109	9	N	99					316
02	0	Z	13204	-0-	13204	406322	13132	2	72	9	N	65					381
03	0	Z	14295	-0-	14295	420617	14150	2	145	9	N	132					513
04	0	Z	12216	-0-	12216	432833	12020	2	196	9	N	178	415	1			276
05	0	Z	12672	-0-	12672	445505	12603	2	69	9	N	63	184	1			155
06	0	Z	11683	-0-	11683	457188	11544	2	139	9	N	126					281

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		11444	-0-	11444	145977	11443	2	1	9	N	1					165
08	0		9710	-0-	9710	155687	9660	2	50	9	N	45	173	1			37
09	0		8932	-0-	8932	164619	8910	2	22	9	N	20					57
10	0		8792	-0-	8792	173411	8780	2	12	9	N	11					68
11	0	Z	7475	-0-	7475	180886	7471	2	4	9	N	4					72
12	0	Z	7032	-0-	7032	187918	6991	2	41	9	N	37					109
01	0	Z	6997	-0-	6997	194915	6988	2	9	9	N	8					117
02	0	Z	6363	-0-	6363	201278	6363	2			N	-0-					117
03	0	Z	6687	-0-	6687	207965	6685	2	2	9	N	2					119
04	0	Z	6038	-0-	6038	214003	5853	2	185	9	N	168					287
05	0	Z	5913	-0-	5913	219916	5913	2			N	-0-	200	1			87
06	0	Z	5886	-0-	5886	225802	5880	2	6	9	N	5					92

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		29861	-0-	29861	134316	29431	2	430	9	N	391	374	1			247
08	0		24541	-0-	24541	158857	24307	2	234	9	N	213	193	1			267
09	0		20429	-0-	20429	179286	20156	2	273	9	N	248	189	1			326
10	0		18855	-0-	18855	198141	18622	2	233	9	N	212	189	1			349
11	0	Z	16850	-0-	16850	214991	16699	2	151	9	N	137	197	1			289
12	0	Z	15231	-0-	15231	230222	15137	2	94	9	N	85					374
01	0	Z	13754	-0-	13754	243976	13615	2	139	9	N	126	386	1			114
02	0	Z	11986	-0-	11986	255962	11835	2	151	9	N	137					251
03	0	Z	12974	-0-	12974	268936	12872	2	102	9	N	93					344
04	0	Z	11031	-0-	11031	279967	10896	2	135	9	N	123	215	1			252
05	0	Z	10909	-0-	10909	290876	10809	2	100	9	N	91	198	1			145
06	0	Z	10106	-0-	10106	300982	9962	2	144	9	N	131					276

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		34807	-0-	34807	238374	34365	1	442	9	N	402	559	1			264
08	0		30203	-0-	30203	268577	29913	2	290	9	N	264	189	1			339
09	0		25807	-0-	25807	294384	25546	2	261	9	N	237	190	1			386
10	0		23874	-0-	23874	318258	23602	2	272	9	N	247	377	1			256
11	0	Z	21287	-0-	21287	339545	21136	2	151	9	N	137	188	1			205
12	0	Z	19998	-0-	19998	359543	19852	2	146	9	N	133	201	1			137
01	0	Z	18926	-0-	18926	378469	18797	2	129	9	N	117					254
02	0	Z	16441	-0-	16441	394910	16309	2	132	9	N	120					374
03	0	Z	17935	-0-	17935	412845	17772	2	163	9	N	148	193	1			329
04	0	Z	14864	-0-	14864	427709	14681	2	183	9	N	166	385	1			110
05	0	Z	14036	-0-	14036	441745	13948	2	88	9	N	80					190
06	0	Z	12394	-0-	12394	454139	12258	2	136	9	N	124					314

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		21230	-0-	21230	155117	21112	2	118	9	N	107					207
08	0		18751	-0-	18751	173868	18655	2	96	9	N	87	182	1			112
09	0		16039	-0-	16039	189907	15960	2	79	9	N	72					184
10	0		15084	-0-	15084	204991	15028	2	56	9	N	51					235
11	0	Z	12689	-0-	12689	217680	12643	2	46	9	N	42					277
12	0	Z	12096	-0-	12096	229776	12017	2	79	9	N	72					349
01	0	Z	11968	-0-	11968	241744	11839	2	129	9	N	117	185	1			281
02	0	Z	9865	-0-	9865	251609	9787	2	78	9	N	71	183	1			169
03	0	Z	11775	-0-	11775	263384	11708	2	67	9	N	61					230
04	0	Z	9653	-0-	9653	273037	9553	2	100	9	N	91					321
05	0	Z	10118	-0-	10118	283155	10101	2	17	9	N	15					336
06	0	Z	9584	-0-	9584	292739	9533	2	51	9	N	46	200	1			182

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		31068	-0-	31068	109341	30956	2	112	9	N	102					179
08	0		23414	-0-	23414	132755	23342	2	72	9	N	65					244
09	0		18845	-0-	18845	151600	18842	2	3	9	N	3					247
10	0		17818	-0-	17818	169418	17720	2	98	9	N	89					336
11	0	Z	15089	-0-	15089	184507	15017	2	72	9	N	65	199	1			202
12	0	Z	13279	-0-	13279	197786	13227	2	52	9	N	47					249
01	0	Z	11962	-0-	11962	209748	11874	2	88	9	N	80					329
02	0	Z	10224	-0-	10224	219972	10216	2	8	9	N	7	191	1			145
03	0	Z	10686	-0-	10686	230658	10678	2	8	9	N	7					152
04	0	Z	7897	-0-	7897	238555	7869	2	28	9	N	25					177
05	0	Z	8550	-0-	8550	247105	8533	2	17	9	N	15					192
06	0	Z	8686	-0-	8686	255791	8656	2	30	9	N	27					219

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

04	0	Z	242713	-0-	242713	242713	234541	2	8172	9	N	7429	6926	1			503
05	0	Z	246317	-0-	246317	489030	239715	2	6602	9	N	6002	5513	1			992
06	0	Z	165989	-0-	165989	655019	161865	2	4124	9	N	3749	4237	1			504

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		70277	-0-	70277	70277	67583	2	2694	9	N	2449	1572	1			877
05	0	Z	184392	-0-	184392	254669	178511	2	5881	9	N	5346	5218	1			1005
06	0	Z	103957	-0-	103957	358626	101292	2	2665	9	N	2423	2501	1			927

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

10	0		347395	-0-	347395	347395	335307	2	12088	9	N	10989	10273	1			716
11	0		333102	-0-	333102	680497	323710	2	9392	9	N	8538	8017	1			1237
12	0	Z	285097	-0-	285097	965594	279155	2	5942	9	N	5402	5750	1			889
01	0	Z	240634	-0-	240634	1206228	235883	2	4751	9	N	4319	4613	1			595
02	0	Z	193633	-0-	193633	1399861	190316	2	3317	9	N	3015	2504	1			1106
03	0	Z	153801	-0-	153801	1553662	151394	2	2407	9	N	2188	2861	1			433
04	0	Z	122475	-0-	122475	1676137	120830	2	1645	9	N	1495	1410	1			518
05	0	Z	118810	-0-	118810	1794947	116986	2	1824	9	N	1658	1687	1			489
06	0	Z	100766	-0-	100766	1895713	99181	2	1585	9	N	1441	1678	1			252

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	301457	-0-	301457	301457	291526	2	9931	9	N	9028	8717	1			311

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

07	0		159592	-0-	159592	159592	159581	2	11	9	N	10					10
08	0		216000	-0-	216000	375592	216000	2			N	-0-					10
09	0		132538	-0-	132538	508130	132536	2	2	9	N	2					12
10	0		101309	-0-	101309	609439	101309	2			N	-0-					12
11	0		77426	-0-	77426	686865	77423	2	3	9	N	3					15
12	0	Z	67551	-0-	67551	754416	67548	2	3	9	N	3					18
01	0	Z	63452	-0-	63452	817868	63452	2			N	-0-					18
02	0	Z	53857	-0-	53857	871725	53857	2			N	-0-					18
03	0	Z	53340	-0-	53340	925065	53340	2			N	-0-					18
04	0	Z	43905	-0-	43905	968970	43883	2	22	9	N	20					38
05	0	Z	43128	-0-	43128	1012098	43128	2			N	-0-					38
06	0	Z	38295	-0-	38295	1050393	38295	2			N	-0-					38

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. //CONT.// 486610
BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		34807	-0-	34807	784463	34139	2	668	9	N	607	768	1			267
08	0		33666	-0-	33666	818129	33082	2	584	9	N	531	380	1			418
09	0		30598	-0-	30598	848727	30169	2	429	9	N	390	379	1			429
10	0		30017	-0-	30017	878744	29584	2	433	9	N	394	377	1			446
11	0	Z	27862	-0-	27862	906606	27564	2	298	9	N	271	181	1			536
12	0	Z	27250	-0-	27250	933856	26836	2	414	9	N	376	189	1			723
01	0	Z	27222	-0-	27222	961078	26872	2	350	9	N	318	595	1			446
02	0	Z	24598	-0-	24598	985676	24261	2	337	9	N	306	199	1			553
03	0	Z	26232	-0-	26232	1011908	25617	2	615	9	N	559	593	1			519
04	0	Z	22758	-0-	22758	1034666	22240	2	518	9	N	471	384	1			606
05	0	Z	23197	-0-	23197	1057863	22679	2	518	9	N	471	197	1			880
06	0	Z	21797	-0-	21797	1079660	21394	2	403	9	N	366	979	1			267

LINN OPERATING, INC. 501545
COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					170
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					170
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					170
04	900	N	766	-0-	-134	-0-	766	2			N	-0-					170
05	713	N	497	-0-	-216	-0-	497	2			N	-0-					170
06	870	N	826	-0-	-44	-0-	826	2			N	-0-					170

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

01	434	#	41	-0-	-393	-0-	41	3			N	-0-					-0-
02	196	#	-0-	-0-	-196	-0-					N	-0-					-0-
03	124	#	15	-0-	-109	-0-	15	2			N	-0-					-0-
04	120	#	102	-0-	-18	-0-	102	2			N	-0-					-0-
05	236	R	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*06	337	R	337	-0-	-0-	-0-	337	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

01	1302	N	573	-0-	-729	-0-	573	3			N	-0-					26
02	1120	N	985	-0-	-135	-0-	985	3			N	-0-					26
03	1159	N	1159	-0-	-0-	-0-	1141	3	18	9	N	16					42
04	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					42
05	1085	N	1070	-0-	-15	-0-	1070	3			N	-0-					42
06	1110	N	1030	-0-	-80	-0-	1030	3			N	-0-					42

CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

01	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-
02	700	N	668	-0-	-32	-0-	668	2			N	-0-					-0-
03	775	N	763	-0-	-12	-0-	763	2			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
05	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
04	1140	N	886	-0-	-254	-0-	886	2			N	-0-					-0-
05	1023	N	953	-0-	-70	-0-	953	2			N	-0-					-0-
*06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	178	-0-	-132	-0-	58	1	120	2	N	-0-					-0-
02	196	N	154	-0-	-42	-0-	56	1	98	2	N	-0-					-0-
03	186	N	105	-0-	-81	-0-	44	1	61	2	N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	48	1	187	2	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	62	1	128	2	N	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	56	1	97	2	N	-0-					-0-

DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					38
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					38
03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					38
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					38
05	372	N	318	-0-	-54	-0-	318	2			N	-0-					38
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	148					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	148					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	148					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
04	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
05	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
06	1620	N	983	-0-	-637	-0-	983	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3608	X	3608	-0-	-0-	-0-	279	1	3322	2	N	6			33
							7	9							
02	3297	X	3297	-0-	-0-	-0-	252	1	3043	2	N	2			35
							2	9							
03	3653	X	3653	-0-	-0-	-0-	280	1	3373	2	N	-0-			35
04	3367	X	3367	-0-	-0-	-0-	264	1	3103	2	N	-0-			35
05	3552	X	3552	-0-	-0-	-0-	272	1	3280	2	N	-0-			35
*06	3531	X	3531	-0-	-0-	-0-	251	1	3280	2	N	-0-			35

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

01	434	N	407	-0-	-27	-0-	407	2			N	-0-			77
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-			77
03	713	N	543	-0-	-170	-0-	543	2			N	-0-			77
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-			77
05	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-			77
*06	682	N	682	-0-	-0-	-0-	678	2	4	9	N	4			81

FOUR STAR OIL AND GAS COMPANY 280606
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

01	2635	N	2493	-0-	-142	-0-	6	1	2487	3	N	-0-			-0-
02	2296	N	2023	-0-	-273	-0-	6	1	2017	3	N	-0-			-0-
03	2604	N	2506	-0-	-98	-0-	6	1	2500	3	N	-0-			-0-
04	2498	N	2498	-0-	-0-	-0-	6	1	2492	3	N	-0-			-0-
05	2232	N	1676	-0-	-556	-0-	6	1	1670	3	N	-0-			-0-
06	2430	N	2228	-0-	-202	-0-	6	1	2222	3	N	-0-			-0-

FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

01	527	N	148	-0-	-379	-0-	148	2			N	-0-			154
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-			154
03	235	N	235	-0-	-0-	-0-	235	2			N	-0-			154
04	150	N	117	-0-	-33	-0-	117	2			N	-0-			154
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-			154
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT			154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

01	434	N	427	-0-	-7	-0-	10	1	417	2	N	-0-			85
02	388	N	388	-0-	-0-	-0-	10	1	378	2	N	-0-			85
03	368	N	368	-0-	-0-	-0-	10	1	358	2	N	-0-			85
04	420	N	368	-0-	-52	-0-	10	1	358	2	N	-0-			85
05	436	N	436	-0-	-0-	-0-	10	1	426	2	N	-0-			85
*06	395	N	395	-0-	-0-	-0-	10	1	385	2	N	-0-			85

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

01	393	N	393	-0-	-0-	-0-	393	2			N	-0-			48
02	896	N	587	-0-	-309	-0-	280	1	307	2	N	-0-			48
03	589	N	589	-0-	-0-	-0-	279	1	310	2	N	-0-			48
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-			48
05	754	N	754	-0-	-0-	-0-	754	2			N	-0-			48
*06	847	N	847	-0-	-0-	-0-	847	2			N	-0-			48

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					72
02	954	N	954	-0-	-0-	-0-	280	1	674	2	N	-0-					72
03	1144	N	1144	-0-	-0-	-0-	279	1	865	2	N	-0-					72
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					72
05	1054	N	790	-0-	-264	-0-	790	2			N	-0-					72
06	1110	N	755	-0-	-355	-0-	755	2			N	-0-					72

QEP ENERGY COMPANY 684474
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	341	-0-	-93	-0-	341	2			N	-0-					40
02	364	N	315	-0-	-49	-0-	315	2			N	-0-					40
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					40
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					40
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					40
*06	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					40

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	363	-0-	-9	-0-	363	2			N	-0-					80
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					80
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					80
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					80
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					80
*06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					80

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	491	-0-	-36	-0-	491	2			N	-0-					38
02	476	N	445	-0-	-31	-0-	445	2			N	-0-					38
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					38
04	500	N	500	-0-	-0-	-0-	500	2			N	-0-					38
05	496	N	440	-0-	-56	-0-	440	2			N	-0-					38
*06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					38

MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1368	-0-	-58	-0-	1263	2	105	9	N	95	195	1			77
02	1204	N	884	-0-	-320	-0-	884	2			N	-0-					77
03	1426	N	1154	-0-	-272	-0-	1154	2			N	-0-					77
04	1320	N	1244	-0-	-76	-0-	1244	2			N	-0-					77
05	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					77
*06	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					77

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	639	-0-	-12	-0-	10	1	629	2	N	-0-					62
02	591	N	591	-0-	-0-	-0-	10	1	581	2	N	-0-					62
03	676	N	676	-0-	-0-	-0-	10	1	666	2	N	-0-					62
04	640	N	640	-0-	-0-	-0-	10	1	630	2	N	-0-					62
05	651	N	648	-0-	-3	-0-	10	1	638	2	N	-0-					62
06	660	N	619	-0-	-41	-0-	10	1	609	2	N	-0-					62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
04	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
*05	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
BERNSTEIN UNIT WELL #: 2C RRCID -> 203962 COMPL. DATE 06/06/2004 TOTAL DEPTH 7900 PERF. 6114 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	17					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	17					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	17					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	17					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	17					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	17					N	-0-					-0-

BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	#	5012	-0-	-134	-0-	5012	2			N	-0-					-0-
*02	4648	#	4487	-0-	-161	-0-	4487	2			N	-0-					-0-
03	5146	#	5019	-0-	-127	-0-	5019	2			N	-0-					-0-
04	4920	#	3201	-0-	-1719	-0-	3201	2			N	-0-					-0-
05	5340	R	5340	-0-	-0-	-0-	5340	2			N	-0-					-0-
06	4860	#	4840	-0-	-20	-0-	4840	2			N	-0-					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					77
02	579	N	579	-0-	-0-	-0-	579	2			N	-0-					77
03	831	N	831	-0-	-0-	-0-	831	2			N	-0-					77
04	814	N	814	-0-	-0-	-0-	814	2			N	-0-					77
*05	920	N	920	-0-	-0-	-0-	920	2			N	-0-					77
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MORROW, UPPER)//CONT.// 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

01	248	N	131	-0-	-117	-0-	80	2	51	9	N	46						273
02	402	N	402	-0-	-0-	-0-	348	2	54	9	N	49						322
03	446	N	446	-0-	-0-	-0-	393	2	53	9	N	48						370
04	407	N	407	-0-	-0-	-0-	387	2	20	9	N	18	160	1				228
05	453	N	453	-0-	-0-	-0-	405	2	48	9	N	44	169	1				103
*06	439	N	439	-0-	-0-	-0-	395	2	44	9	N	40						143

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

01	2669	X	2669	-0-	-0-	-0-	157	1	2493	3	N	15						165
							2	4	17	9								
02	2083	X	2083	-0-	-0-	-0-	134	1	1927	3	N	18						183
							2	4	20	9								
03	2583	X	2583	-0-	-0-	-0-	151	1	2413	3	N	15						198
							2	4	17	9								
04	1440	X	1335	-0-	-105	-0-	67	1	1247	3	N	17	183	1				32
							2	4	19	9								
05	3304	X	3304	-0-	-0-	-0-	175	1	3121	3	N	5						37
							2	4	6	9								
*06	2464	X	2464	-0-	-0-	-0-	125	1	2335	3	N	3						40
							1	4	3	9								

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HOOVER WELL #: 2 RRCID -> 150041 COMPL. DATE 10/14/1983 TOTAL DEPTH 7812 PERF. N/A

*07	136	N	136	-0-	-0-	-0-	136	2			N	-0-						-0-
*08	1333	X	137	-0-	-1196	-0-	137	2			N	-0-						-0-
*09	1290	X	129	-0-	-1161	-0-	129	2			N	-0-						-0-
*10	1333	X	143	-0-	-1190	-0-	143	2			N	-0-						-0-
*11	150	X	121	-0-	-29	-0-	121	2			N	-0-						-0-
*12	124	X	123	-0-	-1	-0-	123	2			N	-0-						-0-
*01	155	X	-0-	-0-	-155	-0-					N	-0-						-0-
*02	112	N	100	-0-	-12	-0-	100	2			N	-0-						-0-
*03	124	N	105	-0-	-19	-0-	105	2			N	-0-						-0-
*04	103	N	103	-0-	-0-	-0-	103	2			N	-0-						-0-
*05	124	N	103	-0-	-21	-0-	103	2			N	-0-						-0-
*06	92	N	92	-0-	-0-	-0-	92	2			N	-0-						-0-

CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

01	1736	N	1692	-0-	-44	-0-	1692	3			N	-0-						-0-
02	1652	N	1511	-0-	-141	-0-	1511	3			N	-0-						-0-
03	1705	N	1696	-0-	-9	-0-	1696	3			N	-0-						-0-
04	1650	N	1636	-0-	-14	-0-	1636	3			N	-0-						-0-
05	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-						-0-
06	1650	N	1508	-0-	-142	-0-	1508	3			N	-0-						-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC 742142
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3482	-0-	382	1423	3482	2			N	-0-					160
02	2800	N	3324	-0-	524	1947	3324	2			N	-0-					160
03	5196	X	3249	-0-	-1947	-0-	3247	2	2	9	N	2					162
04	2988	X	2988	-0-	-0-	-0-	2976	2	12	9	N	11					173
05	3766	X	3766	-0-	-0-	-0-	3756	2	10	9	N	9					182
*06	3426	X	3426	-0-	-0-	-0-	3423	2	3	9	N	3					185

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	80	7			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

01	511	N	511	-0-	-0-	-0-	501	2	10	9	N	9					129
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					129
03	1054	N	444	-0-	-610	-0-	437	2	7	9	N	6					135
04	489	N	489	-0-	-0-	-0-	480	2	9	9	N	8					143
05	464	N	464	-0-	-0-	-0-	463	2	1	9	N	1					144
*06	345	N	345	-0-	-0-	-0-	344	2	1	9	N	1					145

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

01	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
06	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

01	0	N	-0-	-0-	-0-	-0-						N	-0-				50
02	0	N	-0-	-0-	-0-	-0-						N	-0-				50
03	0	N	-0-	-0-	-0-	-0-						N	30				80
04	0	N	-0-	-0-	-0-	-0-						N	3	3	8		80
05	0	N	-0-	-0-	-0-	-0-						N	-0-				80
06	0	N	-0-	-0-	-0-	-0-						N	-0-				80

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, INC. 564671

BIVINS RANCH WELL #: 103 RRCID -> 055781 COMPL. DATE 07/24/1972 TOTAL DEPTH 3689 PERF. 2637 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1211 RRCID -> 132908 COMPL. DATE 05/15/1989 TOTAL DEPTH 3550 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

01	275	N	275	-0-	-0-	-0-	275	1			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	1			N	-0-					-0-
03	279	N	228	-0-	-51	-0-	228	1			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	1			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

01	84	N	84	-0-	-0-	-0-	84	1			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "A" WELL #: 2004 RRCID -> 170452 COMPL. DATE 04/11/1998 TOTAL DEPTH 2700 PERF. 2617 - 2653

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, INC. //CONT.// 564671
BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	1			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	1			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, INC. 564671
BIVINS RANCH WELL #: 102 RRCID -> 126751 COMPL. DATE 10/01/1987 TOTAL DEPTH 3582 PERF. 3382 - 3406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1175	N	1175	-0-	-0-	-0-	1175	1			N	-0-					-0-
02	1171	N	1171	-0-	-0-	-0-	1171	1			N	-0-					-0-
03	1364	N	712	-0-	-652	-0-	712	1			N	-0-					-0-
04	1140	N	281	-0-	-859	-0-	281	1			N	-0-					-0-
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 02/10/2003 TOTAL DEPTH 3800 PERF. 3424 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	277	N	277	-0-	-0-	-0-	277	1			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	1			N	-0-					-0-
03	403	N	213	-0-	-190	-0-	213	1			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	1			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 10/16/1998 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, INC. //CONT.// 564671
BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

01	319	R	319	-0-	-0-	-0-	319	1			N	-0-					-0-
02	679	R	679	-0-	-0-	-0-	679	1			N	-0-					-0-
03	992	#	816	-0-	-176	-0-	816	1			N	-0-					-0-
04	960	#	762	-0-	-198	-0-	762	1			N	-0-					-0-
05	744	#	-0-	-0-	-744	-0-					N	-0-					-0-
06	780	#	-0-	-0-	-780	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

01	332	N	332	-0-	-0-	-0-	332	1			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	1			N	-0-					-0-
03	434	N	320	-0-	-114	-0-	320	1			N	-0-					-0-
04	330	N	276	-0-	-54	-0-	276	1			N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 2002 RRCID -> 200226 COMPL. DATE 02/15/2004 TOTAL DEPTH 3780 PERF. 3382 - 3710

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RIVER WELL #: 3028 RRCID -> 207162 COMPL. DATE 07/16/2004 TOTAL DEPTH 3153 PERF. 3052 - 3089

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

01	1333	#	1265	-0-	-68	-0-	31	1	1140	2	N	85					220
							94	9									
02	1204	#	1007	-0-	-197	-0-	28	1	979	2	N	-0-					220
03	1333	#	1097	-0-	-236	-0-	27	1	1029	2	N	37	187	1			70
							41	9									
04	1230	#	883	-0-	-347	-0-	28	1	836	2	N	17					87
							19	9									
05	1271	#	1177	-0-	-94	-0-	31	1	1107	2	N	35					122
							39	9									
06	1230	#	1117	-0-	-113	-0-	30	1	1087	2	N	-0-					122

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

01	162	N	162	-0-	-0-	-0-	159	2	3	9	N	3	57	7			123
02	198	N	198	-0-	-0-	-0-	192	2	6	9	N	5					128
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					128
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					128
05	217	N	196	-0-	-21	-0-	196	2			N	-0-					128
*06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					128

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2276	R	2276	-0-	-0-	-0-	8	1	2268	2	N	-0-					8
02	1956	R	1956	-0-	-0-	-0-	9	1	1947	2	N	-0-					8
03	2170	#	2055	-0-	-115	-0-	43	1	2012	2	N	-0-					8
04	2190	#	1973	-0-	-217	-0-	63	1	1910	2	N	-0-					8
05	2482	R	2482	-0-	-0-	-0-	86	1	2396	2	N	-0-					8
06	2190	#	1950	-0-	-240	-0-	103	1	1847	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

01	0	Z	18291	-0-	18291	386276	18156	3	135	9	N	123	193	1			192
02	0	Z	16045	-0-	16045	402321	15896	3	149	9	N	135					327
03	0	Z	15438	-0-	15438	417759	15313	3	125	9	N	114	193	1			248
04	0	Z	14217	-0-	14217	431976	14073	3	144	9	N	131	186	1			193
05	0	Z	13246	-0-	13246	445222	13178	3	68	9	N	62					255
06	0	Z	15246	-0-	15246	460468	15111	3	135	9	N	123	191	1			187

FOREST OIL CORPORATION 275740
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	303	-0-	-7	-0-	30	1	273	2	N	-0-					184
02	336	N	295	-0-	-41	-0-	44	1	250	2	N	1					185
							1	9									
03	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					185
04	538	N	538	-0-	-0-	-0-	60	1	463	2	N	14					199
							15	9									
05	376	N	376	-0-	-0-	-0-	52	1	295	2	N	26					225
							29	9									
*06	639	N	639	-0-	-0-	-0-	44	1	595	2	N	-0-					225

QEP ENERGY COMPANY 684474
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

01	544	N	544	-0-	-0-	-0-	20	1	522	3	N	-0-					22
							2	4									
02	336	N	315	-0-	-21	-0-	8	1	305	3	N	-0-					22
							2	4									
03	367	N	367	-0-	-0-	-0-	9	1	356	3	N	-0-					22
							2	4									
04	510	N	351	-0-	-159	-0-	9	1	340	3	N	-0-					22
							2	4									
05	366	N	366	-0-	-0-	-0-	8	1	356	3	N	-0-					22
							2	4									
06	360	N	338	-0-	-22	-0-	8	1	329	3	N	-0-					22
							1	4									

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2401	X	2401	-0-	-0-	-0-	31	1	2370	2	N	-0-					175
02	2070	X	2070	-0-	-0-	-0-	28	1	2042	2	N	-0-					175
03	3035	N	3035	-0-	-0-	-0-	31	1	3004	2	N	-0-					175
04	2470	N	2470	-0-	-0-	-0-	30	1	2440	2	N	-0-					175
05	2149	N	2149	-0-	-0-	-0-	31	1	2118	2	N	-0-					175
06	1680	N	1091	-0-	-589	-0-	30	1	1061	2	N	-0-					175

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

01	2263	N	2058	-0-	-205	-0-	2058	2			N	-0-					33
02	2156	N	2118	-0-	-38	-0-	2118	2			N	-0-					33
03	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					33
04	1980	N	1833	-0-	-147	-0-	1833	2			N	-0-					33
05	2356	N	2342	-0-	-14	-0-	2342	2			N	-0-					33
06	2100	N	2090	-0-	-10	-0-	2090	2			N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	#	484	-0-	-74	-0-	484	3			N	-0-					60
02	504	#	403	-0-	-101	-0-	403	3			N	-0-					60
03	527	#	445	-0-	-82	-0-	445	3			N	-0-					60
04	510	#	443	-0-	-67	-0-	443	3			N	-0-					60
05	496	#	337	-0-	-159	-0-	337	3			N	-0-					60
06	480	#	343	-0-	-137	-0-	343	3			N	-0-					60

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	572	R	572	-0-	-0-	-0-	10	1	560	3	N	-0-					102
							2	4									
02	504	#	422	-0-	-82	-0-	7	1	413	3	N	-0-					102
							2	4									
03	558	#	452	-0-	-106	-0-	5	1	445	3	N	-0-					102
							2	4									
04	540	#	315	-0-	-225	-0-	5	1	308	3	N	-0-					102
							2	4									
05	558	#	446	-0-	-112	-0-	15	1	429	3	N	-0-					102
							2	4									
06	540	#	306	-0-	-234	-0-	9	1	296	3	N	-0-					102
							1	4									

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1122	R	1122	-0-	-0-	-0-	1122	3			N	-0-					60
02	1015	R	1015	-0-	-0-	-0-	1015	3			N	-0-					60
03	895	R	895	-0-	-0-	-0-	895	3			N	-0-					60
04	360	#	218	-0-	-142	-0-	218	3			N	-0-					60
05	649	R	649	-0-	-0-	-0-	598	3	51	9	N	46					106
*06	632	R	632	-0-	-0-	-0-	626	3	6	9	N	5					111

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	#	3444	-0-	-648	-0-	162	1	3279	3	N	1					8
							2	4	1	9							
02	3752	#	3203	-0-	-549	-0-	156	1	3027	3	N	16					24
							2	4	18	9							
03	4154	#	3803	-0-	-351	-0-	196	1	3571	3	N	31					55
							2	4	34	9							
04	4020	#	3601	-0-	-419	-0-	177	1	3407	3	N	14					69
							2	4	15	9							
05	3850	R	3850	-0-	-0-	-0-	176	1	3670	3	N	2					71
							2	4	2	9							
*06	3962	R	3962	-0-	-0-	-0-	175	1	3764	3	N	20					91
							1	4	22	9							

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1531	R	1531	-0-	-0-	-0-	44	1	1485	3	N	-0-					13
							2	4									
02	1348	R	1348	-0-	-0-	-0-	45	1	1301	3	N	-0-					13
							2	4									
03	1517	R	1517	-0-	-0-	-0-	54	1	1459	3	N	2					15
							2	4	2	9							
04	1414	R	1414	-0-	-0-	-0-	49	1	1363	3	N	-0-					15
							2	4									
05	1437	R	1437	-0-	-0-	-0-	53	1	1382	3	N	-0-					15
							2	4									
*06	1437	R	1437	-0-	-0-	-0-	51	1	1383	3	N	2					17
							1	4	2	9							

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

01	1105	R	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
02	973	R	973	-0-	-0-	-0-	973	2			N	-0-					-0-
03	1395	#	1095	-0-	-300	-0-	1095	2			N	-0-					-0-
04	1350	#	1019	-0-	-331	-0-	1019	2			N	-0-					-0-
05	1395	#	1041	-0-	-354	-0-	1041	2			N	-0-					-0-
06	1080	#	992	-0-	-88	-0-	992	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

01	217	#	-0-	-0-	-217	-0-					N	6					27
02	821	R	821	-0-	-0-	-0-	821	3			N	-0-					27
03	246	R	246	-0-	-0-	-0-	246	3			N	-0-					27
04	183	R	183	-0-	-0-	-0-	183	3			N	-0-					27
05	899	#	320	-0-	-579	-0-	320	3			N	-0-					27
06	870	#	224	-0-	-646	-0-	224	3			N	-0-					27

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

01	2046	#	1268	-0-	-778	-0-	1268	3			N	-0-					-0-
02	1820	#	484	-0-	-1336	-0-	484	3			N	-0-					-0-
03	1674	#	4	-0-	-1670	-0-	4	3			N	-0-					-0-
04	1500	#	20	-0-	-1480	-0-	20	3			N	-0-					-0-
05	1271	#	38	-0-	-1233	-0-	38	3			N	-0-					-0-
06	1230	#	472	-0-	-758	-0-	472	3			N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

01	0	#	-0-	-0-	-0-	-0-					N	-0-					185
02	36	R	36	-0-	-0-	-0-	19	1	17	2	N	-0-					185
03	0	#	-0-	-0-	-0-	-0-					N	-0-					185
04	5	R	5	-0-	-0-	-0-	5	2			N	-0-					185
05	1012	R	1012	-0-	-0-	-0-	115	1	897	2	N	-0-					185
*06	2121	R	2121	-0-	-0-	-0-	102	1	2019	2	N	-0-					185

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1008	R	1008	-0-	-0-	-0-	999	2	9	9	N	8					49
02	858	R	858	-0-	-0-	-0-	850	2	8	9	N	7					56
03	1043	R	1043	-0-	-0-	-0-	1042	2	1	9	N	1					57
04	1011	R	1011	-0-	-0-	-0-	1009	2	2	9	N	2					59
05	1094	R	1094	-0-	-0-	-0-	1090	2	4	9	N	4					63
*06	1034	R	1034	-0-	-0-	-0-	1032	2	2	9	N	2					65

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C.C. WELL #: 5 RRCID -> 205184 COMPL. DATE 06/25/2004 TOTAL DEPTH 7700 PERF. 6528 - 7566

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

01	372	#	354	-0-	-18	-0-	354	3			N	-0-					-0-
02	336	#	317	-0-	-19	-0-	317	3			N	-0-					-0-
03	372	#	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	360	#	347	-0-	-13	-0-	347	3			N	-0-					-0-
05	372	#	330	-0-	-42	-0-	330	3			N	-0-					-0-
*06	435	R	435	-0-	-0-	-0-	435	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

01	2046	X	1769	-0-	-277	-0-	30	1	1737	3	N	-0-					69
							2	4									
02	3099	X	3099	-0-	-0-	-0-	47	1	3050	3	N	-0-					69
							2	4									
03	3344	X	3344	-0-	-0-	-0-	55	1	3263	3	N	22					91
							2	4	24	9							
04	3212	X	3212	-0-	-0-	-0-	57	1	3153	3	N	-0-					91
							2	4									
05	3441	X	3096	-0-	-345	-0-	62	1	3032	3	N	-0-					91
							2	4									
06	3330	X	2559	-0-	-771	-0-	50	1	2508	3	N	-0-					91
							1	4									

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

01	372	X	339	-0-	-33	-0-	5	1	332	3	N	-0-					24
							2	4									
02	336	X	317	-0-	-19	-0-	4	1	311	3	N	-0-					24
							2	4									
03	388	X	388	-0-	-0-	-0-	9	1	377	3	N	-0-					24
							2	4									
04	369	X	369	-0-	-0-	-0-	6	1	361	3	N	-0-					24
							2	4									
05	372	X	352	-0-	-20	-0-	5	1	345	3	N	-0-					24
							2	4									
06	390	X	326	-0-	-64	-0-	5	1	320	3	N	-0-					24
							1	4									

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	711	-0-	-2265	-0-	659	2	52	9	N	47					98
02	2688	X	765	-0-	-1923	-0-	765	2			N	-0-					98
03	2883	X	1728	-0-	-1155	-0-	1728	2			N	-0-					98
04	4098	X	4098	-0-	-0-	-0-	4094	2	4	9	N	4					102
05	3321	X	3321	-0-	-0-	-0-	3314	2	7	9	N	6					108
*06	2940	X	2940	-0-	-0-	-0-	2921	2	19	9	N	17					125

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					38
02	3248	X	2079	-0-	-1169	-0-	2079	2			N	-0-					38
03	3596	X	2658	-0-	-938	-0-	2652	2	6	9	N	5	25	1			18
04	3480	X	1888	-0-	-1592	-0-	1888	2			N	-0-					18
05	3503	X	366	-0-	-3137	-0-	364	2	2	9	N	2					20
06	3390	X	3000	-0-	-390	-0-	2997	2	3	9	N	3					23

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	4862	-0-	-1834	-0-	32	1	4830	2	N	-0-					17
02	6048	X	5228	-0-	-820	-0-	36	1	5192	2	N	-0-					17
03	6228	X	6228	-0-	-0-	-0-	42	1	6186	2	N	-0-					17
04	5730	X	4729	-0-	-1001	-0-	31	1	4698	2	N	-0-					17
05	5797	X	5133	-0-	-664	-0-	28	1	5094	2	N	10					27
							11	9									
06	6030	X	4408	-0-	-1622	-0-	19	1	4386	2	N	3					30
							3	9									

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	5013	-0-	-505	-0-	42	1	4971	2	N	-0-					37
02	4340	X	3731	-0-	-609	-0-	30	1	3701	2	N	-0-					37
03	4805	X	4595	-0-	-210	-0-	40	1	4536	2	N	17	34	1			20
							19	9									
04	4860	X	2486	-0-	-2374	-0-	29	1	2457	2	N	-0-					20
05	5022	X	454	-0-	-4568	-0-	1	1	444	2	N	8					28
							9	9									
06	4860	X	4601	-0-	-259	-0-	18	1	4583	2	N	-0-					28

QEP ENERGY COMPANY 684474
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QEP ENERGY COMPANY //CONT.// 684474
PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20048	X	20048	-0-	-0-	-0-	19836	2	212	9	N	193	195	1			507
02	15928	X	15928	-0-	-0-	-0-	15749	2	179	9	N	163	195	1			475
03	16607	X	16607	-0-	-0-	-0-	16400	2	207	9	N	188	198	1			465
04	16470	X	15235	-0-	-1235	-0-	15068	2	167	9	N	152	395	1			222
05	17019	X	15077	-0-	-1942	-0-	14904	2	173	9	N	157					379
06	17730	X	14290	-0-	-3440	-0-	14071	2	219	9	N	199	194	1			384

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					28
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					28
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					28
04	120	N	108	-0-	-12	-0-	108	2			N	-0-					28
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					28
06	120	N	106	-0-	-14	-0-	106	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	950	N	950	-0-	-0-	-0-	15	1	935	2	N	-0-					-0-
02	868	N	517	-0-	-351	-0-	5	1	512	2	N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	15	1	1288	2	N	-0-					-0-
04	986	N	986	-0-	-0-	-0-	15	1	971	2	N	-0-					-0-
05	968	N	968	-0-	-0-	-0-	15	1	953	2	N	-0-					-0-
06	1260	N	911	-0-	-349	-0-	15	1	896	2	N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	X	2	-0-	-29	-0-	2	4			N	-0-					3
02	28	X	6	-0-	-22	-0-	2	4	4	9	N	4	7	5			-0-
03	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
04	2	X	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	6	X	2	-0-	-4	-0-	2	4			N	-0-					-0-
06	6	X	1	-0-	-5	-0-	1	4			N	-0-					-0-

BRADFORD, LYDIA M. WELL #: 5811 RRCID -> 188291 COMPL. DATE 03/17/2002 TOTAL DEPTH 10106 PERF. 9705 - 9714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD S. E. (MORROW LOWER) //CONT.// 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF. 10171 - 10226

01	5022	X	4951	-0-	-71	-0-	79	1	4862	3	N	7						81
							2	4	8	9								
02	4536	X	4266	-0-	-270	-0-	54	1	4210	3	N	-0-						81
							2	4										
03	4929	X	4416	-0-	-513	-0-	56	1	4297	3	N	55						136
							2	4	61	9								
04	4770	X	3696	-0-	-1074	-0-	84	1	3569	3	N	37						173
							2	4	41	9								
05	4960	X	4785	-0-	-175	-0-	50	1	4698	3	N	32	194	1				11
							2	4	35	9								
06	4800	X	4563	-0-	-237	-0-	49	1	4477	3	N	33						44
							1	4	36	9								

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

01	1054	N	764	-0-	-290	-0-	764	3			N	-0-						131
02	756	N	742	-0-	-14	-0-	740	3	2	9	N	2						133
03	868	N	803	-0-	-65	-0-	800	3	3	9	N	3						136
04	750	N	674	-0-	-76	-0-	674	3			N	-0-						136
05	837	N	697	-0-	-140	-0-	695	3	2	9	N	2						138
*06	1194	N	1194	-0-	-0-	-0-	1158	3	36	9	N	33	163	1				8

CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

01	781	X	781	-0-	-0-	-0-	10	1	771	2	N	-0-						116
02	788	X	788	-0-	-0-	-0-	10	1	778	2	N	-0-						116
03	858	X	858	-0-	-0-	-0-	10	1	848	2	N	-0-						116
04	780	X	755	-0-	-25	-0-	10	1	745	2	N	-0-						116
05	775	X	753	-0-	-22	-0-	10	1	743	2	N	-0-						116
06	840	X	NO RPT	-0-	-840	-0-					N	NO RPT						116

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

01	2945	X	1744	-0-	-1201	-0-	368	1	1376	2	N	-0-					-0-
02	2604	X	2313	-0-	-291	-0-	248	1	2065	2	N	-0-					-0-
03	2883	X	728	-0-	-2155	-0-	31	1	697	2	N	-0-					-0-
04	2790	X	850	-0-	-1940	-0-	30	1	820	2	N	-0-					-0-
05	3217	X	3217	-0-	-0-	-0-	31	1	3186	2	N	-0-					-0-
*06	2672	X	2672	-0-	-0-	-0-	30	1	2642	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

01	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

PEERY WELL #: 1 RRCID -> 052713 COMPL. DATE 05/17/1972 TOTAL DEPTH 9200 PERF. 6502 - 6520

01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
04	360	N	155	-0-	-205	-0-	155	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

01	775	N	368	-0-	-407	-0-	368	3			N	-0-					-0-
02	784	N	207	-0-	-577	-0-	207	3			N	-0-					-0-
03	713	N	466	-0-	-247	-0-	466	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

01	2201	X	2167	-0-	-34	-0-	2167	3			N	-0-					25
02	1988	X	1918	-0-	-70	-0-	1918	3			N	-0-					25
03	2201	X	2172	-0-	-29	-0-	2172	3			N	-0-					25
04	2130	X	1978	-0-	-152	-0-	1978	3			N	-0-					25
05	2246	X	2246	-0-	-0-	-0-	2235	3	11	9	N	10					35
06	2100	X	2079	-0-	-21	-0-	2073	3	6	9	N	5					40

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

01	6107		4755	-0-	-1352	-0-	78	1	4677	2	N	-0-					193
02	5264	#	4491	-0-	-773	-0-	70	1	4421	2	N	-0-					193
03	5487	#	4527	-0-	-960	-0-	78	1	4449	2	N	-0-					193
04	5310	#	4538	-0-	-772	-0-	75	1	4463	2	N	-0-					193
05	5146	#	4250	-0-	-896	-0-	78	1	4172	2	N	-0-					193
06	4800	#	3783	-0-	-1017	-0-	75	1	3708	2	N	-0-					193

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRECHEISEN, MARION 089980
ALEXANDER, C. D. -A- -ET- -UX- WELL #: 19 RRCID -> 021805 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6738 - 6754

01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

01	279	N	171	-0-	-108	-0-	171	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

01	3269	X	3269	-0-	-0-	-0-	196	1	3073	2	N	-0-					162
02	2872	X	2872	-0-	-0-	-0-	178	1	2694	2	N	-0-					162
03	3250	X	3250	-0-	-0-	-0-	197	1	3053	2	N	-0-					162
04	3170	X	3170	-0-	-0-	-0-	191	1	2979	2	N	-0-					162
05	3210	X	3210	-0-	-0-	-0-	198	1	3012	2	N	-0-					162
*06	3142	X	3142	-0-	-0-	-0-	191	1	2951	2	N	-0-					162

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	901	N	901	-0-	-0-	-0-	52	1	808	2	N	37					152
							41	9									
02	755	N	755	-0-	-0-	-0-	46	1	700	2	N	8					160
							9	9									
03	1023	N	859	-0-	-164	-0-	51	1	797	2	N	10	158	1			12
							11	9									
04	870	N	825	-0-	-45	-0-	49	1	762	2	N	13					25
							14	9									
05	845	N	845	-0-	-0-	-0-	50	1	767	2	N	25					50
							28	9									
06	840	N	831	-0-	-9	-0-	49	1	754	2	N	25					75
							28	9									

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 203211 COMPL. DATE 03/17/2004 TOTAL DEPTH 7400 PERF. 6824 - 6844

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

01	589	#	579	-0-	-10	-0-	579	3			N	-0-					67
02	511	R	511	-0-	-0-	-0-	511	3			N	-0-					67
03	589	#	533	-0-	-56	-0-	533	3			N	-0-					67
04	570	#	453	-0-	-117	-0-	453	3			N	-0-					67
05	589	#	75	-0-	-514	-0-	75	3			N	-0-					67
*06	2489	R	2489	-0-	-0-	-0-	2489	3			N	-0-					67

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AIKMAN BROTHERS, LLC 009101
MEEK WELL #: 1 A RRCID -> 095619 COMPL. DATE 06/04/1981 TOTAL DEPTH 14700 PERF.14402 - 14416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332	X	5327	-0-	-5	-0-	5326	2	1	9	N	1					13
02	5516	X	5280	-0-	-236	-0-	5274	2	6	9	N	5					18
03	6107	X	4460	-0-	-1647	-0-	4454	2	6	9	N	5					23
04	5910	X	5504	-0-	-406	-0-	5493	2	11	9	N	10					33
05	5859	X	5760	-0-	-99	-0-	5752	2	8	9	N	7					40
06	5670	X	5102	-0-	-568	-0-	5094	2	8	9	N	7					47

BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

CHESAPEAKE OPERATING, INC. 147715
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

01	2418	X	20	-0-	-2398	-0-	20	2			N	-0-					115
02	2184	X	16	-0-	-2168	-0-	16	2			N	-0-					115
03	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					115
04	6173	X	6173	-0-	-0-	-0-	6141	2	32	9	N	29					144
05	5322	X	5322	-0-	-0-	-0-	5322	2			N	-0-					144
*06	3409	X	3409	-0-	-0-	-0-	3389	2	20	9	N	18	157	1			5

DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

01	9765	X	3774	-0-	-5991	-0-	264	1	3510	2	N	-0-					44
02	8820	X	5736	-0-	-3084	-0-	512	1	5215	2	N	8					52
							9	9									
03	8649	X	7081	-0-	-1568	-0-	696	1	6383	2	N	2					54
							2	9									
04	8370	X	8067	-0-	-303	-0-	738	1	7309	2	N	18					72
							20	9									
05	6913	X	3973	-0-	-2940	-0-	1023	1	2930	2	N	18					90
							20	9									
*06	7329	X	7329	-0-	-0-	-0-	924	1	6395	2	N	9					99
							10	9									

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15283	X	7265	-0-	-8018	-0-	16	1	7249	2	N	-0-					172
02	13804	X	25	-0-	-13779	-0-	25	1			N	-0-					172
03	15097	X	10514	-0-	-4583	-0-	21	1	10493	2	N	-0-					172
04	10425	X	10425	-0-	-0-	-0-	28	1	10397	2	N	-0-					172
05	13051	X	13051	-0-	-0-	-0-	31	1	13020	2	N	-0-					172
06	10170	X	8464	-0-	-1706	-0-	30	1	8433	2	N	1	1	8			172
							1	9									

FOREST OIL CORPORATION 275740
DODD WELL #: 1 RRCID -> 078045 COMPL. DATE 07/24/1978 TOTAL DEPTH 15005 PERF.14456 - 14479

*01	2085		-0-	-0-	-2085	-0-					N	-0-					30
*02	2085		-0-	-0-	-2085	-0-					N	-0-					30
*03	2085		-0-	-0-	-2085	-0-					N	-0-					30
*04	2085		-0-	-0-	-2085	-0-					N	-0-					30
*05	2085		-0-	-0-	-2085	-0-					N	-0-					30
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/01/2012 - PLUGGED 12/1/2012

BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

01	1516	N	1516	-0-	-0-	-0-	31	1	1471	2	Y	13	29	1	6	8	14
							14	9									
02	874	N	874	-0-	-0-	-0-	28	1	839	2	Y	6	6	8			14
							7	9									
03	1690	N	1690	-0-	-0-	-0-	12	1	1678	2	Y	-0-					14
04	3000	N	4682	-0-	1682	1682	4678	2	4	9	Y	4	4	8			14
*05	3100	N	1832	-0-	-1268	414	1832	2			Y	-0-					14
*06	2027	N	1613	-0-	-414	-0-	1613	2			Y	-0-					6

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5725	X	5725	-0-	-0-	-0-	588	1	5136	2	N	1					45
							1	9									
02	5158	X	5158	-0-	-0-	-0-	515	1	4633	2	N	9					54
							10	9									
03	5825	X	5825	-0-	-0-	-0-	343	1	5471	2	N	10					64
							11	9									
04	5382	X	5382	-0-	-0-	-0-	5371	2	11	9	N	10					74
05	5687	X	5687	-0-	-0-	-0-	5676	2	11	9	N	10					84
*06	5050	X	5050	-0-	-0-	-0-	5044	2	6	9	N	5					89

SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1573	X	1573	-0-	-0-	-0-	1573	2			N	-0-					42
02	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					42
03	1054	N	591	-0-	-463	-0-	591	2			N	-0-					42
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					42
05	1147	N	-0-	-0-	-1147	-0-					N	-0-					42
06	570	N	-0-	-0-	-570	-0-					N	-0-					42

HEFLEY WELL #: 1048 RRCID -> 081230 COMPL. DATE 02/23/1979 TOTAL DEPTH 14851 PERF.14668 - 14682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	211	-0-	-161	-0-	211	2			N	-0-					20
02	2352	N	9	-0-	-2343	-0-	9	2			N	-0-					20
03	2550	N	2550	-0-	-0-	-0-	2542	2	8	9	N	7					27
04	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					27
05	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					27
06	2460	N	1339	-0-	-1121	-0-	1339	2			N	-0-					27

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5359	X	5359	-0-	-0-	-0-	125	1	5232	2	N	2	2	8			-0-
							2	9									
02	4241	X	4241	-0-	-0-	-0-	105	1	4135	2	N	1	1	8			-0-
							1	9									
03	5051	X	5051	-0-	-0-	-0-	128	1	4921	2	N	2	2	8			-0-
							2	9									
04	4436	X	4436	-0-	-0-	-0-	97	1	4338	2	N	1	1	8			-0-
							1	9									
05	7112	X	7112	-0-	-0-	-0-	155	1	6955	2	N	2	1	8			1
							2	9									
*06	6737	X	6737	-0-	-0-	-0-	150	1	6584	2	N	3	3	8			1
							3	9									

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2695	N	2695	-0-	-0-	-0-	20	1	2675	2	N	-0-					85
02	2408	N	2405	-0-	-3	-0-	37	1	2367	2	N	1					86
							1	9									
03	2325	N	2309	-0-	-16	-0-	41	1	2268	2	N	-0-					86
04	2610	N	2448	-0-	-162	-0-	17	1	2431	2	N	-0-					86
05	2964	N	2964	-0-	-0-	-0-	2964	2			N	-0-					86
*06	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					86

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

01	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	26604					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR WELL #: 101 RRCID -> 190087 COMPL. DATE 07/30/2002 TOTAL DEPTH 14750 PERF.14502 - 14560

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

01	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
04	1020	N	895	-0-	-125	-0-	895	2			N	-0-					-0-
05	1054	N	947	-0-	-107	-0-	947	2			N	-0-					-0-
06	990	N	887	-0-	-103	-0-	887	2			N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

*07	1953	X	1173	-0-	-780	-0-	1172	2	1	9	N	1					382
*08	5983	X	796	-0-	-5187	-0-	796	2			N	-0-	182	1			200
*09	5790	X	788	-0-	-5002	-0-	788	2			N	-0-					200
*10	1333	X	717	-0-	-616	-0-	717	2			N	-0-					200
*11	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					200
*12	1051	X	1051	-0-	-0-	-0-	1051	2			N	-0-					200
*01	1611	N	1611	-0-	-0-	-0-	1508	2	103	9	N	94					294
*02	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					294
*03	1905	N	1905	-0-	-0-	-0-	1853	2	52	9	N	47	314	1			27
*04	2989	N	2989	-0-	-0-	-0-	2988	2	1	9	N	1					28
*05	3100	N	3838	-0-	738	738	3838	2			N	-0-					28
*06	4601	X	3863	-0-	-738	-0-	3826	2	37	9	N	34					62

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

*07	2821	X	-0-	-0-	-2821	-0-					N	-0-					167
*08	2232	X	-0-	-0-	-2232	-0-					N	-0-					167
*09	2130	X	-0-	-0-	-2130	-0-					N	-0-					167
*10	2046	X	-0-	-0-	-2046	-0-					N	-0-					167
*11	1410	X	-0-	-0-	-1410	-0-					N	-0-					167
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*03	0	N	-0-	-0-	-0-	-0-					N	11	178	1			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH (GRANITE WASH) 12062 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
FIRESTONE WELL #: 108 RRCID -> 180040 COMPL. DATE 09/20/2000 TOTAL DEPTH 16225 PERF.12285 - 12430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

01	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

CHESAPEAKE OPERATING, INC. 147715
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

01	1426 X	561	-0-	-865	B	-0-	561	2			N	-0-				107
02	1288 X	572	-0-	-716	B	-0-	572	2			N	-0-				107
03	1302 X	694	-0-	-608	B	-0-	615	2	79	9	N	72				179
04	690 X	575	-0-	-115	B	-0-	573	2	2	9	N	2				181
05	651 X	607	-0-	-44	B	-0-	607	2			N	-0-				181
06	660 X	429	-0-	-231	B	-0-	429	2			N	-0-				181

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

01	961 X	62	-0-	-899	B	-0-	62	2			N	-0-				20
02	700 X	-0-	-0-	-700	B	-0-					N	-0-				20
03	775 X	-0-	-0-	-775	B	-0-					N	-0-				20
04	270 X	145	-0-	-125	B	-0-	145	2			N	-0-				20
05	411 X	411	-0-	-0-	B	-0-	411	2			N	-0-				20
*06	833 X	833	-0-	-0-	B	-0-	833	2			N	-0-				20

LINN OPERATING, INC. 501545
BRITT WELL #: 1 RRCID -> 118448 COMPL. DATE 10/24/2006 TOTAL DEPTH 12520 PERF. 4600 - 5200

01	14B2 EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-11706					N	NO RPT				-0-
06	T. A.	NO RPT	-0-	-0-	B	-11706					N	NO RPT				-0-

BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

*07	610 X	610	-0-	-0-	B	-0-	608	2	2	9	N	2	2	8		87
*08	661 X	661	-0-	-0-	B	-0-	660	2	1	9	N	1	1	8		87
*09	780 X	780	-0-	-0-	B	-0-	780	2			N	-0-				87
*10	848 X	848	-0-	-0-	B	-0-	848	2			N	-0-				87
*11	690 X	494	-0-	-196	B	-0-	494	2			N	-0-				87
*12	448 N	448	-0-	-0-	B	-0-	448	2			N	-0-				87
*01	549 N	549	-0-	-0-	B	-0-	549	2			N	-0-				87
*02	485 N	485	-0-	-0-	B	-0-	485	2			N	-0-				87
*03	563 N	563	-0-	-0-	B	-0-	563	2			N	-0-				87
*04	540 N	467	-0-	-73	B	-0-	467	2			N	-0-				87
*05	527 N	309	-0-	-218	B	-0-	309	2			N	-0-				87
*06	771 N	771	-0-	-0-	B	-0-	771	2			N	-0-				87

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1736	X	-0-	-0-	-1736 B	-0-					N	2	2	8			371
*08	279	X	-0-	-0-	-279 B	-0-					N	27	2	8			396
*09	0	X	-0-	-0-	-0- B	-0-					N	12					408
*10	0	X	-0-	-0-	-0- B	-0-					N	-0-					408
*11	0	X	-0-	-0-	-0- B	-0-					N	1					409
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					409
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					409
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					409
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					409
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					409
*05	4929	X	4929	-0-	-0- B	-0-	4845	2	84	9	N	76					485
06	INC G-10		3775	-0-	3775 B	3775	3659	2	116	9	N	105	354	1	1	8	235

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					266
*08	0	N	-0-	-0-	-0- B	-0-					N	1	182	1			85
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					85
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					85

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3534	X	1370	-0-	-2164 B	-0-	1344	2	26	9	N	24					221
*08	2015	X	967	-0-	-1048 B	-0-	953	2	14	9	N	13					234
*09	1920	X	1084	-0-	-836 B	-0-	1049	2	35	9	N	32					266
*10	1984	X	1438	-0-	-546 B	-0-	1418	2	20	9	N	18					284
*11	1530	X	1210	-0-	-320 B	-0-	1171	2	39	9	N	35	199	1			120
*12	1022	N	1022	-0-	-0- B	-0-	985	2	37	9	N	34					154
*01	813	N	813	-0-	-0- B	-0-	799	2	14	9	N	13					167
*02	1244	N	1244	-0-	-0- B	-0-	1163	2	81	9	N	74					241
*03	1362	N	1362	-0-	-0- B	-0-	1320	2	42	9	N	38					279
*04	1219	N	1219	-0-	-0- B	-0-	1182	2	37	9	N	34	183	1			130
*05	1379	N	1379	-0-	-0- B	-0-	1342	2	37	9	N	34					164
*06	1516	N	1516	-0-	-0- B	-0-	1474	2	42	9	N	38					202

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	899	X	342	-0-	-557 B	-0-	342	2			N	-0-					267
*08	899	X	322	-0-	-577 B	-0-	322	2			N	-0-					267
*09	360	X	324	-0-	-36 B	-0-	324	2			N	-0-					267
*10	403	X	4	-0-	-399 B	-0-	4	2			N	-0-					267
*11	390	X	75	-0-	-315 B	-0-	75	2			N	-0-					267
*12	403	X	7	-0-	-396 B	-0-	7	2			N	-0-					267
*01	341	X	-0-	-0-	-341 B	-0-					N	-0-					267
*02	308	X	-0-	-0-	-308 B	-0-					N	-0-					267
*03	694	X	694	-0-	-0- B	-0-	688	2	6	9	N	5					272
*04	1297	X	1297	-0-	-0- B	-0-	1272	2	25	9	N	23					295
*05	634	X	634	-0-	-0- B	-0-	623	2	11	9	N	10					305
06	660	X	331	-0-	-329 B	-0-	298	2	33	9	N	30	183	1			152

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					461
02	0	N	-0-	-0-	-0-	B	-0-					N	5					466
03	197	N	197	-0-	-0-	B	-0-	184	2	13	9	N	12					478
04	415	N	415	-0-	-0-	B	-0-	409	2	6	9	N	5					483
05	1052	N	1052	-0-	-0-	B	-0-	1052	2			N	-0-					483
*06	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					483

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

*07	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					104
*08	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					104
*09	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					104
*10	899	N	739	-0-	-160	B	-0-	739	2			N	-0-					104
*11	720	N	673	-0-	-47	B	-0-	672	2	1	9	N	1					105
*12	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					105
*01	639	N	639	-0-	-0-	B	-0-	628	2	11	9	N	10					115
*02	923	N	923	-0-	-0-	B	-0-	892	2	31	9	N	28					143
*03	856	N	856	-0-	-0-	B	-0-	852	2	4	9	N	4					147
*04	867	N	867	-0-	-0-	B	-0-	866	2	1	9	N	1					148
*05	932	N	932	-0-	-0-	B	-0-	928	2	4	9	N	4					152
*06	1020	N	1020	-0-	-0-	B	-0-	1019	2	1	9	N	1					153

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

*07	341	X	341	-0-	-0-	B	-0-	341	2			N	-0-					234
*08	558	X	319	-0-	-239	B	-0-	319	2			N	-0-					234
*09	540	X	350	-0-	-190	B	-0-	24	1	326	2	N	-0-					234
*10	403	X	227	-0-	-176	B	-0-	227	2			N	-0-					234
*11	390	X	173	-0-	-217	B	-0-	173	2			N	-0-					234
*12	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					234
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					234
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					234
*03	372	N	221	-0-	-151	B	-0-	221	2			N	-0-					234
*04	731	N	731	-0-	-0-	B	-0-	677	2	54	9	N	49					283
*05	922	N	922	-0-	-0-	B	-0-	912	2	10	9	N	9					292
*06	941	N	941	-0-	-0-	B	-0-	36	1	895	2	N	9					301
								10	9									

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

*07	3069	X	1882	-0-	-1187	B	-0-	1874	2	8	9	N	7					237
*08	3069	X	1992	-0-	-1077	B	-0-	1963	2	29	9	N	26					263
*09	2340	X	1899	-0-	-441	B	-0-	1860	2	39	9	N	35					298
*10	2573	X	1844	-0-	-729	B	-0-	1842	2	2	9	N	2					300
*11	2490	X	2038	-0-	-452	B	-0-	1999	2	39	9	N	35					335
*12	2407	N	2407	-0-	-0-	B	-0-	2382	2	25	9	N	23					358
*01	2639	N	2639	-0-	-0-	B	-0-	2598	2	41	9	N	37	179	1			216
*02	1529	N	1529	-0-	-0-	B	-0-	1521	2	8	9	N	7					223
*03	1545	N	1545	-0-	-0-	B	-0-	1544	2	1	9	N	1					224
*04	1929	N	1929	-0-	-0-	B	-0-	1873	2	56	9	N	51					275
*05	1710	N	1710	-0-	-0-	B	-0-	1671	2	39	9	N	35	185	1			125
06	1500	N	446	-0-	-1054	B	-0-	438	2	8	9	N	7					132

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1519	X	374	-0-	-1145 B	-0-	361	2	13	9	N	12	2	8			73
*08	1519	X	352	-0-	-1167 B	-0-	343	2	9	9	N	8	1	8			80
*09	450	X	370	-0-	-80 B	-0-	356	2	14	9	N	13					93
*10	457	X	457	-0-	-0- B	-0-	438	2	19	9	N	17					110
*11	420	X	287	-0-	-133 B	-0-	279	2	8	9	N	7					117
*12	586	N	586	-0-	-0- B	-0-	578	2	8	9	N	7					124
*01	677	N	677	-0-	-0- B	-0-	662	2	15	9	N	14					138
*02	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					138
*03	4457	X	4457	-0-	-0- B	-0-	4446	2	11	9	N	10					148
*04	360	N	104	-0-	-256 B	-0-	98	2	6	9	N	5					153
*05	279	N	-0-	-0-	-279 B	-0-					N	-0-					153
*06	420	X	-0-	-0-	-420 B	-0-					N	-0-					153

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					132
*08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					132
*09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					132
*10	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					132
*11	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					132
*12	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					132
*01	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					132
*02	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					132
*03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					132
*04	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					132
*05	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					132
*06	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					132

LUKER WELL #: 103 RRCID -> 130978 COMPL. DATE 08/01/1989 TOTAL DEPTH 12700 PERF.12490 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					113
*08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					113
*09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					113
*10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					113
*11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					113
*12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					113
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					113
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					113
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					113
*04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					113
*05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					113
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					113

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2132	X	2132	-0-	-0- B	-0-	2132	2			N	-0-					202
*08	1835	X	1835	-0-	-0- B	-0-	1835	2			N	-0-					202
*09	1668	X	1668	-0-	-0- B	-0-	1668	2			N	-0-					202
*10	2418	X	1916	-0-	-502 B	-0-	1916	2			N	-0-					202
*11	2340	X	1890	-0-	-450 B	-0-	1890	2			N	-0-					202
*12	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					202
*01	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					202
*02	1462	N	1462	-0-	-0- B	-0-	1462	2			N	-0-					202
*03	2061	N	2061	-0-	-0- B	-0-	2061	2			N	-0-					202
*04	1946	N	1946	-0-	-0- B	-0-	1946	2			N	-0-					202
*05	1694	N	1694	-0-	-0- B	-0-	1687	2	7	9	N	6	179	1			29
06	1980	N	1501	-0-	-479 B	-0-	1501	2			N	-0-					29

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	701	N	701	-0-	-0- B	-0-	640	2	61	9	N	55	181	1			86
*08	672	N	672	-0-	-0- B	-0-	627	2	45	9	N	41					127
*09	750	N	750	-0-	-0- B	-0-	695	2	55	9	N	50					177
*10	806	N	631	-0-	-175 B	-0-	587	2	44	9	N	40					217
*11	674	N	674	-0-	-0- B	-0-	612	2	62	9	N	56	184	1			89
*12	1549	N	1549	-0-	-0- B	-0-	1498	2	51	9	N	46					135
*01	1252	N	1252	-0-	-0- B	-0-	1201	2	51	9	N	46					181
*02	905	N	905	-0-	-0- B	-0-	858	2	47	9	N	43	174	1			50
*03	1330	N	1330	-0-	-0- B	-0-	1267	2	63	9	N	57					107
*04	1193	N	1193	-0-	-0- B	-0-	1125	2	68	9	N	62					169
*05	1530	N	1530	-0-	-0- B	-0-	1469	2	61	9	N	55	174	1			50
*06	1585	N	1585	-0-	-0- B	-0-	1524	2	61	9	N	55					105

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1364	X	355	-0-	-1009 B	-0-	352	2	3	9	N	3					325
*08	1364	X	360	-0-	-1004 B	-0-	360	2			N	-0-					325
*09	810	X	366	-0-	-444 B	-0-	347	2	19	9	N	17					342
*10	837	X	499	-0-	-338 B	-0-	481	2	18	9	N	16					358
*11	485	X	485	-0-	-0- B	-0-	461	2	24	9	N	22					380
*12	425	N	425	-0-	-0- B	-0-	424	2	1	9	N	1	174	1			207
*01	192	N	192	-0-	-0- B	-0-	159	2	33	9	N	30					237
*02	675	N	675	-0-	-0- B	-0-	668	2	7	9	N	6					243
*03	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					243
*04	679	N	679	-0-	-0- B	-0-	647	2	32	9	N	29					272
*05	1425	N	1425	-0-	-0- B	-0-	1381	2	44	9	N	40					312
*06	1339	N	1339	-0-	-0- B	-0-	1315	2	24	9	N	22	173	1			161

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1101	X	1101	-0-	-0- B	-0-	1101	2			N	-0-					240
*08	982	X	982	-0-	-0- B	-0-	974	2	8	9	N	7	183	1			64
*09	553	X	553	-0-	-0- B	-0-	553	2			N	-0-					64
*10	1271	X	889	-0-	-382 B	-0-	889	2			N	-0-					64
*11	1230	X	857	-0-	-373 B	-0-	834	2	23	9	N	21					85
*12	942	N	942	-0-	-0- B	-0-	929	2	13	9	N	12					97
*01	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					97
*02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					97
*03	527	N	461	-0-	-66 B	-0-	453	2	8	9	N	7					104
*04	1398	N	1398	-0-	-0- B	-0-	1398	2			N	-0-					104
*05	2605	N	2605	-0-	-0- B	-0-	2605	2			N	-0-					104
*06	2346	N	2346	-0-	-0- B	-0-	2346	2			N	-0-					104

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7347	X	6247	-0-	-1100 B	-0-	6245	2	2	9	N	2	2	8			218
*08	7347	X	6505	-0-	-842 B	-0-	6503	2	2	9	N	2	2	8			218
*09	7110	X	6359	-0-	-751 B	-0-	6359	2			N	-0-					218
*10	7347	X	419	-0-	-6928 B	-0-	419	2			N	-0-					218
*11	6900	X	2976	-0-	-3924 B	-0-	2976	2			N	-0-					218
*12	5983	X	3959	-0-	-2024 B	-0-	3959	2			N	-0-					218
*01	5983	X	4849	-0-	-1134 B	-0-	4849	2			N	-0-					218
*02	5404	X	4328	-0-	-1076 B	-0-	4328	2			N	-0-					218
*03	5436	X	5436	-0-	-0- B	-0-	5436	2			N	-0-					218
*04	4804	X	4804	-0-	-0- B	-0-	4804	2			N	-0-					218
*05	4836	X	4429	-0-	-407 B	-0-	4429	2			N	-0-					218
06	5250	X	4005	-0-	-1245 B	-0-	4005	2			N	-0-					218

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	454	N	454	-0-	-0- B	-0-	450	2	4	9	N	4					93
*08	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					93
*09	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					93
*10	527	N	383	-0-	-144 B	-0-	383	2			N	-0-					93
*11	450	N	174	-0-	-276 B	-0-	174	2			N	-0-					93
*12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					93
*01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					93
*02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					93
*03	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					93
*04	360	N	169	-0-	-191 B	-0-	169	2			N	-0-					93
*05	341	N	206	-0-	-135 B	-0-	205	2	1	9	N	1					94
06	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					94

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	527	X	506	-0-	-21 B	-0-	506	2			N	-0-					89
*08	594	X	594	-0-	-0- B	-0-	594	2			N	-0-					89
*09	905	X	905	-0-	-0- B	-0-	905	2			N	-0-					89
*10	744	X	564	-0-	-180 B	-0-	564	2			N	-0-					89
*11	720	X	255	-0-	-465 B	-0-	255	2			N	-0-					89
*12	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					89
*01	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					89
*02	388	N	388	-0-	-0- B	-0-	296	2	92	9	N	84	158	1			15
*03	372	N	265	-0-	-107 B	-0-	265	2			N	-0-					15
*04	300	N	236	-0-	-64 B	-0-	236	2			N	-0-					15
*05	434	N	251	-0-	-183 B	-0-	251	2			N	-0-					15
*06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					15

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1644	X	1644	-0-	-0- B	-0-	1644	2			N	-0-					78
*08	1819	X	1819	-0-	-0- B	-0-	1819	2			N	-0-					78
*09	1684	X	1684	-0-	-0- B	-0-	1684	2			N	-0-					78
*10	1891	X	695	-0-	-1196 B	-0-	695	2			N	-0-					78
*11	1830	X	759	-0-	-1071 B	-0-	759	2			N	-0-					78
*12	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					78
*01	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					78
*02	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					78
*03	1147	N	746	-0-	-401 B	-0-	746	2			N	-0-					78
*04	810	N	433	-0-	-377 B	-0-	433	2			N	-0-					78
*05	1705	N	681	-0-	-1024 B	-0-	681	2			N	-0-					78
*06	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					78

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5394	X	4439	-0-	-955 B	-14793	4429	2	10	9	N	9					182
*08	4371	X	4250	-0-	-121 B	-14793	4250	2			N	-0-					182
*09	4950	X	4157	-0-	-793 B	-14793	4150	2	7	9	N	6					188
*10	5115	X	5136	-0-	21 B	-14772	5130	2	6	9	N	5					193
*11	4560	X	4662	-0-	102 B	-14670	4651	2	11	9	N	10					203
*12	4123	X	4105	-0-	-18 B	-14670	4083	2	22	9	N	20					223
*01	4123	X	4323	-0-	200 B	-14470	4279	2	44	9	N	40					263
*02	3724	X	3910	-0-	186 B	-14284	3869	2	41	9	N	37					300
*03	4123	X	4232	-0-	109 B	-14175	4201	2	31	9	N	28					328
*04	3990	X	4061	-0-	71 B	-14104	4026	2	35	9	N	32					360
*05	4123	X	4240	-0-	117 B	-13987	4205	2	35	9	N	32	211	1			181
06	4200	X	4138	-0-	-62 B	-13987	4138	2			N	-0-					181

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7750	X	4507	-0-	-3243 B	-80784	4500	2	7	9	N	6	2	8			310
*08	7750	X	4294	-0-	-3456 B	-80784	4282	2	12	9	N	11	3	8			318
*09	4170	X	4127	-0-	-43 B	-80784	24	1	4055	2	N	44					362
							48	9									
*10	5146	X	4633	-0-	-513 B	-80784	4613	2	20	9	N	18	190	1	1	8	189
*11	4980	X	4514	-0-	-466 B	-80784	4495	2	19	9	N	17					206
*12	3937	X	3974	-0-	37 B	-80747	109	1	3854	2	N	10					216
							11	9									
*01	3937	X	4218	-0-	281 B	-80466	374	1	3816	2	N	25					241
							28	9									
*02	3556	X	3710	-0-	154 B	-80312	338	1	3353	2	N	17	1	8			257
							19	9									
*03	3937	X	4277	-0-	340 B	-79972	374	1	3885	2	N	16					273
							18	9									
*04	3810	X	3890	-0-	80 B	-79892	362	1	3495	2	N	30					303
							33	9									
*05	3937	X	3965	-0-	28 B	-79864	374	1	3574	2	N	15					318
							17	9									
06	4140	X	3463	-0-	-677 B	-79864	133	1	3280	2	N	45	144	1			219
							50	9									

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	T. A.		1232	-0-	1232	B	1232	1232	2		N	-0-					-0-

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					259
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					259
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					259
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					259
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					259
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					259

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

*07	248	X	-0-	-0-	-248	B	-0-				N	2	2	8			317
*08	248	X	-0-	-0-	-248	B	-0-				N	1	1	8			317
*09	60	X	-0-	-0-	-60	B	-0-				N	-0-					317
*10	0	X	-0-	-0-	-0-	B	-0-				N	-0-					317
*11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					317
*12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					317
*01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					317
*02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					317
*03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					317
*04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					317
*05	78	N	78	-0-	-0-	B	-0-	56	2	22 9	N	20	170	1			167
06	INC G-10		1625	-0-	1625	B	1625	1540	2	85 9	N	77	194	1			50

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY 684474
PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	X	298	-0-	-570 B	-0-	41	1	251	2	N	5					137
							6	9									
02	728	X	711	-0-	-17 B	-0-	41	1	670	2	N	-0-					137
03	744	X	538	-0-	-206 B	-0-	41	1	494	2	N	3	96	1			44
							3	9									
04	720	X	682	-0-	-38 B	-0-	41	1	638	2	N	3					47
							3	9									
05	775	X	568	-0-	-207 B	-0-	41	1	521	2	N	5					52
							6	9									
06	750	X	453	-0-	-297 B	-0-	41	1	412	2	N	-0-					52

PURYEAR, TOM WELL #: 2028 RRCID -> 204591 COMPL. DATE 08/13/2004 TOTAL DEPTH 12434 PERF.12185 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	682	X	123	-0-	-559 B	-0-	123	2			N	-0-					94
*08	682	X	131	-0-	-551 B	-0-	131	2			N	-0-					94
*09	300	X	148	-0-	-152 B	-0-	148	2			N	-0-					94
*10	310	X	189	-0-	-121 B	-0-	189	2			N	-0-					94
*11	210	X	125	-0-	-85 B	-0-	125	2			N	-0-					94
*12	155	X	114	-0-	-41 B	-0-	114	2			N	-0-					94
*01	231	X	231	-0-	-0- B	-0-	231	2			N	-0-					94
*02	196	X	196	-0-	-0- B	-0-	196	2			N	-0-					94
*03	267	X	267	-0-	-0- B	-0-	267	2			N	-0-	94	1			-0-
04	231	X	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	255	X	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
06	270	X	52	-0-	-218 B	-0-	52	2			N	-0-					-0-

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
NEWMAN WELL #: 1 RRCID -> 122799 COMPL. DATE 03/15/1986 TOTAL DEPTH 6700 PERF. 6536 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/24/2012 - PLUGGED 08/24/12

RANGE PRODUCTION COMPANY 691703
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1874	-0-	-17	-0-	1874	2			N	-0-					39
02	1708	N	1582	-0-	-126	-0-	1582	2			N	-0-					39
03	1922	N	1763	-0-	-159	-0-	1763	2			N	-0-					39
04	1800	N	1668	-0-	-132	-0-	1668	2			N	-0-					39
05	1767	N	1184	-0-	-583	-0-	1184	2			N	-0-					39
*06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					39

BROWN (TONKAWA) //CONT.// 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WEINKAUF PETROLEUM, INC. 906315
BROWN, CHARLES R. WELL #: 1 RRCID -> 100599 COMPL. DATE 05/18/1982 TOTAL DEPTH 9560 PERF. 6525 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF. 10952 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	813	X	813	-0-	-0-	-0-	758	2	55	9	N	50					121
02	672	X	399	-0-	-273	-0-	373	2	26	9	N	24					145
03	806	X	779	-0-	-27	-0-	728	2	51	9	N	46					191
04	780	X	758	-0-	-22	-0-	699	2	59	9	N	54	176	1			69
05	806	X	700	-0-	-106	-0-	664	2	36	9	N	33					102
06	780	X	697	-0-	-83	-0-	653	2	44	9	N	40					142

GEORGE WELL #: 3017 RRCID -> 267211 COMPL. DATE 01/04/2011 TOTAL DEPTH 13500 PERF. 8120 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	1128	-0-	1128	69757	400	1	546	2	N	165					270
							182	9									
02	0	Z	1043	-0-	1043	70800	363	1	530	2	N	136	192	1			214
							150	9									
03	0	Z	1062	-0-	1062	71862	541	1	356	2	N	150	194	1			170
							165	9									
04	0	Z	1131	-0-	1131	72993	561	1	388	2	N	165	194	1			141
							182	9									
05	0	Z	1089	-0-	1089	74082	561	1	404	2	N	113					254
							124	9									
06	0	Z	951	-0-	951	75033	570	1	254	2	N	115	201	1			168
							127	9									

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1894	-0-	-90	-0-	1826	2	68	9	N	62					282
02	1764	X	1702	-0-	-62	-0-	1671	2	31	9	N	28					310
03	1922	X	1851	-0-	-71	-0-	1843	2	8	9	N	7	180	1			137
04	1950	X	1723	-0-	-227	-0-	1667	2	56	9	N	51					188
05	1927	X	1927	-0-	-0-	-0-	1866	2	61	9	N	55					243
06	1830	X	1825	-0-	-5	-0-	1764	2	61	9	N	55					298

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3797	X	3797	-0-	-0-	-0-	65	1	3660	2	N	65					185
							72	9									
02	3192	X	2781	-0-	-411	-0-	55	1	2693	2	N	30					215
							33	9									
03	4015	X	4015	-0-	-0-	-0-	58	1	3879	2	N	71	191	1			95
							78	9									
04	3374	X	3374	-0-	-0-	-0-	54	1	3254	2	N	60					155
							66	9									
05	3782	X	3702	-0-	-80	-0-	66	1	3579	2	N	52					207
							57	9									
*06	3900	X	3501	-0-	-399	-0-	64	1	3381	2	N	51					258
							56	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					120
02	0	X	-0-	-0-	-0-	-0-					N	-0-					120
03	2	X	-0-	-0-	-2	-0-					N	-0-					120
04	2	X	-0-	-0-	-2	-0-					N	-0-					120
05	0	X	-0-	-0-	-0-	-0-					N	-0-					120
06	0	X	-0-	-0-	-0-	-0-					N	-0-					120

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	584	-0-	-439	-0-	32	1	550	2	N	2					57
							2	9									
02	924	X	392	-0-	-532	-0-	24	1	368	2	N	-0-					57
03	1388	X	1388	-0-	-0-	-0-	78	1	1266	2	N	40					97
							44	9									
04	1093	X	1093	-0-	-0-	-0-	67	1	964	2	N	56					153
							62	9									
05	757	X	757	-0-	-0-	-0-	42	1	689	2	N	24					177
							26	9									
06	1350	X	931	-0-	-419	-0-	65	1	846	2	N	18					195
							20	9									

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF. 21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	1482	-0-	-781	-0-	10	1	1472	2	N	-0-					-0-
02	7063	X	7063	-0-	-0-	-0-	9	1	7054	2	N	-0-					-0-
03	11208	X	11208	-0-	-0-	-0-	10	1	11198	2	N	-0-					-0-
04	2190	X	3	-0-	-2187	-0-	3	1			N	-0-					-0-
05	2263	X	-0-	-0-	-2263	-0-					N	-0-					-0-
06	2190	X	33	-0-	-2157	-0-	33	2			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	5526	-0-	-85	-0-	5485	2	41	9	N	37					244
02	5040	X	1220	-0-	-3820	-0-	1217	2	3	9	N	3					247
03	5580	X	-0-	-0-	-5580	-0-					N	1	196	1			52
04	5340	X	-0-	-0-	-5340	-0-					N	-0-					52
05	5518	X	-0-	-0-	-5518	-0-					N	-0-					52
06	150	X	-0-	-0-	-150	-0-					N	-0-					52

HEFLEY WELL #: 1039 RRCID -> 196285 COMPL. DATE N/A TOTAL DEPTH 14700 PERF.11438 - 12107

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMP-WALKER 31 WELL #: 1-T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

01	837	N	828	-0-	-9	-0-	797	2	31	9	N	28					90
02	644	N	401	-0-	-243	-0-	386	2	15	9	N	14					104
03	680	N	680	-0-	-0-	-0-	647	2	33	9	N	30					134
04	810	N	584	-0-	-226	-0-	561	2	23	9	N	21					155
05	832	N	832	-0-	-0-	-0-	800	2	32	9	N	29					184
06	660	N	635	-0-	-25	-0-	621	2	14	9	N	13					197

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 11/02/2007 TOTAL DEPTH 12661 PERF.10978 - 12572

01	1922	X	1475	-0-	-447	-0-	1418	2	57	9	N	52					92
02	1557	X	1557	-0-	-0-	-0-	1551	2	6	9	N	5					97
03	1824	N	1824	-0-	-0-	-0-	1815	2	9	9	N	8					105
04	1616	N	1616	-0-	-0-	-0-	1597	2	19	9	N	17					122
*05	2183	N	2183	-0-	-0-	-0-	2161	2	22	9	N	20					142
06	1770	N	1672	-0-	-98	-0-	1655	2	17	9	N	15					157

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

*08	1457	N	1159	-0-	-298	-0-	9	1	1150	2	N	-0-					99
09	1320	N	1233	-0-	-87	-0-	10	1	1223	2	N	-0-					99
10	1333	N	1253	-0-	-80	-0-	12	1	1234	2	N	6					105
							7	9									
11	1418	N	1418	-0-	-0-	-0-	14	1	1404	2	N	-0-					105
12	1383	N	1383	-0-	-0-	-0-	8	1	1367	2	N	7					112
							8	9									
01	1301	N	1301	-0-	-0-	-0-	5	1	1277	2	N	17					129
							19	9									
02	1408	N	1408	-0-	-0-	-0-	7	1	1392	2	N	8					137
							9	9									
03	1453	N	1453	-0-	-0-	-0-	30	1	1412	2	N	10					147
							11	9									
04	1476	N	1476	-0-	-0-	-0-	46	1	1410	2	N	18					165
							20	9									
05	1594	N	1594	-0-	-0-	-0-	55	1	1528	2	N	10					175
							11	9									
06	1410	N	1273	-0-	-137	-0-	67	1	1195	2	N	10					185
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2475	X	2475	-0-	-0-	-0-	2445	2	30	9	N	27					192
02	1770	N	1770	-0-	-0-	-0-	1740	2	30	9	N	27					219
03	2333	N	2333	-0-	-0-	-0-	2254	2	79	9	N	72	191	1			100
*04	2280	N	395	-0-	-1885	-0-	385	2	10	9	N	9					109
05	1953	N	-0-	-0-	-1953	-0-					N	-0-					109
06	2250	N	-0-	-0-	-2250	-0-					N	-0-					109

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

01	2146	N	2146	-0-	-0-	-0-	2113	2	33	9	N	30					110
02	1795	N	1795	-0-	-0-	-0-	1789	2	6	9	N	5					115
03	2111	N	2111	-0-	-0-	-0-	2111	2			N	-0-					115
04	2070	N	-0-	-0-	-2070	-0-					N	-0-					115
05	2222	N	2222	-0-	-0-	-0-	2209	2	13	9	N	12					127
*06	2118	N	2118	-0-	-0-	-0-	2109	2	9	9	N	8					135

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

01	3100	N	1462	-0-	-1638	566	1401	2	61	9	N	55					245
02	1680	N	1114	-0-	-566	-0-	1096	2	18	9	N	16					261
03	1874	N	1874	-0-	-0-	-0-	1800	2	74	9	N	67	196	1			132
04	1569	N	1569	-0-	-0-	-0-	1539	2	30	9	N	27					159
05	1607	N	1607	-0-	-0-	-0-	1567	2	40	9	N	36					195
06	1440	N	-0-	-0-	-1440	-0-					N	27					222

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

01	1917	N	1917	-0-	-0-	-0-	1875	2	42	9	N	38					142
02	1484	N	1423	-0-	-61	-0-	1423	2			N	-0-					142
03	2129	N	2129	-0-	-0-	-0-	2093	2	36	9	N	33					175
04	1590	N	1394	-0-	-196	-0-	1383	2	11	9	N	10					185
05	1581	N	1375	-0-	-206	-0-	1331	2	44	9	N	40	195	1			30
*06	1661	N	1661	-0-	-0-	-0-	1617	2	44	9	N	40					70

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

01	2333	N	2333	-0-	-0-	-0-	2294	2	39	9	N	35					185
02	1801	N	1801	-0-	-0-	-0-	1788	2	13	9	N	12					197
03	1774	N	1774	-0-	-0-	-0-	1757	2	17	9	N	15					212
04	1830	N	1566	-0-	-264	-0-	1547	2	19	9	N	17					229
05	1891	N	1794	-0-	-97	-0-	1784	2	10	9	N	9	200	1			38
*06	1714	N	1714	-0-	-0-	-0-	1697	2	17	9	N	15					53

ELLEN WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

01	2566	N	2566	-0-	-0-	-0-	2552	2	14	9	N	13					149
02	1952	N	1952	-0-	-0-	-0-	1938	2	14	9	N	13					162
03	2133	N	2133	-0-	-0-	-0-	2115	2	18	9	N	16					178
*04	1960	N	1960	-0-	-0-	-0-	1946	2	14	9	N	13					191
05	1984	N	1501	-0-	-483	-0-	1491	2	10	9	N	9	182	1			18
06	1920	N	1562	-0-	-358	-0-	1550	2	12	9	N	11					29

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

01	4557	X	1085	-0-	-3472	-0-	1085	2			N	-0-					22
02	4088	X	-0-	-0-	-4088	-0-					N	-0-					22
03	3534	X	-0-	-0-	-3534	-0-					N	-0-					22
04	3420	X	-0-	-0-	-3420	-0-					N	-0-					22
05	3224	X	-0-	-0-	-3224	-0-					N	-0-					22
06	T. A.		4384	-0-	4384	4384	4336	2	48	9	N	44					66

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2000	X	2000	-0-	-0-	-0-	16	1	1983	2	N	1					245
							1	9									
09	5850	X	2826	-0-	-3024	-0-	23	1	2779	2	N	22					267
							24	9									
10	6045	X	3164	-0-	-2881	-0-	30	1	3093	2	N	37					304
							41	9									
11	5130	X	3084	-0-	-2046	-0-	31	1	3018	2	N	32					336
							35	9									
12	4216	X	2878	-0-	-1338	-0-	17	1	2785	2	N	69	196	1			209
							76	9									
01	3183	X	3183	-0-	-0-	-0-	11	1	3122	2	N	45					254
							50	9									
02	2884	X	2698	-0-	-186	-0-	12	1	2651	2	N	32					286
							35	9									
03	3193	X	3183	-0-	-10	-0-	66	1	3075	2	N	38	196	1			128
							42	9									
04	3090	X	2977	-0-	-113	-0-	93	1	2840	2	N	40					168
							44	9									
05	3193	X	3004	-0-	-189	-0-	103	1	2865	2	N	33					201
							36	9									
06	2790	X	2552	-0-	-238	-0-	132	1	2377	2	N	39					240
							43	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

01	3627	X	2724	-0-	-903	-0-	2702	2	22	9	N	20					43
02	3276	X	3209	-0-	-67	-0-	3179	2	30	9	N	27					70
03	3678	X	3678	-0-	-0-	-0-	3623	2	55	9	N	50					120
04	3180	X	2474	-0-	-706	-0-	2444	2	30	9	N	27					147
05	3565	X	1877	-0-	-1688	-0-	1833	2	44	9	N	40					187
06	2670	X	1187	-0-	-1483	-0-	1157	2	30	9	N	27					214

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

01	1860	N	1420	-0-	-440	-0-	1420	2			N	-0-					174
02	1624	N	1173	-0-	-451	-0-	1167	2	6	9	N	5					179
03	1643	N	1402	-0-	-241	-0-	1399	2	3	9	N	3					182
04	1598	N	1598	-0-	-0-	-0-	1517	2	81	9	N	74					256
05	1914	N	1914	-0-	-0-	-0-	1867	2	47	9	N	43					299
*06	1729	N	1729	-0-	-0-	-0-	1699	2	30	9	N	27					326

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

01	3387	X	3387	-0-	-0-	-0-	3322	2	65	9	N	59					107
02	2912	X	2866	-0-	-46	-0-	2844	2	22	9	N	20					127
03	3297	X	3297	-0-	-0-	-0-	3247	2	50	9	N	45					172
04	3120	X	2926	-0-	-194	-0-	2898	2	28	9	N	25					197
05	3224	X	2498	-0-	-726	-0-	2472	2	26	9	N	24	189	1			32
06	2430	X	2309	-0-	-121	-0-	2297	2	12	9	N	11					43

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

01	4216	X	3682	-0-	-534	-0-	3632	2	50	9	N	45					78
02	3808	X	3634	-0-	-174	-0-	3624	2	10	9	N	9					87
03	4216	X	3917	-0-	-299	-0-	3876	2	41	9	N	37					124
04	3930	X	3708	-0-	-222	-0-	3664	2	44	9	N	40					164
05	4030	X	3290	-0-	-740	-0-	3261	2	29	9	N	26					190
06	3510	X	3348	-0-	-162	-0-	3316	2	32	9	N	29	197	1			22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	X	5756	-0-	-72	-0-	5717	2	39	9	N	35					141
02	5264	X	4410	-0-	-854	-0-	4393	2	17	9	N	15					156
03	6656	X	6656	-0-	-0-	-0-	6567	2	89	9	N	81					237
04	5580	X	5066	-0-	-514	-0-	5001	2	65	9	N	59	200	1			96
05	5766	X	4708	-0-	-1058	-0-	4651	2	57	9	N	52					148
06	5220	X	3889	-0-	-1331	-0-	3853	2	36	9	N	33					181

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3852	X	3852	-0-	-0-	-0-	3845	2	7	9	N	6					215
02	3052	X	2839	-0-	-213	-0-	2756	2	83	9	N	75	191	1			99
03	3379	X	2907	-0-	-472	-0-	2848	2	59	9	N	54	57	1			96
*04	3270	X	1777	-0-	-1493	-0-	1777	2			N	-0-					96
05	3379	X	361	-0-	-3018	-0-	361	2			N	-0-					96
06	2790	X	-0-	-0-	-2790	-0-					N	-0-					96

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3179	-0-	-913	-0-	3102	2	77	9	N	70					184
02	3220	X	2438	-0-	-782	-0-	2429	2	9	9	N	8					192
03	3565	X	2756	-0-	-809	-0-	2717	2	39	9	N	35					227
04	3150	X	2596	-0-	-554	-0-	2596	2			N	-0-					227
05	3193	X	1449	-0-	-1744	-0-	1449	2			N	-0-					227
06	3090	X	2393	-0-	-697	-0-	2379	2	14	9	N	13	193	1			47

ELLEN WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5076	X	5076	-0-	-0-	-0-	4998	2	78	9	N	71					209
02	3948	X	3777	-0-	-171	-0-	3732	2	45	9	N	41					250
03	4371	X	3889	-0-	-482	-0-	3864	2	25	9	N	23	199	1			74
*04	4230	X	3132	-0-	-1098	-0-	3098	2	34	9	N	31					105
05	4371	X	3397	-0-	-974	-0-	3319	2	78	9	N	71					176
06	3210	X	3167	-0-	-43	-0-	3112	2	55	9	N	50					226

ELLEN WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7075	X	7075	-0-	-0-	-0-	7031	2	44	9	N	40	203	1			62
02	6244	X	5790	-0-	-454	-0-	5751	2	39	9	N	35					97
03	6913	X	5992	-0-	-921	-0-	5962	2	30	9	N	27					124
*04	6720	X	4773	-0-	-1947	-0-	4689	2	84	9	N	76					200
05	6944	X	2993	-0-	-3951	-0-	2965	2	28	9	N	25	200	1			25
06	5310	X	4339	-0-	-971	-0-	4292	2	47	9	N	43					68

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4885	X	4885	-0-	-0-	-0-	4832	2	53	9	N	48					202
02	3948	X	3251	-0-	-697	-0-	3223	2	28	9	N	25					227
03	4627	X	4627	-0-	-0-	-0-	4584	2	43	9	N	39	203	1			63
04	4230	X	3959	-0-	-271	-0-	3944	2	15	9	N	14					77
05	4371	X	3885	-0-	-486	-0-	3861	2	24	9	N	22					99
06	4740	X	3146	-0-	-1594	-0-	3123	2	23	9	N	21					120

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	5591	-0-	-144	-0-	5541	2	50	9	N	45					145
02	5180	X	4781	-0-	-399	-0-	4749	2	32	9	N	29					174
03	5735	X	5317	-0-	-418	-0-	5240	2	77	9	N	70					244
04	5550	X	5524	-0-	-26	-0-	5466	2	58	9	N	53	203	1			94
05	5580	X	5032	-0-	-548	-0-	4996	2	36	9	N	33					127
06	4170	X	-0-	-0-	-4170	-0-					N	52					179

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	3699	-0-	-3183	-0-	3666	2	33	9	N	30					155
02	6748	X	-0-	-0-	-6748	-0-					N	-0-					155
03	7471	X	-0-	-0-	-7471	-0-					N	-0-					155
04	7230	X	-0-	-0-	-7230	-0-					N	-0-					155
05	6169	X	-0-	-0-	-6169	-0-					N	-0-					155
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					155

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	3347	-0-	3347	9139	3300	2	47	9	N	43					210
02	0	W	2288	-0-	2288	11427	2251	2	37	9	N	34					244
03	3100	N	3406	-0-	306	11733	3330	2	76	9	N	69	204	1			109
04	14877	X	3144	-0-	-11733	-0-	3089	2	55	9	N	50					159
05	3077	X	3077	-0-	-0-	-0-	3027	2	50	9	N	45					204
*06	2750	X	2750	-0-	-0-	-0-	2707	2	43	9	N	39	196	1			47

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2574	-0-	-495	-0-	2549	2	25	9	N	23					43
02	2464	X	1978	-0-	-486	-0-	1959	2	19	9	N	17					60
03	2728	X	2277	-0-	-451	-0-	2249	2	28	9	N	25					85
04	2640	X	2498	-0-	-142	-0-	2476	2	22	9	N	20					105
05	2573	X	1798	-0-	-775	-0-	1794	2	4	9	N	4					109
*06	2036	N	2036	-0-	-0-	-0-	2025	2	11	9	N	10					119

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1851	-0-	-1249	10094	1812	2	39	9	N	35					129
02	2800	N	1748	-0-	-1052	9042	1728	2	20	9	N	18					147
03	3100	N	1860	-0-	-1240	7802	1824	2	36	9	N	33					180
04	3000	N	1841	-0-	-1159	6643	1819	2	22	9	N	20					200
*05	3100	N	2562	-0-	-538	6105	2547	2	15	9	N	14					214
*06	3000	N	1621	-0-	-1379	4726	1601	2	20	9	N	18	189	1			43

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3634	X	3634	-0-	-0-	-0-	276	1	3220	2	N	125					185
							138	9									
02	3086	X	3086	-0-	-0-	-0-	2968	2	118	9	N	107	192	1			100
03	3224	X	3138	-0-	-86	-0-	3009	2	129	9	N	117					217
04	3120	X	2575	-0-	-545	-0-	2446	2	129	9	N	117	190	1			144
05	3224	X	2796	-0-	-428	-0-	2693	2	103	9	N	94	186	1			52
06	2760	X	2565	-0-	-195	-0-	2455	2	110	9	N	100					152

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4629	X	4629	-0-	-0-	-0-	4604	2	25	9	N	23					195
02	3220	X	2839	-0-	-381	-0-	2809	2	30	9	N	27					222
03	4406	X	4406	-0-	-0-	-0-	4371	2	35	9	N	32	197	1			57
04	3450	X	3098	-0-	-352	-0-	3057	2	41	9	N	37					94
05	3565	X	3128	-0-	-437	-0-	3073	2	55	9	N	50					144
06	4470	X	2829	-0-	-1641	-0-	2787	2	42	9	N	38					182

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4457	X	4457	-0-	-0-	-0-	4416	2	41	9	N	37					90
02	3370	X	3370	-0-	-0-	-0-	3359	2	11	9	N	10					100
03	3988	X	3988	-0-	-0-	-0-	3912	2	76	9	N	69					169
04	2760	X	-0-	-0-	-2760	-0-					N	26					195
05	4093	X	4093	-0-	-0-	-0-	4060	2	33	9	N	30					225
*06	3811	X	3811	-0-	-0-	-0-	3794	2	17	9	N	15	188	1			52

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2223	X	2223	-0-	-0-	-0-	17	1	2202	2	N	4					204
							4	9									
09	2552	X	2552	-0-	-0-	-0-	21	1	2525	2	N	5					209
							6	9									
10	2373	X	2373	-0-	-0-	-0-	23	1	2336	2	N	13					222
							14	9									
11	2361	X	2361	-0-	-0-	-0-	24	1	2313	2	N	22					244
							24	9									
12	2232	N	1975	-0-	-257	-0-	12	1	1941	2	N	20	191	1			73
							22	9									
01	2292	N	2292	-0-	-0-	-0-	8	1	2263	2	N	19					92
							21	9									
02	2016	N	2005	-0-	-11	-0-	9	1	1974	2	N	20					112
							22	9									
03	2177	N	2177	-0-	-0-	-0-	45	1	2113	2	N	17					129
							19	9									
04	2160	N	2056	-0-	-104	-0-	65	1	1969	2	N	20					149
							22	9									
05	2251	N	2251	-0-	-0-	-0-	78	1	2151	2	N	20					169
							22	9									
06	2100	N	1886	-0-	-214	-0-	98	1	1765	2	N	21					190
							23	9									

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3959	X	3959	-0-	-0-	-0-	3920	2	39	9	N	35					100
02	3030	X	3030	-0-	-0-	-0-	2991	2	39	9	N	35					135
03	2883	X	2869	-0-	-14	-0-	2828	2	41	9	N	37					172
04	2790	X	2628	-0-	-162	-0-	2597	2	31	9	N	28					200
05	2941	X	2941	-0-	-0-	-0-	2929	2	12	9	N	11	194	1			17
06	2790	X	2475	-0-	-315	-0-	2430	2	45	9	N	41					58

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4567	X	4567	-0-	-0-	-0-	4498	2	69	9	N	63					140
02	3836	X	3691	-0-	-145	-0-	3680	2	11	9	N	10					150
03	4464	X	4464	-0-	-0-	-0-	4442	2	22	9	N	20					170
04	4410	X	-0-	-0-	-4410	-0-					N	17					187
05	4557	X	4349	-0-	-208	-0-	4330	2	19	9	N	17					204
06	4410	X	4104	-0-	-306	-0-	4095	2	9	9	N	8					212

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2796	X	2796	-0-	-0-	-0-	22	1	2772	2	N	2					205
							2	9									
*09	5880	X	3154	-0-	-2726	-0-	26	1	3128	2	N	-0-					205
10	5549	X	3522	-0-	-2027	-0-	34	1	3458	2	N	27					232
							30	9									
11	4860	X	3536	-0-	-1324	-0-	35	1	3457	2	N	40					272
							44	9									
12	2879	X	2879	-0-	-0-	-0-	17	1	2818	2	N	40					312
							44	9									
01	3851	X	3851	-0-	-0-	-0-	13	1	3773	2	N	59					371
							65	9									
02	3112	X	3112	-0-	-0-	-0-	14	1	3065	2	N	30					401
							33	9									
03	3629	X	3629	-0-	-0-	-0-	76	1	3514	2	N	35					436
							39	9									
04	3467	X	3467	-0-	-0-	-0-	109	1	3306	2	N	47	406	1			77
							52	9									
05	3429	X	3429	-0-	-0-	-0-	118	1	3267	2	N	40					117
							44	9									
06	2460	X	2429	-0-	-31	-0-	128	1	2293	2	N	7					124
							8	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

01	5301	X	4605	-0-	-696	-0-	4533	2	72	9	N	65	195	1			110
02	4396	X	4362	-0-	-34	-0-	4303	2	59	9	N	54					164
03	4588	X	3771	-0-	-817	-0-	3702	2	69	9	N	63					227
04	4470	X	3927	-0-	-543	-0-	3897	2	30	9	N	27	198	1			56
05	4836	X	3442	-0-	-1394	-0-	3424	2	18	9	N	16					72
06	4470	X	3805	-0-	-665	-0-	3770	2	35	9	N	32					104

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

01	3181	X	3181	-0-	-0-	-0-	3140	2	41	9	N	37					124
02	2492	X	2112	-0-	-380	-0-	2101	2	11	9	N	10					134
03	2604	X	2495	-0-	-109	-0-	2456	2	39	9	N	35					169
04	2970	X	-0-	-0-	-2970	-0-					N	21					190
05	3069	X	2385	-0-	-684	-0-	2374	2	11	9	N	10					200
06	2970	X	2085	-0-	-885	-0-	2081	2	4	9	N	4					204

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

01	4197	X	4197	-0-	-0-	-0-	4123	2	74	9	N	67					344
02	3668	X	3539	-0-	-129	-0-	3458	2	81	9	N	74					418
03	4061	X	3900	-0-	-161	-0-	3822	2	78	9	N	71					489
04	3930	X	3610	-0-	-320	-0-	3566	2	44	9	N	40	405	1			124
05	4061	X	3905	-0-	-156	-0-	3821	2	84	9	N	76					200
*06	3700	X	3700	-0-	-0-	-0-	3632	2	68	9	N	62					262

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

01	2356	X	1514	-0-	-842	-0-	1484	2	30	9	N	27					234
02	1652	X	1456	-0-	-196	-0-	1412	2	44	9	N	40	196	1			78
03	1623	N	1623	-0-	-0-	-0-	1586	2	37	9	N	34					112
04	1470	N	-0-	-0-	-1470	-0-					N	25					137
05	1612	N	1558	-0-	-54	-0-	1528	2	30	9	N	27					164
06	1560	N	1456	-0-	-104	-0-	1442	2	14	9	N	13					177

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	4723	-0-	-547	-0-	4572	2	151	9	N	137	190	1			42
02	4620	X	3771	-0-	-849	-0-	3675	2	96	9	N	87					129
03	4991	X	4326	-0-	-665	-0-	4195	2	131	9	N	119	191	1			57
04	4680	X	3587	-0-	-1093	-0-	3474	2	113	9	N	103					160
05	4712	X	4100	-0-	-612	-0-	3999	2	101	9	N	92	189	1			63
*06	3967	X	3967	-0-	-0-	-0-	3864	2	103	9	N	94					157

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7564	X	7051	-0-	-513	-0-	6923	2	128	9	N	116	198	1			147
02	6664	X	5576	-0-	-1088	-0-	5493	2	83	9	N	75					222
03	7378	X	6156	-0-	-1222	-0-	6068	2	88	9	N	80	203	1			99
04	6960	X	4681	-0-	-2279	-0-	4617	2	64	9	N	58					157
05	7037	X	5084	-0-	-1953	-0-	5015	2	69	9	N	63					220
06	5400	X	5245	-0-	-155	-0-	5159	2	86	9	N	78	198	1			100

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1963	-0-	-238	-0-	1933	2	30	9	N	27					291
02	2240	N	1788	-0-	-452	-0-	1737	2	51	9	N	46					337
03	2294	N	1763	-0-	-531	-0-	1724	2	39	9	N	35					372
04	1935	N	1935	-0-	-0-	-0-	1900	2	35	9	N	32	202	1			202
05	2189	N	2189	-0-	-0-	-0-	2127	2	62	9	N	56					258
*06	2082	N	2082	-0-	-0-	-0-	2051	2	31	9	N	28					286

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7719	X	6577	-0-	-1142	-0-	6443	2	134	9	N	122					272
02	7152	X	7152	-0-	-0-	-0-	7040	2	112	9	N	102					374
03	7719	X	7613	-0-	-106	-0-	7450	2	163	9	N	148	397	1			125
04	8097	X	8097	-0-	-0-	-0-	7952	2	145	9	N	132					257
05	7719	X	6503	-0-	-1216	-0-	6370	2	133	9	N	121	191	1			187
06	7080	X	5453	-0-	-1627	-0-	5366	2	87	9	N	79					266

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22971	X	19502	-0-	-3469	-0-	19129	2	373	9	N	339	198	1			600
02	20524	X	14182	-0-	-6342	-0-	13925	2	257	9	N	234	201	1			633
03	22413	X	21726	-0-	-687	-0-	21316	2	410	9	N	373	393	1			613
04	21120	X	18664	-0-	-2456	-0-	18297	2	367	9	N	334	570	1			377
05	20460	X	17493	-0-	-2967	-0-	17174	2	319	9	N	290	381	1			286
*06	19176	X	19176	-0-	-0-	-0-	887	1	17964	2	N	295	195	1			386
							325	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6592	X	6592	-0-	-0-	-0-	6553	2	39	9	N	35					45
02	6115	X	6115	-0-	-0-	-0-	6104	2	11	9	N	10					55
03	5828	X	5808	-0-	-20	-0-	5775	2	33	9	N	30					85
04	6060	X	-0-	-0-	-6060	-0-					N	19					104
05	6262	X	5602	-0-	-660	-0-	5585	2	17	9	N	15					119
06	5790	X	5103	-0-	-687	-0-	5081	2	22	9	N	20					139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14849	X	9351	-0-	-5498	-0-	9208	2	143	9	N	130					429
02	10164	X	8377	-0-	-1787	-0-	8235	2	142	9	N	129					558
03	10571	X	8475	-0-	-2096	-0-	8347	2	128	9	N	116	397	1			277
04	10080	X	3425	-0-	-6655	-0-	3389	2	36	9	N	33	193	1			117
05	9703	X	6585	-0-	-3118	-0-	6449	2	136	9	N	124					241
06	9060	X	7968	-0-	-1092	-0-	7879	2	89	9	N	81					322

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

01	3410	X	2110	-0-	-1300	-0-	2102	2	8	9	N	7					82
02	2744	X	1961	-0-	-783	-0-	1952	2	9	9	N	8					90
03	2852	X	2269	-0-	-583	-0-	2250	2	19	9	N	17					107
04	2670	X	-0-	-0-	-2670	-0-					N	15					122
05	2224	X	2224	-0-	-0-	-0-	2202	2	22	9	N	20					142
06	2190	N	1871	-0-	-319	-0-	1860	2	11	9	N	10					152

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

01	26598	X	21167	-0-	-5431	-0-	20578	2	589	9	N	535	577	1			273
02	22204	X	17086	-0-	-5118	-0-	16565	2	521	9	N	474	193	1			554
03	23436	X	21131	-0-	-2305	-0-	20468	2	663	9	N	603	927	1			230
04	22680	X	18876	-0-	-3804	-0-	18349	2	527	9	N	479	388	1			321
05	21824	X	19091	-0-	-2733	-0-	18531	2	560	9	N	509	570	1			260
06	19560	X	17857	-0-	-1703	-0-	17349	2	508	9	N	462	364	1			358

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

01	12059	X	11121	-0-	-938	-0-	1421	1	9413	2	N	261	367	1			241
							287	9									
02	9912	X	8761	-0-	-1151	-0-	1249	1	7315	2	N	179	187	1			233
							197	9									
03	11826	X	11826	-0-	-0-	-0-	1702	1	9831	2	N	266	186	1			313
							293	9									
04	10770	X	10138	-0-	-632	-0-	1329	1	8532	2	N	252	377	1			188
							277	9									
05	11129	X	10252	-0-	-877	-0-	1711	1	8292	2	N	226	186	1			228
							249	9									
06	8820	X	1927	-0-	-6893	-0-	1656	1	271	9	N	246	209	1			265

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

01	0	Z	19007	-0-	19007	133040	649	1	17832	2	N	478	520	1			298
							526	9									
02	0	Z	15331	-0-	15331	148371	577	1	14340	2	N	376	370	1			304
							414	9									
03	164804	X	16433	-0-	-148371	-0-	708	1	15281	2	N	404	524	1			184
							444	9									
04	27840	X	14830	-0-	-13010	-0-	686	1	13757	2	N	352	352	1			184
							387	9									
05	20553	X	14534	-0-	-6019	-0-	668	1	13495	2	N	337	368	1			153
							371	9									
06	14640	X	13339	-0-	-1301	-0-	686	1	12327	2	N	296	349	1			100
							326	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	33839	-0-	33839	461630	32892	2	947	9	N	861	1158	1			162
02	0	W	23525	-0-	23525	485155	22858	2	667	9	N	606	583	1			185
03	0	W	32979	-0-	32979	518134	32098	2	881	9	N	801	761	1			225
04	0	W	16032	-0-	16032	534166	15657	2	375	9	N	341	387	1			179
05	0	W	20540	-0-	20540	554706	20101	2	439	9	N	399	383	1			195
06	0	W	27021	-0-	27021	581727	26341	2	680	9	N	618	596	1			217

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	182117	-0-	182117	940051	177892	2	4225	9	N	3841	4083	1			366
*09	0	W	133996	-0-	133996	1074047	130547	2	3449	9	N	3135	2797	1			704
*10	0	W	115230	-0-	115230	1189277	112319	2	2911	9	N	2646	2871	1			479
*11	0	W	63306	-0-	63306	1252583	62078	2	1228	9	N	1116	1155	1			440
*12	0	W	84708	-0-	84708	1337291	83002	2	1706	9	N	1551	1510	1			481
01	0	W	38437	-0-	38437	1375728	37661	2	776	9	N	705	729	1			457
*02	0	W	69006	-0-	69006	1444734	67253	2	1753	9	N	1594	1300	1			751
03	0	W	46971	-0-	46971	1491705	45656	2	1315	9	N	1195	1685	1			261
*04	0	W	26889	-0-	26889	1518594	25526	2	1363	9	Y	1239	1088	1			151
*05	1574511	X	55917	-0-	-1518594	-0-	54963	2	954	9	Y	867	834	1			184
06	73950	X	25503	-0-	-48447	-0-	25018	2	485	9	Y	441	467	1			158

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	247938	X	30013	-0-	-217925	-0-	29224	2	789	9	N	717	579	1			539
02	223944	X	34729	-0-	-189215	-0-	33796	2	933	9	N	848	756	1			631
03	247938	X	37914	-0-	-210024	-0-	36835	2	1079	9	N	981	1106	1			506
04	239940	X	35870	-0-	-204070	-0-	35059	2	811	9	N	737	572	1			671
05	247938	X	24769	-0-	-223169	-0-	35	1	24229	2	N	459	774	1			356
							505	9									
06	37200	X	31479	-0-	-5721	-0-	870	1	30013	2	N	542	561	1			337
							596	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		45765	-0-	45765	45765	44707	2	1058	9	N	962	497	1			465
*01	196895	X	151130	-0-	-45765	-0-	148550	2	2580	9	N	2345	2593	1			217
02	113234	X	113234	-0-	-0-	-0-	111551	2	1683	9	N	1530	1212	1			535
03	125200	X	125200	-0-	-0-	-0-	123411	2	1789	9	N	1626	1924	1			237
04	99650	X	99650	-0-	-0-	-0-	98150	2	1500	9	N	1364	1247	1			354
05	102765	X	89429	-0-	-13336	-0-	88263	2	1166	9	N	1060	912	1			502
06	99450	X	77542	-0-	-21908	-0-	76609	2	933	9	N	848	1236	1			114

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	154630	-0-	154630	596269	151385	2	3245	9	N	2950	3132	1			482
02	0	W	101740	-0-	101740	698009	98923	2	2817	9	N	2561	2562	1			481
03	0	W	92251	-0-	92251	790260	89919	2	2332	9	N	2120	2042	1			559
*04	0	W	57396	-0-	57396	847656	56173	2	1223	9	N	1112	1577	1			94
05	0	W	8387	-0-	8387	856043	289	1	7957	2	N	128					222
							141	9									
06	0	W	47673	-0-	47673	903716	850	1	45823	2	N	909	765	1			366
							1000	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	0		20516	-0-	20516	20516	20023	2	493	9	N	448			448
*12	196114	X	175598	-0-	-20516	-0-	170941	2	4657	9	N	4234	4404	1	278
*01	197997	X	125336	-0-	-72661	-0-	121953	2	3383	9	N	3075	3127	1	226
*02	178836	X	82278	-0-	-96558	-0-	80236	2	2042	9	N	1856	1630	1	452
*03	197997	X	93647	-0-	-104350	-0-	91426	2	2221	9	N	2019	2183	1	288
*04	191610	X	53190	-0-	-138420	-0-	51506	2	1684	9	N	1531	1331	1	488
*05	197997	X	51100	-0-	-146897	-0-	49565	2	1535	9	N	1395	1529	1	354
06	191610	X	31760	-0-	-159850	-0-	30999	2	761	9	N	692	759	1	287

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0		9574	-0-	9574	9574	9574	2			N	-0-			-0-
01	80971	X	-0-	-0-	-80971	-0-					N	-0-			-0-
*02	133364	X	81828	-0-	-51536	-0-	80229	2	2	4	N	1452	1368	1	84
							1597	9							
03	147653	X	43552	-0-	-104101	-0-	42773	2	779	9	N	708	513	1	279
04	142890	X	40813	-0-	-102077	-0-	40141	2	672	9	N	611	690	1	200
05	147653	X	59712	-0-	-87941	-0-	58678	2	1034	9	N	940	879	1	261
06	142890	X	59498	-0-	-83392	-0-	58666	2	832	9	N	756	860	1	157

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	32022	X	27889	-0-	-4133	-0-	27064	2	825	9	N	750	556	1	332
10	36766	X	23976	-0-	-12790	-0-	23172	2	804	9	N	731	587	1	476
11	35580	X	18679	-0-	-16901	-0-	182	1	17871	2	N	569	752	1	293
							626	9							
12	36766	X	20128	-0-	-16638	-0-	1679	1	17881	2	N	516	380	1	429
							568	9							
01	36766	X	16758	-0-	-20008	-0-	57	1	16077	2	N	567	564	1	432
							624	9							
02	33208	X	13512	-0-	-19696	-0-	61	1	12977	2	N	431	578	1	285
							474	9							
03	36766	X	15692	-0-	-21074	-0-	318	1	14765	2	N	554	577	1	262
							609	9							
04	35580	X	13690	-0-	-21890	-0-	419	1	12759	2	N	465	571	1	156
							512	9							
05	36766	X	13382	-0-	-23384	-0-	450	1	12459	2	N	430	382	1	204
							473	9							
06	35580	X	10801	-0-	-24779	-0-	548	1	9826	2	N	388	377	1	215
							427	9							

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	29818	X	29818	-0-	-0-	-0-	28637	2	1181	9	N	1074	684	1	390
10	57567	X	37370	-0-	-20197	-0-	708	1	35384	2	N	1162	1209	1	343
							1278	9							
11	55710	X	30772	-0-	-24938	-0-	686	1	28999	2	N	988	1055	1	276
							1087	9							
12	57567	X	27658	-0-	-29909	-0-	26677	2	981	9	N	892	867	1	301
01	57567	X	23000	-0-	-34567	-0-	22202	2	798	9	N	725	694	1	332
02	51996	X	21047	-0-	-30949	-0-	331	1	20027	2	N	626	518	1	440
							689	9							
03	57567	X	22216	-0-	-35351	-0-	566	1	20901	2	N	681	884	1	237
							749	9							
04	55710	X	20147	-0-	-35563	-0-	554	1	18933	2	N	600	525	1	312
							660	9							
05	57567	X	19806	-0-	-37761	-0-	625	1	18515	2	N	605	686	1	231
							666	9							
06	55710	X	18045	-0-	-37665	-0-	605	1	16847	2	N	539	514	1	256
							593	9							

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

01	93	N	74	-0-	-19	-0-	72	2	2	4	N	-0-					60
02	84	N	69	-0-	-15	-0-	1	1	66	2	N	-0-					60
							2	4									
03	68	N	68	-0-	-0-	-0-	1	1	65	2	N	-0-					60
							2	4									
04	75	N	75	-0-	-0-	-0-	1	1	72	2	N	-0-					60
							2	4									
05	71	N	71	-0-	-0-	-0-	1	1	68	2	N	-0-					60
							2	4									
*06	63	N	63	-0-	-0-	-0-	1	1	61	2	N	-0-					60
							1	4									

CHESAPEAKE OPERATING, INC. 147715
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

01	186	N	135	-0-	-51	-0-	135	2			N	-0-					32
02	252	N	148	-0-	-104	-0-	148	2			N	-0-					32
03	217	N	176	-0-	-41	-0-	176	2			N	-0-					32
04	161	N	161	-0-	-0-	-0-	155	2	6	9	N	5					37
05	155	N	-0-	-0-	-155	-0-					N	-0-					37
06	180	N	-0-	-0-	-180	-0-					N	-0-					37

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

01	3638	X	3638	-0-	-0-	-0-	3572	2	66	9	N	60					376
02	3192	X	1728	-0-	-1464	-0-	1714	2	14	9	N	13					389
03	3832	X	3832	-0-	-0-	-0-	53	1	3777	2	N	2	196	1			195
							2	9									
04	3510	X	3186	-0-	-324	-0-	51	1	3105	2	N	27					222
							30	9									
05	3627	X	3221	-0-	-406	-0-	100	1	3104	2	N	15					237
							17	9									
*06	3938	X	3938	-0-	-0-	-0-	242	1	3696	2	N	-0-					237

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	-0-					139
04	0	N	-0-	-0-	-0-	-0-					N	-0-					139
05	0	N	-0-	-0-	-0-	-0-					N	-0-					139
06	0	N	-0-	-0-	-0-	-0-					N	-0-					139

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6603	X	5416	-0-	-1187	-0-	5333	2	83	9	N	75					148
02	5964	X	4308	-0-	-1656	-0-	4222	2	86	9	N	78					226
03	5890	X	4822	-0-	-1068	-0-	4756	2	66	9	N	60					286
04	5700	X	4093	-0-	-1607	-0-	4062	2	31	9	N	28	192	1			122
05	5425	X	3881	-0-	-1544	-0-	3828	2	53	9	N	48					170
06	5250	X	3302	-0-	-1948	-0-	3263	2	39	9	N	35					205

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	4059	-0-	-374	-0-	4058	2	1	9	N	1					336
02	3976	X	2352	-0-	-1624	-0-	2320	2	32	9	N	29					365
03	4566	X	4566	-0-	-0-	-0-	64	1	4501	2	N	1					366
							1	9									
04	4200	X	3620	-0-	-580	-0-	59	1	3561	2	N	-0-					366
05	4340	X	3828	-0-	-512	-0-	119	1	3670	2	N	35					401
							39	9									
*06	3500	X	3500	-0-	-0-	-0-	212	1	3224	2	N	58	188	1			271
							64	9									

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4297	X	4297	-0-	-0-	-0-	4297	2			N	-0-					89
02	3640	X	3496	-0-	-144	-0-	3496	2			N	-0-					89
03	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					89
04	4170	X	3718	-0-	-452	-0-	3718	2			N	-0-					89
05	4309	X	4198	-0-	-111	-0-	4198	2			N	-0-					89
*06	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					89

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33232	X	29794	-0-	-3438	-0-	28525	2	1269	9	N	1154	1468	1	1	8	194
02	30016	X	25570	-0-	-4446	-0-	24397	2	1173	9	N	1066	719	1	28	8	513
03	32426	X	27240	-0-	-5186	-0-	26065	2	1175	9	N	1068	1069	1			512
04	30540	X	25390	-0-	-5150	-0-	24187	2	1203	9	N	1094	1342	1			264
05	30628	X	27000	-0-	-3628	-0-	25809	2	1191	9	N	1083	1281	1	1	8	65
06	26790	X	25316	-0-	-1474	-0-	24196	2	1120	9	N	1018	875	1	1	8	207

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 05/18/2011 TOTAL DEPTH 11512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		25472	-0-	25472	25472	23449	2	2023	9	N	1839	1642	1			314
04	14B2 EXT		50055	-0-	50055	75527	47335	2	2720	9	N	2473	2546	1			241
05	14B2 EXT		18308	-0-	18308	93835	17675	2	633	9	N	575	701	1	1	8	114
06	14B2 EXT		56683	-0-	56683	150518	53634	2	3049	9	N	2772	2726	1	2	8	158

CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	150	-0-	-625	-0-	150	2			N	-0-					75
02	560	N	-0-	-0-	-560	-0-					N	-0-					75
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					75
04	150	N	-0-	-0-	-150	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	270	N	-0-	-0-	-270	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

01	2239	N	2239	-0-	-0-	-0-	2210	2	29	9	N	26					110
02	1917	N	1917	-0-	-0-	-0-	1896	2	21	9	N	19					129
03	2208	N	2208	-0-	-0-	-0-	2168	2	40	9	N	36					165
04	2134	N	2134	-0-	-0-	-0-	2108	2	26	9	N	24					189
05	2125	N	2125	-0-	-0-	-0-	2096	2	29	9	N	26					215
*06	1926	N	1926	-0-	-0-	-0-	1907	2	19	9	N	17	177	1			55

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

01	2480	N	2374	-0-	-106	-0-	181	1	2158	2	N	32					80
							35	9									
02	2072	N	1680	-0-	-392	-0-	1654	2	26	9	N	24					104
03	2232	N	2105	-0-	-127	-0-	2069	2	36	9	N	33					137
04	2310	N	1907	-0-	-403	-0-	1876	2	31	9	N	28					165
05	1966	N	1966	-0-	-0-	-0-	1912	2	54	9	N	49	178	1			36
06	2040	N	1702	-0-	-338	-0-	1690	2	12	9	N	11					47

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

01	2883	N	2711	-0-	-172	-0-	24	1	2640	3	N	43					105
							47	9									
02	2576	N	2327	-0-	-249	-0-	2323	3	4	9	N	4					109
03	2596	N	2596	-0-	-0-	-0-	2573	3	23	9	N	21					130
04	2610	N	2414	-0-	-196	-0-	2355	3	59	9	N	54					184
05	2573	N	2337	-0-	-236	-0-	2328	3	9	9	N	8					192
06	2520	N	2343	-0-	-177	-0-	2326	3	17	9	N	15					207

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

01	3662	X	3662	-0-	-0-	-0-	374	1	3263	3	N	23					153
							25	9									
02	3304	X	3005	-0-	-299	-0-	338	1	2647	3	N	18					171
							20	9									
03	3658	X	3187	-0-	-471	-0-	121	1	2961	3	N	95					266
							105	9									
04	3540	X	290	-0-	-3250	-0-	97	1	190	3	N	3	181	1			88
							3	9									
05	3658	X	-0-	-0-	-3658	-0-					N	-0-					88
06	3300	X	-0-	-0-	-3300	-0-					N	-0-					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19747	X	15410	-0-	-4337	-0-	11 153	1 9	15246	2	N	139					404
02	17024	X	9697	-0-	-7327	-0-	12 78	1 9	9607	2	N	71	198	1			277
03	17887	X	13907	-0-	-3980	-0-	12 113	1 9	13782	2	N	103					380
04	16290	X	13562	-0-	-2728	-0-	13 184	1 9	13365	2	N	167	370	1			177
05	15407	X	12238	-0-	-3169	-0-	3 183	1 9	12052	2	N	166	196	1			147
06	14910	X	12588	-0-	-2322	-0-	12443	2	145	9	N	132					279

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35805	X	24864	-0-	-10941	-0-	16 376	1 9	24472	3	N	342	197	1			479
02	32340	X	23876	-0-	-8464	-0-	14 329	1 9	23533	3	N	299	397	1			381
03	35805	X	26139	-0-	-9666	-0-	14 353	1 9	25772	3	N	321	392	1			310
04	32880	X	26857	-0-	-6023	-0-	15 418	1 9	26424	3	N	380	396	1			294
05	28551	X	28368	-0-	-183	-0-	16 406	1 9	27946	3	N	369	385	1			278
*06	26823	X	26823	-0-	-0-	-0-	3 497	1 9	26323	3	N	452	563	1			167

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35898	X	28059	-0-	-7839	-0-	16 372	1 4	27551 120	3 9	N	109	190	1			294
02	32424	X	23296	-0-	-9128	-0-	14 336	1 4	22854 92	3 9	N	84	196	1			182
03	32798	X	25829	-0-	-6969	-0-	16 372	1 4	25402 39	3 9	N	35					217
04	31710	X	22546	-0-	-9164	-0-	30 360	1 4	21996 160	3 9	N	145	194	1			168
05	30752	X	23503	-0-	-7249	-0-	32 372	1 4	22872 227	3 9	N	206	195	1			179
06	25710	X	21256	-0-	-4454	-0-	15 360	1 4	20687 194	3 9	N	176	193	1			162

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132122	X	68521	-0-	-63601	-0-	68028	3	493	9	N	448	556	1			716
02	119336	X	50347	-0-	-68989	-0-	50114	3	233	9	N	212	187	1			741
03	132122	X	65118	-0-	-67004	-0-	64546	3	572	9	N	520	721	1			540
04	79320	X	57613	-0-	-21707	-0-	57116	3	497	9	N	452	355	1			637
05	72881	X	55997	-0-	-16884	-0-	55458	3	539	9	N	490	547	1			580
*06	64200	X	51033	-0-	-13167	-0-	50663	3	370	9	N	336	360	1			556

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	805	-0-	-373	-0-	765	2	40	9	N	36	186	1			55
02	1036	N	775	-0-	-261	-0-	735	2	40	9	N	36					91
03	1023	N	833	-0-	-190	-0-	801	2	32	9	N	29					120
04	853	N	853	-0-	-0-	-0-	819	2	34	9	N	31					151
05	903	N	903	-0-	-0-	-0-	871	2	32	9	N	29					180
06	810	N	769	-0-	-41	-0-	711	2	58	9	N	53					233

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

01	3083	X	3083	-0-	-0-	-0-	719	1	2364	2	N	-0-					20
02	2156	X	1044	-0-	-1112	-0-	585	1	459	2	N	-0-					20
03	2387	X	259	-0-	-2128	-0-	31	1	228	2	N	-0-					20
04	3485	X	3485	-0-	-0-	-0-	765	1	2720	2	N	-0-					20
05	4165	X	4165	-0-	-0-	-0-	827	1	3338	2	N	-0-					20
*06	3757	X	3757	-0-	-0-	-0-	791	1	2966	2	N	-0-					20

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

01	1302	N	795	-0-	-507	-0-	329	1	460	2	N	5					65
							6	9									
02	1064	N	1006	-0-	-58	-0-	233	1	771	2	N	2					67
							2	9									
03	3061	N	3061	-0-	-0-	-0-	555	1	2492	2	N	13					80
							14	9									
04	1612	N	1612	-0-	-0-	-0-	656	1	939	2	N	15					95
							17	9									
05	1586	N	1586	-0-	-0-	-0-	562	1	1017	2	N	6					101
							7	9									
*06	1720	N	1720	-0-	-0-	-0-	516	1	1198	2	N	5					106
							6	9									

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

01	1960	N	1960	-0-	-0-	-0-	598	1	1362	2	N	-0-					89
02	1653	N	1653	-0-	-0-	-0-	497	1	1156	2	N	-0-					89
03	1643	N	1074	-0-	-569	-0-	624	1	450	2	N	-0-					89
04	1830	N	139	-0-	-1691	-0-	139	1			N	-0-					89
05	1829	N	851	-0-	-978	-0-	77	1	774	2	N	-0-					89
*06	1473	N	1473	-0-	-0-	-0-	110	1	1363	2	N	-0-					89

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

01	3180	X	3180	-0-	-0-	-0-	670	1	2501	2	N	8					162
							9	9									
02	2968	X	2297	-0-	-671	-0-	446	1	1842	2	N	8					170
							9	9									
03	3286	X	2305	-0-	-981	-0-	764	1	1500	2	N	37	167	1			40
							41	9									
04	3180	X	2539	-0-	-641	-0-	683	1	1850	2	N	5					45
							6	9									
05	3286	X	2774	-0-	-512	-0-	602	1	2165	2	N	6					51
							7	9									
06	3090	X	528	-0-	-2562	-0-	507	1	21	9	N	19					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 06/05/2005 TOTAL DEPTH 12860 PERF.10704 - 12471

01	1922	X	1113	-0-	-809	-0-	68	1	1036	2	N	8					107
							9	9									
02	1456	X	969	-0-	-487	-0-	58	1	909	2	N	2					109
							2	9									
03	1178	X	1013	-0-	-165	-0-	65	1	948	2	N	-0-					109
04	1179	X	1179	-0-	-0-	-0-	75	1	1075	2	N	26					135
							29	9									
05	1416	X	1416	-0-	-0-	-0-	88	1	1318	2	N	9					144
							10	9									
*06	1754	N	1754	-0-	-0-	-0-	117	1	1637	2	N	-0-					144

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	40					48
06	14B2	EXT	7198	-0-	7198	7198	581	1	5189	2	N	1298	1052	1			294
							1428	9									

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

01	2232	X	1451	-0-	-781	-0-	296	1	1148	2	N	6					28
							7	9									
02	1540	X	984	-0-	-556	-0-	187	1	778	2	N	17					45
							19	9									
03	1767	X	539	-0-	-1228	-0-	145	1	391	2	N	3					48
							3	9									
04	1710	X	1353	-0-	-357	-0-	149	1	1204	2	N	-0-					48
05	1767	X	1714	-0-	-53	-0-	151	1	1528	2	N	32					80
							35	9									
06	1410	X	1059	-0-	-351	-0-	79	1	978	2	N	2					82
							2	9									

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

01	3255	X	2642	-0-	-613	-0-	742	1	1867	2	N	30					152
							33	9									
02	2464	X	2083	-0-	-381	-0-	583	1	1465	2	N	32					184
							35	9									
03	2976	X	1837	-0-	-1139	-0-	756	1	1067	2	N	13					197
							14	9									
04	2880	X	2292	-0-	-588	-0-	797	1	1495	2	N	-0-					197
05	2976	X	2756	-0-	-220	-0-	711	1	2045	2	N	-0-					197
*06	3362	X	3362	-0-	-0-	-0-	771	1	2589	2	N	2					199
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

01	2827	X	2827	-0-	-0-	-0-	567	1	2260	2	N	-0-					52
02	2296	X	1933	-0-	-363	-0-	502	1	1431	2	N	-0-					52
03	2325	X	2036	-0-	-289	-0-	551	1	1485	2	N	-0-					52
04	2730	X	1864	-0-	-866	-0-	519	1	1345	2	N	-0-					52
05	2821	X	2168	-0-	-653	-0-	541	1	1627	2	N	-0-					52
*06	2730	X	2012	-0-	-718	-0-	535	1	1477	2	N	-0-					52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

01	2511	X	2167	-0-	-344	-0-	617	1	1542	2	N	7					107
							8	9									
02	2268	X	1889	-0-	-379	-0-	563	1	1313	2	N	12					119
							13	9									
03	2356	X	1887	-0-	-469	-0-	612	1	1252	2	N	21					140
							23	9									
04	2100	X	1924	-0-	-176	-0-	568	1	1352	2	N	4					144
							4	9									
05	2170	X	1968	-0-	-202	-0-	584	1	1366	2	N	16					160
							18	9									
06	2100	X	1703	-0-	-397	-0-	575	1	1107	2	N	19					179
							21	9									

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

01	2580	X	2580	-0-	-0-	-0-	867	1	1687	2	N	24					99
							26	9									
02	2236	X	2236	-0-	-0-	-0-	799	1	1417	2	N	18					117
							20	9									
03	2554	X	2554	-0-	-0-	-0-	884	1	1645	2	N	23					140
							25	9									
04	2490	X	2380	-0-	-110	-0-	821	1	1544	2	N	14					154
							15	9									
05	2573	X	2487	-0-	-86	-0-	846	1	1608	2	N	30					184
							33	9									
06	2490	X	2253	-0-	-237	-0-	835	1	1389	2	N	26					210
							29	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	1330	-0-	-3320	-0-	526	1	767	2	N	34	186	1			52
							37	9									
02	3360	X	1111	-0-	-2249	-0-	486	1	608	2	N	15					67
							17	9									
03	2170	X	1377	-0-	-793	-0-	543	1	793	2	N	37					104
							41	9									
04	1696	X	1696	-0-	-0-	-0-	520	1	1129	2	N	43					147
							47	9									
05	1705	X	1576	-0-	-129	-0-	532	1	976	2	N	62	191	1			18
							68	9									
06	1320	X	1164	-0-	-156	-0-	510	1	604	2	N	45					63
							50	9									

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	567	-0-	-22	-0-	37	1	530	2	N	-0-					31
02	392	N	110	-0-	-282	-0-	16	1	94	2	N	-0-					31
03	527	N	171	-0-	-356	-0-	21	1	150	2	N	-0-					31
04	540	N	326	-0-	-214	-0-	36	1	290	2	N	-0-					31
05	468	N	468	-0-	-0-	-0-	42	1	426	2	N	-0-					31
*06	561	N	561	-0-	-0-	-0-	42	1	519	2	N	-0-					31

WASHITA RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13516	X	12892	-0-	-624	-0-	12806	2	86	9	N	78	194	1			58
02	12208	X	11455	-0-	-753	-0-	11420	2	35	9	N	32					90
03	13485	X	13220	-0-	-265	-0-	13168	2	52	9	N	47					137
04	13050	X	12980	-0-	-70	-0-	12938	2	42	9	N	38					175
05	13506	X	13506	-0-	-0-	-0-	13496	2	10	9	N	9					184
*06	13227	X	13227	-0-	-0-	-0-	13187	2	40	9	N	36	172	1			48

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9579	X	7414	-0-	-2165	-0-	899	1	6439	2	N	69	178	1			135
							76	9									
02	8652	X	6714	-0-	-1938	-0-	812	1	5843	2	N	54					189
							59	9									
03	8469	X	8469	-0-	-0-	-0-	898	1	7504	2	N	61					250
							67	9									
04	7320	X	7093	-0-	-227	-0-	868	1	6171	2	N	49	189	1			110
							54	9									
05	7564	X	7203	-0-	-361	-0-	881	1	6248	2	N	67					177
							74	9									
06	8190	X	7546	-0-	-644	-0-	763	1	6718	2	N	59					236
							65	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 11/06/2008 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	3195	-0-	-1517	-0-	602	1	2561	2	N	29					149
							32	9									
02	3108	X	2298	-0-	-810	-0-	457	1	1819	2	N	20					169
							22	9									
03	3441	X	1930	-0-	-1511	-0-	550	1	1325	2	N	50	174	1			45
							55	9									
04	3330	X	2957	-0-	-373	-0-	689	1	2248	2	N	18					63
							20	9									
05	3568	X	3568	-0-	-0-	-0-	623	1	2904	2	N	37					100
							41	9									
*06	3626	X	3626	-0-	-0-	-0-	569	1	3033	2	N	22					122
							24	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	1	1	43	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

01	5126	X	5126	-0-	-0-	-0-	1167	1	3912	2	N	43					208
							47	9									
02	4361	X	4361	-0-	-0-	-0-	909	1	3421	2	N	28					236
							31	9									
03	4247	X	3207	-0-	-1040	-0-	1011	1	2145	2	N	46	200	1			82
							51	9									
04	4569	X	4569	-0-	-0-	-0-	1205	1	3317	2	N	43					125
							47	9									
05	4906	X	4906	-0-	-0-	-0-	1202	1	3636	2	N	62					187
							68	9									
06	4950	X	4343	-0-	-607	-0-	974	1	3326	2	N	39	170	1			56
							43	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

01	16895	X	15102	-0-	-1793	-0-	14938	2	164	9	N	149	182	1			327
02	14560	X	12386	-0-	-2174	-0-	12243	2	143	9	N	130	187	1			270
03	15562	X	13458	-0-	-2104	-0-	13296	2	162	9	N	147	186	1			231
04	15060	X	12643	-0-	-2417	-0-	12490	2	153	9	N	139	190	1			180
05	15562	X	13181	-0-	-2381	-0-	13048	2	133	9	N	121					301
06	13770	X	12976	-0-	-794	-0-	12841	2	135	9	N	123	183	1			241

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

01	40978	X	40978	-0-	-0-	-0-	40459	2	519	9	N	472	760	1			150
02	33379	X	33379	-0-	-0-	-0-	32952	2	427	9	N	388	192	1			346
03	42573	X	42573	-0-	-0-	-0-	42049	2	524	9	N	476	571	1			251
04	39660	X	35268	-0-	-4392	-0-	34828	2	440	9	N	400	378	1			273
05	40982	X	32794	-0-	-8188	-0-	32412	2	382	9	N	347	373	1			247
06	41190	X	35104	-0-	-6086	-0-	34673	2	431	9	N	392	373	1			266

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

01	10013	X	8609	-0-	-1404	-0-	878	1	7579	2	N	138	369	1			222
							152	9									
02	8764	X	6988	-0-	-1776	-0-	621	1	6187	2	N	164	192	1			194
							180	9									
03	9455	X	8082	-0-	-1373	-0-	823	1	7073	2	N	169					363
							186	9									
04	9150	X	6897	-0-	-2253	-0-	707	1	6057	2	N	121	179	1			305
							133	9									
05	8804	X	6844	-0-	-1960	-0-	942	1	5738	2	N	149	181	1			273
							164	9									
06	8340	X	6206	-0-	-2134	-0-	893	1	5245	2	N	62	173	1			162
							68	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8711	X	6600	-0-	-2111	-0-	6517	2	83	9	N	75	183	1			189
02	7280	X	5460	-0-	-1820	-0-	5375	2	85	9	N	77					266
03	8246	X	5659	-0-	-2587	-0-	5582	2	77	9	N	70					336
04	7980	X	5189	-0-	-2791	-0-	5095	2	94	9	N	85	186	1			235
05	8246	X	5172	-0-	-3074	-0-	5100	2	72	9	N	65					300
06	6390	X	4830	-0-	-1560	-0-	4746	2	84	9	N	76	183	1			193

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21390	X	16129	-0-	-5261	-0-	613	1	15289	2	N	206	190	1			302
							227	9									
02	17920	X	15138	-0-	-2782	-0-	896	1	14033	2	N	190	184	1			308
							209	9									
03	18290	X	16650	-0-	-1640	-0-	973	1	15440	2	N	215	201	1			322
							237	9									
04	16980	X	16845	-0-	-135	-0-	949	1	15698	2	N	180	194	1			308
							198	9									
05	16771	X	15597	-0-	-1174	-0-	984	1	14451	2	N	147	194	1			261
							162	9									
06	16230	X	13576	-0-	-2654	-0-	925	1	12518	2	N	121	193	1			189
							133	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23622	X	18583	-0-	-5039	-0-	18362	2	221	9	N	201	384	1			241
02	20664	X	15770	-0-	-4894	-0-	15593	2	177	9	N	161	195	1			207
03	22103	X	16402	-0-	-5701	-0-	16101	2	301	9	N	274	196	1			285
04	20100	X	14082	-0-	-6018	-0-	13924	2	158	9	N	144	189	1			240
05	19685	X	17289	-0-	-2396	-0-	17176	2	113	9	N	103	181	1			162
*06	17318	X	17318	-0-	-0-	-0-	17072	2	246	9	N	224	181	1			205

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32581	X	7784	-0-	-24797	-0-	7613	2	171	9	N	155	190	1			226
02	28252	X	23757	-0-	-4495	-0-	23452	2	305	9	N	277	183	1			320
03	29915	X	21137	-0-	-8778	-0-	639	1	20209	2	N	263	365	1			218
							289	9									
04	27570	X	18209	-0-	-9361	-0-	915	1	17106	2	N	171	190	1			199
							188	9									
05	26629	X	17827	-0-	-8802	-0-	899	1	16741	2	N	170	182	1			187
							187	9									
06	25440	X	17274	-0-	-8166	-0-	880	1	16215	2	N	163	192	1			158
							179	9									

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20832	X	17966	-0-	-2866	-0-	17685	2	281	9	N	255	579	1			159
02	18032	X	14544	-0-	-3488	-0-	14284	2	260	9	N	236	193	1			202
03	19003	X	15417	-0-	-3586	-0-	15153	2	264	9	N	240	188	1			254
04	17460	X	14799	-0-	-2661	-0-	14635	2	164	9	N	149	185	1			218
05	17980	X	16770	-0-	-1210	-0-	16548	2	222	9	N	202	157	1			263
06	17400	X	15063	-0-	-2337	-0-	14851	2	212	9	N	193	178	1			278

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19902	X	12412	-0-	-7490	-0-	12125	2	287	9	N	261	550	1			251
02	17248	X	12536	-0-	-4712	-0-	12272	2	264	9	N	240	197	1			294
03	18383	X	13561	-0-	-4822	-0-	13278	2	283	9	N	257	399	1			152
04	17130	X	12309	-0-	-4821	-0-	12108	2	201	9	N	183	173	1			162
05	17112	X	10804	-0-	-6308	-0-	10683	2	121	9	N	110					272
06	13440	X	13254	-0-	-186	-0-	13096	2	158	9	N	144	184	1			232

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22723	X	16489	-0-	-6234	-0-	16217	2	272	9	N	247	344	1			95
02	19488	X	15125	-0-	-4363	-0-	14888	2	237	9	N	215	195	1			115
03	20181	X	16043	-0-	-4138	-0-	15768	2	275	9	N	250	186	1			179
04	18090	X	13953	-0-	-4137	-0-	13752	2	201	9	N	183	183	1			179
05	16740	X	13021	-0-	-3719	-0-	12842	2	179	9	N	163	184	1			158
06	16200	X	11464	-0-	-4736	-0-	11310	2	154	9	N	140	177	1			121

CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					109
02	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					109
03	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					109
04	3242	X	3242	-0-	-0-	-0-	3242	3			N	-0-					109
05	3328	X	3328	-0-	-0-	-0-	3328	3			N	-0-					109
*06	4219	X	4219	-0-	-0-	-0-	4219	2			N	-0-					109

DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2053	N	2053	-0-	-0-	-0-	134	1	1828	2	N	83					225
							91	9									
02	1222	N	1222	-0-	-0-	-0-	114	1	1027	2	N	74	172	1			127
							81	9									
03	1178	N	990	-0-	-188	-0-	147	1	779	2	N	58					185
							64	9									
04	1980	N	920	-0-	-1060	-0-	127	1	713	2	N	73					258
							80	9									
05	1364	N	284	-0-	-1080	-0-	150	1	134	9	N	122	193	1			187
*06	1749	N	1749	-0-	-0-	-0-	148	1	1507	2	N	85	175	1	2	8	95
							94	9									

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 03/22/2003 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4269	X	4269	-0-	-0-	-0-	519	1	3667	3	Y	75	48	1			75
							83	9									
02	2492	X	2492	-0-	-0-	-0-	5	1	2341	3	Y	133	180	1			28
							146	9									
03	3475	X	3475	-0-	-0-	-0-	6	1	3340	3	Y	117	111	1			34
							129	9									
04	3217	X	3217	-0-	-0-	-0-	6	1	3135	3	Y	69	61	1			42
							76	9									
05	3043	X	3043	-0-	-0-	-0-	1	1	2952	3	Y	82	99	1			25
							90	9									
06	2370	X	2318	-0-	-52	-0-	2271	3	47	9	Y	43	44	1			24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1459	-0-	-122	-0-	180	1	1279	3	Y	-0-					-0-
02	1428	N	682	-0-	-746	-0-	1	1	681	3	Y	-0-					-0-
03	1581	N	321	-0-	-1260	-0-	1	1	320	3	Y	-0-					-0-
04	1410	N	300	-0-	-1110	-0-	1	1	299	3	Y	-0-					-0-
05	744	N	230	-0-	-514	-0-	227	3	3	9	Y	3	2	1			1
06	INC G-10		239	-0-	239	239	227	3	12	9	Y	11	6	1			6

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

01	714	N	714	-0-	-0-	-0-	85	1	600	3	Y	26	17	1			26
							29	9									
02	1164	N	1164	-0-	-0-	-0-	2	1	1079	3	Y	75	85	1			16
							83	9									
03	1368	N	1368	-0-	-0-	-0-	3	1	1329	3	Y	33	39	1			10
							36	9									
04	1535	N	1535	-0-	-0-	-0-	3	1	1460	3	Y	65	37	1			38
							72	9									
05	1935	N	1935	-0-	-0-	-0-	1	1	1895	3	Y	35	62	1			11
							39	9									
*06	1949	N	1949	-0-	-0-	-0-	1921	3	28	9	Y	25	22	1			14

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

01	1457	N	1300	-0-	-157	-0-	161	1	1136	3	Y	3	14	1			3
							3	9									
02	1316	N	1064	-0-	-252	-0-	2	1	1062	3	Y	-0-	3	1			-0-
03	1457	N	1294	-0-	-163	-0-	2	1	1280	3	Y	11	8	1			3
							12	9									
04	1260	N	1213	-0-	-47	-0-	2	1	1209	3	Y	2	4	1			1
							2	9									
05	1213	N	1213	-0-	-0-	-0-	1205	3	8	9	Y	7	6	1			2
*06	1198	N	1198	-0-	-0-	-0-	1172	3	26	9	Y	24	13	1			13

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 9069 RRCID -> 199271 COMPL. DATE 11/18/2003 TOTAL DEPTH 11975 PERF.10870 - 11532

01	1182	N	1182	-0-	-0-	-0-	147	1	1035	3	Y	-0-					-0-
02	509	N	509	-0-	-0-	-0-	1	1	508	3	Y	-0-					-0-
03	631	N	631	-0-	-0-	-0-	1	1	630	3	Y	-0-					-0-
04	597	N	597	-0-	-0-	-0-	1	1	596	3	Y	-0-					-0-
05	611	N	611	-0-	-0-	-0-	608	3	3	9	Y	3	2	1			1
*06	1746	N	1746	-0-	-0-	-0-	1677	3	69	9	Y	63	29	1			35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0-	-0-	45	1	318	3	Y	-0-					-0-
02	504	N	426	-0-	-78	-0-	1	1	425	3	Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	1	1	407	3	Y	-0-					-0-
04	640	N	640	-0-	-0-	-0-	1	1	639	3	Y	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
*06	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	655	-0-	-58	-0-	81	1	574	3	Y	-0-					-0-
02	644	N	622	-0-	-22	-0-	1	1	621	3	Y	-0-					-0-
03	713	N	559	-0-	-154	-0-	1	1	558	3	Y	-0-					-0-
04	630	N	540	-0-	-90	-0-	1	1	539	3	Y	-0-					-0-
05	682	N	651	-0-	-31	-0-	651	3			Y	-0-					-0-
*06	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	2331	-0-	-87	-0-	284	1	2006	3	Y	37	24	1			37
							41	9									
02	2184	X	1842	-0-	-342	-0-	4	1	1764	3	Y	67	90	1			14
							74	9									
03	2418	X	2033	-0-	-385	-0-	4	1	1965	3	Y	58	55	1			17
							64	9									
04	2340	X	1914	-0-	-426	-0-	4	1	1910	3	Y	-0-	16	1			1
05	2418	X	1867	-0-	-551	-0-	1	1	1856	3	Y	9	7	1			3
							10	9									
06	2070	X	1795	-0-	-275	-0-	1758	3	37	9	Y	34	18	1			19

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	639	-0-	-849	-0-	73	1	513	3	Y	48	28	1			48
							53	9									
02	1885	N	1885	-0-	-0-	-0-	3	1	1772	3	Y	100	127	1			21
							110	9									
03	1737	N	1737	-0-	-0-	-0-	3	1	1656	3	Y	71	71	1			21
							78	9									
04	1215	N	1215	-0-	-0-	-0-	2	1	1198	3	Y	14	26	1			9
							15	9									
05	1488	N	1409	-0-	-79	-0-	1345	3	64	9	Y	58	49	1			18
06	1680	N	629	-0-	-1051	-0-	626	3	3	9	Y	3	19	1			2

MEEK, J. P. WELL #: 13 RRCID -> 203100 COMPL. DATE 05/25/2004 TOTAL DEPTH 11885 PERF.11344 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		131	-0-	131	131	116	3	15	9	Y	14	6	1			8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HONATH, D. H. 75 WELL #: 2 RRCID -> 204622 COMPL. DATE 08/31/2004 TOTAL DEPTH 12650 PERF.11199 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10726	X	6109	-0-	-4617	-0-	1039	1	4931	3	Y	126	199	1			120
							139	9									
02	9884	X	5865	-0-	-4019	-0-	1114	1	4567	3	Y	167	190	1			97
							184	9									
03	10943	X	5060	-0-	-5883	-0-	899	1	4083	3	Y	71					168
							78	9									
04	10590	X	6953	-0-	-3637	-0-	1373	1	5488	3	Y	84	180	1			72
							92	9									
05	6479	X	1588	-0-	-4891	-0-	1409	1	179	9	Y	163	195	1			40
06	6270	X	1554	-0-	-4716	-0-	1335	1	219	9	Y	199	1	8			238

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

01	3100	N	7431	-0-	4331	4331	2	1	7429	3	N	-0-					242
02	2800	N	233	-0-	-2567	1764	28	1	198	3	N	6					248
							7	9									
03	1853	X	89	-0-	-1764	-0-	63	3	26	9	N	24					272
04	450	X	94	-0-	-356	-0-	94	3			N	-0-	186	1			86
05	465	X	-0-	-0-	-465	-0-					N	-0-					86
06	450	X	350	-0-	-100	-0-	271	3	79	9	N	72					158

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

01	365	N	365	-0-	-0-	-0-	64	1	301	3	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	59	1	242	3	Y	-0-					-0-
03	355	N	355	-0-	-0-	-0-	64	1	291	3	Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	48	1	194	3	Y	-0-					-0-
05	186	N	56	-0-	-130	-0-	56	1			Y	-0-					-0-
06	330	N	52	-0-	-278	-0-	52	1			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5897	X	5897	-0-	-0-	-0-	706	1	4986	3	Y	186	238	1			188
							205	9									
02	4870	X	4870	-0-	-0-	-0-	8	1	4495	3	Y	334	452	1			70
							367	9									
03	5235	X	5235	-0-	-0-	-0-	9	1	4904	3	Y	293	277	1			86
							322	9									
04	5180	X	5180	-0-	-0-	-0-	9	1	4807	3	Y	331	233	1			184
							364	9									
05	5911	X	5911	-0-	-0-	-0-	2	1	5404	3	Y	459	503	1			140
							505	9									
*06	5466	X	5466	-0-	-0-	-0-	5254	3	212	9	Y	193	226	1			107

ZYBACH WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1002	-0-	-145	-0-	938	3	64	9	Y	58					138
02	784	N	278	-0-	-506	-0-	226	3	52	9	Y	47	65	1			120
03	1223	N	1223	-0-	-0-	-0-	1107	3	116	9	Y	105	81	1			144
04	1296	N	1296	-0-	-0-	-0-	1240	3	56	9	Y	51	67	1			128
05	1370	N	1370	-0-	-0-	-0-	1339	3	31	9	Y	28	89	1			67
06	1170	N	870	-0-	-300	-0-	783	3	87	9	Y	79	108	1	3	8	35

ZYBACH WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	554	-0-	-314	-0-	530	3	24	9	Y	22					66
02	392	N	142	-0-	-250	-0-	142	3			Y	-0-	31	1			35
03	1513	N	1513	-0-	-0-	-0-	1457	3	56	9	Y	51	23	1			63
04	1433	N	1433	-0-	-0-	-0-	1420	3	13	9	Y	12	7	1			68
05	410	N	410	-0-	-0-	-0-	409	3	1	9	Y	1	47	1			22
06	1470	N	183	-0-	-1287	-0-	183	3			Y	-0-	22	1			-0-

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	3047	-0-	-2998	-0-	3019	3	28	9	N	25					84
02	5460	X	2791	-0-	-2669	-0-	2721	3	70	9	N	64					148
03	6106	X	6106	-0-	-0-	-0-	6063	3	43	9	N	39					187
04	5898	X	5898	-0-	-0-	-0-	5841	3	57	9	N	52	190	1			49
05	6045	X	2928	-0-	-3117	-0-	2882	3	46	9	N	42					91
06	5910	X	5617	-0-	-293	-0-	5569	3	48	9	N	44	3	8			132

JOHNSON WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1711	N	1711	-0-	-0-	-0-	13	1	1698	3	N	-0-					55
02	1534	N	1534	-0-	-0-	-0-	14	1	1512	3	N	7					62
							8	9									
03	1333	N	1327	-0-	-6	-0-	14	1	1313	3	N	-0-					62
04	1650	N	1546	-0-	-104	-0-	14	1	1515	3	N	15					77
							17	9									
05	1705	N	1387	-0-	-318	-0-	12	1	1360	3	N	14					91
							15	9									
06	1290	N	844	-0-	-446	-0-	816	3	28	9	N	25	20	8			96

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3783	-0-	-309	-0-	3744	3	39	9	N	35					237
02	3696	X	3227	-0-	-469	-0-	3199	3	28	9	N	25	202	1			60
03	5674	X	5674	-0-	-0-	-0-	5629	3	45	9	N	41					101
04	5574	X	5574	-0-	-0-	-0-	5553	3	21	9	N	19					120
05	5061	X	5061	-0-	-0-	-0-	5017	3	44	9	N	40					160
06	5490	X	5308	-0-	-182	-0-	5255	3	53	9	N	48	188	1	2	8	18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	807	N	807	-0-	-0-	-0-	742	3	65	9	Y	59					132
02	263	N	263	-0-	-0-	-0-	221	3	42	9	Y	38	62	1			108
03	1663	N	1663	-0-	-0-	-0-	1609	3	54	9	Y	49	70	1			87
04	1814	N	1814	-0-	-0-	-0-	1720	3	94	9	Y	85	101	1			71
05	1285	N	1285	-0-	-0-	-0-	1274	3	11	9	Y	10	50	1			31
06	1620	N	915	-0-	-705	-0-	872	3	43	9	Y	39	51	1	2	8	17

ZYBACH WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	342	-0-	-216	-0-	322	3	20	9	Y	18					59
02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-	28	1			31
03	654	N	654	-0-	-0-	-0-	651	3	3	9	Y	3	23	1			11
*04	587	N	587	-0-	-0-	-0-	587	3			Y	-0-	7	1			4
*05	506	N	506	-0-	-0-	-0-	506	3			Y	-0-	3	1			1
06	630	N	379	-0-	-251	-0-	379	3			Y	-0-	1	1			-0-

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	2340	-0-	-1194	-0-	2279	3	61	9	Y	55	65	1			49
02	3192	X	2087	-0-	-1105	-0-	2052	3	35	9	Y	32	38	1			43
03	3630	X	3630	-0-	-0-	-0-	3602	3	28	9	Y	25	51	1			17
04	3401	X	3401	-0-	-0-	-0-	3347	3	54	9	Y	49	24	1			42
05	2953	X	2953	-0-	-0-	-0-	2867	3	86	9	Y	78	108	1			12
*06	3454	X	3454	-0-	-0-	-0-	3401	3	53	9	Y	48					60

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	-0-	-0-	-6510	-0-					Y	42	32	1			46
02	5880	X	5365	-0-	-515	-0-	5332	3	33	9	Y	30	28	1			48
03	5178	X	5178	-0-	-0-	-0-	5128	3	50	9	Y	45	58	1			35
04	6253	X	6253	-0-	-0-	-0-	5941	3	312	9	Y	284					319
05	8634	X	8634	-0-	-0-	-0-	8418	3	216	9	Y	196	407	1			108
*06	14639	X	14639	-0-	-0-	-0-	14526	3	113	9	Y	103	102	1			109

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	2498	-0-	-1129	-0-	2437	3	61	9	Y	55	65	1			49
02	3276	X	1588	-0-	-1688	-0-	1556	3	32	9	Y	29	38	1			40
03	2432	X	2432	-0-	-0-	-0-	2359	3	73	9	Y	66	61	1			45
04	3122	X	3122	-0-	-0-	-0-	3122	3			Y	-0-	36	1			9
05	2534	X	2534	-0-	-0-	-0-	2465	3	69	9	Y	63	62	1			10
06	2010	N	1637	-0-	-373	-0-	1627	3	10	9	Y	9					19

JOHNSON WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1034	-0-	-640	-0-	8	1	1022	3	N	4					55
							4	9									
02	1512	N	1434	-0-	-78	-0-	12	1	1394	3	N	25					80
							28	9									
03	1321	N	1321	-0-	-0-	-0-	14	1	1300	3	N	6					86
							7	9									
04	1589	N	1589	-0-	-0-	-0-	14	1	1551	3	N	22					108
							24	9									
05	1678	N	1678	-0-	-0-	-0-	15	1	1632	3	N	28					136
							31	9									
06	1290	N	342	-0-	-948	-0-	311	3	31	9	N	28					164

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	3857	-0-	-1878	-0-	3803	3	54	9	Y	49	64	1			44
02	5180	X	2069	-0-	-3111	-0-	2029	3	40	9	Y	36	34	1			46
03	3658	X	3223	-0-	-435	-0-	3149	3	74	9	Y	67	67	1			46
04	3720	X	2978	-0-	-742	-0-	2941	3	37	9	Y	34	35	1			45
05	3844	X	2820	-0-	-1024	-0-	2766	3	54	9	Y	49	86	1			8
*06	3213	X	3213	-0-	-0-	-0-	3169	3	44	9	Y	40					48

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

01	4030	X	-0-	-0-	-4030	-0-					Y	1	27	1			5
02	4079	X	4079	-0-	-0-	-0-	4048	3	31	9	Y	28	3	1			30
03	3975	X	3975	-0-	-0-	-0-	3945	3	30	9	Y	27	37	1			20
04	5101	X	5101	-0-	-0-	-0-	5101	3			Y	-0-					20
05	4030	X	2611	-0-	-1419	-0-	2559	3	52	9	Y	47	41	1			26
06	INC G-10		4778	-0-	4778	4778	4737	3	41	9	Y	37	24	1			39

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

01	3720	X	599	-0-	-3121	-0-	586	3	13	9	Y	12	53	1			11
02	3360	X	1269	-0-	-2091	-0-	1229	3	40	9	Y	36	9	1			38
03	2604	X	2262	-0-	-342	-0-	2190	3	72	9	Y	65	58	1			45
04	2268	X	2268	-0-	-0-	-0-	2229	3	39	9	Y	35	35	1			45
05	1665	X	1665	-0-	-0-	-0-	1615	3	50	9	Y	45	83	1			7
06	1890	N	1726	-0-	-164	-0-	1712	3	14	9	Y	13					20

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

01	2232	X	-0-	-0-	-2232	-0-					Y	42	27	1			46
02	4139	X	4139	-0-	-0-	-0-	4106	3	33	9	Y	30	28	1			48
03	3793	X	3793	-0-	-0-	-0-	3772	3	21	9	Y	19	58	1			9
04	3822	X	3822	-0-	-0-	-0-	3822	3			Y	-0-					9
05	2232	X	1702	-0-	-530	-0-	1670	3	32	9	Y	29	22	1			16
06	4080	X	4020	-0-	-60	-0-	3989	3	31	9	Y	28	15	1			29

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

01	2366	N	2366	-0-	-0-	-0-	996	1	1357	2	N	12					181
							13	9									
02	957	N	957	-0-	-0-	-0-	924	1	33	9	N	30					211
03	1663	N	1663	-0-	-0-	-0-	825	1	827	2	N	10					221
							11	9									
04	2280	N	1074	-0-	-1206	-0-	33	1	1041	2	N	-0-					221
05	1054	N	954	-0-	-100	-0-	851	2	103	9	N	94	195	1			120
06	1620	N	728	-0-	-892	-0-	727	2	1	9	N	1	1	8			120

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

01	4836	X	-0-	-0-	-4836	-0-					Y	92	49	1			98
02	8444	X	8444	-0-	-0-	-0-	8378	3	66	9	Y	60	60	1			98
03	8065	X	8065	-0-	-0-	-0-	7973	3	92	9	Y	84	117	1			65
04	8045	X	8045	-0-	-0-	-0-	8032	3	13	9	Y	12					77
05	4836	X	1406	-0-	-3430	-0-	1398	3	8	9	Y	7	80	1			4
06	8580	X	5435	-0-	-3145	-0-	5396	3	39	9	Y	35	4	1	2	8	33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	-0-	-0-	-4774	-0-					Y	54	27	1			58
02	4553	X	4553	-0-	-0-	-0-	4519	3	34	9	Y	31	36	1			53
03	4774	X	4631	-0-	-143	-0-	4580	3	51	9	Y	46	63	1			36
04	4620	X	4445	-0-	-175	-0-	4437	3	8	9	Y	7					43
05	4774	X	2092	-0-	-2682	-0-	2064	3	28	9	Y	25	54	1			14
*06	5296	X	5296	-0-	-0-	-0-	5265	3	31	9	Y	28	13	1			29

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	-0-	-0-	-5456	-0-					Y	43	27	1			47
02	4928	X	4529	-0-	-399	-0-	4495	3	34	9	Y	31	29	1			49
03	4833	X	4833	-0-	-0-	-0-	4783	3	50	9	Y	45	59	1			35
04	5655	X	5655	-0-	-0-	-0-	5576	3	79	9	Y	72					107
05	5022	X	2812	-0-	-2210	-0-	2736	3	76	9	Y	69	138	1			38
*06	5221	X	5221	-0-	-0-	-0-	5188	3	33	9	Y	30	35	1			33

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	2292	-0-	-3009	-0-	2236	3	56	9	Y	51	64	1			45
02	4788	X	2689	-0-	-2099	-0-	2649	3	40	9	Y	36	35	1			46
03	5422	X	5422	-0-	-0-	-0-	5347	3	75	9	Y	68	68	1			46
04	4668	X	4668	-0-	-0-	-0-	4629	3	39	9	Y	35	36	1			45
05	4313	X	4313	-0-	-0-	-0-	4222	3	91	9	Y	83	115	1			13
*06	5126	X	5126	-0-	-0-	-0-	5054	3	72	9	Y	65					78

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	2106	-0-	-2699	-0-	2045	3	61	9	Y	55	64	1			49
02	4340	X	2198	-0-	-2142	-0-	2158	3	40	9	Y	36	38	1			47
03	4265	X	4265	-0-	-0-	-0-	4191	3	74	9	Y	67	68	1			46
04	4507	X	4507	-0-	-0-	-0-	4468	3	39	9	Y	35	36	1			45
05	3517	X	3517	-0-	-0-	-0-	3426	3	91	9	Y	83	115	1			13
*06	5117	X	5117	-0-	-0-	-0-	5054	3	63	9	Y	57					70

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8875	X	8875	-0-	-0-	-0-	8784	2	91	9	N	83					220
02	7668	X	7668	-0-	-0-	-0-	7449	2	219	9	N	199	199	1			220
03	8401	X	4729	-0-	-3672	-0-	36	1	4672	2	N	19	200	1			39
							21	9									
04	8130	X	5544	-0-	-2586	-0-	12	1	5532	2	N	-0-					39
05	8401	X	4028	-0-	-4373	-0-	33	1	3995	2	N	-0-					39
06	8580	X	4030	-0-	-4550	-0-	3941	2	89	9	N	81	1	8			119

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1506	N	1506	-0-	-0-	-0-	44	1	1462	2	N	-0-					209
02	1104	N	1104	-0-	-0-	-0-	22	1	794	2	N	262	178	1			293
							288	9									
03	1612	N	969	-0-	-643	-0-	18	1	951	2	N	-0-					293
04	1470	N	1289	-0-	-181	-0-	41	1	1248	2	N	-0-					293
05	1209	N	506	-0-	-703	-0-	62	1	366	2	N	71	193	1			171
							78	9									
06	930	N	532	-0-	-398	-0-	60	1	468	2	N	4	4	8			171
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	902	-0-	-307	-0-	902	2			N	-0-					274
02	838	N	838	-0-	-0-	-0-	797	2	41	9	N	37	189	1			122
03	1205	N	1205	-0-	-0-	-0-	1172	2	33	9	N	30					152
04	870	N	796	-0-	-74	-0-	746	2	50	9	N	45					197
05	1240	N	1240	-0-	-0-	-0-	1196	2	44	9	N	40					237
*06	1326	N	1326	-0-	-0-	-0-	1313	2	13	9	N	12	2	8			247

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

01	44547	X	34621	-0-	-9926	-0-	141	1	33630	3	N	773	774	1			512
							850	9									
02	38024	X	29958	-0-	-8066	-0-	131	1	29014	3	N	739	796	1			455
							813	9									
03	39928	X	30495	-0-	-9433	-0-	155	1	29509	3	N	755	793	1			417
							831	9									
04	37440	X	26885	-0-	-10555	-0-	142	1	26046	3	N	634	783	1			268
							697	9									
05	35588	X	18966	-0-	-16622	-0-	155	1	18347	3	N	422	386	1			304
							464	9									
06	31230	X	18271	-0-	-12959	-0-	150	1	17688	3	N	394	377	1	121	8	200
							433	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

01	23095	X	16429	-0-	-6666	-0-	30	1	16164	3	N	214	185	1			316
							235	9									
02	20860	X	10880	-0-	-9980	-0-	78	1	10633	3	N	154	198	1			272
							169	9									
03	21483	X	18886	-0-	-2597	-0-	60	1	18555	3	N	246	196	1			322
							271	9									
04	19830	X	18482	-0-	-1348	-0-	150	1	17990	3	N	311	378	1			255
							342	9									
05	17208	X	17208	-0-	-0-	-0-	155	1	16798	3	N	232	193	1			294
							255	9									
06	18270	X	14110	-0-	-4160	-0-	150	1	13788	3	N	156	187	1	1	8	262
							172	9									

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

01	26722	X	23204	-0-	-3518	-0-	155	1	21256	3	N	1630	1156	1			1183
							1793	9									
02	24136	X	21772	-0-	-2364	-0-	132	1	20558	3	N	984	1134	1			1033
							1082	9									
03	26722	X	23224	-0-	-3498	-0-	155	1	21616	3	N	1321	1583	1			771
							1453	9									
04	82145	X	82145	-0-	-0-	-0-	148	1	80783	3	N	1104	1159	1			716
							1214	9									
05	24118	X	19044	-0-	-5074	-0-	155	1	17650	3	N	1126	1444	1			398
							1239	9									
*06	24220	X	24220	-0-	-0-	-0-	150	1	22750	3	N	1200	1120	1	19	8	459
							1320	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9331	X	9276	-0-	-55	-0-	155	1	8782	3	N	308	186	1			343
							339	9									
02	8120	X	7519	-0-	-601	-0-	140	1	7109	3	N	245	185	1			403
							270	9									
03	8649	X	8071	-0-	-578	-0-	155	1	7624	3	N	265	362	1			306
							292	9									
04	8970	X	7815	-0-	-1155	-0-	150	1	7428	3	N	215	182	1			339
							237	9									
05	9269	X	7962	-0-	-1307	-0-	147	1	7585	3	N	209	369	1			179
							230	9									
06	7230	X	NO RPT	-0-	-7230	-0-					N	NO RPT					179

LOTT 1 WELL #: 3H RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29326	X	25582	-0-	-3744	-0-	139	1	25415	3	N	25					360
							28	9									
02	26096	X	22499	-0-	-3597	-0-	111	1	22384	3	N	4	187	1			177
							4	9									
03	28365	X	21935	-0-	-6430	-0-	114	1	21737	3	N	76	181	1			72
							84	9									
04	27660	X	15331	-0-	-12329	-0-	144	1	15137	3	N	45					117
							50	9									
05	28582	X	11870	-0-	-16712	-0-	155	1	11551	3	N	149	173	1			93
							164	9									
06	24750	X	NO RPT	-0-	-24750	-0-					N	NO RPT					93

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 04/01/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5H RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13826	X	13615	-0-	-211	-0-	13451	3	164	9	N	149	189	1			251
02	11760	X	6777	-0-	-4983	-0-	6752	3	25	9	N	23	187	1			87
03	12400	X	300	-0-	-12100	-0-	300	3			N	-0-					87
04	13170	X	354	-0-	-12816	-0-	354	3			N	-0-					87
05	13609	X	1971	-0-	-11638	-0-	1969	3	2	9	N	2					89
*06	13072	X	13072	-0-	-0-	-0-	13002	3	70	9	N	64	1	8			152

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18135	X	12086	-0-	-6049	-0-	11401	3	685	9	N	623	579	1			407
02	16380	X	2312	-0-	-14068	-0-	1842	3	470	9	N	427	376	1			458
03	15097	X	14319	-0-	-778	-0-	13590	3	729	9	N	663	596	1			525
04	13715	X	13715	-0-	-0-	-0-	13033	3	682	9	N	620	960	1			185
*05	12090	X	12064	-0-	-26	-0-	11508	2	556	9	N	505	550	1			140
06	13860	X	8459	-0-	-5401	-0-	7947	3	512	9	N	465	373	1	4	8	228

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52582	X	52582	-0-	-0-	-0-	50925	3	1657	9	N	1506	1306	1			596
02	48923	X	48923	-0-	-0-	-0-	47457	3	1466	9	N	1333	1372	1			557
03	44857	X	33102	-0-	-11755	-0-	31258	3	1844	9	N	1676	1740	1			493
04	80190	X	32232	-0-	-47958	-0-	30745	3	1487	9	N	1352	1342	1			503
05	77458	X	77458	-0-	-0-	-0-	75952	3	1506	9	N	1369	1500	1			372
06	34410	X	29733	-0-	-4677	-0-	28223	3	1510	9	N	1373	1519	1	9	8	217

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	69538	-0-	69538	1587931	68215	3	1323	9	N	1203	1168	1			688
02	0	Z	62636	-0-	62636	1650567	61585	3	1051	9	N	955	930	1			713
03	1715162	X	64595	-0-	-1650567	-0-	63354	3	1241	9	N	1128	1553	1			288
04	115200	X	60058	-0-	-55142	-0-	58984	3	1074	9	N	976	960	1			304
05	109926	X	55162	-0-	-54764	-0-	54197	3	965	9	N	877	929	1			252
*06	64298	X	64298	-0-	-0-	-0-	62719	3	1579	9	N	1435	1131	1	13	8	543

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

01	147963	X	94799	-0-	-53164	-0-	5425	1	88921	2	N	412	384	1			223
							453	9									
02	133644	X	71688	-0-	-61956	-0-	4875	1	66464	2	N	317	182	1			358
							349	9									
03	89792	X	89792	-0-	-0-	-0-	4375	1	84931	2	N	442	575	1			225
							486	9									
04	102480	X	79807	-0-	-22673	-0-	5025	1	74396	2	N	351	362	1			214
							386	9									
05	96596	X	80118	-0-	-16478	-0-	4900	1	74889	2	N	299	351	1			162
							329	9									
06	91740	X	75299	-0-	-16441	-0-	5025	1	69924	2	N	318	192	1	63	8	225
							350	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

01	157573	X	11409	-0-	-146164	-0-	302	1	9608	3	N	1363	941	1			888
							1499	9									
02	142324	X	8038	-0-	-134286	-0-	275	1	6521	3	N	1129	1131	1			886
							1242	9									
03	157573	X	8361	-0-	-149212	-0-	300	1	6355	3	N	1551	1766	1			671
							1706	9									
04	23600	X	23600	-0-	-0-	-0-	300	1	21950	3	N	1227	1345	1			553
							1350	9									
05	11408	X	7083	-0-	-4325	-0-	310	1	5515	3	N	1144	1126	1			571
							1258	9									
06	11040	X	7689	-0-	-3351	-0-	300	1	6268	3	N	1019	1300	1	11	8	279
							1121	9									

TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

01	806	X	19	-0-	-787	-0-	1	1	18	2	N	-0-					-0-
02	728	X	11	-0-	-717	-0-	11	2			N	-0-					-0-
03	806	X	19	-0-	-787	-0-	19	2			N	-0-					-0-
04	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

01	769203	X	25275	-0-	-743928	-0-	24815	3	460	9	N	418	387	1			326
02	694764	X	9285	-0-	-685479	-0-	8943	3	342	9	N	311	376	1			261
03	769203	X	25690	-0-	-743513	-0-	151	1	25139	3	N	364	199	1			426
							400	9									
04	744390	X	26017	-0-	-718373	-0-	150	1	25462	3	N	368	573	1			221
							405	9									
05	43989	X	26859	-0-	-17130	-0-	154	1	26323	3	N	347	357	1			211
							382	9									
06	24870	X	23722	-0-	-1148	-0-	150	1	23234	3	N	307	180	1	4	8	334
							338	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500433	X	42463	-0-	-457970	-0-	41723	3	740	9	N	673	583	1			607
02	452004	X	36211	-0-	-415793	-0-	35506	3	705	9	N	641	775	1			473
03	500433	X	38503	-0-	-461930	-0-	37755	3	748	9	N	680	800	1			353
04	484290	X	35191	-0-	-449099	-0-	34527	3	664	9	N	604	397	1			560
05	34777	X	34777	-0-	-0-	-0-	34115	3	662	9	N	602	970	1			192
06	41100	X	33691	-0-	-7409	-0-	33082	3	609	9	N	554	389	1	2	8	355

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116126	X	35585	-0-	-80541	-0-	6219	1	28791	3	N	523	600	1			347
							575	9									
02	104888	X	30603	-0-	-74285	-0-	5967	1	23898	3	N	671	739	1			279
							738	9									
03	116126	X	33224	-0-	-82902	-0-	5994	1	26525	3	N	641	602	1			318
							705	9									
04	112380	X	28221	-0-	-84159	-0-	5653	1	22011	3	N	506	398	1			426
							557	9									
05	6924	X	6924	-0-	-0-	-0-	6367	1	557	9	N	506	750	1			182
06	34440	X	NO RPT	-0-	-34440	-0-					N	NO RPT					182

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102889	X	8369	-0-	-94520	-0-	722	1	7429	3	N	198	195	1			324
							218	9									
02	92932	X	18812	-0-	-74120	-0-	652	1	17665	3	N	450	377	1			397
							495	9									
03	102889	X	15874	-0-	-87015	-0-	682	1	14892	3	N	273	379	1			291
							300	9									
04	99570	X	17951	-0-	-81619	-0-	648	1	16915	3	N	353	368	1			276
							388	9									
05	102889	X	18477	-0-	-84412	-0-	755	1	17281	3	N	401	547	1			130
							441	9									
06	20160	X	NO RPT	-0-	-20160	-0-					N	NO RPT					130

MEEK, THOMAS 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	92582	-0-	92582	3038276	90881	3	1701	9	N	1546	1721	1			588
02	0	Z	80315	-0-	80315	3118591	78801	3	1514	9	N	1376	1491	1			473
03	0	Z	84959	-0-	84959	3203550	83382	3	1577	9	N	1434	1359	1			548
04	0	Z	80464	-0-	80464	3284014	78922	3	1542	9	N	1402	1338	1			612
05	14B2 EXT		81378	-0-	81378	3365392	80133	3	1245	9	N	1132	1522	1			222
06	0	X	NO RPT	-0-	-0-	3365392					N	NO RPT					222

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	842425	X	31513	-0-	-810912	-0-	155	1	29429	3	N	1754	1557	1			745
							1929	9									
02	760900	X	72619	-0-	-688281	-0-	140	1	71030	3	N	1317	1712	1			350
							1449	9									
03	842425	X	76822	-0-	-765603	-0-	155	1	75055	3	N	1465	1148	1			667
							1612	9									
04	815250	X	70067	-0-	-745183	-0-	150	1	68535	3	N	1256	1500	1			423
							1382	9									
05	842425	X	58979	-0-	-783446	-0-	150	1	57888	3	N	855	1114	1			164
							941	9									
06	815250	X	50737	-0-	-764513	-0-	150	1	49930	3	N	597	559	1	3	8	199
							657	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292423	X	49891	-0-	-242532	-0-	465 2025	1 9	47401	3	N	1841	1731	1			607
02	264124	X	41760	-0-	-222364	-0-	341 1377	1 9	40042	3	N	1252	1296	1			563
03	292423	X	44552	-0-	-247871	-0-	409 1312	1 9	42831	3	N	1193	1184	1			572
04	282990	X	36925	-0-	-246065	-0-	386 1220	1 9	35319	3	N	1109	1310	1			371
05	292423	X	36001	-0-	-256422	-0-	451 1187	1 9	34363	3	N	1079	1126	1			324
06	282990	X	31401	-0-	-251589	-0-	428 1334	1 9	29639	3	N	1213	1127	1	72	8	338

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21638	X	4093	-0-	-17545	-0-	436 488	1 9	3169	3	N	444	202	1			648
02	19544	X	4459	-0-	-15085	-0-	362 376	1 9	3721	3	N	342	168	1			822
03	21638	X	5931	-0-	-15707	-0-	434 301	1 9	5196	3	N	274	757	1			339
04	29116	X	29116	-0-	-0-	-0-	439 354	1 9	28323	3	N	322	195	1			466
05	21638	X	12544	-0-	-9094	-0-	465 338	1 9	11741	3	N	307	389	1			384
06	20940	X	12915	-0-	-8025	-0-	450 243	1 9	12222	3	N	221	184	1	12	8	409

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		37464	-0-	37464	520150	241 988	1 9	36235	3	N	898	558	1			448
08	0		394	-0-	394	520544	300	1	94	9	N	85	372	1			161
09	0		11986	-0-	11986	532530	250 354	1 9	11382	3	N	322					483
10	0		46591	-0-	46591	579121	206 1194	1 9	45191	3	N	1085	1312	1			256
11	0		3212	-0-	3212	582333	150 99	1 9	2963	3	N	90	186	1			160
12	0		110685	-0-	110685	693018	290 2373	1 9	108022	3	N	2157	1876	1			441
01	0		107192	-0-	107192	800210	310 2058	1 9	104824	3	N	1871	1687	1			625
02	0	W	41494	-0-	41494	841704	170 664	1 9	40660	3	N	604	948	1			281
03	0	W	143	-0-	143	841847	130	1	13	9	N	12	184	1			109
04	0	W	447	-0-	447	842294	200	1	247	3	N	-0-					109
05	0	W	23096	-0-	23096	865390	300 570	1 9	22226	3	N	518	363	1			264
06	0	W	30255	-0-	30255	895645	280 497	1 9	29478	3	N	452	376	1	1	8	339

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		28899	-0-	28899	128976	28798	2	101	9	N	92	186	1			60
08	0		27383	-0-	27383	156359	27307	2	76	9	N	69					129
09	0		22787	-0-	22787	179146	22725	2	62	9	N	56					185
10	0		3591	-0-	3591	182737	3537	2	54	9	N	49	177	1			57
11	0		20532	-0-	20532	203269	20427	2	105	9	N	95					152
12	0		20584	-0-	20584	223853	20453	2	131	9	N	119	191	1			80
01	0		12915	-0-	12915	236768	12816	2	99	9	N	90					170
02	0		17736	-0-	17736	254504	17648	2	88	9	N	80	180	1			70
*03	272284	X	17780	-0-	-254504	-0-	17758	2	22	9	N	20					90
*04	11550	X	11550	-0-	-0-	-0-	11496	2	54	9	N	49					139
05	7936	X	4938	-0-	-2998	-0-	4937	3	1	9	N	1					140
06	7680	X	1413	-0-	-6267	-0-	1406	3	7	9	N	6	1	8			145

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

01	0		10925	-0-	10925	10925	290	1	9955	3	N	618					618
							680	9									
02	0		90452	-0-	90452	101377	280	1	86655	3	N	3197	2973	1			842
							3517	9									
03	0		70162	-0-	70162	171539	310	1	66754	3	N	2816	2995	1			663
							3098	9									
04	0		55974	-0-	55974	227513	290	1	53119	3	N	2332	2447	1			548
							2565	9									
05	0		47631	-0-	47631	275144	305	1	45147	3	N	1981	2228	1			301
							2179	9									
*06	315455	X	40311	-0-	-275144	-0-	295	1	38358	3	N	1507	1276	1	11	8	521
							1658	9									

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

01	1457	N	1330	-0-	-127	-0-	1330	3			N	-0-					12
02	1288	N	816	-0-	-472	-0-	816	3			N	-0-					12
03	1333	N	1113	-0-	-220	-0-	1039	3	74	9	N	67					79
04	1290	N	1232	-0-	-58	-0-	1232	3			N	-0-					79
05	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					79
*06	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					79

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

01	186	N	73	-0-	-113	-0-	73	3			N	-0-					78
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					78
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					78
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					78
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					78
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	4					4
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
*06	237	N	237	-0-	-0-	-0-	46	3	191	9	N	174	174	1			-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

01	1024	N	1024	-0-	-0-	-0-	1023	3	1	9	Y	1	1	8			13
02	856	N	856	-0-	-0-	-0-	854	3	2	9	Y	2	2	8			13
03	971	N	971	-0-	-0-	-0-	950	3	21	9	Y	19	1	8			31
04	990	N	869	-0-	-121	-0-	837	3	32	9	Y	29	7	8			53
05	961	N	857	-0-	-104	-0-	818	3	39	9	Y	35	1	8			87
06	930	N	804	-0-	-126	-0-	774	3	30	9	Y	27	99	1			15

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

01	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					3
02	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					3
03	545	N	545	-0-	-0-	-0-	541	3	4	9	Y	4	3	5			4
04	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					4
*05	595	N	595	-0-	-0-	-0-	593	3	2	9	Y	2					6
06	540	N	517	-0-	-23	-0-	517	3			Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

01	14B DENY		-0-	-0-	-0-	-0-					Y	3	3	8			-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

01	1745	N	1745	-0-	-0-	-0-	1744	3	1	9	Y	1	1	8			21
02	1521	N	1521	-0-	-0-	-0-	1520	3	1	9	Y	1	1	8			21
03	1772	N	1772	-0-	-0-	-0-	1743	3	29	9	Y	26	1	8			46
04	1680	N	1658	-0-	-22	-0-	1654	3	4	9	Y	4	1	8			49
*05	1678	N	1678	-0-	-0-	-0-	1660	3	18	9	Y	16	1	8			64
*06	1738	N	1738	-0-	-0-	-0-	1668	3	70	9	Y	64	106	1			22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2	2	8			-0-
02	633	N	633	-0-	-0-	-0-	631	3	2	9	Y	2	2	8			-0-
03	780	N	780	-0-	-0-	-0-	779	3	1	9	Y	1	1	8			-0-
04	3000	N	4208	-0-	1208	1208	4087	3	121	9	Y	110	110	8			-0-
*05	3100	N	2913	-0-	-187	1021	2594	3	319	9	Y	290	99	1	125	8	66
*06	3000	N	2717	-0-	-283	738	2644	3	73	9	Y	66	66	8			-0-

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	277	X	277	-0-	-0-	-0-	265	3	12	9	Y	11					41
02	557	X	557	-0-	-0-	-0-	505	3	52	9	Y	47	5	8			83
03	518	X	518	-0-	-0-	-0-	497	3	21	9	Y	19	65	1	4	8	33
04	660	X	500	-0-	-160	-0-	492	3	8	9	Y	7	3	8			37
05	620	X	269	-0-	-351	-0-	227	3	42	9	Y	38	1	8			74
06	510	N	253	-0-	-257	-0-	219	3	34	9	Y	31	81	1	1	8	23

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3201	-0-	101	101	3144	3	57	9	Y	52	30	8			75
02	2800	N	3521	-0-	721	822	3487	3	34	9	Y	31	29	8			77
03	3100	N	3397	-0-	297	1119	3367	3	30	9	Y	27	23	8			81
04	2100	X	696	-0-	-1404	-0-	649	3	47	9	Y	43	10	8			114
05	2170	X	1160	-0-	-1010	-0-	1139	3	21	9	Y	19	84	1			49
06	3780	X	3726	-0-	-54	-0-	3716	3	10	9	Y	9	9	8			-0-

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 04/26/2004 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2305	N	2305	-0-	-0-	-0-	2305	3			Y	-0-					-0-
02	2178	N	2178	-0-	-0-	-0-	2172	3	6	9	Y	5	5	8			-0-
03	2098	N	2098	-0-	-0-	-0-	2095	3	3	9	Y	3	3	8			-0-
04	2220	N	1810	-0-	-410	-0-	1810	3			Y	-0-					-0-
05	2418	N	2148	-0-	-270	-0-	2146	3	2	9	Y	2	2	8			-0-
06	2340	X	1928	-0-	-412	-0-	1927	3	1	9	Y	1	1	8			-0-

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2681	N	2681	-0-	-0-	-0-	2677	3	4	9	Y	4	4	8			12
02	2390	N	2390	-0-	-0-	-0-	2379	3	11	9	Y	10	10	8			12
03	2771	N	2771	-0-	-0-	-0-	2757	3	14	9	Y	13	13	8			12
04	2643	N	2643	-0-	-0-	-0-	2585	3	58	9	Y	53	11	8			54
*05	2402	N	2402	-0-	-0-	-0-	2332	3	70	9	Y	64	91	1	9	8	18
06	2670	X	2090	-0-	-580	-0-	2083	3	7	9	Y	6	6	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1115	X	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
02	560	X	556	-0-	-4	-0-	556	3			Y	-0-					-0-
03	758	X	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
04	1080	X	710	-0-	-370	-0-	710	3			Y	-0-					-0-
05	1116	X	563	-0-	-553	-0-	563	3			Y	-0-					-0-
06	1080	X	658	-0-	-422	-0-	658	3			Y	-0-					-0-

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	52900	X	52900	-0-	-0-	-0-	52520	3	380	9	Y	345	368	1			213
*08	15326	X	15326	-0-	-0-	-0-	14953	3	373	9	Y	339	358	1			194
*09	49986	X	49986	-0-	-0-	-0-	49680	3	306	9	Y	278	366	1			106
*10	48069	X	48069	-0-	-0-	-0-	47721	3	348	9	Y	316	193	1			229
*11	48223	X	48223	-0-	-0-	-0-	47777	3	446	9	Y	405	392	1			242
*12	44584	X	44584	-0-	-0-	-0-	44135	3	449	9	Y	408	361	1			289
*01	44634	X	44634	-0-	-0-	-0-	44194	3	440	9	Y	400	395	1			294
*02	38126	X	38126	-0-	-0-	-0-	37771	3	355	9	Y	323	382	1			235
*03	40250	X	40250	-0-	-0-	-0-	39936	3	314	9	Y	285	197	1			323
*04	31028	X	31028	-0-	-0-	-0-	30669	3	359	9	Y	326	561	1			88
*05	41214	X	41214	-0-	-0-	-0-	40749	3	465	9	Y	423	392	1			119
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	663	N	663	-0-	-0-	-0-	653	3	10	9	Y	9	1	8			16
02	584	N	584	-0-	-0-	-0-	572	3	12	9	Y	11					27
03	713	N	713	-0-	-0-	-0-	698	3	15	9	Y	14	30	1			11
04	630	N	538	-0-	-92	-0-	523	3	15	9	Y	14	1	8			24
*05	789	N	789	-0-	-0-	-0-	771	3	18	9	Y	16	1	8			39
06	INC G-10		683	-0-	683	683	683	3			Y	-0-					-0-

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	-0-	-0-	-3317	-0-					N	17	12	8			165
02	1120	X	-0-	-0-	-1120	-0-					N	8	8	8			165
03	1240	X	-0-	-0-	-1240	-0-					N	77	15	8			227
04	1440	X	-0-	-0-	-1440	-0-					N	21	193	1	3	8	52
05	1116	X	228	-0-	-888	-0-	228	3			N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	6	6	8			-0-

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0-	-0-	60	3	132	9	N	120	187	1			73
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					73
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					73
04	180	N	17	-0-	-163	-0-	17	3			N	-0-					73
*05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					73
*06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	48	-0-	-2277	-0-	18	1	30	9	Y	27	26	8			55
02	1680	X	69	-0-	-1611	-0-	18	1	28	3	Y	21	47	1	19	8	10
							23	9									
03	1860	X	249	-0-	-1611	-0-	69	1	161	3	Y	17	13	8			14
							19	9									
04	1050	X	204	-0-	-846	-0-	150	1	39	3	Y	14	5	8			23
							15	9									
*05	1495	X	1495	-0-	-0-	-0-	308	1	1153	3	Y	31	19	8			35
							34	9									
*06	495	X	495	-0-	-0-	-0-	137	1	325	3	Y	30	27	1	19	8	19
							33	9									

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0-	-0-	302	3	1	9	Y	1	1	8			-0-
02	298	N	298	-0-	-0-	-0-	297	3	1	9	Y	1	1	8			-0-
03	360	N	360	-0-	-0-	-0-	359	3	1	9	Y	1	1	8			-0-
04	3000	N	4371	-0-	1371	1371	4334	3	37	9	Y	34	34	8			-0-
*05	1605	N	234	-0-	-1371	-0-	160	3	74	9	Y	67	19	8			48
*06	550	N	550	-0-	-0-	-0-	526	3	24	9	Y	22	22	8			-0-

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					Y	9	9	8			-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1270	N	1270	-0-	-0-	-0-	1201	3	69	9	Y	63	63	8			66
02	177	N	177	-0-	-0-	-0-	127	3	50	9	Y	45	45	8			66
03	0	N	-0-	-0-	-0-	-0-					Y	31	66	1	31	8	-0-
04	1230	N	-0-	-0-	-1230	-0-					Y	84	84	8			-0-
*05	1127	N	1127	-0-	-0-	-0-	977	3	150	9	Y	136	110	8			26
*06	745	N	745	-0-	-0-	-0-	621	3	124	9	Y	113	113	8			-0-

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
03	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
04	1140	N	901	-0-	-239	-0-	901	3			Y	-0-					-0-
*05	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
*06	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					26
02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					26
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					26
04	905	N	905	-0-	-0-	-0-	470	3	435	9	N	395	395	1			26
*05	672	N	672	-0-	-0-	-0-	476	3	196	9	N	178	177	1			27
*06	508	N	508	-0-	-0-	-0-	507	3	1	9	N	1	1	1			27

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	141	34	8			107
04	330	N	-0-	-0-	-330	-0-					N	213	70	8			250
*05	618	N	618	-0-	-0-	-0-	434	3	184	9	N	167	188	1	38	8	191
*06	983	N	983	-0-	-0-	-0-	808	3	175	9	N	159	183	1	33	8	134

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	17					17
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	336	N	336	-0-	-0-	-0-	328	3	8	9	N	7					80
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					80
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					80
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					80
*05	335	N	335	-0-	-0-	-0-	334	3	1	9	N	1					81
*06	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1	1	1			-0-

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3695	-0-	-273	-0-	3601	3	94	9	N	85	180	1	40	8	110
02	3248	X	1993	-0-	-1255	-0-	1942	3	51	9	N	46	28	8			128
03	3995	X	3995	-0-	-0-	-0-	3908	3	87	9	N	79	50	8			157
04	3870	X	-0-	-0-	-3870	-0-					N	34	19	8			172
05	3689	X	1294	-0-	-2395	-0-	1294	3			N	-0-					172
06	3870	X	1141	-0-	-2729	-0-	1109	3	32	9	N	29	29	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	490	N	490	-0-	-0-	-0-	487	3	3	9	Y	3	3	8			-0-
02	366	N	366	-0-	-0-	-0-	365	3	1	9	Y	1	1	8			-0-
03	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
04	480	N	307	-0-	-173	-0-	259	3	48	9	Y	44	44	8			-0-
*05	2110	N	2110	-0-	-0-	-0-	1978	3	132	9	Y	120	73	8			47
*06	3000	N	3407	-0-	407	407	3311	3	96	9	Y	87	87	8			-0-

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	106	N	106	-0-	-0-	-0-	99	3	7	9	Y	6	12	1			1
02	107	N	107	-0-	-0-	-0-	105	3	2	9	Y	2					3
03	115	N	115	-0-	-0-	-0-	109	3	6	9	Y	5	6	1			2
04	231	N	231	-0-	-0-	-0-	218	3	13	9	Y	12					14
*05	2590	N	2590	-0-	-0-	-0-	2322	3	268	9	Y	244	51	1	109	8	98
*06	1132	N	1132	-0-	-0-	-0-	1063	3	69	9	Y	63	54	1	52	8	55

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	915	-0-	-1255	-0-	914	3	1	9	Y	1	1	8			-0-
02	952	X	228	-0-	-724	-0-	228	3			Y	-0-					-0-
03	1054	X	277	-0-	-777	-0-	277	3			Y	-0-					-0-
04	930	X	492	-0-	-438	-0-	492	3			Y	-0-					-0-
*05	2787	X	2787	-0-	-0-	-0-	2707	3	80	9	Y	73	67	8			6
*06	3000	N	3670	-0-	670	670	3605	3	65	9	Y	59	59	8			-0-

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					3
02	23	N	23	-0-	-0-	-0-	22	3	1	9	Y	1	2	1			2
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					2
04	51	N	51	-0-	-0-	-0-	8	1	43	3	Y	-0-					2
*05	155	N	155	-0-	-0-	-0-	124	1	30	3	Y	1	1	1			2
							1	9									
*06	170	N	170	-0-	-0-	-0-	120	1	50	3	Y	-0-					-0-

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	140	3	13	9	Y	12	39	1			8
02	150	N	150	-0-	-0-	-0-	142	3	8	9	Y	7					15
03	174	N	174	-0-	-0-	-0-	163	3	11	9	Y	10					25
04	164	N	164	-0-	-0-	-0-	143	3	21	9	Y	19					44
*05	184	N	184	-0-	-0-	-0-	155	3	29	9	Y	26	56	1			14
06	180	N	147	-0-	-33	-0-	145	3	2	9	Y	2	2	8			-0-

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	729	N	729	-0-	-0-	-0-	705	3	24	9	Y	22	60	1			34
02	680	N	680	-0-	-0-	-0-	651	3	29	9	Y	26					60
03	806	N	806	-0-	-0-	-0-	777	3	29	9	Y	26	65	1			21
04	720	N	719	-0-	-1	-0-	676	3	43	9	Y	39	45	1	3	8	12
*05	746	N	746	-0-	-0-	-0-	737	3	9	9	Y	8					20
06	780	X	754	-0-	-26	-0-	754	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2755	N	2755	-0-	-0-	-0-	124	1	2594	3	Y	34	29	8			98
							37	9									
02	2252	N	2252	-0-	-0-	-0-	112	1	1986	3	Y	140	196	1	11	8	31
							154	9									
03	2120	N	2120	-0-	-0-	-0-	124	1	1893	3	Y	94	90	1			35
							103	9									
04	2370	N	615	-0-	-1755	-0-	120	1	489	3	Y	5					40
							6	9									
05	2449	N	1871	-0-	-578	-0-	124	1	1692	3	Y	50	76	1			14
							55	9									
06	2040	N	1372	-0-	-668	-0-	120	1	1185	3	Y	61	47	1			28
							67	9									

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3121	X	3121	-0-	-0-	-0-	3010	3	111	9	Y	101	53	8			98
02	2800	X	1952	-0-	-848	-0-	1872	3	80	9	Y	73	66	8			105
03	3100	X	1371	-0-	-1729	-0-	1286	3	85	9	Y	77	82	1	43	8	57
04	3000	X	311	-0-	-2689	-0-	289	3	22	9	Y	20	4	8			73
*05	3100	X	754	-0-	-2346	-0-	712	3	42	9	Y	38	78	1			33
06	3030	X	1110	-0-	-1920	-0-	1043	3	67	9	Y	61	48	1	22	8	24

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

01	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					22
02	1364	N	1364	-0-	-0-	-0-	1328	3	36	9	Y	33					55
03	1474	N	1474	-0-	-0-	-0-	1452	3	22	9	Y	20					75
04	1472	N	1472	-0-	-0-	-0-	1413	3	59	9	Y	54					129
05	1519	N	1419	-0-	-100	-0-	1377	3	42	9	Y	38	128	1			39
06	1410	N	1316	-0-	-94	-0-	1316	3			Y	-0-					-0-

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2399	N	2399	-0-	-0-	-0-	104	1	2278	3	N	15	15	8			-0-
							17	9									
02	2177	N	2177	-0-	-0-	-0-	112	1	2046	3	N	17	17	8			-0-
							19	9									
03	2130	N	2130	-0-	-0-	-0-	124	1	1988	3	N	16	16	8			-0-
							18	9									
04	2310	N	1815	-0-	-495	-0-	120	1	1675	3	N	18	18	8			-0-
							20	9									
05	2418	N	1992	-0-	-426	-0-	124	1	1856	3	N	11	11	8			-0-
							12	9									
06	2070	N	1722	-0-	-348	-0-	120	1	1592	3	N	9	9	8			-0-
							10	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

01	907	N	907	-0-	-0-	-0-	155	1	752	3	Y	-0-					102
02	763	N	763	-0-	-0-	-0-	140	1	623	3	Y	-0-					102
03	640	N	640	-0-	-0-	-0-	155	1	485	3	Y	-0-					102
04	870	N	282	-0-	-588	-0-	150	1	132	3	Y	-0-					102
05	837	N	617	-0-	-220	-0-	155	1	462	3	Y	-0-					102
06	630	N	493	-0-	-137	-0-	150	1	343	3	Y	-0-					-0-

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
04	3000	N	3173	-0-	173	173	3037	3	136	9	Y	124	124	8			-0-
*05	434	N	-0-	-0-	-434	-0-					Y	259	92	1	103	8	64
*06	1669	N	1669	-0-	-0-	-0-	1558	3	111	9	Y	101	101	8			-0-

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

01	1395	X	-0-	-0-	-1395	-0-					Y	-0-					32
02	1400	X	-0-	-0-	-1400	-0-					Y	-0-					32
03	1550	X	-0-	-0-	-1550	-0-					Y	-0-					32
04	7440	X	16	-0-	-7424	-0-	16	1			Y	-0-					32
05	2759	X	124	-0-	-2635	-0-	124	1			Y	-0-					32
06	T. A.		120	-0-	120	120	120	1			Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	9	9	8			-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

01	154	N	154	-0-	-0-	-0-	150	3	4	9	Y	4					6
02	112	N	112	-0-	-0-	-0-	112	3			Y	-0-	4	1			2
03	159	N	159	-0-	-0-	-0-	158	3	1	9	Y	1					3
04	150	N	96	-0-	-54	-0-	93	3	3	9	Y	3					6
05	124	N	118	-0-	-6	-0-	118	3			Y	-0-	4	1			2
06	150	N	94	-0-	-56	-0-	94	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2110	-0-	-773	-0-	248	1	1811	3	Y	46	17	8			111
							51	9									
02	2815	X	2815	-0-	-0-	-0-	330	1	2412	3	Y	66	62	1	19	8	96
							73	9									
03	3069	X	2255	-0-	-814	-0-	370	1	1855	3	Y	27	16	8			107
							30	9									
04	3036	X	3036	-0-	-0-	-0-	481	1	2497	3	Y	53	28	8			132
							58	9									
05	3131	X	2743	-0-	-388	-0-	463	1	2256	3	Y	22	73	1	14	8	67
							24	9									
06	3030	X	2234	-0-	-796	-0-	443	1	1780	3	Y	10	10	8			-0-
							11	9									

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	26	3	63	9	Y	57	57	8			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	69	69	8			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	86	83	8			3
05	93	N	-0-	-0-	-93	-0-					Y	35	35	8			3
06	0	N	-0-	-0-	-0-	-0-					Y	3	3	8			-0-

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
02	304	N	304	-0-	-0-	-0-	303	3	1	9	Y	1	1	8			-0-
03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	137	3	114	9	Y	104					104
05	341	N	53	-0-	-288	-0-	51	3	2	9	Y	2					106
06	390	N	120	-0-	-270	-0-	120	3			Y	-0-					-0-

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					14
02	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					14
03	1022	N	1022	-0-	-0-	-0-	1001	3	21	9	Y	19					33
04	1004	N	1004	-0-	-0-	-0-	979	3	25	9	Y	23					56
05	992	N	970	-0-	-22	-0-	934	3	36	9	Y	33					89
06	990	N	962	-0-	-28	-0-	932	3	30	9	Y	27	101	1			15

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					9
02	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					9
03	552	N	552	-0-	-0-	-0-	543	3	9	9	Y	8					17
04	630	N	482	-0-	-148	-0-	480	3	2	9	Y	2					19
05	620	N	558	-0-	-62	-0-	539	3	19	9	Y	17					36
*06	725	N	725	-0-	-0-	-0-	656	3	69	9	Y	63	77	1			22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	599	3	1	9	Y	1	1	8			24
02	555	N	555	-0-	-0-	-0-	554	3	1	9	Y	1	1	8			24
03	540	N	540	-0-	-0-	-0-	539	3	1	9	Y	1	1	8			24
04	570	N	505	-0-	-65	-0-	504	3	1	9	Y	1	1	8			24
05	620	N	545	-0-	-75	-0-	545	3			Y	-0-					24
06	510	N	433	-0-	-77	-0-	433	3			Y	-0-					-0-

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

01	3534	X	2887	-0-	-647	-0-	2845	3	42	9	N	38	3	8			183
02	3136	X	3040	-0-	-96	-0-	2972	3	68	9	N	62	196	1	2	8	47
03	3472	X	2559	-0-	-913	-0-	2530	3	29	9	N	26	3	8			70
04	3090	X	2664	-0-	-426	-0-	2606	3	58	9	N	53	5	8			118
05	3379	X	2801	-0-	-578	-0-	2767	3	34	9	N	31	6	8			143
06	3270	X	2639	-0-	-631	-0-	2631	3	8	9	N	7	7	8			-0-

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

01	SHUT IN		-0-	-0-	-0-	145					Y	3	3	8			2
02	SHUT IN		-0-	-0-	-0-	145					Y	-0-					2
03	SHUT IN		-0-	-0-	-0-	145					Y	-0-					2
04	SHUT IN		-0-	-0-	-0-	145					Y	-0-	2	1			-0-
05	SHUT IN		-0-	-0-	-0-	145					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					4
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					4
03	878	N	878	-0-	-0-	-0-	868	3	10	9	Y	9	4	5	2	8	7
04	1517	N	1517	-0-	-0-	-0-	1516	3	1	9	Y	1	1	8			7
*05	1333	N	1333	-0-	-0-	-0-	1330	3	3	9	Y	3					10
06	840	X	584	-0-	-256	-0-	584	3			Y	-0-					-0-

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

01	682	N	682	-0-	-0-	-0-	681	3	1	9	Y	1	1	8			27
02	565	N	565	-0-	-0-	-0-	564	3	1	9	Y	1	1	8			27
03	0	N	-0-	-0-	-0-	-0-					Y	4	4	8			27
04	3000	N	5343	-0-	2343	2343	5266	3	77	9	Y	70	37	8			60
*05	3100	N	1428	-0-	-1672	671	1376	3	52	9	Y	47	47	8			60
*06	1842	N	1171	-0-	-671	-0-	1159	3	12	9	Y	11	11	8			-0-

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

01	113	N	113	-0-	-0-	-0-	98	3	15	9	Y	14	12	1	7	8	4
02	55	N	55	-0-	-0-	-0-	43	3	12	9	Y	11	9	8			6
03	56	N	56	-0-	-0-	-0-	49	3	7	9	Y	6	5	1	1	8	6
04	120	N	92	-0-	-28	-0-	80	3	12	9	Y	11	9	1	2	8	6
*05	63	N	63	-0-	-0-	-0-	54	3	9	9	Y	8	1	8			13
*06	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1	1	8			-0-

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	2	2	8			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1725	N	1725	-0-	-0-	-0-	1696	3	29	9	Y	26	4	8			102
02	1617	N	1617	-0-	-0-	-0-	1591	3	26	9	Y	24	14	8			112
03	1676	N	1676	-0-	-0-	-0-	1665	3	11	9	Y	10	8	8			114
04	1701	N	1701	-0-	-0-	-0-	1693	3	8	9	Y	7	7	8			114
*05	1711	N	1711	-0-	-0-	-0-	1703	3	8	9	Y	7	7	8			114
*06	1721	N	1721	-0-	-0-	-0-	1674	3	47	9	Y	43	140	1	5	8	12

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	40	3	29	9	Y	26					26
*05	26	N	26	-0-	-0-	-0-	25	3	1	9	Y	1					27
06	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 12/19/2005 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2697	-0-	-31	-0-	2594	3	103	9	Y	94	161	1	1	8	65
02	2352	X	2352	-0-	-0-	-0-	2291	3	61	9	Y	55					120
03	2487	X	2487	-0-	-0-	-0-	2420	3	67	9	Y	61	1	8			180
04	3180	X	2327	-0-	-853	-0-	2277	3	50	9	Y	45	165	1			60
05	2697	X	2328	-0-	-369	-0-	2273	3	55	9	Y	50					110
06	2610	X	2066	-0-	-544	-0-	2027	3	39	9	Y	35	108	1			37

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1142	N	1142	-0-	-0-	-0-	1138	3	4	9	Y	4					20
02	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					20
03	1034	N	1034	-0-	-0-	-0-	1016	3	18	9	Y	16	27	1			9
04	1110	N	906	-0-	-204	-0-	906	3			Y	-0-	2	1			7
05	1147	N	1062	-0-	-85	-0-	1062	3			Y	-0-					7
06	990	N	897	-0-	-93	-0-	897	3			Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	1302	N	1302	-0-	-0-	-0-	1232	3	70	9	Y	64	64	8			-0-
03	739	N	739	-0-	-0-	-0-	658	3	81	9	Y	74	74	8			-0-
04	143	N	143	-0-	-0-	-0-	65	3	78	9	Y	71	53	8			18
05	1457	N	-0-	-0-	-1457	-0-					Y	35	35	8			18
06	1410	X	-0-	-0-	-1410	-0-					Y	17	17	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/08/2006 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	746	N	746	-0-	-0-	-0-	733	3	13	9	Y	12	1	8			26
02	629	N	629	-0-	-0-	-0-	622	3	7	9	Y	6	3	8			29
03	345	N	345	-0-	-0-	-0-	332	3	13	9	Y	12	22	1	3	8	16
04	720	N	167	-0-	-553	-0-	108	3	59	9	Y	54	40	8			30
*05	1708	N	1708	-0-	-0-	-0-	1628	3	80	9	Y	73	27	1	48	8	28
*06	1798	N	1798	-0-	-0-	-0-	1715	3	83	9	Y	75	43	1	36	8	24

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

01	3317	X	2603	-0-	-714	-0-	2563	3	40	9	Y	36	36	8			47
02	3360	X	2798	-0-	-562	-0-	2758	3	40	9	Y	36	36	8			47
03	3720	X	2892	-0-	-828	-0-	2861	3	31	9	Y	28	28	8			47
04	3600	X	2702	-0-	-898	-0-	2691	3	11	9	Y	10	10	8			47
05	3565	X	3224	-0-	-341	-0-	3215	3	9	9	Y	8	8	8			47
*06	3640	X	3640	-0-	-0-	-0-	3632	3	8	9	Y	7	7	8			-0-

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

01	3255	X	2970	-0-	-285	-0-	52	1	2805	3	Y	103	98	1	38	8	15
							113	9									
02	3388	X	3173	-0-	-215	-0-	3118	3	55	9	Y	50	50	8			15
03	3751	X	2976	-0-	-775	-0-	2932	3	44	9	Y	40	40	8			15
04	3630	X	3568	-0-	-62	-0-	3525	3	43	9	Y	39	39	8			15
05	3503	X	3240	-0-	-263	-0-	3184	3	56	9	Y	51	37	8			29
06	3390	X	854	-0-	-2536	-0-	840	3	14	9	Y	13	13	8			-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

01	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	53	3	17	9	Y	15					15
*05	85	N	85	-0-	-0-	-0-	82	3	3	9	Y	3					18
*06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 01/08/2006 TOTAL DEPTH 13502 PERF.11359 - 13340

01	981	N	981	-0-	-0-	-0-	975	3	6	9	Y	5	5	8			-0-
02	809	N	809	-0-	-0-	-0-	802	3	7	9	Y	6	6	8			-0-
03	934	N	934	-0-	-0-	-0-	927	3	7	9	Y	6	6	8			-0-
04	960	N	930	-0-	-30	-0-	926	3	4	9	Y	4	4	8			-0-
*05	993	N	993	-0-	-0-	-0-	989	3	4	9	Y	4	4	8			-0-
06	900	N	886	-0-	-14	-0-	884	3	2	9	Y	2	2	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	2921	-0-	-2101	-0-	2904	3	17	9	Y	15	5	8			93
02	4620	X	3666	-0-	-954	-0-	3642	3	24	9	Y	22	22	8			93
03	5115	X	3272	-0-	-1843	-0-	3203	3	69	9	Y	63	115	1	12	8	29
04	4890	X	3496	-0-	-1394	-0-	3478	3	18	9	Y	16	15	8			30
05	5053	X	3222	-0-	-1831	-0-	3205	3	17	9	Y	15	14	8			31
06	3930	X	2694	-0-	-1236	-0-	2687	3	7	9	Y	6	6	8			-0-

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

01	3131	X	2017	-0-	-1114	-0-	124	1	1893	3	Y	-0-					47
02	1624	X	1373	-0-	-251	-0-	112	1	1261	3	Y	-0-					47
03	1798	X	1158	-0-	-640	-0-	124	1	1034	3	Y	-0-					47
04	2940	X	1026	-0-	-1914	-0-	120	1	906	3	Y	-0-					47
*05	2573	X	1293	-0-	-1280	-0-	124	1	1114	3	Y	50	2	1	12	8	83
							55	9									
*06	1251	N	1251	-0-	-0-	-0-	36	1	1209	3	Y	5	2	1	3	8	2
							6	9									

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

01	1212	N	1212	-0-	-0-	-0-	1198	3	14	9	Y	13	11	8			45
02	1010	N	1010	-0-	-0-	-0-	940	3	70	9	Y	64	89	1	6	8	14
03	954	N	954	-0-	-0-	-0-	903	3	51	9	Y	46	40	1	4	8	16
04	2966	N	2966	-0-	-0-	-0-	2960	3	6	9	Y	5	3	8			18
*05	2050	N	2050	-0-	-0-	-0-	1986	3	64	9	Y	58	57	1	3	8	16
*06	1679	N	1679	-0-	-0-	-0-	1593	3	86	9	Y	78	56	1	4	8	34

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

01	418	N	418	-0-	-0-	-0-	381	3	37	9	Y	34	77	1			19
02	360	N	360	-0-	-0-	-0-	349	3	11	9	Y	10					29
03	548	N	548	-0-	-0-	-0-	517	3	31	9	Y	28					57
04	479	N	479	-0-	-0-	-0-	431	3	48	9	Y	44	82	1			19
*05	645	N	645	-0-	-0-	-0-	584	3	61	9	Y	55					74
06	540	N	533	-0-	-7	-0-	533	3			Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

01	543	N	543	-0-	-0-	-0-	524	3	19	9	Y	17	20	1	4	8	3
02	361	N	361	-0-	-0-	-0-	358	3	3	9	Y	3	3	8			3
03	375	N	375	-0-	-0-	-0-	374	3	1	9	Y	1	1	8			3
04	540	N	459	-0-	-81	-0-	458	3	1	9	Y	1	1	8			3
*05	3100	N	4152	-0-	1052	1052	4041	3	111	9	Y	101	83	8			21
*06	3000	N	3902	-0-	902	1954	3791	3	111	9	Y	101	101	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

01	130	N	130	-0-	-0-	-0-	54	3	76	9	Y	69	111	1			35
02	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					35
03	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					35
04	120	N	67	-0-	-53	-0-	58	3	9	9	Y	8					43
*05	151	N	151	-0-	-0-	-0-	144	3	7	9	Y	6					49
*06	400	N	400	-0-	-0-	-0-	347	3	53	9	Y	48	69	1			28

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 02/05/2006 TOTAL DEPTH 13690 PERF.11291 - 13511

01	2023	N	2023	-0-	-0-	-0-	1774	3	249	9	N	226	199	1	27	8	-0-
02	1636	N	1636	-0-	-0-	-0-	1595	3	41	9	N	37	37	8			-0-
03	1422	N	1422	-0-	-0-	-0-	1397	3	25	9	N	23	23	8			-0-
04	1950	N	369	-0-	-1581	-0-	365	3	4	9	N	4	4	8			-0-
05	1798	N	452	-0-	-1346	-0-	452	3			N	-0-					-0-
06	1380	N	418	-0-	-962	-0-	418	3			N	-0-					-0-

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

01	2905	X	2905	-0-	-0-	-0-	2873	3	32	9	Y	29	108	1	12	8	20
02	2627	X	2627	-0-	-0-	-0-	2591	3	36	9	Y	33	14	8			39
03	2852	X	2597	-0-	-255	-0-	2558	3	39	9	Y	35	15	8			59
04	2820	X	2427	-0-	-393	-0-	2402	3	25	9	Y	23	14	8			68
05	2914	X	2661	-0-	-253	-0-	2646	3	15	9	Y	14	6	8			76
06	2820	X	2221	-0-	-599	-0-	2215	3	6	9	Y	5	5	8			-0-

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 02/27/2006 TOTAL DEPTH 13450 PERF.11296 - 13285

01	3721	X	3721	-0-	-0-	-0-	3693	3	28	9	Y	25	25	8			-0-
02	3323	X	3323	-0-	-0-	-0-	3287	3	36	9	Y	33	33	8			-0-
03	3891	X	3891	-0-	-0-	-0-	3859	3	32	9	Y	29	29	8			-0-
04	3930	X	3694	-0-	-236	-0-	3666	3	28	9	Y	25	25	8			-0-
*05	3798	X	3798	-0-	-0-	-0-	3773	3	25	9	Y	23	23	8			-0-
06	3780	X	3653	-0-	-127	-0-	3634	3	19	9	Y	17	17	8			-0-

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
04	390	N	77	-0-	-313	-0-	77	3			Y	-0-					-0-
05	434	N	81	-0-	-353	-0-	81	3			Y	-0-					-0-
06	210	N	64	-0-	-146	-0-	64	3			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

01	1296	N	1296	-0-	-0-	-0-	1296	3			Y	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1025	3	2	9	Y	2	2	8			-0-
03	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
04	1260	N	955	-0-	-305	-0-	955	3			Y	-0-					-0-
05	1147	N	968	-0-	-179	-0-	968	3			Y	-0-					-0-
06	990	N	740	-0-	-250	-0-	740	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

01	3751	X	2961	-0-	-790	-0-	2862	3	99	9	Y	90	59	8			107
02	2800	X	2365	-0-	-435	-0-	2303	3	62	9	Y	56	53	8			110
03	3100	X	3052	-0-	-48	-0-	2979	3	73	9	Y	66	60	8			116
04	3150	X	827	-0-	-2323	-0-	790	3	37	9	Y	34	12	8			138
05	2976	X	1928	-0-	-1048	-0-	1918	3	10	9	Y	9	101	1			46
06	2940	X	2487	-0-	-453	-0-	2446	3	41	9	Y	37	37	8			-0-

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

01	5022	X	4959	-0-	-63	-0-	124	1	4777	3	N	53	188	1	3	8	57
							58	9									
02	4703	X	4703	-0-	-0-	-0-	112	1	4578	3	N	12	1	8			68
							13	9									
03	5350	X	5350	-0-	-0-	-0-	124	1	5076	3	N	136	177	1	5	8	22
							150	9									
04	4963	X	4963	-0-	-0-	-0-	120	1	4817	3	N	24	3	8			43
							26	9									
*05	5258	X	5258	-0-	-0-	-0-	124	1	5120	3	N	13	3	8			53
							14	9									
06	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					53

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

01	1992	N	1992	-0-	-0-	-0-	1916	3	76	9	Y	69	34	1	32	8	22
02	1613	N	1613	-0-	-0-	-0-	1543	3	70	9	Y	64	39	8			47
03	1722	N	1722	-0-	-0-	-0-	1670	3	52	9	Y	47	37	1	28	8	29
04	1920	N	1397	-0-	-523	-0-	1328	3	69	9	Y	63	37	1	36	8	19
05	1798	N	1194	-0-	-604	-0-	1144	3	50	9	Y	45	24	8			40
06	1920	X	1548	-0-	-372	-0-	1526	3	22	9	Y	20	20	8			-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

01	1813	N	1813	-0-	-0-	-0-	1803	3	10	9	Y	9	9	8			16
02	1406	N	1406	-0-	-0-	-0-	1395	3	11	9	Y	10	10	8			16
03	1556	N	1556	-0-	-0-	-0-	1531	3	25	9	Y	23	16	5	11	8	12
04	1740	N	1141	-0-	-599	-0-	1129	3	12	9	Y	11	11	8			12
05	1550	N	918	-0-	-632	-0-	910	3	8	9	Y	7	5	8			14
06	1740	X	711	-0-	-1029	-0-	707	3	4	9	Y	4	4	8			-0-

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

01	4309	X	3223	-0-	-1086	-0-	3223	3			N	-0-					-0-
02	3556	X	3203	-0-	-353	-0-	3203	3			N	-0-					-0-
03	3937	X	3809	-0-	-128	-0-	3807	3	2	9	N	2	2	8			-0-
04	3950	X	3950	-0-	-0-	-0-	3949	3	1	9	N	1	1	8			-0-
*05	4012	X	4012	-0-	-0-	-0-	4011	3	1	9	N	1	1	8			-0-
06	3690	X	3678	-0-	-12	-0-	3677	3	1	9	N	1	1	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	2	2	8			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

01	3131	X	2370	-0-	-761	-0-	2361	3	9	9	Y	8	8	8			112
02	2660	X	2240	-0-	-420	-0-	2226	3	14	9	Y	13	13	8			112
03	2945	X	2062	-0-	-883	-0-	1979	3	83	9	Y	75	124	1	11	8	52
04	2520	X	1806	-0-	-714	-0-	1795	3	11	9	Y	10	10	8			52
05	2604	X	1946	-0-	-658	-0-	1891	3	55	9	Y	50	8	8			94
06	2010	N	1567	-0-	-443	-0-	1564	3	3	9	Y	3	3	8			-0-

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

01	932	N	932	-0-	-0-	-0-	781	3	151	9	Y	137	176	1	1	8	92
02	775	N	775	-0-	-0-	-0-	767	3	8	9	Y	7	2	8			97
03	806	N	806	-0-	-0-	-0-	786	3	20	9	Y	18	1	8			114
04	900	N	635	-0-	-265	-0-	614	3	21	9	Y	19	1	8			132
05	868	N	810	-0-	-58	-0-	800	3	10	9	Y	9	1	8			140
06	780	N	777	-0-	-3	-0-	740	3	37	9	Y	34	150	1			24

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

01	152	N	152	-0-	-0-	-0-	146	3	6	9	Y	5	20	1			9
02	234	N	234	-0-	-0-	-0-	225	3	9	9	Y	8					17
03	262	N	262	-0-	-0-	-0-	252	3	10	9	Y	9	19	1			7
04	282	N	282	-0-	-0-	-0-	242	3	40	9	Y	36	31	1			12
*05	273	N	273	-0-	-0-	-0-	264	3	9	9	Y	8					20
*06	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

01	736	N	736	-0-	-0-	-0-	671	3	65	9	Y	59	110	1			33
02	619	N	619	-0-	-0-	-0-	599	3	20	9	Y	18					51
03	656	N	656	-0-	-0-	-0-	620	3	36	9	Y	33					84
04	720	N	394	-0-	-326	-0-	350	3	44	9	Y	40	105	1	3	8	16
05	682	N	609	-0-	-73	-0-	553	3	56	9	Y	51					67
06	630	N	356	-0-	-274	-0-	356	3			Y	-0-					-0-

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

01	1718	N	1718	-0-	-0-	-0-	1718	3			Y	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-					-0-
03	1526	N	1526	-0-	-0-	-0-	1526	3			Y	-0-					-0-
04	1650	N	796	-0-	-854	-0-	796	3			Y	-0-					-0-
05	1457	N	963	-0-	-494	-0-	963	3			Y	-0-					-0-
*06	2155	N	2155	-0-	-0-	-0-	2155	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

01	595	N	595	-0-	-0-	-0-	543	3	52	9	Y	47	119	1			32
02	550	N	550	-0-	-0-	-0-	521	3	29	9	Y	26					58
03	699	N	699	-0-	-0-	-0-	655	3	44	9	Y	40					98
04	557	N	557	-0-	-0-	-0-	537	3	20	9	Y	18					116
*05	649	N	649	-0-	-0-	-0-	619	3	30	9	Y	27	129	1			14
06	690	N	577	-0-	-113	-0-	577	3			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

01	2212	X	2212	-0-	-0-	-0-	2182	3	30	9	Y	27	4	8			112
02	2016	X	1803	-0-	-213	-0-	1799	3	4	9	Y	4	4	8			112
03	2232	X	1778	-0-	-454	-0-	1703	3	75	9	Y	68	124	1	4	8	52
04	2130	X	1517	-0-	-613	-0-	1511	3	6	9	Y	5	5	8			52
*05	2201	X	1706	-0-	-495	-0-	1656	3	50	9	Y	45	3	8			94
06	1710	N	1388	-0-	-322	-0-	1385	3	3	9	Y	3	3	8			-0-

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

01	748	N	748	-0-	-0-	-0-	730	3	18	9	Y	16					129
02	730	N	730	-0-	-0-	-0-	722	3	8	9	Y	7					136
03	811	N	811	-0-	-0-	-0-	750	3	61	9	Y	55					191
04	753	N	753	-0-	-0-	-0-	569	3	184	9	Y	167	198	1	82	8	78
*05	3100	N	3366	-0-	266	266	3184	3	182	9	Y	165	135	8			108
*06	2737	N	2471	-0-	-266	-0-	2371	3	100	9	Y	91	91	8			-0-

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

01	526	N	526	-0-	-0-	-0-	463	3	63	9	Y	57	15	1	33	8	9
02	213	N	213	-0-	-0-	-0-	143	3	70	9	Y	64	58	8			15
03	2460	N	2460	-0-	-0-	-0-	2451	3	9	9	Y	8	15	1	8	8	-0-
04	480	N	170	-0-	-310	-0-	138	3	32	9	Y	29	29	8			-0-
05	248	N	-0-	-0-	-248	-0-					Y	42	42	8			-0-
06	960	N	-0-	-0-	-960	-0-					Y	38	38	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1229	N	1229	-0-	-0-	-0-	1228	3	1	9	Y	1	1	8			16
02	2800	N	2920	-0-	120	120	2899	3	21	9	Y	19	1	8			34
03	3100	N	3322	-0-	222	342	3236	3	86	9	Y	78	12	8			100
04	2348	N	2006	-0-	-342	-0-	1983	3	23	9	Y	21	3	8			118
*05	1388	X	1388	-0-	-0-	-0-	1379	3	9	9	Y	8	66	1	3	8	57
06	3210	X	987	-0-	-2223	-0-	985	3	2	9	Y	2	2	1	1	8	1

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					2
02	221	N	221	-0-	-0-	-0-	215	3	6	9	Y	5					7
03	219	N	219	-0-	-0-	-0-	216	3	3	9	Y	3					10
04	210	N	182	-0-	-28	-0-	135	3	47	9	Y	43					53
05	248	N	94	-0-	-154	-0-	87	3	7	9	Y	6	53	1			6
06	210	N	143	-0-	-67	-0-	143	3			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

01	2036	N	2036	-0-	-0-	-0-	2032	3	4	9	Y	4					30
02	1645	N	1645	-0-	-0-	-0-	1622	3	23	9	Y	21	3	8			48
03	597	N	597	-0-	-0-	-0-	593	3	4	9	Y	4	2	8			50
04	1980	N	-0-	-0-	-1980	-0-					Y	-0-					50
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					50
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

01	545	N	545	-0-	-0-	-0-	535	3	10	9	Y	9					19
02	496	N	496	-0-	-0-	-0-	494	3	2	9	Y	2					21
03	0	N	-0-	-0-	-0-	-0-					Y	6	16	1	3	8	8
04	540	N	-0-	-0-	-540	-0-					Y	17	7	8			18
05	558	N	-0-	-0-	-558	-0-					Y	42	16	1	18	8	26
*06	319	N	319	-0-	-0-	-0-	273	3	46	9	Y	42	42	1	2	8	24

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					80
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					80
03	663	N	663	-0-	-0-	-0-	662	3	1	9	N	1	1	8			80
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					80
*05	625	N	625	-0-	-0-	-0-	623	3	2	9	N	2	1	1			81
06	600	N	584	-0-	-16	-0-	583	3	1	9	N	1	1	1			1

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

01	INC G-10		1364	-0-	1364	2718	1360	3	4	9	N	4	4	8			-0-
02	1000	N	1215	-0-	215	2933	1209	3	6	9	N	5	5	8			-0-
03	3100	N	1215	-0-	-1885	1048	1208	3	7	9	N	6	6	8			-0-
04	2188	N	1140	-0-	-1048	-0-	1133	3	7	9	N	6	6	8			-0-
05	1333	N	1213	-0-	-120	-0-	1210	3	3	9	N	3	3	8			-0-
06	1170	N	1011	-0-	-159	-0-	1008	3	3	9	N	3	3	8			-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 09/01/2006 TOTAL DEPTH 13453 PERF.11320 - 13337

01	256	N	256	-0-	-0-	-0-	253	3	3	9	Y	3					18
02	224	N	224	-0-	-0-	-0-	222	3	2	9	Y	2					20
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					20
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					20
05	248	N	202	-0-	-46	-0-	202	3			Y	-0-					20
06	240	N	238	-0-	-2	-0-	195	3	43	9	Y	39	47	1			12

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/20/2006 TOTAL DEPTH 13460 PERF.11288 - 13299

01	348	N	348	-0-	-0-	-0-	345	3	3	9	Y	3	3	8			-0-
02	367	N	367	-0-	-0-	-0-	364	3	3	9	Y	3	3	8			-0-
03	267	N	267	-0-	-0-	-0-	265	3	2	9	Y	2	2	8			-0-
04	439	N	439	-0-	-0-	-0-	436	3	3	9	Y	3	3	8			-0-
05	403	N	237	-0-	-166	-0-	236	3	1	9	Y	1	1	8			-0-
06	270	N	236	-0-	-34	-0-	236	3			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

01	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					2
02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					2
03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					2
04	120	N	57	-0-	-63	-0-	57	3			Y	-0-					2
05	155	N	68	-0-	-87	-0-	68	3			Y	-0-					2
*06	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/16/2006 TOTAL DEPTH 13458 PERF.11298 - 13331

01	2704	X	2704	-0-	-0-	-0-	2700	3	4	9	Y	4	4	8			37
02	1860	N	1860	-0-	-0-	-0-	1858	3	2	9	Y	2	2	8			37
03	2007	N	2007	-0-	-0-	-0-	2006	3	1	9	Y	1	1	8			37
04	2340	N	2096	-0-	-244	-0-	2095	3	1	9	Y	1	1	8			37
05	2046	N	1867	-0-	-179	-0-	1866	3	1	9	Y	1	1	8			37
06	1950	N	1618	-0-	-332	-0-	1617	3	1	9	Y	1	1	8			-0-

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

01	2864	N	2864	-0-	-0-	-0-	2832	3	32	9	Y	29	88	1	13	8	19
02	1865	N	1865	-0-	-0-	-0-	1835	3	30	9	Y	27	13	8			33
03	1822	N	1822	-0-	-0-	-0-	1791	3	31	9	Y	28	15	8			46
04	2430	N	1624	-0-	-806	-0-	1604	3	20	9	Y	18	12	8			52
05	2077	N	1704	-0-	-373	-0-	1685	3	19	9	Y	17	11	8			58
06	1770	N	1419	-0-	-351	-0-	1409	3	10	9	Y	9	9	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

01	SHUT	IN	-0-	-0-	-0-	8					Y	-0-					-0-
02	SHUT	IN	-0-	-0-	-0-	8					Y	-0-					-0-
03	SHUT	IN	-0-	-0-	-0-	8					Y	-0-					-0-
04	SHUT	IN	-0-	-0-	-0-	8					Y	-0-					-0-
05	SHUT	IN	-0-	-0-	-0-	8					Y	-0-					-0-
06	T.	A.	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

01	3162	X	879	-0-	-2283	-0-	837	1	42	9	Y	38	4	8			178
02	2660	X	2054	-0-	-606	-0-	772	1	1183	3	Y	90	152	1	30	8	86
							99	9									
03	2945	X	2836	-0-	-109	-0-	828	1	1927	3	Y	74	20	8			140
							81	9									
04	3120	X	990	-0-	-2130	-0-	728	1	190	3	Y	65	36	8			169
							72	9									
*05	3010	X	3010	-0-	-0-	-0-	622	1	2329	3	Y	54	23	8			200
							59	9									
06	2730	X	2608	-0-	-122	-0-	763	1	1810	3	Y	32	153	1	10	8	69
							35	9									

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

01	4116	X	4116	-0-	-0-	-0-	4106	3	10	9	N	9	9	8			-0-
02	6984	X	6984	-0-	-0-	-0-	6980	3	4	9	N	4	4	8			-0-
03	8241	X	8241	-0-	-0-	-0-	8223	3	18	9	N	16	16	8			-0-
04	4048	X	4048	-0-	-0-	-0-	4045	3	3	9	N	3	3	8			-0-
*05	1984	X	1619	-0-	-365	-0-	1612	3	7	9	N	6	4	1	2	8	-0-
06	1920	X	1258	-0-	-662	-0-	1256	3	2	9	N	2	2	1			2

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

01	437	N	437	-0-	-0-	-0-	420	3	17	9	Y	15	23	1			11
02	437	N	437	-0-	-0-	-0-	426	3	11	9	Y	10					21
03	637	N	637	-0-	-0-	-0-	620	3	17	9	Y	15					36
04	420	N	246	-0-	-174	-0-	212	3	34	9	Y	31	33	1			34
05	496	N	98	-0-	-398	-0-	43	3	55	9	Y	50					84
06	630	X	143	-0-	-487	-0-	114	3	29	9	Y	26	83	1			27

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

01	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					15
02	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					15
03	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					15
04	1280	N	1280	-0-	-0-	-0-	1234	3	46	9	Y	42					57
*05	1284	N	1284	-0-	-0-	-0-	1223	3	61	9	Y	55	94	1			18
06	1230	N	1188	-0-	-42	-0-	1188	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	1			1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	977	N	977	-0-	-0-	-0-	963	3	14	9	Y	13	8	8			26
02	936	N	936	-0-	-0-	-0-	857	3	79	9	Y	72	7	8			91
03	833	N	833	-0-	-0-	-0-	810	3	23	9	Y	21	8	8			104
04	960	N	707	-0-	-253	-0-	675	3	32	9	Y	29	8	8			125
05	1023	N	769	-0-	-254	-0-	738	3	31	9	Y	28	5	8			148
06	810	N	611	-0-	-199	-0-	607	3	4	9	Y	4	4	8			-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INC G-10		-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					68
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	416	N	416	-0-	-0-	-0-	402	3	14	9	Y	13	39	1			21
02	405	N	405	-0-	-0-	-0-	388	3	17	9	Y	15					36
03	494	N	494	-0-	-0-	-0-	476	3	18	9	Y	16	39	1			13
04	473	N	473	-0-	-0-	-0-	433	3	40	9	Y	36	37	1			12
*05	567	N	567	-0-	-0-	-0-	558	3	9	9	Y	8					20
*06	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	761	N	761	-0-	-0-	-0-	755	3	6	9	Y	5	1	8			25
02	SHUT IN		82	-0-	82	82	75	3	7	9	Y	6					31
03	SHUT IN		-0-	-0-	-0-	82					Y	-0-					31
04	SHUT IN		-0-	-0-	-0-	82					Y	-0-					31
05	SHUT IN		-0-	-0-	-0-	82					Y	-0-					31
06	SHUT IN		-0-	-0-	-0-	82					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	946	N	946	-0-	-0-	-0-	942	3	4	9	Y	4	2	8			39
02	1002	N	1002	-0-	-0-	-0-	936	3	66	9	Y	60	83	1	2	8	14
03	1143	N	1143	-0-	-0-	-0-	1081	3	62	9	Y	56	45	1	6	8	19
04	930	N	41	-0-	-889	-0-	8	3	33	9	Y	30	30	8			19
*05	2732	N	2732	-0-	-0-	-0-	2563	3	169	9	Y	154	70	1	83	8	20
*06	2665	N	2665	-0-	-0-	-0-	2448	3	217	9	Y	197	82	1	83	8	52

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2217	-0-	-666	-0-	2210	3	7	9	Y	6	2	8			37
02	2548	X	2065	-0-	-483	-0-	2035	3	30	9	Y	27	4	8			60
03	2821	X	2089	-0-	-732	-0-	2072	3	17	9	Y	15	9	8			66
04	2160	X	1957	-0-	-203	-0-	1936	3	21	9	Y	19	7	8			78
05	2294	X	1835	-0-	-459	-0-	1829	3	6	9	Y	5	1	8			82
06	2010	N	1408	-0-	-602	-0-	1408	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
04	540	N	525	-0-	-15	-0-	525	3			Y	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
*06	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1131	N	1131	-0-	-0-	-0-	1079	3	52	9	Y	47	1	8			110
02	566	N	566	-0-	-0-	-0-	518	3	48	9	Y	44					154
03	382	N	382	-0-	-0-	-0-	371	3	11	9	Y	10	120	1			44
04	1080	N	366	-0-	-714	-0-	358	3	8	9	Y	7					51
05	620	N	425	-0-	-195	-0-	377	3	48	9	Y	44					95
*06	417	N	417	-0-	-0-	-0-	369	3	48	9	Y	44	106	1			33

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 03/01/2007 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	649	N	649	-0-	-0-	-0-	648	3	1	9	Y	1	1	8			-0-
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
04	630	N	284	-0-	-346	-0-	284	3			Y	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
06	360	N	313	-0-	-47	-0-	313	3			Y	-0-					-0-

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1132	N	1132	-0-	-0-	-0-	1126	3	6	9	Y	5					44
02	1235	N	1235	-0-	-0-	-0-	1217	3	18	9	Y	16					60
03	1143	N	1143	-0-	-0-	-0-	1112	3	31	9	Y	28	13	8			75
04	1110	N	903	-0-	-207	-0-	833	3	70	9	Y	64	68	1	34	8	37
*05	1729	N	1729	-0-	-0-	-0-	1729	3			Y	-0-					37
06	1110	N	-0-	-0-	-1110	-0-					Y	18	18	8			-0-

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	659	N	659	-0-	-0-	-0-	658	3	1	9	Y	1	1	8			-0-
02	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
04	630	N	441	-0-	-189	-0-	440	3	1	9	Y	1	1	8			-0-
05	341	N	145	-0-	-196	-0-	145	3			Y	-0-					-0-
06	240	N	40	-0-	-200	-0-	40	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2758	-0-	-187	-0-	2752	3	6	9	N	5	5	8			58
02	2772	X	2605	-0-	-167	-0-	2603	3	2	9	N	2	2	8			58
03	3069	X	2785	-0-	-284	-0-	2778	3	7	9	N	6	6	8			58
04	2910	X	2684	-0-	-226	-0-	2681	3	3	9	N	3	3	8			58
*05	2883	X	2686	-0-	-197	-0-	2677	3	9	9	N	8	4	1	4	8	58
06	2790	X	2581	-0-	-209	-0-	2577	3	4	9	N	4	4	1	1	8	3

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					17
02	885	N	885	-0-	-0-	-0-	878	3	7	9	Y	6					23
03	1030	N	1030	-0-	-0-	-0-	1008	3	22	9	Y	20					43
04	1079	N	1079	-0-	-0-	-0-	1067	3	12	9	Y	11	2	8			52
*05	1079	N	1079	-0-	-0-	-0-	1070	3	9	9	Y	8	30	1	2	8	28
06	990	N	949	-0-	-41	-0-	947	3	2	9	Y	2	2	1	1	8	1

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1737	N	1737	-0-	-0-	-0-	1616	3	121	9	Y	110	175	1			24
02	969	N	969	-0-	-0-	-0-	946	3	23	9	Y	21	3	8			42
03	1475	N	1475	-0-	-0-	-0-	1411	3	64	9	Y	58	79	1	1	8	20
04	1680	N	1612	-0-	-68	-0-	1594	3	18	9	Y	16					36
*05	1305	N	1305	-0-	-0-	-0-	1114	3	191	9	Y	174	78	1	25	8	107
06	1680	X	1260	-0-	-420	-0-	1227	3	33	9	Y	30	60	1	18	8	59

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3488	-0-	-356	-0-	3475	3	13	9	Y	12	12	8			-0-
02	3220	X	2718	-0-	-502	-0-	2708	3	10	9	Y	9	9	8			-0-
03	3565	X	2751	-0-	-814	-0-	2740	3	11	9	Y	10	10	8			-0-
04	4080	X	2741	-0-	-1339	-0-	2735	3	6	9	Y	5	5	8			-0-
05	3751	X	2435	-0-	-1316	-0-	2427	3	8	9	Y	7	7	8			-0-
06	3390	X	2332	-0-	-1058	-0-	2329	3	3	9	Y	3	3	8			-0-

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	3300	-0-	-854	-0-	3222	3	78	9	Y	71	59	8			64
02	4116	X	3181	-0-	-935	-0-	3112	3	69	9	Y	63	63	8			64
03	4557	X	2264	-0-	-2293	-0-	2178	3	86	9	Y	78	79	1	43	8	20
04	4230	X	88	-0-	-4142	-0-	88	3			Y	-0-					20
*05	3534	X	-0-	-0-	-3534	-0-					Y	1					21
*06	6095	X	6095	-0-	-0-	-0-	5992	3	103	9	Y	94	94	8			-0-

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2303	-0-	-332	-0-	2260	3	43	9	Y	39	28	8			94
02	2380	X	275	-0-	-2105	-0-	247	3	28	9	Y	25	22	8			97
03	1788	N	1788	-0-	-0-	-0-	1703	3	85	9	Y	77	29	8			145
04	2220	N	-0-	-0-	-2220	-0-					Y	91	131	1	12	8	93
*05	946	N	946	-0-	-0-	-0-	937	3	9	9	Y	8					101
06	2220	X	-0-	-0-	-2220	-0-					Y	10	10	8			-0-

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	620	-0-	-0-	-0-	606	3	14	9	Y	13	45	1	3	8	16
02	621	N	621	-0-	-0-	-0-	593	3	28	9	Y	25					41
03	0	N	-0-	-0-	-0-	-0-					Y	112	48	1	44	8	61
04	3000	N	12037	-0-	9037	9037	11824	3	213	9	Y	194	161	1	66	8	28
*05	3100	N	1830	-0-	-1270	7767	1617	3	213	9	Y	194	77	1	86	8	59
*06	3000	N	2004	-0-	-996	6771	1855	3	149	9	Y	135	76	1	56	8	62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	1323	-0-	-1529	-0-	1259	3	64	9	Y	58	39	8			65
02	2885	X	2885	-0-	-0-	-0-	2832	3	53	9	Y	48	36	8			77
03	3135	X	3135	-0-	-0-	-0-	3070	3	65	9	Y	59	60	1	25	8	51
04	3180	X	930	-0-	-2250	-0-	904	3	26	9	Y	24	2	8			73
05	3193	X	2230	-0-	-963	-0-	2202	3	28	9	Y	25	66	1			32
*06	7042	X	7042	-0-	-0-	-0-	6983	3	59	9	Y	54	47	1	15	8	24

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1525	X	1525	-0-	-0-	-0-	1497	3	28	9	Y	25	103	1	1	8	37
02	1409	X	1409	-0-	-0-	-0-	1337	3	72	9	Y	65	8	8			94
03	1735	X	1735	-0-	-0-	-0-	1595	3	140	9	Y	127	99	1	83	8	39
04	1650	X	1448	-0-	-202	-0-	1301	3	147	9	Y	134	105	1	50	8	18
*05	2590	X	2590	-0-	-0-	-0-	2434	3	156	9	Y	142	50	1	71	8	39
*06	4272	X	4272	-0-	-0-	-0-	4144	3	128	9	Y	116	50	1	65	8	40

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	2912	-0-	-777	-0-	2795	3	117	9	Y	106	39	8			114
02	3276	X	2901	-0-	-375	-0-	2767	3	134	9	Y	122	105	1	39	8	92
03	3627	X	3327	-0-	-300	-0-	3204	3	123	9	Y	112	106	1	34	8	64
04	3270	X	2940	-0-	-330	-0-	2921	3	19	9	Y	17	64	1	17	8	-0-
05	3255	X	1710	-0-	-1545	-0-	1696	3	14	9	Y	13	13	8			-0-
06	3210	X	2778	-0-	-432	-0-	2768	3	10	9	Y	9	9	8			-0-

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2329	X	2329	-0-	-0-	-0-	2268	3	61	9	Y	55	41	8			43
02	2267	X	2267	-0-	-0-	-0-	2208	3	59	9	Y	54	46	8			51
03	2391	X	2391	-0-	-0-	-0-	2323	3	68	9	Y	62	54	1	41	8	18
04	2433	X	2433	-0-	-0-	-0-	2392	3	41	9	Y	37	33	8			22
*05	2664	X	2664	-0-	-0-	-0-	2607	3	57	9	Y	52	30	8			44
06	2430	X	2042	-0-	-388	-0-	2030	3	12	9	Y	11	11	8			-0-

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2313	-0-	-1159	-0-	2232	3	81	9	Y	74	20	8			90
02	2548	X	2135	-0-	-413	-0-	2039	3	96	9	Y	87	83	1	26	8	68
03	2968	X	2968	-0-	-0-	-0-	2863	3	105	9	Y	95	81	1	25	8	57
04	2460	X	2318	-0-	-142	-0-	2134	3	184	9	Y	167	136	1	16	8	72
05	2542	X	1269	-0-	-1273	-0-	1049	3	220	9	Y	200	181	1	16	8	75
06	2880	X	2234	-0-	-646	-0-	2225	3	9	9	Y	8	8	8			-0-

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	2342	-0-	-1595	-0-	2328	3	14	9	Y	13	13	8			-0-
02	2716	X	1956	-0-	-760	-0-	1942	3	14	9	Y	13	13	8			-0-
03	3007	X	2122	-0-	-885	-0-	2107	3	15	9	Y	14	14	8			-0-
04	2280	X	1958	-0-	-322	-0-	1939	3	19	9	Y	17	17	8			-0-
05	2356	X	1917	-0-	-439	-0-	1907	3	10	9	Y	9	9	8			-0-
06	2040	N	1659	-0-	-381	-0-	1650	3	9	9	Y	8	8	8			-0-

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4106	X	4106	-0-	-0-	-0-	3999	3	107	9	Y	97	39	8			185
02	4816	X	2738	-0-	-2078	-0-	2626	3	112	9	Y	102	188	1	67	8	32
03	5332	X	3808	-0-	-1524	-0-	3684	3	124	9	Y	113	60	8			85
04	5400	X	3146	-0-	-2254	-0-	3122	3	24	9	Y	22	22	8			85
05	5580	X	3298	-0-	-2282	-0-	3243	3	55	9	Y	50	10	8			125
06	3960	X	2809	-0-	-1151	-0-	2783	3	26	9	Y	24	24	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2524	N	2524	-0-	-0-	-0-	2445	3	79	9	Y	72	14	8			108
02	2181	N	2181	-0-	-0-	-0-	2157	3	24	9	Y	22	72	1	16	8	42
03	2149	N	2149	-0-	-0-	-0-	2117	3	32	9	Y	29	18	8			53
04	2400	N	2085	-0-	-315	-0-	1997	3	88	9	Y	80	22	8			111
05	2418	N	2096	-0-	-322	-0-	2072	3	24	9	Y	22	82	1	10	8	41
06	2070	N	1737	-0-	-333	-0-	1729	3	8	9	Y	7	7	8			-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2384	-0-	-251	-0-	2374	3	10	9	Y	9	9	8			-0-
02	2268	X	2218	-0-	-50	-0-	2203	3	15	9	Y	14	14	8			-0-
03	2511	X	2086	-0-	-425	-0-	2074	3	12	9	Y	11	11	8			-0-
04	2340	X	1899	-0-	-441	-0-	1881	3	18	9	Y	16	16	8			-0-
05	2449	X	2066	-0-	-383	-0-	2055	3	11	9	Y	10	10	8			-0-
06	2010	N	1823	-0-	-187	-0-	1815	3	8	9	Y	7	7	8			-0-

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5737	X	5737	-0-	-0-	-0-	5629	3	108	9	Y	98	63	1	33	8	38
02	5964	X	5474	-0-	-490	-0-	5379	3	95	9	Y	86	42	8			82
03	6603	X	6142	-0-	-461	-0-	6066	3	76	9	Y	69	64	1	37	8	50
04	6360	X	5137	-0-	-1223	-0-	5049	3	88	9	Y	80	65	1	32	8	33
05	6386	X	6165	-0-	-221	-0-	6088	3	77	9	Y	70	32	8			71
06	5940	X	5717	-0-	-223	-0-	5692	3	25	9	Y	23	23	8			-0-

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2405	X	2405	-0-	-0-	-0-	2386	3	19	9	N	17	17	8			42
02	2088	X	2088	-0-	-0-	-0-	2062	3	26	9	N	24	24	8			42
03	2377	X	2377	-0-	-0-	-0-	2353	3	24	9	N	22	22	8			42
04	2394	X	2394	-0-	-0-	-0-	2374	3	20	9	N	18	18	8			42
*05	2642	X	2642	-0-	-0-	-0-	2628	3	14	9	N	13	13	8			42
06	2340	X	2296	-0-	-44	-0-	2285	3	11	9	N	10	10	8			-0-

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3691	-0-	591	591	3685	3	6	9	N	5	5	8			55
02	2800	N	2491	-0-	-309	282	2490	3	1	9	N	1	1	8			55
03	3100	N	2821	-0-	-279	3	2814	3	7	9	N	6	6	8			55
04	2620	X	2617	-0-	-3	-0-	2614	3	3	9	N	3	3	8			55
*05	2387	X	2172	-0-	-215	-0-	2164	3	8	9	N	7	4	1	3	8	55
*06	SHUT IN		345	-0-	345	345	345	3			N	-0-	3	1			-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					12
02	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					12
03	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					12
04	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					12
*05	771	N	771	-0-	-0-	-0-	746	3	25	9	Y	23	1	1			34
06	750	N	739	-0-	-11	-0-	738	3	1	9	Y	1	1	1			1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	2471	-0-	-1063	-0-	175	1	2251	3	N	41	173	1			43
							45	9									
02	3472	X	2800	-0-	-672	-0-	168	1	2628	3	N	4					47
							4	9									
03	3844	X	3048	-0-	-796	-0-	186	1	2852	3	N	9	1	8			55
							10	9									
04	3630	X	3136	-0-	-494	-0-	180	1	2945	3	N	10					65
							11	9									
05	3131	X	2700	-0-	-431	-0-	96	1	2598	3	N	5					70
							6	9									
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					70

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1251	N	1251	-0-	-0-	-0-	90	1	1129	3	N	29	175	1			61
							32	9									
02	871	N	871	-0-	-0-	-0-	84	1	779	3	N	7					68
							8	9									
03	1086	N	1086	-0-	-0-	-0-	93	1	989	3	N	4	2	8			70
							4	9									
04	1200	N	973	-0-	-227	-0-	90	1	869	3	N	13					83
							14	9									
*05	999	N	999	-0-	-0-	-0-	54	1	927	3	N	16					99
							18	9									
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					99

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1499	N	1499	-0-	-0-	-0-	1490	3	9	9	N	8					98
02	1645	N	1645	-0-	-0-	-0-	1621	3	24	9	N	22					120
03	1701	N	1701	-0-	-0-	-0-	1671	3	30	9	N	27	5	8			142
04	1695	N	1695	-0-	-0-	-0-	1677	3	18	9	N	16					158
05	1829	N	1651	-0-	-178	-0-	1629	3	22	9	N	20					178
06	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					178

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1101	N	1101	-0-	-0-	-0-	1091	3	10	9	Y	9					22
02	1100	N	1100	-0-	-0-	-0-	1091	3	9	9	Y	8					30
03	1480	N	1480	-0-	-0-	-0-	1463	3	17	9	Y	15	31	1			14
04	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					14
*05	1570	N	1570	-0-	-0-	-0-	1479	3	91	9	Y	83	32	8			65
*06	1962	N	1962	-0-	-0-	-0-	1916	3	46	9	Y	42	75	1	16	8	16

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2909	N	2909	-0-	-0-	-0-	2822	3	87	9	N	79	18	8			98
02	2171	N	2171	-0-	-0-	-0-	2096	3	75	9	N	68	28	8			138
03	2237	N	2237	-0-	-0-	-0-	2152	3	85	9	N	77	162	1	26	8	27
04	3000	N	3204	-0-	204	204	3197	3	7	9	N	6					33
*05	2437	N	2233	-0-	-204	-0-	2177	3	56	9	N	51	6	8			78
06	2160	N	1446	-0-	-714	-0-	1433	3	13	9	N	12	12	8			-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2465	-0-	-697	-0-	2447	3	18	9	Y	16	11	8			40
02	2576	X	2270	-0-	-306	-0-	2229	3	41	9	Y	37	12	8			65
03	3010	X	3010	-0-	-0-	-0-	2988	3	22	9	Y	20	12	8			73
04	2400	X	1481	-0-	-919	-0-	1453	3	28	9	Y	25	16	8			82
05	2511	X	2335	-0-	-176	-0-	2328	3	7	9	Y	6					88
06	2910	X	1865	-0-	-1045	-0-	1859	3	6	9	Y	5	5	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-	16	1			3
02	28	N	28	-0-	-0-	-0-	27	3	1	9	Y	1					4
03	15	N	15	-0-	-0-	-0-	14	3	1	9	Y	1	5	1			-0-
04	79	N	79	-0-	-0-	-0-	46	3	33	9	Y	30	20	1			10
*05	87	N	87	-0-	-0-	-0-	78	3	9	9	Y	8					18
*06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

01	65	N	65	-0-	-0-	-0-	58	3	7	9	Y	6	6	1	2	8	1
02	55	N	55	-0-	-0-	-0-	52	3	3	9	Y	3	2	8			2
03	265	N	265	-0-	-0-	-0-	250	3	15	9	Y	14	8	1	5	8	3
04	432	N	432	-0-	-0-	-0-	423	3	9	9	Y	8	2	8			9
*05	2458	N	2458	-0-	-0-	-0-	2143	3	315	9	Y	286	50	1	138	8	107
*06	2475	N	2475	-0-	-0-	-0-	2344	3	131	9	Y	119	60	1	107	8	59

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					54
02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					54
03	927	N	927	-0-	-0-	-0-	925	3	2	9	N	2	2	8			54
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					54
05	899	N	756	-0-	-143	-0-	755	3	1	9	N	1	1	8			54
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					54

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 10/09/2007 TOTAL DEPTH 13640 PERF.11238 - 13440

01	772	N	772	-0-	-0-	-0-	747	3	25	9	Y	23	64	1			36
02	735	N	735	-0-	-0-	-0-	704	3	31	9	Y	28					64
03	870	N	870	-0-	-0-	-0-	838	3	32	9	Y	29	70	1			23
04	750	N	689	-0-	-61	-0-	649	3	40	9	Y	36	47	1			12
05	806	N	785	-0-	-21	-0-	776	3	9	9	Y	8					20
06	840	N	691	-0-	-149	-0-	691	3			Y	-0-					-0-

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

01	1424	N	1424	-0-	-0-	-0-	1423	3	1	9	N	1	1	8			54
02	1348	N	1348	-0-	-0-	-0-	1237	3	111	9	N	101	1	8			154
03	1185	N	1185	-0-	-0-	-0-	1181	3	4	9	N	4	4	8			154
04	1380	N	1063	-0-	-317	-0-	1060	3	3	9	N	3	3	8			154
05	1488	N	1268	-0-	-220	-0-	1244	3	24	9	N	22	3	8			173
06	1140	N	1073	-0-	-67	-0-	1071	3	2	9	N	2	2	8			-0-

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

01	5486	X	5486	-0-	-0-	-0-	642	1	4694	3	Y	136	62	8			180
							150	9									
02	4899	X	4899	-0-	-0-	-0-	527	1	4215	3	Y	143	101	1	61	8	161
							157	9									
03	4186	X	4186	-0-	-0-	-0-	479	1	3615	3	Y	84	64	8			181
							92	9									
04	4192	X	4192	-0-	-0-	-0-	514	1	3562	3	Y	105	71	8			215
							116	9									
*05	4457	X	4457	-0-	-0-	-0-	574	1	3817	3	Y	60	119	1	47	8	109
							66	9									
06	5310	X	3756	-0-	-1554	-0-	570	1	3144	3	Y	38	38	8			-0-
							42	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1008	N	1008	-0-	-0-	-0-	936	3	72	9	N	65	188	1	12	8	43
02	870	N	870	-0-	-0-	-0-	844	3	26	9	N	24	17	8			50
03	859	N	859	-0-	-0-	-0-	818	3	41	9	N	37	10	8			77
04	990	N	910	-0-	-80	-0-	874	3	36	9	N	33	3	8			107
05	961	N	714	-0-	-247	-0-	714	3			N	-0-					107
06	840	N	749	-0-	-91	-0-	748	3	1	9	N	1	1	8			-0-

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

01	2852	X	2538	-0-	-314	-0-	2493	3	45	9	Y	41	20	8			48
02	2632	X	2522	-0-	-110	-0-	2477	3	45	9	Y	41	24	8			65
03	3113	X	3113	-0-	-0-	-0-	3055	3	58	9	Y	53	68	1	21	8	29
04	2880	X	2459	-0-	-421	-0-	2455	3	4	9	Y	4	4	8			29
05	2790	X	1944	-0-	-846	-0-	1865	3	79	9	Y	72	20	8			81
06	3000	X	1566	-0-	-1434	-0-	1527	3	39	9	Y	35	91	1	9	8	16

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

01	412	N	412	-0-	-0-	-0-	408	3	4	9	Y	4	4	8			-0-
02	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	3	8			-0-
03	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1	1	8			-0-
04	390	N	291	-0-	-99	-0-	291	3			Y	-0-					-0-
*05	1439	N	1439	-0-	-0-	-0-	1369	3	70	9	Y	64	61	8			3
*06	1426	N	1426	-0-	-0-	-0-	1363	3	63	9	Y	57	57	8			-0-

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

01	6386	X	4393	-0-	-1993	-0-	147	1	4130	3	N	105					253
							116	9									
02	5516	X	4044	-0-	-1472	-0-	162	1	3761	3	N	110	196	1			167
							121	9									
03	6107	X	4863	-0-	-1244	-0-	186	1	4497	3	N	164	191	1			140
							180	9									
04	5610	X	3798	-0-	-1812	-0-	72	1	3635	3	N	83					223
							91	9									
*05	5729	X	5729	-0-	-0-	-0-	5560	3	169	9	N	154	207	1			170
06	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					170

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

01	3875	X	3103	-0-	-772	-0-	3006	3	97	9	Y	88	72	1	13	8	44
02	3668	X	2189	-0-	-1479	-0-	2120	3	69	9	Y	63	17	8			90
03	4061	X	2543	-0-	-1518	-0-	2487	3	56	9	Y	51	71	1	15	8	55
04	3870	X	2994	-0-	-876	-0-	2909	3	85	9	Y	77	70	1	27	8	35
05	3751	X	3244	-0-	-507	-0-	3180	3	64	9	Y	58	16	8			77
*06	3107	X	3107	-0-	-0-	-0-	3101	3	6	9	Y	5	5	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0-	-0-	627	3	12	9	N	11	11	8			133
02	432	N	432	-0-	-0-	-0-	419	3	13	9	N	12	12	8			133
03	276	N	276	-0-	-0-	-0-	269	3	7	9	N	6	6	8			133
04	630	N	269	-0-	-361	-0-	262	3	7	9	N	6	6	8			133
05	465	N	335	-0-	-130	-0-	309	3	26	9	N	24	6	8			151
*06	446	N	446	-0-	-0-	-0-	324	3	122	9	N	111	182	1	4	8	76

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2719	-0-	-350	-0-	821	1	1823	3	Y	68	3	8			208
							75	9									
02	3052	X	2461	-0-	-591	-0-	710	1	1730	3	Y	19	185	1	1	8	41
							21	9									
03	3379	X	1864	-0-	-1515	-0-	771	1	1046	3	Y	43	2	8			82
							47	9									
04	3000	X	2812	-0-	-188	-0-	900	1	1884	3	Y	25	1	8			106
							28	9									
*05	3457	X	3457	-0-	-0-	-0-	885	1	2537	3	Y	32	5	1	2	8	131
							35	9									
*06	3133	X	3133	-0-	-0-	-0-	771	1	2358	3	Y	4	5	1			4
							4	9									

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 12/14/2007 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2920	-0-	-304	-0-	2900	3	20	9	Y	18	18	8			-0-
02	2548	X	2363	-0-	-185	-0-	2340	3	23	9	Y	21	21	8			-0-
03	2821	X	2561	-0-	-260	-0-	2543	3	18	9	Y	16	16	8			-0-
04	3120	X	2245	-0-	-875	-0-	2245	3			Y	-0-					-0-
05	2914	X	2166	-0-	-748	-0-	2165	3	1	9	Y	1	1	8			-0-
06	2640	X	2028	-0-	-612	-0-	2028	3			Y	-0-					-0-

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	365	3	20	9	Y	18					35
02	1153	N	1153	-0-	-0-	-0-	1105	3	48	9	Y	44	24	8			55
03	388	N	388	-0-	-0-	-0-	382	3	6	9	Y	5	45	1			15
04	1468	N	1468	-0-	-0-	-0-	1326	3	142	9	Y	129	78	8			66
*05	3100	N	4078	-0-	978	978	3852	3	226	9	Y	205	51	1	172	8	48
*06	5453	X	4475	-0-	-978	-0-	4317	3	158	9	Y	144	48	1	111	8	33

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1455	N	1455	-0-	-0-	-0-	1375	3	80	9	Y	73	2	8			138
02	1568	N	1568	-0-	-0-	-0-	1532	3	36	9	Y	33	6	8			165
03	1272	N	1272	-0-	-0-	-0-	1246	3	26	9	Y	24	135	1	7	8	47
04	1882	N	1882	-0-	-0-	-0-	1703	3	179	9	Y	163	41	8			169
*05	3031	N	3031	-0-	-0-	-0-	2794	3	237	9	Y	215	131	1	131	8	122
*06	3107	X	3107	-0-	-0-	-0-	2940	3	167	9	Y	152	120	1	71	8	83

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2684	X	2684	-0-	-0-	-0-	2578	3	106	9	N	96	26	8			138
02	2408	X	2237	-0-	-171	-0-	2156	3	81	9	N	74	24	8			188
03	2666	X	2339	-0-	-327	-0-	2277	3	62	9	N	56	177	1	19	8	48
04	2640	X	1302	-0-	-1338	-0-	1296	3	6	9	N	5					53
05	2697	X	1072	-0-	-1625	-0-	1050	3	22	9	N	20	1	8			72
06	2610	X	2214	-0-	-396	-0-	2201	3	13	9	N	12	12	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	1688	-0-	-699	-0-	1646	3	42	9	Y	38	61	1			9
02	2156	X	333	-0-	-1823	-0-	331	3	2	9	Y	2	2	8			9
03	2387	X	27	-0-	-2360	-0-	27	3			Y	-0-					9
04	2310	X	258	-0-	-2052	-0-	245	3	13	9	Y	12	12	8			9
*05	2740	X	2740	-0-	-0-	-0-	2623	3	117	9	Y	106	95	8			20
*06	2760	N	2760	-0-	-0-	-0-	2654	3	106	9	Y	96	96	8			-0-

JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	-0-	58	3	81	9	Y	74	86	1			38
02	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					38
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					38
04	120	N	57	-0-	-63	-0-	48	3	9	9	Y	8					46
*05	238	N	238	-0-	-0-	-0-	231	3	7	9	Y	6					52
*06	591	N	591	-0-	-0-	-0-	472	3	119	9	Y	108	97	1			63

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1098	N	1098	-0-	-0-	-0-	998	3	100	9	N	91	3	8			128
02	805	N	805	-0-	-0-	-0-	790	3	15	9	N	14	2	8			140
03	841	N	841	-0-	-0-	-0-	831	3	10	9	N	9	4	8			145
04	1065	N	1065	-0-	-0-	-0-	1058	3	7	9	N	6	1	8			150
*05	1012	N	1012	-0-	-0-	-0-	1010	3	2	9	N	2	2	8			150
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					150

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1264	N	1264	-0-	-0-	-0-	1246	3	18	9	Y	16					36
02	1097	N	1097	-0-	-0-	-0-	1075	3	22	9	Y	20					56
03	1274	N	1274	-0-	-0-	-0-	1246	3	28	9	Y	25	62	1			19
04	1230	N	975	-0-	-255	-0-	961	3	14	9	Y	13					32
*05	1215	N	1215	-0-	-0-	-0-	1198	3	17	9	Y	15					47
06	1230	N	1168	-0-	-62	-0-	1168	3			Y	-0-					-0-

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1248	N	1248	-0-	-0-	-0-	1244	3	4	9	N	4	4	8			152
02	1731	N	1731	-0-	-0-	-0-	1703	3	28	9	N	25	1	8			176
03	1864	N	1864	-0-	-0-	-0-	1773	3	91	9	N	83	175	1	5	8	79
04	1739	N	1739	-0-	-0-	-0-	1726	3	13	9	N	12	2	8			89
*05	1922	N	1583	-0-	-339	-0-	1552	3	31	9	N	28	3	1	2	8	112
06	1800	N	1456	-0-	-344	-0-	1453	3	3	9	N	3	2	1	1	8	2

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	571	N	571	-0-	-0-	-0-	54 40	1 9	477	3	N	36					145
02	578	N	578	-0-	-0-	-0-	132 21	1 9	425	3	N	19					164
03	495	N	495	-0-	-0-	-0-	36 48	1 9	411	3	N	44	1	8			207
04	540	N	432	-0-	-108	-0-	379	3	53	9	N	48					255
05	651	N	449	-0-	-202	-0-	404	3	45	9	N	41	192	1			104
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					104

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	73					125
02	0	X	-0-	-0-	-0-	-0-					N	88					213
03	0	X	-0-	-0-	-0-	-0-					N	60	188	1			85
04	0	X	-0-	-0-	-0-	-0-					N	43					128
05	0	X	-0-	-0-	-0-	-0-					N	25					153
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					153

SHELL FEE 57 WELL #: 3 RRCID -> 236257 COMPL. DATE 12/20/2007 TOTAL DEPTH 13013 PERF.10748 - 12901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	787	N	787	-0-	-0-	-0-	96 2	1 9	689	3	N	2					52
02	824	N	824	-0-	-0-	-0-	168 17	1 9	639	3	N	15					67
03	983	N	983	-0-	-0-	-0-	186 19	1 9	778	3	N	17	1	8			83
04	750	N	733	-0-	-17	-0-	180 23	1 9	530	3	N	21	2	8			102
05	899	N	407	-0-	-492	-0-	72 3	1 9	332	3	N	3					105
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					105

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1981	N	1981	-0-	-0-	-0-	1931	3	50	9	N	45	2	8			181
02	2244	N	2244	-0-	-0-	-0-	2196	3	48	9	N	44	1	8			224
03	2355	N	2355	-0-	-0-	-0-	2312	3	43	9	N	39	187	1	3	8	73
04	2158	N	2158	-0-	-0-	-0-	2107	3	51	9	N	46	1	8			118
*05	1971	N	1971	-0-	-0-	-0-	1940	3	31	9	N	28	100	1			46
06	1890	N	1863	-0-	-27	-0-	1861	3	2	9	N	2	3	1			2

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1934	X	1934	-0-	-0-	-0-	1876	3	58	9	Y	53	30	8			53
02	1555	X	1555	-0-	-0-	-0-	1487	3	68	9	Y	62	33	8			82
03	1623	X	1623	-0-	-0-	-0-	1554	3	69	9	Y	63	90	1	31	8	24
04	1860	X	1229	-0-	-631	-0-	1215	3	14	9	Y	13					37
05	1922	X	1675	-0-	-247	-0-	1629	3	46	9	Y	42	27	8			52
06	1560	N	986	-0-	-574	-0-	973	3	13	9	Y	12	12	8			-0-

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	3687	-0-	-95	-0-	3637	3	50	9	N	45					162
02	3360	X	3291	-0-	-69	-0-	3285	3	6	9	N	5					167
03	3720	X	3703	-0-	-17	-0-	3679	3	24	9	N	22	163	1			26
04	3660	X	3584	-0-	-76	-0-	3584	3			N	-0-					26
05	3751	X	1392	-0-	-2359	-0-	1392	3			N	-0-					26
06	3570	X	920	-0-	-2650	-0-	920	3			N	-0-					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	1861	-0-	-1487	-0-	1822	3	39	9	Y	35	148	1	24	8	47
02	3024	X	2212	-0-	-812	-0-	2134	3	78	9	Y	71	26	8			92
03	3348	X	1636	-0-	-1712	-0-	1602	3	34	9	Y	31	25	8			98
04	3120	X	1631	-0-	-1489	-0-	1594	3	37	9	Y	34	16	8			116
05	2542	X	1262	-0-	-1280	-0-	1243	3	19	9	Y	17	7	8			126
06	2370	X	1917	-0-	-453	-0-	1855	3	62	9	Y	56	128	1	15	8	39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2616	-0-	-174	-0-	2550	3	66	9	Y	60	90	1	23	8	52
02	2632	X	2089	-0-	-543	-0-	2006	3	83	9	Y	75	45	8			82
03	2953	X	2953	-0-	-0-	-0-	2854	3	99	9	Y	90	85	1	35	8	52
04	2730	X	2454	-0-	-276	-0-	2396	3	58	9	Y	53	19	8			86
05	2821	X	2341	-0-	-480	-0-	2299	3	42	9	Y	38	85	1	12	8	27
06	2850	X	1786	-0-	-1064	-0-	1785	3	1	9	Y	1	1	8			-0-

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

01	5053	X	3419	-0-	-1634	-0-	186	1	3201	3	N	29	183	1			49
							32	9									
02	4564	X	2908	-0-	-1656	-0-	168	1	2737	3	N	3					52
							3	9									
03	4371	X	1461	-0-	-2910	-0-	186	1	1271	3	N	4					56
							4	9									
04	3570	X	2920	-0-	-650	-0-	2903	3	17	9	N	15					71
05	3689	X	2944	-0-	-745	-0-	2915	2	29	9	N	26					97
06	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					97

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

01	2914	X	1768	-0-	-1146	-0-	1745	3	23	9	N	21					193
02	2212	X	1908	-0-	-304	-0-	1895	3	13	9	N	12	180	1			25
03	2449	X	2159	-0-	-290	-0-	2151	3	8	9	N	7					32
04	2100	X	1604	-0-	-496	-0-	1592	3	12	9	N	11					43
05	2108	X	1484	-0-	-624	-0-	1478	3	6	9	N	5					48
06	2100	X	1382	-0-	-718	-0-	1382	3			N	-0-					-0-

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

01	827	N	827	-0-	-0-	-0-	821	3	6	9	Y	5	39	1			15
02	721	N	721	-0-	-0-	-0-	706	3	15	9	Y	14					29
03	822	N	822	-0-	-0-	-0-	819	3	3	9	Y	3					32
04	845	N	845	-0-	-0-	-0-	834	3	11	9	Y	10					42
*05	899	N	899	-0-	-0-	-0-	891	3	8	9	Y	7					49
06	810	N	772	-0-	-38	-0-	753	3	19	9	Y	17	50	1			16

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

01	832	N	832	-0-	-0-	-0-	6	1	826	3	N	-0-					75
02	1900	N	1900	-0-	-0-	-0-	14	1	1882	3	N	4	2	8			77
							4	9									
03	1684	N	1684	-0-	-0-	-0-	12	1	1670	3	N	2	2	8			77
							2	9									
04	1858	N	1858	-0-	-0-	-0-	14	1	1844	3	N	-0-					77
05	1922	N	1668	-0-	-254	-0-	7	1	1661	3	N	-0-					77
06	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					77

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

01	473	X	473	-0-	-0-	-0-	473	3			N	-0-					126
02	280	X	157	-0-	-123	-0-	155	3	2	9	N	2	2	8			126
03	310	X	209	-0-	-101	-0-	181	3	28	9	N	25	3	8			148
04	450	X	345	-0-	-105	-0-	336	3	9	9	N	8	2	8			154
05	465	X	29	-0-	-436	-0-	28	3	1	9	N	1	1	8			154
06	450	X	NO RPT	-0-	-450	-0-					N	NO RPT					154

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-	31	1			-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

01	1492	N	1492	-0-	-0-	-0-	1452	3	40	9	Y	36	1	8			64
02	1107	N	1107	-0-	-0-	-0-	1104	3	3	9	Y	3	42	1	1	8	24
03	1001	N	1001	-0-	-0-	-0-	994	3	7	9	Y	6	1	8			29
04	1440	N	957	-0-	-483	-0-	926	3	31	9	Y	28	1	8			56
05	1240	N	954	-0-	-286	-0-	946	3	8	9	Y	7	42	1	1	8	20
06	960	N	799	-0-	-161	-0-	799	3			Y	-0-					-0-

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

01	522	N	522	-0-	-0-	-0-	481	3	41	9	Y	37	24	1	2	8	11
02	121	N	121	-0-	-0-	-0-	113	3	8	9	Y	7	2	8			16
03	0	N	-0-	-0-	-0-	-0-					Y	127	22	1	71	8	50
04	662	N	662	-0-	-0-	-0-	473	3	189	9	Y	172	133	1	66	8	23
05	124	N	-0-	-0-	-124	-0-					Y	145	63	1	56	8	49
*06	163	N	163	-0-	-0-	-0-	43	3	120	9	Y	109	63	1	44	8	51

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

01	4677	X	4677	-0-	-0-	-0-	4619	3	58	9	Y	53	22	8			109
02	3414	X	3414	-0-	-0-	-0-	3374	3	40	9	Y	36	24	8			121
03	4377	X	4377	-0-	-0-	-0-	4311	3	66	9	Y	60	125	1	22	8	34
04	4023	X	4023	-0-	-0-	-0-	3994	3	29	9	Y	26	20	8			40
*05	4170	X	4170	-0-	-0-	-0-	4109	3	61	9	Y	55	19	8			76
06	4530	X	3642	-0-	-888	-0-	3625	3	17	9	Y	15	15	8			-0-

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

01	3543	X	3543	-0-	-0-	-0-	3543	3			Y	-0-					41
02	3080	X	2793	-0-	-287	-0-	2770	3	23	9	Y	21	4	8			58
03	3795	X	3795	-0-	-0-	-0-	3760	3	35	9	Y	32	19	8			71
04	3450	X	3421	-0-	-29	-0-	3399	3	22	9	Y	20	9	8			82
05	3565	X	3527	-0-	-38	-0-	3505	3	22	9	Y	20	12	8			90
06	3660	X	3316	-0-	-344	-0-	3312	3	4	9	Y	4	4	8			-0-

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

01	424	N	424	-0-	-0-	-0-	422	3	2	9	N	2	1	8			8
02	1506	N	1506	-0-	-0-	-0-	1473	3	33	9	N	30	14	1	14	8	10
03	3100	N	4514	-0-	1414	1414	4407	3	107	9	N	97	46	8			61
04	3000	N	3079	-0-	79	1493	3025	3	54	9	N	49	63	1	22	8	25
*05	3100	N	3152	-0-	52	1545	3113	3	39	9	N	35	5	1	19	8	36
*06	4818	X	3273	-0-	-1545	-0-	3261	3	12	9	N	11	5	1	6	8	4

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

01	T. A.		2181	-0-	2181	4613	2119	3	62	9	N	56					118
02	T. A.		2518	-0-	2518	7131	2426	3	92	9	N	84	30	8			172
03	9547	X	2416	-0-	-7131	-0-	2324	3	92	9	N	84	173	1	16	8	67
04	2267	X	2267	-0-	-0-	-0-	2209	3	58	9	N	53	17	8			103
*05	3184	X	3184	-0-	-0-	-0-	3077	3	107	9	N	97	23	8			177
*06	3000	N	3134	-0-	134	134	3072	3	62	9	N	56	184	1	17	8	32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1571	N	1571	-0-	-0-	-0-	1569	3	2	9	N	2	2	8			148
02	1755	N	1755	-0-	-0-	-0-	1749	3	6	9	N	5	1	8			152
03	1688	N	1688	-0-	-0-	-0-	1633	3	55	9	N	50	2	8			200
04	1530	N	1481	-0-	-49	-0-	1471	3	10	9	N	9	1	8			208
*05	1705	N	1571	-0-	-134	-0-	1561	3	10	9	N	9	181	1	1	8	35
06	1620	N	1467	-0-	-153	-0-	1465	3	2	9	N	2	2	1			2

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

01	2635	X	2608	-0-	-27	-0-	141	1	2417	3	N	45					203
							50	9									
02	2358	X	2358	-0-	-0-	-0-	168	1	2146	3	N	40					243
							44	9									
03	2545	X	2545	-0-	-0-	-0-	186	1	2348	3	N	10	198	1	5	8	50
							11	9									
04	2550	X	2424	-0-	-126	-0-	180	1	2213	3	N	28					78
							31	9									
05	2604	X	2549	-0-	-55	-0-	144	1	2359	3	N	42					120
							46	9									
06	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					120

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

01	2139	X	1470	-0-	-669	-0-	1430	3	40	9	N	36					198
02	1876	X	1077	-0-	-799	-0-	1054	3	23	9	N	21	188	1			31
03	1984	X	448	-0-	-1536	-0-	416	3	32	9	N	29	5	8			55
04	1710	X	1500	-0-	-210	-0-	1467	3	33	9	N	30					85
*05	1864	X	1864	-0-	-0-	-0-	1856	3	8	9	N	7					92
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					92

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

01	5549	X	4893	-0-	-656	-0-	93	1	4769	3	N	28	1	8			120
							31	9									
02	5142	X	5142	-0-	-0-	-0-	84	1	5017	3	N	37	4	8			153
							41	9									
03	5817	X	5817	-0-	-0-	-0-	93	1	5692	3	N	29	15	8			167
							32	9									
04	5550	X	5120	-0-	-430	-0-	90	1	5013	3	N	15	4	8			178
							17	9									
*05	5921	X	5921	-0-	-0-	-0-	93	1	5807	3	N	19	7	8			190
							21	9									
06	INC G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

01	437	N	437	-0-	-0-	-0-	420	3	17	9	N	15					173
02	284	N	284	-0-	-0-	-0-	282	3	2	9	N	2					175
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					175
04	450	N	450	-0-	-0-	-0-	437	3	13	9	N	12					187
05	310	N	160	-0-	-150	-0-	143	3	17	9	N	15	174	1			28
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	1314	-0-	-577	-0-	186	1	1127	3	N	1					154
							1	9									
02	1288	X	1262	-0-	-26	-0-	168	1	1094	3	N	-0-					154
03	1550	X	1550	-0-	-0-	-0-	186	1	1364	3	N	-0-					154
04	1545	X	1545	-0-	-0-	-0-	180	1	1365	3	N	-0-					154
05	1581	X	1453	-0-	-128	-0-	96	1	1309	3	N	44					198
							48	9									
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					198

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2724	-0-	-779	-0-	2695	3	29	9	N	26					110
02	3724	X	2332	-0-	-1392	-0-	2321	3	11	9	N	10					120
03	4123	X	805	-0-	-3318	-0-	762	3	43	9	N	39					159
04	3480	X	3137	-0-	-343	-0-	3098	3	39	9	N	35					194
05	3162	X	2920	-0-	-242	-0-	2884	3	36	9	N	33	177	1			50
06	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					50

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1534	N	1534	-0-	-0-	-0-	162	1	1306	3	N	60	202	1			49
							66	9									
02	1172	N	1172	-0-	-0-	-0-	168	1	995	3	N	8					57
							9	9									
03	1375	N	1375	-0-	-0-	-0-	186	1	1153	3	N	33					90
							36	9									
04	1755	N	1755	-0-	-0-	-0-	180	1	1555	3	N	18					108
							20	9									
05	1302	N	1138	-0-	-164	-0-	96	1	1025	3	N	15					123
							17	9									
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					123

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2807	N	2807	-0-	-0-	-0-	2735	3	72	9	N	65	20	8			146
02	2426	N	2426	-0-	-0-	-0-	2350	3	76	9	N	69	24	8			191
03	2676	N	2676	-0-	-0-	-0-	2598	3	78	9	N	71	187	1	21	8	54
04	2730	N	2552	-0-	-178	-0-	2521	3	31	9	N	28	16	8			66
*05	2788	N	2788	-0-	-0-	-0-	2747	3	41	9	N	37	15	8			88
06	2580	N	2296	-0-	-284	-0-	2285	3	11	9	N	10	10	8			-0-

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	854	N	854	-0-	-0-	-0-	186	1	668	3	Y	-0-					63
02	661	N	661	-0-	-0-	-0-	168	1	493	3	Y	-0-					63
03	979	N	979	-0-	-0-	-0-	186	1	791	3	Y	2	2	8			63
							2	9									
04	812	N	812	-0-	-0-	-0-	180	1	632	3	Y	-0-					63
05	744	N	611	-0-	-133	-0-	150	1	461	3	Y	-0-					63
06	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2339	X	2339	-0-	-0-	-0-	186	1	2130	3	N	21					105
							23	9									
02	2100	X	1802	-0-	-298	-0-	168	1	1627	3	N	6					111
							7	9									
03	2232	X	2169	-0-	-63	-0-	186	1	1965	3	N	16	1	8			126
							18	9									
04	2250	X	2014	-0-	-236	-0-	180	1	1812	3	N	20					146
							22	9									
05	2325	X	1697	-0-	-628	-0-	138	1	1541	3	N	16					162
							18	9									
06	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					162

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1623	N	1623	-0-	-0-	-0-	174	1	1449	3	N	-0-					156
02	1510	N	1510	-0-	-0-	-0-	168	1	1323	3	N	17	17	8			156
							19	9									
03	1545	N	1545	-0-	-0-	-0-	186	1	1355	3	N	4	4	8			156
							4	9									
04	1560	N	1454	-0-	-106	-0-	180	1	1271	3	N	3					159
							3	9									
05	1674	N	1227	-0-	-447	-0-	96	1	1120	3	N	10					169
							11	9									
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					169

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	2361	-0-	-212	-0-	2361	3			N	-0-					23
02	2464	X	1493	-0-	-971	-0-	1491	3	2	9	N	2	2	8			23
03	2728	X	2397	-0-	-331	-0-	2386	3	11	9	N	10	10	8			23
04	2460	X	2285	-0-	-175	-0-	2279	3	6	9	N	5	5	8			23
05	2356	X	2166	-0-	-190	-0-	2156	3	10	9	N	9	7	8			25
06	2310	X	2067	-0-	-243	-0-	2065	3	2	9	N	2	2	8			-0-

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2199	-0-	-1366	-0-	2189	3	10	9	N	9	1	8			155
02	3220	X	1985	-0-	-1235	-0-	1974	3	11	9	N	10					165
03	6589	X	6589	-0-	-0-	-0-	6567	3	22	9	N	20					185
04	3030	X	2391	-0-	-639	-0-	2381	3	10	9	N	9					194
*05	3022	X	3022	-0-	-0-	-0-	2988	3	34	9	N	31	173	1			52
06	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					52

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	2313	-0-	-260	-0-	2240	3	73	9	Y	66	12	8			104
02	2240	X	2006	-0-	-234	-0-	1972	3	34	9	Y	31	69	1	26	8	40
03	2480	X	1936	-0-	-544	-0-	1905	3	31	9	Y	28	18	8			50
04	2250	X	1142	-0-	-1108	-0-	1101	3	41	9	Y	37	5	8			82
05	2325	X	788	-0-	-1537	-0-	781	3	7	9	Y	6	61	1	1	8	26
06	SHUT IN		9	-0-	9	9	9	3			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 10/10/2008 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1213	N	1213	-0-	-0-	-0-	186	1	1012	3	N	14					149
							15	9									
02	1069	N	1069	-0-	-0-	-0-	168	1	892	3	N	8					157
							9	9									
03	3001	N	3001	-0-	-0-	-0-	186	1	2802	3	N	12					169
							13	9									
04	1170	N	940	-0-	-230	-0-	940	3			N	-0-					169
05	1178	N	457	-0-	-721	-0-	434	2	23	9	N	21					190
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					190

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	186	1	128	3	N	39					129
							43	9									
02	1382	N	1382	-0-	-0-	-0-	168	1	1203	3	N	10					139
							11	9									
03	1440	N	1440	-0-	-0-	-0-	186	1	1226	3	N	25	2	8			162
							28	9									
04	1282	N	1282	-0-	-0-	-0-	1258	3	24	9	N	22					184
05	1519	N	1494	-0-	-25	-0-	1465	3	29	9	N	26					210
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					210

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3850	-0-	-149	-0-	78	1	3731	3	N	37	3	8			176
							41	9									
02	3248	X	3248	-0-	-0-	-0-	84	1	3145	3	N	17					193
							19	9									
03	3861	X	3861	-0-	-0-	-0-	93	1	3745	3	N	21					214
							23	9									
04	4230	X	3444	-0-	-786	-0-	90	1	3323	3	N	28	183	1			59
							31	9									
*05	4841	X	4841	-0-	-0-	-0-	63	1	4776	3	N	2					61
							2	9									
06	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					61

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	X	4738	-0-	-1090	-0-	186	1	4521	3	N	28	1	8			172
							31	9									
02	5264	X	4791	-0-	-473	-0-	168	1	4614	3	N	8					180
							9	9									
03	6254	X	6254	-0-	-0-	-0-	186	1	6001	3	N	61	200	1	4	8	37
							67	9									
04	5790	X	5312	-0-	-478	-0-	180	1	5129	3	N	3					40
							3	9									
05	5611	X	5603	-0-	-8	-0-	102	1	5470	3	N	28					68
							31	9									
06	6060	X	NO RPT	-0-	-6060	-0-					N	NO RPT					68

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	1022	3	3	9	N	3	3	8			-0-
03	1109	N	1109	-0-	-0-	-0-	1105	3	4	9	N	4	4	8			-0-
04	1110	N	977	-0-	-133	-0-	974	3	3	9	N	3	3	8			-0-
*05	1233	N	1233	-0-	-0-	-0-	1231	3	2	9	N	2	2	8			-0-
*06	1294	N	1294	-0-	-0-	-0-	1290	3	4	9	N	4	4	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2063	N	2063	-0-	-0-	-0-	108	1	1932	3	N	21					85
							23	9									
02	1886	N	1886	-0-	-0-	-0-	17	1	1845	3	N	22					107
							24	9									
03	2275	N	2275	-0-	-0-	-0-	17	1	2233	3	N	23					130
							25	9									
04	2163	N	2163	-0-	-0-	-0-	16	1	2136	3	N	10					140
							11	9									
05	2077	N	2005	-0-	-72	-0-	8	1	1964	3	N	30					170
							33	9									
06	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					170

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2948	-0-	-555	-0-	186	1	2716	3	N	42	1	8			136
							46	9									
02	3164	X	2990	-0-	-174	-0-	168	1	2776	3	N	42					178
							46	9									
03	3410	X	3382	-0-	-28	-0-	186	1	3144	3	N	47					225
							52	9									
04	3390	X	3216	-0-	-174	-0-	180	1	2996	3	N	36	184	1	2	8	75
							40	9									
05	3472	X	3139	-0-	-333	-0-	96	1	2993	3	N	45					120
							50	9									
06	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					120

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	3447	-0-	-1079	-0-	3394	3	53	9	N	48					99
02	4088	X	3549	-0-	-539	-0-	3526	3	23	9	N	21					120
03	4371	X	3813	-0-	-558	-0-	3763	3	50	9	N	45					165
04	4050	X	3434	-0-	-616	-0-	3412	3	22	9	N	20					185
05	3937	X	3053	-0-	-884	-0-	2991	3	62	9	N	56	189	1			52
06	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					52

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3170	X	3170	-0-	-0-	-0-	186	1	2912	3	N	65	187	1			55
							72	9									
02	3136	X	2774	-0-	-362	-0-	168	1	2567	3	N	35	2	8			88
							39	9									
03	3472	X	2787	-0-	-685	-0-	186	1	2551	3	N	45					133
							50	9									
04	3330	X	2547	-0-	-783	-0-	180	1	2328	3	N	35					168
							39	9									
05	3162	X	2348	-0-	-814	-0-	114	1	2215	3	N	17					185
							19	9									
06	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					185

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					46
02	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					46
03	736	N	736	-0-	-0-	-0-	734	3	2	9	N	2	2	8			46
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					46
05	1426	N	906	-0-	-520	-0-	903	3	3	9	N	3	3	8			46
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	234	-0-	-3300	-0-	199	3	35	9	N	32	3	8			137
02	3192	X	2686	-0-	-506	-0-	2673	3	13	9	N	12					149
03	2883	X	2883	-0-	-0-	-0-	2863	3	20	9	N	18	5	8			162
04	3120	X	2620	-0-	-500	-0-	2608	3	12	9	N	11					173
05	3224	X	1793	-0-	-1431	-0-	1793	3			N	-0-					173
06	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					173

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7657	X	3556	-0-	-4101	-0-	3499	3	57	9	N	52	187	1	1	8	75
02	5544	X	3877	-0-	-1667	-0-	3831	3	46	9	N	42	2	8			115
03	6138	X	3085	-0-	-3053	-0-	3048	3	37	9	N	34	2	8			147
04	5010	X	2953	-0-	-2057	-0-	2939	3	14	9	N	13					160
05	4805	X	2628	-0-	-2177	-0-	2587	3	41	9	N	37					197
06	4140	X	NO RPT	-0-	-4140	-0-					N	NO RPT					197

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16771	X	7189	-0-	-9582	-0-	7166	3	23	9	N	21	1	8			157
02	5943	X	5943	-0-	-0-	-0-	5873	3	70	9	N	64	181	1	1	8	39
03	6744	X	6744	-0-	-0-	-0-	6656	3	88	9	N	80	2	8			117
04	7140	X	6870	-0-	-270	-0-	6805	3	65	9	N	59	120	1	1	8	55
*05	7378	X	7259	-0-	-119	-0-	7216	3	43	9	N	39	11	1	1	8	82
06	INC G-10		7087	-0-	7087	7087	7076	3	11	9	N	10	11	1			9

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2234	-0-	-432	-0-	2234	3			N	-0-					48
02	2296	X	1395	-0-	-901	-0-	1374	3	21	9	N	19					67
03	2542	X	2214	-0-	-328	-0-	2200	3	14	9	N	13	3	8			77
04	2340	X	1862	-0-	-478	-0-	1861	3	1	9	N	1	1	8			77
05	2232	X	1834	-0-	-398	-0-	1814	3	20	9	N	18					95
06	2160	X	2079	-0-	-81	-0-	2077	3	2	9	N	2	2	8			-0-

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	2053	-0-	-55	-0-	2039	3	14	9	N	13	13	8			72
02	2212	X	2030	-0-	-182	-0-	2026	3	4	9	N	4	4	8			72
03	2449	X	2151	-0-	-298	-0-	2134	3	17	9	N	15	15	8			72
04	2174	X	2174	-0-	-0-	-0-	2165	3	9	9	N	8	8	8			72
*05	2453	X	2453	-0-	-0-	-0-	2435	3	18	9	N	16	4	1	12	8	72
*06	2375	N	2375	-0-	-0-	-0-	2367	3	8	9	N	7	4	1	4	8	3

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1134	N	1134	-0-	-0-	-0-	1086	3	48	9	N	44					112
02	955	N	955	-0-	-0-	-0-	948	3	7	9	N	6	1	8			117
03	1093	N	1093	-0-	-0-	-0-	1065	3	28	9	N	25	2	8			140
04	1110	N	1068	-0-	-42	-0-	996	3	72	9	N	65	66	1	1	8	138
*05	1338	N	1338	-0-	-0-	-0-	1309	3	29	9	N	26	1	8			163
*06	1396	N	1396	-0-	-0-	-0-	1315	3	81	9	N	74	188	1	1	8	48

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2038	N	2038	-0-	-0-	-0-	1965	3	73	9	N	66	66	8			57
02	1819	N	1819	-0-	-0-	-0-	1784	3	35	9	N	32	32	8			57
03	1881	N	1881	-0-	-0-	-0-	1857	3	24	9	N	22	22	8			57
04	1980	N	1712	-0-	-268	-0-	1692	3	20	9	N	18	15	8			60
*05	2240	N	2240	-0-	-0-	-0-	2226	3	14	9	N	13	13	8			60
*06	2142	N	2142	-0-	-0-	-0-	2130	3	12	9	N	11	11	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1665	N	1665	-0-	-0-	-0-	1586	3	79	9	Y	72					175
02	1288	N	1288	-0-	-0-	-0-	1268	3	20	9	Y	18					193
03	1276	N	1276	-0-	-0-	-0-	1261	3	15	9	Y	14					207
04	1620	N	1480	-0-	-140	-0-	1446	3	34	9	Y	31					238
*05	1477	N	1477	-0-	-0-	-0-	1463	3	14	9	Y	13	203	1			48
06	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					48

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

01	4681	X	3825	-0-	-856	-0-	3805	3	20	9	N	18					220
02	4508	X	3348	-0-	-1160	-0-	3312	3	36	9	N	33	181	1			72
03	4991	X	3647	-0-	-1344	-0-	3632	3	15	9	N	14	1	8			85
04	4170	X	3530	-0-	-640	-0-	3494	3	36	9	N	33					118
05	4092	X	3839	-0-	-253	-0-	3822	3	17	9	N	15					133
06	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					133

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

01	2242	N	2242	-0-	-0-	-0-	2176	3	66	9	N	60					198
02	1229	N	1229	-0-	-0-	-0-	1219	3	10	9	N	9	180	1			27
03	1539	N	1539	-0-	-0-	-0-	1530	3	9	9	N	8					35
04	1631	N	1631	-0-	-0-	-0-	1589	3	42	9	N	38					73
05	1364	N	1328	-0-	-36	-0-	1315	3	13	9	N	12					85
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					85

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

01	3875	X	3233	-0-	-642	-0-	3233	3			N	-0-					27
02	3472	X	2920	-0-	-552	-0-	2797	3	123	9	N	112	44	8			95
03	3844	X	2838	-0-	-1006	-0-	2779	3	59	9	N	54	22	8			127
04	3630	X	2934	-0-	-696	-0-	2889	3	45	9	N	41	116	1	24	8	28
*05	3977	X	3977	-0-	-0-	-0-	3941	3	36	9	N	33	33	8			28
*06	3992	X	3992	-0-	-0-	-0-	3966	3	26	9	N	24	24	8			-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

01	3441	X	3239	-0-	-202	-0-	3169	3	70	9	Y	64	103	1	17	8	63
02	2996	X	2892	-0-	-104	-0-	2816	3	76	9	Y	69	27	8			105
03	3317	X	3143	-0-	-174	-0-	3049	3	94	9	Y	85	108	1	27	8	55
04	3120	X	2923	-0-	-197	-0-	2856	3	67	9	Y	61	20	8			96
05	3224	X	2888	-0-	-336	-0-	2853	3	35	9	Y	32	95	1			33
06	3120	X	2818	-0-	-302	-0-	2809	3	9	9	Y	8	8	8			-0-

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

01	1617	N	1617	-0-	-0-	-0-	1584	3	33	9	N	30	168	1			55
02	2336	N	2336	-0-	-0-	-0-	2330	3	6	9	N	5					60
03	1554	N	1554	-0-	-0-	-0-	1542	3	12	9	N	11	3	8			68
04	1665	N	1665	-0-	-0-	-0-	1643	3	22	9	N	20					88
05	1891	N	1561	-0-	-330	-0-	1542	3	19	9	N	17					105
06	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					105

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

01	1488	X	1259	-0-	-229	-0-	1211	3	48	9	N	44	192	1			63
02	1400	X	1124	-0-	-276	-0-	1121	3	3	9	N	3					66
03	1550	X	1260	-0-	-290	-0-	1253	3	7	9	N	6	1	8			71
04	1500	X	1315	-0-	-185	-0-	1290	3	25	9	N	23					94
05	1395	X	1229	-0-	-166	-0-	1223	3	6	9	N	5					99
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					99

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	4114	-0-	-1435	-0-	4062	3	52	9	N	47					115
02	6384	X	3375	-0-	-3009	-0-	3342	3	33	9	N	30					145
03	7068	X	4112	-0-	-2956	-0-	4099	3	13	9	N	12	4	8			153
04	5700	X	3548	-0-	-2152	-0-	3529	3	19	9	N	17					170
05	4185	X	3517	-0-	-668	-0-	3482	3	35	9	N	32					202
06	3990	X	NO RPT	-0-	-3990	-0-					N	NO RPT					202

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

01	14B DENY		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

01	7936	X	7682	-0-	-254	-0-	7682	3			Y	-0-					90
02	7196	X	5866	-0-	-1330	-0-	5822	3	44	9	Y	40	8	8			122
03	8488	X	8488	-0-	-0-	-0-	8423	3	65	9	Y	59	32	8			149
04	7740	X	7555	-0-	-185	-0-	7533	3	22	9	Y	20	64	1	20	8	85
*05	8162	X	8162	-0-	-0-	-0-	8120	3	42	9	Y	38	30	8			93
*06	7850	X	7850	-0-	-0-	-0-	7839	3	11	9	Y	10	10	8			-0-

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

01	1374	N	1374	-0-	-0-	-0-	186	1	1188	2	N	-0-					127
02	1221	N	1221	-0-	-0-	-0-	168	1	1053	2	N	-0-					127
03	1340	N	1340	-0-	-0-	-0-	186	1	1154	2	N	-0-					127
04	1272	N	1272	-0-	-0-	-0-	180	1	1092	2	N	-0-					127
05	1240	N	999	-0-	-241	-0-	102	1	865	2	N	29					156
							32	9									
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					156

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

01	4092	X	841	-0-	-3251	-0-	90	1	751	3	N	-0-					152
02	2856	X	1678	-0-	-1178	-0-	9	1	1655	3	N	13					165
							14	9									
03	2109	X	2109	-0-	-0-	-0-	2085	3	24	9	N	22	12	8			175
04	1200	X	133	-0-	-1067	-0-	133	3			N	-0-					175
05	1860	X	143	-0-	-1717	-0-	143	3			N	-0-					175
06	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					175

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

01	49	N	49	-0-	-0-	-0-	40	3	9	9	N	8	10	1			48
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-	10	1			38
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					38
04	32	N	32	-0-	-0-	-0-	23	3	9	9	N	8					46
*05	138	N	138	-0-	-0-	-0-	131	3	7	9	N	6					52
*06	193	N	193	-0-	-0-	-0-	185	3	8	9	N	7	23	1			5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	291	384	1			153
02	0	X	-0-	-0-	-0-	-0-					N	226	197	1			182
03	0	X	-0-	-0-	-0-	-0-					N	255	170	1			267
04	0	X	-0-	-0-	-0-	-0-					N	268	192	1			343
05	0	X	-0-	-0-	-0-	-0-					N	268	371	1			240
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					240

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21576	X	18804	-0-	-2772	-0-	18179	3	625	9	N	568	579	1	4	8	333
02	18900	X	15648	-0-	-3252	-0-	15523	3	125	9	N	114	197	1			250
03	20553	X	17094	-0-	-3459	-0-	16687	3	407	9	N	370	361	1	31	8	228
04	19410	X	16614	-0-	-2796	-0-	16242	3	372	9	N	338	373	1			193
05	18817	X	16701	-0-	-2116	-0-	16346	3	355	9	N	323	199	1			317
06	18210	X	NO RPT	-0-	-18210	-0-					N	NO RPT					317

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29078	X	23550	-0-	-5528	-0-	23106	2	444	9	N	404	376	1	1	8	207
02	26068	X	20029	-0-	-6039	-0-	19642	2	387	9	N	352	182	1			377
03	27621	X	21154	-0-	-6467	-0-	20671	2	483	9	N	439	564	1	23	8	229
04	26010	X	20812	-0-	-5198	-0-	20452	2	360	9	N	327	194	1	2	8	360
05	25172	X	20618	-0-	-4554	-0-	20182	2	436	9	N	396	547	1			209
06	22800	X	NO RPT	-0-	-22800	-0-					N	NO RPT					209

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31620	X	27563	-0-	-4057	-0-	27037	3	526	9	N	478	374	1	45	8	277
02	28336	X	21635	-0-	-6701	-0-	21274	3	361	9	N	328	375	1	15	8	215
03	30628	X	27713	-0-	-2915	-0-	27239	3	474	9	N	431	385	1	88	8	173
04	29130	X	25022	-0-	-4108	-0-	24542	3	480	9	N	436	384	1	33	8	192
05	29295	X	25756	-0-	-3539	-0-	25312	3	444	9	N	404	373	1	43	8	180
06	26820	X	NO RPT	-0-	-26820	-0-					N	NO RPT					180

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26970	X	22534	-0-	-4436	-0-	165 526	1 9	21843	3	N	478	752	1			144
02	24220	X	19641	-0-	-4579	-0-	141 438	1 9	19062	3	N	398	189	1			353
03	25947	X	21821	-0-	-4126	-0-	157 526	1 9	21138	3	N	478	549	1	29	8	253
04	24390	X	20371	-0-	-4019	-0-	150 461	1 9	19760	3	N	419	371	1			301
05	23715	X	20948	-0-	-2767	-0-	87 373	1 9	20488	3	N	339	183	1			457
06	21810	X	NO RPT	-0-	-21810	-0-					N	NO RPT					457

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22816	X	19350	-0-	-3466	-0-	19285	3	65	9	N	59	180	1	6	8	104
02	20608	X	16988	-0-	-3620	-0-	16487	3	501	9	N	455	186	1			373
03	20894	X	18351	-0-	-2543	-0-	18136	3	215	9	N	195	376	1	42	8	150
04	21000	X	17988	-0-	-3012	-0-	17657	3	331	9	N	301	186	1	5	8	260
05	20708	X	18990	-0-	-1718	-0-	18623	3	367	9	N	334	388	1			206
06	18720	X	NO RPT	-0-	-18720	-0-					N	NO RPT					206

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 12/19/2010 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34379	X	21751	-0-	-12628	-0-	21346	3	405	9	N	368	386	1			234
02	31052	X	22853	-0-	-8199	-0-	22481	3	372	9	N	338	190	1			382
03	29124	X	29124	-0-	-0-	-0-	28526	3	598	9	N	544	566	1	76	8	284
04	27900	X	22802	-0-	-5098	-0-	22336	3	466	9	N	424	374	1	2	8	332
05	25296	X	21886	-0-	-3410	-0-	21435	3	451	9	N	410	569	1			173
06	28170	X	NO RPT	-0-	-28170	-0-					N	NO RPT					173

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

01	17577	X	15035	-0-	-2542	-0-	14694	3	341	9	N	310	184	1	32	8	275
02	12852	X	11128	-0-	-1724	-0-	10879	3	249	9	N	226	189	1	12	8	300
03	14229	X	13058	-0-	-1171	-0-	12783	3	275	9	N	250	182	1	38	8	330
04	14550	X	11119	-0-	-3431	-0-	10881	2	29	3	N	190	379	1	18	8	123
							209	9									
05	15035	X	10816	-0-	-4219	-0-	7420	2	3188	3	N	189	189	1	20	8	103
							208	9									
06	13800	X	10319	-0-	-3481	-0-	10310	3	9	9	N	8	8	8			-0-

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

01	7564	X	5732	-0-	-1832	-0-	5531	3	201	9	N	183					335
02	6608	X	4945	-0-	-1663	-0-	4688	3	257	9	N	234	382	1			187
03	7037	X	5318	-0-	-1719	-0-	5068	3	250	9	N	227	199	1			215
04	6480	X	5149	-0-	-1331	-0-	4926	3	223	9	N	203	180	1			238
05	6169	X	5525	-0-	-644	-0-	5301	3	224	9	N	204	187	1			255
06	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					255

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

01	16399	X	13071	-0-	-3328	-0-	12792	2	279	9	N	254	183	1			145
02	14812	X	11107	-0-	-3705	-0-	10857	2	250	9	N	227	185	1			187
03	15562	X	11886	-0-	-3676	-0-	11610	2	276	9	N	251	181	1	10	8	247
04	14460	X	10970	-0-	-3490	-0-	10707	2	263	9	N	239	382	1	2	8	102
05	14012	X	10433	-0-	-3579	-0-	10217	2	216	9	N	196	190	1			108
06	12660	X	NO RPT	-0-	-12660	-0-					N	NO RPT					108

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

01	23932	X	18018	-0-	-5914	-0-	17692	3	326	9	N	296	193	1	3	8	292
02	20496	X	15167	-0-	-5329	-0-	14885	3	282	9	N	256	188	1			360
03	21793	X	16622	-0-	-5171	-0-	16327	3	295	9	N	268	385	1			243
04	20280	X	15574	-0-	-4706	-0-	15262	3	312	9	N	284	201	1			326
05	19127	X	17068	-0-	-2059	-0-	16800	3	268	9	N	244	200	1			370
06	17430	X	NO RPT	-0-	-17430	-0-					N	NO RPT					370

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

01	39153	X	26783	-0-	-12370	-0-	26204	3	579	9	N	526	368	1	12	8	353
02	34048	X	26847	-0-	-7201	-0-	26341	3	506	9	N	460	380	1			433
03	33418	X	3675	-0-	-29743	-0-	3129	3	546	9	N	496	552	1			377
04	33060	X	26947	-0-	-6113	-0-	26486	3	461	9	N	419	578	1			218
05	34162	X	24705	-0-	-9457	-0-	24222	3	483	9	N	439	377	1			280
06	28770	X	NO RPT	-0-	-28770	-0-					N	NO RPT					280

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	49558					N	751	706	1			455
02	49558	X	-0-	-0-	-49558	-0-					N	402	389	1			468
03	0	X	-0-	-0-	-0-	-0-					N	541	751	1			258
04	0	X	-0-	-0-	-0-	-0-					N	470	383	1			345
05	0	X	-0-	-0-	-0-	-0-					N	506	403	1			448
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					448

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

*07	372000	X	222599	-0-	-149401	-0-	218660	3	3939	9	N	3581	3402	1			480
*08	372000	X	172179	-0-	-199821	-0-	169931	3	2248	9	N	2044	1967	1			557
*09	360000	X	144197	-0-	-215803	-0-	142430	3	1767	9	N	1606	1760	1			403
*10	372000	X	152126	-0-	-219874	-0-	150019	3	2107	9	N	1915	1959	1			359
*11	360000	X	134135	-0-	-225865	-0-	132625	3	1510	9	N	1373	971	1			761
*12	372000	X	130869	-0-	-241131	-0-	129253	3	1616	9	N	1469	1682	1			548
*01	372000	X	119733	-0-	-252267	-0-	118261	3	1472	9	N	1338	1315	1			571
*02	91287	X	91287	-0-	-0-	-0-	90328	3	959	9	N	872	755	1			688
*03	105331	X	105331	-0-	-0-	-0-	103872	3	1459	9	N	1326	1491	1			523
*04	98456	X	98456	-0-	-0-	-0-	97011	3	1445	9	N	1314	1502	1			335
05	0	X	-0-	-0-	-0-	-0-					N	989	904	1			420
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					420

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

01	141298	X	-0-	-0-	-141298	-0-					N	1026	774	1			435
02	127624	X	-0-	-0-	-127624	-0-					N	505	387	1			553
03	0	X	-0-	-0-	-0-	-0-					N	277	564	1			266
04	0	X	-0-	-0-	-0-	-0-					N	303	376	1			193
05	0	X	-0-	-0-	-0-	-0-					N	404	377	1			220
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					220

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

01	63288	X	63288	-0-	-0-	-0-	62603	3	685	9	N	623	591	1			440
02	55859	X	55859	-0-	-0-	-0-	55286	3	573	9	N	521	575	1			386
03	58089	X	58089	-0-	-0-	-0-	57784	3	305	9	N	277	376	1			287
04	52762	X	52762	-0-	-0-	-0-	52488	3	274	9	N	249	181	1			355
05	40269	X	-0-	-0-	-40269	-0-					N	130	187	1			298
06	38970	X	NO RPT	-0-	-38970	-0-					N	NO RPT					298

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

01	4867	X	3644	-0-	-1223	-0-	3401	2	243	9	N	221	405	1			359
02	4396	X	-0-	-0-	-4396	-0-					N	157	179	1			337
03	5146	X	-0-	-0-	-5146	-0-					N	165	190	1			312
04	4980	X	-0-	-0-	-4980	-0-					N	176	192	1			296
05	5146	X	-0-	-0-	-5146	-0-					N	105					401
06	3540	X	2668	-0-	-872	-0-	2618	2	50	9	N	45					446

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7657	X	4955	-0-	-2702	-0-	4864	2	91	9	N	83	201	1			809
02	6524	X	3104	-0-	-3420	-0-	3035	2	69	9	N	63					872
03	7006	X	6620	-0-	-386	-0-	6316	2	304	9	N	276	191	1			957
04	6210	X	5081	-0-	-1129	-0-	4937	2	144	9	N	131	179	1			909
05	6417	X	5192	-0-	-1225	-0-	4952	2	240	9	N	218	194	1			933
06	6420	X	4111	-0-	-2309	-0-	4021	2	90	9	N	82					1015

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24645	X	19658	-0-	-4987	-0-	19505	2	153	9	N	139	197	1			340
02	22260	X	16906	-0-	-5354	-0-	16788	2	118	9	N	107	194	1			253
03	27404	X	15854	-0-	-11550	-0-	15623	2	231	9	N	210	193	1			270
04	26520	X	16788	-0-	-9732	-0-	16604	2	184	9	N	167	189	1			248
05	27404	X	9058	-0-	-18346	-0-	8846	2	212	9	N	193	193	1			248
06	7950	X	-0-	-0-	-7950	-0-					N	-0-					248

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		94043	-0-	94043	124852	92011	2	2032	9	N	1847	1877	1			42
02	0		64333	-0-	64333	189185	20244	1	42898	2	N	1083	1125	1			-0-
							1191	9									
03	220488	X	31303	-0-	-189185	-0-	11082	1	19024	2	N	1088	1088	1			-0-
							1197	9									
04	64920	X	53781	-0-	-11139	-0-	11082	1	41892	2	N	734	734	1			-0-
							807	9									
05	67084	X	65003	-0-	-2081	-0-	15557	1	48560	2	N	805	805	1			-0-
							886	9									
06	64920	X	45674	-0-	-19246	-0-	14965	1	30615	2	N	85					85
							94	9									

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1338	X	1338	-0-	-0-	-0-	31	1	1307	2	N	-0-					234
02	448	X	337	-0-	-111	-0-	28	1	301	2	N	7					241
							8	9									
03	6327	X	6327	-0-	-0-	-0-	31	1	6235	2	N	55					296
							61	9									
04	4528	X	4528	-0-	-0-	-0-	30	1	4498	2	N	-0-					296
05	496	X	316	-0-	-180	-0-	30	1	286	2	N	-0-					296
06	480	X	348	-0-	-132	-0-	30	1	252	2	N	60					356
							66	9									

LINN OPERATING, INC. 501545
ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	685	N	685	-0-	-0-	-0-	499	1	179	2	Y	6	6	8			35
							7	9									
02	631	N	631	-0-	-0-	-0-	450	1	180	2	Y	1	1	8			35
							1	9									
03	729	N	729	-0-	-0-	-0-	481	1	248	2	Y	-0-					35
04	660	N	328	-0-	-332	-0-	60	1	268	2	Y	-0-					35
05	682	N	269	-0-	-413	-0-	269	2			Y	-0-					35
06	720	N	262	-0-	-458	-0-	262	2			Y	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	5130					Y	-0-					1
02	T. A.		-0-	-0-	-0-	5130					Y	1	1	8			1
03	5130	X	-0-	-0-	-5130	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		56	-0-	56	56	56	2			Y	-0-					1
*06	T. A.		-0-	-0-	-0-	56					Y	-0-					1

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

01	1862	N	1862	-0-	-0-	-0-	468	1	1381	2	Y	12	6	8			25
							13	9									
02	1793	N	1793	-0-	-0-	-0-	422	1	1330	2	Y	37	33	1	6	8	23
							41	9									
03	1829	N	1619	-0-	-210	-0-	256	1	1321	2	Y	38					61
							42	9									
04	1945	N	1945	-0-	-0-	-0-	332	1	1577	2	Y	33	4	8			90
							36	9									
05	1984	N	1756	-0-	-228	-0-	30	1	1702	2	Y	22					112
							24	9									
*06	1597	N	1597	-0-	-0-	-0-	1579	2	18	9	Y	16	84	1			44

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

01	1182	N	1182	-0-	-0-	-0-	654	1	521	2	Y	6	6	8			56
							7	9									
02	803	N	803	-0-	-0-	-0-	591	1	211	2	Y	1	1	8			56
							1	9									
03	879	N	879	-0-	-0-	-0-	636	1	243	2	Y	-0-					56
04	780	N	193	-0-	-587	-0-	40	1	153	2	Y	-0-					56
05	806	N	211	-0-	-595	-0-	211	2			Y	-0-					56
*06	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					56

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

01	1966	N	1966	-0-	-0-	-0-	468	1	1485	2	Y	12	6	8			22
							13	9									
02	1879	N	1879	-0-	-0-	-0-	422	1	1416	2	Y	37	33	1	6	8	20
							41	9									
03	1953	N	1744	-0-	-209	-0-	287	1	1449	2	Y	7					27
							8	9									
04	1890	N	1880	-0-	-10	-0-	332	1	1542	2	Y	5	5	8			27
							6	9									
05	2077	N	1715	-0-	-362	-0-	30	1	1672	2	Y	12					39
							13	9									
*06	1625	N	1625	-0-	-0-	-0-	1607	2	18	9	Y	16	36	1			19

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

01	553	N	553	-0-	-0-	-0-	2	1	544	2	Y	6	6	8			87
							7	9									
02	510	N	510	-0-	-0-	-0-	509	2	1	9	Y	1	1	8			87
03	527	N	523	-0-	-4	-0-	522	2	1	9	Y	1					88
04	540	N	495	-0-	-45	-0-	495	2			Y	-0-					88
05	558	N	511	-0-	-47	-0-	511	2			Y	-0-					88
06	510	N	177	-0-	-333	-0-	177	2			Y	-0-					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2048	N	2048	-0-	-0-	-0-	468	1	1568	2	Y	11	6	8			60
							12	9									
02	2091	N	2091	-0-	-0-	-0-	422	1	1559	2	Y	100	97	1	6	8	57
							110	9									
03	2015	N	1873	-0-	-142	-0-	287	1	1578	2	Y	7					64
							8	9									
04	1980	N	1637	-0-	-343	-0-	332	1	1301	2	Y	4	4	8			64
							4	9									
05	2325	N	1578	-0-	-747	-0-	30	1	1536	2	Y	11					75
							12	9									
*06	1748	N	1748	-0-	-0-	-0-	1730	2	18	9	Y	16	61	1			30

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	1660	-0-	-2029	-0-	343	1	1223	2	Y	85	33	8			109
							94	9									
02	3332	X	1547	-0-	-1785	-0-	310	1	1169	2	Y	62	16	8			155
							68	9									
03	3565	X	1286	-0-	-2279	-0-	343	1	865	2	Y	71	30	8			196
							78	9									
04	2370	X	1156	-0-	-1214	-0-	60	1	1027	2	Y	63	138	1	21	8	100
							69	9									
05	2108	X	1231	-0-	-877	-0-	1163	2	68	9	Y	62					162
*06	1184	X	1184	-0-	-0-	-0-	1119	2	65	9	Y	59	15	8			206

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2732	N	2732	-0-	-0-	-0-	1247	1	1472	2	Y	12	91	1	6	8	19
							13	9									
02	2497	N	2497	-0-	-0-	-0-	1126	1	1364	2	Y	6	6	8			19
							7	9									
03	2170	N	2162	-0-	-8	-0-	764	1	1398	2	Y	-0-					19
04	3000	N	4801	-0-	1801	1801	523	1	4272	2	Y	5	5	8			19
							6	9									
*05	3100	N	1740	-0-	-1360	441	121	1	1619	2	Y	-0-					19
*06	1930	N	1489	-0-	-441	-0-	1489	2			Y	-0-					19

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1494	N	1494	-0-	-0-	-0-	499	1	984	2	Y	10	51	1	7	8	53
							11	9									
02	785	N	785	-0-	-0-	-0-	440	1	337	2	Y	7	1	8			59
							8	9									
03	924	N	924	-0-	-0-	-0-	470	1	453	2	Y	1					60
							1	9									
04	1440	N	1263	-0-	-177	-0-	392	1	830	2	Y	37					97
							41	9									
05	1153	N	1153	-0-	-0-	-0-	15	1	1097	2	Y	37					134
							41	9									
*06	1130	N	1130	-0-	-0-	-0-	17	1	1096	2	Y	15	5	8			144
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1945	N	1945	-0-	-0-	-0-	966	1	962	2	Y	15	6	8			193
							17	9									
02	1814	N	1814	-0-	-0-	-0-	873	1	932	2	Y	8	1	8			200
							9	9									
03	1978	N	1978	-0-	-0-	-0-	949	1	1014	2	Y	14	1	8			213
							15	9									
04	1967	N	1967	-0-	-0-	-0-	795	1	1153	2	Y	17					230
							19	9									
05	1488	N	1313	-0-	-175	-0-	30	1	1259	2	Y	22	120	1			132
							24	9									
06	1920	N	1169	-0-	-751	-0-	1151	2	18	9	Y	16					148

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	745	N	745	-0-	-0-	-0-	737	2	8	9	Y	7	7	8			1
02	584	N	584	-0-	-0-	-0-	583	2	1	9	Y	1	1	8			1
03	930	N	886	-0-	-44	-0-	886	2			Y	-0-					1
04	823	N	823	-0-	-0-	-0-	60	1	763	2	Y	-0-					1
05	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					1
*06	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					1

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1316	-0-	-1784	3769	468	1	831	2	N	15					229
							17	9									
02	2800	N	1181	-0-	-1619	2150	407	1	768	2	N	5					234
							6	9									
03	3588	X	1438	-0-	-2150	-0-	468	1	961	2	N	8					242
							9	9									
04	1440	X	1178	-0-	-262	-0-	452	1	715	2	N	10					252
							11	9									
05	1302	X	513	-0-	-789	-0-	211	1	296	2	N	5					257
							6	9									
06	1380	X	156	-0-	-1224	-0-	156	2			N	-0-					257

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1738	N	1738	-0-	-0-	-0-	468	1	1262	2	Y	7	7	8			16
							8	9									
02	1534	N	1534	-0-	-0-	-0-	422	1	1101	2	Y	10	1	8			25
							11	9									
03	1433	N	1433	-0-	-0-	-0-	287	1	1143	2	Y	3	2	8			26
							3	9									
04	1350	N	1221	-0-	-129	-0-	1219	2	2	9	Y	2	1	8			27
05	1395	N	1303	-0-	-92	-0-	66	1	1234	2	Y	3					30
							3	9									
06	1380	N	1186	-0-	-194	-0-	1185	2	1	9	Y	1	1	8			30

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1817	N	1817	-0-	-0-	-0-	468	1	1336	2	Y	12	6	8			21
							13	9									
02	1713	N	1713	-0-	-0-	-0-	422	1	1284	2	Y	6	17	1	6	8	4
							7	9									
03	1798	N	1599	-0-	-199	-0-	306	1	1292	2	Y	1					5
							1	9									
04	1824	N	1824	-0-	-0-	-0-	422	1	1396	2	Y	5	5	8			5
							6	9									
05	1798	N	1500	-0-	-298	-0-	96	1	1404	2	Y	-0-					5
*06	1560	N	1228	-0-	-332	-0-	1228	2			Y	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1326	N	1326	-0-	-0-	-0-	468	1	845	2	Y	12	6	8			19
							13	9									
02	1285	N	1285	-0-	-0-	-0-	422	1	809	2	Y	49	6	8			62
							54	9									
03	1178	N	1049	-0-	-129	-0-	241	1	795	2	Y	12					74
							13	9									
04	1231	N	1231	-0-	-0-	-0-	332	1	888	2	Y	10	4	8			80
							11	9									
05	1178	N	1013	-0-	-165	-0-	96	1	911	2	Y	5					85
							6	9									
*06	1004	N	1004	-0-	-0-	-0-	985	2	19	9	Y	17					102

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1873	N	1873	-0-	-0-	-0-	530	1	1334	2	Y	8	8	8			261
							9	9									
02	1784	N	1784	-0-	-0-	-0-	478	1	1303	2	Y	3	1	8			263
							3	9									
03	1865	N	1865	-0-	-0-	-0-	512	1	1345	2	Y	7	2	8			268
							8	9									
04	1650	N	386	-0-	-1264	-0-	366	1	20	9	Y	18	99	1	1	8	186
05	1705	N	456	-0-	-1249	-0-	15	1	431	2	Y	9					195
							10	9									
*06	1612	N	1612	-0-	-0-	-0-	1576	2	36	9	Y	33	1	8			227

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1040	N	1040	-0-	-0-	-0-	499	1	533	2	Y	7	7	8			96
							8	9									
02	980	N	980	-0-	-0-	-0-	450	1	529	2	Y	1	1	8			96
							1	9									
03	1141	N	1141	-0-	-0-	-0-	435	1	706	2	Y	-0-					96
04	900	N	292	-0-	-608	-0-	292	1			Y	-0-	95	1			1
05	930	N	203	-0-	-727	-0-	203	2			Y	-0-					1
06	1110	N	745	-0-	-365	-0-	745	2			Y	-0-					1

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2217	-0-	-883	4549	1182	1	1010	2	N	23	185	1	7	8	63
							25	9									
02	2800	N	2063	-0-	-737	3812	1056	1	979	2	N	25	4	8			84
							28	9									
03	6004	X	2192	-0-	-3812	-0-	1067	1	1100	2	N	23	6	8			101
							25	9									
04	2640	X	1479	-0-	-1161	-0-	107	1	1332	2	N	36	5	8			132
							40	9									
05	2294	X	1852	-0-	-442	-0-	17	1	1790	2	N	41					173
							45	9									
06	2220	X	905	-0-	-1315	-0-	1	1	881	2	N	21	9	8			185
							23	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1908	N	1908	-0-	-0-	-0-	312	1	1585	2	Y	10	10	8			40
							11	9									
02	1785	N	1785	-0-	-0-	-0-	282	1	1481	2	Y	20	5	8			55
							22	9									
03	1805	N	1805	-0-	-0-	-0-	321	1	1466	2	Y	16	8	8			63
							18	9									
04	1860	N	1630	-0-	-230	-0-	181	1	1447	2	Y	2	38	1	2	8	25
							2	9									
05	1984	N	893	-0-	-1091	-0-	891	2	2	9	Y	2					27
*06	1501	N	1501	-0-	-0-	-0-	1497	2	4	9	Y	4	1	8			30

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	899	-0-	-0-	-0-	760	1	130	2	Y	8	8	8			129
							9	9									
02	1878	N	1878	-0-	-0-	-0-	732	1	1144	2	Y	2	1	8			130
							2	9									
03	1445	N	1445	-0-	-0-	-0-	811	1	632	2	Y	2	2	8			130
							2	9									
04	390	N	-0-	-0-	-390	-0-					Y	-0-	127	1			3
05	403	N	-0-	-0-	-403	-0-					Y	-0-					3
06	1410	N	-0-	-0-	-1410	-0-					Y	-0-					3

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	468					Y	6	6	8			2
02	T. A.		-0-	-0-	-0-	468					Y	1	1	8			2
03	468	X	-0-	-0-	-468	-0-					Y	1	1	8			2
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2586	N	2586	-0-	-0-	-0-	436	1	2142	2	N	7					251
							8	9									
02	2211	N	2211	-0-	-0-	-0-	394	1	1773	2	N	40					291
							44	9									
03	2636	N	2636	-0-	-0-	-0-	436	1	2116	2	N	76	184	1			183
							84	9									
04	2490	N	141	-0-	-2349	-0-	113	1	28	9	N	25					208
05	2449	N	-0-	-0-	-2449	-0-					N	15					223
06	2550	N	-0-	-0-	-2550	-0-					N	13					236

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2489	N	2489	-0-	-0-	-0-	527	1	1929	2	N	30	6	8			194
							33	9									
02	2376	N	2376	-0-	-0-	-0-	466	1	1890	2	N	18	6	8			206
							20	9									
03	2297	N	2297	-0-	-0-	-0-	378	1	1877	2	N	38	177	1			67
							42	9									
04	2400	N	2364	-0-	-36	-0-	332	1	2011	2	N	19	5	8			81
							21	9									
05	2635	N	2074	-0-	-561	-0-	32	1	2023	2	N	17					98
							19	9									
06	2220	N	2002	-0-	-218	-0-	1978	2	24	9	N	22					120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1636	N	1636	-0-	-0-	-0-	655	1	919	2	N	56	170	1	6	8	73
							62	9									
02	1565	N	1565	-0-	-0-	-0-	601	1	922	2	N	38	6	8			105
							42	9									
03	1581	N	1425	-0-	-156	-0-	620	1	787	2	N	16					121
							18	9									
04	1590	N	1115	-0-	-475	-0-	1093	2	22	9	N	20	4	8			137
05	1736	N	1348	-0-	-388	-0-	3	1	1317	2	N	25					162
							28	9									
*06	1279	N	1279	-0-	-0-	-0-	1255	2	24	9	N	22					184

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3384	-0-	284	284	426	1	2958	2	Y	-0-					2
02	2800	N	3504	-0-	704	988	459	1	3036	2	Y	8					10
							9	9									
03	2679	N	1691	-0-	-988	-0-	483	1	1207	2	Y	1					11
							1	9									
04	1170	X	567	-0-	-603	-0-	359	1	208	2	Y	-0-	8	1			3
05	1209	X	417	-0-	-792	-0-	117	1	299	2	Y	1					4
							1	9									
06	810	X	545	-0-	-265	-0-	135	1	409	2	Y	1					5
							1	9									

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2264	N	2264	-0-	-0-	-0-	496	1	1721	2	Y	43	83	1	6	8	24
							47	9									
02	2152	N	2152	-0-	-0-	-0-	437	1	1671	2	Y	40	6	8			58
							44	9									
03	2294	N	1992	-0-	-302	-0-	256	1	1722	2	Y	13					71
							14	9									
04	2193	N	2193	-0-	-0-	-0-	332	1	1821	2	Y	36	5	8			102
							40	9									
05	2387	N	2135	-0-	-252	-0-	32	1	2063	2	Y	36					138
							40	9									
*06	1996	N	1996	-0-	-0-	-0-	1948	2	48	9	Y	44	140	1			42

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1041	N	1041	-0-	-0-	-0-	10	1	998	2	N	30					148
							33	9									
02	938	N	938	-0-	-0-	-0-	28	1	904	2	N	5					153
							6	9									
03	1036	N	1036	-0-	-0-	-0-	40	1	957	2	N	35					188
							39	9									
04	1020	N	43	-0-	-977	-0-	30	1	13	9	N	12					200
05	1054	N	39	-0-	-1015	-0-	31	1	8	9	N	7					207
06	990	N	37	-0-	-953	-0-	30	1	7	9	N	6	175	1			38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	749	N	749	-0-	-0-	-0-	408	1	316	2	N	23					178
							25	9									
02	632	N	632	-0-	-0-	-0-	394	1	238	2	N	-0-					178
03	753	N	753	-0-	-0-	-0-	436	1	309	2	N	7					185
							8	9									
04	720	N	-0-	-0-	-720	-0-					N	12					197
05	713	N	-0-	-0-	-713	-0-					N	-0-					197
06	720	N	-0-	-0-	-720	-0-					N	14					211

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	478	N	478	-0-	-0-	-0-	317	1	161	2	N	-0-					304
02	0	N	-0-	-0-	-0-	-0-					N	1					305
03	868	N	321	-0-	-547	-0-	167	1	154	2	N	-0-					305
04	3000	N	5183	-0-	2183	2183	5179	2	4	9	N	4					309
05	3100	N	3692	-0-	592	2775	3677	2	15	9	N	14					323
*06	2775	N	-0-	-0-	-2775	-0-					N	1					324

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3142	X	3142	-0-	-0-	-0-	1447	1	1687	2	N	7	7	8			68
							8	9									
02	2487	X	2487	-0-	-0-	-0-	1184	1	1299	2	N	4					72
							4	9									
03	2879	N	2879	-0-	-0-	-0-	1241	1	1629	2	N	8					80
							9	9									
04	2550	X	1777	-0-	-773	-0-	233	1	1536	2	N	7					87
							8	9									
05	2635	X	1587	-0-	-1048	-0-	10	1	1574	2	N	3					90
							3	9									
06	2550	X	1341	-0-	-1209	-0-	1338	2	3	9	N	3					93

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1621	N	1621	-0-	-0-	-0-	357	1	1257	2	N	6	6	8			87
							7	9									
02	1433	N	1433	-0-	-0-	-0-	422	1	1004	2	N	6	6	8			87
							7	9									
03	1271	N	676	-0-	-595	-0-	259	1	416	2	N	1					88
							1	9									
04	1560	N	536	-0-	-1024	-0-	30	1	502	2	N	4	4	8			88
							4	9									
05	1581	N	928	-0-	-653	-0-	31	1	862	2	N	32					120
							35	9									
*06	1043	N	1043	-0-	-0-	-0-	30	1	958	2	N	50					170
							55	9									

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1891	-0-	-0-	-0-	468	1	1421	2	N	2					78
							2	9									
02	1511	N	1511	-0-	-0-	-0-	422	1	1045	2	N	40					118
							44	9									
03	1660	N	1660	-0-	-0-	-0-	468	1	1178	2	N	13					131
							14	9									
04	1830	N	991	-0-	-839	-0-	970	2	21	9	N	19					150
05	1674	N	1036	-0-	-638	-0-	1029	2	7	9	N	6					156
06	1620	N	911	-0-	-709	-0-	910	2	1	9	N	1					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					86
02	1317	N	1317	-0-	-0-	-0-	1293	2	24	9	N	22					108
03	1519	N	1243	-0-	-276	-0-	1232	2	11	9	N	10					118
04	3000	N	12356	-0-	9356	9356	12349	2	7	9	N	6					124
05	3100	N	10352	-0-	7252	16608	10343	2	9	9	N	8					132
*06	3000	N	-0-	-0-	-3000	13608					N	3					135

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1249	N	1249	-0-	-0-	-0-	468	1	725	2	N	51	33	8			190
							56	9									
02	1174	N	1174	-0-	-0-	-0-	409	1	721	2	N	40	15	8			215
							44	9									
03	1333	N	1233	-0-	-100	-0-	468	1	737	2	N	25	18	8			222
							28	9									
04	1200	N	996	-0-	-204	-0-	216	1	772	2	N	7	180	1	4	8	45
							8	9									
05	1302	N	1216	-0-	-86	-0-	323	1	858	2	N	32					77
							35	9									
06	1200	N	819	-0-	-381	-0-	805	2	14	9	N	13	2	8			88

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		468	-0-	468	1350	468	1			Y	-0-					8
02	14B2 EXT		423	-0-	423	1773	422	1	1	9	Y	1	1	8			8
03	2241	X	468	-0-	-1773	-0-	468	1			Y	-0-					8
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					8
05	465	N	-0-	-0-	-465	-0-					Y	-0-					8
*06	450	N	-0-	-0-	-450	-0-					Y	-0-					8

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1895	N	1895	-0-	-0-	-0-	520	1	1302	2	N	66					327
							73	9									
02	1223	N	1223	-0-	-0-	-0-	123	1	1074	2	N	24	175	1	14	8	162
							26	9									
03	2046	N	1730	-0-	-316	-0-	239	1	1433	2	N	53					215
							58	9									
04	1830	N	1380	-0-	-450	-0-	276	1	1093	2	N	10					225
							11	9									
05	1364	N	1162	-0-	-202	-0-	1149	2	13	9	N	12					237
06	1620	N	1006	-0-	-614	-0-	1000	2	6	9	N	5					242

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1598	N	1598	-0-	-0-	-0-	10	1	1536	2	N	47					102
							52	9									
02	1411	N	1411	-0-	-0-	-0-	28	1	1377	2	N	5					107
							6	9									
03	1588	N	1588	-0-	-0-	-0-	33	1	1504	2	N	46					153
							51	9									
04	1560	N	69	-0-	-1491	-0-	30	1	39	9	N	35					188
05	1550	N	48	-0-	-1502	-0-	31	1	17	9	N	15					203
06	1530	N	65	-0-	-1465	-0-	30	1	35	9	N	32	175	1			60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1158	N	1158	-0-	-0-	-0-	386	1	753	2	N	17					169
							19	9									
02	1105	N	1105	-0-	-0-	-0-	259	1	827	2	N	17	4	8			182
							19	9									
03	1023	N	1023	-0-	-0-	-0-	499	1	520	2	N	4					186
							4	9									
04	426	N	426	-0-	-0-	-0-	113	1	309	2	N	4	3	8			187
							4	9									
05	374	N	374	-0-	-0-	-0-	15	1	347	2	N	11					198
							12	9									
*06	353	N	353	-0-	-0-	-0-	344	2	9	9	N	8					206

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

01	2512	N	2512	-0-	-0-	-0-	210	1	2282	2	N	18					187
							20	9									
02	2511	N	2511	-0-	-0-	-0-	432	1	2073	2	N	5	173	1			19
							6	9									
03	2941	N	2941	-0-	-0-	-0-	542	1	2340	2	N	54					73
							59	9									
04	2250	N	519	-0-	-1731	-0-	473	1	46	9	N	42					115
05	2325	N	59	-0-	-2266	-0-	31	1	28	9	N	25					140
06	2250	N	106	-0-	-2144	-0-	30	1	76	9	N	69	177	1			32

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

01	3100	N	9891	-0-	6791	32342	742	1	9124	2	Y	23	7	8			133
							25	9									
02	39998	X	7656	-0-	-32342	-0-	583	1	7065	2	Y	7					140
							8	9									
03	8381	X	8381	-0-	-0-	-0-	810	1	7558	2	Y	12					152
							13	9									
04	1410	X	306	-0-	-1104	-0-	165	1	141	2	Y	-0-					152
05	1457	X	-0-	-0-	-1457	-0-					Y	-0-	49	1			103
06	750	X	-0-	-0-	-750	-0-					Y	-0-					103

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

01	1122	N	1122	-0-	-0-	-0-	502	1	609	2	N	10					249
							11	9									
02	1044	N	1044	-0-	-0-	-0-	420	1	614	2	N	9	180	1	5	8	73
							10	9									
03	1168	N	1168	-0-	-0-	-0-	499	1	646	2	N	21					94
							23	9									
04	840	N	787	-0-	-53	-0-	113	1	662	2	N	11	2	8			103
							12	9									
05	929	N	929	-0-	-0-	-0-	241	1	673	2	N	14					117
							15	9									
06	720	N	643	-0-	-77	-0-	629	2	14	9	N	13					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1384	N	1384	-0-	-0-	-0-	298	1	1083	2	Y	3					65
							3	9									
02	1649	N	1649	-0-	-0-	-0-	298	1	1336	2	Y	14	14	8			65
							15	9									
03	2046	N	1567	-0-	-479	-0-	309	1	1255	2	Y	3					68
							3	9									
04	1350	N	64	-0-	-1286	-0-	61	1	3	9	Y	3					71
05	1829	N	43	-0-	-1786	-0-	39	1	4	9	Y	4					75
06	1530	N	1513	-0-	-17	-0-	39	1	1472	2	Y	2					77
							2	9									

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	520					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	520					Y	2	2	8			3
03	14B2 EXT		-0-	-0-	-0-	520					Y	-0-					3
04	520	X	-0-	-0-	-520	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1652	N	1652	-0-	-0-	-0-	468	1	1174	2	Y	9	9	8			60
							10	9									
02	1569	N	1569	-0-	-0-	-0-	422	1	1122	2	Y	23	2	8			81
							25	9									
03	1620	N	1620	-0-	-0-	-0-	468	1	1150	2	Y	2	2	8			81
							2	9									
04	3000	N	3363	-0-	363	363	302	1	3046	2	Y	14	1	8			94
							15	9									
05	1333	N	225	-0-	-1108	-0-	225	2			Y	-0-					94
*06	1560	N	-0-	-0-	-1560	-0-					Y	1	1	8			94

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1370	N	1370	-0-	-0-	-0-	585	1	777	2	Y	7					119
							8	9									
02	1190	N	1190	-0-	-0-	-0-	534	1	647	2	Y	8	8	8			119
							9	9									
03	1261	N	1261	-0-	-0-	-0-	593	1	668	2	Y	-0-					119
04	1080	N	48	-0-	-1032	-0-	48	1			Y	-0-					119
05	1116	N	18	-0-	-1098	-0-	18	1			Y	-0-					119
06	1230	N	640	-0-	-590	-0-	16	1	622	2	Y	2					121
							2	9									

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1387	-0-	1387	2798	484	1	903	2	Y	-0-					21
02	DLQ G-10		1311	-0-	1311	4109	422	1	887	2	Y	2					23
							2	9									
03	3100	N	1413	-0-	-1687	2422	476	1	937	2	Y	-0-					23
04	3000	N	3001	-0-	1	2423	287	1	2712	2	Y	2					25
							2	9									
05	2707	N	284	-0-	-2423	-0-	242	2	42	9	Y	38					63
06	1260	N	-0-	-0-	-1260	-0-					Y	7					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1664	-0-	1664	3077	608	1	1046	2	N	9					201
							10	9									
02	DLQ G-10		1804	-0-	1804	4881	951	1	846	2	N	6	6	8			201
							7	9									
03	3100	N	1598	-0-	-1502	3379	837	1	760	2	N	1					202
							1	9									
04	3000	N	-0-	-0-	-3000	379					N	4	172	1	4	8	30
05	837	N	-0-	-0-	-837	-0-					N	-0-					30
*06	810	N	-0-	-0-	-810	-0-					N	-0-					30

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

01	DLQ G-10		977	-0-	977	1292	392	1	585	2	Y	-0-					-0-
02	DLQ G-10		966	-0-	966	2258	422	1	544	2	Y	-0-					-0-
03	3100	N	992	-0-	-2108	150	468	1	524	2	Y	-0-					-0-
04	189	N	39	-0-	-150	-0-	36	1	3	9	Y	3					3
05	1023	N	19	-0-	-1004	-0-	15	1	4	9	Y	4					7
06	960	N	525	-0-	-435	-0-	13	1	510	2	Y	2					9
							2	9									

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

01	673	N	673	-0-	-0-	-0-	348	1	303	2	N	20					93
							22	9									
02	819	N	819	-0-	-0-	-0-	422	1	382	2	N	14					107
							15	9									
03	893	N	893	-0-	-0-	-0-	468	1	415	2	N	9					116
							10	9									
04	630	N	344	-0-	-286	-0-	21	1	315	2	N	7					123
							8	9									
05	899	N	394	-0-	-505	-0-	393	2	1	9	N	1					124
06	870	N	259	-0-	-611	-0-	258	2	1	9	N	1					125

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

01	DLQ G-10		4440	-0-	4440	6168	689	1	3698	2	Y	48					699
							53	9									
02	DLQ G-10		3291	-0-	3291	9459	832	1	2354	2	Y	95	164	1	95	8	535
							105	9									
03	14107	X	4648	-0-	-9459	-0-	1037	1	3610	2	Y	1					446
							1	9									
04	8855	X	8855	-0-	-0-	-0-	40	1	8815	2	Y	-0-					446
05	4555	X	4555	-0-	-0-	-0-	31	1	4520	2	Y	4					450
							4	9									
06	4380	X	2565	-0-	-1815	-0-	30	1	2517	2	Y	16	177	1			289
							18	9									

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

01	DLQ G-10		1052	-0-	1052	2427	1044	2	8	9	Y	7					60
02	DLQ G-10		1099	-0-	1099	3526	1081	2	18	9	Y	16	16	8			60
03	3100	N	991	-0-	-2109	1417	990	2	1	9	Y	1					61
04	1767	N	350	-0-	-1417	-0-	347	1	3	9	Y	3					64
05	992	N	493	-0-	-499	-0-	490	1	3	9	Y	3					67
*06	1322	N	1322	-0-	-0-	-0-	474	1	847	2	Y	1					68
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					56
02	22	N	22	-0-	-0-	-0-	21	2	1	9	N	1					57
03	282	N	282	-0-	-0-	-0-	199	1	83	2	N	-0-					57
04	553	N	553	-0-	-0-	-0-	325	1	228	2	N	-0-					57
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					57
06	270	N	194	-0-	-76	-0-	193	2	1	9	N	1					58

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	-0-	129	1	86	2	N	-0-					159
02	218	N	218	-0-	-0-	-0-	94	1	102	2	N	20	20	8			159
							22	9									
03	531	N	531	-0-	-0-	-0-	274	1	257	2	N	-0-					159
04	219	N	219	-0-	-0-	-0-	219	1			N	-0-					159
05	248	N	190	-0-	-58	-0-	190	2			N	-0-					159
06	330	N	7	-0-	-323	-0-	7	2			N	-0-					159

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1244	-0-	1244	2318	499	1	725	2	N	18					106
							20	9									
02	DLQ G-10		1134	-0-	1134	3452	352	1	756	2	N	24	5	8			125
							26	9									
03	3100	N	602	-0-	-2498	954	154	1	438	2	N	9					134
							10	9									
04	1525	N	571	-0-	-954	-0-	78	1	490	2	N	3	3	8			134
							3	9									
05	1023	N	797	-0-	-226	-0-	241	1	542	2	N	13					147
							14	9									
06	570	N	529	-0-	-41	-0-	519	2	10	9	N	9					156

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2964	N	2964	-0-	-0-	-0-	497	1	2455	2	N	11	6	8			18
							12	9									
02	2627	N	2627	-0-	-0-	-0-	443	1	2177	2	N	6	6	8			18
							7	9									
03	3100	N	3454	-0-	354	354	295	1	3159	2	N	-0-					18
04	2814	N	2460	-0-	-354	-0-	333	1	2112	2	N	14	5	8			27
							15	9									
05	2511	N	2418	-0-	-93	-0-	31	1	2368	2	N	17					44
							19	9									
06	2430	X	2239	-0-	-191	-0-	1	1	2204	2	N	31					75
							34	9									

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2092	N	2092	-0-	-0-	-0-	497	1	1547	2	N	44	181	1	6	8	211
							48	9									
02	1834	N	1834	-0-	-0-	-0-	437	1	1372	2	N	23	6	8			228
							25	9									
03	2108	N	1844	-0-	-264	-0-	299	1	1512	2	N	30	183	1			75
							33	9									
04	2010	N	1718	-0-	-292	-0-	333	1	1333	2	N	47	4	8			118
							52	9									
05	2046	N	1562	-0-	-484	-0-	30	1	1490	2	N	38					156
							42	9									
06	1770	N	1442	-0-	-328	-0-	1	1	1395	2	N	42					198
							46	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	2	8			2
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

01	DLQ G-10	1358	-0-	1358	2719	343	1	996	2	N	17					132
						19	9										
02	DLQ G-10	1211	-0-	1211	3930	286	1	912	2	N	12	5	8			139
						13	9										
03	3100 N	1248	-0-	-1852	2078	313	1	918	2	N	15					154
						17	9										
04	3000 N	1003	-0-	-1997	81	74	1	923	2	N	5	3	8			156
						6	9										
05	1319 N	1238	-0-	-81	-0-	168	1	1053	2	N	15					171
						17	9										
*06	1002 N	1002	-0-	-0-	-0-	1	1	983	2	N	16					187
						18	9										

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

01	1010 N	1010	-0-	-0-	-0-	500	1	503	2	N	6					126
						7	9										
02	935 N	935	-0-	-0-	-0-	331	1	596	2	N	7	7	8			126
						8	9										
03	1190 N	1190	-0-	-0-	-0-	499	1	689	2	N	2					128
						2	9										
04	990 N	390	-0-	-600	-0-	64	1	322	2	N	4	4	8			128
						4	9										
05	1054 N	695	-0-	-359	-0-	32	1	661	2	N	2					130
						2	9										
06	990 N	602	-0-	-388	-0-	4	1	598	2	N	-0-					130

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

01	14B2 EXT	105	-0-	105	487	33	1	61	2	N	10					22
						11	9										
02	14B2 EXT	96	-0-	96	583	21	1	75	2	N	-0-					22
03	1079 X	496	-0-	-583	-0-	308	1	188	2	N	-0-					22
04	139 N	139	-0-	-0-	-0-	139	1			N	-0-					22
05	304 N	304	-0-	-0-	-0-	121	1	183	2	N	-0-					22
06	390 N	188	-0-	-202	-0-	90	1	98	2	N	-0-					22

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

01	404 N	404	-0-	-0-	-0-	31	1	373	2	N	-0-					172
02	206 N	206	-0-	-0-	-0-	32	1	174	2	N	-0-					172
03	744 N	744	-0-	-0-	-0-	222	1	466	2	N	51					223
						56	9										
04	390 N	-0-	-0-	-390	-0-					N	13					236
05	217 N	-0-	-0-	-217	-0-					N	3					239
06	720 N	-0-	-0-	-720	-0-					N	21	177	1	1	8	82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1025	N	1025	-0-	-0-	-0-	499	1	524	2	N	2					62
							2	9									
02	988	N	988	-0-	-0-	-0-	392	1	590	2	N	5	5	8			62
							6	9									
03	1054	N	623	-0-	-431	-0-	121	1	502	2	N	-0-					62
04	990	N	625	-0-	-365	-0-	106	1	516	2	N	3	3	8			62
							3	9									
05	1085	N	818	-0-	-267	-0-	226	1	591	2	N	1					63
							1	9									
06	600	N	525	-0-	-75	-0-	516	2	9	9	N	8					71

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	469	-0-	-2786	-0-	468	1	1	9	Y	1	74	1			175
02	2716	X	466	-0-	-2250	-0-	422	1	44	9	Y	40					215
03	12138	X	12138	-0-	-0-	-0-	609	1	11483	2	Y	42					257
							46	9									
04	3720	X	2639	-0-	-1081	-0-	452	1	2183	2	Y	4	123	1			138
							4	9									
05	3069	X	642	-0-	-2427	-0-	468	1	150	2	Y	22					160
							24	9									
*06	4211	X	4211	-0-	-0-	-0-	452	1	3714	2	Y	41	73	1			128
							45	9									

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5438	X	5438	-0-	-0-	-0-	1913	1	3460	2	N	59	197	1	6	8	175
							65	9									
02	5018	X	5018	-0-	-0-	-0-	1716	1	3260	2	N	38	6	8			207
							42	9									
03	5003	X	5003	-0-	-0-	-0-	1468	1	3463	2	N	65					272
							72	9									
04	4190	X	4190	-0-	-0-	-0-	432	1	3693	2	N	59	193	1	8	8	130
							65	9									
05	4266	X	4266	-0-	-0-	-0-	50	1	4149	2	N	61					191
							67	9									
06	4470	X	3677	-0-	-793	-0-	3620	2	57	9	N	52	183	1			60

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	716					Y	-0-					1
02	14B2 EXT		98	-0-	98	814	1	1	96	2	Y	1					2
							1	9									
03	14B2 EXT		-0-	-0-	-0-	814					Y	-0-					2
04	14B2 EXT		25	-0-	25	839	24	2	1	9	Y	1					3
05	14B2 EXT		2	-0-	2	841	2	2			Y	-0-					3
*06	841	X	-0-	-0-	-841	-0-					Y	-0-					3

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2984	N	2984	-0-	-0-	-0-	1167	1	1740	2	N	70	7	8			202
							77	9									
02	2473	N	2473	-0-	-0-	-0-	1070	1	1357	2	N	42	181	1	7	8	56
							46	9									
03	2945	N	2336	-0-	-609	-0-	874	1	1404	2	N	53					109
							58	9									
04	2880	N	1487	-0-	-1393	-0-	181	1	1300	2	N	5	4	8			110
							6	9									
05	2728	N	1725	-0-	-1003	-0-	94	1	1570	2	N	55					165
							61	9									
06	INC G-10		2175	-0-	2175	2175	2111	2	64	9	N	58	182	1			41

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3367	-0-	-477	-0-	809	1	2497	2	N	55	6	8			174
							61	9									
02	3657	X	3657	-0-	-0-	-0-	719	1	2884	2	N	49	6	8			217
							54	9									
03	3645	X	3645	-0-	-0-	-0-	414	1	3190	2	N	37	177	1			77
							41	9									
04	3499	X	3499	-0-	-0-	-0-	332	1	3122	2	N	41	8	8			110
							45	9									
05	4061	X	3775	-0-	-286	-0-	30	1	3702	2	N	39					149
							43	9									
06	3930	X	3074	-0-	-856	-0-	3038	2	36	9	N	33					182

LOHBERGER 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1316	N	1316	-0-	-0-	-0-	499	1	766	2	N	46	188	1			100
							51	9									
02	1168	N	1168	-0-	-0-	-0-	450	1	664	2	N	49					149
							54	9									
03	1210	N	1210	-0-	-0-	-0-	481	1	678	2	N	46					195
							51	9									
04	1114	N	1114	-0-	-0-	-0-	332	1	727	2	N	50	178	1			67
							55	9									
05	1209	N	871	-0-	-338	-0-	1	1	820	2	N	45					112
							50	9									
06	1110	N	879	-0-	-231	-0-	833	2	46	9	N	42					154

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	496	-0-	-3410	-0-	437	1	59	9	Y	54	107	1			247
02	3472	X	497	-0-	-2975	-0-	422	1	75	9	Y	68					315
03	4495	X	3370	-0-	-1125	-0-	503	1	2809	2	Y	53					368
							58	9									
04	4350	X	4048	-0-	-302	-0-	3905	2	143	9	Y	130	242	1			256
05	1170	X	1170	-0-	-0-	-0-	1149	2	21	9	Y	19					275
06	3270	X	3124	-0-	-146	-0-	3079	2	45	9	Y	41	118	1			198

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4189	-0-	1089	3067	1879	1	2269	2	N	37	6	8			223
							41	9									
02	6901	X	3834	-0-	-3067	-0-	1656	1	2155	2	N	21	180	1	6	8	58
							23	9									
03	3251	X	3251	-0-	-0-	-0-	1478	1	1744	2	N	26					84
							29	9									
04	2751	X	2751	-0-	-0-	-0-	664	1	2059	2	N	25	7	8			102
							28	9									
05	2657	X	2657	-0-	-0-	-0-	60	1	2564	2	N	30					132
							33	9									
06	3540	X	2571	-0-	-969	-0-	2538	2	33	9	N	30					162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2335	N	2335	-0-	-0-	-0-	1221	1	1052	2	Y	56	283	1	6	8	57
							62	9									
02	2214	N	2214	-0-	-0-	-0-	1094	1	1076	2	Y	40	6	8			91
							44	9									
03	2739	N	2739	-0-	-0-	-0-	971	1	1681	2	Y	79					170
							87	9									
04	2038	N	2038	-0-	-0-	-0-	947	1	1041	2	Y	45	8	8			207
							50	9									
05	1674	N	1299	-0-	-375	-0-	776	1	482	2	Y	37					244
							41	9									
06	2520	N	1426	-0-	-1094	-0-	724	1	654	2	Y	44	222	1			66
							48	9									

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3874	X	3874	-0-	-0-	-0-	176	1	3629	2	N	63	199	1			98
							69	9									
02	3212	X	3212	-0-	-0-	-0-	159	1	2986	2	N	61					159
							67	9									
03	3650	X	3650	-0-	-0-	-0-	161	1	3401	2	N	80					239
							88	9									
04	3107	X	3107	-0-	-0-	-0-	740	1	2299	2	N	62	182	1			119
							68	9									
*05	4484	X	4484	-0-	-0-	-0-	793	1	3660	2	N	28					147
							31	9									
*06	3414	X	3414	-0-	-0-	-0-	498	1	2906	2	N	9	9	8			147
							10	9									

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3264	-0-	164	164	1091	1	2118	2	N	50					191
							55	9									
02	1331	N	1167	-0-	-164	-0-	373	1	777	2	N	15	12	8			194
							17	9									
03	2604	N	1212	-0-	-1392	-0-	524	1	654	2	N	31					225
							34	9									
04	2520	X	1851	-0-	-669	-0-	93	1	1738	2	N	18	11	8			232
							20	9									
05	2604	X	2366	-0-	-238	-0-	31	1	2290	2	N	41	172	1			101
							45	9									
06	2580	X	2109	-0-	-471	-0-	30	1	2044	2	N	32					133
							35	9									

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	774	N	774	-0-	-0-	-0-	730	1	44	9	N	40					275
02	599	N	599	-0-	-0-	-0-	521	1	56	2	N	20	20	8			275
							22	9									
03	1596	X	1596	-0-	-0-	-0-	1089	1	504	2	N	3					278
							3	9									
04	1440	X	39	-0-	-1401	-0-	9	1	30	9	N	27					305
05	5051	X	5051	-0-	-0-	-0-	4996	2	55	9	N	50					355
*06	3749	X	3749	-0-	-0-	-0-	3684	2	65	9	N	59					414

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7375	X	7375	-0-	-0-	-0-	1648	1	5642	2	N	77	175	1	7	8	236
							85	9									
02	4513	X	4513	-0-	-0-	-0-	1354	1	3094	2	N	59	178	1	6	8	111
							65	9									
03	4342	X	4342	-0-	-0-	-0-	1248	1	3013	2	N	74					185
							81	9									
04	3553	X	3553	-0-	-0-	-0-	334	1	3156	2	N	57	174	1	8	8	60
							63	9									
05	4765	X	4765	-0-	-0-	-0-	30	1	4661	2	N	67					127
							74	9									
*06	4575	X	4575	-0-	-0-	-0-	4521	2	54	9	N	49					176

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2819	N	2819	-0-	-0-	-0-	354	1	2445	2	N	18	4	8			269
							20	9									
02	2416	N	2416	-0-	-0-	-0-	451	1	1941	2	N	22	174	1	1	8	116
							24	9									
03	2149	N	2149	-0-	-0-	-0-	122	1	1994	2	N	30					146
							33	9									
04	947	N	947	-0-	-0-	-0-	13	1	903	2	N	28	12	8			162
							31	9									
05	2542	N	982	-0-	-1560	-0-	19	1	935	2	N	25					187
							28	9									
06	2070	N	1235	-0-	-835	-0-	1	1	1201	2	N	30					217
							33	9									

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1759	N	1759	-0-	-0-	-0-	1061	1	666	2	N	29					250
							32	9									
02	1636	N	1636	-0-	-0-	-0-	993	1	612	2	N	28	22	8			256
							31	9									
03	1901	N	1901	-0-	-0-	-0-	1247	1	623	2	N	28	179	1			105
							31	9									
04	608	N	608	-0-	-0-	-0-	113	1	472	2	N	21	21	8			105
							23	9									
05	1215	N	1215	-0-	-0-	-0-	241	1	930	2	N	40					145
							44	9									
06	1800	N	1005	-0-	-795	-0-	955	2	50	9	N	45					190

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3580	-0-	480	480	1463	1	2071	2	N	42	7	8			203
							46	9									
02	2800	N	2359	-0-	-441	39	1401	1	945	2	N	12	7	8			208
							13	9									
03	3932	X	3893	-0-	-39	-0-	1559	1	2331	2	N	3					211
							3	9									
04	2732	X	2732	-0-	-0-	-0-	347	1	2354	2	N	28	18	8			221
							31	9									
05	2745	X	2745	-0-	-0-	-0-	16	1	2729	2	N	-0-					221
06	3780	X	2531	-0-	-1249	-0-	1	1	2524	2	N	5					226
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	1794	-0-	-655	-0-	343	1	1451	2	Y	-0-	42	1			7
02	2212	X	1755	-0-	-457	-0-	310	1	1444	2	Y	1					8
							1	9									
03	2782	X	2782	-0-	-0-	-0-	336	1	2445	2	Y	1					9
							1	9									
04	2151	X	2151	-0-	-0-	-0-	261	1	1882	2	Y	7					16
							8	9									
05	2387	X	2387	-0-	-0-	-0-	9	1	2334	2	Y	40	13	1			43
							44	9									
06	2700	X	2282	-0-	-418	-0-	2254	2	28	9	Y	25	18	1			50

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1186	N	1186	-0-	-0-	-0-	99	1	1064	2	N	21					264
							23	9									
02	1681	N	1681	-0-	-0-	-0-	291	1	1321	2	N	63	176	1	10	8	141
							69	9									
03	1889	N	1889	-0-	-0-	-0-	343	1	1473	2	N	66					207
							73	9									
04	1422	N	1422	-0-	-0-	-0-	40	1	1294	2	N	80	182	1	21	8	84
							88	9									
05	1860	N	1805	-0-	-55	-0-	151	1	1585	2	N	63					147
							69	9									
06	1830	N	1368	-0-	-462	-0-	1298	2	70	9	N	64					211

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3142	-0-	42	42	663	1	2464	2	N	14	181	1			155
							15	9									
02	2141	N	2099	-0-	-42	-0-	691	1	1388	2	N	18					173
							20	9									
03	3100	N	3180	-0-	80	80	936	1	2211	2	N	30					203
							33	9									
04	2460	X	1394	-0-	-1066	-0-	72	1	1286	2	N	33					236
							36	9									
05	5148	X	5148	-0-	-0-	-0-	1	1	5097	2	N	45					281
							50	9									
*06	2822	X	2822	-0-	-0-	-0-	2781	2	41	9	N	37	182	1			136

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					181
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					181

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2586	-0-	-917	-0-	343	1	2193	2	Y	45	13	1			75
							50	9									
02	3836	X	3141	-0-	-695	-0-	310	1	2745	2	Y	78					153
							86	9									
03	4650	X	4249	-0-	-401	-0-	344	1	3902	2	Y	3	130	1			26
							3	9									
04	4500	X	3119	-0-	-1381	-0-	30	1	3081	2	Y	7					33
							8	9									
05	3472	X	3364	-0-	-108	-0-	9	1	3312	2	Y	39	13	1			59
							43	9									
06	4110	X	2994	-0-	-1116	-0-	2947	2	47	9	Y	43	23	1			79

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	487	-0-	-5496	-0-	473	1	14	9	N	13	13	8			117
02	5404	X	-0-	-0-	-5404	-0-					N	-0-					117
03	1922	X	-0-	-0-	-1922	-0-					N	-0-					117
04	268	X	268	-0-	-0-	-0-	173	1	91	2	N	4	4	8			117
							4	9									
05	534	X	534	-0-	-0-	-0-	478	1	56	2	N	-0-					117
*06	218	N	218	-0-	-0-	-0-	201	1	17	2	N	-0-					117

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3375	-0-	275	747	1091	1	2201	2	N	75					187
							83	9									
02	2800	N	2722	-0-	-78	669	710	1	1975	2	N	34	15	8			206
							37	9									
03	3437	X	2768	-0-	-669	-0-	917	1	1804	2	N	43					249
							47	9									
04	2640	X	1641	-0-	-999	-0-	77	1	1522	2	N	38	181	1	20	8	86
							42	9									
05	2728	X	2205	-0-	-523	-0-	114	1	2014	2	N	70					156
							77	9									
06	3180	X	2173	-0-	-1007	-0-	2104	2	69	9	N	63					219

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2756	X	2756	-0-	-0-	-0-	1007	1	1692	2	N	52					255
							57	9									
02	3188	X	3188	-0-	-0-	-0-	688	1	2452	2	N	44	189	1	13	8	97
							48	9									
03	5797	X	5797	-0-	-0-	-0-	972	1	4740	2	N	77					174
							85	9									
04	3000	N	4984	-0-	1984	1984	70	1	4866	2	N	44	21	8			197
							48	9									
05	7915	X	5931	-0-	-1984	-0-	151	1	5712	2	N	62	177	1			82
							68	9									
*06	5037	X	5037	-0-	-0-	-0-	4982	2	55	9	N	50					132

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3698	X	3698	-0-	-0-	-0-	1333	1	2353	2	N	11					53
							12	9									
02	3220	X	2842	-0-	-378	-0-	1053	1	1759	2	N	27	27	8			53
							30	9									
03	3565	X	1709	-0-	-1856	-0-	1322	1	359	2	N	25					78
							28	9									
04	3450	X	3441	-0-	-9	-0-	77	1	3336	2	N	25	25	8			78
							28	9									
05	3565	X	2685	-0-	-880	-0-	171	1	2507	2	N	6					84
							7	9									
06	3570	X	1961	-0-	-1609	-0-	14	1	1917	2	N	27					111
							30	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3829	X	3829	-0-	-0-	-0-	972	1	2790	2	N	61	7	8			197
							67	9									
02	3377	X	3377	-0-	-0-	-0-	986	1	2268	2	N	112	194	1	6	8	109
							123	9									
03	3503	X	3228	-0-	-275	-0-	990	1	2190	2	N	44					153
							48	9									
04	3390	X	2001	-0-	-1389	-0-	183	1	1765	2	N	48	10	8			191
							53	9									
05	3503	X	2844	-0-	-659	-0-	2785	2	59	9	N	54	179	1			66
06	3720	X	2615	-0-	-1105	-0-	2560	2	55	9	N	50					116

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2006 TOTAL DEPTH 13609 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	-0-	-0-	-5921	-0-					N	7	7	8			103
02	5796	X	-0-	-0-	-5796	-0-					N	-0-					103
03	6417	X	-0-	-0-	-6417	-0-					N	-0-					103
04	7893	X	7893	-0-	-0-	-0-	124	1	7682	2	N	79	12	8			170
							87	9									
05	10408	X	10408	-0-	-0-	-0-	777	1	9561	2	N	64					234
							70	9									
*06	7999	X	7999	-0-	-0-	-0-	706	1	7241	2	N	47	208	1			73
							52	9									

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2578	-0-	-522	5307	1153	1	1359	2	N	60					185
							66	9									
02	2800	N	2064	-0-	-736	4571	731	1	1291	2	N	38	11	8			212
							42	9									
03	12437	X	7866	-0-	-4571	-0-	1068	1	6757	2	N	37					249
							41	9									
04	2040	X	1422	-0-	-618	-0-	55	1	1355	2	N	11	175	1	9	8	76
							12	9									
05	2108	X	1382	-0-	-726	-0-	2	1	1354	2	N	24					100
							26	9									
06	2190	X	1449	-0-	-741	-0-	30	1	1374	2	N	41					141
							45	9									

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1957	N	1957	-0-	-0-	-0-	343	1	1601	2	Y	12	11	1			65
							13	9									
02	2366	N	2366	-0-	-0-	-0-	310	1	2055	2	Y	1					66
							1	9									
03	3429	X	3429	-0-	-0-	-0-	335	1	3031	2	Y	57	34	1			89
							63	9									
04	2910	X	2325	-0-	-585	-0-	30	1	2251	2	Y	40					129
							44	9									
05	2679	X	2679	-0-	-0-	-0-	9	1	2647	2	Y	21	35	1			115
							23	9									
*06	6739	X	6739	-0-	-0-	-0-	6713	2	26	9	Y	24	36	1			103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2322	N	2322	-0-	-0-	-0-	333	1	1927	2	N	56	12	8			169
							62	9									
02	1961	N	1961	-0-	-0-	-0-	314	1	1597	2	N	45					214
							50	9									
03	2046	N	1825	-0-	-221	-0-	63	1	1709	2	N	48					262
							53	9									
04	1786	N	1786	-0-	-0-	-0-	1	1	1704	2	N	74	195	1	18	8	123
							81	9									
05	2170	N	1768	-0-	-402	-0-	1	1	1711	2	N	51					174
							56	9									
06	1620	N	1596	-0-	-24	-0-	1	1	1532	2	N	57					231
							63	9									

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

01	3337	X	3337	-0-	-0-	-0-	1121	1	2138	2	Y	71					145
							78	9									
02	2947	X	2947	-0-	-0-	-0-	742	1	2146	2	Y	54	18	8			181
							59	9									
03	3255	X	3220	-0-	-35	-0-	1027	1	2140	2	Y	48					229
							53	9									
04	3150	X	2290	-0-	-860	-0-	100	1	2156	2	Y	31	17	8			243
							34	9									
05	3255	X	2613	-0-	-642	-0-	193	1	2343	2	Y	70	208	1			105
							77	9									
06	3000	X	2089	-0-	-911	-0-	2026	2	63	9	Y	57					162

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

01	3100	N	3600	-0-	500	1573	1309	1	2247	2	N	40	12	8			73
							44	9									
02	4870	X	3297	-0-	-1573	-0-	1183	1	2038	2	N	69	10	8			132
							76	9									
03	3272	X	3272	-0-	-0-	-0-	1271	1	1934	2	N	61	26	8			167
							67	9									
04	2573	X	2573	-0-	-0-	-0-	131	1	2301	2	N	128	184	1	20	8	91
							141	9									
05	2740	X	2740	-0-	-0-	-0-	2651	2	89	9	N	81					172
*06	2238	X	2238	-0-	-0-	-0-	2171	2	67	9	N	61	26	8			207

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2498	N	2498	-0-	-0-	-0-	666	1	1778	2	Y	49					193
							54	9									
02	2800	X	2654	-0-	-146	-0-	509	1	2113	2	Y	29					222
							32	9									
03	3100	X	3073	-0-	-27	-0-	676	1	2356	2	Y	37					259
							41	9									
04	3000	X	2515	-0-	-485	-0-	628	1	1840	2	Y	43					302
							47	9									
05	2945	X	2862	-0-	-83	-0-	668	1	2155	2	Y	35					337
							39	9									
06	2970	X	2680	-0-	-290	-0-	694	1	1954	2	Y	29					366
							32	9									

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2853	N	2847	-0-	-6	-0-	1204	1	1540	2	N	94	53	8			134
							103	9									
02	2800	N	2975	-0-	175	175	1047	1	1866	2	N	56	7	8			183
							62	9									
03	3100	N	3000	-0-	-100	75	1247	1	1669	2	N	76	30	8			229
							84	9									
04	2311	N	2236	-0-	-75	-0-	84	1	2083	2	N	63	178	1	11	8	103
							69	9									
05	2684	X	2684	-0-	-0-	-0-	257	1	2365	2	N	56					159
							62	9									
*06	2291	X	2291	-0-	-0-	-0-	2216	2	75	9	N	68	17	8			210

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	161	1			50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					50

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2795	X	2795	-0-	-0-	-0-	1053	1	1703	2	N	35	176	1	1	8	165
							39	9									
02	2434	X	2434	-0-	-0-	-0-	963	1	1425	2	N	42					207
							46	9									
03	2790	X	2316	-0-	-474	-0-	789	1	1488	2	N	35					242
							39	9									
04	2700	X	2243	-0-	-457	-0-	699	1	1493	2	N	46	198	1			90
							51	9									
05	2790	X	2230	-0-	-560	-0-	748	1	1440	2	N	38					128
							42	9									
*06	2242	N	2242	-0-	-0-	-0-	724	1	1474	2	N	40					168
							44	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4176	X	4176	-0-	-0-	-0-	-0-	1171	1	2943	2	N	56	6	8			226
								62	9									
02	4100	X	4100	-0-	-0-	-0-	-0-	1087	1	2969	2	N	40	168	1	6	8	92
								44	9									
03	4359	X	4359	-0-	-0-	-0-	-0-	1035	1	3268	2	N	51					143
								56	9									
04	3721	X	3721	-0-	-0-	-0-	-0-	362	1	3297	2	N	56	10	8			189
								62	9									
05	4128	X	4128	-0-	-0-	-0-	-0-	32	1	4028	2	N	62					251
								68	9									
06	4380	X	3603	-0-	-777	-0-	-0-	3553	2	50	9	N	45	178	1			118

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	819	N	819	-0-	-0-	-0-	-0-	245	1	574	2	Y	-0-					205
02	0	N	-0-	-0-	-0-	-0-	-0-					Y	7	171	1	7	8	34
03	1643	N	-0-	-0-	-0-	-1643	-0-					Y	-0-					34
04	810	N	-0-	-0-	-0-	-810	-0-					Y	4	4	8			34
05	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					34
06	0	N	-0-	-0-	-0-	-0-	-0-					Y	-0-					34

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	5952	-0-	-0-	-0-	-0-	343	1	5299	2	N	282	356	1	123	8	130
								310	9									
02	4688	X	4688	-0-	-0-	-0-	-0-	279	1	4208	2	N	183	44	8			269
								201	9									
03	5032	X	5032	-0-	-0-	-0-	-0-	333	1	4421	2	N	253	185	1	120	8	217
								278	9									
04	4892	X	4892	-0-	-0-	-0-	-0-	258	1	4447	2	N	170	181	1	58	8	148
								187	9									
05	5583	X	5583	-0-	-0-	-0-	-0-	5427	2	156	9	N	142					290
*06	5314	X	5314	-0-	-0-	-0-	-0-	5189	2	125	9	N	114	175	1	38	8	191

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	463	-0-	-529	-0-	-0-	437	1	26	9	N	24	7	8			193
02	896	X	325	-0-	-571	-0-	-0-	289	1	36	9	N	33	7	8			219
03	992	X	-0-	-0-	-992	-0-	-0-					N	4	171	1			52
04	960	X	-0-	-0-	-960	-0-	-0-					N	4	4	8			52
05	992	X	-0-	-0-	-992	-0-	-0-					N	-0-					52
06	450	X	-0-	-0-	-450	-0-	-0-					N	-0-					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3636	X	3636	-0-	-0-	-0-	-0-	312	1	3276	2	N	44					198
								48	9									
02	2184	X	1984	-0-	-200	-0-	-0-	282	1	1665	2	N	34					232
								37	9									
03	3557	X	3557	-0-	-0-	-0-	-0-	149	1	3353	2	N	50	179	1			103
								55	9									
04	2434	X	2434	-0-	-0-	-0-	-0-	2391	2	43	9	N	39					142
05	2892	X	2892	-0-	-0-	-0-	-0-	2863	2	29	9	N	26					168
06	3450	X	2746	-0-	-704	-0-	-0-	2700	2	46	9	N	42	8	8			202

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	2156	-0-	-417	-0-	343	1	1799	2	Y	13	121	1			516
							14	9									
02	2940	X	979	-0-	-1961	-0-	310	1	668	2	Y	1					517
							1	9									
03	3503	X	2613	-0-	-890	-0-	335	1	2212	2	Y	60	190	1			387
							66	9									
04	3390	X	1423	-0-	-1967	-0-	30	1	1349	2	Y	40					427
							44	9									
05	3503	X	1947	-0-	-1556	-0-	9	1	1915	2	Y	21	119	1			329
							23	9									
*06	2598	X	2598	-0-	-0-	-0-	2572	2	26	9	Y	24	104	1			249

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2815	X	2815	-0-	-0-	-0-	998	1	1782	2	N	32					337
							35	9									
02	2352	X	2321	-0-	-31	-0-	899	1	1360	2	N	56	174	1			219
							62	9									
03	2883	X	2129	-0-	-754	-0-	701	1	1372	2	N	51					270
							56	9									
04	2790	X	2469	-0-	-321	-0-	585	1	1837	2	N	43	169	1			144
							47	9									
05	2821	X	1671	-0-	-1150	-0-	663	1	963	2	N	41					185
							45	9									
06	2070	N	486	-0-	-1584	-0-	484	1	2	9	N	2					187

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1074	X	1074	-0-	-0-	-0-	468	1	576	2	N	27	1	8			189
							30	9									
02	976	X	976	-0-	-0-	-0-	424	1	527	2	N	23	2	8			210
							25	9									
03	7527	X	7527	-0-	-0-	-0-	475	1	7030	2	N	20					230
							22	9									
04	2839	X	2839	-0-	-0-	-0-	226	1	2609	2	N	4	190	1			44
							4	9									
05	1085	X	736	-0-	-349	-0-	722	2	14	9	N	13					57
06	3390	X	784	-0-	-2606	-0-	770	2	14	9	N	13					70

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4929	-0-	1829	7284	1430	1	3458	2	N	37					300
							41	9									
02	11586	X	4302	-0-	-7284	-0-	1190	1	3059	2	N	48	189	1			159
							53	9									
03	5156	X	5156	-0-	-0-	-0-	1374	1	3708	2	N	67					226
							74	9									
04	3359	X	3359	-0-	-0-	-0-	761	1	2531	2	N	61	179	1			108
							67	9									
05	4432	X	4432	-0-	-0-	-0-	623	1	3725	2	N	76					184
							84	9									
*06	4104	X	4104	-0-	-0-	-0-	557	1	3463	2	N	76	179	1	11	8	70
							84	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 05/29/2007 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5416	X	5416	-0-	-0-	-0-	1228	1	4104	2	N	76	187	1			144
							84	9									
02	5002	X	5002	-0-	-0-	-0-	1132	1	3784	2	N	78					222
							86	9									
03	5169	X	5169	-0-	-0-	-0-	1059	1	4027	2	N	75	181	1			116
							83	9									
04	4620	X	4618	-0-	-2	-0-	694	1	3839	2	N	77					193
							85	9									
05	5102	X	5102	-0-	-0-	-0-	717	1	4299	2	N	78					271
							86	9									
*06	4736	X	4736	-0-	-0-	-0-	694	1	3972	2	N	64	182	1	12	8	141
							70	9									

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3509	-0-	409	647	1177	1	2200	2	N	120	52	8			285
							132	9									
02	3876	X	3229	-0-	-647	-0-	1023	1	2111	2	N	86	181	1	27	8	163
							95	9									
03	3458	X	3458	-0-	-0-	-0-	1004	1	2362	2	N	84	29	8			218
							92	9									
04	2605	X	2605	-0-	-0-	-0-	211	1	2315	2	N	72	183	1	19	8	88
							79	9									
05	2900	X	2900	-0-	-0-	-0-	51	1	2780	2	N	63					151
							69	9									
06	3450	X	2762	-0-	-688	-0-	2701	2	61	9	N	55	14	8			192

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3864	X	3864	-0-	-0-	-0-	470	1	3252	2	N	129	185	1			144
							142	9									
02	3325	X	3325	-0-	-0-	-0-	436	1	2889	2	N	-0-					144
03	3697	X	3697	-0-	-0-	-0-	461	1	3155	2	N	74					218
							81	9									
04	3213	X	3213	-0-	-0-	-0-	732	1	2425	2	N	51	171	1			98
							56	9									
05	3481	X	3481	-0-	-0-	-0-	476	1	2941	2	N	58					156
							64	9									
*06	3648	X	3648	-0-	-0-	-0-	499	1	3101	2	N	44	9	8			191
							48	9									

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21245	X	21245	-0-	-0-	-0-	629	1	20574	2	N	38					261
							42	9									
02	21022	X	21022	-0-	-0-	-0-	666	1	20264	2	N	84					345
							92	9									
03	10529	X	10529	-0-	-0-	-0-	589	1	9885	2	N	50					395
							55	9									
04	2800	X	2800	-0-	-0-	-0-	903	1	1832	2	N	59	172	1			282
							65	9									
05	2863	X	2863	-0-	-0-	-0-	712	1	2082	2	N	63					345
							69	9									
06	11490	X	3774	-0-	-7716	-0-	915	1	2774	2	N	77	181	1			241
							85	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	8	8				247
02	1176	X	-0-	-0-	-1176	-0-					N	-0-					247
03	1302	X	5	-0-	-1297	-0-	1	1	4	9	N	4	152	1			99
04	1260	X	-0-	-0-	-1260	-0-					N	-0-					99
05	1302	X	-0-	-0-	-1302	-0-					N	-0-					99
06	5	X	-0-	-0-	-5	-0-					N	-0-					99

HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

01	3100	N	5577	-0-	2477	2477	1217	1	4303	2	N	52	9	8			246
							57	9									
02	2800	N	2709	-0-	-91	2386	1064	1	1612	2	N	30	189	1			87
							33	9									
03	3100	N	2361	-0-	-739	1647	803	1	1534	2	N	22					109
							24	9									
04	2947	N	1300	-0-	-1647	-0-	600	1	688	2	N	11	4	8			116
							12	9									
05	2356	X	1828	-0-	-528	-0-	734	1	1061	2	N	30					146
							33	9									
06	3030	X	2068	-0-	-962	-0-	698	1	1342	2	N	25					171
							28	9									

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

01	2328	X	2328	-0-	-0-	-0-	343	1	1951	2	N	31	1	8			272
							34	9									
02	2753	X	2753	-0-	-0-	-0-	310	1	2396	2	N	43					315
							47	9									
03	1674	X	447	-0-	-1227	-0-	342	1	105	9	N	95					410
04	2926	X	2926	-0-	-0-	-0-	84	1	2770	2	N	65	360	1			115
							72	9									
05	3100	N	3719	-0-	619	619	31	1	3616	2	N	65					180
							72	9									
*06	5829	X	5210	-0-	-619	-0-	30	1	5110	2	N	64					244
							70	9									

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

01	1385	N	1385	-0-	-0-	-0-	1027	1	329	2	N	26					206
							29	9									
02	1458	N	1458	-0-	-0-	-0-	899	1	530	2	N	26	9	8			223
							29	9									
03	1209	N	826	-0-	-383	-0-	308	1	492	2	N	24	174	1			73
							26	9									
04	1650	N	1650	-0-	-0-	-0-	71	1	1551	2	N	25	7	8			91
							28	9									
05	1550	N	1039	-0-	-511	-0-	12	1	983	2	N	40					131
							44	9									
*06	1048	N	1048	-0-	-0-	-0-	2	1	1002	2	N	40					171
							44	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1247	N	1247	-0-	-0-	-0-	210	1	1018	2	N	17	2	8			82
							19	9									
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	961	N	-0-	-0-	-961	-0-					N	-0-					82
04	328	N	328	-0-	-0-	-0-	326	2	2	9	N	2	1	8			83
05	846	N	846	-0-	-0-	-0-	835	2	11	9	N	10					93
*06	829	N	829	-0-	-0-	-0-	820	2	9	9	N	8					101

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5018	X	5018	-0-	-0-	-0-	1306	1	3567	2	N	132	52	8			240
							145	9									
02	4756	X	4756	-0-	-0-	-0-	1159	1	3433	2	N	149	184	1	32	8	173
							164	9									
03	4791	X	4791	-0-	-0-	-0-	1094	1	3556	2	N	128	47	8			254
							141	9									
04	3758	X	3758	-0-	-0-	-0-	231	1	3400	2	N	115	190	1	32	8	147
							127	9									
05	4328	X	4328	-0-	-0-	-0-	22	1	4208	2	N	89					236
							98	9									
06	5100	X	4018	-0-	-1082	-0-	3909	2	109	9	N	99	173	1	28	8	134

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3310	-0-	210	210	890	1	2318	2	N	93	48	8			197
							102	9									
02	3102	X	2892	-0-	-210	-0-	845	1	1993	2	N	49	176	1	15	8	55
							54	9									
03	3178	X	3178	-0-	-0-	-0-	902	1	2204	2	N	65	28	8			92
							72	9									
04	3331	X	3331	-0-	-0-	-0-	171	1	3024	2	N	124	20	8			196
							136	9									
05	3175	X	3175	-0-	-0-	-0-	27	1	3079	2	N	63	175	1			84
							69	9									
*06	2940	X	2940	-0-	-0-	-0-	2873	2	67	9	N	61	20	8			125

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3405	-0-	305	706	1083	1	2271	2	N	46	185	1	7	8	109
							51	9									
02	3844	X	3138	-0-	-706	-0-	935	1	2166	2	N	34	6	8			137
							37	9									
03	3128	X	3128	-0-	-0-	-0-	957	1	2126	2	N	41					178
							45	9									
04	2270	X	2270	-0-	-0-	-0-	273	1	1944	2	N	48	9	8			217
							53	9									
05	2645	X	2645	-0-	-0-	-0-	24	1	2562	2	N	54	174	1			97
							59	9									
06	3360	X	2312	-0-	-1048	-0-	2265	2	47	9	N	43					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	4511	-0-	-1596	-0-	528	1	3880	2	N	94	7	8			249
							103	9									
02	5516	X	4467	-0-	-1049	-0-	466	1	3929	2	N	65	179	1	7	8	128
							72	9									
03	5549	X	5246	-0-	-303	-0-	334	1	4812	2	N	91					219
							100	9									
04	5343	X	5343	-0-	-0-	-0-	264	1	4957	2	N	111	178	1	10	8	142
							122	9									
05	6261	X	6261	-0-	-0-	-0-	34	1	6130	2	N	88					230
							97	9									
*06	5785	X	5785	-0-	-0-	-0-	5722	2	63	9	N	57	172	1			115

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3437	X	3437	-0-	-0-	-0-	1070	1	2257	2	N	100	197	1	2	8	271
							110	9									
02	2632	X	2547	-0-	-85	-0-	906	1	1590	2	N	46	2	8			315
							51	9									
03	2914	X	2814	-0-	-100	-0-	1026	1	1731	2	N	52	178	1			189
							57	9									
04	2820	X	2738	-0-	-82	-0-	899	1	1781	2	N	53					242
							58	9									
05	2914	X	2715	-0-	-199	-0-	736	1	1922	2	N	52					294
							57	9									
06	3330	X	2324	-0-	-1006	-0-	724	1	1553	2	N	43	193	1			144
							47	9									

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	902	N	902	-0-	-0-	-0-	887	2	15	9	N	14					84
02	579	N	579	-0-	-0-	-0-	564	2	15	9	N	14					98
03	806	N	701	-0-	-105	-0-	676	2	25	9	N	23					121
04	1256	N	1256	-0-	-0-	-0-	9	1	1223	2	N	22					143
							24	9									
05	1385	N	1385	-0-	-0-	-0-	75	1	1307	2	N	3					146
							3	9									
*06	1276	N	1276	-0-	-0-	-0-	90	1	1172	2	N	13					159
							14	9									

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5112	X	5112	-0-	-0-	-0-	998	1	4051	2	N	57					278
							63	9									
02	4308	X	4308	-0-	-0-	-0-	868	1	3379	2	N	55	188	1			145
							61	9									
03	5235	X	5235	-0-	-0-	-0-	818	1	4358	2	N	54					199
							59	9									
04	4260	X	4257	-0-	-3	-0-	738	1	3444	2	N	68	178	1			89
							75	9									
05	4689	X	4689	-0-	-0-	-0-	709	1	3922	2	N	53					142
							58	9									
06	4650	X	4498	-0-	-152	-0-	664	1	3782	2	N	47	11	8			178
							52	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	-0-	-0-	-3255	-0-					N	24					367
02	2828	X	384	-0-	-2444	-0-	356	2	28	9	N	25					392
03	5017	X	5017	-0-	-0-	-0-	4937	2	80	9	N	73					465
04	3720	X	1966	-0-	-1754	-0-	635	1	1289	2	N	38	180	1			323
							42	9									
05	2635	X	840	-0-	-1795	-0-	343	1	483	2	N	13	180	1			156
							14	9									
06	4860	X	3060	-0-	-1800	-0-	1084	1	1917	2	N	54					210
							59	9									

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	-0-	-0-	-5487	-0-					N	6	6	8			177
02	4788	X	-0-	-0-	-4788	-0-					N	-0-					177
03	5022	X	-0-	-0-	-5022	-0-					N	-0-					177
04	2010	X	1217	-0-	-793	-0-	1198	2	19	9	N	17	2	8			192
05	939	X	939	-0-	-0-	-0-	911	2	28	9	N	25					217
*06	911	X	911	-0-	-0-	-0-	896	2	15	9	N	14					231

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3830	X	3830	-0-	-0-	-0-	533	1	3264	2	N	30					281
							33	9									
02	3522	X	3522	-0-	-0-	-0-	496	1	2962	2	N	58	174	1			165
							64	9									
03	3735	X	3735	-0-	-0-	-0-	524	1	3161	2	N	45					210
							50	9									
04	3003	X	3003	-0-	-0-	-0-	571	1	2402	2	N	27					237
							30	9									
05	3039	X	3039	-0-	-0-	-0-	378	1	2593	2	N	62	186	1			113
							68	9									
06	3180	X	2892	-0-	-288	-0-	419	1	2419	2	N	49	10	8			152
							54	9									

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3466	-0-	366	800	1064	1	2357	2	N	41	175	1	1	8	120
							45	9									
02	2800	N	3277	-0-	477	1277	1003	1	2227	2	N	43	1	8			162
							47	9									
03	4951	X	3674	-0-	-1277	-0-	1088	1	2536	2	N	45					207
							50	9									
04	3462	X	3462	-0-	-0-	-0-	947	1	2458	2	N	52					259
							57	9									
05	3041	X	3041	-0-	-0-	-0-	748	1	2247	2	N	42	182	1			119
							46	9									
06	3360	X	2995	-0-	-365	-0-	668	1	2283	2	N	40					159
							44	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5530	X	5530	-0-	-0-	-0-	1626	1	3836	2	N	62					247
							68	9									
02	5026	X	5026	-0-	-0-	-0-	1425	1	3518	2	N	75	181	1			141
							83	9									
03	5656	X	5656	-0-	-0-	-0-	1699	1	3891	2	N	60					201
							66	9									
04	4710	X	4195	-0-	-515	-0-	967	1	3193	2	N	32					233
							35	9									
05	4867	X	4368	-0-	-499	-0-	550	1	3730	2	N	80					313
							88	9									
06	5460	X	4105	-0-	-1355	-0-	588	1	3433	2	N	76	176	1	13	8	200
							84	9									

LOHBERGER 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3276	X	3276	-0-	-0-	-0-	995	1	2250	2	N	28					293
							31	9									
02	2898	X	2898	-0-	-0-	-0-	964	1	1878	2	N	51					344
							56	9									
03	3007	X	2726	-0-	-281	-0-	859	1	1827	2	N	36					380
							40	9									
04	2910	X	2661	-0-	-249	-0-	886	1	1677	2	N	89	372	1			97
							98	9									
05	3286	X	2567	-0-	-719	-0-	684	1	1814	2	N	63					160
							69	9									
06	2880	X	2537	-0-	-343	-0-	724	1	1750	2	N	57					217
							63	9									

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4179	X	4179	-0-	-0-	-0-	500	1	3649	2	N	27	12	8			202
							30	9									
02	3625	X	3625	-0-	-0-	-0-	451	1	3140	2	N	31					233
							34	9									
03	3720	X	3246	-0-	-474	-0-	108	1	3099	2	N	35	178	1			90
							39	9									
04	3600	X	3063	-0-	-537	-0-	29	1	2957	2	N	70	15	8			145
							77	9									
05	4092	X	2999	-0-	-1093	-0-	33	1	2877	2	N	81					226
							89	9									
*06	5599	X	5599	-0-	-0-	-0-	5482	2	117	9	N	106	184	1			148

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4067	X	4067	-0-	-0-	-0-	1257	1	2732	2	N	71					218
							78	9									
02	3882	X	3882	-0-	-0-	-0-	1168	1	2662	2	N	47	1	8			264
							52	9									
03	5191	X	5191	-0-	-0-	-0-	1036	1	4089	2	N	60	174	1			150
							66	9									
04	3020	X	3020	-0-	-0-	-0-	769	1	2190	2	N	55					205
							61	9									
05	3351	X	3351	-0-	-0-	-0-	871	1	2402	2	N	71					276
							78	9									
06	5010	X	4904	-0-	-106	-0-	808	1	4024	2	N	65	177	1	9	8	155
							72	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1184	N	1184	-0-	-0-	-0-	272	1	877	2	N	32					188
							35	9									
02	1861	N	1861	-0-	-0-	-0-	28	1	1782	2	N	46					234
							51	9									
03	1723	N	1723	-0-	-0-	-0-	31	1	1651	2	N	37					271
							41	9									
04	1591	N	1591	-0-	-0-	-0-	30	1	1525	2	N	33					304
							36	9									
05	2046	N	1788	-0-	-258	-0-	31	1	1729	2	N	25					329
							28	9									
06	1680	N	1662	-0-	-18	-0-	30	1	1597	2	N	32	180	1			181
							35	9									

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

01	5861	X	5861	-0-	-0-	-0-	1397	1	4329	2	N	123	379	1			116
							135	9									
02	6034	X	6034	-0-	-0-	-0-	1249	1	4679	2	N	96					212
							106	9									
03	2542	X	909	-0-	-1633	-0-	786	1	123	9	N	112	179	1			145
04	3848	X	3848	-0-	-0-	-0-	255	1	3496	2	N	88					233
							97	9									
05	5597	X	5597	-0-	-0-	-0-	291	1	5187	2	N	108					341
							119	9									
06	6480	X	5187	-0-	-1293	-0-	302	1	4784	2	N	92	176	1	16	8	241
							101	9									

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

01	3374	X	3374	-0-	-0-	-0-	1123	1	2162	2	N	81	357	1	1	8	159
							89	9									
02	2435	X	2435	-0-	-0-	-0-	1006	1	1379	2	N	45	2	8			202
							50	9									
03	3069	X	2557	-0-	-512	-0-	1066	1	1444	2	N	43					245
							47	9									
04	2970	X	2455	-0-	-515	-0-	1012	1	1402	2	N	37					282
							41	9									
05	3069	X	2182	-0-	-887	-0-	625	1	1511	2	N	42	178	1			146
							46	9									
06	2400	X	1939	-0-	-461	-0-	585	1	1321	2	N	30					176
							33	9									

HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

01	0	N	-0-	-0-	-0-	-0-					N	-0-					193
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
03	0	N	-0-	-0-	-0-	-0-					N	-0-					193
04	45	N	45	-0-	-0-	-0-	44	2	1	9	N	1	1	8			193
05	403	N	403	-0-	-0-	-0-	395	2	8	9	N	7					200
*06	380	N	380	-0-	-0-	-0-	365	2	15	9	N	14					214

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4040	X	4040	-0-		-0-	-0-	355	1	3655	2	N	27	5	8			191
								30	9									
02	3330	X	3330	-0-		-0-	-0-	459	1	2852	2	N	17					208
								19	9									
03	3472	X	2899	-0-		-573	-0-	95	1	2772	2	N	29					237
								32	9									
04	3360	X	2186	-0-		-1174	-0-	1	1	2134	2	N	46	180	1	15	8	88
								51	9									
05	3472	X	1828	-0-		-1644	-0-	1	1	1802	2	N	23					111
								25	9									
06	2970	X	2185	-0-		-785	-0-	4	1	2150	2	N	28					139
								31	9									

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3701	X	3701	-0-		-0-	-0-	1004	1	2658	2	N	35	17	8			167
								39	9									
02	3130	X	3130	-0-		-0-	-0-	832	1	2258	2	N	36	1	8			202
								40	9									
03	3596	X	3220	-0-		-376	-0-	774	1	2405	2	N	37					239
								41	9									
04	3480	X	3178	-0-		-302	-0-	698	1	2427	2	N	48	20	8			267
								53	9									
05	3658	X	2915	-0-		-743	-0-	646	1	2222	2	N	43	179	1			131
								47	9									
06	3570	X	3229	-0-		-341	-0-	667	1	2506	2	N	51					182
								56	9									

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2910	-0-		-190	267	1356	1	1500	2	N	49	22	8			174
								54	9									
02	2800	N	2787	-0-		-13	254	1320	1	1438	2	N	26					200
								29	9									
03	2899	X	2645	-0-		-254	-0-	929	1	1687	2	N	26					226
								29	9									
04	2700	X	2684	-0-		-16	-0-	965	1	1694	2	N	23	13	8			236
								25	9									
05	2790	X	2236	-0-		-554	-0-	968	1	1226	2	N	38	177	1			97
								42	9									
*06	3565	X	3565	-0-		-0-	-0-	865	1	2644	2	N	51					148
								56	9									

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7196	X	7196	-0-		-0-	-0-	1340	1	5782	2	N	67	192	1			227
								74	9									
02	6188	X	5996	-0-		-192	-0-	1195	1	4724	2	N	70	179	1			118
								77	9									
03	7298	X	7298	-0-		-0-	-0-	1118	1	6106	2	N	67					185
								74	9									
04	6630	X	5253	-0-		-1377	-0-	528	1	4663	2	N	56					241
								62	9									
05	6851	X	6189	-0-		-662	-0-	540	1	5558	2	N	83	184	1			140
								91	9									
06	6870	X	-0-	-0-		-6870	-0-					N	65	14	8			191

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3063	X	3063	-0-	-0-	-0-	767	1	2285	2	N	10					139
							11	9									
02	3004	X	3004	-0-	-0-	-0-	829	1	2129	2	N	42	1	8			180
							46	9									
03	2480	X	2198	-0-	-282	-0-	773	1	1404	2	N	19	1	8			198
							21	9									
04	2400	X	610	-0-	-1790	-0-	582	1	28	9	N	25					223
05	2480	X	770	-0-	-1710	-0-	714	1	56	9	N	51					274
06	3210	X	694	-0-	-2516	-0-	662	1	32	9	N	29					303

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6465	X	6465	-0-	-0-	-0-	1192	1	5216	2	N	52	17	8			184
							57	9									
02	5142	X	5142	-0-	-0-	-0-	955	1	4136	2	N	46					230
							51	9									
03	5685	X	5685	-0-	-0-	-0-	829	1	4800	2	N	51					281
							56	9									
04	5253	X	5253	-0-	-0-	-0-	702	1	4484	2	N	61	188	1	19	8	135
							67	9									
05	5115	X	5085	-0-	-30	-0-	718	1	4312	2	N	50					185
							55	9									
06	6120	X	4919	-0-	-1201	-0-	714	1	4149	2	N	51					236
							56	9									

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6125	X	6125	-0-	-0-	-0-	468	1	5595	2	N	56	8	8			194
							62	9									
02	3581	X	3581	-0-	-0-	-0-	452	1	3097	2	N	29					223
							32	9									
03	3148	X	3148	-0-	-0-	-0-	91	1	3029	2	N	25					248
							28	9									
04	1369	X	1369	-0-	-0-	-0-	1344	2	25	9	N	23	169	1	9	8	93
05	6138	X	2131	-0-	-4007	-0-	1	1	2102	2	N	25					118
							28	9									
06	3090	X	2150	-0-	-940	-0-	1	1	2125	2	N	22					140
							24	9									

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3698	X	3698	-0-	-0-	-0-	843	1	2797	2	N	53	181	1	1	8	159
							58	9									
02	2800	X	2741	-0-	-59	-0-	760	1	1925	2	N	51					210
							56	9									
03	3534	X	3113	-0-	-421	-0-	544	1	2507	2	N	56					266
							62	9									
04	3420	X	2555	-0-	-865	-0-	301	1	2206	2	N	44	183	1			127
							48	9									
05	3689	X	3209	-0-	-480	-0-	728	1	2415	2	N	60					187
							66	9									
06	3270	X	3183	-0-	-87	-0-	700	1	2422	2	N	55					242
							61	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2323	N	2323	-0-	-0-	-0-	499	1	1767	2	N	52					205
							57	9									
02	1987	N	1987	-0-	-0-	-0-	451	1	1490	2	N	42	1	8			246
							46	9									
03	1891	N	1808	-0-	-83	-0-	81	1	1684	2	N	39	1	8			284
							43	9									
04	1762	N	1762	-0-	-0-	-0-	1711	2	51	9	N	46					330
05	1891	N	1608	-0-	-283	-0-	1	1	1537	2	N	64	181	1			213
							70	9									
*06	1620	N	1327	-0-	-293	-0-	1	1	1298	2	N	25	144	1	1	8	93
							28	9									

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3464	-0-	364	364	1330	1	2082	2	N	47	186	1			132
							52	9									
02	3580	X	3216	-0-	-364	-0-	1222	1	1946	2	N	44					176
							48	9									
03	3530	X	3530	-0-	-0-	-0-	1330	1	2176	2	N	22					198
							24	9									
04	2726	X	2726	-0-	-0-	-0-	1145	1	1551	2	N	27					225
							30	9									
05	3040	X	3040	-0-	-0-	-0-	838	1	2162	2	N	36	183	1			78
							40	9									
06	3450	X	2776	-0-	-674	-0-	845	1	1918	2	N	12	7	8			83
							13	9									

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4449	X	4449	-0-	-0-	-0-	980	1	3437	2	N	29	181	1	20	8	81
							32	9									
02	4254	X	4254	-0-	-0-	-0-	1077	1	3140	2	N	34					115
							37	9									
03	4392	X	4392	-0-	-0-	-0-	817	1	3529	2	N	42					157
							46	9									
04	4282	X	4282	-0-	-0-	-0-	688	1	3514	2	N	73	20	8			210
							80	9									
05	3813	X	3732	-0-	-81	-0-	658	1	2998	2	N	69	174	1			105
							76	9									
06	4260	X	3651	-0-	-609	-0-	696	1	2908	2	N	43					148
							47	9									

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1437	N	1437	-0-	-0-	-0-	344	1	1052	2	N	37					287
							41	9									
02	1276	N	1276	-0-	-0-	-0-	311	1	933	2	N	29					316
							32	9									
03	1426	N	1272	-0-	-154	-0-	319	1	929	2	N	22					338
							24	9									
04	1286	N	1286	-0-	-0-	-0-	271	1	986	2	N	26	175	1			189
							29	9									
05	1426	N	1005	-0-	-421	-0-	1	1	965	2	N	35					224
							39	9									
06	1230	N	865	-0-	-365	-0-	841	2	24	9	N	22					246

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3544	X	3544	-0-	-0-	-0-	1213	1	2248	2	N	75	179	1	1	8	245
							83	9									
02	3521	X	3521	-0-	-0-	-0-	1153	1	2312	2	N	51	1	8			295
							56	9									
03	3469	X	3469	-0-	-0-	-0-	936	1	2466	2	N	61	184	1	1	8	171
							67	9									
04	3326	X	3326	-0-	-0-	-0-	841	1	2404	2	N	74	1	8			244
							81	9									
05	3402	X	3402	-0-	-0-	-0-	904	1	2419	2	N	72	190	1	2	8	124
							79	9									
*06	3181	X	3181	-0-	-0-	-0-	876	1	2258	2	N	43	1	8			166
							47	9									

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	3	3	8			225
02	0	N	-0-	-0-	-0-	-0-					N	-0-					225
03	3069	X	-0-	-0-	-3069	-0-					N	-0-					225
04	2970	X	1828	-0-	-1142	-0-	1818	2	10	9	N	9	191	1	1	8	42
05	2866	X	2866	-0-	-0-	-0-	2836	2	30	9	N	27					69
*06	1978	X	1978	-0-	-0-	-0-	1963	2	15	9	N	14					83

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4033	X	4033	-0-	-0-	-0-	1498	1	2525	2	N	9	9	8			143
							10	9									
02	3656	X	3656	-0-	-0-	-0-	1354	1	2284	2	N	16					159
							18	9									
03	3766	X	3766	-0-	-0-	-0-	1009	1	2738	2	N	17					176
							19	9									
04	3188	X	3188	-0-	-0-	-0-	912	1	2239	2	N	34	15	8			195
							37	9									
05	3366	X	3366	-0-	-0-	-0-	961	1	2392	2	N	12					207
							13	9									
06	3780	X	3305	-0-	-475	-0-	938	1	2358	2	N	8					215
							9	9									

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5025	X	5025	-0-	-0-	-0-	1308	1	3640	2	N	70	180	1			179
							77	9									
02	4004	X	3510	-0-	-494	-0-	1133	1	2320	2	N	52					231
							57	9									
03	5174	X	5174	-0-	-0-	-0-	1099	1	3983	2	N	84	180	1			135
							92	9									
04	4290	X	4223	-0-	-67	-0-	875	1	3281	2	N	61					196
							67	9									
05	4722	X	4722	-0-	-0-	-0-	893	1	3760	2	N	63					259
							69	9									
06	4950	X	4422	-0-	-528	-0-	875	1	3481	2	N	60	181	1	9	8	129
							66	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3310	X	3310	-0-	-0-	-0-	677	1	2565	2	N	62	185	1	1	8	123
							68	9									
02	2624	X	2624	-0-	-0-	-0-	503	1	2064	2	N	52	2	8			173
							57	9									
03	3391	X	3391	-0-	-0-	-0-	1371	1	1975	2	N	41					214
							45	9									
04	3823	X	3823	-0-	-0-	-0-	904	1	2861	2	N	53	182	1			85
							58	9									
05	2193	X	2193	-0-	-0-	-0-	90	1	2068	2	N	32					117
							35	9									
*06	2254	X	2254	-0-	-0-	-0-	2211	2	43	9	N	39					156

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7539	X	7539	-0-	-0-	-0-	1434	1	5985	2	N	109	181	1	7	8	229
							120	9									
02	6722	X	6722	-0-	-0-	-0-	1234	1	5378	2	N	100	162	1	7	8	160
							110	9									
03	7452	X	7452	-0-	-0-	-0-	1249	1	6098	2	N	95					255
							105	9									
04	5235	X	5235	-0-	-0-	-0-	1222	1	3896	2	N	106	183	1	10	8	168
							117	9									
05	5403	X	5403	-0-	-0-	-0-	960	1	4326	2	N	106	177	1			97
							117	9									
06	5520	X	4897	-0-	-623	-0-	920	1	3855	2	N	111					208
							122	9									

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5606	X	5606	-0-	-0-	-0-	667	1	4756	2	N	166	180	1			234
							183	9									
02	4714	X	4714	-0-	-0-	-0-	606	1	3981	2	N	115	191	1			158
							127	9									
03	5092	X	5092	-0-	-0-	-0-	640	1	4312	2	N	127	177	1			108
							140	9									
04	3719	X	3719	-0-	-0-	-0-	690	1	2915	2	N	104					212
							114	9									
05	4198	X	4198	-0-	-0-	-0-	542	1	3525	2	N	119					331
							131	9									
*06	4251	X	4251	-0-	-0-	-0-	610	1	3525	2	N	105	339	1	19	8	78
							116	9									

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6423	X	6423	-0-	-0-	-0-	708	1	5603	2	N	102					242
							112	9									
02	3733	X	3733	-0-	-0-	-0-	561	1	3140	2	N	29	177	1			94
							32	9									
03	4028	X	4028	-0-	-0-	-0-	596	1	3378	2	N	49					143
							54	9									
04	3026	X	3026	-0-	-0-	-0-	698	1	2277	2	N	46					189
							51	9									
05	3381	X	3381	-0-	-0-	-0-	421	1	2886	2	N	67					256
							74	9									
*06	4359	X	4359	-0-	-0-	-0-	628	1	3634	2	N	88	175	1	10	8	159
							97	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4883	X	4883	-0-	-0-	-0-	468	1	4327	2	N	80	358	1			76
							88	9									
02	4126	X	4126	-0-	-0-	-0-	422	1	3637	2	N	61					137
							67	9									
03	4785	X	4785	-0-	-0-	-0-	222	1	4479	2	N	76					213
							84	9									
04	3804	X	3804	-0-	-0-	-0-	377	1	3330	2	N	88					301
							97	9									
05	4449	X	4449	-0-	-0-	-0-	385	1	3970	2	N	85	183	1			203
							94	9									
06	4740	X	4093	-0-	-647	-0-	853	1	3174	2	N	60	182	1	11	8	70
							66	9									

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

*11	69870	X	35887	-0-	-33983	-0-	844	1	34074	2	N	881	1097	1	18	8	525
							969	9									
*12	63271	X	29601	-0-	-33670	-0-	872	1	27887	2	N	765	708	1	7	8	575
							842	9									
*01	55676	X	30946	-0-	-24730	-0-	436	1	29661	2	N	772	721	1	3	8	623
							849	9									
*02	39508	X	25549	-0-	-13959	-0-	394	1	24576	2	N	526	372	1	11	8	766
							579	9									
*03	40331	X	27085	-0-	-13246	-0-	436	1	25953	2	N	633	895	1	6	8	498
							696	9									
*04	35880	X	24085	-0-	-11795	-0-	380	1	23152	2	N	503	383	1	2	8	616
							553	9									
*05	30938	X	23164	-0-	-7774	-0-	22568	2	596	9	N	542	958	1			200
*06	24540	X	21492	-0-	-3048	-0-	21016	2	476	9	N	433	367	1			266

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

01	56885	X	45112	-0-	-11773	-0-	468	1	44029	2	N	559	737	1	6	8	277
							615	9									
02	51408	X	35687	-0-	-15721	-0-	422	1	34756	2	N	463	355	1	12	8	373
							509	9									
03	56916	X	38943	-0-	-17973	-0-	468	1	37955	2	N	473	370	1	6	8	470
							520	9									
04	45210	X	35974	-0-	-9236	-0-	407	1	34970	2	N	543	602	1	7	8	404
							597	9									
05	45198	X	34120	-0-	-11078	-0-	33750	2	370	9	N	336	519	1	3	8	218
*06	33618	X	33618	-0-	-0-	-0-	33185	2	433	9	N	394	519	1	1	8	92

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

01	130913	X	62058	-0-	-68855	-0-	1043	1	60200	2	N	741	757	1			379
							815	9									
02	101584	X	53852	-0-	-47732	-0-	310	1	52777	2	N	695	565	1			509
							765	9									
03	92969	X	54301	-0-	-38668	-0-	343	1	53213	2	N	677	912	1			274
							745	9									
04	71100	X	50234	-0-	-20866	-0-	299	1	49269	2	N	605	368	1			511
							666	9									
05	58218	X	45532	-0-	-12686	-0-	44910	2	622	9	N	565	705	1			371
*06	46020	X	41186	-0-	-4834	-0-	40624	2	562	9	N	511	543	1			339

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327856	X	53917	-0-	-273939	-0-	436	1	53004	2	N	434	539	1	2	8	412
							477	9									
02	296128	X	43823	-0-	-252305	-0-	394	1	42961	2	N	425	178	1	11	8	648
							468	9									
03	44772	X	44772	-0-	-0-	-0-	436	1	43899	2	N	397	671	1	4	8	370
							437	9									
04	67920	X	41794	-0-	-26126	-0-	14	1	41328	2	N	411	188	1	2	8	591
							452	9									
05	54002	X	39264	-0-	-14738	-0-	38807	2	457	9	N	415	544	1			462
06	52170	X	36999	-0-	-15171	-0-	36610	2	389	9	N	354	544	1			272

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 2 RRCID -> 213501 COMPL. DATE 12/29/2005 TOTAL DEPTH 12900 PERF.11044 - 12798

01	310	N	-0-	-0-	-310	-0-					N	1	1	8			110
02	224	N	5	-0-	-219	-0-	1	1	4	9	N	4	4	8			110
03	32	N	32	-0-	-0-	-0-	19	1	13	9	N	12	12	8			110
04	36	N	36	-0-	-0-	-0-	30	1	6	9	N	5	5	8			110
05	32	N	32	-0-	-0-	-0-	31	1	1	9	N	1	1	8			110
*06	40	N	40	-0-	-0-	-0-	30	1	10	9	N	9	9	8			110

PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

01	2170	N	2012	-0-	-158	-0-	31	1	1981	2	N	-0-					233
02	1975	N	1975	-0-	-0-	-0-	28	1	1947	2	N	-0-					233
03	2317	N	2317	-0-	-0-	-0-	31	1	2286	2	N	-0-					233
04	2263	N	2263	-0-	-0-	-0-	30	1	2233	2	N	-0-					233
05	2201	N	1650	-0-	-551	-0-	31	1	1619	2	N	-0-					233
06	2250	N	2152	-0-	-98	-0-	30	1	2122	2	N	-0-					233

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

01	5518	X	8	-0-	-5510	-0-	8	2			N	-0-					122
02	4732	X	1	-0-	-4731	-0-	1	1			N	-0-					122
03	4867	X	257	-0-	-4610	-0-	19	1	238	2	N	-0-					122
04	4230	X	292	-0-	-3938	-0-	22	1	270	2	N	-0-					122
05	775	X	315	-0-	-460	-0-	31	1	284	2	N	-0-					122
*06	3235	X	3235	-0-	-0-	-0-	21	1	3214	2	N	-0-					122

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

01	2945	N	2168	-0-	-777	-0-	31	1	1986	2	N	137					400
							151	9									
02	1320	N	1320	-0-	-0-	-0-	28	1	1193	2	N	90					490
							99	9									
03	1426	N	1363	-0-	-63	-0-	31	1	1291	2	N	37	202	1			325
							41	9									
04	2100	N	1707	-0-	-393	-0-	30	1	1534	2	N	130	200	1			255
							143	9									
05	2042	N	2042	-0-	-0-	-0-	31	1	1953	2	N	53	200	1			108
							58	9									
*06	2016	N	2016	-0-	-0-	-0-	30	1	1883	2	N	94					202
							103	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
NEWFIELD EXPL. MID-CON. INC 606616
WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	57	-0-	-160	-0-	57	3			N	-0-					39
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					39
03	279	N	159	-0-	-120	-0-	159	3			N	-0-					39
04	291	N	291	-0-	-0-	-0-	282	3	9	9	N	8					47
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					47
*06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					47

BLAKE 2 WELL #: 1 RRCID -> 220027 COMPL. DATE 06/09/2006 TOTAL DEPTH 14440 PERF.11208 - 13998

01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					55
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55

NOBLE ENERGY INC 611665
HOLLAND C WELL #: RRCID -> 227765 COMPL. DATE 10/15/2006 TOTAL DEPTH 12030 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/01/2009

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QEP ENERGY COMPANY 684474
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					31
02	140	N	67	-0-	-73	-0-	67	2			N	-0-					31
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					31
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					31
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					31
06	120	N	106	-0-	-14	-0-	106	2			N	-0-					31

PRATER WELL #: 2010 RRCID -> 204615 COMPL. DATE 10/08/2004 TOTAL DEPTH 12353 PERF.11000 - 12107

01	31	N	21	-0-	-10	-0-	21	1			N	-0-					158
02	28	N	21	-0-	-7	-0-	21	1			N	-0-					158
03	31	N	21	-0-	-10	-0-	21	1			N	-0-					158
04	30	N	21	-0-	-9	-0-	21	1			N	-0-					158
05	31	N	21	-0-	-10	-0-	21	1			N	-0-					158
06	30	N	21	-0-	-9	-0-	21	1			N	-0-					158

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

01	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
02	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
03	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
04	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
05	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139
*06	41	N	41	-0-	-0-	-0-	41	1			N	-0-					139

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

01	1740	N	1740	-0-	-0-	-0-	41	1	1693	2	N	5					187
							6	9									
02	1484	N	750	-0-	-734	-0-	41	1	709	2	N	-0-					187
03	1271	N	41	-0-	-1230	-0-	41	1			N	-0-					187
04	2175	N	2175	-0-	-0-	-0-	41	1	2134	2	N	-0-					187
05	837	N	41	-0-	-796	-0-	41	1			N	-0-					187
*06	41	N	41	-0-	-0-	-0-	41	1			N	-0-					187

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

01	1860	N	1853	-0-	-7	-0-	41	1	1806	2	N	5					172
							6	9									
02	1596	N	1520	-0-	-76	-0-	41	1	1479	2	N	-0-					172
03	1966	N	1966	-0-	-0-	-0-	41	1	1908	2	N	15					187
							17	9									
04	1915	N	1915	-0-	-0-	-0-	41	1	1874	2	N	-0-					187
05	1681	N	1681	-0-	-0-	-0-	41	1	1640	2	N	-0-					187
06	1890	N	1676	-0-	-214	-0-	41	1	1635	2	N	-0-					187

PRATER WELL #: 6010 RRCID -> 217353 COMPL. DATE 04/15/2006 TOTAL DEPTH 13162 PERF.11150 - 12864

01	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
02	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
03	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
04	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
05	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97
*06	41	N	41	-0-	-0-	-0-	41	1			N	-0-					97

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

01	3209	X	3209	-0-	-0-	-0-	40	1	3117	2	N	47					122
							52	9									
02	2561	X	2561	-0-	-0-	-0-	40	1	2519	2	N	2					124
							2	9									
03	3733	X	3733	-0-	-0-	-0-	40	1	3693	2	N	-0-					124
04	3390	X	3223	-0-	-167	-0-	40	1	3169	2	N	13					137
							14	9									
05	3224	X	3203	-0-	-21	-0-	40	1	3163	2	N	-0-					137
06	3600	X	3135	-0-	-465	-0-	40	1	3089	2	N	5					142
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3067	X	3067	-0-	-0-	-0-	40	1	3015	2	N	11					200
							12	9									
02	2103	X	2103	-0-	-0-	-0-	40	1	2063	2	N	-0-					200
03	2945	X	2945	-0-	-0-	-0-	40	1	2901	2	N	4					204
							4	9									
04	2970	X	2475	-0-	-495	-0-	40	1	2435	2	N	-0-					204
05	3069	X	2594	-0-	-475	-0-	40	1	2554	2	N	-0-					204
06	2970	X	2553	-0-	-417	-0-	40	1	2499	2	N	13					217
							14	9									

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4036	X	4036	-0-	-0-	-0-	40	1	3974	2	N	20					102
							22	9									
02	3207	X	3207	-0-	-0-	-0-	40	1	3161	2	N	5					107
							6	9									
03	4619	X	4619	-0-	-0-	-0-	40	1	4579	2	N	-0-					107
04	4089	X	4089	-0-	-0-	-0-	40	1	4049	2	N	-0-					107
05	4004	X	4004	-0-	-0-	-0-	40	1	3964	2	N	-0-					107
06	4470	X	3813	-0-	-657	-0-	40	1	3756	2	N	15					122
							17	9									

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1706	S	1706	-0-	-0-	-0-	1694	2	12	9	N	11	11	8			18
02	1562	S	1562	-0-	-0-	-0-	1558	2	4	9	N	4	4	8			18
*03	1820	S	1820	-0-	-0-	-0-	1807	2	13	9	N	12	12	8			18
*04	1719	S	1719	-0-	-0-	-0-	1711	2	8	9	N	7	7	8			18
*05	1792	S	1792	-0-	-0-	-0-	1781	2	11	9	N	10	10	8			18
*06	1770	S	1712	-0-	-58	-0-	1702	2	10	9	N	9	8	8			19

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	429	-0-	-470	-0-	429	2			N	-0-					198
02	1176	N	439	-0-	-737	-0-	439	2			N	-0-					198
03	1240	N	221	-0-	-1019	-0-	221	2			N	-0-					198
04	673	N	673	-0-	-0-	-0-	666	2	7	9	N	6					204
05	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					204
*06	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					204

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1489	-0-	-154	-0-	1474	2	15	9	N	14	14	8			109
02	1223	N	1223	-0-	-0-	-0-	1217	2	6	9	N	5	5	8			109
*03	1457	N	1457	-0-	-0-	-0-	1440	2	17	9	N	15	15	8			109
*04	1460	N	1460	-0-	-0-	-0-	1449	2	11	9	N	10	10	8			109
*05	1549	N	1549	-0-	-0-	-0-	1532	2	17	9	N	15	15	8			109
*06	1410	N	1352	-0-	-58	-0-	1341	2	11	9	N	10	8	8			111

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	821	-0-	-512	-0-	173	1	648	2	N	-0-					99
02	868	N	697	-0-	-171	-0-	154	1	543	2	N	-0-					99
03	899	N	695	-0-	-204	-0-	695	2			N	-0-					99
04	780	N	663	-0-	-117	-0-	663	2			N	-0-					99
05	654	N	654	-0-	-0-	-0-	654	2			N	-0-					99
06	660	N	594	-0-	-66	-0-	594	2			N	-0-					99

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1054	N	945	-0-	-109	-0-	943	2	2	9	N	2	2	8			114
*08	1054	N	838	-0-	-216	-0-	834	2	4	9	N	4	4	8			114
*09	1050	N	782	-0-	-268	-0-	771	2	11	9	N	10	10	8			114
*10	961	N	873	-0-	-88	-0-	861	2	12	9	N	11	11	8			114
*11	810	N	754	-0-	-56	-0-	743	2	11	9	N	10	10	8			114
*12	806	N	698	-0-	-108	-0-	692	2	6	9	N	5	5	8			114
*01	1143	N	1143	-0-	-0-	-0-	1135	2	8	9	N	7	7	8			114
*02	865	N	865	-0-	-0-	-0-	864	2	1	9	N	1	1	8			114
*03	916	N	916	-0-	-0-	-0-	912	2	4	9	N	4	4	8			114
*04	1110	N	929	-0-	-181	-0-	927	2	2	9	N	2	2	8			114
*05	930	N	930	-0-	-0-	-0-	927	2	3	9	N	3	3	8			114
*06	936	N	936	-0-	-0-	-0-	934	2	2	9	N	2	2	8			114

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

*11	1710	N	1300	-0-	-410	-0-	1283	2	17	9	N	15	15	8			69
*12	1767	N	1251	-0-	-516	-0-	1238	2	13	9	N	12	12	8			69
*01	1951	N	1951	-0-	-0-	-0-	1928	2	23	9	N	21	21	8			69
*02	1354	N	1354	-0-	-0-	-0-	1346	2	8	9	N	7	7	8			69
*03	1476	N	1476	-0-	-0-	-0-	1461	2	15	9	N	14	14	8			69
*04	1890	N	1591	-0-	-299	-0-	1580	2	11	9	N	10	10	8			69
*05	1103	N	1103	-0-	-0-	-0-	1084	2	19	9	N	17	17	8			69
*06	1440	N	1404	-0-	-36	-0-	1360	2	44	9	N	40	10	8			99

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

01	465	N	455	-0-	-10	-0-	455	2			N	-0-					49
02	420	N	169	-0-	-251	-0-	169	2			N	-0-					49
03	548	N	548	-0-	-0-	-0-	548	2			N	-0-					49
04	450	N	437	-0-	-13	-0-	437	2			N	-0-					49
05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					49
06	540	N	406	-0-	-134	-0-	406	2			N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

01	1829	N	1572	-0-	-257	-0-	1558	2	14	9	N	13	13	8			50
02	1568	N	1116	-0-	-452	-0-	1112	2	4	9	N	4	4	8			50
03	1416	N	1416	-0-	-0-	-0-	1402	2	14	9	N	13	12	8			51
*04	1530	N	1301	-0-	-229	-0-	1293	2	8	9	N	7	7	8			51
*05	1243	N	1243	-0-	-0-	-0-	1232	2	11	9	N	10	10	8			51
*06	1380	N	1084	-0-	-296	-0-	1076	2	8	9	N	7	7	8			51

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

01	496	N	380	-0-	-116	-0-	380	2			N	-0-					138
02	504	N	257	-0-	-247	-0-	254	2	3	9	N	3					141
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					141
04	360	N	231	-0-	-129	-0-	203	2	28	9	N	25					166
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					166
06	510	N	198	-0-	-312	-0-	198	2			N	-0-					166

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

01	1550	N	1550	-0-	-0-	-0-	1529	2	21	9	N	19	19	8			73
02	1052	N	1052	-0-	-0-	-0-	1044	2	8	9	N	7	7	8			73
03	1257	N	1257	-0-	-0-	-0-	1237	2	20	9	N	18	17	8			74
04	1500	N	1131	-0-	-369	-0-	1117	2	14	9	N	13	13	8			74
*05	1358	N	1358	-0-	-0-	-0-	1336	2	22	9	N	20	20	8			74
*06	1230	N	1149	-0-	-81	-0-	1134	2	15	9	N	14	14	8			74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

01	2015	N	1990	-0-	-25	-0-	1978	2	12	9	N	11	11	8			95
02	1547	N	1547	-0-	-0-	-0-	1544	2	3	9	N	3	3	8			95
03	1705	N	1697	-0-	-8	-0-	1685	2	12	9	N	11	10	8			96
*04	1920	N	1726	-0-	-194	-0-	1719	2	7	9	N	6	6	8			96
*05	1781	N	1781	-0-	-0-	-0-	1771	2	10	9	N	9	9	8			96
*06	1733	N	1733	-0-	-0-	-0-	1725	2	8	9	N	7	7	8			96

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

01	656	N	656	-0-	-0-	-0-	653	2	3	9	N	3	3	8			87
02	1232	N	439	-0-	-793	-0-	439	2			N	-0-					87
03	1085	N	705	-0-	-380	-0-	705	2			N	-0-					87
04	644	N	644	-0-	-0-	-0-	644	2			N	-0-					87
05	496	N	275	-0-	-221	-0-	275	2			N	-0-					87
*06	994	N	994	-0-	-0-	-0-	992	2	2	9	N	2	1	8			88

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

01	2596	N	2596	-0-	-0-	-0-	2573	2	23	9	N	21	21	8			33
02	2099	N	2099	-0-	-0-	-0-	2090	2	9	9	N	8	8	8			33
03	2294	N	2281	-0-	-13	-0-	2263	2	18	9	N	16	15	8			34
04	2520	N	2389	-0-	-131	-0-	2383	2	6	9	N	5	5	8			34
*05	2290	N	2290	-0-	-0-	-0-	2276	2	14	9	N	13	13	8			34
*06	2247	N	2247	-0-	-0-	-0-	2235	2	12	9	N	11	11	8			34

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

01	1700	N	1700	-0-	-0-	-0-	1676	2	24	9	N	22	22	8			56
02	1299	N	1299	-0-	-0-	-0-	1292	2	7	9	N	6	6	8			56
03	1645	N	1645	-0-	-0-	-0-	1617	2	28	9	N	25	25	8			56
04	1650	N	1646	-0-	-4	-0-	1623	2	23	9	N	21	21	8			56
*05	1655	N	1655	-0-	-0-	-0-	1636	2	19	9	N	17	12	8			61
*06	1779	N	1779	-0-	-0-	-0-	1757	2	22	9	N	20	1	8			80

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2651	-0-	-77	-0-	2628	2	23	9	N	21	21	8			143
02	2464	N	2229	-0-	-235	-0-	2229	2			N	-0-					143
03	2511	N	2349	-0-	-162	-0-	2349	2			N	-0-					143
04	2580	N	2247	-0-	-333	-0-	2247	2			N	-0-					143
05	2492	N	2492	-0-	-0-	-0-	2437	2	55	9	N	50	37	8			156
*06	3000	N	3842	-0-	842	842	3842	2			N	-0-					156

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1248	-0-	-147	-0-	1175	2	73	9	N	66	66	8			117
02	1344	N	648	-0-	-696	-0-	633	2	15	9	N	14	14	8			117
03	1612	N	984	-0-	-628	-0-	952	2	32	9	N	29	29	8			117
*04	1200	N	823	-0-	-377	-0-	803	2	20	9	N	18	18	8			117
*05	1112	N	1112	-0-	-0-	-0-	1077	2	35	9	N	32	32	8			117
*06	1091	N	1091	-0-	-0-	-0-	1059	2	32	9	N	29	28	8			118

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1390	-0-	-36	-0-	1390	2			N	-0-					35
02	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					35
03	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					35
04	1350	N	1284	-0-	-66	-0-	1284	2			N	-0-					35
05	1395	N	1315	-0-	-80	-0-	1315	2			N	-0-					35
06	1320	N	1236	-0-	-84	-0-	1236	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2352	X	2352	-0-	-0-	-0-	2318	2	34	9	N	31	31	8			82
02	2276	X	2276	-0-	-0-	-0-	2276	2			N	-0-					82
03	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					82
04	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					82
05	2372	N	2372	-0-	-0-	-0-	2243	2	129	9	N	117	63	8			136
*06	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					136

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1490	N	1490	-0-	-0-	-0-	1467	2	23	9	N	21	21	8			122
02	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					122
03	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					122
04	1440	N	1362	-0-	-78	-0-	1362	2			N	-0-					122
05	1519	N	1504	-0-	-15	-0-	1438	2	66	9	N	60	36	8			146
06	1410	N	1342	-0-	-68	-0-	1342	2			N	-0-					146

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1059	N	1059	-0-	-0-	-0-	1036	2	23	9	N	21	21	8			110
02	840	N	820	-0-	-20	-0-	820	2			N	-0-					110
03	992	N	829	-0-	-163	-0-	829	2			N	-0-					110
04	1020	N	307	-0-	-713	-0-	307	2			N	-0-					110
05	930	N	862	-0-	-68	-0-	787	2	75	9	N	68	42	8			136
06	810	N	-0-	-0-	-810	-0-					N	-0-					136

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2201	N	2078	-0-	-123	-0-	31	1	2043	2	N	4	4	8			14
							4	9									
*08	2181	N	2181	-0-	-0-	-0-	31	1	2142	2	N	7	7	8			14
							8	9									
*09	2190	N	2100	-0-	-90	-0-	30	1	2064	2	N	5	5	8			14
							6	9									
*10	2132	N	2132	-0-	-0-	-0-	23	1	2106	2	N	3	3	8			14
							3	9									
*11	2100	N	2027	-0-	-73	-0-	15	1	2009	2	N	3	3	8			14
							3	9									
*12	2170	N	1993	-0-	-177	-0-	16	1	1974	2	N	3	3	8			14
							3	9									
*01	2139	N	1951	-0-	-188	-0-	16	1	1923	2	N	11	11	8			14
							12	9									
*02	1904	N	1725	-0-	-179	-0-	14	1	1708	2	N	3	3	8			14
							3	9									
*03	1984	N	1897	-0-	-87	-0-	16	1	1875	2	N	5	5	8			14
							6	9									
*04	1890	N	1809	-0-	-81	-0-	15	1	1791	2	N	3	3	8			14
							3	9									
*05	1922	N	1778	-0-	-144	-0-	16	1	1759	2	N	3	3	8			14
							3	9									
*06	1830	N	1450	-0-	-380	-0-	3	1	1443	2	N	4	1	8			17
							4	9									

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

01	1333	N	1008	-0-	-325	-0-	985	2	23	9	N	21	21	8			90
02	1036	N	979	-0-	-57	-0-	979	2			N	-0-					90
03	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					90
04	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					90
05	1385	N	1385	-0-	-0-	-0-	1342	2	43	9	N	39	36	8			93
*06	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					93

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

01	899	N	727	-0-	-172	-0-	704	2	23	9	N	21	21	8			48
02	700	N	581	-0-	-119	-0-	581	2			N	-0-					48
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					48
04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					48
05	706	N	706	-0-	-0-	-0-	663	2	43	9	N	39	36	8			51
*06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					51

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

01	2864	N	2864	-0-	-0-	-0-	2864	2			N	-0-					104
02	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					104
03	2759	N	2368	-0-	-391	-0-	2368	2			N	-0-					104
04	2700	N	1868	-0-	-832	-0-	1868	2			N	-0-					104
05	2790	N	1774	-0-	-1016	-0-	1773	2	1	9	N	1					105
*06	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1432	-0-	-273	-0-	1409	2	23	9	N	21	21	8			178
02	1456	N	1270	-0-	-186	-0-	1270	2			N	-0-					178
03	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					178
04	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					178
05	1426	N	1310	-0-	-116	-0-	1267	2	43	9	N	39	36	8			181
*06	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					181

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

01	372	N	369	-0-	-3	-0-	369	2			N	-0-					57
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					57
03	372	N	342	-0-	-30	-0-	342	2			N	-0-					57
04	360	N	340	-0-	-20	-0-	340	2			N	-0-					57
05	372	N	292	-0-	-80	-0-	292	2			N	-0-					57
*06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					57

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	2	1	8			3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

01	1643	N	1598	-0-	-45	-0-	1573	2	25	9	N	23	23	8			49
02	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					49
03	1643	N	1588	-0-	-55	-0-	1588	2			N	-0-					49
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					49
05	1812	N	1812	-0-	-0-	-0-	1764	2	48	9	N	44	42	8			51
*06	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					51

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

01	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					32
02	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					32
03	3420	X	3420	-0-	-0-	-0-	3334	2	86	9	N	78					110
04	3614	X	3614	-0-	-0-	-0-	3482	2	132	9	N	120					230
05	4010	X	4010	-0-	-0-	-0-	3987	2	23	9	N	21	171	1			80
*06	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1082	-0-	-1150	-0-	149	1	923	2	N	9	9	8			47
							10	9									
02	2078	N	2078	-0-	-0-	-0-	134	1	1929	2	N	14	14	8			47
							15	9									
03	2314	N	2314	-0-	-0-	-0-	149	1	2111	2	N	49	49	8			47
							54	9									
04	2201	N	2201	-0-	-0-	-0-	144	1	2023	2	N	31	31	8			47
							34	9									
05	2325	N	2308	-0-	-17	-0-	149	1	2108	2	N	46	36	8			57
							51	9									
*06	2277	N	2277	-0-	-0-	-0-	144	1	2047	2	N	78	18	8			117
							86	9									

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

01	2728	N	2405	-0-	-323	-0-	223	1	2113	2	N	63	45	8			126
							69	9									
02	2408	N	2247	-0-	-161	-0-	202	1	1983	2	N	56	16	8			166
							62	9									
03	2630	N	2630	-0-	-0-	-0-	223	1	2310	2	N	88	55	8			199
							97	9									
04	2471	N	2471	-0-	-0-	-0-	216	1	2170	2	N	77	35	8			241
							85	9									
05	2535	N	2535	-0-	-0-	-0-	194	1	2254	2	N	79	179	1	45	8	96
							87	9									
06	2550	N	2261	-0-	-289	-0-	2178	2	83	9	N	75	38	8			133

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

01	1891	N	1840	-0-	-51	-0-	149	1	1684	2	N	6	6	8			37
							7	9									
02	1680	N	1619	-0-	-61	-0-	134	1	1485	2	N	-0-					37
03	1953	N	1743	-0-	-210	-0-	149	1	1593	2	N	1	1	8			37
							1	9									
04	1770	N	1595	-0-	-175	-0-	144	1	1450	2	N	1	1	8			37
							1	9									
05	1798	N	1442	-0-	-356	-0-	24	1	1416	2	N	2	2	8			37
							2	9									
06	1680	N	1301	-0-	-379	-0-	1300	2	1	9	N	1	1	8			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1896	-0-	-88	-0-	223	1	1627	2	N	42	42	8			219
							46	9									
02	1624	N	1568	-0-	-56	-0-	202	1	1343	2	N	21	178	1	16	8	46
							23	9									
03	1795	N	1795	-0-	-0-	-0-	223	1	1508	2	N	58	54	8			50
							64	9									
04	1830	N	1679	-0-	-151	-0-	216	1	1423	2	N	36	27	8			59
							40	9									
05	1781	N	1781	-0-	-0-	-0-	223	1	1418	2	N	127	36	8			150
							140	9									
06	1740	N	1519	-0-	-221	-0-	43	1	1397	2	N	72	36	8			186
							79	9									

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2779	-0-	-73	-0-	446	1	2305	2	N	25	25	8			93
							28	9									
02	2464	N	2216	-0-	-248	-0-	403	1	1803	2	N	9	9	8			93
							10	9									
03	2437	N	2437	-0-	-0-	-0-	446	1	1960	2	N	28	28	8			93
							31	9									
04	2700	N	2316	-0-	-384	-0-	432	1	1867	2	N	15	15	8			93
							17	9									
*05	2449	N	2403	-0-	-46	-0-	446	1	1938	2	N	17	17	8			93
							19	9									
*06	2370	N	2303	-0-	-67	-0-	432	1	1859	2	N	11	11	8			93
							12	9									

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2922	X	2922	-0-	-0-	-0-	223	1	2648	2	N	46	46	8			92
							51	9									
02	2481	X	2481	-0-	-0-	-0-	202	1	2243	2	N	33	18	8			107
							36	9									
03	2722	X	2722	-0-	-0-	-0-	223	1	2413	2	N	78	56	8			129
							86	9									
04	2574	N	2574	-0-	-0-	-0-	216	1	2313	2	N	41	35	8			135
							45	9									
*05	2747	N	2747	-0-	-0-	-0-	223	1	2374	2	N	136	47	8			224
							150	9									
*06	2460	N	2432	-0-	-28	-0-	22	1	2349	2	N	55	184	1	39	8	56
							61	9									

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3497	-0-	397	397	223	1	3256	2	N	16	16	8			16
							18	9									
02	2800	N	2646	-0-	-154	243	202	1	2436	2	N	7	7	8			16
							8	9									
03	3100	N	3155	-0-	55	298	223	1	2904	2	N	25	25	8			16
							28	9									
*04	3005	X	2707	-0-	-298	-0-	216	1	2478	2	N	12	12	8			16
							13	9									
*05	2775	X	2775	-0-	-0-	-0-	223	1	2537	2	N	14	14	8			16
							15	9									
*06	2447	X	2447	-0-	-0-	-0-	115	1	2321	2	N	10	10	8			16
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1960	-0-	-117	-0-	1960	2			N	-0-					127
02	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					127
03	1922	N	1878	-0-	-44	-0-	1878	2			N	-0-					127
04	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					127
05	2108	N	1936	-0-	-172	-0-	1936	2			N	-0-					127
*06	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					127

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

01	1581	N	1580	-0-	-1	-0-	1580	2			N	-0-					29
02	1428	N	794	-0-	-634	-0-	794	2			N	-0-					29
03	1147	N	1137	-0-	-10	-0-	1137	2			N	-0-					29
04	1530	N	1145	-0-	-385	-0-	1145	2			N	-0-					29
05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					29
06	1110	N	1007	-0-	-103	-0-	1007	2			N	-0-					29

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

01	2976	X	2865	-0-	-111	-0-	223	1	2589	2	N	48	48	8			93
							53	9									
02	2709	X	2709	-0-	-0-	-0-	202	1	2467	2	N	36	19	8			110
							40	9									
03	2976	X	2819	-0-	-157	-0-	223	1	2516	2	N	73	65	8			118
							80	9									
04	2880	X	2625	-0-	-255	-0-	216	1	2342	2	N	61	39	8			140
							67	9									
05	2976	X	2551	-0-	-425	-0-	86	1	2367	2	N	89	49	8			180
							98	9									
06	2880	X	2424	-0-	-456	-0-	2359	2	65	9	N	59	42	8			197

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

01	3503	X	3503	-0-	-0-	-0-	149	1	3301	2	N	48	48	8			37
							53	9									
02	3011	X	3011	-0-	-0-	-0-	134	1	2801	2	N	69	31	8			75
							76	9									
03	3304	X	3304	-0-	-0-	-0-	149	1	3075	2	N	73	62	8			86
							80	9									
04	3028	X	3028	-0-	-0-	-0-	144	1	2840	2	N	40	39	8			87
							44	9									
05	3113	X	3113	-0-	-0-	-0-	149	1	2884	2	N	73	48	8			112
							80	9									
06	2970	X	2964	-0-	-6	-0-	144	1	2785	2	N	32	25	8			119
							35	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

01	2635	N	2319	-0-	-316	-0-	149	1	2170	2	N	-0-					157
02	2380	N	2154	-0-	-226	-0-	134	1	2020	2	N	-0-					157
03	2499	N	2499	-0-	-0-	-0-	149	1	2299	2	N	46					203
							51	9									
04	2250	N	2229	-0-	-21	-0-	134	1	2085	2	N	9	185	1			27
							10	9									
05	2387	N	2158	-0-	-229	-0-	2158	2			N	-0-					27
06	2430	N	1803	-0-	-627	-0-	1782	2	21	9	N	19					46

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

01	93	N	40	-0-	-53	-0-	40	2			N	-0-					177
02	140	N	4	-0-	-136	-0-	4	2			N	-0-					177
03	0	N	-0-	-0-	-0-	-0-					N	-0-					177
04	30	N	-0-	-0-	-30	-0-					N	-0-					177
05	4	N	-0-	-0-	-4	-0-					N	-0-					177
06	0	N	-0-	-0-	-0-	-0-					N	-0-					177

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

01	5949	X	5949	-0-	-0-	-0-	5753	2	196	9	N	178					290
02	4001	X	4001	-0-	-0-	-0-	3949	2	52	9	N	47	185	1			152
03	4447	X	4447	-0-	-0-	-0-	4383	2	64	9	N	58					210
04	4292	X	4292	-0-	-0-	-0-	4268	2	24	9	N	22					232
05	3923	X	3923	-0-	-0-	-0-	3904	2	19	9	N	17					249
*06	3818	X	3818	-0-	-0-	-0-	3746	2	72	9	N	65					314

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*07	2015	N	1807	-0-	-208	-0-	1787	2	20	9	N	18	18	8			36
*08	2073	N	2073	-0-	-0-	-0-	2049	2	24	9	N	22	22	8			36
*09	1916	N	1916	-0-	-0-	-0-	1891	2	25	9	N	23	23	8			36
*10	2025	N	2025	-0-	-0-	-0-	2002	2	23	9	N	21	21	8			36
*11	2010	N	1999	-0-	-11	-0-	1975	2	24	9	N	22	22	8			36
*12	1984	N	1702	-0-	-282	-0-	1685	2	17	9	N	15	15	8			36
*01	2015	N	1945	-0-	-70	-0-	104	1	1809	2	N	29	29	8			36
							32	9									
*02	1876	N	1530	-0-	-346	-0-	101	1	1419	2	N	9	9	8			36
							10	9									
*03	1970	N	1970	-0-	-0-	-0-	112	1	1829	2	N	26	26	8			36
							29	9									
*04	1928	N	1928	-0-	-0-	-0-	108	1	1805	2	N	14	14	8			36
							15	9									
*05	1927	N	1927	-0-	-0-	-0-	112	1	1795	2	N	18	18	8			36
							20	9									
*06	1920	N	1275	-0-	-645	-0-	14	1	1241	2	N	18	12	8			42
							20	9									

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	2635	X	2611	-0-	-24	-0-	158	1	2397	2	N	51	51	8			87
							56	9									
02	2403	X	2403	-0-	-0-	-0-	134	1	2249	2	N	18	18	8			87
							20	9									
03	2810	X	2810	-0-	-0-	-0-	149	1	2498	2	N	148	56	8			179
							163	9									
04	2554	X	2554	-0-	-0-	-0-	144	1	2364	2	N	42	36	8			185
							46	9									
05	2731	X	2731	-0-	-0-	-0-	149	1	2426	2	N	142	181	1	47	8	99
							156	9									
06	2550	X	2485	-0-	-65	-0-	14	1	2391	2	N	73	40	8			132
							80	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	1350	N	1350	-0-	-0-	-0-	149	1	1199	2	N	2	2	8			19
							2	9									
02	1199	N	1199	-0-	-0-	-0-	134	1	1064	2	N	1	1	8			19
							1	9									
03	1334	N	1334	-0-	-0-	-0-	149	1	1183	2	N	2	2	8			19
							2	9									
04	1320	N	1213	-0-	-107	-0-	144	1	1068	2	N	1	1	8			19
							1	9									
*05	1333	N	1138	-0-	-195	-0-	149	1	986	2	N	3	3	8			19
							3	9									
*06	1290	N	1115	-0-	-175	-0-	144	1	969	2	N	2	2	8			19
							2	9									

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	624	N	624	-0-	-0-	-0-	557	2	67	9	N	61					168
02	448	N	409	-0-	-39	-0-	409	2			N	-0-					168
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					168
04	600	N	585	-0-	-15	-0-	539	2	46	9	N	42					210
05	655	N	655	-0-	-0-	-0-	653	2	2	9	N	2	187	1			25
06	720	N	682	-0-	-38	-0-	682	2			N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					18
02	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					18
03	1778	N	1778	-0-	-0-	-0-	1713	2	65	9	N	59					77
04	1680	N	1584	-0-	-96	-0-	1584	2			N	-0-					77
05	1643	N	1557	-0-	-86	-0-	1557	2			N	-0-					77
06	1710	N	1464	-0-	-246	-0-	1464	2			N	-0-					77

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1746	-0-	-145	-0-	1746	2			N	-0-					55
02	1680	N	1364	-0-	-316	-0-	1364	2			N	-0-					55
03	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					55
04	1680	N	1406	-0-	-274	-0-	1406	2			N	-0-					55
05	1670	N	1670	-0-	-0-	-0-	1513	2	157	9	N	143	183	1			15
*06	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					15

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	-0-	-0-	-2356	-0-					N	5	5	8			92
02	2128	N	-0-	-0-	-2128	-0-					N	-0-					92
03	930	N	-0-	-0-	-930	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2130	-0-	-133	-0-	223	1	1865	2	N	38	38	8			139
							42	9									
02	2100	N	1995	-0-	-105	-0-	202	1	1767	2	N	24	14	8			149
							26	9									
03	2310	N	2310	-0-	-0-	-0-	223	1	2030	2	N	52	42	8			159
							57	9									
04	2194	N	2194	-0-	-0-	-0-	216	1	1944	2	N	31	27	8			163
							34	9									
*05	2210	N	2210	-0-	-0-	-0-	223	1	1948	2	N	35	34	8			164
							39	9									
*06	2250	N	1940	-0-	-310	-0-	22	1	1871	2	N	43	28	8			179
							47	9									

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	819	N	819	-0-	-0-	-0-	810	2	9	9	N	8					73
02	633	N	633	-0-	-0-	-0-	574	2	59	9	N	54					127
03	899	N	625	-0-	-274	-0-	624	2	1	9	N	1					128
04	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					128
05	739	N	739	-0-	-0-	-0-	739	2			N	-0-					128
*06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3266	X	3266	-0-	-0-	-0-	149	1	3064	2	N	48	30	8			204
							53	9									
02	2976	X	2976	-0-	-0-	-0-	134	1	2810	2	N	29	178	1	11	8	44
							32	9									
03	3283	X	3283	-0-	-0-	-0-	149	1	3067	2	N	61	42	8			63
							67	9									
04	3033	X	3033	-0-	-0-	-0-	34	1	2966	2	N	30	27	8			66
							33	9									
*05	3090	X	3090	-0-	-0-	-0-	3035	2	55	9	N	50	34	8			82
*06	2934	X	2934	-0-	-0-	-0-	2882	2	52	9	N	47	27	8			102

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3416	X	3416	-0-	-0-	-0-	3375	2	41	9	N	37	37	8			33
02	3009	X	3009	-0-	-0-	-0-	2996	2	13	9	N	12	12	8			33
*03	3391	X	3391	-0-	-0-	-0-	3347	2	44	9	N	40	40	8			33
*04	3232	X	3232	-0-	-0-	-0-	3204	2	28	9	N	25	25	8			33
*05	3343	X	3343	-0-	-0-	-0-	3308	2	35	9	N	32	32	8			33
*06	3279	X	3279	-0-	-0-	-0-	3246	2	33	9	N	30	26	8			37

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1957	N	1957	-0-	-0-	-0-	1914	2	43	9	N	39	18	8			118
02	1792	N	1571	-0-	-221	-0-	1548	2	23	9	N	21	11	8			128
03	1807	N	1807	-0-	-0-	-0-	1772	2	35	9	N	32	21	8			139
04	1890	N	1704	-0-	-186	-0-	1686	2	18	9	N	16	16	8			139
05	1755	N	1755	-0-	-0-	-0-	1723	2	32	9	N	29	23	8			145
06	1740	N	1739	-0-	-1	-0-	1728	2	11	9	N	10	10	8			145

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					22
02	812	N	737	-0-	-75	-0-	737	2			N	-0-					22
03	806	N	787	-0-	-19	-0-	787	2			N	-0-					22
04	990	N	754	-0-	-236	-0-	754	2			N	-0-					22
05	806	N	720	-0-	-86	-0-	720	2			N	-0-					22
06	750	N	416	-0-	-334	-0-	416	2			N	-0-					22

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2072	N	2072	-0-	-0-	-0-	2039	2	33	9	N	30	30	8			105
02	1624	N	1606	-0-	-18	-0-	1585	2	21	9	N	19	19	8			105
03	1772	N	1772	-0-	-0-	-0-	1743	2	29	9	N	26	26	8			105
04	2087	N	2087	-0-	-0-	-0-	2069	2	18	9	N	16	16	8			105
05	2011	N	2011	-0-	-0-	-0-	1979	2	32	9	N	29	26	8			108
*06	1963	N	1963	-0-	-0-	-0-	1941	2	22	9	N	20	15	8			113

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1121	N	1121	-0-	-0-	-0-	149	1	972	2	N	-0-					165
02	1071	N	1071	-0-	-0-	-0-	134	1	907	2	N	27					192
							30	9									
03	1179	N	1179	-0-	-0-	-0-	149	1	1030	2	N	-0-					192
04	1095	N	1095	-0-	-0-	-0-	134	1	961	2	N	-0-					192
05	1178	N	1008	-0-	-170	-0-	1008	2			N	-0-					192
06	1140	N	904	-0-	-236	-0-	904	2			N	-0-					192

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1896	N	1896	-0-	-0-	-0-	149	1	1736	2	N	10					102
							11	9									
02	1764	N	1503	-0-	-261	-0-	134	1	1369	2	N	-0-					102
03	1984	N	1791	-0-	-193	-0-	58	1	1705	2	N	25					127
							28	9									
04	1830	N	1751	-0-	-79	-0-	1751	2			N	-0-					127
05	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					127
06	1740	N	1524	-0-	-216	-0-	1521	2	3	9	N	3					130

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2991	X	2991	-0-	-0-	-0-	144	1	2788	2	N	54	51	8			179
							59	9									
02	2492	X	2148	-0-	-344	-0-	134	1	1963	2	N	46	17	8			208
							51	9									
03	3429	X	3429	-0-	-0-	-0-	149	1	3174	2	N	96	57	8			247
							106	9									
04	3046	X	3046	-0-	-0-	-0-	144	1	2804	2	N	89	182	1	40	8	114
							98	9									
05	2958	X	2958	-0-	-0-	-0-	144	1	2727	2	N	79	52	8			141
							87	9									
06	2670	X	2658	-0-	-12	-0-	2567	2	91	9	N	83	46	8			178

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8928	X	8492	-0-	-436	-0-	149	1	8288	2	N	50	50	8			207
							55	9									
02	8120	X	7298	-0-	-822	-0-	134	1	7119	2	N	41	30	8			218
							45	9									
03	8990	X	8496	-0-	-494	-0-	149	1	8206	2	N	128	56	8			290
							141	9									
04	8700	X	2674	-0-	-6026	-0-	86	1	2541	2	N	43	200	1	24	8	109
							47	9									
05	8742	X	4510	-0-	-4232	-0-	144	1	4255	2	N	101	32	8			178
							111	9									
06	7500	X	6196	-0-	-1304	-0-	144	1	6013	2	N	35	24	8			189
							39	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2439	-0-	-165	-0-	149	1	2242	2	N	44	44	8			48
							48	9									
02	2324	N	2127	-0-	-197	-0-	134	1	1978	2	N	14	14	8			48
							15	9									
*03	2330	N	2330	-0-	-0-	-0-	14	1	2271	2	N	41	41	8			48
							45	9									
*04	2370	N	2226	-0-	-144	-0-	2198	2	28	9	N	25	25	8			48
*05	2356	N	2280	-0-	-76	-0-	2245	2	35	9	N	32	32	8			48
*06	2250	N	2140	-0-	-110	-0-	2111	2	29	9	N	26	24	8			50

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	1838	-0-	-270	-0-	1838	2			N	-0-					30
02	1820	X	1047	-0-	-773	-0-	1047	2			N	-0-					30
03	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					30
04	1770	N	1720	-0-	-50	-0-	1720	2			N	-0-					30
05	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					30
*06	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2254	-0-	-71	-0-	149	1	2105	2	N	-0-					101
02	2212	N	2100	-0-	-112	-0-	134	1	1952	2	N	13					114
							14	9									
03	2449	N	2241	-0-	-208	-0-	96	1	2145	2	N	-0-					114
04	2190	N	2116	-0-	-74	-0-	2116	2			N	-0-					114
05	2325	N	2187	-0-	-138	-0-	2153	2	34	9	N	31					145
06	2160	N	1936	-0-	-224	-0-	1936	2			N	-0-					145

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1827	-0-	-64	-0-	1707	2	120	9	N	109	27	8			199
02	1764	N	1491	-0-	-273	-0-	1472	2	19	9	N	17	17	8			199
03	1829	N	1717	-0-	-112	-0-	1677	2	40	9	N	36	36	8			199
04	1770	N	1655	-0-	-115	-0-	1627	2	28	9	N	25	25	8			199
05	1738	N	1738	-0-	-0-	-0-	1701	2	37	9	N	34	31	8			202
*06	1691	N	1691	-0-	-0-	-0-	1672	2	19	9	N	17	15	8			204

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3323	-0-	-490	-0-	149	1	3145	2	N	26	26	8			165
							29	9									
02	3444	X	3411	-0-	-33	-0-	134	1	3255	2	N	20	20	8			165
							22	9									
03	3871	X	3871	-0-	-0-	-0-	149	1	3667	2	N	50	44	8			171
							55	9									
04	3718	X	3718	-0-	-0-	-0-	144	1	3544	2	N	27	27	8			171
							30	9									
05	3947	X	3947	-0-	-0-	-0-	149	1	3697	2	N	92	183	1	33	8	47
							101	9									
*06	3383	X	3383	-0-	-0-	-0-	144	1	3217	2	N	20	17	8			50
							22	9									

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2299	-0-	-57	-0-	2281	2	18	9	N	16					241
02	2156	N	2116	-0-	-40	-0-	2116	2			N	-0-					241
03	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					241
04	2220	N	2105	-0-	-115	-0-	2101	2	4	9	N	4					245
05	2356	N	2142	-0-	-214	-0-	2140	2	2	9	N	2					247
06	2250	N	2029	-0-	-221	-0-	2029	2			N	-0-					247

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2071	-0-	-688	-0-	2028	2	43	9	N	39	34	8			230
02	2464	N	2258	-0-	-206	-0-	2138	2	120	9	N	109	188	1	14	8	137
*03	2481	N	2481	-0-	-0-	-0-	2416	2	65	9	N	59	44	8			152
*04	2357	N	2357	-0-	-0-	-0-	2326	2	31	9	N	28	28	8			152
*05	2511	N	2407	-0-	-104	-0-	2366	2	41	9	N	37	37	8			152
*06	2430	N	2327	-0-	-103	-0-	2273	2	54	9	N	49	30	8			171

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

01	2883	N	2868	-0-	-15	-0-	2868	2			N	-0-					65
02	2694	N	2694	-0-	-0-	-0-	2692	2	2	9	N	2					67
03	2991	N	2991	-0-	-0-	-0-	2988	2	3	9	N	3					70
04	2790	N	2757	-0-	-33	-0-	2757	2			N	-0-					70
05	2976	N	2953	-0-	-23	-0-	2953	2			N	-0-					70
*06	2894	N	2894	-0-	-0-	-0-	2852	2	42	9	N	38					108

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

01	2108	X	843	-0-	-1265	-0-	843	2			N	-0-					32
02	1904	X	-0-	-0-	-1904	-0-					N	-0-					32
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					32
04	810	N	-0-	-0-	-810	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					32

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

01	1891	N	1891	-0-	-0-	-0-	149	1	1742	2	N	-0-					68
02	1792	N	1714	-0-	-78	-0-	134	1	1580	2	N	-0-					68
03	1933	N	1933	-0-	-0-	-0-	149	1	1784	2	N	-0-					68
04	1945	N	1945	-0-	-0-	-0-	62	1	1883	2	N	-0-					68
05	1891	N	1871	-0-	-20	-0-	1871	2			N	-0-					68
*06	1883	N	1883	-0-	-0-	-0-	1819	2	64	9	N	58					126

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

01	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					47
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					47
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					47
04	1590	N	1269	-0-	-321	-0-	1269	2			N	-0-					47
05	1364	N	1096	-0-	-268	-0-	1096	2			N	-0-					47
06	1500	N	1193	-0-	-307	-0-	1193	2			N	-0-					47

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

01	993	N	993	-0-	-0-	-0-	993	2			N	-0-					50
02	868	N	757	-0-	-111	-0-	757	2			N	-0-					50
03	836	N	836	-0-	-0-	-0-	836	2			N	-0-					50
04	999	N	999	-0-	-0-	-0-	845	2	154	9	N	140					190
05	837	N	771	-0-	-66	-0-	732	2	39	9	N	35	180	1			45
06	810	N	627	-0-	-183	-0-	627	2			N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	-0-	-0-	-3658	-0-					N	-0-					7
02	2828	X	-0-	-0-	-2828	-0-					N	-0-					7
03	0	X	-0-	-0-	-0-	-0-					N	-0-					7
04	0	X	-0-	-0-	-0-	-0-					N	-0-					7
05	0	X	-0-	-0-	-0-	-0-					N	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3502	X	3502	-0-	-0-	-0-	3502	2			N	-0-					113
02	2744	X	2066	-0-	-678	-0-	2064	2	2	9	N	2					115
03	3038	X	1736	-0-	-1302	-0-	1703	2	33	9	N	30					145
04	2940	X	2334	-0-	-606	-0-	2334	2			N	-0-					145
05	3038	X	2922	-0-	-116	-0-	2922	2			N	-0-					145
06	2940	X	2643	-0-	-297	-0-	2643	2			N	-0-					145

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2187	-0-	-262	-0-	223	1	1929	2	N	32	32	8			69
							35	9									
02	2128	N	2003	-0-	-125	-0-	202	1	1789	2	N	11	11	8			69
							12	9									
*03	2178	N	2178	-0-	-0-	-0-	223	1	1916	2	N	35	35	8			69
							39	9									
*04	2130	N	2086	-0-	-44	-0-	216	1	1844	2	N	24	24	8			69
							26	9									
*05	2249	N	2249	-0-	-0-	-0-	223	1	1991	2	N	32	32	8			69
							35	9									
*06	2100	N	1901	-0-	-199	-0-	22	1	1847	2	N	29	25	8			73
							32	9									

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3088	N	3088	-0-	-0-	-0-	149	1	2885	2	N	49	49	8			53
							54	9									
02	2549	N	2549	-0-	-0-	-0-	134	1	2380	2	N	32	32	8			53
							35	9									
03	2850	N	2850	-0-	-0-	-0-	149	1	2622	2	N	72	64	8			61
							79	9									
04	2876	N	2876	-0-	-0-	-0-	144	1	2687	2	N	41	41	8			61
							45	9									
05	2856	N	2856	-0-	-0-	-0-	149	1	2648	2	N	54	47	8			68
							59	9									
*06	2972	N	2972	-0-	-0-	-0-	144	1	2759	2	N	63	22	8			109
							69	9									

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	495	-0-	-63	-0-	495	2			N	-0-					84
02	364	N	189	-0-	-175	-0-	189	2			N	-0-					84
03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					84
04	480	N	254	-0-	-226	-0-	254	2			N	-0-	84	1			-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	3589	X	3589	-0-	-0-	-0-	3561	2	28	9	N	25	25	8	38
02	3220	X	3032	-0-	-188	-0-	3017	2	15	9	N	14	14	8	38
03	3565	X	3400	-0-	-165	-0-	3369	2	31	9	N	28	27	8	39
04	3450	X	3347	-0-	-103	-0-	3327	2	20	9	N	18	17	8	40
05	3565	X	3523	-0-	-42	-0-	3422	2	101	9	N	92	23	8	109
*06	3358	X	3358	-0-	-0-	-0-	3340	2	18	9	N	16	13	8	112

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	1803	N	1803	-0-	-0-	-0-	149	1	1555	2	N	90			225
							99	9							
02	1568	N	1494	-0-	-74	-0-	134	1	1332	2	N	25			250
							28	9							
03	1736	N	1641	-0-	-95	-0-	77	1	1448	2	N	105	178	1	177
							116	9							
04	1740	N	1347	-0-	-393	-0-	1347	2			N	-0-			177
05	1643	N	1386	-0-	-257	-0-	1305	2	81	9	N	74	184	1	67
06	1590	N	1056	-0-	-534	-0-	1056	2			N	-0-			67

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	4762	X	4762	-0-	-0-	-0-	4742	2	20	9	N	18	18	8	42
02	3909	X	3909	-0-	-0-	-0-	3899	2	10	9	N	9	9	8	42
03	4258	X	4258	-0-	-0-	-0-	4235	2	23	9	N	21	19	8	44
04	4159	X	4159	-0-	-0-	-0-	4115	2	44	9	N	40	13	8	71
05	4343	X	4343	-0-	-0-	-0-	4262	2	81	9	N	74	21	8	124
*06	4147	X	4147	-0-	-0-	-0-	4133	2	14	9	N	13	12	8	125

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*11	2870	N	2870	-0-	-0-	-0-	2826	2	44	9	N	40	40	8	4
*12	2540	N	2540	-0-	-0-	-0-	2510	2	30	9	N	27	27	8	4
*01	2676	N	2676	-0-	-0-	-0-	2619	2	57	9	N	52	52	8	4
*02	2184	N	2082	-0-	-102	-0-	2064	2	18	9	N	16	16	8	4
*03	2761	N	2761	-0-	-0-	-0-	2709	2	52	9	N	47	47	8	4
*04	2553	N	2553	-0-	-0-	-0-	2527	2	26	9	N	24	24	8	4
*05	2739	N	2739	-0-	-0-	-0-	2711	2	28	9	N	25	25	8	4
*06	2543	N	2543	-0-	-0-	-0-	2523	2	20	9	N	18	17	8	5

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	3042	-0-	-58	-0-	2796	2	246	9	N	224	178	1	47	8	56
02	2800	X	2550	-0-	-250	-0-	2487	2	63	9	N	57	36	8			77
03	3151	X	3151	-0-	-0-	-0-	2931	2	220	9	N	200	182	1	82	8	13
04	2970	X	2908	-0-	-62	-0-	2841	2	67	9	N	61	50	8			24
05	3082	X	3082	-0-	-0-	-0-	2976	2	106	9	N	96	54	8			66
06	3000	X	2982	-0-	-18	-0-	2792	2	190	9	N	173	26	8			213

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	837	N	834	-0-	-3	-0-	834	2			N	-0-			-0-
02	728	N	461	-0-	-267	-0-	461	2			N	-0-			-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-			-0-
04	810	N	488	-0-	-322	-0-	488	2			N	-0-			-0-
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-			-0-
*06	659	N	659	-0-	-0-	-0-	659	2			N	-0-			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	3045	-0-	-55	-0-	149	1	2827	2	N	63	27	8			72
							69	9									
02	2800	X	2574	-0-	-226	-0-	134	1	2422	2	N	16	16	8			72
							18	9									
03	3100	X	3011	-0-	-89	-0-	149	1	2828	2	N	31	31	8			72
							34	9									
04	3000	X	2854	-0-	-146	-0-	144	1	2691	2	N	17	16	8			73
							19	9									
05	3080	X	3080	-0-	-0-	-0-	149	1	2896	2	N	32	25	8			80
							35	9									
06	2940	X	2916	-0-	-24	-0-	144	1	2726	2	N	42	14	8			108
							46	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

01	2674	N	2674	-0-	-0-	-0-	2649	2	25	9	N	23	23	8			24
02	2240	N	2134	-0-	-106	-0-	2119	2	15	9	N	14	14	8			24
03	2480	N	2444	-0-	-36	-0-	2421	2	23	9	N	21	21	8			24
04	2488	N	2488	-0-	-0-	-0-	2475	2	13	9	N	12	12	8			24
05	2464	N	2464	-0-	-0-	-0-	2320	2	144	9	N	131	13	8			142
*06	2377	N	2377	-0-	-0-	-0-	2366	2	11	9	N	10	7	8			145

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

01	5921	X	5539	-0-	-382	-0-	5450	2	89	9	N	81	81	8			87
02	5348	X	4739	-0-	-609	-0-	4709	2	30	9	N	27	27	8			87
03	5921	X	5586	-0-	-335	-0-	5446	2	140	9	N	127	88	8			126
04	5580	X	5231	-0-	-349	-0-	5152	2	79	9	N	72	61	8			137
05	5549	X	5490	-0-	-59	-0-	5365	2	125	9	N	114	78	8			173
06	5400	X	5325	-0-	-75	-0-	5179	2	146	9	N	133	59	8			247

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

01	6324	X	5678	-0-	-646	-0-	149	1	5372	2	N	143	186	1	59	8	128
							157	9									
02	5768	X	5274	-0-	-494	-0-	134	1	4979	2	N	146	39	8			235
							161	9									
03	6386	X	5717	-0-	-669	-0-	149	1	5408	2	N	145	82	8			298
							160	9									
04	6180	X	5285	-0-	-895	-0-	144	1	5062	2	N	72	176	1	39	8	155
							79	9									
05	5828	X	5465	-0-	-363	-0-	149	1	5161	2	N	141	36	8			260
							155	9									
*06	5247	X	5247	-0-	-0-	-0-	139	1	5057	2	N	46	188	1	19	8	99
							51	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1423	-0-	-34	-0-	1362	2	61	9	N	55	22	8			206
02	1204	N	1188	-0-	-16	-0-	1165	2	23	9	N	21	14	8			213
03	1495	N	1495	-0-	-0-	-0-	1386	2	109	9	N	99	31	8			281
04	1380	N	1341	-0-	-39	-0-	1317	2	24	9	N	22	199	1	22	8	82
05	1412	N	1412	-0-	-0-	-0-	1377	2	35	9	N	32	27	8			87
*06	1441	N	1441	-0-	-0-	-0-	1338	2	103	9	N	94	13	8			168

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

01	1788	N	1788	-0-	-0-	-0-	149	1	1616	2	N	21	19	8			178
							23	9									
02	1624	N	1403	-0-	-221	-0-	134	1	1207	2	N	56	18	8			216
							62	9									
03	1719	N	1719	-0-	-0-	-0-	149	1	1479	2	N	83	178	1	37	8	84
							91	9									
04	1740	N	1655	-0-	-85	-0-	144	1	1481	2	N	27	25	8			86
							30	9									
05	1706	N	1706	-0-	-0-	-0-	149	1	1505	2	N	47	31	8			102
							52	9									
*06	1688	N	1688	-0-	-0-	-0-	144	1	1367	2	N	161	197	1	16	8	50
							177	9									

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

01	6341	X	6341	-0-	-0-	-0-	6322	2	19	9	N	17	16	8			177
02	5786	X	5786	-0-	-0-	-0-	5756	2	30	9	N	27	23	8			181
03	6324	X	5955	-0-	-369	-0-	5915	2	40	9	N	36	20	8			197
04	7061	X	7061	-0-	-0-	-0-	6997	2	64	9	N	58	39	8			216
05	7434	X	7434	-0-	-0-	-0-	7411	2	23	9	N	21	19	8			218
*06	6509	X	6509	-0-	-0-	-0-	6483	2	26	9	N	24	17	8			225

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

01	3180	X	3180	-0-	-0-	-0-	149	1	2998	2	N	30	30	8			55
							33	9									
02	2533	X	2533	-0-	-0-	-0-	134	1	2387	2	N	11	9	8			57
							12	9									
03	3300	X	3300	-0-	-0-	-0-	149	1	3023	2	N	116	15	8			158
							128	9									
04	3053	X	3053	-0-	-0-	-0-	144	1	2892	2	N	15	13	8			160
							17	9									
05	3231	X	3231	-0-	-0-	-0-	149	1	3019	2	N	57	32	8			185
							63	9									
*06	2848	X	2848	-0-	-0-	-0-	144	1	2675	2	N	26	21	8			190
							29	9									

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

01	2891	N	2891	-0-	-0-	-0-	149	1	2695	2	N	43	43	8			153
							47	9									
02	2800	N	2805	-0-	5	5	134	1	2651	2	N	18	18	8			153
							20	9									
03	3100	N	3478	-0-	378	383	149	1	3284	2	N	41	13	8			181
							45	9									
04	3000	N	3093	-0-	93	476	144	1	2935	2	N	13	8	8			186
							14	9									
05	3100	N	3223	-0-	123	599	149	1	3051	2	N	21	20	8			187
							23	9									
*06	3702	X	3103	-0-	-599	-0-	144	1	2942	2	N	15	12	8			190
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2405	N	2405	-0-	-0-	-0-	2342	2	63	9	N	57	39	8			50
02	1930	N	1930	-0-	-0-	-0-	1896	2	34	9	N	31	31	8			50
03	2346	N	2346	-0-	-0-	-0-	2263	2	83	9	N	75	75	8			50
04	2340	N	2153	-0-	-187	-0-	2099	2	54	9	N	49	49	8			50
05	2265	N	2265	-0-	-0-	-0-	2204	2	61	9	N	55	53	8			52
06	2280	N	2030	-0-	-250	-0-	1995	2	35	9	N	32	26	8			58

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					97
02	700	N	235	-0-	-465	-0-	235	2			N	-0-					97
03	587	N	587	-0-	-0-	-0-	587	2			N	-0-					97
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					97
05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					97
06	570	N	495	-0-	-75	-0-	495	2			N	-0-					97

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

01	3627	X	2801	-0-	-826	-0-	149	1	2627	2	N	23					65
							25	9									
02	3276	X	2520	-0-	-756	-0-	134	1	2386	2	N	-0-					65
03	3565	X	2989	-0-	-576	-0-	149	1	2840	2	N	-0-					65
04	3270	X	2845	-0-	-425	-0-	134	1	2676	2	N	32					97
							35	9									
05	3100	X	2679	-0-	-421	-0-	2659	2	20	9	N	18					115
*06	2439	X	2439	-0-	-0-	-0-	2439	2			N	-0-					115

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

01	2451	N	2451	-0-	-0-	-0-	149	1	2267	2	N	32	32	8			129
							35	9									
02	2072	N	2021	-0-	-51	-0-	134	1	1859	2	N	25	25	8			129
							28	9									
03	2292	N	2292	-0-	-0-	-0-	149	1	2085	2	N	53	50	8			132
							58	9									
04	2340	N	2136	-0-	-204	-0-	144	1	1957	2	N	32	31	8			133
							35	9									
*05	2346	N	2346	-0-	-0-	-0-	149	1	2134	2	N	57	27	8			163
							63	9									
*06	2220	N	2175	-0-	-45	-0-	144	1	2000	2	N	28	9	8			182
							31	9									

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

01	1984	N	1973	-0-	-11	-0-	1936	2	37	9	N	34	34	8			147
02	1904	N	1879	-0-	-25	-0-	1719	2	160	9	N	145	24	8			268
03	2790	N	2010	-0-	-780	-0-	1908	2	102	9	N	93	50	8			311
04	1920	N	1913	-0-	-7	-0-	1877	2	36	9	N	33	32	8			312
05	2077	N	2004	-0-	-73	-0-	1942	2	62	9	N	56	40	8			328
06	1950	N	1875	-0-	-75	-0-	1831	2	44	9	N	40	21	8			347

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

01	3100	N	3114	-0-	14	14	3041	2	73	9	N	66	49	8			172
02	2657	N	2643	-0-	-14	-0-	2558	2	85	9	N	77	34	8			215
03	3100	N	3194	-0-	94	94	3092	2	102	9	N	93	170	1	69	8	69
04	3000	N	3058	-0-	58	152	3016	2	42	9	N	38	38	8			69
*05	3100	N	3043	-0-	-57	95	2990	2	53	9	N	48	48	8			69
*06	2520	X	1056	-0-	-1464	-0-	1025	2	31	9	N	28	19	8			78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					20
02	1176	N	1027	-0-	-149	-0-	1027	2			N	-0-					20
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					20
04	1380	N	1019	-0-	-361	-0-	1019	2			N	-0-					20
05	1147	N	1004	-0-	-143	-0-	1004	2			N	-0-					20
06	1020	N	908	-0-	-112	-0-	908	2			N	-0-					20

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

01	2480	N	1558	-0-	-922	-0-	149	1	1386	2	N	21	21	8			102
							23	9									
02	2240	N	1091	-0-	-1149	-0-	134	1	954	2	N	3	3	8			102
							3	9									
03	2294	N	692	-0-	-1602	-0-	149	1	541	2	N	2	2	8			102
							2	9									
04	1500	N	729	-0-	-771	-0-	144	1	585	2	N	-0-					102
*05	1802	N	1802	-0-	-0-	-0-	149	1	1639	2	N	13	13	8			102
							14	9									
*06	660	N	563	-0-	-97	-0-	144	1	396	2	N	21	6	8			117
							23	9									

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

01	4340	X	4187	-0-	-153	-0-	149	1	3993	2	N	41	41	8			68
							45	9									
02	3920	X	3542	-0-	-378	-0-	134	1	3379	2	N	26	26	8			68
							29	9									
03	4340	X	4182	-0-	-158	-0-	149	1	3976	2	N	52	52	8			68
							57	9									
04	4200	X	4027	-0-	-173	-0-	144	1	3848	2	N	32	32	8			68
							35	9									
05	4278	X	4193	-0-	-85	-0-	149	1	4001	2	N	39	39	8			68
							43	9									
06	3900	X	3893	-0-	-7	-0-	144	1	3721	2	N	25	20	8			73
							28	9									

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

01	5549	X	4917	-0-	-632	-0-	149	1	4731	2	N	34	34	8			160
							37	9									
02	4788	X	4105	-0-	-683	-0-	134	1	3964	2	N	6	6	8			160
							7	9									
03	5301	X	4815	-0-	-486	-0-	149	1	4656	2	N	9	5	8			164
							10	9									
04	5100	X	4642	-0-	-458	-0-	144	1	4489	2	N	8	5	8			167
							9	9									
05	5103	X	5103	-0-	-0-	-0-	149	1	4781	2	N	157	186	1	29	8	109
							173	9									
06	4770	X	4738	-0-	-32	-0-	144	1	4491	2	N	94	21	8			182
							103	9									

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

01	1553	N	1553	-0-	-0-	-0-	1521	2	32	9	N	29	29	8			28
02	1456	N	1176	-0-	-280	-0-	1155	2	21	9	N	19	19	8			28
03	1241	N	1241	-0-	-0-	-0-	1197	2	44	9	N	40	40	8			28
04	1500	N	1229	-0-	-271	-0-	1201	2	28	9	N	25	25	8			28
05	1302	N	1215	-0-	-87	-0-	1184	2	31	9	N	28	28	8			28
*06	1249	N	1249	-0-	-0-	-0-	1229	2	20	9	N	18	14	8			32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2414	N	2414	-0-	-0-	-0-	2361	2	53	9	N	48	47	8			58
02	2042	N	2042	-0-	-0-	-0-	1985	2	57	9	N	52	35	8			75
03	2232	N	2178	-0-	-54	-0-	2101	2	77	9	N	70	70	8			75
04	2340	N	1956	-0-	-384	-0-	1909	2	47	9	N	43	43	8			75
05	2263	N	2161	-0-	-102	-0-	2085	2	76	9	N	69	50	8			94
06	2130	N	1998	-0-	-132	-0-	1964	2	34	9	N	31	25	8			100

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2653	N	2653	-0-	-0-	-0-	2563	2	90	9	N	82	50	8			154
02	2324	N	2203	-0-	-121	-0-	2167	2	36	9	N	33	33	8			154
03	2584	N	2584	-0-	-0-	-0-	2492	2	92	9	N	84	59	8			179
04	2580	N	2399	-0-	-181	-0-	2344	2	55	9	N	50	37	8			192
05	2518	N	2518	-0-	-0-	-0-	2396	2	122	9	N	111	47	8			256
06	2490	N	2297	-0-	-193	-0-	2228	2	69	9	N	63	198	1	24	8	97

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	X	4184	-0-	-931	-0-	223	1	3917	2	N	40	40	8			73
							44	9									
02	4592	X	3788	-0-	-804	-0-	202	1	3574	2	N	11	11	8			73
							12	9									
*03	4836	X	4182	-0-	-654	-0-	223	1	3914	2	N	41	41	8			73
							45	9									
*04	4650	X	4013	-0-	-637	-0-	216	1	3767	2	N	27	27	8			73
							30	9									
*05	4805	X	4106	-0-	-699	-0-	223	1	3841	2	N	38	38	8			73
							42	9									
*06	3960	X	3714	-0-	-246	-0-	22	1	3652	2	N	36	31	8			78
							40	9									

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16275	X	15232	-0-	-1043	-0-	15046	2	186	9	N	169	74	8			354
02	14280	X	12205	-0-	-2075	-0-	12020	2	185	9	N	168	181	1	98	8	243
03	15810	X	15753	-0-	-57	-0-	15666	2	87	9	N	79	75	8			247
04	14910	X	14263	-0-	-647	-0-	14090	2	173	9	N	157	136	8			268
05	15221	X	13509	-0-	-1712	-0-	13411	2	98	9	N	89	166	1	49	8	142
06	15240	X	14847	-0-	-393	-0-	14695	2	152	9	N	138	47	8			233

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	328	-0-	-44	-0-	328	2			N	-0-					41
02	461	N	461	-0-	-0-	-0-	295	2	166	9	N	151					192
03	341	N	335	-0-	-6	-0-	324	2	11	9	N	10	184	1			18
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					18
05	496	N	159	-0-	-337	-0-	159	2			N	-0-					18
06	330	N	294	-0-	-36	-0-	294	2			N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	5308	-0-	-272	-0-	223	1	5031	2	N	49	49	8			67
							54	9									
02	5012	X	4432	-0-	-580	-0-	202	1	4211	2	N	17	17	8			67
							19	9									
03	5549	X	5152	-0-	-397	-0-	223	1	4865	2	N	58	52	8			73
							64	9									
*04	5340	X	4736	-0-	-604	-0-	216	1	4484	2	N	33	33	8			73
							36	9									
*05	5363	X	4869	-0-	-494	-0-	223	1	4594	2	N	47	47	8			73
							52	9									
*06	5130	X	4623	-0-	-507	-0-	115	1	4458	2	N	45	43	8			75
							50	9									

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	4150	-0-	-66	-0-	149	1	3948	2	N	48	42	8			139
							53	9									
02	3808	X	3467	-0-	-341	-0-	134	1	3301	2	N	29	29	8			139
							32	9									
03	4216	X	4015	-0-	-201	-0-	149	1	3801	2	N	59	59	8			139
							65	9									
04	4020	X	3920	-0-	-100	-0-	144	1	3736	2	N	36	36	8			139
							40	9									
05	4154	X	4040	-0-	-114	-0-	149	1	3844	2	N	43	43	8			139
							47	9									
*06	3751	X	3751	-0-	-0-	-0-	144	1	3577	2	N	27	22	8			144
							30	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					80

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3231	X	3231	-0-	-0-	-0-	3188	2	43	9	N	39	39	8			37
02	3152	X	3152	-0-	-0-	-0-	3100	2	52	9	N	47	31	8			53
03	5752	X	5752	-0-	-0-	-0-	5569	2	183	9	N	166	106	8			113
04	3000	X	2928	-0-	-72	-0-	2763	2	165	9	N	150	54	8			209
05	3100	X	2793	-0-	-307	-0-	2702	2	91	9	N	83	179	1	38	8	75
06	3000	X	2683	-0-	-317	-0-	2659	2	24	9	N	22	19	8			78

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2290	-0-	-190	-0-	223	1	2035	2	N	29	29	8			94
							32	9									
02	2240	N	1692	-0-	-548	-0-	202	1	1480	2	N	9	9	8			94
							10	9									
03	2325	N	1933	-0-	-392	-0-	223	1	1678	2	N	29	29	8			94
							32	9									
04	2220	N	1848	-0-	-372	-0-	216	1	1613	2	N	17	17	8			94
							19	9									
*05	1926	N	1926	-0-	-0-	-0-	223	1	1684	2	N	17	17	8			94
							19	9									
*06	2068	N	2068	-0-	-0-	-0-	122	1	1931	2	N	14	13	8			95
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2077	-0-	-93	-0-	1935	2	142	9	N	129	49	8			123
02	2006	N	2006	-0-	-0-	-0-	1899	2	107	9	N	97	184	1	36	8	-0-
03	2393	N	2393	-0-	-0-	-0-	2281	2	112	9	N	102	52	8			50
04	2220	N	2220	-0-	-0-	-0-	2179	2	41	9	N	37	37	8			50
05	2222	N	2222	-0-	-0-	-0-	2165	2	57	9	N	52	50	8			52
06	2160	N	2132	-0-	-28	-0-	2103	2	29	9	N	26	23	8			55

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1375	N	1375	-0-	-0-	-0-	1261	2	114	9	N	104	183	1	31	8	71
02	980	N	938	-0-	-42	-0-	908	2	30	9	N	27	27	8			71
03	999	N	999	-0-	-0-	-0-	936	2	63	9	N	57	57	8			71
04	1320	N	1011	-0-	-309	-0-	969	2	42	9	N	38	34	8			75
05	1219	N	1219	-0-	-0-	-0-	986	2	233	9	N	212	176	1	42	8	69
06	960	N	924	-0-	-36	-0-	896	2	28	9	N	25	21	8			73

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	712	N	712	-0-	-0-	-0-	712	2			N	-0-					33
02	616	N	429	-0-	-187	-0-	429	2			N	-0-					33
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					33
04	690	N	485	-0-	-205	-0-	485	2			N	-0-					33
05	750	N	750	-0-	-0-	-0-	572	2	178	9	N	162	178	1			17
*06	605	N	605	-0-	-0-	-0-	605	2			N	-0-					17

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	4406	-0-	-647	-0-	149 88	1 9	4169	2	N	80					335
02	4564	X	3913	-0-	-651	-0-	134 94	1 9	3685	2	N	85	187	1			233
03	5053	X	4129	-0-	-924	-0-	149 116	1 9	3864	2	N	105	178	1			160
04	4860	X	3858	-0-	-1002	-0-	134 68	1 9	3656	2	N	62	97	1			125
05	4681	X	3774	-0-	-907	-0-	3682	2	92	9	N	84					209
*06	3442	X	3442	-0-	-0-	-0-	3347	2	95	9	N	86	182	1			113

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3334	X	3334	-0-	-0-	-0-	149 46	1 9	3139	2	N	42	42	8			27
02	3057	X	3057	-0-	-0-	-0-	134 17	1 9	2906	2	N	15	15	8			27
*03	3327	X	3327	-0-	-0-	-0-	82 57	1 9	3188	2	N	52	52	8			27
*04	3210	X	3105	-0-	-105	-0-	3070	2	35	9	N	32	32	8			27
*05	3317	X	3209	-0-	-108	-0-	3164	2	45	9	N	41	41	8			27
*06	3045	X	3045	-0-	-0-	-0-	3002	2	43	9	N	39	33	8			33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39835	X	30838	-0-	-8997	-0-	149	1	30461	2	N	207	184	1			260
							228	9									
02	35028	X	22669	-0-	-12359	-0-	110	1	22292	2	N	243	188	1			315
							267	9									
03	36983	X	30294	-0-	-6689	-0-	30238	2	56	9	N	51	177	1			189
04	33990	X	25889	-0-	-8101	-0-	25749	2	140	9	N	127	183	1			133
05	33077	X	25613	-0-	-7464	-0-	25525	2	88	9	N	80					213
06	29850	X	24389	-0-	-5461	-0-	24369	2	20	9	N	18	170	1			61

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53599	X	43702	-0-	-9897	-0-	198	1	43271	2	N	212	182	1			255
							233	9									
02	46816	X	37737	-0-	-9079	-0-	179	1	37347	2	N	192	174	1			273
							211	9									
03	50623	X	39849	-0-	-10774	-0-	198	1	39443	2	N	189	363	1			99
							208	9									
04	48720	X	37040	-0-	-11680	-0-	192	1	36659	2	N	172					271
							189	9									
05	45291	X	36218	-0-	-9073	-0-	32	1	35984	2	N	184	365	1			90
							202	9									
06	42300	X	33274	-0-	-9026	-0-	33057	2	217	9	N	197	183	1			104

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54901	X	35314	-0-	-19587	-0-	149	1	35101	2	N	58					248
							64	9									
02	47264	X	30426	-0-	-16838	-0-	134	1	30286	2	N	5					253
							6	9									
03	45384	X	31924	-0-	-13460	-0-	149	1	31774	2	N	1	177	1			77
							1	9									
04	41010	X	28900	-0-	-12110	-0-	144	1	28756	2	N	-0-					77
05	37665	X	28451	-0-	-9214	-0-	58	1	28293	2	N	91					168
							100	9									
06	31440	X	25932	-0-	-5508	-0-	25932	2			N	-0-					168

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43431	X	33314	-0-	-10117	-0-	74	1	32922	2	N	289	379	1			212
							318	9									
02	38892	X	27051	-0-	-11841	-0-	55	1	26751	2	N	223	188	1			247
							245	9									
03	40827	X	36992	-0-	-3835	-0-	49	1	36629	2	N	285	182	1			350
							314	9									
04	36840	X	33756	-0-	-3084	-0-	26	1	33448	2	N	256	344	1			262
							282	9									
05	35495	X	33828	-0-	-1667	-0-	33509	2	319	9	N	290	371	1			181
06	32460	X	NO RPT	-0-	-32460	-0-					N	NO RPT					181

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32457	X	28107	-0-	-4350	-0-	198	1	27633	2	N	251	178	1			133
							276	9									
02	28392	X	25092	-0-	-3300	-0-	179	1	24475	2	N	398	176	1			355
							438	9									
03	30783	X	26470	-0-	-4313	-0-	198	1	26153	2	N	108	361	1			102
							119	9									
04	29280	X	24241	-0-	-5039	-0-	179	1	23835	2	N	206	196	1			112
							227	9									
05	29605	X	24741	-0-	-4864	-0-	24421	2	320	9	N	291	180	1			223
06	27210	X	23379	-0-	-3831	-0-	23172	2	207	9	N	188	356	1			55

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12617	X	9975	-0-	-2642	-0-	248	1	9708	2	N	17	172	1			80
							19	9									
02	11396	X	8678	-0-	-2718	-0-	208	1	8470	2	N	-0-					80
03	12152	X	9093	-0-	-3059	-0-	8983	2	110	9	N	100					180
04	11250	X	8438	-0-	-2812	-0-	8392	2	46	9	N	42	180	1			42
05	10757	X	8283	-0-	-2474	-0-	8283	2			N	-0-					42
06	9180	X	8011	-0-	-1169	-0-	7920	2	91	9	N	83					125

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49259	X	46486	-0-	-2773	-0-	198	1	45903	2	N	350	518	1			37
							385	9									
02	44492	X	39870	-0-	-4622	-0-	179	1	39274	2	N	379	178	1			238
							417	9									
03	49259	X	41953	-0-	-7306	-0-	198	1	41668	2	N	79	177	1			140
							87	9									
04	47670	X	39124	-0-	-8546	-0-	192	1	38606	2	N	296	183	1			253
							326	9									
05	49259	X	39470	-0-	-9789	-0-	32	1	39099	2	N	308	343	1			218
							339	9									
06	T. A.		36184	-0-	36184	36184	35901	2	283	9	N	257	365	1			110

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	961	-0-	-0-	-0-	939	2	22	9	N	20					250
02	1495	N	1495	-0-	-0-	-0-	1344	2	151	9	N	137	197	1			190
03	2104	N	2104	-0-	-0-	-0-	2060	2	44	9	N	40					230
04	2078	N	2078	-0-	-0-	-0-	2044	2	34	9	N	31					261
*05	2890	N	2890	-0-	-0-	-0-	2804	2	86	9	N	78	169	1			170
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					190
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					190
03	340	N	340	-0-	-0-	-0-	318	2	22	9	N	20					210
04	224	N	224	-0-	-0-	-0-	222	2	2	9	N	2					212
*05	394	N	394	-0-	-0-	-0-	372	2	22	9	N	20	177	1			55
*06	354	N	354	-0-	-0-	-0-	354	2			N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

01	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					323
02	743	N	743	-0-	-0-	-0-	743	2			N	-0-					323
03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					323
04	717	N	717	-0-	-0-	-0-	717	2			N	-0-					323
*05	747	N	747	-0-	-0-	-0-	747	2			N	-0-					323
*06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					323

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

01	0	N	-0-	-0-	-0-	-0-					N	-0-					212
02	0	N	-0-	-0-	-0-	-0-					N	-0-	189	1			23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

01	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					129
02	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					129
03	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					129
04	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					129
*05	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					129
*06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

01	1439	N	1439	-0-	-0-	-0-	1433	2	6	9	N	5					199
02	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					199
03	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					199
04	1739	N	1739	-0-	-0-	-0-	1689	2	50	9	N	45					244
*05	1493	N	1493	-0-	-0-	-0-	1476	2	17	9	N	15	169	1			90
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

01	1418	N	1418	-0-	-0-	-0-	1385	2	33	9	N	30					130
02	1122	N	1122	-0-	-0-	-0-	1107	2	15	9	N	14					144
03	1435	N	1435	-0-	-0-	-0-	1428	2	7	9	N	6					150
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					150
*05	1454	N	1454	-0-	-0-	-0-	1399	2	55	9	N	50					200
*06	1369	N	1369	-0-	-0-	-0-	1347	2	22	9	N	20	172	1			48

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

01	1915	N	1915	-0-	-0-	-0-	1871	2	44	9	N	40					145
02	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					145
03	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					145
04	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					145
*05	2280	N	2280	-0-	-0-	-0-	2213	2	67	9	N	61					206
*06	2115	N	2115	-0-	-0-	-0-	2090	2	25	9	N	23	178	1			51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					78
02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					78
03	581	N	581	-0-	-0-	-0-	581	2			N	-0-					78
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					78
*05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					78
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

01	0	N	-0-	-0-	-0-	-0-					N	-0-					230
02	0	N	-0-	-0-	-0-	-0-					N	-0-					230
03	0	N	-0-	-0-	-0-	-0-					N	-0-					230
04	0	N	-0-	-0-	-0-	-0-					N	-0-					230
05	0	N	-0-	-0-	-0-	-0-					N	-0-					230
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

01	528	N	528	-0-	-0-	-0-	504	2	24	9	N	22					272
02	630	N	630	-0-	-0-	-0-	626	2	4	9	N	4					276
03	752	N	752	-0-	-0-	-0-	746	2	6	9	N	5					281
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					281
*05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					281
*06	511	N	511	-0-	-0-	-0-	488	2	23	9	N	21	178	1			124

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					177
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					177
03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					177
04	680	N	680	-0-	-0-	-0-	680	2			N	-0-					177
*05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					177
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					266
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					266
03	981	N	981	-0-	-0-	-0-	981	2			N	-0-					266
04	846	N	846	-0-	-0-	-0-	846	2			N	-0-					266
*05	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					266
*06	950	N	950	-0-	-0-	-0-	949	2	1	9	N	1	178	1			89

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

01	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					190
02	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					190
03	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					190
04	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					190
*05	2264	N	2264	-0-	-0-	-0-	2258	2	6	9	N	5					195
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

01	898	N	898	-0-	-0-	-0-	876	2	22	9	N	20					230
02	641	N	641	-0-	-0-	-0-	611	2	30	9	N	27	194	1			63
03	826	N	826	-0-	-0-	-0-	826	2			N	-0-					63
04	580	N	580	-0-	-0-	-0-	580	2			N	-0-					63
*05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					63
*06	625	N	625	-0-	-0-	-0-	595	2	30	9	N	27					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3854	X	3854	-0-	-0-	-0-	3824	2	30	9	N	27	193	1			73
02	3137	X	3137	-0-	-0-	-0-	3041	2	96	9	N	87					160
03	3689	X	3405	-0-	-284	-0-	3339	2	66	9	N	60					220
04	3312	X	3312	-0-	-0-	-0-	3308	2	4	9	N	4					224
*05	3844	X	3542	-0-	-302	-0-	3535	2	7	9	N	6					230
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					230

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					279
02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					279
03	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					279
04	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					279
*05	2038	N	2038	-0-	-0-	-0-	2031	2	7	9	N	6	176	1			109
*06	2040	N	2040	-0-	-0-	-0-	1989	2	51	9	N	46					155

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	N	667	-0-	-0-	-0-	667	2			N	-0-					159
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					159
03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					159
04	565	N	565	-0-	-0-	-0-	565	2			N	-0-					159
*05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					159
*06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					94
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					94
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					94
04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					94
*05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					94
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	43	1	409	2	N	14					97
							15	9									
02	346	N	346	-0-	-0-	-0-	5	1	330	2	N	10					107
							11	9									
03	406	N	406	-0-	-0-	-0-	6	1	397	2	N	3					110
							3	9									
04	322	N	322	-0-	-0-	-0-	5	1	317	2	N	-0-					110
05	372	N	354	-0-	-18	-0-	5	1	338	2	N	10					120
							11	9									
06	390	N	313	-0-	-77	-0-	5	1	295	2	N	12					132
							13	9									

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 10/01/1981 TOTAL DEPTH 11700 PERF.11170 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1395	-0-	-0-	-0-	1392	2	3	9	N	3					43
02	637	N	637	-0-	-0-	-0-	631	2	6	9	N	5					48
03	558	N	558	-0-	-0-	-0-	548	2	10	9	N	9					57
04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					57
05	1332	N	1332	-0-	-0-	-0-	1326	2	6	9	N	5					62
06	540	N	-0-	-0-	-540	-0-					N	-0-					62

DIXON WELL #: 3056 RRCID -> 108743 COMPL. DATE 01/04/1984 TOTAL DEPTH 11670 PERF.11261 - 11569

01	14B2 EXT	NO RPT	-0-	-0-	4						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	4						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	4						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	4						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	4						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	4						N	NO RPT					-0-

HOLLAND -C- WELL #: 5715 RRCID -> 126634 COMPL. DATE 10/06/2000 TOTAL DEPTH 14787 PERF.11162 - 11172

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					35
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1881	N	1881	-0-	-0-	-0-	53	1	1817	2	N	10					117
							11	9									
02	1492	N	1492	-0-	-0-	-0-	22	1	1442	2	N	25					142
							28	9									
03	1806	N	1806	-0-	-0-	-0-	25	1	1760	2	N	19	1	8			160
							21	9									
04	1785	N	1785	-0-	-0-	-0-	26	1	1737	2	N	20					180
							22	9									
05	1726	N	1726	-0-	-0-	-0-	27	1	1678	2	N	19	1	8			198
							21	9									
06	1740	N	1710	-0-	-30	-0-	27	1	1665	2	N	16	1	8			213
							18	9									

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

01	235	N	235	-0-	-0-	-0-	4	1	231	2	N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					15

CARR 13 WELL #: 1316 RRCID -> 182354 COMPL. DATE 03/26/2001 TOTAL DEPTH 11740 PERF.11168 - 11463

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INC G-10		890	-0-		890	1723	14	1	873	2	Y	3					125
									3 9									
02	INC G-10		681	-0-		681	2404	10	1	661	2	Y	9					134
									10 9									
03	INC G-10		1041	-0-		1041	3445	14	1	973	2	Y	49	1	8			182
									54 9									
04	3000	N	1022	-0-		-1978	1467	15	1	987	2	Y	18	1	8			199
									20 9									
05	2482	N	1015	-0-		-1467	-0-	16	1	985	2	Y	13	2	8			210
									14 9									
*06	1016	N	1016	-0-		-0-	-0-	16	1	992	2	Y	7	179	1			38
									8 9									

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

01	INC G-10		924	-0-		924	1581	14	1	909	2	Y	1					38
									1 9									
02	INC G-10		455	-0-		455	2036	7	1	444	2	Y	4					42
									4 9									
03	INC G-10		833	-0-		833	2869	12	1	821	2	Y	-0-					42
04	3000	N	685	-0-		-2315	554	10	1	643	2	Y	29	1	8			70
									32 9									
05	1283	N	729	-0-		-554	-0-	12	1	715	2	Y	2					72
									2 9									
*06	720	N	699	-0-		-21	-0-	11	1	686	2	Y	2					74
									2 9									

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

01	1499	N	1499	-0-		-0-	-0-	23	1	1456	2	N	18					130
									20 9									
02	1893	N	1893	-0-		-0-	-0-	29	1	1853	2	N	10					140
									11 9									
03	2249	N	2249	-0-		-0-	-0-	31	1	2188	2	N	27					167
									30 9									
04	2606	N	2606	-0-		-0-	-0-	38	1	2483	2	N	77	2	8			242
									85 9									
05	2441	N	2441	-0-		-0-	-0-	38	1	2349	2	N	49	1	8			290
									54 9									
06	2190	N	2116	-0-		-74	-0-	33	1	2039	2	N	40	194	1	1	8	135
									44 9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5702 RRCID -> 184131 COMPL. DATE 05/28/2001 TOTAL DEPTH 11760 PERF.11223 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	889	N	889	-0-	-0-	-0-	13 1 35 9		841	2	N	32					185
02	653	N	653	-0-	-0-	-0-	10 1 14 9		629	2	N	13					198
03	826	N	826	-0-	-0-	-0-	11 1 25 9		790	2	N	23	191	1			30
04	629	N	629	-0-	-0-	-0-	9 1 13 9		607	2	N	12					42
05	754	N	754	-0-	-0-	-0-	12 1 9 9		733	2	N	8					50
06	810	N	769	-0-	-41	-0-	12 1 17 9		740	2	N	15					65

HOLLAND -C- WELL #: 5707 RRCID -> 184286 COMPL. DATE 05/17/2001 TOTAL DEPTH 11804 PERF.11195 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	446					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	N	521	-0-	-0-	-0-	8 1 17 9		496	2	N	15					52
02	613	N	613	-0-	-0-	-0-	9 1 11 9		593	2	N	10					62
03	405	N	405	-0-	-0-	-0-	5 1 20 9		380	2	N	18					80
04	342	N	342	-0-	-0-	-0-	5 1 13 9		324	2	N	12					92
05	682	N	-0-	-0-	-682	-0-					N	-0-					92
06	390	N	-0-	-0-	-390	-0-					N	-0-					92

HOLLAND -C- WELL #: 5705 RRCID -> 185921 COMPL. DATE 09/14/2001 TOTAL DEPTH 11930 PERF.11150 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

01	2083	N	2083	-0-	-0-	-0-	32 7	1 9	2044	2	N	6				18
02	1707	N	1707	-0-	-0-	-0-	26 1	1 9	1680	2	N	1	1	8		18
03	2025	N	2025	-0-	-0-	-0-	28 3	1 9	1994	2	N	3	1	8		20
04	1965	N	1965	-0-	-0-	-0-	29 8	1 9	1928	2	N	7	2	8		25
05	2008	N	2008	-0-	-0-	-0-	32 10	1 9	1966	2	N	9	1	8		33
*06	1991	N	1991	-0-	-0-	-0-	32 6	1 9	1953	2	N	5	1	8		37

CARR 14 WELL #: 1401 RRCID -> 186116 COMPL. DATE 06/24/2001 TOTAL DEPTH 11750 PERF.11329 - 11546

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				37
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-				37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				20
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-				20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				20
06	14B2 EXT		253	-0-	253	253	4	1	249	2	N	-0-				20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1796	N	1796	-0-	-0-	-0-	28	1	1768	2	N	-0-					105
02	1680	N	1680	-0-	-0-	-0-	26	1	1654	2	N	-0-					105
03	1876	N	1876	-0-	-0-	-0-	26	1	1850	2	N	-0-					105
04	1820	N	1820	-0-	-0-	-0-	27	1	1793	2	N	-0-					105
05	1860	N	1779	-0-	-81	-0-	28	1	1749	2	N	2	2	8			105
							2	9									
06	1830	N	1772	-0-	-58	-0-	28	1	1714	2	N	27					132
							30	9									

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					140
05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					140
*06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					140

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	340	N	340	-0-	-0-	-0-	5	1	335	2	N	-0-					95
04	669	N	669	-0-	-0-	-0-	10	1	651	2	N	7					102
							8	9									
05	677	N	677	-0-	-0-	-0-	11	1	666	2	N	-0-					102
*06	679	N	679	-0-	-0-	-0-	11	1	666	2	N	2					104
							2	9									

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1150	N	1150	-0-	-0-	-0-	18	1	1111	2	N	19	3	8			208
							21	9									
02	959	N	959	-0-	-0-	-0-	15	1	932	2	N	11	2	8			217
							12	9									
03	1177	N	1177	-0-	-0-	-0-	16	1	1148	2	N	12	192	1			37
							13	9									
04	1084	N	1084	-0-	-0-	-0-	16	1	1058	2	N	9	1	8			45
							10	9									
05	1134	N	1134	-0-	-0-	-0-	18	1	1114	2	N	2					47
							2	9									
06	1140	N	1137	-0-	-3	-0-	18	1	1113	2	N	5					52
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

01	1578	N	1578	-0-	-0-	-0-	24 13	1 9	1541	2	N	12					115
02	1393	N	1393	-0-	-0-	-0-	21 14	1 9	1358	2	N	13					128
03	1574	N	1574	-0-	-0-	-0-	22 17	1 9	1535	2	N	15	1	8			142
04	1587	N	1587	-0-	-0-	-0-	23 20	1 9	1544	2	N	18	2	8			158
05	1579	N	1579	-0-	-0-	-0-	25 12	1 9	1542	2	N	11	1	8			168
*06	1584	N	1584	-0-	-0-	-0-	25 14	1 9	1545	2	N	13	1	8			180

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

01	1160	N	1160	-0-	-0-	-0-	18 18	1 9	1124	2	N	16					103
02	715	N	715	-0-	-0-	-0-	11 8	1 9	696	2	N	7					110
03	1542	N	1542	-0-	-0-	-0-	21 13	1 9	1508	2	N	12					122
04	1179	N	1179	-0-	-0-	-0-	17 7	1 9	1155	2	N	6	1	8			127
05	1273	N	1273	-0-	-0-	-0-	20 15	1 9	1238	2	N	14	1	8			140
06	1500	N	1231	-0-	-269	-0-	20 17	1 9	1194	2	N	15					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					190
02	1142	N	1142	-0-	-0-	-0-	17	1	1105	2	N	18					208
							20	9									
03	1324	N	1324	-0-	-0-	-0-	18	1	1296	2	N	9	175	1	2	8	40
							10	9									
04	1340	N	1340	-0-	-0-	-0-	20	1	1303	2	N	15	2	8			53
							17	9									
05	1289	N	1289	-0-	-0-	-0-	20	1	1257	2	N	11	2	8			62
							12	9									
06	1290	N	1202	-0-	-88	-0-	19	1	1174	2	N	8					70
							9	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0-	-0-	5	1	289	2	N	-0-					167
02	262	N	262	-0-	-0-	-0-	4	1	258	2	N	-0-					167
03	322	N	322	-0-	-0-	-0-	4	1	263	2	N	50					217
							55	9									
04	265	N	265	-0-	-0-	-0-	4	1	261	2	N	-0-					217
05	279	N	271	-0-	-8	-0-	4	1	266	2	N	1					218
							1	9									
06	300	N	255	-0-	-45	-0-	4	1	251	2	N	-0-					218

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4332	X	4332	-0-	-0-	-0-	4289	2	43	9	N	39	7	8			250
02	3207	X	3207	-0-	-0-	-0-	49	1	3147	2	N	10					260
							11	9									
03	3913	X	3913	-0-	-0-	-0-	55	1	3858	2	N	-0-					260
04	3980	X	3980	-0-	-0-	-0-	59	1	3912	2	N	8	1	8			267
							9	9									
05	3979	X	3979	-0-	-0-	-0-	63	1	3915	2	N	1	1	8			267
							1	9									
*06	3510	X	3510	-0-	-0-	-0-	56	1	3441	2	N	12					279
							13	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2567	N	2567	-0-	-0-	-0-	40	1	2503	2	N	22					97
							24	9									
02	2064	N	2064	-0-	-0-	-0-	31	1	1981	2	N	47	1	8			143
							52	9									
03	2554	N	2554	-0-	-0-	-0-	35	1	2468	2	N	46	2	8			187
							51	9									
04	2485	N	2485	-0-	-0-	-0-	37	1	2436	2	N	11	1	8			197
							12	9									
05	2466	N	2466	-0-	-0-	-0-	39	1	2413	2	N	13	2	8			208
							14	9									
06	2460	N	2457	-0-	-3	-0-	39	1	2396	2	N	20					228
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2721	N	2721	-0-	-0-	-0-	42	1	2664	2	N	14					42
							15	9									
02	1905	N	1905	-0-	-0-	-0-	29	1	1866	2	N	9	1	8			50
							10	9									
03	2890	N	2890	-0-	-0-	-0-	40	1	2824	2	N	24	2	8			72
							26	9									
04	2172	N	2172	-0-	-0-	-0-	32	1	2131	2	N	8	2	8			78
							9	9									
05	2380	N	2380	-0-	-0-	-0-	37	1	2319	2	N	22	3	8			97
							24	9									
*06	2322	N	2322	-0-	-0-	-0-	37	1	2264	2	N	19	1	8			115
							21	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

01	3100	N	3186	-0-	86	825	49	1	3098	2	N	35					207
							39	9									
02	3444	X	2619	-0-	-825	-0-	40	1	2556	2	N	21	1	8			227
							23	9									
03	2886	X	2886	-0-	-0-	-0-	39	1	2792	2	N	50	186	1	2	8	89
							55	9									
04	2798	X	2798	-0-	-0-	-0-	41	1	2718	2	N	35	4	8			120
							39	9									
05	2770	X	2770	-0-	-0-	-0-	43	1	2696	2	N	28	3	8			145
							31	9									
*06	2782	X	2782	-0-	-0-	-0-	44	1	2712	2	N	24	2	8			167
							26	9									

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1029	N	1029	-0-		-0-	-0-	16	1	992	2	N	19					267
								21	9									
02	982	N	982	-0-		-0-	-0-	15	1	954	2	N	12	1	8			278
								13	9									
03	1321	N	1321	-0-		-0-	-0-	18	1	1284	2	N	17					295
								19	9									
04	1190	N	1190	-0-		-0-	-0-	18	1	1163	2	N	8	1	8			302
								9	9									
05	1135	N	1135	-0-		-0-	-0-	18	1	1096	2	N	19	1	8			320
								21	9									
06	1290	N	1003	-0-		-287	-0-	16	1	978	2	N	8					328
								9	9									

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	358	N	358	-0-		-0-	-0-	6	1	343	2	N	8					175
								9	9									
02	322	N	322	-0-		-0-	-0-	4	1	271	2	N	43					218
								47	9									
03	339	N	339	-0-		-0-	-0-	5	1	334	2	N	-0-					218
04	359	N	359	-0-		-0-	-0-	5	1	353	2	N	1	1	8			218
								1	9									
05	372	N	350	-0-		-22	-0-	5	1	335	2	N	9					227
								10	9									
06	330	N	326	-0-		-4	-0-	5	1	315	2	N	5					232
								6	9									

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-		-0-	-0-	6	1	354	2	N	-0-					75
02	467	N	467	-0-		-0-	-0-	7	1	460	2	N	-0-					75
03	469	N	469	-0-		-0-	-0-	6	1	457	2	N	5					80
								6	9									
04	475	N	475	-0-		-0-	-0-	7	1	465	2	N	3					83
								3	9									
05	527	N	523	-0-		-4	-0-	8	1	515	2	N	-0-					83
06	450	N	449	-0-		-1	-0-	7	1	434	2	N	7					90
								8	9									

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CARR-MUSE WELL #: 5505P RRCID -> 197728 COMPL. DATE 08/10/2003 TOTAL DEPTH 11860 PERF.11374 - 11506

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1272	N	1272	-0-	-0-	-0-	20	1	1249	2	N	3					70
							3	9									
02	855	N	855	-0-	-0-	-0-	13	1	842	2	N	-0-					70
03	673	N	673	-0-	-0-	-0-	9	1	663	2	N	1	1	8			70
							1	9									
04	684	N	684	-0-	-0-	-0-	10	1	674	2	N	-0-					70
05	961	N	892	-0-	-69	-0-	14	1	877	2	N	1	1	8			70
							1	9									
*06	822	N	822	-0-	-0-	-0-	13	1	809	2	N	-0-					70

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1857	N	1857	-0-	-0-	-0-	28	1	1787	2	N	38	8	8			255
							42	9									
02	1512	N	1512	-0-	-0-	-0-	23	1	1475	2	N	13	3	8			265
							14	9									
03	1713	N	1713	-0-	-0-	-0-	24	1	1682	2	N	6	1	8			270
							7	9									
04	1878	N	1878	-0-	-0-	-0-	28	1	1844	2	N	5	2	8			273
							6	9									
*05	1973	N	1973	-0-	-0-	-0-	31	1	1936	2	N	5	2	8			276
							6	9									
*06	1971	N	1971	-0-	-0-	-0-	32	1	1937	2	N	2	191	1	2	8	85
							2	9									

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	37
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	37
03	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	37
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	37
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	37
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	2077	-0-	-0-	-0-	32	1	2035	2	N	9	3	8			148
							10	9									
02	1948	N	1948	-0-	-0-	-0-	30	1	1918	2	N	-0-					148
03	2222	N	2222	-0-	-0-	-0-	31	1	2191	2	N	-0-					148
04	2243	N	2243	-0-	-0-	-0-	33	1	2210	2	N	-0-					148
05	2108	N	1946	-0-	-162	-0-	31	1	1914	2	N	1	1	8			148
							1	9									
06	2040	N	1990	-0-	-50	-0-	32	1	1940	2	N	16	1	8			163
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

01	1122	N	1122	-0-	-0-	-0-	52	1	1001	2	N	63					108
							69	9									
02	999	N	999	-0-	-0-	-0-	53	1	945	2	N	1	1	8			108
							1	9									
03	1061	N	1061	-0-	-0-	-0-	7	1	1044	2	N	9	2	8			115
							10	9									
04	1046	N	1046	-0-	-0-	-0-	49	1	995	2	N	2					117
							2	9									
05	1181	N	1181	-0-	-0-	-0-	51	1	1129	2	N	1	1	8			117
							1	9									
*06	1102	N	1102	-0-	-0-	-0-	1090	2	12	9	N	11	1	8			127

CARR 13 WELL #: 1301P RRCID -> 198478 COMPL. DATE 09/18/2003 TOTAL DEPTH 11795 PERF.11318 - 11606

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	872	N	872	-0-	-0-	-0-	34	1	828	2	N	9					242
							10	9									
02	722	N	722	-0-	-0-	-0-	11	1	693	2	N	16					258
							18	9									
03	929	N	929	-0-	-0-	-0-	12	1	862	2	N	50	189	1	1	8	118
							55	9									
04	894	N	894	-0-	-0-	-0-	13	1	862	2	N	17	1	8			134
							19	9									
05	806	N	708	-0-	-98	-0-	11	1	678	2	N	17	1	8			150
							19	9									
06	900	N	613	-0-	-287	-0-	10	1	590	2	N	12					162
							13	9									

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

01	2279	N	2279	-0-	-0-	-0-	1	1	2278	2	N	-0-					62
02	1344	N	1344	-0-	-0-	-0-	21	1	1323	2	N	-0-					62
03	2466	N	2466	-0-	-0-	-0-	34	1	2432	2	N	-0-					62
04	2177	N	2177	-0-	-0-	-0-	32	1	2145	2	N	-0-					62
05	2275	N	2275	-0-	-0-	-0-	36	1	2239	2	N	-0-					62
06	2400	N	1739	-0-	-661	-0-	28	1	1711	2	N	-0-					62

CARR 14 WELL #: 1415P RRCID -> 199316 COMPL. DATE 09/17/2003 TOTAL DEPTH 11495 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	705						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

01	2068	N	2068	-0-	-0-	-0-	2043	2	25	9	N	23					130
02	1868	N	1868	-0-	-0-	-0-	1861	2	7	9	N	6	1	8			135
03	2140	N	2140	-0-	-0-	-0-	2112	2	28	9	N	25	2	8			158
04	2530	N	2530	-0-	-0-	-0-	2504	2	26	9	N	24	4	8			178
05	2077	N	1970	-0-	-107	-0-	1951	2	19	9	N	17	2	8			193
*06	2070	N	1887	-0-	-183	-0-	1862	2	25	9	N	23					216

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1070	N	1070	-0-	-0-	-0-	17	1	1053	2	N	-0-					150
02	770	N	770	-0-	-0-	-0-	12	1	755	2	N	3	3	8			150
							3	9									
03	1032	N	1032	-0-	-0-	-0-	14	1	1010	2	N	7					157
							8	9									
04	999	N	999	-0-	-0-	-0-	15	1	981	2	N	3	2	8			158
							3	9									
05	1092	N	1092	-0-	-0-	-0-	17	1	1069	2	N	5	1	8			162
							6	9									
*06	1048	N	1048	-0-	-0-	-0-	17	1	1030	2	N	1					163
							1	9									

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	903	N	903	-0-	-0-	-0-	14	1	885	2	N	4	4	8			160
							4	9									
02	793	N	793	-0-	-0-	-0-	12	1	781	2	N	-0-					160
03	930	N	930	-0-	-0-	-0-	13	1	917	2	N	-0-					160
04	898	N	898	-0-	-0-	-0-	13	1	885	2	N	-0-					160
05	927	N	927	-0-	-0-	-0-	15	1	911	2	N	1	1	8			160
							1	9									
*06	907	N	907	-0-	-0-	-0-	15	1	892	2	N	-0-					160

CARR 13 WELL #: 1313P RRCID -> 199463 COMPL. DATE 11/15/2003 TOTAL DEPTH 13000 PERF.11387 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1414P RRCID -> 199464 COMPL. DATE 12/01/2003 TOTAL DEPTH 13300 PERF.11070 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1171	N	1171	-0-	-0-	-0-	20	1	1139	2	N	11					208
							12	9									
02	848	N	848	-0-	-0-	-0-	13	1	828	2	N	6	1	8			213
							7	9									
03	1480	N	1480	-0-	-0-	-0-	21	1	1453	2	N	5	1	8			217
							6	9									
04	1475	N	1475	-0-	-0-	-0-	22	1	1453	2	N	-0-					217
05	1464	N	1464	-0-	-0-	-0-	23	1	1441	2	N	-0-					217
06	1440	N	1264	-0-	-176	-0-	20	1	1238	2	N	5	2	8			220
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1926	N	1926	-0-		-0-	-0-	50	1	1852	2	N	22					185
								24	9									
02	1549	N	1549	-0-		-0-	-0-	23	1	1496	2	N	27					212
								30	9									
03	2081	N	2081	-0-		-0-	-0-	29	1	2031	2	N	19	1	8			230
								21	9									
04	2033	N	2033	-0-		-0-	-0-	30	1	1966	2	N	34	1	8			263
								37	9									
05	2018	N	2018	-0-		-0-	-0-	32	1	1957	2	N	26	1	8			288
								29	9									
*06	2010	N	1927	-0-		-83	-0-	31	1	1864	2	N	29					317
								32	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3218	X	3103	-0-		-115	-0-	48	1	2996	2	N	54					217
								59	9									
02	2744	X	2443	-0-		-301	-0-	37	1	2381	2	N	23					240
								25	9									
03	3135	X	3135	-0-		-0-	-0-	43	1	3041	2	N	46	193	1	1	8	92
								51	9									
04	2976	X	2976	-0-		-0-	-0-	44	1	2892	2	N	36	1	8			127
								40	9									
05	3038	X	3025	-0-		-13	-0-	47	1	2937	2	N	37	1	8			163
								41	9									
06	2940	X	2929	-0-		-11	-0-	47	1	2841	2	N	37					200
								41	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1703	N	1703	-0-		-0-	-0-	26	1	1649	2	N	25	194	1			63
								28	9									
02	1395	N	1395	-0-		-0-	-0-	21	1	1363	2	N	10	1	8			72
								11	9									
03	1605	N	1605	-0-		-0-	-0-	22	1	1580	2	N	3					75
								3	9									
04	1630	N	1630	-0-		-0-	-0-	24	1	1591	2	N	14	1	8			88
								15	9									
05	1550	N	1369	-0-		-181	-0-	22	1	1340	2	N	6	1	8			93
								7	9									
*06	1649	N	1649	-0-		-0-	-0-	26	1	1603	2	N	18					111
								20	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2424	N	2424	-0-		-0-	-0-	37	1	2355	2	N	29	7	8			87
								32	9									
02	1991	N	1991	-0-		-0-	-0-	30	1	1955	2	N	5	2	8			90
								6	9									
03	2309	N	2309	-0-		-0-	-0-	32	1	2273	2	N	4	1	8			93
								4	9									
04	2265	N	2265	-0-		-0-	-0-	34	1	2229	2	N	2	2	8			93
								2	9									
05	2335	N	2335	-0-		-0-	-0-	37	1	2290	2	N	7	3	8			97
								8	9									
*06	2232	N	2232	-0-		-0-	-0-	36	1	2194	2	N	2					99
								2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1356	N	1356	-0-	-0-	-0-	21	1	1335	2	Y	-0-					145
02	1127	N	1127	-0-	-0-	-0-	17	1	1110	2	Y	-0-					145
03	1336	N	1336	-0-	-0-	-0-	19	1	1317	2	Y	-0-					145
04	1356	N	1356	-0-	-0-	-0-	20	1	1336	2	Y	-0-					145
05	1351	N	1351	-0-	-0-	-0-	21	1	1330	2	Y	-0-					145
*06	1291	N	1291	-0-	-0-	-0-	21	1	1270	2	Y	-0-					145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2767	N	2767	-0-	-0-	-0-	29	1	2710	2	N	25					77
							28	9									
02	2468	N	2468	-0-	-0-	-0-	37	1	2392	2	N	35	2	8			110
							39	9									
03	2791	N	2791	-0-	-0-	-0-	38	1	2710	2	N	39	2	8			147
							43	9									
04	2752	N	2752	-0-	-0-	-0-	41	1	2687	2	N	22	4	8			165
							24	9									
05	2747	N	2747	-0-	-0-	-0-	43	1	2681	2	N	21	3	8			183
							23	9									
*06	2717	N	2717	-0-	-0-	-0-	44	1	2659	2	N	13	1	8			195
							14	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	68	1	283	2	N	-0-					103
02	275	N	275	-0-	-0-	-0-	4	1	271	2	N	-0-					103
03	350	N	350	-0-	-0-	-0-	5	1	345	2	N	-0-					103
04	356	N	356	-0-	-0-	-0-	5	1	351	2	N	-0-					103
05	360	N	360	-0-	-0-	-0-	6	1	354	2	N	-0-					103
*06	359	N	359	-0-	-0-	-0-	6	1	353	2	N	-0-					103

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0-	-0-	9	1	547	2	N	-0-					97
02	451	N	451	-0-	-0-	-0-	7	1	438	2	N	5					102
							6	9									
03	559	N	559	-0-	-0-	-0-	8	1	547	2	N	4	1	8			105
							4	9									
04	507	N	507	-0-	-0-	-0-	7	1	494	2	N	5					110
							6	9									
05	496	N	416	-0-	-80	-0-	7	1	409	2	N	-0-					110
06	540	N	410	-0-	-130	-0-	7	1	403	2	N	-0-					110

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1569	N	1569	-0-	-0-	-0-	24 9	1	1536	2	N	8					188
02	1402	N	1402	-0-	-0-	-0-	21 47	1 9	1334	2	N	43	1	8			230
03	1583	N	1583	-0-	-0-	-0-	22 30	1 9	1531	2	N	27	2	8			255
04	1746	N	1746	-0-	-0-	-0-	26 22	1 9	1698	2	N	20	2	8			273
05	1756	N	1756	-0-	-0-	-0-	27 22	1 9	1707	2	N	20	3	8			290
*06	1794	N	1794	-0-	-0-	-0-	29 22	1 9	1743	2	N	20					310

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	13	1	64	2	N	-0-					32
02	80	N	80	-0-	-0-	-0-	1	1	79	2	N	-0-					32
03	95	N	95	-0-	-0-	-0-	1	1	94	2	N	-0-					32
04	102	N	102	-0-	-0-	-0-	2	1	100	2	N	-0-					32
05	132	N	132	-0-	-0-	-0-	2	1	130	2	N	-0-					32
*06	136	N	136	-0-	-0-	-0-	2	1	134	2	N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1188	N	1188	-0-	-0-	-0-	18 24	1 9	1146	2	N	22					72
02	869	N	869	-0-	-0-	-0-	13 17	1 9	839	2	N	15					87
03	1157	N	1157	-0-	-0-	-0-	16 22	1 9	1119	2	N	20					107
04	1194	N	1194	-0-	-0-	-0-	17 29	1 9	1148	2	N	26	1	8			132
05	1188	N	1188	-0-	-0-	-0-	18 23	1 9	1147	2	N	21					153
*06	1169	N	1169	-0-	-0-	-0-	19 17	1 9	1133	2	N	15					168

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1680	N	1680	-0-	-0-	-0-	26	1	1637	2	N	15	7	8			220
							17	9									
02	1279	N	1279	-0-	-0-	-0-	20	1	1259	2	N	-0-					220
03	1376	N	1376	-0-	-0-	-0-	19	1	1357	2	N	-0-					220
04	1213	N	1213	-0-	-0-	-0-	18	1	1195	2	N	-0-					220
05	1662	N	1662	-0-	-0-	-0-	26	1	1622	2	N	13	1	8			232
							14	9									
*06	1835	N	1835	-0-	-0-	-0-	29	1	1793	2	N	12					244
							13	9									

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1631	N	1631	-0-	-0-	-0-	25	1	1605	2	N	1	1	8			188
							1	9									
02	1819	N	1819	-0-	-0-	-0-	28	1	1791	2	N	-0-					188
03	2104	N	2104	-0-	-0-	-0-	29	1	2075	2	N	-0-					188
04	1880	N	1880	-0-	-0-	-0-	28	1	1852	2	N	-0-					188
05	2015	N	1874	-0-	-141	-0-	30	1	1841	2	N	3	1	8			190
							3	9									
06	2040	N	1886	-0-	-154	-0-	30	1	1839	2	N	15					205
							17	9									

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1789	N	1789	-0-	-0-	-0-	28	1	1747	2	N	13	5	8			105
							14	9									
02	1470	N	1470	-0-	-0-	-0-	22	1	1437	2	N	10	2	8			113
							11	9									
03	1509	N	1509	-0-	-0-	-0-	21	1	1477	2	N	10	1	8			122
							11	9									
04	1558	N	1558	-0-	-0-	-0-	23	1	1523	2	N	11	3	8			130
							12	9									
05	1692	N	1692	-0-	-0-	-0-	27	1	1663	2	N	2	2	8			130
							2	9									
*06	1832	N	1832	-0-	-0-	-0-	29	1	1797	2	N	5					135
							6	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					63
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1882	N	1882	-0-	-0-	-0-	29	1	1836	2	N	15	4	8			223
							17	9									
02	946	N	946	-0-	-0-	-0-	14	1	929	2	N	3	1	8			225
							3	9									
03	1938	N	1938	-0-	-0-	-0-	27	1	1894	2	N	15	187	1	1	8	52
							17	9									
04	1756	N	1756	-0-	-0-	-0-	26	1	1708	2	N	20	2	8			70
							22	9									
05	1969	N	1969	-0-	-0-	-0-	31	1	1929	2	N	8	3	8			75
							9	9									
*06	1944	N	1944	-0-	-0-	-0-	31	1	1913	2	N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

01	1328 N	1328	-0-	-0-	-0-	1328	2			N	-0-					142
02	1015 N	1015	-0-	-0-	-0-	16	1	999	2	N	-0-					142
03	1109 N	1109	-0-	-0-	-0-	15	1	1091	2	N	3					145
						3	9									
04	872 N	872	-0-	-0-	-0-	13	1	853	2	N	5					150
						6	9									
05	1162 N	1162	-0-	-0-	-0-	18	1	1138	2	N	5					155
						6	9									
*06	1105 N	1105	-0-	-0-	-0-	18	1	1084	2	N	3					158
						3	9									

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

01	1808 N	1808	-0-	-0-	-0-	15	1	1759	2	N	31	6	8			140
						34	9									
02	1230 N	1230	-0-	-0-	-0-	18	1	1202	2	N	9	1	8			148
						10	9									
03	1592 N	1592	-0-	-0-	-0-	20	1	1565	2	N	6	1	8			153
						7	9									
04	2018 N	2018	-0-	-0-	-0-	29	1	1971	2	N	16	2	8			167
						18	9									
05	1884 N	1884	-0-	-0-	-0-	16	1	1866	2	N	2	2	8			167
						2	9									
06	1530 N	-0-	-0-	-1530	-0-					N	-0-					167

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

01	2268 N	2268	-0-	-0-	-0-	18	1	2230	2	N	18					150
						20	9									
02	1802 N	1802	-0-	-0-	-0-	27	1	1754	2	N	19	1	8			168
						21	9									
03	2023 N	2023	-0-	-0-	-0-	28	1	1986	2	N	8	1	8			175
						9	9									
04	1909 N	1909	-0-	-0-	-0-	28	1	1881	2	N	-0-					175
05	1984 N	1962	-0-	-22	-0-	31	1	1931	2	N	-0-					175
*06	2110 N	2110	-0-	-0-	-0-	34	1	2076	2	N	-0-					175

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

01	900 N	900	-0-	-0-	-0-	14	1	886	2	N	-0-					17
02	1089 N	1089	-0-	-0-	-0-	17	1	1072	2	N	-0-					17
03	1555 N	1555	-0-	-0-	-0-	22	1	1533	2	N	-0-					17
04	984 N	984	-0-	-0-	-0-	15	1	969	2	N	-0-					17
05	1209 N	799	-0-	-410	-0-	13	1	786	2	N	-0-					17
06	1500 N	800	-0-	-700	-0-	13	1	787	2	N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1283	N	1283	-0-	-0-	-0-	1272	2	11	9	N	10					197
02	994	N	994	-0-	-0-	-0-	15	1	969	2	N	9	1	8			205
							10	9									
03	1315	N	1315	-0-	-0-	-0-	18	1	1297	2	N	-0-					205
04	1316	N	1316	-0-	-0-	-0-	19	1	1280	2	N	15					220
							17	9									
05	1333	N	1333	-0-	-0-	-0-	21	1	1306	2	N	5	187	1	1	8	37
							6	9									
*06	1328	N	1328	-0-	-0-	-0-	21	1	1305	2	N	2					39
							2	9									

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1024	N	1024	-0-	-0-	-0-	16	1	989	2	N	17					85
							19	9									
02	819	N	819	-0-	-0-	-0-	12	1	790	2	N	15					100
							17	9									
03	989	N	989	-0-	-0-	-0-	14	1	954	2	N	19	1	8			118
							21	9									
04	973	N	973	-0-	-0-	-0-	14	1	930	2	N	26	1	8			143
							29	9									
05	999	N	999	-0-	-0-	-0-	16	1	969	2	N	13	1	8			155
							14	9									
*06	973	N	973	-0-	-0-	-0-	15	1	938	2	N	18					173
							20	9									

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1183	N	1183	-0-	-0-	-0-	10	1	1173	2	N	-0-					165
02	1100	N	1100	-0-	-0-	-0-	17	1	1083	2	N	-0-					165
03	1123	N	1123	-0-	-0-	-0-	16	1	1107	2	N	-0-					165
04	965	N	965	-0-	-0-	-0-	14	1	941	2	N	9	1	8			173
							10	9									
05	1209	N	1045	-0-	-164	-0-	16	1	1011	2	N	16	1	8			188
							18	9									
06	1080	N	1017	-0-	-63	-0-	16	1	990	2	N	10					198
							11	9									

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	-0-	5	1	314	2	N	-0-					60
02	285	N	285	-0-	-0-	-0-	4	1	281	2	N	-0-					60
03	279	N	279	-0-	-0-	-0-	4	1	275	2	N	-0-					60
04	163	N	163	-0-	-0-	-0-	2	1	161	2	N	-0-					60
05	482	N	482	-0-	-0-	-0-	8	1	474	2	N	-0-					60
*06	317	N	317	-0-	-0-	-0-	5	1	312	2	N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1923	N	1923	-0-	-0-	-0-	30	1	1875	2	N	16					213
							18	9									
02	1509	N	1509	-0-	-0-	-0-	23	1	1472	2	N	13	1	8			225
							14	9									
03	1964	N	1964	-0-	-0-	-0-	27	1	1926	2	N	10	179	1	1	8	55
							11	9									
04	1994	N	1994	-0-	-0-	-0-	30	1	1950	2	N	13	1	8			67
							14	9									
05	1877	N	1877	-0-	-0-	-0-	30	1	1843	2	N	4	1	8			70
							4	9									
*06	1895	N	1895	-0-	-0-	-0-	31	1	1860	2	N	4	1	8			73
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2184	N	2184	-0-		-0-	-0-	19	1	2134	2	N	28					180
								31	9									
02	1905	N	1905	-0-		-0-	-0-	28	1	1810	2	N	61	1	8			240
								67	9									
03	2151	N	2151	-0-		-0-	-0-	30	1	2091	2	N	27	187	1	3	8	77
								30	9									
04	2037	N	2037	-0-		-0-	-0-	30	1	1992	2	N	14	1	8			90
								15	9									
05	2382	N	2382	-0-		-0-	-0-	37	1	2325	2	N	18	3	8			105
								20	9									
*06	2350	N	2350	-0-		-0-	-0-	38	1	2298	2	N	13					118
								14	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1732	N	1732	-0-		-0-	-0-	27	1	1683	2	N	20					140
								22	9									
02	1457	N	1457	-0-		-0-	-0-	22	1	1417	2	N	16	1	8			155
								18	9									
03	1696	N	1696	-0-		-0-	-0-	23	1	1651	2	N	20					175
								22	9									
04	1626	N	1626	-0-		-0-	-0-	24	1	1583	2	N	17	2	8			190
								19	9									
05	1700	N	1700	-0-		-0-	-0-	27	1	1660	2	N	12					202
								13	9									
*06	1682	N	1682	-0-		-0-	-0-	27	1	1637	2	N	16					218
								18	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-		-0-	-0-	4	1	276	2	N	-0-					40
02	214	N	214	-0-		-0-	-0-	3	1	211	2	N	-0-					40
03	279	N	279	-0-		-0-	-0-	4	1	275	2	N	-0-					40
04	223	N	223	-0-		-0-	-0-	3	1	220	2	N	-0-					40
05	248	N	235	-0-		-13	-0-	4	1	231	2	N	-0-					40
*06	288	N	288	-0-		-0-	-0-	5	1	283	2	N	-0-					40

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2280	N	2280	-0-		-0-	-0-	35	1	2220	2	N	23					155
								25	9									
02	1921	N	1921	-0-		-0-	-0-	29	1	1863	2	N	26	1	8			180
								29	9									
03	2407	N	2407	-0-		-0-	-0-	34	1	2369	2	N	4	1	8			183
								4	9									
04	2328	N	2328	-0-		-0-	-0-	35	1	2287	2	N	5	1	8			187
								6	9									
05	2288	N	2288	-0-		-0-	-0-	36	1	2249	2	N	3	3	8			187
								3	9									
*06	2340	N	2216	-0-		-124	-0-	36	1	2178	2	N	2					189
								2	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0-	-0-	35	1	611	2	N	-0-					38
02	449	N	449	-0-	-0-	-0-	7	1	442	2	N	-0-					38
03	621	N	621	-0-	-0-	-0-	9	1	610	2	N	2					40
							2	9									
04	594	N	594	-0-	-0-	-0-	9	1	585	2	N	-0-					40
05	601	N	601	-0-	-0-	-0-	10	1	591	2	N	-0-					40
06	600	N	26	-0-	-574	-0-	26	2			N	-0-					40

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	915	N	915	-0-	-0-	-0-	14	1	901	2	N	-0-					140
02	653	N	653	-0-	-0-	-0-	10	1	628	2	N	14	1	8			153
							15	9									
03	1225	N	1225	-0-	-0-	-0-	17	1	1200	2	N	7					160
							8	9									
04	972	N	972	-0-	-0-	-0-	14	1	952	2	N	5					165
							6	9									
05	1028	N	1028	-0-	-0-	-0-	16	1	1008	2	N	4	1	8			168
							4	9									
06	1200	N	1009	-0-	-191	-0-	16	1	993	2	N	-0-					168

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1023	-0-	-0-	-0-	11	1	1008	2	N	4					57
							4	9									
02	827	N	827	-0-	-0-	-0-	12	1	812	2	N	3					60
							3	9									
03	826	N	826	-0-	-0-	-0-	11	1	815	2	N	-0-					60
04	868	N	868	-0-	-0-	-0-	12	1	852	2	N	4	1	8			63
							4	9									
05	930	N	839	-0-	-91	-0-	9	1	829	2	N	1	1	8			63
							1	9									
*06	814	N	814	-0-	-0-	-0-	13	1	801	2	N	-0-					63

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3326	X	3326	-0-	-0-	-0-	51	1	3241	2	N	31					203
							34	9									
02	2784	X	2784	-0-	-0-	-0-	42	1	2722	2	N	18	1	8			220
							20	9									
03	3259	X	3259	-0-	-0-	-0-	45	1	3205	2	N	8	187	1	4	8	37
							9	9									
04	3301	X	3301	-0-	-0-	-0-	49	1	3237	2	N	14	3	8			48
							15	9									
05	3335	X	3335	-0-	-0-	-0-	53	1	3273	2	N	8	3	8			53
							9	9									
*06	3268	X	3268	-0-	-0-	-0-	53	1	3206	2	N	8	1	8			60
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

01	1410	N	1410	-0-	-0-	-0-	12	1	1375	2	N	21	3	8			205
							23	9									
02	1310	N	1310	-0-	-0-	-0-	20	1	1283	2	N	6	1	8			210
							7	9									
03	1419	N	1419	-0-	-0-	-0-	19	1	1400	2	N	-0-					210
04	1534	N	1534	-0-	-0-	-0-	22	1	1493	2	N	17	2	8			225
							19	9									
05	1457	N	1452	-0-	-5	-0-	12	1	1425	2	N	14	1	8			238
							15	9									
*06	1527	N	1527	-0-	-0-	-0-	24	1	1494	2	N	8					246
							9	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

01	3558	X	3558	-0-	-0-	-0-	55	1	3471	2	N	29	4	8			132
							32	9									
02	2576	X	2441	-0-	-135	-0-	37	1	2401	2	N	3	2	8			133
							3	9									
03	3051	X	3051	-0-	-0-	-0-	42	1	2986	2	N	21	1	8			153
							23	9									
04	2760	X	2755	-0-	-5	-0-	41	1	2693	2	N	19	2	8			170
							21	9									
05	2852	X	2689	-0-	-163	-0-	42	1	2625	2	N	20	2	8			188
							22	9									
06	2760	X	2594	-0-	-166	-0-	42	1	2539	2	N	12					200
							13	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

01	2160	N	2160	-0-	-0-	-0-	33	1	2077	2	N	45					73
							50	9									
02	1775	N	1775	-0-	-0-	-0-	27	1	1738	2	N	9					82
							10	9									
03	1868	N	1868	-0-	-0-	-0-	26	1	1829	2	N	12	1	8			93
							13	9									
04	1707	N	1707	-0-	-0-	-0-	25	1	1670	2	N	11	1	8			103
							12	9									
05	1953	N	1772	-0-	-181	-0-	28	1	1734	2	N	9					112
							10	9									
*06	1800	N	1713	-0-	-87	-0-	28	1	1678	2	N	6					118
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2316	N	2316	-0-	-0-	-0-	36	1	2241	2	N	35					168
							39	9									
02	1447	N	1447	-0-	-0-	-0-	22	1	1425	2	N	-0-					168
03	1181	N	1181	-0-	-0-	-0-	16	1	1165	2	N	-0-					168
04	1638	N	1638	-0-	-0-	-0-	24	1	1612	2	N	2					170
							2	9									
05	1753	N	1753	-0-	-0-	-0-	27	1	1707	2	N	17					187
							19	9									
*06	1690	N	1690	-0-	-0-	-0-	27	1	1646	2	N	15					202
							17	9									

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2723	N	2723	-0-	-0-	-0-	42	1	2661	2	N	18					63
							20	9									
02	2314	N	2314	-0-	-0-	-0-	35	1	2248	2	N	28	1	8			90
							31	9									
03	2730	N	2730	-0-	-0-	-0-	38	1	2659	2	N	30	2	8			118
							33	9									
04	2684	N	2684	-0-	-0-	-0-	40	1	2615	2	N	26	2	8			142
							29	9									
05	2768	N	2768	-0-	-0-	-0-	44	1	2707	2	N	15	4	8			153
							17	9									
*06	2749	N	2749	-0-	-0-	-0-	44	1	2698	2	N	6	1	8			158
							7	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1384	N	1384	-0-	-0-	-0-	12	1	1364	2	N	7					127
							8	9									
02	1004	N	1004	-0-	-0-	-0-	15	1	980	2	N	8					135
							9	9									
03	1342	N	1342	-0-	-0-	-0-	17	1	1325	2	N	-0-					135
04	1311	N	1311	-0-	-0-	-0-	19	1	1290	2	N	2					137
							2	9									
05	1413	N	1413	-0-	-0-	-0-	12	1	1390	2	N	10					147
							11	9									
*06	1421	N	1421	-0-	-0-	-0-	22	1	1390	2	N	8					155
							9	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1165	N	1165	-0-	-0-	-0-	18	1	1121	2	N	24	12	8			80
							26	9									
02	1015	N	1015	-0-	-0-	-0-	16	1	997	2	N	2	2	8			80
							2	9									
03	1062	N	1062	-0-	-0-	-0-	15	1	1047	2	N	-0-					80
04	1025	N	1025	-0-	-0-	-0-	15	1	1010	2	N	-0-					80
05	1116	N	1013	-0-	-103	-0-	16	1	997	2	N	-0-					80
*06	1034	N	1034	-0-	-0-	-0-	17	1	1017	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2223	N	2223	-0-	-0-	-0-	27	1	2170	2	N	24					107
							26	9									
02	1973	N	1973	-0-	-0-	-0-	30	1	1900	2	N	39	1	8			145
							43	9									
03	2290	N	2290	-0-	-0-	-0-	32	1	2248	2	N	9	1	8			153
							10	9									
04	2160	N	2160	-0-	-0-	-0-	32	1	2108	2	N	18	1	8			170
							20	9									
05	2417	N	2417	-0-	-0-	-0-	38	1	2342	2	N	34	4	8			200
							37	9									
*06	2305	N	2305	-0-	-0-	-0-	37	1	2257	2	N	10					210
							11	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1800	N	1800	-0-	-0-	-0-	28	1	1772	2	N	-0-					80
02	1491	N	1491	-0-	-0-	-0-	23	1	1465	2	N	3					83
							3	9									
03	1850	N	1850	-0-	-0-	-0-	26	1	1812	2	N	11	1	8			93
							12	9									
04	1790	N	1790	-0-	-0-	-0-	26	1	1747	2	N	15	1	8			107
							17	9									
05	1817	N	1817	-0-	-0-	-0-	29	1	1773	2	N	14	1	8			120
							15	9									
*06	1808	N	1808	-0-	-0-	-0-	29	1	1770	2	N	8	1	8			127
							9	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1431	N	1431	-0-	-0-	-0-	22	1	1403	2	N	5	180	1			33
							6	9									
02	281	N	281	-0-	-0-	-0-	4	1	277	2	N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	310	N	-0-	-0-	-310	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		3479	-0-	3479	6700	54	1	3385	2	N	36	6	8			268
							40	9									
02	T. A.		1857	-0-	1857	8557	28	1	1822	2	N	6	2	1			272
							7	9									
03	T. A.		3260	-0-	3260	11817	45	1	3213	2	N	2	189	1			85
							2	9									
04	15004	X	3187	-0-	-11817	-0-	47	1	3116	2	N	22	2	8			105
							24	9									
05	3084	X	3084	-0-	-0-	-0-	48	1	3008	2	N	25	3	8			127
							28	9									
06	3060	X	3050	-0-	-10	-0-	49	1	2987	2	N	13					140
							14	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

CARR 14 WELL #: 1413P RRCID -> 206849 COMPL. DATE 10/24/2004 TOTAL DEPTH 11900 PERF.11366 - 11702

01	14B2 EXT		-0-	-0-	-0-	601					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	601					N	-0-					67
03	14B DENY		-0-	-0-	-0-	601					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	601					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	601					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	601					N	-0-					67

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

01	368	N	368	-0-	-0-	-0-	4	1	356	2	N	7					182
							8	9									
02	428	N	428	-0-	-0-	-0-	6	1	415	2	N	6					188
							7	9									
03	295	N	295	-0-	-0-	-0-	5	1	279	2	N	10	1	8			197
							11	9									
04	389	N	389	-0-	-0-	-0-	6	1	375	2	N	7	1	8			203
							8	9									
05	480	N	480	-0-	-0-	-0-	5	1	467	2	N	7					210
							8	9									
*06	412	N	412	-0-	-0-	-0-	6	1	403	2	N	3					213
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1851	N	1851	-0-	-0-	-0-	22	1	1796	2	N	30					188
							33	9									
02	1372	N	1372	-0-	-0-	-0-	21	1	1340	2	N	10	1	8			197
							11	9									
03	1760	N	1760	-0-	-0-	-0-	24	1	1712	2	N	22	1	8			218
							24	9									
04	1539	N	1539	-0-	-0-	-0-	23	1	1494	2	N	20	1	8			237
							22	9									
05	1631	N	1631	-0-	-0-	-0-	26	1	1594	2	N	10	2	8			245
							11	9									
06	1710	N	1664	-0-	-46	-0-	27	1	1624	2	N	12					257
							13	9									

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1555	N	1555	-0-	-0-	-0-	43	1	1495	2	N	15					140
							17	9									
02	1447	N	1447	-0-	-0-	-0-	22	1	1400	2	N	23	1	8			162
							25	9									
03	1621	N	1621	-0-	-0-	-0-	22	1	1586	2	N	12	1	8			173
							13	9									
04	1610	N	1610	-0-	-0-	-0-	24	1	1569	2	N	15	3	8			185
							17	9									
05	1612	N	775	-0-	-837	-0-	12	1	755	2	N	7	2	8			190
							8	9									
*06	1560	N	-0-	-0-	-1560	-0-					N	2	164	1	2	8	26

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 01/05/2005 TOTAL DEPTH 11850 PERF.11339 - 11685

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2492	-0-	-608	5391	39	1	2453	2	N	-0-					107
02	2800	N	1937	-0-	-863	4528	30	1	1907	2	N	-0-					107
03	3100	N	2279	-0-	-821	3707	32	1	2247	2	N	-0-					107
04	3000	N	2070	-0-	-930	2777	31	1	2039	2	N	-0-					107
05	3100	N	1453	-0-	-1647	1130	23	1	1418	2	N	11					118
							12	9									
*06	2693	N	1563	-0-	-1130	-0-	25	1	1519	2	N	17					135
							19	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1536	-0-	1536	2979	24	1	1489	2	N	21					78
							23	9									
02	T. A.		971	-0-	971	3950	15	1	938	2	N	16	1	8			93
							18	9									
03	T. A.		2206	-0-	2206	6156	31	1	2172	2	N	3	1	8			95
							3	9									
04	8171	X	2015	-0-	-6156	-0-	30	1	1971	2	N	13	3	8			105
							14	9									
05	2013	X	2013	-0-	-0-	-0-	32	1	1968	2	N	12	2	8			115
							13	9									
06	2100	N	1642	-0-	-458	-0-	26	1	1601	2	N	14	1	8			128
							15	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

01	846	N	846	-0-	-0-	-0-	13 7	1 9	826	2	N	6	6	8			197
02	461	N	461	-0-	-0-	-0-	7 3	1 9	451	2	N	3					200
03	526	N	526	-0-	-0-	-0-	7 11	1 9	508	2	N	10					210
04	1020	N	1020	-0-	-0-	-0-	15 4	1 9	1001	2	N	4	1	8			213
05	1238	N	1238	-0-	-0-	-0-	20 2	1 9	1216	2	N	2	2	8			213
*06	1163	N	1163	-0-	-0-	-0-	19 6	1 9	1138	2	N	5					218

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

01	850	N	850	-0-	-0-	-0-	13 12	1 9	825	2	N	11					88
02	942	N	942	-0-	-0-	-0-	14 10	1 9	918	2	N	9					97
03	1146	N	1146	-0-	-0-	-0-	16 10	1 9	1120	2	N	9	1	8			105
04	1123	N	1123	-0-	-0-	-0-	17 12	1 9	1094	2	N	11	1	8			115
05	1122	N	1122	-0-	-0-	-0-	18 8	1 9	1096	2	N	7					122
*06	1120	N	1120	-0-	-0-	-0-	18 8	1 9	1094	2	N	7					129

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

01	102	N	102	-0-	-0-	-0-	2	1	100	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	5	1	328	2	N	-0-					17
02	313	N	313	-0-	-0-	-0-	5	1	308	2	N	-0-					17
03	286	N	286	-0-	-0-	-0-	3	1	194	2	N	81					98
							89	9									
04	447	N	447	-0-	-0-	-0-	7	1	440	2	N	-0-					98
05	341	N	311	-0-	-30	-0-	5	1	306	2	N	-0-					98
*06	384	N	384	-0-	-0-	-0-	6	1	378	2	N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					125

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					85
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

01	364	N	364	-0-	-0-	-0-	6	1	358	2	N	-0-					42
02	208	N	208	-0-	-0-	-0-	3	1	205	2	N	-0-					42
03	354	N	354	-0-	-0-	-0-	5	1	349	2	N	-0-					42
04	219	N	219	-0-	-0-	-0-	3	1	216	2	N	-0-					42
05	233	N	233	-0-	-0-	-0-	4	1	229	2	N	-0-					42
06	330	N	292	-0-	-38	-0-	5	1	287	2	N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

01	1833	N	1833	-0-	-0-	-0-	28	1	1780	2	N	23	4	8			122
							25	9									
02	1539	N	1539	-0-	-0-	-0-	23	1	1487	2	N	26					148
							29	9									
03	1830	N	1830	-0-	-0-	-0-	25	1	1779	2	N	24					172
							26	9									
04	1693	N	1693	-0-	-0-	-0-	25	1	1656	2	N	11	1	8			182
							12	9									
05	1705	N	1651	-0-	-54	-0-	26	1	1602	2	N	21					203
							23	9									
*06	1795	N	1795	-0-	-0-	-0-	29	1	1742	2	N	22					225
							24	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1392	N	1392	-0-	-0-	-0-	22	1	1370	2	N	-0-					15
02	1120	N	1120	-0-	-0-	-0-	17	1	1103	2	N	-0-					15
03	1308	N	1308	-0-	-0-	-0-	18	1	1290	2	N	-0-					15
04	1289	N	1289	-0-	-0-	-0-	19	1	1270	2	N	-0-					15
05	1266	N	1266	-0-	-0-	-0-	20	1	1246	2	N	-0-					15
*06	1283	N	1283	-0-	-0-	-0-	21	1	1262	2	N	-0-					15

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1227	N	1227	-0-	-0-	-0-	6	1	1210	2	N	10					140
							11	9									
02	1066	N	1066	-0-	-0-	-0-	16	1	1036	2	N	13					153
							14	9									
03	1152	N	1152	-0-	-0-	-0-	16	1	1126	2	N	9	2	8			160
							10	9									
04	1284	N	1284	-0-	-0-	-0-	19	1	1237	2	N	25	3	8			182
							28	9									
05	1309	N	1309	-0-	-0-	-0-	21	1	1280	2	N	7	2	8			187
							8	9									
*06	1293	N	1293	-0-	-0-	-0-	21	1	1262	2	N	9	1	8			195
							10	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	475	N	475	-0-	-0-	-0-	7	1	457	2	N	10					113
							11	9									
02	254	N	254	-0-	-0-	-0-	4	1	237	2	N	12					125
							13	9									
03	208	N	208	-0-	-0-	-0-	3	1	204	2	N	1	1	8			125
							1	9									
04	0	N	-0-	-0-	-0-	-0-					N	-0-					125
05	279	N	-0-	-0-	-279	-0-					N	-0-					125
06	210	N	-0-	-0-	-210	-0-					N	-0-					125

CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1101	N	1101	-0-	-0-	-0-	17	1	1084	2	N	-0-					62
02	762	N	762	-0-	-0-	-0-	12	1	750	2	N	-0-					62
03	1140	N	1140	-0-	-0-	-0-	16	1	1123	2	N	1					63
							1	9									
04	926	N	926	-0-	-0-	-0-	14	1	911	2	N	1	1	8			63
							1	9									
05	860	N	860	-0-	-0-	-0-	14	1	844	2	N	2	2	8			63
							2	9									
06	1110	N	791	-0-	-319	-0-	13	1	770	2	N	7					70
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8
03	14B	DENY	-0-	-0-	-0-	1					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					8

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

01	1809	N	1809	-0-	-0-	-0-	28 24	1 9	1757	2	N	22						160
02	1033	N	1033	-0-	-0-	-0-	16 18	1 9	999	2	N	16	1	8				175
03	2005	N	2005	-0-	-0-	-0-	28 23	1 9	1954	2	N	21	1	8				195
04	1807	N	1807	-0-	-0-	-0-	27 25	1 9	1755	2	N	23	3	8				215
05	1785	N	1785	-0-	-0-	-0-	28 12	1 9	1745	2	N	11	189	1	2	8		35
06	1950	N	1800	-0-	-150	-0-	29 11	1 9	1760	2	N	10						45

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

01	1152	N	1152	-0-	-0-	-0-	18 9	1 9	1125	2	N	8						63
02	699	N	699	-0-	-0-	-0-	11 8	1 9	680	2	N	7						70
03	1278	N	1278	-0-	-0-	-0-	18 18	1 9	1242	2	N	16	1	8				85
04	1073	N	1073	-0-	-0-	-0-	16 9	1 9	1048	2	N	8						93
05	1053	N	1053	-0-	-0-	-0-	17 9	1 9	1027	2	N	8	1	8				100
06	1230	N	1136	-0-	-94	-0-	18 3	1 9	1115	2	N	3						103

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 05/05/2005 TOTAL DEPTH 11825 PERF.11313 - 11650

01	0	N	-0-	-0-	-0-	-0-					N	-0-						125
02	0	N	-0-	-0-	-0-	-0-					N	-0-						125
03	0	N	-0-	-0-	-0-	-0-					N	-0-						125
04	0	N	-0-	-0-	-0-	-0-					N	-0-						125
05	0	N	-0-	-0-	-0-	-0-					N	-0-						125
06	0	N	-0-	-0-	-0-	-0-					N	-0-						125

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						22
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-						22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2212	N	2212	-0-	-0-	-0-	34	1	2150	2	N	25	5	8			238
							28	9									
02	1763	N	1763	-0-	-0-	-0-	27	1	1730	2	N	5	3	8			240
							6	9									
03	2574	N	2574	-0-	-0-	-0-	36	1	2535	2	N	3	1	8			242
							3	9									
04	2286	N	2286	-0-	-0-	-0-	34	1	2249	2	N	3	3	8			242
							3	9									
05	2626	N	2626	-0-	-0-	-0-	42	1	2582	2	N	2	2	8			242
							2	9									
*06	2578	N	2578	-0-	-0-	-0-	41	1	2524	2	N	12	175	1			79
							13	9									

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1504	N	1504	-0-	-0-	-0-	23	1	1473	2	N	7					112
							8	9									
02	1290	N	1290	-0-	-0-	-0-	20	1	1270	2	N	-0-					112
03	1502	N	1502	-0-	-0-	-0-	21	1	1480	2	N	1	1	8			112
							1	9									
04	1466	N	1466	-0-	-0-	-0-	22	1	1437	2	N	6	1	8			117
							7	9									
05	1443	N	1443	-0-	-0-	-0-	23	1	1416	2	N	4	3	8			118
							4	9									
06	1440	N	1151	-0-	-289	-0-	18	1	1125	2	N	7					125
							8	9									

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2751	X	2751	-0-	-0-	-0-	43	1	2683	2	N	23					163
							25	9									
02	2553	X	2553	-0-	-0-	-0-	39	1	2491	2	N	21	1	8			183
							23	9									
03	3316	X	3316	-0-	-0-	-0-	46	1	3233	2	N	34	177	1	1	8	39
							37	9									
04	2991	X	2991	-0-	-0-	-0-	44	1	2925	2	N	20	1	8			58
							22	9									
05	2738	X	2738	-0-	-0-	-0-	43	1	2664	2	N	28	1	8			85
							31	9									
*06	3011	X	3011	-0-	-0-	-0-	48	1	2944	2	N	17	2	8			100
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

01	946	N	946	-0-	-0-	-0-	15	1	916	2	N	14					207
							15	9									
02	821	N	821	-0-	-0-	-0-	12	1	781	2	N	25					232
							28	9									
03	889	N	889	-0-	-0-	-0-	12	1	877	2	N	-0-	183	1			49
04	896	N	896	-0-	-0-	-0-	13	1	868	2	N	14					63
							15	9									
05	899	N	844	-0-	-55	-0-	13	1	831	2	N	-0-					63
06	870	N	845	-0-	-25	-0-	14	1	825	2	N	5					68
							6	9									

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

01	897	N	897	-0-	-0-	-0-	14	1	873	2	N	9	4	8			187
							10	9									
02	716	N	716	-0-	-0-	-0-	11	1	702	2	N	3					190
							3	9									
03	876	N	876	-0-	-0-	-0-	12	1	856	2	N	7					197
							8	9									
04	845	N	845	-0-	-0-	-0-	13	1	826	2	N	5					202
							6	9									
05	844	N	844	-0-	-0-	-0-	13	1	828	2	N	3					205
							3	9									
*06	875	N	875	-0-	-0-	-0-	14	1	853	2	N	7					212
							8	9									

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1644	N	1644	-0-		-0-	-0-		26	1	1611	2	N	6					183
									7	9									
02	1399	N	1399	-0-		-0-	-0-		21	1	1360	2	N	16	1	8			198
									18	9									
03	1664	N	1664	-0-		-0-	-0-		23	1	1631	2	N	9	173	1	1	8	33
									10	9									
04	1652	N	1652	-0-		-0-	-0-		24	1	1617	2	N	10	1	8			42
									11	9									
05	1656	N	1656	-0-		-0-	-0-		26	1	1621	2	N	8	2	8			48
									9	9									
*06	1630	N	1630	-0-		-0-	-0-		26	1	1596	2	N	7					55
									8	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	430	N	430	-0-		-0-	-0-		6	1	403	2	N	19	165	1			47
									21	9									
02	233	N	233	-0-		-0-	-0-		4	1	226	2	N	3					50
									3	9									
03	376	N	376	-0-		-0-	-0-		5	1	368	2	N	3					53
									3	9									
04	469	N	469	-0-		-0-	-0-		7	1	443	2	N	17					70
									19	9									
05	272	N	272	-0-		-0-	-0-		4	1	268	2	N	-0-					70
06	360	N	262	-0-		-98	-0-		4	1	258	2	N	-0-					70

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-		-0-	-0-		3	1	161	2	N	10					135
									11	9									
02	153	N	153	-0-		-0-	-0-		2	1	134	2	N	15					150
									17	9									
03	148	N	148	-0-		-0-	-0-		2	1	132	2	N	13					163
									14	9									
04	105	N	105	-0-		-0-	-0-		2	1	101	2	N	2					165
									2	9									
05	155	N	52	-0-		-103	-0-		1	1	51	2	N	-0-					165
06	150	N	-0-	-0-		-150	-0-						N	-0-					165

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1803	N	1803	-0-		-0-	-0-		28	1	1767	2	N	7					117
									8	9									
02	739	N	739	-0-		-0-	-0-		11	1	716	2	N	11	1	8			127
									12	9									
03	1767	N	1767	-0-		-0-	-0-		25	1	1733	2	N	8					135
									9	9									
04	1836	N	1836	-0-		-0-	-0-		27	1	1757	2	N	47					182
									52	9									
05	1684	N	1684	-0-		-0-	-0-		27	1	1656	2	N	1	1	8			182
									1	9									
*06	1750	N	1750	-0-		-0-	-0-		28	1	1711	2	N	10					192
									11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	986	N	986	-0-	-0-	-0-	15	1	943	2	N	25	198	1	7	8	33
							28	9									
02	936	N	936	-0-	-0-	-0-	14	1	894	2	N	25	1	8			57
							28	9									
03	1157	N	1157	-0-	-0-	-0-	16	1	1116	2	N	23					80
							25	9									
04	972	N	972	-0-	-0-	-0-	14	1	948	2	N	9	2	8			87
							10	9									
05	1069	N	1069	-0-	-0-	-0-	17	1	1041	2	N	10	2	8			95
							11	9									
06	1110	N	1020	-0-	-90	-0-	16	1	984	2	N	18					113
							20	9									

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1313	N	1313	-0-	-0-	-0-	20	1	1268	2	N	23	6	8			250
							25	9									
02	1017	N	1017	-0-	-0-	-0-	16	1	1001	2	N	-0-					250
03	1259	N	1259	-0-	-0-	-0-	18	1	1238	2	N	3					253
							3	9									
04	1339	N	1339	-0-	-0-	-0-	20	1	1306	2	N	12					265
							13	9									
05	1404	N	1404	-0-	-0-	-0-	22	1	1373	2	N	8	1	8			272
							9	9									
*06	1397	N	1397	-0-	-0-	-0-	22	1	1367	2	N	7					279
							8	9									

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2940	X	2940	-0-	-0-	-0-	46	1	2869	2	N	23	8	8			68
							25	9									
02	2496	X	2496	-0-	-0-	-0-	38	1	2451	2	N	6	2	8			72
							7	9									
03	2936	X	2936	-0-	-0-	-0-	41	1	2869	2	N	24	1	8			95
							26	9									
04	2863	X	2863	-0-	-0-	-0-	42	1	2797	2	N	22	2	8			115
							24	9									
05	2921	X	2921	-0-	-0-	-0-	46	1	2846	2	N	26	3	8			138
							29	9									
*06	2936	X	2936	-0-	-0-	-0-	47	1	2880	2	N	8					146
							9	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			1
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	3	1	190	2	N	-0-					25
02	78	N	78	-0-	-0-	-0-	1	1	77	2	N	-0-					25
03	329	N	329	-0-	-0-	-0-	4	1	316	2	N	8					33
							9	9									
04	218	N	218	-0-	-0-	-0-	3	1	215	2	N	-0-					33
05	270	N	270	-0-	-0-	-0-	4	1	266	2	N	-0-					33
06	300	N	198	-0-	-102	-0-	3	1	195	2	N	-0-					33

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					28
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					77
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					77
03	508	N	508	-0-	-0-	-0-	1	1	506	2	N	1	1	8			77
							1	9									
04	440	N	440	-0-	-0-	-0-	2	1	410	2	N	25					102
							28	9									
05	155	N	60	-0-	-95	-0-	60	2			N	-0-					102
06	480	N	-0-	-0-	-480	-0-					N	-0-					102

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

01	490	N	490	-0-	-0-	-0-	30	1	460	2	N	-0-					205
02	353	N	353	-0-	-0-	-0-	5	1	348	2	N	-0-					205
03	458	N	458	-0-	-0-	-0-	6	1	452	2	N	-0-					205
04	429	N	429	-0-	-0-	-0-	6	1	423	2	N	-0-					205
05	425	N	425	-0-	-0-	-0-	7	1	418	2	N	-0-					205
06	450	N	407	-0-	-43	-0-	7	1	400	2	N	-0-					205

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

01	948	N	948	-0-	-0-	-0-	15	1	918	2	N	14	9	8			93
							15	9									
02	784	N	784	-0-	-0-	-0-	12	1	766	2	N	5	1	8			97
							6	9									
03	772	N	772	-0-	-0-	-0-	11	1	759	2	N	2	1	8			98
							2	9									
04	767	N	767	-0-	-0-	-0-	11	1	753	2	N	3	1	8			100
							3	9									
05	868	N	766	-0-	-102	-0-	12	1	752	2	N	2	2	8			100
							2	9									
*06	780	N	780	-0-	-0-	-0-	12	1	749	2	N	17					117
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1188	N	1188	-0-		-0-	-0-	18	1	1155	2	N	14	4	8			112
								15	9									
02	853	N	853	-0-		-0-	-0-	13	1	837	2	N	3	2	8			113
								3	9									
03	1235	N	1235	-0-		-0-	-0-	17	1	1217	2	N	1	1	8			113
								1	9									
04	1219	N	1219	-0-		-0-	-0-	18	1	1195	2	N	5	3	8			115
								6	9									
05	1335	N	1335	-0-		-0-	-0-	21	1	1311	2	N	3	1	8			117
								3	9									
*06	1318	N	1318	-0-		-0-	-0-	21	1	1289	2	N	7					124
								8	9									

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

01	14B2 EXT		-0-	-0-		-0-		4				N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-		4				N	-0-					-0-
03	14B DENY		-0-	-0-		-0-		4				N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-		4				N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-		4				N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-		4				N	-0-					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

01	1041	N	1041	-0-		-0-	-0-	16	1	992	2	N	30					178
								33	9									
02	749	N	749	-0-		-0-	-0-	11	1	716	2	N	20	1	8			197
								22	9									
03	1081	N	1081	-0-		-0-	-0-	15	1	1042	2	N	22	178	1			41
								24	9									
04	1125	N	1125	-0-		-0-	-0-	16	1	1088	2	N	19					60
								21	9									
05	1150	N	1150	-0-		-0-	-0-	18	1	1102	2	N	27	4	8			83
								30	9									
06	1050	N	1018	-0-		-32	-0-	16	1	987	2	N	14					97
								15	9									

CARR 14 WELL #: 1412P RRCID -> 215353 COMPL. DATE 09/18/2005 TOTAL DEPTH 11884 PERF.11406 - 11718

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					55
03	14B DENY		-0-	-0-		-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					55

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

01	0	N	-0-	-0-		-0-	-0-					N	-0-					25
02	0	N	-0-	-0-		-0-	-0-					N	-0-					25
03	0	N	-0-	-0-		-0-	-0-					N	-0-					25
04	0	N	-0-	-0-		-0-	-0-					N	-0-					25
05	0	N	-0-	-0-		-0-	-0-					N	-0-					25
06	0	N	-0-	-0-		-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	7	1	445	2	N	-0-					25
02	239	N	239	-0-	-0-	-0-	4	1	235	2	N	-0-					25
03	376	N	376	-0-	-0-	-0-	5	1	371	2	N	-0-					25
04	328	N	328	-0-	-0-	-0-	5	1	323	2	N	-0-					25
05	342	N	342	-0-	-0-	-0-	5	1	337	2	N	-0-					25
06	360	N	312	-0-	-48	-0-	5	1	307	2	N	-0-					25

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1069	N	1069	-0-	-0-	-0-	17	1	1049	2	N	3	3	8			57
							3	9									
02	943	N	943	-0-	-0-	-0-	14	1	929	2	N	-0-					57
03	1115	N	1115	-0-	-0-	-0-	16	1	1099	2	N	-0-					57
04	1149	N	1149	-0-	-0-	-0-	17	1	1132	2	N	-0-					57
05	1057	N	1057	-0-	-0-	-0-	17	1	1037	2	N	3	3	8			57
							3	9									
06	1080	N	1047	-0-	-33	-0-	17	1	1027	2	N	3					60
							3	9									

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	3	1	173	2	N	-0-					150
02	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-					150
03	165	N	165	-0-	-0-	-0-	2	1	163	2	N	-0-					150
04	107	N	107	-0-	-0-	-0-	2	1	105	2	N	-0-					150
05	155	N	-0-	-0-	-155	-0-					N	-0-					150
06	150	N	-0-	-0-	-150	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1712	N	1712	-0-	-0-	-0-	75	1	1607	2	N	27					215
							30	9									
02	1547	N	1547	-0-	-0-	-0-	23	1	1506	2	N	16	1	8			230
							18	9									
03	1579	N	1579	-0-	-0-	-0-	22	1	1525	2	N	29	2	8			257
							32	9									
04	1633	N	1633	-0-	-0-	-0-	24	1	1583	2	N	24	3	8			278
							26	9									
05	1642	N	1642	-0-	-0-	-0-	26	1	1606	2	N	9	195	1	1	8	91
							10	9									
*06	1742	N	1742	-0-	-0-	-0-	28	1	1708	2	N	5	1	8			95
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2259	N	2259	-0-	-0-	-0-	35 17	1 9	2207	2	N	15					230
02	1817	N	1817	-0-	-0-	-0-	28 15	1 9	1774	2	N	14	1	8			243
03	2275	N	2275	-0-	-0-	-0-	32 12	1 9	2231	2	N	11	188	1	1	8	65
04	2234	N	2234	-0-	-0-	-0-	33 13	1 9	2188	2	N	12	2	8			75
05	2257	N	2257	-0-	-0-	-0-	36 12	1 9	2209	2	N	11	1	8			85
*06	2201	N	2201	-0-	-0-	-0-	35 14	1 9	2152	2	N	13	1	8			97

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1347	N	1347	-0-	-0-	-0-	21 6	1 9	1320	2	N	5					178
02	1069	N	1069	-0-	-0-	-0-	16 2	1 9	1051	2	N	2					180
03	1243	N	1243	-0-	-0-	-0-	17 1	1 9	1225	2	N	1	1	8			180
04	1290	N	1290	-0-	-0-	-0-	19 15	1 9	1256	2	N	14	1	8			193
05	1310	N	1310	-0-	-0-	-0-	21 8	1 9	1281	2	N	7					200
*06	1265	N	1265	-0-	-0-	-0-	20 9	1 9	1236	2	N	8	1	8			207

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	921	N	921	-0-	-0-	-0-	14	1	907	2	N	-0-					102
02	786	N	786	-0-	-0-	-0-	12	1	774	2	N	-0-					102
03	910	N	910	-0-	-0-	-0-	13	1	897	2	N	-0-					102
04	744	N	744	-0-	-0-	-0-	11	1	733	2	N	-0-					102
05	902	N	902	-0-	-0-	-0-	14	1	888	2	N	-0-					102
*06	1009	N	1009	-0-	-0-	-0-	16	1	993	2	N	-0-					102

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1510	N	1510	-0-	-0-	-0-	23 13	1 9	1474	2	N	12					202
02	1239	N	1239	-0-	-0-	-0-	19 7	1 9	1213	2	N	6					208
03	1551	N	1551	-0-	-0-	-0-	22	1	1529	2	N	-0-					208
04	1517	N	1517	-0-	-0-	-0-	23	1	1494	2	N	-0-					208
05	1515	N	1515	-0-	-0-	-0-	24	1	1491	2	N	-0-					208
*06	1524	N	1524	-0-	-0-	-0-	25	1	1499	2	N	-0-					208

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	3169	-0-	-520	-0-	49 43	1 9	3077	2	N	39	6	8			180
02	3360	X	1938	-0-	-1422	-0-	29 14	1 9	1895	2	N	13	3	8			190
03	3720	X	3666	-0-	-54	-0-	51 3	1 9	3612	2	N	3					193
04	3330	X	3303	-0-	-27	-0-	49	1	3254	2	N	-0-					193
05	3335	X	3335	-0-	-0-	-0-	53 21	1 9	3261	2	N	19	2	8			210
*06	3325	X	3325	-0-	-0-	-0-	54 4	1 9	3267	2	N	4	190	1	1	8	23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1415	N	1415	-0-	-0-	-0-	22	1	1382	2	N	10					113
							11	9									
02	1168	N	1168	-0-	-0-	-0-	18	1	1133	2	N	15	1	8			127
							17	9									
03	1384	N	1384	-0-	-0-	-0-	19	1	1346	2	N	17	1	8			143
							19	9									
04	1388	N	1388	-0-	-0-	-0-	21	1	1360	2	N	6	1	8			148
							7	9									
05	1394	N	1394	-0-	-0-	-0-	22	1	1366	2	N	5	1	8			152
							6	9									
06	1350	N	1346	-0-	-4	-0-	21	1	1308	2	N	15					167
							17	9									

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	301	N	301	-0-	-0-	-0-	5	1	296	2	N	-0-					60
02	264	N	264	-0-	-0-	-0-	4	1	260	2	N	-0-					60
03	301	N	301	-0-	-0-	-0-	4	1	297	2	N	-0-					60
04	300	N	300	-0-	-0-	-0-	4	1	294	2	N	2					62
							2	9									
05	338	N	338	-0-	-0-	-0-	5	1	333	2	N	-0-					62
*06	327	N	327	-0-	-0-	-0-	5	1	322	2	N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	5	1			N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1261	N	1261	-0-	-0-	-0-	19	1	1220	2	N	20					133
							22	9									
02	990	N	990	-0-	-0-	-0-	15	1	975	2	N	-0-					133
03	1276	N	1276	-0-	-0-	-0-	18	1	1238	2	N	18	1	8			150
							20	9									
04	1341	N	1341	-0-	-0-	-0-	20	1	1309	2	N	11	1	8			160
							12	9									
05	1250	N	1250	-0-	-0-	-0-	19	1	1201	2	N	27	2	8			185
							30	9									
*06	1290	N	1290	-0-	-0-	-0-	21	1	1263	2	N	5					190
							6	9									

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2881	-0-	-219	-0-	29	1	2823	2	N	26					88
							29	9									
02	2744	X	2400	-0-	-344	-0-	37	1	2357	2	N	5					93
							6	9									
03	3038	X	2984	-0-	-54	-0-	42	1	2938	2	N	4					97
							4	9									
04	2910	X	2774	-0-	-136	-0-	41	1	2718	2	N	14	3	8			108
							15	9									
05	2825	N	2825	-0-	-0-	-0-	45	1	2768	2	N	11	1	8			118
							12	9									
06	2880	N	2826	-0-	-54	-0-	45	1	2757	2	N	22					140
							24	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1008	N	1008	-0-	-0-	-0-	15	1	973	2	N	18					48
							20	9									
02	700	N	700	-0-	-0-	-0-	10	1	673	2	N	15	1	8			62
							17	9									
03	982	N	982	-0-	-0-	-0-	14	1	966	2	N	2	2	8			62
							2	9									
04	996	N	996	-0-	-0-	-0-	15	1	961	2	N	18	2	8			78
							20	9									
05	1034	N	1034	-0-	-0-	-0-	16	1	1001	2	N	15	1	8			92
							17	9									
*06	1047	N	1047	-0-	-0-	-0-	17	1	1012	2	N	16	1	8			107
							18	9									

HOLLAND -C- WELL #: 5701 RRCID -> 219374 COMPL. DATE 04/23/2005 TOTAL DEPTH 14522 PERF.11263 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	398	N	398	-0-	-0-	-0-	19	1	367	2	N	11					78
							12	9									
02	308	N	308	-0-	-0-	-0-	4	1	287	2	N	15					93
							17	9									
03	429	N	429	-0-	-0-	-0-	6	1	399	2	N	22					115
							24	9									
04	443	N	443	-0-	-0-	-0-	7	1	433	2	N	3					118
							3	9									
05	434	N	434	-0-	-0-	-0-	7	1	417	2	N	9					127
							10	9									
06	420	N	215	-0-	-205	-0-	3	1	212	2	N	-0-					127

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					325
02	0	N	-0-	-0-	-0-	-0-					N	-0-					325
03	0	N	-0-	-0-	-0-	-0-					N	-0-					325
04	0	N	-0-	-0-	-0-	-0-					N	-0-					325
05	0	N	-0-	-0-	-0-	-0-					N	-0-					325
06	0	N	-0-	-0-	-0-	-0-					N	-0-					325

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1085	-0-	-0-	-0-	17	1	1046	2	N	20					108
							22	9									
02	1261	N	1261	-0-	-0-	-0-	18	1	1164	2	N	72					180
							79	9									
03	1487	N	1487	-0-	-0-	-0-	19	1	1378	2	N	82	175	1			87
							90	9									
04	1507	N	1507	-0-	-0-	-0-	21	1	1400	2	N	78					165
							86	9									
05	1497	N	1497	-0-	-0-	-0-	22	1	1389	2	N	78					243
							86	9									
*06	1561	N	1561	-0-	-0-	-0-	23	1	1431	2	N	97					340
							107	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1759	N	1759	-0-		-0-	-0-	27	1	1715	2	N	15					167
								17	9									
02	1299	N	1299	-0-		-0-	-0-	20	1	1262	2	N	15					182
								17	9									
03	1506	N	1506	-0-		-0-	-0-	21	1	1472	2	N	12	1	8			193
								13	9									
04	1504	N	1504	-0-		-0-	-0-	22	1	1464	2	N	16	1	8			208
								18	9									
05	1473	N	1473	-0-		-0-	-0-	23	1	1431	2	N	17	2	8			223
								19	9									
*06	1578	N	1578	-0-		-0-	-0-	25	1	1549	2	N	4	177	1			50
								4	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1726	N	1726	-0-		-0-	-0-	27	1	1682	2	N	15					210
								17	9									
02	1556	N	1556	-0-		-0-	-0-	23	1	1490	2	N	39	190	1	1	8	58
								43	9									
03	1721	N	1721	-0-		-0-	-0-	24	1	1674	2	N	21	2	8			77
								23	9									
04	2040	N	2040	-0-		-0-	-0-	30	1	1987	2	N	21	3	8			95
								23	9									
05	1948	N	1948	-0-		-0-	-0-	31	1	1910	2	N	6	3	8			98
								7	9									
*06	1680	N	1679	-0-		-1	-0-	27	1	1648	2	N	4	1	8			101
								4	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1658	N	1658	-0-		-0-	-0-	26	1	1621	2	N	10					175
								11	9									
02	1446	N	1446	-0-		-0-	-0-	22	1	1414	2	N	9	1	8			183
								10	9									
03	1732	N	1732	-0-		-0-	-0-	24	1	1690	2	N	16	1	8			198
								18	9									
04	1647	N	1647	-0-		-0-	-0-	24	1	1606	2	N	15					213
								17	9									
05	1612	N	1582	-0-		-30	-0-	25	1	1551	2	N	5	1	8			217
								6	9									
06	1680	N	1577	-0-		-103	-0-	25	1	1532	2	N	18					235
								20	9									

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1578	N	1578	-0-		-0-	-0-	24	1	1532	2	N	20					188
								22	9									
02	1320	N	1320	-0-		-0-	-0-	20	1	1283	2	N	15	1	8			202
								17	9									
03	1597	N	1597	-0-		-0-	-0-	22	1	1536	2	N	35	2	8			235
								39	9									
04	1529	N	1529	-0-		-0-	-0-	23	1	1493	2	N	12	2	8			245
								13	9									
05	1536	N	1536	-0-		-0-	-0-	24	1	1491	2	N	19	2	8			262
								21	9									
06	1560	N	1299	-0-		-261	-0-	21	1	1265	2	N	12	191	1			83
								13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/12/2005 TOTAL DEPTH 11820 PERF.11282 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	1081					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

01	734	N	734	-0-	-0-	-0-	36	1	665	2	N	30					157
							33	9									
02	589	N	589	-0-	-0-	-0-	9	1	580	2	N	-0-					157
03	653	N	653	-0-	-0-	-0-	9	1	644	2	N	-0-					157
04	711	N	711	-0-	-0-	-0-	11	1	700	2	N	-0-					157
05	651	N	461	-0-	-190	-0-	7	1	454	2	N	-0-					157
06	630	N	440	-0-	-190	-0-	7	1	433	2	N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

01	1726	N	1726	-0-	-0-	-0-	27	1	1684	2	N	14	2	8			100
							15	9									
02	1350	N	1350	-0-	-0-	-0-	21	1	1325	2	N	4	1	8			103
							4	9									
03	1608	N	1608	-0-	-0-	-0-	22	1	1573	2	N	12					115
							13	9									
04	1658	N	1658	-0-	-0-	-0-	25	1	1629	2	N	4	1	8			118
							4	9									
05	1721	N	1721	-0-	-0-	-0-	27	1	1690	2	N	4	2	8			120
							4	9									
*06	1691	N	1691	-0-	-0-	-0-	27	1	1655	2	N	8					128
							9	9									

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

01	962	N	962	-0-	-0-	-0-	15	1	925	2	N	20					245
							22	9									
02	910	N	910	-0-	-0-	-0-	14	1	896	2	N	-0-					245
03	1070	N	1070	-0-	-0-	-0-	15	1	1055	2	N	-0-					245
04	1059	N	1059	-0-	-0-	-0-	16	1	1043	2	N	-0-					245
05	1023	N	961	-0-	-62	-0-	15	1	943	2	N	3					248
							3	9									
06	1050	N	1021	-0-	-29	-0-	16	1	997	2	N	7					255
							8	9									

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

01	1951	N	1951	-0-	-0-	-0-	30	1	1896	2	N	23					178
							25	9									
02	1620	N	1620	-0-	-0-	-0-	25	1	1578	2	N	15					193
							17	9									
03	1947	N	1947	-0-	-0-	-0-	27	1	1891	2	N	26	177	1			42
							29	9									
04	1888	N	1888	-0-	-0-	-0-	28	1	1831	2	N	26					68
							29	9									
05	1957	N	1957	-0-	-0-	-0-	31	1	1906	2	N	18	1	8			85
							20	9									
06	1890	N	1866	-0-	-24	-0-	30	1	1828	2	N	7					92
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

01	1981	N	1981	-0-	-0-	-0-	31 1	1950	2	N	-0-						195
02	1449	N	1449	-0-	-0-	-0-	22 1	1427	2	N	-0-						195
03	1577	N	1577	-0-	-0-	-0-	22 1	1555	2	N	-0-						195
04	1665	N	1665	-0-	-0-	-0-	25 1	1623	2	N	15	3	8				207
							17 9										
05	1628	N	1628	-0-	-0-	-0-	26 1	1601	2	N	1	170	1	1	8		37
							1 9										
*06	1625	N	1625	-0-	-0-	-0-	26 1	1592	2	N	6						43
							7 9										

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

01	500	N	500	-0-	-0-	-0-	8 1	481	2	N	10	5	8				197
							11 9										
02	600	N	600	-0-	-0-	-0-	9 1	591	2	N	-0-						197
03	629	N	629	-0-	-0-	-0-	9 1	620	2	N	-0-						197
04	611	N	611	-0-	-0-	-0-	9 1	602	2	N	-0-						197
05	651	N	539	-0-	-112	-0-	9 1	530	2	N	-0-						197
06	600	N	474	-0-	-126	-0-	8 1	463	2	N	3						200
							3 9										

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

01	1437	N	1437	-0-	-0-	-0-	22 1	1394	2	N	19	5	8				107
							21 9										
02	1361	N	1361	-0-	-0-	-0-	21 1	1337	2	N	3						110
							3 9										
03	1640	N	1640	-0-	-0-	-0-	23 1	1615	2	N	2						112
							2 9										
04	1625	N	1625	-0-	-0-	-0-	24 1	1593	2	N	7	1	8				118
							8 9										
05	1593	N	1593	-0-	-0-	-0-	25 1	1566	2	N	2	2	8				118
							2 9										
*06	1605	N	1605	-0-	-0-	-0-	26 1	1570	2	N	8						126
							9 9										

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

01	175	N	175	-0-	-0-	-0-	3 1	172	2	N	-0-						148
02	185	N	185	-0-	-0-	-0-	3 1	182	2	N	-0-						148
03	247	N	247	-0-	-0-	-0-	3 1	244	2	N	-0-						148
04	258	N	258	-0-	-0-	-0-	4 1	254	2	N	-0-						148
05	254	N	254	-0-	-0-	-0-	4 1	244	2	N	5						153
							6 9										
*06	259	N	259	-0-	-0-	-0-	4 1	238	2	N	15						168
							17 9										

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2110	N	2110	-0-		-0-	-0-	33	1	2056	2	N	19	4	8			178
								21	9									
02	1671	N	1671	-0-		-0-	-0-	26	1	1642	2	N	3	1	8			180
								3	9									
03	2070	N	2070	-0-		-0-	-0-	29	1	2034	2	N	6	1	8			185
								7	9									
04	1958	N	1958	-0-		-0-	-0-	29	1	1926	2	N	3	1	8			187
								3	9									
05	1974	N	1974	-0-		-0-	-0-	31	1	1942	2	N	1	1	8			187
								1	9									
06	2010	N	1968	-0-		-42	-0-	32	1	1936	2	N	-0-					187

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4028	X	4028	-0-		-0-	-0-	62	1	3933	2	N	30	4	8			218
								33	9									
02	2800	X	2424	-0-		-376	-0-	37	1	2361	2	N	24	4	8			238
								26	9									
03	3069	X	2921	-0-		-148	-0-	41	1	2874	2	N	5	1	8			242
								6	9									
04	2856	X	2856	-0-		-0-	-0-	42	1	2791	2	N	21	3	8			260
								23	9									
05	3100	X	3010	-0-		-90	-0-	48	1	2955	2	N	6	4	8			262
								7	9									
*06	3004	X	3004	-0-		-0-	-0-	48	1	2942	2	N	13					275
								14	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2157	N	2157	-0-		-0-	-0-	33	1	2098	2	N	24	9	8			158
								26	9									
02	1795	N	1795	-0-		-0-	-0-	27	1	1753	2	N	14					172
								15	9									
03	2110	N	2110	-0-		-0-	-0-	29	1	2058	2	N	21	1	8			192
								23	9									
04	2056	N	2056	-0-		-0-	-0-	30	1	2003	2	N	21	3	8			210
								23	9									
05	2148	N	2148	-0-		-0-	-0-	34	1	2090	2	N	22	195	1			37
								24	9									
*06	2078	N	2078	-0-		-0-	-0-	33	1	2017	2	N	25					62
								28	9									

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2231	N	2231	-0-		-0-	-0-	34	1	2173	2	N	22	5	8			155
								24	9									
02	1931	N	1931	-0-		-0-	-0-	29	1	1888	2	N	13					168
								14	9									
03	2237	N	2237	-0-		-0-	-0-	31	1	2204	2	N	2					170
								2	9									
04	2059	N	2059	-0-		-0-	-0-	31	1	2028	2	N	-0-					170
05	2139	N	2035	-0-		-104	-0-	32	1	1995	2	N	7					177
								8	9									
06	2160	N	2075	-0-		-85	-0-	33	1	2009	2	N	30					207
								33	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1409	N	1409	-0-	-0-	-0-	22	1	1381	2	N	5					147
							6	9									
02	1295	N	1295	-0-	-0-	-0-	19	1	1245	2	N	28					175
							31	9									
03	1859	N	1859	-0-	-0-	-0-	26	1	1820	2	N	12					187
							13	9									
04	1549	N	1549	-0-	-0-	-0-	23	1	1508	2	N	16	3	8			200
							18	9									
05	1513	N	1513	-0-	-0-	-0-	24	1	1482	2	N	6	188	1			18
							7	9									
06	1800	N	1438	-0-	-362	-0-	23	1	1415	2	N	-0-					18

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

01	1438	N	1438	-0-	-0-	-0-	22	1	1406	2	N	9	9	8			150
							10	9									
02	1035	N	1035	-0-	-0-	-0-	16	1	1019	2	N	-0-					150
03	1304	N	1304	-0-	-0-	-0-	18	1	1278	2	N	7					157
							8	9									
04	1259	N	1259	-0-	-0-	-0-	18	1	1220	2	N	19	1	8			175
							21	9									
05	1176	N	1176	-0-	-0-	-0-	19	1	1157	2	N	-0-					175
06	1260	N	1113	-0-	-147	-0-	18	1	1087	2	N	7					182
							8	9									

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

01	1138	N	1138	-0-	-0-	-0-	17	1	1100	2	N	19	7	8			192
							21	9									
02	798	N	798	-0-	-0-	-0-	12	1	777	2	N	8	2	8			198
							9	9									
03	1128	N	1128	-0-	-0-	-0-	15	1	1092	2	N	19					217
							21	9									
04	1057	N	1057	-0-	-0-	-0-	16	1	1028	2	N	12	1	8			228
							13	9									
05	1181	N	1181	-0-	-0-	-0-	19	1	1149	2	N	12	3	8			237
							13	9									
*06	1207	N	1207	-0-	-0-	-0-	19	1	1177	2	N	10					247
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1262	N	1262	-0-	-0-	-0-	19	1	1219	2	N	22					60
							24	9									
02	1107	N	1107	-0-	-0-	-0-	16	1	1057	2	N	31	1	8			90
							34	9									
03	1580	N	1580	-0-	-0-	-0-	22	1	1557	2	N	1	1	8			90
							1	9									
04	1580	N	1580	-0-	-0-	-0-	23	1	1550	2	N	6	3	8			93
							7	9									
05	1606	N	1606	-0-	-0-	-0-	25	1	1568	2	N	12	3	8			102
							13	9									
06	1530	N	1525	-0-	-5	-0-	25	1	1499	2	N	1	1	8			102
							1	9									

CARR 13 WELL #: 1324P RRCID -> 219983 COMPL. DATE 04/26/2006 TOTAL DEPTH 11800 PERF.11302 - 11614

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

01	997	N	997	-0-	-0-	-0-	16	1	978	2	N	3					158
							3	9									
02	680	N	680	-0-	-0-	-0-	10	1	670	2	N	-0-					158
03	1109	N	1109	-0-	-0-	-0-	15	1	1090	2	N	4					162
							4	9									
04	862	N	862	-0-	-0-	-0-	13	1	849	2	N	-0-					162
05	867	N	867	-0-	-0-	-0-	14	1	852	2	N	1					163
							1	9									
06	1080	N	991	-0-	-89	-0-	16	1	975	2	N	-0-					163

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

01	1496	N	1496	-0-	-0-	-0-	23	1	1442	2	N	28					180
							31	9									
02	1225	N	1225	-0-	-0-	-0-	19	1	1196	2	N	9	1	8			188
							10	9									
03	1443	N	1443	-0-	-0-	-0-	20	1	1402	2	N	19					207
							21	9									
04	1434	N	1434	-0-	-0-	-0-	21	1	1398	2	N	14	1	8			220
							15	9									
05	1465	N	1465	-0-	-0-	-0-	23	1	1422	2	N	18	1	8			237
							20	9									
*06	1436	N	1436	-0-	-0-	-0-	23	1	1400	2	N	12					249
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1332P RRCID -> 220218 COMPL. DATE 01/14/2006 TOTAL DEPTH 11870 PERF.11358 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

01	578	N	578	-0-	-0-	-0-	9	1	569	2	N	-0-					162
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162
05	0	N	-0-	-0-	-0-	-0-					N	-0-					162
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

01	1746	N	1746	-0-	-0-	-0-	27	1	1702	2	N	15					140
							17	9									
02	1660	N	1660	-0-	-0-	-0-	25	1	1632	2	N	3	1	8			142
							3	9									
03	1967	N	1967	-0-	-0-	-0-	27	1	1938	2	N	2	1	8			143
							2	9									
04	1856	N	1856	-0-	-0-	-0-	28	1	1826	2	N	2	2	8			143
							2	9									
05	2006	N	2006	-0-	-0-	-0-	32	1	1973	2	N	1	1	8			143
							1	9									
*06	2001	N	2001	-0-	-0-	-0-	32	1	1949	2	N	18					161
							20	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

01	1659	N	1659	-0-	-0-	-0-	26	1	1611	2	N	20	5	8			93
							22	9									
02	972	N	972	-0-	-0-	-0-	15	1	946	2	N	10					103
							11	9									
03	1882	N	1882	-0-	-0-	-0-	26	1	1845	2	N	10					113
							11	9									
04	1405	N	1405	-0-	-0-	-0-	21	1	1373	2	N	10	1	8			122
							11	9									
05	1562	N	1562	-0-	-0-	-0-	24	1	1502	2	N	33					155
							36	9									
06	1830	N	1532	-0-	-298	-0-	24	1	1451	2	N	52					207
							57	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

01	2097	N	2097	-0-	-0-	-0-	2087	2	10	9	N	9					92
02	1624	N	1624	-0-	-0-	-0-	25	1	1581	2	N	16	1	8			107
							18	9									
03	2043	N	2043	-0-	-0-	-0-	28	1	1991	2	N	22	2	8			127
							24	9									
04	2054	N	2054	-0-	-0-	-0-	30	1	1985	2	N	35	4	8			158
							39	9									
05	2129	N	2129	-0-	-0-	-0-	33	1	2075	2	N	19	4	8			173
							21	9									
06	1980	N	1959	-0-	-21	-0-	31	1	1908	2	N	18	1	8			190
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1526	N	1526	-0-		-0-	-0-	23	1	1471	2	N	29	2	8			232
								32	9									
02	1232	N	1232	-0-		-0-	-0-	19	1	1207	2	N	5	2	8			235
								6	9									
03	1314	N	1314	-0-		-0-	-0-	18	1	1290	2	N	5	177	1			63
								6	9									
04	1633	N	1633	-0-		-0-	-0-	24	1	1598	2	N	10	1	8			72
								11	9									
05	1779	N	1779	-0-		-0-	-0-	28	1	1736	2	N	14	3	8			83
								15	9									
*06	1798	N	1798	-0-		-0-	-0-	29	1	1752	2	N	15					98
								17	9									

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2082	N	2082	-0-		-0-	-0-	32	1	2017	2	N	30					145
								33	9									
02	1502	N	1502	-0-		-0-	-0-	23	1	1453	2	N	24	1	8			168
								26	9									
03	2217	N	2217	-0-		-0-	-0-	30	1	2152	2	N	32	2	8			198
								35	9									
04	2046	N	2046	-0-		-0-	-0-	30	1	1976	2	N	36	1	8			233
								40	9									
05	2076	N	2076	-0-		-0-	-0-	32	1	2013	2	N	28	3	8			258
								31	9									
*06	2070	N	2052	-0-		-18	-0-	33	1	1999	2	N	18					276
								20	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2753	N	2753	-0-		-0-	-0-	43	1	2679	2	N	28					133
								31	9									
02	2299	N	2299	-0-		-0-	-0-	35	1	2241	2	N	21	1	8			153
								23	9									
03	2788	N	2788	-0-		-0-	-0-	38	1	2713	2	N	34	2	8			185
								37	9									
04	2626	N	2626	-0-		-0-	-0-	39	1	2584	2	N	3	3	8			185
								3	9									
05	2716	N	2716	-0-		-0-	-0-	43	1	2661	2	N	11	3	8			193
								12	9									
*06	2700	N	2699	-0-		-1	-0-	43	1	2646	2	N	9	1	8			201
								10	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1901	N	1901	-0-		-0-	-0-	11	1	1866	2	N	22					132
								24	9									
02	1355	N	1355	-0-		-0-	-0-	21	1	1322	2	N	11					143
								12	9									
03	2025	N	2025	-0-		-0-	-0-	28	1	1975	2	N	20					163
								22	9									
04	1949	N	1949	-0-		-0-	-0-	29	1	1899	2	N	19	2	8			180
								21	9									
05	1938	N	1938	-0-		-0-	-0-	30	1	1893	2	N	14	1	8			193
								15	9									
06	1950	N	1928	-0-		-22	-0-	31	1	1895	2	N	2					195
								2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2647	N	2647	-0-	-0-	-0-	41	1	2591	2	N	14					147
							15	9									
02	1866	N	1866	-0-	-0-	-0-	28	1	1826	2	N	11					158
							12	9									
03	2109	N	2109	-0-	-0-	-0-	29	1	2066	2	N	13	1	8			170
							14	9									
04	2798	N	2798	-0-	-0-	-0-	41	1	2736	2	N	19	2	8			187
							21	9									
05	2701	N	2701	-0-	-0-	-0-	43	1	2647	2	N	10	2	8			195
							11	9									
*06	2651	N	2651	-0-	-0-	-0-	43	1	2594	2	N	13	1	8			207
							14	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

01	1244	N	1244	-0-	-0-	-0-	33	1	1211	2	N	-0-					39
02	1341	N	1341	-0-	-0-	-0-	20	1	1288	2	N	30					69
							33	9									
03	1279	N	1279	-0-	-0-	-0-	18	1	1250	2	N	10	1	8			78
							11	9									
04	1679	N	1679	-0-	-0-	-0-	24	1	1600	2	N	50	2	8			126
							55	9									
05	2488	N	2488	-0-	-0-	-0-	39	1	2428	2	N	19	5	8			140
							21	9									
*06	2337	N	2337	-0-	-0-	-0-	37	1	2279	2	N	19	1	8			158
							21	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

01	1261	N	1261	-0-	-0-	-0-	20	1	1241	2	N	-0-					133
02	729	N	729	-0-	-0-	-0-	11	1	718	2	N	-0-					133
03	1312	N	1312	-0-	-0-	-0-	18	1	1294	2	N	-0-					133
04	1115	N	1115	-0-	-0-	-0-	17	1	1098	2	N	-0-					133
05	1060	N	1060	-0-	-0-	-0-	17	1	1043	2	N	-0-					133
06	1260	N	776	-0-	-484	-0-	13	1	763	2	N	-0-					133

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

01	2211	N	2211	-0-	-0-	-0-	83	1	2096	2	N	29					127
							32	9									
02	1773	N	1773	-0-	-0-	-0-	27	1	1723	2	N	21	1	8			147
							23	9									
03	2204	N	2204	-0-	-0-	-0-	31	1	2171	2	N	2	2	8			147
							2	9									
04	2001	N	2001	-0-	-0-	-0-	30	1	1964	2	N	6	3	8			150
							7	9									
05	2083	N	2083	-0-	-0-	-0-	33	1	2047	2	N	3	3	8			150
							3	9									
06	2130	N	2111	-0-	-19	-0-	34	1	2075	2	N	2	2	8			150
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2575	N	2575	-0-	-0-	-0-	39	1	2477	2	N	54					197
							59	9									
02	1761	N	1761	-0-	-0-	-0-	26	1	1687	2	N	44	193	1	1	8	47
							48	9									
03	2707	N	2707	-0-	-0-	-0-	37	1	2625	2	N	41					88
							45	9									
04	2493	N	2493	-0-	-0-	-0-	36	1	2406	2	N	46	1	8			133
							51	9									
05	2560	N	2560	-0-	-0-	-0-	40	1	2465	2	N	50	1	8			182
							55	9									
*06	2610	N	2369	-0-	-241	-0-	37	1	2279	2	N	48	188	1	1	8	41
							53	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

01	2410	N	2410	-0-	-0-	-0-	38	1	2372	2	N	-0-					105
02	2066	N	2066	-0-	-0-	-0-	32	1	2033	2	N	1	1	8			105
							1	9									
03	2263	N	2263	-0-	-0-	-0-	32	1	2231	2	N	-0-					105
04	2119	N	2119	-0-	-0-	-0-	32	1	2085	2	N	2					107
							2	9									
05	2294	N	1551	-0-	-743	-0-	25	1	1526	2	N	-0-					107
06	2190	N	1946	-0-	-244	-0-	31	1	1915	2	N	-0-					107

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

01	1259	N	1259	-0-	-0-	-0-	20	1	1239	2	N	-0-					187
02	959	N	959	-0-	-0-	-0-	15	1	942	2	N	2	2	8			187
							2	9									
03	1147	N	1147	-0-	-0-	-0-	16	1	1124	2	N	6					193
							7	9									
04	1105	N	1105	-0-	-0-	-0-	16	1	1088	2	N	1	1	8			193
							1	9									
05	1129	N	1129	-0-	-0-	-0-	18	1	1109	2	N	2	147	1	1	8	47
							2	9									
06	1110	N	1106	-0-	-4	-0-	18	1	1088	2	N	-0-					47

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

01	3534	X	3287	-0-	-247	-0-	51	1	3222	2	N	13					213
							14	9									
02	3080	X	2795	-0-	-285	-0-	42	1	2684	2	N	63	179	1			97
							69	9									
03	3503	X	3059	-0-	-444	-0-	42	1	2993	2	N	22	2	8			117
							24	9									
04	3420	X	3335	-0-	-85	-0-	49	1	3252	2	N	31	1	8			147
							34	9									
05	3286	X	3262	-0-	-24	-0-	51	1	3180	2	N	28	2	8			173
							31	9									
*06	3186	X	3186	-0-	-0-	-0-	51	1	3126	2	N	8	1	8			180
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2054	N	2054	-0-	-0-	-0-	32	1	2004	2	N	16					153
							18	9									
02	1684	N	1684	-0-	-0-	-0-	25	1	1617	2	N	38	1	8			190
							42	9									
03	2038	N	2038	-0-	-0-	-0-	28	1	2007	2	N	3	3	8			190
							3	9									
04	2015	N	2015	-0-	-0-	-0-	30	1	1983	2	N	2	2	8			190
							2	9									
05	2071	N	2071	-0-	-0-	-0-	33	1	2034	2	N	4	4	8			190
							4	9									
*06	1876	N	1876	-0-	-0-	-0-	30	1	1845	2	N	1	1	8			190
							1	9									

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	4244	-0-	-344	-0-	42	1	4151	2	N	46					109
							51	9									
02	3892	X	3515	-0-	-377	-0-	53	1	3416	2	N	42	1	8			150
							46	9									
03	4371	X	4195	-0-	-176	-0-	58	1	4098	2	N	35	2	8			183
							39	9									
04	4230	X	4226	-0-	-4	-0-	62	1	4094	2	N	64	4	8			243
							70	9									
05	4278	X	4227	-0-	-51	-0-	66	1	4124	2	N	34	2	8			275
							37	9									
*06	4161	X	4161	-0-	-0-	-0-	67	1	4060	2	N	31	1	8			305
							34	9									

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1884	N	1884	-0-	-0-	-0-	29	1	1829	2	N	24					157
							26	9									
02	1647	N	1647	-0-	-0-	-0-	25	1	1603	2	N	17	1	8			173
							19	9									
03	1849	N	1849	-0-	-0-	-0-	25	1	1779	2	N	41	2	8			212
							45	9									
04	1795	N	1795	-0-	-0-	-0-	26	1	1747	2	N	20	2	8			230
							22	9									
05	1829	N	1763	-0-	-66	-0-	28	1	1727	2	N	7	2	8			235
							8	9									
*06	1808	N	1808	-0-	-0-	-0-	29	1	1756	2	N	21	1	8			255
							23	9									

CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-	N	-0-	132
02	0	N	-0-	-0-	-0-	-0-	N	-0-	132
03	0	N	-0-	-0-	-0-	-0-	N	-0-	132
04	0	N	-0-	-0-	-0-	-0-	N	-0-	132
05	0	N	-0-	-0-	-0-	-0-	N	-0-	132
06	0	N	-0-	-0-	-0-	-0-	N	-0-	132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4825	-0-	-538	-0-	45	1	4736	2	N	40					75
							44	9									
02	4788	X	4062	-0-	-726	-0-	61	1	3932	2	N	63	1	8			137
							69	9									
03	5208	X	3380	-0-	-1828	-0-	47	1	3325	2	N	7	1	8			143
							8	9									
04	4920	X	4851	-0-	-69	-0-	72	1	4728	2	N	46	1	8			188
							51	9									
05	5107	X	5107	-0-	-0-	-0-	80	1	4949	2	N	71	188	1	4	8	67
							78	9									
*06	4983	X	4983	-0-	-0-	-0-	80	1	4867	2	N	33	1	8			99
							36	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1017	N	1017	-0-	-0-	-0-	8	1	1000	2	N	8					155
							9	9									
02	936	N	936	-0-	-0-	-0-	14	1	922	2	N	-0-					155
03	1143	N	1143	-0-	-0-	-0-	14	1	1116	2	N	12					167
							13	9									
04	1288	N	1288	-0-	-0-	-0-	18	1	1264	2	N	5	2	8			170
							6	9									
05	1512	N	1512	-0-	-0-	-0-	13	1	1493	2	N	5	3	8			172
							6	9									
*06	1565	N	1565	-0-	-0-	-0-	24	1	1538	2	N	3					175
							3	9									

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3541	X	3541	-0-	-0-	-0-	55	1	3445	2	N	37	15	8			212
							41	9									
02	2958	X	2958	-0-	-0-	-0-	45	1	2874	2	N	35	4	8			243
							39	9									
03	3322	X	3322	-0-	-0-	-0-	46	1	3267	2	N	8	1	8			250
							9	9									
04	2802	X	2802	-0-	-0-	-0-	42	1	2746	2	N	13	1	8			262
							14	9									
05	2651	X	2651	-0-	-0-	-0-	42	1	2595	2	N	13					275
							14	9									
*06	2717	X	2717	-0-	-0-	-0-	44	1	2654	2	N	17					292
							19	9									

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1821	N	1821	-0-	-0-	-0-	28	1	1793	2	N	-0-					115
02	1590	N	1590	-0-	-0-	-0-	24	1	1552	2	N	13					128
							14	9									
03	1508	N	1508	-0-	-0-	-0-	21	1	1487	2	N	-0-					128
04	1799	N	1799	-0-	-0-	-0-	27	1	1771	2	N	1	1	8			128
							1	9									
05	2024	N	2024	-0-	-0-	-0-	32	1	1977	2	N	14					142
							15	9									
*06	2038	N	2038	-0-	-0-	-0-	33	1	1988	2	N	15					157
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1994	N	1994	-0-	-0-	-0-	30	1	1906	2	N	53	11	8			245
							58	9									
02	1743	N	1743	-0-	-0-	-0-	26	1	1699	2	N	16	1	8			260
							18	9									
03	2098	N	2098	-0-	-0-	-0-	29	1	2055	2	N	13	1	8			272
							14	9									
04	2149	N	2149	-0-	-0-	-0-	32	1	2115	2	N	2	2	8			272
							2	9									
05	2177	N	2177	-0-	-0-	-0-	34	1	2134	2	N	8	2	8			278
							9	9									
*06	2174	N	2174	-0-	-0-	-0-	35	1	2114	2	N	23	183	1			118
							25	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2670	N	2670	-0-	-0-	-0-	2649	2	21	9	N	19					157
02	2309	N	2309	-0-	-0-	-0-	35	1	2268	2	N	5					162
							6	9									
03	2855	N	2855	-0-	-0-	-0-	39	1	2770	2	N	42	1	8			203
							46	9									
04	2724	N	2724	-0-	-0-	-0-	40	1	2661	2	N	21	2	8			222
							23	9									
05	2685	N	2685	-0-	-0-	-0-	42	1	2631	2	N	11	187	1	1	8	45
							12	9									
*06	2622	N	2622	-0-	-0-	-0-	42	1	2577	2	N	3					48
							3	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2051	N	2051	-0-	-0-	-0-	33	1	2005	2	N	12					115
							13	9									
02	1571	N	1571	-0-	-0-	-0-	24	1	1534	2	N	12					127
							13	9									
03	1748	N	1748	-0-	-0-	-0-	24	1	1706	2	N	16	1	8			142
							18	9									
04	1743	N	1743	-0-	-0-	-0-	26	1	1705	2	N	11					153
							12	9									
05	1736	N	1703	-0-	-33	-0-	27	1	1658	2	N	16	1	8			168
							18	9									
*06	1714	N	1714	-0-	-0-	-0-	28	1	1680	2	N	5					173
							6	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1410	N	1410	-0-	-0-	-0-	32	1	1378	2	N	-0-					73
02	1159	N	1159	-0-	-0-	-0-	18	1	1139	2	N	2					75
							2	9									
03	1546	N	1546	-0-	-0-	-0-	21	1	1497	2	N	25	2	8			98
							28	9									
04	1558	N	1558	-0-	-0-	-0-	23	1	1529	2	N	5	1	8			102
							6	9									
05	1567	N	1567	-0-	-0-	-0-	25	1	1523	2	N	17	1	8			118
							19	9									
*06	1523	N	1523	-0-	-0-	-0-	24	1	1490	2	N	8					126
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	737	N	737	-0-	-0-	-0-	11	1	722	2	N	4	1	8			50
							4	9									
02	562	N	562	-0-	-0-	-0-	9	1	547	2	N	5	2	8			53
							6	9									
03	599	N	599	-0-	-0-	-0-	8	1	591	2	N	-0-					53
04	784	N	784	-0-	-0-	-0-	12	1	772	2	N	-0-					53
05	800	N	800	-0-	-0-	-0-	13	1	783	2	N	4					57
							4	9									
*06	784	N	784	-0-	-0-	-0-	13	1	771	2	N	-0-					57

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

01	1614	N	1614	-0-	-0-	-0-	34	1	1567	2	N	12					105
							13	9									
02	1238	N	1238	-0-	-0-	-0-	19	1	1219	2	N	-0-					105
03	1471	N	1471	-0-	-0-	-0-	21	1	1450	2	N	-0-					105
04	1433	N	1433	-0-	-0-	-0-	21	1	1388	2	N	22					127
							24	9									
05	1486	N	1486	-0-	-0-	-0-	24	1	1462	2	N	-0-					127
06	1410	N	1375	-0-	-35	-0-	22	1	1353	2	N	-0-					127

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

01	1914	N	1914	-0-	-0-	-0-	30	1	1873	2	N	10					210
							11	9									
02	1645	N	1645	-0-	-0-	-0-	24	1	1554	2	N	61	177	1			94
							67	9									
03	1903	N	1903	-0-	-0-	-0-	27	1	1875	2	N	1					95
							1	9									
04	1781	N	1781	-0-	-0-	-0-	26	1	1745	2	N	9	2	8			102
							10	9									
05	1893	N	1893	-0-	-0-	-0-	30	1	1844	2	N	17	2	8			117
							19	9									
06	1830	N	1825	-0-	-5	-0-	29	1	1793	2	N	3					120
							3	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

01	1463	N	1463	-0-	-0-	-0-	23	1	1420	2	N	18					193
							20	9									
02	1245	N	1245	-0-	-0-	-0-	19	1	1209	2	N	15	1	8			207
							17	9									
03	1415	N	1415	-0-	-0-	-0-	20	1	1394	2	N	1	181	1	1	8	26
							1	9									
04	1469	N	1469	-0-	-0-	-0-	22	1	1446	2	N	1	1	8			26
							1	9									
05	1415	N	1415	-0-	-0-	-0-	22	1	1390	2	N	3	1	8			28
							3	9									
06	1380	N	1364	-0-	-16	-0-	22	1	1340	2	N	2					30
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1775	N	1775	-0-	-0-	-0-	56	1	1717	2	N	2					52
							2	9									
02	1494	N	1494	-0-	-0-	-0-	23	1	1457	2	N	13					65
							14	9									
03	1874	N	1874	-0-	-0-	-0-	26	1	1835	2	N	12	2	8			75
							13	9									
04	1821	N	1821	-0-	-0-	-0-	27	1	1782	2	N	11	1	8			85
							12	9									
05	1812	N	1812	-0-	-0-	-0-	29	1	1779	2	N	4	2	8			87
							4	9									
06	1800	N	1762	-0-	-38	-0-	28	1	1731	2	N	3					90
							3	9									

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	524	N	524	-0-	-0-	-0-	8	1	484	2	N	29					197
							32	9									
02	412	N	412	-0-	-0-	-0-	6	1	381	2	N	23					220
							25	9									
03	572	N	572	-0-	-0-	-0-	8	1	550	2	N	13	180	1			53
							14	9									
04	566	N	566	-0-	-0-	-0-	8	1	536	2	N	20					73
							22	9									
05	518	N	518	-0-	-0-	-0-	8	1	501	2	N	8					81
							9	9									
06	540	N	426	-0-	-114	-0-	7	1	419	2	N	-0-					81

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2762	-0-	-462	-0-	45	1	2684	2	N	30					57
							33	9									
02	2912	X	2566	-0-	-346	-0-	39	1	2503	2	N	22	1	8			78
							24	9									
03	3224	X	2861	-0-	-363	-0-	39	1	2782	2	N	36	2	8			112
							40	9									
04	3060	X	2708	-0-	-352	-0-	40	1	2648	2	N	18	2	8			128
							20	9									
05	3019	X	3019	-0-	-0-	-0-	48	1	2953	2	N	16	4	8			140
							18	9									
*06	3077	X	3077	-0-	-0-	-0-	50	1	3023	2	N	4	1	8			143
							4	9									

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2881	X	2881	-0-	-0-	-0-	33	1	2819	2	N	26	186	1			53
							29	9									
02	2380	X	2321	-0-	-59	-0-	35	1	2254	2	N	29	1	8			81
							32	9									
03	2793	N	2793	-0-	-0-	-0-	39	1	2726	2	N	25	2	8			104
							28	9									
04	2753	N	2753	-0-	-0-	-0-	40	1	2672	2	N	37	2	8			139
							41	9									
05	2636	N	2636	-0-	-0-	-0-	41	1	2576	2	N	17	2	8			154
							19	9									
*06	2550	N	2480	-0-	-70	-0-	40	1	2419	2	N	19	1	8			172
							21	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

01	1210	N	1210	-0-	-0-	-0-	19	1	1166	2	N	23					173
							25	9									
02	964	N	964	-0-	-0-	-0-	15	1	937	2	N	11	1	8			183
							12	9									
03	1112	N	1112	-0-	-0-	-0-	15	1	1084	2	N	12					195
							13	9									
04	1178	N	1178	-0-	-0-	-0-	17	1	1148	2	N	12					207
							13	9									
05	1145	N	1145	-0-	-0-	-0-	18	1	1109	2	N	16	1	8			222
							18	9									
*06	1187	N	1187	-0-	-0-	-0-	19	1	1160	2	N	7					229
							8	9									

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

01	1604	N	1604	-0-	-0-	-0-	25	1	1579	2	N	-0-					47
02	1284	N	1284	-0-	-0-	-0-	20	1	1264	2	N	-0-					47
03	1608	N	1608	-0-	-0-	-0-	22	1	1586	2	N	-0-					47
04	1536	N	1536	-0-	-0-	-0-	23	1	1513	2	N	-0-					47
05	1426	N	1265	-0-	-161	-0-	20	1	1243	2	N	2	2	8			47
							2	9									
06	1560	N	1179	-0-	-381	-0-	19	1	1160	2	N	-0-					47

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

01	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
06	0	N	-0-	-0-	-0-	-0-					N	-0-					155

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

01	1916	N	1916	-0-	-0-	-0-	29	1	1856	2	N	28					73
							31	9									
02	1645	N	1645	-0-	-0-	-0-	25	1	1589	2	N	28	1	8			100
							31	9									
03	2089	N	2089	-0-	-0-	-0-	29	1	2032	2	N	25	2	8			123
							28	9									
04	2075	N	2075	-0-	-0-	-0-	31	1	2016	2	N	25					148
							28	9									
05	2074	N	2074	-0-	-0-	-0-	33	1	2021	2	N	18	1	8			165
							20	9									
*06	2024	N	2024	-0-	-0-	-0-	33	1	1982	2	N	8	1	8			172
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1456	N	1456	-0-	-0-	-0-	22	1	1410	2	N	22	9	8			133
							24	9									
02	940	N	940	-0-	-0-	-0-	14	1	924	2	N	2	2	8			133
							2	9									
03	1151	N	1151	-0-	-0-	-0-	16	1	1132	2	N	3	1	8			135
							3	9									
04	873	N	873	-0-	-0-	-0-	13	1	857	2	N	3	1	8			137
							3	9									
05	1148	N	1148	-0-	-0-	-0-	18	1	1128	2	N	2	2	8			137
							2	9									
*06	1349	N	1349	-0-	-0-	-0-	22	1	1327	2	N	-0-					137

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

01	350	N	350	-0-	-0-	-0-	3	1	347	2	N	-0-					103
02	327	N	327	-0-	-0-	-0-	4	1	323	2	N	-0-					103
03	338	N	338	-0-	-0-	-0-	4	1	334	2	N	-0-					103
04	403	N	403	-0-	-0-	-0-	6	1	397	2	N	-0-					103
05	372	N	348	-0-	-24	-0-	3	1	345	2	N	-0-					103
06	330	N	248	-0-	-82	-0-	4	1	244	2	N	-0-					103

CARR 14 WELL #: 1431P RRCID -> 227012 COMPL. DATE 10/21/2006 TOTAL DEPTH 11830 PERF.11316 - 11643

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

01	3100	N	2614	-0-	-486	7872	40	1	2509	2	N	59	10	8			147
							65	9									
02	2800	N	2108	-0-	-692	7180	32	1	2068	2	N	7	2	8			152
							8	9									
03	3100	N	2578	-0-	-522	6658	36	1	2534	2	N	7	1	8			158
							8	9									
04	3000	N	2386	-0-	-614	6044	35	1	2329	2	N	20	3	8			175
							22	9									
05	3100	N	2591	-0-	-509	5535	41	1	2543	2	N	6	3	8			178
							7	9									
*06	3000	N	2556	-0-	-444	5091	41	1	2502	2	N	12					190
							13	9									

CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

01	14B2 EXT		-0-	-0-	-0-	42					N	-0-					135
02	14B2 EXT		-0-	-0-	-0-	42					N	-0-					135
03	14B DENY		-0-	-0-	-0-	42					N	-0-					135
04	14B2 EXT		-0-	-0-	-0-	42					N	-0-					135
05	14B2 EXT		-0-	-0-	-0-	42					N	-0-					135
06	14B2 EXT		-0-	-0-	-0-	42					N	-0-					135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	3	1	213	2	N	17					117
							19	9									
02	224	N	224	-0-	-0-	-0-	3	1	198	2	N	21					138
							23	9									
03	200	N	200	-0-	-0-	-0-	3	1	195	2	N	2					140
							2	9									
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					140
05	248	N	-0-	-0-	-248	-0-					N	-0-					140
06	180	N	-0-	-0-	-180	-0-					N	-0-					140

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2514	N	2514	-0-	-0-	-0-	39	1	2458	2	N	15					53
							17	9									
02	2203	N	2203	-0-	-0-	-0-	34	1	2169	2	N	-0-					53
03	2629	N	2629	-0-	-0-	-0-	36	1	2568	2	N	23	1	8			75
							25	9									
04	2454	N	2454	-0-	-0-	-0-	37	1	2416	2	N	1	1	8			75
							1	9									
05	2474	N	2474	-0-	-0-	-0-	39	1	2433	2	N	2	2	8			75
							2	9									
06	2550	N	2471	-0-	-79	-0-	40	1	2430	2	N	1	1	8			75
							1	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	982	N	982	-0-	-0-	-0-	7	1	969	2	N	5					202
							6	9									
02	657	N	657	-0-	-0-	-0-	10	1	647	2	N	-0-					202
03	1209	N	1209	-0-	-0-	-0-	13	1	1196	2	N	-0-					202
04	1042	N	1042	-0-	-0-	-0-	14	1	1022	2	N	5					207
							6	9									
05	1037	N	1037	-0-	-0-	-0-	8	1	1028	2	N	1					208
							1	9									
*06	1170	N	1005	-0-	-165	-0-	16	1	986	2	N	3					211
							3	9									

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	892	N	892	-0-	-0-	-0-	7	1	885	2	N	-0-					139
02	751	N	751	-0-	-0-	-0-	11	1	740	2	N	-0-					139
03	851	N	851	-0-	-0-	-0-	12	1	829	2	N	9					148
							10	9									
04	823	N	823	-0-	-0-	-0-	12	1	805	2	N	5	1	8			152
							6	9									
05	870	N	870	-0-	-0-	-0-	7	1	857	2	N	5					157
							6	9									
*06	935	N	935	-0-	-0-	-0-	14	1	908	2	N	12					169
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1945	N	1945	-0-		-0-	-0-	30	1	1904	2	N	10					198
								11	9									
02	1629	N	1629	-0-		-0-	-0-	25	1	1597	2	N	6	1	8			203
								7	9									
03	1971	N	1971	-0-		-0-	-0-	27	1	1930	2	N	13	1	8			215
								14	9									
04	1921	N	1921	-0-		-0-	-0-	28	1	1879	2	N	13	3	8			225
								14	9									
05	1938	N	1938	-0-		-0-	-0-	31	1	1896	2	N	10	195	1	2	8	38
								11	9									
*06	1924	N	1924	-0-		-0-	-0-	31	1	1885	2	N	7					45
								8	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2341	N	2341	-0-		-0-	-0-	37	1	2304	2	N	-0-					123
02	1886	N	1886	-0-		-0-	-0-	29	1	1853	2	N	4					127
								4	9									
03	2261	N	2261	-0-		-0-	-0-	32	1	2227	2	N	2	1	8			128
								2	9									
04	2178	N	2178	-0-		-0-	-0-	32	1	2145	2	N	1	1	8			128
								1	9									
05	2196	N	2196	-0-		-0-	-0-	35	1	2161	2	N	-0-					128
*06	2269	N	2269	-0-		-0-	-0-	37	1	2232	2	N	-0-					128

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2521	N	2521	-0-		-0-	-0-	39	1	2454	2	N	25	5	8			98
								28	9									
02	2024	N	2024	-0-		-0-	-0-	31	1	1972	2	N	19	2	8			115
								21	9									
03	2382	N	2382	-0-		-0-	-0-	33	1	2331	2	N	16	1	8			130
								18	9									
04	2372	N	2372	-0-		-0-	-0-	35	1	2315	2	N	20	2	8			148
								22	9									
05	2391	N	2391	-0-		-0-	-0-	37	1	2328	2	N	24	2	8			170
								26	9									
*06	2345	N	2345	-0-		-0-	-0-	37	1	2283	2	N	23					193
								25	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	619	N	619	-0-		-0-	-0-	9	1	585	2	N	23					221
								25	9									
02	753	N	753	-0-		-0-	-0-	11	1	736	2	N	5					226
								6	9									
03	563	N	563	-0-		-0-	-0-	8	1	531	2	N	22					248
								24	9									
04	652	N	652	-0-		-0-	-0-	9	1	626	2	N	15					263
								17	9									
05	837	N	659	-0-		-178	-0-	10	1	630	2	N	17	1	8			279
								19	9									
*06	692	N	692	-0-		-0-	-0-	11	1	668	2	N	12	196	1			95
								13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	920	N	920	-0-	-0-	-0-	14	1	895	2	N	10					68
							11	9									
02	874	N	874	-0-	-0-	-0-	13	1	861	2	N	-0-					68
03	1226	N	1226	-0-	-0-	-0-	17	1	1192	2	N	15	1	8			82
							17	9									
04	1135	N	1135	-0-	-0-	-0-	17	1	1109	2	N	8	2	8			88
							9	9									
05	1245	N	1245	-0-	-0-	-0-	20	1	1217	2	N	7	2	8			93
							8	9									
*06	1250	N	1250	-0-	-0-	-0-	20	1	1230	2	N	-0-					93

CARR 12 WELL #: 1231P RRCID -> 228062 COMPL. DATE 09/01/2006 TOTAL DEPTH 11920 PERF.11275 - 11373

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

01	1499	N	1499	-0-	-0-	-0-	23	1	1476	2	N	-0-					65
02	1764	N	1764	-0-	-0-	-0-	27	1	1737	2	N	-0-					65
03	1472	N	1472	-0-	-0-	-0-	21	1	1451	2	N	-0-					65
04	1317	N	1317	-0-	-0-	-0-	20	1	1297	2	N	-0-					65
05	1953	N	1402	-0-	-551	-0-	22	1	1374	2	N	5					70
							6	9									
06	1410	N	1400	-0-	-10	-0-	23	1	1374	2	N	3					73
							3	9									

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

01	1848	N	1848	-0-	-0-	-0-	29	1	1808	2	N	10					195
							11	9									
02	1596	N	1596	-0-	-0-	-0-	24	1	1548	2	N	22					217
							24	9									
03	1980	N	1980	-0-	-0-	-0-	27	1	1907	2	N	42	1	8			258
							46	9									
04	2040	N	2040	-0-	-0-	-0-	30	1	1991	2	N	17	2	8			273
							19	9									
05	2148	N	2148	-0-	-0-	-0-	34	1	2100	2	N	13	197	1	1	8	88
							14	9									
*06	1996	N	1996	-0-	-0-	-0-	32	1	1953	2	N	10					98
							11	9									

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

01	3007	X	2813	-0-	-194	-0-	43	1	2706	2	N	58					141
							64	9									
02	2716	X	2306	-0-	-410	-0-	35	1	2248	2	N	21					162
							23	9									
03	3007	X	2873	-0-	-134	-0-	39	1	2769	2	N	59	1	8			220
							65	9									
04	2910	X	2701	-0-	-209	-0-	40	1	2614	2	N	43	3	8			260
							47	9									
05	2733	N	2733	-0-	-0-	-0-	43	1	2649	2	N	37	195	1			102
							41	9									
06	2790	N	2676	-0-	-114	-0-	43	1	2622	2	N	10	2	8			110
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1654	N	1654	-0-	-0-	-0-	26	1	1608	2	N	18					100
							20	9									
02	1357	N	1357	-0-	-0-	-0-	21	1	1325	2	N	10					110
							11	9									
03	1658	N	1658	-0-	-0-	-0-	23	1	1598	2	N	34	2	8			142
							37	9									
04	1602	N	1602	-0-	-0-	-0-	24	1	1555	2	N	21	1	8			162
							23	9									
05	1557	N	1557	-0-	-0-	-0-	25	1	1522	2	N	9	3	8			168
							10	9									
*06	1590	N	1552	-0-	-38	-0-	25	1	1502	2	N	23					191
							25	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

01	2297	N	2297	-0-	-0-	-0-	35	1	2230	2	N	29					187
							32	9									
02	1678	N	1678	-0-	-0-	-0-	26	1	1652	2	N	-0-					187
03	2238	N	2238	-0-	-0-	-0-	31	1	2195	2	N	11	1	8			197
							12	9									
*04	2069	N	2069	-0-	-0-	-0-	30	1	2010	2	N	26	2	8			221
							29	9									
*05	2134	N	2134	-0-	-0-	-0-	34	1	2098	2	N	2	193	1	2	8	28
							2	9									
*06	2137	N	2137	-0-	-0-	-0-	34	1	2103	2	N	-0-					28

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

01	3927	X	3927	-0-	-0-	-0-	61	1	3866	2	N	-0-					82
02	3352	X	3352	-0-	-0-	-0-	50	1	3241	2	N	55					137
							61	9									
03	3563	X	3563	-0-	-0-	-0-	49	1	3495	2	N	17	1	8			153
							19	9									
04	3211	X	3211	-0-	-0-	-0-	47	1	3131	2	N	30	3	8			180
							33	9									
05	3441	X	3441	-0-	-0-	-0-	54	1	3333	2	N	49	4	8			225
							54	9									
*06	3441	X	3441	-0-	-0-	-0-	55	1	3343	2	N	39	190	1	1	8	73
							43	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: RRCID -> 228838 COMPL. DATE 10/26/2005 TOTAL DEPTH 11948 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/01/2009

CARR 14 WELL #: 1432 P RRCID -> 229500 COMPL. DATE 06/17/2005 TOTAL DEPTH 11932 PERF.11478 - 11772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0-	-0-	26 2	1 9	640	2	N	2					87
02	405	N	405	-0-	-0-	-0-	6 7	1 9	392	2	N	6					93
03	431	N	431	-0-	-0-	-0-	6 4	1 9	421	2	N	4					97
04	211	N	211	-0-	-0-	-0-	3	1	208	2	N	-0-					97
05	465	N	155	-0-	-310	-0-	2	1	153	2	N	-0-					97
06	420	N	50	-0-	-370	-0-	1	1	49	2	N	-0-					97

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1755	N	1755	-0-	-0-	-0-	27 21	1 9	1707	2	N	19					217
02	1568	N	1568	-0-	-0-	-0-	24 9	1 9	1535	2	N	8	193	1			32
03	1840	N	1840	-0-	-0-	-0-	25 20	1 9	1795	2	N	18					50
04	1797	N	1797	-0-	-0-	-0-	27 8	1 9	1762	2	N	7	2	8			55
05	1835	N	1835	-0-	-0-	-0-	29 14	1 9	1792	2	N	13	3	8			65
*06	1830	N	1830	-0-	-0-	-0-	29 9	1 9	1792	2	N	8	1	8			72

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2865	X	2865	-0-	-0-	-0-	44 53	1 9	2768	2	N	48					170
02	2548	X	1595	-0-	-953	-0-	24 13	1 9	1558	2	N	12					182
03	2863	X	2863	-0-	-0-	-0-	40 26	1 9	2797	2	N	24	1	8			205
04	2730	X	2690	-0-	-40	-0-	40 21	1 9	2629	2	N	19	2	8			222
05	2821	X	2432	-0-	-389	-0-	38 44	1 9	2350	2	N	40	2	8			260
06	2730	X	2476	-0-	-254	-0-	39 42	1 9	2395	2	N	38					298

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1815	N	1815	-0-	-0-	-0-	28	1	1769	2	N	16					158
							18	9									
02	1573	N	1573	-0-	-0-	-0-	24	1	1543	2	N	5					163
							6	9									
03	1756	N	1756	-0-	-0-	-0-	24	1	1720	2	N	11	1	8			173
							12	9									
04	1728	N	1728	-0-	-0-	-0-	25	1	1685	2	N	16	2	8			187
							18	9									
05	1793	N	1793	-0-	-0-	-0-	28	1	1753	2	N	11	1	8			197
							12	9									
*06	1771	N	1771	-0-	-0-	-0-	29	1	1740	2	N	2	2	8			197
							2	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3822	X	3822	-0-	-0-	-0-	180	1	3613	2	N	26	13	8			130
							29	9									
02	3629	X	3629	-0-	-0-	-0-	182	1	3436	2	N	10	3	8			137
							11	9									
03	3743	X	3743	-0-	-0-	-0-	23	1	3697	2	N	21	5	8			153
							23	9									
04	4391	X	4391	-0-	-0-	-0-	215	1	4141	2	N	32	8	8			177
							35	9									
05	5105	X	5105	-0-	-0-	-0-	214	1	4852	2	N	35	12	8			200
							39	9									
*06	4696	X	4696	-0-	-0-	-0-	4665	2	31	9	N	28					228

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3892	-0-	792	5438	130	1	3738	2	N	22	9	8			113
							24	9									
02	8318	X	2880	-0-	-5438	-0-	91	1	2774	2	N	14	2	8			125
							15	9									
03	3100	X	2810	-0-	-290	-0-	18	1	2755	2	N	34	6	8			153
							37	9									
04	3000	X	2520	-0-	-480	-0-	93	1	2404	2	N	21	12	8			162
							23	9									
05	3100	X	2577	-0-	-523	-0-	59	1	2496	2	N	20	20	8			162
							22	9									
06	3000	X	2447	-0-	-553	-0-	2441	2	6	9	N	5					167

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		104	-0-	104	177	2	1	102	2	N	-0-					82
02	T. A.		51	-0-	51	228	1	1	50	2	N	-0-					82
03	T. A.		75	-0-	75	303	1	1	74	2	N	-0-					82
04	333	X	30	-0-	-303	-0-	30	2			N	-0-					82
05	54	X	54	-0-	-0-	-0-	1	1	53	2	N	-0-					82
*06	90	N	90	-0-	-0-	-0-	1	1	89	2	N	-0-					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1978	N	1978	-0-		-0-	-0-	31	1	1939	2	N	7					62
								8	9									
02	1663	N	1663	-0-		-0-	-0-	25	1	1637	2	N	1					63
								1	9									
03	2016	N	2016	-0-		-0-	-0-	28	1	1975	2	N	12					75
								13	9									
04	1981	N	1981	-0-		-0-	-0-	29	1	1924	2	N	25					100
								28	9									
05	1876	N	1876	-0-		-0-	-0-	30	1	1844	2	N	2					102
								2	9									
06	1950	N	1926	-0-		-24	-0-	31	1	1889	2	N	5					107
								6	9									

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2634	-0-		-311	-0-	41	1	2568	2	N	23					205
								25	9									
02	2660	X	2003	-0-		-657	-0-	30	1	1955	2	N	16	1	8			220
								18	9									
03	2945	X	2761	-0-		-184	-0-	38	1	2699	2	N	22	2	8			240
								24	9									
04	2850	X	2826	-0-		-24	-0-	42	1	2759	2	N	23	3	8			260
								25	9									
05	2728	X	2676	-0-		-52	-0-	42	1	2625	2	N	8	192	1	2	8	74
								9	9									
06	2670	N	2641	-0-		-29	-0-	42	1	2587	2	N	11	1	8			84
								12	9									

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2092	N	2092	-0-		-0-	-0-	32	1	2043	2	N	15					260
								17	9									
02	1678	N	1678	-0-		-0-	-0-	26	1	1644	2	N	7					267
								8	9									
03	2030	N	2030	-0-		-0-	-0-	28	1	1982	2	N	18	177	1	1	8	107
								20	9									
04	1962	N	1962	-0-		-0-	-0-	29	1	1915	2	N	16	1	8			122
								18	9									
05	1962	N	1962	-0-		-0-	-0-	31	1	1919	2	N	11					133
								12	9									
06	1950	N	1937	-0-		-13	-0-	31	1	1898	2	N	7					140
								8	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3135	X	3135	-0-		-0-	-0-	102	1	3007	2	N	24	24	8			218
								26	9									
02	2952	X	2952	-0-		-0-	-0-	104	1	2809	2	N	35	3	8			250
								39	9									
03	3105	X	3105	-0-		-0-	-0-	13	1	3074	2	N	16	9	8			257
								18	9									
04	3024	X	3024	-0-		-0-	-0-	97	1	2895	2	N	29	8	8			278
								32	9									
05	3111	X	3111	-0-		-0-	-0-	77	1	3013	2	N	19	188	1	16	8	93
								21	9									
*06	2883	X	2883	-0-		-0-	-0-	2866	2	17	9	N	15	2	8			106

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2391	N	2391	-0-	-0-	-0-	37	1	2339	2	N	14	12	8			90
							15	9									
02	1963	N	1963	-0-	-0-	-0-	30	1	1911	2	N	20	2	8			108
							22	9									
03	2369	N	2369	-0-	-0-	-0-	33	1	2327	2	N	8	1	8			115
							9	9									
04	2324	N	2324	-0-	-0-	-0-	35	1	2286	2	N	3	3	8			115
							3	9									
05	2364	N	2364	-0-	-0-	-0-	37	1	2321	2	N	5	3	8			117
							6	9									
*06	2300	N	2300	-0-	-0-	-0-	37	1	2262	2	N	1					118
							1	9									

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2751	N	2751	-0-	-0-	-0-	43	1	2694	2	N	13					85
							14	9									
02	2171	N	2171	-0-	-0-	-0-	33	1	2138	2	N	-0-					85
03	2464	N	2464	-0-	-0-	-0-	34	1	2419	2	N	10					95
							11	9									
04	2375	N	2375	-0-	-0-	-0-	35	1	2337	2	N	3					98
							3	9									
05	2418	N	2376	-0-	-42	-0-	37	1	2328	2	N	10					108
							11	9									
06	2370	N	2341	-0-	-29	-0-	38	1	2297	2	N	5					113
							6	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2882	N	2882	-0-	-0-	-0-	45	1	2813	2	N	22	2	8			200
							24	9									
02	2017	N	2017	-0-	-0-	-0-	31	1	1966	2	N	18	1	8			217
							20	9									
03	2534	X	2534	-0-	-0-	-0-	35	1	2484	2	N	14	1	8			230
							15	9									
04	2519	X	2519	-0-	-0-	-0-	37	1	2471	2	N	10	2	8			238
							11	9									
05	2418	X	2294	-0-	-124	-0-	36	1	2258	2	N	-0-					238
*06	3053	X	3053	-0-	-0-	-0-	49	1	2995	2	N	8					246
							9	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4742	X	4742	-0-	-0-	-0-	213	1	4483	2	N	42	30	8			235
							46	9									
02	4175	X	4175	-0-	-0-	-0-	123	1	4035	2	N	15	3	8			247
							17	9									
03	5432	X	5432	-0-	-0-	-0-	22	1	5376	2	N	31	194	1	11	8	73
							34	9									
04	5060	X	5060	-0-	-0-	-0-	167	1	4849	2	N	40	18	8			95
							44	9									
05	5320	X	5320	-0-	-0-	-0-	124	1	5146	2	N	45	30	8			110
							50	9									
06	5250	X	4834	-0-	-416	-0-	4830	2	4	9	N	4	2	8			112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6423	X	6423	-0-	-0-	-0-	336	1	6079	2	N	7					160
							8	9									
02	5908	X	5406	-0-	-502	-0-	295	1	5102	2	N	8					168
							9	9									
03	6541	X	5327	-0-	-1214	-0-	33	1	5277	2	N	15					183
							17	9									
04	6330	X	5538	-0-	-792	-0-	272	1	5247	2	N	17					200
							19	9									
05	6541	X	5341	-0-	-1200	-0-	222	1	5109	2	N	9	2	8			207
							10	9									
*06	5180	X	5180	-0-	-0-	-0-	5174	2	6	9	N	5	2	8			210

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4393	X	4393	-0-	-0-	-0-	218	1	4166	2	N	8					203
							9	9									
02	4077	X	4077	-0-	-0-	-0-	214	1	3839	2	N	22	3	8			222
							24	9									
03	4228	X	4228	-0-	-0-	-0-	26	1	4176	2	N	24	174	1	5	8	67
							26	9									
04	4486	X	4486	-0-	-0-	-0-	225	1	4257	2	N	4	1	8			70
							4	9									
05	4230	X	4230	-0-	-0-	-0-	176	1	4042	2	N	11	1	8			80
							12	9									
06	4170	X	4051	-0-	-119	-0-	4037	2	14	9	N	13					93

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2478	N	2478	-0-	-0-	-0-	38	1	2417	2	N	21					78
							23	9									
02	1983	N	1983	-0-	-0-	-0-	30	1	1931	2	N	20	1	8			97
							22	9									
03	2310	N	2310	-0-	-0-	-0-	32	1	2254	2	N	22	2	8			117
							24	9									
04	2415	N	2415	-0-	-0-	-0-	36	1	2354	2	N	23	3	8			137
							25	9									
05	2505	N	2505	-0-	-0-	-0-	39	1	2445	2	N	19	3	8			153
							21	9									
*06	2282	N	2282	-0-	-0-	-0-	37	1	2227	2	N	16	1	8			168
							18	9									

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		3492	-0-	3492	7071	101	1	3359	2	N	29	17	8			200
							32	9									
02	T. A.		3478	-0-	3478	10549	118	1	3342	2	N	16	3	8			213
							18	9									
03	T. A.		3902	-0-	3902	14451	17	1	3862	2	N	21	7	8			227
							23	9									
04	18517	X	4066	-0-	-14451	-0-	170	1	3848	2	N	44	16	8			255
							48	9									
05	3262	X	3262	-0-	-0-	-0-	78	1	3159	2	N	23	10	8			268
							25	9									
06	3540	X	2609	-0-	-931	-0-	2601	2	8	9	N	7					275

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

01	3689	X	-0-	-0-	-3689	-0-					N	-0-					92
02	3472	X	456	-0-	-3016	-0-	4	1	452	2	N	-0-					92
03	3844	X	481	-0-	-3363	-0-	419	2	62	9	N	56					148
04	1050	X	383	-0-	-667	-0-	2	1	369	2	N	11	2	8			157
							12	9									
05	595	X	595	-0-	-0-	-0-	4	1	585	2	N	5	4	8			158
							6	9									
06	480	X	376	-0-	-104	-0-	370	2	6	9	N	5					163

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

01	3772	X	3772	-0-	-0-	-0-	59	1	3694	2	N	17					80
							19	9									
02	3599	X	3599	-0-	-0-	-0-	55	1	3532	2	N	11	1	8			90
							12	9									
03	4696	X	4696	-0-	-0-	-0-	65	1	4610	2	N	19	2	8			107
							21	9									
04	4203	X	4203	-0-	-0-	-0-	62	1	4128	2	N	12	4	8			115
							13	9									
05	4169	X	4169	-0-	-0-	-0-	66	1	4084	2	N	17	2	8			130
							19	9									
*06	3719	X	3719	-0-	-0-	-0-	60	1	3650	2	N	8	1	8			137
							9	9									

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

01	82	N	82	-0-	-0-	-0-	69	2	13	9	N	12					72
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					72
03	128	N	128	-0-	-0-	-0-	122	2	6	9	N	5					77
04	105	N	105	-0-	-0-	-0-	104	2	1	9	N	1					78
05	93	N	-0-	-0-	-93	-0-					N	-0-					78
06	120	N	-0-	-0-	-120	-0-					N	-0-					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

01	3100	N	3223	-0-	123	803	19	1	3165	2	N	35					233
							39	9									
02	2800	N	2541	-0-	-259	544	39	1	2484	2	N	16	185	1	1	8	63
							18	9									
03	2945	X	2245	-0-	-700	-0-	31	1	2191	2	N	21	1	8			83
							23	9									
04	3037	X	3037	-0-	-0-	-0-	45	1	2961	2	N	28	3	8			108
							31	9									
05	3271	X	3271	-0-	-0-	-0-	51	1	3194	2	N	24	4	8			128
							26	9									
06	2850	X	2733	-0-	-117	-0-	44	1	2654	2	N	32					160
							35	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2535	-0-	-410	-0-	10	1	2508	2	N	15					87
							17	9									
02	2520	X	2087	-0-	-433	-0-	32	1	2043	2	N	11	1	8			97
							12	9									
03	2790	X	1841	-0-	-949	-0-	26	1	1811	2	N	4	1	8			100
							4	9									
04	2099	N	2099	-0-	-0-	-0-	31	1	2035	2	N	30					130
							33	9									
05	2666	N	2666	-0-	-0-	-0-	42	1	2610	2	N	13	1	8			142
							14	9									
*06	2344	N	2344	-0-	-0-	-0-	38	1	2300	2	N	5					147
							6	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					122
03	1488	X	-0-	-0-	-1488	-0-					N	3					125
04	0	X	-0-	-0-	-0-	-0-					N	-0-					125
05	806	X	-0-	-0-	-806	-0-					N	-0-					125
06	0	X	-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

01	542	N	542	-0-	-0-	-0-	1	1	541	2	N	-0-					67
02	361	N	361	-0-	-0-	-0-	1	1	320	2	N	36					103
							40	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	403	N	-0-	-0-	-403	-0-					N	-0-					103
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

01	3596	X	3289	-0-	-307	-0-	51	1	3217	2	N	19					202
							21	9									
02	3164	X	2666	-0-	-498	-0-	41	1	2607	2	N	16	1	8			217
							18	9									
03	3503	X	3253	-0-	-250	-0-	45	1	3183	2	N	23	2	8			238
							25	9									
04	3420	X	3332	-0-	-88	-0-	49	1	3254	2	N	26	2	8			262
							29	9									
05	3441	X	3321	-0-	-120	-0-	52	1	3259	2	N	9	180	1	3	8	88
							10	9									
*06	3288	X	3288	-0-	-0-	-0-	53	1	3223	2	N	11	1	8			98
							12	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5117	X	1980	-0-	-3137	-0-	13 20	1 9	1947	2	N	18					105
02	2240	X	1385	-0-	-855	-0-	21 25	1 9	1339	2	N	23	1	8			127
03	2343	X	2343	-0-	-0-	-0-	32 31	1 9	2280	2	N	28					155
04	2190	X	1963	-0-	-227	-0-	29 31	1 9	1903	2	N	28	1	8			182
05	2013	X	2013	-0-	-0-	-0-	32 15	1 9	1966	2	N	14	1	8			195
06	2280	N	1989	-0-	-291	-0-	32 22	1 9	1935	2	N	20					215

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

01	6941	X	6941	-0-	-0-	-0-	108 50	1 9	6783	2	N	45	13	8			102
02	6076	X	5746	-0-	-330	-0-	88	1	5658	2	N	-0-					102
03	6727	X	6548	-0-	-179	-0-	91 11	1 9	6446	2	N	10					112
04	6510	X	5849	-0-	-661	-0-	86 54	1 9	5709	2	N	49	6	8			155
05	6727	X	6004	-0-	-723	-0-	95 54	1 9	5855	2	N	49	4	8			200
06	6210	X	6016	-0-	-194	-0-	94 251	1 9	5671	2	N	228	193	1	2	8	233

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

01	1408	N	1408	-0-	-0-	-0-	22 19	1 9	1367	2	N	17	3	8			152
02	1034	N	1034	-0-	-0-	-0-	16 9	1 9	1009	2	N	8	2	8			158
03	1477	N	1477	-0-	-0-	-0-	20 10	1 9	1447	2	N	9					167
04	1313	N	1313	-0-	-0-	-0-	19 13	1 9	1281	2	N	12	1	8			178
05	1389	N	1389	-0-	-0-	-0-	22 9	1 9	1358	2	N	8	1	8			185
06	1440	N	1330	-0-	-110	-0-	21 9	1 9	1300	2	N	8					193

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	5249	-0-	-207	-0-	7	1	5221	2	N	19					192
							21	9									
02	4928	X	4702	-0-	-226	-0-	72	1	4605	2	N	23	164	1	1	8	50
							25	9									
03	5456	X	5289	-0-	-167	-0-	73	1	5181	2	N	32	2	8			80
							35	9									
04	5280	X	5240	-0-	-40	-0-	78	1	5136	2	N	24	1	8			103
							26	9									
05	5456	X	5142	-0-	-314	-0-	81	1	5047	2	N	13	1	8			115
							14	9									
*06	5225	X	5225	-0-	-0-	-0-	84	1	5095	2	N	42	2	8			155
							46	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

01	4464	X	4380	-0-	-84	-0-	4349	2	31	9	N	28	15	8			150
02	4060	X	3796	-0-	-264	-0-	3770	2	26	9	N	24	2	8			172
03	4557	X	4185	-0-	-372	-0-	4144	2	41	9	N	37	6	8			203
04	4410	X	4041	-0-	-369	-0-	3989	2	52	9	N	47	12	8			238
05	4433	X	3985	-0-	-448	-0-	3946	2	39	9	N	35	16	8			257
06	4230	X	3949	-0-	-281	-0-	3913	2	36	9	N	33					290

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

01	1403	N	1403	-0-	-0-	-0-	22	1	1381	2	N	-0-					260
02	1359	N	1359	-0-	-0-	-0-	21	1	1338	2	N	-0-					260
03	1654	N	1654	-0-	-0-	-0-	23	1	1630	2	N	1	187	1	1	8	73
							1	9									
04	1675	N	1675	-0-	-0-	-0-	25	1	1647	2	N	3	3	8			73
							3	9									
05	1801	N	1801	-0-	-0-	-0-	28	1	1769	2	N	4	2	8			75
							4	9									
*06	1792	N	1792	-0-	-0-	-0-	29	1	1750	2	N	12					87
							13	9									

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

01	3410	X	3238	-0-	-172	-0-	50	1	3158	2	N	27	10	8			372
							30	9									
02	3024	X	2682	-0-	-342	-0-	41	1	2618	2	N	21	3	8			390
							23	9									
03	3348	X	3046	-0-	-302	-0-	42	1	3004	2	N	-0-	183	1			207
04	3150	X	2925	-0-	-225	-0-	43	1	2871	2	N	10	2	8			215
							11	9									
05	3224	X	3009	-0-	-215	-0-	47	1	2934	2	N	25	3	8			237
							28	9									
*06	2970	X	2873	-0-	-97	-0-	46	1	2808	2	N	17					254
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2815	-0-	-130	-0-	43	1	2739	2	N	30	11	8			197
							33	9									
02	2660	X	2295	-0-	-365	-0-	35	1	2259	2	N	1	1	8			197
							1	9									
03	2945	X	2738	-0-	-207	-0-	38	1	2679	2	N	19	177	1	1	8	38
							21	9									
04	2820	X	2601	-0-	-219	-0-	39	1	2558	2	N	4	2	8			40
							4	9									
05	2590	N	2590	-0-	-0-	-0-	41	1	2543	2	N	5	2	8			43
							6	9									
06	2640	N	2322	-0-	-318	-0-	37	1	2285	2	N	-0-					43

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2133	N	2133	-0-	-0-	-0-	29	1	2090	2	N	13					78
							14	9									
02	1779	N	1779	-0-	-0-	-0-	27	1	1730	2	N	20	1	8			97
							22	9									
03	1904	N	1904	-0-	-0-	-0-	26	1	1865	2	N	12	2	8			107
							13	9									
04	2116	N	2116	-0-	-0-	-0-	31	1	2055	2	N	27	2	8			132
							30	9									
05	2052	N	2052	-0-	-0-	-0-	32	1	2013	2	N	6	1	8			137
							7	9									
*06	1936	N	1936	-0-	-0-	-0-	31	1	1905	2	N	-0-					137

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1682	N	1682	-0-	-0-	-0-	26	1	1643	2	N	12					165
							13	9									
02	1377	N	1377	-0-	-0-	-0-	21	1	1348	2	N	7					172
							8	9									
03	1625	N	1625	-0-	-0-	-0-	23	1	1592	2	N	9	1	8			180
							10	9									
04	1613	N	1613	-0-	-0-	-0-	24	1	1577	2	N	11	1	8			190
							12	9									
05	1620	N	1620	-0-	-0-	-0-	25	1	1583	2	N	11	1	8			200
							12	9									
*06	1596	N	1596	-0-	-0-	-0-	26	1	1564	2	N	5					205
							6	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1111	N	1111	-0-	-0-	-0-	17	1	1080	2	N	13					175
							14	9									
02	932	N	932	-0-	-0-	-0-	14	1	901	2	N	15					190
							17	9									
03	1104	N	1104	-0-	-0-	-0-	15	1	1085	2	N	4	1	8			193
							4	9									
04	1100	N	1100	-0-	-0-	-0-	16	1	1074	2	N	9					202
							10	9									
05	1088	N	1088	-0-	-0-	-0-	17	1	1056	2	N	14	1	8			215
							15	9									
*06	1091	N	1091	-0-	-0-	-0-	17	1	1057	2	N	15					230
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2600	-0-	-500	1524	61	1	2488	2	N	46	24	8			242
							51	9									
02	3940	X	2416	-0-	-1524	-0-	75	1	2312	2	N	26	3	8			265
							29	9									
03	3100	X	2580	-0-	-520	-0-	8	1	2554	2	N	16	9	8			272
							18	9									
04	2730	X	2627	-0-	-103	-0-	61	1	2468	2	N	89	16	8			345
							98	9									
05	2821	X	2475	-0-	-346	-0-	31	1	2409	2	N	32	196	1	16	8	165
							35	9									
06	2580	X	2297	-0-	-283	-0-	2280	2	17	9	N	15					180

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

01	1741	N	1741	-0-	-0-	-0-	26	1	1660	2	N	50					190
							55	9									
02	1278	N	1278	-0-	-0-	-0-	20	1	1258	2	N	-0-					190
03	1749	N	1749	-0-	-0-	-0-	24	1	1679	2	N	42					232
							46	9									
04	1732	N	1732	-0-	-0-	-0-	26	1	1687	2	N	17	4	8			245
							19	9									
05	1768	N	1768	-0-	-0-	-0-	28	1	1709	2	N	28	192	1	4	8	77
							31	9									
06	1680	N	1669	-0-	-11	-0-	27	1	1636	2	N	5					82
							6	9									

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

01	2762	X	2762	-0-	-0-	-0-	2744	2	18	9	N	16	13	8			128
02	2429	X	2429	-0-	-0-	-0-	2407	2	22	9	N	20	3	8			145
03	3234	X	3234	-0-	-0-	-0-	3219	2	15	9	N	14	4	8			155
04	3010	X	3010	-0-	-0-	-0-	2980	2	30	9	N	27	4	8			178
05	3614	X	3614	-0-	-0-	-0-	3605	2	9	9	N	8	4	8			182
*06	3346	X	3346	-0-	-0-	-0-	3340	2	6	9	N	5					187

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 03/19/2009 TOTAL DEPTH 11276 PERF.11611 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6293	X	5085	-0-	-1208	-0-	70	1	4956	2	N	54	29	8			267
							59	9									
02	5954	X	5954	-0-	-0-	-0-	90	1	5816	2	N	44	6	8			305
							48	9									
03	6386	X	5997	-0-	-389	-0-	83	1	5853	2	N	55	190	1	10	8	160
							61	9									
04	5960	X	5960	-0-	-0-	-0-	88	1	5809	2	N	57	25	8			192
							63	9									
05	6572	X	5185	-0-	-1387	-0-	73	1	5051	2	N	55	17	8			230
							61	9									
*06	5807	X	5807	-0-	-0-	-0-	92	1	5671	2	N	40	190	1	5	8	75
							44	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N	320	-0-	-0-	-0-	5	1	301	2	N	13					95
							14	9									
02	206	N	206	-0-	-0-	-0-	3	1	203	2	N	-0-					95
03	275	N	275	-0-	-0-	-0-	4	1	269	2	N	2					97
							2	9									
04	367	N	367	-0-	-0-	-0-	5	1	362	2	N	-0-					97
05	348	N	348	-0-	-0-	-0-	6	1	342	2	N	-0-					97
*06	353	N	353	-0-	-0-	-0-	6	1	347	2	N	-0-					97

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2945	-0-	-0-	-0-	46	1	2884	2	N	14					197
							15	9									
02	2520	X	2348	-0-	-172	-0-	36	1	2306	2	N	5					202
							6	9									
03	2848	X	2848	-0-	-0-	-0-	39	1	2783	2	N	24	182	1	2	8	42
							26	9									
04	2700	X	2669	-0-	-31	-0-	40	1	2618	2	N	10	2	8			50
							11	9									
05	2790	X	2656	-0-	-134	-0-	42	1	2604	2	N	9	2	8			57
							10	9									
*06	2700	X	2619	-0-	-81	-0-	42	1	2568	2	N	8	1	8			64
							9	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41881	X	31732	-0-	-10149	-0-	491	1	30946	2	N	268	375	1			139
							295	9									
02	34832	X	23692	-0-	-11140	-0-	363	1	23229	2	N	91	14	8			216
							100	9									
03	35929	X	31329	-0-	-4600	-0-	433	1	30493	2	N	366	185	1	79	8	318
							403	9									
04	32640	X	30253	-0-	-2387	-0-	447	1	29408	2	N	362	184	1	119	8	377
							398	9									
05	31744	X	31395	-0-	-349	-0-	494	1	30513	2	N	353	390	1	69	8	271
							388	9									
*06	30609	X	30609	-0-	-0-	-0-	492	1	29797	2	N	291	389	1	18	8	155
							320	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		21262	-0-	21262	1433880	942 239	1 9	20081	2	N	217	183	1			327
02	14B2 EXT		18335	-0-	18335	1452215	771 212	1 9	17352	2	N	193	194	1	18	8	308
03	14B DENY		22106	-0-	22106	1474321	917 318	1 9	20871	2	N	289	379	1	25	8	193
04	1490068	X	15747	-0-	-1474321	-0-	705 237	1 9	14805	2	N	215	28	8			380
05	23366	X	23366	-0-	-0-	-0-	938 343	1 9	22085	2	N	312	392	1	28	8	272
*06	21863	X	21863	-0-	-0-	-0-	941 278	1 9	20644	2	N	253	195	1	10	8	320

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

01	0	Z	38546	-0-	38546	130683	837 481	1 9	37228	2	N	437	347	1			375
02	0	Z	34123	-0-	34123	164806	756 383	1 9	32984	2	N	348	186	1			537
03	0	Z	35374	-0-	35374	200180	837 413	1 9	34124	2	N	375	554	1	53	8	305
04	231595	X	31415	-0-	-200180	-0-	810 319	1 9	30286	2	N	290	65	8			530
05	30779	X	30779	-0-	-0-	-0-	30464	2	315	9	N	286	393	1	71	8	352
06	37290	X	28025	-0-	-9265	-0-	27758	2	267	9	N	243	192	1	21	8	382

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

01	24890	X	24890	-0-	-0-	-0-	24483	3	407	9	N	370	404	1			292
02	20804	X	20804	-0-	-0-	-0-	20479	3	325	9	N	295	171	1			416
03	22203	X	22203	-0-	-0-	-0-	21832	3	371	9	N	337	381	1			372
04	24840	X	20373	-0-	-4467	-0-	20030	3	343	9	N	312	201	1			483
05	24893	X	21498	-0-	-3395	-0-	21117	3	381	9	N	346	376	1			453
06	24090	X	20015	-0-	-4075	-0-	19649	3	366	9	N	333	557	1			229

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

01	31248	X	22012	-0-	-9236	-0-	21592	3	420	9	N	382	400	1			438
02	28224	X	18875	-0-	-9349	-0-	18538	3	337	9	N	306	191	1			553
03	31248	X	19457	-0-	-11791	-0-	19120	3	337	9	N	306	386	1			473
04	26010	X	17585	-0-	-8425	-0-	17215	3	370	9	N	336	408	1			401
05	25048	X	17283	-0-	-7765	-0-	16929	3	354	9	N	322	199	1			524
06	20430	X	15386	-0-	-5044	-0-	15145	3	241	9	N	219	571	1			172

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					160
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					160
*03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					160
*04	489	N	489	-0-	-0-	-0-	489	2			N	-0-					160
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14477	X	13170	-0-	-1307	-0-	201	1	12969	2	N	-0-					18
02	14000	X	12741	-0-	-1259	-0-	10	1	12731	2	N	-0-					18
03	15500	X	14673	-0-	-827	-0-	14673	2			N	-0-					18
04	14700	X	13376	-0-	-1324	-0-	13376	2			N	-0-					18
*05	13330	X	8771	-0-	-4559	-0-	8771	2			N	-0-					18
*06	13650	X	NO RPT	-0-	-13650	-0-					N	NO RPT					18

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	-0-	-0-	-2976	-0-					N	-0-					8
02	2688	X	-0-	-0-	-2688	-0-					N	-0-					8
03	0	X	-0-	-0-	-0-	-0-					N	-0-					8
04	0	X	-0-	-0-	-0-	-0-					N	-0-					8
05	0	X	-0-	-0-	-0-	-0-					N	-0-					8
06	0	X	-0-	-0-	-0-	-0-					N	-0-					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HEFLEY WELL #: A190 RRCID -> 045541 COMPL. DATE 08/22/1968 TOTAL DEPTH 19940 PERF.19418 - 19453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

01	5611 X	-0-	-0-	-5611	-0-					N	-0-					-0-
02	5068 X	-0-	-0-	-5068	-0-					N	-0-					-0-
03	4030 X	-0-	-0-	-4030	-0-					N	-0-					-0-
04	10909 X	10909	-0-	-0-	-0-	10909	2			N	-0-					-0-
05	11985 X	11985	-0-	-0-	-0-	11985	2			N	-0-					-0-
*06	14187 X	14187	-0-	-0-	-0-	14187	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR WELL #: 1 RRCID -> 048973 COMPL. DATE 05/08/1970 TOTAL DEPTH 20220 PERF.19780 - 20220

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1585	-0-	-89	-0-	332	1	1253	2	N	-0-					81
02	1554	N	1554	-0-	-0-	-0-	396	1	1158	2	N	-0-					81
03	1711	N	1711	-0-	-0-	-0-	440	1	1271	2	N	-0-					81
04	1421	N	1421	-0-	-0-	-0-	304	1	1117	2	N	-0-					81
05	1695	N	1695	-0-	-0-	-0-	440	1	1255	2	N	-0-					81
06	1620	N	1598	-0-	-22	-0-	395	1	1203	2	N	-0-					81

HEFLEY WELL #: 2090 RRCID -> 053535 COMPL. DATE 01/22/2000 TOTAL DEPTH 13800 PERF.13421 - 13686

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

01	3588	X	3588	-0-	-0-	-0-	181	1	3407	2	N	-0-					10
02	4078	X	4078	-0-	-0-	-0-	181	1	3897	2	N	-0-					10
03	2759	X	1993	-0-	-766	-0-	121	1	1872	2	N	-0-					10
04	4497	X	4497	-0-	-0-	-0-	121	1	4376	2	N	-0-					10
05	9810	X	9810	-0-	-0-	-0-	9810	2			N	-0-					10
*06	8537	X	8537	-0-	-0-	-0-	8537	2			N	-0-					10

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

01	12586	X	12469	-0-	-117	-0-	12469	2			N	-0-					28
02	11368	X	10299	-0-	-1069	-0-	10299	2			N	-0-					28
03	12586	X	12530	-0-	-56	-0-	12530	2			N	-0-					28
04	12060	X	5866	-0-	-6194	-0-	5866	2			N	-0-					28
05	12810	X	12810	-0-	-0-	-0-	12810	2			N	-0-					28
06	12120	X	11251	-0-	-869	-0-	11251	2			N	-0-					28

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

01	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					8
02	980	N	620	-0-	-360	-0-	620	2			N	-0-					8
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					8
04	1050	N	744	-0-	-306	-0-	744	2			N	-0-					8
05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					8
*06	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					8

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HELTON, MELVIN WELL #: 2 RRCID -> 051512 COMPL. DATE 08/04/1971 TOTAL DEPTH 14140 PERF.13870 - 13890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

01	3308 X	3308	-0-	-0-	-0-	3308	2			N	-0-					-0-
02	3728 X	3728	-0-	-0-	-0-	3728	2			N	-0-					-0-
03	3701 X	3701	-0-	-0-	-0-	3701	2			N	-0-					-0-
04	1731 X	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
05	2502 X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
*06	3862 X	3862	-0-	-0-	-0-	3862	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

01	992 X	579	-0-	-413	-0-	185	1	394	2	N	-0-					60
02	896 X	619	-0-	-277	-0-	153	1	466	2	N	-0-					60
03	775 X	765	-0-	-10	-0-	249	1	516	2	N	-0-					60
04	776 X	776	-0-	-0-	-0-	219	1	557	2	N	-0-					60
05	908 X	908	-0-	-0-	-0-	344	1	564	2	N	-0-					60
*06	780 X	780	-0-	-0-	-0-	305	1	475	2	N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

01	7037 X	6107	-0-	-930	-0-	182	1	5925	2	N	-0-					46
02	6552 X	6214	-0-	-338	-0-	224	1	5990	2	N	-0-					46
03	7254 X	6962	-0-	-292	-0-	202	1	6760	2	N	-0-					46
04	7020 X	5343	-0-	-1677	-0-	171	1	5172	2	N	-0-					46
05	7305 X	7305	-0-	-0-	-0-	245	1	7060	2	N	-0-					46
*06	6925 X	6925	-0-	-0-	-0-	230	1	6695	2	N	-0-					46

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					120
*06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					120

DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	8522	-0-	5422	28979	8522	2			N	-0-					88
02	38388	X	9409	-0-	-28979	-0-	9409	2			N	-0-					88
03	7415	X	7415	-0-	-0-	-0-	7415	2			N	-0-					88
04	10157	X	10157	-0-	-0-	-0-	10157	2			N	-0-					88
05	8771	X	8771	-0-	-0-	-0-	8771	2			N	-0-					88
06	6240	X	4971	-0-	-1269	-0-	4971	2			N	-0-					88

LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6154	X	6154	-0-	-0-	-0-	201	1	5953	2	N	-0-					75
02	5537	X	5537	-0-	-0-	-0-	70	1	5467	2	N	-0-					75
03	6234	X	6234	-0-	-0-	-0-	6234	2			N	-0-					75
04	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					75
05	6169	X	5960	-0-	-209	-0-	5960	2			N	-0-					75
06	6030	X	5685	-0-	-345	-0-	5685	2			N	-0-					75

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7035	X	7035	-0-	-0-	-0-	7035	2			N	-0-					-0-
02	7210	X	7210	-0-	-0-	-0-	7210	2			N	-0-					-0-
03	7911	X	7911	-0-	-0-	-0-	7911	2			N	-0-					-0-
04	7557	X	7557	-0-	-0-	-0-	7557	2			N	-0-					-0-
05	7629	X	7629	-0-	-0-	-0-	7629	2			N	-0-					-0-
*06	7134	X	7134	-0-	-0-	-0-	7134	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2937	N	2937	-0-	-0-	-0-	39	1	2898	2	N	-0-					-0-
02	2380	N	2355	-0-	-25	-0-	35	1	2320	2	N	-0-					-0-
03	2666	N	2394	-0-	-272	-0-	39	1	2355	2	N	-0-					-0-
04	2850	N	2251	-0-	-599	-0-	38	1	2213	2	N	-0-					-0-
05	2604	N	2368	-0-	-236	-0-	39	1	2329	2	N	-0-					-0-
06	2310	N	2286	-0-	-24	-0-	13	1	2273	2	N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8739	X	8739	-0-	-0-	-0-	8739	2			N	-0-					-0-
02	9233	X	9233	-0-	-0-	-0-	9233	2			N	-0-					-0-
*03	12338	X	12338	-0-	-0-	-0-	12338	2			N	-0-					-0-
*04	4289	X	4289	-0-	-0-	-0-	4289	2			N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9587	X	9587	-0-	-0-	-0-	9587	2			N	-0-					112
02	8044	X	8044	-0-	-0-	-0-	8044	2			N	-0-					112
*03	11211	X	11211	-0-	-0-	-0-	11211	2			N	-0-					112
*04	4652	X	4652	-0-	-0-	-0-	4652	2			N	-0-					112
05	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					112
*06	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4773		4773	-0-	-0-	-0-	206	1	4565	2	N	2	2	8			1
							2	9									
02	3851		3851	-0-	-0-	-0-	177	1	3674	2	N	-0-					1
03	3500		3500	-0-	-0-	-0-	177	1	3323	2	N	-0-					1
04	4161		4160	-0-	-1	-0-	178	1	3982	2	N	-0-					1
05	3038		3225	-0-	187	187	180	1	3042	2	N	3	3	8			1
							3	9									
06	2940		198	-0-	-2742	-0-	198	1			N	-0-					1

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2558	N	2558	-0-	-0-	-0-	2554	3	4	9	N	4	4	8			-0-
02	1380	N	1380	-0-	-0-	-0-	1379	3	1	9	N	1	1	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2490	N	-0-	-0-	-2490	-0-					N	-0-					-0-
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1885	R	1885	-0-	-0-	-0-	127	1	1758	2	N	-0-					-0-
02	1848	#	1658	-0-	-190	-0-	162	1	1496	2	N	-0-					-0-
03	2395	R	2395	-0-	-0-	-0-	166	1	2229	2	N	-0-					-0-
04	2163	R	2163	-0-	-0-	-0-	179	1	1984	2	N	-0-					-0-
05	2263	R	2263	-0-	-0-	-0-	182	1	2081	2	N	-0-					-0-
06	2310	#	1683	-0-	-627	-0-	121	1	1562	2	N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4747	R	4747	-0-	-0-	-0-	637	1	4063	2	N	43					117
							47	9									
02	7846		7844	-0-	-2	-0-	942	1	6902	2	N	-0-					117
03	8908		8908	-0-	-0-	-0-	1125	1	7764	2	N	17					134
							19	9									
04	7950		7950	-0-	-0-	-0-	971	1	6955	2	N	22					156
							24	9									
05	7123	R	7123	-0-	-0-	-0-	767	1	6349	2	N	6					162
							7	9									
06	7890		5343	-0-	-2547	-0-	709	1	4634	2	N	-0-					162

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					26
02	1792	N	1672	-0-	-120	-0-	1672	3			N	-0-					26
03	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					26
04	2010	N	1267	-0-	-743	-0-	1267	3			N	-0-					26
05	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					26
*06	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					26

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	773	-0-	-2	-0-	773	3			N	-0-					13
02	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					13
03	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					13
04	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					13
05	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					13
*06	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					13

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER (MISSISSIPPIAN) //CONT.// 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
03	744	N	648	-0-	-96	-0-	648	3			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
*06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	836	-0-	-342	-0-	836	3			N	-0-					50
02	1120	N	1018	-0-	-102	-0-	1018	3			N	-0-					50
03	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					50
04	1134	N	1134	-0-	-0-	-0-	1128	3	6	9	N	5					55
05	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					55
*06	1196	N	1196	-0-	-0-	-0-	1183	3	13	9	N	12	56	1			11

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5572	X	5572	-0-	-0-	-0-	5558	3	14	9	N	13					80
02	5585	X	5585	-0-	-0-	-0-	5557	3	28	9	N	25					105
03	6610	X	6610	-0-	-0-	-0-	6566	3	44	9	N	40					145
04	5281	X	5281	-0-	-0-	-0-	5229	3	52	9	N	47					192
05	5157	X	5157	-0-	-0-	-0-	5114	3	43	9	N	39	194	1			37
*06	5342	X	5342	-0-	-0-	-0-	5314	3	28	9	N	25					62

BULER, NORTH (MORROW, UPPER) //CONT.// 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
O.D.C. WELL #: 3068 RRCID -> 066746 COMPL. DATE 06/01/1976 TOTAL DEPTH 8700 PERF. 8507 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

01	3689	X	3345	-0-	-344	-0-	3345	3			N	-0-					-0-
02	3640	X	2468	-0-	-1172	-0-	2468	3			N	-0-					-0-
03	4960	X	3399	-0-	-1561	-0-	3399	3			N	-0-					-0-
04	4380	X	2066	-0-	-2314	-0-	2066	3			N	-0-					-0-
05	3348	X	219	-0-	-3129	-0-	219	3			N	-0-					-0-
06	3240	X	NO RPT	-0-	-3240	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

01	7518		7518	-0-	-0-	-0-	7518	3			N	-0-					-0-
02	6414		6414	-0-	-0-	-0-	6414	3			N	-0-					-0-
03	8045		8045	-0-	-0-	-0-	8045	3			N	-0-					-0-
04	6346		6346	-0-	-0-	-0-	6346	3			N	-0-					-0-
*05	6430		6430	-0-	-0-	-0-	6430	3			N	-0-					-0-
06	5580		NO RPT	-0-	-5580	-0-					N	NO RPT					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	132	1	164	2	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	22	1	202	2	Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
06	210	N	123	-0-	-87	-0-	123	2			Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	579	N	579	-0-	-0-	-0-	117	1	438	2	N	22					87
							24	9									
02	588	N	480	-0-	-108	-0-	108	1	372	2	N	-0-					87
03	589	N	543	-0-	-46	-0-	124	1	405	2	N	13					100
							14	9									
04	570	N	370	-0-	-200	-0-	87	1	274	2	N	8					108
							9	9									
05	527	N	297	-0-	-230	-0-	90	1	199	2	N	7					115
							8	9									
06	540	N	390	-0-	-150	-0-	110	1	271	2	N	8					123
							9	9									

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

01	1610	N	1610	-0-	-0-	-0-	290	1	1320	2	N	-0-					-0-
02	2212	N	1424	-0-	-788	-0-	275	1	1149	2	N	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	291	1	1143	2	N	-0-					-0-
04	1609	N	1609	-0-	-0-	-0-	301	1	1308	2	N	-0-					-0-
05	1581	N	1277	-0-	-304	-0-	314	1	963	2	N	-0-					-0-
06	1380	N	1281	-0-	-99	-0-	313	1	968	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
APACHE CORPORATION 027200
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

01	372	#	-0-	-0-	-372	-0-					N	-0-					121
02	308	#	-0-	-0-	-308	-0-					N	-0-					121
03	0	#	-0-	-0-	-0-	-0-					N	-0-					121
04	0	#	-0-	-0-	-0-	-0-					N	-0-					121
05	0	#	-0-	-0-	-0-	-0-					N	-0-					121
06	0	#	-0-	-0-	-0-	-0-					N	-0-					121

EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

01	961	#	833	-0-	-128	-0-	97	1	734	2	N	2					17
							2	9									
02	868	#	230	-0-	-638	-0-	47	1	183	2	N	-0-					17
03	961	#	195	-0-	-766	-0-	47	1	148	2	N	-0-					17
04	930	#	301	-0-	-629	-0-	50	1	250	2	N	1					18
							1	9									
05	1327	R	1327	-0-	-0-	-0-	97	1	1224	2	N	5					23
							6	9									
*06	951	R	951	-0-	-0-	-0-	90	1	859	2	N	2					25
							2	9									

MEWBOURNE OIL COMPANY 562560
GRAHAM WELL #: 2 RRCID -> 183844 COMPL. DATE 06/28/2001 TOTAL DEPTH 9400 PERF. 8784 - 8800

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMBRIDGE (ATOKA) //CONT.// 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4212		4212	-0-	-0-	-0-	4168	2	44	9	N	40					145
02	3897		3897	-0-	-0-	-0-	3854	2	43	9	N	39					184
03	4254		4254	-0-	-0-	-0-	4231	2	23	9	N	21					205
04	4101		4101	-0-	-0-	-0-	4071	2	30	9	N	27					232
05	4260		4260	-0-	-0-	-0-	4186	2	74	9	N	67	199	1			100
*06	4144		4144	-0-	-0-	-0-	4131	2	13	9	N	12					112

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					84
02	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					84
03/01 BALANCING DATE STATUS -> -0-																	
03	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					84
04	1890	N	723	-0-	-1167 B	-0-	723	3			N	-0-					84
05	1767	N	762	-0-	-1005 B	-0-	762	3			N	-0-					84
*06	733	N	733	-0-	-0- B	-0-	725	3	8	9	N	7	78	1			13

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	283	-0-	-957	-0-	283	3			N	-0-					57
02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					57
03	961	N	565	-0-	-396	-0-	565	3			N	-0-					57
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					57
05	1519	N	1227	-0-	-292	-0-	1227	3			N	-0-					57
*06	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					57

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	41	-0-	-145	-0-	41	2			N	-0-					20
02	84	N	40	-0-	-44	-0-	40	2			N	-0-					20
03	62	N	24	-0-	-38	-0-	24	2			N	-0-					20
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					20
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					20
*06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					20

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	#	-0-	-0-	-155	-0-					N	-0-					125
02	199	R	199	-0-	-0-	-0-	34	1	165	2	N	-0-					125
03	155	#	142	-0-	-13	-0-	42	1	100	2	N	-0-					125
04	150	#	90	-0-	-60	-0-	22	1	68	2	N	-0-					125
05	217	#	49	-0-	-168	-0-	10	1	39	2	N	-0-					125
06	210	#	172	-0-	-38	-0-	36	1	126	2	N	9					134
							10	9									

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4358	X	4358	-0-	-0-	-0-	4358	3			N	-0-					311
02	4116	X	3681	-0-	-435	-0-	3681	3			N	-0-					311
03	4557	X	4223	-0-	-334	-0-	4223	3			N	-0-					311
04	4410	X	3339	-0-	-1071	-0-	3310	3	29	9	N	26	161	1			176
05	4371	X	3959	-0-	-412	-0-	3891	3	68	9	N	62					238
06	4230	X	3303	-0-	-927	-0-	3290	3	13	9	N	12					250

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185		3923	-0-	-262	-0-	3923	2			N	-0-					68
02	3752	#	3322	-0-	-430	-0-	3322	2			N	-0-					68
03	3937	#	3731	-0-	-206	-0-	3731	2			N	-0-					68
04	3810	#	3633	-0-	-177	-0-	3633	2			N	-0-					68
05	3937	#	3639	-0-	-298	-0-	3639	2			N	-0-					68
*06	3261		3261	-0-	-0-	-0-	3261	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY 684474
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	X	819	-0-	-49	-0-	21	1	798	2	N	-0-					148
02	812	X	734	-0-	-78	-0-	21	1	713	2	N	-0-					148
03	899	X	795	-0-	-104	-0-	21	1	774	2	N	-0-					148
04	870	X	790	-0-	-80	-0-	21	1	769	2	N	-0-					148
05	868	X	793	-0-	-75	-0-	21	1	772	2	N	-0-					148
06	780	X	626	-0-	-154	-0-	21	1	605	2	N	-0-					148

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	X	21	-0-	-413	-0-	21	1			N	-0-					191
02	420	X	21	-0-	-399	-0-	21	1			N	-0-					191
03	465	X	21	-0-	-444	-0-	21	1			N	-0-					191
04	450	X	64	-0-	-386	-0-	21	1	43	2	N	-0-					191
05	341	X	50	-0-	-291	-0-	21	1	29	2	N	-0-					191
06	30	X	27	-0-	-3	-0-	21	1	6	2	N	-0-					191

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	X	463	-0-	-64	-0-	21	1	442	2	N	-0-					57
02	784	X	616	-0-	-168	-0-	21	1	548	2	N	43					100
							47	9									
03	868	X	620	-0-	-248	-0-	21	1	599	2	N	-0-					100
04	840	X	689	-0-	-151	-0-	21	1	668	2	N	-0-					100
05	762	X	762	-0-	-0-	-0-	21	1	715	2	N	24					124
							26	9									
*06	667	X	667	-0-	-0-	-0-	21	1	646	2	N	-0-					124

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

01	1178	X	1141	-0-	-37	-0-	21	1	1120	2	N	-0-					38
02	1064	X	1027	-0-	-37	-0-	21	1	949	2	N	52					90
							57	9									
03	1178	X	1065	-0-	-113	-0-	21	1	1044	2	N	-0-					90
04	1140	X	390	-0-	-750	-0-	21	1	369	2	N	-0-					90
05	1147	X	824	-0-	-323	-0-	21	1	803	2	N	-0-					90
06	1110	X	809	-0-	-301	-0-	21	1	788	2	N	-0-					90

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

01	2294	X	1989	-0-	-305	-0-	21	1	1968	2	N	-0-					117
02	2072	X	1841	-0-	-231	-0-	21	1	1786	2	N	31					148
							34	9									
03	2294	X	2006	-0-	-288	-0-	21	1	1985	2	N	-0-					148
04	2070	X	1884	-0-	-186	-0-	21	1	1863	2	N	-0-					148
05	2046	X	1896	-0-	-150	-0-	21	1	1875	2	N	-0-					148
06	1980	X	1520	-0-	-460	-0-	21	1	1499	2	N	-0-					148

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

01	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

01	776	N	776	-0-	-0-	-0-	31	1	743	3	N	-0-					175
							2	4									
02	700	N	698	-0-	-2	-0-	27	1	669	3	N	-0-					175
							2	4									
03	775	N	760	-0-	-15	-0-	29	1	729	3	N	-0-					175
							2	4									
04	721	N	721	-0-	-0-	-0-	27	1	692	3	N	-0-					175
							2	4									
05	855	N	855	-0-	-0-	-0-	30	1	823	3	N	-0-					175
							2	4									
*06	923	N	923	-0-	-0-	-0-	31	1	891	3	N	-0-					175
							1	4									

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

01	5673	X	4285	-0-	-1388	-0-	237	1	4046	3	N	-0-					146
							2	4									
02	5068	X	3911	-0-	-1157	-0-	206	1	3703	3	N	-0-					146
							2	4									
03	5611	X	5035	-0-	-576	-0-	248	1	4785	3	N	-0-					146
							2	4									
04	5430	X	5091	-0-	-339	-0-	237	1	4852	3	N	-0-					146
							2	4									
05	5177	X	5078	-0-	-99	-0-	219	1	4857	3	N	-0-					146
							2	4									
06	4860	X	4796	-0-	-64	-0-	177	1	4605	3	N	12					158
							1	4	13	9							

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

01	336	N	336	-0-	-0-	-0-	323	2	13	9	N	12					172
02	790	N	790	-0-	-0-	-0-	790	2			N	-0-					172
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					172
04	468	N	468	-0-	-0-	-0-	466	2	2	9	N	2					174
05	868	N	524	-0-	-344	-0-	521	2	3	9	N	3					177
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	706	-0-	-69	-0-	706	2			N	-0-					8
02	786	N	786	-0-	-0-	-0-	724	2	62	9	N	56					64
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					64
04	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					64
*05	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					64
*06	945	N	945	-0-	-0-	-0-	945	2			N	-0-					64

SUNDOWN ENERGY LP 829482
JARVIS WELL #: 1 RRCID -> 066879 COMPL. DATE 02/27/1976 TOTAL DEPTH 11650 PERF.11498 - 11508

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

01	2356	X	755	-0-	-1601	-0-	755	3			N	-0-					112
02	2128	X	768	-0-	-1360	-0-	768	3			N	-0-					112
03	3559	X	3559	-0-	-0-	-0-	3559	3			N	-0-					112
04	3335	X	3335	-0-	-0-	-0-	3335	3			N	-0-					112
*05	3461	X	3461	-0-	-0-	-0-	3461	3			N	-0-					112
06	810	X	NO RPT	-0-	-810	-0-					N	NO RPT					112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

01	3379	X	3360	-0-	-19	-0-	3360	2			N	-0-					172
02	3052	X	2986	-0-	-66	-0-	2956	2	30	9	N	27					199
03	3348	X	3140	-0-	-208	-0-	3137	2	3	9	N	3	177	1			25
04	3240	X	2806	-0-	-434	-0-	2797	2	9	9	N	8					33
05	3348	X	2978	-0-	-370	-0-	2970	2	8	9	N	7					40
06	3000	X	2742	-0-	-258	-0-	2742	2			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3444	X	3444	-0-	-0-	-0-	3433	3	11	9	N	10					171
02	3098	X	3098	-0-	-0-	-0-	3079	3	19	9	N	17					188
03	2523	X	2523	-0-	-0-	-0-	2493	3	30	9	N	27	197	1			18
04	3582	X	3582	-0-	-0-	-0-	3575	3	7	9	N	6					24
05	3522	X	3522	-0-	-0-	-0-	3497	3	25	9	N	23					47
*06	3282	X	3282	-0-	-0-	-0-	3282	3			N	-0-					47

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2234	N	2234	-0-	-0-	-0-	2232	3	2	9	N	2					163
02	1988	N	1942	-0-	-46	-0-	1942	3			N	-0-					163
03	2191	N	2191	-0-	-0-	-0-	2139	3	52	9	N	47	20	5			190
04	2160	N	2063	-0-	-97	-0-	2060	3	3	9	N	3					193
05	2139	N	2034	-0-	-105	-0-	2015	3	19	9	N	17					210
06	2130	N	1862	-0-	-268	-0-	1860	3	2	9	N	2	195	1			17

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3363	-0-	-47	-0-	3360	3	3	9	N	3					144
02	3164	X	3015	-0-	-149	-0-	2967	3	48	9	N	44					188
03	3503	X	2944	-0-	-559	-0-	2909	3	35	9	N	32	205	1			15
04	3390	X	3262	-0-	-128	-0-	3240	3	22	9	N	20					35
05	3348	X	3023	-0-	-325	-0-	2988	3	35	9	N	32					67
06	3240	X	2912	-0-	-328	-0-	2912	3			N	-0-					67

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2118	N	2118	-0-	-0-	-0-	2115	3	3	9	N	3					188
02	1904	N	1802	-0-	-102	-0-	1794	3	8	9	N	7					195
03	2046	N	1952	-0-	-94	-0-	1944	3	8	9	N	7					202
04	2040	N	1877	-0-	-163	-0-	1877	3			N	-0-					202
05	1984	N	1871	-0-	-113	-0-	1864	3	7	9	N	6					208
06	1890	N	1617	-0-	-273	-0-	1616	3	1	9	N	1	185	1			24

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2766	-0-	-24	-0-	2766	3			N	-0-					119
02	2688	X	2498	-0-	-190	-0-	2498	3			N	-0-					119
03	3100	X	2628	-0-	-472	-0-	2628	3			N	-0-					119
04	3000	X	2405	-0-	-595	-0-	2405	3			N	-0-					119
05	3394	X	3394	-0-	-0-	-0-	3394	3			N	-0-					119
06	2670	X	2405	-0-	-265	-0-	2405	3			N	-0-					119

URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	962	-0-	-61	-0-	962	3			N	-0-					-0-
02	896	N	851	-0-	-45	-0-	851	3			N	-0-					-0-
03	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
04	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
06	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2516	-0-	-88	-0-	2507	3	9	9	N	8					163
02	2687	N	2687	-0-	-0-	-0-	2684	3	3	9	N	3					166
03	3100	N	3574	-0-	474	474	3504	3	70	9	N	64	183	1			47
04	3000	N	3322	-0-	322	796	3320	3	2	9	N	2					49
05	3100	N	3450	-0-	350	1146	3443	3	7	9	N	6					55
*06	4412	X	3266	-0-	-1146	-0-	3266	3			N	-0-					55

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3490	X	3490	-0-	-0-	-0-	3482	3	8	9	N	7					153
02	3096	X	3096	-0-	-0-	-0-	3096	3			N	-0-					153
03	3069	X	3058	-0-	-11	-0-	3008	3	50	9	N	45	188	1			10
04	3441	X	3441	-0-	-0-	-0-	3428	3	13	9	N	12					22
05	3383	X	3383	-0-	-0-	-0-	3366	3	17	9	N	15					37
*06	3070	X	3070	-0-	-0-	-0-	3061	3	9	9	N	8					45

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					121
02	2800	X	1927	-0-	-873	-0-	1927	3			N	-0-					121
03	3100	X	2755	-0-	-345	-0-	2693	3	62	9	N	56	169	1			8
04	3457	X	3457	-0-	-0-	-0-	3435	3	22	9	N	20					28
05	3064	X	3064	-0-	-0-	-0-	3017	3	47	9	N	43					71
06	2670	X	2426	-0-	-244	-0-	2383	3	43	9	N	39					110

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
06	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	727	-0-	-110	-0-	727	3			N	-0-					129
02	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					129
03	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					129
04	690	N	651	-0-	-39	-0-	651	3			N	-0-					129
05	1674	N	583	-0-	-1091	-0-	583	3			N	-0-					129
06	1380	N	543	-0-	-837	-0-	543	3			N	-0-					129

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CABOT OIL & GAS CORPORATION 121700
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	1512	N	1411	-0-	-101	-0-	1411	2			N	-0-					-0-
03	1643	N	941	-0-	-702	-0-	941	2			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
05	1550	N	778	-0-	-772	-0-	778	2			N	-0-					-0-
*06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-

CREST RESOURCES, INC. 189901
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					45
02	336	N	333	-0-	-3	-0-	333	2			N	-0-					45
03	372	N	359	-0-	-13	-0-	359	2			N	-0-					45
04	360	N	344	-0-	-16	-0-	344	2			N	-0-					45
*05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					45
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					45

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					25
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					25
03	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					25
04	1440	N	790	-0-	-650	-0-	790	2			N	-0-					25
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					25
*06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3268	X	3268	-0-	-0-	-0-	31	1	3228	2	N	8					88
							9	9									
02	3088	X	3088	-0-	-0-	-0-	28	1	3047	2	N	12					100
							13	9									
03	3265	X	3265	-0-	-0-	-0-	31	1	3181	2	N	48					148
							53	9									
04	3224	X	3224	-0-	-0-	-0-	30	1	3158	2	N	33					181
							36	9									
05	3230	X	3230	-0-	-0-	-0-	30	1	3176	2	N	22					203
							24	9									
06	2940	X	2639	-0-	-301	-0-	30	1	2584	2	N	23					226
							25	9									

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	735	-0-	-40	-0-	735	2			N	-0-					-0-
02	672	N	668	-0-	-4	-0-	668	2			N	-0-					-0-
03	744	N	736	-0-	-8	-0-	736	2			N	-0-					-0-
04	720	N	707	-0-	-13	-0-	707	2			N	-0-					-0-
05	744	N	710	-0-	-34	-0-	710	2			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	364	N	363	-0-	-1	-0-	363	3			N	-0-					-0-
03	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
04	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
05	403	N	267	-0-	-136	-0-	267	3			N	-0-					-0-
06	390	N	137	-0-	-253	-0-	137	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

01	62	N	-0-	-0-	-62	-0-					N	-0-					92
02	2	N	-0-	-0-	-2	-0-					N	-0-					92
03	2	N	-0-	-0-	-2	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

01	682	N	650	-0-	-32	-0-	36 2	1 4	612	3	N	-0-					-0-
02	644	N	556	-0-	-88	-0-	24 2	1 4	530	3	N	-0-					-0-
03	651	N	607	-0-	-44	-0-	27 2	1 4	578	3	N	-0-					-0-
04	600	N	578	-0-	-22	-0-	24 2	1 4	552	3	N	-0-					-0-
05	620	N	399	-0-	-221	-0-	18 2	1 4	379	3	N	-0-					-0-
06	600	N	345	-0-	-255	-0-	10 1	1 4	334	3	N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

01	3007	X	2663	-0-	-344	-0-	2663	3			N	-0-					35
02	2576	X	2345	-0-	-231	-0-	2345	3			N	-0-					35
03	2759	N	2570	-0-	-189	-0-	2570	3			N	-0-					35
04	2580	N	2500	-0-	-80	-0-	2500	3			N	-0-					35
05	2604	N	2516	-0-	-88	-0-	2510	3	6	9	N	5					40
06	2490	N	2320	-0-	-170	-0-	2320	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					42
02	560	N	540	-0-	-20	-0-	540	3			N	-0-					42
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					42
04	600	N	568	-0-	-32	-0-	568	3			N	-0-					42
05	589	N	521	-0-	-68	-0-	521	3			N	-0-					42
06	570	N	444	-0-	-126	-0-	444	3			N	-0-					42

FOREST OIL CORPORATION 275740
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ANANDA ENERGY INC. 020573
WEBB, MARY WELL #: 1125 RRCID -> 084675 COMPL. DATE 08/27/1979 TOTAL DEPTH 12142 PERF.11636 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3021	-0-	-1040	-0-	59 2	1 4	2960	3	N	-0-					54
02	3953	X	3953	-0-	-0-	-0-	77 2	1 4	3874	3	N	-0-					54
03	4222	X	4222	-0-	-0-	-0-	94 2	1 4	4126	3	N	-0-					54
04	4183	X	4183	-0-	-0-	-0-	86 2	1 4	4095	3	N	-0-					54
05	4371	X	3945	-0-	-426	-0-	87 2	1 4	3856	3	N	-0-					54
*06	4245	X	4245	-0-	-0-	-0-	104 1	1 4	4140	3	N	-0-					54

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					32
02	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					32
03	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					32
04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					32
05	1230	N	1230	-0-	-0-	-0-	1213	3	17	9	N	15					47
06	1200	N	1144	-0-	-56	-0-	1144	3			N	-0-					47

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	6787	-0-	3687	11901	6787	3			N	-0-					-0-
02	17600	X	5699	-0-	-11901	-0-	5699	3			N	-0-					-0-
03	6103	X	6103	-0-	-0-	-0-	6103	3			N	-0-					-0-
04	5721	X	5721	-0-	-0-	-0-	5721	3			N	-0-					-0-
05	5667	X	5667	-0-	-0-	-0-	5667	3			N	-0-					-0-
*06	5368	X	5368	-0-	-0-	-0-	5368	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					111
02	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-					111
03	836	X	836	-0-	-0-	-0-	836	2			N	-0-					111
04	611	X	611	-0-	-0-	-0-	611	2			N	-0-					111
05	503	X	503	-0-	-0-	-0-	491	2	12	9	N	11					122
*06	356	X	356	-0-	-0-	-0-	356	2			N	-0-					122

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
HOLMES EXPLORATION, LLC 394700
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	405	-0-	-2571	-0-	405	3			N	-0-					-0-
02	2772	N	1781	-0-	-991	-0-	1781	3			N	-0-					-0-
03	1674	N	222	-0-	-1452	-0-	222	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	1984	N	893	-0-	-1091	-0-	893	3			N	-0-					-0-
*06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1247	-0-	-210	-0-	342	1	905	2	N	-0-					55
02	1260	N	1120	-0-	-140	-0-	287	1	833	2	N	-0-					55
03	1271	N	963	-0-	-308	-0-	342	1	621	2	N	-0-					55
04	1200	N	771	-0-	-429	-0-	167	1	604	2	N	-0-					55
05	1565	N	1565	-0-	-0-	-0-	342	1	1223	2	N	-0-					55
*06	1214	N	1214	-0-	-0-	-0-	320	1	894	2	N	-0-					55

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	664	-0-	-297	-0-	664	3			N	-0-					43
02	644	N	543	-0-	-101	-0-	541	3	2	9	N	2					45
03	651	N	624	-0-	-27	-0-	598	3	26	9	N	24					69
04	630	N	528	-0-	-102	-0-	522	3	6	9	N	5					74
05	589	N	509	-0-	-80	-0-	509	3			N	-0-					74
06	600	N	477	-0-	-123	-0-	477	3			N	-0-					74

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	834	-0-	-716	-0-	821	3	13	9	N	12					134
02	1260	N	845	-0-	-415	-0-	845	3			N	-0-					134
03	1054	N	1011	-0-	-43	-0-	1011	3			N	-0-					134
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					134
05	992	N	992	-0-	-0-	-0-	992	3			N	-0-					134
*06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	849	-0-	-453	-0-	849	3			N	-0-					139
02	980	N	572	-0-	-408	-0-	562	3	10	9	N	9					148
03	775	N	447	-0-	-328	-0-	436	3	11	9	N	10					158
04	810	N	317	-0-	-493	-0-	316	3	1	9	N	1	147	1			12
05	620	N	293	-0-	-327	-0-	293	3			N	-0-					12
06	420	N	203	-0-	-217	-0-	203	3			N	-0-					12

MAGIC WELL #: 1A RRCID -> 262144 COMPL. DATE 09/01/2010 TOTAL DEPTH 7695 PERF. 7326 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	237	-0-	-11	-0-	228	2	9	9	N	8					145
02	224	N	159	-0-	-65	-0-	153	2	6	9	N	5					150
03	291	N	291	-0-	-0-	-0-	284	2	7	9	N	6					156
04	274	N	274	-0-	-0-	-0-	263	2	11	9	N	10					166
05	195	N	195	-0-	-0-	-0-	189	2	6	9	N	5					171
06	270	N	233	-0-	-37	-0-	222	2	11	9	N	10					181

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1433	N	1433	-0-	-0-	-0-	52	1	1356	3	N	21	184	1			17
							2	4	23	9							
02	1596	N	1313	-0-	-283	-0-	51	1	1257	3	N	3					20
							2	4	3	9							
03	1458	N	1458	-0-	-0-	-0-	53	1	1382	3	N	19					39
							2	4	21	9							
04	1455	N	1455	-0-	-0-	-0-	58	1	1375	3	N	18					57
							2	4	20	9							
05	1457	N	1386	-0-	-71	-0-	52	1	1317	3	N	14					71
							2	4	15	9							
06	1410	N	1021	-0-	-389	-0-	38	1	973	3	N	8					79
							1	4	9	9							

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3344	X	3344	-0-	-0-	-0-	93	1	3240	3	N	8					40
							2	4	9	9							
02	2965	X	2965	-0-	-0-	-0-	83	1	2834	3	N	42					82
							2	4	46	9							
03	3219	X	3219	-0-	-0-	-0-	89	1	3080	3	N	44					126
							2	4	48	9							
04	3039	X	3039	-0-	-0-	-0-	88	1	2886	3	N	57					183
							2	4	63	9							
05	3069	X	2951	-0-	-118	-0-	83	1	2841	3	N	23	181	1			25
							2	4	25	9							
06	2970	X	2339	-0-	-631	-0-	58	1	2218	3	N	56					81
							1	4	62	9							

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					72
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					72
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					72
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					72
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					72
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					72

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1919	N	1919	-0-	-0-	-0-	57	1	1860	3	N	-0-					45
							2	4									
02	1663	N	1663	-0-	-0-	-0-	54	1	1575	3	N	29					74
							2	4	32	9							
03	2232	N	806	-0-	-1426	-0-	28	1	763	3	N	12					86
							2	4	13	9							
04	1800	N	1028	-0-	-772	-0-	32	1	994	3	N	-0-					86
							2	4									
05	1829	N	1113	-0-	-716	-0-	31	1	1079	3	N	1					87
							2	4	1	9							
06	780	N	734	-0-	-46	-0-	20	1	713	3	N	-0-					87
							1	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	351	N	351	-0-	-0-	-0-	11	1	330	3	N	7					24
							2	4	8	9							
02	331	N	331	-0-	-0-	-0-	10	1	310	3	N	8					32
							2	4	9	9							
03	392	N	392	-0-	-0-	-0-	12	1	370	3	N	7					39
							2	4	8	9							
04	379	N	379	-0-	-0-	-0-	12	1	358	3	N	6					45
							2	4	7	9							
05	384	N	384	-0-	-0-	-0-	12	1	359	3	N	10					55
							2	4	11	9							
06	390	N	302	-0-	-88	-0-	9	1	280	3	N	11					66
							1	4	12	9							

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

01	166	N	166	-0-	-0-	-0-	25	1	141	3	N	-0-					34
02	168	N	121	-0-	-47	-0-	20	1	101	3	N	-0-					34
03	155	N	129	-0-	-26	-0-	21	1	108	3	N	-0-					34
04	150	N	129	-0-	-21	-0-	23	1	106	3	N	-0-					34
05	124	N	98	-0-	-26	-0-	17	1	81	3	N	-0-					34
06	120	N	54	-0-	-66	-0-	10	1	44	3	N	-0-					34

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

01	2635	N	2579	-0-	-56	-0-	2579	3			N	-0-					82
02	2380	N	2014	-0-	-366	-0-	2014	3			N	-0-					82
03	2418	N	2338	-0-	-80	-0-	2338	3			N	-0-					82
04	2490	N	2255	-0-	-235	-0-	2255	3			N	-0-					82
05	2232	N	2059	-0-	-173	-0-	2059	3			N	-0-					82
06	2250	N	1519	-0-	-731	-0-	1519	3			N	-0-					82

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

01	1302	N	1203	-0-	-99	-0-	1201	3	2	9	N	2					42
02	1204	N	1064	-0-	-140	-0-	1053	3	11	9	N	10					52
03	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					52
04	1170	N	1124	-0-	-46	-0-	1124	3			N	-0-					52
05	1178	N	1101	-0-	-77	-0-	1099	3	2	9	N	2					54
06	1110	N	878	-0-	-232	-0-	878	3			N	-0-					54

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

01	1076	N	1076	-0-	-0-	-0-	16	1	1052	3	Y	5					27
							2	4	6	9							
02	1238	N	1238	-0-	-0-	-0-	17	1	1208	3	Y	10					37
							2	4	11	9							
03	1558	N	1558	-0-	-0-	-0-	18	1	1527	3	Y	10					47
							2	4	11	9							
04	1832	N	1832	-0-	-0-	-0-	22	1	1786	3	Y	20					67
							2	4	22	9							
05	1803	N	1803	-0-	-0-	-0-	22	1	1777	3	Y	2					69
							2	4	2	9							
*06	1641	N	1641	-0-	-0-	-0-	18	1	1591	3	Y	28					97
							1	4	31	9							

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

01	2108	N	1436	-0-	-672	-0-	1436	3			N	-0-					101
02	1540	N	1422	-0-	-118	-0-	1411	3	11	9	N	10					111
03	1488	N	1475	-0-	-13	-0-	1473	3	2	9	N	2					113
04	1380	N	1375	-0-	-5	-0-	1374	3	1	9	N	1					114
05	1581	N	1383	-0-	-198	-0-	1381	3	2	9	N	2					116
06	1440	N	1290	-0-	-150	-0-	1290	3			N	-0-					116

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	-0-	-0-	-2	-0-					N	49	49	5			141
02	2	N	-0-	-0-	-2	-0-					N	-0-					141
03	13	N	-0-	-0-	-13	-0-					N	-0-					141
04	0	N	-0-	-0-	-0-	-0-					N	-0-	116	1			25
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					25

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

01	3024	X	3024	-0-	-0-	-0-	120	1	2902	3	N	-0-					37
							2	4									
02	2718	X	2718	-0-	-0-	-0-	124	1	2542	3	N	45					82
							2	4	50	9							
03	2979	X	2979	-0-	-0-	-0-	125	1	2842	3	N	9					91
							2	4	10	9							
04	2860	X	2860	-0-	-0-	-0-	120	1	2726	3	N	11					102
							2	4	12	9							
05	2692	X	2692	-0-	-0-	-0-	116	1	2556	3	N	16					118
							2	4	18	9							
06	2220	X	1830	-0-	-390	-0-	77	1	1752	3	N	-0-					118
							1	4									

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

01	3160	X	3160	-0-	-0-	-0-	123	1	3027	3	N	7					74
							2	4	8	9							
02	2807	X	2807	-0-	-0-	-0-	90	1	2707	3	N	7					81
							2	4	8	9							
03	3150	X	3150	-0-	-0-	-0-	107	1	3041	3	N	-0-					81
							2	4									
04	2999	X	2999	-0-	-0-	-0-	104	1	2893	3	N	-0-					81
							2	4									
05	3011	X	3011	-0-	-0-	-0-	106	1	2903	3	N	-0-					81
							2	4									
*06	2536	X	2536	-0-	-0-	-0-	89	1	2435	3	N	10					91
							1	4	11	9							

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

01	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					119
02	1456	N	1167	-0-	-289	-0-	1143	3	24	9	N	22					141
03	1302	N	1291	-0-	-11	-0-	1288	3	3	9	N	3					144
04	1269	N	1269	-0-	-0-	-0-	1256	3	13	9	N	12					156
05	1302	N	1152	-0-	-150	-0-	1141	3	11	9	N	10					166
06	1260	N	966	-0-	-294	-0-	966	3			N	-0-					166

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

01	1519	N	872	-0-	-647	-0-	872	3			N	-0-					156
02	1568	N	883	-0-	-685	-0-	879	3	4	9	N	4					160
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					160
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					160
05	1078	N	1078	-0-	-0-	-0-	1077	3	1	9	N	1					161
*06	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					161

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2033	N	2033	-0-	-0-	-0-	33	1	1998	3	N	-0-					17
							2	4									
02	1521	N	1521	-0-	-0-	-0-	25	1	1494	3	N	-0-					17
							2	4									
03	1746	N	1746	-0-	-0-	-0-	29	1	1649	3	N	60	60	5			17
							2	4	66	9							
04	1920	N	1478	-0-	-442	-0-	26	1	1450	3	N	-0-					17
							2	4									
05	1674	N	1593	-0-	-81	-0-	28	1	1555	3	N	7					24
							2	4	8	9							
06	1680	N	1451	-0-	-229	-0-	25	1	1418	3	N	6					30
							1	4	7	9							

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

01	2170	N	1905	-0-	-265	-0-	1896	3	9	9	N	8					47
02	1789	N	1789	-0-	-0-	-0-	1780	3	9	9	N	8					55
03	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					55
04	1830	N	1828	-0-	-2	-0-	1828	3			N	-0-					55
05	1984	N	1707	-0-	-277	-0-	1707	3			N	-0-					55
06	1890	N	417	-0-	-1473	-0-	417	3			N	-0-					55

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

01	2009	N	2009	-0-	-0-	-0-	1968	3	41	9	Y	37					55
02	1820	N	1775	-0-	-45	-0-	1727	3	48	9	Y	44					99
03	1984	N	1889	-0-	-95	-0-	1856	3	33	9	Y	30					129
04	1950	N	1833	-0-	-117	-0-	1800	3	33	9	Y	30					159
05	1953	N	1863	-0-	-90	-0-	1807	3	56	9	Y	51					210
06	1830	N	1638	-0-	-192	-0-	1638	3			Y	-0-					210

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

01	2573	X	33	-0-	-2540	-0-	1	1	30	3	N	-0-					136
							2	4									
02	2324	X	2	-0-	-2322	-0-	2	4			N	-0-					136
03	93	N	2	-0-	-91	-0-	2	4			N	-0-					136
04	773	N	773	-0-	-0-	-0-	6	1	765	3	N	-0-					136
							2	4									
05	2127	N	2127	-0-	-0-	-0-	21	1	2089	3	N	14					150
							2	4	15	9							
*06	1988	N	1988	-0-	-0-	-0-	8	1	1979	3	N	-0-					150
							1	4									

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

01	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					24
02	1008	N	950	-0-	-58	-0-	922	3	28	9	N	25					49
03	992	N	982	-0-	-10	-0-	981	3	1	9	N	1					50
04	1050	N	1050	-0-	-0-	-0-	1035	3	15	9	N	14					64
05	1054	N	886	-0-	-168	-0-	886	3			N	-0-					64
06	960	N	368	-0-	-592	-0-	368	3			N	-0-					64

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1178	N	1153	-0-	-25	-0-	1135	3	18	9	N	16			76
02	1120	N	992	-0-	-128	-0-	974	3	18	9	N	16			92
03	1194	N	1194	-0-	-0-	-0-	1186	3	8	9	N	7			99
04	1209	N	1209	-0-	-0-	-0-	1192	3	17	9	N	15			114
05	1148	N	1148	-0-	-0-	-0-	1126	3	22	9	N	20			134
06	1170	N	899	-0-	-271	-0-	884	3	15	9	N	14			148

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

01	842	N	842	-0-	-0-	-0-	35	1	805	3	N	-0-			87
							2	4							
02	868	N	758	-0-	-110	-0-	33	1	723	3	N	-0-			87
							2	4							
03	868	N	833	-0-	-35	-0-	35	1	796	3	N	-0-			87
							2	4							
04	832	N	832	-0-	-0-	-0-	32	1	798	3	N	-0-			87
							2	4							
05	882	N	882	-0-	-0-	-0-	32	1	831	3	N	15			102
							2	4	17	9					
06	810	N	777	-0-	-33	-0-	26	1	750	3	N	-0-			102
							1	4							

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

01	2806	X	2806	-0-	-0-	-0-	2806	3			N	-0-			-0-
02	2528	X	2528	-0-	-0-	-0-	2528	3			N	-0-			-0-
03	2833	N	2833	-0-	-0-	-0-	2833	3			N	-0-			-0-
04	2686	N	2686	-0-	-0-	-0-	2686	3			N	-0-			-0-
05	2702	N	2702	-0-	-0-	-0-	2702	3			N	-0-			-0-
06	2550	N	2206	-0-	-344	-0-	2206	3			N	-0-			-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

01	1860	N	1492	-0-	-368	-0-	1484	3	8	9	N	7			42
02	1680	N	1445	-0-	-235	-0-	1431	3	14	9	N	13			55
03	1635	N	1635	-0-	-0-	-0-	1627	3	8	9	N	7			62
04	1621	N	1621	-0-	-0-	-0-	1613	3	8	9	N	7			69
05	1612	N	1578	-0-	-34	-0-	1564	3	14	9	N	13			82
06	1590	N	1335	-0-	-255	-0-	1333	3	2	9	N	2			84

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

01	716	N	716	-0-	-0-	-0-	705	3	11	9	N	10					45
02	570	N	570	-0-	-0-	-0-	549	3	21	9	N	19					64
03	682	N	572	-0-	-110	-0-	570	3	2	9	N	2					66
04	690	N	508	-0-	-182	-0-	507	3	1	9	N	1					67
05	620	N	510	-0-	-110	-0-	506	3	4	9	N	4					71
06	540	N	422	-0-	-118	-0-	422	3			N	-0-					71

URSCHEL -49- WELL #: 2 RRCID -> 105392 COMPL. DATE 03/27/1983 TOTAL DEPTH 7310 PERF. 6982 - 7143

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2013 - P & A 02-01-13

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

01	1860	N	1860	-0-	-0-	-0-	1836	3	24	9	N	22					161
02	1680	N	1623	-0-	-57	-0-	1623	3			N	-0-					161
03	1860	N	1432	-0-	-428	-0-	1352	3	80	9	N	73	187	1	30	5	17
04	2091	N	2091	-0-	-0-	-0-	2088	3	3	9	N	3					20
05	1869	N	1869	-0-	-0-	-0-	1852	3	17	9	N	15					35
*06	1469	N	1469	-0-	-0-	-0-	1447	3	22	9	N	20					55

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

01	1560	N	1560	-0-	-0-	-0-	1551	3	9	9	N	8					102
02	1288	N	1249	-0-	-39	-0-	1228	3	21	9	N	19					121
03	1457	N	1367	-0-	-90	-0-	1359	3	8	9	N	7					128
04	1500	N	1203	-0-	-297	-0-	1197	3	6	9	N	5					133
05	1395	N	1212	-0-	-183	-0-	1198	3	14	9	N	13					146
06	1320	N	984	-0-	-336	-0-	974	3	10	9	N	9					155

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

01	625	N	625	-0-	-0-	-0-	94	1	529	3	N	-0-					97
							2	4									
02	420	N	374	-0-	-46	-0-	34	1	314	3	N	22					119
							2	4	24	9							
03	589	N	292	-0-	-297	-0-	15	1	271	3	N	4					123
							2	4	4	9							
04	510	N	276	-0-	-234	-0-	15	1	259	3	N	-0-					123
							2	4									
05	403	N	249	-0-	-154	-0-	9	1	238	3	N	-0-					123
							2	4									
*06	458	N	458	-0-	-0-	-0-	13	1	444	3	N	-0-					123
							1	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	512	-0-	-170	-0-	512	3			N	-0-					64
02	588	N	369	-0-	-219	-0-	327	3	42	9	N	38					102
03	589	N	495	-0-	-94	-0-	488	3	7	9	N	6					108
04	564	N	564	-0-	-0-	-0-	558	3	6	9	N	5					113
05	478	N	478	-0-	-0-	-0-	477	3	1	9	N	1					114
*06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					114

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

01	527	N	412	-0-	-115	-0-	412	3			N	-0-					106
02	448	N	350	-0-	-98	-0-	350	3			N	-0-					106
03	403	N	356	-0-	-47	-0-	356	3			N	-0-					106
04	390	N	331	-0-	-59	-0-	331	3			N	-0-					106
05	403	N	278	-0-	-125	-0-	278	3			N	-0-					106
06	330	N	305	-0-	-25	-0-	305	3			N	-0-					106

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

01	1426	N	1310	-0-	-116	-0-	45	1	1262	3	N	1					151
							2	4	1	9							
02	1260	N	1260	-0-	-0-	-0-	39	1	1215	3	N	4					155
							2	4	4	9							
03	1457	N	787	-0-	-670	-0-	20	1	762	3	N	3					158
							2	4	3	9							
04	1230	N	162	-0-	-1068	-0-	3	1	157	3	N	-0-					158
							2	4									
05	1395	N	1249	-0-	-146	-0-	43	1	1204	3	N	-0-					158
							2	4									
06	750	N	148	-0-	-602	-0-	2	1	145	3	N	-0-					158
							1	4									

JARVIS, BILLY & SONS WELL #: 8UT RRCID -> 158270 COMPL. DATE 11/13/2000 TOTAL DEPTH 12000 PERF. 7168 - 7264

01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	112	N	91	-0-	-21	-0-	91	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 6 RRCID -> 159949 COMPL. DATE 07/20/1996 TOTAL DEPTH 8152 PERF. 7318 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	203	-0-	-45	-0-	203	3			N	-0-					72
02	196	N	12	-0-	-184	-0-	12	3			N	-0-					72
03	217	N	-0-	-0-	-217	-0-					N	-0-					72
04	210	N	-0-	-0-	-210	-0-					N	-0-					72
05	12	N	-0-	-0-	-12	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

01	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					72
02	1876	N	1700	-0-	-176	-0-	1700	3			N	-0-					72
03	1829	N	1786	-0-	-43	-0-	1786	3			N	-0-					72
04	1800	N	1697	-0-	-103	-0-	1697	3			N	-0-					72
05	1891	N	1694	-0-	-197	-0-	1694	3			N	-0-					72
06	1740	N	1450	-0-	-290	-0-	1450	3			N	-0-					72

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 4 RRCID -> 195572 COMPL. DATE 04/01/2003 TOTAL DEPTH 8150 PERF. 7698 - 7912

01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					202
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					202
03	217	N	48	-0-	-169	-0-	48	3			N	-0-					202
04	180	N	117	-0-	-63	-0-	85	3	32	9	N	29	119	1	30	5	82
05	155	N	71	-0-	-84	-0-	71	3			N	-0-					82
06	60	N	-0-	-0-	-60	-0-					N	-0-					82

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	716	-0-	-1082	-0-	716	3			N	-0-					191
02	1736	N	738	-0-	-998	-0-	738	3			N	-0-					191
03	806	N	760	-0-	-46	-0-	760	3			N	-0-					191
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					191
05	806	N	490	-0-	-316	-0-	490	3			N	-0-					191
06	750	N	382	-0-	-368	-0-	382	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

01	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					171
02	1596	N	1280	-0-	-316	-0-	1280	3			N	-0-					171
03	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					171
04	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					171
05	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-	149	1			22
*06	1752	N	1752	-0-	-0-	-0-	1749	3	3	9	N	3					25

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

01	3379	X	2720	-0-	-659	-0-	2657	3	63	9	N	57	198	1			356
02	3052	X	1626	-0-	-1426	-0-	1580	3	46	9	N	42					398
03	3379	X	2827	-0-	-552	-0-	2732	3	95	9	N	86					484
04	3180	X	2527	-0-	-653	-0-	2472	3	55	9	N	50	200	1			334
05	2817	X	2817	-0-	-0-	-0-	2741	3	76	9	N	69					403
06	2640	X	2531	-0-	-109	-0-	2461	3	70	9	N	64	193	1			274

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
MCQUIDDY WELL #: 1 RRCID -> 170137 COMPL. DATE 07/03/1998 TOTAL DEPTH 8200 PERF. 7335 - 7368

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					34
02	223	N	223	-0-	-0-	-0-	223	2			N	-0-					34
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					34
04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					34
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					34
06	270	N	252	-0-	-18	-0-	252	2			N	-0-					34

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					150
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					150
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					150
04	450	N	439	-0-	-11	-0-	439	2			N	-0-					150
05	496	N	425	-0-	-71	-0-	425	2			N	-0-					150
06	420	N	335	-0-	-85	-0-	335	2			N	-0-					150

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	36	-0-	-119	-0-	36	2			N	-0-					30
02	140	N	-0-	-0-	-140	-0-					N	-0-					30
03	124	N	-0-	-0-	-124	-0-					N	-0-					30
04	30	N	-0-	-0-	-30	-0-					N	-0-					30
05	INC G-10		-0-	-0-	-0-	-0-					N	-0-					30
06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					30

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					92
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					92
03	93	N	23	-0-	-70	-0-	23	2			N	-0-					92
04	60	N	26	-0-	-34	-0-	26	2			N	-0-					92
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					92
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					92

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	211	2	43	9	N	39	39	1			120
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					120
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					120
04	240	N	223	-0-	-17	-0-	219	2	4	9	N	4					124
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					124
06	210	N	112	-0-	-98	-0-	112	2			N	-0-					124

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1115	-0-	-94	-0-	1115	2			N	-0-					90
02	1064	N	1045	-0-	-19	-0-	1045	2			N	-0-					90
03	1178	N	1153	-0-	-25	-0-	1153	2			N	-0-					90
04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					90
05	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					90
06	1110	N	1011	-0-	-99	-0-	1011	2			N	-0-					90

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1001	-0-	-84	-0-	1001	2			N	-0-					82
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					82
03	1054	N	995	-0-	-59	-0-	995	2			N	-0-					82
04	960	N	950	-0-	-10	-0-	950	2			N	-0-					82
05	992	N	766	-0-	-226	-0-	766	2			N	-0-					82
06	960	N	695	-0-	-265	-0-	695	2			N	-0-					82

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-	299	1			18
02	1232	N	1226	-0-	-6	-0-	1226	2			N	-0-					18
03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					18
04	1380	N	1243	-0-	-137	-0-	1243	2			N	-0-					18
05	1364	N	864	-0-	-500	-0-	864	2			N	-0-					18
06	1290	N	566	-0-	-724	-0-	566	2			N	-0-					18

HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

01	186	N	14	-0-	-172	-0-	14	2			N	-0-					82
02	168	N	-0-	-0-	-168	-0-					N	-0-					82
03	186	N	-0-	-0-	-186	-0-					N	-0-					82
04	14	N	8	-0-	-6	-0-	8	2			N	-0-					82
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					82
*06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					82

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

01	1302	N	1245	-0-	-57	-0-	1239	2	6	9	N	5	224	1			66
02	1204	N	1092	-0-	-112	-0-	1092	2			N	-0-					66
03	1271	N	1215	-0-	-56	-0-	1181	2	34	9	N	31					97
04	1200	N	1166	-0-	-34	-0-	1143	2	23	9	N	21					118
05	1209	N	1142	-0-	-67	-0-	1131	2	11	9	N	10					128
06	1170	N	1066	-0-	-104	-0-	1066	2			N	-0-					128

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

01	124	N	106	-0-	-18	-0-	106	2			N	-0-					33
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					33
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					33
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					33
05	530	N	530	-0-	-0-	-0-	530	2			N	-0-					33
*06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					33

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					49
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					49
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					49
04	330	N	301	-0-	-29	-0-	301	2			N	-0-					49
05	341	N	290	-0-	-51	-0-	290	2			N	-0-					49
06	300	N	297	-0-	-3	-0-	297	2			N	-0-					49

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

01	1674	N	1501	-0-	-173	-0-	1501	2			N	-0-					16
02	1344	N	864	-0-	-480	-0-	864	2			N	-0-					16
03	1457	N	934	-0-	-523	-0-	934	2			N	-0-					16
04	1440	N	856	-0-	-584	-0-	843	2	13	9	N	12					28
05	961	N	939	-0-	-22	-0-	939	2			N	-0-					28
06	900	N	847	-0-	-53	-0-	847	2			N	-0-					28

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	832	-0-	-439	-0-	832	2			N	-0-					77
02	840	N	768	-0-	-72	-0-	768	2			N	-0-					77
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					77
04	810	N	805	-0-	-5	-0-	805	2			N	-0-					77
05	837	N	821	-0-	-16	-0-	821	2			N	-0-					77
06	810	N	717	-0-	-93	-0-	717	2			N	-0-					77

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	196	-0-	-83	-0-	196	2			N	-0-					89
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					89
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					89
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					89
05	310	N	192	-0-	-118	-0-	192	2			N	-0-					89
06	270	N	111	-0-	-159	-0-	111	2			N	-0-					89

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	99	-0-	-211	-0-	97	2	2	9	N	2	109	1			23
02	252	N	42	-0-	-210	-0-	42	2			N	-0-					23
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					23
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					23
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					23
06	300	N	290	-0-	-10	-0-	290	2			N	-0-					23

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	575	-0-	-76	-0-	575	2			N	-0-	117	1			77
02	560	N	-0-	-0-	-560	-0-					N	-0-					77
03	620	N	-0-	-0-	-620	-0-					N	-0-					77
04	570	N	-0-	-0-	-570	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					54
02	476	N	435	-0-	-41	-0-	435	2			N	-0-					54
03	496	N	475	-0-	-21	-0-	475	2			N	-0-					54
04	480	N	442	-0-	-38	-0-	442	2			N	-0-					54
05	496	N	376	-0-	-120	-0-	376	2			N	-0-					54
06	450	N	386	-0-	-64	-0-	386	2			N	-0-					54

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	7			-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	4127	-0-	-864	-0-	3961	3	166	9	N	151					198
02	4508	X	4109	-0-	-399	-0-	4084	3	25	9	N	23					221
03	4991	X	2935	-0-	-2056	-0-	2935	3			N	-0-	146	1			75
04	4830	X	3843	-0-	-987	-0-	3829	3	14	9	N	13					88
05	5146	X	4275	-0-	-871	-0-	4264	3	11	9	N	10					98
06	4410	X	3053	-0-	-1357	-0-	3020	3	33	9	N	30	120	1			8

JARVIS, B. & SONS WELL #: 2215 RRCID -> 065555 COMPL. DATE 02/23/1976 TOTAL DEPTH 7611 PERF. 7368 - 7512

01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/24/2012 - PLUGGED 09/24/12

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

01	961	N	729	-0-	-232	-0-	729	3			N	-0-					57
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					57
03	1023	N	702	-0-	-321	-0-	702	3			N	-0-					57
04	720	N	547	-0-	-173	-0-	547	3			N	-0-					57
05	1266	N	1266	-0-	-0-	-0-	1167	3	99	9	N	90					147
*06	1822	N	1822	-0-	-0-	-0-	1646	3	176	9	N	160					307

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

01	4650	X	3677	-0-	-973	-0-	3605	3	72	9	N	65					251
02	4200	X	1212	-0-	-2988	-0-	1212	3			N	-0-					251
03	4588	X	2833	-0-	-1755	-0-	2833	3			N	-0-	181	1			70
04	4976	X	4976	-0-	-0-	-0-	4976	3			N	-0-					70
05	5587	X	5587	-0-	-0-	-0-	5569	3	18	9	N	16					86
*06	5817	X	5817	-0-	-0-	-0-	5646	3	171	9	N	155					241

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

01	558	N	103	-0-	-455	-0-	103	3			N	-0-	47	1	23	7	-0-
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
05	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	35	7			-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

01	1023	N	933	-0-	-90	-0-	933	3			N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
03	992	N	984	-0-	-8	-0-	984	3			N	-0-					-0-
04	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

01	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-	73	1			-0-
02	1680	N	1523	-0-	-157	-0-	1522	3	1	9	N	1					1
03	1550	N	1243	-0-	-307	-0-	1243	3			N	-0-					1
04	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					1
05	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					1
*06	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					1

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

01	2015	X	2015	-0-	-0-	-0-	2015	3			N	-0-					90
02	2550	N	2550	-0-	-0-	-0-	91	1	2459	3	N	-0-					90
03	2352	N	2352	-0-	-0-	-0-	126	1	2226	3	N	-0-					90
04	2325	N	2325	-0-	-0-	-0-	2289	3	36	9	N	33					123
05	2246	N	2246	-0-	-0-	-0-	2226	3	20	9	N	18	121	1			20
*06	2138	N	2138	-0-	-0-	-0-	2137	3	1	9	N	1					21

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

01	944	N	944	-0-	-0-	-0-	944	3			N	-0-	62	1			-0-
02	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
05	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
*06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*06	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	197	-0-	-51	-0-	197	2			N	-0-					141
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-	141	1			-0-
03	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-
05	186	N	36	-0-	-150	-0-	36	2			N	-0-					-0-
06	120	N	22	-0-	-98	-0-	22	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	9	-0-	-2781	-0-	9	3			N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	3100	N	3103	-0-	3	3	3103	3			N	-0-					13
04	2020	N	2017	-0-	-3	-0-	2017	3			N	-0-					13
05	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					13
06	2700	N	1656	-0-	-1044	-0-	1656	3			N	-0-					13

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					13
02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					13
03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					13
04	720	N	603	-0-	-117	-0-	603	2			N	-0-					13
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					13
06	720	N	618	-0-	-102	-0-	618	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1102	-0-	-169	-0-	62	1	1040	2	N	-0-					167
02	1092	N	868	-0-	-224	-0-	56	1	812	2	N	-0-					167
03	1116	N	1096	-0-	-20	-0-	62	1	1034	2	N	-0-					167
04	1080	N	1075	-0-	-5	-0-	60	1	1014	2	N	1					168
							1	9									
05	961	N	787	-0-	-174	-0-	62	1	725	2	N	-0-					168
06	1050	N	1000	-0-	-50	-0-	60	1	940	2	N	-0-					168

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1353	-0-	-259	-0-	26	1	1320	2	N	6					62
							7	9									
02	1484	N	1369	-0-	-115	-0-	28	1	1333	2	N	7					69
							8	9									
03	1534	N	1534	-0-	-0-	-0-	31	1	1500	2	N	3					72
							3	9									
04	1320	N	1247	-0-	-73	-0-	30	1	1217	2	N	-0-					72
05	1544	N	1544	-0-	-0-	-0-	31	1	1513	2	N	-0-					72
06	1470	N	1374	-0-	-96	-0-	30	1	1307	2	N	34					106
							37	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1301	-0-	-1	-0-	31	1	1270	2	N	-0-					37
02	1344	N	815	-0-	-529	-0-	24	1	790	2	N	1					38
							1	9									
03	1488	N	1488	-0-	-0-	-0-	31	1	1457	2	N	-0-					38
04	1260	N	1207	-0-	-53	-0-	30	1	1177	2	N	-0-					38
05	1327	N	1327	-0-	-0-	-0-	31	1	1296	2	N	-0-					38
06	1440	N	1179	-0-	-261	-0-	30	1	1148	2	N	1					39
							1	9									

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	945	-0-	-78	-0-	31	1	914	2	N	-0-					19
02	941	N	941	-0-	-0-	-0-	28	1	913	2	N	-0-					19
03	836	N	836	-0-	-0-	-0-	31	1	805	2	N	-0-					19
04	900	N	606	-0-	-294	-0-	30	1	576	2	N	-0-					19
05	1054	N	1037	-0-	-17	-0-	31	1	1006	2	N	-0-					19
06	810	N	678	-0-	-132	-0-	30	1	648	2	N	-0-					19

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					32
02	28	N	-0-	-0-	-28	-0-					N	-0-					32
03	2	N	-0-	-0-	-2	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1077	-0-	1077	3199	30	1	1047	2	Y	-0-					41
02	1200	N	780	-0-	-420	2779	28	1	752	2	Y	-0-					41
03	3100	N	771	-0-	-2329	450	31	1	740	2	Y	-0-					41
04	1238	N	788	-0-	-450	-0-	30	1	758	2	Y	-0-					41
05	953	N	953	-0-	-0-	-0-	31	1	922	2	Y	-0-					41
*06	790	N	790	-0-	-0-	-0-	30	1	760	2	Y	-0-					41

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

01	992	N	120	-0-	-872	-0-	16	1	104	2	N	-0-					73
02	616	N	549	-0-	-67	-0-	25	1	524	2	N	-0-					73
03	682	N	470	-0-	-212	-0-	13	1	457	2	N	-0-					73
04	575	N	575	-0-	-0-	-0-	30	1	545	2	N	-0-					73
05	623	N	623	-0-	-0-	-0-	31	1	591	2	N	1					74
							1	9									
*06	701	N	701	-0-	-0-	-0-	30	1	671	2	N	-0-					74

MATHERS RANCH WELL #: 23 RRCID -> 072317 COMPL. DATE 05/12/1977 TOTAL DEPTH 7400 PERF. 7175 - 7279

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

01	68	N	68	-0-	-0-	-0-	31	1	37	2	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	28	1	35	2	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	31	1	37	2	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	30	1	34	2	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	31	1	36	2	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	30	1	27	2	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	951	-0-	-72	-0-	31	1	920	2	N	-0-					19
02	980	N	933	-0-	-47	-0-	28	1	905	2	N	-0-					19
03	897	N	897	-0-	-0-	-0-	31	1	866	2	N	-0-					19
04	930	N	586	-0-	-344	-0-	30	1	556	2	N	-0-					19
05	1023	N	280	-0-	-743	-0-	24	1	256	2	N	-0-					19
06	870	N	815	-0-	-55	-0-	30	1	785	2	N	-0-					19

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					55
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					55
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					55
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					55
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					55
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					55

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	112	-0-	-12	-0-	31	1	81	2	N	-0-					-0-
02	112	N	100	-0-	-12	-0-	28	1	72	2	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	31	1	80	2	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	30	1	79	2	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	31	1	95	2	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	30	1	80	2	N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	869	-0-	-123	-0-	29	1	840	2	N	-0-					23
02	868	N	865	-0-	-3	-0-	28	1	837	2	N	-0-					23
03	971	N	971	-0-	-0-	-0-	31	1	940	2	N	-0-					23
04	910	N	910	-0-	-0-	-0-	30	1	880	2	N	-0-					23
05	1126	N	1126	-0-	-0-	-0-	31	1	1095	2	N	-0-					23
*06	962	N	962	-0-	-0-	-0-	30	1	932	2	N	-0-					23

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	793	N	793	-0-	-0-	-0-	20	1	773	2	N	-0-					19
02	756	N	493	-0-	-263	-0-	16	1	477	2	N	-0-					19
03	682	N	460	-0-	-222	-0-	17	1	443	2	N	-0-					19
04	780	N	713	-0-	-67	-0-	30	1	683	2	N	-0-					19
05	793	N	793	-0-	-0-	-0-	31	1	762	2	N	-0-					19
*06	785	N	785	-0-	-0-	-0-	30	1	755	2	N	-0-					19

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	942	-0-	-174	-0-	31	1	910	2	N	1					160
							1	9									
02	868	N	467	-0-	-401	-0-	23	1	437	2	N	6					166
							7	9									
03	868	N	859	-0-	-9	-0-	31	1	826	2	N	2					168
							2	9									
04	900	N	31	-0-	-869	-0-	30	1	1	2	N	-0-					168
05	527	N	48	-0-	-479	-0-	31	1	17	2	N	-0-					168
06	840	N	75	-0-	-765	-0-	24	1	51	2	N	-0-					168

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	307	-0-	-34	-0-	31	1	276	2	N	-0-					-0-
02	280	N	263	-0-	-17	-0-	28	1	235	2	N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	31	1	286	2	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	30	1	273	2	N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	31	1	309	2	N	-0-					-0-
*06	334	N	334	-0-	-0-	-0-	30	1	304	2	N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	X	1781	-0-	-265	-0-	465	1	1316	2	N	-0-					-0-
02	1848	X	1615	-0-	-233	-0-	420	1	1195	2	N	-0-					-0-
03	2150	N	2150	-0-	-0-	-0-	465	1	1685	2	N	-0-					-0-
04	1710	N	541	-0-	-1169	-0-	68	1	473	2	N	-0-					-0-
05	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
06	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1005	-0-	-18	-0-	31	1	974	2	N	-0-					-0-
02	924	N	841	-0-	-83	-0-	28	1	813	2	N	-0-					-0-
03	1023	N	356	-0-	-667	-0-	29	1	327	2	N	-0-					-0-
04	960	N	719	-0-	-241	-0-	29	1	690	2	N	-0-					-0-
05	930	N	730	-0-	-200	-0-	31	1	699	2	N	-0-					-0-
*06	757	N	757	-0-	-0-	-0-	30	1	727	2	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
02	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
04	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
06	420	N	387	-0-	-33	-0-	387	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1018	-0-	-5	-0-	1018	2			N	-0-					13
02	924	N	911	-0-	-13	-0-	911	2			N	-0-					13
03	1023	N	993	-0-	-30	-0-	993	2			N	-0-					13
04	990	N	949	-0-	-41	-0-	949	2			N	-0-					13
05	1023	N	965	-0-	-58	-0-	965	2			N	-0-					13
06	960	N	920	-0-	-40	-0-	920	2			N	-0-					13

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	482	-0-	-45	-0-	482	2			N	-0-					18
02	448	N	420	-0-	-28	-0-	420	2			N	-0-					18
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					18
04	480	N	409	-0-	-71	-0-	409	2			N	-0-					18
05	465	N	417	-0-	-48	-0-	417	2			N	-0-					18
06	480	N	392	-0-	-88	-0-	392	2			N	-0-					18

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	827	N	827	-0-	-0-	-0-	31	1	796	2	N	-0-					95
02	712	N	712	-0-	-0-	-0-	28	1	684	2	N	-0-					95
03	761	N	761	-0-	-0-	-0-	31	1	730	2	N	-0-					95
04	720	N	715	-0-	-5	-0-	30	1	685	2	N	-0-					95
05	744	N	702	-0-	-42	-0-	31	1	671	2	N	-0-					95
06	720	N	627	-0-	-93	-0-	30	1	593	2	N	4					99
							4	9									

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	293	-0-	-79	-0-	20	1	273	2	N	-0-					166
02	336	N	251	-0-	-85	-0-	6	1	245	2	N	-0-					166
03	310	N	285	-0-	-25	-0-	4	1	281	2	N	-0-					166
04	270	N	257	-0-	-13	-0-	257	2			N	-0-					166
05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					166
*06	289	N	289	-0-	-0-	-0-	24	1	264	2	N	1					167
							1	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					55
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					55
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					55
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					55
05	10	N	4	-0-	-6	-0-	4	2			N	-0-					55
06	8	N	4	-0-	-4	-0-	4	2			N	-0-					55

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

01	1208	N	1208	-0-	-0-	-0-	1187	2	21	9	N	19					80
02	976	N	976	-0-	-0-	-0-	966	2	10	9	N	9					89
03	1488	N	931	-0-	-557	-0-	931	2			N	-0-					89
04	1170	N	810	-0-	-360	-0-	810	2			N	-0-					89
05	1085	N	772	-0-	-313	-0-	760	2	12	9	N	11					100
06	900	N	343	-0-	-557	-0-	336	2	7	9	N	6					106

EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

01	3224	X	2891	-0-	-333	-0-	2891	2			N	-0-					110
02	2520	X	2005	-0-	-515	-0-	2005	2			N	-0-					110
03	3069	X	2517	-0-	-552	-0-	2517	2			N	-0-					110
04	2970	X	1980	-0-	-990	-0-	1980	2			N	-0-					110
05	2232	N	2180	-0-	-52	-0-	2180	2			N	-0-					110
06	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					110

FOREST OIL CORPORATION 275740
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					30
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					30
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					30
*05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					30
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					30

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					69
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					69
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					69
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					69
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					69

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					87
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					87
04	24	N	24	-0-	-0-	-0-	24	3			N	-0-					87
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					87
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					87

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					36
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					36
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					36
*05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					36
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					36

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					86
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					86
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					86
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					86
*05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					86
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					86

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					107
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					107
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					107
*05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					107
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					107

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3036	-0-	-498	-0-	3036	3			N	-0-					115
02	3164	X	2777	-0-	-387	-0-	2777	3			N	-0-					115
03	3224	X	3132	-0-	-92	-0-	3130	3	2	9	N	2					117
04	3150	X	2958	-0-	-192	-0-	2951	3	7	9	N	6					123
*05	3173	X	3173	-0-	-0-	-0-	3173	3			N	-0-					123
06	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					123

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					92
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					92
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					92
04	90	N	59	-0-	-31	-0-	59	3			N	-0-					92
05	62	N	-0-	-0-	-62	-0-					N	-0-					92
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					92

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					28
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					28
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					28
06	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					28

FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

01	3100	X	2177	-0-	-923	-0-	2138	2	39	9	N	35					220
02	2800	X	587	-0-	-2213	-0-	583	2	4	9	N	4	189	1			35
03	3100	X	2612	-0-	-488	-0-	2584	2	28	9	N	25					60
04	3224	X	3224	-0-	-0-	-0-	3185	2	39	9	N	35					95
*05	3354	X	3354	-0-	-0-	-0-	3317	2	37	9	N	34					129
06	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					129

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

01	713	N	709	-0-	-4	-0-	10	1	699	2	N	-0-					61
02	672	N	636	-0-	-36	-0-	10	1	626	2	N	-0-					61
03	702	N	702	-0-	-0-	-0-	10	1	692	2	N	-0-					61
04	690	N	674	-0-	-16	-0-	10	1	664	2	N	-0-					61
05	718	N	718	-0-	-0-	-0-	10	1	702	2	N	5					66
							6	9									
06	690	N	638	-0-	-52	-0-	10	1	622	2	N	5					71
							6	9									

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

01	496	N	476	-0-	-20	-0-	10	1	466	2	N	-0-					42
02	448	N	324	-0-	-124	-0-	10	1	314	2	N	-0-					42
03	412	N	412	-0-	-0-	-0-	10	1	402	2	N	-0-					42
04	450	N	418	-0-	-32	-0-	10	1	408	2	N	-0-					42
05	481	N	481	-0-	-0-	-0-	10	1	471	2	N	-0-					42
*06	455	N	455	-0-	-0-	-0-	10	1	445	2	N	-0-					42

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC //CONT.// 339787
URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	797	-0-	-9	-0-	10	1	787	2	N	-0-					215
02	755	N	755	-0-	-0-	-0-	10	1	745	2	N	-0-					215
03	859	N	859	-0-	-0-	-0-	10	1	847	2	N	2					217
							2	9									
04	825	N	825	-0-	-0-	-0-	10	1	806	2	N	8					225
							9	9									
05	837	N	833	-0-	-4	-0-	10	1	819	2	N	4	193	1			36
							4	9									
06	840	N	753	-0-	-87	-0-	10	1	735	2	N	7					43
							8	9									

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

01	816	N	816	-0-	-0-	-0-	28	1	780	3	N	7					75
							8	9									
02	1036	N	857	-0-	-179	-0-	28	1	819	3	N	9					84
							10	9									
03	1085	N	648	-0-	-437	-0-	29	1	619	3	N	-0-					84
04	780	N	740	-0-	-40	-0-	26	1	708	3	N	5					89
							6	9									
05	961	N	822	-0-	-139	-0-	27	1	788	3	N	6					95
							7	9									
*06	1231	N	1231	-0-	-0-	-0-	30	1	1201	3	N	-0-					95

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

01	1255	N	1255	-0-	-0-	-0-	31	1	1224	2	N	-0-					43
02	1138	N	1138	-0-	-0-	-0-	28	1	1110	2	N	-0-					43
03	1253	N	1253	-0-	-0-	-0-	31	1	1222	2	N	-0-					43
04	1252	N	1252	-0-	-0-	-0-	30	1	1222	2	N	-0-					43
05	1275	N	1275	-0-	-0-	-0-	30	1	1245	2	N	-0-					43
*06	1182	N	1182	-0-	-0-	-0-	30	1	1152	2	N	-0-					43

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	962	N	962	-0-	-0-	-0-	960	2	2	9	N	2					129
02	812	N	234	-0-	-578	-0-	233	2	1	9	N	1					130
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					130
04	930	N	-0-	-0-	-930	-0-					N	-0-					130
05	248	N	-0-	-0-	-248	-0-					N	-0-					130
*06	6	N	6	-0-	-0-	-0-	6	1			N	-0-					130

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

01	1139	N	1139	-0-	-0-	-0-	31	1	1105	2	N	3					72
							3	9									
02	1120	N	1063	-0-	-57	-0-	28	1	1029	2	N	5					77
							6	9									
03	1023	N	489	-0-	-534	-0-	31	1	458	2	N	-0-					77
04	1110	N	459	-0-	-651	-0-	30	1	429	2	N	-0-					77
05	1178	N	662	-0-	-516	-0-	30	1	619	2	N	12					89
							13	9									
*06	1283	N	1283	-0-	-0-	-0-	30	1	1236	2	N	15					104
							17	9									

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

01	2976	X	2319	-0-	-657	-0-	25	1	2294	3	N	-0-					33
02	2632	X	2529	-0-	-103	-0-	28	1	2501	3	N	-0-					33
03	2728	N	2517	-0-	-211	-0-	29	1	2488	3	N	-0-					33
04	2710	N	2710	-0-	-0-	-0-	30	1	2680	3	N	-0-					33
05	2873	N	2873	-0-	-0-	-0-	31	1	2842	3	N	-0-					33
*06	2437	N	2437	-0-	-0-	-0-	30	1	2407	3	N	-0-					33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

01	1057	N	1057	-0-	-0-	-0-	31	1	1026	3	N	-0-					111
02	924	N	899	-0-	-25	-0-	28	1	871	3	N	-0-					111
03	973	N	973	-0-	-0-	-0-	31	1	942	3	N	-0-					111
04	1020	N	927	-0-	-93	-0-	30	1	897	3	N	-0-					111
05	992	N	945	-0-	-47	-0-	31	1	914	3	N	-0-					111
06	930	N	893	-0-	-37	-0-	30	1	863	3	N	-0-					111

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

01	1489	N	1489	-0-	-0-	-0-	31	1	1458	3	N	-0-					196
02	1400	N	1319	-0-	-81	-0-	28	1	1291	3	N	-0-					196
03	1488	N	1444	-0-	-44	-0-	31	1	1413	3	N	-0-					196
04	1440	N	1378	-0-	-62	-0-	30	1	1348	3	N	-0-					196
05	2662	N	2662	-0-	-0-	-0-	31	1	2631	3	N	-0-					196
*06	3000	N	3297	-0-	297	297	30	1	3267	3	N	-0-					196

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

01	411	N	411	-0-	-0-	-0-	31	1	380	2	N	-0-					55
02	394	N	394	-0-	-0-	-0-	28	1	366	2	N	-0-					55
03	412	N	412	-0-	-0-	-0-	31	1	381	2	N	-0-					55
04	390	N	388	-0-	-2	-0-	29	1	359	2	N	-0-					55
05	434	N	420	-0-	-14	-0-	31	1	389	2	N	-0-					55
06	390	N	359	-0-	-31	-0-	30	1	329	2	N	-0-					55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					100
03	620	N	420	-0-	-200	-0-	420	2			N	-0-					100
04	390	N	389	-0-	-1	-0-	389	2			N	-0-					100
05	803	N	803	-0-	-0-	-0-	803	2			N	-0-					100
*06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					100

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	5					104
02	746	N	746	-0-	-0-	-0-	734	2	12	9	N	11					115
03	806	N	740	-0-	-66	-0-	738	2	2	9	N	2					117
04	930	N	684	-0-	-246	-0-	676	2	8	9	N	7					124
05	837	N	586	-0-	-251	-0-	585	2	1	9	N	1					125
06	720	N	592	-0-	-128	-0-	588	2	4	9	N	4					129

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					175
03	372	N	368	-0-	-4	-0-	368	2			N	-0-					175
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					175
05	372	N	303	-0-	-69	-0-	303	2			N	-0-					175
06	360	N	339	-0-	-21	-0-	339	2			N	-0-					175

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INC G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					178
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					178
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					178
04	600	N	481	-0-	-119	-0-	471	2	10	9	N	9					187
05	682	N	338	-0-	-344	-0-	334	2	4	9	N	4	165	1			26
06	480	N	440	-0-	-40	-0-	438	2	2	9	N	2					28

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	236	N	236	-0-	-0-	-0-	228	2	8	9	N	7					72
03	276	N	276	-0-	-0-	-0-	267	2	9	9	N	8					80
04	272	N	272	-0-	-0-	-0-	263	2	9	9	N	8					88
05	248	N	179	-0-	-69	-0-	179	2			N	-0-					88
*06	279	N	279	-0-	-0-	-0-	273	2	6	9	N	5					93

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	84					335
02	825	N	825	-0-	-0-	-0-	41	1	676	2	N	98	171	1			262
							108	9									
03	1271	N	686	-0-	-585	-0-	2	1	684	2	N	-0-					262
04	903	N	903	-0-	-0-	-0-	55	1	687	2	N	146					408
							161	9									
05	899	N	735	-0-	-164	-0-	55	1	561	2	N	108	350	1			166
							119	9									
*06	935	N	935	-0-	-0-	-0-	80	1	702	2	N	139	168	1			137
							153	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INC G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

01	1023	N	947	-0-	-76	-0-	118	1	829	2	N	-0-					167
02	896	N	867	-0-	-29	-0-	108	1	759	2	N	-0-					167
03	961	N	958	-0-	-3	-0-	118	1	840	2	N	-0-					167
04	930	N	908	-0-	-22	-0-	118	1	790	2	N	-0-					167
05	961	N	941	-0-	-20	-0-	114	1	827	2	N	-0-					167
06	930	N	890	-0-	-40	-0-	110	1	780	2	N	-0-					167

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

01	6107	X	5471	-0-	-636	-0-	549	1	4922	2	N	-0-					94
02	5432	X	4906	-0-	-526	-0-	496	1	4410	2	N	-0-					94
03	5952	X	5578	-0-	-374	-0-	551	1	5027	2	N	-0-					94
04	5670	X	4769	-0-	-901	-0-	525	1	4244	2	N	-0-					94
05	5837	X	5837	-0-	-0-	-0-	558	1	5279	2	N	-0-					94
*06	5536	X	5536	-0-	-0-	-0-	540	1	4996	2	N	-0-					94

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

01	217	N	181	-0-	-36	-0-	45	1	136	2	N	-0-					2
02	196	N	153	-0-	-43	-0-	40	1	113	2	N	-0-					2
03	186	N	166	-0-	-20	-0-	44	1	122	2	N	-0-					2
04	180	N	151	-0-	-29	-0-	43	1	108	2	N	-0-					2
05	155	N	146	-0-	-9	-0-	38	1	108	2	N	-0-					2
06	150	N	148	-0-	-2	-0-	41	1	107	2	N	-0-					2

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1138	-0-	-753	-0-	26	1	1112	2	N	-0-					197
02	1503	N	1503	-0-	-0-	-0-	27	1	1456	2	N	18					215
							20	9									
03	1488	N	1481	-0-	-7	-0-	31	1	1418	2	N	29	192	1			52
							32	9									
04	1374	N	1374	-0-	-0-	-0-	30	1	1321	2	N	21					73
							23	9									
05	1674	N	1438	-0-	-236	-0-	31	1	1375	2	N	29					102
							32	9									
06	1440	N	1387	-0-	-53	-0-	30	1	1326	2	N	28					130
							31	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	1629	-0-	-1285	-0-	31	1	1462	2	N	124	193	1			273
							136	9									
02	2632	X	445	-0-	-2187	-0-	28	1	369	2	N	44					317
							48	9									
03	2914	X	2025	-0-	-889	-0-	30	1	1773	2	N	202	192	1			327
							222	9									
04	3776	X	3776	-0-	-0-	-0-	30	1	3500	2	N	224	379	1			172
							246	9									
05	2914	X	1179	-0-	-1735	-0-	21	1	1061	2	N	88					260
							97	9									
06	1620	X	822	-0-	-798	-0-	15	1	766	2	N	37					297
							41	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	805	-0-	-714	-0-	30	1	774	2	N	1					33
							1	9									
02	784	N	757	-0-	-27	-0-	28	1	727	2	N	2					35
							2	9									
03	837	N	823	-0-	-14	-0-	31	1	786	2	N	5					40
							6	9									
04	780	N	758	-0-	-22	-0-	30	1	722	2	N	5					45
							6	9									
05	837	N	747	-0-	-90	-0-	31	1	714	2	N	2					47
							2	9									
*06	724	N	724	-0-	-0-	-0-	30	1	691	2	N	3					50
							3	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1161	-0-	-389	-0-	26	1	1115	2	N	18					108
							20	9									
02	1507	N	1507	-0-	-0-	-0-	27	1	1458	2	N	20					128
							22	9									
03	1488	N	1477	-0-	-11	-0-	31	1	1411	2	N	32					160
							35	9									
04	1416	N	1416	-0-	-0-	-0-	30	1	1366	2	N	18					178
							20	9									
05	1674	N	1430	-0-	-244	-0-	31	1	1389	2	N	9					187
							10	9									
06	1440	N	1376	-0-	-64	-0-	30	1	1335	2	N	10					197
							11	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	931	-0-	-340	-0-	31 61	1 9	839	2	N	55	194	1			53
02	1120	N	776	-0-	-344	-0-	27 43	1 9	706	2	N	39					92
03	1147	N	1079	-0-	-68	-0-	31 56	1 9	992	2	N	51					143
04	1005	N	1005	-0-	-0-	-0-	29 57	1 9	919	2	N	52					195
05	973	N	973	-0-	-0-	-0-	31 41	1 9	901	2	N	37	190	1			42
*06	955	N	955	-0-	-0-	-0-	30 78	1 9	847	2	N	71					113

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

01	2232	N	2217	-0-	-15	-0-	403	1	1814	2	N	-0-					33
02	1988	N	1791	-0-	-197	-0-	364	1	1427	2	N	-0-					33
03	2170	N	2141	-0-	-29	-0-	403 55	1 9	1683	2	N	50					83
04	2160	N	1569	-0-	-591	-0-	377	1	1192	2	N	-0-					83
05	2227	N	2227	-0-	-0-	-0-	403 24	1 9	1800	2	N	22					105
*06	2189	N	2189	-0-	-0-	-0-	390 6	1 9	1793	2	N	5					110

QEP ENERGY COMPANY 684474
HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

01	1705	N	1484	-0-	-221	-0-	21	1	1463	2	N	-0-					192
02	1596	N	1206	-0-	-390	-0-	21	1	1185	2	N	-0-					192
03	1736	N	1566	-0-	-170	-0-	21	1	1545	2	N	-0-					192
04	1496	N	1496	-0-	-0-	-0-	21	1	1475	2	N	-0-					192
05	1513	N	1513	-0-	-0-	-0-	21	1	1492	2	N	-0-					192
06	1530	N	1448	-0-	-82	-0-	21	1	1427	2	N	-0-					192

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

01	1462	N	1462	-0-	-0-	-0-	21	1	1441	2	N	-0-					207
02	1428	N	1316	-0-	-112	-0-	21	1	1295	2	N	-0-					207
03	1457	N	1453	-0-	-4	-0-	21	1	1432	2	N	-0-					207
04	1410	N	1396	-0-	-14	-0-	21	1	1375	2	N	-0-					207
05	1457	N	1430	-0-	-27	-0-	21	1	1409	2	N	-0-					207
06	1410	N	1355	-0-	-55	-0-	21	1	1334	2	N	-0-					207

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1360	-0-	-66	-0-	21	1	1339	2	N	-0-					60
02	1428	N	1081	-0-	-347	-0-	21	1	1025	2	N	32					92
							35	9									
03	1767	N	1128	-0-	-639	-0-	21	1	1107	2	N	-0-					92
04	1320	N	1077	-0-	-243	-0-	21	1	1056	2	N	-0-					92
05	1209	N	1073	-0-	-136	-0-	21	1	1052	2	N	-0-					92
06	1080	N	973	-0-	-107	-0-	21	1	952	2	N	-0-					92

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

01	1085	N	764	-0-	-321	-0-	21	1	743	2	N	-0-					50
02	2324	N	676	-0-	-1648	-0-	21	1	645	2	N	9					59
							10	9									
03	2108	N	687	-0-	-1421	-0-	21	1	666	2	N	-0-					59
04	750	N	598	-0-	-152	-0-	21	1	577	2	N	-0-					59
05	744	N	571	-0-	-173	-0-	21	1	550	2	N	-0-					59
06	660	N	555	-0-	-105	-0-	21	1	534	2	N	-0-					59

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

01	1674	N	1550	-0-	-124	-0-	21	1	1529	2	N	-0-					27
02	1428	N	1352	-0-	-76	-0-	21	1	1331	2	N	-0-					27
03	1488	N	1476	-0-	-12	-0-	21	1	1455	2	N	-0-					27
04	1500	N	1422	-0-	-78	-0-	21	1	1401	2	N	-0-					27
05	1488	N	1372	-0-	-116	-0-	21	1	1351	2	N	-0-					27
06	1440	N	1233	-0-	-207	-0-	21	1	1212	2	N	-0-					27

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

01	1364	N	1206	-0-	-158	-0-	1206	2			N	-0-					100
02	1176	N	1085	-0-	-91	-0-	1085	2			N	-0-					100
03	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					100
04	1170	N	1169	-0-	-1	-0-	1169	2			N	-0-					100
05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					100
*06	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					100

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

01	1178	N	960	-0-	-218	-0-	960	3			N	-0-					46
02	924	N	788	-0-	-136	-0-	782	3	6	9	N	5					51
03	992	N	820	-0-	-172	-0-	820	3			N	-0-					51
04	1017	N	1017	-0-	-0-	-0-	1009	3	8	9	N	7					58
05	954	N	954	-0-	-0-	-0-	953	3	1	9	N	1					59
*06	897	N	897	-0-	-0-	-0-	897	3			N	-0-					59

SUNDOWN ENERGY LP 829482
GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					20
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					20
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					20
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					20
*05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					20
*06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2316	N	2316	-0-	-0-	-0-	2316	3			N	-0-					166
02	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					166
03	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					166
04	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					166
*05	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					166
*06	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					166

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER ENERGY SWD, LLC 873488
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

01	2077	N	1679	-0-	-398	-0-	1679	2			N	-0-					82
02	1568	N	1529	-0-	-39	-0-	1496	2	33	9	N	30					112
03	1891	N	1568	-0-	-323	-0-	1550	2	18	9	N	16					128
04	1620	N	1504	-0-	-116	-0-	1493	2	11	9	N	10					138
05	1705	N	1655	-0-	-50	-0-	1645	2	10	9	N	9					147
06	1530	N	989	-0-	-541	-0-	986	2	3	9	N	3					150

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

01	124	N	24	-0-	-100	-0-	24	2			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WALSER -A- WELL #: 1046 U RRCID -> 063865 COMPL. DATE 08/11/1975 TOTAL DEPTH 11200 PERF. 7633 - 7682

01	2733	X	2733	-0-	-0-	-0-	2720	2	13	9	N	12					117
02	2564	X	2564	-0-	-0-	-0-	2544	2	20	9	N	18					135
03	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					135
04	2442	X	2442	-0-	-0-	-0-	2411	2	31	9	N	28					163
05	2849	X	2849	-0-	-0-	-0-	2843	2	6	9	N	5					168
06	2310	N	1687	-0-	-623	-0-	1685	2	2	9	N	2					170

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87

YEAGER -A- WELL #: 1046 U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

01	787	N	787	-0-	-0-	-0-	779	2	8	9	N	7					92
02	784	N	711	-0-	-73	-0-	705	2	6	9	N	5					97
03	806	N	732	-0-	-74	-0-	725	2	7	9	N	6					103
04	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					108
05	775	N	680	-0-	-95	-0-	674	2	6	9	N	5					113
06	720	N	494	-0-	-226	-0-	494	2			N	-0-					113

CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EHTEREDGE -A- WELL #: 1046 U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

01	3946	X	3946	-0-	-0-	-0-	3924	2	22	9	N	20					187
02	3568	X	3568	-0-	-0-	-0-	3556	2	12	9	N	11					198
03	3837	X	3837	-0-	-0-	-0-	3824	2	13	9	N	12	195	1			15
04	3370	X	3370	-0-	-0-	-0-	3362	2	8	9	N	7					22
05	3730	X	3730	-0-	-0-	-0-	3721	2	9	9	N	8					30
*06	3202	X	3202	-0-	-0-	-0-	3194	2	8	9	N	7					37

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

01	775	N	679	-0-	-96	-0-	679	2			N	-0-					65
02	700	N	618	-0-	-82	-0-	618	2			N	-0-					65
03	682	N	620	-0-	-62	-0-	620	2			N	-0-					65
04	660	N	409	-0-	-251	-0-	409	2			N	-0-					65
05	695	N	695	-0-	-0-	-0-	693	2	2	9	N	2					67
06	600	N	527	-0-	-73	-0-	527	2			N	-0-					67

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

01	868	N	745	-0-	-123	-0-	734	2	11	9	N	10					145
02	840	N	727	-0-	-113	-0-	710	2	17	9	N	15					160
03	775	N	447	-0-	-328	-0-	447	2			N	-0-					160
04	720	N	659	-0-	-61	-0-	653	2	6	9	N	5					165
05	806	N	725	-0-	-81	-0-	725	2			N	-0-					165
*06	579	N	579	-0-	-0-	-0-	570	2	9	9	N	8					173

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

01	622	N	622	-0-	-0-	-0-	622	2			N	-0-					33
02	588	N	568	-0-	-20	-0-	568	2			N	-0-					33
03	620	N	616	-0-	-4	-0-	616	2			N	-0-					33
04	600	N	571	-0-	-29	-0-	569	2	2	9	N	2					35
05	620	N	590	-0-	-30	-0-	590	2			N	-0-					35
06	600	N	553	-0-	-47	-0-	553	2			N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63	N	63	-0-	-0-	-0-	57	2	6	9	N	5					143
02	72	N	72	-0-	-0-	-0-	64	2	8	9	N	7					150
03	62	N	27	-0-	-35	-0-	27	2			N	-0-					150
04	68	N	68	-0-	-0-	-0-	66	2	2	9	N	2					152
05	93	N	43	-0-	-50	-0-	42	2	1	9	N	1					153
*06	52	N	52	-0-	-0-	-0-	37	2	15	9	N	14					167

YEAGER "A" WELL #: 2046U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

01	1208	N	1208	-0-	-0-	-0-	5 55	1 9	1148	2	N	50					114
02	1440	N	1440	-0-	-0-	-0-	7 63	1 9	1370	2	N	57					171
03	1581	N	1398	-0-	-183	-0-	6 66	1 9	1326	2	N	60					231
04	1170	N	990	-0-	-180	-0-	3 29	1 9	958	2	N	26	181	1			76
05	1581	N	817	-0-	-764	-0-	2 12	1 9	803	2	N	11					87
06	1350	N	899	-0-	-451	-0-	3 55	1 9	841	2	N	50					137

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

01	879	N	879	-0-	-0-	-0-	803	2	76	9	N	69					162
02	392	N	392	-0-	-0-	-0-	361	2	31	9	N	28					190
03	589	N	589	-0-	-0-	-0-	554	2	35	9	N	32					222
04	840	N	632	-0-	-208	-0-	613	2	19	9	N	17	184	1			55
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					55
*06	608	N	608	-0-	-0-	-0-	599	2	9	9	N	8					63

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

01	1662	R	1662	-0-	-0-	-0-	1651	3	11	9	N	10					177
02	1644	R	1644	-0-	-0-	-0-	1633	3	11	9	N	10					187
03	1767	#	1273	-0-	-494	-0-	1255	3	18	9	N	16					203
04	1710	#	985	-0-	-725	-0-	955	3	30	9	N	27					230
05	1829	#	778	-0-	-1051	-0-	769	3	9	9	N	8	173	1			65
06	1770	#	788	-0-	-982	-0-	776	3	12	9	N	11					76

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51801		49210	-0-	-2591	-0-	372	1	48782	2	N	51					198
							56	9									
02	46788		41660	-0-	-5128	-0-	324	1	41277	2	N	54					252
							59	9									
03	51801		47713	-0-	-4088	-0-	324	1	47325	2	N	58	200	1			110
							64	9									
04	49560	#	44860	-0-	-4700	-0-	348	1	44448	2	N	58					168
							64	9									
05	50065	#	46383	-0-	-3682	-0-	372	1	45941	2	N	64					232
							70	9									
06	45270		43623	-0-	-1647	-0-	360	1	43204	2	N	54					286
							59	9									

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3595	-0-	-218	-0-	106	1	3487	3	N	-0-					60
							2	4									
02	3556	X	3214	-0-	-342	-0-	91	1	3121	3	N	-0-					60
							2	4									
03	3937	X	3560	-0-	-377	-0-	104	1	3454	3	N	-0-					60
							2	4									
04	3810	X	3448	-0-	-362	-0-	102	1	3344	3	N	-0-					60
							2	4									
05	3889	X	3889	-0-	-0-	-0-	122	1	3765	3	N	-0-					60
							2	4									
*06	3919	X	3919	-0-	-0-	-0-	115	1	3803	3	N	-0-					60
							1	4									

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	14	1	333	3	N	-0-					-0-
							2	4									
02	324	N	324	-0-	-0-	-0-	13	1	309	3	N	-0-					-0-
							2	4									
03	337	N	337	-0-	-0-	-0-	13	1	322	3	N	-0-					-0-
							2	4									
04	337	N	337	-0-	-0-	-0-	13	1	322	3	N	-0-					-0-
							2	4									
05	360	N	360	-0-	-0-	-0-	14	1	344	3	N	-0-					-0-
							2	4									
*06	334	N	334	-0-	-0-	-0-	13	1	320	3	N	-0-					-0-
							1	4									

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 11/13/2000 TOTAL DEPTH 12000 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2875	N	2875	-0-	-0-	-0-	220	1	2653	3	N	-0-					-0-
							2	4									
02	2562	X	2562	-0-	-0-	-0-	199	1	2361	3	N	-0-					-0-
							2	4									
03	2830	X	2830	-0-	-0-	-0-	220	1	2608	3	N	-0-					-0-
							2	4									
04	2730	X	2604	-0-	-126	-0-	213	1	2389	3	N	-0-					-0-
							2	4									
*05	2830	X	2830	-0-	-0-	-0-	220	1	2608	3	N	-0-					-0-
							2	4									
*06	3173	X	3173	-0-	-0-	-0-	213	1	2959	3	N	-0-					-0-
							1	4									

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2355	X	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-
02	2016	X	1868	-0-	-148	-0-	1868	3			N	-0-					-0-
03	2420	X	2420	-0-	-0-	-0-	2420	3			N	-0-					-0-
04	4306	X	4306	-0-	-0-	-0-	4306	3			N	-0-					-0-
05	5261	X	5261	-0-	-0-	-0-	5247	3	14	9	N	13					13
06	2160	N	489	-0-	-1671	-0-	489	3			N	-0-					13

SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	766	-0-	-164	-0-	372	1	394	2	N	-0-					103
02	616	N	588	-0-	-28	-0-	336	1	252	2	N	-0-					103
03	837	N	837	-0-	-0-	-0-	372	1	465	2	N	-0-					103
04	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					103
05	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					103
*06	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6975	X	6829	-0-	-146	-0-	6805	3	24	9	N	22					125
02	6300	X	6135	-0-	-165	-0-	6120	3	15	9	N	14					139
03	6975	X	6726	-0-	-249	-0-	6704	3	22	9	N	20					159
04	6720	X	6430	-0-	-290	-0-	6415	3	15	9	N	14					173
05	6882	X	6569	-0-	-313	-0-	6548	3	21	9	N	19	179	1			13
06	6600	X	6321	-0-	-279	-0-	6321	3			N	-0-					13

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	2362	-0-	-87	-0-	2351	3	11	9	N	10					139
02	2240	X	2232	-0-	-8	-0-	2229	3	3	9	N	3					142
03	2480	X	2416	-0-	-64	-0-	2401	3	15	9	N	14	107	1			49
04	2400	X	1926	-0-	-474	-0-	1922	3	4	9	N	4					53
05	2480	X	2292	-0-	-188	-0-	2292	3			N	-0-					53
06	2400	X	2048	-0-	-352	-0-	2048	3			N	-0-					53

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	2170	-0-	-4681	-0-	2170	3			N	-0-					238
02	6132	X	1297	-0-	-4835	-0-	1297	3			N	-0-					238
03	6603	X	3270	-0-	-3333	-0-	3270	3			N	-0-					238
04	6060	X	3130	-0-	-2930	-0-	3130	3			N	-0-					238
05	5642	X	5445	-0-	-197	-0-	5428	3	17	9	N	15					253
06	3150	X	2979	-0-	-171	-0-	2979	3			N	-0-	205	1			48

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
GAME WELL #: 4 RRCID -> 149565 COMPL. DATE 04/20/1989 TOTAL DEPTH 11800 PERF. 7707 - 7714

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					47
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					47
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					47
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					47
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					47
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 03/11/2013 - P&A 03-11-2013

GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

01	1462 N	1462	-0-	-0-	-0-	1462	3			N	-0-					42
02	1416 N	1416	-0-	-0-	-0-	1416	3			N	-0-					42
03	1462 N	1462	-0-	-0-	-0-	1462	3			N	-0-					42
04	1586 N	1586	-0-	-0-	-0-	1586	3			N	-0-					42
*05	1367 N	1367	-0-	-0-	-0-	1367	3			N	-0-					42
*06	1863 N	1863	-0-	-0-	-0-	1863	3			N	-0-					42

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

01	1047 X	1047	-0-	-0-	-0-	1047	2			N	-0-					155
02	947 X	947	-0-	-0-	-0-	947	2			N	-0-					155
03	1029 X	1029	-0-	-0-	-0-	1029	2			N	-0-					155
04	1231 X	1231	-0-	-0-	-0-	1231	2			N	-0-					155
05	1054 X	856	-0-	-198	-0-	856	2			N	-0-					155
06	1020 X	NO RPT	-0-	-1020	-0-					N	NO RPT					155

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

01	1896 X	1896	-0-	-0-	-0-	1890	2	6	9	N	5					205
02	2100 X	1700	-0-	-400	-0-	1700	2			N	-0-					205
03	2356 X	1856	-0-	-500	-0-	1856	2			N	-0-					205
04	2280 X	1561	-0-	-719	-0-	1555	2	6	9	N	5					210
05	1984 X	1833	-0-	-151	-0-	1833	2			N	-0-					210
06	1830 X	NO RPT	-0-	-1830	-0-					N	NO RPT					210

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1191	N	1191	-0-	-0- B	-0-	51	1	1121	3	N	15					138
							2	4	17	9							
02	1120	N	1026	-0-	-94 B	-0-	31	1	993	3	N	-0-					138
							2	4									
03	1129	N	1129	-0-	-0- B	-0-	35	1	1092	3	N	-0-					138
							2	4									
04	1110	N	1066	-0-	-44 B	-0-	37	1	1027	3	N	-0-					138
							2	4									
05	1226	N	1226	-0-	-0- B	-0-	33	1	1147	3	N	40					178
							2	4	44	9							
*06	1100	N	1100	-0-	-0- B	-0-	36	1	1063	3	N	-0-					178
							1	4									

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		228	-0-	228 B	228	228	3			N	-0-					-0-
08	0	W	1282	-0-	1282 B	1510	1282	3			N	-0-					-0-
09	0	W	993	-0-	993 B	2503	993	3			N	-0-					-0-
10	0	W	771	-0-	771 B	3274	771	3			N	-0-					-0-
11	0	W	616	-0-	616 B	3890	616	3			N	-0-					-0-
12	0	W	530	-0-	530 B	4420	530	3			N	-0-					-0-
01	0	W	427	-0-	427 B	4847	427	3			N	-0-					-0-
02	0	W	375	-0-	375 B	5222	375	3			N	-0-					-0-
03	0	W	562	-0-	562 B	5784	411	3	151	9	N	137					137
04	0	W	368	-0-	368 B	6152	368	3			N	-0-					137
05	0	W	406	-0-	406 B	6558	369	3	37	9	N	34					171
06	0	W	359	-0-	359 B	6917	339	3	20	9	N	18					189

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2231	N	2231	-0-	-0- B	-0-	2201	3	30	9	N	27					124
02	1960	N	1848	-0-	-112 B	-0-	1848	3			N	-0-					124
03	2170	N	1902	-0-	-268 B	-0-	1829	3	73	9	N	66					190
04	2100	N	1721	-0-	-379 B	-0-	1704	3	17	9	N	15	177	1			28
05	2343	N	2343	-0-	-0- B	-0-	2284	3	59	9	N	54					82
*06	2049	N	2049	-0-	-0- B	-0-	2037	3	12	9	N	11	75	1			18

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	X	249	-0-	-154 B	-0-	249	3			N	-0-	44	1			-0-
02	364	X	102	-0-	-262 B	-0-	102	3			N	-0-					-0-
03	403	X	301	-0-	-102 B	-0-	301	3			N	-0-					-0-
04	270	X	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
05	371	X	371	-0-	-0- B	-0-	337	3	34	9	N	31					31
06	300	X	296	-0-	-4 B	-0-	296	3			N	-0-					31

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	3733	-0-	-2002 B	-0-	3733	3			N	-0-					319
02	5180	X	3318	-0-	-1862 B	-0-	3318	3			N	-0-					319
03	5642	X	3636	-0-	-2006 B	-0-	4	1	3632	3	N	-0-					319
04	4650	X	3866	-0-	-784 B	-0-	3864	3	2	9	N	2	197	1			124
05	5217	X	5217	-0-	-0- B	-0-	5078	3	139	9	N	126	193	1			57
*06	3998	X	3998	-0-	-0- B	-0-	3915	3	83	9	N	75					132

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2415	-0-	-313 B	-0-	2404	3	11	9	N	10					242
02	2268	X	1871	-0-	-397 B	-0-	1871	3			N	-0-					242
03	2511	X	1251	-0-	-1260 B	-0-	1251	3			N	-0-					242
04	2400	X	1763	-0-	-637 B	-0-	1753	3	10	9	N	9	197	1			54
05	2672	X	2672	-0-	-0- B	-0-	2606	3	66	9	N	60					114
*06	2248	N	2248	-0-	-0- B	-0-	2172	3	76	9	N	69	118	1			65

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

01	3992	X	3992	-0-	-0- B	-0-	3957	3	35	9	N	32					154
02	3709	X	3709	-0-	-0- B	-0-	3692	3	17	9	N	15					169
03	3992	X	3992	-0-	-0- B	-0-	3977	3	15	9	N	14					183
04	4290	X	4290	-0-	-0- B	-0-	4256	3	34	9	N	31					214
*05	3844	X	3732	-0-	-112 B	-0-	3633	3	99	9	N	90	196	1			108
06	3960	X	3911	-0-	-49 B	-0-	3865	3	46	9	N	42					150

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

01	1395	N	1209	-0-	-186 B	-0-	1209	3			N	-0-	150	1			-0-
02	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
03	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
04	1170	N	1099	-0-	-71 B	-0-	1093	3	6	9	N	5					5
05	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					5
*06	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					5

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

01	4526	X	3185	-0-	-1341 B	-0-	3157	3	28	9	N	25					305
02	3671	X	3671	-0-	-0- B	-0-	3602	3	69	9	N	63					368
03	3503	X	3259	-0-	-244 B	-0-	3242	3	17	9	N	15	198	1			185
04	3300	X	3200	-0-	-100 B	-0-	3200	3			N	-0-	122	1			63
05	4061	X	3301	-0-	-760 B	-0-	3301	3			N	-0-					63
06	3870	X	3008	-0-	-862 B	-0-	3008	3			N	-0-					63

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

01	2573	X	2267	-0-	-306 B	-0-	2133	3	134	9	N	122					280
02	2324	X	1873	-0-	-451 B	-0-	1873	3			N	-0-					280
03	2573	X	2083	-0-	-490 B	-0-	2	1	2081	3	N	-0-	184	1			96
04	2427	X	2427	-0-	-0- B	-0-	2419	3	8	9	N	7					103
05	2393	X	2393	-0-	-0- B	-0-	2389	3	4	9	N	4					107
*06	2267	X	2267	-0-	-0- B	-0-	2221	3	46	9	N	42					149

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

01	4087	X	4087	-0-	-0- B	-0-	4050	3	37	9	N	34					219
02	3615	X	3615	-0-	-0- B	-0-	3598	3	17	9	N	15					234
03	3999	X	3239	-0-	-760 B	-0-	3238	3	1	9	N	1					235
04	3900	X	3200	-0-	-700 B	-0-	3192	3	8	9	N	7					242
*05	4030	X	3648	-0-	-382 B	-0-	3628	3	20	9	N	18					260
06	3900	X	3249	-0-	-651 B	-0-	3195	3	54	9	N	49	195	1			114

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

*01	3720	X	-0-	-0-	-3720 B	-0-					N	47					227
*02	3304	X	-0-	-0-	-3304 B	-0-					N	-0-					227
*03	3348	X	-0-	-0-	-3348 B	-0-					N	-0-					227
*04	2130	X	-0-	-0-	-2130 B	-0-					N	-0-					227
*05	1240	X	-0-	-0-	-1240 B	-0-					N	-0-					227
*06	T. A.		60	-0-	60 B	60	60	3			N	-0-	161	1			66

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1656	N	1656	-0-	-0- B	-0-	1628	3	28	9	N	25					215
02	1008	N	-0-	-0-	-1008 B	-0-					N	-0-					215
03	2243	N	2243	-0-	-0- B	-0-	2116	3	127	9	N	115	198	1			132
04	1590	N	1247	-0-	-343 B	-0-	1173	3	74	9	N	67					199
05	1200	N	1200	-0-	-0- B	-0-	1161	3	39	9	N	35	170	1			64
06	2100	N	1041	-0-	-1059 B	-0-	1011	3	30	9	N	27					91

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	5318	-0-	-386 B	-0-	5205	3	113	9	N	103					213
02	5258	X	5258	-0-	-0- B	-0-	5248	3	10	9	N	9					222
03	5704	X	5333	-0-	-371 B	-0-	37	1	5262	3	N	31					253
							34	9									
04	5520	X	5040	-0-	-480 B	-0-	4975	3	65	9	N	59	269	1			43
05	5704	X	5438	-0-	-266 B	-0-	5403	3	35	9	N	32					75
06	5640	X	4707	-0-	-933 B	-0-	4690	3	17	9	N	15					90

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7843	X	5530	-0-	-2313 B	-0-	5438	3	92	9	N	84					332
02	6888	X	6397	-0-	-491 B	-0-	6397	3			N	-0-					332
03	7254	X	6294	-0-	-960 B	-0-	27	1	6186	3	N	74	197	1			209
							81	9									
04	6662	X	6662	-0-	-0- B	-0-	6555	3	107	9	N	97	200	1			106
05	7249	X	7249	-0-	-0- B	-0-	7082	3	167	9	N	152					258
06	6840	X	6588	-0-	-252 B	-0-	6520	3	68	9	N	62	186	1			134

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	4074	-0-	-328 B	-0-	3944	3	130	9	N	118					403
02	3976	X	3585	-0-	-391 B	-0-	3585	3			N	-0-					403
03	4309	X	3952	-0-	-357 B	-0-	27	1	3925	3	N	-0-	173	1			230
04	3990	X	3775	-0-	-215 B	-0-	3732	3	43	9	N	39	189	1			80
05	4123	X	3535	-0-	-588 B	-0-	3485	3	50	9	N	45					125
*06	4267	X	4267	-0-	-0- B	-0-	4138	3	129	9	N	117	125	1			117

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3206	X	3206	-0-	-0- B	-0-	3105	3	101	9	N	92					232
02	2241	N	2241	-0-	-0- B	-0-	2235	3	6	9	N	5					237
03	2728	N	2552	-0-	-176 B	-0-	2527	3	25	9	N	23					260
04	2883	X	2883	-0-	-0- B	-0-	2883	3			N	-0-	220	1			40
05	2728	X	2307	-0-	-421 B	-0-	2307	3			N	-0-					40
06	2640	X	1466	-0-	-1174 B	-0-	1463	3	3	9	N	3					43

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1194	N	1194	-0-	-0- B	-0-	1133	3	61	9	N	55					262
02	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					262
03	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-	195	1			67
04	1170	N	1157	-0-	-13 B	-0-	1157	3			N	-0-					67
05	1302	N	1203	-0-	-99 B	-0-	1203	3			N	-0-					67
*06	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					67

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	715	-0-	-91 B	-0-	698	3	17	9	N	15					171
02	756	N	575	-0-	-181 B	-0-	551	3	24	9	N	22					193
03	832	N	832	-0-	-0- B	-0-	8	1	788	3	N	33					226
							36	9									
04	783	N	783	-0-	-0- B	-0-	751	3	32	9	N	29	200	1			55
05	701	N	701	-0-	-0- B	-0-	669	3	32	9	N	29					84
*06	843	N	843	-0-	-0- B	-0-	795	3	48	9	N	44	120	1			8

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL 56 WELL #: 3 RRCID -> 123160 COMPL. DATE 12/22/1986 TOTAL DEPTH 11631 PERF.10102 - 10155

01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

01	1488	N	1391	-0-	-97 B	-0-	1363	2	28	9	N	25					159
02	1296	N	1296	-0-	-0- B	-0-	1282	2	14	9	N	13					172
03	1457	N	1404	-0-	-53 B	-0-	1386	2	18	9	N	16	171	1			17
04	1350	N	1225	-0-	-125 B	-0-	1205	2	20	9	N	18					35
05	1488	N	1488	-0-	-0- B	-0-	1460	2	28	9	N	25					60
06	1350	N	1318	-0-	-32 B	-0-	1299	2	19	9	N	17					77

ISAACS 207 WELL #: 3 RRCID -> 177667 COMPL. DATE N/A TOTAL DEPTH 11440 PERF. 9974 - 10058

01	620	N	323	-0-	-297 B	-0-	276	2	47	9	N	43					225
02	420	N	140	-0-	-280 B	-0-	120	2	20	9	N	18	228	1			15
03	372	N	54	-0-	-318 B	-0-	54	2			N	-0-					15
04	300	N	43	-0-	-257 B	-0-	43	2			N	-0-					15
05	155	N	26	-0-	-129 B	-0-	26	2			N	-0-					15
06	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					15

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

01	4216	X	4074	-0-	-142 B	-0-	4028	2	46	9	N	42					234
02	3808	X	3656	-0-	-152 B	-0-	3622	2	34	9	N	31					265
03	4185	X	3990	-0-	-195 B	-0-	3971	2	19	9	N	17	185	1			97
04	4020	X	3813	-0-	-207 B	-0-	3789	2	24	9	N	22					119
05	4092	X	3934	-0-	-158 B	-0-	3881	2	53	9	N	48					167
06	3930	X	3755	-0-	-175 B	-0-	3716	2	39	9	N	35					202

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

01	2573	X	2259	-0-	-314 B	-0-	2222	2	37	9	N	34					187
02	2324	X	2248	-0-	-76 B	-0-	2206	2	42	9	N	38	126	1			99
03	2542	X	2222	-0-	-320 B	-0-	2186	2	36	9	N	33					132
04	2460	X	2197	-0-	-263 B	-0-	2158	2	39	9	N	35					167
05	2542	X	2381	-0-	-161 B	-0-	2340	2	41	9	N	37					204
*06	2244	N	2244	-0-	-0- B	-0-	2203	2	41	9	N	37	179	1			62

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2280	-0-	-138 B	-0-	2236	2	44	9	N	40					266
02	2102	N	2102	-0-	-0- B	-0-	2062	2	40	9	N	36	188	1			114
03	2449	N	2231	-0-	-218 B	-0-	2217	2	14	9	N	13					127
04	2220	N	2172	-0-	-48 B	-0-	2147	2	25	9	N	23					150
05	2325	N	2296	-0-	-29 B	-0-	2261	2	35	9	N	32					182
06	2160	N	1807	-0-	-353 B	-0-	1790	2	17	9	N	15					197

EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					235
02	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					235
03	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					235
04	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					235
05	1209	N	1141	-0-	-68 B	-0-	1141	2			N	-0-					235
06	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					235

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	733	N	733	-0-	-0- B	-0-	31	1	702	2	N	-0-					187
02	608	N	608	-0-	-0- B	-0-	28	1	580	2	N	-0-					187
03	743	N	743	-0-	-0- B	-0-	31	1	712	2	N	-0-					187
04	777	N	777	-0-	-0- B	-0-	30	1	747	2	N	-0-					187
05	755	N	755	-0-	-0- B	-0-	31	1	724	2	N	-0-					187
*06	831	N	831	-0-	-0- B	-0-	30	1	801	2	N	-0-					187

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0- B	-0-	26	1	253	2	N	42					137
							46	9									
02	280	N	221	-0-	-59 B	-0-	28	1	193	2	N	-0-					137
03	310	N	262	-0-	-48 B	-0-	31	1	222	2	N	8					145
							9	9									
04	306	N	306	-0-	-0- B	-0-	30	1	252	2	N	22					167
							24	9									
05	265	N	265	-0-	-0- B	-0-	31	1	220	2	N	13					180
							14	9									
*06	287	N	287	-0-	-0- B	-0-	30	1	229	2	N	25					205
							28	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2244	-0-	-50 B	-0-	31	1	2147	2	N	60					249
							66	9									
02	1932	N	1763	-0-	-169 B	-0-	28	1	1691	2	N	40					289
							44	9									
03	2078	N	2078	-0-	-0- B	-0-	31	1	1995	2	N	47	186	1			150
							52	9									
04	2160	N	1864	-0-	-296 B	-0-	30	1	1788	2	N	42					192
							46	9									
05	1955	N	1955	-0-	-0- B	-0-	31	1	1869	2	N	50					242
							55	9									
06	2010	N	1826	-0-	-184 B	-0-	30	1	1754	2	N	38					280
							42	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS, JR. ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	419	-0-	-356 B	-0-	20 53	1 9	346	2	N	48					358
02	566	N	566	-0-	-0- B	-0-	20 62	1 9	484	2	N	56	172	1			242
03	617	N	617	-0-	-0- B	-0-	29 33	1 9	555	2	N	30					272
04	420	N	397	-0-	-23 B	-0-	21 12	1 9	364	2	N	11					283
05	620	N	452	-0-	-168 B	-0-	28	1	424	2	N	-0-					283
*06	751	N	751	-0-	-0- B	-0-	29 28	1 9	694	2	N	25					308

JOHN ISAACS, JR. ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11470	X	9666	-0-	-1804 B	-0-	31 205	1 9	9430	2	N	186	189	1			432
02	9324	X	8948	-0-	-376 B	-0-	26 150	1 9	8772	2	N	136	195	1			373
03	10106	X	8991	-0-	-1115 B	-0-	27 163	1 9	8801	2	N	148	189	1			332
04	9780	X	8180	-0-	-1600 B	-0-	28 138	1 9	8014	2	N	125	190	1			267
05	9920	X	8868	-0-	-1052 B	-0-	28 117	1 9	8723	2	N	106					373
06	9300	X	8834	-0-	-466 B	-0-	29 162	1 9	8643	2	N	147					520

JOHN ISAACS, JR. ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17546	X	10547	-0-	-6999 B	-0-	30 437	1 9	10080	2	N	397	360	1			484
02	13664	X	13558	-0-	-106 B	-0-	28 424	1 9	13106	2	N	385	179	1			690
03	18115	X	18115	-0-	-0- B	-0-	31 514	1 9	17570	2	N	467	548	1			609
04	20496	X	20496	-0-	-0- B	-0-	30 572	1 9	19894	2	N	520	546	1			583
05	19040	X	19040	-0-	-0- B	-0-	27 488	1 9	18525	2	N	444	555	1			472
06	12210	X	8515	-0-	-3695 B	-0-	28 210	1 9	8277	2	N	191	346	1			317

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	716	N	716	-0-	-0- B	-0-	710	2	6	9	N	5					102
02	0	N	-0-	-0-	-0- B	-0-					N	42					144
03	747	N	747	-0-	-0- B	-0-	692	2	55	9	N	50	181	1			13
04	950	N	950	-0-	-0- B	-0-	917	2	33	9	N	30					43
*05	853	N	853	-0-	-0- B	-0-	831	2	22	9	N	20					63
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					63

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

01	12896	X	11640	-0-	-1256	-0-	419	1	11219	3	N	-0-					29
							2	4									
02	10808	X	9998	-0-	-810	-0-	394	1	9602	3	N	-0-					29
							2	4									
03	11656	X	10846	-0-	-810	-0-	431	1	10413	3	N	-0-					29
							2	4									
04	11280	X	10363	-0-	-917	-0-	418	1	9943	3	N	-0-					29
							2	4									
05	11625	X	10105	-0-	-1520	-0-	423	1	9680	3	N	-0-					29
							2	4									
06	9150	X	8088	-0-	-1062	-0-	358	1	7729	3	N	-0-					29
							1	4									

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					18
02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					18
03	494	N	494	-0-	-0-	-0-	494	2			N	-0-					18
04	660	N	482	-0-	-178	-0-	482	2			N	-0-					18
05	496	N	494	-0-	-2	-0-	494	2			N	-0-					18
06	480	N	453	-0-	-27	-0-	453	2			N	-0-					18

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					88
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					88
03	713	N	662	-0-	-51	-0-	662	2			N	-0-					88
04	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					88
05	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					88
*06	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					88

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

01	13206	X	7823	-0-	-5383	-0-	7823	2			N	-0-					-0-
02	11928	X	11296	-0-	-632	-0-	11296	2			N	-0-					-0-
03	13206	X	13059	-0-	-147	-0-	13059	2			N	-0-					-0-
04	12270	X	9185	-0-	-3085	-0-	9185	2			N	-0-					-0-
05	12493	X	11365	-0-	-1128	-0-	11365	2			N	-0-					-0-
06	12630	X	11576	-0-	-1054	-0-	11576	2			N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
04	660	N	255	-0-	-405	-0-	255	2			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	480	N	310	-0-	-170	-0-	310	2			N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

01	7488	X	7488	-0-	-0-	-0-	7488	3			N	-0-	87	1			-0-
02	6450	X	6450	-0-	-0-	-0-	6447	3	3	9	N	3					3
03	7743	X	7743	-0-	-0-	-0-	7743	3			N	-0-					3
04	7514	X	7514	-0-	-0-	-0-	7514	3			N	-0-					3
05	7715	X	7715	-0-	-0-	-0-	7715	3			N	-0-					3
06	7500	X	6692	-0-	-808	-0-	6692	3			N	-0-					3

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

01	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					17
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					17
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					17
04	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					17
05	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					17
*06	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					17

JARVIS & SONS, B. WELL #: 4215 RRCID -> 109110 COMPL. DATE 12/11/1983 TOTAL DEPTH 11851 PERF.11719 - 11745

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

01	8464	X	4627	-0-	-3837	-0-	28	1	4599	2	N	-0-					-0-
02	3066	X	3066	-0-	-0-	-0-	23	1	3043	2	N	-0-					-0-
03	3986	X	3986	-0-	-0-	-0-	28	1	3958	2	N	-0-					-0-
04	4471	X	4471	-0-	-0-	-0-	28	1	4443	2	N	-0-					-0-
05	4301	X	4301	-0-	-0-	-0-	22	1	4279	2	N	-0-					-0-
*06	4548	X	4548	-0-	-0-	-0-	30	1	4518	2	N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7316	X	5910	-0-	-1406	-0-	5910	2			N	-0-					195
02	6608	X	4595	-0-	-2013	-0-	4595	2			N	-0-					195
03	7316	X	6254	-0-	-1062	-0-	6254	2			N	-0-					195
04	6690	X	5608	-0-	-1082	-0-	5608	2			N	-0-					195
05	6603	X	5638	-0-	-965	-0-	5638	2			N	-0-					195
06	6060	X	NO RPT	-0-	-6060	-0-					N	NO RPT					195

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

01	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					129
02	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					129
03	2852	X	2476	-0-	-376	-0-	2476	2			N	-0-					129
04	2760	X	1764	-0-	-996	-0-	1764	2			N	-0-					129
05	2852	X	2629	-0-	-223	-0-	2629	2			N	-0-					129
06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					129

UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					45
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	120	N	-0-	-0-	-120	-0-					N	-0-					45

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

01	4092	X	3678	-0-	-414	-0-	215	1	3461	3	N	-0-					15
							2	4									
02	3640	X	3241	-0-	-399	-0-	198	1	3041	3	N	-0-					15
							2	4									
03	4030	X	3680	-0-	-350	-0-	219	1	3459	3	N	-0-					15
							2	4									
04	3986	X	3986	-0-	-0-	-0-	212	1	3772	3	N	-0-					15
							2	4									
05	4303	X	4303	-0-	-0-	-0-	219	1	4082	3	N	-0-					15
							2	4									
*06	3701	X	3701	-0-	-0-	-0-	211	1	3489	3	N	-0-					15
							1	4									

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

01	3875	X	3824	-0-	-51	-0-	72	1	3743	3	N	6					171
							2	4	7	9							
02	3472	X	3419	-0-	-53	-0-	65	1	3346	3	N	5					176
							2	4	6	9							
03	3844	X	3754	-0-	-90	-0-	76	1	3670	3	N	5					181
							2	4	6	9							
04	3720	X	3581	-0-	-139	-0-	67	1	3512	3	N	-0-					181
							2	4									
05	3813	X	3725	-0-	-88	-0-	71	1	3619	3	N	30	184	1			27
							2	4	33	9							
06	3690	X	3583	-0-	-107	-0-	69	1	3504	3	N	8					35
							1	4	9	9							

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					35
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					35
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					35
04	81	N	81	-0-	-0-	-0-	1	1	78	3	N	-0-					35
							2	4									
*05	2976	N	2976	-0-	-0-	-0-	31	1	2943	3	N	-0-					35
							2	4									
*06	3000	N	3529	-0-	529	529	42	1	3486	3	N	-0-					35
							1	4									

WEBB, ARTHUR "A" WELL #: 4 RRCID -> 164432 COMPL. DATE 05/17/1997 TOTAL DEPTH 12500 PERF.10868 - 10873

01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					39
02	2	N	1	-0-	-1	-0-	1	4			N	-0-					39
03	2	N	-0-	-0-	-2	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*05	1	N	-0-	-0-	-1	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

01	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1504	N	1504	-0-	-0-	-0-	1500	2	4	9	N	4					104
02	1372	N	1201	-0-	-171	-0-	1198	2	3	9	N	3					107
03	1538	N	1538	-0-	-0-	-0-	1535	2	3	9	N	3					110
04	1470	N	1370	-0-	-100	-0-	1370	2			N	-0-					110
05	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					110
06	1500	N	1440	-0-	-60	-0-	1438	2	2	9	N	2					112

FOREST OIL CORPORATION 275740
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	437	-0-	-1175	-0-	437	3			N	-0-					179
02	644	X	292	-0-	-352	-0-	292	3			N	-0-					179
03	713	X	291	-0-	-422	-0-	291	3			N	-0-					179
04	900	X	277	-0-	-623	-0-	277	3			N	-0-					179
05	930	X	241	-0-	-689	-0-	241	3			N	-0-					179
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					179

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2465	-0-	-170	-0-	31	1	2434	2	N	-0-					225
02	2268	X	1867	-0-	-401	-0-	28	1	1839	2	N	-0-					225
03	2635	X	2197	-0-	-438	-0-	31	1	2147	2	N	17					242
							19	9									
04	2550	X	2160	-0-	-390	-0-	30	1	2113	2	N	15					257
							17	9									
05	2077	N	1912	-0-	-165	-0-	31	1	1848	2	N	30	195	1			92
							33	9									
06	2130	N	2109	-0-	-21	-0-	30	1	2076	2	N	3					95
							3	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	5090	-0-	-1327	-0-	521	1	4569	2	N	-0-					40
02	5796	X	5153	-0-	-643	-0-	482	1	4671	2	N	-0-					40
03	6172	X	6172	-0-	-0-	-0-	528	1	5644	2	N	-0-					40
04	7056	X	7056	-0-	-0-	-0-	513	1	6543	2	N	-0-					40
05	5704	X	4895	-0-	-809	-0-	575	1	4320	2	N	-0-					40
06	5970	X	5263	-0-	-707	-0-	518	1	4745	2	N	-0-					40

QEP ENERGY COMPANY 684474
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2191	N	2191	-0-	-0-	-0-	21	1	2170	2	N	-0-					493
02	1863	N	1863	-0-	-0-	-0-	21	1	1842	2	N	-0-					493
03	1922	N	1869	-0-	-53	-0-	21	1	1823	2	N	23	195	1			321
							25	9									
04	1860	N	1804	-0-	-56	-0-	21	1	1769	2	N	13					334
							14	9									
05	1922	N	1827	-0-	-95	-0-	21	1	1793	2	N	12					346
							13	9									
06	1800	N	1795	-0-	-5	-0-	21	1	1774	2	N	-0-					346

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	1582	-0-	-1270	-0-	1582	2			N	-0-					142
02	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					142
03	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					142
04	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					142
05	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					142
*06	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					142

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

01	961	N	799	-0-	-162	-0-	799	2			N	-0-					50
02	896	N	852	-0-	-44	-0-	793	2	59	9	N	54					104
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					104
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					104
05	930	N	904	-0-	-26	-0-	904	2			N	-0-					104
06	960	N	722	-0-	-238	-0-	722	2			N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					158
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					158
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					158
04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					158
*05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					158
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

01	3967	3967	-0-	-0-	-0-	80	1	3833	2	N	49						246
						54	9										
02	3733	3733	-0-	-0-	-0-	80	1	3630	2	N	21						267
						23	9										
03	4688	4688	-0-	-0-	-0-	96	1	4527	2	N	59	186	1				140
						65	9										
04	4422	4422	-0-	-0-	-0-	88	1	4264	2	N	64						204
						70	9										
*05	4803	4737	-0-	-66	-0-	96	1	4633	2	N	7						211
						8	9										
*06	3941	3941	-0-	-0-	-0-	80	1	3810	2	N	46						257
						51	9										

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		165	-0-	165	165	165	2			Y	-0-					-0-
05	T. A.		103	-0-	103	268	103	2			Y	-0-					-0-
*06	374		106	-0-	-268	-0-	106	2			Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					60
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					60
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					60
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					60
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60

BENSON-MCCOWN & COMPANY 065846
NANCY WELL #: 1 RRCID -> 224126 COMPL. DATE 06/29/2006 TOTAL DEPTH 13196 PERF.12804 - 12878

01	152	X	152	-0-	-0-	B	-0-	97	2	55	9	N	50				69
02	62	X	62	-0-	-0-	B	-0-	48	2	14	9	N	13				82
03	360	X	360	-0-	-0-	B	-0-	236	2	124	9	N	113	190	1		5
04	418	X	418	-0-	-0-	B	-0-	385	2	33	9	N	30				35
05	920	X	920	-0-	-0-	B	-0-	869	2	51	9	N	46				81
*06	814	X	814	-0-	-0-	B	-0-	779	2	35	9	N	32				113

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

01	727	X	727	-0-	-0-	B	-0-	727	2			N	-0-				351
02	371	X	371	-0-	-0-	B	-0-	371	2			N	-0-				351
03	702	X	702	-0-	-0-	B	-0-	702	2			N	-0-				351
04	627	X	627	-0-	-0-	B	-0-	627	2			N	-0-				351
*05	325	X	325	-0-	-0-	B	-0-	325	2			N	-0-				351
06	690	X	376	-0-	-314	B	-0-	376	2			N	-0-				351

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

01	3554	X	3554	-0-	-0-	B	-0-	24	1	3530	2	N	-0-				67
02	3315	X	3315	-0-	-0-	B	-0-	17	1	3292	2	N	5				72
								6	9								
03	3871	X	3871	-0-	-0-	B	-0-	27	1	3833	2	N	10				82
								11	9								
04	3701	X	3701	-0-	-0-	B	-0-	30	1	3668	2	N	3				85
								3	9								
05	3701	X	3701	-0-	-0-	B	-0-	31	1	3662	2	N	7				92
								8	9								
06	3750	X	1111	-0-	-2639	B	-0-	22	1	1080	2	N	8				100
								9	9								

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2728	X	2640	-0-	-88 B	-0-	24	1	2616	2	N	-0-			145
02	2464	X	1611	-0-	-853 B	-0-	17	1	1590	2	N	4			149
							4	9							
03	1869	X	1869	-0-	-0- B	-0-	24	1	1839	2	N	5			154
							6	9							
04	2550	X	1524	-0-	-1026 B	-0-	22	1	1501	2	N	1			155
							1	9							
05	2635	X	1976	-0-	-659 B	-0-	26	1	1948	2	N	2			157
							2	9							
06	2550	X	1179	-0-	-1371 B	-0-	22	1	1157	2	N	-0-			157

TOLER WELL #: 1095 RRCID -> 115580 COMPL. DATE 04/16/1994 TOTAL DEPTH 12762 PERF.12295 - 12346

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 09/22/2010

SIDWELL OPERATING COMPANY, L.P. 780000
CIRCLE DOT WELL #: 103 RRCID -> 128650 COMPL. DATE 09/23/1988 TOTAL DEPTH 12600 PERF.12178 - 12188

01	415	X	415	-0-	-0-	B	-0-	9	1	406	2	N	-0-		19
02	224	X	-0-	-0-	-224	B	-0-					N	-0-		19
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-		19
04	390	X	-0-	-0-	-390	B	-0-					N	-0-		19
05	403	X	-0-	-0-	-403	B	-0-					N	-0-		19
06	390	X	-0-	-0-	-390	B	-0-					N	-0-		19

GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

01	3210	X	3210	-0-	-0-	B	-0-	93	1	3117	2	N	-0-		123
02	2731	X	2731	-0-	-0-	B	-0-	84	1	2647	2	N	-0-		123
03	3255	X	2399	-0-	-856	B	-0-	93	1	2306	2	N	-0-		123
04	3150	X	2182	-0-	-968	B	-0-	90	1	2092	2	N	-0-		123
05	3255	X	1964	-0-	-1291	B	-0-	93	1	1871	2	N	-0-		123
06	3120	X	1643	-0-	-1477	B	-0-	90	1	1553	2	N	-0-		123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-		-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-		-0-
03	T. A.		-0-	-0-	-0-		-0-					N	-0-		-0-
04	14B DENY		-0-	-0-	-0-		-0-					N	-0-		-0-
05	14B DENY		-0-	-0-	-0-		-0-					N	-0-		-0-
06	14B DENY		-0-	-0-	-0-		-0-					N	-0-		-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-		-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-		-0-
03	T. A.		-0-	-0-	-0-		-0-					N	-0-		-0-
04	14B DENY		-0-	-0-	-0-		-0-					N	-0-		-0-
05	14B DENY		-0-	-0-	-0-		-0-					N	-0-		-0-
06	14B DENY		-0-	-0-	-0-		-0-					N	-0-		-0-

CARMAN (SIMPSON) 15722 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 245079 COMPL. DATE 02/29/2008 TOTAL DEPTH 13000 PERF.12148 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/20/2011

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

01	2046	N	670	-0-	-1376	-0-	97	1	573	2	N	-0-					139
02	1820	N	725	-0-	-1095	-0-	106	1	619	2	N	-0-					139
03	1705	N	1322	-0-	-383	-0-	176	1	1144	2	N	2					141
							2	9									
04	1464	N	1464	-0-	-0-	-0-	154	1	1310	2	N	-0-					141
05	1833	N	1833	-0-	-0-	-0-	207	1	1626	2	N	-0-					141
*06	3000	N	3270	-0-	270	270	261	1	3009	2	N	-0-					141

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

01	1426	N	1418	-0-	-8	-0-	10	1	1408	2	N	-0-					30
02	1255	N	1255	-0-	-0-	-0-	10	1	1245	2	N	-0-					30
03	1376	N	1376	-0-	-0-	-0-	10	1	1366	2	N	-0-					30
04	1380	N	1240	-0-	-140	-0-	10	1	1230	2	N	-0-					30
*05	1395	N	806	-0-	-589	-0-	10	1	796	2	N	-0-					30
06	1320	N	960	-0-	-360	-0-	10	1	950	2	N	-0-					30

NOBLE ENERGY INC 611665
MORRISON WELL #: 2 RRCID -> 070848 COMPL. DATE 03/09/1977 TOTAL DEPTH 9130 PERF. 8592 - 8646

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2012 - PLUGGED 03/06/12

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					20
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					20
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					20
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					20
05	124	N	115	-0-	-9	-0-	115	2			N	-0-					20
*06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	682	N	301	-0-	-381	-0-	9 1 2 4	290	3	N	-0-			155
02	420	N	290	-0-	-130	-0-	8 1 2 4	280	3	N	-0-			155
03	341	N	149	-0-	-192	-0-	4 1 2 4	143	3	N	-0-			155
04	270	N	80	-0-	-190	-0-	3 1 2 4	75	3	N	-0-			155
05	310	N	185	-0-	-125	-0-	6 1 2 4	177	3	N	-0-			155
06	150	N	125	-0-	-25	-0-	4 1 1 4	120	3	N	-0-			155

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	352	-0-	-268	-0-	10 1 2 4	340	3	N	-0-			69
02	336	N	302	-0-	-34	-0-	8 1 2 4	292	3	N	-0-			69
03	957	N	957	-0-	-0-	-0-	16 1 2 4	939	3	N	-0-			69
04	876	N	876	-0-	-0-	-0-	14 1 2 4	860	3	N	-0-			69
05	803	N	803	-0-	-0-	-0-	14 1 2 4	787	3	N	-0-			69
06	930	N	639	-0-	-291	-0-	10 1 1 4	622 6	3 9	N	5			74

EMPIRE OPERATING, INC. 251483
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1624	N	1624	-0-	-0-	-0-	1624	2		N	-0-			-0-
02	1575	N	1575	-0-	-0-	-0-	1575	2		N	-0-			-0-
03	1811	N	1811	-0-	-0-	-0-	1811	2		N	-0-			-0-
04	1720	N	1720	-0-	-0-	-0-	1720	2		N	-0-			-0-
05	1736	N	1586	-0-	-150	-0-	1586	2		N	-0-			-0-
06	1740	N	NO RPT	-0-	-1740	-0-				N	NO RPT			-0-

NAUMANN OIL & GAS, INC. 601025
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	681	N	681	-0-	-0-	-0-	681	2		N	-0-			150
02	868	N	716	-0-	-152	-0-	716	2		N	-0-			150
03	749	N	749	-0-	-0-	-0-	749	2		N	-0-			150
04	717	N	717	-0-	-0-	-0-	717	2		N	-0-			150
05	806	N	786	-0-	-20	-0-	786	2		N	-0-			150
*06	760	N	760	-0-	-0-	-0-	760	2		N	-0-			150

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	641	N	641	-0-	-0-	-0-	641	3		N	-0-			-0-
02	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
03	868	N	13	-0-	-855	-0-	13	3		N	-0-			-0-
04	630	N	137	-0-	-493	-0-	137	3		N	-0-			-0-
05	123	N	123	-0-	-0-	-0-	123	3		N	-0-			-0-
*06	50	N	50	-0-	-0-	-0-	50	3		N	-0-			-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FOREST OIL CORPORATION 275740
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	98					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	#	-0-	-0-	-775	-0-					N	-0-					-0-
02	3662	R	3662	-0-	-0-	-0-	3662	3			N	-0-					-0-
03	4970	R	4970	-0-	-0-	-0-	4970	3			N	-0-					-0-
04	6063	R	6063	-0-	-0-	-0-	6063	3			N	-0-					-0-
05	5460	R	5460	-0-	-0-	-0-	5460	3			N	-0-					-0-
*06	5190	R	5190	-0-	-0-	-0-	5190	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	3	N	-0-	-0-	-3	-0-					N	-0-					88
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					88
*06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1099	N	1099	-0-	-0-	-0-	72	1	1027	2	N	-0-					29
02	1372	N	997	-0-	-375	-0-	72	1	925	2	N	-0-					29
03	1120	N	1120	-0-	-0-	-0-	72	1	1048	2	N	-0-					29
04	1105	N	1105	-0-	-0-	-0-	72	1	1033	2	N	-0-					29
05	1116	N	1104	-0-	-12	-0-	72	1	1032	2	N	-0-					29
06	1080	N	1041	-0-	-39	-0-	72	1	969	2	N	-0-					29

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1014	N	1014	-0-	-0-	-0-	31	1	952	2	N	28					146
							31	9									
02	840	N	772	-0-	-68	-0-	28	1	744	2	N	-0-					146
03	899	N	845	-0-	-54	-0-	31	1	814	2	N	-0-					146
04	990	N	742	-0-	-248	-0-	30	1	712	2	N	-0-					146
05	868	N	838	-0-	-30	-0-	30	1	798	2	N	9					155
							10	9									
06	810	N	751	-0-	-59	-0-	30	1	721	2	N	-0-	152	1			3

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	981	N	981	-0-	-0-	-0-	31	1	950	2	N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	28	1	850	2	N	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	31	1	1055	2	N	-0-					-0-
04	960	N	884	-0-	-76	-0-	30	1	854	2	N	-0-					-0-
05	961	N	884	-0-	-77	-0-	31	1	853	2	N	-0-					-0-
06	1050	N	857	-0-	-193	-0-	30	1	827	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2723	-0-	-346	-0-	31	1	2678	2	N	13					223
							14	9									
02	2744	X	2524	-0-	-220	-0-	28	1	2496	2	N	-0-					223
03	3007	X	2865	-0-	-142	-0-	31	1	2828	2	N	5					228
							6	9									
04	2717	N	2717	-0-	-0-	-0-	30	1	2687	2	N	-0-	190	1			38
05	2790	N	2754	-0-	-36	-0-	31	1	2723	2	N	-0-					38
06	2760	N	2709	-0-	-51	-0-	30	1	2642	2	N	34					72
							37	9									

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	2042	-0-	-4	-0-	31	1	1985	2	N	24					192
							26	9									
02	1848	N	1838	-0-	-10	-0-	28	1	1810	2	N	-0-					192
03	2046	N	1975	-0-	-71	-0-	31	1	1944	2	N	-0-					192
04	1980	N	1929	-0-	-51	-0-	30	1	1855	2	N	40					232
							44	9									
05	2046	N	1955	-0-	-91	-0-	31	1	1905	2	N	17	187	1			62
							19	9									
06	1920	N	1875	-0-	-45	-0-	30	1	1845	2	N	-0-					62

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	785	N	785	-0-	-0-	-0-	31	1	733	2	N	19					187
							21	9									
02	703	N	703	-0-	-0-	-0-	27	1	676	2	N	-0-					187
03	834	N	834	-0-	-0-	-0-	31	1	792	2	N	10					197
							11	9									
04	691	N	691	-0-	-0-	-0-	30	1	661	2	N	-0-					197
05	885	N	885	-0-	-0-	-0-	31	1	854	2	N	-0-					197
*06	858	N	858	-0-	-0-	-0-	30	1	828	2	N	-0-					197

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CABOT OIL & GAS CORPORATION 121700
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	884	-0-	-15 B	-0-	884	2			N	-0-					-0-
02	1596	N	1124	-0-	-472 B	-0-	1124	2			N	-0-					-0-
03	1364	N	1086	-0-	-278 B	-0-	1086	2			N	-0-					-0-
04	870	N	646	-0-	-224 B	-0-	646	2			N	-0-					-0-
05	1240	N	730	-0-	-510 B	-0-	730	2			N	-0-					-0-
*06	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

01	2294	X	2209	-0-	-85	-0-	2200	2	9	9	N	8					158
02	2044	X	1750	-0-	-294	-0-	1740	2	10	9	N	9					167
03	2176	X	2176	-0-	-0-	-0-	2165	2	11	9	N	10					177
04	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					177
05	2238	X	2238	-0-	-0-	-0-	2235	2	3	9	N	3					180
*06	2143	X	2143	-0-	-0-	-0-	2137	2	6	9	N	5					185

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
02	392	N	297	-0-	-95	-0-	297	2			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	420	N	315	-0-	-105	-0-	315	2			N	-0-					-0-
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	10					10

CIRCLE DOT (ATOKA) //CONT.// 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	1307	-0-	-4862	-0-	1307	2			N	-0-					65
02	3696	X	2945	-0-	-751	-0-	2945	2			N	-0-					65
03	6235	X	6235	-0-	-0-	-0-	6235	2			N	-0-					65
04	4498	X	4498	-0-	-0-	-0-	4498	2			N	-0-					65
05	5941	X	5941	-0-	-0-	-0-	5941	2			N	-0-					65
06	6030	X	5857	-0-	-173	-0-	5857	2			N	-0-					65

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

01	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	1491					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

01	2790	N	585	-0-	-2205	-0-	585	2			N	-0-					149
02	2240	N	332	-0-	-1908	-0-	332	2			N	-0-					149
03	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					149
04	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					149
05	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					149
*06	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					149

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

01	806	N	762	-0-	-44	-0-	762	2			N	-0-					140
02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					140
03	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					140
04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					140
05	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					140
06	1260	N	758	-0-	-502	-0-	758	2			N	-0-					140

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					114
02	672	N	280	-0-	-392	-0-	280	2			N	-0-					114
03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					114
04	570	N	528	-0-	-42	-0-	528	2			N	-0-					114
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					114
06	660	N	587	-0-	-73	-0-	587	2			N	-0-					114

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION 275740

MARTIN TRUST A1081 WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

01	937	N	937	-0-	-0-	-0-	937	3			N	-0-					211
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					211
03	1341	N	1341	-0-	-0-	-0-	1218	3	123	9	N	112	191	1			132
04	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					132
*05	1346	N	1346	-0-	-0-	-0-	1342	3	4	9	N	4					136
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					136

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					134
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					134
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					134
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					134
*05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					134
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					134

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN TRUST B2081 WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					67
02	451	N	451	-0-	-0-	-0-	361	3	90	9	N	82					149
03	549	N	549	-0-	-0-	-0-	352	3	197	9	N	179	179	1			149
04	509	N	509	-0-	-0-	-0-	492	3	17	9	N	15					164
*05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					164
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					164

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

01	458	N	458	-0-	-0-	-0-	446	3	12	9	N	11					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	1195	N	1195	-0-	-0-	-0-	1026	3	169	9	N	154	154	1	15	8	128
04	903	N	903	-0-	-0-	-0-	758	3	145	9	N	132					260
*05	843	N	843	-0-	-0-	-0-	742	3	101	9	N	92	175	1			177
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					177

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MARTIN TRUST C3081 WELL #: 3081 RRCID -> 172302 COMPL. DATE 01/11/1999 TOTAL DEPTH 9850 PERF. 9348 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					90
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					90
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					90
04	300	N	130	-0-	-170	-0-	3	1	127	3	N	-0-					90
*05	146	N	146	-0-	-0-	-0-	93	1	53	3	N	-0-					90
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					38
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					38
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					38
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					38

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	1492	-0-	-58	-0-	1407	3	85	9	N	77					235
02	1540	X	1235	-0-	-305	-0-	1177	3	58	9	N	53					288
03	1705	X	400	-0-	-1305	-0-	397	3	3	9	N	3	191	1			100
04	1530	X	1253	-0-	-277	-0-	1220	3	33	9	N	30					130
05	1488	X	1193	-0-	-295	-0-	1162	3	31	9	N	28					158
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					158

MARTIN TRUST WELL #: 4081 RRCID -> 215354 COMPL. DATE 02/28/2006 TOTAL DEPTH 9400 PERF. 8669 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					13
02	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					13
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					13
04	390	N	-0-	-0-	-390	-0-					N	64	2	8			75
*05	1727	N	1727	-0-	-0-	-0-	394	3	1333	9	N	1212	1057	1			230
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					230

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2795	-0-	-212	-0-	2782	3	13	9	N	12					340
02	2716	X	2270	-0-	-446	-0-	2262	3	8	9	N	7	176	1			171
03	2883	X	2309	-0-	-574	-0-	2156	3	153	9	N	139	189	1			121
04	2820	X	2288	-0-	-532	-0-	2258	3	30	9	N	27					148
05	2790	X	2625	-0-	-165	-0-	2605	3	20	9	N	18					166
06	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					166

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2925	-0-	-361	-0-	2925	3			N	-0-					120
02	2968	X	2166	-0-	-802	-0-	2166	3			N	-0-					120
03	3089	X	3089	-0-	-0-	-0-	3089	3			N	-0-					120
04	3330	X	2733	-0-	-597	-0-	2733	3			N	-0-					120
05	3441	X	2695	-0-	-746	-0-	2695	3			N	-0-					120
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					120

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3565	-0-	465	465	3555	3	10	9	N	9					94
02	2800	N	3068	-0-	268	733	3068	3			N	-0-					94
03	3100	N	3377	-0-	277	1010	3367	3	10	9	N	9					103
04	3730	X	2720	-0-	-1010	-0-	2716	3	4	9	N	4					107
05	2976	X	2465	-0-	-511	-0-	2451	3	14	9	N	13					120
06	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					120

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 10/21/2006 TOTAL DEPTH 10050 PERF. 9080 - 9570

01	T. A.		-0-	-0-	-0-	-0-					N	173	173	1			103
02	T. A.		-0-	-0-	-0-	-0-					N	174	174	1			103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					103

CLARK "A" WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

01	657	N	657	-0-	-0-	-0-	632	3	25	9	N	23					108
02	481	N	481	-0-	-0-	-0-	462	3	19	9	N	17					125
03	701	N	701	-0-	-0-	-0-	679	3	22	9	N	20					145
04	630	N	626	-0-	-4	-0-	623	3	3	9	N	3					148
*05	672	N	672	-0-	-0-	-0-	628	3	44	9	N	40	133	1			55
06	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					55

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

01	12059	X	10110	-0-	-1949	-0-	9845	3	265	9	N	241					350
02	10892	X	6625	-0-	-4267	-0-	6610	3	15	9	N	14	173	1			191
03	11873	X	10401	-0-	-1472	-0-	10388	3	13	9	N	12					203
04	10710	X	8696	-0-	-2014	-0-	81	1	8572	3	N	39					242
							43	9									
05	10106	X	8475	-0-	-1631	-0-	42	1	8426	3	N	6					248
							7	9									
06	10080	X	NO RPT	-0-	-10080	-0-					N	NO RPT					248

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

01	6169	X	5282	-0-	-887	-0-	5226	3	56	9	N	51					124
02	5208	X	4403	-0-	-805	-0-	4385	3	18	9	N	16					140
03	5936	X	5936	-0-	-0-	-0-	5894	3	42	9	N	38					178
04	5460	X	5380	-0-	-80	-0-	5365	3	15	9	N	14					192
*05	5421	X	5421	-0-	-0-	-0-	5409	3	12	9	N	11					203
06	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					203

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

01	3720	X	2946	-0-	-774	-0-	2750	3	196	9	N	178	184	1			307
02	3360	X	2240	-0-	-1120	-0-	2000	3	240	9	N	218	199	1			326
03	3596	X	3183	-0-	-413	-0-	2816	3	367	9	N	334	519	1			141
04	3480	X	2979	-0-	-501	-0-	2693	3	286	9	N	260	183	1			218
05	3348	X	2962	-0-	-386	-0-	2644	3	318	9	N	289	386	1			121
06	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					121

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 09/10/2008 TOTAL DEPTH 11607 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2448	X	2448	-0-	-0-	-0-	75	1	2373	3	N	-0-					207
02	1792	X	1642	-0-	-150	-0-	84	1	1552	3	N	5					212
							6	9									
03	2575	X	2575	-0-	-0-	-0-	93	1	2391	3	N	83					295
							91	9									
04	2490	X	2247	-0-	-243	-0-	69	1	2165	3	N	12	189	1			118
							13	9									
05	2573	X	2077	-0-	-496	-0-	2077	3			N	-0-					118
06	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					118

RANGE PRODUCTION COMPANY 691703
KIM WELL #: 7079H RRCID -> 267670 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		4157	-0-	4157	4157	3804	2	353	9	N	321					321
11	0	Z	72091	-0-	72091	76248	69177	2	2914	9	N	2649	2864	1			106
12	0	Z	79602	-0-	79602	155850	77003	2	2599	9	N	2363	2138	1			331
01	0	Z	75115	-0-	75115	230965	73077	2	2038	9	N	1853	1949	1			235
02	0	Z	58330	-0-	58330	289295	56820	2	1510	9	N	1373	1181	1			427
03	0	Z	64157	-0-	64157	353452	62306	2	1851	9	N	1683	1568	1			542
04	0	Z	59231	-0-	59231	412683	57982	2	1249	9	N	1135	1371	1			306
05	0	Z	56415	-0-	56415	469098	55111	2	1304	9	N	1185	1161	1			330
06	0	Z	NO RPT	-0-	-0-	469098					N	NO RPT					330

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SM ENERGY COMPANY 788997
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	#	633	-0-	-2622	-0-	132	1	501	2	N	-0-					366
02	2324	#	-0-	-0-	-2324	-0-					N	-0-					366
03	3500	R	3500	-0-	-0-	-0-	682	1	2812	2	N	5					371
							6	9									
04	4620	R	4620	-0-	-0-	-0-	822	1	3798	2	N	-0-					371
05	5218		5218	-0-	-0-	-0-	874	1	4344	2	N	-0-					371
06	3390	#	NO RPT	-0-	-3390	-0-					N	NO RPT					371

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
02	840	N	65	-0-	-775	-0-	65	3			N	-0-					-0-
03	806	N	2	-0-	-804	-0-	2	3			N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER-STEELE WELL #: 1 RRCID -> 047465 COMPL. DATE 12/31/1969 TOTAL DEPTH 7100 PERF. 5996 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0-	B -0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/13/2013 - P&A 03-13-2013

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
HILLER, GLEN WELL #: 1 RRCID -> 050777 COMPL. DATE 02/10/1970 TOTAL DEPTH 7100 PERF. 5983 - 5993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUCKNER, HILLER WELL #: 1 RRCID -> 062012 COMPL. DATE 12/29/1974 TOTAL DEPTH 7445 PERF. 5924 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2345	-0-	2345	B	4443	2331	2	14	9	N	13					172
02	2128		1984	-0-	-144	B	4299	1969	2	15	9	N	14					186
03/01 BALANCING DATE STATUS -> 4299																		
03	2356		2286	-0-	-70	B	4229	2271	2	15	9	N	14	171	1			29
04	2280		2163	-0-	-117	B	4112	2163	2			N	-0-					29
05	2356		2234	-0-	-122	B	3990	2216	2	18	9	N	16					45
06	INC G-10		2111	-0-	2111	B	6101	2093	2	18	9	N	16					61

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1861	N	1861	-0-	-0-	B	-0-	1858	2	3	9	N	3					192
02	1637	N	1637	-0-	-0-	B	-0-	1631	2	6	9	N	5					197
03/01 BALANCING DATE STATUS -> -0-																		
03	1764	N	1764	-0-	-0-	B	-0-	1764	2			N	-0-					197
*04	1654	N	1654	-0-	-0-	B	-0-	1654	2			N	-0-					197
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					197
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					197

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	#	427	-0-	-472	-0-	427	2			N	-0-					142
02	728	#	553	-0-	-175	-0-	553	2			N	-0-					142
03	434	#	328	-0-	-106	-0-	328	2			N	-0-					142
04	420	#	229	-0-	-191	-0-	229	2			N	-0-					142
05	620	#	431	-0-	-189	-0-	431	2			N	-0-					142
06	600	#	427	-0-	-173	-0-	427	2			N	-0-					142

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	#	-0-	-0-	-744	-0-					N	-0-					114
02	672	#	-0-	-0-	-672	-0-					N	-0-					114
03	744	#	-0-	-0-	-744	-0-					N	-0-					114
04	600	#	-0-	-0-	-600	-0-					N	-0-					114
05	0	#	-0-	-0-	-0-	-0-					N	-0-	95	1			19
06	0	#	-0-	-0-	-0-	-0-					N	-0-					19

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	R	279	-0-	-0-	-0-	14	1	265	2	N	-0-					22
02	252	#	245	-0-	-7	-0-	12	1	233	2	N	-0-	19	7			3
03	280	R	280	-0-	-0-	-0-	12	1	268	2	N	-0-					3
04	270	#	265	-0-	-5	-0-	13	1	252	2	N	-0-					3
05	279	#	220	-0-	-59	-0-	11	1	209	2	N	-0-					3
06	270	#	240	-0-	-30	-0-	14	1	226	2	N	-0-					3

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	977	R	977	-0-	-0-	-0-	48	1	929	2	N	-0-					-0-
02	905	R	905	-0-	-0-	-0-	44	1	861	2	N	-0-					-0-
03	1129	R	1129	-0-	-0-	-0-	50	1	1079	2	N	-0-					-0-
04	965	R	965	-0-	-0-	-0-	47	1	918	2	N	-0-					-0-
05	824	R	824	-0-	-0-	-0-	41	1	783	2	N	-0-					-0-
*06	812	R	812	-0-	-0-	-0-	46	1	766	2	N	-0-					-0-

LINN OPERATING, INC. 501545
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	#	-0-	-0-	-2077	-0-					N	-0-					-0-
02	1876	#	1361	-0-	-515	-0-	271	1	1090	2	N	-0-					-0-
03	1860	#	1461	-0-	-399	-0-	304	1	1157	2	N	-0-					-0-
04	1620	#	1362	-0-	-258	-0-	297	1	1065	2	N	-0-					-0-
05	1612	#	1379	-0-	-233	-0-	312	1	1067	2	N	-0-					-0-
06	1530	#	1268	-0-	-262	-0-	284	1	984	2	N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
ALEXANDER 8 WELL #: 1 RRCID -> 203961 COMPL. DATE 08/10/2004 TOTAL DEPTH 7000 PERF. 6516 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	782	-0-	-24	-0-	743	2	39	9	N	35					278
02	691	N	691	-0-	-0-	-0-	657	2	34	9	N	31					309
03	806	N	796	-0-	-10	-0-	772	2	24	9	N	22	189	1			142
04	803	N	803	-0-	-0-	-0-	758	2	45	9	N	41					183
05	820	N	820	-0-	-0-	-0-	778	2	42	9	N	38					221
*06	790	N	790	-0-	-0-	-0-	750	2	40	9	N	36					257

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	3845	-0-	-929	-0-	3817	2	28	9	N	25					263
02	4004	X	3443	-0-	-561	-0-	3423	2	20	9	N	18					281
03	4278	X	3986	-0-	-292	-0-	3986	2			N	-0-	180	1			101
04	4140	X	3711	-0-	-429	-0-	3711	2			N	-0-					101
05	4278	X	3562	-0-	-716	-0-	3544	2	18	9	N	16					117
06	3870	X	3335	-0-	-535	-0-	3317	2	18	9	N	16					133

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	X	88	-0-	-67	-0-	88	2			N	-0-					168
02	140	X	32	-0-	-108	-0-	32	2			N	-0-					168
03	161	X	161	-0-	-0-	-0-	161	2			N	-0-					168
04	150	X	149	-0-	-1	-0-	149	2			N	-0-					168
05	155	X	121	-0-	-34	-0-	121	2			N	-0-					168
06	150	X	108	-0-	-42	-0-	108	2			N	-0-					168

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					42
02	2423	X	2423	-0-	-0-	-0-	2423	2			N	-0-					42
03	2728	X	2664	-0-	-64	-0-	2664	2			N	-0-					42
04	2640	X	2566	-0-	-74	-0-	2566	2			N	-0-					42
05	2728	X	2648	-0-	-80	-0-	2648	2			N	-0-					42
06	2610	X	2528	-0-	-82	-0-	2528	2			N	-0-					42

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2934	-0-	-321	-0-	2934	2			N	-0-					29
02	2940	X	2135	-0-	-805	-0-	2135	2			N	-0-					29
03	3038	X	2345	-0-	-693	-0-	2345	2			N	-0-					29
04	2940	X	2864	-0-	-76	-0-	2864	2			N	-0-					29
05	2945	X	2232	-0-	-713	-0-	2232	2			N	-0-					29
06	2850	X	2420	-0-	-430	-0-	2420	2			N	-0-					29

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 222906 COMPL. DATE 05/26/2006 TOTAL DEPTH 7400 PERF. 6589 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					90
02	560	N	258	-0-	-302	-0-	258	2			N	-0-					90
03	527	N	348	-0-	-179	-0-	348	2			N	-0-					90
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					90
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					90
*06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					90

COBURN (ATOKA) 19240 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
JONES TRUST 169 WELL #: 2H RRCID -> 226511 COMPL. DATE 09/02/2006 TOTAL DEPTH 10217 PERF.10552 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	548	-0-	-258	-0-	93	1	455	2	N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	124	1	663	2	N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	137	1	586	2	N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	132	1	572	2	N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	137	1	762	2	N	-0-					-0-
*06	720	N	720	-0-	-0-	-0-	132	1	588	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1 RRCID -> 178164 COMPL. DATE 05/26/2000 TOTAL DEPTH 11425 PERF.10060 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/23/2011

BURRUS FAMILY 255 WELL #: 3 RRCID -> 227064 COMPL. DATE 01/10/2007 TOTAL DEPTH 11460 PERF.10018 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES WELL #: 406 RRCID -> 097334 COMPL. DATE 10/30/1980 TOTAL DEPTH 11400 PERF.10163 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					77
02	224	N	161	-0-	-63	-0-	161	2			N	-0-					77
03	248	N	159	-0-	-89	-0-	159	2			N	-0-					77
04	210	N	122	-0-	-88	-0-	122	2			N	-0-					77
05	186	N	38	-0-	-148	-0-	38	2			N	-0-					77
06	150	N	-0-	-0-	-150	-0-					N	-0-					77

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CABOT OIL & GAS CORPORATION 121700
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	-0-	-0-	-403	-0-					Y	-0-					12
02	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					12
03	403	N	350	-0-	-53	-0-	350	2			Y	-0-					12
04	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					12
05	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					12
06	INC G-10		26	-0-	26	26	26	2			Y	-0-					12

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					Y	-0-					60
02	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					60
03	248	N	213	-0-	-35	-0-	213	2			Y	-0-					60
04	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					60
05	248	N	116	-0-	-132	-0-	116	2			Y	-0-					60
06	INC G-10		55	-0-	55	55	55	2			Y	-0-					60

DORSEY 185 WELL #: 5 RRCID -> 172945 COMPL. DATE 03/31/1999 TOTAL DEPTH 11400 PERF.10372 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					106
02	0	N	-0-	-0-	-0-	-0-					N	-0-					106
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	262	-0-	-234	-0-	262	3			N	-0-					95
02	532	N	485	-0-	-47	-0-	485	3			N	-0-					95
03	558	N	252	-0-	-306	-0-	252	3			N	-0-					95
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					95
05	527	N	464	-0-	-63	-0-	464	3			N	-0-					95
*06	458	N	458	-0-	-0-	-0-	450	3	8	9	N	7					102

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
02	392	X	389	-0-	-3	-0-	389	2			N	-0-					-0-
03	434	X	428	-0-	-6	-0-	428	2			N	-0-					-0-
04	420	X	401	-0-	-19	-0-	401	2			N	-0-					-0-
05	434	X	359	-0-	-75	-0-	359	2			N	-0-					-0-
06	420	X	372	-0-	-48	-0-	372	2			N	-0-					-0-

CABOT OIL & GAS CORPORATION 121700
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					80
02	1204	X	29	-0-	-1175	-0-	29	2			N	-0-					80
03	1240	X	1066	-0-	-174	-0-	1066	2			N	-0-					80
04	1286	X	1286	-0-	-0-	-0-	1286	2			N	-0-					80
05	1263	X	1263	-0-	-0-	-0-	1263	2			N	-0-					80
06	1020	X	224	-0-	-796	-0-	224	2			N	-0-					80

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	X	40	-0-	-239	-0-	40	2			N	-0-					-0-
02	252	X	120	-0-	-132	-0-	120	2			N	-0-					-0-
03	279	X	118	-0-	-161	-0-	118	2			N	-0-					-0-
04	150	X	54	-0-	-96	-0-	54	2			N	-0-					-0-
05	155	X	55	-0-	-100	-0-	55	2			N	-0-					-0-
06	120	X	74	-0-	-46	-0-	74	2			N	-0-					-0-

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	912	-0-	-1506	-0-	912	2			N	-0-					-0-
02	2184	X	1688	-0-	-496	-0-	1688	2			N	-0-					-0-
03	2077	X	1282	-0-	-795	-0-	1282	2			N	-0-					-0-
04	1590	X	932	-0-	-658	-0-	932	2			N	-0-					-0-
05	1860	X	477	-0-	-1383	-0-	477	2			N	-0-					-0-
06	1800	X	894	-0-	-906	-0-	894	2			N	-0-					-0-

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	1993	-0-	-549	-0-	539	1	1454	2	N	-0-					33
02	2296	X	1660	-0-	-636	-0-	471	1	1189	2	N	-0-					33
03	2108	X	2007	-0-	-101	-0-	550	1	1457	2	N	-0-					33
04	2010	X	1840	-0-	-170	-0-	547	1	1293	2	N	-0-					33
05	2015	X	1951	-0-	-64	-0-	565	1	1386	2	N	-0-					33
06	1950	X	1879	-0-	-71	-0-	547	1	1332	2	N	-0-					33

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2578	X	2578	-0-	-0-	-0-	45	1	2533	2	N	-0-					132
02	2404	X	2404	-0-	-0-	-0-	45	1	2359	2	N	-0-					132
03	2733	X	2733	-0-	-0-	-0-	45	1	2688	2	N	-0-					132
04	2526	X	2526	-0-	-0-	-0-	45	1	2481	2	N	-0-					132
05	2762	X	2762	-0-	-0-	-0-	45	1	2717	2	N	-0-					132
*06	2768	X	2768	-0-	-0-	-0-	45	1	2723	2	N	-0-					132

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3332	-0-	-233	-0-	66	1	3266	2	N	-0-					49
02	3220	X	2888	-0-	-332	-0-	36	1	2852	2	N	-0-					49
03	3565	X	3490	-0-	-75	-0-	68	1	3422	2	N	-0-					49
04	3420	X	3336	-0-	-84	-0-	68	1	3268	2	N	-0-					49
05	3422	X	3422	-0-	-0-	-0-	68	1	3354	2	N	-0-					49
06	3390	X	3273	-0-	-117	-0-	68	1	3205	2	N	-0-					49

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3099	X	3099	-0-	-0-	-0-	38	1	3061	2	N	-0-					-0-
02	1751	X	1751	-0-	-0-	-0-	45	1	1706	2	N	-0-					-0-
03	2697	X	1684	-0-	-1013	-0-	45	1	1639	2	N	-0-					-0-
04	3000	X	1471	-0-	-1529	-0-	45	1	1426	2	N	-0-					-0-
05	3100	X	1459	-0-	-1641	-0-	45	1	1414	2	N	-0-					-0-
06	3000	X	1302	-0-	-1698	-0-	45	1	1257	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3985	X	3985	-0-	-0-	-0-	41	1	3944	2	N	-0-					102
02	3024	X	2212	-0-	-812	-0-	34	1	2178	2	N	-0-					102
03	3875	X	2704	-0-	-1171	-0-	38	1	2666	2	N	-0-					102
04	3870	X	2441	-0-	-1429	-0-	36	1	2405	2	N	-0-					102
05	3999	X	2656	-0-	-1343	-0-	41	1	2615	2	N	-0-					102
06	3870	X	1480	-0-	-2390	-0-	26	1	1454	2	N	-0-					102

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4010	X	4010	-0-	-0-	-0-	26	1	3984	2	N	-0-			60
02	2858	X	2858	-0-	-0-	-0-	21	1	2837	2	N	-0-			60
03	4520	X	4520	-0-	-0-	-0-	26	1	4494	2	N	-0-			60
04	5556	X	5556	-0-	-0-	-0-	29	1	5527	2	N	-0-			60
05	4303	X	4303	-0-	-0-	-0-	25	1	4278	2	N	-0-			60
*06	3479	X	3479	-0-	-0-	-0-	26	1	3453	2	N	-0-			60

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			32
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			32
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			32
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			32
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			32

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

01	1891	#	2041	-0-	150	B	-2713	2041	3		N	-0-			-0-
02	1708	#	1813	-0-	105	B	-2608	1813	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1111 CANCELLED UNDERAGE -> -1497															
03	1891	#	2016	-0-	125	B	-986	2016	3		N	-0-			-0-
04	1980	#	1915	-0-	-65	B	-1051	1915	3		N	-0-			-0-
05	2046	#	1952	-0-	-94	B	-1145	1952	3		N	-0-			-0-
06	1980	#	1961	-0-	-19	B	-1164	1961	3		N	-0-			-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

01	95	N	95	-0-	-0-		-0-	95	3		N	-0-			-0-
02	84	N	78	-0-	-6		-0-	78	3		N	-0-			-0-
03	114	N	114	-0-	-0-		-0-	114	3		N	-0-			-0-
04	119	N	119	-0-	-0-		-0-	119	3		N	-0-			-0-
05	134	N	134	-0-	-0-		-0-	134	3		N	-0-			-0-
*06	139	N	139	-0-	-0-		-0-	139	3		N	-0-			-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	1935	-0-	-266	-0-	1935	2			N	-0-					97
02	1988	X	1877	-0-	-111	-0-	1877	2			N	-0-					97
03	2201	X	1877	-0-	-324	-0-	1877	2			N	-0-					97
04	1950	X	1852	-0-	-98	-0-	1852	2			N	-0-					97
05	2077	X	1879	-0-	-198	-0-	1879	2			N	-0-					97
06	2010	X	1621	-0-	-389	-0-	1621	2			N	-0-					97

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JAMES -B- WELL #: 1 RRCID -> 142790 COMPL. DATE 05/18/1992 TOTAL DEPTH 7400 PERF. 5331 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-	14	1			-0-
02	336	N	308	-0-	-28	-0-	308	2			N	-0-					-0-
03	620	N	229	-0-	-391	-0-	229	2			N	-0-					-0-
04	450	N	62	-0-	-388	-0-	62	2			N	-0-					-0-
05	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
*06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5
*05	14B DENY		-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		8	-0-	8	8	8	3			N	-0-					-0-
06	14B DENY		2598	-0-	2598	2606	2598	3			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	#	376	-0-	-151	-0-	376	3			N	-0-					18
02	420	#	375	-0-	-45	-0-	375	3			N	-0-					18
03	465	#	385	-0-	-80	-0-	385	3			N	-0-					18
04	450	#	300	-0-	-150	-0-	300	3			N	-0-					18
05	434	#	211	-0-	-223	-0-	211	3			N	-0-					18
06	390	#	170	-0-	-220	-0-	170	3			N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: RRCID -> 123077 COMPL. DATE 10/20/1986 TOTAL DEPTH 5100 PERF. 4844 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33

WORKED OVER ANOTHER ZONE.. 02/02/1998

COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

01	0 N	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					64
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					64
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					64
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 2 RRCID -> 166303 COMPL. DATE 07/22/1997 TOTAL DEPTH 3815 PERF. 3256 - 3424

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

01	713	#	677	-0-	-36	-0-	81	1	596	3	N	-0-					-0-
02	644	#	611	-0-	-33	-0-	73	1	538	3	N	-0-					-0-
03	713	#	673	-0-	-40	-0-	81	1	592	3	N	-0-					-0-
04	660	#	641	-0-	-19	-0-	77	1	564	3	N	-0-					-0-
05	689	R	689	-0-	-0-	-0-	83	1	606	3	N	-0-					-0-
06	660	#	643	-0-	-17	-0-	77	1	566	3	N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF. 11408 - 11514

01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

01	2046	X	2008	-0-	-38	-0-	2008	2			N	-0-					356
02	2912	X	1126	-0-	-1786	-0-	1126	2			N	-0-					356
03	3224	X	2862	-0-	-362	-0-	2862	2			N	-0-					356
04	3120	X	1980	-0-	-1140	-0-	1980	2			N	-0-					356
05	2294	X	-0-	-0-	-2294	-0-					N	43	359	1			40
06	1950	X	1723	-0-	-227	-0-	1717	2	6	9	N	5					45

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

01	1581	X	1510	-0-	-71	-0-	1506	3	4	9	N	4					141
02	1428	X	1397	-0-	-31	-0-	1391	3	6	9	N	5					146
03	1581	X	1505	-0-	-76	-0-	1465	3	40	9	N	36					182
04	1530	X	1188	-0-	-342	-0-	1152	3	36	9	N	33	195	1			20
05	1637	X	1637	-0-	-0-	-0-	1596	3	41	9	N	37					57
06	1500	X	1497	-0-	-3	-0-	1455	3	42	9	N	38					95

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	346	-0-	-57	-0-	346	2			N	-0-					139
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					139
03	372	N	357	-0-	-15	-0-	357	2			N	-0-					139
04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					139
05	372	N	-0-	-0-	-372	-0-					N	-0-					139
*06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					139

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

01	4154	X	3081	-0-	-1073	-0-	3081	2			N	-0-					426
02	3528	X	2661	-0-	-867	-0-	2661	2			N	-0-					426
03	3720	X	1367	-0-	-2353	-0-	1367	2			N	-0-					426
04	3120	X	2744	-0-	-376	-0-	2744	2			N	-0-					426
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					426
06	2970	X	1462	-0-	-1508	-0-	1434	2	28	9	N	25	183	1			268

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

01	0	X	-0-	-0-	-0-	-0-					N	-0-					427
02	0	X	-0-	-0-	-0-	-0-					N	-0-					427
03	0	X	-0-	-0-	-0-	-0-					N	-0-					427
04	0	X	-0-	-0-	-0-	-0-					N	-0-					427
05	0	X	-0-	-0-	-0-	-0-					N	-0-					427
06	0	X	-0-	-0-	-0-	-0-					N	-0-					427

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

01	0	X	-0-	-0-	-0-	-0-					N	-0-					116
02	0	X	-0-	-0-	-0-	-0-					N	-0-					116
03	0	X	-0-	-0-	-0-	-0-					N	-0-					116
04	0	X	-0-	-0-	-0-	-0-					N	-0-					116
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116

H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH (MORROW, UPPER) //CONT.// 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

01	1364	#	1092	-0-	-272	-0-	1092	2			N	-0-					170
02	1204	#	918	-0-	-286	-0-	918	2			N	-0-					170
03	1333	#	957	-0-	-376	-0-	957	2			N	-0-					170
04	1290	#	875	-0-	-415	-0-	875	2			N	-0-					170
05	1271	#	-0-	-0-	-1271	-0-					N	-0-					170
*06	1071	R	1071	-0-	-0-	-0-	1071	2			N	-0-					170

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. 147715
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

01	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
02	1008	N	1002	-0-	-6	-0-	1002	3			N	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
04	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
05	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
*06	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

01	4526	X	3802	-0-	-724	-0-	3802	3			Y	-0-					51
02	3692	X	3692	-0-	-0-	-0-	3692	3			Y	-0-					51
03	3945	X	3945	-0-	-0-	-0-	3944	3	1	9	Y	1	32	1			20
04	3754	X	3754	-0-	-0-	-0-	3750	3	4	9	Y	4					24
05	4092	X	4080	-0-	-12	-0-	4066	3	14	9	Y	13					37
06	3840	X	3466	-0-	-374	-0-	3458	3	8	9	Y	7					44

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
02	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
*06	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2041	-0-	-160	-0-	1965	3	76	9	N	69					211
02	1988	N	1783	-0-	-205	-0-	1783	3			N	-0-					211
03	2201	N	890	-0-	-1311	-0-	884	3	6	9	N	5	193	1			23
04	1980	N	1263	-0-	-717	-0-	1234	3	29	9	N	26					49
05	2046	N	1470	-0-	-576	-0-	1404	3	66	9	N	60					109
*06	1964	N	1964	-0-	-0-	-0-	1947	3	17	9	N	15					124

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	522	-0-	-160	-0-	522	3			N	-0-					20
02	616	N	452	-0-	-164	-0-	452	3			N	-0-					20
03	589	N	535	-0-	-54	-0-	535	3			N	-0-					20
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					20
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					20
*06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1147	-0-	-248	-0-	1143	3	4	9	Y	4					104
02	1260	N	1212	-0-	-48	-0-	1212	3			Y	-0-					104
03	1308	N	1308	-0-	-0-	-0-	1288	3	20	9	Y	18	85	1			37
04	1205	N	1205	-0-	-0-	-0-	1188	3	17	9	Y	15					52
05	1364	N	1342	-0-	-22	-0-	1330	3	12	9	Y	11					63
*06	1485	N	1485	-0-	-0-	-0-	1476	3	9	9	Y	8					71

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					29
02	0	X	-0-	-0-	-0-	-0-					N	-0-					29
03	0	X	-0-	-0-	-0-	-0-					N	-0-					29
04	0	X	-0-	-0-	-0-	-0-					N	-0-					29
05	0	X	-0-	-0-	-0-	-0-					N	-0-					29
06	0	X	-0-	-0-	-0-	-0-					N	-0-					29

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HAMILTON WELL #: 1103 RRCID -> 137320 COMPL. DATE 02/16/1991 TOTAL DEPTH 7384 PERF. 6691 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

01	496	X	482	-0-	-14	-0-	46	1	436	2	N	-0-					72
02	448	X	429	-0-	-19	-0-	54	1	375	2	N	-0-					72
03	496	X	486	-0-	-10	-0-	60	1	426	2	N	-0-					72
04	480	X	468	-0-	-12	-0-	58	1	410	2	N	-0-					72
05	496	X	432	-0-	-64	-0-	60	1	372	2	N	-0-					72
06	480	X	365	-0-	-115	-0-	58	1	307	2	N	-0-					72

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					255
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					194
05	14B	DENY	32539	-0-	32539	32539	32539	2			N	-0-					194
06	14B	DENY	-0-	-0-	-0-	32539					N	-0-					194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

01	372	X	351	-0-	-21	-0-	351	3			N	-0-					28
02	364	X	335	-0-	-29	-0-	335	3			N	-0-					28
03	403	X	399	-0-	-4	-0-	399	3			N	-0-					28
04	390	X	375	-0-	-15	-0-	375	3			N	-0-					28
05	372	X	249	-0-	-123	-0-	249	3			N	-0-					28
06	390	X	28	-0-	-362	-0-	28	3			N	-0-					28

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	962	-0-	-61	-0-	962	3			N	-0-					-0-
02	924	X	893	-0-	-31	-0-	893	3			N	-0-					-0-
03	992	X	985	-0-	-7	-0-	985	3			N	-0-					-0-
04	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
05	992	X	904	-0-	-88	-0-	904	3			N	-0-					-0-
06	960	X	918	-0-	-42	-0-	918	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	729	-0-	-263	-0-	726	3	3	9	N	3					35
02	924	X	795	-0-	-129	-0-	793	3	2	9	N	2					37
03	1023	X	964	-0-	-59	-0-	964	3			N	-0-					37
04	990	X	908	-0-	-82	-0-	908	3			N	-0-					37
05	930	X	862	-0-	-68	-0-	862	3			N	-0-					37
06	930	X	851	-0-	-79	-0-	851	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
05	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	440	-0-	-118	-0-	440	3			N	-0-					52
02	532	N	412	-0-	-120	-0-	412	3			N	-0-					52
03	496	N	380	-0-	-116	-0-	380	3			N	-0-					52
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					52
05	465	N	457	-0-	-8	-0-	454	3	3	9	N	3					55
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
03	14	N	13	-0-	-1	-0-	13	2			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

01	1054	N	488	-0-	-566	-0-	488	2			N	-0-					-0-
02	448	N	393	-0-	-55	-0-	393	2			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
04	480	N	299	-0-	-181	-0-	299	2			N	-0-					-0-
05	434	N	326	-0-	-108	-0-	326	2			N	-0-					-0-
06	450	N	291	-0-	-159	-0-	291	2			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

01	2170	X	1783	-0-	-387	-0-	90	1	1693	2	N	-0-					-0-
02	2446	X	2446	-0-	-0-	-0-	141	1	2305	2	N	-0-					-0-
03	3918	X	3918	-0-	-0-	-0-	291	1	3627	2	N	-0-					-0-
04	2100	X	1609	-0-	-491	-0-	216	1	1393	2	N	-0-					-0-
05	2170	X	1080	-0-	-1090	-0-	73	1	1007	2	N	-0-					-0-
06	2100	X	-0-	-0-	-2100	-0-					N	-0-					-0-

WINNIFRED, A. WELL #: 1 RRCID -> 150042 COMPL. DATE 06/10/1994 TOTAL DEPTH 4335 PERF. 3706 - 3778

01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	31	1	209	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	11	1	88	2	N	-0-					-0-

FOREST OIL CORPORATION 275740
WELLS, J.O. WELL #: D 1 RRCID -> 157165 COMPL. DATE 09/22/1995 TOTAL DEPTH 5000 PERF. 4824 - 4858

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8748	X	8748	-0-	-0-	-0-	148	1	8600	2	N	-0-					-0-
02	3164	X	2265	-0-	-899	-0-	104	1	2161	2	N	-0-					-0-
03	3503	X	2634	-0-	-869	-0-	123	1	2511	2	N	-0-					-0-
04	5640	X	3106	-0-	-2534	-0-	220	1	2886	2	N	-0-					-0-
05	5828	X	2879	-0-	-2949	-0-	188	1	2691	2	N	-0-					-0-
06	5250	X	2262	-0-	-2988	-0-	171	1	2091	2	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

01	62	N	52	-0-	-10	-0-	52	2			N	-0-					120
02	84	N	27	-0-	-57	-0-	27	2			N	-0-					120
03	93	N	16	-0-	-77	-0-	16	2			N	-0-					120
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					120
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					120
*06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

01	310	N	193	-0-	-117	-0-	193	2			N	-0-					8
02	504	N	-0-	-0-	-504	-0-					N	-0-					8
03	217	N	-0-	-0-	-217	-0-					N	-0-					8
04	180	N	-0-	-0-	-180	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

01	713	N	-0-	-0-	-713	-0-					N	-0-					100
02	252	N	-0-	-0-	-252	-0-					N	-0-					100
03	155	N	-0-	-0-	-155	-0-					N	-0-					100
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					100
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					100
*06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

01	5150	X	5150	-0-	-0-	-0-	179	1	4786	3	N	166	189	1			91
							2	4	183	9							
02	3818	X	3818	-0-	-0-	-0-	137	1	3644	3	N	32					123
							2	4	35	9							
03	3902	X	3902	-0-	-0-	-0-	130	1	3651	3	N	108	179	1			52
							2	4	119	9							
04	3700	X	3700	-0-	-0-	-0-	125	1	3570	3	N	3					55
							2	4	3	9							
05	3826	X	3826	-0-	-0-	-0-	128	1	3605	3	N	83					138
							2	4	91	9							
*06	3778	X	3778	-0-	-0-	-0-	128	1	3553	3	N	87	183	1			42
							1	4	96	9							

CREE-FLOWERS (GRANITE WASH) //CONT.// 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	622	-0-	-153	-0-	18	1	602	3	N	-0-					97
							2	4									
02	700	N	522	-0-	-178	-0-	16	1	504	3	N	-0-					97
							2	4									
03	682	N	646	-0-	-36	-0-	17	1	627	3	N	-0-					97
							2	4									
04	649	N	649	-0-	-0-	-0-	18	1	629	3	N	-0-					97
							2	4									
05	782	N	782	-0-	-0-	-0-	20	1	760	3	N	-0-					97
							2	4									
*06	903	N	903	-0-	-0-	-0-	17	1	885	3	N	-0-					97
							1	4									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

01	465	X	359	-0-	-106	-0-	359	3			N	-0-					-0-
02	392	X	294	-0-	-98	-0-	294	3			N	-0-					-0-
03	434	X	297	-0-	-137	-0-	297	3			N	-0-					-0-
04	420	X	290	-0-	-130	-0-	290	3			N	-0-					-0-
05	403	X	294	-0-	-109	-0-	294	3			N	-0-					-0-
06	360	X	275	-0-	-85	-0-	275	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

01	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
02	364	N	330	-0-	-34	-0-	330	2			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
04	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-
06	360	N	294	-0-	-66	-0-	294	2			N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION 275740
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
06	120	N	9	-0-	-111	-0-	9	3			N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

01	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
02	812	N	689	-0-	-123	-0-	689	3			N	-0-					-0-
03	837	N	497	-0-	-340	-0-	497	3			N	-0-					-0-
04	840	N	727	-0-	-113	-0-	727	3			N	-0-					-0-
05	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
*06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2337	-0-	-546	-0-	2337	3			N	-0-					-0-
02	2604	X	1243	-0-	-1361	-0-	1243	3			N	-0-					-0-
03	2883	X	1106	-0-	-1777	-0-	1106	3			N	-0-					-0-
04	2790	X	1458	-0-	-1332	-0-	1458	3			N	-0-					-0-
05	2422	X	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
*06	3912	X	3912	-0-	-0-	-0-	3912	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, WINNIFRED WELL #: 4 RRCID -> 185583 COMPL. DATE 09/28/2001 TOTAL DEPTH 3780 PERF. 3912 - 5685

01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	93	1	634	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	776	N	776	-0-	-0-	-0-	88	1	688	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

01	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
02	1232	N	1061	-0-	-171	-0-	1061	2			N	-0-					-0-
03	1209	N	1046	-0-	-163	-0-	1046	2			N	-0-					-0-
04	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
05	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
*06	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	X	2120	-0-	-3646	-0-	130	1	1990	2	N	-0-					-0-
02	5208	X	1773	-0-	-3435	-0-	111	1	1662	2	N	-0-					-0-
03	1922	X	779	-0-	-1143	-0-	130	1	649	2	N	-0-					-0-
04	2040	X	1464	-0-	-576	-0-	130	1	1334	2	N	-0-					-0-
05	2108	X	902	-0-	-1206	-0-	67	1	835	2	N	-0-					-0-
*06	3000	N	5129	-0-	2129	2129	130	1	4999	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

01	1199	N	1199	-0-	-0-	-0-	130	1	1069	2	N	-0-					-0-
02	1502	N	1502	-0-	-0-	-0-	111	1	1391	2	N	-0-					-0-
03	1643	N	263	-0-	-1380	-0-	17	1	246	2	N	-0-					-0-
04	1969	N	1969	-0-	-0-	-0-	117	1	1852	2	N	-0-					-0-
05	2153	N	2153	-0-	-0-	-0-	130	1	2023	2	N	-0-					-0-
*06	2309	N	2309	-0-	-0-	-0-	130	1	2179	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

01	1033	X	1033	-0-	-0-	-0-	67	1	966	2	N	-0-					-0-
02	1762	X	1762	-0-	-0-	-0-	111	1	1651	2	N	-0-					-0-
03	403	X	62	-0-	-341	-0-	8	1	54	2	N	-0-					-0-
04	4353	X	4353	-0-	-0-	-0-	130	1	4223	2	N	-0-					-0-
05	5881	X	5881	-0-	-0-	-0-	130	1	5751	2	N	-0-					-0-
*06	3000	N	3429	-0-	429	429	108	1	3321	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
04	14B DENY		3775	-0-	3775	3775	3775	3			N	-0-					11
05	14B DENY		2463	-0-	2463	6238	2463	3			N	-0-					11
06	14B DENY		2373	-0-	2373	8611	2373	3			N	-0-					11

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

01	2422	R	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
02	2578	R	2578	-0-	-0-	-0-	2578	3			N	-0-					-0-
03	2752	R	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
04	2856	R	2856	-0-	-0-	-0-	2856	3			N	-0-					-0-
05	2990	R	2990	-0-	-0-	-0-	2990	3			N	-0-					-0-
*06	2933	R	2933	-0-	-0-	-0-	2933	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

01	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					62
02	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					62
03	682	N	409	-0-	-273	-0-	409	3			N	-0-					62
04	2836	N	2836	-0-	-0-	-0-	2836	3			N	-0-					62
05	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					62
*06	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					62

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	X	1581	-0-	-124	-0-	62	1	1516	2	N	3					35
							3	9									
02	1512	X	1025	-0-	-487	-0-	56	1	969	2	N	-0-					35
03	1674	X	1664	-0-	-10	-0-	62	1	1591	2	N	10					45
							11	9									
04	1620	X	1578	-0-	-42	-0-	60	1	1515	2	N	3					48
							3	9									
05	1590	X	1590	-0-	-0-	-0-	62	1	1528	2	N	-0-					48
06	1620	X	1277	-0-	-343	-0-	50	1	1223	2	N	4					52
							4	9									

PERRY B WELL #: 2 RRCID -> 230453 COMPL. DATE 06/03/2007 TOTAL DEPTH 10510 PERF. 8433 - 8459

01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DBP EXPLORATION, INC. 196096
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

01	682	N	525	-0-	-157	-0-	525	2			N	-0-					98
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					98
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					98
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					98
05	837	N	705	-0-	-132	-0-	705	2			N	-0-					98
06	810	N	356	-0-	-454	-0-	356	2			N	-0-					98

GLOBE ENERGY SERVICES, L.L.C. 310454
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					61
03	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					61
04	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					61
05	2077	N	356	-0-	-1721	-0-	356	2			N	-0-					61
06	1860	N	863	-0-	-997	-0-	863	2			N	-0-					61

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					14

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NEAS OPERATING, LLC 601747
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	X	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	28	X	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	X	23	-0-	-8	-0-	23	2			N	-0-					-0-
04	3	X	1	-0-	-2	-0-	1	2			N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
*06	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

01	372	X	329	-0-	-43	-0-	329	2			N	-0-					-0-
02	293	X	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	410	X	410	-0-	-0-	-0-	410	2			N	-0-					-0-
04	556	X	556	-0-	-0-	-0-	556	2			N	-0-					-0-
05	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
06	390	X	193	-0-	-197	-0-	193	2			N	-0-					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					115
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					115
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					115
04	0	N	-0-	-0-	-0-	B	-0-				N	3					118
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					118
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					118

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

01	310	X	198	-0-	-112	-0-	10	1	188	2	N	-0-					99
02	416	X	416	-0-	-0-	-0-	10	1	406	2	N	-0-					99
03	310	X	234	-0-	-76	-0-	10	1	224	2	N	-0-					99
04	360	X	299	-0-	-61	-0-	10	1	289	2	N	-0-					99
05	465	X	207	-0-	-258	-0-	10	1	197	2	N	-0-					99
06	450	X	126	-0-	-324	-0-	10	1	116	2	N	-0-					99

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	4543	-0-	-479	-0-	4543	2			N	-0-					-0-
02	4536	X	4047	-0-	-489	-0-	4047	2			N	-0-					-0-
03	5022	X	2286	-0-	-2736	-0-	2286	2			N	-0-					-0-
04	4770	X	4703	-0-	-67	-0-	4703	2			N	-0-					-0-
05	4914	X	4914	-0-	-0-	-0-	4914	2			N	-0-					-0-
06	4410	X	4354	-0-	-56	-0-	4354	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
03	1141	N	1141	-0-	-0-	-0-	1141	3			Y	-0-					-0-
04	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
*05	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
*06	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	803	X	803	-0-	-0-	-0-	794	3	9	9	N	8					220
02	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					220
03	1494	X	1494	-0-	-0-	-0-	1494	3			N	-0-					220
04	1899	X	1899	-0-	-0-	-0-	1868	3	31	9	N	28					248
05	1520	X	1520	-0-	-0-	-0-	1454	3	66	9	N	60					308
*06	1819	X	1819	-0-	-0-	-0-	1797	3	22	9	N	20					328

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0-	-0-	464	3	67	9	N	61					120
02	456	N	456	-0-	-0-	-0-	422	3	34	9	N	31					151
03	479	N	479	-0-	-0-	-0-	443	3	36	9	N	33					184
04	392	N	392	-0-	-0-	-0-	337	3	55	9	N	50	159	1			75
*05	403	N	170	-0-	-233	-0-	139	3	31	9	N	28					103
*06	1162	N	1162	-0-	-0-	-0-	1131	3	31	9	N	28					131

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5829	X	5829	-0-	-0-	-0-	204	1	5625	2	N	-0-					23
02	10789	X	10789	-0-	-0-	-0-	280	1	10509	2	N	-0-					23
03	7632	X	7632	-0-	-0-	-0-	259	1	7373	2	N	-0-					23
04	5640	X	5412	-0-	-228	-0-	198	1	5214	2	N	-0-					23
05	8339	X	4166	-0-	-4173	-0-	242	1	3924	2	N	-0-					23
*06	6750	X	4269	-0-	-2481	-0-	237	1	4032	2	N	-0-					23

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					76
02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					76
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					76
04	668	N	668	-0-	-0-	-0-	668	2			N	-0-					76
*05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					76
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					76

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					248
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					248
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					248
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					248
05	93	N	76	-0-	-17	-0-	76	2			N	-0-					248
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	924	-0-	-68	-0-	921	2	3	9	N	3					85
02	868	N	830	-0-	-38	-0-	827	2	3	9	N	3					88
03	922	N	922	-0-	-0-	-0-	916	2	6	9	N	5					93
04	900	N	880	-0-	-20	-0-	870	2	10	9	N	9					102
05	930	N	888	-0-	-42	-0-	886	2	2	9	N	2					104
06	900	N	811	-0-	-89	-0-	808	2	3	9	N	3					107

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2280	-0-	-138	-0-	2262	2	18	9	N	16					190
02	2128	N	2018	-0-	-110	-0-	2001	2	17	9	N	15					205
03	2170	N	910	-0-	-1260	-0-	910	2			N	-0-					205
04	2220	N	2087	-0-	-133	-0-	2063	2	24	9	N	22					227
05	2264	N	2264	-0-	-0-	-0-	2206	2	58	9	N	53	188	1			92
*06	2193	N	2193	-0-	-0-	-0-	2165	2	28	9	N	25					117

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINCKARD "B" WELL #: 2 RRCID -> 257219 COMPL. DATE 07/01/2010 TOTAL DEPTH 8910 PERF. 8608 - 8730

01	31	#	-0-	-0-	-31	B	-136					N	-0-				-0-
02	28	#	-0-	-0-	-28	B	-164					N	-0-				-0-
03/01 BALANCING DATE STATUS ->					-162		CANCELLED UNDERAGE ->		-2								
03	31	#	-0-	-0-	-31	B	-193					N	-0-				-0-
04	30	#	-0-	-0-	-30	B	-223					N	-0-				-0-
05	31	#	-0-	-0-	-31	B	-254					N	-0-				-0-
06	0	#	-0-	-0-	-0-	B	-254					N	-0-				-0-

CHAPARRAL ENERGY, L.L.C. 144535
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

01	806	#	750	-0-	-56	B	-461	711	2	39	9	N	35				146
02	728	#	615	-0-	-113	B	-574	615	2			N	-0-				146
03/01 BALANCING DATE STATUS ->					-259		CANCELLED UNDERAGE ->		-315								
03	806	#	566	-0-	-240	B	-499	541	2	25	9	N	23				169
04	780	#	215	-0-	-565	B	-1064	196	2	19	9	N	17				186
05	744	#	532	-0-	-212	B	-1276	520	2	12	9	N	11				197
06	720	#	768	-0-	48	B	-1228	746	2	22	9	N	20	161	1		56

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC 394700
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

01	13144	X	12642	-0-	-502	-0-	12642	2				N	-0-				20
02	11872	X	8463	-0-	-3409	-0-	8463	2				N	-0-				20
03	14199	X	14199	-0-	-0-	-0-	14199	2				N	-0-				20
04	13101	X	13101	-0-	-0-	-0-	13101	2				N	-0-				20
05	13144	X	11949	-0-	-1195	-0-	11949	2				N	-0-				20
06	12090	X	10981	-0-	-1109	-0-	10981	2				N	-0-				20

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

01	20615	X	16231	-0-	-4384	-0-	4802	2	11429	5		N	-0-				44
02	29722	X	29722	-0-	-0-	-0-	14036	2	15686	5		N	-0-				44
03	31658	X	31658	-0-	-0-	-0-	15053	2	16605	5		N	-0-				44
04	36382	X	36382	-0-	-0-	-0-	17858	2	18524	5		N	-0-				44
05	35469	X	35469	-0-	-0-	-0-	16232	2	19237	5		N	-0-				44
*06	30626	X	30626	-0-	-0-	-0-	13655	2	16971	5		N	-0-				44

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

01	4309	X	648	-0-	-3661	-0-	648	2				N	-0-				190
02	3752	X	480	-0-	-3272	-0-	480	2				N	-0-				190
03	3937	X	2771	-0-	-1166	-0-	2771	2				N	-0-				190
04	2848	X	2848	-0-	-0-	-0-	2848	2				N	-0-				190
05	3475	X	3475	-0-	-0-	-0-	3475	2				N	-0-				190
*06	3126	X	3126	-0-	-0-	-0-	3126	2				N	-0-				190

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC //CONT.// 394700
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

01	1581	X	659	-0-	-922	-0-	659	2			N	-0-					123
02	1428	X	697	-0-	-731	-0-	697	2			N	-0-					123
03	1581	X	846	-0-	-735	-0-	846	2			N	-0-					123
04	930	X	655	-0-	-275	-0-	655	2			N	-0-					123
05	899	X	718	-0-	-181	-0-	718	2			N	-0-					123
06	810	X	767	-0-	-43	-0-	767	2			N	-0-					123

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

01	4278	X	3078	-0-	-1200	-0-	3078	2			N	-0-					162
02	3528	X	3093	-0-	-435	-0-	3093	2			N	-0-					162
03	3658	X	3279	-0-	-379	-0-	3279	2			N	-0-					162
04	3210	X	2674	-0-	-536	-0-	2674	2			N	-0-					162
05	3410	X	3305	-0-	-105	-0-	3305	2			N	-0-					162
06	3300	X	2914	-0-	-386	-0-	2914	2			N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

01	2232	X	1648	-0-	-584	-0-	1648	2			N	-0-					162
02	1960	X	1548	-0-	-412	-0-	1548	2			N	-0-					162
03	2139	X	1529	-0-	-610	-0-	1529	2			N	-0-					162
04	2040	X	1976	-0-	-64	-0-	1976	2			N	-0-					162
05	1984	X	1599	-0-	-385	-0-	1599	2			N	-0-					162
*06	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					162

OVERFLOW ENERGY, LLC 628574
MEIER UNIT WELL #: 1 RRCID -> 127090 COMPL. DATE 03/02/1988 TOTAL DEPTH 9200 PERF. 8912 - 8922

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC 394700
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 2 RRCID -> 193611 COMPL. DATE 12/28/2002 TOTAL DEPTH 10965 PERF.10860 - 10870

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/08/2013 - P&A 03-08-2013

HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

01	1674	N	1057	-0-	-617	-0-	94	1	963	2	N	-0-					27
02	1484	N	568	-0-	-916	-0-	138	1	430	2	N	-0-					27
03	778	N	778	-0-	-0-	-0-	305	1	473	2	N	-0-					27
04	1020	N	599	-0-	-421	-0-	225	1	374	2	N	-0-					27
05	620	N	550	-0-	-70	-0-	137	1	413	2	N	-0-					27
*06	914	N	914	-0-	-0-	-0-	331	1	583	2	N	-0-					27

HALE 232 WELL #: 1 RRCID -> 211379 COMPL. DATE 06/07/2005 TOTAL DEPTH 10913 PERF.10784 - 10796

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2013 - P&A 03-14-2013

CHESAPEAKE OPERATING, INC. 147715
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 10702 PERF.10986 - 12201

01	558	N	185	-0-	-373	-0-	84	1	101	9	N	92					92
02	2800	N	5744	-0-	2944	2944	524	1	2566	2	N	2413	1893	1			612
							2654	9									
03	3100	N	22914	-0-	19814	22758	710	1	15149	2	N	6414	6572	1			454
							7055	9									
04	3000	N	25099	-0-	22099	44857	821	1	19295	2	N	4530	4467	1			517
							4983	9									
05	66480	X	21623	-0-	-44857	-0-	863	1	16937	2	N	3475	3594	1			398
							3823	9									
*06	18284	X	18284	-0-	-0-	-0-	835	1	14410	2	N	2763	2899	1			262
							3039	9									

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

01	341	N	85	-0-	-256	-0-	3	1	82	2	N	-0-					48
02	1116	N	1116	-0-	-0-	-0-	35	1	1081	2	N	-0-					48
03	1758	N	1758	-0-	-0-	-0-	45	1	1713	2	N	-0-					48
04	1370	N	1370	-0-	-0-	-0-	39	1	1331	2	N	-0-					48
05	341	N	166	-0-	-175	-0-	10	1	156	2	N	-0-					48
*06	911	N	911	-0-	-0-	-0-	33	1	878	2	N	-0-					48

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	-0-	6	1	98	2	N	-0-					140
02	308	N	300	-0-	-8	-0-	27	1	273	2	N	-0-					140
03	256	N	256	-0-	-0-	-0-	38	1	218	2	N	-0-					140
04	258	N	258	-0-	-0-	-0-	39	1	219	2	N	-0-					140
05	341	N	158	-0-	-183	-0-	17	1	141	2	N	-0-					140
*06	265	N	265	-0-	-0-	-0-	32	1	233	2	N	-0-					140

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

01	744	N	9	-0-	-735	-0-	9	2			N	-0-					140
02	1527	N	1527	-0-	-0-	-0-	26	1	1501	2	N	-0-					140
03	2856	N	2856	-0-	-0-	-0-	41	1	2815	2	N	-0-					140
04	1429	N	1429	-0-	-0-	-0-	32	1	1397	2	N	-0-					140
05	1705	N	628	-0-	-1077	-0-	45	1	583	2	N	-0-					140
06	2250	N	1429	-0-	-821	-0-	39	1	1390	2	N	-0-					140

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

01	3441	X	1610	-0-	-1831	-0-	6	1	1604	2	N	-0-					-0-
02	3812	X	3812	-0-	-0-	-0-	39	1	3773	2	N	-0-					-0-
03	3751	X	3106	-0-	-645	-0-	45	1	3061	2	N	-0-					-0-
04	3630	X	2994	-0-	-636	-0-	44	1	2950	2	N	-0-					-0-
05	3751	X	3124	-0-	-627	-0-	20	1	3104	2	N	-0-					-0-
06	4080	X	3302	-0-	-778	-0-	30	1	3272	2	N	-0-					-0-

RIES WELL #: 1233 RRCID -> 220004 COMPL. DATE 08/04/2006 TOTAL DEPTH 11125 PERF.10816 - 10852

01	321	N	321	-0-	-0-	-0-	24	1	297	2	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	17	1	1020	2	N	-0-					-0-
03	1301	N	1301	-0-	-0-	-0-	64	1	1237	2	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	20	1	404	2	N	-0-					-0-
05	1147	N	745	-0-	-402	-0-	26	1	719	2	N	-0-					-0-
06	1260	N	443	-0-	-817	-0-	18	1	425	2	N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1576	X	1576	-0-	-0-	-0-	60	1	1513	2	N	3					145
							3	9									
02	1316	X	1291	-0-	-25	-0-	56	1	1235	2	N	-0-					145
03	1364	X	1353	-0-	-11	-0-	58	1	1292	2	N	3					148
							3	9									
04	1530	X	1214	-0-	-316	-0-	46	1	1168	2	N	-0-					148
05	1581	X	1051	-0-	-530	-0-	30	1	1021	2	N	-0-					148
06	1530	X	1365	-0-	-165	-0-	54	1	1311	2	N	-0-					148

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	693	N	693	-0-	-0-	-0-	31	1	662	2	N	-0-					45
02	644	N	581	-0-	-63	-0-	28	1	553	2	N	-0-					45
03	620	N	613	-0-	-7	-0-	31	1	582	2	N	-0-					45
04	660	N	555	-0-	-105	-0-	28	1	527	2	N	-0-					45
05	651	N	572	-0-	-79	-0-	26	1	546	2	N	-0-					45
06	600	N	551	-0-	-49	-0-	22	1	529	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	334	-0-	-379	-0-	58	1	273	2	N	3					97
							3	9									
02	995	N	995	-0-	-0-	-0-	56	1	939	2	N	-0-					97
03	1072	N	1072	-0-	-0-	-0-	62	1	1001	2	N	8					105
							9	9									
04	1036	N	1036	-0-	-0-	-0-	58	1	978	2	N	-0-					105
05	1171	N	1171	-0-	-0-	-0-	48	1	1119	2	N	4					109
							4	9									
*06	1130	N	1130	-0-	-0-	-0-	60	1	1069	2	N	1					110
							1	9									

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1298	N	1298	-0-	-0-	-0-	60	1	1202	2	N	33					100
							36	9									
02	962	N	962	-0-	-0-	-0-	56	1	898	2	N	7					107
							8	9									
03	955	N	955	-0-	-0-	-0-	58	1	863	2	N	31					138
							34	9									
04	1260	N	768	-0-	-492	-0-	46	1	712	2	N	9					147
							10	9									
05	1054	N	471	-0-	-583	-0-	26	1	442	2	N	3					150
							3	9									
06	930	N	789	-0-	-141	-0-	38	1	721	2	N	27					177
							30	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	X	250	-0-	-0-	-0-	62	1	188	2	N	-0-					95
02	224	X	222	-0-	-2	-0-	56	1	166	2	N	-0-					95
03	248	X	242	-0-	-6	-0-	62	1	180	2	N	-0-					95
04	240	X	223	-0-	-17	-0-	58	1	165	2	N	-0-					95
05	248	X	203	-0-	-45	-0-	52	1	151	2	N	-0-					95
06	240	X	193	-0-	-47	-0-	48	1	145	2	N	-0-					95

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

01	1426	X	1296	-0-	-130	-0-	97	1	1188	2	N	10	55	1			5
							11	9									
02	1288	X	1135	-0-	-153	-0-	87	1	1048	2	N	-0-					5
03	1426	X	973	-0-	-453	-0-	80	1	884	2	N	8					13
							9	9									
04	1380	X	1347	-0-	-33	-0-	87	1	1252	2	N	7					20
							8	9									
05	1302	X	945	-0-	-357	-0-	54	1	891	2	N	-0-					20
*06	1282	X	1282	-0-	-0-	-0-	94	1	1186	2	N	2					22
							2	9									

KILE PRODUCTION 459740
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

01	5115	X	4127	-0-	-988	-0-	4127	2			N	-0-					61
02	4900	X	3786	-0-	-1114	-0-	3786	2			N	-0-					61
03	5425	X	4353	-0-	-1072	-0-	4353	2			N	-0-					61
04	5250	X	4048	-0-	-1202	-0-	4048	2			N	-0-					61
05	4185	X	3762	-0-	-423	-0-	3762	2			N	-0-					61
*06	4279	X	4279	-0-	-0-	-0-	4279	2			N	-0-					61

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MISSISSIPPI) 26306 355 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
WOOTEN -B- WELL #: 1 T RRCID -> 021866 COMPL. DATE 05/17/1960 TOTAL DEPTH 8465 PERF. 8270 - 8318

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	375	-0-	-152	-0-	50	1	325	2	N	-0-					157
02	420	N	213	-0-	-207	-0-	42	1	171	2	N	-0-					157
03	457	N	457	-0-	-0-	-0-	34	1	423	2	N	-0-					157
04	360	N	242	-0-	-118	-0-	36	1	204	2	N	2					159
							2	9									
05	248	N	130	-0-	-118	-0-	6	1	124	2	N	-0-					159
06	450	N	432	-0-	-18	-0-	34	1	398	2	N	-0-					159

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

01	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

01	1777	N	1777	-0-	-0-	-0-	111	1	1666	2	N	-0-					35
02	1568	N	1562	-0-	-6	-0-	102	1	1460	2	N	-0-					35
03	1621	N	1621	-0-	-0-	-0-	110	1	1511	2	N	-0-					35
04	1710	N	1537	-0-	-173	-0-	91	1	1446	2	N	-0-					35
05	1736	N	1560	-0-	-176	-0-	89	1	1471	2	N	-0-					35
*06	1690	N	1690	-0-	-0-	-0-	90	1	1600	2	N	-0-					35

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					40
02	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					40
03	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					40
04	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					40
05	2015	N	1803	-0-	-212	-0-	1803	2			N	-0-					40
06	1950	N	1854	-0-	-96	-0-	1854	2			N	-0-					40

LINN OPERATING, INC. 501545
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					5
03	124	N	82	-0-	-42	-0-	82	2			N	-0-					5
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					5
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					5
*06	559	N	559	-0-	-0-	-0-	559	2			N	-0-					5

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

01	328	N	328	-0-	-0- B	-0-	324	2	4	9	Y	4					20
02	307	N	307	-0-	-0- B	-0-	305	2	2	9	Y	2					22
03	513	N	513	-0-	-0- B	-0-	511	2	2	9	Y	2					24
04	893	N	893	-0-	-0- B	-0-	892	2	1	9	Y	1					25
05	1734	N	1734	-0-	-0- B	-0-	1732	2	2	9	Y	2					27
*06	2040	N	2040	-0-	-0- B	-0-	2039	2	1	9	Y	1					28

LINN OPERATING, INC. 501545
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

01	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

01	682	#	614	-0-	-68 B	-9134	614	2			N	-0-					23
02	616	#	583	-0-	-33 B	-9167	583	2			N	-0-					23
03	682	#	651	-0-	-31 B	-9198	651	2			N	-0-					23
04	630	#	551	-0-	-79 B	-9277	551	2			N	-0-					23
05	651	#	655	-0-	4 B	-9273	655	2			N	-0-					23
06	630	#	536	-0-	-94 B	-9367	536	2			N	-0-					23

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
WOOTEN -B- WELL #: 1 RRCID -> 021857 COMPL. DATE 09/01/1998 TOTAL DEPTH 8465 PERF. 7852 - 8318

01	214	R	214	-0-	-0-	-0-	214	2			N	-0-					137
02	187	R	187	-0-	-0-	-0-	187	2			N	-0-					137
03	217	#	201	-0-	-16	-0-	201	2			N	-0-					137
04	210	#	207	-0-	-3	-0-	207	2			N	-0-					137
05	217	#	154	-0-	-63	-0-	154	2			N	-0-					137
06	210	#	167	-0-	-43	-0-	152	2	15	9	N	14					151

COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

01	0	#	-0-	-0-	-0-	-0-					N	-0-					384
02	0	#	-0-	-0-	-0-	-0-					N	-0-					384
03	0	#	-0-	-0-	-0-	-0-					N	-0-					384
04	0	#	-0-	-0-	-0-	-0-					N	-0-					384
05	0	#	-0-	-0-	-0-	-0-					N	-0-					384
06	0	#	-0-	-0-	-0-	-0-					N	-0-					384

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	#	685	-0-	-121	-0-	685	2			Y	-0-					57
02	647	R	647	-0-	-0-	-0-	647	2			Y	-0-					57
03	651	R	651	-0-	-0-	-0-	651	2			Y	-0-					57
04	690	R	690	-0-	-0-	-0-	681	2	9	9	Y	8					65
05	713	#	584	-0-	-129	-0-	583	2	1	9	Y	1					66
06	690	#	548	-0-	-142	-0-	540	2	8	9	Y	7					73

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

01	5271	R	5271	-0-	-0-	-0-	10	1	5213	2	N	44					201
							48	9									
02	4516	R	4516	-0-	-0-	-0-	10	1	4474	2	N	29					230
							32	9									
03	5487	R	5487	-0-	-0-	-0-	10	1	5448	2	N	26					256
							29	9									
04	5357	R	5357	-0-	-0-	-0-	10	1	5314	2	N	30	170	1			116
							33	9									
05	5744	R	5744	-0-	-0-	-0-	10	1	5710	2	N	22					138
							24	9									
*06	5355	R	5355	-0-	-0-	-0-	10	1	5325	2	N	18					156
							20	9									

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

01	310	N	190	-0-	-120	-0-	188	2	2	9	N	2					67
02	437	N	437	-0-	-0-	-0-	435	2	2	9	N	2					69
03	744	N	385	-0-	-359	-0-	379	2	6	9	N	5					74
04	627	N	627	-0-	-0-	-0-	615	2	12	9	N	11					85
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					85
*06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					85

SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
EXXON MOBIL CORPORATION 257128
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1267	N	1267	-0-	-0-	-0-	1246	2	21	9	Y	19					62
02	1071	N	1071	-0-	-0-	-0-	1061	2	10	9	Y	9					71
03	1206	N	1206	-0-	-0-	-0-	1175	2	31	9	Y	28					99
04	1230	N	1116	-0-	-114	-0-	1101	2	15	9	Y	14	103	1			10
05	1281	N	1281	-0-	-0-	-0-	1281	2			Y	-0-					10
*06	1070	N	1070	-0-	-0-	-0-	1068	2	2	9	Y	2					12

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

01	1178	#	1124	-0-	-54	-0-	62	1	1062	2	N	-0-					147
02	1036	#	949	-0-	-87	-0-	56	1	893	2	N	-0-					147
03	1116	#	1098	-0-	-18	-0-	62	1	1036	2	N	-0-					147
04	1080	#	1000	-0-	-80	-0-	60	1	940	2	N	-0-					147
05	1116	#	1001	-0-	-115	-0-	62	1	911	2	N	25					172
							28	9									
06	1080	#	947	-0-	-133	-0-	60	1	887	2	N	-0-					172

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

01	1689	R	1689	-0-	-0-	-0-	58	1	1631	2	N	-0-					152
02	1484	#	1423	-0-	-61	-0-	56	1	1352	2	N	14					166
							15	9									
03	1643	#	975	-0-	-668	-0-	44	1	925	2	N	5					171
							6	9									
04	1777	R	1777	-0-	-0-	-0-	58	1	1713	2	N	5					176
							6	9									
05	1674	#	1087	-0-	-587	-0-	30	1	1057	2	N	-0-					176
*06	1667	R	1667	-0-	-0-	-0-	54	1	1610	2	N	3					179
							3	9									

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	306	N	306	-0-	-0-	-0-	56	1	243	2	N	6					103
							7	9									
02	280	N	269	-0-	-11	-0-	56	1	211	2	N	2					105
							2	9									
03	282	N	282	-0-	-0-	-0-	58	1	218	2	N	5					110
							6	9									
04	300	N	279	-0-	-21	-0-	56	1	217	2	N	5					115
							6	9									
05	310	N	220	-0-	-90	-0-	38	1	182	2	N	-0-					115
06	270	N	255	-0-	-15	-0-	46	1	209	2	N	-0-					115

EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1423	N	1423	-0-	-0-	-0-	1423	2			Y	-0-					88
02	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					88
03	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					88
04	1380	N	1334	-0-	-46	-0-	1312	2	22	9	Y	20					108
05	1417	N	1417	-0-	-0-	-0-	1415	2	2	9	Y	2					110
06	1290	N	1211	-0-	-79	-0-	1209	2	2	9	Y	2					112

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					97
02	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					97
03	1395	N	1361	-0-	-34	-0-	1361	2			N	-0-					97
04	1380	N	1207	-0-	-173	-0-	1204	2	3	9	N	3					100
05	1488	N	1203	-0-	-285	-0-	1203	2			N	-0-					100
06	1320	N	1291	-0-	-29	-0-	1290	2	1	9	N	1					101

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821		1173	-0-	-1648	-0-	10	1	1152	2	N	10					217
							11	9									
02	2436	#	1114	-0-	-1322	-0-	10	1	1104	2	N	-0-					217
03	1782	N	1782	-0-	-0-	-0-	10	1	1765	2	N	6	192	1			31
							7	9									
04	1928	N	1928	-0-	-0-	-0-	10	1	1918	2	N	-0-					31
05	1810	N	1810	-0-	-0-	-0-	10	1	1792	2	N	7					38
							8	9									
*06	1853	N	1853	-0-	-0-	-0-	10	1	1830	2	N	12					50
							13	9									

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LINN OPERATING, INC. 501545
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

01	0 N	-0-	-0-	-0-	-0-					N	-0-					10
02	229 N	229	-0-	-0-	-0-	229	2			N	-0-					10
03	217 N	145	-0-	-72	-0-	144	2	1	9	N	1					11
04	270 N	-0-	-0-	-270	-0-					N	1					12
05	248 N	-0-	-0-	-248	-0-					N	-0-					12
*06	227 N	227	-0-	-0-	-0-	227	2			N	-0-					12

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

01	2883 #	2546	-0-	-337	-0-	2546	2			N	-0-					1
02	2492 #	2358	-0-	-134	-0-	2358	2			N	-0-					1
03	2604 #	2496	-0-	-108	-0-	2496	2			N	-0-					1
04	2520 #	2390	-0-	-130	-0-	2390	2			N	-0-					1
05	2604 #	2071	-0-	-533	-0-	2052	2	19	9	N	17					18
06	2520 #	2398	-0-	-122	-0-	2398	2			N	-0-					18

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. ET AL WELL #: 2 RRCID -> 157009 COMPL. DATE 10/21/1995 TOTAL DEPTH 9900 PERF. 8478 - 8492

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/19/2013

COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

01	2790 X	2660	-0-	-130	-0-	2660	3			N	-0-					75
02	2552 X	2552	-0-	-0-	-0-	2552	3			N	-0-					75
03	2702 X	2702	-0-	-0-	-0-	2702	3			N	-0-					75
04	2653 X	2653	-0-	-0-	-0-	2653	3			N	-0-					75
*05	2901 X	2901	-0-	-0-	-0-	2796	3	105	9	N	95					170
06	2730 X	2638	-0-	-92	-0-	2636	3	2	9	N	2					172

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

01	2542 X	2377	-0-	-165	-0-	2376	2	1	9	N	1					145
02	2128 X	2101	-0-	-27	-0-	2097	2	4	9	N	4					149
03	2232 X	2212	-0-	-20	-0-	2211	2	1	9	N	1					150
04	2479 X	2479	-0-	-0-	-0-	2473	2	6	9	N	5					155
05	2387 X	2269	-0-	-118	-0-	2267	2	2	9	N	2					157
06	2310 X	2116	-0-	-194	-0-	2084	2	32	9	N	29	159	1			27

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					120
02	70	N	70	-0-	-0-	-0-	22	1	48	9	N	44					164
03	0	N	-0-	-0-	-0-	-0-					N	-0-					164
04	218	N	218	-0-	-0-	-0-	20	1	198	2	N	-0-					164
05	186	N	56	-0-	-130	-0-	2	1	54	2	N	-0-					164
06	0	N	-0-	-0-	-0-	-0-					N	-0-					164

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9151	X	9151	-0-	-0-	-0-	62	1	9004	2	N	77	181	1			170
							85	9									
02	7929	X	7929	-0-	-0-	-0-	56	1	7796	2	N	70					240
							77	9									
03	6292	X	6292	-0-	-0-	-0-	62	1	6202	2	N	25					265
							28	9									
04	3513	X	3513	-0-	-0-	-0-	38	1	3475	2	N	-0-					265
05	3379	X	1599	-0-	-1780	-0-	22	1	1520	2	N	52					317
							57	9									
*06	7511	X	7511	-0-	-0-	-0-	50	1	7441	2	N	18					335
							20	9									

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2466	-0-	-169	-0-	97	1	2344	2	N	23					75
							25	9									
02	2296	X	1748	-0-	-548	-0-	84	1	1650	2	N	13					88
							14	9									
03	2511	X	1958	-0-	-553	-0-	85	1	1862	2	N	10	70	1			28
							11	9									
04	2400	X	2353	-0-	-47	-0-	90	1	2257	2	N	5					33
							6	9									
05	2480	X	2448	-0-	-32	-0-	94	1	2324	2	N	27					60
							30	9									
06	2400	X	2352	-0-	-48	-0-	94	1	2241	2	N	15	58	1			17
							17	9									

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2518	-0-	-365	-0-	18	1	2492	2	N	7					198
							8	9									
02	2604	X	2340	-0-	-264	-0-	2331	2	9	9	N	8					206
03	2635	X	2321	-0-	-314	-0-	2308	2	13	9	N	12					218
04	2550	X	2318	-0-	-232	-0-	2303	2	15	9	N	14					232
05	2635	X	2583	-0-	-52	-0-	2569	2	14	9	N	13					245
06	2520	X	2401	-0-	-119	-0-	2360	2	41	9	N	37	181	1			101

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1558	N	1558	-0-	-0-	-0-	18	1	1532	2	N	7					239
							8	9									
02	1419	N	1419	-0-	-0-	-0-	1402	2	17	9	N	15					254
03	1518	N	1518	-0-	-0-	-0-	1507	2	11	9	N	10					264
04	1500	N	1455	-0-	-45	-0-	1438	2	17	9	N	15					279
05	1581	N	1548	-0-	-33	-0-	1531	2	17	9	N	15					294
*06	1504	N	1504	-0-	-0-	-0-	1492	2	12	9	N	11					305

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	X	162	-0-	-148	-0-	18	1	144	2	N	-0-					254
02	461	X	461	-0-	-0-	-0-	448	2	13	9	N	12					266
03	539	X	539	-0-	-0-	-0-	530	2	9	9	N	8					274
04	515	X	515	-0-	-0-	-0-	498	2	17	9	N	15					289
05	496	X	479	-0-	-17	-0-	468	2	11	9	N	10					299
06	510	X	494	-0-	-16	-0-	484	2	10	9	N	9					308

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	X	130	-0-	-583	-0-	62	1	57	2	N	10					387
							11	9									
02	616	X	202	-0-	-414	-0-	56	1	133	2	N	12					399
							13	9									
03	696	X	696	-0-	-0-	-0-	58	1	620	2	N	16	181	1			234
							18	9									
04	1172	X	1172	-0-	-0-	-0-	60	1	1073	2	N	35					269
							39	9									
05	990	X	990	-0-	-0-	-0-	60	1	930	2	N	-0-	168	1			101
*06	890	X	890	-0-	-0-	-0-	60	1	799	2	N	28					129
							31	9									

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

DUTCHER (CLEVELAND) //CONT.// 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
FOREST OIL CORPORATION 275740
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					77
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					77
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					79
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					79
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					79
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					79
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	69	-0-	-551	-0-	1 2	1 4	47 19	3 9	N	17	186	1			2
02	1204	N	1184	-0-	-20	-0-	35 2	1 4	1147	3	N	-0-					2
03	1504	N	1504	-0-	-0-	-0-	45 2	1 4	1457	3	N	-0-					2
04	1250	N	1250	-0-	-0-	-0-	46 2	1 4	1202	3	N	-0-					2
05	1302	N	1227	-0-	-75	-0-	50 2	1 4	1175	3	N	-0-					2
06	1470	N	1286	-0-	-184	-0-	54 1	1 4	1231	3	N	-0-					2

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	54	-0-	54	1112	44 6	1 9	10	2	N	-0-					9
02	0	W	396	-0-	396	1508	52	1	338	2	N	5					14
03	0	W	233	-0-	233	1741	58	1	175	2	N	-0-					14
04	0	W	128	-0-	128	1869	34	1	94	2	N	-0-					14
05	0	W	117	-0-	117	1986	42	1	75	2	N	-0-					14
*06	0	W	36	-0-	36	2022	2	1	34	2	N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					27
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					27
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					27
04	330	N	294	-0-	-36	-0-	294	2			N	-0-					27
05	372	N	299	-0-	-73	-0-	299	2			N	-0-					27
06	360	N	324	-0-	-36	-0-	324	2			N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	X	917	-0-	-385	-0-	911	3	6	9	N	5					112
02	1349	X	1349	-0-	-0-	-0-	1323	3	26	9	N	24					136
03	1429	X	1429	-0-	-0-	-0-	1408	3	21	9	N	19					155
04	1466	X	1466	-0-	-0-	-0-	1440	3	26	9	N	24					179
05	1561	X	1561	-0-	-0-	-0-	1521	3	40	9	N	36	194	1			21
*06	1542	X	1542	-0-	-0-	-0-	1511	3	31	9	N	28	1	8			48

LINN OPERATING, INC. 501545
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	36	1			-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		474	-0-	474	3566	459	2	15	9	N	14					83
02	14B2 EXT		260	-0-	260	3826	258	2	2	9	N	2					85
03	4305	X	479	-0-	-3826	-0-	459	2	20	9	N	18					103
04	417	N	417	-0-	-0-	-0-	391	2	26	9	N	24					127
05	376	N	376	-0-	-0-	-0-	356	2	20	9	N	18					145
06	450	N	340	-0-	-110	-0-	327	2	13	9	N	12					157

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	672	N	672	-0-	-0-	-0-	279	1	369	2	N	22					239
							24	9									
02	706	N	706	-0-	-0-	-0-	310	1	371	2	N	23					262
							25	9									
03	759	N	759	-0-	-0-	-0-	317	1	420	2	N	20					282
							22	9									
04	730	N	730	-0-	-0-	-0-	271	1	440	2	N	17					299
							19	9									
05	775	N	463	-0-	-312	-0-	430	2	33	9	N	30					329
06	720	N	438	-0-	-282	-0-	424	2	14	9	N	13					342

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1032	N	1032	-0-	-0-	-0-	733	1	279	2	N	18	17	8			156
							20	9									
02	752	N	752	-0-	-0-	-0-	712	1	34	2	N	5					161
							6	9									
03	713	N	517	-0-	-196	-0-	453	1	61	2	N	3					164
							3	9									
04	0	N	-0-	-0-	-0-	-0-					N	6	6	8			164
05	713	N	-0-	-0-	-713	-0-					N	-0-					164
06	510	N	-0-	-0-	-510	-0-					N	-0-					164

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	915	N	915	-0-	-0-	-0-	323	1	561	2	N	28					207
							31	9									
02	837	N	837	-0-	-0-	-0-	310	1	496	2	N	28					235
							31	9									
03	1054	N	397	-0-	-657	-0-	343	1	28	2	N	24					259
							26	9									
04	1475	N	1475	-0-	-0-	-0-	251	1	1163	2	N	55					314
							61	9									
05	1542	N	1542	-0-	-0-	-0-	31	1	1426	2	N	77					391
							85	9									
*06	714	N	714	-0-	-0-	-0-	30	1	648	2	N	33	179	1			245
							36	9									

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1073	X	1073	-0-	-0-	-0-	179	1	885	2	N	8					144
							9	9									
02	3480	X	3480	-0-	-0-	-0-	456	1	2929	2	N	86					230
							95	9									
03	2721	X	2721	-0-	-0-	-0-	82	1	2567	2	N	65					295
							72	9									
04	1864	X	1864	-0-	-0-	-0-	7	1	1818	2	N	35	183	1			147
							39	9									
05	3844	X	1362	-0-	-2482	-0-	2	1	1307	2	N	48					195
							53	9									
06	3720	X	1425	-0-	-2295	-0-	2	1	1394	2	N	26					221
							29	9									

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4488	X	4488	-0-	-0-	-0-	1098	1	3312	2	N	71	181	1	2	8	157
							78	9									
02	3598	X	3598	-0-	-0-	-0-	1012	1	2528	2	N	53	4	8			206
							58	9									
03	3984	X	3984	-0-	-0-	-0-	1178	1	2730	2	N	69					275
							76	9									
04	4078	X	4078	-0-	-0-	-0-	1099	1	2902	2	N	70	185	1	1	8	159
							77	9									
05	4185	X	3677	-0-	-508	-0-	738	1	2869	2	N	64					223
							70	9									
06	3960	X	3268	-0-	-692	-0-	724	1	2496	2	N	44	173	1			94
							48	9									

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2281	X	2281	-0-	-0-	-0-	499	1	1751	2	N	28	1	8			214
							31	9									
02	2100	X	1899	-0-	-201	-0-	450	1	1424	2	N	23					237
							25	9									
03	2387	X	2036	-0-	-351	-0-	499	1	1506	2	N	28					265
							31	9									
04	2310	X	1485	-0-	-825	-0-	482	1	984	2	N	17	175	1			107
							19	9									
05	2294	X	2088	-0-	-206	-0-	499	1	1558	2	N	28					135
							31	9									
06	1980	N	1740	-0-	-240	-0-	482	1	1236	2	N	20					155
							22	9									

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4378	X	4378	-0-	-0-	-0-	1202	1	3121	2	N	50	184	1	1	8	117
							55	9									
02	3444	X	3440	-0-	-4	-0-	1032	1	2344	2	N	58	2	8			173
							64	9									
03	4309	X	3048	-0-	-1261	-0-	769	1	2222	2	N	52					225
							57	9									
04	4170	X	3167	-0-	-1003	-0-	656	1	2415	2	N	87					312
							96	9									
05	4371	X	4172	-0-	-199	-0-	615	1	3341	2	N	196	176	1			332
							216	9									
*06	3512	X	3512	-0-	-0-	-0-	664	1	2751	2	N	88	175	1			245
							97	9									

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9335	X	9335	-0-	-0-	-0-	9256	2	79	9	N	72					140
02	4845	X	4845	-0-	-0-	-0-	4784	2	61	9	N	55					195
03	1085	X	360	-0-	-725	-0-	351	2	9	9	N	8	186	1			17
04	3600	X	48	-0-	-3552	-0-	48	2			N	-0-					17
05	3720	X	2	-0-	-3718	-0-	2	2			N	-0-					17
06	3600	X	-0-	-0-	-3600	-0-					N	-0-					17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

01	2043	N	2043	-0-	-0-	-0-	43	1	1998	3	N	-0-					76
							2	4									
02	2688	N	1994	-0-	-694	-0-	51	1	1941	3	N	-0-					76
							2	4									
03	2604	N	2179	-0-	-425	-0-	46	1	1889	3	N	220	202	5			94
							2	4	242	9							
04	2094	N	2094	-0-	-0-	-0-	64	1	2028	3	N	-0-					94
							2	4									
05	2201	N	1974	-0-	-227	-0-	52	1	1920	3	N	-0-					94
							2	4									
06	2100	N	1919	-0-	-181	-0-	68	1	1850	3	N	-0-					94
							1	4									

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

01	1744	X	1744	-0-	-0-	-0-	1744	3			N	-0-					68
02	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					68
03	1573	X	1573	-0-	-0-	-0-	1573	3			N	-0-					68
04	1680	X	1509	-0-	-171	-0-	1505	3	4	9	N	4					72
05	1736	X	1580	-0-	-156	-0-	1573	3	7	9	N	6					78
06	1680	X	1484	-0-	-196	-0-	1478	3	6	9	N	5					83

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

01	1069	N	1069	-0-	-0-	-0-	36	1	1031	3	N	-0-					18
							2	4									
02	1008	N	977	-0-	-31	-0-	30	1	943	3	N	2					20
							2	4	2	9							
03	1116	N	780	-0-	-336	-0-	17	1	761	3	N	-0-					20
							2	4									
04	1127	N	1127	-0-	-0-	-0-	32	1	1093	3	N	-0-					20
							2	4									
05	1085	N	1031	-0-	-54	-0-	31	1	998	3	N	-0-					20
							2	4									
*06	1059	N	1059	-0-	-0-	-0-	32	1	1018	3	N	7					27
							1	4	8	9							

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3928	X	3928	-0-	-0-	-0-	70 54	1 9	3804	3	N	49					209
02	3261	X	3261	-0-	-0-	-0-	63	1	3198	3	N	-0-					209
03	3591	X	3591	-0-	-0-	-0-	70	1	3521	3	N	-0-					209
04	3014	X	3014	-0-	-0-	-0-	68	1	2946	3	N	-0-	177	1			32
05	2976	X	2976	-0-	-0-	-0-	70 57	1 9	2849	3	N	52					84
*06	3185	X	3185	-0-	-0-	-0-	68	1	3117	3	N	-0-					84

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0-	-0-	23	1	434	3	N	-0-					-0-
02	448	N	350	-0-	-98	-0-	21	1	329	3	N	-0-					-0-
03	403	N	195	-0-	-208	-0-	195	3			N	-0-					-0-
04	450	N	127	-0-	-323	-0-	127	3			N	-0-					-0-
05	403	N	80	-0-	-323	-0-	80	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	#	726	-0-	-80	-0-	6 2	1 9	718	2	N	2					47
02	728	#	690	-0-	-38	-0-	4	1	686	2	N	-0-					47
03	744	#	702	-0-	-42	-0-	5 2	1 9	695	2	N	2					49
04	720	#	627	-0-	-93	-0-	5	1	622	2	N	-0-					49
05	775	#	604	-0-	-171	-0-	6	1	598	2	N	-0-					49
06	750	#	544	-0-	-206	-0-	7	1	537	2	N	-0-					49

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7586 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19596	X	19596	-0-	-0-	-0-	17725	2	1871	9	N	1701	1710	1			517
02	15727	X	15727	-0-	-0-	-0-	14348	2	1379	9	N	1254	1334	1			437
03	14967	X	14967	-0-	-0-	-0-	13493	2	1474	9	N	1340	1335	1			442
04	13996	X	13996	-0-	-0-	-0-	12449	2	1547	9	N	1406	1332	1			516
05	14229	X	14229	-0-	-0-	-0-	12830	2	1399	9	N	1272	1509	1			279
*06	14172	X	14172	-0-	-0-	-0-	12772	2	1400	9	N	1273	1123	1			429

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					65

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					107
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					107
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

01	5146	X	4694	-0-	-452	-0-	124	1	4568	3	N	-0-					114
							2	4									
02	4368	X	4188	-0-	-180	-0-	116	1	4070	3	N	-0-					114
							2	4									
03	4743	X	4272	-0-	-471	-0-	108	1	4130	3	N	29					143
							2	4	32	9							
04	4590	X	3321	-0-	-1269	-0-	60	1	3200	3	N	54					197
							2	4	59	9							
05	4681	X	4167	-0-	-514	-0-	127	1	4038	3	N	-0-					197
							2	4									
06	4410	X	3551	-0-	-859	-0-	115	1	3426	3	N	8	180	1			25
							1	4	9	9							

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152
04	0	N	-0-	-0-	-0-	-0-					N	-0-					152
05	0	N	-0-	-0-	-0-	-0-					N	-0-					152
06	0	N	-0-	-0-	-0-	-0-					N	-0-					152

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

01	2108	N	2108	-0-	-0-	-0-	60	1	2037	2	N	10	160	1			105
							11	9									
02	2141	N	2141	-0-	-0-	-0-	56	1	2052	2	N	30					135
							33	9									
03	2144	N	2144	-0-	-0-	-0-	62	1	2063	2	N	17					152
							19	9									
04	2091	N	2091	-0-	-0-	-0-	54	1	1998	2	N	35					187
							39	9									
05	2356	N	2244	-0-	-112	-0-	60	1	2155	2	N	26					213
							29	9									
*06	2165	N	2165	-0-	-0-	-0-	60	1	2077	2	N	25					238
							28	9									

SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

01	531	N	531	-0-	-0-	-0-	531	2			N	-0-					12
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					12
03	527	N	508	-0-	-19	-0-	508	2			N	-0-					12
04	510	N	446	-0-	-64	-0-	446	2			N	-0-					12
05	527	N	446	-0-	-81	-0-	437	2	9	9	N	8					20
06	480	N	397	-0-	-83	-0-	397	2			N	-0-					20

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	#	3504	-0-	-92	-0-	89	1	3394	3	N	17					203
							2	4	19	9							
02	3836	#	1837	-0-	-1999	-0-	69	1	1765	3	N	1	190	1			14
							2	4	1	9							
03	4247	#	4160	-0-	-87	-0-	96	1	4058	3	N	4					18
							2	4	4	9							
*04	4110	#	3796	-0-	-314	-0-	74	1	3720	3	N	-0-					18
							2	4									
05	3872	R	3872	-0-	-0-	-0-	86	1	3784	3	N	-0-					18
							2	4									
06	4020	#	3456	-0-	-564	-0-	71	1	3349	3	N	32					50
							1	4	35	9							

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	6386	-0-	-0-	-0-	199	1	6185	3	N	-0-					-0-
							2	4									
02	5710	X	5710	-0-	-0-	-0-	171	1	5537	3	N	-0-					-0-
							2	4									
03	6168	X	6168	-0-	-0-	-0-	188	1	5978	3	N	-0-					-0-
							2	4									
04	5799	X	5799	-0-	-0-	-0-	188	1	5609	3	N	-0-					-0-
							2	4									
05	5879	X	5879	-0-	-0-	-0-	193	1	5684	3	N	-0-					-0-
							2	4									
*06	5381	X	5381	-0-	-0-	-0-	166	1	5214	3	N	-0-					-0-
							1	4									

STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	5536	-0-	-1129	-0-	32	1	5504	2	N	-0-					-0-
02	6204	X	6204	-0-	-0-	-0-	32	1	6172	2	N	-0-					-0-
03	6665	X	6148	-0-	-517	-0-	41	1	6107	2	N	-0-					-0-
04	7310	X	7310	-0-	-0-	-0-	45	1	7265	2	N	-0-					-0-
05	6901	X	6901	-0-	-0-	-0-	45	1	6856	2	N	-0-					-0-
*06	6752	X	6752	-0-	-0-	-0-	45	1	6707	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS WELL #: 1831 RRCID -> 214546 COMPL. DATE 01/01/2006 TOTAL DEPTH 5900 PERF. 5638 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
02	50	X	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	X	35	-0-	-27	-0-	35	2			N	-0-					-0-
*06	80	X	80	-0-	-0-	-0-	80	2			N	-0-					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1631	-0-	-74	-0-	1631	2			N	-0-					133
02	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					133
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					133
04	1590	N	1499	-0-	-91	-0-	1499	2			N	-0-					133
05	1519	N	305	-0-	-1214	-0-	305	2			N	-0-					133
06	1380	N	1160	-0-	-220	-0-	1160	2			N	-0-					133

BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1526	-0-	-427	-0-	58	1	1466	3	N	-0-					62
							2	4									
02	1456	N	981	-0-	-475	-0-	40	1	935	3	N	4					66
							2	4	4	9							
03	1488	N	586	-0-	-902	-0-	18	1	566	3	N	-0-					66
							2	4									
04	1410	N	359	-0-	-1051	-0-	13	1	344	3	N	-0-					66
							2	4									
05	1205	N	1205	-0-	-0-	-0-	30	1	1159	3	N	13					79
							2	4	14	9							
*06	1874	N	1874	-0-	-0-	-0-	60	1	1813	3	N	-0-					79
							1	4									

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2550	-0-	-23	-0-	2550	3			N	-0-					12
02	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					12
03	2573	N	2537	-0-	-36	-0-	2537	3			N	-0-					12
04	2481	N	2481	-0-	-0-	-0-	2481	3			N	-0-					12
05	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					12
*06	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					12

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16337	X	15213	-0-	-1124	-0-	218	1	14993	3	N	-0-					82
							2	4									
02	14756	X	13409	-0-	-1347	-0-	196	1	13211	3	N	-0-					82
							2	4									
03	15841	X	15577	-0-	-264	-0-	220	1	15355	3	N	-0-					82
							2	4									
04	15330	X	14714	-0-	-616	-0-	212	1	14500	3	N	-0-					82
							2	4									
05	15637	X	15637	-0-	-0-	-0-	220	1	15415	3	N	-0-					82
							2	4									
*06	14620	X	14620	-0-	-0-	-0-	213	1	14406	3	N	-0-					82
							1	4									

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY "C" WELL #: 5 RRCID -> 157920 COMPL. DATE 08/13/2010 TOTAL DEPTH 9450 PERF. 9100 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	3	-0-	-9	-0-	1	3	2	4	N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	4			N	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	4			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
							2	4									
05	4	N	4	-0-	-0-	-0-	2	3	2	4	N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	930	N	886	-0-	-44	-0-	851	3	35	9	N	32	162	1			21
02	847	N	847	-0-	-0-	-0-	839	3	8	9	N	7					28
03	892	N	892	-0-	-0-	-0-	888	3	4	9	N	4					32
04	870	N	735	-0-	-135	-0-	731	3	4	9	N	4					36
05	930	N	540	-0-	-390	-0-	539	3	1	9	N	1					37
*06	935	N	935	-0-	-0-	-0-	934	3	1	9	N	1					38

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	408	N	408	-0-	-0-	-0-	23	1	385	2	N	-0-					106
02	310	N	310	-0-	-0-	-0-	21	1	289	2	N	-0-					106
03	651	N	286	-0-	-365	-0-	286	2			N	-0-					106
04	390	N	205	-0-	-185	-0-	205	2			N	-0-					106
05	341	N	272	-0-	-69	-0-	272	2			N	-0-					106
*06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					106

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	1128	N	1128	-0-	-0-	-0-	60	1	1068	2	N	-0-					35
02	1065	N	1065	-0-	-0-	-0-	56	1	1009	2	N	-0-					35
03	1024	N	1024	-0-	-0-	-0-	62	1	962	2	N	-0-					35
04	1080	N	808	-0-	-272	-0-	52	1	756	2	N	-0-					35
05	1178	N	747	-0-	-431	-0-	44	1	703	2	N	-0-					35
06	990	N	867	-0-	-123	-0-	60	1	807	2	N	-0-					35

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	3339	X	3339	-0-	-0-	-0-	42	1	3286	2	N	10					110
							11	9									
02	3724	X	3724	-0-	-0-	-0-	56	1	3666	2	N	2					112
							2	9									
03	3546	X	3546	-0-	-0-	-0-	56	1	3466	2	N	22					134
							24	9									
04	2442	X	2442	-0-	-0-	-0-	52	1	2389	2	N	1					135
							1	9									
05	1674	X	1400	-0-	-274	-0-	46	1	1354	2	N	-0-					135
*06	3117	X	3117	-0-	-0-	-0-	46	1	3071	2	N	-0-					135

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1749	N	1749	-0-	-0-	-0-	58	1	1691	2	N	-0-					-0-
02	1691	N	1691	-0-	-0-	-0-	56	1	1635	2	N	-0-					-0-
03	620	N	200	-0-	-420	-0-	8	1	192	2	N	-0-					-0-
04	1680	N	39	-0-	-1641	-0-	2	1	37	2	N	-0-					-0-
05	1860	N	20	-0-	-1840	-0-	20	2			N	-0-					-0-
*06	531	N	531	-0-	-0-	-0-	28	1	503	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1147	-0-	-310	-0-	62	1	1085	2	N	-0-					40
02	1064	N	835	-0-	-229	-0-	56	1	779	2	N	-0-					40
03	868	N	847	-0-	-21	-0-	62	1	785	2	N	-0-					40
04	1110	N	752	-0-	-358	-0-	60	1	692	2	N	-0-					40
05	930	N	748	-0-	-182	-0-	60	1	688	2	N	-0-					40
*06	834	N	834	-0-	-0-	-0-	44	1	790	2	N	-0-					40

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	855	-0-	-292	-0-	56	1	799	2	N	-0-					-0-
02	1092	N	1039	-0-	-53	-0-	56	1	983	2	N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	58	1	1020	2	N	-0-					-0-
04	840	N	664	-0-	-176	-0-	56	1	608	2	N	-0-					-0-
05	1147	N	546	-0-	-601	-0-	44	1	502	2	N	-0-					-0-
06	1050	N	555	-0-	-495	-0-	46	1	509	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
02	840	N	698	-0-	-142	-0-	698	2			N	-0-					-0-
03	1302	N	784	-0-	-518	-0-	784	2			N	-0-					-0-
04	1260	N	1064	-0-	-196	-0-	1064	2			N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
*06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1797	-0-	-280	-0-	10	1	1787	2	N	-0-					105
02	1792	N	1726	-0-	-66	-0-	10	1	1716	2	N	-0-					105
03	1951	N	1951	-0-	-0-	-0-	10	1	1941	2	N	-0-					105
04	1876	N	1876	-0-	-0-	-0-	10	1	1866	2	N	-0-					105
05	1935	N	1935	-0-	-0-	-0-	10	1	1925	2	N	-0-					105
06	1890	N	1849	-0-	-41	-0-	10	1	1839	2	N	-0-					105

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	509	-0-	-142	-0-	10	1	496	2	N	3					66
							3	9									
02	588	N	185	-0-	-403	-0-	10	1	175	2	N	-0-					66
03	45	N	45	-0-	-0-	-0-	10	1	35	2	N	-0-					66
04	480	N	76	-0-	-404	-0-	10	1	66	2	N	-0-					66
05	217	N	141	-0-	-76	-0-	10	1	131	2	N	-0-					66
*06	552	N	552	-0-	-0-	-0-	10	1	542	2	N	-0-					66

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	409	-0-	-800	-0-	23 2	1 4	384	3	N	-0-					-0-
02	1036	N	648	-0-	-388	-0-	30 2	1 4	616	3	N	-0-					-0-
03	775	N	442	-0-	-333	-0-	27 2	1 4	413	3	N	-0-					-0-
04	360	N	8	-0-	-352	-0-	6	3	2	4	N	-0-					-0-
05	713	N	2	-0-	-711	-0-	2	4			N	-0-					-0-
06	420	N	362	-0-	-58	-0-	9 1	1 4	352	3	N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	393	-0-	-165	-0-	393	2			N	-0-					104
02	448	N	343	-0-	-105	-0-	343	2			N	-0-					104
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					104
04	390	N	357	-0-	-33	-0-	357	2			N	-0-					104
05	372	N	358	-0-	-14	-0-	358	2			N	-0-					104
*06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					104

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6975	X	6341	-0-	-634	-0-	6341	2			N	-0-					233
02	6642	X	6642	-0-	-0-	-0-	6608	2	34	9	N	31					264
03	7228	X	7228	-0-	-0-	-0-	7228	2			N	-0-					264
04	6150	X	5920	-0-	-230	-0-	5911	2	9	9	N	8					272
05	7967	X	7967	-0-	-0-	-0-	7956	2	11	9	N	10					282
06	7110	X	6478	-0-	-632	-0-	6478	2			N	-0-					282

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	420	-0-	-758	-0-	46 2	1 4	372	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	17 2	1 4	418	3	N	-0-					-0-
03	496	N	180	-0-	-316	-0-	10 2	1 4	168	3	N	-0-					-0-
04	360	N	234	-0-	-126	-0-	16 2	1 4	216	3	N	-0-					-0-
05	496	N	201	-0-	-295	-0-	11 2	1 4	188	3	N	-0-					-0-
06	180	N	90	-0-	-90	-0-	4 1	1 4	85	3	N	-0-					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, JULIUS WELL #: 1 RRCID -> 198458 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 9296 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

CISCO OPERATING, LLC 154107
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

01	2108	X	1583	-0-	-525	-0-	1581	2	2	9	N	2					130
02	1876	X	1551	-0-	-325	-0-	1550	2	1	9	N	1					131
03	1922	X	1674	-0-	-248	-0-	1664	2	10	9	N	9					140
04	1860	X	1709	-0-	-151	-0-	1696	2	13	9	N	12					152
05	1581	X	1314	-0-	-267	-0-	1312	2	2	9	N	2					154
06	DLQ	G-10	1394	-0-	1394	1394	1392	2	2	9	N	2					156

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

01	6040	X	6040	-0-	-0-	-0-	58	1	5980	2	N	2					61
							2	9									
02	4821	X	4821	-0-	-0-	-0-	56	1	4742	2	N	21					82
							23	9									
03	4100	X	4100	-0-	-0-	-0-	56	1	4033	2	N	10					92
							11	9									
04	3510	X	3251	-0-	-259	-0-	54	1	3193	2	N	4					96
							4	9									
05	5239	X	2363	-0-	-2876	-0-	36	1	2327	2	N	-0-					96
06	5070	X	3174	-0-	-1896	-0-	46	1	3127	2	N	1					97
							1	9									

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	12297	X	12297	-0-	-0-	-0-	54	1	12237	2	N	5			275
							6	9							
02	9156	X	8329	-0-	-827	-0-	50	1	8277	2	N	2			277
							2	9							
03	9703	X	9542	-0-	-161	-0-	54	1	9485	2	N	3			280
							3	9							
04	9810	X	8555	-0-	-1255	-0-	56	1	8493	2	N	5			285
							6	9							
05	10137	X	6544	-0-	-3593	-0-	58	1	6467	2	N	17			302
							19	9							
06	11910	X	8059	-0-	-3851	-0-	52	1	8007	2	N	-0-			302

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

01	47	N	47	-0-	-0-	-0-	47	2			N	-0-			35
02	28	N	27	-0-	-1	-0-	27	2			N	-0-			35
03	31	N	29	-0-	-2	-0-	29	2			N	-0-			35
04	30	N	18	-0-	-12	-0-	18	2			N	-0-			35
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-			35
*06	34	N	34	-0-	-0-	-0-	34	2			N	-0-			35

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, CRIST "A" WELL #: 1 RRCID -> 203139 COMPL. DATE 06/15/2004 TOTAL DEPTH 8993 PERF. 8309 - 8315

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

01	1364	N	180	-0-	-1184	-0-	20	1	160	2	N	-0-			40
02	1988	N	104	-0-	-1884	-0-	6	1	98	2	N	-0-			40
03	2348	N	2348	-0-	-0-	-0-	62	1	2286	2	N	-0-			40
04	2164	N	2164	-0-	-0-	-0-	58	1	2106	2	N	-0-			40
05	2323	N	2323	-0-	-0-	-0-	60	1	2263	2	N	-0-			40
06	2280	N	706	-0-	-1574	-0-	20	1	686	2	N	-0-			40

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	775	-0-	-0-	-0-	50	1	716	2	N	8					72
							9	9									
02	795	N	795	-0-	-0-	-0-	56	1	737	2	N	2					74
							2	9									
03	757	N	757	-0-	-0-	-0-	58	1	688	2	N	10					84
							11	9									
04	750	N	639	-0-	-111	-0-	42	1	596	2	N	1					85
							1	9									
05	868	N	438	-0-	-430	-0-	28	1	406	2	N	4					89
							4	9									
06	720	N	596	-0-	-124	-0-	30	1	559	2	N	6					95
							7	9									

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FUTURE PETROLEUM COMPANY LLC 291678
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	506	-0-	-21	-0-	506	2			N	-0-					20
02	476	N	437	-0-	-39	-0-	437	2			N	-0-					20
03	527	N	492	-0-	-35	-0-	492	2			N	-0-					20
04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					20
05	509	N	509	-0-	-0-	-0-	509	2			N	-0-					20
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					20

WILSON OPERATING COMPANY, L.L.C. 930184
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		84	-0-	84	84	84	2			N	-0-					-0-
04	14B2 EXT		330	-0-	330	414	330	2			N	-0-					-0-
05	14B2 EXT		243	-0-	243	657	243	2			N	-0-					-0-
*06	914	N	257	-0-	-657	-0-	257	2			N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	90	-0-	-344	-0-	90	2			N	-0-					-0-
02	280	N	173	-0-	-107	-0-	173	2			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
06	0	N	-0-	-0-	-0- B	-0-					N	1	1	8			7

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

01	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					163
02	8	N	8	-0-	-0- B	-0-	7	2	1	9	N	1					164
03	911	N	911	-0-	-0- B	-0-	907	2	4	9	N	4					168
04	329	N	329	-0-	-0- B	-0-	323	2	6	9	N	5					173
*05	319	N	319	-0-	-0- B	-0-	312	2	7	9	N	6					179
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					179

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
BP AMERICA PRODUCTION COMPANY 040798
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

01	2294	#	2238	-0-	-56 B	-53712	2238	3			N	-0-					-0-
02	2044	#	2015	-0-	-29 B	-53741	2015	3			N	-0-					-0-
03	2263	#	2196	-0-	-67 B	-53808	2196	3			N	-0-					-0-
04	2160	#	2103	-0-	-57 B	-53865	2103	3			N	-0-					-0-
05	2232	#	2150	-0-	-82 B	-53947	2150	3			N	-0-					-0-
06	2160	#	2075	-0-	-85 B	-54032	2075	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

01	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
04	420	N	351	-0-	-69 B	-0-	351	3			N	-0-					-0-
05	465	N	321	-0-	-144 B	-0-	321	3			N	-0-					-0-
06	390	N	294	-0-	-96 B	-0-	294	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

01	620	#	478	-0-	-142 B	-10294	478	3			N	-0-					-0-
02	560	#	518	-0-	-42 B	-10336	518	3			N	-0-					-0-
03	620	#	419	-0-	-201 B	-10537	419	3			N	-0-					-0-
04	540	#	383	-0-	-157 B	-10694	383	3			N	-0-					-0-
05	589	#	543	-0-	-46 B	-10740	543	3			N	-0-					-0-
06	570	#	431	-0-	-139 B	-10879	431	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
ALLEN, MARY JANE WELL #: 6 RRCID -> 185345 COMPL. DATE 03/07/1998 TOTAL DEPTH 6700 PERF. 6490 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

01	1426	N	1176	-0-	-250	-0-	1176	2			N	-0-					19
02	1260	N	1019	-0-	-241	-0-	1018	2	1	9	N	1					20
03	1515	N	1515	-0-	-0-	-0-	1512	2	3	9	N	3					23
04	1197	N	1197	-0-	-0-	-0-	1194	2	3	9	N	3					26
05	1169	N	1169	-0-	-0-	-0-	1165	2	4	9	N	4					30
06	1470	N	734	-0-	-736	-0-	726	2	8	9	N	7					37

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

01	899	N	359	-0-	-540	B -0-	64	1	295	2	N	-0-					30
02	1155	N	1155	-0-	-0-	B -0-	104	1	1042	2	N	8					38
							9	9									
03	1293	N	1293	-0-	-0-	B -0-	122	1	1161	2	N	9					47
							10	9									
04	1184	N	1184	-0-	-0-	B -0-	131	1	1053	2	N	-0-					47
05	1271	N	956	-0-	-315	B -0-	53	1	902	2	N	1					48
							1	9									
06	1260	N	906	-0-	-354	B -0-	74	1	832	2	N	-0-					48

COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

01	279	N	147	-0-	-132	B -0-	44	1	103	2	N	-0-					61
02	168	N	150	-0-	-18	B -0-	54	1	96	2	N	-0-					61
03	154	N	154	-0-	-0-	B -0-	50	1	104	2	N	-0-					61
04	200	N	200	-0-	-0-	B -0-	50	1	150	2	N	-0-					61
05	169	N	169	-0-	-0-	B -0-	56	1	113	2	N	-0-					61
*06	223	N	223	-0-	-0-	B -0-	50	1	173	2	N	-0-					61

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
02	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
03	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
04	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
05	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39
06	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					39

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

01	775	N	555	-0-	-220	-0-	555	2			N	-0-					36
02	616	N	454	-0-	-162	-0-	454	2			N	-0-					36
03	713	N	686	-0-	-27	-0-	686	2			N	-0-					36
04	540	N	527	-0-	-13	-0-	527	2			N	-0-					36
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					36
06	660	N	596	-0-	-64	-0-	596	2			N	-0-					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					69
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					69
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					69
04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					69
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					69
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

01	2036	R	2036	-0-	-0-	-0-	31	1	2005	2	N	-0-					123
02	1680	#	1499	-0-	-181	-0-	1499	2			N	-0-					123
03	1982	R	1982	-0-	-0-	-0-	31	1	1951	2	N	-0-					123
04	1980	#	-0-	-0-	-1980	-0-					N	-0-					123
05	2046	#	1574	-0-	-472	-0-	1574	2			N	-0-					123
06	1980	#	1045	-0-	-935	-0-	30	1	1015	2	N	-0-					123

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	#	999	-0-	-1450	-0-	918	3	81	9	N	74					124
02	2212	#	1771	-0-	-441	-0-	1736	3	35	9	N	32					156
03	2418	#	1047	-0-	-1371	-0-	1028	3	19	9	N	17					173
04	2340	#	1151	-0-	-1189	-0-	1060	3	91	9	N	83	189	1			67
05	1984	#	1889	-0-	-95	-0-	1863	3	26	9	N	24					91
*06	2045	R	2045	-0-	-0-	-0-	1990	3	55	9	N	50					141

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	760	-0-	-15	-0-	760	2			N	-0-					-0-
02	728	N	613	-0-	-115	-0-	613	2			N	-0-					-0-
03	775	N	725	-0-	-50	-0-	725	2			N	-0-					-0-
04	750	N	467	-0-	-283	-0-	467	2			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	X	811	-0-	-243	-0-	207	1	604	2	N	-0-					-0-
02	980	X	695	-0-	-285	-0-	154	1	541	2	N	-0-					-0-
03	1085	X	763	-0-	-322	-0-	199	1	564	2	N	-0-					-0-
04	1052	X	1052	-0-	-0-	-0-	252	1	800	2	N	-0-					-0-
05	1101	X	1101	-0-	-0-	-0-	262	1	839	2	N	-0-					-0-
*06	1123	X	1123	-0-	-0-	-0-	272	1	851	2	N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
RICHARDSON -A- WELL #: 1 RRCID -> 022047 COMPL. DATE 09/14/1959 TOTAL DEPTH 9010 PERF. 8826 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					48
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					48
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					48
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					48
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					48

DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1283	-0-	-174 B	-0-	31	1	1222	2	N	27					255
							30	9									
02	1221	N	1221	-0-	-0- B	-0-	28	1	1193	2	N	-0-					255
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1305	-0-	-28 B	-0-	31	1	1274	2	N	-0-					255
04	1264	N	1264	-0-	-0- B	-0-	30	1	1160	2	N	67					322
							74	9									
05	1150	N	1150	-0-	-0- B	-0-	31	1	1119	2	N	-0-					322
06	1260	N	971	-0-	-289 B	-0-	30	1	941	2	N	-0-					322

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	462	-0-	-34	-0-	102	1	360	3	Y	-0-					21
02	504	N	441	-0-	-63	-0-	102	1	339	3	Y	-0-					21
03	558	N	452	-0-	-106	-0-	102	1	350	3	Y	-0-					21
04	456	N	456	-0-	-0-	-0-	102	1	354	3	Y	-0-					21
05	496	N	429	-0-	-67	-0-	102	1	327	3	Y	-0-					21
06	INC G-10		398	-0-	398	398	102	1	296	3	Y	-0-					21

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1687	R	1687	-0-	-0-	-0-	46	1	1641	2	N	-0-					39
02	1234	R	1234	-0-	-0-	-0-	56	1	1178	2	N	-0-					39
03	1953	#	798	-0-	-1155	-0-	44	1	754	2	N	-0-					39
04	1890	#	1061	-0-	-829	-0-	60	1	1001	2	N	-0-					39
05	1953	#	1440	-0-	-513	-0-	58	1	1382	2	N	-0-					39
06	1620	#	1591	-0-	-29	-0-	60	1	1531	2	N	-0-					39

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1353	X	1353	-0-	-0-	-0-	54	1	1299	2	N	-0-					162
02	1401	X	1401	-0-	-0-	-0-	56	1	1345	2	N	-0-					162
03	1466	X	1466	-0-	-0-	-0-	62	1	1404	2	N	-0-					162
04	1331	X	1331	-0-	-0-	-0-	60	1	1271	2	N	-0-					162
05	1550	X	1340	-0-	-210	-0-	62	1	1278	2	N	-0-					162
06	1500	X	1251	-0-	-249	-0-	60	1	1191	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	953	X	953	-0-	-0-	-0-	31	1	922	2	N	-0-					57
02	910	X	910	-0-	-0-	-0-	28	1	882	2	N	-0-					57
03	1406	X	1406	-0-	-0-	-0-	31	1	1375	2	N	-0-					57
04	1378	X	1378	-0-	-0-	-0-	30	1	1348	2	N	-0-					57
05	1539	X	1539	-0-	-0-	-0-	31	1	1508	2	N	-0-					57
*06	1513	X	1513	-0-	-0-	-0-	30	1	1483	2	N	-0-					57

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	674	N	674	-0-	-0-	-0-	40	1	634	2	N	-0-					67
02	793	N	793	-0-	-0-	-0-	54	1	739	2	N	-0-					67
03	906	N	906	-0-	-0-	-0-	60	1	846	2	N	-0-					67
04	789	N	789	-0-	-0-	-0-	54	1	735	2	N	-0-					67
05	903	N	903	-0-	-0-	-0-	52	1	851	2	N	-0-					67
06	870	N	842	-0-	-28	-0-	58	1	784	2	N	-0-					67

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2395	N	2395	-0-	-0-	-0-	50	1	2345	2	N	-0-					198
02	1904	N	1012	-0-	-892	-0-	42	1	970	2	N	-0-					198
03	1558	N	1558	-0-	-0-	-0-	50	1	1508	2	N	-0-					198
04	2310	N	1485	-0-	-825	-0-	46	1	1439	2	N	-0-					198
05	1896	N	1896	-0-	-0-	-0-	52	1	1844	2	N	-0-					198
*06	2080	N	2080	-0-	-0-	-0-	60	1	2020	2	N	-0-					198

STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	2102	-0-	-130	-0-	2102	3			N	-0-					36
02	1932	X	1868	-0-	-64	-0-	1868	3			N	-0-					36
03	2139	X	2031	-0-	-108	-0-	2031	3			N	-0-					36
04	2040	X	1931	-0-	-109	-0-	1931	3			N	-0-					36
05	2108	X	1912	-0-	-196	-0-	1912	3			N	-0-					36
06	2040	X	1996	-0-	-44	-0-	1996	3			N	-0-					36

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	3647	-0-	-1251	-0-	3646	3	1	9	N	1					8
02	4340	X	3876	-0-	-464	-0-	3873	3	3	9	N	3					11
03	4495	X	3900	-0-	-595	-0-	3899	3	1	9	N	1					12
04	4350	X	3792	-0-	-558	-0-	3788	3	4	9	N	4					16
05	4278	X	3960	-0-	-318	-0-	3958	3	2	9	N	2					18
06	4140	X	3384	-0-	-756	-0-	3382	3	2	9	N	2					20

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2215	X	2215	-0-	-0-	-0-	2215	3			N	-0-					80
02	1673	X	1673	-0-	-0-	-0-	1673	3			N	-0-					80
03	2115	X	2115	-0-	-0-	-0-	2115	3			N	-0-					80
04	2130	X	2017	-0-	-113	-0-	2017	3			N	-0-					80
05	2201	X	310	-0-	-1891	-0-	310	3			N	-0-					80
*06	3535	X	3535	-0-	-0-	-0-	3535	3			N	-0-					80

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6975	X	6702	-0-	-273	-0-	6700	3	2	9	N	2					17
02	6300	X	5766	-0-	-534	-0-	5762	3	4	9	N	4					21
03	6851	X	6550	-0-	-301	-0-	6548	3	2	9	N	2					23
04	6480	X	6188	-0-	-292	-0-	6180	3	8	9	N	7					30
05	6696	X	5971	-0-	-725	-0-	5968	3	3	9	N	3					33
*06	6555	X	6555	-0-	-0-	-0-	6553	3	2	9	N	2					35

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. //CONT.// 824758
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	X	1500	-0-	-546	-0-	1493	3	7	9	N	6					48
02	1848	X	1629	-0-	-219	-0-	1619	3	10	9	N	9					57
03	2046	X	1400	-0-	-646	-0-	1400	3			N	-0-					57
04	1920	X	1215	-0-	-705	-0-	1215	3			N	-0-					57
05	1798	X	731	-0-	-1067	-0-	725	3	6	9	N	5					62
*06	2132	X	2132	-0-	-0-	-0-	2129	3	3	9	N	3					65

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1268	-0-	-158	-0-	1268	2			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
03	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
04	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
05	1426	N	1382	-0-	-44	-0-	1382	2			N	-0-					-0-
06	1350	N	1177	-0-	-173	-0-	1177	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					40
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					40
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					40
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					40
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					40
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
02	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
03	3348	X	3339	-0-	-9	-0-	3339	2			N	-0-					-0-
04	3360	X	3074	-0-	-286	-0-	3074	2			N	-0-					-0-
05	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					-0-
06	3360	X	2905	-0-	-455	-0-	2905	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					27
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					27
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					27
04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					27
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					27
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					27

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	418	-0-	-47	-0-	1	1	417	2	N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	1	1	528	2	N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	1	1	473	2	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	1	1	459	2	N	-0-					-0-
05	589	N	459	-0-	-130	-0-	1	1	458	2	N	-0-					-0-
*06	470	N	470	-0-	-0-	-0-	1	1	469	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					43
02	1204	N	1107	-0-	-97	-0-	1107	3			N	-0-					43
03	1302	N	973	-0-	-329	-0-	973	3			N	-0-					43
04	1320	N	878	-0-	-442	-0-	878	3			N	-0-					43
05	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					43
*06	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					43

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	600	-0-	-82	-0-	48	1	552	2	N	-0-					53
02	644	N	553	-0-	-91	-0-	56	1	497	2	N	-0-					53
03	651	N	588	-0-	-63	-0-	60	1	528	2	N	-0-					53
04	570	N	561	-0-	-9	-0-	58	1	503	2	N	-0-					53
05	620	N	560	-0-	-60	-0-	58	1	502	2	N	-0-					53
06	570	N	531	-0-	-39	-0-	56	1	475	2	N	-0-					53

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	276	N	276	-0-	-0-	-0-	46	1	230	2	N	-0-					35
02	73	N	73	-0-	-0-	-0-	22	1	51	2	N	-0-					35
03	31	N	27	-0-	-4	-0-	4	1	23	2	N	-0-					35
04	270	N	25	-0-	-245	-0-	6	1	19	2	N	-0-					35
05	229	N	229	-0-	-0-	-0-	38	1	191	2	N	-0-					35
*06	142	N	142	-0-	-0-	-0-	60	1	82	2	N	-0-					35

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1361	N	1361	-0-	-0-	-0-	97	1	1264	2	N	-0-					-0-
02	1108	N	1108	-0-	-0-	-0-	87	1	1021	2	N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	97	1	1205	2	N	-0-					-0-
04	1320	N	1232	-0-	-88	-0-	94	1	1138	2	N	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	97	1	1265	2	N	35	35	1			-0-
							39	9									
06	1260	N	1254	-0-	-6	-0-	94	1	1160	2	N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GASOIL, INC. 297095
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	250	-0-	-29	-0-	1	1	249	2	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	1	1	248	2	N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	1	1	294	2	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	1	1	302	2	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	1	1	312	2	N	-0-					-0-
*06	315	N	315	-0-	-0-	-0-	1	1	314	2	N	-0-					-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	963	N	963	-0-	-0-	-0-	963	2			N	-0-					77
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					77
03	888	N	888	-0-	-0-	-0-	888	2			N	-0-					77
04	930	N	676	-0-	-254	-0-	676	2			N	-0-					70
05	868	N	676	-0-	-192	-0-	676	2			N	-0-					77
06	870	N	423	-0-	-447	-0-	423	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	420	-0-	-14	-0-	10	1	410	2	N	-0-					60
02	378	N	378	-0-	-0-	-0-	10	1	368	2	N	-0-					60
03	331	N	331	-0-	-0-	-0-	10	1	321	2	N	-0-					60
04	420	N	344	-0-	-76	-0-	10	1	334	2	N	-0-					60
05	488	N	488	-0-	-0-	-0-	10	1	478	2	N	-0-					60
*06	436	N	436	-0-	-0-	-0-	10	1	426	2	N	-0-					60

LINN OPERATING, INC. 501545
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					128
03	589	N	504	-0-	-85	-0-	504	2			N	-0-					128
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					128
05	465	N	464	-0-	-1	-0-	464	2			N	-0-					128
06	480	N	416	-0-	-64	-0-	416	2			N	-0-					128

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					33

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					49
03	961	N	961	-0-	-0-	-0-	961	2			N	-0-					49
04	961	N	961	-0-	-0-	-0-	961	2			N	-0-					49
05	1302	N	929	-0-	-373	-0-	929	2			N	-0-					49
*06	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	N	1					50

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

01	775	N	748	-0-	-27	-0-	62	1	667	2	N	17					124
							19	9									
02	664	N	664	-0-	-0-	-0-	42	1	610	2	N	11					135
							12	9									
03	775	N	767	-0-	-8	-0-	62	1	684	2	N	19					154
							21	9									
04	720	N	650	-0-	-70	-0-	60	1	580	2	N	9					163
							10	9									
05	744	N	642	-0-	-102	-0-	62	1	571	2	N	8					171
							9	9									
*06	763	N	763	-0-	-0-	-0-	60	1	682	2	N	19					190
							21	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

01	124	X	100	-0-	-24	B	-0-	100	2			N	-0-					-0-
02	110	X	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
03	93	X	79	-0-	-14	B	-0-	79	2			N	-0-					-0-
04	90	X	70	-0-	-20	B	-0-	70	2			N	-0-					-0-
05	124	X	70	-0-	-54	B	-0-	70	2			N	-0-					-0-
06	120	X	119	-0-	-1	B	-0-	119	2			N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

01	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					67
02	322	N	322	-0-	-0-	B	-0-	322	2			N	-0-					67
03	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					67
04	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					67
05	372	N	371	-0-	-1	B	-0-	371	2			N	-0-					67
06	360	N	349	-0-	-11	B	-0-	349	2			N	-0-					67

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1256	N	1256	-0-	-0- B	-0-	1247	2	9	9	N	8					25
02	1046	N	1046	-0-	-0- B	-0-	1035	2	11	9	N	10					35
03	1240	N	1179	-0-	-61 B	-0-	1168	2	11	9	N	10					45
04	1204	N	1204	-0-	-0- B	-0-	1191	2	13	9	N	12					57
05	1383	N	1383	-0-	-0- B	-0-	1371	2	12	9	N	11					68
*06	1415	N	1415	-0-	-0- B	-0-	1407	2	8	9	N	7					75

KILE PRODUCTION 459740
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

01	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

01	4929	X	4295	-0-	-634 B	-0-	31	1	4206	2	N	53					263
							58	9									
02	4312	X	3849	-0-	-463 B	-0-	28	1	3821	2	N	-0-					263
03	4402	X	4211	-0-	-191 B	-0-	31	1	4137	2	N	39					302
							43	9									
04	4596	X	4596	-0-	-0- B	-0-	30	1	4504	2	N	56	191	1			167
							62	9									
05	4585	X	4585	-0-	-0- B	-0-	31	1	4518	2	N	33					200
							36	9									
*06	4513	X	4513	-0-	-0- B	-0-	30	1	4452	2	N	28					228
							31	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

01	2325	X	950	-0-	-1375 B	-0-	30	1	917	2	N	3					100
							3	9									
02	1792	X	1606	-0-	-186 B	-0-	28	1	1578	2	N	-0-					100
03	2108	X	1476	-0-	-632 B	-0-	31	1	1436	2	N	8					108
							9	9									
04	2040	X	1443	-0-	-597 B	-0-	30	1	1385	2	N	25					133
							28	9									
05	2108	X	1284	-0-	-824 B	-0-	31	1	1253	2	N	-0-					133
06	1710	X	1616	-0-	-94 B	-0-	30	1	1580	2	N	5					138
							6	9									

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

01	403	#	245	-0-	-158	-0-	237	3	8	9	N	7					109
02	364	#	208	-0-	-156	-0-	201	3	7	9	N	6					115
03	341	#	238	-0-	-103	-0-	235	3	3	9	N	3					118
04	300	#	180	-0-	-120	-0-	177	3	3	9	N	3					121
05	279	#	144	-0-	-135	-0-	137	3	7	9	N	6					127
06	240	#	123	-0-	-117	-0-	113	3	10	9	N	9					136

FARNSWORTH-CONNER (DES MOINES) //CONT.// 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	R	223	-0-	-0-	-0-	217	2	6	9	N	5					40
02	245	R	245	-0-	-0-	-0-	227	2	18	9	N	16					56
03	314	R	314	-0-	-0-	-0-	297	2	17	9	N	15					71
04	215	R	215	-0-	-0-	-0-	212	2	3	9	N	3					74
05	31	#	18	-0-	-13	-0-	8	2	10	9	N	9					83
*06	386	R	386	-0-	-0-	-0-	362	2	24	9	N	22					105

SPINDLETOP OIL & GAS COMPANY 809930
ROGERS, O.C. ESTATE WELL #: 1 RRCID -> 202487 COMPL. DATE 01/01/2004 TOTAL DEPTH 6750 PERF. 6625 - 6648

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	93	N	25	-0-	-68	-0-	25	2			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

01	589	N	516	-0-	-73	-0-	516	2			N	-0-					20
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					20
03	558	N	556	-0-	-2	-0-	556	2			N	-0-					20
04	558	N	558	-0-	-0-	-0-	558	2			N	-0-					20
05	589	N	578	-0-	-11	-0-	578	2			N	-0-					20
*06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					146
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					146
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					146
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					146
05	672	N	672	-0-	-0-	-0-	672	2			N	-0-					146
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					146

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	95	-0-	-122	-0-	95	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. 950615
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7083	X	7083	-0-	-0-	-0-	7063	2	20	9	N	18					175
02	6680	X	6680	-0-	-0-	-0-	6656	2	24	9	N	22					197
03	6688	X	6688	-0-	-0-	-0-	6670	2	18	9	N	16					213
04	6549	X	6549	-0-	-0-	-0-	6501	2	48	9	N	44	204	1			53
05	7477	X	7477	-0-	-0-	-0-	7444	2	33	9	N	30					83
06	7170	X	7093	-0-	-77	-0-	7069	2	24	9	N	22					105

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1402	-0-	-117	-0-	1394	2	8	9	N	7					142
02	1344	N	1285	-0-	-59	-0-	1278	2	7	9	N	6					148
03	1426	N	1340	-0-	-86	-0-	1332	2	8	9	N	7					155
04	1350	N	1317	-0-	-33	-0-	1315	2	2	9	N	2					157
05	1426	N	1013	-0-	-413	-0-	1004	2	9	9	N	8					165
06	1290	N	1083	-0-	-207	-0-	1074	2	9	9	N	8					173

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	344	-0-	-214	-0-	344	2			N	-0-					110
02	532	N	496	-0-	-36	-0-	496	2			N	-0-					110
03	682	N	538	-0-	-144	-0-	538	2			N	-0-					110
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					110
05	558	N	486	-0-	-72	-0-	486	2			N	-0-					110
06	510	N	440	-0-	-70	-0-	440	2			N	-0-					110

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9641	X	7510	-0-	-2131	-0-	7501	2	9	9	N	8					73
02	8708	X	7909	-0-	-799	-0-	7894	2	15	9	N	14					87
03	9455	X	8871	-0-	-584	-0-	8857	2	14	9	N	13					100
04	9150	X	7979	-0-	-1171	-0-	7962	2	17	9	N	15					115
05	9300	X	8002	-0-	-1298	-0-	7966	2	36	9	N	33					148
06	8580	X	7569	-0-	-1011	-0-	7547	2	22	9	N	20					168

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					92
02	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					92
03	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					92
04	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					92
05	1395	N	1384	-0-	-11	-0-	1384	2			N	-0-					92
06	1350	N	1288	-0-	-62	-0-	1288	2			N	-0-					92

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	623	-0-	-152	-0-	623	2			N	-0-					70
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					70
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					70
04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					70
05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					70
*06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					70

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	X	213	-0-	-159	-0-	213	2			N	-0-					-0-
02	336	X	174	-0-	-162	-0-	174	2			N	-0-					-0-
03	248	X	187	-0-	-61	-0-	187	2			N	-0-					-0-
04	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	248	X	151	-0-	-97	-0-	151	2			N	-0-					-0-
*06	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF.10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4553	X	4553	-0-	-0-	-0-	41 168	1 9	4344	2	N	153					317
02	3808	X	3255	-0-	-553	-0-	45 106	1 9	3104	2	N	96	191	1			222
03	4216	X	2649	-0-	-1567	-0-	38 41	1 9	2570	2	N	37					259
04	4410	X	3633	-0-	-777	-0-	45 134	1 9	3454	2	N	122					381
05	4565	X	4565	-0-	-0-	-0-	45 96	1 9	4424	2	N	87	188	1			280
06	4410	X	3310	-0-	-1100	-0-	38 65	1 9	3207	2	N	59	179	1			160

FELDMAN (BASAL TONKAWA) 30526 140 ASSOCIATED ONE WELL CNTY: HEMPHILL
EOG RESOURCES, INC. 253162
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	216	-0-	-63	-0-	35	1	181	2	N	-0-					130
02	202	N	202	-0-	-0-	-0-	32	1	170	2	N	-0-					130
03	206	N	206	-0-	-0-	-0-	35	1	171	2	N	-0-					130
04	210	N	183	-0-	-27	-0-	34	1	149	2	N	-0-					130
05	217	N	189	-0-	-28	-0-	35	1	154	2	N	-0-					130
06	210	N	208	-0-	-2	-0-	34	1	174	2	N	-0-					130

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	294	-0-	-264 B	-0-	287	3	7	9	N	6					133
02	380	N	380	-0-	-0- B	-0-	356	3	24	9	N	22					155
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	344	3	39	9	N	35					190
04	336	N	336	-0-	-0- B	-0-	306	3	30	9	N	27					217
05	434	N	296	-0-	-138 B	-0-	260	3	36	9	N	33					250
06	360	N	267	-0-	-93 B	-0-	248	3	19	9	N	17					267

CHESAPEAKE OPERATING, INC. 147715
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1034	-0-	-113 B	-0-	1034	2			N	-0-					35
02	1008	N	965	-0-	-43 B	-0-	965	2			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					35
04	990	N	945	-0-	-45 B	-0-	910	2	35	9	N	32					67
05	1054	N	944	-0-	-110 B	-0-	944	2			N	-0-					67
06	930	N	890	-0-	-40 B	-0-	890	2			N	-0-					67

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-					189
02	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					189
03/01 BALANCING DATE STATUS -> -0-																	
03	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					189
04	1560	N	1233	-0-	-327 B	-0-	1233	2			N	-0-					189
05	1395	N	1241	-0-	-154 B	-0-	1241	2			N	-0-					189
06	1260	N	1222	-0-	-38 B	-0-	1222	2			N	-0-					189

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					12
02	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					12
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					12
04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					12
05	403	N	354	-0-	-49 B	-0-	354	2			N	-0-					12
*06	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					12

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
02	924	N	859	-0-	-65	-0-	859	3			N	-0-					-0-
03	1054	N	960	-0-	-94	-0-	960	3			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
05	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-
*06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3488	X	3488	-0-	-0-	-0-	3485	3	3	9	N	3					30
02	3523	X	3523	-0-	-0-	-0-	3523	3			N	-0-					30
03	4040	X	4040	-0-	-0-	-0-	4040	3			N	-0-					30
04	3867	X	3867	-0-	-0-	-0-	3866	3	1	9	N	1					31
05	3950	X	3950	-0-	-0-	-0-	3950	3			N	-0-					31
*06	3552	X	3552	-0-	-0-	-0-	3552	3			N	-0-					31

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1714	N	1714	-0-	-0-	-0-	33	1	1675	3	N	4					108
							2	4	4	9							
02	2604	N	1315	-0-	-1289	-0-	24	1	1281	3	N	7					115
							2	4	8	9							
03	1761	N	1761	-0-	-0-	-0-	37	1	1713	3	N	8	91	1	7	5	25
							2	4	9	9							
04	1626	N	1626	-0-	-0-	-0-	32	1	1592	3	N	-0-					25
							2	4									
05	1942	N	1942	-0-	-0-	-0-	42	1	1898	3	N	-0-					25
							2	4									
06	1710	N	1589	-0-	-121	-0-	36	1	1552	3	N	-0-					25
							1	4									

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

01	1116	N	735	-0-	-381	-0-	735	3			N	-0-					19
02	644	N	505	-0-	-139	-0-	505	3			N	-0-					19
03	744	N	417	-0-	-327	-0-	417	3			N	-0-					19
04	720	N	376	-0-	-344	-0-	376	3			N	-0-					19
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					19
*06	866	N	866	-0-	-0-	-0-	866	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

01	1674	N	286	-0-	-1388	-0-	286	3			N	-0-					73
02	1036	N	42	-0-	-994	-0-	42	3			N	-0-					73
03	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					73
04	490	N	490	-0-	-0-	-0-	490	3			N	-0-					73
05	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					73
06	1770	N	1347	-0-	-423	-0-	1347	3			N	-0-					73

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

01	2573	N	464	-0-	-2109	-0-	464	3			N	-0-					57
02	1512	N	39	-0-	-1473	-0-	39	3			N	-0-					57
03	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					57
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					57
05	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					57
*06	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

01	2883	N	2110	-0-	-773	-0-	2110	3			N	-0-					6
02	2548	N	607	-0-	-1941	-0-	607	3			N	-0-					6
03	2015	N	1901	-0-	-114	-0-	1901	3			N	-0-					6
04	2040	N	930	-0-	-1110	-0-	930	3			N	-0-					6
05	2871	N	2871	-0-	-0-	-0-	2871	3			N	-0-					6
*06	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					6

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
02	756	N	185	-0-	-571	-0-	185	3			N	-0-					-0-
03	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
05	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	200	-0-	-1598	-0-	200	3			N	-0-					-0-
02	1596	N	50	-0-	-1546	-0-	50	3			N	-0-					-0-
03	1612	N	871	-0-	-741	-0-	871	3			N	-0-					-0-
04	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
05	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
*06	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2116	X	2116	-0-	-0-	-0-	47	1	2069	3	N	-0-					127
02	1904	X	790	-0-	-1114	-0-	32	1	758	3	N	-0-					127
03	2434	X	2434	-0-	-0-	-0-	2434	3			N	-0-					127
04	2244	X	2244	-0-	-0-	-0-	2244	3			N	-0-					127
05	2706	X	2706	-0-	-0-	-0-	2706	3			N	-0-					127
*06	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					127

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	23	-0-	-1217	-0-	23	3			N	-0-					51
02	1008	N	-0-	-0-	-1008	-0-					N	-0-					51
03	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					51
04	835	N	835	-0-	-0-	-0-	835	3			N	-0-					51
05	1938	N	1938	-0-	-0-	-0-	1938	3			N	-0-					51
*06	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					51

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					139
02	140	N	-0-	-0-	-140	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	-0-					139
04	0	N	-0-	-0-	-0-	-0-					N	-0-					139
05	0	N	-0-	-0-	-0-	-0-					N	-0-					139
06	0	N	-0-	-0-	-0-	-0-					N	-0-					139

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	96	-0-	-245	-0-	96	3			N	-0-					43
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					43
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					43
04	384	N	384	-0-	-0-	-0-	384	3			N	-0-					43
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					43
*06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					43

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 151356 COMPL. DATE 06/17/1994 TOTAL DEPTH 8004 PERF. 7122 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					77

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

01	811	N	811	-0-	-0-	-0-	62	1	746	2	N	3					125
							3	9									
02	700	N	694	-0-	-6	-0-	56	1	638	2	N	-0-					125
03	787	N	787	-0-	-0-	-0-	62	1	725	2	N	-0-					125
04	860	N	860	-0-	-0-	-0-	60	1	781	2	N	17					142
							19	9									
05	860	N	860	-0-	-0-	-0-	62	1	798	2	N	-0-					142
*06	761	N	761	-0-	-0-	-0-	60	1	701	2	N	-0-					142

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

01	2916	N	2916	-0-	-0-	-0-	2916	2			N	-0-					48
02	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					48
03	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					48
04	3031	X	3031	-0-	-0-	-0-	3031	2			N	-0-					48
05	2728	X	2718	-0-	-10	-0-	2718	2			N	-0-					48
*06	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					171
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					171
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					171
04	420	N	383	-0-	-37	-0-	383	2			N	-0-					171
05	403	N	374	-0-	-29	-0-	374	2			N	-0-					171
*06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					171

SNYDER PARTNERS 799889
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					172
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					172
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					172
04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					172
*05	3100	N	9078	-0-	5978	5978	9078	2			N	-0-					172
06	0	N	NO RPT	-0-	-0-	5978					N	NO RPT					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

01	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					24
02	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					24
03	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					24
04	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					24
*05	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					24
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	2			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
06	270	N	228	-0-	-42	-0-	228	2			N	-0-					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HODGSON, M. UNIT WELL #: 2 RRCID -> 157405 COMPL. DATE 11/29/1995 TOTAL DEPTH 11570 PERF.11326 - 11456

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

01	3409	X	3409	-0-	-0-	-0-	791	1	2618	2	N	-0-					-0-
02	2874	X	2874	-0-	-0-	-0-	569	1	2305	2	N	-0-					-0-
03	3498	X	3498	-0-	-0-	-0-	735	1	2763	2	N	-0-					-0-
04	4332	X	4332	-0-	-0-	-0-	810	1	3522	2	N	-0-					-0-
05	2790	X	2616	-0-	-174	-0-	693	1	1923	2	N	-0-					-0-
*06	3929	X	3929	-0-	-0-	-0-	615	1	3314	2	N	-0-					-0-

KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

01	2449	N	905	-0-	-1544	-0-	71	1	834	2	N	-0-					-0-
02	2072	N	1408	-0-	-664	-0-	112	1	1296	2	N	-0-					-0-
03	1680	N	1680	-0-	-0-	-0-	165	1	1515	2	N	-0-					-0-
04	2394	N	2394	-0-	-0-	-0-	60	1	2334	2	N	-0-					-0-
05	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
*06	1681	N	1681	-0-	-0-	-0-	5	1	1676	2	N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KEY ENERGY OF COLORADO, INC. //CONT.// 458560
LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1553	X	1553	-0-	-0-	-0-	89	1	1464	2	N	-0-					-0-
02	998	X	998	-0-	-0-	-0-	54	1	944	2	N	-0-					-0-
03	3264	X	3264	-0-	-0-	-0-	49	1	3215	2	N	-0-					-0-
04	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
05	1935	X	1935	-0-	-0-	-0-	58	1	1877	2	N	-0-					-0-
*06	4495	X	4495	-0-	-0-	-0-	192	1	4303	2	N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					187
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

01	1581	#	1238	-0-	-343	-0-	1229	3	9	9	N	8					78
02	1428	#	1269	-0-	-159	-0-	1269	3			N	-0-					78
03	1581	#	1553	-0-	-28	-0-	1523	3	30	9	N	27					105
04	1469	R	1469	-0-	-0-	-0-	1451	3	18	9	N	16					121
05	1487	R	1487	-0-	-0-	-0-	1483	3	4	9	N	4					125
06	1500	#	1421	-0-	-79	-0-	1419	3	2	9	N	2					127

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5214	R	5214	-0-	-0-	-0-	5188	3	26	9	N	24					130
02	4269	R	4269	-0-	-0-	-0-	4267	3	2	9	N	2					132
03	4987	R	4987	-0-	-0-	-0-	4986	3	1	9	N	1					133
04	5024	R	5024	-0-	-0-	-0-	5022	3	2	9	N	2					135
05	5113	R	5113	-0-	-0-	-0-	5113	3			N	-0-					135
*06	5145	R	5145	-0-	-0-	-0-	5145	3			N	-0-					135

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KENYON, MURL -A- WELL #: 1 RRCID -> 163965 COMPL. DATE 05/06/1997 TOTAL DEPTH 7805 PERF. 7672 - 7720

01	93	#	54	-0-	-39	-0-	54	2			N	-0-					114
02	84	#	48	-0-	-36	-0-	48	2			N	-0-					114
03	93	#	64	-0-	-29	-0-	64	2			N	-0-					114
04	60	#	59	-0-	-1	-0-	59	2			N	-0-					114
05	62	#	47	-0-	-15	-0-	47	2			N	-0-					114
*06	61	R	61	-0-	-0-	-0-	61	2			N	-0-					114

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

01	899	#	623	-0-	-276	-0-	603	2	20	9	N	18					172
02	812	#	398	-0-	-414	-0-	381	2	17	9	N	15					187
03	899	#	756	-0-	-143	-0-	721	2	35	9	N	32					219
04	720	#	550	-0-	-170	-0-	549	2	1	9	N	1					220
05	682	#	658	-0-	-24	-0-	602	2	56	9	N	51	191	1			80
06	720	#	712	-0-	-8	-0-	633	2	79	9	N	72					152

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

01	1008	R	1008	-0-	-0-	-0-	955	3	53	9	N	48					185
02	893	R	893	-0-	-0-	-0-	860	3	33	9	N	30					215
03	1171	R	1171	-0-	-0-	-0-	1135	3	36	9	N	33					248
04	1176	R	1176	-0-	-0-	-0-	1140	3	36	9	N	33	178	1			103
05	1221	R	1221	-0-	-0-	-0-	1173	3	48	9	N	44					147
*06	1175	R	1175	-0-	-0-	-0-	1143	3	32	9	N	29					176

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

01	186	#	175	-0-	-11	-0-	160	2	15	9	N	14					217
02	168	#	152	-0-	-16	-0-	152	2			N	-0-					217
03	195	R	195	-0-	-0-	-0-	177	2	18	9	N	16					233
04	186	R	186	-0-	-0-	-0-	171	2	15	9	N	14					247
05	192	R	192	-0-	-0-	-0-	167	2	25	9	N	23					270
*06	181	R	181	-0-	-0-	-0-	167	2	14	9	N	13					283

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

01	4030	#	3753	-0-	-277	-0-	3714	3	39	9	N	35					161
02	3640	#	3639	-0-	-1	-0-	3632	3	7	9	N	6					167
03	4382	R	4382	-0-	-0-	-0-	4325	3	57	9	N	52					219
04	4075	R	4075	-0-	-0-	-0-	4041	3	34	9	N	31	127	1			123
05	4075	R	4075	-0-	-0-	-0-	4039	3	36	9	N	33					156
*06	3923	R	3923	-0-	-0-	-0-	3905	3	18	9	N	16					172

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON ESTATE 8 HMH WELL #: 2H RRCID -> 266734 COMPL. DATE 01/18/2012 TOTAL DEPTH 7578 PERF. N/A

01	SHUT IN	2965	-0-	2965	45091	928	1	1513	2	N	476	392	1			891
						524	9									
02	SHUT IN	2903	-0-	2903	47994	986	1	1498	2	N	381	387	1			885
						419	9									
03	SHUT IN	3499	-0-	3499	51493	1108	1	1884	2	N	461	589	1			757
						507	9									
04	SHUT IN	2786	-0-	2786	54279	771	1	1586	2	N	390	386	1			761
						429	9									
05	SHUT IN	2550	-0-	2550	56829	803	1	1348	2	N	363	382	1			742
						399	9									
06	SHUT IN	2153	-0-	2153	58982	761	1	1017	2	N	341	383	1			700
						375	9									

CONTINENTAL TREND RESOURCES, INC 173783
LOCKHART WELL #: RRCID -> 095811 COMPL. DATE 07/03/1981 TOTAL DEPTH 12000 PERF. 7618 - 7705

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 03/25/2010

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

01	241 R	241	-0-	-0-	-0-	241	2			N	-0-					120
02	196 #	179	-0-	-17	-0-	179	2			N	-0-					120
03	219 R	219	-0-	-0-	-0-	219	2			N	-0-					120
04	299 R	299	-0-	-0-	-0-	299	2			N	-0-					120
05	448 R	448	-0-	-0-	-0-	448	2			N	-0-					120
06	240 #	-0-	-0-	-240	-0-					N	-0-					120

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

01	248 #	184	-0-	-64	-0-	28	1	156	2	N	-0-					-0-
02	1030 R	1030	-0-	-0-	-0-	24	1	1006	2	N	-0-					-0-
03	1303 R	1303	-0-	-0-	-0-	31	1	1272	2	N	-0-					-0-
04	1223 R	1223	-0-	-0-	-0-	14	1	1209	2	N	-0-					-0-
05	1353 R	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
*06	1442 R	1442	-0-	-0-	-0-	30	1	1412	2	N	-0-					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	R	39	-0-	-0-	-0-	39	2			N	-0-					67
02	28	#	23	-0-	-5	-0-	23	2			N	-0-					67
03	31	#	9	-0-	-22	-0-	9	2			N	-0-					67
04	30	#	4	-0-	-26	-0-	4	2			N	-0-					67
05	31	#	-0-	-0-	-31	-0-					N	-0-					67
06	30	#	-0-	-0-	-30	-0-					N	-0-					67

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	634	-0-	-48	-0-	634	3			N	-0-					113
02	588	N	567	-0-	-21	-0-	563	3	4	9	N	4					117
03	620	N	608	-0-	-12	-0-	608	3			N	-0-					117
04	600	N	564	-0-	-36	-0-	564	3			N	-0-					117
05	620	N	533	-0-	-87	-0-	533	3			N	-0-					117
06	600	N	593	-0-	-7	-0-	593	3			N	-0-					117

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2274	N	2274	-0-	-0-	-0-	2274	3			N	-0-					64
02	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					64
03	2365	N	2365	-0-	-0-	-0-	2365	3			N	-0-					64
04	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					64
05	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					64
*06	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1533	N	1533	-0-	-0-	-0-	47	1	1486	3	N	-0-					68
02	1232	N	1205	-0-	-27	-0-	42	1	1163	3	N	-0-					68
03	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					68
04	1470	N	1211	-0-	-259	-0-	1211	3			N	-0-					68
05	1333	N	1246	-0-	-87	-0-	1246	3			N	-0-					68
*06	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					68

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 147542 COMPL. DATE N/A TOTAL DEPTH 8004 PERF. 7122 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28

JONES WELL #: 1013 RRCID -> 151257 COMPL. DATE 08/16/1994 TOTAL DEPTH 8200 PERF. 7959 - 7968

01	186	N	5	-0-	-181	-0-	5	2			N	-0-					13
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					13
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					13
04	5	N	-0-	-0-	-5	-0-					N	-0-					13
05	31	N	-0-	-0-	-31	-0-					N	-0-					13
06	15	N	-0-	-0-	-15	-0-					N	-0-					13

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

01	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					27
02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					27
03	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					27
04	1320	N	1272	-0-	-48	-0-	1272	2			N	-0-					27
05	1302	N	1221	-0-	-81	-0-	1221	2			N	-0-					27
*06	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

01	3090	X	3090	-0-	-0-	-0-	3082	2	8	9	Y	7					219
02	2783	X	2783	-0-	-0-	-0-	2776	2	7	9	Y	6					225
03	2573	X	2407	-0-	-166	-0-	2401	2	6	9	Y	5					230
04	3000	X	2808	-0-	-192	-0-	2800	2	8	9	Y	7					237
05	2918	N	2918	-0-	-0-	-0-	2907	2	11	9	Y	10					247
*06	2727	N	2727	-0-	-0-	-0-	2724	2	3	9	Y	3					250

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

01	2702	N	2702	-0-	-0-	-0-	31	1	2671	2	N	-0-					48
02	2393	N	2393	-0-	-0-	-0-	28	1	2365	2	N	-0-					48
03	2234	N	2234	-0-	-0-	-0-	31	1	2203	2	N	-0-					48
04	2430	N	2206	-0-	-224	-0-	30	1	2176	2	N	-0-					48
05	2511	N	2285	-0-	-226	-0-	30	1	2255	2	N	-0-					48
*06	2471	N	2471	-0-	-0-	-0-	30	1	2441	2	N	-0-					48

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					81
02	364	N	343	-0-	-21	-0-	343	2			N	-0-					81
03	403	N	384	-0-	-19	-0-	384	2			N	-0-					81
04	360	N	306	-0-	-54	-0-	306	2			N	-0-					81
05	372	N	370	-0-	-2	-0-	370	2			N	-0-					81
06	360	N	270	-0-	-90	-0-	270	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
KILPARTICK WELL #: 1 RRCID -> 145529 COMPL. DATE 03/27/1993 TOTAL DEPTH 12500 PERF. 8720 - 8750

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
FOLLETT, GU -2- WELL #: 1 RRCID -> 022084 COMPL. DATE 05/22/1961 TOTAL DEPTH 9005 PERF. 8672 - 8691

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN GU -1- WELL #: 1 RRCID -> 022086 COMPL. DATE 08/17/1961 TOTAL DEPTH 9075 PERF. 8692 - 8709

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492	N	492	-0-	-0-	-0-	483	2	8	9	N	8					53
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					53
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					53
04	480	N	392	-0-	-88	-0-	392	2			N	-0-					53
05	620	N	406	-0-	-214	-0-	406	2			N	-0-					53
*06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					53

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

01	372	N	344	-0-	-28	-0-	344	2			N	-0-					70
02	617	N	617	-0-	-0-	-0-	617	2			N	-0-					70
03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					70
04	688	N	688	-0-	-0-	-0-	688	2			N	-0-					70
05	682	N	665	-0-	-17	-0-	665	2			N	-0-					70
06	750	N	541	-0-	-209	-0-	541	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

01	1426	N	1303	-0-	-123	-0-	465	1	764	2	N	67					239
							74	9									
02	1316	N	1202	-0-	-114	-0-	420	1	753	2	N	26	195	1			70
							29	9									
03	1358	N	1358	-0-	-0-	-0-	465	1	893	2	N	-0-					70
04	1386	N	1386	-0-	-0-	-0-	450	1	853	2	N	75					145
							83	9									
05	1165	N	1165	-0-	-0-	-0-	450	1	698	2	N	15					160
							17	9									
06	1320	N	1285	-0-	-35	-0-	420	1	822	2	N	39					199
							43	9									

FOLLETT OPERATING COMPANY LLC 275265
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

01	1612	N	1246	-0-	-366	-0-	10	1	1219	2	N	15					53
							17	9									
02	1428	N	1229	-0-	-199	-0-	10	1	1216	2	N	3					56
							3	9									
03	1430	N	1430	-0-	-0-	-0-	10	1	1409	2	N	10					66
							11	9									
04	1437	N	1437	-0-	-0-	-0-	10	1	1414	2	N	12					78
							13	9									
05	1456	N	1456	-0-	-0-	-0-	10	1	1435	2	N	10					88
							11	9									
06	1380	N	871	-0-	-509	-0-	10	1	853	2	N	7					95
							8	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0-	-0-	10	1	30	2	N	-0-					65
02	35	N	35	-0-	-0-	-0-	10	1	25	2	N	-0-					65
03	21	N	21	-0-	-0-	-0-	10	1	11	2	N	-0-					65
04	30	N	29	-0-	-1	-0-	10	1	19	2	N	-0-					65
05	33	N	33	-0-	-0-	-0-	10	1	23	2	N	-0-					65
06	30	N	29	-0-	-1	-0-	10	1	19	2	N	-0-					65

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

01	1240	N	689	-0-	-551	-0-	15	1	672	2	N	2					140
							2	9									
02	1008	N	950	-0-	-58	-0-	15	1	935	2	N	-0-					140
03	949	N	949	-0-	-0-	-0-	15	1	934	2	N	-0-					140
04	1005	N	1005	-0-	-0-	-0-	15	1	984	2	N	5					145
							6	9									
05	1073	N	1073	-0-	-0-	-0-	15	1	1055	2	N	3					148
							3	9									
06	930	N	830	-0-	-100	-0-	15	1	791	2	N	22					170
							24	9									

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

01	1085	N	706	-0-	-379	-0-	10	1	696	2	N	-0-					165
02	858	N	858	-0-	-0-	-0-	10	1	848	2	N	-0-					165
03	733	N	733	-0-	-0-	-0-	10	1	723	2	N	-0-					165
04	1044	N	1044	-0-	-0-	-0-	10	1	1034	2	N	-0-					165
05	1057	N	1057	-0-	-0-	-0-	10	1	1047	2	N	-0-					165
*06	789	N	789	-0-	-0-	-0-	10	1	779	2	N	-0-					165

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

01	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					69
02	2472	X	2472	-0-	-0-	-0-	2472	2			N	-0-					69
03	2635	X	2559	-0-	-76	-0-	2559	2			N	-0-					69
04	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					69
05	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					69
06	2550	X	2308	-0-	-242	-0-	2267	2	41	9	N	37					106

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 1 RRCID -> 022078 COMPL. DATE 01/02/1961 TOTAL DEPTH N/A PERF. 8733 - 8759

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
NADEL AND GUSSMAN, L.L.C. 598935
EUDY WELL #: 1 RRCID -> 132016 COMPL. DATE 09/01/1989 TOTAL DEPTH 9147 PERF. 9070 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
*06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					27
02	28	N	-0-	-0-	-28	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
02	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
03	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
04	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
05	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
*06	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	486	-0-	-1064	-0-	486	2			N	-0-					100
02	1372	N	1120	-0-	-252	-0-	1120	2			N	-0-					100
03	1178	N	856	-0-	-322	-0-	856	2			N	-0-					100
04	929	N	929	-0-	-0-	-0-	929	2			N	-0-					100
05	1240	N	689	-0-	-551	-0-	689	2			N	-0-					100
06	840	N	-0-	-0-	-840	-0-					N	-0-					100

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

01	496	N	356	-0-	-140	-0-	356	2			N	-0-					-0-
02	392	N	362	-0-	-30	-0-	362	2			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

01	155	N	-0-	-0-	-155	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					133
04	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					133
05	83	N	83	-0-	-0-	-0-	5	1	78	2	N	-0-					133
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					133

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

01	1953	N	1906	-0-	-47	-0-	1906	2			N	-0-					149
02	1660	N	1660	-0-	-0-	-0-	1659	2	1	9	N	1					150
03	1727	N	1727	-0-	-0-	-0-	1721	2	6	9	N	5					155
04	1830	N	1398	-0-	-432	-0-	1398	2			N	-0-					155
05	1905	N	1905	-0-	-0-	-0-	1903	2	2	9	N	2					157
06	1680	N	1635	-0-	-45	-0-	1635	2			N	-0-					157

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

01	2201	N	1577	-0-	-624	-0-	198	1	1379	2	N	-0-					180
02	2156	N	1750	-0-	-406	-0-	220	1	1530	2	N	-0-					180
03	2294	N	1991	-0-	-303	-0-	220	1	1771	2	N	-0-					180
04	2265	N	2265	-0-	-0-	-0-	286	1	1979	2	N	-0-					180
05	2235	N	2235	-0-	-0-	-0-	286	1	1949	2	N	-0-					180
06	1920	N	1553	-0-	-367	-0-	198	1	1355	2	N	-0-					180

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

01	3728	X	3728	-0-	-0-	-0-	340	1	3385	2	N	3					65
							3	9									
02	2622	X	2622	-0-	-0-	-0-	260	1	2345	2	N	15					80
							17	9									
03	3236	X	3236	-0-	-0-	-0-	260	1	2958	2	N	16					96
							18	9									
04	2823	X	2823	-0-	-0-	-0-	260	1	2551	2	N	11					107
							12	9									
05	2864	X	2864	-0-	-0-	-0-	300	1	2561	2	N	3					110
							3	9									
*06	1943	X	1943	-0-	-0-	-0-	160	1	1779	2	N	4					114
							4	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1994	N	1994	-0-	-0-	-0-	1988	2	6	9	N	5					181
02	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					181
03	1767	N	1657	-0-	-110	-0-	1646	2	11	9	N	10					191
04	1830	N	1315	-0-	-515	-0-	1312	2	3	9	N	3					194
05	1630	N	1630	-0-	-0-	-0-	1626	2	4	9	N	4					198
06	1590	N	1402	-0-	-188	-0-	1402	2			N	-0-					198

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1272	-0-	-495	-0-	1268	2	4	9	N	4					291
02	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					291
03	1793	N	1793	-0-	-0-	-0-	1784	2	9	9	N	8					299
04	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					299
05	1922	N	1886	-0-	-36	-0-	1886	2			N	-0-					299
06	1740	N	1468	-0-	-272	-0-	1468	2			N	-0-					299

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	606	N	606	-0-	-0-	-0-	36	1	570	2	N	-0-					7
02	532	N	484	-0-	-48	-0-	36	1	448	2	N	-0-					7
03	527	N	523	-0-	-4	-0-	48	1	475	2	N	-0-					7
04	600	N	506	-0-	-94	-0-	48	1	458	2	N	-0-					7
05	535	N	535	-0-	-0-	-0-	60	1	475	2	N	-0-					7
*06	520	N	520	-0-	-0-	-0-	36	1	484	2	N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	2813	-0-	-1341	-0-	226	1	2563	2	N	22					170
							24	9									
02	3752	X	2921	-0-	-831	-0-	217	1	2635	2	N	63					233
							69	9									
03	4154	X	3394	-0-	-760	-0-	195	1	3166	2	N	30					263
							33	9									
04	4020	X	3780	-0-	-240	-0-	221	1	3529	2	N	27	195	1			95
							30	9									
05	3131	X	3102	-0-	-29	-0-	209	1	2874	2	N	17					112
							19	9									
*06	3950	X	3950	-0-	-0-	-0-	243	1	3685	2	N	20					132
							22	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1256	-0-	-1007	-0-	140	1	1116	2	N	-0-					121
02	2044	N	1603	-0-	-441	-0-	140	1	1463	2	N	-0-					121
03	2230	N	2230	-0-	-0-	-0-	140	1	2090	2	N	-0-					121
04	2286	N	2286	-0-	-0-	-0-	240	1	2046	2	N	-0-					121
05	2414	N	2414	-0-	-0-	-0-	260	1	2154	2	N	-0-					121
*06	2355	N	2355	-0-	-0-	-0-	260	1	2095	2	N	-0-					121

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	621	-0-	-185	-0-	12	1	609	2	N	-0-					110
02	1176	N	533	-0-	-643	-0-	7	1	526	2	N	-0-					110
03	1031	N	1031	-0-	-0-	-0-	10	1	1021	2	N	-0-					110
04	958	N	958	-0-	-0-	-0-	17	1	935	2	N	5					115
							6	9									
05	631	N	631	-0-	-0-	-0-	10	1	621	2	N	-0-					115
06	990	N	871	-0-	-119	-0-	19	1	852	2	N	-0-					115

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

01	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					89
02	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					89
03	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					89
04	1200	N	1195	-0-	-5	-0-	1195	2			N	-0-					89
05	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-					89
06	1200	N	1158	-0-	-42	-0-	1158	2			N	-0-					89

KLIEWER WELL #: 3 RRCID -> 086360 COMPL. DATE 01/14/1980 TOTAL DEPTH 8875 PERF. 8294 - 8304

01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

01	1953	#	1540	-0-	-413	-0-	134	1	1404	2	N	2					55
							2	9									
02	1764	#	1139	-0-	-625	-0-	134	1	1004	2	N	1					56
							1	9									
03	1705	#	1403	-0-	-302	-0-	134	1	1225	2	N	40					96
							44	9									
04	1650	#	1512	-0-	-138	-0-	134	1	1374	2	N	4					100
							4	9									
05	1706	R	1706	-0-	-0-	-0-	134	1	1572	2	N	-0-					100
06	1500	#	1371	-0-	-129	-0-	134	1	1237	2	N	-0-					100

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	#	717	-0-	-58	-0-	717	2			N	-0-					166
02	706	R	706	-0-	-0-	-0-	706	2			N	-0-					166
03	775	#	764	-0-	-11	-0-	764	2			N	-0-					166
04	790	R	790	-0-	-0-	-0-	716	2	74	9	N	67	197	1			36
05	775	#	747	-0-	-28	-0-	747	2			N	-0-					36
06	750	#	696	-0-	-54	-0-	696	2			N	-0-					36

CHESAPEAKE OPERATING, INC. 147715
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	#	477	-0-	-1166	-0-	477	2			N	-0-					165
02	1615	R	1615	-0-	-0-	-0-	1604	2	11	9	N	10					175
03	1665	R	1665	-0-	-0-	-0-	1663	2	2	9	N	2					177
04	1654	R	1654	-0-	-0-	-0-	1590	2	64	9	N	58					235
05	1798	#	1646	-0-	-152	-0-	1613	2	33	9	N	30	197	1			68
06	1740	#	1579	-0-	-161	-0-	1560	2	19	9	N	17					85

MCGEE, TOM CORPORATION 549380
DANIELS-ELMORE WELL #: 1 RRCID -> 110764 COMPL. DATE 02/17/1984 TOTAL DEPTH 9050 PERF. 8850 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					23
02	0	#	-0-	-0-	-0-	-0-					N	-0-					23
03	0	#	-0-	-0-	-0-	-0-					N	-0-					23
04	0	#	-0-	-0-	-0-	-0-					N	-0-					23
05	0	#	-0-	-0-	-0-	-0-					N	-0-					23
06	0	#	-0-	-0-	-0-	-0-					N	-0-					23

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	211	-0-	-161	-0-	211	3			N	-0-					177
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					177
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					177
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					177
05	589	N	502	-0-	-87	-0-	502	3			N	-0-					177
06	510	N	164	-0-	-346	-0-	164	3			N	-0-					177

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	714	-0-	-836	-0-	13	1	701	2	N	-0-					240
02	1400	N	579	-0-	-821	-0-	12	1	567	2	N	-0-					240
03	1550	N	320	-0-	-1230	-0-	5	1	315	2	N	-0-					240
04	1363	N	1363	-0-	-0-	-0-	35	1	1328	2	N	-0-					240
05	2167	N	2167	-0-	-0-	-0-	34	1	2133	2	N	-0-					240
*06	2368	N	2368	-0-	-0-	-0-	39	1	2329	2	N	-0-					240

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	649	N	649	-0-	-0-	-0-	649	2			N	-0-					58
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					58
03	651	N	629	-0-	-22	-0-	629	2			N	-0-					58
04	630	N	613	-0-	-17	-0-	613	2			N	-0-					58
05	651	N	-0-	-0-	-651	-0-					N	-0-					58
06	600	N	587	-0-	-13	-0-	587	2			N	-0-					58

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1294	N	1294	-0-	-0-	-0-	87	1	1207	2	N	-0-					223
02	868	N	632	-0-	-236	-0-	56	1	576	2	N	-0-					223
03	1092	N	1092	-0-	-0-	-0-	73	1	1019	2	N	-0-					223
04	1260	N	964	-0-	-296	-0-	72	1	892	2	N	-0-					223
05	832	N	832	-0-	-0-	-0-	69	1	763	2	N	-0-					223
*06	1116	N	1116	-0-	-0-	-0-	75	1	1041	2	N	-0-					223

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

01	2108	#	1750	-0-	-358	-0-	1750	2			N	-0-					60
02	1736	#	1574	-0-	-162	-0-	1574	2			N	-0-					60
03	1922	#	1509	-0-	-413	-0-	1509	2			N	-0-					60
04	1800	#	1779	-0-	-21	-0-	1779	2			N	-0-					60
05	1829	#	1774	-0-	-55	-0-	1774	2			N	-0-					60
*06	1703	R	1703	-0-	-0-	-0-	1703	2			N	-0-					60

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

01	2542	#	2533	-0-	-9	-0-	2511	2	22	9	N	20					170
02	2296	#	2056	-0-	-240	-0-	2052	2	4	9	N	4					174
03	2542	#	2211	-0-	-331	-0-	2202	2	9	9	N	8					182
04	2469	R	2469	-0-	-0-	-0-	2452	2	17	9	N	15					197
05	2542	#	2277	-0-	-265	-0-	2275	2	2	9	N	2	182	1			17
*06	2509	R	2509	-0-	-0-	-0-	2508	2	1	9	N	1					18

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

01	651	R	651	-0-	-0-	-0-	622	2	29	9	N	26					175
02	588	#	571	-0-	-17	-0-	558	2	13	9	N	12					187
03	651	#	498	-0-	-153	-0-	491	2	7	9	N	6					193
04	600	#	390	-0-	-210	-0-	387	2	3	9	N	3					196
05	652	R	652	-0-	-0-	-0-	649	2	3	9	N	3	159	1			40
*06	648	R	648	-0-	-0-	-0-	622	2	26	9	N	24					64

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	#	354	-0-	-49	-0-	354	2			N	-0-					91
02	336	#	240	-0-	-96	-0-	240	2			N	-0-					91
03	398	R	398	-0-	-0-	-0-	398	2			N	-0-					91
04	374	R	374	-0-	-0-	-0-	374	2			N	-0-					91
05	377	R	377	-0-	-0-	-0-	377	2			N	-0-					91
06	390	#	362	-0-	-28	-0-	362	2			N	-0-					91

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	#	1036	-0-	-173	-0-	1036	2			N	-0-					118
02	1064	#	961	-0-	-103	-0-	959	2	2	9	N	2					120
03	1178	#	742	-0-	-436	-0-	742	2			N	-0-					120
04	1140	#	635	-0-	-505	-0-	634	2	1	9	N	1					121
05	1147	#	552	-0-	-595	-0-	551	2	1	9	N	1					122
06	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					122

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	#	1350	-0-	-14	-0-	1350	2			N	-0-					140
02	1400	#	878	-0-	-522	-0-	877	2	1	9	N	1					141
03	1550	#	1035	-0-	-515	-0-	1035	2			N	-0-					141
04	1440	#	1138	-0-	-302	-0-	1137	2	1	9	N	1					142
05	1488	#	1257	-0-	-231	-0-	1239	2	18	9	N	16					158
06	1320	#	NO RPT	-0-	-1320	-0-					N	NO RPT					158

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1102	R	1102	-0-	-0-	-0-	1066	2	36	9	N	33	161	1			12
02	1036	#	996	-0-	-40	-0-	979	2	17	9	N	15					27
03	1147	#	1066	-0-	-81	-0-	1055	2	11	9	N	10					37
04	1112	R	1112	-0-	-0-	-0-	1093	2	19	9	N	17					54
*05	1281	R	1281	-0-	-0-	-0-	1271	2	10	9	N	9					63
06	1080	#	NO RPT	-0-	-1080	-0-					N	NO RPT					63

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	#	164	-0-	-53	-0-	164	2			N	-0-					75
02	196	#	119	-0-	-77	-0-	119	2			N	-0-					75
03	217	#	124	-0-	-93	-0-	124	2			N	-0-					75
04	210	#	96	-0-	-114	-0-	96	2			N	-0-					75
05	186	#	1	-0-	-185	-0-	1	2			N	-0-					75
06	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	-0-	-0-	-93	-0-					N	-0-					125
02	112	#	-0-	-0-	-112	-0-					N	-0-					125
03	124	#	-0-	-0-	-124	-0-					N	-0-					125
04	90	#	-0-	-0-	-90	-0-					N	-0-					125
05	0	#	-0-	-0-	-0-	-0-					N	-0-					125
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					125

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	#	368	-0-	-4	-0-	368	2			N	-0-					-0-
02	336	#	293	-0-	-43	-0-	293	2			N	-0-					-0-
03	396	R	396	-0-	-0-	-0-	396	2			N	-0-					-0-
04	373	R	373	-0-	-0-	-0-	373	2			N	-0-					-0-
05	397	R	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	390	#	381	-0-	-9	-0-	381	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	670	R	670	-0-	-0-	-0-	666	2	4	9	N	4					200
02	545	R	545	-0-	-0-	-0-	541	2	4	9	N	4					204
03	578	R	578	-0-	-0-	-0-	578	2			N	-0-	176	1			28
04	660	#	552	-0-	-108	-0-	552	2			N	-0-					28
05	682	#	569	-0-	-113	-0-	569	2			N	-0-					28
06	660	#	479	-0-	-181	-0-	479	2			N	-0-					28

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	#	595	-0-	-56	-0-	592	2	3	9	N	3					110
02	588	#	436	-0-	-152	-0-	436	2			N	-0-					110
03	589	#	572	-0-	-17	-0-	569	2	3	9	N	3					113
04	570	#	532	-0-	-38	-0-	526	2	6	9	N	5					118
05	589	#	548	-0-	-41	-0-	545	2	3	9	N	3					121
06	570	#	498	-0-	-72	-0-	495	2	3	9	N	3					124

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	#	362	-0-	-816	-0-	362	2			N	-0-					74
02	1081	R	1081	-0-	-0-	-0-	1081	2			N	-0-					74
03	1178	#	555	-0-	-623	-0-	555	2			N	-0-					74
04	1080	#	502	-0-	-578	-0-	502	2			N	-0-					74
*05	631	R	631	-0-	-0-	-0-	631	2			N	-0-					74
*06	1170	#	NO RPT	-0-	-1170	-0-					N	NO RPT					74

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1013	R	1013	-0-	-0-	-0-	1013	2			N	-0-					59
02	504	#	387	-0-	-117	-0-	387	2			N	-0-					59
03	979	R	979	-0-	-0-	-0-	979	2			N	-0-					59
04	1006	R	1006	-0-	-0-	-0-	1006	2			N	-0-					59
*05	1023	#	916	-0-	-107	-0-	916	2			N	-0-					59
*06	990	#	NO RPT	-0-	-990	-0-					N	NO RPT					59

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	#	419	-0-	-77	-0-	418	2	1	9	N	1					221
02	476	#	299	-0-	-177	-0-	298	2	1	9	N	1					222
03	868	#	285	-0-	-583	-0-	283	2	2	9	N	2					224
04	840	#	331	-0-	-509	-0-	329	2	2	9	N	2					226
*05	1023	#	349	-0-	-674	-0-	347	2	2	9	N	2					228
*06	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					228

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	#	2238	-0-	-56	-0-	2238	3			N	-0-					20
02	1996	R	1996	-0-	-0-	-0-	1996	3			N	-0-					20
03	2325	#	1733	-0-	-592	-0-	1733	3			N	-0-					20
04	2250	#	2047	-0-	-203	-0-	2047	3			N	-0-					20
05	2325	#	1876	-0-	-449	-0-	1876	3			N	-0-					20
06	2160	#	1922	-0-	-238	-0-	1922	3			N	-0-					20
SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945																	
01	1736	#	1695	-0-	-41	-0-	1695	3			N	-0-					134
02	1540	#	1298	-0-	-242	-0-	1298	3			N	-0-					134
03	1705	#	1567	-0-	-138	-0-	1567	3			N	-0-					134
04	1799	R	1799	-0-	-0-	-0-	1799	3			N	-0-					134
05	1870	R	1870	-0-	-0-	-0-	1870	3			N	-0-					134
*06	1746	R	1746	-0-	-0-	-0-	1746	3			N	-0-					134
FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012																	
01	4464	#	4417	-0-	-47	-0-	4417	3			N	-0-					123
02	4032	#	3976	-0-	-56	-0-	3972	3	4	9	N	4					127
03	4464	#	3797	-0-	-667	-0-	3796	3	1	9	N	1					128
04	4346	R	4346	-0-	-0-	-0-	4342	3	4	9	N	4					132
05	4464	#	4408	-0-	-56	-0-	4383	3	25	9	N	23					155
*06	4260	#	4197	-0-	-63	-0-	4194	3	3	9	N	3	142	1			16
KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015																	
01	2914	#	2634	-0-	-280	-0-	2634	2			Y	-0-					-0-
02	2576	#	2351	-0-	-225	-0-	2351	2			Y	-0-					-0-
03	2790	#	2533	-0-	-257	-0-	2533	2			Y	-0-					-0-
04	2700	#	-0-	-0-	-2700	-0-					Y	-0-					-0-
05	2884	R	2884	-0-	-0-	-0-	2884	2			Y	-0-					-0-
*06	2832	R	2832	-0-	-0-	-0-	2832	2			Y	-0-					-0-
HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970																	
01	1984	#	1817	-0-	-167	-0-	109	1	1708	3	N	-0-					206
02	1792	#	1491	-0-	-301	-0-	98	1	1393	3	N	-0-					206
03	1922	#	1423	-0-	-499	-0-	109	1	1314	3	N	-0-					206
04	1860	#	1765	-0-	-95	-0-	105	1	1660	3	N	-0-					206
05	2062	R	2062	-0-	-0-	-0-	109	1	1953	3	N	-0-					206
*06	2023	R	2023	-0-	-0-	-0-	105	1	1829	3	N	81					287
							89	9									
HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016																	
01	880	R	880	-0-	-0-	-0-	880	3			N	-0-					171
02	864	R	864	-0-	-0-	-0-	864	3			N	-0-					171
03	930	#	883	-0-	-47	-0-	883	3			N	-0-					171
04	900	#	783	-0-	-117	-0-	783	3			N	-0-					171
05	961	#	819	-0-	-142	-0-	819	3			N	-0-					171
06	930	#	787	-0-	-143	-0-	741	3	46	9	N	42					213

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	#	463	-0-	-64	-0-	463	3			N	-0-					140
02	532	#	500	-0-	-32	-0-	500	3			N	-0-					140
03	589	#	509	-0-	-80	-0-	509	3			N	-0-					140
04	570	#	520	-0-	-50	-0-	520	3			N	-0-					140
05	558	#	514	-0-	-44	-0-	514	3			N	-0-					140
06	540	#	468	-0-	-72	-0-	468	3			N	-0-					140

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	#	2046	-0-	-279	-0-	1974	2	72	9	Y	65					215
02	2100	#	1878	-0-	-222	-0-	1783	2	95	9	Y	86					301
03	2790	#	1840	-0-	-950	-0-	1770	2	70	9	Y	64	200	1			165
04	4828	R	4828	-0-	-0-	-0-	4787	2	41	9	Y	37					202
05	2232	#	1988	-0-	-244	-0-	1854	2	134	9	Y	122	201	1			123
*06	2529	R	2529	-0-	-0-	-0-	2492	2	37	9	Y	34					157

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	#	1812	-0-	-358	-0-	1800	3	12	9	Y	11					53
02	1932	#	1678	-0-	-254	-0-	1649	3	29	9	Y	26					79
03	1975	R	1975	-0-	-0-	-0-	1855	3	120	9	Y	109	97	1			91
04	1844	R	1844	-0-	-0-	-0-	1833	3	11	9	Y	10					101
05	1892	R	1892	-0-	-0-	-0-	1852	3	40	9	Y	36					137
*06	1729	R	1729	-0-	-0-	-0-	1706	3	23	9	Y	21	99	1			59

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	#	1592	-0-	-144	-0-	1579	3	13	9	Y	12					55
02	1540	#	1336	-0-	-204	-0-	1307	3	29	9	Y	26					81
03	1643	#	1590	-0-	-53	-0-	1470	3	120	9	Y	109	99	1			91
04	1530	#	1463	-0-	-67	-0-	1452	3	11	9	Y	10					101
05	1581	#	1508	-0-	-73	-0-	1468	3	40	9	Y	36					137
06	1530	#	1375	-0-	-155	-0-	1352	3	23	9	Y	21	99	1			59

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	R	390	-0-	-0-	-0-	390	2			N	-0-					173
02	361	R	361	-0-	-0-	-0-	361	2			N	-0-					173
03	353	R	353	-0-	-0-	-0-	353	2			N	-0-					173
04	390	#	268	-0-	-122	-0-	268	2			N	-0-					173
05	403	#	257	-0-	-146	-0-	257	2			N	-0-					173
06	390	#	327	-0-	-63	-0-	327	2			N	-0-					173

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	#	-0-	-0-	-403	-0-					Y	-0-					67
02	364	#	-0-	-0-	-364	-0-					Y	-0-					67
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	#	-0-	-0-	-434	-0-					Y	-0-					88
02	392	#	-0-	-0-	-392	-0-					Y	-0-					88
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

01	775	#	630	-0-	-145	-0-	30	1	600	2	N	-0-					90
02	844	R	844	-0-	-0-	-0-	220	1	624	2	N	-0-					90
03	806	#	300	-0-	-506	-0-	60	1	240	2	N	-0-					90
04	876	R	876	-0-	-0-	-0-	100	1	776	2	N	-0-					90
05	930	#	769	-0-	-161	-0-	30	1	733	2	N	5					95
							6	9									
06	900	#	729	-0-	-171	-0-	30	1	693	2	N	5					100
							6	9									

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

01	1271	#	1168	-0-	-103	-0-	45	1	1117	2	Y	5					28
							6	9									
02	1197	R	1197	-0-	-0-	-0-	45	1	1130	2	Y	20					48
							22	9									
03	1271	#	1264	-0-	-7	-0-	45	1	1206	2	Y	12	49	1			11
							13	9									
04	1140	#	1113	-0-	-27	-0-	50	1	1055	2	Y	7					18
							8	9									
05	1271	#	1130	-0-	-141	-0-	45	1	1081	2	Y	4					22
							4	9									
*06	1261	R	1261	-0-	-0-	-0-	56	1	1196	2	Y	8					30
							9	9									

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

01	1178	#	1042	-0-	-136	-0-	35	1	990	2	Y	15					85
							17	9									
02	1101	R	1101	-0-	-0-	-0-	35	1	1002	2	Y	58					143
							64	9									
03	1178	#	1146	-0-	-32	-0-	35	1	1070	2	Y	37	146	1			34
							41	9									
04	1020	#	996	-0-	-24	-0-	40	1	935	2	Y	19					53
							21	9									
05	1209	#	1008	-0-	-201	-0-	35	1	959	2	Y	13					66
							14	9									
06	1170	#	1131	-0-	-39	-0-	44	1	1061	2	Y	24					90
							26	9									

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					58
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					58
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					58
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					58
05	62	N	15	-0-	-47	-0-	15	2			N	-0-					58
06	60	N	23	-0-	-37	-0-	23	2			N	-0-					58

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
RHA -1- WELL #: 1 RRCID -> 035179 COMPL. DATE 01/13/1965 TOTAL DEPTH 7600 PERF. 7512 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	28	N	-0-	-0-	-28	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FRASS (CLEVELAND) 32773 250 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

01	0	W	3028	-0-	3028	48927	2643	2	385	9	N	350	201	1			639
02	0	W	4490	-0-	4490	53417	3973	2	517	9	N	470	397	1			712
03	0	W	4990	-0-	4990	58407	4498	2	492	9	N	447	599	1			560
04	0	W	3662	-0-	3662	62069	3328	2	334	9	N	304	395	1			469
05	0	W	5400	-0-	5400	67469	4832	2	568	9	N	516	392	1			593
06	0	W	5452	-0-	5452	72921	4995	2	457	9	N	415	392	1			616

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					68
02	196	N	-0-	-0-	-196	-0-					N	-0-					68
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					68
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					68
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					68
*06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					68

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

01	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	386	X	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	406	X	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	420	X	367	-0-	-53	-0-	367	2			N	-0-					-0-
05	434	X	338	-0-	-96	-0-	338	2			N	-0-					-0-
06	420	X	302	-0-	-118	-0-	302	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	975	-0-	-110	-0-	969	2	6	9	N	5					64
02	1036	N	776	-0-	-260	-0-	774	2	2	9	N	2					66
03	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					66
04	1006	N	1006	-0-	-0-	-0-	1003	2	3	9	N	3					69
05	1137	N	1137	-0-	-0-	-0-	1134	2	3	9	N	3					72
06	990	N	352	-0-	-638	-0-	352	2			N	-0-					72

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41230	X	40628	-0-	-602	-0-	40592	2	36	9	N	33					162
02	37240	X	35876	-0-	-1364	-0-	35876	2			N	-0-					162
03	41230	X	36540	-0-	-4690	-0-	36540	2			N	-0-					162
04	39900	X	36797	-0-	-3103	-0-	36797	2			N	-0-					162
05	40951	X	35168	-0-	-5783	-0-	35168	2			N	-0-					162
06	INC G-10		29542	-0-	29542	29542	29542	2			N	-0-					162

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2631	N	2631	-0-	-0-	-0-	30	1	2601	2	N	-0-					217
02	2307	N	2307	-0-	-0-	-0-	24	1	2283	2	N	-0-					217
03	2510	N	2510	-0-	-0-	-0-	24	1	2480	2	N	5					222
							6	9									
04	2355	N	2355	-0-	-0-	-0-	24	1	2324	2	N	6					228
							7	9									
05	2556	N	2556	-0-	-0-	-0-	27	1	2521	2	N	7					235
							8	9									
*06	2544	N	2544	-0-	-0-	-0-	27	1	2517	2	N	-0-					235

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	X	1661	-0-	-13	-0-	1661	3			N	-0-					-0-
02	1512	X	1486	-0-	-26	-0-	1486	3			N	-0-					-0-
03	1674	X	1628	-0-	-46	-0-	1628	3			N	-0-					-0-
04	1620	X	1579	-0-	-41	-0-	1579	3			N	-0-					-0-
05	1674	X	1625	-0-	-49	-0-	1625	3			N	-0-					-0-
06	1620	X	1534	-0-	-86	-0-	1534	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	X	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	120	X	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	124	X	99	-0-	-25	-0-	99	3			N	-0-					-0-
*06	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4458	X	4458	-0-	-0-	-0-	4458	3			N	-0-					-0-
02	4618	X	4618	-0-	-0-	-0-	4618	3			N	-0-					-0-
03	5027	X	5027	-0-	-0-	-0-	5027	3			N	-0-					-0-
04	4679	X	4679	-0-	-0-	-0-	4679	3			N	-0-					-0-
05	4821	X	4821	-0-	-0-	-0-	4821	3			N	-0-					-0-
*06	4532	X	4532	-0-	-0-	-0-	4532	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	4782	-0-	-519	-0-	4782	3			N	-0-					-0-
02	4788	X	1567	-0-	-3221	-0-	1567	3			N	-0-					-0-
03	5301	X	2922	-0-	-2379	-0-	2922	3			N	-0-					-0-
04	4620	X	3604	-0-	-1016	-0-	3604	3			N	-0-					-0-
05	5014	X	5014	-0-	-0-	-0-	5014	3			N	-0-					-0-
06	4620	X	2960	-0-	-1660	-0-	2960	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
02	2542	X	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
03	2666	X	2627	-0-	-39	-0-	2627	3			N	-0-					-0-
04	2765	X	2765	-0-	-0-	-0-	2765	3			N	-0-					-0-
05	2821	X	2788	-0-	-33	-0-	2788	3			N	-0-					-0-
06	2730	X	2634	-0-	-96	-0-	2634	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

01	2821	X	2821	-0-	-0-	-0-	78	1	2743	3	N	-0-					108
02	2651	X	2651	-0-	-0-	-0-	70	1	2581	3	N	-0-					108
03	2914	X	2784	-0-	-130	-0-	78	1	2487	3	N	199	199	1			108
							219	9									
04	2820	X	2529	-0-	-291	-0-	75	1	2454	3	N	-0-					108
05	2945	X	2566	-0-	-379	-0-	78	1	2488	3	N	-0-					108
06	2850	X	2318	-0-	-532	-0-	75	1	2243	3	N	-0-					108

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

01	12314	X	12314	-0-	-0-	-0-	78	1	12236	3	N	-0-					66
02	10989	X	10989	-0-	-0-	-0-	70	1	10919	3	N	-0-					66
03	11613	X	11613	-0-	-0-	-0-	78	1	11535	3	N	-0-					66
04	11700	X	10873	-0-	-827	-0-	75	1	10798	3	N	-0-					66
05	12090	X	10863	-0-	-1227	-0-	78	1	10785	3	N	-0-					66
06	11910	X	10390	-0-	-1520	-0-	75	1	10315	3	N	-0-					66

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
02		14B2 EXT	730	-0-	730	730	730	2			N	-0-					82
03		14B2 EXT	-0-	-0-	-0-	730					N	-0-					82
04	730	R	-0-	-0-	-730	-0-					N	-0-					82
05	0	#	-0-	-0-	-0-	-0-					N	-0-					82
06	780	#	-0-	-0-	-780	-0-					N	-0-					82

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF. 13209 - 14980

01	58931	X	54974	-0-	-3957	-0-	54802	2	172	9	N	156	1	8			397
02	53228	X	39565	-0-	-13663	-0-	39470	2	95	9	N	86	188	1			295
03	58280	X	56975	-0-	-1305	-0-	56785	2	190	9	N	173	190	1			278
04	56130	X	51009	-0-	-5121	-0-	50769	2	240	9	N	218	181	1			315
05	56456	X	56456	-0-	-0-	-0-	56284	2	172	9	N	156	184	1			287
06	55140	X	52928	-0-	-2212	-0-	52778	2	150	9	N	136	185	1			238

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BEASLEY WELL #: 1038 RRCID -> 242163 COMPL. DATE 02/05/2013 TOTAL DEPTH 14600 PERF.11094 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	1426	N	1128	-0-	-298	-0-	945	1	183	9	N	166	166	1			-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

01	1619	N	1619	-0-	-0-	-0-	1414	2	205	9	N	186	1	8			302
02	1260	N	1083	-0-	-177	-0-	1081	2	2	9	N	2	192	1			112
03	1550	N	406	-0-	-1144	-0-	251	2	155	9	N	141	1	8			252
04	1560	N	575	-0-	-985	-0-	575	2			N	-0-					252
05	1209	N	1186	-0-	-23	-0-	1186	2			N	-0-					252
*06	1529	N	1529	-0-	-0-	-0-	1487	2	42	9	N	38	181	1	1	8	108

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

01	2790	X	2654	-0-	-136	-0-	2648	2	6	9	N	5	5	8			105
02	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					105
03	3080	X	3080	-0-	-0-	-0-	3080	2			N	-0-					105
04	2700	X	2613	-0-	-87	-0-	2613	2			N	-0-					105
05	2790	X	2604	-0-	-186	-0-	2603	2	1	9	N	1	1	8			105
06	2700	X	2654	-0-	-46	-0-	2652	2	2	9	N	2	2	8			105

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

01	13631	X	13631	-0-	-0-	-0-	13149	2	482	9	N	438	185	1	14	8	607
02	12641	X	12641	-0-	-0-	-0-	12201	2	440	9	N	400	190	1	5	8	812
03	16171	X	16171	-0-	-0-	-0-	15867	2	304	9	N	276	384	1	1	8	703
04	13977	X	13977	-0-	-0-	-0-	13839	2	138	9	N	125	551	1			277
05	14431	X	14431	-0-	-0-	-0-	13850	2	581	9	N	528	181	1	2	8	622
06	15660	X	13464	-0-	-2196	-0-	13031	2	433	9	N	394	727	1	4	8	285

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

01	4498	X	4498	-0-	-0-	-0-	596	1	3901	2	N	1	1	8			200
							1	9									
02	4645	X	4645	-0-	-0-	-0-	488	1	4157	2	N	-0-					200
03	4818	X	4818	-0-	-0-	-0-	551	1	4267	2	N	-0-					200
04	4985	X	4985	-0-	-0-	-0-	558	1	4385	2	N	38					238
							42	9									
05	3379	X	3379	-0-	-0-	-0-	595	1	2784	2	N	-0-					238
*06	3422	X	3422	-0-	-0-	-0-	583	1	2839	2	N	-0-					238

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

01	17329	X	15402	-0-	-1927	-0-	15315	2	87	9	N	79	1	8			215
02	15372	X	11624	-0-	-3748	-0-	11530	2	94	9	N	85	1	8			299
03	17019	X	14875	-0-	-2144	-0-	14796	2	79	9	N	72	179	1			192
04	16470	X	12285	-0-	-4185	-0-	12223	2	62	9	N	56	1	8			247
05	15407	X	13985	-0-	-1422	-0-	13961	2	24	9	N	22					269
06	13590	X	12770	-0-	-820	-0-	12701	2	69	9	N	63					332

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 1019 RRCID -> 250151 COMPL. DATE 10/15/2009 TOTAL DEPTH 11788 PERF.11195 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

*02	0	W	2315	-0-	2315	2315	648	1	1192	2	N	432	191	1			241
							475	9									
*03	0	W	1621	-0-	1621	3936	787	1	559	2	N	250	178	1			313
							275	9									
04	0	W	1050	-0-	1050	4986	702	1	348	9	N	316					629
*05	8185	X	3199	-0-	-4986	-0-	798	1	1526	2	N	795	1083	1			341
							875	9									
06	4080	X	2725	-0-	-1355	-0-	725	1	1343	2	N	597	749	1			189
							657	9									

FOREST OIL CORPORATION 275740
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					25
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					25
03	135	N	135	-0-	-0-	-0-	54	2	81	3	N	-0-					25
04	180	N	73	-0-	-107	-0-	18	2	55	3	N	-0-					25
*05	151	N	151	-0-	-0-	-0-	26	2	125	3	N	-0-					25
*06	780	N	780	-0-	-0-	-0-	156	2	603	3	N	19	19	8			-0-
							21	9									

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					87
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					87
03	290	N	290	-0-	-0-	-0-	116	2	174	3	N	-0-					87
04	274	N	274	-0-	-0-	-0-	67	2	207	3	N	-0-					87
*05	349	N	349	-0-	-0-	-0-	60	2	289	3	N	-0-					87
*06	321	N	321	-0-	-0-	-0-	66	2	255	3	N	-0-					-0-

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	1526	-0-	-86	-0-	1456	3	70	9	N	64	190	1	5	8	67
02	1932	X	1300	-0-	-632	-0-	1279	3	21	9	N	19	1	8			85
03	2139	X	1388	-0-	-751	-0-	535	2	807	3	N	42	2	8			125
							46	9									
04	1800	X	1023	-0-	-777	-0-	245	2	753	3	N	23					148
							25	9									
05	1798	X	1728	-0-	-70	-0-	278	2	1338	3	N	102	173	1	8	8	69
							112	9									
06	1470	X	1142	-0-	-328	-0-	234	2	907	3	N	1	1	8			-0-
							1	9									

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

01	152	X	152	-0-	-0-	-0-	152	3			N	-0-					55
02	168	X	168	-0-	-0-	-0-	168	3			N	-0-					55
03	186	X	40	-0-	-146	-0-	16	2	24	3	N	-0-					55
04	210	X	29	-0-	-181	-0-	7	2	22	3	N	-0-					55
05	186	X	-0-	-0-	-186	-0-					N	-0-					55
06	180	X	-0-	-0-	-180	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
03	0	X	-0-	-0-	-0-	-0-					N	-0-					25
04	0	X	-0-	-0-	-0-	-0-					N	-0-					25
05	0	X	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

01	461	N	461	-0-	-0-	-0-	455	3	6	9	N	5					60
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					60
03	423	N	423	-0-	-0-	-0-	169	2	254	3	N	-0-					60
04	450	N	436	-0-	-14	-0-	107	2	329	3	N	-0-					60
*05	529	N	529	-0-	-0-	-0-	91	2	438	3	N	-0-					60
*06	473	N	473	-0-	-0-	-0-	97	2	376	3	N	-0-					-0-

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

01	3379	X	2489	-0-	-890	-0-	2463	3	26	9	N	24	13	8			178
02	2772	X	2362	-0-	-410	-0-	2355	3	7	9	N	6	2	8			182
03	3069	X	2665	-0-	-404	-0-	1045	2	1576	3	N	40	180	1	7	8	35
							44	9									
04	2940	X	2705	-0-	-235	-0-	657	2	2018	3	N	27	14	8			48
							30	9									
05	2945	X	2806	-0-	-139	-0-	480	2	2315	3	N	10	8	8			50
							11	9									
*06	2809	X	2809	-0-	-0-	-0-	576	2	2227	3	N	5	5	8			-0-
							6	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
FRYE RANCH WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8835	X	6720	-0-	-2115	-0-	6706	3	14	9	N	13	13	8			157
02	7980	X	6904	-0-	-1076	-0-	6806	3	98	9	N	89	6	8			240
03	8835	X	7847	-0-	-988	-0-	3123	2	4710	3	N	13	186	1	12	8	55
							14	9									
04	8550	X	7677	-0-	-873	-0-	1882	2	5780	3	N	14	14	8			55
							15	9									
05	8029	X	8015	-0-	-14	-0-	1375	2	6630	3	N	9	9	8			55
							10	9									
06	7590	X	7587	-0-	-3	-0-	1558	2	6025	3	N	4	4	8			-0-
							4	9									

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

01	3906	X	1601	-0-	-2305	-0-	1601	3			Y	-0-					39
02	3612	X	586	-0-	-3026	-0-	585	3	1	9	Y	1	1	8			39
03	3999	X	539	-0-	-3460	-0-	539	3			Y	-0-					39
04	3930	X	472	-0-	-3458	-0-	472	3			Y	-0-					39
05	3875	X	406	-0-	-3469	-0-	406	3			Y	-0-					39
06	1560	X	357	-0-	-1203	-0-	357	3			Y	-0-					-0-

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
06	T. A.		-0-	-0-	-0-	-0-					N	25	25	8			-0-

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

01	3720	X	1598	-0-	-2122	-0-	1597	3	1	9	N	1					97
02	1988	X	1515	-0-	-473	-0-	1438	3	77	9	N	70					167
03	2201	X	1553	-0-	-648	-0-	1517	3	36	9	N	33					200
04	1860	X	1432	-0-	-428	-0-	1428	3	4	9	N	4	179	1			25
05	1922	X	1505	-0-	-417	-0-	1466	3	39	9	N	35					60
06	1500	N	1326	-0-	-174	-0-	1326	3			N	-0-					-0-

PRIDE WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

01	3246	X	3246	-0-	-0-	-0-	3232	2	14	9	N	13	13	8			59
02	2184	X	1221	-0-	-963	-0-	1219	2	2	9	N	2	2	8			59
03	2418	X	2103	-0-	-315	-0-	2093	2	10	9	N	9	9	8			59
04	3150	X	2148	-0-	-1002	-0-	2134	2	14	9	N	13	13	8			59
05	3255	X	2260	-0-	-995	-0-	2251	2	9	9	N	8	8	8			59
*06	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
*05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	4967	-0-	-551	-0-	4956	3	11	9	N	10	10	8			55
02	4844	X	4424	-0-	-420	-0-	4412	3	12	9	N	11	4	8			62
03	5363	X	4767	-0-	-596	-0-	4755	3	12	9	N	11	11	8			62
04	5070	X	4577	-0-	-493	-0-	4559	3	18	9	N	16	16	8			62
05	5146	X	4612	-0-	-534	-0-	4600	3	12	9	N	11	11	8			62
06	4800	X	3966	-0-	-834	-0-	3966	3			N	-0-					-0-

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	2012	-0-	-375	-0-	1967	3	45	9	N	41	16	8			157
02	1848	X	1151	-0-	-697	-0-	1140	3	11	9	N	10	5	8			162
03	2046	X	1810	-0-	-236	-0-	1762	3	48	9	N	44	147	1	16	8	43
04	2310	X	1634	-0-	-676	-0-	1581	2	14	3	N	35	18	8			60
							39	9									
05	2108	X	1699	-0-	-409	-0-	1663	2	36	9	N	33	16	8			77
*06	1853	N	1853	-0-	-0-	-0-	1844	2	9	9	N	8	8	8			-0-

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2535	-0-	-720	-0-	2528	3	7	9	N	6	6	8			40
02	3136	X	2513	-0-	-623	-0-	2511	3	2	9	N	2	2	8			40
03	3472	X	2757	-0-	-715	-0-	1097	2	1654	3	N	5	5	8			40
							6	9									
04	3240	X	1445	-0-	-1795	-0-	354	2	1087	3	N	4	4	8			40
							4	9									
05	2852	X	1	-0-	-2851	-0-	1	3			N	-0-					40
06	2700	X	-0-	-0-	-2700	-0-					N	-0-					-0-

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	820	N	820	-0-	-0-	-0-	774	3	46	9	N	42	178	1	2	8	40
02	648	N	648	-0-	-0-	-0-	631	3	17	9	N	15					55
03	654	N	654	-0-	-0-	-0-	487	3	167	9	N	152					207
04	780	N	771	-0-	-9	-0-	760	2	11	9	N	10					217
*05	931	N	931	-0-	-0-	-0-	843	2	88	9	N	80	209	1			88
*06	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

FRYE RANCH WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4031	X	4031	-0-	-0-	-0-	3980	3	51	9	N	46	46	8			24
02	3846	X	3846	-0-	-0-	-0-	3815	3	31	9	N	28	12	8			40
03	4001	X	4001	-0-	-0-	-0-	1560	2	2352	3	N	81	23	8			98
							89	9									
04	3810	X	3548	-0-	-262	-0-	858	2	2635	3	N	50	36	8			112
							55	9									
*05	4217	X	4217	-0-	-0-	-0-	720	2	3469	3	N	25	24	8			113
							28	9									
06	4110	X	3971	-0-	-139	-0-	814	2	3148	3	N	8	8	8			-0-
							9	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HIGH ROLLER WELLS, L.L.C. 385669
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					431
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					431
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	178	1			253
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					253
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					253
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					253

ONA BLACK 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

01	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
02	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
03	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
04	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
05	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
06	T. A.		-0-	-0-	-0-	422					Y	-0-					132

FRYE "D" WELL #: 1 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					123
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					123

FRYE "C" WELL #: 1 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
03	124	N	55	-0-	-69	-0-	55	2			Y	-0-					38
04	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					38
05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					38
06	60	N	42	-0-	-18	-0-	42	2			Y	-0-					38

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

01	0	N	-0-	-0-	-0-	-0-					N	-0-					145
02	0	N	-0-	-0-	-0-	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	0	N	-0-	-0-	-0-	-0-					N	-0-					145
06	0	N	-0-	-0-	-0-	-0-					N	-0-					145

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					114

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					27
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					27
03	31 N	-0-	-0-	-31	-0-					Y	-0-					27
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					27
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					27
*06	113 N	113	-0-	-0-	-0-	113	2			Y	-0-					27

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102 N	102	-0-	-0-	-0-	102	2			Y	-0-					323
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					323
03	116 N	116	-0-	-0-	-0-	116	2			Y	-0-	178	1			145
04	90 N	16	-0-	-74	-0-	16	2			Y	-0-					145
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					145
*06	INC G-10	-0-	-0-	-0-	-0-					Y	-0-					145

STEIN WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198 N	198	-0-	-0-	-0-	198	2			Y	-0-					284
02	145 N	145	-0-	-0-	-0-	145	2			Y	-0-					284
03	237 N	237	-0-	-0-	-0-	183	2	54	9	Y	49	174	1			159
04	180 N	67	-0-	-113	-0-	67	2			Y	-0-					159
05	529 N	529	-0-	-0-	-0-	529	2			Y	-0-					159
06	240 N	206	-0-	-34	-0-	205	2	1	9	Y	1					160

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					129
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					129
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					129

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					101
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					101
03	31 N	-0-	-0-	-31	-0-					Y	-0-					101
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					101
05	0 N	-0-	-0-	-0-	-0-					Y	1					102
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					102

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS 3 WELL #: 303 RRCID -> 223166 COMPL. DATE 03/19/2005 TOTAL DEPTH 12510 PERF.12191 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	70	1			34
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					34
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

01	1411	N	1411	-0-	-0-	-0-	1403	2	8	9	Y	7					200
02	1420	N	1420	-0-	-0-	-0-	121	1	1295	2	Y	4					204
							4	9									
03	1728	N	1728	-0-	-0-	-0-	327	1	1370	2	Y	28					232
							31	9									
04	1998	N	1998	-0-	-0-	-0-	332	1	1618	2	Y	44					276
							48	9									
05	1581	N	1571	-0-	-10	-0-	166	1	1405	2	Y	-0-					276
*06	1680	N	1208	-0-	-472	-0-	1208	2			Y	-0-	174	1			102

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

01	T. A.		4597	-0-	4597	11395	343	1	4119	2	Y	123	1	8			459
							135	9									
02	T. A.		4012	-0-	4012	15407	287	1	3626	2	Y	90	355	1	1	8	193
							99	9									
03	20015	X	4608	-0-	-15407	-0-	343	1	4157	2	Y	98	1	8			290
							108	9									
04	4181	X	4181	-0-	-0-	-0-	332	1	3772	2	Y	70	1	8			359
							77	9									
05	6262	X	4093	-0-	-2169	-0-	39	1	3993	2	Y	55	169	1	2	8	243
							61	9									
06	4470	X	3765	-0-	-705	-0-	30	1	3667	2	Y	62	175	1			130
							68	9									

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

01	3937	X	682	-0-	-3255	-0-	674	1	8	9	Y	7	183	1			309
02	3897	X	3897	-0-	-0-	-0-	647	1	3186	2	Y	58	183	1	2	8	182
							64	9									
03	4270	X	4270	-0-	-0-	-0-	695	1	3512	2	Y	57	142	1	1	8	96
							63	9									
04	4288	X	4288	-0-	-0-	-0-	681	1	3541	2	Y	60	1	8			155
							66	9									
05	4309	X	4171	-0-	-138	-0-	717	1	3397	2	Y	52					207
							57	9									
*06	5041	X	5041	-0-	-0-	-0-	679	1	4306	2	Y	51	1	8			257
							56	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BLACK 50 WELL #: 1H RRCID -> 258729 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/01/2011

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

01	28004	X	28004	-0-	-0-	-0-	1198	1	25728	2	N	980	732	1	10	8	694
							1078	9									
02	23660	X	19524	-0-	-4136	-0-	1200	1	17492	2	N	756	732	1	25	8	693
							832	9									
03	26195	X	20600	-0-	-5595	-0-	1331	1	18437	2	N	756	908	1	23	8	518
							832	9									
04	20940	X	19884	-0-	-1056	-0-	931	1	18183	2	N	700	685	1	14	8	519
							770	9									
05	26443	X	19694	-0-	-6749	-0-	909	1	18055	2	N	664	711	1	11	8	461
							730	9									
*06	27090	X	18158	-0-	-8932	-0-	875	1	16690	2	N	539	530	1	12	8	458
							593	9									

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

01	45787	X	41003	-0-	-4784	-0-	1870	1	37802	2	N	1210	1111	1	56	8	513
							1331	9									
02	43471	X	43471	-0-	-0-	-0-	1689	1	40280	2	N	1365	1297	1	23	8	558
							1502	9									
03	46712	X	46712	-0-	-0-	-0-	1870	1	43113	2	N	1572	1816	1	33	8	281
							1729	9									
04	48714	X	48714	-0-	-0-	-0-	1810	1	45484	2	N	1291	923	1	64	8	585
							1420	9									
05	45787	X	44809	-0-	-978	-0-	1434	1	41968	2	N	1279	1244	1	60	8	560
							1407	9									
*06	44910	X	44910	-0-	-0-	-0-	1388	1	42189	2	N	1212	1280	1	26	8	466
							1333	9									

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

01	32395	X	20150	-0-	-12245	-0-	241	1	19644	2	N	241	383	1	7	8	230
							265	9									
02	29260	X	21323	-0-	-7937	-0-	282	1	20605	2	N	396	16	8			610
							436	9									
03	30349	X	21481	-0-	-8868	-0-	312	1	20725	2	N	404	769	1	16	8	229
							444	9									
*04	27030	X	19796	-0-	-7234	-0-	302	1	19098	2	N	360	177	1	8	8	403
							396	9									
*05	26815	X	18921	-0-	-7894	-0-	292	1	18279	2	N	318	358	1	11	8	352
							350	9									
*06	22860	X	17566	-0-	-5294	-0-	17274	2	292	9	N	265	371	1	7	8	239

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50127	X	35233	-0-	-14894	-0-	436 1035	1 9	33762	2	N	941	1335	1			204
02	43624	X	33142	-0-	-10482	-0-	394 805	1 9	31943	2	N	732	563	1	7	8	366
03	43741	X	33211	-0-	-10530	-0-	415 867	1 9	31929	2	N	788	754	1	5	8	395
04	38790	X	32531	-0-	-6259	-0-	422 812	1 9	31297	2	N	738	555	1			578
05	38440	X	29038	-0-	-9402	-0-	197 573	1 9	28268	2	N	521	733	1	4	8	362
*06	30810	X	27454	-0-	-3356	-0-	26802	2	652	9	N	593	549	1	2	8	404

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36115	X	30843	-0-	-5272	-0-	436 674	1 9	29733	2	N	613	788	1			365
02	32620	X	29731	-0-	-2889	-0-	394 597	1 9	28740	2	N	543	393	1	7	8	508
03	35681	X	30100	-0-	-5581	-0-	436 567	1 9	29097	2	N	515	750	1	5	8	268
04	32970	X	28781	-0-	-4189	-0-	422 542	1 9	27817	2	N	493	177	1			584
05	32922	X	27596	-0-	-5326	-0-	28 561	1 9	27007	2	N	510	544	1	2	8	548
*06	27570	X	25858	-0-	-1712	-0-	25407	2	451	9	N	410	525	1	3	8	430

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28241	X	28174	-0-	-67	-0-	1268 761	1 9	26145	2	N	692	717	1	6	8	220
02	24976	X	24187	-0-	-789	-0-	1210 737	1 9	22240	2	N	670	379	1	10	8	501
03	28334	X	26508	-0-	-1826	-0-	1340 807	1 9	24361	2	N	734	741	1	10	8	484
04	27420	X	24139	-0-	-3281	-0-	773 783	1 9	22583	2	N	712	906	1	7	8	283
05	28334	X	25087	-0-	-3247	-0-	848 695	1 9	23544	2	N	632	536	1	7	8	372
*06	23340	X	23340	-0-	-0-	-0-	875 560	1 9	21905	2	N	509	550	1	8	8	323

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29636	X	25062	-0-	-4574	-0-	636	1	23317	2	Y	1008	193	1	8	8	1286
							1109	9									
02	26544	X	22228	-0-	-4316	-0-	428	1	20771	2	Y	935	1122	1	14	8	1085
							1029	9									
03	29388	X	24627	-0-	-4761	-0-	675	1	22945	2	Y	915	1320	1	11	8	669
							1007	9									
04	25650	X	21395	-0-	-4255	-0-	701	1	19783	2	Y	828	903	1	6	8	588
							911	9									
05	25141	X	21699	-0-	-3442	-0-	484	1	20354	2	Y	783	919	1	10	8	442
							861	9									
*06	21352	X	21352	-0-	-0-	-0-	457	1	20135	2	Y	691	730	1	5	8	398
							760	9									

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31961	X	21914	-0-	-10047	-0-	436	1	20440	2	N	944	1121	1	23	8	228
							1038	9									
02	25284	X	20776	-0-	-4508	-0-	392	1	19359	2	N	932	562	1	36	8	562
							1025	9									
03	26505	X	21464	-0-	-5041	-0-	436	1	19966	2	N	965	1319	1	42	8	166
							1062	9									
04	24930	X	20313	-0-	-4617	-0-	422	1	18912	2	N	890	549	1	33	8	474
							979	9									
05	23002	X	19181	-0-	-3821	-0-	675	1	17532	2	N	885	1084	1	30	8	245
							974	9									
*06	18735	X	18735	-0-	-0-	-0-	1416	1	16477	2	N	765	712	1	24	8	274
							842	9									

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29760	X	22295	-0-	-7465	-0-	436	1	20848	2	N	919	1126	1	79	8	418
							1011	9									
02	25816	X	21126	-0-	-4690	-0-	626	1	19479	2	N	928	931	1	37	8	378
							1021	9									
03	28179	X	21219	-0-	-6960	-0-	554	1	19570	2	N	995	941	1	35	8	397
							1095	9									
04	23850	X	20501	-0-	-3349	-0-	19512	2	989	9	N	899	687	1	26	8	583
05	23405	X	19785	-0-	-3620	-0-	28	1	18833	2	N	840	1029	1	24	8	370
							924	9									
*06	19080	X	18544	-0-	-536	-0-	17706	2	838	9	N	762	520	1	20	8	592

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18905	X	18905	-0-	-0-	-0-	2178 1098	1 9	15629	2	N	998	1065	1	27	8	554
02	18901	X	18901	-0-	-0-	-0-	2186 1110	1 9	15605	2	N	1009	1043	1	23	8	497
03	22475	X	17289	-0-	-5186	-0-	2103 1137	1 9	14049	2	N	1034	1078	1	20	8	433
04	21750	X	16276	-0-	-5474	-0-	2238 906	1 9	13132	2	N	824	723	1	19	8	515
05	21545	X	17130	-0-	-4415	-0-	1994 997	1 9	14139	2	N	906	1084	1	19	8	318
*06	20250	X	16556	-0-	-3694	-0-	1621 947	1 9	13988	2	N	861	890	1	10	8	279

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

01	31139	X	31139	-0-	-0-	-0-	366 458	1 9	30315	2	N	416	539	1			378
02	41244	X	28601	-0-	-12643	-0-	394 333	1 9	27874	2	N	303	363	1	7	8	311
03	29833	X	29833	-0-	-0-	-0-	436 314	1 9	29083	2	N	285	362	1	6	8	228
04	31950	X	28951	-0-	-2999	-0-	422 276	1 9	28253	2	N	251	359	1			120
05	33015	X	24913	-0-	-8102	-0-	28 230	1 9	24655	2	N	209	1	8			328
*06	30630	X	27320	-0-	-3310	-0-	26858	2	462	9	N	420	529	1	1	8	218

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	36781	X	36781	-0-	-0-	-0-	1338 2467	1 9	32976	2	N	2243	2197	1	5	8	910
*02	27820	X	27820	-0-	-0-	-0-	1264 2063	1 9	24493	2	N	1875	1654	1	19	8	1112
*03	34841	X	34841	-0-	-0-	-0-	2109 2195	1 9	30537	2	N	1995	2535	1	12	8	560
*04	33242	X	33242	-0-	-0-	-0-	1831 1978	1 9	29433	2	N	1798	1420	1	6	8	932
*05	33649	X	33649	-0-	-0-	-0-	1393 2387	1 9	29869	2	N	2170	2660	1	9	8	433
*06	32355	X	32355	-0-	-0-	-0-	1348 1630	1 9	29377	2	N	1482	1454	1	7	8	454

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	326631					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	326631					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	326631					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	326631					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	326631					Y	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	326631					Y	NO RPT					-0-

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

01	0	W	13996	-0-	13996	504997	1628	1	10354	2	N	1831	1855	1	2	8	900
							2014	9									
02	0	W	21313	-0-	21313	526310	1837	1	17405	2	N	1883	2030	1	9	8	744
							2071	9									
03	0	W	26383	-0-	26383	552693	1776	1	22290	2	N	2106	2182	1	10	8	658
							2317	9									
04	0	W	27470	-0-	27470	580163	1593	1	23872	2	N	1823	1790	1	3	8	688
							2005	9									
05	0	W	31214	-0-	31214	611377	1247	1	27886	2	N	1892	1845	1	8	8	727
							2081	9									
06	0	W	20273	-0-	20273	631650	1687	1	16872	2	N	1558	1649	1	9	8	627
							1714	9									

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

01	348595	X	34652	-0-	-313943	-0-	2727	1	30002	2	N	1748	2003	1	24	8	640
							1923	9									
02	314860	X	30943	-0-	-283917	-0-	2428	1	26907	2	N	1462	1459	1	25	8	618
							1608	9									
03	348595	X	33735	-0-	-314860	-0-	2368	1	29769	2	N	1453	1621	1	21	8	429
							1598	9									
04	33729	X	33729	-0-	-0-	-0-	2276	1	29760	2	N	1539	1612	1	21	8	335
							1693	9									
05	30396	X	30396	-0-	-0-	-0-	1904	1	26932	2	N	1418	1260	1	21	8	472
							1560	9									
*06	33540	X	29737	-0-	-3803	-0-	1448	1	26833	2	N	1324	1440	1	11	8	345
							1456	9									

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

01	0	Z	NO RPT	-0-	-0-	153					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	153					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	153					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	153					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	153					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	153					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	39787	-0-	39787	1345471	2475	1	35941	2	N	1246	1457	1	27	8	991
							1371	9									
02	0	W	35937	-0-	35937	1381408	2401	1	32192	2	N	1222	1063	1	18	8	1132
							1344	9									
03	0	W	39722	-0-	39722	1421130	2308	1	35916	2	N	1362	1447	1	26	8	1021
							1498	9									
04	0	W	36743	-0-	36743	1457873	1702	1	33553	2	N	1353	1785	1	26	8	563
							1488	9									
05	0	W	35234	-0-	35234	1493107	1740	1	32223	2	N	1155	898	1	30	8	790
							1271	9									
*06	0	W	32126	-0-	32126	1525233	1733	1	29330	2	N	966	1244	1	13	8	499
							1063	9									

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF. 12481 - 16646

01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF. 12335 - 16532

01	39060	X	7733	-0-	-31327	-0-	456	1	6443	2	Y	758	717	1			456
							834	9									
02	35280	X	4468	-0-	-30812	-0-	627	1	3323	2	Y	471	708	1	1	8	218
							518	9									
03	39060	X	7821	-0-	-31239	-0-	1223	1	5701	2	Y	815	711	1	4	8	318
							897	9									
04	37800	X	7288	-0-	-30512	-0-	1297	1	5268	2	Y	657	520	1			456
							723	9									
05	39060	X	9254	-0-	-29806	-0-	1101	1	7274	2	Y	799	925	1	4	8	326
							879	9									
06	37800	X	8908	-0-	-28892	-0-	875	1	7433	2	Y	545	512	1	4	8	355
							600	9									

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF. 12813 - 16821

01	0	Z	32942	-0-	32942	72876	1162	1	28715	2	N	2786	2925	1	160	8	530
							3065	9									
02	0	Z	NO RPT	-0-	-0-	72876					N	NO RPT					530
03	0	Z	NO RPT	-0-	-0-	72876					N	NO RPT					530
04	0	Z	NO RPT	-0-	-0-	72876					N	NO RPT					530
05	0	Z	NO RPT	-0-	-0-	72876					N	NO RPT					530
06	0	Z	NO RPT	-0-	-0-	72876					N	NO RPT					530

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		190838	-0-	190838	190838	1342	1	189006	2	N	445	291	1			154
							490	9									
01	0	W	832323	-0-	832323	1023161	312	1	829585	2	N	2205	2135	1			525
							2426	9									
02	0	W	562388	-0-	562388	1585549	282	1	560633	2	N	1339	1443	1			421
							1473	9									
03	0	W	407049	-0-	407049	1992598	70	1	405956	2	N	930	1075	1			276
							1023	9									
04	0	W	313508	-0-	313508	2306106	312649	2	859	9	N	781	549	1			508
05	0	W	246281	-0-	246281	2552387	248	1	245326	2	N	643	889	1			262
							707	9									
06	0	W	195197	-0-	195197	2747584	1237	1	193437	2	N	475	355	1			382
							523	9									

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		71934	-0-	71934	71934	780	1	70745	2	N	372	194	1			178
							409	9									
03	0	W	59538	-0-	59538	131472	436	1	58890	2	N	193	187	1			184
							212	9									
04	0	W	50951	-0-	50951	182423	56	1	50559	2	N	305	351	1			138
							336	9									
05	0	W	45555	-0-	45555	227978	97	1	45375	2	N	75					213
							83	9									
06	0	W	39538	-0-	39538	267516	724	1	38755	2	N	54	173	1			94
							59	9									

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	17550	X	NO RPT	-0-	-17550	-0-					N	NO RPT					-0-
05	20150	X	NO RPT	-0-	-20150	-0-					N	NO RPT					-0-
06	19500	X	NO RPT	-0-	-19500	-0-					N	NO RPT					-0-

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		240692	-0-	240692	240692	1095	1	239087	2	N	464	304	1			160
							510	9									
01	0		454779	-0-	454779	695471	964	1	453225	2	N	536	695	1			63
							590	9									
*02	947399	X	251928	-0-	-695471	-0-	985	1	250653	2	N	264	228	1			99
							290	9									
03	608034	X	197129	-0-	-410905	-0-	966	1	195777	2	N	351	354	1			96
							386	9									
04	588420	X	154475	-0-	-433945	-0-	193	1	154037	2	N	223	173	1			146
							245	9									
05	608034	X	126015	-0-	-482019	-0-	34	1	125773	2	N	189	177	1			158
							208	9									
06	588420	X	98570	-0-	-489850	-0-	98430	2	140	9	N	127	177	1			108

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		31373	-0-	31373	31373	27981	2	3392	9	N	3084	2512	1	49	8	992
09	0		32559	-0-	32559	63932	30351	2	2208	9	N	2007	1967	1	24	8	1008
10	0	Z	25315	-0-	25315	89247	969	1	22637	2	N	1554	1679	1	60	8	827
							1709	9									
11	0	Z	22478	-0-	22478	111725	975	1	19846	2	N	1506	1899	1			434
							1657	9									
12	0	Z	23196	-0-	23196	134921	992	1	20678	2	N	1387	1324	1	32	8	465
							1526	9									
01	0	Z	22723	-0-	22723	157644	1029	1	19942	2	N	1593	1758	1	16	8	283
							1752	9									
02	0	Z	14300	-0-	14300	171944	884	1	12244	2	N	1065	727	1	12	8	609
							1172	9									
03	0	Z	16767	-0-	16767	188711	1029	1	14594	2	N	1040	937	1	12	8	700
							1144	9									
04	0	Z	14420	-0-	14420	203131	661	1	12812	2	N	861	1092	1	11	8	458
							947	9									
05	0	Z	13689	-0-	13689	216820	682	1	12201	2	N	733	906	1	9	8	276
							806	9									
*06	0	Z	11895	-0-	11895	228715	633	1	10616	2	N	587	535	1	3	8	325
							646	9									

THOMAS,W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

07	0		1393	-0-	1393	1393	1131	2	262	9	N	238	4	8			234
08	0	W	18015	-0-	18015	19408	17105	2	910	9	N	827	996	1	3	8	62
09	0	W	21657	-0-	21657	41065	20448	2	1209	9	N	1099	780	1			381
10	0	W	24210	-0-	24210	65275	1637	1	21341	2	N	1120	896	1	54	8	556
							1232	9									
11	0	W	16722	-0-	16722	81997	1636	1	14290	2	N	724	569	1			711
							796	9									
12	0	W	8921	-0-	8921	90918	1138	1	7336	2	N	406	761	1	15	8	341
							447	9									
01	0	W	8410	-0-	8410	99328	1449	1	6486	2	N	432	566	1	8	8	198
							475	9									
02	0	W	NO RPT	-0-	-0-	99328					N	NO RPT					198
03	0	W	NO RPT	-0-	-0-	99328					N	NO RPT					198
04	0	W	NO RPT	-0-	-0-	99328					N	NO RPT					198
05	0	W	NO RPT	-0-	-0-	99328					N	NO RPT					198
06	0	W	NO RPT	-0-	-0-	99328					N	NO RPT					198

QEP ENERGY COMPANY 684474
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

01	8100	X	8100	-0-	-0-	-0-	41	1	8059	2	N	-0-					196
02	8297	X	8297	-0-	-0-	-0-	41	1	8256	2	N	-0-					196
03	9455	X	8885	-0-	-570	-0-	41	1	8844	2	N	-0-					196
04	8580	X	8263	-0-	-317	-0-	41	1	8222	2	N	-0-					196
05	9176	X	8917	-0-	-259	-0-	41	1	8876	2	N	-0-					196
06	8880	X	8427	-0-	-453	-0-	41	1	8386	2	N	-0-					196

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2969	X	2969	-0-	-0-	-0-	21	1	2851	2	N	88	180	1			88
							97	9									
02	2410	X	2410	-0-	-0-	-0-	21	1	2337	2	N	47					135
							52	9									
03	4433	X	2588	-0-	-1845	-0-	21	1	2510	2	N	52					187
							57	9									
04	3840	X	3414	-0-	-426	-0-	21	1	3312	2	N	74	179	1			82
							81	9									
05	3968	X	3692	-0-	-276	-0-	21	1	3626	2	N	41					123
							45	9									
*06	3565	X	3565	-0-	-0-	-0-	21	1	3501	2	N	39					162
							43	9									

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3301	X	3301	-0-	-0-	-0-	41	1	3246	2	N	13					118
							14	9									
02	3127	X	3127	-0-	-0-	-0-	41	1	3069	2	N	15					133
							17	9									
03	3999	X	3093	-0-	-906	-0-	41	1	3030	2	N	20					153
							22	9									
04	3660	X	3211	-0-	-449	-0-	41	1	3151	2	N	17					170
							19	9									
05	3472	X	3365	-0-	-107	-0-	41	1	3313	2	N	10					180
							11	9									
06	3360	X	3159	-0-	-201	-0-	41	1	3098	2	N	18					198
							20	9									

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2897	X	2897	-0-	-0-	-0-	41	1	2826	2	N	27					229
							30	9									
02	2673	X	2673	-0-	-0-	-0-	41	1	2582	2	N	45					274
							50	9									
03	3131	X	2493	-0-	-638	-0-	41	1	2394	2	N	53	188	1			139
							58	9									
04	3030	X	2665	-0-	-365	-0-	41	1	2579	2	N	41					180
							45	9									
05	2945	X	2902	-0-	-43	-0-	41	1	2807	2	N	49					229
							54	9									
06	2850	X	2709	-0-	-141	-0-	41	1	2624	2	N	40	155	1			114
							44	9									

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4019	X	4019	-0-	-0-	-0-	40	1	3910	2	N	63	176	1			169
							69	9									
02	3482	X	3482	-0-	-0-	-0-	40	1	3395	2	N	43					212
							47	9									
03	4619	X	3854	-0-	-765	-0-	40	1	3723	2	N	83					295
							91	9									
04	4230	X	3393	-0-	-837	-0-	40	1	3279	2	N	67					362
							74	9									
05	4216	X	3231	-0-	-985	-0-	40	1	3147	2	N	40					402
							44	9									
06	3900	X	3285	-0-	-615	-0-	40	1	3231	2	N	13	172	1			243
							14	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3270	X	3270	-0-	-0-	-0-	40	1	3196	2	N	31	183	1			72
							34	9									
02	2917	X	2917	-0-	-0-	-0-	40	1	2836	2	N	37					109
							41	9									
03	3098	X	3098	-0-	-0-	-0-	40	1	3014	2	N	40					149
							44	9									
04	2928	X	2928	-0-	-0-	-0-	40	1	2844	2	N	40					189
							44	9									
05	2356	X	1741	-0-	-615	-0-	40	1	1687	2	N	13					202
							14	9									
*06	2863	X	2863	-0-	-0-	-0-	40	1	2721	2	N	93	175	1			120
							102	9									

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6121	X	6121	-0-	-0-	-0-	41	1	6063	2	N	15					55
							17	9									
02	6196	X	6196	-0-	-0-	-0-	41	1	6145	2	N	9					64
							10	9									
03	6784	X	6784	-0-	-0-	-0-	41	1	6732	2	N	10					74
							11	9									
04	6000	X	5989	-0-	-11	-0-	41	1	5934	2	N	13					87
							14	9									
05	6851	X	6631	-0-	-220	-0-	41	1	6571	2	N	17					104
							19	9									
06	6630	X	5404	-0-	-1226	-0-	41	1	5341	2	N	20					124
							22	9									

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2253	-0-	-506	-0-	40	1	2174	2	N	35					212
							39	9									
02	2212	N	2090	-0-	-122	-0-	40	1	2025	2	N	23					235
							25	9									
03	2529	N	2529	-0-	-0-	-0-	40	1	2446	2	N	39	181	1			93
							43	9									
04	2190	N	2099	-0-	-91	-0-	40	1	2059	2	N	-0-					93
05	2375	N	2375	-0-	-0-	-0-	40	1	2333	2	N	2					95
							2	9									
06	2460	N	1898	-0-	-562	-0-	40	1	1858	2	N	-0-					95

PURYEAR WELL #: 4027 RRCID -> 229934 COMPL. DATE 10/05/2007 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	8951	-0-	8951	286978	81	1	8840	2	N	27					297
							30	9									
02	0	Z	7900	-0-	7900	294878	81	1	7805	2	N	13					310
							14	9									
03	0	Z	8963	-0-	8963	303841	81	1	8834	2	N	44	176	1			178
							48	9									
04	0	Z	8694	-0-	8694	312535	81	1	8591	2	N	20					198
							22	9									
05	0	Z	9108	-0-	9108	321643	81	1	8986	2	N	37					235
							41	9									
06	0	Z	8772	-0-	8772	330415	81	1	8672	2	N	17					252
							19	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2757	X	2757	-0-	-0-	-0-	40 13	1 9	2704	2	N	12					229
02	2112	X	2112	-0-	-0-	-0-	40 15	1 9	2057	2	N	14	181	1			62
03	2914	X	2617	-0-	-297	-0-	40 28	1 9	2549	2	N	25					87
04	2720	X	2720	-0-	-0-	-0-	40 22	1 9	2658	2	N	20					107
05	2759	X	2712	-0-	-47	-0-	40 28	1 9	2644	2	N	25					132
*06	2887	X	2887	-0-	-0-	-0-	40 20	1 9	2827	2	N	18					150

HOLTON WELL #: 102 RRCID -> 234250 COMPL. DATE 12/22/2007 TOTAL DEPTH 15464 PERF.11502 - 15375

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

01	3235	X	3235	-0-	-0-	-0-	41 65	1 9	3129	2	N	59					210
02	625	X	625	-0-	-0-	-0-	41 9	1 9	575	2	N	8					218
03	4030	X	3544	-0-	-486	-0-	41 112	1 9	3391	2	N	102					320
04	3120	X	1309	-0-	-1811	-0-	41 29	1 9	1239	2	N	26	180	1			166
05	3224	X	1416	-0-	-1808	-0-	41 44	1 9	1331	2	N	40					206
06	3420	X	2809	-0-	-611	-0-	41 33	1 9	2735	2	N	30					236

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

01	1408	N	1408	-0-	-0-	-0-	61 99	1 9	1248	2	N	90					192
02	1596	N	1285	-0-	-311	-0-	61 13	1 9	1211	2	N	12					204
03	1612	N	1316	-0-	-296	-0-	61 20	1 9	1235	2	N	18					222
04	1350	N	752	-0-	-598	-0-	61 40	1 9	651	2	N	36	178	1			80
05	1426	N	621	-0-	-805	-0-	61 35	1 9	525	2	N	32					112
06	1260	N	808	-0-	-452	-0-	61 26	1 9	721	2	N	24					136

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

01	4443	X	4443	-0-	-0-	-0-	4392	2	51	9	N	46	178	1			40
02	3967	X	3967	-0-	-0-	-0-	3906	2	61	9	N	55					95
03	5270	X	4198	-0-	-1072	-0-	4141	2	57	9	N	52					147
04	4590	X	3861	-0-	-729	-0-	3789	2	72	9	N	65					212
05	4464	X	4175	-0-	-289	-0-	4128	2	47	9	N	43					255
06	4290	X	4053	-0-	-237	-0-	4021	2	32	9	N	29	179	1			105

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2702	-0-	-398	314	41	1	2637	2	N	22					134
							24	9									
02	1932	N	1132	-0-	-800	-0-	41	1	1082	2	N	8					142
							9	9									
03	2697	X	988	-0-	-1709	-0-	41	1	939	2	N	7					149
							8	9									
04	2610	X	2217	-0-	-393	-0-	41	1	2129	2	N	43					192
							47	9									
05	2697	X	1413	-0-	-1284	-0-	41	1	1353	2	N	17					209
							19	9									
06	2610	X	534	-0-	-2076	-0-	41	1	479	2	N	13	175	1			47
							14	9									

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2833	X	2833	-0-	-0-	-0-	40	1	2758	2	N	32					202
							35	9									
02	2794	X	2794	-0-	-0-	-0-	40	1	2714	2	N	36	181	1			57
							40	9									
03	3410	X	3077	-0-	-333	-0-	40	1	2993	2	N	40					97
							44	9									
04	3030	X	2595	-0-	-435	-0-	40	1	2521	2	N	31					128
							34	9									
05	3100	X	2780	-0-	-320	-0-	40	1	2699	2	N	37					165
							41	9									
06	3000	X	2667	-0-	-333	-0-	40	1	2596	2	N	28					193
							31	9									

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1652	N	1652	-0-	-0-	-0-	40	1	1590	2	N	20					89
							22	9									
02	1618	N	1618	-0-	-0-	-0-	40	1	1567	2	N	10					99
							11	9									
03	1302	N	1001	-0-	-301	-0-	40	1	938	2	N	21					120
							23	9									
04	1590	N	1556	-0-	-34	-0-	40	1	1495	2	N	19					139
							21	9									
05	1798	N	1161	-0-	-637	-0-	40	1	1110	2	N	10					149
							11	9									
*06	1397	N	1397	-0-	-0-	-0-	40	1	1340	2	N	15					164
							17	9									

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	349	-0-	-23	-0-	60	1	266	2	N	21					193
							23	9									
02	308	N	242	-0-	-66	-0-	60	1	182	2	N	-0-					193
03	372	N	62	-0-	-310	-0-	60	1	2	9	N	2					195
04	330	N	325	-0-	-5	-0-	60	1	265	9	N	241	363	1			73
05	279	N	60	-0-	-219	-0-	60	1			N	-0-					73
*06	60	N	60	-0-	-0-	-0-	60	1			N	-0-	73	1			-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6724	X	6724	-0-	-0-	-0-	60	1	6600	2	N	58					292
							64	9									
02	6126	X	6126	-0-	-0-	-0-	60	1	6012	2	N	49					341
							54	9									
03	7409	X	6436	-0-	-973	-0-	60	1	6295	2	N	74	178	1			237
							81	9									
04	7170	X	6119	-0-	-1051	-0-	60	1	6018	2	N	37					274
							41	9									
05	6913	X	6161	-0-	-752	-0-	60	1	5900	2	N	183	180	1			277
							201	9									
06	6570	X	5573	-0-	-997	-0-	60	1	5462	2	N	46	174	1			149
							51	9									

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

01	1612	N	1412	-0-	-200	-0-	60	1	1352	2	N	-0-					180
02	1400	N	970	-0-	-430	-0-	60	1	910	2	N	-0-					180
03	1271	N	784	-0-	-487	-0-	60	1	720	2	N	4					184
							4	9									
04	1380	N	1162	-0-	-218	-0-	60	1	1102	2	N	-0-					184
05	1085	N	372	-0-	-713	-0-	60	1	312	2	N	-0-					184
06	750	N	560	-0-	-190	-0-	60	1	499	2	N	1					185
							1	9									

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

01	1315	X	1315	-0-	-0-	-0-	60	1	1222	2	N	30					225
							33	9									
02	373	X	373	-0-	-0-	-0-	60	1	307	2	N	5					230
							6	9									
03	1550	X	524	-0-	-1026	-0-	60	1	453	2	N	10					240
							11	9									
04	1380	X	530	-0-	-850	-0-	60	1	470	2	N	-0-					240
05	1333	X	868	-0-	-465	-0-	60	1	791	2	N	15					255
							17	9									
06	1260	X	729	-0-	-531	-0-	60	1	663	2	N	5					260
							6	9									

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

01	3451	X	3451	-0-	-0-	-0-	60	1	3292	2	N	90	178	1			360
							99	9									
02	2316	X	2316	-0-	-0-	-0-	60	1	2234	2	N	20					380
							22	9									
03	2370	N	2370	-0-	-0-	-0-	60	1	2282	2	N	25					405
							28	9									
04	2400	X	2260	-0-	-140	-0-	60	1	2171	2	N	26	181	1			250
							29	9									
05	2494	X	2494	-0-	-0-	-0-	60	1	2403	2	N	28					278
							31	9									
06	2400	X	2268	-0-	-132	-0-	60	1	2176	2	N	29					307
							32	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5091	X	5091	-0-	-0-	-0-	41 102	1 9	4948	2	N	93	181	1			249
02	5391	X	5391	-0-	-0-	-0-	41 145	1 9	5205	2	N	132	180	1			201
03	6479	X	5416	-0-	-1063	-0-	41 151	1 9	5224	2	N	137	179	1			159
04	5970	X	4442	-0-	-1528	-0-	41 101	1 9	4300	2	N	92					251
05	5983	X	5224	-0-	-759	-0-	41 99	1 9	5084	2	N	90					341
06	5790	X	4822	-0-	-968	-0-	41 72	1 9	4709	2	N	65					406

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3449	X	3449	-0-	-0-	-0-	41 119	1 9	3289	2	N	108	176	1			250
02	3257	X	3257	-0-	-0-	-0-	41 107	1 9	3109	2	N	97	179	1			168
03	3574	X	3574	-0-	-0-	-0-	41 110	1 9	3423	2	N	100					268
04	3481	X	3481	-0-	-0-	-0-	41 121	1 9	3319	2	N	110	177	1			201
*05	3555	X	3555	-0-	-0-	-0-	41 116	1 9	3398	2	N	105					306
*06	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					306

BASIN ROYALTY WELL #: 503 RRCID -> 246264 COMPL. DATE 08/26/2008 TOTAL DEPTH 15687 PERF.11708 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
02	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
03	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
04	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
05	41	N	41	-0-	-0-	-0-	41	1			N	-0-					75
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					75

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3786	X	3786	-0-	-0-	-0-	41 215	1 9	3530	2	N	195	183	1			284
02	3486	X	3486	-0-	-0-	-0-	41 128	1 9	3317	2	N	116	183	1			217
03	4216	X	2931	-0-	-1285	-0-	41 151	1 9	2739	2	N	137					354
04	3930	X	3383	-0-	-547	-0-	41 133	1 9	3209	2	N	121	181	1			294
05	4258	X	4258	-0-	-0-	-0-	41 205	1 9	4012	2	N	186	182	1			298
06	3750	X	3000	-0-	-750	-0-	41 89	1 9	2870	2	N	81	180	1			199

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34325	X	34325	-0-	-0-	-0-	41 208	1 9	34076	2	N	189					518
02	888	X	888	-0-	-0-	-0-	41 29	1 9	818	2	N	26	180	1			364
03	32674	X	11047	-0-	-21627	-0-	41 119	1 9	10887	2	N	108	183	1			289
04	33210	X	19122	-0-	-14088	-0-	41 498	1 9	18583	2	N	453	541	1			201
05	34317	X	19369	-0-	-14948	-0-	41 201	1 9	19127	2	N	183	177	1			207
06	25110	X	17833	-0-	-7277	-0-	41 165	1 9	17627	2	N	150	178	1			179

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4269	X	4269	-0-	-0-	-0-	41 118	1 9	4110	2	N	107					281
02	3742	X	3742	-0-	-0-	-0-	41 112	1 9	3589	2	N	102	184	1			199
03	4247	X	4007	-0-	-240	-0-	41 123	1 9	3843	2	N	112					311
04	4140	X	3840	-0-	-300	-0-	41 125	1 9	3674	2	N	114	183	1			242
05	4278	X	3544	-0-	-734	-0-	41 101	1 9	3402	2	N	92					334
06	4140	X	2745	-0-	-1395	-0-	41 108	1 9	2596	2	N	98	183	1			249

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2465	X	2465	-0-	-0-	-0-	41 22	1 9	2402	2	N	20					192
02	2449	X	2449	-0-	-0-	-0-	41 10	1 9	2398	2	N	9					201
03	3545	X	3545	-0-	-0-	-0-	41 25	1 9	3479	2	N	23					224
04	3240	X	3113	-0-	-127	-0-	41 8	1 9	3064	2	N	7					231
05	3638	X	3638	-0-	-0-	-0-	41 12	1 9	3585	2	N	11					242
06	3420	X	931	-0-	-2489	-0-	41 7	1 9	883	2	N	6	101	1			147

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8583	X	8583	-0-	-0-	-0-	41 35	1 9	8507	2	N	32					277
02	7778	X	7778	-0-	-0-	-0-	41 69	1 9	7668	2	N	63					340
03	8959	X	8404	-0-	-555	-0-	41 72	1 9	8291	2	N	65	180	1			225
*04	8310	X	7968	-0-	-342	-0-	41 81	1 9	7846	2	N	74	179	1			120
*05	8587	X	7951	-0-	-636	-0-	41 70	1 9	7840	2	N	64					184
06	8340	X	NO RPT	-0-	-8340	-0-					N	NO RPT					184

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6910	X	6910	-0-	-0-	-0-	60 223	1 9	6627	2	N	203	359	1			252
02	12183	X	12183	-0-	-0-	-0-	60 304	1 9	11819	2	N	276					528
03	10943	X	3232	-0-	-7711	-0-	60 47	1 9	3125	2	N	43	358	1			213
04	10590	X	8203	-0-	-2387	-0-	60 562	1 9	7581	2	N	511	534	1			190
05	13485	X	2945	-0-	-10540	-0-	60 101	1 9	2784	2	N	92					282
06	13050	X	2535	-0-	-10515	-0-	60 57	1 9	2418	2	N	52					334

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11873	X	11873	-0-	-0-	-0-	41	1	11752	2	N	73					319
							80	9									
02	9775	X	9775	-0-	-0-	-0-	41	1	9662	2	N	65					384
							72	9									
03	10601	X	10601	-0-	-0-	-0-	41	1	10482	2	N	71					455
							78	9									
04	9614	X	9614	-0-	-0-	-0-	41	1	9519	2	N	49	175	1			329
							54	9									
05	10411	X	10411	-0-	-0-	-0-	41	1	10309	2	N	55					384
							61	9									
06	11490	X	8022	-0-	-3468	-0-	41	1	7940	2	N	37					421
							41	9									

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

01	9521	X	9521	-0-	-0-	-0-	9430	2	91	9	N	83					290
02	8223	X	8223	-0-	-0-	-0-	8113	2	110	9	N	100					390
03	10075	X	8952	-0-	-1123	-0-	8883	2	69	9	N	63					453
04	9750	X	8854	-0-	-896	-0-	8763	2	91	9	N	83	181	1			355
05	9858	X	8211	-0-	-1647	-0-	8127	2	84	9	N	76	174	1			257
06	9090	X	7984	-0-	-1106	-0-	7895	2	89	9	N	81					338

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

01	33511	X	33511	-0-	-0-	-0-	33469	2	42	9	N	38	176	1			149
02	29151	X	29151	-0-	-0-	-0-	29068	2	83	9	N	75					224
03	36177	X	31286	-0-	-4891	-0-	31218	2	68	9	N	62					286
04	34140	X	30100	-0-	-4040	-0-	29888	2	212	9	N	193					479
05	33759	X	30400	-0-	-3359	-0-	30319	2	81	9	N	74	175	1			378
06	32430	X	28885	-0-	-3545	-0-	28798	2	87	9	N	79	178	1			279

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

01	0	W	5489	-0-	5489	403460	5371	2	118	9	N	107					389
02	0	W	1679	-0-	1679	405139	1679	2			N	-0-					389
03	405703	X	564	-0-	-405139	-0-	562	2	2	9	N	2	174	1			217
04	5340	X	2954	-0-	-2386	-0-	2587	2	367	9	N	334	360	1			191
05	5518	X	939	-0-	-4579	-0-	911	2	28	9	N	25					216
06	5310	X	NO RPT	-0-	-5310	-0-					N	NO RPT					216

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

01	27945	X	27945	-0-	-0-	-0-	27898	2	47	9	N	43					277
02	24886	X	24886	-0-	-0-	-0-	24865	2	21	9	N	19	182	1			114
03	31310	X	27353	-0-	-3957	-0-	27300	2	53	9	N	48					162
04	30210	X	26407	-0-	-3803	-0-	26399	2	8	9	N	7					169
05	28954	X	21802	-0-	-7152	-0-	21771	2	31	9	N	28					197
06	27030	X	25847	-0-	-1183	-0-	25819	2	28	9	N	25					222

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4552	X	4552	-0-	-0-	-0-	4552	2			N	-0-					287
02	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					287
03	6417	X	1993	-0-	-4424	-0-	1993	2			N	-0-					287
04	6210	X	519	-0-	-5691	-0-	519	2			N	-0-					287
05	4681	X	274	-0-	-4407	-0-	274	2			N	-0-					287
06	4410	X	457	-0-	-3953	-0-	457	2			N	-0-					287

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12587	X	12587	-0-	-0-	-0-	12441	2	146	9	N	133	180	1			506
02	9805	X	9805	-0-	-0-	-0-	9710	2	95	9	N	86	181	1			411
03	14663	X	11787	-0-	-2876	-0-	11636	2	151	9	N	137					548
04	12810	X	11153	-0-	-1657	-0-	10974	2	179	9	N	163	362	1			349
05	12586	X	11268	-0-	-1318	-0-	11143	2	125	9	N	114	181	1			282
06	12180	X	10088	-0-	-2092	-0-	9976	2	112	9	N	102					384

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4797	X	4797	-0-	-0-	-0-	4577	2	220	9	N	200	360	1			293
02	2788	X	2788	-0-	-0-	-0-	2634	2	154	9	N	140					433
03	14849	X	4364	-0-	-10485	-0-	4124	2	240	9	N	218	182	1			469
04	14370	X	4339	-0-	-10031	-0-	4083	2	256	9	N	233	183	1			519
05	7998	X	3986	-0-	-4012	-0-	3608	2	378	9	N	344					863
06	4650	X	4222	-0-	-428	-0-	3992	2	230	9	N	209	526	1			546

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	13967	-0-	13967	618674	12740	2	1227	9	N	1115	1149	1			889
02	0	W	12297	-0-	12297	630971	11238	2	1059	9	N	963	788	1			1064
03	0	W	13264	-0-	13264	644235	12117	2	1147	9	N	1043	1735	1			372
04	0	W	11931	-0-	11931	656166	10635	2	1296	9	N	1178	326	1			1224
05	0	W	11577	-0-	11577	667743	10320	2	1257	9	N	1143	1362	1			1005
06	0	W	12245	-0-	12245	679988	11187	2	1058	9	N	962	1107	1			860

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12610	X	12610	-0-	-0-	-0-	12335	2	275	9	N	250					465
02	11946	X	11946	-0-	-0-	-0-	11857	2	89	9	N	81	181	1			365
03	13082	X	12673	-0-	-409	-0-	12594	2	79	9	N	72					437
04	12210	X	10661	-0-	-1549	-0-	10595	2	66	9	N	60	178	1			319
05	12617	X	10610	-0-	-2007	-0-	10548	2	62	9	N	56					375
06	12810	X	NO RPT	-0-	-12810	-0-					N	NO RPT					375

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43617	X	39056	-0-	-4561	-0-	38954	2	102	9	N	93					339
02	39396	X	34649	-0-	-4747	-0-	34480	2	169	9	N	154					493
03	42563	X	38058	-0-	-4505	-0-	37983	2	75	9	N	68	172	1			389
04	39600	X	36582	-0-	-3018	-0-	36491	2	91	9	N	83	176	1			296
05	0	W	37527	-0-	37527	37527	37439	2	88	9	N	80					376
06	0	W	NO RPT	-0-	-0-	37527					N	NO RPT					376

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	28913	-0-	28913	753884	27006	2	1907	9	N	1734	1913	1			1005
02	0	Z	24397	-0-	24397	778281	23089	2	1308	9	N	1189	765	1			1429
03	0	Z	27167	-0-	27167	805448	25542	2	1625	9	N	1477	1891	1			1015
04	0	Z	24475	-0-	24475	829923	23263	2	1212	9	N	1102	576	1			1541
05	0	Z	23802	-0-	23802	853725	22766	2	1036	9	N	942	1275	1			1208
06	0	Z	NO RPT	-0-	-0-	853725					N	NO RPT					1208

MOORE 10W WELL #: 3H RRCID -> 267210 COMPL. DATE 06/16/2011 TOTAL DEPTH 13620 PERF.13836 - 17808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	3007	-0-	3007	128777	2888	2	119	9	N	108					430
02	0	W	2394	-0-	2394	131171	2326	2	68	9	N	62	178	1			314
03	0	W	3265	-0-	3265	134436	3187	2	78	9	N	71					385
04	0	W	2812	-0-	2812	137248	2753	2	59	9	N	54	179	1			260
05	0	W	3758	-0-	3758	141006	3690	2	68	9	N	62					322
06	0	W	NO RPT	-0-	-0-	141006					N	NO RPT					322

SIMMONS WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	15576	-0-	15576	527380	15431	2	145	9	N	132					341
02	0	Z	15064	-0-	15064	542444	14915	2	149	9	N	135					476
03	0	Z	14554	-0-	14554	556998	14486	2	68	9	N	62	182	1			356
04	0	Z	16044	-0-	16044	573042	15959	2	85	9	N	77	181	1			252
05	0	W	10944	-0-	10944	583986	10868	2	76	9	N	69					321
06	0	W	NO RPT	-0-	-0-	583986					N	NO RPT					321

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	56400	-0-	56400	2021827	56346	2	54	9	N	49	189	1			147
02	0	W	50754	-0-	50754	2072581	50708	2	46	9	N	42					189
03	0	W	54500	-0-	54500	2127081	54464	2	36	9	N	33					222
04	0	W	50714	-0-	50714	2177795	50678	2	36	9	N	33					255
05	0	W	50514	-0-	50514	2228309	50455	2	59	9	N	54					309
06	0	W	43683	-0-	43683	2271992	43632	2	51	9	N	46	178	1			177

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99200	X	9720	-0-	-89480	-0-	9624	2	96	9	N	87					229
02	89600	X	8813	-0-	-80787	-0-	8730	2	83	9	N	75					304
03	99200	X	9865	-0-	-89335	-0-	9773	2	92	9	N	84	172	1			216
04	96000	X	9067	-0-	-86933	-0-	9009	2	58	9	N	53					269
05	99200	X	9135	-0-	-90065	-0-	9070	2	65	9	N	59					328
06	96000	X	9082	-0-	-86918	-0-	8980	2	102	9	N	93	174	1			247

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		38987	-0-	38987	981912	38953	2	34	9	N	31					290
08	0		37269	-0-	37269	1019181	37232	2	37	9	N	34					324
09	0		34514	-0-	34514	1053695	34495	2	19	9	N	17	177	1			164
*10	1087877	X	34182	-0-	-1053695	-0-	34149	2	33	9	N	30					194
11	87840	X	31864	-0-	-55976	-0-	31833	2	31	9	N	28					222
12	90768	X	29384	-0-	-61384	-0-	29354	2	30	9	N	27					249
01	90768	X	28006	-0-	-62762	-0-	27986	2	20	9	N	18					267
02	81984	X	24330	-0-	-57654	-0-	24305	2	25	9	N	23					290
03	90768	X	25945	-0-	-64823	-0-	25906	2	39	9	N	35					325
04	87840	X	24168	-0-	-63672	-0-	24132	2	36	9	N	33	179	1			179
05	90768	X	23990	-0-	-66778	-0-	23965	2	25	9	N	23					202
06	87840	X	22452	-0-	-65388	-0-	22428	2	24	9	N	22					224

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	0	K	-0-	-0-	-0-	-0-					N	-0-					57
06	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					57

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

01	40827 X	40827	-0-	-0-	-0-	40727	2	100	9	N	91	178	1			268
02	35158 X	35158	-0-	-0-	-0-	34976	2	182	9	N	165	186	1	25	8	222
03	44919 X	38118	-0-	-6801	-0-	38007	2	111	9	N	101	1	8			322
04	43560 X	34868	-0-	-8692	-0-	34785	2	83	9	N	75					397
05	44392 X	35519	-0-	-8873	-0-	35400	2	119	9	N	108					505
06	37530 X	32759	-0-	-4771	-0-	32645	2	114	9	N	104	179	1			430

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
STATOIL OIL & GAS LP 816432
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
STATOIL OIL & GAS LP 816432
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					104
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					104

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

01	9321 X	9321	-0-	-0-	-0-	594	1	8719	2	N	7					270
						8	9										
02	5610 X	5610	-0-	-0-	-0-	398	1	5180	2	N	29					299
						32	9										
03	8850 X	8850	-0-	-0-	-0-	621	1	8190	2	N	35	183	1			151
						39	9										
04	7530 X	7401	-0-	-129	-0-	535	1	6843	2	N	21					172
						23	9										
05	9548 X	NO RPT	-0-	-9548	-0-					N	NO RPT					172
06	9030 X	NO RPT	-0-	-9030	-0-					N	NO RPT					172

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
STATOIL OIL & GAS LP //CONT.// 816432
MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19709	X	19709	-0-	-0-	-0-	1228	1	18026	2	N	414					568
							455	9									
02	15818	X	15818	-0-	-0-	-0-	1112	1	14474	2	N	211	193	1			586
							232	9									
03	20150	X	16441	-0-	-3709	-0-	1144	1	15082	2	N	195	382	1			399
							215	9									
04	19110	X	14568	-0-	-4542	-0-	1044	1	13340	2	N	167	367	1			199
							184	9									
05	19716	X	NO RPT	-0-	-19716	-0-					N	NO RPT					199
06	19080	X	NO RPT	-0-	-19080	-0-					N	NO RPT					199

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23011	X	23011	-0-	-0-	-0-	22737	2	274	9	N	249	378	1			172
02	28153	X	28153	-0-	-0-	-0-	27824	2	329	9	N	299	185	1			286
03	18829	X	18829	-0-	-0-	-0-	18608	2	221	9	N	201	370	1			117
04	24529	X	24529	-0-	-0-	-0-	24259	2	270	9	N	245	178	1			184
05	20460	X	20460	-0-	-0-	-0-	20244	2	216	9	N	196	178	1			202
06	30150	X	15815	-0-	-14335	-0-	15670	2	145	9	N	132	180	1			154

STATOIL OIL & GAS LP 816432
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16798	X	16798	-0-	-0-	-0-	1069	1	15686	2	N	39					256
							43	9									
02	15496	X	15496	-0-	-0-	-0-	1102	1	14344	2	N	45					301
							50	9									
03	18414	X	16011	-0-	-2403	-0-	1127	1	14861	2	N	21	180	1			142
							23	9									
04	17100	X	16806	-0-	-294	-0-	1219	1	15579	2	N	7					149
							8	9									
05	17143	X	NO RPT	-0-	-17143	-0-					N	NO RPT					149
06	16590	X	NO RPT	-0-	-16590	-0-					N	NO RPT					149

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	400	-0-	-189	-0-	400	2			N	-0-					140
02	868	N	732	-0-	-136	-0-	732	2			N	-0-					140
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					140
04	852	N	852	-0-	-0-	-0-	852	2			N	-0-					140
05	937	N	937	-0-	-0-	-0-	937	2			N	-0-					140
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11966	X	8308	-0-	-3658	-0-	35	1	8262	2	N	10					74
							11	9									
02	10808	X	7773	-0-	-3035	-0-	42	1	7731	2	N	-0-					74
03	11966	X	8789	-0-	-3177	-0-	42	1	8733	2	N	13					87
							14	9									
04	9210	X	6908	-0-	-2302	-0-	33	1	6855	2	N	18					105
							20	9									
05	8994	X	8994	-0-	-0-	-0-	47	1	8947	2	N	-0-					105
06	8520	X	8405	-0-	-115	-0-	44	1	8324	2	N	34					139
							37	9									

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

01	23483	X	23483	-0-	-0-	-0-	23483	2			N	-0-					106
02	28022	X	28022	-0-	-0-	-0-	28022	2			N	-0-					106
03	16228	X	16228	-0-	-0-	-0-	16228	2			N	-0-					106
04	3240	X	1386	-0-	-1854	-0-	1386	2			N	-0-					106
05	3348	X	-0-	-0-	-3348	-0-					N	-0-					106
*06	2121	X	2121	-0-	-0-	-0-	2121	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					176
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					176
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					176
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					176
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					176
06	210	N	189	-0-	-21	-0-	189	2			N	-0-					176

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMSEY WELL #: 1 RRCID -> 102178 COMPL. DATE 08/09/1985 TOTAL DEPTH 8170 PERF. 7876 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	131	2	1	9	N	1					68
02	112	N	-0-	-0-	-112	-0-					N	-0-					68
03	279	N	36	-0-	-243	-0-	34	2	2	9	N	2					70
04	120	N	99	-0-	-21	-0-	93	2	6	9	N	5					75
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					75
*06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					75

BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

01	3875	X	2897	-0-	-978	-0-	60	1	2832	3	N	3					74
							2	4	3	9							
02	3080	X	2528	-0-	-552	-0-	50	1	2468	3	N	7					81
							2	4	8	9							
03	3270	X	3270	-0-	-0-	-0-	50	1	3161	3	N	52					133
							2	4	57	9							
04	4344	X	4344	-0-	-0-	-0-	50	1	4292	3	N	-0-					133
							2	4									
05	3869	X	3869	-0-	-0-	-0-	54	1	3782	3	N	28					161
							2	4	31	9							
*06	3702	X	3702	-0-	-0-	-0-	45	1	3654	3	N	2					163
							1	4	2	9							

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					91
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					91
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					91
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					91
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					91
*06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					94
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-	1	1			93
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					93
04	360	N	328	-0-	-32	-0-	328	3			N	-0-					93
05	372	N	360	-0-	-12	-0-	360	3			N	-0-					93
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					93

QEP ENERGY COMPANY 684474
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

01	0	X	-0-	-0-	-0-	-0-					N	-0-					161
02	0	X	-0-	-0-	-0-	-0-					N	-0-					161
03	0	X	-0-	-0-	-0-	-0-					N	-0-					161
04	0	X	-0-	-0-	-0-	-0-					N	-0-					161
05	0	X	-0-	-0-	-0-	-0-					N	-0-					161
06	0	X	-0-	-0-	-0-	-0-					N	-0-					161

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

01	62	X	44	-0-	-18	-0-	44	2			N	-0-					27
02	56	X	47	-0-	-9	-0-	47	2			N	-0-					27
03	31	X	17	-0-	-14	-0-	17	2			N	-0-					27
04	30	X	15	-0-	-15	-0-	15	2			N	-0-					27
05	62	X	24	-0-	-38	-0-	24	2			N	-0-					27
06	60	X	23	-0-	-37	-0-	23	2			N	-0-					27

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

01	434	X	193	-0-	-241	-0-	21	1	172	2	N	-0-					208
02	252	X	110	-0-	-142	-0-	21	1	89	2	N	-0-					208
03	279	X	21	-0-	-258	-0-	21	1			N	-0-					208
04	180	X	21	-0-	-159	-0-	21	1			N	-0-					208
05	186	X	29	-0-	-157	-0-	21	1	8	2	N	-0-					208
06	180	X	21	-0-	-159	-0-	21	1			N	-0-					208

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					29
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					29
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					29
04	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					29
05	3100	N	5380	-0-	2280	2280	5380	3			N	-0-					29
*06	3000	N	5807	-0-	2807	5087	5807	3			N	-0-					29

GEM-HEMPHILL (DOUGLAS) //CONT.// 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 114 WELL #: 1 RRCID -> 161666 COMPL. DATE 01/24/1997 TOTAL DEPTH 8300 PERF. 7399 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	-0-	-0-	-9	-0-					N	-0-					17
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					17
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					17
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					17
05	217	N	182	-0-	-35	-0-	182	2			N	-0-					17
*06	249	N	249	-0-	-0-	-0-	246	2	3	9	N	3					20

QEP ENERGY COMPANY 684474
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

01	14B DENY	-0-	-0-	-0-		1					N	-0-					39
02	14B DENY	-0-	-0-	-0-		1					N	-0-					39
03	14B2 EXT	-0-	-0-	-0-		1					N	-0-					39
04	14B2 EXT	-0-	-0-	-0-		1					N	-0-					39
05	14B2 EXT	-0-	-0-	-0-		1					N	-0-					39
06	14B2 EXT	-0-	-0-	-0-		1					N	-0-					39

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

01	2635	#	2002	-0-	-633	-0-	28	1	1929	3	N	39	25	5			129
							2	4	43	9							
02	2380	#	2374	-0-	-6	-0-	33	1	2332	3	N	6	25	5			110
							2	4	7	9							
03	3660	R	3660	-0-	-0-	-0-	64	1	3562	3	N	29					139
							2	4	32	9							
04	3336	R	3336	-0-	-0-	-0-	60	1	3238	3	N	33					172
							2	4	36	9							
05	3206	R	3206	-0-	-0-	-0-	59	1	3119	3	N	24					196
							2	4	26	9							
*06	2550	#	2349	-0-	-201	-0-	44	1	2280	3	N	22	188	1			30
							1	4	24	9							

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

01	4154	#	2430	-0-	-1724	-0-	88	1	2329	3	N	10					170
							2	4	11	9							
02	3752	#	2895	-0-	-857	-0-	99	1	2780	3	N	13					183
							2	4	14	9							
03	3720	#	3014	-0-	-706	-0-	143	1	2845	3	N	22					205
							2	4	24	9							
04	3300	#	2798	-0-	-502	-0-	137	1	2640	3	N	17					222
							2	4	19	9							
05	3193	#	2907	-0-	-286	-0-	135	1	2764	3	N	5					227
							2	4	6	9							
06	3090	#	2803	-0-	-287	-0-	140	1	2651	3	N	10					237
							1	4	11	9							

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	#	1694	-0-	-1313	-0-	1694	3			N	-0-					173
02	2716	#	1899	-0-	-817	-0-	1890	3	9	9	N	8					181
03	3007	#	2534	-0-	-473	-0-	2530	3	4	9	N	4					185
04	2760	#	2236	-0-	-524	-0-	2230	3	6	9	N	5	177	1			13
05	2500	R	2500	-0-	-0-	-0-	2498	3	2	9	N	2					15
*06	2471	R	2471	-0-	-0-	-0-	2471	3			N	-0-					15

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

01	1612	#	1398	-0-	-214	-0-	19	1	1288	3	N	81	179	1	50	5	44
							2	4	89	9							
02	1492	R	1492	-0-	-0-	-0-	19	1	1436	3	N	32					76
							2	4	35	9							
03	2010	R	2010	-0-	-0-	-0-	49	1	1923	3	N	33					109
							2	4	36	9							
04	1773	R	1773	-0-	-0-	-0-	31	1	1695	3	N	41					150
							2	4	45	9							
05	1933	R	1933	-0-	-0-	-0-	32	1	1899	3	N	-0-					150
							2	4									
*06	1986	R	1986	-0-	-0-	-0-	32	1	1878	3	N	68					218
							1	4	75	9							

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

01	2419	R	2419	-0-	-0-	-0-	2419	3			N	-0-					150
02	2220	R	2220	-0-	-0-	-0-	2220	3			N	-0-					150
03	2108	#	1884	-0-	-224	-0-	1884	3			N	-0-					150
04	2040	#	1814	-0-	-226	-0-	1814	3			N	-0-					150
05	3121	R	3121	-0-	-0-	-0-	3121	3			N	-0-					150
*06	2153	R	2153	-0-	-0-	-0-	2128	3	25	9	N	23					173

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

01	3069	#	1097	-0-	-1972	-0-	1093	2	4	9	N	4					109
02	2772	#	1168	-0-	-1604	-0-	1168	2			N	-0-					109
03	2139	#	1565	-0-	-574	-0-	1563	2	2	9	N	2					111
04	1590	#	1294	-0-	-296	-0-	1292	2	2	9	N	2					113
05	1457	#	1126	-0-	-331	-0-	1126	2			N	-0-					113
*06	1529	R	1529	-0-	-0-	-0-	1523	2	6	9	N	5					118

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

01	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SWR 10	586	-0-	586	586	586	2				Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	586						Y	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FORESTAR PETROLEUM CORPORATION 276105
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

01	156	R	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	306	R	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	310	#	191	-0-	-119	-0-	191	3			N	-0-					-0-
04	496	R	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	341	#	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

01	1209	#	-0-	-0-	-1209	-0-					N	13					215
02	1260	#	864	-0-	-396	-0-	864	2			N	-0-					215
03	1395	#	927	-0-	-468	-0-	925	2	2	9	N	2	179	1			38
04	1050	#	907	-0-	-143	-0-	888	2	19	9	N	17					55
05	1085	#	906	-0-	-179	-0-	892	2	14	9	N	13					68
06	930	#	849	-0-	-81	-0-	834	2	15	9	N	14					82

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

01	1984	#	1246	-0-	-738	-0-	25	1	1208	2	N	12					42
							13	9									
02	2072	#	1536	-0-	-536	-0-	25	1	1504	2	N	6					48
							7	9									
03	2498	R	2498	-0-	-0-	-0-	31	1	2437	2	N	27					75
							30	9									
04	2311	R	2311	-0-	-0-	-0-	30	1	2270	2	N	10					85
							11	9									
05	2441	R	2441	-0-	-0-	-0-	31	1	2393	2	N	15					100
							17	9									
06	2430	#	2281	-0-	-149	-0-	30	1	2240	2	N	10					110
							11	9									

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

01	2852	#	1201	-0-	-1651	-0-	63	1	1097	2	N	37					180
							41	9									
02	2296	#	1525	-0-	-771	-0-	89	1	1403	2	N	30					210
							33	9									
03	2294	#	2000	-0-	-294	-0-	169	1	1659	2	N	156	196	1			170
							172	9									
04	1860	#	1826	-0-	-34	-0-	51	1	1641	2	N	122					292
							134	9									
05	2046	R	2046	-0-	-0-	-0-	81	1	1852	2	N	103	195	1			200
							113	9									
*06	1987	R	1987	-0-	-0-	-0-	86	1	1785	2	N	105					305
							116	9									

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	-0-	-0-	-1891	-0-					N	-0-					-0-
02	1680	X	1585	-0-	-95	-0-	1585	2			N	-0-					-0-
03	1798	X	1732	-0-	-66	-0-	1732	2			N	-0-					-0-
04	1680	X	1145	-0-	-535	-0-	1145	2			N	-0-					-0-
05	2465	X	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
*06	2716	X	2716	-0-	-0-	-0-	2716	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	1396	-0-	-836	-0-	22 2	1 4	1372	3	N	-0-					-0-
02	1904	X	1604	-0-	-300	-0-	22 2	1 4	1580	3	N	-0-					-0-
03	1922	X	1593	-0-	-329	-0-	25 2	1 4	1566	3	N	-0-					-0-
04	1860	X	1535	-0-	-325	-0-	24 2	1 4	1509	3	N	-0-					-0-
05	1767	X	1536	-0-	-231	-0-	26 2	1 4	1508	3	N	-0-					-0-
06	1710	X	1473	-0-	-237	-0-	24 1	1 4	1448	3	N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3347	X	3347	-0-	-0-	-0-	3345	2	2	9	N	2					152
02	2828	X	2604	-0-	-224	-0-	2604	2			N	-0-					152
03	3131	X	2986	-0-	-145	-0-	2986	2			N	-0-					152
04	3030	X	2982	-0-	-48	-0-	2982	2			N	-0-					152
05	3131	X	3036	-0-	-95	-0-	3036	2			N	-0-					152
*06	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-					152

STRAT LAND EXPLORATION COMPANY 825420
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	285	-0-	-87	-0-	285	2			N	-0-					105
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					105
03	310	N	274	-0-	-36	-0-	274	2			N	-0-					105
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					105
05	341	N	283	-0-	-58	-0-	283	2			N	-0-					105
06	270	N	110	-0-	-160	-0-	110	2			N	-0-					105

CHARLES WELL #: 1 RRCID -> 154407 COMPL. DATE 01/18/1995 TOTAL DEPTH 7050 PERF. 6842 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		284	-0-	284	284	284	2			N	-0-					65
*06	14B2 EXT		311	-0-	311	595	311	2			N	-0-					65

CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2692	X	2692	-0-	-0-	-0-	2692	2			N	-0-					94
02	2576	X	2514	-0-	-62	-0-	2514	2			N	-0-					94
03	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					94
04	2760	X	2696	-0-	-64	-0-	2696	2			N	-0-					94
05	2790	X	2772	-0-	-18	-0-	2772	2			N	-0-					94
06	3150	X	930	-0-	-2220	-0-	930	2			N	-0-					94

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	657	-0-	-149	-0-	657	2			N	-0-					2
02	588	N	392	-0-	-196	-0-	392	2			N	-0-					2
03	518	N	518	-0-	-0-	-0-	518	2			N	-0-					2
04	630	N	476	-0-	-154	-0-	476	2			N	-0-					2
05	613	N	613	-0-	-0-	-0-	613	2			N	-0-					2
06	510	N	123	-0-	-387	-0-	123	2			N	-0-					2

ZENERGY, INC. 950615
HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	908	-0-	-1045	-0-	908	2			N	-0-					85
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					85
03	868	N	853	-0-	-15	-0-	853	2			N	-0-					85
04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					85
05	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					85
06	840	N	819	-0-	-21	-0-	819	2			N	-0-					85

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1338	N	1338	-0-	-0-	-0-	1303	2	35	9	N	32					145
02	1314	N	1314	-0-	-0-	-0-	1283	2	31	9	N	28					173
03	961	N	839	-0-	-122	-0-	817	2	22	9	N	20					193
04	1290	N	1099	-0-	-191	-0-	1099	2			N	-0-					193
05	1457	N	1016	-0-	-441	-0-	1016	2			N	-0-					193
06	810	N	563	-0-	-247	-0-	563	2			N	-0-					193

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					126
02	588	N	553	-0-	-35	-0-	552	2	1	9	N	1					127
03	620	N	571	-0-	-49	-0-	570	2	1	9	N	1					128
04	540	N	344	-0-	-196	-0-	344	2			N	-0-					128
05	683	N	683	-0-	-0-	-0-	683	2			N	-0-					128
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					128

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	#	686	-0-	-27	-0-	686	2			N	-0-					244
02	644	#	602	-0-	-42	-0-	602	2			N	-0-					244
03	713	#	675	-0-	-38	-0-	675	2			N	-0-					244
04	690	#	663	-0-	-27	-0-	663	2			N	-0-					244
05	713	#	NO RPT	-0-	-713	-0-					N	NO RPT					244
06	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					244

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, INC. 501545
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
03	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
05	682	N	664	-0-	-18 B	-0-	664	2			N	-0-					-0-
06	660	N	601	-0-	-59 B	-0-	601	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	#	2294	-0-	-248 B	-13782	2294	2			N	-0-					51
02	2296	#	2355	-0-	59 B	-13723	2355	2			N	-0-					51
03	2511	#	2526	-0-	15 B	-13708	2519	2	7	9	N	6					57
04	2610	#	2084	-0-	-526 B	-14234	2084	2			N	-0-					57
05	2573	#	NO RPT	-0-	-2573 B	-0-					N	NO RPT					57
06	2520	#	NO RPT	-0-	-2520 B	-2520					N	NO RPT					57

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1411	X	1411	-0-	-0-	-0-	295	1	1116	2	N	-0-					202
02	1120	X	927	-0-	-193	-0-	266	1	661	2	N	-0-					202
03	1209	X	631	-0-	-578	-0-	209	1	422	2	N	-0-					202
04	1380	X	1052	-0-	-328	-0-	257	1	795	2	N	-0-					202
05	1426	X	1228	-0-	-198	-0-	295	1	933	2	N	-0-					202
06	1380	X	1206	-0-	-174	-0-	285	1	921	2	N	-0-					202

GRAHAM WELL #: 2 RRCID -> 188287 COMPL. DATE 12/26/2001 TOTAL DEPTH 9400 PERF. 9132 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MATHERS WELL #: 1023 RRCID -> 163443 COMPL. DATE 03/08/1997 TOTAL DEPTH 5450 PERF. 4549 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378

MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	X	1532	-0-	-266	-0-	27	1	1505	2	N	-0-					-0-
02	1848	X	1571	-0-	-277	-0-	26	1	1545	2	N	-0-					-0-
03	2046	X	1992	-0-	-54	-0-	31	1	1961	2	N	-0-					-0-
04	1980	X	1401	-0-	-579	-0-	25	1	1376	2	N	-0-					-0-
05	1897	X	1897	-0-	-0-	-0-	31	1	1866	2	N	-0-					-0-
06	1920	X	1049	-0-	-871	-0-	24	1	1025	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

01	744	X	591	-0-	-153	-0-	162	1	429	2	N	-0-					-0-
02	784	X	582	-0-	-202	-0-	126	1	456	2	N	-0-					-0-
03	875	X	875	-0-	-0-	-0-	126	1	749	2	N	-0-					-0-
04	840	X	621	-0-	-219	-0-	138	1	483	2	N	-0-					-0-
05	969	X	969	-0-	-0-	-0-	186	1	783	2	N	-0-					-0-
06	840	X	540	-0-	-300	-0-	144	1	396	2	N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

01	104	N	104	-0-	-0-	-0-	27	1	77	2	N	-0-					-0-
02	84	N	39	-0-	-45	-0-	25	1	14	2	N	-0-					-0-
03	248	N	54	-0-	-194	-0-	28	1	26	2	N	-0-					-0-
04	90	N	21	-0-	-69	-0-	11	1	10	2	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	31	1	6	2	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	21	1	8	2	N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

01	248	X	152	-0-	-96	-0-	27	1	125	2	N	-0-					-0-
02	252	X	252	-0-	-0-	-0-	25	1	227	2	N	-0-					-0-
03	558	X	558	-0-	-0-	-0-	31	1	527	2	N	-0-					-0-
04	451	X	451	-0-	-0-	-0-	21	1	430	2	N	-0-					-0-
05	887	X	887	-0-	-0-	-0-	31	1	856	2	N	-0-					-0-
06	540	X	360	-0-	-180	-0-	23	1	337	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

01	124	N	83	-0-	-41	-0-	27	1	56	2	N	-0-					-0-
02	112	N	70	-0-	-42	-0-	26	1	44	2	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	30	1	71	2	N	-0-					-0-
04	90	N	69	-0-	-21	-0-	16	1	53	2	N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	31	1	74	2	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	23	1	39	2	N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

01	744	X	658	-0-	-86	-0-	658	2			N	-0-					-0-
02	756	X	648	-0-	-108	-0-	648	2			N	-0-					-0-
03	837	X	789	-0-	-48	-0-	789	2			N	-0-					-0-
04	810	X	585	-0-	-225	-0-	585	2			N	-0-					-0-
05	763	X	763	-0-	-0-	-0-	763	2			N	-0-					-0-
06	750	X	444	-0-	-306	-0-	444	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	X	340	-0-	-63	-0-	340	2			N	-0-					19
02	364	X	258	-0-	-106	-0-	258	2			N	-0-					19
03	403	X	360	-0-	-43	-0-	360	2			N	-0-					19
04	390	X	302	-0-	-88	-0-	302	2			N	-0-					19
05	508	X	508	-0-	-0-	-0-	508	2			N	-0-					19
06	360	X	220	-0-	-140	-0-	220	2			N	-0-					19

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

01	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-
04	240	X	167	-0-	-73	-0-	167	2			N	-0-					-0-
05	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	240	X	5	-0-	-235	-0-	5	2			N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

01	1225	X	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
02	980	X	619	-0-	-361	-0-	619	2			N	-0-					-0-
03	1085	X	994	-0-	-91	-0-	994	2			N	-0-					-0-
04	1200	X	1108	-0-	-92	-0-	1108	2			N	-0-					-0-
05	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
06	1200	X	686	-0-	-514	-0-	686	2			N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

01	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
02	504	N	242	-0-	-262	-0-	242	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*06	7	X	7	-0-	-0-	-0-	6	2	1	9	N	1	1	8			-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

01	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	330	N	253	-0-	-77	-0-	253	2			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
06	330	N	247	-0-	-83	-0-	247	2			N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TURNER ENERGY SWD, LLC 873488
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

01	0	X	-0-	-0-	-0-	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20
04	0	X	-0-	-0-	-0-	-0-					N	-0-					20
05	0	X	-0-	-0-	-0-	-0-					N	-0-					20
06	0	X	-0-	-0-	-0-	-0-					N	-0-					20

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

01	22630	X	14018	-0-	-8612	-0-	27 43	1 9	13948	2	N	39	182	1			51
02	20440	X	13683	-0-	-6757	-0-	26 145	1 9	13512	2	N	132					183
03	21731	X	15993	-0-	-5738	-0-	31 149	1 9	15813	2	N	135	179	1			139
04	18150	X	13866	-0-	-4284	-0-	27 97	1 9	13742	2	N	88	184	1			43
05	15159	X	15009	-0-	-150	-0-	31 98	1 9	14880	2	N	89					132
06	15480	X	10383	-0-	-5097	-0-	24 62	1 9	10297	2	N	56	161	1			27

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

01	63550	X	51167	-0-	-12383	-0-	50583	2	584	9	N	531	580	1			288
02	57400	X	49169	-0-	-8231	-0-	48616	2	553	9	N	503	552	1			239
03	63550	X	60076	-0-	-3474	-0-	59489	2	587	9	N	534	582	1			191
04	60810	X	50613	-0-	-10197	-0-	50138	2	475	9	N	432	380	1			243
05	55367	X	55367	-0-	-0-	-0-	54819	2	548	9	N	498	568	1			173
06	58140	X	38115	-0-	-20025	-0-	37699	2	416	9	N	378	383	1			168

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

01	2666	N	2643	-0-	-23	-0-	2564	2	79	9	N	72					222
02	2408	N	2228	-0-	-180	-0-	2170	2	58	9	N	53					275
03	2653	N	2653	-0-	-0-	-0-	2599	2	54	9	N	49	196	1			128
04	2550	N	2262	-0-	-288	-0-	2241	2	21	9	N	19					147
05	2480	N	2264	-0-	-216	-0-	2224	2	40	9	N	36					183
06	2580	N	1751	-0-	-829	-0-	1736	2	15	9	N	14					197

MATHERS WELL #: 9014 RRCID -> 171506 COMPL. DATE 10/25/1998 TOTAL DEPTH 11950 PERF.11697 - 11806

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115

GILL RANCH (MORROW -B-) //CONT.// 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23684	X	22839	-0-	-845	-0-	372	1	22428	2	N	35					259
							39	9									
02	21392	X	13728	-0-	-7664	-0-	228	1	13464	2	N	33	191	1			101
							36	9									
03	23925	X	23925	-0-	-0-	-0-	372	1	23516	2	N	34					135
							37	9									
04	22920	X	22342	-0-	-578	-0-	360	1	21942	2	N	36					171
							40	9									
05	22847	X	22487	-0-	-360	-0-	372	1	22080	2	N	32					203
							35	9									
06	20730	X	20462	-0-	-268	-0-	360	1	20058	2	N	40	187	1			56
							44	9									

GILL RANCH WELL #: 2 RRCID -> 242984 COMPL. DATE 05/29/2008 TOTAL DEPTH 11500 PERF.11296 - 11318

01	14B2 EXT		-0-	-0-	-0-	98327					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	98327					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	98327					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	98327					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	98327					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	98327					N	NO RPT					-0-

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

01	600	X	600	-0-	-0-	-0-	3	1	586	2	N	10					82
							11	9									
02	448	X	352	-0-	-96	-0-	2	1	337	2	N	12					94
							13	9									
03	713	X	658	-0-	-55	-0-	3	1	641	2	N	13					107
							14	9									
04	690	X	571	-0-	-119	-0-	3	1	566	2	N	2					109
							2	9									
05	713	X	554	-0-	-159	-0-	3	1	548	2	N	3					112
							3	9									
06	630	X	522	-0-	-108	-0-	3	1	517	2	N	2					114
							2	9									

LOCKE "A" WELL #: RRCID -> 250121 COMPL. DATE 05/05/2009 TOTAL DEPTH 11220 PERF.11040 - 11063

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/22/2009

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

01	1867	X	1867	-0-	-0-	-0-	1821	2	46	9	N	42					125
02	1852	X	1852	-0-	-0-	-0-	1766	2	86	9	N	78					203
03	2164	X	2164	-0-	-0-	-0-	2101	2	63	9	N	57	193	1			67
04	1872	X	1872	-0-	-0-	-0-	1827	2	45	9	N	41					108
05	2064	X	2064	-0-	-0-	-0-	1983	2	81	9	N	74					182
*06	1694	N	1694	-0-	-0-	-0-	1626	2	68	9	N	62	1	8			243

GILL RANCH (SWEETWATER SAND) //CONT.// 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
CAMPBELL -E- WELL #: 1 RRCID -> 115268 COMPL. DATE 12/20/1984 TOTAL DEPTH 11610 PERF.11488 - 11496

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

01	2108 N	1986	-0-	-122	-0-	71	1	1915	2	N	-0-					164
02	1792 N	1320	-0-	-472	-0-	64	1	1254	2	N	2	1	8			165
						2	9									
03	2202 N	2202	-0-	-0-	-0-	71	1	2130	2	N	1	1	8			165
						1	9									
04	1920 N	1759	-0-	-161	-0-	69	1	1689	2	N	1	1	8			165
						1	9									
05	1785 N	1785	-0-	-0-	-0-	71	1	1713	2	N	1	1	8			165
						1	9									
06	2130 N	1399	-0-	-731	-0-	69	1	1329	2	N	1	1	8			165
						1	9									

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					47
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					47
03	T. A.	1	-0-	1	1	1	1	2		Y	-0-					47
04	T. A.	-0-	-0-	-0-	1					Y	-0-					47
05	T. A.	-0-	-0-	-0-	1					Y	-0-					47
06	T. A.	-0-	-0-	-0-	1					Y	-0-					47

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SPARKS, ELMER E. -A- WELL #: 5 RRCID -> 116994 COMPL. DATE 05/14/1985 TOTAL DEPTH 11152 PERF.10986 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					27
02	728	N	641	-0-	-87	-0-	641	3			N	-0-					27
03	713	N	712	-0-	-1	-0-	712	3			N	-0-					27
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					27
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					27
*06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					27

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					453
*02	579	N	579	-0-	-0-	-0-	579	2			N	-0-					453
*03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					453
*04	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					453
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					453
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					453

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2203	N	2203	-0-	-0-	-0-	2171	2	32	9	N	29					262
*02	1910	N	1910	-0-	-0-	-0-	1880	2	30	9	N	27					289
*03	1976	N	1976	-0-	-0-	-0-	1959	2	17	9	N	15					304
*04	1891	N	1891	-0-	-0-	-0-	1874	2	17	9	N	15					319
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					319
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					319

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BECK RESOURCES INCORPORATED //CONT.// 061100
BUSSARD WELL #: 3063 RRCID -> 122216 COMPL. DATE 06/21/1986 TOTAL DEPTH 11200 PERF.11050 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					169
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					169
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					169

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

01	2466	R	2466	-0-	-0-	B	-0-	2459	3	7	9	N	6				25
02	1960	#	1767	-0-	-193	B	-193	1726	3	41	9	N	37				62
03/01 BALANCING DATE STATUS -> -193																	
03	2170	#	2335	-0-	165	B	-28	2327	3	8	9	N	7				69
04	3729	R	3757	-0-	28	B	-0-	3749	3	8	9	N	7				76
05	3844	R	3844	-0-	-0-	B	-0-	3705	3	139	9	N	126				202
*06	2177	R	2177	-0-	-0-	B	-0-	2177	3			N	-0-	192	1		10

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

01	2759	#	2982	-0-	223	B	-557	2935	3	47	9	N	43				151
02	2744	#	2469	-0-	-275	B	-832	2406	3	63	9	N	57				208
03/01 BALANCING DATE STATUS -> -660 CANCELLED UNDERAGE -> -172																	
03	3038	#	2370	-0-	-668	B	-1328	2359	3	11	9	N	10				218
04	2940	#	2644	-0-	-296	B	-1624	2626	3	18	9	N	16	193	1		41
05	2976	#	2604	-0-	-372	B	-1996	2559	3	45	9	N	41				82
06	2880	#	1594	-0-	-1286	B	-3282	1594	3			N	-0-				82

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

01	0	#	-0-	-0-	-0-	B	-1025					N	-0-				-0-
02	0	#	-0-	-0-	-0-	B	-1025					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -396 CANCELLED UNDERAGE -> -629																	
03	0	#	-0-	-0-	-0-	B	-396					N	-0-				-0-
04	0	#	-0-	-0-	-0-	B	-396					N	-0-				-0-
05	0	#	-0-	-0-	-0-	B	-396					N	-0-				-0-
06	0	#	-0-	-0-	-0-	B	-396					N	-0-				-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

01	0	#	-0-	-0-	-0-	B	-97					N	-0-				-0-
02	0	#	-0-	-0-	-0-	B	-97					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -66 CANCELLED UNDERAGE -> -31																	
03	0	#	-0-	-0-	-0-	B	-66					N	-0-				-0-
04	0	#	-0-	-0-	-0-	B	-66					N	-0-				-0-
05	0	#	-0-	-0-	-0-	B	-66					N	-0-				-0-
06	0	#	-0-	-0-	-0-	B	-66					N	-0-				-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

01	2153	X	2153	-0-	-0-	-0-	40	1	2111	3	N	-0-					52
							2	4									
02	1904	X	1843	-0-	-61	-0-	33	1	1808	3	N	-0-					52
							2	4									
03	2046	X	2018	-0-	-28	-0-	38	1	1978	3	N	-0-					52
							2	4									
04	2040	X	1957	-0-	-83	-0-	33	1	1922	3	N	-0-					52
							2	4									
05	2139	X	2036	-0-	-103	-0-	35	1	1999	3	N	-0-					52
							2	4									
06	2070	X	2003	-0-	-67	-0-	35	1	1967	3	N	-0-					52
							1	4									

EOG RESOURCES, INC. 253162
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

01	2046	X	1642	-0-	-404	-0-	48	1	1594	2	N	-0-					-0-
02	1848	X	1620	-0-	-228	-0-	44	1	1576	2	N	-0-					-0-
03	2067	X	2067	-0-	-0-	-0-	48	1	2019	2	N	-0-					-0-
04	2027	X	2027	-0-	-0-	-0-	42	1	1985	2	N	-0-					-0-
05	1995	X	1995	-0-	-0-	-0-	48	1	1947	2	N	-0-					-0-
06	2010	X	1850	-0-	-160	-0-	47	1	1803	2	N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

01	3643	R	3643	-0-	-0-	-0-	3639	2	4	9	N	4					103
02	3136	#	2795	-0-	-341	-0-	2787	2	8	9	N	7					110
03	4658	R	4658	-0-	-0-	-0-	4640	2	18	9	N	16					126
04	3660	#	3506	-0-	-154	-0-	3499	2	7	9	N	6					132
05	3782	#	2950	-0-	-832	-0-	2944	2	6	9	N	5	132	1			5
06	4500	#	2673	-0-	-1827	-0-	2665	2	8	9	N	7					12

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					7
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					7
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					7
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					7
05	277	N	277	-0-	-0-	-0-	277	2			N	-0-					7
06	750	N	431	-0-	-319	-0-	431	2			N	-0-					7

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					141
02	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					141
03	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					141
04	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					141
05	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					141
06	1500	N	1486	-0-	-14	-0-	1486	2			N	-0-					141

MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2168	X	2168	-0-	-0-	-0-	2168	2			N	-0-					8
02	798	X	798	-0-	-0-	-0-	798	2			N	-0-					8
03	1062	X	1062	-0-	-0-	-0-	1062	2			N	-0-					8
04	2100	X	571	-0-	-1529	-0-	571	2			N	-0-					8
05	2170	X	637	-0-	-1533	-0-	637	2			N	-0-					8
06	2100	X	329	-0-	-1771	-0-	329	2			N	-0-					8

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8866		8906	-0-	40	3481	13	1	8893	2	N	-0-					164
02	8008		46	-0-	-7962	-0-	3	1	43	2	N	-0-					164
03	8866		14563	-0-	5697	5697	25	1	14538	2	N	-0-					164
04	8580		8973	-0-	393	6090	13	1	8960	2	N	-0-					164
05	8866		8877	-0-	11	6101	15	1	8795	2	N	61	171	1			54
							67	9									
06	8580		8733	-0-	153	6254	13	1	8720	2	N	-0-					54

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3999	-0-	899	899	3999	2			Y	-0-					-0-
02	2800	N	3572	-0-	772	1671	3572	2			Y	-0-					-0-
03	3100	N	4438	-0-	1338	3009	4438	2			Y	-0-					-0-
04	5811	X	2802	-0-	-3009	-0-	2802	2			Y	-0-					-0-
05	2916	X	2916	-0-	-0-	-0-	2916	2			Y	-0-					-0-
*06	4608	X	4608	-0-	-0-	-0-	4608	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
02	644	N	543	-0-	-101	-0-	543	2			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
04	840	N	396	-0-	-444	-0-	396	2			N	-0-					-0-
05	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
*06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

GRUVER, N. (HEPLER) //CONT.// 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1714	-0-	-84	-0-	1714	2			N	-0-					-0-
02	1596	N	1503	-0-	-93	-0-	1503	2			N	-0-					-0-
03	1736	N	1576	-0-	-160	-0-	1576	2			N	-0-					-0-
04	1650	N	958	-0-	-692	-0-	958	2			N	-0-					-0-
05	1674	N	1384	-0-	-290	-0-	1384	2			N	-0-					-0-
*06	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					22
02	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					22
03	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					22
04	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					22
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					22
*06	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					22

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	5505	-0-	-602	-0-	5505	2			N	-0-					-0-
02	5208	X	5037	-0-	-171	-0-	5037	2			N	-0-					-0-
03	5735	X	5532	-0-	-203	-0-	5532	2			N	-0-					-0-
04	5490	X	3378	-0-	-2112	-0-	3378	2			N	-0-					-0-
05	5673	X	4736	-0-	-937	-0-	4736	2			N	-0-					-0-
06	5400	X	4644	-0-	-756	-0-	4644	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
02	728	#	-0-	-0-	-728	-0-					N	-0-					-0-
03	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
04	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					90
02	2078	X	2078	-0-	-0-	-0-	2078	2			N	-0-					90
03	2573	X	2398	-0-	-175	-0-	2398	2			N	-0-					90
04	2490	X	1430	-0-	-1060	-0-	1430	2			N	-0-					90
05	2562	X	2562	-0-	-0-	-0-	2562	2			N	-0-					90
06	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					90

ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					36
02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					36
03	673	N	673	-0-	-0-	-0-	673	2			N	-0-					36
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					36
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					36
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					36

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	3954	-0-	-758	-0-	3954	2			N	-0-					-0-
02	4256	X	3320	-0-	-936	-0-	3320	2			N	-0-					-0-
03	4402	X	3741	-0-	-661	-0-	3741	2			N	-0-					-0-
04	4260	X	3427	-0-	-833	-0-	3427	2			N	-0-					-0-
05	4402	X	3311	-0-	-1091	-0-	3311	2			N	-0-					-0-
06	3840	X	2191	-0-	-1649	-0-	2191	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1235	-0-	-67	-0-	1235	2			N	-0-					-0-
02	1176	N	1126	-0-	-50	-0-	1126	2			N	-0-					-0-
03	1364	N	1051	-0-	-313	-0-	1051	2			N	-0-					-0-
04	1200	N	764	-0-	-436	-0-	764	2			N	-0-					-0-
05	1240	N	1097	-0-	-143	-0-	1097	2			N	-0-					-0-
*06	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY //CONT.// 427513
CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	955	-0-	-6	-0-	955	2			N	-0-					-0-
02	868	N	865	-0-	-3	-0-	865	2			N	-0-					-0-
03	992	N	942	-0-	-50	-0-	942	2			N	-0-					-0-
04	930	N	629	-0-	-301	-0-	629	2			N	-0-					-0-
05	961	N	837	-0-	-124	-0-	837	2			N	-0-					-0-
*06	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-

LINN OPERATING, INC. 501545
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

01	0	N	-0-	-0-	-0-	-0-	-0-				N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
05	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
*06	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

01	124	N	99	-0-	-25	-0-	97	2	2	9	N	2					102
02	112	N	92	-0-	-20	-0-	92	2			N	-0-					102
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					102
04	91	N	91	-0-	-0-	-0-	88	2	3	9	N	3					105
05	96	N	96	-0-	-0-	-0-	79	2	17	9	N	15					120
*06	166	N	166	-0-	-0-	-0-	99	2	67	9	N	61					181

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

01	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
*02	1108	X	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
03	1178	X	930	-0-	-248	-0-	930	2			N	-0-					-0-
04	1230	X	305	-0-	-925	-0-	305	2			N	-0-					-0-
05	1271	X	1172	-0-	-99	-0-	1172	2			N	-0-					-0-
06	1230	X	962	-0-	-268	-0-	962	2			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*02	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
03	806	N	610	-0-	-196	-0-	610	2			N	-0-					-0-
04	780	N	177	-0-	-603	-0-	177	2			N	-0-					-0-
05	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-
*06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
*02	476	N	438	-0-	-38	-0-	438	2			N	-0-					-0-
03	527	N	329	-0-	-198	-0-	329	2			N	-0-					-0-
04	510	N	92	-0-	-418	-0-	92	2			N	-0-					-0-
05	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
*06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

01	1085	N	1074	-0-	-11	-0-	1074	2			N	-0-					-0-
*02	980	N	971	-0-	-9	-0-	971	2			N	-0-					-0-
03	1085	N	1083	-0-	-2	-0-	1083	2			N	-0-					-0-
04	1050	N	686	-0-	-364	-0-	686	2			N	-0-					-0-
05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
06	1050	N	1040	-0-	-10	-0-	1040	2			N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	117	X	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	124	X	97	-0-	-27	-0-	97	2			N	-0-					-0-
04	120	X	25	-0-	-95	-0-	25	2			N	-0-					-0-
05	124	X	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	X	112	-0-	-8	-0-	112	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
02	56	N	19	-0-	-37	-0-	19	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF.11310 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	X	341	-0-	-465	-0-	341	2			N	-0-					-0-
02	728	X	271	-0-	-457	-0-	271	2			N	-0-					-0-
03	806	X	195	-0-	-611	-0-	195	2			N	-0-					-0-
04	780	X	79	-0-	-701	-0-	79	2			N	-0-					-0-
05	682	X	468	-0-	-214	-0-	468	2			N	-0-					-0-
06	330	X	286	-0-	-44	-0-	286	2			N	-0-					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1092	N	1075	-0-	-17	-0-	1075	2			N	-0-					-0-
03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
04	1320	N	937	-0-	-383	-0-	937	2			N	-0-					-0-
05	1178	N	932	-0-	-246	-0-	932	2			N	-0-					-0-
*06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					138
02	1512	N	1481	-0-	-31	-0-	1481	3			N	-0-					138
03	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					138
04	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					138
05	1643	N	1546	-0-	-97	-0-	1537	3	9	9	N	8					146
06	1590	N	1135	-0-	-455	-0-	1131	3	4	9	N	4	122	1			28

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

01	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

01	624	N	624	-0-	-0-	B	-0-	602	2	22	9	N	20						138
02	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-						138
03/01 BALANCING DATE STATUS -> -0-																			
03	736	N	736	-0-	-0-	B	-0-	736	2			N	-0-						138
04	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-						138
05	770	N	770	-0-	-0-	B	-0-	766	2	4	9	N	4						142
06	720	N	669	-0-	-51	B	-0-	661	2	8	9	N	7						149

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	803	-0-	759 B	-3701	62	1	741	2	N	-0-					173
02	234	N	922	-0-	688 B	-3013	56	1	866	2	N	-0-					173
03/01 BALANCING DATE STATUS -> -3013																	
03	290	N	1337	-0-	1047 B	-1966	62	1	1275	2	N	-0-					173
04	514	N	1212	-0-	698 B	-1268	48	1	1142	2	N	20					193
							22	9									
05	861	N	1088	-0-	227 B	-1041	62	1	1026	2	N	-0-					193
06	1290	N	920	-0-	-370 B	-1041	38	1	838	2	N	40					233
							44	9									

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

01	253	N	253	-0-	-0- B	-0-	26	1	227	2	N	-0-					148
02	242	N	97	-0-	-145 B	-0-	14	1	83	2	N	-0-					148
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	16	1	90	2	N	-0-					148
04	240	N	203	-0-	-37 B	-0-	26	1	177	2	N	-0-					148
05	314	N	314	-0-	-0- B	-0-	50	1	264	2	N	-0-					148
*06	279	N	279	-0-	-0- B	-0-	40	1	239	2	N	-0-					148

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

01	187	N	187	-0-	-0- B	-0-	56	1	131	2	N	-0-					185
02	166	N	166	-0-	-0- B	-0-	32	1	134	2	N	-0-					185
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	62	1	154	2	N	-0-					185
04	180	N	164	-0-	-16 B	-0-	48	1	116	2	N	-0-	126	1			59
05	217	N	204	-0-	-13 B	-0-	48	1	136	2	N	18					77
							20	9									
06	210	N	174	-0-	-36 B	-0-	52	1	122	2	N	-0-					77

SPENCE -33- WELL #: 4802 RRCID -> 101774 COMPL. DATE 06/29/1982 TOTAL DEPTH 8200 PERF. 7828 - 7830

01 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 14B DENY	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
02	756	N	746	-0-	-10	-0-	746	3			N	-0-					-0-
03	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
04	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-
05	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
06	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
04	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
*06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	480	-0-	-202	-0-	480	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1262	-0-	-381	-0-	74	1	1188	3	N	-0-					-0-
02	1372	N	1225	-0-	-147	-0-	67	1	1158	3	N	-0-					-0-
03	1519	N	1467	-0-	-52	-0-	74	1	1393	3	N	-0-					-0-
04	1383	N	1383	-0-	-0-	-0-	72	1	1311	3	N	-0-					-0-
05	1364	N	1141	-0-	-223	-0-	74	1	1067	3	N	-0-					-0-
06	1410	N	1289	-0-	-121	-0-	72	1	1217	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
02	1316	N	1103	-0-	-213	-0-	1103	3			N	-0-					-0-
03	1488	N	1410	-0-	-78	-0-	1410	3			N	-0-					-0-
04	1380	N	1352	-0-	-28	-0-	1352	3			N	-0-					-0-
05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
*06	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
02	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-
03	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
04	1860	N	1604	-0-	-256	-0-	1604	2			N	-0-					-0-
05	1860	N	1607	-0-	-253	-0-	1607	2			N	-0-					-0-
06	1650	N	1511	-0-	-139	-0-	1511	2			N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	-0-	305	5			N	-0-					-0-
02	336	N	264	-0-	-72	-0-	264	5			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	5			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	5			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	5			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0-	-0-	214	5			N	-0-					-0-
02	224	N	192	-0-	-32	-0-	192	5			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	5			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	5			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	5			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
02	1539	N	1539	-0-	-0- B	-0-	1539	2			N	-0-					-0-
03	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					-0-
04	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
05	1705	N	1608	-0-	-97 B	-0-	1608	2			N	-0-					-0-
06	1560	N	1543	-0-	-17 B	-0-	1543	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	478	-0-	-18 B	-0-	478	2			N	-0-					-0-
02	504	N	455	-0-	-49 B	-0-	455	2			N	-0-					-0-
03	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
04	450	N	431	-0-	-19 B	-0-	431	2			N	-0-					-0-
05	496	N	430	-0-	-66 B	-0-	430	2			N	-0-					-0-
*06	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	#	2635	-0-	-31 B	-10074	2635	2			N	-0-					-0-
02	2408	#	2372	-0-	-36 B	-10110	2372	2			N	-0-					-0-
03	2666	#	2599	-0-	-67 B	-10177	2599	2			N	-0-					-0-
04	2580	#	2529	-0-	-51 B	-10228	2529	2			N	-0-					-0-
05	2666	#	2586	-0-	-80 B	-10308	2586	2			N	-0-					-0-
06	2550	#	2531	-0-	-19 B	-10327	2531	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

01	2418	#	2971	-0-	553 B	-8352	2971	2			N	-0-					-0-
02	2688	#	2561	-0-	-127 B	-8479	2561	2			N	-0-					-0-
03	3255	#	2681	-0-	-574 B	-9053	2681	2			N	-0-					-0-
04	3150	#	2457	-0-	-693 B	-9746	2457	2			N	-0-					-0-
05	3255	#	2329	-0-	-926 B	-10672	2329	2			N	-0-					-0-
06	2880	#	2581	-0-	-299 B	-10971	2581	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

01	2356	#	2944	-0-	588 B	-44028	2944	2			N	-0-					-0-
02	2072	#	2650	-0-	578 B	-43450	2650	2			N	-0-					-0-
03	2263	#	2862	-0-	599 B	-42851	2862	2			N	-0-					-0-
04	2850	#	2816	-0-	-34 B	-42885	2816	2			N	-0-					-0-
05	2945	#	2806	-0-	-139 B	-43024	2806	2			N	-0-					-0-
06	2850	#	2691	-0-	-159 B	-43183	2691	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 2153 RRCID -> 163420 COMPL. DATE 04/04/1997 TOTAL DEPTH 4000 PERF. 3696 - 3706

01	T. A.		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) //CONT.// 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LINN OPERATING, INC. 501545
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					175
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					175
03	589	N	561	-0-	-28	-0-	561	2			N	-0-					175
04	630	N	532	-0-	-98	-0-	532	2			N	-0-					175
05	589	N	545	-0-	-44	-0-	545	2			N	-0-					175
06	540	N	518	-0-	-22	-0-	518	2			N	-0-					175

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
*06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

EXXON MOBIL CORPORATION 257128
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		1053	-0-	1053	28867	1053	2			N	-0-					-0-
02	SWR 10		1014	-0-	1014	29881	1014	2			N	-0-					-0-
03	SWR 10		1007	-0-	1007	30888	1007	2			N	-0-					-0-
04	SWR 10		652	-0-	652	31540	652	2			N	-0-					-0-
05	SWR 10		435	-0-	435	31975	435	2			N	-0-					-0-
06	SWR 10		248	-0-	248	32223	248	2			N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

01	829	N	829	-0-	-0-	-0-	-0-	829	2			N	-0-				-0-
02	832	N	832	-0-	-0-	-0-	-0-	832	2			N	-0-				-0-
03	869	N	869	-0-	-0-	-0-	-0-	869	2			N	-0-				-0-
04	848	N	848	-0-	-0-	-0-	-0-	848	2			N	-0-				-0-
05	930	N	816	-0-	-114	-0-	-0-	816	2			N	-0-				-0-
*06	842	N	842	-0-	-0-	-0-	-0-	842	2			N	-0-				-0-

LINN OPERATING, INC. 501545
O'LOUGHLIN WELL #: 1 RRCID -> 204775 COMPL. DATE 02/10/2004 TOTAL DEPTH 8075 PERF. 5027 - 5033

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

*07	14B DENY	1548	-0-	1548	1548	1544	2	4	9	N	4	40	1				52
08	14B DENY	850	-0-	850	2398	850	2			N	-0-						52
09	589	592	-0-	3	2401	589	2	3	9	N	3						55
10	620	508	-0-	-112	2289	495	2	13	9	N	12	32	1				35
*11	2834	N 545	-0-	-2289	-0-	545	2			N	-0-						35
*12	620	N 268	-0-	-352	-0-	268	2			N	-0-						35
01	527	N 385	-0-	-142	-0-	373	2	12	9	N	11						46
02	504	N 100	-0-	-404	-0-	100	2			N	-0-						46
03	418	N 418	-0-	-0-	-0-	418	2			N	-0-						46
04	360	N 12	-0-	-348	-0-	12	2			N	-0-						46
05	124	N -0-	-0-	-124	-0-					N	-0-						46
06	390	N 339	-0-	-51	-0-	339	2			N	-0-						46

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

01	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10372	R	10372	-0-	-0-	-0-	202 1 112 9		10058	2	N	102	181	1			151
02	10892	#	8535	-0-	-2357	-0-	188 1 58 9		8289	2	N	53					204
03	12059	#	10157	-0-	-1902	-0-	202 1 131 9		9824	2	N	119	181	1			142
04	11670	#	8805	-0-	-2865	-0-	202 1		8603	2	N	-0-					142
05	10695	#	9741	-0-	-954	-0-	202 1 132 9		9407	2	N	120					262
06	10050	#	8797	-0-	-1253	-0-	195 1 105 9		8497	2	N	95	179	1			178

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
03	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
04	720	N	148	-0-	-572	-0-	148	3			N	-0-					-0-
05	775	N	153	-0-	-622	-0-	153	3			N	-0-					-0-
06	570	N	140	-0-	-430	-0-	140	3			N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DEVON ENERGY PRODUCTION CO, L.P. 216378
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1694	-0-	-11	-0-	1694	2			N	-0-					-0-
02	1512	N	1431	-0-	-81	-0-	1431	2			N	-0-					-0-
03	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
04	1650	N	1555	-0-	-95	-0-	1555	2			N	-0-					-0-
05	1581	N	1418	-0-	-163	-0-	1418	2			N	-0-					-0-
06	1620	N	1546	-0-	-74	-0-	1546	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1971	N	1971	-0-	-0-	-0-	403 12	1 9	1556	2	N	11					78
02	1347	N	1347	-0-	-0-	-0-	312 3	1 9	1032	2	N	3					81
03	1794	N	1794	-0-	-0-	-0-	364 4	1 9	1426	2	N	4					85
04	1920	N	1565	-0-	-355	-0-	364 6	1 9	1195	2	N	5					90
05	1505	N	1505	-0-	-0-	-0-	377 4	1 9	1124	2	N	4					94
06	1740	N	1676	-0-	-64	-0-	390 3	1 9	1283	2	N	3					97

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
*02	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
03	2387	N	2047	-0-	-340	-0-	2047	2			N	-0-					-0-
04	2130	N	2025	-0-	-105	-0-	2025	2			N	-0-					-0-
05	2201	N	2066	-0-	-135	-0-	2066	2			N	-0-					-0-
*06	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
*02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	899	N	776	-0-	-123	-0-	776	2			N	-0-					-0-
04	780	N	737	-0-	-43	-0-	737	2			N	-0-					-0-
05	775	N	751	-0-	-24	-0-	751	2			N	-0-					-0-
06	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-

LINN OPERATING, INC. 501545
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 01/19/1958 TOTAL DEPTH 7890 PERF. 7727 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
02	2156	N	2146	-0-	-10	-0-	2146	2			N	-0-					-0-
03	2325	N	2292	-0-	-33	-0-	2292	2			N	-0-					-0-
04	2280	N	2231	-0-	-49	-0-	2231	2			N	-0-					-0-
05	2387	N	2284	-0-	-103	-0-	2284	2			N	-0-					-0-
*06	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-

SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1947	-0-	-285	-0-	1946	2	1	9	N	1	115	1			9
02	2072	N	1942	-0-	-130	-0-	1942	2			N	-0-					9
03	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					9
04	2315	N	2315	-0-	-0-	-0-	2314	2	1	9	N	1					10
05	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					10
06	2340	N	2272	-0-	-68	-0-	2272	2			N	-0-					10

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					30
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					30
03	341	N	338	-0-	-3	-0-	338	2			N	-0-					30
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					30
05	341	N	317	-0-	-24	-0-	317	2			N	-0-					30
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1001	-0-	-84	-0-	1001	3			N	-0-					-0-
02	980	N	771	-0-	-209	-0-	771	3			N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
06	960	N	952	-0-	-8	-0-	952	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	837	N	743	-0-	-94	-0-	743	3			N	-0-					-0-
*06	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

LINN OPERATING, INC. 501545
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	766	N	766	-0-	-0-	-0-	169	1	597	2	N	-0-					202
03	869	N	869	-0-	-0-	-0-	36	1	833	2	N	-0-					202
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					202
05	837	N	619	-0-	-218	-0-	619	2			N	-0-					202
06	840	N	783	-0-	-57	-0-	54	1	729	2	N	-0-					202

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
03	1116	N	1061	-0-	-55	-0-	1061	2			N	-0-					-0-
04	1050	N	1025	-0-	-25	-0-	1025	2			N	-0-					-0-
05	1147	N	1011	-0-	-136	-0-	1011	2			N	-0-					-0-
*06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
04	1020	N	1003	-0-	-17	-0-	1003	2			N	-0-					-0-
05	1054	N	761	-0-	-293	-0-	761	2			N	-0-					-0-
06	1020	N	265	-0-	-755	-0-	265	2			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY 691703
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	922	-0-	-8	-0-	922	2			N	-0-					42
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					42
03	930	N	876	-0-	-54	-0-	876	2			N	-0-					42
04	900	N	850	-0-	-50	-0-	850	2			N	-0-					42
05	961	N	790	-0-	-171	-0-	790	2			N	-0-					42
*06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	976	-0-	-16	-0-	976	2			N	-0-					27
02	896	N	851	-0-	-45	-0-	851	2			N	-0-	27	7			-0-
03	1023	N	924	-0-	-99	-0-	924	2			N	-0-					-0-
04	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
05	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
*06	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					64
02	336	N	295	-0-	-41	-0-	295	2			N	-0-					64
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					64
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					64
*05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					64
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					64

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1334	-0-	-92	-0-	1334	2			N	-0-					90
02	1400	N	1191	-0-	-209	-0-	1191	2			N	-0-					90
03	1457	N	1178	-0-	-279	-0-	1178	2			N	-0-					90
04	1290	N	1169	-0-	-121	-0-	1169	2			N	-0-					90
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					90
*06	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					90

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

01	2449	N	1848	-0-	-601	-0-	1842	2	6	9	N	5					24
02	1690	N	1690	-0-	-0-	-0-	1688	2	2	9	N	2					26
03	1829	N	1811	-0-	-18	-0-	1811	2			N	-0-					26
04	1800	N	1689	-0-	-111	-0-	1689	2			N	-0-					26
05	1860	N	1678	-0-	-182	-0-	1678	2			N	-0-					26
06	1740	N	1610	-0-	-130	-0-	1610	2			N	-0-					26

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

01	930	N	487	-0-	-443	-0-	1	1	486	2	N	-0-					-0-
02	840	N	501	-0-	-339	-0-	1	1	500	2	N	-0-					-0-
03	744	N	630	-0-	-114	-0-	2	1	628	2	N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	1	1	578	2	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	2	1	717	2	N	-0-					-0-
*06	767	N	767	-0-	-0-	-0-	2	1	765	2	N	-0-					-0-

KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

01	2092	N	2092	-0-	-0-	-0-	2092	3			N	-0-					20
02	1801	N	1801	-0-	-0-	-0-	1779	3	22	9	N	20					40
03	1705	N	4	-0-	-1701	-0-	2	4	2	9	N	2					42
04	1590	N	-0-	-0-	-1590	-0-					N	-0-					42
*05	31	N	-0-	-0-	-31	-0-					N	-0-					42
06	4	N	-0-	-0-	-4	-0-					N	-0-					42

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS UNIT WELL #: 1 RRCID -> 028401 COMPL. DATE 11/14/1991 TOTAL DEPTH 8740 PERF. 6612 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

01	4519	X	4519	-0-	-0-	-0-	4519	3			N	-0-					89
02	2484	X	2484	-0-	-0-	-0-	2484	3			N	-0-					89
03	3825	X	3825	-0-	-0-	-0-	126	1	3697	3	N	-0-					89
							2	4									
04	3170	X	3170	-0-	-0-	-0-	3170	3			N	-0-					89
*05	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					89
*06	3693	X	3693	-0-	-0-	-0-	3693	3			N	-0-					89

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH N/A PERF. 8610 - 8614

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

01	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					113
02	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					113
03	3059	N	3059	-0-	-0-	-0-	25	1	3032	3	N	-0-					113
							2	4									
04	2662	N	2662	-0-	-0-	-0-	2662	3			N	-0-					113
*05	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					113
*06	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					113

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

01	1395	N	1064	-0-	-331	-0-	1064	3			N	-0-					42
02	1316	N	1042	-0-	-274	-0-	1042	3			N	-0-					42
03	1681	N	1681	-0-	-0-	-0-	14	1	1665	3	N	-0-					42
							2	4									
04	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					42
*05	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					42
06	1650	N	1466	-0-	-184	-0-	1466	3			N	-0-					42

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

01	1302	N	905	-0-	-397	-0-	148	1	755	3	N	-0-					29
							2	4									
02	1232	N	1232	-0-	-0-	-0-	116	1	1114	3	N	-0-					29
							2	4									
03	1705	N	1195	-0-	-510	-0-	123	1	1070	3	N	-0-					29
							2	4									
04	1039	N	1039	-0-	-0-	-0-	102	1	936	3	N	-0-					29
							1	4									
05	1492	N	1492	-0-	-0-	-0-	168	1	1322	3	N	-0-					29
							2	4									
*06	1365	N	1365	-0-	-0-	-0-	155	1	1209	3	N	-0-					29
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
02	1764	N	1412	-0-	-352	-0-	1412	3			N	-0-					-0-
03	3100	N	3563	-0-	463	463	37	1	3524	3	N	-0-					-0-
							2	4									
04	1777	N	1314	-0-	-463	-0-	1314	3			N	-0-					-0-
*05	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
06	2880	X	1332	-0-	-1548	-0-	1332	3			N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	N	401	-0-	-0-	-0-	16	1	383	3	N	-0-					-0-
							2	4									
02	542	N	542	-0-	-0-	-0-	19	1	521	3	N	-0-					-0-
							2	4									
03	558	N	368	-0-	-190	-0-	13	1	353	3	N	-0-					-0-
							2	4									
04	360	N	274	-0-	-86	-0-	8	1	264	3	N	-0-					-0-
							2	4									
05	589	N	478	-0-	-111	-0-	19	1	457	3	N	-0-					-0-
							2	4									
*06	472	N	472	-0-	-0-	-0-	18	1	453	3	N	-0-					-0-
							1	4									

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					13
02	2622	X	2622	-0-	-0-	-0-	2616	3	6	9	N	5					18
03	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					18
04	2260	X	2260	-0-	-0-	-0-	2260	3			N	-0-					18
05	1477	X	1477	-0-	-0-	-0-	1477	3			N	-0-					18
06	1050	X	988	-0-	-62	-0-	988	3			N	-0-					18

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1083	-0-	-343	-0-	1083	3			N	-0-					71
02	1204	N	1028	-0-	-176	-0-	1028	3			N	-0-					71
03	1271	N	1127	-0-	-144	-0-	1127	3			N	-0-					71
04	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					71
05	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					71
*06	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					71

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	779	N	779	-0-	-0-	-0-	36	1	741	3	N	-0-					21
							2	4									
02	1596	N	428	-0-	-1168	-0-	21	1	405	3	N	-0-					21
							2	4									
03	1612	N	1087	-0-	-525	-0-	32	1	1053	3	N	-0-					21
							2	4									
04	720	N	89	-0-	-631	-0-	3	1	84	3	N	-0-					21
							2	4									
05	1428	N	1428	-0-	-0-	-0-	27	1	1399	3	N	-0-					21
							2	4									
06	1050	N	884	-0-	-166	-0-	31	1	852	3	N	-0-					21
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	-0-	-0-	-1178	-0-					N	1	98	1			27
02	895	N	895	-0-	-0-	-0-	895	3			N	-0-					27
03	1520	N	1520	-0-	-0-	-0-	1509	3	11	9	N	10					37
04	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					37
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					37
06	1470	N	1218	-0-	-252	-0-	1216	3	2	9	N	2					39

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					100
02	924	N	870	-0-	-54	-0-	858	3	12	9	N	11					111
03	1159	N	1159	-0-	-0-	-0-	13	1	1144	3	N	-0-					111
							2	4									
04	984	N	984	-0-	-0-	-0-	984	3			N	-0-					111
*05	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					111
06	1140	N	964	-0-	-176	-0-	964	3			N	-0-					111

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	-0-	-0-	-1643	-0-					N	27	82	1			58
02	1540	N	257	-0-	-1283	-0-	255	3	2	9	N	2					60
03	3100	N	3945	-0-	845	845	12	1	3931	3	N	-0-					60
							2	4									
04	2708	N	1863	-0-	-845	-0-	1863	3			N	-0-					60
*05	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					60
06	2610	X	1666	-0-	-944	-0-	1654	3	12	9	N	11					71

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2621	N	2621	-0-	-0-	-0-	2607	3	14	9	N	13					13
02	476	N	305	-0-	-171	-0-	305	3			N	-0-					13
03	496	N	189	-0-	-307	-0-	2	1	185	3	N	-0-					13
							2	4									
04	2010	N	225	-0-	-1785	-0-	225	3			N	-0-					13
*05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					13
*06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					13

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	927	-0-	-158	-0-	61	1	864	3	N	-0-					-0-
							2	4									
02	980	N	908	-0-	-72	-0-	51	1	855	3	N	-0-					-0-
							2	4									
03	1003	N	1003	-0-	-0-	-0-	65	1	936	3	N	-0-					-0-
							2	4									
04	940	N	940	-0-	-0-	-0-	66	1	872	3	N	-0-					-0-
							2	4									
05	992	N	946	-0-	-46	-0-	48	1	896	3	N	-0-					-0-
							2	4									
06	960	N	900	-0-	-60	-0-	41	1	858	3	N	-0-					-0-
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	5234	-0-	-687	-0-	141	1	5063	3	N	25					40
							2	4	28	9							
02	5320	X	5011	-0-	-309	-0-	141	1	4868	3	N	-0-					40
							2	4									
03	5930	X	5930	-0-	-0-	-0-	172	1	5756	3	N	-0-					40
							2	4									
04	5700	X	5374	-0-	-326	-0-	125	1	5247	3	N	-0-					40
							2	4									
05	5803	X	5803	-0-	-0-	-0-	175	1	5626	3	N	-0-					40
							2	4									
06	5730	X	5557	-0-	-173	-0-	175	1	5381	3	N	-0-					40
							1	4									

FARMS, C. M. WELL #: 1 RRCID -> 040594 COMPL. DATE 06/03/1993 TOTAL DEPTH 8026 PERF. 7982 - 8000

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD, G.F. ETAL TRUSTEE -A- WELL #: 1 RRCID -> 041302 COMPL. DATE 07/11/1991 TOTAL DEPTH 8050 PERF. 7547 - 7997

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

01	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					141
02	1008	N	876	-0-	-132	-0-	876	3			N	-0-					141
03	1116	N	1108	-0-	-8	-0-	20	1	1086	3	N	-0-					141
							2	4									
04	1080	N	935	-0-	-145	-0-	935	3			N	-0-					141
*05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					141
06	1080	N	641	-0-	-439	-0-	619	3	22	9	N	20					161

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

01	2232	N	309	-0-	-1923	-0-	309	3			N	-0-					81
02	2184	N	15	-0-	-2169	-0-	15	3			N	-0-					81
03	2263	N	2019	-0-	-244	-0-	35	1	1982	3	N	-0-					81
							2	4									
04	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					81
*05	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					81
06	1980	N	1884	-0-	-96	-0-	1884	3			N	-0-					81

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE, W. B. -A- WELL #: 2 RRCID -> 100885 COMPL. DATE 01/30/1982 TOTAL DEPTH 8750 PERF. 8556 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1816	N	1816	-0-	-0-	-0-	1806	3	10	9	N	9	127	1			3
02	1176	N	918	-0-	-258	-0-	918	3			N	-0-					3
03	2473	N	2473	-0-	-0-	-0-	46	1	2424	3	N	1					4
							2	4	1	9							
04	1951	N	1951	-0-	-0-	-0-	1949	3	2	9	N	2					6
*05	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					6
06	1380	N	33	-0-	-1347	-0-	1	3	32	9	N	29					35

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

01	558	N	104	-0-	-454	-0-	97	3	7	9	N	6					40
02	560	N	52	-0-	-508	-0-	52	3			N	-0-					40
03	904	N	904	-0-	-0-	-0-	15	1	842	3	N	41					81
							2	4	45	9							
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					81
*05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					81
06	870	N	259	-0-	-611	-0-	259	3			N	-0-					81

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					193
02	1372	N	990	-0-	-382	-0-	990	3			N	-0-	176	1			17
03	1584	N	1584	-0-	-0-	-0-	33	1	1549	3	N	-0-					17
							2	4									
04	1237	N	1237	-0-	-0-	-0-	1236	3	1	9	N	1					18
*05	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					18
06	1560	N	1345	-0-	-215	-0-	1345	3			N	-0-					18

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 5 WELL #: 50 RRCID -> 156179 COMPL. DATE 07/31/1995 TOTAL DEPTH 8900 PERF. 8717 - 8770

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	253	-0-	-119	-0-	253	3			N	-0-					25
02	364	N	143	-0-	-221	-0-	143	3			N	-0-					25
03	403	N	335	-0-	-68	-0-	15	1	318	3	N	-0-					25
							2	4									
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					25
*05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					25
*06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					25

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	40	-0-	-1169	-0-	40	3			N	-0-					186
02	1092	N	26	-0-	-1066	-0-	26	3			N	-0-					186
03	1209	N	36	-0-	-1173	-0-	36	3			N	-0-					186
04	1170	N	32	-0-	-1138	-0-	32	3			N	-0-					186
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					186
*06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					186

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	547	-0-	-11	-0-	20	1	525	3	N	-0-					-0-
							2	4									
02	532	N	413	-0-	-119	-0-	14	1	397	3	N	-0-					-0-
							2	4									
03	527	N	498	-0-	-29	-0-	16	1	480	3	N	-0-					-0-
							2	4									
04	520	N	520	-0-	-0-	-0-	13	1	505	3	N	-0-					-0-
							2	4									
05	583	N	583	-0-	-0-	-0-	20	1	561	3	N	-0-					-0-
							2	4									
*06	538	N	538	-0-	-0-	-0-	20	1	517	3	N	-0-					-0-
							1	4									

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	4257	-0-	-486	-0-	107	1	4142	3	N	5					14
							2	4	6	9							
02	4172	X	3615	-0-	-557	-0-	114	1	3490	3	N	8					22
							2	4	9	9							
03	4305	X	4305	-0-	-0-	-0-	137	1	4157	3	N	8					30
							2	4	9	9							
04	4020	X	3407	-0-	-613	-0-	94	1	3311	3	N	-0-					30
							2	4									
05	4247	X	3952	-0-	-295	-0-	122	1	3828	3	N	-0-					30
							2	4									
06	4170	X	3340	-0-	-830	-0-	102	1	3237	3	N	-0-					30
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	513	N	513	-0-	-0-	-0-	2	1	509	3	N	-0-					50
							2	4									
02	420	N	330	-0-	-90	-0-	1	1	327	3	N	-0-					50
							2	4									
03	1083	N	1083	-0-	-0-	-0-	5	1	1076	3	N	-0-					50
							2	4									
04	2229	N	2229	-0-	-0-	-0-	13	1	2214	3	N	-0-					50
							2	4									
05	1568	N	1568	-0-	-0-	-0-	13	1	1553	3	N	-0-					50
							2	4									
06	1050	N	755	-0-	-295	-0-	2	1	752	3	N	-0-					50
							1	4									

FARMS, C. M. WELL #: 3 RRCID -> 163491 COMPL. DATE 04/15/1997 TOTAL DEPTH 8400 PERF. 8050 - 8098

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

01	2709	N	2709	-0-	-0-	-0-	2709	3			N	-0-					178
02	1960	N	1648	-0-	-312	-0-	1648	3			N	-0-					178
03	2527	N	2527	-0-	-0-	-0-	31	1	2455	3	N	35	192	1			21
							2	4	39	9							
04	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					21
*05	2292	N	2292	-0-	-0-	-0-	2292	3			N	-0-					21
06	2460	N	2141	-0-	-319	-0-	2141	3			N	-0-					21

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

01	2953	X	2953	-0-	-0-	-0-	25	1	2907	3	N	17	97	1			53
							2	4	19	9							
02	3467	X	3467	-0-	-0-	-0-	40	1	3425	3	N	-0-					53
							2	4									
03	3722	X	3722	-0-	-0-	-0-	35	1	3631	3	N	49					102
							2	4	54	9							
04	3463	X	3463	-0-	-0-	-0-	32	1	3423	3	N	5					107
							2	4	6	9							
05	3340	X	3340	-0-	-0-	-0-	31	1	3307	3	N	-0-					107
							2	4									
*06	3473	X	3473	-0-	-0-	-0-	32	1	3397	3	N	39					146
							1	4	43	9							

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

01	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					121
02	1372	N	923	-0-	-449	-0-	923	3			N	-0-					121
03	1448	N	1448	-0-	-0-	-0-	85	1	1361	3	N	-0-					121
							2	4									
04	1530	N	1219	-0-	-311	-0-	1219	3			N	-0-					121
*05	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					121
06	1410	N	1265	-0-	-145	-0-	1265	3			N	-0-					121

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

01	3658	X	2449	-0-	-1209	-0-	79	1	2368	3	N	-0-					69
							2	4									
02	3220	X	3037	-0-	-183	-0-	117	1	2915	3	N	3					72
							2	4	3	9							
03	3574	X	3574	-0-	-0-	-0-	152	1	3416	3	N	4					76
							2	4	4	9							
04	3240	X	2638	-0-	-602	-0-	101	1	2535	3	N	-0-					76
							2	4									
05	3580	X	3580	-0-	-0-	-0-	169	1	3409	3	N	-0-					76
							2	4									
06	3450	X	3363	-0-	-87	-0-	161	1	3201	3	N	-0-					76
							1	4									

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

01	4278	X	3793	-0-	-485	-0-	44	1	3649	3	N	89	82	1			180
							2	4	98	9							
02	3805	X	3805	-0-	-0-	-0-	48	1	3755	3	N	-0-					180
							2	4									
03	4200	X	4200	-0-	-0-	-0-	51	1	4147	3	N	-0-					180
							2	4									
04	3930	X	3750	-0-	-180	-0-	47	1	3684	3	N	15					195
							2	4	17	9							
05	4216	X	3936	-0-	-280	-0-	44	1	3877	3	N	12					207
							2	4	13	9							
*06	4131	X	4131	-0-	-0-	-0-	55	1	3941	3	N	122	101	5			228
							1	4	134	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

01	1798	N	1233	-0-	-565	-0-	42	1	1189	3	N	-0-					74
							2	4									
02	1680	N	1362	-0-	-318	-0-	58	1	1302	3	N	-0-					74
							2	4									
03	1798	N	1045	-0-	-753	-0-	58	1	985	3	N	-0-					74
							2	4									
04	1140	N	1054	-0-	-86	-0-	55	1	997	3	N	-0-					74
							2	4									
05	1519	N	668	-0-	-851	-0-	46	1	620	3	N	-0-					74
							2	4									
06	1020	N	811	-0-	-209	-0-	53	1	757	3	N	-0-					74
							1	4									

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

01	868	N	466	-0-	-402	-0-	22	1	442	3	N	-0-					60
							2	4									
02	852	N	852	-0-	-0-	-0-	39	1	811	3	N	-0-					60
							2	4									
03	894	N	894	-0-	-0-	-0-	39	1	853	3	N	-0-					60
							2	4									
04	675	N	675	-0-	-0-	-0-	30	1	643	3	N	-0-					60
							2	4									
05	1224	N	1224	-0-	-0-	-0-	49	1	1173	3	N	-0-					60
							2	4									
06	870	N	785	-0-	-85	-0-	30	1	754	3	N	-0-					60
							1	4									

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

01	961	N	798	-0-	-163	-0-	20	1	776	3	N	-0-					45
							2	4									
02	868	N	816	-0-	-52	-0-	20	1	794	3	N	-0-					45
							2	4									
03	982	N	982	-0-	-0-	-0-	26	1	937	3	N	15					60
							2	4	17	9							
04	807	N	807	-0-	-0-	-0-	20	1	785	3	N	-0-					60
							2	4									
05	899	N	803	-0-	-96	-0-	22	1	779	3	N	-0-					60
							2	4									
06	960	N	904	-0-	-56	-0-	26	1	877	3	N	-0-					60
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2331	N	2331	-0-	-0-	-0-	2331	3			N	-0-					133
02	1624	N	551	-0-	-1073	-0-	551	3			N	-0-					133
03	1736	N	768	-0-	-968	-0-	15	1	751	3	N	-0-					133
							2	4									
04	810	N	702	-0-	-108	-0-	702	3			N	-0-					133
*05	31	N	1	-0-	-30	-0-	1	3			N	-0-					133
*06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					133

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2282	-0-	-353	-0-	74	1	2206	3	N	-0-					35
							2	4									
02	2165	N	2165	-0-	-0-	-0-	59	1	2104	3	N	-0-					35
							2	4									
03	2432	N	2432	-0-	-0-	-0-	68	1	2362	3	N	-0-					35
							2	4									
04	2130	N	1807	-0-	-323	-0-	52	1	1753	3	N	-0-					35
							2	4									
05	2726	N	2726	-0-	-0-	-0-	72	1	2652	3	N	-0-					35
							2	4									
*06	2396	N	2396	-0-	-0-	-0-	62	1	2333	3	N	-0-					35
							1	4									

WILMETH "A" WELL #: 1 RRCID -> 184501 COMPL. DATE 02/03/2001 TOTAL DEPTH 7860 PERF. 7416 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3471	-0-	371	371	3471	3			N	-0-					30
02	2716	N	2345	-0-	-371	-0-	2345	3			N	-0-					30
03	3095	N	3095	-0-	-0-	-0-	51	1	3042	3	N	-0-					30
							2	4									
04	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					30
*05	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					30
*06	1619	X	1619	-0-	-0-	-0-	1619	3			N	-0-					30

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7059	X	7059	-0-	-0-	-0-	7059	3			N	-0-					64
02	5984	X	5984	-0-	-0-	-0-	5938	3	46	9	N	42					106
03	7840	X	7840	-0-	-0-	-0-	153	1	7595	3	N	84	180	1			10
							92	9									
04	6276	X	6276	-0-	-0-	-0-	6276	3			N	-0-					10
*05	6774	X	6774	-0-	-0-	-0-	6695	3	79	9	N	72					82
*06	6139	X	6139	-0-	-0-	-0-	6093	3	46	9	N	42					124

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					56
02	818	N	818	-0-	-0-	-0-	818	3			N	-0-					56
03	2341	N	2341	-0-	-0-	-0-	32	1	2307	3	N	-0-					56
							2	4									
04	990	N	749	-0-	-241	-0-	749	3			N	-0-					56
*05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					56
*06	2280	N	950	-0-	-1330	-0-	950	3			N	-0-					56

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					52
02	3365	X	3365	-0-	-0-	-0-	3365	2			N	-0-					52
03	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					52
04	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					52
05	3684	X	3684	-0-	-0-	-0-	3680	2	4	9	N	4					56
*06	3502	X	3502	-0-	-0-	-0-	3500	2	2	9	N	2					58

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1131	-0-	-16	-0-	1131	3			N	-0-					-0-
02	1036	N	1029	-0-	-7	-0-	1029	3			N	-0-					-0-
03	1147	N	1112	-0-	-35	-0-	1112	3			N	-0-					-0-
04	1080	N	1078	-0-	-2	-0-	1078	3			N	-0-					-0-
05	1147	N	978	-0-	-169	-0-	978	3			N	-0-					-0-
*06	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	464	-0-	-94	-0-	464	3			N	-0-					58
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					58
03	496	N	428	-0-	-68	-0-	428	3			N	-0-					58
04	450	N	417	-0-	-33	-0-	417	3			N	-0-					58
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					58
*06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					58

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CABOT OIL & GAS CORPORATION 121700
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2952	N	2952	-0-	-0-	-0-	2952	2			N	-0-					77
02	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					77
03	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					77
04	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					77
05	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					77
*06	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					77

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
LACKEY WELL #: 1 RRCID -> 054744 COMPL. DATE 02/23/1973 TOTAL DEPTH 7310 PERF. 7050 - 7074

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

01	2108	N	1707	-0-	-401	-0-	1707	3			N	-0-					54
02	2240	N	1261	-0-	-979	-0-	1261	3			N	-0-					54
03	2015	N	1027	-0-	-988	-0-	1027	3			N	-0-					54
04	1650	N	925	-0-	-725	-0-	925	3			N	-0-					54
05	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					54
*06	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					54

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

01	1922	N	1375	-0-	-547	-0-	1375	3			N	-0-					79
02	1400	N	1201	-0-	-199	-0-	1201	3			N	-0-					79
03	1736	N	1286	-0-	-450	-0-	1286	3			N	-0-					79
04	1320	N	1194	-0-	-126	-0-	1194	3			N	-0-					79
05	1333	N	1285	-0-	-48	-0-	1285	3			N	-0-					79
*06	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					79

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	483	-0-	-323	-0-	483	3			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	899	N	811	-0-	-88	-0-	811	3			N	-0-					-0-
*06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
04	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	780	N	702	-0-	-78	-0-	702	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

01	2397	X	2397	-0-	-0-	-0-	23	1	2374	3	N	-0-					37
02	2661	X	2661	-0-	-0-	-0-	21	1	2640	3	N	-0-					37
03	3021	X	3021	-0-	-0-	-0-	3021	3			N	-0-					37
04	2752	N	2752	-0-	-0-	-0-	2727	3	25	9	N	23					60
05	2675	N	2675	-0-	-0-	-0-	2675	3			N	-0-					60
*06	2634	N	2634	-0-	-0-	-0-	2626	3	8	9	N	7					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

01	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					110
02	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					110
03	1488	N	1235	-0-	-253	-0-	1235	3			N	-0-					110
04	1290	N	1045	-0-	-245	-0-	1045	3			N	-0-					110
05	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					110
06	1200	N	1197	-0-	-3	-0-	1197	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

01	589	N	487	-0-	-102	-0-	487	3			N	-0-					153
02	476	N	411	-0-	-65	-0-	411	3			N	-0-					153
03	496	N	432	-0-	-64	-0-	432	3			N	-0-					153
04	480	N	395	-0-	-85	-0-	395	3			N	-0-					153
05	465	N	388	-0-	-77	-0-	388	3			N	-0-					153
06	420	N	359	-0-	-61	-0-	359	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

01	2635	X	1048	-0-	-1587	-0-	1048	3			N	-0-					164
02	2380	X	1302	-0-	-1078	-0-	1302	3			N	-0-					164
03	2449	X	541	-0-	-1908	-0-	541	3			N	-0-					164
04	2370	X	-0-	-0-	-2370	-0-					N	-0-					164
05	2449	X	-0-	-0-	-2449	-0-					N	-0-					164
*06	3824	X	3824	-0-	-0-	-0-	3824	3			N	-0-					164

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					88
02	1596	N	1590	-0-	-6	-0-	1590	2			N	-0-					88
03	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					88
04	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					88
05	1767	N	1726	-0-	-41	-0-	1726	2			N	-0-					88
06	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					88

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					73
02	899	N	899	-0-	-0-	-0-	899	2			N	-0-					73
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					73
04	773	N	773	-0-	-0-	-0-	773	2			N	-0-					73
05	992	N	1	-0-	-991	-0-	1	2			N	-0-	1	1			72
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					72

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3809	X	3809	-0-	-0-	-0-	3809	2			N	-0-					112
02	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					112
03	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					112
04	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					112
05	3317	X	3229	-0-	-88	-0-	3229	2			N	-0-					112
06	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					112

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2467	N	2467	-0-	-0-	-0-	5	1	2462	2	N	-0-					3
02	2044	N	2037	-0-	-7	-0-	4	1	2033	2	N	-0-					3
03	2480	N	2377	-0-	-103	-0-	5	1	2372	2	N	-0-					3
04	2400	N	2239	-0-	-161	-0-	5	1	2234	2	N	-0-					3
05	2298	N	2298	-0-	-0-	-0-	5	1	2293	2	N	-0-					3
06	2310	N	2298	-0-	-12	-0-	5	1	2293	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	733	N	733	-0-	-0-	-0-	2	1	731	2	N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	2	1	958	2	N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	2	1	781	2	N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	2	1	725	2	N	-0-					-0-
05	1054	N	756	-0-	-298	-0-	2	1	754	2	N	-0-					-0-
*06	756	N	756	-0-	-0-	-0-	2	1	754	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3928	-0-	3928	3928	299	1	3629	2	N	-0-					163
02	DLQ G-10		3264	-0-	3264	7192	3264	2			N	-0-					163
03	DLQ G-10		3421	-0-	3421	10613	3421	2			N	-0-					163
04	DLQ G-10		2928	-0-	2928	13541	2928	2			N	-0-					163
05	DLQ G-10		3623	-0-	3623	17164	892	1	2731	2	N	-0-					163
06	DLQ G-10		NO RPT	-0-	-0-	17164					N	NO RPT					163

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378

GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3428	X	3428	-0-	-0-	-0-	279	1	3149	2	N	-0-			-0-
02	3110	X	3110	-0-	-0-	-0-	252	1	2858	2	N	-0-			-0-
03	3373	X	3373	-0-	-0-	-0-	279	1	3094	2	N	-0-			-0-
04	3261	X	3261	-0-	-0-	-0-	270	1	2991	2	N	-0-			-0-
05	3441	X	3328	-0-	-113	-0-	277	1	3051	2	N	-0-			-0-
06	3330	X	3241	-0-	-89	-0-	270	1	2971	2	N	-0-			-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1984	N	1878	-0-	-106	-0-	1878	2			N	-0-			93
02	1708	N	1667	-0-	-41	-0-	1667	2			N	-0-			93
03	1891	N	1803	-0-	-88	-0-	1803	2			N	-0-			93
04	1830	N	1785	-0-	-45	-0-	1785	2			N	-0-			93
05	1860	N	1806	-0-	-54	-0-	1806	2			N	-0-			93
06	1740	N	1732	-0-	-8	-0-	1732	2			N	-0-			93

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	773	N	773	-0-	-0-	-0-	773	2			Y	-0-			-0-
02	555	N	555	-0-	-0-	-0-	555	2			Y	-0-			-0-
03	745	N	745	-0-	-0-	-0-	745	2			Y	-0-			-0-
04	652	N	652	-0-	-0-	-0-	652	2			Y	-0-			-0-
05	716	N	716	-0-	-0-	-0-	716	2			Y	-0-			-0-
*06	697	N	697	-0-	-0-	-0-	697	2			Y	-0-			-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2625	N	2625	-0-	-0-	-0-	2625	2			N	-0-			61
02	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-			61
03	3048	N	3048	-0-	-0-	-0-	3048	2			N	-0-			61
04	2846	N	2846	-0-	-0-	-0-	2846	2			N	-0-			61
05	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-			61
*06	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-			61

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-			-0-
02	1400	N	1397	-0-	-3	-0-	1397	2			N	-0-			-0-
03	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-			-0-
04	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-			-0-
05	1550	N	1464	-0-	-86	-0-	1464	2			N	-0-			-0-
06	1470	N	461	-0-	-1009	-0-	461	2			N	-0-			-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-			-0-
02	816	N	816	-0-	-0-	-0-	816	2			Y	-0-			-0-
03	937	N	937	-0-	-0-	-0-	937	2			Y	-0-			-0-
04	836	N	836	-0-	-0-	-0-	836	2			Y	-0-			-0-
05	905	N	905	-0-	-0-	-0-	905	2			Y	-0-			-0-
*06	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					84
02	3459	X	3459	-0-	-0-	-0-	3458	2	1	9	N	1					85
03	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					85
04	3461	X	3461	-0-	-0-	-0-	3461	2			N	-0-					85
05	3720	X	3497	-0-	-223	-0-	3497	2			N	-0-					85
06	3600	X	3329	-0-	-271	-0-	3329	2			N	-0-					85

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					123
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					123
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					123
04	390	N	305	-0-	-85	-0-	305	2			N	-0-					123
05	372	N	204	-0-	-168	-0-	204	2			N	-0-					123
06	360	N	215	-0-	-145	-0-	215	2			N	-0-					123

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2375	-0-	-167	-0-	2375	2			N	-0-					86
02	2128	N	2046	-0-	-82	-0-	2046	2			N	-0-					86
03	2387	N	2038	-0-	-349	-0-	2038	2			N	-0-					86
04	2310	N	1957	-0-	-353	-0-	1957	2			N	-0-					86
05	2263	N	2246	-0-	-17	-0-	2246	2			N	-0-					86
*06	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					86

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1395	N	1338	-0-	-57	-0-	1338	2			N	-0-					-0-
04	1170	N	1113	-0-	-57	-0-	1113	2			N	-0-					-0-
05	1426	N	1044	-0-	-382	-0-	1044	2			N	-0-					-0-
06	1290	N	1048	-0-	-242	-0-	1048	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
03	1302	N	1151	-0-	-151	-0-	1151	2			N	-0-					-0-
04	1200	N	1096	-0-	-104	-0-	1096	2			N	-0-					-0-
05	1209	N	1155	-0-	-54	-0-	1155	2			N	-0-					-0-
06	1110	N	1058	-0-	-52	-0-	1058	2			N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2863	N	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
02	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
03	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					-0-
04	2760	N	2753	-0-	-7	-0-	2753	2			N	-0-					-0-
05	2914	N	2850	-0-	-64	-0-	2850	2			N	-0-					-0-
06	2760	N	2748	-0-	-12	-0-	2748	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2880	X	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
02	2458	X	2458	-0-	-0-	-0-	2458	2			N	-0-					-0-
03	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
04	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
05	2976	X	2812	-0-	-164	-0-	2812	2			N	-0-					-0-
06	2790	X	2526	-0-	-264	-0-	2526	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2674	-0-	-116	-0-	2674	2			N	-0-					-0-
02	2589	X	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
03	3008	N	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
04	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
05	2852	N	2800	-0-	-52	-0-	2800	2			N	-0-					-0-
06	2850	N	2657	-0-	-193	-0-	2657	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-					-0-
02	4174	X	4174	-0-	-0-	-0-	4174	2			N	-0-					-0-
03	4642	X	4642	-0-	-0-	-0-	4642	2			N	-0-					-0-
04	4460	X	4460	-0-	-0-	-0-	4460	2			N	-0-					-0-
05	4481	X	4481	-0-	-0-	-0-	4481	2			N	-0-					-0-
*06	4383	X	4383	-0-	-0-	-0-	4383	2			N	-0-					-0-

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
02	2826	X	2826	-0-	-0-	-0-	2826	2			N	-0-					-0-
03	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
04	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-
05	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
*06	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5453	X	5453	-0-	-0-	-0-	5453	2			N	-0-					-0-
02	4412	X	4412	-0-	-0-	-0-	4412	2			N	-0-					-0-
03	4753	X	4753	-0-	-0-	-0-	4753	2			N	-0-					-0-
04	4785	X	4785	-0-	-0-	-0-	4785	2			N	-0-					-0-
05	5456	X	4529	-0-	-927	-0-	4529	2			N	-0-					-0-
06	5280	X	4650	-0-	-630	-0-	4650	2			N	-0-					-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7502	X	7197	-0-	-305	-0-	7197	2			N	-0-					-0-
02	6692	X	6462	-0-	-230	-0-	6462	2			N	-0-					-0-
03	7409	X	7036	-0-	-373	-0-	7036	2			N	-0-					-0-
04	7080	X	6856	-0-	-224	-0-	6856	2			N	-0-					-0-
05	7316	X	7001	-0-	-315	-0-	7001	2			N	-0-					-0-
06	6960	X	6641	-0-	-319	-0-	6641	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					64
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					64
03	806	N	664	-0-	-142	-0-	664	2			N	-0-					64
04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					64
05	806	N	798	-0-	-8	-0-	798	2			N	-0-					64
*06	779	N	779	-0-	-0-	-0-	779	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

EXXON MOBIL CORPORATION 257128
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	171	-0-	-2092	-0-	171	2			N	-0-					50
02	1484	X	208	-0-	-1276	-0-	208	2			N	-0-					50
03	713	X	360	-0-	-353	-0-	360	2			N	-0-					50
04	450	X	189	-0-	-261	-0-	189	2			N	-0-					50
05	217	N	162	-0-	-55	-0-	162	2			N	-0-					50
06	360	N	162	-0-	-198	-0-	162	2			N	-0-					50

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					2
02	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					2
03	186	N	88	-0-	-98	-0-	88	2			Y	-0-					2
04	240	N	103	-0-	-137	-0-	103	2			Y	-0-					2
05	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					2
06	90	N	64	-0-	-26	-0-	64	2			Y	-0-					2

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					78
02	482	N	482	-0-	-0-	-0-	482	2			N	-0-					78
03	679	N	679	-0-	-0-	-0-	679	2			N	-0-					78
04	720	N	705	-0-	-15	-0-	705	2			N	-0-					78
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					78
06	660	N	408	-0-	-252	-0-	408	2			N	-0-					78

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128
HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	68	-0-	-490	-0-	15	1	53	2	N	-0-					51
02	487	N	487	-0-	-0-	-0-	14	1	473	2	N	-0-					51
03	597	N	597	-0-	-0-	-0-	16	1	581	2	N	-0-					51
04	470	N	470	-0-	-0-	-0-	14	1	456	2	N	-0-					51
05	527	N	458	-0-	-69	-0-	14	1	444	2	N	-0-					51
06	570	N	447	-0-	-123	-0-	3	1	444	2	N	-0-					51

OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					39
02	140	N	95	-0-	-45	-0-	95	2			N	-0-					39
03	155	N	121	-0-	-34	-0-	121	2			N	-0-					39
04	180	N	5	-0-	-175	-0-	5	2			N	-0-					39
05	93	N	-0-	-0-	-93	-0-					N	-0-					39
*06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					39

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
03	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
04	1260	N	1220	-0-	-40	-0-	1220	2			N	-0-					-0-
05	1488	N	1325	-0-	-163	-0-	1325	2			N	-0-					-0-
06	1350	N	1066	-0-	-284	-0-	1066	2			N	-0-					-0-

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					40
02	1092	N	1088	-0-	-4	-0-	1088	3			N	-0-					40
03	1333	N	1194	-0-	-139	-0-	1194	3			N	-0-					40
04	1170	N	1140	-0-	-30	-0-	1140	3			N	-0-					40
05	1209	N	1184	-0-	-25	-0-	1184	3			N	-0-					40
06	1170	N	1114	-0-	-56	-0-	1114	3			N	-0-					40

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	530	-0-	-338	-0-	530	3			N	-0-					88
02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					88
03	718	N	718	-0-	-0-	-0-	718	3			N	-0-					88
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					88
05	737	N	737	-0-	-0-	-0-	737	3			N	-0-					88
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					88

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					58
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					58
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					58
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					58
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					58
06	240	N	199	-0-	-41	-0-	199	3			N	-0-					58

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1648	-0-	-274	-0-	1648	3			N	-0-					80
02	672	N	50	-0-	-622	-0-	50	3			N	-0-					80
03	1519	N	383	-0-	-1136	-0-	383	3			N	-0-					80
04	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					80
05	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					80
*06	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128
HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

01	2430	N	2430	-0-	-0-	-0-	2429	3	1	9	N	1					33
02	2100	N	2100	-0-	-0-	-0-	2099	3	1	9	N	1					34
03	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					34
04	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					34
05	2079	N	2079	-0-	-0-	-0-	2077	3	2	9	N	2					36
*06	1992	N	1992	-0-	-0-	-0-	1990	3	2	9	N	2					38

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

*01	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					35
*02	1540	N	1449	-0-	-91	-0-	1449	2			N	-0-					35
*03	1643	N	1514	-0-	-129	-0-	1514	2			N	-0-					35
*04	1560	N	1471	-0-	-89	-0-	1471	2			N	-0-					35
*05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					35
*06	1470	N	1408	-0-	-62	-0-	1408	2			N	-0-					35

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	3248	-0-	-100	-0-	3246	2	2	9	N	2					149
02	3024	X	2850	-0-	-174	-0-	2850	2			N	-0-					149
03	3286	X	3151	-0-	-135	-0-	3150	2	1	9	N	1					150
04	3180	X	2941	-0-	-239	-0-	2939	2	2	9	N	2					152
05	3255	X	2950	-0-	-305	-0-	2947	2	3	9	N	3					155
06	3150	X	2784	-0-	-366	-0-	2782	2	2	9	N	2					157

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	451	N	451	-0-	-0-	-0-	451	2			N	-0-					77
*08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					77
*09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					77
*10	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					77
*11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					77
*12	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					77
*01	1085	N	899	-0-	-186	-0-	899	2			N	-0-					77
*02	1092	N	733	-0-	-359	-0-	733	2			N	-0-					77
*03	1116	N	665	-0-	-451	-0-	665	2			N	-0-					77
*04	870	N	589	-0-	-281	-0-	589	2			N	-0-					77
*05	892	N	892	-0-	-0-	-0-	892	2			N	-0-					77
*06	868	N	868	-0-	-0-	-0-	868	2			N	-0-					77

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1340	N	1340	-0-	-0-	-0-	1332	2	8	9	N	7					87
02	1104	N	1104	-0-	-0-	-0-	1102	2	2	9	N	2					89
03	1237	N	1237	-0-	-0-	-0-	1229	2	8	9	N	7					96
04	1166	N	1166	-0-	-0-	-0-	1162	2	4	9	N	4					100
05	1224	N	1224	-0-	-0-	-0-	1217	2	7	9	N	6					106
*06	1143	N	1143	-0-	-0-	-0-	1136	2	7	9	N	6					112

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3040	N	3040	-0-	-0-	-0-	3033	2	7	9	N	6					53
02	2800	N	3000	-0-	200	200	3000	2			N	-0-					53
03	3100	N	3613	-0-	513	713	3611	2	2	9	N	2					55
04	3000	N	3209	-0-	209	922	3209	2			N	-0-					55
05	3100	N	3306	-0-	206	1128	3304	2	2	9	N	2					57
*06	4257	X	3129	-0-	-1128	-0-	3129	2			N	-0-					57

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4034	X	4034	-0-	-0-	-0-	4034	2			N	-0-					214
02	3362	X	3362	-0-	-0-	-0-	3362	2			N	-0-	53	1			161
03	3690	X	3690	-0-	-0-	-0-	3690	2			N	-0-					161
04	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					161
*05	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					161
*06	3598	X	3598	-0-	-0-	-0-	3594	2	4	9	N	4					164

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	538	-0-	-51	-0-	538	3			N	-0-					2
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					2
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					2
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					2
*05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					2
06	600	N	548	-0-	-52	-0-	548	3			N	-0-					2

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					83
02	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					83
03	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					83
04	1380	N	1224	-0-	-156	-0-	1224	3			N	-0-					83
05	1178	N	1114	-0-	-64	-0-	1114	3			N	-0-					83
06	1230	N	1032	-0-	-198	-0-	1032	3			N	-0-					83

FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					20
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					20
03	3100	N	4249	-0-	1149	1149	4249	2			N	-0-					20
04	3000	N	3438	-0-	438	1587	3438	2			N	-0-					20
05	3100	N	3364	-0-	264	1851	3364	2			N	-0-					20
06	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FURR, ROY ESTATE OF //CONT.// 291595
BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					52
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					52
03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					52
04	570	N	525	-0-	-45	-0-	525	2			N	-0-					52
05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					52
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					52

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

01	1927	N	1927	-0-	-0-	-0-	140	1	1778	2	N	8					265
							9	9									
02	1643	N	1643	-0-	-0-	-0-	140	1	1475	2	N	25	189	1			101
							28	9									
03	1696	N	1696	-0-	-0-	-0-	140	1	1508	2	N	44					145
							48	9									
04	1860	N	1057	-0-	-803	-0-	140	1	917	2	N	-0-					145
05	1829	N	1248	-0-	-581	-0-	140	1	1108	2	N	-0-					145
06	1650	N	514	-0-	-1136	-0-	140	1	374	2	N	-0-					145

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

01	1398	N	1398	-0-	-0-	-0-	10	1	1388	2	N	-0-					116
02	1285	N	1285	-0-	-0-	-0-	10	1	1275	2	N	-0-					116
03	1373	N	1373	-0-	-0-	-0-	10	1	1363	2	N	-0-					116
04	1272	N	1272	-0-	-0-	-0-	10	1	1262	2	N	-0-					116
05	1271	N	1268	-0-	-3	-0-	10	1	1258	2	N	-0-					116
*06	1234	N	1234	-0-	-0-	-0-	10	1	1224	2	N	-0-					116

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

01	2201	N	2078	-0-	-123	-0-	10	1	2068	2	N	-0-					82
02	1932	N	1632	-0-	-300	-0-	10	1	1622	2	N	-0-					82
03	2102	N	2102	-0-	-0-	-0-	10	1	2092	2	N	-0-					82
04	2010	N	1981	-0-	-29	-0-	10	1	1971	2	N	-0-					82
05	1982	N	1982	-0-	-0-	-0-	10	1	1972	2	N	-0-					82
06	2040	N	1884	-0-	-156	-0-	10	1	1874	2	N	-0-					82

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19
02	280	N	148	-0-	-132	-0-	148	3			N	-0-					19
03	310	N	110	-0-	-200	-0-	110	3			N	-0-					19
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					19
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					19
*06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					19

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					77
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					77
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					77
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					77
05	434	N	369	-0-	-65	-0-	369	2			N	-0-					77
06	390	N	341	-0-	-49	-0-	341	2			N	-0-					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1380	N	1380	-0-	-0-	-0-	1374	2	6	9	N	5					144
02	2800	N	2972	-0-	172	172	2943	2	29	9	N	26					170
03	3100	N	3397	-0-	297	469	3360	2	37	9	N	34	162	1			42
04	3000	N	2968	-0-	-32	437	2940	2	28	9	N	25					67
05	3501	X	3064	-0-	-437	-0-	3034	2	30	9	N	27					94
*06	2862	X	2862	-0-	-0-	-0-	2840	2	22	9	N	20					114

LAREDO PETROLEUM, INC. 486610
NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1533	-0-	-17	-0-	1530	2	3	9	N	3					80
*02	1432	N	1432	-0-	-0-	-0-	1428	2	4	9	N	4					84
03	1567	N	1567	-0-	-0-	-0-	1566	2	1	9	N	1					85
04	1470	N	1443	-0-	-27	-0-	1433	2	10	9	N	9					94
05	1581	N	1489	-0-	-92	-0-	1489	2			N	-0-					94
06	1530	N	1435	-0-	-95	-0-	1435	2			N	-0-					94

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	1679	-0-	-1669	-0-	1679	2			N	-0-					40
*02	3024	X	2749	-0-	-275	-0-	2749	2			N	-0-					40
03	3472	X	1967	-0-	-1505	-0-	1967	2			N	-0-					40
04	3360	X	1532	-0-	-1828	-0-	1532	2			N	-0-					40
05	3472	X	1611	-0-	-1861	-0-	1611	2			N	-0-					40
06	2940	X	1563	-0-	-1377	-0-	1563	2			N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	4279	-0-	-247	-0-	4278	2	1	9	N	1					81
*02	4088	X	3274	-0-	-814	-0-	3274	2			N	-0-					81
03	4433	X	4376	-0-	-57	-0-	4376	2			N	-0-					81
04	4260	X	4107	-0-	-153	-0-	4107	2			N	-0-					81
05	4402	X	4019	-0-	-383	-0-	4019	2			N	-0-					81
06	4230	X	2298	-0-	-1932	-0-	2298	2			N	-0-					81

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					120
*02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					120
03	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					120
04	1320	N	1187	-0-	-133	-0-	1187	2			N	-0-					120
05	1302	N	1065	-0-	-237	-0-	1065	2			N	-0-					120
06	1590	N	1060	-0-	-530	-0-	1060	2			N	-0-					120

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1305	-0-	-59	-0-	1305	2			N	-0-					-0-
*02	1204	N	1182	-0-	-22	-0-	1182	2			N	-0-					-0-
03	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
05	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
06	1290	N	1273	-0-	-17	-0-	1273	2			N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					57

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					58
*02	3724	X	3625	-0-	-99	-0-	3625	2			N	-0-					58
03	4278	X	4053	-0-	-225	-0-	4053	2			N	-0-					58
04	4140	X	3859	-0-	-281	-0-	3859	2			N	-0-					58
05	4278	X	3944	-0-	-334	-0-	3944	2			N	-0-					58
06	4050	X	3702	-0-	-348	-0-	3702	2			N	-0-					58

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					23
*02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					23
03	465	N	394	-0-	-71	-0-	394	2			N	-0-					23
04	420	N	367	-0-	-53	-0-	367	2			N	-0-					23
05	434	N	374	-0-	-60	-0-	374	2			N	-0-					23
06	390	N	348	-0-	-42	-0-	348	2			N	-0-					23

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
*02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
03	1054	N	981	-0-	-73	-0-	981	2			N	-0-					-0-
04	1080	N	941	-0-	-139	-0-	941	2			N	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
06	960	N	872	-0-	-88	-0-	872	2			N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4405	-0-	4405	4405	4405	2			N	-0-					139
*02	DLQ G-10		3689	-0-	3689	8094	3689	2			N	-0-					139
03	DLQ G-10		4406	-0-	4406	12500	4406	2			N	-0-					139
04	16050	X	3550	-0-	-12500	-0-	3550	2			N	-0-					139
05	4340	X	3992	-0-	-348	-0-	3992	2			N	-0-					139
06	4200	X	4095	-0-	-105	-0-	4095	2			N	-0-					139

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2275	-0-	-50	-0-	2275	2			N	-0-					-0-
*02	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
03	2356	N	2279	-0-	-77	-0-	2279	2			N	-0-					-0-
04	2190	N	2183	-0-	-7	-0-	2183	2			N	-0-					-0-
05	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
06	2220	N	2101	-0-	-119	-0-	2101	2			N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3483	-0-	3483	3483	3483	2			N	-0-					-0-
*02	DLQ G-10		2917	-0-	2917	6400	2917	2			N	-0-					-0-
03	DLQ G-10		3382	-0-	3382	9782	3382	2			N	-0-					-0-
04	12859	X	3077	-0-	-9782	-0-	3077	2			N	-0-					-0-
05	3503	X	3298	-0-	-205	-0-	3298	2			N	-0-					-0-
06	3360	X	3070	-0-	-290	-0-	3070	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
*02	952	N	896	-0-	-56	-0-	896	2			N	-0-					-0-
03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
04	1110	N	985	-0-	-125	-0-	985	2			N	-0-					-0-
05	992	N	970	-0-	-22	-0-	970	2			N	-0-					-0-
06	960	N	864	-0-	-96	-0-	864	2			N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	636	-0-	-46	-0-	636	2			N	-0-					40
*02	532	N	454	-0-	-78	-0-	454	2			N	-0-					40
03	744	N	637	-0-	-107	-0-	637	2			N	-0-					40
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					40
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					40
06	630	N	589	-0-	-41	-0-	589	2			N	-0-					40

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					192
*02	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					192
03	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					192
04	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					192
05	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					192
*06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					192

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					67

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		4029	-0-	4029	4029	4029	2			N	-0-					-0-
*02	DLQ G-10		3401	-0-	3401	7430	3401	2			N	-0-					-0-
03	DLQ G-10		3928	-0-	3928	11358	3928	2			N	-0-					-0-
04	15061	X	3703	-0-	-11358	-0-	3703	2			N	-0-					-0-
05	4030	X	3648	-0-	-382	-0-	3648	2			N	-0-					-0-
06	3900	X	3113	-0-	-787	-0-	3113	2			N	-0-					-0-

LINN OPERATING, INC. 501545
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
03	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
05	961	N	958	-0-	-3	-0-	958	2			N	-0-					-0-
06	960	N	937	-0-	-23	-0-	937	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

*01	625 N	625	-0-	-0-	-0-	91	1	534	2	N	-0-			-0-
*02	685 N	685	-0-	-0-	-0-	77	1	608	2	N	-0-			-0-
*03	845 N	845	-0-	-0-	-0-	56	1	789	2	N	-0-			-0-
*04	600 N	377	-0-	-223	-0-	377	2			N	-0-			-0-
*05	806 N	260	-0-	-546	-0-	5	1	255	2	N	-0-			-0-
06	1320 N	265	-0-	-1055	-0-	4	1	261	2	N	-0-			-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

01	1276 N	1276	-0-	-0-	-0-	1276	2			N	-0-			-0-
02	1271 N	1271	-0-	-0-	-0-	1271	2			N	-0-			-0-
03	1333 N	1237	-0-	-96	-0-	1237	2			N	-0-			-0-
04	1230 N	870	-0-	-360	-0-	870	2			N	-0-			-0-
05	1395 N	957	-0-	-438	-0-	957	2			N	-0-			-0-
*06	1441 N	1441	-0-	-0-	-0-	109	1	1332	2	N	-0-			-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

LEE-SCOTT WELL #: 1 RRCID -> 069506 COMPL. DATE 03/11/1998 TOTAL DEPTH 8250 PERF. 7820 - 8083

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O D C WELL #: 4402 RRCID -> 163831 COMPL. DATE 06/06/1997 TOTAL DEPTH 9050 PERF. 8249 - 8288

01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/11/2013 - P & A 02-11-13

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1546	N	1546	-0-	-0-	-0-	530	1	992	2	N	22					132
							24	9									
*02	1506	N	1506	-0-	-0-	-0-	456	1	1009	2	N	37					169
							41	9									
*03	2442	N	2442	-0-	-0-	-0-	504	1	1935	2	N	3					172
							3	9									
*04	1559	N	1559	-0-	-0-	-0-	362	1	1186	2	N	10					182
							11	9									
*05	1736	N	1538	-0-	-198	-0-	333	1	1179	2	N	24					206
							26	9									
06	2190	X	1581	-0-	-609	-0-	380	1	1199	2	N	2	181	1			27
							2	9									

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					130
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					130
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					130
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					130
06	180	N	167	-0-	-13	-0-	167	2			N	-0-					130

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1818	N	1818	-0-	-0-	-0-	105	1	1710	2	N	3					45
							3	9									
02	1876	N	1555	-0-	-321	-0-	92	1	1462	2	N	1					46
							1	9									
03	1701	N	1701	-0-	-0-	-0-	102	1	1597	2	N	2					48
							2	9									
04	1770	N	1486	-0-	-284	-0-	97	1	1389	2	N	-0-					48
05	1736	N	1448	-0-	-288	-0-	101	1	1347	2	N	-0-					48
06	1650	N	1223	-0-	-427	-0-	98	1	1125	2	N	-0-					48

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1564	N	1564	-0-	-0-	-0-	94	1	1467	2	N	3					45
							3	9									
02	1652	N	1386	-0-	-266	-0-	85	1	1300	2	N	1					46
							1	9									
03	1581	N	1524	-0-	-57	-0-	94	1	1428	2	N	2					48
							2	9									
04	1500	N	1333	-0-	-167	-0-	90	1	1243	2	N	-0-					48
05	1550	N	1334	-0-	-216	-0-	95	1	1239	2	N	-0-					48
06	1470	N	1213	-0-	-257	-0-	97	1	1116	2	N	-0-					48

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1508	N	1508	-0-	-0-	-0-	29	1	1479	2	N	-0-					177
02	1176	N	1131	-0-	-45	-0-	23	1	1108	2	N	-0-					177
03	1669	N	1669	-0-	-0-	-0-	28	1	1641	2	N	-0-					177
04	1470	N	1436	-0-	-34	-0-	30	1	1406	2	N	-0-					177
05	1535	N	1535	-0-	-0-	-0-	31	1	1504	2	N	-0-					177
06	1620	N	1442	-0-	-178	-0-	30	1	1412	2	N	-0-					177

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2623	N	2623	-0-	-0-	-0-	138	1	2479	2	N	5					89
							6	9									
02	2772	N	2315	-0-	-457	-0-	124	1	2188	2	N	3					92
							3	9									
03	2728	N	2563	-0-	-165	-0-	138	1	2419	2	N	5					97
							6	9									
04	2550	N	2391	-0-	-159	-0-	139	1	2252	2	N	-0-					97
05	2573	N	2066	-0-	-507	-0-	131	1	1935	2	N	-0-					97
06	2490	N	1649	-0-	-841	-0-	122	1	1527	2	N	-0-					97

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2361	-0-	-181	-0-	29	1	2329	2	N	3					138
							3	9									
02	2128	N	2061	-0-	-67	-0-	27	1	2032	2	N	2					140
							2	9									
03	2511	N	2435	-0-	-76	-0-	31	1	2398	2	N	5					145
							6	9									
04	2280	N	2228	-0-	-52	-0-	30	1	2198	2	N	-0-					145
05	2463	N	2463	-0-	-0-	-0-	31	1	2432	2	N	-0-					145
06	2370	N	2217	-0-	-153	-0-	30	1	2187	2	N	-0-					145

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	949	N	949	-0-	-0-	-0-	68	1	880	2	N	1					52
							1	9									
02	980	N	828	-0-	-152	-0-	61	1	767	2	N	-0-					52
03	930	N	866	-0-	-64	-0-	65	1	798	2	N	3					55
							3	9									
04	930	N	859	-0-	-71	-0-	68	1	791	2	N	-0-					55
05	930	N	800	-0-	-130	-0-	69	1	731	2	N	-0-					55
06	840	N	726	-0-	-114	-0-	70	1	656	2	N	-0-					55

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4080	X	4080	-0-	-0-	-0-	28	1	4046	2	N	5					45
							6	9									
02	3584	X	3227	-0-	-357	-0-	27	1	3194	2	N	5					50
							6	9									
03	3875	X	3756	-0-	-119	-0-	31	1	3717	2	N	7					57
							8	9									
04	3960	X	3476	-0-	-484	-0-	30	1	3446	2	N	-0-					57
05	4092	X	3580	-0-	-512	-0-	31	1	3549	2	N	-0-					57
06	3960	X	3397	-0-	-563	-0-	30	1	3367	2	N	-0-					57

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3749	-0-	-343	-0-	31	1	3652	2	N	60					113
							66	9									
02	3696	X	2506	-0-	-1190	-0-	23	1	2483	2	N	-0-					113
03	4102	X	4102	-0-	-0-	-0-	31	1	4054	2	N	15					128
							17	9									
04	3960	X	3495	-0-	-465	-0-	29	1	3429	2	N	34					162
							37	9									
05	3751	X	3365	-0-	-386	-0-	31	1	3334	2	N	-0-					162
06	3960	X	3769	-0-	-191	-0-	30	1	3739	2	N	-0-					162

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1363	N	1363	-0-	-0-	-0-	27	1	1336	2	N	-0-					118
02	1092	N	1006	-0-	-86	-0-	26	1	980	2	N	-0-					118
03	1363	N	1363	-0-	-0-	-0-	31	1	1326	2	N	5					123
							6	9									
04	1320	N	1192	-0-	-128	-0-	30	1	1162	2	N	-0-					123
05	1224	N	1224	-0-	-0-	-0-	31	1	1193	2	N	-0-					123
06	1320	N	1102	-0-	-218	-0-	30	1	1072	2	N	-0-					123

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	949	-0-	-12	-0-	29	1	920	2	N	-0-					127
02	840	N	694	-0-	-146	-0-	26	1	668	2	N	-0-					127
03	1044	N	1044	-0-	-0-	-0-	30	1	1014	2	N	-0-					127
04	930	N	902	-0-	-28	-0-	30	1	872	2	N	-0-					127
05	928	N	928	-0-	-0-	-0-	31	1	897	2	N	-0-					127
06	1020	N	847	-0-	-173	-0-	30	1	817	2	N	-0-					127

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	1885	-0-	-719	-0-	31	1	1829	2	N	23					100
							25	9									
02	2044	N	1389	-0-	-655	-0-	24	1	1357	2	N	7					107
							8	9									
03	2332	N	2332	-0-	-0-	-0-	31	1	2283	2	N	16					123
							18	9									
04	1830	N	1752	-0-	-78	-0-	29	1	1706	2	N	15					138
							17	9									
05	1993	N	1993	-0-	-0-	-0-	31	1	1954	2	N	7					145
							8	9									
*06	2274	N	2274	-0-	-0-	-0-	30	1	2227	2	N	15					160
							17	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1324	-0-	-133	-0-	31	1	1293	2	N	-0-					37
02	1344	N	1025	-0-	-319	-0-	28	1	977	2	N	18					55
							20	9									
03	1364	N	1033	-0-	-331	-0-	30	1	1003	2	N	-0-					55
04	1290	N	1035	-0-	-255	-0-	28	1	1007	2	N	-0-					55
05	1147	N	1105	-0-	-42	-0-	31	1	1074	2	N	-0-					55
*06	1081	N	1081	-0-	-0-	-0-	30	1	1051	2	N	-0-					55

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2907	-0-	-100	-0-	31	1	2847	2	N	26					148
							29	9									
02	2604	N	2190	-0-	-414	-0-	28	1	2158	2	N	4					152
							4	9									
03	2464	N	2464	-0-	-0-	-0-	31	1	2405	2	N	25					177
							28	9									
04	2820	N	2231	-0-	-589	-0-	29	1	2158	2	N	40	190	1			27
							44	9									
05	2606	N	2606	-0-	-0-	-0-	31	1	2575	2	N	-0-					27
*06	2698	N	2698	-0-	-0-	-0-	30	1	2659	2	N	8					35
							9	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

01	2108	N	1880	-0-	-228	-0-	24	1	1848	2	N	7					172
							8	9									
02	1792	N	1673	-0-	-119	-0-	28	1	1636	2	N	8					180
							9	9									
03	1925	N	1925	-0-	-0-	-0-	31	1	1880	2	N	13					193
							14	9									
04	1879	N	1879	-0-	-0-	-0-	28	1	1815	2	N	33	193	1			33
							36	9									
05	1993	N	1993	-0-	-0-	-0-	31	1	1962	2	N	-0-					33
*06	1937	N	1937	-0-	-0-	-0-	30	1	1907	2	N	-0-					33

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

01	2759	N	2427	-0-	-332	-0-	31	1	2376	2	N	18					55
							20	9									
02	2296	N	2058	-0-	-238	-0-	24	1	2034	2	N	-0-					55
03	2673	N	2673	-0-	-0-	-0-	31	1	2640	2	N	2					57
							2	9									
04	2340	N	2186	-0-	-154	-0-	29	1	2157	2	N	-0-					57
05	2294	N	2247	-0-	-47	-0-	31	1	2216	2	N	-0-					57
06	2580	N	2469	-0-	-111	-0-	30	1	2439	2	N	-0-					57

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

01	2562	N	2562	-0-	-0-	-0-	31	1	2531	2	N	-0-					55
02	2044	N	1692	-0-	-352	-0-	25	1	1667	2	N	-0-					55
03	2342	N	2342	-0-	-0-	-0-	27	1	2315	2	N	-0-					55
04	2490	N	2176	-0-	-314	-0-	29	1	2147	2	N	-0-					55
05	2234	N	2234	-0-	-0-	-0-	31	1	2203	2	N	-0-					55
06	2280	N	2193	-0-	-87	-0-	30	1	2163	2	N	-0-					55

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

01	2015	N	1946	-0-	-69	-0-	24	1	1922	2	N	-0-					48
02	1708	N	1595	-0-	-113	-0-	28	1	1567	2	N	-0-					48
03	1840	N	1840	-0-	-0-	-0-	31	1	1809	2	N	-0-					48
04	1890	N	1751	-0-	-139	-0-	29	1	1722	2	N	-0-					48
05	1943	N	1943	-0-	-0-	-0-	31	1	1912	2	N	-0-					48
06	1770	N	1767	-0-	-3	-0-	30	1	1737	2	N	-0-					48

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	4640	-0-	-227	-0-	31 45	1 9	4564	2	N	41					213
02	4396	X	3522	-0-	-874	-0-	28 11	1 9	3483	2	N	10					223
03	4867	X	3705	-0-	-1162	-0-	31 52	1 9	3622	2	N	47	192	1			78
04	4590	X	3774	-0-	-816	-0-	29 11	1 9	3734	2	N	10					88
05	4650	X	3924	-0-	-726	-0-	31 10	1 9	3883	2	N	9					97
06	4500	X	4086	-0-	-414	-0-	30 28	1 9	4028	2	N	25					122

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

01	4619	X	4072	-0-	-547	-0-	31 18	1 9	4023	2	N	16					63
02	4172	X	2894	-0-	-1278	-0-	24 13	1 9	2857	2	N	12					75
03	4619	X	4155	-0-	-464	-0-	30 28	1 9	4097	2	N	25					100
04	4260	X	3772	-0-	-488	-0-	29 33	1 9	3710	2	N	30					130
05	4061	X	3678	-0-	-383	-0-	31 11	1 9	3636	2	N	10					140
06	4020	X	3769	-0-	-251	-0-	30 30	1 9	3709	2	N	27					167

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

01	1953	N	1852	-0-	-101	-0-	31 9	1 9	1812	2	N	8					135
02	1680	N	1484	-0-	-196	-0-	28 6	1 9	1450	2	N	5					140
03	1631	N	1631	-0-	-0-	-0-	31 6	1 9	1594	2	N	5					145
04	1800	N	1503	-0-	-297	-0-	28 8	1 9	1467	2	N	7					152
05	1684	N	1684	-0-	-0-	-0-	31 3	1 9	1650	2	N	3					155
06	1590	N	1578	-0-	-12	-0-	29 9	1 9	1540	2	N	8					163

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1880	-0-	-11	-0-	31 20	1 9	1829	2	N	18					203
02	1680	N	1591	-0-	-89	-0-	28 4	1 9	1559	2	N	4					207
03	1610	N	1610	-0-	-0-	-0-	31 3	1 9	1576	2	N	3					210
04	1830	N	1426	-0-	-404	-0-	29 13	1 9	1384	2	N	12					222
05	1776	N	1776	-0-	-0-	-0-	31 9	1 9	1736	2	N	8	197	1			33
*06	1596	N	1596	-0-	-0-	-0-	30 10	1 9	1556	2	N	9					42

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

01	3100	N	641	-0-	-2459	12893	641	3			N	-0-					-0-
02	2800	N	655	-0-	-2145	10748	655	3			N	-0-					-0-
03	3100	N	626	-0-	-2474	8274	626	3			N	-0-					-0-
04	3000	N	603	-0-	-2397	5877	603	3			N	-0-					-0-
05	3100	N	559	-0-	-2541	3336	559	3			N	-0-					-0-
*06	3000	N	526	-0-	-2474	862	526	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					15
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					15
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					15
*04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					15
*05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					15
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

01	992	N	841	-0-	-151	-0-	841	2			N	-0-					92
02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					92
03	861	N	861	-0-	-0-	-0-	861	2			N	-0-					92
04	810	N	779	-0-	-31	-0-	779	2			N	-0-					92
05	899	N	599	-0-	-300	-0-	599	2			N	-0-					92
06	840	N	9	-0-	-831	-0-	9	2			N	-0-					92

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					148
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					148
03	651	N	344	-0-	-307	-0-	344	2			N	-0-					148
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					148
05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					148
*06	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					148

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					23
02	1568	N	1326	-0-	-242	-0-	1326	2			N	-0-					23
03	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					23
04	1530	N	1529	-0-	-1	-0-	1529	2			N	-0-					23
05	1457	N	1427	-0-	-30	-0-	1427	2			N	-0-					23
06	1530	N	1500	-0-	-30	-0-	1500	2			N	-0-					23

QUANTUM RESOURCES MANAGEMENT,LLC 684554
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2362	-0-	-56	-0-	242	1	2120	2	N	-0-					21
02	2190	N	2190	-0-	-0-	-0-	224	1	1966	2	N	-0-					21
03	2700	N	2700	-0-	-0-	-0-	277	1	2423	2	N	-0-					21
04	2280	N	1384	-0-	-896	-0-	122	1	1111	2	N	137					158
							151	9									
05	2418	N	453	-0-	-1965	-0-	43	1	391	2	N	17	175	1			-0-
							19	9									
*06	2649	N	2649	-0-	-0-	-0-	235	1	2414	2	N	-0-					-0-

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1222	-0-	-18	-0-	125	1	1097	2	N	-0-					15
02	1062	N	1062	-0-	-0-	-0-	109	1	953	2	N	-0-					15
03	1209	N	1185	-0-	-24	-0-	121	1	1064	2	N	-0-					15
04	1170	N	1153	-0-	-17	-0-	114	1	1039	2	N	-0-	5	5			10
05	1218	N	1218	-0-	-0-	-0-	120	1	1098	2	N	-0-	5	5			5
*06	1183	N	1183	-0-	-0-	-0-	117	1	1066	2	N	-0-	5	5			-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
03	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
04	990	N	859	-0-	-131	-0-	859	2			N	-0-					-0-
05	899	N	878	-0-	-21	-0-	878	2			N	-0-					-0-
06	870	N	838	-0-	-32	-0-	838	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					14
02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					14
03	891	N	891	-0-	-0-	-0-	891	2			N	-0-					14
04	900	N	759	-0-	-141	-0-	748	2	11	9	N	10	10	1			14
05	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					14
*06	956	N	956	-0-	-0-	-0-	956	2			N	-0-					14

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2407	-0-	-42	-0-	247	1	2160	2	N	-0-					23
02	2354	N	2354	-0-	-0-	-0-	241	1	2113	2	N	-0-					23
03	2604	N	2559	-0-	-45	-0-	2559	2			N	-0-					23
04	2340	N	1929	-0-	-411	-0-	191	1	1738	2	N	-0-	10	1	5	5	8
05	2953	N	2953	-0-	-0-	-0-	292	1	2661	2	N	-0-	5	5			3
*06	2728	N	2728	-0-	-0-	-0-	270	1	2458	2	N	-0-	3	5			-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

01	1550	N	1462	-0-	-88	-0-	1462	2			Y	-0-					6
02	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					6
03	1441	N	1441	-0-	-0-	-0-	1441	2			Y	-0-					6
04	1410	N	1288	-0-	-122	-0-	1288	2			Y	-0-					6
05	1395	N	1273	-0-	-122	-0-	1273	2			Y	-0-					6
06	1380	N	1301	-0-	-79	-0-	1301	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

01	2635	N	2441	-0-	-194	-0-	250	1	2191	2	Y	-0-					22
02	2135	N	2135	-0-	-0-	-0-	219	1	1916	2	Y	-0-					22
03	2233	N	2233	-0-	-0-	-0-	229	1	2004	2	Y	-0-					22
04	2370	N	1789	-0-	-581	-0-	173	1	1577	2	Y	35					57
							39	9									
05	2607	N	2607	-0-	-0-	-0-	257	1	2347	2	Y	3	40	1			20
							3	9									
*06	2398	N	2398	-0-	-0-	-0-	237	1	2160	2	Y	1					21
							1	9									

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

01	1302	N	1149	-0-	-153	-0-	118	1	1031	2	N	-0-					14
02	837	N	837	-0-	-0-	-0-	86	1	751	2	N	-0-					14
03	1085	N	849	-0-	-236	-0-	87	1	762	2	N	-0-					14
04	2100	N	2100	-0-	-0-	-0-	102	1	1957	2	N	37	50	1			1
							41	9									
05	930	N	896	-0-	-34	-0-	89	1	807	2	N	-0-					1
*06	1046	N	1046	-0-	-0-	-0-	103	1	943	2	N	-0-					1

LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5596	X	5596	-0-	-0-	-0-	5533	2	63	9	N	57	163	1			2
02	5168	X	5168	-0-	-0-	-0-	5168	2			N	-0-					2
03	6200	X	5243	-0-	-957	-0-	5243	2			N	-0-					2
04	6000	X	-0-	-0-	-6000	-0-					N	-0-					2
05	8035	X	8035	-0-	-0-	-0-	236	1	7787	2	N	11					13
							12	9									
*06	8035	X	8035	-0-	-0-	-0-	237	1	7798	2	N	-0-					13

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
02	1904	N	1881	-0-	-23	-0-	1881	2			N	-0-					-0-
03	2294	N	2021	-0-	-273	-0-	2021	2			N	-0-					-0-
04	2040	N	-0-	-0-	-2040	-0-					N	-0-					-0-
05	2077	N	1860	-0-	-217	-0-	55	1	1805	2	N	-0-					-0-
06	1950	N	1825	-0-	-125	-0-	54	1	1771	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	10	-0-	10	10	7	2	3	9	N	3					3
05	14B2	EXT	-0-	-0-	-0-	10					N	-0-					3
06	14B2	EXT	NO RPT	-0-	-0-	10					N	NO RPT					3

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	232	-0-	-78	-0-	1	1	231	2	N	-0-			17
02	252	N	239	-0-	-13	-0-	1	1	238	2	N	-0-			17
03	226	N	226	-0-	-0-	-0-	1	1	225	2	N	-0-			17
04	210	N	199	-0-	-11	-0-	1	1	198	2	N	-0-			17
05	279	N	155	-0-	-124	-0-	1	1	154	2	N	-0-			17
06	210	N	195	-0-	-15	-0-	1	1	194	2	N	-0-			17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	591	N	591	-0-	-0-	-0-	1	1	590	2	N	-0-			-0-
02	504	N	429	-0-	-75	-0-	1	1	428	2	N	-0-			-0-
03	562	N	562	-0-	-0-	-0-	1	1	561	2	N	-0-			-0-
04	540	N	427	-0-	-113	-0-	1	1	426	2	N	-0-			-0-
05	465	N	364	-0-	-101	-0-	1	1	363	2	N	-0-			-0-
06	540	N	54	-0-	-486	-0-	1	1	53	2	N	-0-			-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	672	N	672	-0-	-0-	-0-	2	1	670	2	N	-0-			-0-
02	588	N	116	-0-	-472	-0-	1	1	115	2	N	-0-			-0-
03	681	N	681	-0-	-0-	-0-	2	1	679	2	N	-0-			-0-
04	747	N	747	-0-	-0-	-0-	2	1	745	2	N	-0-			-0-
05	784	N	784	-0-	-0-	-0-	2	1	782	2	N	-0-			-0-
*06	871	N	871	-0-	-0-	-0-	2	1	869	2	N	-0-			-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	736	N	736	-0-	-0-	-0-	2	1	734	2	N	-0-			-0-
02	599	N	599	-0-	-0-	-0-	1	1	598	2	N	-0-			-0-
03	744	N	640	-0-	-104	-0-	2	1	638	2	N	-0-			-0-
04	720	N	662	-0-	-58	-0-	2	1	660	2	N	-0-			-0-
05	658	N	658	-0-	-0-	-0-	2	1	656	2	N	-0-			-0-
*06	657	N	657	-0-	-0-	-0-	2	1	655	2	N	-0-			-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	719	N	719	-0-	-0-	-0-	2	1	717	2	N	-0-			-0-
02	651	N	651	-0-	-0-	-0-	1	1	650	2	N	-0-			-0-
03	806	N	693	-0-	-113	-0-	2	1	691	2	N	-0-			-0-
04	690	N	644	-0-	-46	-0-	2	1	642	2	N	-0-			-0-
05	713	N	658	-0-	-55	-0-	2	1	656	2	N	-0-			-0-
06	660	N	658	-0-	-2	-0-	2	1	656	2	N	-0-			-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2480	N	1078	-0-	-1402	-0-	1046	2	32	9	N	29			73
02	1680	N	1621	-0-	-59	-0-	1621	2			N	-0-			73
03	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-			73
04	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-			73
05	1798	N	1712	-0-	-86	-0-	1712	2			N	-0-			73
*06	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-			73

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1239	-0-	-280	-0-	1239	2			N	-0-					-0-
02	1316	N	1155	-0-	-161	-0-	1155	2			N	-0-					-0-
03	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
05	1271	N	1026	-0-	-245	-0-	1026	2			N	-0-					-0-
06	1380	N	1266	-0-	-114	-0-	1266	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					23
02	1092	N	727	-0-	-365	-0-	727	2			N	-0-	23	1			-0-
03	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
04	1200	N	1049	-0-	-151	-0-	1049	2			N	-0-					-0-
05	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
06	1320	N	1169	-0-	-151	-0-	1169	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY WELL #: 1182 RRCID -> 177803 COMPL. DATE 05/05/2000 TOTAL DEPTH 8720 PERF. 8458 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	89	7			68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	T. A.		-0-	-0-	-0-	-0-					N	-0-	68	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-
04	480	N	217	-0-	-263	-0-	217	2			N	-0-					-0-
05	465	N	352	-0-	-113	-0-	352	2			N	-0-					-0-
06	450	N	362	-0-	-88	-0-	362	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	-0-	-0-	-2046	-0-					N	-0-					144
02	616	N	-0-	-0-	-616	-0-					N	-0-					144
03	93	N	-0-	-0-	-93	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
03	2139	N	780	-0-	-1359	-0-	780	2			N	-0-					-0-
04	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
05	1023	N	943	-0-	-80	-0-	943	2			N	-0-					-0-
*06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

SUTTON WELL #: 152 RRCID -> 187955 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7670 - 8306

01	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-
02	644	N	626	-0-	-18	-0-	626	2			N	-0-					-0-
03	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-
05	682	N	671	-0-	-11	-0-	671	2			N	-0-					-0-
06	660	N	642	-0-	-18	-0-	642	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

01	3410	X	2794	-0-	-616	-0-	2794	2			N	-0-					25
02	2996	X	2495	-0-	-501	-0-	2495	2			N	-0-					25
03	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					25
04	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					25
05	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					25
06	3300	X	2498	-0-	-802	-0-	2498	2			N	-0-					25

MATHEWS WELL #: 1103 RRCID -> 214683 COMPL. DATE 12/07/2005 TOTAL DEPTH 7800 PERF. 7080 - 7660

01	775	N	211	-0-	-564	-0-	9	1	202	2	N	-0-					10
02	28	N	-0-	-0-	-28	-0-					N	-0-					10
03	1612	N	-0-	-0-	-1612	-0-					N	-0-					10
04	210	N	-0-	-0-	-210	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					10

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

01	1984	N	1965	-0-	-19	-0-	1965	2			N	-0-					39
02	1792	N	1753	-0-	-39	-0-	1753	2			N	-0-					39
03	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					39
04	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					39
05	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					39
*06	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					39

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6076	X	3655	-0-	-2421	-0-	47	1	3608	2	N	-0-					145
02	5488	X	4921	-0-	-567	-0-	29	1	4892	2	N	-0-	118	1			27
03	6076	X	4999	-0-	-1077	-0-	47	1	4952	2	N	-0-					27
04	5700	X	4674	-0-	-1026	-0-	45	1	4629	2	N	-0-					27
05	5456	X	4984	-0-	-472	-0-	47	1	4937	2	N	-0-					27
06	5280	X	4646	-0-	-634	-0-	42	1	4604	2	N	-0-					27

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
02	588	N	550	-0-	-38	-0-	550	2			N	-0-					-0-
03	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-
04	630	N	554	-0-	-76	-0-	554	2			N	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
*06	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	184	-0-	-2	-0-	3	1	181	2	N	-0-					-0-
02	140	N	113	-0-	-27	-0-	2	1	111	2	N	-0-					-0-
03	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	3	1	198	2	N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	3	1	208	2	N	-0-					-0-
*06	183	N	183	-0-	-0-	-0-	2	1	181	2	N	-0-					-0-

WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	51	-0-	-135	-0-	51	2			N	-0-					76
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					76
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					76
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					76
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					76
*06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					76

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					10
*12	837	N	402	-0-	-435	-0-	402	2			N	-0-					10
01	899	N	320	-0-	-579	-0-	320	2			N	-0-					10
02	644	N	98	-0-	-546	-0-	98	2			N	-0-					10
03	651	N	300	-0-	-351	-0-	300	2			N	-0-					10
04	300	N	217	-0-	-83	-0-	217	2			N	-0-					10
05	670	N	670	-0-	-0-	-0-	670	2			N	-0-					10
*06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					10

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

01	1271	N	679	-0-	-592	-0-	679	3			N	-0-					37
02	1036	N	328	-0-	-708	-0-	328	3			N	-0-					37
03	1395	N	447	-0-	-948	-0-	447	3			N	-0-					37
04	660	N	488	-0-	-172	-0-	488	3			N	-0-					37
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					37
*06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					37

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

01	376	X	72	-0-	-304	-0-	26	1	44	3	N	-0-					-0-
							2	4									
02	49	X	49	-0-	-0-	-0-	21	1	26	3	N	-0-					-0-
							2	4									
03	93	N	8	-0-	-85	-0-	6	1	2	4	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	15	1	5	3	N	-0-					-0-
							2	4									
05	62	N	17	-0-	-45	-0-	7	1	8	3	N	-0-					-0-
							2	4									
*06	16	N	16	-0-	-0-	-0-	7	1	8	3	N	-0-					-0-
							1	4									

LIPS RANCH /B/ UNIT 5 WELL #: 50 RRCID -> 158484 COMPL. DATE 10/12/1995 TOTAL DEPTH 8900 PERF. 8510 - 8530

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILMETH "A" WELL #: 1 RRCID -> 178788 COMPL. DATE 05/30/2000 TOTAL DEPTH 7860 PERF. 7416 - 7429

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

01	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
03	1178	N	972	-0-	-206	-0-	972	2			N	-0-					-0-
04	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
05	1085	N	888	-0-	-197	-0-	888	2			N	-0-					-0-
*06	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CABOT OIL & GAS CORPORATION //CONT.// 121700
O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

01	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
02	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
03	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
05	1085	N	1001	-0-	-84	-0-	1001	2			N	-0-					-0-
*06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

01	2777	N	2777	-0-	-0-	-0-	276	1	2501	2	N	-0-					3
02	2800	N	4123	-0-	1323	1323	249	1	3874	2	N	-0-					3
03	1594	N	271	-0-	-1323	-0-	271	1			N	-0-					3
04	2700	N	2109	-0-	-591	-0-	270	1	1839	2	N	-0-					3
05	3384	X	3384	-0-	-0-	-0-	276	1	3108	2	N	-0-					3
06	2790	X	2351	-0-	-439	-0-	270	1	2081	2	N	-0-					3

EXXON MOBIL CORPORATION 257128
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

01	1085	N	931	-0-	-154	-0-	931	2			N	-0-					83
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					83
03	868	N	684	-0-	-184	-0-	684	2			N	-0-					83
04	900	N	873	-0-	-27	-0-	873	2			N	-0-					83
05	930	N	890	-0-	-40	-0-	890	2			N	-0-					83
*06	807	N	807	-0-	-0-	-0-	807	2			N	-0-					83

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

01	2533	N	2533	-0-	-0-	-0-	2516	2	17	9	N	15					138
02	2324	N	2078	-0-	-246	-0-	2072	2	6	9	N	5					143
03	2387	N	2352	-0-	-35	-0-	2342	2	10	9	N	9					152
04	2460	N	2177	-0-	-283	-0-	2167	2	10	9	N	9					161
05	2162	N	2162	-0-	-0-	-0-	2159	2	3	9	N	3	91	1			73
*06	2303	N	2303	-0-	-0-	-0-	2299	2	4	9	N	4					77

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2319	-0-	-37	-0-	2319	2			N	-0-					12
02	2156	N	2089	-0-	-67	-0-	2089	2			N	-0-					12
03	2263	N	2218	-0-	-45	-0-	2218	2			N	-0-					12
04	2250	N	2044	-0-	-206	-0-	2044	2			N	-0-					12
05	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					12
06	2160	N	1828	-0-	-332	-0-	1828	2			N	-0-					12

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	772	-0-	-3	-0-	10	1	762	2	N	-0-					35
02	645	N	645	-0-	-0-	-0-	10	1	635	2	N	-0-					35
03	760	N	760	-0-	-0-	-0-	10	1	750	2	N	-0-					35
04	750	N	718	-0-	-32	-0-	10	1	708	2	N	-0-					35
05	728	N	728	-0-	-0-	-0-	10	1	718	2	N	-0-					35
06	750	N	681	-0-	-69	-0-	10	1	671	2	N	-0-					35

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		2051	-0-	2051	2051	2051	2			N	-0-					42
02	DLQ G-10		2170	-0-	2170	4221	2163	2	7	9	N	6					48
03	6824	X	2603	-0-	-4221	-0-	2590	2	13	9	N	12					60
04	1937	X	1937	-0-	-0-	-0-	1929	2	8	9	N	7					67
05	2666	X	1864	-0-	-802	-0-	1858	2	6	9	N	5					72
06	2520	X	1706	-0-	-814	-0-	1706	2			N	-0-					72

KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	237	-0-	-104	-0-	237	2			N	-0-					62
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					62
03	310	N	229	-0-	-81	-0-	229	2			N	-0-					62
04	240	N	216	-0-	-24	-0-	216	2			N	-0-					62
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					62
*06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					62

LAREDO PETROLEUM, INC. 486610
LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

*01	820	N	820	-0-	-0-	-0-	820	2			N	-0-					15
*02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					15
*03	880	N	880	-0-	-0-	-0-	880	2			N	-0-					15
04	900	N	788	-0-	-112	-0-	788	2			N	-0-					15
05	1023	N	689	-0-	-334	-0-	689	2			N	-0-					15
06	1020	N	700	-0-	-320	-0-	700	2			N	-0-					15

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	7			64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	64	4			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

01	279	N	272	-0-	-7	-0-	272	2			N	-0-					73
*02	252	N	245	-0-	-7	-0-	245	2			N	-0-					73
03	279	N	262	-0-	-17	-0-	262	2			N	-0-					73
04	270	N	246	-0-	-24	-0-	246	2			N	-0-					73
05	279	N	257	-0-	-22	-0-	257	2			N	-0-					73
*06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					73

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	930	N	338	-0-	-592	-0-	338	2			N	-0-					42
*08	837	N	336	-0-	-501	-0-	336	2			N	-0-					42
*09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					42
*10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					42
*11	330	N	328	-0-	-2	-0-	328	2			N	-0-					42
*12	372	N	349	-0-	-23	-0-	349	2			N	-0-					42
*01	341	N	335	-0-	-6	-0-	335	2			N	-0-					42
*02	308	N	307	-0-	-1	-0-	307	2			N	-0-					42
*03	341	N	296	-0-	-45	-0-	296	2			N	-0-					42
*04	330	N	280	-0-	-50	-0-	280	2			N	-0-					42
*05	341	N	295	-0-	-46	-0-	295	2			N	-0-					42
06	300	N	292	-0-	-8	-0-	292	2			N	-0-					42

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

01	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					35
*02	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					35
03	3100	N	3107	-0-	7	7	3107	2			N	-0-					35
04	2695	N	2688	-0-	-7	-0-	2688	2			N	-0-					35
05	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					35
*06	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					35

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

01	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					152
*02	947	N	947	-0-	-0-	-0-	945	2	2	9	N	2					154
03	1178	N	1026	-0-	-152	-0-	1026	2			N	-0-					154
04	1110	N	975	-0-	-135	-0-	975	2			N	-0-					154
05	1054	N	990	-0-	-64	-0-	990	2			N	-0-					154
06	990	N	913	-0-	-77	-0-	913	2			N	-0-					154

LINN OPERATING, INC. 501545
O D C WELL #: 1037 T RRCID -> 030460 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 7511 - 7519

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEE-SCOTT WELL #: 1 RRCID -> 069505 COMPL. DATE 11/20/1976 TOTAL DEPTH 8250 PERF. 7820 - 7830

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	677	N	677	-0-	-0-	-0-	249	1	428	2	N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	225	1	399	2	N	-0-					-0-
03	682	N	678	-0-	-4	-0-	249	1	429	2	N	-0-					-0-
04	660	N	652	-0-	-8	-0-	241	1	411	2	N	-0-					-0-
05	682	N	653	-0-	-29	-0-	249	1	404	2	N	-0-					-0-
06	660	N	626	-0-	-34	-0-	241	1	385	2	N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
03	1240	N	1177	-0-	-63	-0-	1177	2			N	-0-					-0-
04	1230	N	1152	-0-	-78	-0-	1152	2			N	-0-					-0-
05	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					-0-
06	1140	N	1096	-0-	-44	-0-	1096	2			N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	2					123
02	1542	N	1542	-0-	-0-	-0-	507	1	1032	2	N	3					126
							3	9									
03	1952	N	1952	-0-	-0-	-0-	561	1	1390	2	N	1					127
							1	9									
04	2052	N	2052	-0-	-0-	-0-	543	1	1509	2	N	-0-					127
05	2297	N	2297	-0-	-0-	-0-	561	1	1736	2	N	-0-					127
*06	2177	N	2177	-0-	-0-	-0-	543	1	1633	2	N	1					128
							1	9									

MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	52	1	543	2	N	-0-					90
02	562	N	562	-0-	-0-	-0-	50	1	512	2	N	-0-					90
03	797	N	797	-0-	-0-	-0-	64	1	733	2	N	-0-					90
04	570	N	494	-0-	-76	-0-	51	1	443	2	N	-0-					90
05	620	N	466	-0-	-154	-0-	52	1	414	2	N	-0-					90
06	780	N	418	-0-	-362	-0-	52	1	366	2	N	-0-					90

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	866	-0-	-157	-0-	858	2	8	9	N	7					77
02	924	N	752	-0-	-172	-0-	752	2			N	-0-					77
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					77
04	840	N	-0-	-0-	-840	-0-					N	-0-					77
05	837	N	-0-	-0-	-837	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	1			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	1			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	1			N	-0-					-0-
*06	185	N	185	-0-	-0-	-0-	185	1			N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					21
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					21
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					21
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					21
*05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					21
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	135	-0-	-144	-0-	1	1	134	2	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	1	1	559	2	N	-0-					-0-
03	217	N	178	-0-	-39	-0-	1	1	177	2	N	-0-					-0-
04	120	N	81	-0-	-39	-0-	1	1	80	2	N	-0-					-0-
05	620	N	168	-0-	-452	-0-	1	1	167	2	N	-0-					-0-
06	180	N	106	-0-	-74	-0-	1	1	105	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	1	1	322	2	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	1	1	263	2	N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	1	1	384	2	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	1	1	346	2	N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	1	1	335	2	N	-0-					-0-
*06	370	N	370	-0-	-0-	-0-	1	1	369	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0-	-0-	1	1	167	2	N	19					19
							21	9									
02	140	N	108	-0-	-32	-0-	1	1	107	2	N	-0-					19
03	186	N	157	-0-	-29	-0-	1	1	150	2	N	5					24
							6	9									
04	180	N	142	-0-	-38	-0-	1	1	128	2	N	12					36
							13	9									
05	127	N	127	-0-	-0-	-0-	1	1	103	2	N	21					57
							23	9									
06	150	N	-0-	-0-	-150	-0-					N	-0-					57

STRAT LAND EXPLORATION COMPANY 825420
SUTTON WELL #: 152 RRCID -> 187953 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7950 - 7970

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WESTWIND OIL AND GAS INC. 912975
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

01	14B2 EXT	-0-	-0-	-0-	51						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	51						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	51						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	51						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	51						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	51						N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

01	248	N	220	-0-	-28	-0-	220	3			N	-0-					15
02	224	N	182	-0-	-42	-0-	182	3			N	-0-					15
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					15
04	210	N	66	-0-	-144	-0-	66	3			N	-0-					15
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					15
*06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					15

ZENERGY, INC. 950615
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					47
02	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					47
03	3076	N	3076	-0-	-0-	-0-	3076	2			N	-0-					47
04	2917	N	2917	-0-	-0-	-0-	2917	2			N	-0-					47
05	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					47
*06	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					47

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

01	899	N	730	-0-	-169	-0-	730	3			N	-0-					105
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					105
03	837	N	733	-0-	-104	-0-	733	3			N	-0-					105
04	720	N	399	-0-	-321	-0-	399	3			N	-0-					105
05	868	N	795	-0-	-73	-0-	795	3			N	-0-					105
*06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					105

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

01	1798	N	1360	-0-	-438	-0-	1360	2			N	-0-					125
02	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					125
03	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					125
04	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					125
05	2356	N	1829	-0-	-527	-0-	1829	2			N	-0-					125
*06	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					125

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

01	2368	N	2368	-0-	-0-	-0-	5	1	2363	2	N	-0-					112
02	1819	N	1819	-0-	-0-	-0-	4	1	1815	2	N	-0-					112
03	2107	N	2107	-0-	-0-	-0-	4	1	2103	2	N	-0-					112
04	2159	N	2159	-0-	-0-	-0-	4	1	2155	2	N	-0-					112
05	2116	N	2116	-0-	-0-	-0-	4	1	2112	2	N	-0-					112
*06	2125	N	2125	-0-	-0-	-0-	4	1	2121	2	N	-0-					112

LA MASTER-BLODGETT WELL #: 1 RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					38
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					38
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					38
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					38
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					38
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					38

BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					107
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					107
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					107
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					107
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					107
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					40
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					40
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					40
04	270	N	259	-0-	-11	-0-	259	2			N	-0-					40
05	279	N	232	-0-	-47	-0-	232	2			N	-0-					40
06	270	N	197	-0-	-73	-0-	197	2			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

01	310	N	278	-0-	-32	-0-	278	3			N	-0-					29
02	308	N	261	-0-	-47	-0-	261	3			N	-0-					29
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					29
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					29
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					29
*06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					29

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

01	3100	N	3121	-0-	21	534	244	1	2875	3	N	-0-					19
							2	4									
02	2800	N	3035	-0-	235	769	264	1	2768	3	N	1					20
							2	4	1	9							
03	3235	X	2466	-0-	-769	-0-	221	1	2243	3	N	-0-					20
							2	4									
04	2921	X	2921	-0-	-0-	-0-	275	1	2644	3	N	-0-					20
							2	4									
05	2325	X	2194	-0-	-131	-0-	188	1	2004	3	N	-0-					20
							2	4									
06	2250	X	1467	-0-	-783	-0-	125	1	1341	3	N	-0-					20
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	2	-0-	-308	-0-	2	4			N	-0-					17
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
03	62	N	2	-0-	-60	-0-	2	4			N	-0-					17
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					17

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1416	-0-	-289	-0-	194	1	1222	3	N	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	164	1	1035	3	N	-0-					-0-
03	1426	N	978	-0-	-448	-0-	141	1	837	3	N	-0-					-0-
04	1170	N	704	-0-	-466	-0-	109	1	595	3	N	-0-					-0-
05	1333	N	576	-0-	-757	-0-	119	1	457	3	N	-0-					-0-
*06	1934	N	1934	-0-	-0-	-0-	209	1	1725	3	N	-0-					-0-

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					139
02	1512	N	1216	-0-	-296	-0-	1216	3			N	-0-					139
03	2166	N	2166	-0-	-0-	-0-	128	1	2036	3	N	-0-					139
							2	4									
04	1620	N	1291	-0-	-329	-0-	1291	3			N	-0-					139
*05	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					139
06	2100	N	1428	-0-	-672	-0-	1428	3			N	-0-					139

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	982	-0-	-351	-0-	976	3	6	9	N	5					129
02	1119	N	1119	-0-	-0-	-0-	1108	3	11	9	N	10					139
03	899	N	899	-0-	-0-	-0-	895	3	4	9	N	4					143
04	960	N	890	-0-	-70	-0-	890	3			N	-0-					143
05	1240	N	1017	-0-	-223	-0-	1011	3	6	9	N	5					148
06	870	N	796	-0-	-74	-0-	796	3			N	-0-					148

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	709	-0-	-1430	-0-	27	1	671	3	N	10					70
							11	9									
02	1512	N	1385	-0-	-127	-0-	55	1	1330	3	N	-0-					70
03	1540	N	1540	-0-	-0-	-0-	79	1	1461	3	N	-0-					70
04	849	N	849	-0-	-0-	-0-	33	1	816	3	N	-0-					70
05	1519	N	980	-0-	-539	-0-	38	1	942	3	N	-0-					70
06	1500	N	884	-0-	-616	-0-	45	1	839	3	N	-0-					70

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	827	-0-	-444	-0-	98	1	724	3	N	3					26
							2	4	3	9							
02	812	N	721	-0-	-91	-0-	88	1	631	3	N	-0-					26
							2	4									
03	930	N	813	-0-	-117	-0-	101	1	706	3	N	4					30
							2	4	4	9							
04	732	N	732	-0-	-0-	-0-	88	1	642	3	N	-0-					30
							2	4									
05	862	N	862	-0-	-0-	-0-	101	1	759	3	N	-0-					30
							2	4									
*06	1173	N	1173	-0-	-0-	-0-	110	1	1062	3	N	-0-					30
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					59
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					59
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					59
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					59
05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					59
*06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					59

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	718	N	718	-0-	-0-	-0-	650	3	68	9	N	62	157	1			19
02	644	N	364	-0-	-280	-0-	363	3	1	9	N	1					20
03	682	N	422	-0-	-260	-0-	4	1	416	3	N	-0-					20
							2	4									
04	570	N	283	-0-	-287	-0-	283	3			N	-0-					20
*05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					20
*06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					20

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					200
02	5	N	-0-	-0-	-5	-0-					N	-0-					200
03	4	N	2	-0-	-2	-0-	2	4			N	-0-					200
04	0	N	-0-	-0-	-0-	-0-					N	-0-					200
*05	2	N	-0-	-0-	-2	-0-					N	-0-					200
*06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					200

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					128
02	1316	N	1131	-0-	-185	-0-	1131	3			N	-0-					128
03	3100	N	3105	-0-	5	5	3105	3			N	-0-					128
04	1317	N	1312	-0-	-5	-0-	1312	3			N	-0-					128
*05	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					128
06	2100	X	1158	-0-	-942	-0-	1158	3			N	-0-					128

MALLETT, R. C. ETAL WELL #: 1 RRCID -> 043673 COMPL. DATE 01/20/1993 TOTAL DEPTH 8128 PERF. 7618 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1466	N	1466	-0-	-0-	-0-	144	1	1309	3	N	10	78	1			2
							2	4	11	9							
02	867	N	867	-0-	-0-	-0-	90	1	775	3	N	-0-					2
							2	4									
03	1693	N	1693	-0-	-0-	-0-	149	1	1542	3	N	-0-					2
							2	4									
04	2226	N	2226	-0-	-0-	-0-	241	1	1983	3	N	-0-					2
							2	4									
05	2280	N	2280	-0-	-0-	-0-	264	1	2014	3	N	-0-					2
							2	4									
06	1650	N	1448	-0-	-202	-0-	358	1	1089	3	N	-0-					2
							1	4									

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

01	679	N	679	-0-	-0-	-0-	679	3			N	-0-					2
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					2
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					2
04	570	N	285	-0-	-285	-0-	285	3			N	-0-					2
05	589	N	-0-	-0-	-589	-0-					N	-0-					2
06	570	N	-0-	-0-	-570	-0-					N	-0-					2

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

01	496	N	142	-0-	-354	-0-	142	3			N	-0-					128
02	476	N	367	-0-	-109	-0-	367	3			N	-0-					128
03	496	N	268	-0-	-228	-0-	9	1	257	3	N	-0-					128
							2	4									
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					128
*05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					128
*06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					128

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					20
02	616	N	407	-0-	-209	-0-	407	3			N	-0-					20
03	730	N	730	-0-	-0-	-0-	19	1	709	3	N	-0-					20
							2	4									
04	630	N	540	-0-	-90	-0-	540	3			N	-0-					20
*05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					20
06	720	N	680	-0-	-40	-0-	680	3			N	-0-					20

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

01	1736	N	1549	-0-	-187	-0-	1549	3			N	-0-					97
02	1596	N	1477	-0-	-119	-0-	1477	3			N	-0-					97
03	1705	N	1274	-0-	-431	-0-	1255	3	19	9	N	17					114
04	1170	N	795	-0-	-375	-0-	795	3			N	-0-					114
*05	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					114
06	1230	N	1013	-0-	-217	-0-	1013	3			N	-0-					114

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1812	N	1812	-0-	-0-	-0-	1777	3	35	9	N	32			128
02	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-			128
03	2445	N	2445	-0-	-0-	-0-	91	1	2352	3	N	-0-			128
							2	4							
04	1380	N	1342	-0-	-38	-0-	1342	3			N	-0-			128
*05	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-			128
*06	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-			128

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5284	X	5284	-0-	-0-	-0-	5284	3			N	-0-			237
02	4204	X	4204	-0-	-0-	-0-	4204	3			N	-0-			237
03	3988	X	3988	-0-	-0-	-0-	166	1	3820	3	N	-0-			237
							2	4							
04	5564	X	5564	-0-	-0-	-0-	5564	3			N	-0-			237
*05	6203	X	6203	-0-	-0-	-0-	6203	3			N	-0-			237
06	3390	X	2921	-0-	-469	-0-	2921	3			N	-0-			237

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	201	-0-	-47	-0-	201	3			N	-0-			20
02	224	N	137	-0-	-87	-0-	137	3			N	-0-			20
03	248	N	72	-0-	-176	-0-	2	1	68	3	N	-0-			20
							2	4							
04	150	N	100	-0-	-50	-0-	100	3			N	-0-			20
*05	330	N	330	-0-	-0-	-0-	330	3			N	-0-			20
*06	402	N	402	-0-	-0-	-0-	402	3			N	-0-			20

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1333	N	1263	-0-	-70	-0-	82	1	1179	3	N	-0-			22
							2	4							
02	1176	N	1151	-0-	-25	-0-	78	1	1071	3	N	-0-			22
							2	4							
03	1302	N	1247	-0-	-55	-0-	81	1	1164	3	N	-0-			22
							2	4							
04	1294	N	1294	-0-	-0-	-0-	67	1	1225	3	N	-0-			22
							2	4							
05	1271	N	1240	-0-	-31	-0-	94	1	1144	3	N	-0-			22
							2	4							
06	1200	N	1173	-0-	-27	-0-	89	1	1083	3	N	-0-			22
							1	4							

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	495	N	495	-0-	-0-	-0-	495	2			N	-0-			-0-
*02	363	N	363	-0-	-0-	-0-	363	2			N	-0-			-0-
*03	461	N	461	-0-	-0-	-0-	461	2			N	-0-			-0-
*04	439	N	439	-0-	-0-	-0-	439	2			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CABOT OIL & GAS CORPORATION 121700
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

01	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					36
02	1260	N	1245	-0-	-15	-0-	1245	2			N	-0-					36
03	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					36
04	1380	N	1362	-0-	-18	-0-	1362	2			N	-0-					36
05	1364	N	1029	-0-	-335	-0-	1029	2			N	-0-					36
*06	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					36

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

01	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					93
02	1344	N	1341	-0-	-3	-0-	1341	2			N	-0-					93
03	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					93
04	1500	N	1459	-0-	-41	-0-	1459	2			N	-0-					93
05	1488	N	1323	-0-	-165	-0-	1323	2			N	-0-					93
06	1440	N	1395	-0-	-45	-0-	1395	2			N	-0-					93

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
03	775	N	720	-0-	-55	-0-	720	2			N	-0-					-0-
04	840	N	640	-0-	-200	-0-	640	2			N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	1			N	-0-					-0-
05	1352	N	1352	-0-	-0-	-0-	1352	1			N	-0-					-0-
*06	1614	N	1614	-0-	-0-	-0-	1614	1			N	-0-					-0-

LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	358	-0-	-76	-0-	358	2			N	-0-					105
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					105
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					105
04	400	N	400	-0-	-0-	-0-	400	2			N	-0-					105
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					105
06	660	N	471	-0-	-189	-0-	471	2			N	-0-					105

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3916	X	3916	-0-	-0-	-0-	3898	2	18	9	N	16					60
02	3470	X	3470	-0-	-0-	-0-	3450	2	20	9	N	18					78
03	3695	X	3695	-0-	-0-	-0-	3676	2	19	9	N	17					95
04	3678	X	3678	-0-	-0-	-0-	3666	2	12	9	N	11					106
05	3793	X	3793	-0-	-0-	-0-	3771	2	22	9	N	20					126
*06	3334	X	3334	-0-	-0-	-0-	3317	2	17	9	N	15					141

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	992	-0-	-0-	-0-	990	2	2	9	N	2					145
02	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					145
03	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					145
04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					145
05	992	N	963	-0-	-29	-0-	963	2			N	-0-					145
06	960	N	869	-0-	-91	-0-	869	2			N	-0-					145

CHESAPEAKE OPERATING, INC. 147715
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					52
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					52
03	837	N	459	-0-	-378	-0-	459	2			N	-0-					52
04	780	N	772	-0-	-8	-0-	772	2			N	-0-					52
05	794	N	794	-0-	-0-	-0-	794	2			N	-0-					52
*06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					52

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	-0-	18	1	175	2	N	-0-					16
02	165	N	165	-0-	-0-	-0-	15	1	150	2	N	-0-					16
03	186	N	135	-0-	-51	-0-	9	1	126	2	N	-0-					16
04	180	N	101	-0-	-79	-0-	101	2			N	-0-					16
05	225	N	225	-0-	-0-	-0-	2	1	223	2	N	-0-					16
*06	152	N	152	-0-	-0-	-0-	1	1	151	2	N	-0-					16

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					294
02	308	N	204	-0-	-104	-0-	204	2			N	-0-					294
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					294
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					294
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					294
06	360	N	242	-0-	-118	-0-	242	2			N	-0-					294

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

01	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					994
02	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					994
03	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					994
04	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					994
05	954	N	954	-0-	-0-	-0-	954	2			N	-0-					994
*06	827	N	827	-0-	-0-	-0-	827	2			N	-0-					994

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

01	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
*06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

01	2685	N	2685	-0-	-0-	-0-	2685	3			N	-0-					122
02	2464	N	2397	-0-	-67	-0-	2397	3			N	-0-					122
03	2697	N	2648	-0-	-49	-0-	2648	3			N	-0-					122
04	2610	N	2559	-0-	-51	-0-	2559	3			N	-0-					122
05	2666	N	1293	-0-	-1373	-0-	1293	3			N	-0-					122
06	2550	N	1223	-0-	-1327	-0-	1223	3			N	-0-					122

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					45
02	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					45
03	1736	N	496	-0-	-1240	-0-	496	3			N	-0-					45
04	1440	N	291	-0-	-1149	-0-	291	3			N	-0-					45
05	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					45
*06	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					132
02	420	N	129	-0-	-291	-0-	129	3			N	-0-					132
03	434	N	137	-0-	-297	-0-	137	3			N	-0-					132
04	577	N	577	-0-	-0-	-0-	577	3			N	-0-					132
05	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					132
*06	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					132

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	130	-0-	-149	-0-	130	3			N	-0-					49
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					49
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					49
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					49
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					49
*06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					19
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					19
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					19
04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					19
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					19
*06	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2810	X	2810	-0-	-0-	-0-	2810	3			N	-0-					28
02	2773	X	2773	-0-	-0-	-0-	2773	3			N	-0-					28
03	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					28
04	2824	X	2824	-0-	-0-	-0-	2824	3			N	-0-					28
05	2793	X	2793	-0-	-0-	-0-	2793	3			N	-0-					28
*06	2836	N	2836	-0-	-0-	-0-	2836	3			N	-0-					28

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1316	N	1316	-0-	-0-	-0-	130 1	1 9	1185	3	N	1	52	1			17
02	1212	N	1212	-0-	-0-	-0-	118	1	1094	3	N	-0-					17
03	1327	N	1327	-0-	-0-	-0-	130	1	1197	3	N	-0-					17
04	1303	N	1303	-0-	-0-	-0-	126	1	1177	3	N	-0-					17
05	1333	N	1176	-0-	-157	-0-	1176	3			N	-0-					17
06	1290	N	1119	-0-	-171	-0-	1119	3			N	-0-					17

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					104
02	1848	N	1784	-0-	-64	-0-	1784	3			N	-0-					104
03	2015	N	1982	-0-	-33	-0-	1982	3			N	-0-					104
04	1950	N	1939	-0-	-11	-0-	1939	3			N	-0-					104
05	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					104
06	1920	N	1910	-0-	-10	-0-	1910	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3853	-0-	-425	-0-	3853	3			N	-0-					70
02	3920	X	3268	-0-	-652	-0-	3268	3			N	-0-					70
03	4340	X	3733	-0-	-607	-0-	3733	3			N	-0-					70
04	4200	X	3586	-0-	-614	-0-	3586	3			N	-0-					70
05	3906	X	3752	-0-	-154	-0-	3752	3			N	-0-					70
06	3720	X	3683	-0-	-37	-0-	3683	3			N	-0-					70

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					134
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					134
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					134
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					134
05	31	N	-0-	-0-	-31	-0-					N	-0-					134
06	8	N	-0-	-0-	-8	-0-					N	-0-					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1070	N	1070	-0-	-0-	-0-	62	1	1008	2	N	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	56	1	1063	2	N	-0-					-0-
03	1329	N	1329	-0-	-0-	-0-	62	1	1267	2	N	-0-					-0-
04	1246	N	1246	-0-	-0-	-0-	60	1	1186	2	N	-0-					-0-
05	1240	N	1195	-0-	-45	-0-	62	1	1133	2	N	-0-					-0-
06	1290	N	1156	-0-	-134	-0-	58	1	1098	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	62	1	405	2	N	-0-					-0-
02	448	N	422	-0-	-26	-0-	56	1	366	2	N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	62	1	354	2	N	-0-					-0-
04	450	N	409	-0-	-41	-0-	56	1	353	2	N	-0-					-0-
05	465	N	404	-0-	-61	-0-	56	1	348	2	N	-0-					-0-
*06	478	N	478	-0-	-0-	-0-	58	1	420	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COURSON OIL & GAS, INC. //CONT.// 182785
HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	774	-0-	-342	-0-	60	1	714	2	N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	54	1	916	2	N	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	62	1	1050	2	N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	58	1	1081	2	N	-0-					-0-
05	1271	N	1271	-0-	-0-	-0-	62	1	1209	2	N	-0-					-0-
*06	1220	N	1220	-0-	-0-	-0-	60	1	1160	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

01	DLQ G-10		572	-0-	572	572	1	1	571	2	N	-0-					-0-
02	DLQ G-10		646	-0-	646	1218	2	1	644	2	N	-0-					-0-
03	1900	N	1453	-0-	-447	771	3	1	1450	2	N	-0-					-0-
04	2414	N	1643	-0-	-771	-0-	3	1	1640	2	N	-0-					-0-
05	1942	N	1942	-0-	-0-	-0-	4	1	1938	2	N	-0-					-0-
*06	1942	N	1942	-0-	-0-	-0-	4	1	1938	2	N	-0-					-0-

D.W.P. PRODUCTION 196927
ENDICOTT WELL #: 1 RRCID -> 028463 COMPL. DATE 09/10/1962 TOTAL DEPTH 8006 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					136
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					136
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					136
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					136
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					136
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

01	2356	N	2201	-0-	-155	-0-	2201	2			N	-0-					-0-
02	2128	N	1998	-0-	-130	-0-	1998	2			N	-0-					-0-
03	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
04	2130	N	1466	-0-	-664	-0-	1466	2			N	-0-					-0-
05	2201	N	2024	-0-	-177	-0-	2024	2			N	-0-					-0-
06	2160	N	2154	-0-	-6	-0-	2154	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

01	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
02	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
03	1343	X	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
04	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
05	1395	X	1231	-0-	-164	-0-	9	1	1222	2	N	-0-					-0-
06	1350	X	1192	-0-	-158	-0-	1192	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

01	2813	N	2813	-0-	-0-	-0-	2805	3	8	9	N	7					162
02	2488	N	2488	-0-	-0-	-0-	2488	3			N	-0-					162
03	2828	N	2828	-0-	-0-	-0-	2828	3			N	-0-					162
04	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					162
05	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					162
*06	2608	N	2608	-0-	-0-	-0-	2608	3			N	-0-					162

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

01	2604	X	2574	-0-	-30	-0-	60	1	2514	2	N	-0-					292
02	2352	X	1963	-0-	-389	-0-	50	1	1913	2	N	-0-					292
03	2728	X	2728	-0-	-0-	-0-	66	1	2662	2	N	-0-					292
04	3213	X	3213	-0-	-0-	-0-	79	1	3134	2	N	-0-					292
05	2713	X	2713	-0-	-0-	-0-	62	1	2651	2	N	-0-					292
06	2520	X	901	-0-	-1619	-0-	8	1	893	2	N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

01	1209	N	611	-0-	-598	-0-	611	2			N	-0-					118
02	841	N	841	-0-	-0-	-0-	841	2			N	-0-					118
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					118
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					118
05	930	N	873	-0-	-57	-0-	873	2			N	-0-					118
06	630	N	483	-0-	-147	-0-	483	2			N	-0-					118

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					37
02	2744	X	2450	-0-	-294	-0-	2450	2			N	-0-					37
03	3038	X	2669	-0-	-369	-0-	2669	2			N	-0-					37
04	2940	X	2638	-0-	-302	-0-	2638	2			N	-0-					37
05	2852	X	2726	-0-	-126	-0-	2726	2			N	-0-					37
06	2760	X	2461	-0-	-299	-0-	2461	2			N	-0-					37

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					197
02	0	N	-0-	-0-	-0-	-0-					N	-0-					197
03	0	N	-0-	-0-	-0-	-0-					N	-0-					197
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					197
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					197
*06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1190	-0-	-143	-0-	35	1	1155	2	N	-0-					73
02	1365	N	1365	-0-	-0-	-0-	45	1	1320	2	N	-0-					73
03	1187	N	1187	-0-	-0-	-0-	42	1	1145	2	N	-0-					73
04	1551	N	1551	-0-	-0-	-0-	50	1	1501	2	N	-0-					73
05	1519	N	1506	-0-	-13	-0-	44	1	1462	2	N	-0-					73
*06	1278	N	1278	-0-	-0-	-0-	49	1	1229	2	N	-0-					73

ENERVEST OPERATING, L.L.C. 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON MOBIL CORPORATION 257128
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					7

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1108	-0-	-349	-0-	1096	2	12	9	N	11					35
02	1125	N	1125	-0-	-0-	-0-	1121	2	4	9	N	4					39
03	1380	N	1380	-0-	-0-	-0-	1376	2	4	9	N	4					43
04	1409	N	1409	-0-	-0-	-0-	1408	2	1	9	N	1					44
05	1240	N	1172	-0-	-68	-0-	1166	2	6	9	N	5					49
06	1350	N	1051	-0-	-299	-0-	1047	2	4	9	N	4					53

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	272	-0-	-937	-0-	260	2	12	9	N	11					77
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					77
03	933	N	933	-0-	-0-	-0-	927	2	6	9	N	5					82
04	417	N	417	-0-	-0-	-0-	416	2	1	9	N	1					83
05	868	N	860	-0-	-8	-0-	859	2	1	9	N	1					84
06	900	N	431	-0-	-469	-0-	429	2	2	9	N	2					86

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1330	-0-	-189	-0-	1318	2	12	9	N	11					33
02	971	N	971	-0-	-0-	-0-	968	2	3	9	N	3					36
03	1612	N	406	-0-	-1206	-0-	392	2	14	9	N	13					49
04	1290	N	725	-0-	-565	-0-	724	2	1	9	N	1					50
05	1143	N	1143	-0-	-0-	-0-	1142	2	1	9	N	1					51
*06	1307	N	1307	-0-	-0-	-0-	1301	2	6	9	N	5					56

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	571	-0-	-297	-0-	571	2			N	-0-					41
02	588	N	250	-0-	-338	-0-	243	2	7	9	N	6					47
03	744	N	562	-0-	-182	-0-	562	2			N	-0-					47
04	782	N	782	-0-	-0-	-0-	782	2			N	-0-					47
05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					47
06	540	N	299	-0-	-241	-0-	299	2			N	-0-					47

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1111	-0-	-160	-0-	1094	2	17	9	N	15					99
02	1005	N	1005	-0-	-0-	-0-	1001	2	4	9	N	4					103
03	1302	N	1170	-0-	-132	-0-	1168	2	2	9	N	2					105
04	1255	N	1255	-0-	-0-	-0-	1254	2	1	9	N	1					106
05	1116	N	887	-0-	-229	-0-	885	2	2	9	N	2					108
06	1140	N	1047	-0-	-93	-0-	1046	2	1	9	N	1					109

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2657	-0-	-350	-0-	2654	2	3	9	N	3					73
02	2716	X	2364	-0-	-352	-0-	2354	2	10	9	N	9					82
03	3007	X	2869	-0-	-138	-0-	2866	2	3	9	N	3					85
04	2910	X	2643	-0-	-267	-0-	2642	2	1	9	N	1					86
05	2893	X	2893	-0-	-0-	-0-	2892	2	1	9	N	1					87
06	2790	X	2691	-0-	-99	-0-	2690	2	1	9	N	1					88

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128
HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	668	-0-	-572	-0-	17	1	650	2	N	1					35
							1	9									
02	1135	N	1135	-0-	-0-	-0-	11	1	1123	2	N	1					36
							1	9									
03	837	N	736	-0-	-101	-0-	7	1	728	2	N	1					37
							1	9									
04	1046	N	1046	-0-	-0-	-0-	7	1	1038	2	N	1					38
							1	9									
05	1271	N	1007	-0-	-264	-0-	7	1	998	2	N	2					40
							2	9									
*06	1005	N	1005	-0-	-0-	-0-	1004	2	1	9	N	1					41

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

01	868	N	517	-0-	-351	-0-	515	2	2	9	N	2					73
02	788	N	788	-0-	-0-	-0-	788	2			N	-0-					73
03	969	N	969	-0-	-0-	-0-	959	2	10	9	N	9	65	1			17
04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					17
05	936	N	936	-0-	-0-	-0-	936	2			N	-0-					17
06	930	N	816	-0-	-114	-0-	816	2			N	-0-					17

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

01	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
02	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
03	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
04	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
05	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-
06	SI MULT		-0-	-0-	-0-		27				N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

01	3100	N	2531	-0-	-569	4079	2521	2	10	9	N	9					73
02	2800	N	1727	-0-	-1073	3006	1724	2	3	9	N	3					76
03	3100	N	2097	-0-	-1003	2003	2095	2	2	9	N	2					78
04	3000	N	2343	-0-	-657	1346	2342	2	1	9	N	1					79
05	3100	N	2574	-0-	-526	820	2573	2	1	9	N	1					80
*06	3000	N	2288	-0-	-712	108	2287	2	1	9	N	1					81

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

01	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
05	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
*06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128
SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	844	-0-	-55	-0-	844	2			N	-0-					75
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					75
03	930	N	744	-0-	-186	-0-	727	2	17	9	N	15					90
04	810	N	426	-0-	-384	-0-	418	2	8	9	N	7					97
05	713	N	713	-0-	-0-	-0-	665	2	48	9	N	44	122	1			19
06	720	N	500	-0-	-220	-0-	499	2	1	9	N	1					20

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

01	1581	N	749	-0-	-832	-0-	748	2	1	9	N	1					35
02	1328	N	1328	-0-	-0-	-0-	1321	2	7	9	N	6					41
03	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					41
04	997	N	997	-0-	-0-	-0-	997	2			N	-0-					41
05	1457	N	693	-0-	-764	-0-	693	2			N	-0-					41
06	1440	N	1108	-0-	-332	-0-	1106	2	2	9	N	2					43

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

01	1116	N	1040	-0-	-76	-0-	1038	2	2	9	N	2					72
02	728	N	635	-0-	-93	-0-	635	2			N	-0-					72
03	1328	N	1328	-0-	-0-	-0-	1325	2	3	9	N	3					75
04	1271	N	1271	-0-	-0-	-0-	1270	2	1	9	N	1					76
05	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					76
06	1290	N	1187	-0-	-103	-0-	1184	2	3	9	N	3					79

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

01	1736	N	1033	-0-	-703	-0-	1011	3	22	9	N	20					66
02	1212	N	1212	-0-	-0-	-0-	1205	3	7	9	N	6					72
03	1302	N	537	-0-	-765	-0-	537	3			N	-0-					72
04	1658	N	1658	-0-	-0-	-0-	1657	3	1	9	N	1					73
05	1342	N	1342	-0-	-0-	-0-	1336	3	6	9	N	5					78
*06	1205	N	1205	-0-	-0-	-0-	1203	3	2	9	N	2					80

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

01	1860	N	1738	-0-	-122	-0-	1735	3	3	9	N	3					26
02	1550	N	1550	-0-	-0-	-0-	1547	3	3	9	N	3					29
03	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					29
04	1680	N	1420	-0-	-260	-0-	1420	3			N	-0-					29
05	1705	N	1548	-0-	-157	-0-	1542	3	6	9	N	5					34
06	1680	N	1283	-0-	-397	-0-	1280	3	3	9	N	3					37

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128
HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	1770	-0-	-1330	-0-	1734	3	36	9	N	33	149	1			41
02	2800	X	2185	-0-	-615	-0-	2179	3	6	9	N	5					46
03	3100	X	2441	-0-	-659	-0-	2435	3	6	9	N	5					51
04	2700	X	2475	-0-	-225	-0-	2474	3	1	9	N	1					52
05	2790	X	1647	-0-	-1143	-0-	1644	3	3	9	N	3					55
06	2370	X	2058	-0-	-312	-0-	2050	3	8	9	N	7					62

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

01	682	N	437	-0-	-245	-0-	429	3	8	9	N	7					97
02	364	N	310	-0-	-54	-0-	307	3	3	9	N	3					100
03	465	N	236	-0-	-229	-0-	236	3			N	-0-					100
04	420	N	347	-0-	-73	-0-	347	3			N	-0-					100
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					100
*06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					100

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

01	2480	X	1385	-0-	-1095	-0-	1355	3	30	9	N	27					147
02	1988	X	1304	-0-	-684	-0-	1295	3	9	9	N	8					155
03	2046	N	932	-0-	-1114	-0-	915	3	17	9	N	15	130	1			40
04	1420	N	1420	-0-	-0-	-0-	1418	3	2	9	N	2					42
05	1529	N	1529	-0-	-0-	-0-	1528	3	1	9	N	1					43
*06	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					43

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

01	1271	N	765	-0-	-506	-0-	765	3			N	-0-					81
02	964	N	964	-0-	-0-	-0-	961	3	3	9	N	3					84
03	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					84
04	957	N	957	-0-	-0-	-0-	957	3			N	-0-					84
05	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					84
06	990	N	978	-0-	-12	-0-	978	3			N	-0-					84

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

01	341	N	97	-0-	-244	-0-	97	2			N	-0-					17
02	196	N	125	-0-	-71	-0-	125	2			N	-0-					17
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					17
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					17
05	124	N	68	-0-	-56	-0-	68	2			N	-0-					17
06	240	N	142	-0-	-98	-0-	142	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					4
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					4
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					4
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-	4	7			-0-
05	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	2			N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

01	2790	N	2675	-0-	-115	-0-	2675	2			N	-0-					55
02	2492	N	2455	-0-	-37	-0-	2455	2			N	-0-					55
03	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					55
04	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					55
05	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					55
06	2610	N	2603	-0-	-7	-0-	2603	2			N	-0-					55

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

01	1970	N	1970	-0-	-0-	-0-	1951	2	19	9	N	17					147
02	1777	N	1777	-0-	-0-	-0-	1766	2	11	9	N	10	138	1			19
03	2077	N	1995	-0-	-82	-0-	1983	2	12	9	N	11					30
04	1920	N	1839	-0-	-81	-0-	1836	2	3	9	N	3					33
05	200	N	200	-0-	-0-	-0-	190	2	10	9	N	9					42
06	1920	N	1865	-0-	-55	-0-	1859	2	6	9	N	5					47

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

01	961	N	954	-0-	-7	-0-	951	2	3	9	N	3					142
02	869	N	869	-0-	-0-	-0-	867	2	2	9	N	2					144
03	961	N	920	-0-	-41	-0-	919	2	1	9	N	1					145
04	930	N	895	-0-	-35	-0-	894	2	1	9	N	1					146
05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					146
06	900	N	863	-0-	-37	-0-	863	2			N	-0-					146

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

01	3658	X	3627	-0-	-31	-0-	3627	2			N	-0-					148
02	3304	X	3182	-0-	-122	-0-	3182	2			N	-0-					148
03	3658	X	3513	-0-	-145	-0-	3513	2			N	-0-					148
04	3510	X	3365	-0-	-145	-0-	3365	2			N	-0-					148
05	3627	X	2789	-0-	-838	-0-	2789	2			N	-0-					148
06	3510	X	3310	-0-	-200	-0-	3310	2			N	-0-					148

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

01	1984	N	1829	-0-	-155	-0-	1829	2			N	-0-					180
02	1708	N	1691	-0-	-17	-0-	1691	2			N	-0-					180
03	1860	N	1765	-0-	-95	-0-	1765	2			N	-0-					180
04	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					180
05	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					180
*06	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					180

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

01	1782	N	1782	-0-	-0-	-0-	1768	2	14	9	N	13					145
02	1678	N	1678	-0-	-0-	-0-	1674	2	4	9	N	4					149
03	1781	N	1781	-0-	-0-	-0-	1752	2	29	9	N	26	164	1			11
04	1568	N	1568	-0-	-0-	-0-	1567	2	1	9	N	1					12
05	1328	N	1328	-0-	-0-	-0-	1326	2	2	9	N	2					14
*06	1617	N	1617	-0-	-0-	-0-	1615	2	2	9	N	2					16

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					9
02	588	N	553	-0-	-35	-0-	553	2			N	-0-					9
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					9
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					9
05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					9
06	660	N	481	-0-	-179	-0-	481	2			N	-0-					9

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

01	2945	N	2875	-0-	-70	-0-	2867	2	8	9	N	7					80
02	2604	N	2595	-0-	-9	-0-	2587	2	8	9	N	7					87
03	2945	N	2744	-0-	-201	-0-	2735	2	9	9	N	8					95
04	2790	N	2707	-0-	-83	-0-	2703	2	4	9	N	4					99
05	2733	N	2733	-0-	-0-	-0-	2724	2	9	9	N	8					107
06	2670	N	2598	-0-	-72	-0-	2596	2	2	9	N	2					109

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

01	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					100
02	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					100
03	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					100
04	1560	N	1504	-0-	-56	-0-	1504	2			N	-0-					100
05	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					100
06	1530	N	1403	-0-	-127	-0-	1403	2			N	-0-					100

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

01	925	N	925	-0-	-0-	-0-	916	3	9	9	N	8					18
02	784	N	238	-0-	-546	-0-	238	3			N	-0-					18
03	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					18
04	2017	N	2017	-0-	-0-	-0-	2011	3	6	9	N	5					23
05	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					23
*06	1744	N	1744	-0-	-0-	-0-	1742	3	2	9	N	2					25

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
MORTON, H. E. WELL #: 1 RRCID -> 028336 COMPL. DATE 01/23/1958 TOTAL DEPTH 8200 PERF. 7412 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-

OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

01	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
02	2271	N	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
03	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-
04	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
05	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
*06	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					8
02	2313	N	2313	-0-	-0-	-0-	2313	3			N	-0-					8
03	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					8
04	821	N	821	-0-	-0-	-0-	819	3	2	9	N	2					10
05	2573	N	609	-0-	-1964	-0-	609	3			N	-0-					10
06	1170	N	498	-0-	-672	-0-	498	3			N	-0-					10

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

01	1581	X	1538	-0-	-43	-0-	1538	3			N	-0-					108
02	1428	X	1306	-0-	-122	-0-	1306	3			N	-0-					108
03	1581	X	1396	-0-	-185	-0-	1396	3			N	-0-					108
04	1530	X	1331	-0-	-199	-0-	1331	3			N	-0-					108
05	1581	X	1559	-0-	-22	-0-	1559	3			N	-0-					108
*06	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: 1 RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011 - PLUGGED 12/29/11

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1550	N	1536	-0-	-14	-0-	134	1	1401	2	N	1			230
							1	9							
02	1539	N	1539	-0-	-0-	-0-	134	1	1405	2	N	-0-			230
03	1613	N	1613	-0-	-0-	-0-	134	1	1479	2	N	-0-			230
04	1790	N	1790	-0-	-0-	-0-	134	1	1655	2	N	1			231
							1	9							
05	1862	N	1862	-0-	-0-	-0-	134	1	1728	2	N	-0-			231
*06	1725	N	1725	-0-	-0-	-0-	134	1	1591	2	N	-0-			231

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1302	N	1050	-0-	-252	-0-	72	1	978	2	N	-0-			98
02	1092	N	1045	-0-	-47	-0-	72	1	973	2	N	-0-			98
03	1045	N	1045	-0-	-0-	-0-	72	1	973	2	N	-0-			98
04	1104	N	1104	-0-	-0-	-0-	72	1	1032	2	N	-0-			98
05	1194	N	1194	-0-	-0-	-0-	72	1	1122	2	N	-0-			98
*06	1192	N	1192	-0-	-0-	-0-	72	1	1120	2	N	-0-			98

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2759	N	2685	-0-	-74	-0-	10	1	2673	2	N	2			86
							2	9							
02	2506	N	2506	-0-	-0-	-0-	10	1	2492	2	N	4			90
							4	9							
03	2693	N	2693	-0-	-0-	-0-	10	1	2680	2	N	3			93
							3	9							
04	2610	N	2607	-0-	-3	-0-	10	1	2590	2	N	6			99
							7	9							
05	2759	N	2730	-0-	-29	-0-	10	1	2717	2	N	3			102
							3	9							
*06	2838	N	2838	-0-	-0-	-0-	10	1	2821	2	N	6			108
							7	9							

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1240	N	1178	-0-	-62	-0-	10	1	1168	2	N	-0-			43
02	1066	N	1066	-0-	-0-	-0-	10	1	1056	2	N	-0-			43
03	1135	N	1135	-0-	-0-	-0-	10	1	1125	2	N	-0-			43
04	1142	N	1142	-0-	-0-	-0-	10	1	1132	2	N	-0-			43
05	1287	N	1287	-0-	-0-	-0-	10	1	1277	2	N	-0-			43
*06	1168	N	1168	-0-	-0-	-0-	10	1	1158	2	N	-0-			43

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	682	N	420	-0-	-262	-0-	10	1	410	2	N	-0-			196
02	532	N	427	-0-	-105	-0-	10	1	417	2	N	-0-			196
03	459	N	459	-0-	-0-	-0-	10	1	449	2	N	-0-			196
04	453	N	453	-0-	-0-	-0-	10	1	443	2	N	-0-			196
05	494	N	494	-0-	-0-	-0-	10	1	484	2	N	-0-			196
06	450	N	446	-0-	-4	-0-	10	1	436	2	N	-0-			196

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HY-TECH, INC. 421135
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

01	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
02	1288	N	1284	-0-	-4	-0-	1284	2			N	-0-					-0-
03	1426	N	1422	-0-	-4	-0-	1422	2			N	-0-					-0-
04	1380	N	1356	-0-	-24	-0-	1356	2			N	-0-					-0-
05	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
06	1380	N	1358	-0-	-22	-0-	1358	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

01	1463	N	1463	-0-	-0-	-0-	1463	1			N	-0-					-0-
02	1596	N	1199	-0-	-397	-0-	1199	1			N	-0-					-0-
03	1736	N	1664	-0-	-72	-0-	1664	1			N	-0-					-0-
04	1629	N	1629	-0-	-0-	-0-	1629	1			N	-0-					-0-
05	1618	N	1618	-0-	-0-	-0-	1618	1			N	-0-					-0-
06	1620	N	1579	-0-	-41	-0-	1579	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

01	DLQ G-10		3099	-0-	3099	3099	3093	2	6	9	N	5					186
02	DLQ G-10		2093	-0-	2093	5192	2086	2	7	9	N	6					192
03	8491	X	3299	-0-	-5192	-0-	3288	2	11	9	N	10					202
04	3392	X	3392	-0-	-0-	-0-	3384	2	8	9	N	7					209
05	3294	X	3294	-0-	-0-	-0-	3285	2	9	9	N	8					217
06	3180	X	2945	-0-	-235	-0-	2941	2	4	9	N	4					221

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

01	DLQ G-10		1883	-0-	1883	1883	1883	2			N	-0-					24
02	DLQ G-10		-0-	-0-	-0-	1883					N	-0-					24
03	4701	X	2818	-0-	-1883	-0-	2818	2			N	-0-					24
04	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					24
05	2806	N	2806	-0-	-0-	-0-	2806	2			N	-0-					24
06	2730	N	2484	-0-	-246	-0-	2484	2			N	-0-					24

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					40
02	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					40
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					40
04	1260	N	1211	-0-	-49	-0-	1211	2			N	-0-					40
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					40
06	1230	N	1188	-0-	-42	-0-	1188	2			N	-0-					40

LAREDO PETROLEUM, INC. 486610
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	341	N	56	-0-	-285	-0-	56	2			N	-0-					-0-
04	390	N	102	-0-	-288	-0-	102	2			N	-0-					-0-
05	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					25
*02	476	N	463	-0-	-13	-0-	463	2			N	-0-					25
03	527	N	500	-0-	-27	-0-	500	2			N	-0-					25
04	510	N	443	-0-	-67	-0-	443	2			N	-0-					25
05	527	N	482	-0-	-45	-0-	482	2			N	-0-					25
06	480	N	456	-0-	-24	-0-	456	2			N	-0-					25

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	721	-0-	-147	-0-	721	2			N	-0-					15
*02	700	N	636	-0-	-64	-0-	636	2			N	-0-					15
03	806	N	721	-0-	-85	-0-	721	2			N	-0-					15
04	690	N	656	-0-	-34	-0-	656	2			N	-0-					15
05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					15
*06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					15

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					5
*02	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					5
03	2139	N	1905	-0-	-234	-0-	1905	2			N	-0-					5
04	1920	N	1738	-0-	-182	-0-	1735	2	3	9	N	3					8
05	2201	N	1760	-0-	-441	-0-	1760	2			N	-0-					8
*06	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					8

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					58
*02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					58
03	651	N	607	-0-	-44	-0-	603	2	4	9	N	4					62
04	660	N	592	-0-	-68	-0-	585	2	7	9	N	6					68
05	744	N	544	-0-	-200	-0-	544	2			N	-0-					68
*06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					68

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1546	-0-	-35	-0-	1546	2			N	-0-					6
*02	1456	N	1435	-0-	-21	-0-	1435	2			N	-0-					6
03	1612	N	1372	-0-	-240	-0-	1372	2			N	-0-					6
04	1500	N	1372	-0-	-128	-0-	1372	2			N	-0-					6
05	1581	N	1431	-0-	-150	-0-	1431	2			N	-0-					6
*06	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					6

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					149
*02	1369	N	1369	-0-	-0-	-0-	1368	2	1	9	N	1					150
03	1643	N	1604	-0-	-39	-0-	1604	2			N	-0-					150
04	1740	N	1298	-0-	-442	-0-	1298	2			N	-0-					150
05	1519	N	1518	-0-	-1	-0-	1518	2			N	-0-					150
06	1560	N	1392	-0-	-168	-0-	1392	2			N	-0-					150

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2293	-0-	-311	-0-	2287	2	6	9	N	5					147
*02	1960	N	1960	-0-	-0-	-0-	1956	2	4	9	N	4					151
03	2418	N	2331	-0-	-87	-0-	2274	2	57	9	N	52	184	1			19
04	2220	N	1864	-0-	-356	-0-	1854	2	10	9	N	9					28
05	2170	N	1103	-0-	-1067	-0-	1102	2	1	9	N	1					29
06	2250	N	960	-0-	-1290	-0-	960	2			N	-0-					29

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	5859	-0-	-341	-0-	5858	2	1	9	N	1					194
*02	5600	X	4945	-0-	-655	-0-	4944	2	1	9	N	1					195
03	6262	X	5449	-0-	-813	-0-	5449	2			N	-0-					195
04	6060	X	5345	-0-	-715	-0-	5345	2			N	-0-					195
05	6262	X	5378	-0-	-884	-0-	5378	2			N	-0-					195
06	5670	X	4965	-0-	-705	-0-	4965	2			N	-0-					195

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2818	-0-	-96	-0-	2818	2			N	-0-					52
*02	2632	X	1851	-0-	-781	-0-	1851	2			N	-0-					52
03	2666	X	2580	-0-	-86	-0-	2580	2			N	-0-					52
04	2730	X	2450	-0-	-280	-0-	2450	2			N	-0-					52
05	2821	X	2392	-0-	-429	-0-	2392	2			N	-0-					52
06	2730	X	2363	-0-	-367	-0-	2354	2	9	9	N	8					60

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

01	SWR 10		949	-0-	949	153127	949	2			N	-0-					67
*02	SWR 10		955	-0-	955	154082	955	2			N	-0-					67
03	SWR 10		1040	-0-	1040	155122	1040	2			N	-0-					67
04	SWR 10		972	-0-	972	156094	972	2			N	-0-					67
05	SWR 10		1007	-0-	1007	157101	1007	2			N	-0-					67
*06	SWR 10		958	-0-	958	158059	958	2			N	-0-					67

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	210	N	132	-0-	-78	-0-	132	2			N	-0-					-0-
05	248	N	156	-0-	-92	-0-	156	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

01	806	N	665	-0-	-141	-0-	665	2			N	-0-					91
02	840	N	599	-0-	-241	-0-	599	2			N	-0-					91
03	744	N	246	-0-	-498	-0-	246	2			N	-0-					91
04	630	N	249	-0-	-381	-0-	249	2			N	-0-					91
05	651	N	536	-0-	-115	-0-	536	2			N	-0-					91
*06	555	N	555	-0-	-0-	-0-	555	2			N	-0-					91

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					N	-0-	2	1			-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 1 RRCID -> 028230 COMPL. DATE 06/04/1960 TOTAL DEPTH 7696 PERF. 6988 - 6998

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					11

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2065	N	2065	-0-	-0-	-0-	620	1	1445	2	N	-0-					-0-
03	2309	N	2309	-0-	-0-	-0-	686	1	1623	2	N	-0-					-0-
04	2323	N	2323	-0-	-0-	-0-	664	1	1659	2	N	-0-					-0-
05	2412	N	2412	-0-	-0-	-0-	686	1	1726	2	N	-0-					-0-
*06	2337	N	2337	-0-	-0-	-0-	664	1	1673	2	N	-0-					-0-

O D C WELL #: 1037 C RRCID -> 030459 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 7181 - 7189

01	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

01	341	X	-0-	-0-	-341	-0-					N	34					153
02	1762	X	1762	-0-	-0-	-0-	223	1	1517	2	N	20					173
							22	9									
03	1273	N	1273	-0-	-0-	-0-	249	1	1006	2	N	16	176	1			13
							18	9									
04	1199	N	1199	-0-	-0-	-0-	241	1	957	2	N	1					14
							1	9									
05	1538	N	1538	-0-	-0-	-0-	246	1	1291	2	N	1					15
							1	9									
*06	1964	N	1964	-0-	-0-	-0-	241	1	1721	2	N	2					17
							2	9									

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

*01	2569	N	2569	-0-	-0-	-0-	373	1	2188	2	N	7					231
							8	9									
*02	2718	N	2718	-0-	-0-	-0-	306	1	2405	2	N	6	186	1			51
							7	9									
*03	3100	N	4509	-0-	1409	1409	297	1	4210	2	N	2					53
							2	9									
*04	3000	N	2472	-0-	-528	881	2469	2	3	9	N	3					56
*05	3118	X	2237	-0-	-881	-0-	44	1	2192	2	N	1					57
							1	9									
06	3000	X	2342	-0-	-658	-0-	35	1	2307	2	N	-0-					57

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

01	2604	X	-0-	-0-	-2604	-0-					N	-0-					117
02	2991	X	2991	-0-	-0-	-0-	2989	2	2	9	N	2					119
03	3122	X	3122	-0-	-0-	-0-	3107	2	15	9	N	14					133
04	3170	X	3170	-0-	-0-	-0-	3148	2	22	9	N	20					153
05	2837	X	2837	-0-	-0-	-0-	2825	2	12	9	N	11					164
*06	2784	X	2784	-0-	-0-	-0-	2759	2	25	9	N	23	173	1			14

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

01	3534	X	-0-	-0-	-3534	-0-					N	-0-					162
02	3136	X	2988	-0-	-148	-0-	2988	2			N	-0-					162
03	3534	X	3162	-0-	-372	-0-	3162	2			N	-0-					162
04	3420	X	3180	-0-	-240	-0-	3180	2			N	-0-					162
05	3534	X	3169	-0-	-365	-0-	3169	2			N	-0-					162
06	3420	X	2965	-0-	-455	-0-	2965	2			N	-0-					162

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	5	N	-0-	-0-	-5	-0-					N	-0-					16
04	3	N	-0-	-0-	-3	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					16

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

01	3099	X	3099	-0-	-0-	-0-	3099	3			N	-0-					29
02	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					29
03	3157	X	3157	-0-	-0-	-0-	3157	3			N	-0-					29
04	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					29
05	3007	X	2956	-0-	-51	-0-	2956	3			N	-0-					29
*06	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

01	146	N	146	-0-	-0-	-0-	31	1	115	2	N	-0-					79
02	176	N	176	-0-	-0-	-0-	27	1	149	2	N	-0-					79
03	171	N	171	-0-	-0-	-0-	31	1	140	2	N	-0-					79
04	150	N	123	-0-	-27	-0-	21	1	102	2	N	-0-					79
05	247	N	247	-0-	-0-	-0-	31	1	216	2	N	-0-					79
*06	310	N	310	-0-	-0-	-0-	30	1	280	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

01	846	N	846	-0-	-0-	-0-	30	1	816	2	N	-0-					17
02	622	N	622	-0-	-0-	-0-	28	1	594	2	N	-0-					17
03	597	N	597	-0-	-0-	-0-	31	1	566	2	N	-0-					17
04	810	N	533	-0-	-277	-0-	30	1	503	2	N	-0-					17
05	1077	N	1077	-0-	-0-	-0-	31	1	1046	2	N	-0-					17
*06	787	N	787	-0-	-0-	-0-	30	1	751	2	N	5					22
							6	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2041	N	2041	-0-	-0-	-0-	27	1	2013	2	N	1					163
							1	9									
02	2094	N	2094	-0-	-0-	-0-	88	1	2000	2	N	5					168
							6	9									
03	2891	N	2891	-0-	-0-	-0-	59	1	2824	2	N	7					175
							8	9									
04	2118	N	2118	-0-	-0-	-0-	30	1	2088	2	N	-0-					175
05	2325	N	2008	-0-	-317	-0-	31	1	1977	2	N	-0-					175
06	2310	N	1824	-0-	-486	-0-	30	1	1794	2	N	-0-					175

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3452	-0-	-578	-0-	30	1	3411	2	N	10					96
							11	9									
02	3640	X	2693	-0-	-947	-0-	24	1	2667	2	N	2					98
							2	9									
03	4030	X	3740	-0-	-290	-0-	31	1	3701	2	N	7					105
							8	9									
04	3600	X	3486	-0-	-114	-0-	30	1	3456	2	N	-0-					105
05	3720	X	3571	-0-	-149	-0-	31	1	3540	2	N	-0-					105
06	3630	X	3067	-0-	-563	-0-	30	1	3037	2	N	-0-					105

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	675	-0-	-441	-0-	27	1	648	2	N	-0-					92
02	1064	N	726	-0-	-338	-0-	28	1	698	2	N	-0-					92
03	1167	N	1167	-0-	-0-	-0-	31	1	1136	2	N	-0-					92
04	828	N	828	-0-	-0-	-0-	30	1	798	2	N	-0-					92
05	1033	N	1033	-0-	-0-	-0-	30	1	1003	2	N	-0-					92
06	1140	N	1008	-0-	-132	-0-	30	1	978	2	N	-0-					92

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1077	-0-	-101	-0-	52	1	1025	2	N	-0-					180
02	1028	N	1028	-0-	-0-	-0-	51	1	977	2	N	-0-					180
03	1426	N	990	-0-	-436	-0-	56	1	934	2	N	-0-					180
04	1050	N	1043	-0-	-7	-0-	56	1	987	2	N	-0-					180
05	1147	N	904	-0-	-243	-0-	65	1	839	2	N	-0-					180
*06	1185	N	1185	-0-	-0-	-0-	83	1	1102	2	N	-0-					180

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1248	-0-	-23	-0-	31	1	1217	2	N	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	28	1	1179	2	N	-0-					-0-
03	1321	N	1321	-0-	-0-	-0-	31	1	1290	2	N	-0-					-0-
04	1307	N	1307	-0-	-0-	-0-	30	1	1277	2	N	-0-					-0-
05	1341	N	1341	-0-	-0-	-0-	31	1	1310	2	N	-0-					-0-
*06	1305	N	1305	-0-	-0-	-0-	30	1	1275	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1699	N	1699	-0-	-0-	-0-	29	1	1661	2	N	8					25
							9	9									
02	1297	N	1297	-0-	-0-	-0-	24	1	1267	2	N	5					30
							6	9									
03	1767	N	1743	-0-	-24	-0-	31	1	1703	2	N	8					38
							9	9									
04	1650	N	1512	-0-	-138	-0-	30	1	1482	2	N	-0-					38
05	1541	N	1541	-0-	-0-	-0-	31	1	1510	2	N	-0-					38
06	1680	N	1476	-0-	-204	-0-	30	1	1446	2	N	-0-					38

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	954	-0-	-38	-0-	27	1	913	2	N	13					45
							14	9									
02	767	N	767	-0-	-0-	-0-	25	1	734	2	N	7					52
							8	9									
03	992	N	982	-0-	-10	-0-	27	1	948	2	N	6					58
							7	9									
04	930	N	891	-0-	-39	-0-	30	1	861	2	N	-0-					58
05	1055	N	1055	-0-	-0-	-0-	31	1	1024	2	N	-0-					58
*06	1001	N	1001	-0-	-0-	-0-	30	1	971	2	N	-0-					58

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	2903	-0-	-445	-0-	27	1	2864	2	N	11					173
							12	9									
02	2968	X	2379	-0-	-589	-0-	24	1	2347	2	N	7					180
							8	9									
03	3366	X	3366	-0-	-0-	-0-	31	1	3322	2	N	12					192
							13	9									
04	3102	X	3102	-0-	-0-	-0-	30	1	3072	2	N	-0-					192
05	3240	X	3240	-0-	-0-	-0-	31	1	3209	2	N	-0-					192
06	3270	X	2630	-0-	-640	-0-	30	1	2600	2	N	-0-					192

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2876	-0-	-162	-0-	148	1	2728	2	N	-0-					23
02	2744	X	2587	-0-	-157	-0-	136	1	2449	2	N	2					25
							2	9									
03	3038	X	2745	-0-	-293	-0-	145	1	2597	2	N	3					28
							3	9									
04	2940	X	2446	-0-	-494	-0-	141	1	2305	2	N	-0-					28
05	2883	X	2673	-0-	-210	-0-	161	1	2512	2	N	-0-					28
06	2790	X	2093	-0-	-697	-0-	148	1	1945	2	N	-0-					28

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

01	1021	N	1021	-0-	-0-	-0-	71 1 1 9	949	2	N	1						26
02	1092	N	945	-0-	-147	-0-	66 1	879	2	N	-0-						26
03	1023	N	965	-0-	-58	-0-	70 1 1 9	894	2	N	1						27
04	990	N	958	-0-	-32	-0-	73 1	885	2	N	-0-						27
05	1054	N	873	-0-	-181	-0-	72 1	801	2	N	-0-						27
06	930	N	780	-0-	-150	-0-	73 1	707	2	N	-0-						27

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

01	1798	N	1642	-0-	-156	-0-	28 1 8 9	1606	2	N	7						167
02	1428	N	1303	-0-	-125	-0-	26 1 1 9	1276	2	N	1						168
03	1860	N	1686	-0-	-174	-0-	30 1	1656	2	N	-0-						168
04	1590	N	1423	-0-	-167	-0-	30 1	1393	2	N	-0-						168
05	1612	N	1612	-0-	-0-	-0-	31 1	1581	2	N	-0-						168
06	1620	N	1590	-0-	-30	-0-	30 1	1560	2	N	-0-						168

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

01	9734	X	8686	-0-	-1048	-0-	31 1 2 9	8653	2	N	2	187	1				75
02	8344	X	7789	-0-	-555	-0-	28 1	7761	2	N	-0-						75
03	8773	X	8287	-0-	-486	-0-	31 1 53 9	8203	2	N	48						123
04	8400	X	7447	-0-	-953	-0-	30 1 74 9	7343	2	N	67						190
05	8680	X	7887	-0-	-793	-0-	31 1	7856	2	N	-0-						190
06	8400	X	7881	-0-	-519	-0-	30 1	7851	2	N	-0-						190

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

01	2758	N	2758	-0-	-0-	-0-	31 1	2727	2	N	-0-						218
02	2416	N	2416	-0-	-0-	-0-	28 1	2388	2	N	-0-						218
03	2269	N	2269	-0-	-0-	-0-	31 1	2238	2	N	-0-						218
04	2670	N	2116	-0-	-554	-0-	30 1	2086	2	N	-0-						218
05	2666	N	2038	-0-	-628	-0-	31 1	2007	2	N	-0-						218
*06	2197	N	2197	-0-	-0-	-0-	30 1	2167	2	N	-0-						218

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

01	1215	N	1215	-0-	-0-	-0-	27 1	1188	2	N	-0-						-0-
02	1176	N	1072	-0-	-104	-0-	27 1	1045	2	N	-0-						-0-
03	1178	N	1153	-0-	-25	-0-	29 1	1124	2	N	-0-						-0-
04	1170	N	1093	-0-	-77	-0-	30 1	1063	2	N	-0-						-0-
05	1208	N	1208	-0-	-0-	-0-	31 1	1177	2	N	-0-						-0-
*06	1271	N	1271	-0-	-0-	-0-	30 1	1241	2	N	-0-						-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1251	-0-	-175	-0-	27	1	1218	2	N	5					80
							6	9									
02	1400	N	951	-0-	-449	-0-	25	1	920	2	N	5					85
							6	9									
03	1178	N	1155	-0-	-23	-0-	28	1	1121	2	N	5					90
							6	9									
04	1200	N	781	-0-	-419	-0-	30	1	751	2	N	-0-					90
05	1668	N	1668	-0-	-0-	-0-	31	1	1637	2	N	-0-					90
*06	1361	N	1361	-0-	-0-	-0-	30	1	1331	2	N	-0-					90

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					36
02	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					36
03	868	N	743	-0-	-125	-0-	743	3			Y	-0-					36
04	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					36
05	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					36
*06	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					36

QEP ENERGY COMPANY 684474
PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	860	N	860	-0-	-0-	-0-	62	1	798	2	N	-0-					33
02	750	N	750	-0-	-0-	-0-	62	1	688	2	N	-0-					33
03	1056	N	1056	-0-	-0-	-0-	62	1	994	2	N	-0-					33
04	928	N	928	-0-	-0-	-0-	62	1	866	2	N	-0-					33
05	777	N	777	-0-	-0-	-0-	62	1	715	2	N	-0-					33
*06	949	N	949	-0-	-0-	-0-	62	1	887	2	N	-0-					33

QUANTUM RESOURCES MANAGEMENT,LLC 684554
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					33
02	856	N	856	-0-	-0-	-0-	856	2			N	-0-					33
03	1054	N	651	-0-	-403	-0-	651	2			N	-0-					33
04	1140	N	659	-0-	-481	-0-	659	2			N	-0-	30	1	3	5	-0-
05	961	N	390	-0-	-571	-0-	390	2			N	-0-					-0-
06	630	N	25	-0-	-605	-0-	25	2			N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
*06	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					2
02	940	N	940	-0-	-0-	-0-	940	2			N	-0-					2
03	1240	N	1000	-0-	-240	-0-	983	2	17	9	N	15					17
04	1187	N	1187	-0-	-0-	-0-	1175	2	12	9	N	11	28	1			-0-
05	1260	N	1260	-0-	-0-	-0-	1257	2	3	9	N	3					3
*06	1268	N	1268	-0-	-0-	-0-	1264	2	4	9	N	4					7

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1468	-0-	-392	-0-	1468	2			N	-0-					1
02	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					1
03	1621	N	1621	-0-	-0-	-0-	1619	2	2	9	N	2					3
04	1533	N	1533	-0-	-0-	-0-	1532	2	1	9	N	1					4
05	1581	N	1511	-0-	-70	-0-	1511	2			N	-0-					4
06	1560	N	1486	-0-	-74	-0-	1486	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	760	N	760	-0-	-0-	-0-	760	2			N	-0-	4	5			1
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					1
03	744	N	689	-0-	-55	-0-	689	2			N	-0-					1
04	750	N	722	-0-	-28	-0-	722	2			N	-0-					1
05	926	N	926	-0-	-0-	-0-	926	2			N	-0-					1
*06	679	N	679	-0-	-0-	-0-	679	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	509	-0-	-49	-0-	509	2			Y	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
03	527	N	493	-0-	-34	-0-	493	2			Y	-0-					-0-
04	480	N	457	-0-	-23	-0-	457	2			Y	-0-					-0-
05	496	N	463	-0-	-33	-0-	463	2			Y	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	2			Y	-0-					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3235	-0-	135	135	3235	3			N	-0-					-0-
02	3451	X	3316	-0-	-135	-0-	3316	3			N	-0-					-0-
03	3510	X	3510	-0-	-0-	-0-	3510	3			N	-0-					-0-
04	2964	X	2964	-0-	-0-	-0-	2964	3			N	-0-					-0-
05	3562	X	3562	-0-	-0-	-0-	3562	3			N	-0-					-0-
06	2070	X	1393	-0-	-677	-0-	1393	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	893	-0-	-37	-0-	885	3	8	9	N	7					98
02	924	N	899	-0-	-25	-0-	896	3	3	9	N	3					101
03	1063	N	1063	-0-	-0-	-0-	1052	3	11	9	N	10					111
04	906	N	906	-0-	-0-	-0-	900	3	6	9	N	5					116
05	992	N	817	-0-	-175	-0-	800	3	17	9	N	15					131
06	1020	N	856	-0-	-164	-0-	856	3			N	-0-					131

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					73
02	1316	N	899	-0-	-417	-0-	899	2			N	-0-					73
03	1116	N	1109	-0-	-7	-0-	1109	2			N	-0-					73
04	1230	N	1066	-0-	-164	-0-	1066	2			N	-0-					73
05	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					73
*06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					73

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					52
02	448	N	417	-0-	-31	-0-	417	2			N	-0-					52
03	467	N	467	-0-	-0-	-0-	467	2			N	-0-					52
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					52
05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					52
*06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
CAVINS-JARVIS WELL #: 1016 RRCID -> 022780 COMPL. DATE 03/04/1960 TOTAL DEPTH 9135 PERF. 8184 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1700	-0-	-191	-0-	1700	2			N	-0-					15
02	1652	N	1388	-0-	-264	-0-	1388	2			N	-0-					15
03	1736	N	1659	-0-	-77	-0-	1659	2			N	-0-					15
04	1650	N	1538	-0-	-112	-0-	1538	2			N	-0-					15
05	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					15
*06	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC //CONT.// 744737
JONES, T. E. WELL #: 1 RRCID -> 056142 COMPL. DATE 05/02/1973 TOTAL DEPTH 7210 PERF. 6812 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

01	3069	X	3063	-0-	-6	-0-	3063	2			N	-0-					-0-
02	2772	X	2111	-0-	-661	-0-	2111	2			N	-0-					-0-
03	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
04	2970	N	2548	-0-	-422	-0-	2548	2			N	-0-					-0-
05	3100	N	3772	-0-	672	672	3772	2			N	-0-					-0-
*06	3000	N	3039	-0-	39	711	3039	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

01	1293	N	1293	-0-	-0-	-0-	1268	2	25	9	N	23					145
02	268	N	268	-0-	-0-	-0-	255	2	13	9	N	12					157
03	261	N	261	-0-	-0-	-0-	227	2	34	9	N	31	140	1			48
04	959	N	959	-0-	-0-	-0-	959	2			N	-0-					48
*05	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					48
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					48

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

01	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					226
02	924	X	570	-0-	-354	-0-	570	2			N	-0-					226
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-	163	1			63
04	2158	N	2158	-0-	-0-	-0-	2140	2	18	9	N	16					79
*05	3100	N	3522	-0-	422	422	3516	2	6	9	N	5					84
06	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					84

SIDWELL OPERATING COMPANY, L.P. 780000
ODC WELL #: 1 RRCID -> 132677 COMPL. DATE 10/28/1989 TOTAL DEPTH 7168 PERF. 7044 - 7049

01	155	N	132	-0-	-23	-0-	132	2			N	-0-					111
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					111
03	186	N	158	-0-	-28	-0-	158	2			N	-0-					111
04	120	N	68	-0-	-52	-0-	68	2			N	-0-					111
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					111
*06	151	N	151	-0-	-0-	-0-	151	2			N	-0-					111

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1088	N	1088	-0-	-0-	-0-	2	1	1086	2	N	-0-					22
02	1001	N	1001	-0-	-0-	-0-	2	1	999	2	N	-0-					22
03	1060	N	1060	-0-	-0-	-0-	3	1	1057	2	N	-0-					22
04	1061	N	1061	-0-	-0-	-0-	2	1	1059	2	N	-0-					22
05	1116	N	872	-0-	-244	-0-	2	1	870	2	N	-0-					22
*06	1209	N	1209	-0-	-0-	-0-	2	1	1207	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
SMITH, JOE WELL #: 1 RRCID -> 028271 COMPL. DATE 03/29/2012 TOTAL DEPTH 7600 PERF. 7314 - 7354

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	487	-0-	-815	-0-	71	1	416	2	N	-0-					17
02	2025	N	2025	-0-	-0-	-0-	98	1	1927	2	N	-0-					17
03	1970	N	1970	-0-	-0-	-0-	88	1	1882	2	N	-0-					17
04	2520	N	2520	-0-	-0-	-0-	130	1	2390	2	N	-0-					17
05	1395	N	1395	-0-	-0-	-0-	80	1	1315	2	N	-0-					17
06	1260	N	9	-0-	-1251	-0-	9	1			N	-0-					17

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SUTTON WELL #: 152 RRCID -> 187954 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7670 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 1103 RRCID -> 205065 COMPL. DATE 08/20/2004 TOTAL DEPTH 7800 PERF. 7080 - 7126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-					N	-0-					146
02	0 N	-0-	-0-	-0-	-0-					N	-0-					146
03	69 N	69	-0-	-0-	-0-	69	2			N	-0-					146
04	29 N	29	-0-	-0-	-0-	29	2			N	-0-					146
*05	64 N	64	-0-	-0-	-0-	64	2			N	-0-					146
06	60 N	NO RPT	-0-	-60	-0-					N	NO RPT					146

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

01	372	N	353	-0-	-19	-0-	343	2	10	9	N	9					40
02	336	N	321	-0-	-15	-0-	309	2	12	9	N	11					51
03	341	N	325	-0-	-16	-0-	317	2	8	9	N	7					58
04	335	N	335	-0-	-0-	-0-	328	2	7	9	N	6					64
05	350	N	350	-0-	-0-	-0-	342	2	8	9	N	7					71
06	300	N	288	-0-	-12	-0-	282	2	6	9	N	5					76

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

01	6262	X	5186	-0-	-1076	-0-	5174	3	12	9	N	11					130
02	6923	X	6923	-0-	-0-	-0-	6908	3	15	9	N	14					144
03	5952	X	5510	-0-	-442	-0-	5482	3	28	9	N	25					169
04	5716	X	5716	-0-	-0-	-0-	5682	3	34	9	N	31					200
05	6262	X	5818	-0-	-444	-0-	5796	3	22	9	N	20					220
06	6060	X	5599	-0-	-461	-0-	5575	3	24	9	N	22	190	1			52

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZENERGY, INC. 950615
REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

01	558	N	407	-0-	-151	-0-	407	2			N	-0-					-0-
02	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	809	R	809	-0-	-0-	-0-	809	2			N	-0-					190
02	700	#	651	-0-	-49	-0-	651	2			N	-0-					190
03	775	#	713	-0-	-62	-0-	713	2			N	-0-					190
04	750	#	742	-0-	-8	-0-	742	2			N	-0-					190
05	775	#	772	-0-	-3	-0-	772	2			N	-0-					190
06	750	#	NO RPT	-0-	-750	-0-					N	NO RPT					190

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 1 RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012 - PLUGGED 08/16/12

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
03	589	N	306	-0-	-283	-0-	306	2			N	-0-					-0-
04	570	N	154	-0-	-416	-0-	154	2			N	-0-					-0-
05	527	N	455	-0-	-72	-0-	455	2			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	975	N	975	-0-	-0-	-0-	94	1	881	2	N	-0-					80
02	741	N	741	-0-	-0-	-0-	67	1	674	2	N	-0-					80
03	930	N	817	-0-	-113	-0-	52	1	765	2	N	-0-					80
04	930	N	722	-0-	-208	-0-	719	2	3	9	N	3					83
05	806	N	679	-0-	-127	-0-	6	1	673	2	N	-0-					83
06	780	N	685	-0-	-95	-0-	6	1	677	2	N	2					85
							2	9									

LINN OPERATING, INC. 501545
MCCLELLAN WELL #: 4012 RRCID -> 100182 COMPL. DATE 03/10/1982 TOTAL DEPTH 7250 PERF. 6653 - 6663

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	Z NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

01	0	N -0-	-0-	-0-	-0-						N	-0-					-0-
02	448	N 448	-0-	-0-	-0-	448	2				N	-0-					-0-
03	527	N 487	-0-	-40	-0-	487	2				N	-0-					-0-
04	480	N 353	-0-	-127	-0-	353	2				N	-0-					-0-
05	588	N 588	-0-	-0-	-0-	588	2				N	-0-					-0-
*06	520	N 520	-0-	-0-	-0-	520	2				N	-0-					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
LAREDO PETROLEUM, INC. 486610
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

01	1210	R 1210	-0-	-0-	-0-	1201	2	9	9	N	8						97
*02	1232	# 1028	-0-	-204	-0-	1025	2	3	9	N	3						100
03	1364	# 1083	-0-	-281	-0-	1083	2			N	-0-						100
04	1320	# 1075	-0-	-245	-0-	1075	2			N	-0-						100
05	1271	# 1104	-0-	-167	-0-	1104	2			N	-0-						100
06	1170	# 1043	-0-	-127	-0-	1043	2			N	-0-						100

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

01	1984	N 1558	-0-	-426	-0-	3	1	1555	2	N	-0-						17
02	1568	N 1376	-0-	-192	-0-	2	1	1374	2	N	-0-						17
03	1724	N 1724	-0-	-0-	-0-	3	1	1721	2	N	-0-						17
04	1992	N 1992	-0-	-0-	-0-	4	1	1988	2	N	-0-						17
05	1897	N 1897	-0-	-0-	-0-	4	1	1893	2	N	-0-						17
*06	1897	N 1897	-0-	-0-	-0-	4	1	1893	2	N	-0-						17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

01	1054	N 846	-0-	-208	-0-	846	3			N	-0-						-0-
02	587	N 587	-0-	-0-	-0-	587	3			N	-0-						-0-
03	899	N 327	-0-	-572	-0-	327	3			N	-0-						-0-
04	810	N 774	-0-	-36	-0-	774	3			N	-0-						-0-
05	759	N 759	-0-	-0-	-0-	759	3			N	-0-						-0-
*06	1021	N 1021	-0-	-0-	-0-	1021	3			N	-0-						-0-

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0-	-0-	55	1	613	2	Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	47	1	508	2	Y	-0-					-0-
03	683	N	683	-0-	-0-	-0-	57	1	626	2	Y	-0-					-0-
04	626	N	626	-0-	-0-	-0-	53	1	573	2	Y	-0-					-0-
*05	631	N	631	-0-	-0-	-0-	53	1	578	2	Y	-0-					-0-
06	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	807	-0-	-92	-0-	807	2			N	-0-					51
02	812	N	741	-0-	-71	-0-	741	2			N	-0-					51
03	899	N	846	-0-	-53	-0-	846	2			N	-0-					51
04	780	N	459	-0-	-321	-0-	459	2			N	-0-					51
05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					51
*06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					51

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
PEAK TEXAS RESOURCES, LLC 647204
WILLIAMS WELL #: 202N RRCID -> 266487 COMPL. DATE 01/22/2012 TOTAL DEPTH 7186 PERF. 5804 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16616		38173	-0-	21557	348767	37968	3	205	9	N	186	191	1			377
02	15008		30733	-0-	15725	364492	30534	3	199	9	N	181	378	1			180
03	16616		34636	-0-	18020	382512	34408	3	228	9	N	207					387
04	16080		31109	-0-	15029	397541	30927	3	182	9	N	165					552
05	16616		29880	-0-	13264	410805	29738	3	142	9	N	129	363	1			318
06	16080		NO RPT	-0-	-16080	394725					N	NO RPT					318

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	206	-0-	-1096	-0-	24	1	182	2	N	-0-					5
02	364	N	45	-0-	-319	-0-	1	1	44	2	N	-0-					5
03	1961	N	1961	-0-	-0-	-0-	54	1	1907	2	N	-0-					5
04	604	N	604	-0-	-0-	-0-	28	1	576	2	N	-0-					5
05	1047	N	1047	-0-	-0-	-0-	29	1	1018	2	N	-0-					5
06	1890	N	1633	-0-	-257	-0-	47	1	1586	2	N	-0-					5

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	2			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	2			N	-0-					-0-
06	390	N	360	-0-	-30	-0-	360	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
05	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1263	-0-	-70	-0-	1263	2			N	-0-					50
02	1148	N	1057	-0-	-91	-0-	1057	2			N	-0-					50
03	1271	N	873	-0-	-398	-0-	873	2			N	-0-					50
04	1230	N	378	-0-	-852	-0-	378	2			N	-0-					50
05	1178	N	235	-0-	-943	-0-	235	2			N	-0-					50
06	840	N	238	-0-	-602	-0-	238	2			N	-0-					50

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	1358	-0-	-1060	-0-	1358	2			N	-0-					46
02	1848	N	1584	-0-	-264	-0-	1584	2			N	-0-					46
03	2246	N	2246	-0-	-0-	-0-	2246	2			N	-0-					46
04	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					46
05	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					46
06	2160	N	2139	-0-	-21	-0-	2137	2	2	9	N	2					48

HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1453	-0-	-4	-0-	53	1	1400	2	N	-0-					207
02	1176	N	1058	-0-	-118	-0-	45	1	1013	2	N	-0-					207
03	1240	N	1119	-0-	-121	-0-	42	1	1077	2	N	-0-					207
04	1410	N	1318	-0-	-92	-0-	50	1	1268	2	N	-0-					207
05	1742	N	1742	-0-	-0-	-0-	63	1	1679	2	N	-0-					207
*06	1490	N	1490	-0-	-0-	-0-	56	1	1434	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2316	-0-	-226	-0-	2308	2	8	9	N	7					154
02	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					154
03	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					154
04	2250	N	1490	-0-	-760	-0-	1490	2			N	-0-					154
05	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					154
06	2430	N	2002	-0-	-428	-0-	2002	2			N	-0-					154

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EXXON MOBIL CORPORATION 257128
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	133	-0-	-208	-0-	133	2			N	-0-					82
02	168	N	108	-0-	-60	-0-	108	2			N	-0-					82
03	341	N	242	-0-	-99	-0-	242	2			N	-0-					82
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					82
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					82
06	240	N	126	-0-	-114	-0-	126	2			N	-0-					82

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1138	-0-	-412	-0-	1138	3			N	-0-					22
02	1371	N	1371	-0-	-0-	-0-	1358	3	13	9	N	12					34
03	1240	N	955	-0-	-285	-0-	955	3			N	-0-					34
04	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					34
05	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					34
*06	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					34

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	900	N	900	-0-	-0-	-0-	892	2	8	9	N	7					65
02	807	N	807	-0-	-0-	-0-	805	2	2	9	N	2					67
03	961	N	922	-0-	-39	-0-	916	2	6	9	N	5					72
04	870	N	809	-0-	-61	-0-	807	2	2	9	N	2					74
05	687	N	687	-0-	-0-	-0-	683	2	4	9	N	4					78
06	900	N	795	-0-	-105	-0-	792	2	3	9	N	3					81

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8182	X	8182	-0-	-0-	-0-	10	1	8170	2	N	2					95
							2	9									
02	7286	X	7286	-0-	-0-	-0-	10	1	7276	2	N	-0-					95
03	7877	X	7877	-0-	-0-	-0-	10	1	7867	2	N	-0-					95
04	6849	X	6849	-0-	-0-	-0-	10	1	6833	2	N	5					100
							6	9									
05	7800	X	7800	-0-	-0-	-0-	10	1	7777	2	N	12					112
							13	9									
*06	7653	X	7653	-0-	-0-	-0-	10	1	7630	2	N	12					124
							13	9									

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: 1 RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013 - P&A 01-21-2013

LAREDO PETROLEUM, INC. 486610
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

01	660	N	660	-0-	-0-	-0-	606	2	54	9	N	49	176	1			90
*02	485	N	485	-0-	-0-	-0-	453	2	32	9	N	29					119
03	687	N	687	-0-	-0-	-0-	634	2	53	9	N	48					167
04	600	N	475	-0-	-125	-0-	453	2	22	9	N	20					187
05	527	N	278	-0-	-249	-0-	265	2	13	9	N	12					199
06	600	N	79	-0-	-521	-0-	79	2			N	-0-					199

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

01	2356	N	2167	-0-	-189	-0-	29	1	2128	2	N	9					112
							10	9									
02	2016	N	1791	-0-	-225	-0-	27	1	1758	2	N	5					117
							6	9									
03	2426	N	2426	-0-	-0-	-0-	85	1	2329	2	N	11					128
							12	9									
04	2100	N	1834	-0-	-266	-0-	30	1	1804	2	N	-0-					128
05	2007	N	2007	-0-	-0-	-0-	31	1	1976	2	N	-0-					128
06	2340	N	1880	-0-	-460	-0-	30	1	1850	2	N	-0-					128

RANGE PRODUCTION COMPANY 691703
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

01	1275	N	1275	-0-	-0-	-0-	1274	2	1	9	N	1					85
02	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					85
03	1456	N	1456	-0-	-0-	-0-	1447	2	9	9	N	8					93
04	1307	N	1307	-0-	-0-	-0-	1301	2	6	9	N	5					98
05	1345	N	1345	-0-	-0-	-0-	1343	2	2	9	N	2					100
*06	1194	N	1194	-0-	-0-	-0-	1192	2	2	9	N	2					102

TAMARACK PETROLEUM COMPANY, INC. 835630
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

01	1364	N	436	-0-	-928	-0-	30	1	406	3	N	-0-					70
02	828	N	828	-0-	-0-	-0-	30	1	798	3	N	-0-					70
03	839	N	839	-0-	-0-	-0-	30	1	809	3	N	-0-					70
04	420	N	397	-0-	-23	-0-	30	1	367	3	N	-0-					70
05	930	N	361	-0-	-569	-0-	30	1	331	3	N	-0-					70
06	810	N	383	-0-	-427	-0-	30	1	353	3	N	-0-					70

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

01	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					89
02	1120	N	1097	-0-	-23	-0-	1097	2			N	-0-					89
03	1240	N	1226	-0-	-14	-0-	1226	2			N	-0-					89
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					89
05	1209	N	1207	-0-	-2	-0-	1207	2			N	-0-					89
06	1200	N	1184	-0-	-16	-0-	1184	2			N	-0-					89

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	301	-0-	-102 B	-0-	301	2			N	-0-					-0-
02	336	N	255	-0-	-81 B	-0-	255	2			N	-0-					-0-
03	341	N	249	-0-	-92 B	-0-	249	2			N	-0-					-0-
04	300	N	195	-0-	-105 B	-0-	195	2			N	-0-					-0-
05	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
*06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	657	-0-	-242	-0-	657	3			N	-0-					-0-
02	784	N	665	-0-	-119	-0-	665	3			N	-0-					-0-
03	1240	N	869	-0-	-371	-0-	869	3			N	-0-					-0-
04	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3898	-0-	-39	-0-	178 2	1 4	3718	3	N	-0-					8
02	3556	X	3393	-0-	-163	-0-	138 2	1 4	3253	3	N	-0-					8
03	3937	X	3622	-0-	-315	-0-	143 2	1 4	3477	3	N	-0-					8
04	3600	X	3335	-0-	-265	-0-	136 2	1 4	3197	3	N	-0-					8
05	3906	X	3358	-0-	-548	-0-	138 2	1 4	3218	3	N	-0-					8
06	3780	X	3335	-0-	-445	-0-	146 1	1 4	3188	3	N	-0-					8

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	34	-0-	-834	-0-	34	3			N	-0-					-0-
02	392	N	22	-0-	-370	-0-	22	3			N	-0-					-0-
03	217	N	5	-0-	-212	-0-	5	3			N	-0-					-0-
*04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
*06	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	796	-0-	-258	-0-	792	2	4	9	N	4					69
02	896	N	750	-0-	-146	-0-	750	2			N	-0-					69
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					69
04	780	N	514	-0-	-266	-0-	514	2			N	-0-					69
05	946	N	946	-0-	-0-	-0-	945	2	1	9	N	1					70
*06	907	N	907	-0-	-0-	-0-	901	2	6	9	N	5					75

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
05	837	N	697	-0-	-140	-0-	697	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

01	668	X	668	-0-	-0-	-0-	55	1	613	2	Y	-0-					-0-
02	555	X	555	-0-	-0-	-0-	47	1	508	2	Y	-0-					-0-
03	683	X	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	631	X	631	-0-	-0-	-0-	53	1	578	2	Y	-0-					-0-
*06	380	X	380	-0-	-0-	-0-	31	1	349	2	Y	-0-					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

01	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					57
02	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					57
03	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					57
04	1500	N	1316	-0-	-184	-0-	1316	2			N	-0-					57
05	1426	N	1376	-0-	-50	-0-	1376	2			N	-0-					57
06	1350	N	1316	-0-	-34	-0-	1316	2			N	-0-					57

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

01	2511	X	1223	-0-	-1288	-0-	100	1	1123	2	N	-0-					-0-
02	2268	X	1102	-0-	-1166	-0-	93	1	1009	2	N	-0-					-0-
03	1209	N	1165	-0-	-44	-0-	98	1	1067	2	N	-0-					-0-
04	1170	N	1151	-0-	-19	-0-	97	1	1054	2	N	-0-					-0-
05	1209	N	1205	-0-	-4	-0-	102	1	1103	2	N	-0-					-0-
*06	1299	N	1299	-0-	-0-	-0-	108	1	1191	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

01	1562	N	1562	-0-	-0-	-0-	114	1	1448	2	N	-0-					48
02	1378	N	1378	-0-	-0-	-0-	129	1	1249	2	N	-0-					48
03	1085	N	412	-0-	-673	-0-	62	1	350	2	N	-0-					48
04	1513	N	1513	-0-	-0-	-0-	113	1	1400	2	N	-0-					48
05	1457	N	1346	-0-	-111	-0-	127	1	1219	2	N	-0-					48
*06	491	N	491	-0-	-0-	-0-	38	1	453	2	N	-0-					48

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

01	1116	N	1092	-0-	-24	-0-	26	1	1066	2	N	-0-					126
02	963	N	963	-0-	-0-	-0-	24	1	939	2	N	-0-					126
03	1147	N	1063	-0-	-84	-0-	25	1	1038	2	N	-0-					126
04	1050	N	993	-0-	-57	-0-	24	1	969	2	N	-0-					126
05	1265	N	1265	-0-	-0-	-0-	30	1	1235	2	N	-0-					126
*06	1373	N	1373	-0-	-0-	-0-	33	1	1340	2	N	-0-					126

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4922	X	4922	-0-	-0-	-0-	116	1	4806	2	N	-0-					-0-
02	4355	X	4355	-0-	-0-	-0-	110	1	4245	2	N	-0-					-0-
03	4911	X	4911	-0-	-0-	-0-	117	1	4794	2	N	-0-					-0-
04	4798	X	4798	-0-	-0-	-0-	116	1	4682	2	N	-0-					-0-
05	5524	X	5524	-0-	-0-	-0-	131	1	5393	2	N	-0-					-0-
*06	5246	X	5246	-0-	-0-	-0-	126	1	5120	2	N	-0-					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	478	-0-	-49	-0-	10	1	468	2	N	-0-					-0-
02	420	N	397	-0-	-23	-0-	10	1	387	2	N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-					-0-
04	450	N	403	-0-	-47	-0-	10	1	393	2	N	-0-					-0-
05	434	N	407	-0-	-27	-0-	10	1	397	2	N	-0-					-0-
*06	422	N	422	-0-	-0-	-0-	10	1	412	2	N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					3
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					3
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					3
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					3
*05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					3
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					3

LAREDO PETROLEUM, INC. 486610
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					94
*02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					94
03	594	N	594	-0-	-0-	-0-	594	2			N	-0-					94
04	731	N	731	-0-	-0-	-0-	731	2			N	-0-					94
05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					94
06	570	N	499	-0-	-71	-0-	499	2			N	-0-					94

QUANTUM RESOURCES MANAGEMENT,LLC 684554
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1376	-0-	-50	-0-	1376	2			N	-0-					-0-
02	1428	N	857	-0-	-571	-0-	857	2			N	-0-					-0-
03	961	N	756	-0-	-205	-0-	756	2			N	-0-					-0-
04	1320	N	1200	-0-	-120	-0-	1200	2			N	-0-					-0-
05	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
*06	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
02	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
03	2604	N	2104	-0-	-500	-0-	2104	2			N	-0-					-0-
04	2490	N	1654	-0-	-836	-0-	1654	2			N	-0-					-0-
05	2480	N	1425	-0-	-1055	-0-	1425	2			N	-0-					-0-
06	2040	N	1128	-0-	-912	-0-	1128	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
03	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
04	660	N	595	-0-	-65	-0-	595	2			N	-0-					-0-
05	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-
06	630	N	574	-0-	-56	-0-	574	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	3013	-0-	-583	-0-	117	1	2896	2	N	-0-					-0-
02	3164	X	2352	-0-	-812	-0-	98	1	2254	2	N	-0-					-0-
03	3906	X	1323	-0-	-2583	-0-	63	1	1260	2	N	-0-					-0-
04	3780	X	447	-0-	-3333	-0-	35	1	412	2	N	-0-					-0-
05	3906	X	-0-	-0-	-3906	-0-					N	-0-					-0-
06	2910	X	-0-	-0-	-2910	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE COLLARD A WELL #: 5 RRCID -> 171594 COMPL. DATE 10/29/1998 TOTAL DEPTH 3250 PERF. 3114 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	496	N	359	-0-	-137	-0-	359	3			N	-0-					-0-
04	480	N	136	-0-	-344	-0-	136	3			N	-0-					-0-
05	465	N	218	-0-	-247	-0-	218	3			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

01	4836	X	3435	-0-	-1401	-0-	3435	3			N	-0-					-0-
02	4368	X	3040	-0-	-1328	-0-	3040	3			N	-0-					-0-
03	3844	X	3089	-0-	-755	-0-	3089	3			N	-0-					-0-
04	3540	X	2243	-0-	-1297	-0-	2243	3			N	-0-					-0-
05	3534	X	1309	-0-	-2225	-0-	1309	3			N	-0-					-0-
*06	4340	X	4340	-0-	-0-	-0-	4340	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	336	-0-	-5	-0-	52	1	284	2	N	-0-					157
02	336	N	171	-0-	-165	-0-	38	1	133	2	N	-0-					157
03	217	N	48	-0-	-169	-0-	10	1	37	2	N	1					158
							1	9									
04	933	N	933	-0-	-0-	-0-	30	1	903	2	N	-0-					158
05	2848	N	2848	-0-	-0-	-0-	60	1	2788	2	N	-0-					158
*06	345	N	345	-0-	-0-	-0-	8	1	337	2	N	-0-					158

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

01	3348	#	3039	-0-	-309	B	-40112	3039	3			N	-0-				-0-
02	2996	#	2768	-0-	-228	B	-40340	2768	3			N	-0-				-0-
03	3255	#	2451	-0-	-804	B	-41144	2451	3			N	-0-				-0-
04	3120	#	2929	-0-	-191	B	-41335	2929	3			N	-0-				-0-
05	3069	#	2966	-0-	-103	B	-41438	2966	3			N	-0-				-0-
06	2970	#	2776	-0-	-194	B	-41632	2776	3			N	-0-				-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

01	1643	#	1636	-0-	-7	B	-15771	31	1	1605	2	N	-0-				-0-
02	1512	#	1436	-0-	-76	B	-15847	28	1	1408	2	N	-0-				-0-
03	1674	#	1528	-0-	-146	B	-15993	31	1	1497	2	N	-0-				-0-
04	1590	#	1536	-0-	-54	B	-16047	30	1	1506	2	N	-0-				-0-
05	1643	#	1612	-0-	-31	B	-16078	31	1	1581	2	N	-0-				-0-
06	1590	#	1544	-0-	-46	B	-16124	16	1	1528	2	N	-0-				-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

01	744	N	504	-0-	-240	B	-0-	504	3			N	-0-				-0-
02	504	N	383	-0-	-121	B	-0-	383	3			N	-0-				-0-
03	465	N	450	-0-	-15	B	-0-	450	3			N	-0-				-0-
04	480	N	469	-0-	-11	B	-0-	469	3			N	-0-				-0-
05	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-				-0-
06	T. A.		1382	-0-	1382	B	1382	1382	3			N	-0-				-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

01	279	N	272	-0-	-7		-0-	272	3			N	-0-				-0-
02	436	N	436	-0-	-0-		-0-	436	3			N	-0-				-0-
03	383	N	383	-0-	-0-		-0-	383	3			N	-0-				-0-
04	350	N	350	-0-	-0-		-0-	350	3			N	-0-				-0-
05	496	N	344	-0-	-152		-0-	344	3			N	-0-				-0-
*06	361	N	361	-0-	-0-		-0-	361	3			N	-0-				-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

01	392	N	392	-0-	-0-		-0-	392	3			N	-0-				-0-
02	517	N	517	-0-	-0-		-0-	517	3			N	-0-				-0-
03	487	N	487	-0-	-0-		-0-	487	3			N	-0-				-0-
04	390	N	355	-0-	-35		-0-	355	3			N	-0-				-0-
05	558	N	482	-0-	-76		-0-	482	3			N	-0-				-0-
06	480	N	406	-0-	-74		-0-	406	3			N	-0-				-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	326	-0-	-1162	-0-	326	3			N	-0-					-0-
02	1288	N	384	-0-	-904	-0-	384	3			N	-0-					-0-
03	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
04	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-
05	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					-0-
*06	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
02	2800	N	2879	-0-	79	79	2879	3			N	-0-					-0-
03	2724	N	2645	-0-	-79	-0-	2645	3			N	-0-					-0-
04	2220	N	1914	-0-	-306	-0-	1914	3			N	-0-					-0-
05	3038	X	2312	-0-	-726	-0-	2312	3			N	-0-					-0-
06	2940	X	2228	-0-	-712	-0-	2228	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
06	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
02	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
*04	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, CLAUDE WELL #: 1 RRCID -> 205140 COMPL. DATE 06/06/2004 TOTAL DEPTH 3637 PERF. 3491 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
02	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
03	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
*04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	419	-0-	-139	-0-	419	2			N	-0-					-0-
02	420	N	261	-0-	-159	-0-	261	2			N	-0-					-0-
03	465	N	241	-0-	-224	-0-	241	2			N	-0-					-0-
04	420	N	172	-0-	-248	-0-	172	2			N	-0-					-0-
05	279	N	142	-0-	-137	-0-	142	2			N	-0-					-0-
06	240	N	74	-0-	-166	-0-	74	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	4393	-0-	-629	-0-	4393	2			N	-0-					-0-
02	4536	X	3683	-0-	-853	-0-	3683	2			N	-0-					-0-
03	4805	X	4355	-0-	-450	-0-	4355	2			N	-0-					-0-
04	4590	X	3521	-0-	-1069	-0-	3521	2			N	-0-					-0-
05	4619	X	4340	-0-	-279	-0-	4340	2			N	-0-					-0-
06	4260	X	3947	-0-	-313	-0-	3947	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	559	-0-	-154	-0-	559	2			N	-0-					-0-
02	588	N	502	-0-	-86	-0-	502	2			N	-0-					-0-
03	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-
04	540	N	470	-0-	-70	-0-	470	2			N	-0-					-0-
05	558	N	553	-0-	-5	-0-	553	2			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
SAMSON LONE STAR, LLC //CONT.// 744737
WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1287	-0-	-542	-0-	1287	2			N	-0-					-0-
02	1568	N	1371	-0-	-197	-0-	1371	2			N	-0-					-0-
03	1612	N	1596	-0-	-16	-0-	1596	2			N	-0-					-0-
04	1260	N	1182	-0-	-78	-0-	1182	2			N	-0-					-0-
05	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
06	1530	N	1359	-0-	-171	-0-	1359	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
02	364	N	213	-0-	-151	-0-	213	2			N	-0-					-0-
03	527	N	381	-0-	-146	-0-	381	2			N	-0-					-0-
04	390	N	257	-0-	-133	-0-	257	2			N	-0-					-0-
05	248	N	131	-0-	-117	-0-	131	2			N	-0-					-0-
*06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

01	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
03	930	N	827	-0-	-103	-0-	827	2			N	-0-					-0-
04	1110	N	735	-0-	-375	-0-	735	2			N	-0-					-0-
05	899	N	803	-0-	-96	-0-	803	2			N	-0-					-0-
06	810	N	685	-0-	-125	-0-	685	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 3 RRCID -> 163156 COMPL. DATE 05/31/2002 TOTAL DEPTH 7900 PERF. 6572 - 7592

*07	620	#	-0-	-0-	-620	B	-44132				N	20					93
08	0	#	-0-	-0-	-0-	B	-44132				N	-0-					93
09	0	#	-0-	-0-	-0-	B	-44132				N	-0-					93
10	0	#	-0-	-0-	-0-	B	-44132				N	-0-					93
11	0	#	-0-	-0-	-0-	B	-44132				N	-0-					93
12	0	#	-0-	-0-	-0-	B	-44132				N	2	63	1			32
01	0	#	-0-	-0-	-0-	B	-44132				N	-0-					32
02	0	#	-0-	-0-	-0-	B	-44132				N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	B	-44132				N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	B	-44132				N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	B	-44132				N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	B	-44132				N	-0-					32

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1477	N	1477	-0-	-0- B	-0-	1466	3	11	9	N	10					161
02	1400	N	1332	-0-	-68 B	-0-	1332	3			N	-0-					161
03	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					161
04	1463	N	1463	-0-	-0- B	-0-	1409	3	54	9	N	49	178	1			32
05	1488	N	1288	-0-	-200 B	-0-	1288	3			N	-0-					32
06	1410	N	984	-0-	-426 B	-0-	975	3	9	9	N	8					40

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	-0-	-0-	-279 B	-0-					N	17					385
02	685	N	685	-0-	-0- B	-0-	596	2	89	9	N	81	190	1			276
03	365	N	365	-0-	-0- B	-0-	308	2	57	9	N	52					328
04	552	N	552	-0-	-0- B	-0-	422	2	130	9	N	118	189	1			257
05	744	N	381	-0-	-363 B	-0-	309	2	72	9	N	65					322
*06	474	N	474	-0-	-0- B	-0-	373	2	101	9	N	92	189	1			225

CHESAPEAKE OPERATING, INC. 147715
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					11
02	476	N	408	-0-	-68 B	-0-	408	2			N	-0-					11
03	558	N	434	-0-	-124 B	-0-	434	2			N	-0-					11
04	480	N	413	-0-	-67 B	-0-	11	1	402	2	N	-0-					11
05	465	N	432	-0-	-33 B	-0-	39	1	393	2	N	-0-					11
06	420	N	391	-0-	-29 B	-0-	10	1	381	2	N	-0-					11

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					38
02	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					38
03	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					38
04	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					38
05	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					38
*06	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					38

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILE PRODUCTION 459740
KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	#	730	-0-	-45 B	-3946	729	2	1	9	N	1					114
02	700	#	658	-0-	-42 B	-3988	657	2	1	9	N	1					115
03	744	#	785	-0-	41 B	-3947	721	2	64	9	N	58					173
04	720	#	718	-0-	-2 B	-3949	690	2	28	9	N	25					198
05	744	#	721	-0-	-23 B	-3972	710	2	11	9	N	10	180	1			28
06	750	#	683	-0-	-67 B	-4039	681	2	2	9	N	2					30

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
LINN OPERATING, INC. 501545
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
*06	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

01	DLQ G-10		-0-	-0-	-0- B	9945					Y	17					114
02	INC G-10		1494	-0-	1494 B	11439	1482	2	12	9	Y	11					125
03	7750		963	-0-	-6787 B	4652	957	2	6	9	Y	5					130
04	6463		1811	-0-	-4652 B	-0-	1802	2	9	9	Y	8					138
05	1786	N	1786	-0-	-0- B	-0-	1771	2	15	9	Y	14					152
*06	2412	N	2412	-0-	-0- B	-0-	2412	2			Y	-0-					152

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

01	682	#	-0-	-0-	-682 B	-3601					N	28					188
02	616	#	546	-0-	-70 B	-3671	511	2	35	9	N	32					220
03	651	#	588	-0-	-63 B	-3734	562	2	26	9	N	24					244
04	630	#	559	-0-	-71 B	-3805	537	2	22	9	N	20	193	1			71
05	620	#	575	-0-	-45 B	-3850	555	2	20	9	N	18					89
06	600	#	570	-0-	-30 B	-3880	551	2	19	9	N	17					106

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	663	N	663	-0-	-0- B	-0-	50	1	613	2	N	-0-					147
02	552	N	552	-0-	-0- B	-0-	56	1	496	2	N	-0-					147
03	634	N	634	-0-	-0- B	-0-	62	1	569	2	N	3					150
							3	9									
04	630	N	589	-0-	-41 B	-0-	60	1	529	2	N	-0-					150
05	620	N	595	-0-	-25 B	-0-	62	1	533	2	N	-0-					150
06	600	N	573	-0-	-27 B	-0-	60	1	513	2	N	-0-					150

MCLAIN WELL #: 1 RRCID -> 191534 COMPL. DATE N/A TOTAL DEPTH 8760 PERF. 8359 - 8384

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

01	528	N	528	-0-	-0-	B	-0-	519	2	9	9	N	8				74
02	504	N	484	-0-	-20	B	-0-	484	2			N	-0-				74
03	532	N	532	-0-	-0-	B	-0-	508	2	24	9	N	22				96
04	510	N	500	-0-	-10	B	-0-	498	2	2	9	N	2				98
05	534	N	534	-0-	-0-	B	-0-	525	2	9	9	N	8				106
*06	486	N	486	-0-	-0-	B	-0-	482	2	4	9	N	4				110

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

01	1903	N	1903	-0-	-0-	B	-0-	1818	2	85	9	N	77				235
02	1243	N	1243	-0-	-0-	B	-0-	1181	2	62	9	N	56	178	1		113
03	1511	N	1511	-0-	-0-	B	-0-	1511	2			N	-0-				113
*04	1598	N	1598	-0-	-0-	B	-0-	1524	2	74	9	N	67				180
*05	1583	N	1583	-0-	-0-	B	-0-	1583	2			N	-0-				180
*06	1669	N	1669	-0-	-0-	B	-0-	1655	2	14	9	N	13				193

HEBE 40076 001 NON-ASSOCIATED ONE WELL CNTY: OLDHAM
OVERFLOW ENERGY, LLC 628574
HEBE WELL #: 1 RRCID -> 107487 COMPL. DATE 11/02/1982 TOTAL DEPTH 7364 PERF. 6770 - 6820

01	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	953	R	953	-0-	-0-	-0-	294	1	641	2	N	16					190
							18	9									
02	868	#	573	-0-	-295	-0-	224	1	349	2	N	-0-					190
03	961	#	805	-0-	-156	-0-	262	1	543	2	N	-0-					190
*04	930	#	-0-	-0-	-930	-0-	1380	1			N	38	178	1			50
05	961	#	865	-0-	-96	-0-	308	1	557	2	N	-0-					50
06	930	#	612	-0-	-318	-0-	168	1	444	2	N	-0-					50

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
VISE WELL #: 1 RRCID -> 181212 COMPL. DATE 10/19/2000 TOTAL DEPTH 8300 PERF. 7950 - 8160

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					132

HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

01	827	N	827	-0-	-0-	-0-	766	2	61	9	N	55					289
02	717	N	717	-0-	-0-	-0-	706	2	11	9	N	10					299
03	861	N	861	-0-	-0-	-0-	809	2	52	9	N	47					346
04	814	N	814	-0-	-0-	-0-	782	2	32	9	N	29	191	1			184
05	850	N	850	-0-	-0-	-0-	822	2	28	9	N	25					209
*06	620	N	620	-0-	-0-	-0-	608	2	12	9	N	11					220

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

01	3355	X	3355	-0-	-0-	-0-	3309	2	46	9	N	42					115
02	2914	X	2914	-0-	-0-	-0-	2875	2	39	9	N	35					150
03	3327	X	3327	-0-	-0-	-0-	3282	2	45	9	N	41					191
04	3060	X	-0-	-0-	-3060	-0-					N	23	172	1			42
05	3357	X	3357	-0-	-0-	-0-	3323	2	34	9	N	31					73
*06	3098	X	3098	-0-	-0-	-0-	3077	2	21	9	N	19					92

HEFLEY WELL #: 2 RRCID -> 192037 COMPL. DATE 11/10/2002 TOTAL DEPTH 8400 PERF. 8012 - 8212

01	496	N	-0-	-0-	-496	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50

VISE WELL #: 203 RRCID -> 193433 COMPL. DATE 02/21/2003 TOTAL DEPTH 8400 PERF. 8022 - 8028

01	3	N	-0-	-0-	-3	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

BEGERT 38 WELL #: 1 RRCID -> 225527 COMPL. DATE 12/24/2006 TOTAL DEPTH 8480 PERF. 8003 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	865	N	865	-0-	-0-	-0-	865	2			N	-0-					75
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					75
*03	868	N	867	-0-	-1	-0-	867	2			N	-0-					75
04	813	N	813	-0-	-0-	-0-	813	2			N	-0-					75
05	868	N	821	-0-	-47	-0-	821	2			N	-0-					75
*06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					75

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	236	-0-	-384	-0-	100	1	136	2	N	-0-					120
02	560	N	388	-0-	-172	-0-	221	1	167	2	N	-0-					120
*03	573	N	573	-0-	-0-	-0-	298	1	275	2	N	-0-					120
04	589	N	589	-0-	-0-	-0-	309	1	280	2	N	-0-					120
05	673	N	673	-0-	-0-	-0-	342	1	331	2	N	-0-					120
*06	665	N	665	-0-	-0-	-0-	331	1	334	2	N	-0-					120

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1159	-0-	-236	-0-	298	1	861	2	N	-0-					-0-
02	1316	N	1257	-0-	-59	-0-	265	1	992	2	N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	188	1	690	2	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	58	1	515	2	N	-0-					-0-
05	1395	N	1312	-0-	-83	-0-	331	1	981	2	N	-0-					-0-
*06	1419	N	1419	-0-	-0-	-0-	331	1	1088	2	N	-0-					-0-

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1217	N	1217	-0-	-0-	-0-	1202	2	15	9	N	14					184
02	1148	N	1062	-0-	-86	-0-	1056	2	6	9	N	5					189
*03	1198	N	1198	-0-	-0-	-0-	1173	2	25	9	N	23					212
04	1201	N	1201	-0-	-0-	-0-	1184	2	17	9	N	15	195	1			32
05	1290	N	1290	-0-	-0-	-0-	1283	2	7	9	N	6					38
*06	1208	N	1208	-0-	-0-	-0-	1202	2	6	9	N	5					43

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4131	-0-	1031	1031	4105	3	26	9	N	24	186	1			21
02	2335	N	1304	-0-	-1031	-0-	1304	3			N	-0-					21
03	2108	N	1780	-0-	-328	-0-	41	1	1727	3	N	11					32
							12	9									
04	3000	N	3402	-0-	402	402	43	1	3351	3	N	7					39
							8	9									
05	3100	N	3206	-0-	106	508	3194	3	12	9	N	11					50
*06	2520	X	2012	-0-	-508	-0-	2012	3			N	-0-					50

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILOM, OCA WELL #: 1 RRCID -> 156202 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. 7960 - 7978

01	930	N	903	-0-	-27	-0-	23	1	878	3	N	-0-					49
							2	4									
02	1092	N	984	-0-	-108	-0-	23	1	948	3	N	10					59
							2	4	11	9							
03	1266	N	1266	-0-	-0-	-0-	36	1	1227	3	N	1					60
							2	4	1	9							
04	1097	N	1097	-0-	-0-	-0-	31	1	1062	3	N	2					62
							2	4	2	9							
05	1191	N	1191	-0-	-0-	-0-	35	1	1143	3	N	10					72
							2	4	11	9							
06	1230	N	1127	-0-	-103	-0-	33	1	1083	3	N	9					81
							1	4	10	9							

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1046	-0-	-380	-0-	17	1	1027	3	N	-0-					15
							2	4									
02	1428	N	-0-	-0-	-1428	-0-					N	45	60	5			-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	514	-0-	-13	-0-	514	3			N	-0-					60
02	504	N	461	-0-	-43	-0-	461	3			N	-0-					60
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					60
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					60
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					60
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					60

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0-	-0-	26	1	476	3	N	-0-					81
							2	4									
02	504	N	428	-0-	-76	-0-	14	1	412	3	N	-0-					81
							2	4									
03	527	N	484	-0-	-43	-0-	19	1	463	3	N	-0-					81
							2	4									
04	497	N	497	-0-	-0-	-0-	18	1	477	3	N	-0-					81
							2	4									
05	567	N	567	-0-	-0-	-0-	22	1	543	3	N	-0-					81
							2	4									
*06	525	N	525	-0-	-0-	-0-	20	1	504	3	N	-0-					81
							1	4									

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					55
02	252	N	156	-0-	-96	-0-	156	3			N	-0-					55
03	217	N	151	-0-	-66	-0-	151	3			N	-0-					55
04	180	N	148	-0-	-32	-0-	148	3			N	-0-					55
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					55
*06	781	N	781	-0-	-0-	-0-	740	3	41	9	N	37					92

YARNOLD WELL #: 242 RRCID -> 181947 COMPL. DATE 01/25/2001 TOTAL DEPTH 8218 PERF. 8040 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					74
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					74
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					74
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					74
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					74
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					74

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					13
02	280	N	-0-	-0-	-280	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					13
05	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					13
*06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					13

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 23 WELL #: 1 RRCID -> 152865 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7865 - 7890

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					46
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

01	1023	N	842	-0-	-181	-0-	840	2	2	9	N	2					82
02	1008	N	535	-0-	-473	-0-	524	2	11	9	N	10					92
03	992	N	679	-0-	-313	-0-	676	2	3	9	N	3					95
04	810	N	741	-0-	-69	-0-	708	2	33	9	N	30					125
05	933	N	933	-0-	-0-	-0-	919	2	14	9	N	13					138
*06	1305	N	1305	-0-	-0-	-0-	1303	2	2	9	N	2					140

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					17
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					17
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					17
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					17
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					17
06	270	N	230	-0-	-40	-0-	230	2			N	-0-					17

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3061	X	3061	-0-	-0-	-0-	3050	3	11	9	N	10					194
02	3820	X	3820	-0-	-0-	-0-	3761	3	59	9	N	54	176	1			72
03	2542	X	2249	-0-	-293	-0-	2240	3	9	9	N	8					80
04	4969	X	4969	-0-	-0-	-0-	4930	3	39	9	N	35					115
05	4658	X	4658	-0-	-0-	-0-	4601	3	57	9	N	52					167
*06	3827	X	3827	-0-	-0-	-0-	3757	3	70	9	N	64	186	1			45

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					41
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	240	-0-	-39	-0-	237	3	3	9	N	3					140
02	476	N	224	-0-	-252	-0-	224	3			N	-0-					140
03	248	N	240	-0-	-8	-0-	238	3	2	9	N	2					142
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					142
05	248	N	192	-0-	-56	-0-	192	3			N	-0-					142
06	240	N	190	-0-	-50	-0-	187	3	3	9	N	3					145

FOREST OIL CORPORATION 275740
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					13
02	890	N	890	-0-	-0-	-0-	890	3			N	-0-					13
03	966	N	966	-0-	-0-	-0-	966	3			N	-0-					13
04	960	N	931	-0-	-29	-0-	931	3			N	-0-					13
05	992	N	981	-0-	-11	-0-	981	3			N	-0-					13
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					13

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1452	-0-	-1648	5676	1427	3	25	9	N	23					173
02	6941	X	1265	-0-	-5676	-0-	1252	3	13	9	N	12					185
03	1426	X	1335	-0-	-91	-0-	1318	3	17	9	N	15					200
04	1409	X	1409	-0-	-0-	-0-	1396	3	13	9	N	12					212
*05	1459	X	1459	-0-	-0-	-0-	1449	3	10	9	N	9	191	1			30
06	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					30

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					31
02	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					31
03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					31
04	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					31
*05	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					31
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					31

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					78
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					78
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					78
04	847	N	847	-0-	-0-	-0-	847	3			N	-0-					78
*05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					78
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					78

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					83
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					83
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					38
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					38
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					38
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					38
*05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					38
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

01	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					48
02	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					48
03	1354	N	1354	-0-	-0-	-0-	1353	3	1	9	N	1	1	8			48
04	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					48
05	1426	N	1346	-0-	-80	-0-	1346	3			N	-0-					48
06	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					48

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

01	5642	X	3597	-0-	-2045	-0-	3597	3			N	-0-					-0-
02	6513	X	6513	-0-	-0-	-0-	6513	3			N	-0-					-0-
03	4619	X	4619	-0-	-0-	-0-	4619	3			N	-0-					-0-
04	5340	X	3627	-0-	-1713	-0-	3627	3			N	-0-					-0-
05	6696	X	6235	-0-	-461	-0-	6235	3			N	-0-					-0-
06	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					-0-

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					143
02	101	N	101	-0-	-0-	-0-	88	3	13	9	N	12					155
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					155
04	300	N	234	-0-	-66	-0-	232	3	2	9	N	2					157
05	124	N	108	-0-	-16	-0-	99	3	9	9	N	8					165
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					165

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

01	4061	X	3871	-0-	-190	-0-	3871	3			N	-0-					235
02	4144	X	299	-0-	-3845	-0-	299	3			N	-0-					235
03	4588	X	329	-0-	-4259	-0-	328	3	1	9	N	1	95	1	1	8	140
04	3750	X	332	-0-	-3418	-0-	332	3			N	-0-					140
*05	3875	X	269	-0-	-3606	-0-	269	3			N	-0-					140
06	570	X	NO RPT	-0-	-570	-0-					N	NO RPT					140

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

01	1353	N	1353	-0-	-0-	-0-	1135	3	218	9	N	198	198	1			45
02	2496	N	2496	-0-	-0-	-0-	2290	3	206	9	N	187	187	1			45
03	319	N	319	-0-	-0-	-0-	317	3	2	9	N	2	2	8			45
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					45
05	2511	N	-0-	-0-	-2511	-0-					N	1	1	8			45
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					45

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

01	3789	X	3789	-0-	-0-	-0-	3789	3			N	-0-					145
02	3182	X	3182	-0-	-0-	-0-	3182	3			N	-0-					145
03	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					145
04	3660	X	3258	-0-	-402	-0-	3258	3			N	-0-					145
05	3782	X	2972	-0-	-810	-0-	2972	3			N	-0-					145
06	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					145

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

01	7657	X	6703	-0-	-954	-0-	93	1	6562	3	N	44					114
							48	9									
02	6176	X	6176	-0-	-0-	-0-	84	1	6034	3	N	53					167
							58	9									
03	6758	X	5633	-0-	-1125	-0-	93	1	5498	3	N	38					205
							42	9									
04	7800	X	5902	-0-	-1898	-0-	90	1	5772	3	N	36	194	1			47
							40	9									
05	8060	X	7116	-0-	-944	-0-	78	1	7018	3	N	18					65
							20	9									
06	6630	X	NO RPT	-0-	-6630	-0-					N	NO RPT					65

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

01	7152	X	7152	-0-	-0-	-0-	7152	3			N	-0-					175
02	5975	X	5975	-0-	-0-	-0-	5975	3			N	-0-					175
03	7023	X	7023	-0-	-0-	-0-	7023	3			N	-0-					175
04	7020	X	5608	-0-	-1412	-0-	5608	3			N	-0-					175
05	7161	X	5545	-0-	-1616	-0-	5545	3			N	-0-					175
06	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					175

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

01	3906	X	1803	-0-	-2103	-0-	1784	3	19	9	N	17	145	1			27
02	3528	X	2822	-0-	-706	-0-	2822	3			N	-0-					27
03	3069	X	2040	-0-	-1029	-0-	2031	3	9	9	N	8					35
04	2340	X	1603	-0-	-737	-0-	1603	3			N	-0-					35
05	3131	X	1902	-0-	-1229	-0-	1902	3			N	-0-					35
06	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					35

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					133
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					133
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					133
04	120	N	49	-0-	-71	-0-	49	3			N	-0-					133
05	124	N	56	-0-	-68	-0-	56	3			N	-0-					133
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					133

FLOWERS WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					41

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	X	852	-0-	-78	-0-	852	3			N	-0-					15
02	840	X	597	-0-	-243	-0-	597	3			N	-0-					15
03	817	X	817	-0-	-0-	-0-	817	3			N	-0-					15
04	1020	X	469	-0-	-551	-0-	469	3			N	-0-					15
05	837	X	515	-0-	-322	-0-	84	1	431	3	N	-0-					15
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					15

FLOWERS WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					43
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					43
03	928	N	928	-0-	-0-	-0-	928	3			N	-0-					43
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					43
*05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					43
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					43

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1659	N	1659	-0-	-0-	-0-	3	1	1548	3	N	98	193	1			118
							108	9									
02	1513	N	1513	-0-	-0-	-0-	66	1	1403	3	N	40					158
							44	9									
03	1568	N	1568	-0-	-0-	-0-	93	1	1421	3	N	49					207
							54	9									
04	1620	N	1447	-0-	-173	-0-	90	1	1334	3	N	21					228
							23	9									
05	1674	N	1384	-0-	-290	-0-	93	1	1267	3	N	22					250
							24	9									
06	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					250

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					85
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					85
03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					85
04	630	N	529	-0-	-101	-0-	529	3			N	-0-					85
*05	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					85
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					85

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

01	T. A.		71	-0-	71	140	71	3			N	-0-					105
02	T. A.		79	-0-	79	219	79	3			N	-0-					105
03	327	X	108	-0-	-219	-0-	108	3			N	-0-					105
04	90	X	90	-0-	-0-	-0-	90	3			N	-0-					105
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					105
06	INC G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					105

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					97
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					97
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					97
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					97
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					97
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					97

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

01	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					90
02	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					90
03	3100	N	9575	-0-	6475	6475	9575	3			N	-0-					90
04	3000	N	6729	-0-	3729	10204	6729	3			N	-0-					90
*05	3100	N	6570	-0-	3470	13674	6570	3			N	-0-					90
06	2760	X	NO RPT	-0-	-2760	10914					N	NO RPT					90

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2802	-0-	-360	-0-	2802	3			N	-0-					103
02	3304	X	2870	-0-	-434	-0-	2870	3			N	-0-					103
03	3658	X	1629	-0-	-2029	-0-	1628	3	1	9	N	1	1	8			103
04	4860	X	874	-0-	-3986	-0-	874	3			N	-0-					103
05	3193	X	1079	-0-	-2114	-0-	1079	3			N	-0-					103
06	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					103

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0-	-0-	301	3	32	9	N	29	185	1			122
02	335	N	335	-0-	-0-	-0-	260	3	75	9	N	68					190
03	364	N	364	-0-	-0-	-0-	296	3	68	9	N	62	182	1			70
04	355	N	355	-0-	-0-	-0-	281	3	74	9	N	67					137
*05	384	N	384	-0-	-0-	-0-	289	3	95	9	N	86					223
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					223

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3077	X	3077	-0-	-0-	-0-	3041	3	36	9	N	33					88
02	2759	X	2759	-0-	-0-	-0-	2735	3	24	9	N	22					110
03	2903	X	2903	-0-	-0-	-0-	2889	3	14	9	N	13					123
04	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					123
05	2852	X	2820	-0-	-32	-0-	2820	3			N	-0-					123
06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					123

FLOWERS WELL #: 3014 RRCID -> 189439 COMPL. DATE 06/04/2002 TOTAL DEPTH 8200 PERF. 7794 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	341	3	3	9	N	3	3	8			188
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					188
03	516	N	516	-0-	-0-	-0-	462	3	54	9	N	49	187	1			50
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					50
*05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					50
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					50

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					125
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					125
03	850	N	850	-0-	-0-	-0-	848	3	2	9	N	2	2	8			125
04	1200	N	1149	-0-	-51	-0-	1149	3			N	-0-					125
05	1147	N	1034	-0-	-113	-0-	1034	3			N	-0-					125
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					125

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	401	X	401	-0-	-0-	-0-	401	2			N	-0-					65
02	336	X	161	-0-	-175	-0-	161	2			N	-0-					65
03	310	X	144	-0-	-166	-0-	144	2			N	-0-					65
04	390	X	193	-0-	-197	-0-	193	2			N	-0-					65
05	403	X	324	-0-	-79	-0-	324	2			N	-0-					65
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					65

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
FLOWERS WELL #: 4014 RRCID -> 193843 COMPL. DATE 02/05/2003 TOTAL DEPTH 8250 PERF. 7834 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	93	1	330	3	N	-0-					43
02	386	N	386	-0-	-0-	-0-	84	1	302	3	N	-0-					43
03	382	N	382	-0-	-0-	-0-	93	1	289	3	N	-0-					43
04	420	N	290	-0-	-130	-0-	90	1	200	3	N	-0-					43
05	434	N	262	-0-	-172	-0-	51	1	211	3	N	-0-					43
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					43

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13640	X	4906	-0-	-8734	-0-	4887	3	19	9	N	17					50
02	9688	X	5336	-0-	-4352	-0-	5311	3	25	9	N	23					73
03	6975	X	5253	-0-	-1722	-0-	5189	3	64	9	N	58					131
04	7290	X	4132	-0-	-3158	-0-	4091	3	41	9	N	37					168
05	7533	X	5609	-0-	-1924	-0-	5585	3	24	9	N	22					190
06	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					190

FLOWERS WELL #: 5014 RRCID -> 226950 COMPL. DATE 09/26/2006 TOTAL DEPTH 8244 PERF. 7854 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					116
02	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					116
03	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					116
04	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					116
*05	2341	N	2341	-0-	-0-	-0-	2156	3	185	9	N	168	201	1			83
06	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					83

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	X	234	-0-	-45	-0-	234	3			N	-0-					66
02	252	X	164	-0-	-88	-0-	164	3			N	-0-					66
03	169	X	169	-0-	-0-	-0-	169	3			N	-0-					66
04	390	X	243	-0-	-147	-0-	243	3			N	-0-					66
05	403	X	347	-0-	-56	-0-	347	3			N	-0-					66
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					66

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
SHELL FEE 13 WELL #: 4 RRCID -> 228562 COMPL. DATE 03/22/2007 TOTAL DEPTH 8291 PERF. 7935 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			63
02	0	N	-0-	-0-	-0-	-0-					N	-0-			63
03	116	N	116	-0-	-0-	-0-	93	1	23	3	N	-0-			63
04	0	N	-0-	-0-	-0-	-0-					N	-0-			63
05	0	N	-0-	-0-	-0-	-0-					N	-0-			63
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			63

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

01	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-			123
02	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-			123
03	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-			123
04	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-			123
*05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-			123
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT			123

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

01	256	N	256	-0-	-0-	-0-	256	3			N	-0-			33
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-			33
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-			33
04	240	N	131	-0-	-109	-0-	131	3			N	-0-			33
*05	201	N	201	-0-	-0-	-0-	201	3			N	-0-			33
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			33

SHELL FEE 13 WELL #: 7 RRCID -> 230868 COMPL. DATE 06/06/2007 TOTAL DEPTH 8265 PERF. 7945 - 8134

01	373	N	373	-0-	-0-	-0-	93	1	280	3	N	-0-			65
02	243	N	243	-0-	-0-	-0-	84	1	159	3	N	-0-			65
03	0	N	-0-	-0-	-0-	-0-					N	-0-			65
04	558	N	558	-0-	-0-	-0-	90	1	468	3	N	-0-			65
*05	381	N	381	-0-	-0-	-0-	12	1	369	3	N	-0-			65
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			65

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

01	372	N	299	-0-	-73	-0-	10	1	289	2	N	-0-			65
02	336	N	292	-0-	-44	-0-	10	1	282	2	N	-0-			65
03	320	N	320	-0-	-0-	-0-	10	1	310	2	N	-0-			65
04	302	N	302	-0-	-0-	-0-	10	1	292	2	N	-0-			65
05	310	N	279	-0-	-31	-0-	10	1	269	2	N	-0-			65
06	300	N	258	-0-	-42	-0-	10	1	248	2	N	-0-			65

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LAREDO PETROLEUM, INC. 486610
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					78
*02	255	N	255	-0-	-0-	-0-	253	2	2	9	N	2					80
03	250	N	250	-0-	-0-	-0-	228	2	22	9	N	20					100
04	343	N	343	-0-	-0-	-0-	211	2	132	9	N	120					220
05	279	N	208	-0-	-71	-0-	208	2			N	-0-	195	1			25
06	240	N	215	-0-	-25	-0-	215	2			N	-0-					25

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

01	3069	X	2551	-0-	-518	-0-	149	1	2401	2	N	1					165
							1	9									
02	2772	X	2231	-0-	-541	-0-	134	1	2096	2	N	1	66	1			100
							1	9									
03	3069	X	2912	-0-	-157	-0-	120	1	2782	2	N	9					109
							10	9									
04	2970	X	2418	-0-	-552	-0-	2415	2	3	9	N	3					112
05	3069	X	3055	-0-	-14	-0-	3047	2	8	9	N	7					119
*06	2830	X	2830	-0-	-0-	-0-	2827	2	3	9	N	3					122

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

01	837	N	668	-0-	-169	-0-	665	2	3	9	N	3					145
02	700	N	564	-0-	-136	-0-	564	2			N	-0-					145
03	713	N	674	-0-	-39	-0-	674	2			N	-0-					145
04	662	N	662	-0-	-0-	-0-	654	2	8	9	N	7					152
05	660	N	660	-0-	-0-	-0-	654	2	6	9	N	5					157
06	660	N	644	-0-	-16	-0-	627	2	17	9	N	15					172

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

01	2430	N	2430	-0-	-0-	-0-	362	1	2061	2	N	6					68
							7	9									
02	1978	N	1978	-0-	-0-	-0-	341	1	1633	2	N	4					72
							4	9									
03	1868	N	1868	-0-	-0-	-0-	370	1	1495	2	N	3					75
							3	9									
04	1740	N	1316	-0-	-424	-0-	401	1	901	2	N	13					88
							14	9									
05	1798	N	1160	-0-	-638	-0-	414	1	740	2	N	5					93
							6	9									
06	1740	N	518	-0-	-1222	-0-	118	1	400	2	N	-0-					93

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1150	-0-	-214	-0-	260	1	879	2	N	10					195
							11	9									
02	1148	N	926	-0-	-222	-0-	221	1	694	2	N	10					205
							11	9									
03	1070	N	1070	-0-	-0-	-0-	260	1	807	2	N	3					208
							3	9									
04	1110	N	631	-0-	-479	-0-	155	1	476	2	N	-0-					208
05	1023	N	484	-0-	-539	-0-	149	1	334	2	N	1	177	1			32
							1	9									
06	1050	N	288	-0-	-762	-0-	48	1	240	2	N	-0-					32

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	1752	-0-	-790	-0-	149	1	1603	2	N	-0-					72
02	2100	N	1662	-0-	-438	-0-	134	1	1528	2	N	-0-					72
03	1953	N	1730	-0-	-223	-0-	149	1	1581	2	N	-0-					72
04	2031	N	2031	-0-	-0-	-0-	144	1	1887	2	N	-0-					72
05	1948	N	1948	-0-	-0-	-0-	149	1	1799	2	N	-0-					72
*06	1890	N	1890	-0-	-0-	-0-	48	1	1842	2	N	-0-					72

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	128	-0-	-1050	-0-	122	2	6	9	N	5					150
02	1008	N	131	-0-	-877	-0-	131	2			N	-0-					150
03	372	N	126	-0-	-246	-0-	124	2	2	9	N	2					152
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					152
05	171	N	171	-0-	-0-	-0-	170	2	1	9	N	1					153
06	120	N	106	-0-	-14	-0-	104	2	2	9	N	2					155

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2283	X	2283	-0-	-0-	-0-	247	1	2013	2	N	21					144
							23	9									
02	2016	X	1699	-0-	-317	-0-	206	1	1467	2	N	24					168
							26	9									
03	2232	X	2015	-0-	-217	-0-	260	1	1747	2	N	7					175
							8	9									
04	2160	X	2107	-0-	-53	-0-	252	1	1837	2	N	16					191
							18	9									
05	2232	X	1972	-0-	-260	-0-	260	1	1702	2	N	9					200
							10	9									
06	2160	X	1863	-0-	-297	-0-	152	1	1694	2	N	15					215
							17	9									

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	865	-0-	-34	-0-	197	1	638	2	N	27					230
							30	9									
02	784	N	651	-0-	-133	-0-	173	1	433	2	N	41					271
							45	9									
03	992	N	645	-0-	-347	-0-	158	1	441	2	N	42	173	1			140
							46	9									
04	840	N	534	-0-	-306	-0-	103	1	412	2	N	17					157
							19	9									
05	713	N	565	-0-	-148	-0-	107	1	430	2	N	25					182
							28	9									
06	630	N	538	-0-	-92	-0-	97	1	412	2	N	26					208
							29	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	591	-0-	-277	-0-	256	1	313	2	N	20					175
							22	9									
02	700	N	371	-0-	-329	-0-	203	1	146	2	N	20					195
							22	9									
03	837	N	638	-0-	-199	-0-	260	1	369	2	N	8					203
							9	9									
04	771	N	771	-0-	-0-	-0-	252	1	487	2	N	29					232
							32	9									
05	667	N	667	-0-	-0-	-0-	260	1	373	2	N	31	172	1			91
							34	9									
06	630	N	568	-0-	-62	-0-	157	1	381	2	N	27					118
							30	9									

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	716	-0-	-307	-0-	149	1	567	2	N	-0-					70
02	812	N	575	-0-	-237	-0-	134	1	441	2	N	-0-					70
03	930	N	731	-0-	-199	-0-	149	1	582	2	N	-0-					70
04	822	N	822	-0-	-0-	-0-	144	1	676	2	N	2					72
							2	9									
05	707	N	707	-0-	-0-	-0-	149	1	558	2	N	-0-					72
06	720	N	621	-0-	-99	-0-	19	1	599	2	N	3					75
							3	9									

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	487	-0-	-1032	-0-	487	2			N	-0-					82
02	896	N	873	-0-	-23	-0-	872	2	1	9	N	1					83
03	1147	N	1018	-0-	-129	-0-	1008	2	10	9	N	9					92
04	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					92
05	961	N	731	-0-	-230	-0-	729	2	2	9	N	2					94
06	990	N	299	-0-	-691	-0-	299	2			N	-0-					94

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0-	-0-	336	2	8	9	N	7					175
02	300	N	300	-0-	-0-	-0-	291	2	9	9	N	8					183
03	448	N	448	-0-	-0-	-0-	440	2	8	9	N	7					190
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					190
05	341	N	246	-0-	-95	-0-	246	2			N	-0-					190
06	420	N	309	-0-	-111	-0-	296	2	13	9	N	12					202

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	1891	-0-	-1178	-0-	149	1	1740	2	N	2					134
							2	9									
02	2772	X	1600	-0-	-1172	-0-	134	1	1460	2	N	5					139
							6	9									
03	3069	X	1788	-0-	-1281	-0-	149	1	1638	2	N	1					140
							1	9									
04	2291	X	2291	-0-	-0-	-0-	144	1	2147	2	N	-0-					140
05	2139	X	1881	-0-	-258	-0-	149	1	1730	2	N	2					142
							2	9									
06	1830	X	1591	-0-	-239	-0-	43	1	1539	2	N	8					150
							9	9									

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 1055 RRCID -> 171203 COMPL. DATE 10/01/1998 TOTAL DEPTH 8200 PERF. 7863 - 7926

01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123
05	0	N	-0-	-0-	-0-	-0-					N	-0-					123
*06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					123

FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

01	2790	N	2066	-0-	-724	-0-	93	1	1956	2	N	15					124
							17	9									
02	2184	N	2079	-0-	-105	-0-	84	1	1901	2	N	85					209
							94	9									
03	2206	N	2206	-0-	-0-	-0-	93	1	2071	2	N	38					247
							42	9									
04	2024	N	2024	-0-	-0-	-0-	90	1	1928	2	N	5					252
							6	9									
05	2294	N	1230	-0-	-1064	-0-	93	1	1137	2	N	-0-	195	1			57
06	2130	N	1128	-0-	-1002	-0-	90	1	1021	2	N	15					72
							17	9									

FILLINGIM WELL #: 3055 RRCID -> 176954 COMPL. DATE 03/31/2000 TOTAL DEPTH 8150 PERF. 7828 - 8023

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					211
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					211

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

01	2356	N	2045	-0-	-311	-0-	93	1	1766	2	N	169	193	1			338
							186	9									
02	1988	N	1939	-0-	-49	-0-	84	1	1677	2	N	162					500
							178	9									
03	2232	N	1831	-0-	-401	-0-	93	1	1549	2	N	172	195	1			477
							189	9									
04	1980	N	1845	-0-	-135	-0-	90	1	1584	2	N	155	196	1			436
							171	9									
05	2139	N	1870	-0-	-269	-0-	93	1	1682	2	N	86	192	1			330
							95	9									
*06	1917	N	1917	-0-	-0-	-0-	90	1	1599	2	N	207	194	1			343
							228	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: 1054 RRCID -> 194623 COMPL. DATE 04/25/2003 TOTAL DEPTH 8120 PERF. 7792 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	621	-0-	-185	-0-	93	1	528	2	N	-0-					135
02	700	N	543	-0-	-157	-0-	84	1	459	2	N	-0-					135
03	636	N	636	-0-	-0-	-0-	93	1	543	2	N	-0-					135
04	622	N	622	-0-	-0-	-0-	90	1	532	2	N	-0-					135
05	589	N	55	-0-	-534	-0-	55	2			N	-0-					135
06	630	N	-0-	-0-	-630	-0-					N	-0-					135

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	-0-	-0-	-558	-0-					N	-0-					155
02	168	N	-0-	-0-	-168	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-	79	1	76	7	-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	753	-0-	-673	-0-	87	1	666	2	N	-0-					28
02	878	N	878	-0-	-0-	-0-	95	1	783	2	N	-0-					28
03	1403	N	1403	-0-	-0-	-0-	249	1	1154	2	N	-0-					28
04	2077	N	2077	-0-	-0-	-0-	320	1	1757	2	N	-0-					28
05	1355	N	1355	-0-	-0-	-0-	257	1	1098	2	N	-0-					28
06	1350	N	1133	-0-	-217	-0-	231	1	902	2	N	-0-					28

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

HOSTUTLER WELL #: 1 RRCID -> 173567 COMPL. DATE 12/17/2000 TOTAL DEPTH 8150 PERF. 7811 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	74	1			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	416	-0-	-545	-0-	83	1	333	2	N	-0-					200
02	504	N	386	-0-	-118	-0-	64	1	322	2	N	-0-					200
03	744	N	392	-0-	-352	-0-	51	1	341	2	N	-0-					200
04	811	N	811	-0-	-0-	-0-	127	1	684	2	N	-0-					200
05	744	N	744	-0-	-0-	-0-	141	1	603	2	N	-0-					200
*06	596	N	596	-0-	-0-	-0-	123	1	473	2	N	-0-					200

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

01	2775	N	2775	-0-	-0-	-0-	1040	1	1690	2	N	41					91
							45	9									
02	2251	N	2251	-0-	-0-	-0-	840	1	1392	2	N	17					108
							19	9									
03	2759	N	2067	-0-	-692	-0-	640	1	1414	2	N	12					120
							13	9									
04	2711	N	2711	-0-	-0-	-0-	1080	1	1598	2	N	30					150
							33	9									
05	2480	N	1844	-0-	-636	-0-	640	1	1196	2	N	7					157
							8	9									
*06	2818	N	2818	-0-	-0-	-0-	1040	1	1732	2	N	42	192	1			7
							46	9									

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

01	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
02	308	N	56	-0-	-252	-0-	56	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	300	N	115	-0-	-185	-0-	115	3			N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

01	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					1
02	700	N	549	-0-	-151	-0-	549	3			N	-0-					1
03	1714	N	1714	-0-	-0-	-0-	74	1	1640	3	N	-0-					1
04	1462	N	1462	-0-	-0-	-0-	71	1	1369	3	N	20					21
							22	9									
05	1828	N	1828	-0-	-0-	-0-	1809	3	19	9	N	17					38
*06	1263	N	1263	-0-	-0-	-0-	1240	3	23	9	N	21					59

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
ABRAHAM "B" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	#	2945	-0-	-775	-0-	2934	2	11	9	N	10					100
02	3248	#	2723	-0-	-525	-0-	2715	2	8	9	N	7					107
03	3410	#	2885	-0-	-525	-0-	2879	2	6	9	N	5					112
04	3300	#	2865	-0-	-435	-0-	2858	2	7	9	N	6					118
05	3095	R	3095	-0-	-0-	-0-	3091	2	4	9	N	4					122
06	2910	#	2171	-0-	-739	-0-	2171	2			N	-0-					122

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISLEY WELL #: 1018 RRCID -> 081936 COMPL. DATE 04/05/1979 TOTAL DEPTH 10986 PERF.10579 - 10948

01	372	N	-0-	-0-	-372	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	849	N	849	-0-	-0-	-0-	501	2	348	9	N	316					319
04	1616	N	1616	-0-	-0-	-0-	821	2	795	9	N	723	582	1			460
05	761	N	761	-0-	-0-	-0-	434	2	327	9	N	297	583	1			174
06	810	N	499	-0-	-311	-0-	309	2	190	9	N	173	195	1			152

THOMPSON WELL #: 2043 RRCID -> 088002 COMPL. DATE 05/08/1980 TOTAL DEPTH 10800 PERF.10344 - 10524

01	2219	X	2219	-0-	-0-	-0-	2217	3	2	9	N	2					182
02	280	X	-0-	-0-	-280	-0-					N	-0-					182
03	310	X	-0-	-0-	-310	-0-					N	-0-					182
04	300	X	-0-	-0-	-300	-0-					N	-0-					182
05	310	X	-0-	-0-	-310	-0-					N	-0-					182
*06	1470	X	1470	-0-	-0-	-0-	1470	3			N	-0-					182

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

01	682	N	617	-0-	-65	-0-	617	3			N	-0-					8
02	588	N	584	-0-	-4	-0-	584	3			N	-0-					8
03	682	N	641	-0-	-41	-0-	641	3			N	-0-					8
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					8
05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					8
06	630	N	584	-0-	-46	-0-	584	3			N	-0-					8

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

01	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					120
02	1400	N	1227	-0-	-173	-0-	1227	3			N	-0-					120
03	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					120
04	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					120
05	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					120
*06	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					120

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3988	X	3988	-0-	-0-	-0-	3946	2	42	9	N	38					152
02	3304	X	2909	-0-	-395	-0-	2909	2			N	-0-					152
03	4307	X	4307	-0-	-0-	-0-	4205	2	102	9	N	93					245
04	3564	X	3564	-0-	-0-	-0-	3541	2	23	9	N	21	196	1			70
05	3658	X	3451	-0-	-207	-0-	3451	2			N	-0-					70
06	4170	X	3540	-0-	-630	-0-	3523	2	17	9	N	15					85

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

01	589	N	527	-0-	-62	-0-	527	2			N	-0-					17
02	504	N	461	-0-	-43	-0-	461	2			N	-0-					17
03	558	N	520	-0-	-38	-0-	520	2			N	-0-					17
04	510	N	492	-0-	-18	-0-	492	2			N	-0-					17
05	498	N	498	-0-	-0-	-0-	498	2			N	-0-					17
06	510	N	443	-0-	-67	-0-	443	2			N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

01	T. A.		305	-0-	305	592	305	3			Y	-0-					-0-
02	689	X	97	-0-	-592	-0-	97	3			Y	-0-					-0-
03	294	X	294	-0-	-0-	-0-	5	1	289	3	Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	7	1	294	3	Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
06	240	N	58	-0-	-182	-0-	58	3			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

*11	1740	N	472	-0-	-1268	-0-	11	1	45	2	N	116					116
							286	3	2	4							
*12	1721	N	1721	-0-	-0-	-0-	32	1	200	2	N	2					118
							1485	3	2	4							
01	1984	N	1964	-0-	-20	-0-	1922	3	42	9	N	38					156
02	613	N	613	-0-	-0-	-0-	611	3	2	9	N	2					158
03	1829	N	1748	-0-	-81	-0-	23	1	1697	3	N	25					183
							28	9									
04	1860	N	1247	-0-	-613	-0-	20	1	1199	3	N	25	195	1			13
							28	9									
05	2497	N	2497	-0-	-0-	-0-	2270	3	227	9	N	206	194	1			25
06	1680	N	1093	-0-	-587	-0-	1085	3	8	9	N	7					32

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

01	620	N	606	-0-	-14	-0-	606	3			N	-0-					92
02	756	N	520	-0-	-236	-0-	518	3	2	9	N	2					94
03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					94
04	600	N	589	-0-	-11	-0-	576	3	13	9	N	12					106
05	620	N	620	-0-	-0-	-0-	614	3	6	9	N	5					111
06	600	N	578	-0-	-22	-0-	565	3	13	9	N	12					123

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

01	SWR 10		-0-	-0-	-0-	-0-					N	10					181
02	SWR 10		-0-	-0-	-0-	-0-					N	29	186	1			24
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					24
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					24
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					24
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					24

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					124
02	56	N	22	-0-	-34	-0-	22	3			N	-0-					124
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					124
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					124
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					124
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					124

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

01	1457	N	1224	-0-	-233	-0-	1215	3	9	9	N	8					121
02	1624	N	386	-0-	-1238	-0-	386	3			N	-0-					121
03	1395	N	1202	-0-	-193	-0-	1147	3	55	9	N	50					171
04	1320	N	1083	-0-	-237	-0-	1053	3	30	9	N	27					198
05	1364	N	1364	-0-	-0-	-0-	1356	3	8	9	N	7	188	1			17
06	1170	N	843	-0-	-327	-0-	843	3			N	-0-					17

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

01	2852	X	1597	-0-	-1255	-0-	1572	3	25	9	N	23					72
02	2576	X	499	-0-	-2077	-0-	499	3			N	-0-					72
03	2480	X	1493	-0-	-987	-0-	1471	3	22	9	N	20					92
04	2340	N	-0-	-0-	-2340	-0-					N	16					108
05	2852	X	-0-	-0-	-2852	-0-					N	16					124
06	1440	N	-0-	-0-	-1440	-0-					N	20					144

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	472	-0-	-24	-0-	12	1	458	3	N	-0-					160
							2	4									
02	448	N	439	-0-	-9	-0-	8	1	429	3	N	-0-					160
							2	4									
03	428	N	428	-0-	-0-	-0-	7	1	419	3	N	-0-					160
							2	4									
04	450	N	182	-0-	-268	-0-	3	1	177	3	N	-0-					160
							2	4									
05	496	N	231	-0-	-265	-0-	4	1	210	3	N	14					174
							2	4	15	9							
06	420	N	258	-0-	-162	-0-	4	1	253	3	N	-0-					174
							1	4									

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1987	N	1987	-0-	-0-	-0-	1944	3	43	9	N	39					155
02	2044	N	1711	-0-	-333	-0-	1646	3	65	9	N	59	184	1			30
03	2108	N	1951	-0-	-157	-0-	1932	3	19	9	N	17					47
04	1920	N	1780	-0-	-140	-0-	1734	3	46	9	N	42					89
05	1891	N	1869	-0-	-22	-0-	1825	3	44	9	N	40					129
06	1890	N	1565	-0-	-325	-0-	1536	3	29	9	N	26					155

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1101	-0-	-108	-0-	23	1	1068	3	N	7					66
							2	4	8	9							
02	1092	N	989	-0-	-103	-0-	23	1	939	3	N	23					89
							2	4	25	9							
03	1147	N	1062	-0-	-85	-0-	25	1	1033	3	N	2					91
							2	4	2	9							
04	1050	N	993	-0-	-57	-0-	25	1	955	3	N	10					101
							2	4	11	9							
05	1085	N	1040	-0-	-45	-0-	20	1	990	3	N	25					126
							2	4	28	9							
06	1020	N	962	-0-	-58	-0-	19	1	942	3	N	-0-					126
							1	4									

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1095	-0-	-21	-0-	33	1	1060	3	N	-0-					175
							2	4									
02	1176	N	1037	-0-	-139	-0-	32	1	979	3	N	22					197
							2	4	24	9							
03	1209	N	1147	-0-	-62	-0-	36	1	1103	3	N	5					202
							2	4	6	9							
04	1076	N	1076	-0-	-0-	-0-	35	1	1039	3	N	-0-	71	1			131
							2	4									
05	1151	N	1151	-0-	-0-	-0-	38	1	1111	3	N	-0-					131
							2	4									
06	1110	N	980	-0-	-130	-0-	30	1	949	3	N	-0-					131
							1	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2133	-0-	-37	-0-	55	1	2068	3	N	7					155
							2	4	8	9							
02	2044	N	1921	-0-	-123	-0-	47	1	1793	3	N	72	201	1			26
							2	4	79	9							
03	2122	N	2122	-0-	-0-	-0-	54	1	2046	3	N	18					44
							2	4	20	9							
04	2083	N	2083	-0-	-0-	-0-	57	1	1988	3	N	33					77
							2	4	36	9							
05	2207	N	2207	-0-	-0-	-0-	56	1	2103	3	N	42					119
							2	4	46	9							
06	2040	N	1999	-0-	-41	-0-	48	1	1918	3	N	29					148
							1	4	32	9							

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

01	1519	N	1450	-0-	-69	-0-	13	1	1433	3	N	2					64
							2	4	2	9							
02	1428	N	1274	-0-	-154	-0-	11	1	1261	3	N	-0-					64
							2	4									
03	1284	N	1284	-0-	-0-	-0-	12	1	1270	3	N	-0-					64
							2	4									
04	1380	N	1271	-0-	-109	-0-	12	1	1257	3	N	-0-					64
							2	4									
05	1426	N	1310	-0-	-116	-0-	13	1	1295	3	N	-0-					64
							2	4									
06	1230	N	1105	-0-	-125	-0-	10	1	1094	3	N	-0-					64
							1	4									

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

01	1395	N	1367	-0-	-28	-0-	26	1	1339	3	N	-0-					71
							2	4									
02	1260	N	1257	-0-	-3	-0-	26	1	1229	3	N	-0-					71
							2	4									
03	1356	N	1356	-0-	-0-	-0-	30	1	1324	3	N	-0-					71
							2	4									
04	1402	N	1402	-0-	-0-	-0-	39	1	1361	3	N	-0-					71
							2	4									
05	1513	N	1513	-0-	-0-	-0-	48	1	1463	3	N	-0-					71
							2	4									
*06	1578	N	1578	-0-	-0-	-0-	69	1	1508	3	N	-0-					71
							1	4									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	973	-0-	-81	-0-	17	1	950	3	N	4					165
							2	4	4	9							
02	896	N	878	-0-	-18	-0-	13	1	807	3	N	51	185	1			31
							2	4	56	9							
03	1056	N	1056	-0-	-0-	-0-	17	1	1006	3	N	28					59
							2	4	31	9							
04	930	N	864	-0-	-66	-0-	16	1	826	3	N	18					77
							2	4	20	9							
05	961	N	906	-0-	-55	-0-	15	1	876	3	N	12					89
							2	4	13	9							
06	1020	N	846	-0-	-174	-0-	13	1	797	3	N	32					121
							1	4	35	9							

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3487	X	3487	-0-	-0-	-0-	97	1	3318	3	N	64					108
							2	4	70	9							
02	3241	X	3241	-0-	-0-	-0-	110	1	3074	3	N	50					158
							2	4	55	9							
03	3084	X	3084	-0-	-0-	-0-	72	1	2947	3	N	57	204	1			11
							2	4	63	9							
04	2835	X	2835	-0-	-0-	-0-	56	1	2773	3	N	4					15
							2	4	4	9							
05	3387	X	3387	-0-	-0-	-0-	71	1	3230	3	N	76					91
							2	4	84	9							
*06	2998	X	2998	-0-	-0-	-0-	62	1	2880	3	N	50					141
							1	4	55	9							

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	529	-0-	-29	-0-	493	3	36	9	N	33					84
02	476	N	442	-0-	-34	-0-	438	3	4	9	N	4					88
03	527	N	501	-0-	-26	-0-	489	3	12	9	N	11					99
04	510	N	494	-0-	-16	-0-	480	3	14	9	N	13					112
05	496	N	487	-0-	-9	-0-	479	3	8	9	N	7					119
06	480	N	474	-0-	-6	-0-	460	3	14	9	N	13					132

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	422	-0-	-291	-0-	422	2			N	-0-					56
02	644	N	400	-0-	-244	-0-	400	2			N	-0-					56
03	713	N	630	-0-	-83	-0-	630	2			N	-0-					56
04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					56
05	434	N	-0-	-0-	-434	-0-					N	-0-					56
06	600	N	-0-	-0-	-600	-0-					N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					110
02	298	N	298	-0-	-0-	-0-	298	2			N	-0-					110
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					110
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					110
05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					110
06	390	N	298	-0-	-92	-0-	298	2			N	-0-					110

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					164

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					214
02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					214
03	989	N	989	-0-	-0-	-0-	989	2			N	-0-					214
04	570	N	465	-0-	-105	-0-	465	2			N	-0-					214
05	868	N	512	-0-	-356	-0-	512	2			N	-0-					214
06	960	N	588	-0-	-372	-0-	588	2			N	-0-					214

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

01	2511	N	1654	-0-	-857	-0-	1654	2			N	-0-					177
02	1792	N	1143	-0-	-649	-0-	1143	2			N	-0-					177
03	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					177
04	1590	N	1430	-0-	-160	-0-	1430	2			N	-0-					177
05	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					177
06	1920	N	1908	-0-	-12	-0-	1908	2			N	-0-					177

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

01	1984	X	690	-0-	-1294	-0-	690	2			N	-0-					205
02	1872	X	1872	-0-	-0-	-0-	1872	2			N	-0-					205
03	2024	X	2024	-0-	-0-	-0-	2024	2			N	-0-					205
04	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					205
05	1984	X	1765	-0-	-219	-0-	1765	2			N	-0-					205
06	1920	X	1707	-0-	-213	-0-	1707	2			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					107
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					107
*06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					107

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

01	744	N	125	-0-	-619	-0-	86	2	39	9	N	35					41
02	672	N	583	-0-	-89	-0-	583	2			N	-0-					41
03	728	N	728	-0-	-0-	-0-	728	2			N	-0-					41
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					41
05	741	N	741	-0-	-0-	-0-	741	2			N	-0-					41
*06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					41

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

01	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					5
02	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					5
03	1271	N	1238	-0-	-33	-0-	1205	3	33	9	N	30					35
04	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					35
05	1271	N	1080	-0-	-191	-0-	1080	3			N	-0-					35
06	1200	N	1103	-0-	-97	-0-	1097	3	6	9	N	5					40

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

01	1488	N	1411	-0-	-77	-0-	1411	2			N	-0-					20
02	1344	N	1303	-0-	-41	-0-	1303	2			N	-0-					20
03	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					20
04	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					20
05	1457	N	1184	-0-	-273	-0-	1184	2			N	-0-					20
06	1410	N	1390	-0-	-20	-0-	1390	2			N	-0-					20

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

01	4402	X	4284	-0-	-118	-0-	4230	2	54	9	N	49					269
02	3976	X	3578	-0-	-398	-0-	3578	2			N	-0-					269
03	4402	X	4359	-0-	-43	-0-	4216	2	143	9	N	130	195	1			204
04	4260	X	3867	-0-	-393	-0-	3825	2	42	9	N	38	188	1			54
05	4278	X	4212	-0-	-66	-0-	4200	2	12	9	N	11					65
*06	4083	X	4083	-0-	-0-	-0-	4020	2	63	9	N	57					122

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

01	3472	X	2023	-0-	-1449	-0-	2023	2			N	-0-					254
02	3136	X	1835	-0-	-1301	-0-	1835	2			N	-0-					254
03	2604	X	2273	-0-	-331	-0-	2270	2	3	9	N	3	190	1			67
04	2310	X	2133	-0-	-177	-0-	2133	2			N	-0-					67
05	2305	X	2305	-0-	-0-	-0-	2266	2	39	9	N	35					102
06	2100	N	2025	-0-	-75	-0-	1967	2	58	9	N	53					155

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	974	-0-	-204	-0-	974	2			N	-0-					10
02	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					10
03	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					10
04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					10
05	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					10
*06	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

01	713	N	226	-0-	-487	-0-	226	2			N	-0-					10
02	644	N	-0-	-0-	-644	-0-					N	-0-					10
03	620	N	-0-	-0-	-620	-0-					N	-0-					10
04	210	N	-0-	-0-	-210	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

01	930	N	912	-0-	-18	-0-	912	3			N	-0-					34
02	812	N	808	-0-	-4	-0-	808	3			N	-0-					34
03	886	N	886	-0-	-0-	-0-	886	3			N	-0-					34
04	870	N	856	-0-	-14	-0-	856	3			N	-0-					34
05	899	N	723	-0-	-176	-0-	723	3			N	-0-					34
*06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					34

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

01	2287	N	2287	-0-	-0-	-0-	5	1	2169	2	N	103					251
							113	9									
02	2184	N	1747	-0-	-437	-0-	20	1	1727	2	N	-0-					251
03	1953	N	1654	-0-	-299	-0-	3	1	1651	2	N	-0-					251
04	2220	N	2219	-0-	-1	-0-	25	1	2194	2	N	-0-					251
05	2220	N	2220	-0-	-0-	-0-	10	1	2210	2	N	-0-					251
06	1590	N	1323	-0-	-267	-0-	1314	2	9	9	N	8					259

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

01	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					67
02	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					67
03	2157	N	2157	-0-	-0-	-0-	2146	3	11	9	N	10					77
04	2220	N	2037	-0-	-183	-0-	2037	3			N	-0-					77
05	2201	N	2032	-0-	-169	-0-	2032	3			N	-0-					77
06	2100	N	1905	-0-	-195	-0-	1905	3			N	-0-					77

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

01	2943	N	2943	-0-	-0-	-0-	2	1	2941	2	N	-0-					77
02	2464	N	2372	-0-	-92	-0-	2	1	2370	2	N	-0-					77
03	2728	N	2728	-0-	-0-	-0-	2638	2	90	9	N	82					159
04	2850	N	2452	-0-	-398	-0-	2440	2	12	9	N	11					170
05	2635	N	2474	-0-	-161	-0-	2474	2			N	-0-					170
06	2640	N	2326	-0-	-314	-0-	2320	2	6	9	N	5					175

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					34
02	0	X	-0-	-0-	-0-	-0-					N	-0-					34
03	0	X	-0-	-0-	-0-	-0-					N	-0-					34
04	0	X	-0-	-0-	-0-	-0-					N	-0-					34
05	0	X	-0-	-0-	-0-	-0-					N	-0-					34
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					34

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

01	7316	X	6141	-0-	-1175	-0-	6141	2			N	-0-					37
02	6524	X	5589	-0-	-935	-0-	5589	2			N	-0-					37
03	6665	X	6482	-0-	-183	-0-	6361	2	121	9	N	110					147
04	6030	X	5905	-0-	-125	-0-	5868	2	37	9	N	34					181
05	6336	X	6336	-0-	-0-	-0-	6307	2	29	9	N	26	175	1			32
06	6120	X	5914	-0-	-206	-0-	5906	2	8	9	N	7					39

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

01	5332	X	4824	-0-	-508	-0-	3	1	4760	2	N	55					135
							61	9									
02	4491	X	4491	-0-	-0-	-0-	10	1	4481	2	N	-0-					135
03	4945	X	4945	-0-	-0-	-0-	4840	2	105	9	N	95					230
04	4740	X	4688	-0-	-52	-0-	4648	2	40	9	N	36	195	1			71
05	4960	X	4893	-0-	-67	-0-	4863	2	30	9	N	27					98
06	4800	X	4764	-0-	-36	-0-	4720	2	44	9	N	40					138

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

01	1116	N	1114	-0-	-2	-0-	1095	2	19	9	N	17					50
02	856	N	856	-0-	-0-	-0-	845	2	11	9	N	10					60
03	960	N	960	-0-	-0-	-0-	947	2	13	9	N	12					72
04	1080	N	984	-0-	-96	-0-	956	2	28	9	N	25					97
05	976	N	976	-0-	-0-	-0-	940	2	36	9	N	33					130
06	930	N	699	-0-	-231	-0-	695	2	4	9	N	4					134

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					67
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					67
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					67
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 2 RRCID -> 149584 COMPL. DATE 05/17/1994 TOTAL DEPTH 11300 PERF.10714 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					38
02	0		-0-	-0-	-0-	-0-					N	-0-					38
03	0		-0-	-0-	-0-	-0-					N	-0-	38	7			-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/16/2012 - PLUGGED 05/16/12

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					4
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	30	N	22	-0-	-8	-0-	22	2			N	-0-					4
05	31	N	-0-	-0-	-31	-0-					N	-0-					4
*06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	974	N	974	-0-	-0-	-0-	974	2			N	-0-					42
02	933	N	933	-0-	-0-	-0-	933	2			N	-0-					42
03	992	N	977	-0-	-15	-0-	977	2			N	-0-					42
04	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					42
05	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					42
*06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					15
02	1316	N	924	-0-	-392	-0-	924	2			N	-0-					15
03	1290	N	1290	-0-	-0-	-0-	1268	2	22	9	N	20					35
04	1350	N	904	-0-	-446	-0-	894	2	10	9	N	9					44
05	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					44
06	1260	N	817	-0-	-443	-0-	816	2	1	9	N	1					45

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2023	N	2023	-0-	-0-	-0-	2012	2	11	9	N	10					169
02	1850	N	1850	-0-	-0-	-0-	1839	2	11	9	N	10					179
03	2050	N	2050	-0-	-0-	-0-	2011	2	39	9	N	35	173	1			41
04	1950	N	1701	-0-	-249	-0-	1700	2	1	9	N	1					42
05	2046	N	1856	-0-	-190	-0-	1848	2	8	9	N	7					49
06	1980	N	-0-	-0-	-1980	-0-					N	-0-					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

01	3224	X	2968	-0-	-256	-0-	2934	2	34	9	N	31					203
02	2856	X	2673	-0-	-183	-0-	2648	2	25	9	N	23	191	1			35
03	3131	X	2933	-0-	-198	-0-	2925	2	8	9	N	7					42
04	3030	X	2810	-0-	-220	-0-	2792	2	18	9	N	16					58
05	3007	X	2916	-0-	-91	-0-	2899	2	17	9	N	15					73
06	2880	X	2786	-0-	-94	-0-	2763	2	23	9	N	21					94

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					136
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					136
03	62	N	34	-0-	-28	-0-	34	2			N	-0-					136
04	150	N	-0-	-0-	-150	-0-					N	-0-					136
05	310	N	19	-0-	-291	-0-	19	2			N	-0-					136
06	30	N	-0-	-0-	-30	-0-					N	-0-					136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

01	3069	X	2770	-0-	-299	-0-	2737	2	33	9	N	30					85
02	2730	X	2730	-0-	-0-	-0-	2719	2	11	9	N	10					95
03	3007	X	2805	-0-	-202	-0-	2801	2	4	9	N	4					99
04	2910	X	2887	-0-	-23	-0-	2873	2	14	9	N	13					112
05	3038	X	3015	-0-	-23	-0-	3012	2	3	9	N	3					115
06	2940	X	2923	-0-	-17	-0-	2917	2	6	9	N	5					120

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

01	3596	X	1982	-0-	-1614	-0-	696	1	1286	2	N	-0-					80
02	3248	X	2589	-0-	-659	-0-	812	1	1777	2	N	-0-					80
03	3645	X	3645	-0-	-0-	-0-	724	1	2921	2	N	-0-					80
04	2592	X	2592	-0-	-0-	-0-	744	1	1848	2	N	-0-					80
05	2852	X	2373	-0-	-479	-0-	887	1	1486	2	N	-0-					80
06	3540	X	1983	-0-	-1557	-0-	870	1	1113	2	N	-0-					80

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

01	3689	X	3612	-0-	-77	-0-	493	1	3058	2	N	55					157
							61	9									
02	3332	X	1744	-0-	-1588	-0-	284	1	1407	2	N	48					205
							53	9									
03	3968	X	1010	-0-	-2958	-0-	990	2	20	9	N	18					223
04	3840	X	2151	-0-	-1689	-0-	553	1	1536	2	N	56	190	1			89
							62	9									
05	3968	X	633	-0-	-3335	-0-	633	1			N	-0-					89
06	3510	X	890	-0-	-2620	-0-	365	1	525	2	N	-0-					89

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3487	-0-	-326	-0-	360	1	3101	2	N	24					90
							26	9									
02	3108	X	2717	-0-	-391	-0-	242	1	2397	2	N	71	49	1			112
							78	9									
03	3813	X	2684	-0-	-1129	-0-	2662	2	22	9	N	20					132
04	3690	X	3135	-0-	-555	-0-	324	1	2647	2	N	149	191	1			90
							164	9									
05	6608	X	6608	-0-	-0-	-0-	474	1	6066	2	N	62					152
							68	9									
06	3360	X	2350	-0-	-1010	-0-	385	1	1908	2	N	52					204
							57	9									

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

01	1829	N	1274	-0-	-555	-0-	1274	2			N	-0-					1
02	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					1
03	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					1
04	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					1
05	2232	N	2151	-0-	-81	-0-	2151	2			N	-0-					1
06	2100	N	1875	-0-	-225	-0-	1875	2			N	-0-					1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					10
02	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					10
03	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					10
04	1740	N	1739	-0-	-1	-0-	1739	2			N	-0-					10
05	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					10
*06	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					10

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

01	589	N	391	-0-	-198	-0-	391	2			N	-0-					38
02	420	N	337	-0-	-83	-0-	337	2			N	-0-					38
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					38
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					38
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					38
*06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					38

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

01	868	N	636	-0-	-232	-0-	636	2			N	-0-					125
02	756	N	647	-0-	-109	-0-	647	2			N	-0-					125
03	856	N	856	-0-	-0-	-0-	856	2			N	-0-					125
04	745	N	745	-0-	-0-	-0-	745	2			N	-0-					125
05	810	N	810	-0-	-0-	-0-	810	2			N	-0-					125
06	840	N	742	-0-	-98	-0-	742	2			N	-0-					125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		149	-0-	149	149	149	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	149					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	149					N	-0-					-0-
06	150	X	-0-	-0-	-150	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

01	1085	N	1057	-0-	-28	-0-	1049	2	8	9	N	7					169
02	980	N	950	-0-	-30	-0-	949	2	1	9	N	1					170
03	1209	N	1102	-0-	-107	-0-	1096	2	6	9	N	5					175
04	1020	N	863	-0-	-157	-0-	854	2	9	9	N	8					183
05	1054	N	987	-0-	-67	-0-	985	2	2	9	N	2					185
06	1080	N	996	-0-	-84	-0-	996	2			N	-0-					185

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

01	1302	N	1161	-0-	-141	-0-	1142	2	19	9	N	17					17
02	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					17
03	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					17
04	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					17
05	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					17
*06	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					44
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					44
03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					44
04	678	N	678	-0-	-0-	-0-	678	2			N	-0-					44
05	682	N	612	-0-	-70	-0-	612	2			N	-0-					44
*06	600	N	575	-0-	-25	-0-	575	2			N	-0-					44

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

01	992	N	979	-0-	-13	-0-	979	2			N	-0-					35
02	924	N	864	-0-	-60	-0-	864	2			N	-0-					35
03	938	N	938	-0-	-0-	-0-	938	2			N	-0-					35
04	960	N	843	-0-	-117	-0-	843	2			N	-0-					35
05	961	N	911	-0-	-50	-0-	911	2			N	-0-					35
06	900	N	788	-0-	-112	-0-	788	2			N	-0-					35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

01	1736	N	1392	-0-	-344	-0-	1392	2			N	-0-					57
02	1512	N	1378	-0-	-134	-0-	1378	2			N	-0-					57
03	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					57
04	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					57
05	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					57
*06	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

01	2077	N	1773	-0-	-304	-0-	1773	2			N	-0-					-0-
02	1820	N	1655	-0-	-165	-0-	1655	2			N	-0-					-0-
03	1798	N	1753	-0-	-45	-0-	1753	2			N	-0-					-0-
04	1710	N	1623	-0-	-87	-0-	1623	2			N	-0-					-0-
05	1829	N	1519	-0-	-310	-0-	1519	2			N	-0-					-0-
06	1710	N	1498	-0-	-212	-0-	1498	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					23
02	252	N	202	-0-	-50	-0-	202	2			N	-0-					23
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					23
04	210	N	123	-0-	-87	-0-	123	2			N	-0-					23
05	217	N	106	-0-	-111	-0-	106	2			N	-0-					23
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2814	X	2814	-0-	-0-	-0-	205	1	2609	2	N	-0-					60
02	2668	X	2668	-0-	-0-	-0-	222	1	2445	2	N	1	31	1			30
							1	9									
03	2919	X	2919	-0-	-0-	-0-	263	1	2656	2	N	-0-					30
04	2943	X	2943	-0-	-0-	-0-	270	1	2673	2	N	-0-					30
05	3022	X	3022	-0-	-0-	-0-	263	1	2759	2	N	-0-					30
*06	2802	X	2802	-0-	-0-	-0-	237	1	2565	2	N	-0-					30

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	769	-0-	-37	-0-	769	2			N	-0-					69
02	2708	N	2708	-0-	-0-	-0-	2707	2	1	9	N	1					70
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					70
04	750	N	734	-0-	-16	-0-	734	2			N	-0-					70
05	2418	N	735	-0-	-1683	-0-	735	2			N	-0-					70
06	1050	N	722	-0-	-328	-0-	722	2			N	-0-					70

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1514	N	1514	-0-	-0-	-0-	357	1	1136	2	N	19					182
							21	9									
02	1375	N	1375	-0-	-0-	-0-	342	1	1016	2	N	15					197
							17	9									
03	1482	N	1482	-0-	-0-	-0-	386	1	1077	2	N	17	189	1			25
							19	9									
04	1470	N	914	-0-	-556	-0-	360	1	532	2	N	20					45
							22	9									
05	1519	N	407	-0-	-1112	-0-	379	1	28	9	N	25					70
06	1440	N	1255	-0-	-185	-0-	364	1	863	2	N	25					95
							28	9									

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	464	-0-	-249	-0-	464	2			N	-0-					150
02	588	N	409	-0-	-179	-0-	409	2			N	-0-					150
03	558	N	457	-0-	-101	-0-	457	2			N	-0-					150
04	450	N	359	-0-	-91	-0-	359	2			N	-0-					150
05	465	N	383	-0-	-82	-0-	383	2			N	-0-					150
06	450	N	355	-0-	-95	-0-	353	2	2	9	N	2	135	1			17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1251	-0-	-175	-0-	1245	2	6	9	N	5					115
02	1260	N	1166	-0-	-94	-0-	1162	2	4	9	N	4					119
03	1302	N	1145	-0-	-157	-0-	1144	2	1	9	N	1					120
04	1200	N	1172	-0-	-28	-0-	1172	2			N	-0-					120
05	1302	N	1231	-0-	-71	-0-	1231	2			N	-0-					120
*06	1164	N	1164	-0-	-0-	-0-	1163	2	1	9	N	1	50	1			71

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

01	496	N	424	-0-	-72	-0-	424	2			N	-0-					28
02	448	N	363	-0-	-85	-0-	363	2			N	-0-					28
03	465	N	399	-0-	-66	-0-	399	2			N	-0-					28
04	420	N	372	-0-	-48	-0-	372	2			N	-0-					28
05	403	N	366	-0-	-37	-0-	366	2			N	-0-					28
06	390	N	325	-0-	-65	-0-	325	2			N	-0-					28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					70
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					70
03	909	N	909	-0-	-0-	-0-	909	2			N	-0-					70
04	939	N	939	-0-	-0-	-0-	939	2			N	-0-					70
05	976	N	976	-0-	-0-	-0-	976	2			N	-0-					70
*06	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					70

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1333	N	275	-0-	-1058	-0-	8	1	264	2	N	3			40
							3	9							
02	456	N	456	-0-	-0-	-0-	13	1	443	2	N	-0-			40
03	589	N	584	-0-	-5	-0-	28	1	556	2	N	-0-			40
04	623	N	623	-0-	-0-	-0-	18	1	597	2	N	7			47
							8	9							
05	658	N	658	-0-	-0-	-0-	19	1	639	2	N	-0-			47
06	570	N	563	-0-	-7	-0-	16	1	547	2	N	-0-			47

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	883	N	883	-0-	-0-	-0-	292	1	591	2	N	-0-			28
02	868	N	826	-0-	-42	-0-	297	1	529	2	N	-0-			28
03	899	N	899	-0-	-0-	-0-	327	1	572	2	N	-0-			28
04	840	N	614	-0-	-226	-0-	206	1	408	2	N	-0-			28
05	930	N	294	-0-	-636	-0-	249	1	45	9	N	41			69
06	870	N	337	-0-	-533	-0-	312	1	25	9	N	23			92

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-			13
02	975	N	975	-0-	-0-	-0-	975	2			N	-0-			13
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-			13
04	1050	N	984	-0-	-66	-0-	984	2			N	-0-			13
05	1085	N	1027	-0-	-58	-0-	1027	2			N	-0-			13
06	990	N	959	-0-	-31	-0-	959	2			N	-0-			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3317	X	2870	-0-	-447	-0-	2870	2			N	-0-			13
02	2996	X	2743	-0-	-253	-0-	2743	2			N	-0-			13
03	3317	X	3166	-0-	-151	-0-	3166	2			N	-0-			13
04	3180	X	2948	-0-	-232	-0-	2948	2			N	-0-			13
05	3038	X	3024	-0-	-14	-0-	3024	2			N	-0-			13
06	3060	X	2799	-0-	-261	-0-	2799	2			N	-0-			13

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-			3
02	0	N	-0-	-0-	-0-	-0-					N	-0-			3
03	5	N	-0-	-0-	-5	-0-					N	-0-			3
04	13	N	-0-	-0-	-13	-0-					N	-0-			3
05	62	N	-0-	-0-	-62	-0-					N	-0-			3
06	0	N	-0-	-0-	-0-	-0-					N	-0-			3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-			27
02	0	N	-0-	-0-	-0-	-0-					N	-0-			27
03	0	N	-0-	-0-	-0-	-0-					N	-0-			27
04	8	N	-0-	-0-	-8	-0-					N	-0-			27
05	0	N	-0-	-0-	-0-	-0-					N	-0-			27
06	0	N	-0-	-0-	-0-	-0-					N	-0-			27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					32
02	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					32
03	2854	N	2854	-0-	-0-	-0-	2854	2			N	-0-					32
04	2685	N	2685	-0-	-0-	-0-	2685	2			N	-0-					32
05	2945	N	2757	-0-	-188	-0-	2757	2			N	-0-					32
06	2760	N	2211	-0-	-549	-0-	2211	2			N	-0-					32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

01	4898	X	4128	-0-	-770	-0-	531	1	3573	2	N	22					147
							24	9									
02	4424	X	3841	-0-	-583	-0-	478	1	3349	2	N	13					160
							14	9									
03	4526	X	4088	-0-	-438	-0-	520	1	3546	2	N	20					180
							22	9									
04	4260	X	4039	-0-	-221	-0-	513	1	3504	2	N	20					200
							22	9									
05	4434	X	4434	-0-	-0-	-0-	554	1	3859	2	N	19	181	1			38
							21	9									
*06	4250	X	4250	-0-	-0-	-0-	492	1	3721	2	N	34					72
							37	9									

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

01	2601	N	2601	-0-	-0-	-0-	353	1	2248	2	N	-0-					18
02	2405	N	2405	-0-	-0-	-0-	357	1	2048	2	N	-0-					18
03	2788	N	2788	-0-	-0-	-0-	403	1	2381	2	N	4					22
							4	9									
04	2720	N	2720	-0-	-0-	-0-	397	1	2323	2	N	-0-					22
05	2969	N	2969	-0-	-0-	-0-	429	1	2540	2	N	-0-					22
*06	2749	N	2749	-0-	-0-	-0-	380	1	2369	2	N	-0-					22

HOBART RANCH WELL #: 1068 RRCID -> 209066 COMPL. DATE 02/17/2005 TOTAL DEPTH 12640 PERF.10851 - 12236

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1358	N	1358	-0-	-0-	-0-	280	1	1044	2	N	31					166
							34	9									
02	1925	N	1925	-0-	-0-	-0-	271	1	1632	2	N	20					186
							22	9									
03	1951	N	1951	-0-	-0-	-0-	282	1	1638	2	N	28	85	1			129
							31	9									
04	1311	N	1311	-0-	-0-	-0-	280	1	998	2	N	30					159
							33	9									
05	2332	N	2332	-0-	-0-	-0-	310	1	1994	2	N	25					184
							28	9									
*06	2159	N	2159	-0-	-0-	-0-	262	1	1872	2	N	23					207
							25	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

01	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					146
02	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					146
03	3100	N	4230	-0-	1130	1130	4230	2			N	-0-					146
04	5158	X	4028	-0-	-1130	-0-	4028	2			N	-0-					146
05	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					146
06	2730	X	2069	-0-	-661	-0-	2066	2	3	9	N	3					149

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

01	3689	X	2568	-0-	-1121	-0-	2568	2			N	-0-					88
02	3332	X	2918	-0-	-414	-0-	2918	2			N	-0-					88
03	3689	X	3463	-0-	-226	-0-	3463	2			N	-0-					88
04	3480	X	3321	-0-	-159	-0-	3321	2			N	-0-					88
05	3565	X	3467	-0-	-98	-0-	3467	2			N	-0-					88
06	3360	X	3342	-0-	-18	-0-	3342	2			N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

01	2449	X	2367	-0-	-82	-0-	2367	2			N	-0-					25
02	2106	X	2106	-0-	-0-	-0-	2106	2			N	-0-					25
03	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					25
04	2280	X	2118	-0-	-162	-0-	2118	2			N	-0-					25
05	2356	X	2141	-0-	-215	-0-	2141	2			N	-0-					25
06	2280	X	2006	-0-	-274	-0-	2006	2			N	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3338	-0-	-196	-0-	339	1	2967	2	N	29	184	1			30
							32	9									
02	3192	X	2812	-0-	-380	-0-	311	1	2490	2	N	10					40
							11	9									
03	3534	X	3050	-0-	-484	-0-	372	1	2656	2	N	20					60
							22	9									
04	3330	X	2935	-0-	-395	-0-	362	1	2527	2	N	42					102
							46	9									
05	3348	X	3071	-0-	-277	-0-	360	1	2675	2	N	33					135
							36	9									
06	3240	X	3163	-0-	-77	-0-	334	1	2810	2	N	17					152
							19	9									

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

01	3906	X	3174	-0-	-732	-0-	3157	2	17	9	N	15					38
02	3472	X	3303	-0-	-169	-0-	3261	2	42	9	N	38					76
03	3875	X	3742	-0-	-133	-0-	3686	2	56	9	N	51					127
04	3750	X	3635	-0-	-115	-0-	3561	2	74	9	N	67					194
05	3875	X	3505	-0-	-370	-0-	3444	2	61	9	N	55	190	1			59
06	3630	X	3390	-0-	-240	-0-	3375	2	15	9	N	14					73

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 12/26/2005 TOTAL DEPTH 12975 PERF.10926 - 12568

01	2902	X	2902	-0-	-0-	-0-	316	1	2585	2	N	1					63
							1	9									
02	2456	X	2456	-0-	-0-	-0-	295	1	2161	2	N	-0-					63
03	3193	X	2754	-0-	-439	-0-	344	1	2410	2	N	-0-					63
04	3090	X	3026	-0-	-64	-0-	361	1	2665	2	N	-0-					63
05	3193	X	3189	-0-	-4	-0-	347	1	2842	2	N	-0-					63
*06	2845	X	2845	-0-	-0-	-0-	288	1	2550	2	N	6	52	1			17
							7	9									

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

01	2635	X	2341	-0-	-294	-0-	2341	2			N	-0-					22
02	2352	X	2337	-0-	-15	-0-	2337	2			N	-0-					22
03	2558	X	2558	-0-	-0-	-0-	2558	2			N	-0-					22
04	2450	X	2450	-0-	-0-	-0-	2450	2			N	-0-					22
05	2573	X	2500	-0-	-73	-0-	2500	2			N	-0-					22
06	2490	X	2390	-0-	-100	-0-	2390	2			N	-0-					22

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

01	3906	X	3324	-0-	-582	-0-	3324	2			N	-0-					160
02	3388	X	3156	-0-	-232	-0-	3154	2	2	9	N	2					162
03	3596	X	3507	-0-	-89	-0-	3506	2	1	9	N	1					163
04	3610	X	3610	-0-	-0-	-0-	3544	2	66	9	N	60					223
05	3596	X	3581	-0-	-15	-0-	3578	2	3	9	N	3	195	1			31
*06	3405	X	3405	-0-	-0-	-0-	3387	2	18	9	N	16					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3672	-0-	-296	-0-	3672	2			N	-0-					116
02	3444	X	3372	-0-	-72	-0-	3372	2			N	-0-					116
03	3813	X	3686	-0-	-127	-0-	3686	2			N	-0-					116
04	3690	X	3555	-0-	-135	-0-	3541	2	14	9	N	13					129
05	3720	X	3647	-0-	-73	-0-	3645	2	2	9	N	2					131
06	3600	X	3500	-0-	-100	-0-	3500	2			N	-0-					131

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					110
02	2165	N	2165	-0-	-0-	-0-	2163	2	2	9	N	2					112
03	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					112
04	2276	N	2276	-0-	-0-	-0-	2270	2	6	9	N	5					117
05	2387	N	2339	-0-	-48	-0-	2336	2	3	9	N	3					120
*06	2342	N	2342	-0-	-0-	-0-	2319	2	23	9	N	21					141

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 08/15/2006 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	31	N	-0-	-0-	-31	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	-0-	-0-	-3379	-0-					N	-0-					36
02	2912	X	-0-	-0-	-2912	-0-					N	-0-					36
03	2232	X	-0-	-0-	-2232	-0-					N	-0-					36
04	0	X	-0-	-0-	-0-	-0-					N	-0-					36
05	0	X	-0-	-0-	-0-	-0-					N	-0-					36
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3666	-0-	-85	-0-	3666	2			N	-0-					40
02	3444	X	3399	-0-	-45	-0-	3399	2			N	-0-					40
03	3813	X	3654	-0-	-159	-0-	3654	2			N	-0-					40
04	3690	X	3671	-0-	-19	-0-	3671	2			N	-0-					40
05	3782	X	3614	-0-	-168	-0-	3614	2			N	-0-					40
06	3630	X	1832	-0-	-1798	-0-	1832	2			N	-0-					40

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2666	-0-	-217	-0-	2664	2	2	9	N	2					134
02	2604	X	2417	-0-	-187	-0-	2376	2	41	9	N	37	153	1			18
03	2821	X	2679	-0-	-142	-0-	2644	2	35	9	N	32					50
04	2700	X	2517	-0-	-183	-0-	2515	2	2	9	N	2					52
05	2666	X	2609	-0-	-57	-0-	2596	2	13	9	N	12					64
06	2580	X	2510	-0-	-70	-0-	2501	2	9	9	N	8					72

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4032	X	4032	-0-	-0-	-0-	412	1	3574	2	N	42					94
							46	9									
02	3825	X	3825	-0-	-0-	-0-	369	1	3428	2	N	25					119
							28	9									
03	3993	X	3993	-0-	-0-	-0-	395	1	3573	2	N	23					142
							25	9									
04	3900	X	3858	-0-	-42	-0-	385	1	3445	2	N	25					167
							28	9									
05	4123	X	4033	-0-	-90	-0-	408	1	3584	2	N	37					204
							41	9									
06	4110	X	3841	-0-	-269	-0-	364	1	3452	2	N	23	192	1			35
							25	9									

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

01	5534	X	5534	-0-	-0-	-0-	588	1	4946	2	N	-0-					59
02	4592	X	3643	-0-	-949	-0-	459	1	3184	2	N	-0-	59	1			-0-
03	5084	X	4714	-0-	-370	-0-	537	1	4177	2	N	-0-					-0-
04	5370	X	4446	-0-	-924	-0-	519	1	3908	2	N	17					17
							19	9									
05	5549	X	4530	-0-	-1019	-0-	545	1	3985	2	N	-0-					17
06	5370	X	4147	-0-	-1223	-0-	487	1	3660	2	N	-0-					17

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

01	6014	X	5544	-0-	-470	-0-	702	1	4811	2	N	28					64
							31	9									
02	5152	X	4819	-0-	-333	-0-	580	1	4224	2	N	14					78
							15	9									
03	5704	X	4558	-0-	-1146	-0-	599	1	3923	2	N	33					111
							36	9									
04	5370	X	5276	-0-	-94	-0-	683	1	4567	2	N	24					135
							26	9									
05	5549	X	5384	-0-	-165	-0-	706	1	4646	2	N	29					164
							32	9									
*06	5692	X	5692	-0-	-0-	-0-	587	1	5061	2	N	40					204
							44	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

01	5152	X	5152	-0-	-0-	-0-	364	1	4777	2	N	10					206
							11	9									
02	4716	X	4716	-0-	-0-	-0-	334	1	4356	2	N	24	79	1			151
							26	9									
03	4433	X	3016	-0-	-1417	-0-	266	1	2717	2	N	30					181
							33	9									
04	4426	X	4426	-0-	-0-	-0-	104	1	4288	2	N	31	189	1			23
							34	9									
05	4577	X	4577	-0-	-0-	-0-	103	1	4432	2	N	38					61
							42	9									
06	5040	X	4169	-0-	-871	-0-	92	1	4046	2	N	28					89
							31	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2945	-0-	-62	-0-	300	1	2627	2	N	16					116
							18	9									
02	2716	X	2667	-0-	-49	-0-	284	1	2369	2	N	13					129
							14	9									
03	3224	X	3216	-0-	-8	-0-	348	1	2848	2	N	18					147
							20	9									
04	3303	X	3303	-0-	-0-	-0-	347	1	2931	2	N	23					170
							25	9									
05	3224	X	3137	-0-	-87	-0-	340	1	2763	2	N	31					201
							34	9									
*06	3318	X	3318	-0-	-0-	-0-	328	1	2958	2	N	29	187	1			43
							32	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	4019	-0-	-538	-0-	341	1	3649	2	N	26					162
							29	9									
02	4116	X	3709	-0-	-407	-0-	318	1	3369	2	N	20					182
							22	9									
03	4433	X	3247	-0-	-1186	-0-	335	1	2860	2	N	47	190	1			39
							52	9									
04	4230	X	3931	-0-	-299	-0-	367	1	3511	2	N	48					87
							53	9									
05	4123	X	4024	-0-	-99	-0-	362	1	3599	2	N	57					144
							63	9									
06	3960	X	3889	-0-	-71	-0-	342	1	3502	2	N	41					185
							45	9									

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2399	-0-	-329	-0-	2386	2	13	9	N	12					146
02	2408	X	2128	-0-	-280	-0-	2125	2	3	9	N	3					149
03	2635	X	2540	-0-	-95	-0-	2537	2	3	9	N	3					152
04	2460	X	2213	-0-	-247	-0-	2213	2			N	-0-					152
05	2387	X	2385	-0-	-2	-0-	2377	2	8	9	N	7					159
06	2460	X	2272	-0-	-188	-0-	2266	2	6	9	N	5					164

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6076	X	2175	-0-	-3901	-0-	299	1	1861	2	N	14					119
							15	9									
02	5040	X	4995	-0-	-45	-0-	518	1	4452	2	N	23					142
							25	9									
03	5580	X	3602	-0-	-1978	-0-	519	1	3048	2	N	32					174
							35	9									
04	5370	X	4157	-0-	-1213	-0-	394	1	3730	2	N	30					204
							33	9									
05	5518	X	4383	-0-	-1135	-0-	348	1	4021	2	N	13	195	1			22
							14	9									
06	5340	X	4154	-0-	-1186	-0-	314	1	3812	2	N	25					47
							28	9									

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 01/28/2008 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	3517	-0-	-1660	-0-	3496	2	21	9	N	19					121
02	4480	X	-0-	-0-	-4480	-0-					N	13	111	1			23
03	4929	X	-0-	-0-	-4929	-0-					N	-0-					23
04	4740	X	-0-	-0-	-4740	-0-					N	-0-					23
05	4712	X	-0-	-0-	-4712	-0-					N	-0-					23
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	3014	-0-	-365	-0-	3014	2			N	-0-					123
02	2968	X	2710	-0-	-258	-0-	2710	2			N	-0-					123
03	3224	X	2820	-0-	-404	-0-	2819	2	1	9	N	1	101	1			23
04	3090	X	2656	-0-	-434	-0-	2656	2			N	-0-					23
05	3100	X	2681	-0-	-419	-0-	2681	2			N	-0-					23
06	2910	X	2751	-0-	-159	-0-	2751	2			N	-0-					23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

01	2635	X	2436	-0-	-199	-0-	2436	2			N	-0-					25
02	2380	X	2206	-0-	-174	-0-	2206	2			N	-0-					25
03	2573	X	2477	-0-	-96	-0-	2477	2			N	-0-					25
04	2430	X	2337	-0-	-93	-0-	2337	2			N	-0-					25
05	2480	X	2418	-0-	-62	-0-	2418	2			N	-0-					25
06	2400	X	2342	-0-	-58	-0-	2342	2			N	-0-					25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

01	2883	X	2631	-0-	-252	-0-	2631	2			N	-0-					21
02	2604	X	2450	-0-	-154	-0-	2450	2			N	-0-					21
03	2790	X	2673	-0-	-117	-0-	2673	2			N	-0-					21
04	2670	X	2538	-0-	-132	-0-	2538	2			N	-0-					21
05	2728	X	2681	-0-	-47	-0-	2681	2			N	-0-					21
06	2640	X	2555	-0-	-85	-0-	2555	2			N	-0-					21

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

01	5053	X	4900	-0-	-153	-0-	497	1	4373	2	N	27					115
							30	9									
02	4564	X	4482	-0-	-82	-0-	427	1	4036	2	N	17					132
							19	9									
03	5022	X	4975	-0-	-47	-0-	483	1	4450	2	N	38					170
							42	9									
04	4860	X	4811	-0-	-49	-0-	472	1	4302	2	N	34					204
							37	9									
05	4960	X	4806	-0-	-154	-0-	489	1	4287	2	N	27	193	1			38
							30	9									
*06	4851	X	4851	-0-	-0-	-0-	465	1	4347	2	N	35					73
							39	9									

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

01	5084	X	4736	-0-	-348	-0-	4717	2	19	9	N	17					35
02	4312	X	4217	-0-	-95	-0-	4209	2	8	9	N	7					42
03	4774	X	4529	-0-	-245	-0-	4518	2	11	9	N	10					52
04	4590	X	4463	-0-	-127	-0-	4463	2			N	-0-					52
05	4743	X	4318	-0-	-425	-0-	4318	2			N	-0-					52
06	4590	X	4135	-0-	-455	-0-	4135	2			N	-0-					52

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	4192	-0-	-396	-0-	543	1	3614	2	N	32	192	1			46
							35	9									
02	4144	X	3687	-0-	-457	-0-	463	1	3201	2	N	21					67
							23	9									
03	4495	X	4008	-0-	-487	-0-	440	1	3533	2	N	32					99
							35	9									
04	4350	X	4006	-0-	-344	-0-	506	1	3471	2	N	26					125
							29	9									
05	4340	X	4087	-0-	-253	-0-	529	1	3506	2	N	47					172
							52	9									
06	4050	X	3818	-0-	-232	-0-	498	1	3284	2	N	33					205
							36	9									

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

01	3720	X	3709	-0-	-11	-0-	3706	2	3	9	N	3					154
02	3384	X	3384	-0-	-0-	-0-	3384	2			N	-0-					154
03	3720	X	3706	-0-	-14	-0-	3699	2	7	9	N	6	44	1			116
04	3600	X	3447	-0-	-153	-0-	3447	2			N	-0-					116
05	3751	X	3577	-0-	-174	-0-	3577	2			N	-0-					116
06	3630	X	3487	-0-	-143	-0-	3487	2			N	-0-					116

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

01	5580	X	4750	-0-	-830	-0-	4750	2			N	-0-					82
02	4984	X	4481	-0-	-503	-0-	4479	2	2	9	N	2					84
03	5425	X	4767	-0-	-658	-0-	4767	2			N	-0-					84
04	5250	X	4362	-0-	-888	-0-	4362	2			N	-0-					84
05	5208	X	4483	-0-	-725	-0-	4483	2			N	-0-					84
06	4800	X	4232	-0-	-568	-0-	4232	2			N	-0-					84

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

01	5053	X	4897	-0-	-156	-0-	344	1	4516	2	N	34	188	1			50
							37	9									
02	4564	X	4520	-0-	-44	-0-	321	1	4166	2	N	30					80
							33	9									
03	4960	X	4568	-0-	-392	-0-	336	1	4193	2	N	35					115
							39	9									
04	4770	X	4723	-0-	-47	-0-	381	1	4309	2	N	30					145
							33	9									
05	4991	X	4701	-0-	-290	-0-	373	1	4302	2	N	24					169
							26	9									
06	4830	X	4208	-0-	-622	-0-	336	1	3815	2	N	52	174	1			47
							57	9									

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

01	3751	X	3291	-0-	-460	-0-	495	1	2764	2	N	29	185	1			58
							32	9									
02	3388	X	2983	-0-	-405	-0-	422	1	2527	2	N	31					89
							34	9									
03	3503	X	3322	-0-	-181	-0-	469	1	2811	2	N	38					127
							42	9									
04	3390	X	3203	-0-	-187	-0-	459	1	2694	2	N	45					172
							50	9									
05	3361	X	3361	-0-	-0-	-0-	487	1	2828	2	N	42	182	1			32
							46	9									
*06	3337	X	3337	-0-	-0-	-0-	447	1	2845	2	N	41					73
							45	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	-0-	-0-	-5642	-0-					N	-0-					105
02	4900	X	-0-	-0-	-4900	-0-					N	-0-					105
03	31	X	-0-	-0-	-31	-0-					N	-0-					105
04	0	X	-0-	-0-	-0-	-0-					N	-0-					105
05	0	X	-0-	-0-	-0-	-0-					N	-0-					105
06	T. A.		-0-	-0-	-0-	-0-					N	2	92	1			15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	3036	-0-	-405	-0-	3022	2	14	9	N	13					168
02	3024	X	2737	-0-	-287	-0-	2737	2			N	-0-					168
03	3348	X	2895	-0-	-453	-0-	2891	2	4	9	N	4					172
04	3180	X	2931	-0-	-249	-0-	2931	2			N	-0-					172
05	3162	X	2989	-0-	-173	-0-	2983	2	6	9	N	5					177
06	2940	X	2847	-0-	-93	-0-	2846	2	1	9	N	1					178

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/20/2008 TOTAL DEPTH 12800 PERF.11205 - 12648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	-0-	-0-	-2108	-0-					N	-0-					22
02	7	X	-0-	-0-	-7	-0-					N	-0-					22
03	0	X	-0-	-0-	-0-	-0-					N	-0-					22
04	0	X	-0-	-0-	-0-	-0-					N	-0-					22
05	0	X	-0-	-0-	-0-	-0-					N	-0-					22
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1892	-0-	-154	-0-	1892	2			N	-0-					25
02	1820	N	1759	-0-	-61	-0-	1759	2			N	-0-					25
03	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					25
04	1830	N	1805	-0-	-25	-0-	1805	2			N	-0-					25
05	1953	N	1844	-0-	-109	-0-	1844	2			N	-0-					25
06	1860	N	1812	-0-	-48	-0-	1812	2			N	-0-					25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	4387	-0-	-635	-0-	4337	2	50	9	N	45					194
02	4424	X	4072	-0-	-352	-0-	4024	2	48	9	N	44	170	1			68
03	4619	X	4374	-0-	-245	-0-	4339	2	35	9	N	32					100
04	4470	X	4177	-0-	-293	-0-	4151	2	26	9	N	24					124
05	4526	X	4259	-0-	-267	-0-	4217	2	42	9	N	38					162
06	4350	X	4112	-0-	-238	-0-	4088	2	24	9	N	22	95	1			89

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3266	-0-	-795	-0-	3266	2			N	-0-					27
02	3612	X	3063	-0-	-549	-0-	3063	2			N	-0-					27
03	3999	X	3504	-0-	-495	-0-	3504	2			N	-0-					27
04	3870	X	3297	-0-	-573	-0-	3297	2			N	-0-					27
05	3472	X	3324	-0-	-148	-0-	3324	2			N	-0-					27
06	3390	X	3155	-0-	-235	-0-	3155	2			N	-0-					27

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	4126	-0-	-741	-0-	4125	2	1	9	N	1					77
02	4060	X	4028	-0-	-32	-0-	4028	2			N	-0-					77
03	4655	X	4655	-0-	-0-	-0-	4649	2	6	9	N	5					82
04	4302	X	4302	-0-	-0-	-0-	4302	2			N	-0-					82
05	4464	X	3794	-0-	-670	-0-	3794	2			N	-0-					82
06	4500	X	3554	-0-	-946	-0-	3554	2			N	-0-					82

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	2570	-0-	-1243	-0-	2518	2	52	9	N	47					137
02	3539	X	3539	-0-	-0-	-0-	3505	2	34	9	N	31					168
03	3813	X	3417	-0-	-396	-0-	3413	2	4	9	N	4					172
04	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					172
05	3906	X	3314	-0-	-592	-0-	3314	2			N	-0-					172
06	3780	X	3128	-0-	-652	-0-	3128	2			N	-0-					172

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

01	7734	X	7734	-0-	-0-	-0-	659	1	7069	2	N	5					77
							6	9									
02	6524	X	452	-0-	-6072	-0-	452	1			N	-0-					77
03	7223	X	6353	-0-	-870	-0-	566	1	5787	2	N	-0-					77
04	7470	X	6411	-0-	-1059	-0-	555	1	5842	2	N	13					90
							14	9									
05	7719	X	6659	-0-	-1060	-0-	589	1	6031	2	N	35					125
							39	9									
06	7470	X	6461	-0-	-1009	-0-	501	1	5925	2	N	32					157
							35	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

01	4588	X	4179	-0-	-409	-0-	4123	2	56	9	N	51					178
02	4144	X	3883	-0-	-261	-0-	3835	2	48	9	N	44	190	1			32
03	4557	X	4240	-0-	-317	-0-	4173	2	67	9	N	61					93
04	4260	X	3994	-0-	-266	-0-	3939	2	55	9	N	50					143
05	4340	X	4063	-0-	-277	-0-	4000	2	63	9	N	57	183	1			17
06	4170	X	3818	-0-	-352	-0-	3803	2	15	9	N	14					31

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

01	4216	X	3310	-0-	-906	-0-	3293	2	17	9	N	15					176
02	3696	X	3170	-0-	-526	-0-	3160	2	10	9	N	9					185
03	3968	X	3563	-0-	-405	-0-	3543	2	20	9	N	18	182	1			21
04	3844	X	3844	-0-	-0-	-0-	3842	2	2	9	N	2					23
05	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					23
*06	3797	X	3797	-0-	-0-	-0-	3784	2	13	9	N	12					35

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

01	5239	X	4379	-0-	-860	-0-	4365	2	14	9	N	13					135
02	4620	X	4051	-0-	-569	-0-	4034	2	17	9	N	15					150
03	4960	X	4467	-0-	-493	-0-	4459	2	8	9	N	7	146	1			11
04	4740	X	4271	-0-	-469	-0-	4258	2	13	9	N	12					23
05	4712	X	4427	-0-	-285	-0-	4427	2			N	-0-					23
06	4350	X	4212	-0-	-138	-0-	4212	2			N	-0-					23

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

01	5704	X	5058	-0-	-646	-0-	5019	2	39	9	N	35					177
02	5012	X	4653	-0-	-359	-0-	4614	2	39	9	N	35					212
03	5456	X	5164	-0-	-292	-0-	5122	2	42	9	N	38	193	1			57
04	5220	X	4617	-0-	-603	-0-	4595	2	22	9	N	20					77
05	5146	X	4983	-0-	-163	-0-	4966	2	17	9	N	15					92
06	5010	X	4855	-0-	-155	-0-	4844	2	11	9	N	10					102

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	2153	-0-	-110	-0-	245	1	1884	2	N	22					205
							24	9									
02	2800	X	235	-0-	-2565	-0-	210	1	25	9	N	23	158	1			70
03	3100	X	2788	-0-	-312	-0-	307	1	2455	2	N	24					94
							26	9									
04	3000	X	2850	-0-	-150	-0-	314	1	2485	2	N	46					140
							51	9									
05	2821	X	2801	-0-	-20	-0-	345	1	2402	2	N	49					189
							54	9									
*06	3024	X	3024	-0-	-0-	-0-	333	1	2662	2	N	26	135	1			80
							29	9									

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

01	3627	X	3278	-0-	-349	-0-	3249	2	29	9	N	26					218
02	3220	X	3050	-0-	-170	-0-	3048	2	2	9	N	2	162	1			58
03	3534	X	3328	-0-	-206	-0-	3291	2	37	9	N	34					92
04	3272	X	3272	-0-	-0-	-0-	3231	2	41	9	N	37					129
05	3390	X	3390	-0-	-0-	-0-	3368	2	22	9	N	20					149
06	3270	X	3216	-0-	-54	-0-	3194	2	22	9	N	20					169

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

01	5797	X	5301	-0-	-496	-0-	5301	2			N	-0-					27
02	5068	X	4483	-0-	-585	-0-	4483	2			N	-0-					27
03	5851	X	5851	-0-	-0-	-0-	5851	2			N	-0-					27
04	5130	X	4559	-0-	-571	-0-	4559	2			N	-0-					27
05	5301	X	4478	-0-	-823	-0-	4478	2			N	-0-					27
06	5670	X	4218	-0-	-1452	-0-	4218	2			N	-0-					27

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

01	6975	X	5986	-0-	-989	-0-	5986	2			N	-0-					202
02	5964	X	5520	-0-	-444	-0-	5520	2			N	-0-	157	1			45
03	6386	X	6010	-0-	-376	-0-	6010	2			N	-0-					45
04	6060	X	5698	-0-	-362	-0-	5698	2			N	-0-					45
05	6107	X	5936	-0-	-171	-0-	5936	2			N	-0-					45
*06	5910	X	5738	-0-	-172	-0-	5738	2			N	-0-					45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

01	8277	X	5913	-0-	-2364	-0-	5912	2	1	9	N	1					145
02	6440	X	5580	-0-	-860	-0-	5559	2	21	9	N	19					164
03	7409	X	5838	-0-	-1571	-0-	5818	2	20	9	N	18					182
04	7170	X	5813	-0-	-1357	-0-	5785	2	28	9	N	25					207
05	7409	X	5815	-0-	-1594	-0-	5804	2	11	9	N	10	180	1			37
06	5970	X	5544	-0-	-426	-0-	5536	2	8	9	N	7					44

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
ARRINGTON WELL #: 1 RRCID -> 052849 COMPL. DATE 06/28/1972 TOTAL DEPTH 11350 PERF.10572 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

01	2693	N	2693	-0-	-0-	-0-	2693	3			N	-0-					70
02	476	N	383	-0-	-93	-0-	383	3			N	-0-					70
03	651	N	477	-0-	-174	-0-	477	3			N	-0-					70
04	1950	N	390	-0-	-1560	-0-	390	3			N	-0-					70
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					70
*06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					70

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

01	1302	N	1137	-0-	-165	-0-	1137	3			N	-0-					25
02	1148	N	962	-0-	-186	-0-	962	3			N	-0-					25
03	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					25
04	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					25
05	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					25
06	1410	N	1238	-0-	-172	-0-	1238	3			N	-0-					25

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

01	744	N	655	-0-	-89	-0-	647	3	8	9	N	7					75
02	728	N	561	-0-	-167	-0-	542	3	19	9	N	17					92
03	1034	N	1034	-0-	-0-	-0-	1016	3	18	9	N	16					108
04	1014	N	1014	-0-	-0-	-0-	1008	3	6	9	N	5					113
05	968	N	968	-0-	-0-	-0-	966	3	2	9	N	2					115
*06	1172	N	1172	-0-	-0-	-0-	1170	3	2	9	N	2					117

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

01	1519	N	1475	-0-	-44	-0-	30	1	1445	2	N	-0-					94
02	1607	N	1607	-0-	-0-	-0-	28	1	1579	2	N	-0-					94
03	1476	N	1476	-0-	-0-	-0-	31	1	1445	2	N	-0-					94
04	1589	N	1589	-0-	-0-	-0-	30	1	1559	2	N	-0-					94
05	1802	N	1802	-0-	-0-	-0-	31	1	1771	2	N	-0-					94
*06	1619	N	1619	-0-	-0-	-0-	30	1	1589	2	N	-0-					94

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

01	1643	N	1616	-0-	-27	-0-	1614	2	2	9	N	2					145
02	1540	N	1216	-0-	-324	-0-	1214	2	2	9	N	2					147
03	1688	N	1688	-0-	-0-	-0-	1649	2	39	9	N	35					182
04	1560	N	1557	-0-	-3	-0-	1556	2	1	9	N	1					183
05	1333	N	1254	-0-	-79	-0-	1254	2			N	-0-					183
06	1620	N	-0-	-0-	-1620	-0-					N	1	1	8			183

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	421	-0-	-106	-0-	420	3	1	9	N	1					108
02	364	N	274	-0-	-90	-0-	272	3	2	9	N	2					110
03	465	N	384	-0-	-81	-0-	381	3	3	9	N	3					113
04	512	N	512	-0-	-0-	-0-	510	3	2	9	N	2					115
05	625	N	625	-0-	-0-	-0-	623	3	2	9	N	2					117
*06	669	N	669	-0-	-0-	-0-	668	3	1	9	N	1					118

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3676	X	3676	-0-	-0-	-0-	3645	3	31	9	N	28	238	5			25
02	4152	X	4152	-0-	-0-	-0-	4133	3	19	9	N	17					42
03	6234	X	6234	-0-	-0-	-0-	6197	3	37	9	N	34					76
04	5438	X	5438	-0-	-0-	-0-	5371	3	67	9	N	61					137
05	4931	X	4931	-0-	-0-	-0-	4885	3	46	9	N	42					179
*06	4156	X	4156	-0-	-0-	-0-	4119	3	37	9	N	34					213

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1546	-0-	-252	-0-	1540	3	6	9	N	5					207
02	1652	N	1294	-0-	-358	-0-	1268	3	26	9	N	24	197	1			34
03	1797	N	1797	-0-	-0-	-0-	1793	3	4	9	N	4					38
04	1500	N	1498	-0-	-2	-0-	1487	3	11	9	N	10					48
05	1613	N	1613	-0-	-0-	-0-	1598	3	15	9	N	14					62
06	1740	N	1084	-0-	-656	-0-	1067	3	17	9	N	15					77

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3335	X	3335	-0-	-0-	-0-	3335	3			N	-0-					172
02	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					172
03	3553	X	3553	-0-	-0-	-0-	3553	3			N	-0-					172
04	3229	X	3229	-0-	-0-	-0-	3217	3	12	9	N	11					183
05	3087	X	3087	-0-	-0-	-0-	3077	3	10	9	N	9					192
*06	2901	X	2901	-0-	-0-	-0-	2894	3	7	9	N	6					198

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					120

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	845	-0-	-147	-0-	839	3	6	9	N	5					122
02	812	N	636	-0-	-176	-0-	619	3	17	9	N	15					137
03	837	N	611	-0-	-226	-0-	594	3	17	9	N	15					152
04	810	N	739	-0-	-71	-0-	727	3	12	9	N	11					163
05	926	N	926	-0-	-0-	-0-	913	3	13	9	N	12					175
*06	663	N	663	-0-	-0-	-0-	635	3	28	9	N	25					200

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

01	2883	X	1962	-0-	-921	-0-	31	1	1931	2	N	-0-					200
02	2464	X	1709	-0-	-755	-0-	29	1	1680	2	N	-0-					200
03	2728	X	1661	-0-	-1067	-0-	30	1	1629	2	N	2					202
							2	9									
04	2400	X	1476	-0-	-924	-0-	29	1	1424	2	N	21					223
							23	9									
05	1934	N	1934	-0-	-0-	-0-	31	1	1859	2	N	40	191	1			72
							44	9									
*06	1773	N	1773	-0-	-0-	-0-	30	1	1725	2	N	16					88
							18	9									

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					114
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					114
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					114
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					114
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					114
*06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					114

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

01	310	N	288	-0-	-22	-0-	31	1	257	2	N	-0-					30
02	313	N	313	-0-	-0-	-0-	28	1	285	2	N	-0-					30
03	217	N	197	-0-	-20	-0-	31	1	166	2	N	-0-					30
04	270	N	190	-0-	-80	-0-	30	1	160	2	N	-0-					30
05	341	N	178	-0-	-163	-0-	31	1	147	2	N	-0-					30
06	180	N	174	-0-	-6	-0-	30	1	144	2	N	-0-					30

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

01	1860	N	1557	-0-	-303	-0-	1532	2	25	9	N	23					123
02	1568	N	1211	-0-	-357	-0-	1194	2	17	9	N	15					138
03	1758	N	1758	-0-	-0-	-0-	1736	2	22	9	N	20					158
04	1500	N	1263	-0-	-237	-0-	1253	2	10	9	N	9					167
05	1333	N	1012	-0-	-321	-0-	1009	2	3	9	N	3					170
06	1710	N	916	-0-	-794	-0-	910	2	6	9	N	5					175

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					30
02	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					30
03	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					30
04	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					30
05	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					30
*06	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					30

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	89	-0-	-35	-0-	88	2	1	9	N	1					73
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					73
03	93	N	37	-0-	-56	-0-	37	2			N	-0-					73
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					73
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					73
*06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					73

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	920	-0-	-41	-0-	920	3			N	-0-					54
02	868	N	802	-0-	-66	-0-	802	3			N	-0-					54
03	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					54
04	913	N	913	-0-	-0-	-0-	913	3			N	-0-					54
05	917	N	917	-0-	-0-	-0-	917	3			N	-0-					54
06	1230	N	895	-0-	-335	-0-	895	3			N	-0-					54

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	22					210
02	0	N	-0-	-0-	-0-	-0-					N	15	197	1			28
03	0	N	-0-	-0-	-0-	-0-					N	9					37
04	0	N	-0-	-0-	-0-	-0-					N	15					52
05	0	N	-0-	-0-	-0-	-0-					N	18					70
06	0	N	-0-	-0-	-0-	-0-					N	23					93

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	846	-0-	-22	-0-	846	3			N	-0-					98
02	728	N	707	-0-	-21	-0-	707	3			N	-0-					98
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					98
04	826	N	826	-0-	-0-	-0-	826	3			N	-0-					98
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					98
06	930	N	750	-0-	-180	-0-	750	3			N	-0-					98

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1386	-0-	-133	-0-	31	1	1355	2	N	-0-					19
02	1299	N	1299	-0-	-0-	-0-	28	1	1271	2	N	-0-					19
03	1372	N	1372	-0-	-0-	-0-	31	1	1341	2	N	-0-					19
04	1350	N	1314	-0-	-36	-0-	30	1	1284	2	N	-0-					19
05	1456	N	1456	-0-	-0-	-0-	31	1	1425	2	N	-0-					19
*06	1369	N	1369	-0-	-0-	-0-	30	1	1339	2	N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1647	N	1647	-0-	-0-	-0-	31	1	1616	2	N	-0-					169
02	1475	N	1475	-0-	-0-	-0-	28	1	1447	2	N	-0-					169
03	1612	N	1071	-0-	-541	-0-	31	1	1040	2	N	-0-					169
04	2770	N	2770	-0-	-0-	-0-	29	1	2741	2	N	-0-					169
05	2130	N	2130	-0-	-0-	-0-	26	1	2079	2	N	23	177	1			15
							25	9									
*06	1741	N	1741	-0-	-0-	-0-	30	1	1711	2	N	-0-					15

YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					19
02	6	N	1	-0-	-5	-0-	1	1			N	-0-					19
03	3	N	2	-0-	-1	-0-	2	1			N	-0-					19
04	30	N	2	-0-	-28	-0-	2	1			N	-0-					19
05	1	N	-0-	-0-	-1	-0-					N	-0-					19
06	2	N	-0-	-0-	-2	-0-					N	-0-					19

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	772	-0-	-34	-0-	31	1	741	2	N	-0-					77
02	700	N	669	-0-	-31	-0-	28	1	641	2	N	-0-					77
03	744	N	733	-0-	-11	-0-	31	1	702	2	N	-0-					77
04	750	N	719	-0-	-31	-0-	30	1	689	2	N	-0-					77
05	744	N	739	-0-	-5	-0-	31	1	708	2	N	-0-					77
06	720	N	649	-0-	-71	-0-	30	1	619	2	N	-0-					77

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	-0-	-0-	-1984	-0-					N	-0-					43
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	124	N	-0-	-0-	-124	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					102
02	9	N	-0-	-0-	-9	-0-					N	-0-					102
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					102
04	30	N	-0-	-0-	-30	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	90	N	-0-	-0-	-90	-0-					N	-0-					102

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	389	-0-	-45	-0-	31	1	358	2	N	-0-			19
02	399	N	399	-0-	-0-	-0-	28	1	371	2	N	-0-			19
03	434	N	396	-0-	-38	-0-	31	1	365	2	N	-0-			19
04	390	N	342	-0-	-48	-0-	30	1	312	2	N	-0-			19
05	434	N	399	-0-	-35	-0-	31	1	368	2	N	-0-			19
06	390	N	384	-0-	-6	-0-	30	1	354	2	N	-0-			19

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1800	N	1800	-0-	-0-	-0-	31	1	1769	2	N	-0-			27
02	1820	N	1503	-0-	-317	-0-	28	1	1475	2	N	-0-			27
03	1453	N	1453	-0-	-0-	-0-	31	1	1422	2	N	-0-			27
04	1740	N	1307	-0-	-433	-0-	30	1	1277	2	N	-0-			27
05	1674	N	1589	-0-	-85	-0-	31	1	1558	2	N	-0-			27
06	1410	N	1014	-0-	-396	-0-	30	1	984	2	N	-0-			27

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1443	N	1443	-0-	-0-	-0-	31	1	1412	2	N	-0-			27
02	1332	N	1332	-0-	-0-	-0-	28	1	1304	2	N	-0-			27
03	1302	N	1241	-0-	-61	-0-	31	1	1210	2	N	-0-			27
04	1410	N	1125	-0-	-285	-0-	30	1	1095	2	N	-0-			27
05	1488	N	1281	-0-	-207	-0-	31	1	1250	2	N	-0-			27
*06	1222	N	1222	-0-	-0-	-0-	30	1	1192	2	N	-0-			27

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-			50
02	224	N	127	-0-	-97	-0-	127	3			N	-0-			50
03	124	N	111	-0-	-13	-0-	111	3			N	-0-			50
04	180	N	120	-0-	-60	-0-	120	3			N	-0-			50
05	155	N	138	-0-	-17	-0-	138	3			N	-0-			50
*06	128	N	128	-0-	-0-	-0-	128	3			N	-0-			50

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-			42
02	1260	N	1169	-0-	-91	-0-	1169	3			N	-0-			42
03	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-			42
04	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-			42
05	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-			42
06	1320	N	1287	-0-	-33	-0-	1287	3			N	-0-			42

YOUNG 34 WELL #: 10 RRCID -> 072318 COMPL. DATE 03/02/1977 TOTAL DEPTH 10551 PERF.10280 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2728	X	2623	-0-	-105	-0-	2623	3			N	-0-			47
02	2324	N	2294	-0-	-30	-0-	2294	3			N	-0-			47
03	2611	N	2611	-0-	-0-	-0-	2611	3			N	-0-			47
04	2550	N	2365	-0-	-185	-0-	2365	3			N	-0-			47
05	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-			47
*06	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-			47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	782	N	782	-0-	-0-	-0-	780	3	2	9	N	2					130
02	588	N	582	-0-	-6	-0-	582	3			N	-0-					130
03	516	N	516	-0-	-0-	-0-	514	3	2	9	N	2					132
04	750	N	653	-0-	-97	-0-	652	3	1	9	N	1					133
05	651	N	593	-0-	-58	-0-	593	3			N	-0-					133
*06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					133

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	2163	-0-	-224	-0-	2160	3	3	9	N	3					127
02	1960	N	1519	-0-	-441	-0-	1517	3	2	9	N	2					129
03	2406	N	2406	-0-	-0-	-0-	2403	3	3	9	N	3					132
04	2100	N	1927	-0-	-173	-0-	1925	3	2	9	N	2					134
05	1903	N	1903	-0-	-0-	-0-	1900	3	3	9	N	3					137
06	2340	N	1831	-0-	-509	-0-	1828	3	3	9	N	3					140

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	880	-0-	-546	-0-	856	3	24	9	N	22					210
02	1915	N	1915	-0-	-0-	-0-	1884	3	31	9	N	28	196	1			42
03	2007	N	2007	-0-	-0-	-0-	1996	3	11	9	N	10					52
04	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3					55
05	2108	N	1531	-0-	-577	-0-	1521	3	10	9	N	9					64
06	1950	N	1529	-0-	-421	-0-	1518	3	11	9	N	10					74

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					35
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					35
03	217	N	178	-0-	-39	-0-	176	3	2	9	N	2					37
04	330	N	198	-0-	-132	-0-	198	3			N	-0-					37
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					37
*06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					37

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	552	3	8	9	N	7					49
02	338	N	338	-0-	-0-	-0-	332	3	6	9	N	5					54
03	496	N	403	-0-	-93	-0-	391	3	12	9	N	11					65
04	540	N	399	-0-	-141	-0-	393	3	6	9	N	5					70
05	428	N	428	-0-	-0-	-0-	426	3	2	9	N	2					72
06	390	N	388	-0-	-2	-0-	358	3	30	9	N	27					99

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4320	X	4320	-0-	-0-	-0-	4292	3	28	9	N	25					207
02	3345	X	3345	-0-	-0-	-0-	3316	3	29	9	N	26	186	1			47
03	3733	X	3733	-0-	-0-	-0-	3716	3	17	9	N	15					62
04	3049	X	3049	-0-	-0-	-0-	3016	3	33	9	N	30					92
05	3414	X	3414	-0-	-0-	-0-	3384	3	30	9	N	27					119
*06	3238	X	3238	-0-	-0-	-0-	3213	3	25	9	N	23					142

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	425	-0-	-9	-0-	425	2			N	-0-					37
02	420	N	387	-0-	-33	-0-	387	2			N	-0-					37
03	434	N	365	-0-	-69	-0-	365	2			N	-0-					37
04	420	N	343	-0-	-77	-0-	343	2			N	-0-					37
05	434	N	386	-0-	-48	-0-	386	2			N	-0-					37
06	360	N	352	-0-	-8	-0-	352	2			N	-0-					37

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3041	X	3041	-0-	-0-	-0-	3011	3	30	9	N	27					137
02	3116	X	3116	-0-	-0-	-0-	3077	3	39	9	N	35					172
03	3635	X	3635	-0-	-0-	-0-	3616	3	19	9	N	17					189
04	3043	X	3043	-0-	-0-	-0-	3037	3	6	9	N	5					194
05	3097	X	3097	-0-	-0-	-0-	3094	3	3	9	N	3					197
06	2850	X	2562	-0-	-288	-0-	2562	3			N	-0-					197

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

01	775	N	700	-0-	-75	-0-	700	3			N	-0-					-0-
02	700	N	582	-0-	-118	-0-	582	3			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	720	N	647	-0-	-73	-0-	647	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

01	1860	N	1769	-0-	-91	-0-	1769	3			N	-0-					-0-
02	1624	N	1007	-0-	-617	-0-	1007	3			N	-0-					-0-
03	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
04	1710	N	1638	-0-	-72	-0-	1638	3			N	-0-					-0-
05	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
06	1920	N	1431	-0-	-489	-0-	1431	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

01	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					15
02	1092	N	1042	-0-	-50	-0-	1042	3			N	-0-					15
03	1271	N	1214	-0-	-57	-0-	1214	3			N	-0-					15
04	1500	N	1249	-0-	-251	-0-	1249	3			N	-0-					15
05	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					15
*06	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					15

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					27
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					27
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					27
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					27
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					27
06	210	N	181	-0-	-29	-0-	181	3			N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					33
02	970	N	970	-0-	-0-	-0-	970	3			N	-0-					33
03	1023	N	719	-0-	-304	-0-	719	3			N	-0-					33
04	1140	N	765	-0-	-375	-0-	765	3			N	-0-					33
05	1085	N	894	-0-	-191	-0-	894	3			N	-0-					33
*06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					33

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

01	1271	N	1245	-0-	-26	-0-	31	1	1214	2	N	-0-					209
02	1092	N	1082	-0-	-10	-0-	28	1	1054	2	N	-0-					209
03	1302	N	1128	-0-	-174	-0-	28	1	1099	2	N	1					210
							1	9									
04	1200	N	1113	-0-	-87	-0-	30	1	1083	2	N	-0-					210
05	1209	N	1157	-0-	-52	-0-	31	1	1126	2	N	-0-					210
06	1080	N	1073	-0-	-7	-0-	30	1	1043	2	N	-0-					210

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					89
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89

LITTLE WELL #: 5030 RRCID -> 088110 COMPL. DATE 02/02/1980 TOTAL DEPTH 10900 PERF.10502 - 10655

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

01	5084	X	3901	-0-	-1183	-0-	31	1	3870	2	N	-0-					125
02	4312	X	3396	-0-	-916	-0-	28	1	3368	2	N	-0-					125
03	4712	X	3528	-0-	-1184	-0-	31	1	3497	2	N	-0-					125
04	4290	X	3337	-0-	-953	-0-	30	1	3307	2	N	-0-					125
05	3906	X	3656	-0-	-250	-0-	31	1	3625	2	N	-0-					125
06	T. A.		3321	-0-	3321	3321	30	1	3291	2	N	-0-					125

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

01	700	N	700	-0-	-0-	-0-	700	3			N	-0-					75
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					75
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					75
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					75
05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					75
*06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	819	-0-	-142	-0-	31	1	784	2	N	4					27
							4	9									
02	822	N	822	-0-	-0-	-0-	23	1	796	2	N	3					30
							3	9									
03	857	N	857	-0-	-0-	-0-	31	1	826	2	N	-0-					30
04	913	N	913	-0-	-0-	-0-	26	1	887	2	N	-0-					30
05	1090	N	1090	-0-	-0-	-0-	31	1	1059	2	N	-0-					30
06	840	N	670	-0-	-170	-0-	30	1	640	2	N	-0-					30

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	1333	N	938	-0-	-395	-0-	932	3	6	9	N	5					189
02	1232	N	1088	-0-	-144	-0-	1088	3			N	-0-					189
03	1457	N	1153	-0-	-304	-0-	1153	3			N	-0-					189
04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					189
05	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					189
*06	1123	N	1123	-0-	-0-	-0-	1122	3	1	9	N	1					190

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	713	N	650	-0-	-63	-0-	650	3			N	-0-					68
02	672	N	469	-0-	-203	-0-	469	3			N	-0-					68
03	744	N	739	-0-	-5	-0-	739	3			N	-0-					68
04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					68
05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					68
*06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					68

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	780	N	780	-0-	-0-	-0-	780	3			N	-0-					33
02	672	N	634	-0-	-38	-0-	634	3			N	-0-					33
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					33
04	750	N	677	-0-	-73	-0-	677	3			N	-0-					33
05	713	N	623	-0-	-90	-0-	623	3			N	-0-					33
06	720	N	619	-0-	-101	-0-	619	3			N	-0-					33

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
01	2666	X	2155	-0-	-511	-0-	2131	3	24	9	N	22					166
02	2184	N	1907	-0-	-277	-0-	1884	3	23	9	N	21					187
03	2462	N	2462	-0-	-0-	-0-	2434	3	28	9	N	25					212
04	2218	N	2218	-0-	-0-	-0-	2192	3	26	9	N	24	193	1			43
05	2175	N	2175	-0-	-0-	-0-	2152	3	23	9	N	21					64
06	2370	N	2102	-0-	-268	-0-	2084	3	18	9	N	16					80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1054	-0-	-0-	-0-	1036	3	18	9	N	16					70
02	1074	N	1074	-0-	-0-	-0-	1059	3	15	9	N	14					84
03	1016	N	1016	-0-	-0-	-0-	1002	3	14	9	N	13					97
04	1030	N	1030	-0-	-0-	-0-	1008	3	22	9	N	20					117
05	1442	N	1442	-0-	-0-	-0-	1429	3	13	9	N	12					129
*06	1503	N	1503	-0-	-0-	-0-	1489	3	14	9	N	13					142

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

01	620	N	93	-0-	-527	-0-	93	3			N	-0-					39
02	931	N	931	-0-	-0-	-0-	931	3			N	-0-					39
03	558	N	-0-	-0-	-558	-0-					N	-0-					39
04	90	N	-0-	-0-	-90	-0-					N	-0-					39
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

01	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					125
02	1428	N	1312	-0-	-116	-0-	1310	3	2	9	N	2					127
03	1690	N	1690	-0-	-0-	-0-	1683	3	7	9	N	6					133
04	1560	N	1491	-0-	-69	-0-	1487	3	4	9	N	4					137
05	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					137
06	1650	N	1395	-0-	-255	-0-	1394	3	1	9	N	1					138

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

01	1647	N	1647	-0-	-0-	-0-	1606	3	41	9	N	37	221	1			55
02	1133	N	1133	-0-	-0-	-0-	1108	3	25	9	N	23					78
03	1457	N	1363	-0-	-94	-0-	1335	3	28	9	N	25					103
04	1590	N	1585	-0-	-5	-0-	1561	3	24	9	N	22					125
05	1471	N	1471	-0-	-0-	-0-	1450	3	21	9	N	19					144
06	1320	N	1219	-0-	-101	-0-	1199	3	20	9	N	18					162

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

01	1519	N	1395	-0-	-124	-0-	1381	3	14	9	N	13					125
02	1451	N	1451	-0-	-0-	-0-	1445	3	6	9	N	5					130
03	1361	N	1361	-0-	-0-	-0-	1359	3	2	9	N	2					132
04	1350	N	1174	-0-	-176	-0-	1174	3			N	-0-					132
05	1612	N	1589	-0-	-23	-0-	1589	3			N	-0-					132
*06	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					132

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2518	-0-	-86	-0-	31	1	2487	2	N	-0-					159
02	2212	N	2210	-0-	-2	-0-	28	1	2182	2	N	-0-					159
03	2372	N	2372	-0-	-0-	-0-	31	1	2341	2	N	-0-					159
04	2430	N	2124	-0-	-306	-0-	30	1	2094	2	N	-0-					159
05	2486	N	2486	-0-	-0-	-0-	31	1	2455	2	N	-0-					159
06	2310	N	2007	-0-	-303	-0-	30	1	1977	2	N	-0-					159

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	217	-0-	-310	-0-	12	1	205	2	N	-0-					19
02	616	N	309	-0-	-307	-0-	10	1	299	2	N	-0-					19
03	576	N	576	-0-	-0-	-0-	9	1	567	2	N	-0-					19
04	551	N	551	-0-	-0-	-0-	10	1	541	2	N	-0-					19
05	1384	N	1384	-0-	-0-	-0-	28	1	1356	2	N	-0-					19
*06	1215	N	1215	-0-	-0-	-0-	26	1	1189	2	N	-0-					19

YOUNG 66 WELL #: 16 RRCID -> 109884 COMPL. DATE 03/16/1984 TOTAL DEPTH 11200 PERF.10854 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					69

PLUGGED AND ABANDONED_____ 08/22/2012 - P & A 08-22-12

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5006	X	5006	-0-	-0-	-0-	4997	3	9	9	N	8					143
02	3892	X	3457	-0-	-435	-0-	3440	3	17	9	N	15					158
03	5061	X	5061	-0-	-0-	-0-	5024	3	37	9	N	34					192
04	4662	X	4662	-0-	-0-	-0-	4648	3	14	9	N	13					205
05	4584	X	4584	-0-	-0-	-0-	4565	3	19	9	N	17	195	1			27
06	3750	X	3609	-0-	-141	-0-	3609	3			N	-0-					27

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					216
02	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					216
03	1395	N	892	-0-	-503	-0-	892	3			N	-0-					216
04	1380	N	1204	-0-	-176	-0-	1204	3			N	-0-					216
05	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					216
*06	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					216

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1777	-0-	-269	-0-	1760	3	17	9	N	15					74
02	1848	N	1533	-0-	-315	-0-	1530	3	3	9	N	3					77
03	2454	N	2454	-0-	-0-	-0-	2440	3	14	9	N	13					90
04	1987	N	1987	-0-	-0-	-0-	1974	3	13	9	N	12					102
05	2051	N	2051	-0-	-0-	-0-	2037	3	14	9	N	13					115
06	2370	N	1558	-0-	-812	-0-	1558	3			N	-0-					115

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					42
02	1344	N	1270	-0-	-74	-0-	1270	3			N	-0-					42
03	1922	N	1488	-0-	-434	-0-	1488	3			N	-0-					42
04	1740	N	1255	-0-	-485	-0-	1255	3			N	-0-					42
05	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					42
06	1440	N	1240	-0-	-200	-0-	1240	3			N	-0-					42
	SAVAGE, BETTY -C-				WELL #: 9		RRCID -> 114119		COMPL. DATE 10/24/1984			TOTAL DEPTH 11040			PERF.10688 - 10951		
01	1767	N	470	-0-	-1297	-0-	442	3	28	9	N	25	188	1			52
02	1260	N	484	-0-	-776	-0-	445	3	39	9	N	35					87
03	701	N	701	-0-	-0-	-0-	655	3	46	9	N	42					129
04	708	N	708	-0-	-0-	-0-	668	3	40	9	N	36					165
05	1113	N	1113	-0-	-0-	-0-	1072	3	41	9	N	37					202
*06	1547	N	1547	-0-	-0-	-0-	1514	3	33	9	N	30	194	1			38
	ARRINGTON				WELL #: 6064		RRCID -> 117352		COMPL. DATE 06/03/1985			TOTAL DEPTH 11007			PERF.10512 - 10784		
01	2790	X	2238	-0-	-552	-0-	31	1	2207	2	N	-0-					72
02	2324	X	1928	-0-	-396	-0-	28	1	1900	2	N	-0-					72
03	2356	X	2077	-0-	-279	-0-	31	1	2046	2	N	-0-					72
04	2160	X	1988	-0-	-172	-0-	30	1	1958	2	N	-0-					72
05	2139	N	2053	-0-	-86	-0-	31	1	2022	2	N	-0-					72
06	2010	N	1952	-0-	-58	-0-	30	1	1922	2	N	-0-					72
	ARRINGTON RANCH				WELL #: 5053		RRCID -> 118402		COMPL. DATE 08/22/1985			TOTAL DEPTH 11000			PERF.10448 - 10810		
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 08/04/2011 - P & A'D 8/4/11																
	ARRINGTON				WELL #: 7064		RRCID -> 120672		COMPL. DATE 02/26/1986			TOTAL DEPTH 11000			PERF.10786 - 10854		
01	1096	N	1096	-0-	-0-	-0-	31	1	1065	2	N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	27	1	602	2	N	-0-					-0-
03	1003	N	1003	-0-	-0-	-0-	31	1	972	2	N	-0-					-0-
04	1025	N	1025	-0-	-0-	-0-	30	1	995	2	N	-0-					-0-
05	994	N	994	-0-	-0-	-0-	31	1	963	2	N	-0-					-0-
*06	872	N	872	-0-	-0-	-0-	30	1	842	2	N	-0-					-0-
	YOUNG				WELL #: 1066		RRCID -> 121096		COMPL. DATE 03/05/2010			TOTAL DEPTH 13300			PERF.10828 - 12288		
01	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					86
02	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					86
03	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					86
04	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					86
05	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					86
*06	2598	X	2598	-0-	-0-	-0-	2595	2	3	9	N	3	3	8			86
	ARRINGTON				WELL #: 8064		RRCID -> 121235		COMPL. DATE 03/23/1986			TOTAL DEPTH 11020			PERF.10760 - 10832		
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1424	-0-	-622	-0-	30	1	1390	2	N	4					109
							4	9									
02	1792	N	1469	-0-	-323	-0-	28	1	1440	2	N	1					110
							1	9									
03	1546	N	1546	-0-	-0-	-0-	29	1	1517	2	N	-0-					110
04	1709	N	1709	-0-	-0-	-0-	30	1	1679	2	N	-0-					110
05	1708	N	1708	-0-	-0-	-0-	31	1	1677	2	N	-0-					110
06	1500	N	849	-0-	-651	-0-	30	1	819	2	N	-0-					110

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	660	-0-	-53	-0-	31	1	629	2	N	-0-					74
02	644	N	623	-0-	-21	-0-	28	1	595	2	N	-0-					74
03	756	N	756	-0-	-0-	-0-	31	1	725	2	N	-0-					74
04	877	N	877	-0-	-0-	-0-	29	1	848	2	N	-0-					74
05	877	N	877	-0-	-0-	-0-	29	1	848	2	N	-0-					74
*06	771	N	771	-0-	-0-	-0-	30	1	741	2	N	-0-					74

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1425	-0-	-435	-0-	1425	3			N	-0-					64
02	2072	N	1632	-0-	-440	-0-	1632	3			N	-0-					64
03	2848	N	2848	-0-	-0-	-0-	2847	3	1	9	N	1					65
04	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					65
05	2151	N	2151	-0-	-0-	-0-	2147	3	4	9	N	4					69
06	2760	N	1288	-0-	-1472	-0-	1288	3			N	-0-					69

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1245	-0-	-57	-0-	28	1	1217	2	N	-0-					149
02	1176	N	1130	-0-	-46	-0-	28	1	1102	2	N	-0-					149
03	1209	N	1111	-0-	-98	-0-	31	1	1080	2	N	-0-					149
04	1200	N	1139	-0-	-61	-0-	30	1	1109	2	N	-0-					149
05	1240	N	1195	-0-	-45	-0-	31	1	1164	2	N	-0-					149
*06	1193	N	1193	-0-	-0-	-0-	30	1	1163	2	N	-0-					149

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1207	-0-	-312	-0-	1207	2			N	-0-					34
02	1428	N	1026	-0-	-402	-0-	1026	2			N	-0-					34
03	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					34
04	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					34
05	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					34
06	1110	N	924	-0-	-186	-0-	924	2			N	-0-					34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25	N	25	-0-	-0-	-0-	25	1			N	-0-					134
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					134
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					134
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					134
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					134
06	30	N	2	-0-	-28	-0-	2	1			N	-0-					134

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1389	-0-	-440	-0-	29	1	1332	2	N	25					167
							28	9									
02	1111	N	1111	-0-	-0-	-0-	28	1	1057	2	N	24					191
							26	9									
*03	1543	N	1543	-0-	-0-	-0-	30	1	1479	2	N	31	199	1			23
							34	9									
*04	1453	N	1453	-0-	-0-	-0-	30	1	1423	2	N	-0-					23
*05	1255	N	1255	-0-	-0-	-0-	31	1	1224	2	N	-0-					23
06	1500	N	1096	-0-	-404	-0-	30	1	1066	2	N	-0-					23

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	177	-0-	-40	-0-	177	2			N	-0-					45
02	168	N	143	-0-	-25	-0-	143	2			N	-0-					45
03	186	N	160	-0-	-26	-0-	160	2			N	-0-					45
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					45
05	155	N	149	-0-	-6	-0-	149	2			N	-0-					45
06	150	N	148	-0-	-2	-0-	148	2			N	-0-					45

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					73
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
*05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2765	N	2765	-0-	-0-	-0-	2765	3			N	-0-					44
02	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					44
03	2759	N	2684	-0-	-75	-0-	2684	3			N	-0-					44
04	2670	N	2287	-0-	-383	-0-	2287	3			N	-0-					44
05	2480	N	2350	-0-	-130	-0-	2350	3			N	-0-					44
06	2610	N	2419	-0-	-191	-0-	2418	3	1	9	N	1	1	8			44

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	1702	-0-	-871	-0-	1693	3	9	9	N	8					85
02	2128	N	1735	-0-	-393	-0-	1727	3	8	9	N	7					92
03	2359	N	2359	-0-	-0-	-0-	2357	3	2	9	N	2					94
04	2131	N	2131	-0-	-0-	-0-	2109	3	22	9	N	20					114
05	2245	N	2245	-0-	-0-	-0-	2233	3	12	9	N	11					125
06	2280	N	1999	-0-	-281	-0-	1998	3	1	9	N	1	1	8			125

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		477	-0-	477	477	130	1	347	9	N	315	191	1			199
02	T. A.		331	-0-	331	808	110	1	221	9	N	201	180	1			220
03	14B DENY		396	-0-	396	1204	151	1	245	9	N	223	373	1			70
04	1546	X	342	-0-	-1204	-0-	149	1	193	9	N	175					245
05	465	X	318	-0-	-147	-0-	154	1	164	9	N	149	177	1			217
*06	596	X	596	-0-	-0-	-0-	146	1	241	3	N	190	184	1	18	8	205
							209	9									

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2743	X	2743	-0-	-0-	-0-	28	1	2693	3	N	20					197
							22	9									
02	2296	X	2290	-0-	-6	-0-	25	1	2264	3	N	1					198
							1	9									
03	3139	X	3139	-0-	-0-	-0-	29	1	3075	3	N	32	198	1			32
							35	9									
04	2935	X	2935	-0-	-0-	-0-	30	1	2896	3	N	8					40
							9	9									
05	2596	X	2596	-0-	-0-	-0-	31	1	2554	3	N	10					50
							11	9									
*06	2964	X	2964	-0-	-0-	-0-	30	1	2921	3	N	12					62
							13	9									

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2441	-0-	-194	-0-	308	1	2133	3	N	-0-					33
02	2380	N	1992	-0-	-388	-0-	254	1	1736	3	N	2					35
							2	9									
03	2720	N	2720	-0-	-0-	-0-	341	1	2371	3	N	7					42
							8	9									
04	2370	N	2349	-0-	-21	-0-	325	1	2023	3	N	1					43
							1	9									
05	2201	N	2092	-0-	-109	-0-	341	1	1740	3	N	10					53
							11	9									
06	2550	N	1800	-0-	-750	-0-	330	1	1455	3	N	14					67
							15	9									

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	9088	-0-	5988	16066	30	1	8733	2	N	295	362	1			200
							325	9									
02	23512	X	7446	-0-	-16066	-0-	168	1	7093	2	N	168	171	1			197
							185	9									
03	8022	X	8022	-0-	-0-	-0-	183	1	7696	2	N	130					327
							143	9									
04	7957	X	7957	-0-	-0-	-0-	172	1	7651	2	N	122	191	1			258
							134	9									
05	8548	X	8548	-0-	-0-	-0-	186	1	8259	2	N	94					352
							103	9									
*06	8569	X	8569	-0-	-0-	-0-	180	1	8294	2	N	86	175	1	1	8	262
							95	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	7029	-0-	3929	6591	31 210	1 9	6788	2	N	191	178	1			187
02	13167	X	6576	-0-	-6591	-0-	28 80	1 9	6468	2	N	73					260
03	7553	X	7553	-0-	-0-	-0-	31 70	1 9	7452	2	N	64	195	1			129
04	7406	X	7406	-0-	-0-	-0-	30 44	1 9	7332	2	N	40					169
05	7800	X	7800	-0-	-0-	-0-	31 64	1 9	7705	2	N	58					227
*06	7465	X	7465	-0-	-0-	-0-	30 76	1 9	7359	2	N	69	4	8			292

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

01	3472	X	3458	-0-	-14	-0-	3458	3			N	-0-					-0-
02	3136	X	2655	-0-	-481	-0-	2655	3			N	-0-					-0-
03	3800	X	3800	-0-	-0-	-0-	3800	3			N	-0-					-0-
04	3524	X	3524	-0-	-0-	-0-	3524	3			N	-0-					-0-
05	3572	X	3572	-0-	-0-	-0-	3572	3			N	-0-					-0-
06	3690	X	3561	-0-	-129	-0-	3561	3			N	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

01	3286	X	3251	-0-	-35	-0-	3251	3			N	-0-					157
02	3108	X	3035	-0-	-73	-0-	3035	3			N	-0-					157
03	3450	X	3450	-0-	-0-	-0-	3417	3	33	9	N	30					187
04	3330	X	2786	-0-	-544	-0-	2774	3	12	9	N	11					198
05	3348	X	2730	-0-	-618	-0-	2675	3	55	9	N	50	193	1			55
06	T. A.		2953	-0-	2953	2953	2952	3	1	9	N	1	1	8			55

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

01	17236	X	15471	-0-	-1765	-0-	15322	3	149	9	N	135	170	1			215
02	15568	X	14169	-0-	-1399	-0-	14037	3	132	9	N	120	176	1			159
03	17050	X	15917	-0-	-1133	-0-	15784	3	133	9	N	121					280
04	16260	X	14784	-0-	-1476	-0-	14670	3	114	9	N	104	189	1			195
05	16802	X	15426	-0-	-1376	-0-	15317	3	109	9	N	99	185	1			109
06	15390	X	14735	-0-	-655	-0-	14608	3	127	9	N	115	14	8			210

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

01	5952	X	5008	-0-	-944	-0-	4977	3	31	9	N	28					160
02	5628	X	5494	-0-	-134	-0-	5395	3	99	9	N	90	181	1			69
03	6231	X	6056	-0-	-175	-0-	5995	3	61	9	N	55					124
04	6030	X	5932	-0-	-98	-0-	5870	3	62	9	N	56					180
05	6152	X	6152	-0-	-0-	-0-	6089	3	63	9	N	57	185	1			52
*06	5964	X	5964	-0-	-0-	-0-	5911	3	53	9	N	48	5	8			95

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

01	15531	X	12346	-0-	-3185	-0-	12344	3	2	9	N	2					245
02	14028	X	10879	-0-	-3149	-0-	10879	3			N	-0-					245
03	14229	X	11686	-0-	-2543	-0-	11683	3	3	9	N	3					248
04	12630	X	11410	-0-	-1220	-0-	11355	3	55	9	N	50					298
05	12338	X	11621	-0-	-717	-0-	11368	3	253	9	N	230	373	1			155
06	T. A.		11035	-0-	11035	11035	11025	3	10	9	N	9	5	8			159

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF. 10870 - 12318

01	3379	X	3244	-0-	-135	-0-	3244	3			N	-0-					77
02	3052	X	3004	-0-	-48	-0-	2935	3	69	9	N	63					140
03	3379	X	3313	-0-	-66	-0-	3262	3	51	9	N	46					186
04	3270	X	3171	-0-	-99	-0-	3121	3	50	9	N	45					231
05	3317	X	3262	-0-	-55	-0-	3221	3	41	9	N	37	181	1			87
06	T. A.		3087	-0-	3087	3087	3039	3	48	9	N	44	6	8			125

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF. 11040 - 14493

01	14B2 EXT		21330	-0-	21330	1283150	21137	3	193	9	N	175					425
02	0	Z	18855	-0-	18855	1302005	18836	3	19	9	N	17					442
03	14B DENY		20264	-0-	20264	1322269	20252	3	12	9	N	11					453
04	1342111	X	19842	-0-	-1322269	-0-	19473	3	369	9	N	335	570	1			218
05	19749	X	19749	-0-	-0-	-0-	19600	3	149	9	N	135	193	1			160
*06	18802	X	18802	-0-	-0-	-0-	18667	3	135	9	N	123	194	1	4	8	85

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF. 10300 - 14953

01	85002	X	10118	-0-	-74884	-0-	605	1	8517	3	N	905	913	1			365
							996	9									
02	76776	X	7777	-0-	-68999	-0-	421	1	6552	3	N	731	726	1			370
							804	9									
03	8604	X	8604	-0-	-0-	-0-	515	1	7187	3	N	820	1048	1			142
							902	9									
04	13920	X	8044	-0-	-5876	-0-	480	1	6719	3	N	768	572	1			338
							845	9									
05	12803	X	6603	-0-	-6200	-0-	573	1	5276	3	N	685	745	1			278
							754	9									
06	9780	X	6710	-0-	-3070	-0-	580	1	5402	3	N	662	548	1	5	8	387
							728	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF. 10750 - 14003

01	114700	X	26199	-0-	-88501	-0-	935	1	25057	3	N	188	198	1			234
							207	9									
02	103600	X	23172	-0-	-80428	-0-	890	1	22093	3	N	172	195	1			211
							189	9									
03	114700	X	23971	-0-	-90729	-0-	665	1	23101	3	N	186	173	1			224
							205	9									
04	111000	X	21808	-0-	-89192	-0-	955	1	20681	3	N	156	183	1			197
							172	9									
05	114700	X	22294	-0-	-92406	-0-	965	1	21101	3	N	207	178	1			226
							228	9									
06	25350	X	NO RPT	-0-	-25350	-0-					N	NO RPT					226

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169353	X	38409	-0-	-130944	-0-	620 452	1 9	37337	3	N	411	380	1			257
02	152964	X	33750	-0-	-119214	-0-	545 392	1 9	32813	3	N	356	367	1			246
03	169353	X	36206	-0-	-133147	-0-	575 437	1 9	35194	3	N	397	551	1			92
04	163890	X	34079	-0-	-129811	-0-	570 392	1 9	33117	3	N	356	189	1			259
05	169353	X	34035	-0-	-135318	-0-	615 360	1 9	33060	3	N	327	372	1			214
06	163890	X	32037	-0-	-131853	-0-	585 337	1 9	31115	3	N	306	365	1	12	8	143

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	536	-0-	-84	-0-	44	1	492	2	N	-0-					27
02	532	N	445	-0-	-87	-0-	37	1	408	2	N	-0-					27
03	556	N	556	-0-	-0-	-0-	46	1	510	2	N	-0-					27
04	547	N	547	-0-	-0-	-0-	45	1	502	2	N	-0-					27
05	496	N	39	-0-	-457	-0-	3	1	36	2	N	-0-					27
06	540	N	-0-	-0-	-540	-0-					N	-0-					27

FOREST OIL CORPORATION 275740
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	4					N	-0-					27
02	14B DENY		-0-	-0-	-0-	4					N	-0-					27
03	14B DENY		-0-	-0-	-0-	4					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					27
06	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					49

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10907 - 11646

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	4242	-0-	-563	-0-	310 26	1 9	3906	3	N	24					187
02	4004	X	3631	-0-	-373	-0-	280 11	1 9	3340	3	N	10	2	8			195
03	4185	X	3903	-0-	-282	-0-	310 64	1 9	3529	3	N	58	182	1			71
04	4128	X	4128	-0-	-0-	-0-	300 41	1 9	3787	3	N	37					108
05	4247	X	3077	-0-	-1170	-0-	310 1	1 9	2766	3	N	1					109
06	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					109

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	477	-0-	-267	-0-	186 14	1 9	277	2	N	13					200
02	870	X	870	-0-	-0-	-0-	168 19	1 9	683	2	N	17					217
03	962	X	962	-0-	-0-	-0-	186 39	1 9	737	2	N	35	182	1			70
04	720	X	648	-0-	-72	-0-	180 9	1 9	459	2	N	8					78
05	961	X	603	-0-	-358	-0-	150 26	1 9	427	2	N	24					102
06	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					102

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	836	N	836	-0-	-0-	-0-	93	1	743	2	N	-0-					28
02	293	N	293	-0-	-0-	-0-	84	1	209	2	N	-0-					28
03	416	N	416	-0-	-0-	-0-	93	1	323	2	N	-0-					28
04	810	N	480	-0-	-330	-0-	90	1	390	2	N	-0-					28
*05	571	N	571	-0-	-0-	-0-	93 36	1 9	442	2	N	33					61
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					61

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	1211	-0-	-2757	-0-	1211	2			N	-0-					25
02	3584	X	917	-0-	-2667	-0-	917	2			N	-0-					25
03	2139	X	1122	-0-	-1017	-0-	1122	2			N	-0-					25
04	2070	X	-0-	-0-	-2070	-0-					N	10	35	1			-0-
05	1209	X	-0-	-0-	-1209	-0-					N	92					92
06	1170	X	1098	-0-	-72	-0-	422	1	646	2	N	27					119
							30	9									

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20553	X	17670	-0-	-2883	-0-	17469	2	201	9	N	183					1386
02	18592	X	17480	-0-	-1112	-0-	6080	1	11222	2	N	162	190	1			1358
							178	9									
03	20584	X	-0-	-0-	-20584	-0-					N	171					1529
04	19920	X	-0-	-0-	-19920	-0-					N	222	750	1			1001
05	19344	X	13469	-0-	-5875	-0-	3663	1	9575	2	N	210	373	1			838
							231	9									
*06	18387	X	18387	-0-	-0-	-0-	6286	1	11870	2	N	210					1048
							231	9									

FLOWERS WELL #: 549H RRCID -> 264874 COMPL. DATE 10/09/2010 TOTAL DEPTH 11050 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64573	X	18148	-0-	-46425	-0-	17788	2	360	9	Y	327	401	1			2502
02	58324	X	-0-	-0-	-58324	-0-					Y	291	190	1			2603
03	64573	X	18077	-0-	-46496	-0-	17702	2	375	9	Y	341	388	1			2556
04	25680	X	15754	-0-	-9926	-0-	15515	2	239	9	Y	217	388	1			2385
05	22568	X	15034	-0-	-7534	-0-	14697	2	337	9	Y	306	585	1			2106
06	17550	X	14941	-0-	-2609	-0-	14706	2	235	9	Y	214	180	1			2140

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47656	X	47656	-0-	-0-	-0-	46752	2	904	9	N	822	767	1			851
02	38080	X	-0-	-0-	-38080	-0-					N	682					1533
03	52079	X	52079	-0-	-0-	-0-	51263	2	816	9	N	742	903	1			1372
04	40800	X	-0-	-0-	-40800	-0-					N	657					2029
05	42160	X	-0-	-0-	-42160	-0-					N	743	786	1			1986
*06	48622	X	48622	-0-	-0-	-0-	16228	1	31760	2	N	576					2562
							634	9									

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48546	X	21929	-0-	-26617	-0-	21434	2	495	9	N	450					612
02	43848	X	-0-	-0-	-43848	-0-					N	414	188	1			838
03	48546	X	21809	-0-	-26737	-0-	21373	2	436	9	N	396	560	1			674
04	31290	X	19207	-0-	-12083	-0-	18782	2	425	9	N	386	390	1			670
05	31155	X	19530	-0-	-11625	-0-	19093	2	437	9	N	397	390	1			677
06	21210	X	16785	-0-	-4425	-0-	16470	2	315	9	N	286	180	1			783

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12555	X	112	-0-	-12443	-0-	112	2			N	-0-					52
02	11340	X	-0-	-0-	-11340	-0-					N	-0-					52
03	12555	X	60	-0-	-12495	-0-	27	2	33	9	N	30					82
04	12150	X	-0-	-0-	-12150	-0-					N	-0-					82
05	0	X	-0-	-0-	-0-	-0-					N	30					112
*06	19	X	19	-0-	-0-	-0-	19	2			N	-0-					112

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

01	3410	X	1176	-0-	-2234	-0-	31	1	1126	2	N	17					111
							19	9									
02	3780	X	2551	-0-	-1229	-0-	28	1	2493	2	N	27					138
							30	9									
03	4317	X	4317	-0-	-0-	-0-	31	1	4251	2	N	32					170
							35	9									
04	4050	X	-0-	-0-	-4050	-0-					N	7					177
05	4241	X	4241	-0-	-0-	-0-	30	1	4202	2	N	8					185
							9	9									
*06	3975	X	3975	-0-	-0-	-0-	30	1	3903	2	N	38					223
							42	9									

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

01	2427	N	2427	-0-	-0-	-0-	31	1	2371	2	N	23					219
							25	9									
02	1916	N	1916	-0-	-0-	-0-	28	1	1888	2	N	-0-					219
03	2096	N	2096	-0-	-0-	-0-	31	1	2065	2	N	-0-					219
04	2340	N	2327	-0-	-13	-0-	30	1	2236	2	N	55					274
							61	9									
05	2196	N	2196	-0-	-0-	-0-	30	1	2163	2	N	3	196	1			81
							3	9									
*06	2200	N	2200	-0-	-0-	-0-	30	1	2142	2	N	25					106
							28	9									

FLOWERS WELL #: 4040 RRCID -> 124258 COMPL. DATE 05/10/1987 TOTAL DEPTH 10845 PERF.10454 - 10730

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2897	N	2897	-0-		-0-	-0-	155	1	2730	2	N	11					401
								12	9									
02	2765	N	2765	-0-		-0-	-0-	140	1	2600	2	N	23					424
								25	9									
03	2791	N	2791	-0-		-0-	-0-	155	1	2599	2	N	34					458
								37	9									
04	3000	N	3275	-0-		275	275	150	1	3078	2	N	43	178	1			323
								47	9									
05	3100	N	3839	-0-		739	1014	150	1	3655	2	N	31					354
								34	9									
*06	3000	N	2956	-0-		-44	970	150	1	2789	2	N	15					369
								17	9									

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1203	N	1203	-0-		-0-	-0-	155	1	1037	2	N	10					224
								11	9									
02	1604	N	1604	-0-		-0-	-0-	140	1	1451	2	N	12					236
								13	9									
03	1488	N	1488	-0-		-0-	-0-	155	1	1319	2	N	13					249
								14	9									
04	1170	N	1105	-0-		-65	-0-	150	1	944	2	N	10					259
								11	9									
05	1767	N	1580	-0-		-187	-0-	150	1	1406	2	N	22					281
								24	9									
06	1440	N	1164	-0-		-276	-0-	150	1	1014	2	N	-0-	197	1			84

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1222	N	1222	-0-		-0-	-0-	155	1	1026	2	N	37					271
								41	9									
02	1316	N	1305	-0-		-11	-0-	140	1	1125	2	N	36					307
								40	9									
03	1392	N	1392	-0-		-0-	-0-	155	1	1195	2	N	38					345
								42	9									
04	1305	N	1305	-0-		-0-	-0-	150	1	1109	2	N	42	190	1			197
								46	9									
05	1457	N	1279	-0-		-178	-0-	150	1	1088	2	N	37					234
								41	9									
06	1350	N	1272	-0-		-78	-0-	150	1	1094	2	N	25					259
								28	9									

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1275	N	1275	-0-		-0-	-0-	155	1	1096	2	N	22	197	1			84
								24	9									
02	1260	N	1247	-0-		-13	-0-	140	1	1090	2	N	15					99
								17	9									
03	1425	N	1425	-0-		-0-	-0-	155	1	1248	2	N	20					119
								22	9									
04	1230	N	1096	-0-		-134	-0-	150	1	932	2	N	13					132
								14	9									
05	1428	N	1428	-0-		-0-	-0-	150	1	1264	2	N	13					145
								14	9									
06	1380	N	1193	-0-		-187	-0-	150	1	1030	2	N	12					157
								13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2604	-0-	-0-	-0-	155	1	2410	2	N	35					214
							39	9									
02	2744	N	2420	-0-	-324	-0-	140	1	2249	2	N	28					242
							31	9									
03	2828	N	2828	-0-	-0-	-0-	155	1	2637	2	N	33					275
							36	9									
04	2826	N	2826	-0-	-0-	-0-	150	1	2643	2	N	30					305
							33	9									
05	2759	N	2759	-0-	-0-	-0-	150	1	2567	2	N	38					343
							42	9									
06	2730	N	2585	-0-	-145	-0-	150	1	2435	2	N	-0-	197	1			146

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2677	X	2677	-0-	-0-	-0-	2677	2			N	-0-					273
02	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-					273
03	2304	X	2304	-0-	-0-	-0-	2304	2			N	-0-					273
04	2580	X	2502	-0-	-78	-0-	2502	2			N	-0-					273
05	2666	X	2569	-0-	-97	-0-	2569	2			N	-0-					273
*06	1980	X	1980	-0-	-0-	-0-	1980	2			N	-0-					273

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1404	N	1404	-0-	-0-	-0-	155	1	1235	2	N	13					146
							14	9									
02	1316	N	1273	-0-	-43	-0-	140	1	1124	2	N	8					154
							9	9									
03	1494	N	1494	-0-	-0-	-0-	155	1	1328	2	N	10					164
							11	9									
04	1350	N	1308	-0-	-42	-0-	150	1	1147	2	N	10					174
							11	9									
05	1395	N	1282	-0-	-113	-0-	150	1	1118	2	N	13					187
							14	9									
06	1440	N	1267	-0-	-173	-0-	150	1	1108	2	N	8					195
							9	9									

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	2189	-0-	-384	-0-	31	1	2149	2	N	8					127
							9	9									
02	2324	X	1870	-0-	-454	-0-	28	1	1839	2	N	3					130
							3	9									
03	2356	X	1978	-0-	-378	-0-	31	1	1938	2	N	8					138
							9	9									
04	2130	N	1847	-0-	-283	-0-	30	1	1808	2	N	8					146
							9	9									
05	2077	N	1997	-0-	-80	-0-	30	1	1958	2	N	8					154
							9	9									
06	1920	N	130	-0-	-1790	-0-	30	1	100	2	N	-0-					154

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		107700	-0-	107700	338151	103968	2	3732	9	N	3393	3379	1			468
*08	437380	X	99229	-0-	-338151	-0-	93854	2	5375	9	N	4886	4985	1			369
09	126540	X	95633	-0-	-30907	-0-	90462	2	5171	9	N	4701	4671	1			399
10	130758	X	99179	-0-	-31579	-0-	95348	2	3831	9	N	3483	3284	1			598
11	126540	X	84030	-0-	-42510	-0-	81574	2	2456	9	N	2233	2567	1			264
12	130758	X	78384	-0-	-52374	-0-	76081	2	2303	9	N	2094	2021	1			337
01	130758	X	50182	-0-	-80576	-0-	48588	2	1594	9	N	1449	1087	1			903
02	118104	X	50182	-0-	-67922	-0-	48588	2	1594	9	N	1449	1087	1			903
03	130758	X	64089	-0-	-66669	-0-	62128	2	1961	9	N	1783	2213	1			473
04	126540	X	50993	-0-	-75547	-0-	33	1	49634	2	N	1205	1119	1			558
							1326	9									
05	130758	X	53330	-0-	-77428	-0-	51767	2	1563	9	N	1421	1464	1			515
06	126540	X	44854	-0-	-81686	-0-	43488	2	1366	9	N	1242	1025	1			732

LINN OPERATING, INC. 501545
THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

01	672	N	672	-0-	-0-	-0-	663	2	9	9	N	8					224
02	688	N	688	-0-	-0-	-0-	667	2	21	9	N	19					243
03	785	N	785	-0-	-0-	-0-	755	2	30	9	N	27	183	1			87
04	734	N	734	-0-	-0-	-0-	710	2	24	9	N	22	6	8			103
05	811	N	811	-0-	-0-	-0-	798	2	13	9	N	12					115
*06	863	N	863	-0-	-0-	-0-	844	2	19	9	N	17					132

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

01	1078	N	1078	-0-	-0-	-0-	1059	2	19	9	N	17					179
02	998	N	998	-0-	-0-	-0-	989	2	9	9	N	8					187
03	1160	N	1160	-0-	-0-	-0-	1086	2	74	9	N	67	178	1			76
04	1071	N	1071	-0-	-0-	-0-	1056	2	15	9	N	14	3	8			87
05	1148	N	1148	-0-	-0-	-0-	18	1	1109	2	N	19					106
							21	9									
06	1110	N	1080	-0-	-30	-0-	1060	2	20	9	N	18					124

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

01	2821	X	2631	-0-	-190	-0-	2607	2	24	9	N	22					187
02	2548	X	2512	-0-	-36	-0-	2493	2	19	9	N	17					204
03	2688	X	2688	-0-	-0-	-0-	2666	2	22	9	N	20					224
04	2550	N	908	-0-	-1642	-0-	866	2	42	9	N	38	18	8			244
05	2790	N	2548	-0-	-242	-0-	2537	2	11	9	N	10					254
06	2610	N	2426	-0-	-184	-0-	2401	2	25	9	N	23					277

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6063	X	6063	-0-	-0-	-0-	737	1	5252	2	N	67					286
							74	9									
02	5385	X	5385	-0-	-0-	-0-	646	1	4687	2	N	47					333
							52	9									
03	5657	X	5657	-0-	-0-	-0-	742	1	4825	2	N	82					415
							90	9									
04	5193	X	5193	-0-	-0-	-0-	5099	2	94	9	N	85	190	1	35	8	275
05	4020	X	4020	-0-	-0-	-0-	3975	2	45	9	N	41	177	1			139
06	4590	X	3919	-0-	-671	-0-	3857	2	62	9	N	56					195

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					8

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	1007	-0-	-2279	-0-	296	1	710	2	N	1					49
							1	9									
02	3052	X	966	-0-	-2086	-0-	506	1	460	2	N	-0-					49
03	3379	X	840	-0-	-2539	-0-	562	1	278	2	N	-0-					49
04	3270	X	536	-0-	-2734	-0-	473	1	51	2	N	11	11	8			49
							12	9									
05	1860	X	104	-0-	-1756	-0-	3	1	101	2	N	-0-					49
*06	870	X	65	-0-	-805	-0-	65	2			N	-0-					49

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1125	N	1125	-0-	-0-	-0-	312	1	774	2	N	35					248
							39	9									
02	1126	N	1126	-0-	-0-	-0-	282	1	829	2	N	14					262
							15	9									
03	1251	N	1251	-0-	-0-	-0-	312	1	911	2	N	25	179	1			108
							28	9									
04	1190	N	1190	-0-	-0-	-0-	302	1	842	2	N	42	23	8			127
							46	9									
05	1240	N	967	-0-	-273	-0-	138	1	795	2	N	31					158
							34	9									
06	1200	N	781	-0-	-419	-0-	737	2	44	9	N	40					198

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1689	N	1689	-0-	-0-	-0-	1660	2	29	9	N	26					80
02	1761	N	1761	-0-	-0-	-0-	1729	2	32	9	N	29					109
03	1767	N	701	-0-	-1066	-0-	687	2	14	9	N	13					122
04	1932	N	1932	-0-	-0-	-0-	1904	2	28	9	N	25	11	8			136
05	2098	N	2098	-0-	-0-	-0-	125	1	1956	2	N	15					151
							17	9									
06	1890	X	1413	-0-	-477	-0-	30	1	1382	2	N	1					152
							1	9									

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4367	-0-	-314	-0-	4269	2	98	9	N	89					247
02	4144	X	4083	-0-	-61	-0-	3998	2	85	9	N	77					324
03	4557	X	4000	-0-	-557	-0-	3963	2	37	9	N	34	181	1			177
04	4380	X	3954	-0-	-426	-0-	3860	2	94	9	N	85	32	8			230
05	4526	X	4107	-0-	-419	-0-	4052	2	55	9	N	50	182	1			98
06	4380	X	3496	-0-	-884	-0-	3413	2	83	9	N	75					173

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	1582	-0-	-1921	-0-	769	1	759	2	N	49					374
							54	9									
02	3164	X	3114	-0-	-50	-0-	668	1	2415	2	N	28					402
							31	9									
03	3731	X	3731	-0-	-0-	-0-	924	1	2763	2	N	40	185	1			257
							44	9									
04	3390	X	3187	-0-	-203	-0-	671	1	2484	2	N	29	182	1	10	8	94
							32	9									
05	3472	X	2714	-0-	-758	-0-	139	1	2533	2	N	38					132
							42	9									
06	3600	X	2588	-0-	-1012	-0-	30	1	2529	2	N	26					158
							29	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	806	-0-	-0-	-0-	312	1	470	2	N	22					200
							24	9									
02	632	N	632	-0-	-0-	-0-	282	1	350	2	N	-0-					200
03	868	N	662	-0-	-206	-0-	312	1	350	2	N	-0-					200
04	780	N	627	-0-	-153	-0-	302	1	325	2	N	-0-					200
05	713	N	326	-0-	-387	-0-	326	2			N	-0-					200
06	630	N	285	-0-	-345	-0-	285	2			N	-0-					200

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2190	N	2190	-0-	-0-	-0-	406	1	1758	2	N	24					101
							26	9									
02	1888	N	1888	-0-	-0-	-0-	366	1	1493	2	N	26					127
							29	9									
03	2263	N	2112	-0-	-151	-0-	406	1	1696	2	N	9					136
							10	9									
04	2130	N	1949	-0-	-181	-0-	384	1	1529	2	N	33	18	8			151
							36	9									
05	2077	N	1772	-0-	-305	-0-	232	1	1498	2	N	38					189
							42	9									
06	2040	N	1557	-0-	-483	-0-	90	1	1426	2	N	37					226
							41	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					155
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					155
03	961	N	176	-0-	-785	-0-	176	2			N	-0-					155
04	987	N	987	-0-	-0-	-0-	983	2	4	9	N	4	4	8			155
05	1045	N	1045	-0-	-0-	-0-	3	1	1042	2	N	-0-					155
*06	180	N	-0-	-0-	-180	-0-					N	11					166

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

01	685	N	685	-0-	-0-	-0-	406	1	279	2	N	-0-					184
02	555	N	555	-0-	-0-	-0-	366	1	189	2	N	-0-					184
03	744	N	605	-0-	-139	-0-	406	1	199	2	N	-0-					184
04	669	N	669	-0-	-0-	-0-	392	1	276	2	N	1	1	8			184
							1	9									
05	620	N	589	-0-	-31	-0-	224	1	358	2	N	6					190
							7	9									
06	600	N	425	-0-	-175	-0-	90	1	335	2	N	-0-					190

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

01	1904	N	1904	-0-	-0-	-0-	92	1	1808	2	Y	4					115
							4	9									
02	1820	N	1786	-0-	-34	-0-	92	1	1639	2	Y	50					165
							55	9									
03	1962	N	1962	-0-	-0-	-0-	111	1	1828	2	Y	21	94	1			92
							23	9									
04	1830	N	1782	-0-	-48	-0-	102	1	1651	2	Y	26					118
							29	9									
05	1984	N	1900	-0-	-84	-0-	100	1	1775	2	Y	23	94	1			47
							25	9									
06	1890	N	1501	-0-	-389	-0-	86	1	1407	2	Y	7					54
							8	9									

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

01	93	N	92	-0-	-1	-0-	4	1	87	2	Y	1					20
							1	9									
02	102	N	102	-0-	-0-	-0-	5	1	88	2	Y	8					28
							9	9									
03	117	N	117	-0-	-0-	-0-	7	1	107	2	Y	3	16	1			15
							3	9									
04	119	N	119	-0-	-0-	-0-	7	1	108	2	Y	4					19
							4	9									
05	127	N	127	-0-	-0-	-0-	7	1	116	2	Y	4	16	1			7
							4	9									
06	120	N	94	-0-	-26	-0-	5	1	88	2	Y	1					8
							1	9									

RISLEY, MAMIE PEARL WELL #: 3 RRCID -> 073931 COMPL. DATE 10/27/1977 TOTAL DEPTH 11000 PERF.10774 - 10677

01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2011 - PLUGGED 07/18/11

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 4 RRCID -> 076103 COMPL. DATE 03/28/1978 TOTAL DEPTH 11100 PERF.10672 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

01	806	N	660	-0-	-146	-0-	32	1	628	2	Y	-0-	25	5			35
02	672	N	603	-0-	-69	-0-	32	1	571	2	Y	-0-					35
03	690	N	690	-0-	-0-	-0-	39	1	651	2	Y	-0-					35
04	636	N	636	-0-	-0-	-0-	37	1	599	2	Y	-0-					35
05	690	N	690	-0-	-0-	-0-	37	1	653	2	Y	-0-					35
06	660	N	611	-0-	-49	-0-	35	1	576	2	Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

01	1736	N	1406	-0-	-330	-0-	68	1	1335	2	Y	3					84
							3	9									
02	1428	N	1298	-0-	-130	-0-	67	1	1191	2	Y	36					120
							40	9									
03	1434	N	1434	-0-	-0-	-0-	81	1	1336	2	Y	15	68	1			67
							17	9									
04	1350	N	1335	-0-	-15	-0-	77	1	1237	2	Y	19					86
							21	9									
05	1426	N	1366	-0-	-60	-0-	72	1	1276	2	Y	16	68	1			34
							18	9									
06	1380	N	921	-0-	-459	-0-	53	1	862	2	Y	5					39
							6	9									

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

01	2821	X	2485	-0-	-336	-0-	120	1	2365	2	N	-0-	12	5			140
02	2520	X	2200	-0-	-320	-0-	116	1	2070	2	N	13					153
							14	9									
03	2790	X	2493	-0-	-297	-0-	141	1	2335	2	N	15					168
							17	9									
04	2700	X	2285	-0-	-415	-0-	132	1	2131	2	N	20					188
							22	9									
05	2480	X	2386	-0-	-94	-0-	126	1	2243	2	N	15					203
							17	9									
06	2400	X	2023	-0-	-377	-0-	116	1	1897	2	N	9					212
							10	9									

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

01	3968	X	3661	-0-	-307	-0-	177	1	3475	2	N	8					79
							9	9									
02	3640	X	3356	-0-	-284	-0-	177	1	3167	2	N	11					90
							12	9									
03	4030	X	3779	-0-	-251	-0-	214	1	3536	2	N	26					116
							29	9									
04	3930	X	3460	-0-	-470	-0-	201	1	3238	2	N	19					135
							21	9									
05	3720	X	3706	-0-	-14	-0-	196	1	3493	2	N	15					150
							17	9									
06	3660	X	3069	-0-	-591	-0-	177	1	2879	2	N	12					162
							13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3236	-0-	-608	-0-	153	1	3020	2	N	57	190	1			174
							63	9									
02	3304	X	3062	-0-	-242	-0-	160	1	2871	2	N	28					202
							31	9									
03	3503	X	3206	-0-	-297	-0-	181	1	2994	2	N	28					230
							31	9									
04	3450	X	3040	-0-	-410	-0-	176	1	2835	2	N	26					256
							29	9									
05	3460	X	3460	-0-	-0-	-0-	183	1	3255	2	N	20	184	1			92
							22	9									
06	3270	X	3197	-0-	-73	-0-	184	1	2996	2	N	15					107
							17	9									

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	X	6173	-0-	-1236	-0-	31	1	6045	2	N	88					295
							97	9									
02	6608	X	5546	-0-	-1062	-0-	28	1	5471	2	N	43					338
							47	9									
03	7254	X	6540	-0-	-714	-0-	31	1	6441	2	N	62	191	1			209
							68	9									
04	7020	X	6732	-0-	-288	-0-	30	1	6635	2	N	61	196	1			74
							67	9									
05	7862	X	7862	-0-	-0-	-0-	31	1	7785	2	N	42					116
							46	9									
*06	9043	X	9043	-0-	-0-	-0-	30	1	8966	2	N	43					159
							47	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	4892	-0-	-99	-0-	29	1	4794	2	N	63	198	1			122
							69	9									
02	4457	X	4457	-0-	-0-	-0-	28	1	4352	2	N	70					192
							77	9									
03	4588	X	4579	-0-	-9	-0-	31	1	4492	2	N	51					243
							56	9									
04	4740	X	4168	-0-	-572	-0-	30	1	4071	2	N	61	191	1			113
							67	9									
05	4929	X	4357	-0-	-572	-0-	31	1	4264	2	N	56					169
							62	9									
06	4680	X	4278	-0-	-402	-0-	30	1	4193	2	N	50					219
							55	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3738	X	3738	-0-	-0-	-0-	31	1	3610	2	N	88					238
							97	9									
02	3281	X	3281	-0-	-0-	-0-	28	1	3210	2	N	39					277
							43	9									
03	3599	X	3599	-0-	-0-	-0-	31	1	3512	2	N	51					328
							56	9									
04	3409	X	3409	-0-	-0-	-0-	30	1	3328	2	N	46	186	1			188
							51	9									
05	3475	X	3475	-0-	-0-	-0-	31	1	3404	2	N	36					224
							40	9									
*06	3270	X	3270	-0-	-0-	-0-	30	1	3212	2	N	25					249
							28	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "D" WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	4533	-0-	-303	-0-	31	1	4469	2	N	30					183
							33	9									
02	4312	X	4149	-0-	-163	-0-	28	1	4121	2	N	-0-					183
03	4650	X	4402	-0-	-248	-0-	31	1	4371	2	N	-0-					183
04	4410	X	4178	-0-	-232	-0-	30	1	4148	2	N	-0-					183
05	4588	X	4318	-0-	-270	-0-	31	1	4226	2	N	55					238
							61	9									
06	4350	X	4153	-0-	-197	-0-	30	1	4073	2	N	45					283
							50	9									

BROWN, J. T. ET AL "D" WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	4767	-0-	-224	-0-	31	1	4647	2	N	81					263
							89	9									
02	4396	X	4199	-0-	-197	-0-	28	1	4121	2	N	45	198	1			110
							50	9									
03	4867	X	4858	-0-	-9	-0-	31	1	4744	2	N	75					185
							83	9									
04	4710	X	4585	-0-	-125	-0-	30	1	4485	2	N	64	194	1			55
							70	9									
05	4805	X	4452	-0-	-353	-0-	31	1	4377	2	N	40					95
							44	9									
06	4620	X	4447	-0-	-173	-0-	30	1	4356	2	N	55					150
							61	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2429	N	2429	-0-	-0-	-0-	30	1	2354	2	N	41					153
							45	9									
02	2128	N	2082	-0-	-46	-0-	28	1	2022	2	N	29					182
							32	9									
03	2542	N	2381	-0-	-161	-0-	30	1	2318	2	N	30					212
							33	9									
04	2340	N	2280	-0-	-60	-0-	30	1	2210	2	N	36					248
							40	9									
05	2294	N	2207	-0-	-87	-0-	31	1	2156	2	N	18	194	1			72
							20	9									
*06	2013	N	2013	-0-	-0-	-0-	29	1	1953	2	N	28					100
							31	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3336	-0-	-291	-0-	31	1	3254	2	N	46					248
							51	9									
02	3248	X	2897	-0-	-351	-0-	28	1	2852	2	N	15					263
							17	9									
03	3596	X	3259	-0-	-337	-0-	31	1	3197	2	N	28	197	1			94
							31	9									
04	3480	X	3150	-0-	-330	-0-	30	1	3076	2	N	40					134
							44	9									
05	3379	X	3195	-0-	-184	-0-	31	1	3136	2	N	25					159
							28	9									
*06	3078	X	3078	-0-	-0-	-0-	30	1	3020	2	N	25					184
							28	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
J.T. BROWN ET AL "D" WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1596	-0-	-16	-0-	31 42	1 9	1523	2	N	38					248
02	1512	N	1417	-0-	-95	-0-	28 19	1 9	1370	2	N	17					265
03	1612	N	1550	-0-	-62	-0-	31 31	1 9	1488	2	N	28	198	1			95
04	1530	N	1472	-0-	-58	-0-	30 31	1 9	1411	2	N	28					123
05	1581	N	1580	-0-	-1	-0-	31 26	1 9	1523	2	N	24					147
*06	1427	N	1427	-0-	-0-	-0-	30 23	1 9	1374	2	N	21					168

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	4263	-0-	-170	-0-	31 56	1 9	4176	2	N	51					278
02	3976	X	3896	-0-	-80	-0-	28 54	1 9	3814	2	N	49					327
03	4402	X	4337	-0-	-65	-0-	31 56	1 9	4250	2	N	51					378
04	4260	X	4162	-0-	-98	-0-	30 55	1 9	4077	2	N	50	198	1			230
05	4371	X	4281	-0-	-90	-0-	31 50	1 9	4200	2	N	45	197	1			78
06	4170	X	4046	-0-	-124	-0-	30 43	1 9	3973	2	N	39					117

BROWN, J. T. ET AL "D" WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2240	-0-	-302	-0-	31 54	1 9	2155	2	N	49					217
02	2268	N	2076	-0-	-192	-0-	28 33	1 9	2015	2	N	30					247
03	2449	N	2372	-0-	-77	-0-	31 44	1 9	2297	2	N	40					287
04	2218	N	2218	-0-	-0-	-0-	30 57	1 9	2131	2	N	52	197	1			142
05	2294	N	2254	-0-	-40	-0-	31 31	1 9	2192	2	N	28					170
*06	2171	N	2171	-0-	-0-	-0-	30 28	1 9	2113	2	N	25					195

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	4093	-0-	-123	-0-	31 75	1 9	3987	2	N	68					164
02	2611	X	2611	-0-	-0-	-0-	24 37	1 9	2550	2	N	34					198
03	4601	X	4601	-0-	-0-	-0-	30 66	1 9	4505	2	N	60					258
04	3960	X	3780	-0-	-180	-0-	30 44	1 9	3706	2	N	40	196	1			102
05	4092	X	3786	-0-	-306	-0-	31 45	1 9	3710	2	N	41					143
06	3960	X	3443	-0-	-517	-0-	30 39	1 9	3374	2	N	35					178

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "D" WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2105	-0-	-344	-0-	31 42	1 9	2032	2	N	38					250
02	2016	N	1813	-0-	-203	-0-	28 17	1 9	1768	2	N	15					265
03	2666	N	2369	-0-	-297	-0-	31 32	1 9	2306	2	N	29	191	1			103
04	2040	N	1780	-0-	-260	-0-	30 26	1 9	1724	2	N	24					127
05	2015	N	1794	-0-	-221	-0-	31 23	1 9	1740	2	N	21					148
*06	1997	N	1997	-0-	-0-	-0-	30 33	1 9	1934	2	N	30					178

J. T. BROWN ET AL "D" WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3722	-0-	-308	-0-	31 84	1 9	3607	2	N	76					204
02	3640	X	3198	-0-	-442	-0-	28 65	1 9	3105	2	N	59					263
03	3844	X	3659	-0-	-185	-0-	31 54	1 9	3574	2	N	49					312
04	3720	X	3405	-0-	-315	-0-	30 65	1 9	3310	2	N	59	193	1			178
05	3720	X	3377	-0-	-343	-0-	31 63	1 9	3283	2	N	57					235
06	3600	X	2998	-0-	-602	-0-	30 44	1 9	2924	2	N	40					275

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	750	-0-	-25	-0-	31 6	1 9	713	2	N	5					272
02	807	N	807	-0-	-0-	-0-	28 20	1 9	759	2	N	18					290
03	930	N	889	-0-	-41	-0-	31 8	1 9	850	2	N	7					297
04	909	N	909	-0-	-0-	-0-	30 20	1 9	859	2	N	18	193	1			122
05	963	N	963	-0-	-0-	-0-	31 20	1 9	912	2	N	18					140
*06	984	N	984	-0-	-0-	-0-	30 9	1 9	945	2	N	8					148

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	5734	-0-	-218	-0-	31 105	1 9	5598	2	N	95					320
02	5376	X	4845	-0-	-531	-0-	28 88	1 9	4729	2	N	80					400
03	5766	X	5331	-0-	-435	-0-	31 103	1 9	5197	2	N	94	196	1			298
04	5550	X	5034	-0-	-516	-0-	30 100	1 9	4904	2	N	91	192	1			197
05	5735	X	5164	-0-	-571	-0-	31 95	1 9	5038	2	N	86					283
06	5460	X	4787	-0-	-673	-0-	30 68	1 9	4689	2	N	62	191	1			154

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	4759	-0-	-542	-0-	31	1	4619	2	N	99	183	1			88
							109	9									
02	4788	X	4151	-0-	-637	-0-	28	1	4048	2	N	68					156
							75	9									
03	5301	X	4562	-0-	-739	-0-	31	1	4444	2	N	79					235
							87	9									
04	5130	X	4755	-0-	-375	-0-	30	1	4644	2	N	74	189	1			120
							81	9									
05	5115	X	4887	-0-	-228	-0-	31	1	4770	2	N	78					198
							86	9									
*06	4669	X	4669	-0-	-0-	-0-	30	1	4563	2	N	69					267
							76	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1832	-0-	-59	-0-	31	1	1792	2	N	8					95
							9	9									
02	1708	N	1633	-0-	-75	-0-	28	1	1594	2	N	10					105
							11	9									
03	1860	N	1819	-0-	-41	-0-	31	1	1771	2	N	15					120
							17	9									
04	1770	N	1725	-0-	-45	-0-	30	1	1681	2	N	13					133
							14	9									
05	1813	N	1813	-0-	-0-	-0-	31	1	1769	2	N	12					145
							13	9									
*06	1686	N	1686	-0-	-0-	-0-	30	1	1642	2	N	13					158
							14	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3651	-0-	-379	-0-	31	1	3495	2	N	114	186	1			208
							125	9									
02	3584	X	3359	-0-	-225	-0-	28	1	3226	2	N	95					303
							105	9									
03	3844	X	3593	-0-	-251	-0-	31	1	3459	2	N	94	184	1			213
							103	9									
04	3630	X	3392	-0-	-238	-0-	30	1	3270	2	N	84					297
							92	9									
05	3751	X	3361	-0-	-390	-0-	31	1	3246	2	N	76	185	1			188
							84	9									
*06	3284	X	3284	-0-	-0-	-0-	30	1	3175	2	N	72					260
							79	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2212	-0-	-144	-0-	31	1	2131	2	N	45					338
							50	9									
02	2156	N	1946	-0-	-210	-0-	28	1	1897	2	N	19					357
							21	9									
03	2232	N	2145	-0-	-87	-0-	31	1	2063	2	N	46	194	1			209
							51	9									
04	2130	N	2015	-0-	-115	-0-	30	1	1956	2	N	26					235
							29	9									
05	2170	N	2032	-0-	-138	-0-	31	1	1962	2	N	35	193	1			77
							39	9									
*06	1942	N	1942	-0-	-0-	-0-	30	1	1892	2	N	18					95
							20	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4241	X	4241	-0-	-0-	-0-	31	1	4165	2	N	41					283
							45	9									
02	3622	X	3622	-0-	-0-	-0-	28	1	3555	2	N	35					318
							39	9									
03	3956	X	3956	-0-	-0-	-0-	31	1	3884	2	N	37					355
							41	9									
04	3222	X	3222	-0-	-0-	-0-	30	1	3189	2	N	3					358
							3	9									
05	3591	X	3591	-0-	-0-	-0-	31	1	3550	2	N	9	199	1			168
							10	9									
*06	3020	X	3020	-0-	-0-	-0-	30	1	2990	2	N	-0-					168

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1498	N	1498	-0-	-0-	-0-	31	1	1391	2	N	69	184	1			135
							76	9									
02	1344	N	1180	-0-	-164	-0-	27	1	1128	2	N	23					158
							25	9									
03	1519	N	1387	-0-	-132	-0-	31	1	1306	2	N	45					203
							50	9									
04	1440	N	1292	-0-	-148	-0-	30	1	1221	2	N	37					240
							41	9									
05	1302	N	1288	-0-	-14	-0-	31	1	1212	2	N	41	186	1			95
							45	9									
*06	1249	N	1249	-0-	-0-	-0-	29	1	1189	2	N	28					123
							31	9									

BROWN, J. T. ET AL "D" WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3094	-0-	-471	-0-	31	1	3033	2	N	27					290
							30	9									
02	3164	X	2760	-0-	-404	-0-	28	1	2704	2	N	25					315
							28	9									
03	3348	X	3116	-0-	-232	-0-	31	1	3041	2	N	40					355
							44	9									
04	3180	X	2896	-0-	-284	-0-	30	1	2833	2	N	30					385
							33	9									
05	3224	X	3000	-0-	-224	-0-	31	1	2927	2	N	38	200	1			223
							42	9									
06	2970	X	2793	-0-	-177	-0-	30	1	2742	2	N	19					242
							21	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	-0-	31	1	288	2	N	-0-					48
02	282	N	282	-0-	-0-	-0-	28	1	254	2	N	-0-					48
03	318	N	318	-0-	-0-	-0-	31	1	287	2	N	-0-					48
04	300	N	291	-0-	-9	-0-	30	1	261	2	N	-0-					48
05	310	N	249	-0-	-61	-0-	31	1	218	2	N	-0-					48
06	270	N	227	-0-	-43	-0-	30	1	197	2	N	-0-					48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	20677	X	20140	-0-	-537	-0-	31	1	19883	2	N	205	365	1			190
							226	9									
02	18312	X	16296	-0-	-2016	-0-	25	1	16136	2	N	123					313
							135	9									
03	20350	X	20350	-0-	-0-	-0-	31	1	20097	2	N	202	187	1			328
							222	9									
04	19500	X	18801	-0-	-699	-0-	30	1	18595	2	N	160	181	1			307
							176	9									
05	20353	X	20353	-0-	-0-	-0-	31	1	20122	2	N	182	181	1			308
							200	9									
06	18750	X	18293	-0-	-457	-0-	30	1	18106	2	N	143	180	1			271
							157	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	19096	X	15391	-0-	-3705	-0-	31	1	15041	2	N	290	184	1			448
							319	9									
02	16128	X	13806	-0-	-2322	-0-	28	1	13537	2	N	219					667
							241	9									
03	17701	X	16186	-0-	-1515	-0-	31	1	15862	2	N	266	553	1			380
							293	9									
04	16710	X	14399	-0-	-2311	-0-	30	1	14107	2	N	238	190	1			428
							262	9									
05	16492	X	14020	-0-	-2472	-0-	31	1	13789	2	N	182	175	1			435
							200	9									
06	14850	X	10197	-0-	-4653	-0-	29	1	10060	2	N	98	178	1			355
							108	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	3894	-0-	-446	-0-	31	1	3863	2	N	-0-					262
02	3920	X	3170	-0-	-750	-0-	28	1	3142	2	N	-0-					262
03	4154	X	3820	-0-	-334	-0-	31	1	3789	2	N	-0-					262
04	4020	X	3588	-0-	-432	-0-	30	1	3558	2	N	-0-					262
05	3937	X	3667	-0-	-270	-0-	31	1	3636	2	N	-0-					262
06	3780	X	3436	-0-	-344	-0-	30	1	3400	2	N	5					267
							6	9									

J. T. BROWN ET AL "D" WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	6913	X	5283	-0-	-1630	-0-	31	1	5201	2	N	46	205	1			156
							51	9									
02	6244	X	4450	-0-	-1794	-0-	28	1	4372	2	N	45					201
							50	9									
03	6200	X	4360	-0-	-1840	-0-	31	1	4283	2	N	42					243
							46	9									
04	6000	X	4346	-0-	-1654	-0-	30	1	4269	2	N	43					286
							47	9									
05	5859	X	4803	-0-	-1056	-0-	31	1	4716	2	N	51	201	1			136
							56	9									
06	5100	X	4448	-0-	-652	-0-	30	1	4372	2	N	42					178
							46	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19933	X	17887	-0-	-2046	-0-	31	1	17568	2	N	262					687
							288	9									
02	17472	X	15215	-0-	-2257	-0-	28	1	14957	2	N	209	196	1			700
							230	9									
03	18755	X	16559	-0-	-2196	-0-	31	1	16284	2	N	222	390	1			532
							244	9									
04	17580	X	15613	-0-	-1967	-0-	30	1	15354	2	N	208	198	1			542
							229	9									
05	17887	X	15938	-0-	-1949	-0-	31	1	15718	2	N	172	382	1			332
							189	9									
06	16020	X	14908	-0-	-1112	-0-	30	1	14721	2	N	143	190	1			285
							157	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16244	X	14966	-0-	-1278	-0-	31	1	14442	2	N	448	196	1			831
							493	9									
02	14672	X	9558	-0-	-5114	-0-	22	1	9265	2	N	246	198	1			879
							271	9									
03	15841	X	12274	-0-	-3567	-0-	22	1	11951	2	N	274	389	1			764
							301	9									
04	15180	X	13899	-0-	-1281	-0-	30	1	13398	2	N	428	575	1			617
							471	9									
05	15438	X	13719	-0-	-1719	-0-	31	1	13350	2	N	307	194	1			730
							338	9									
06	14490	X	12528	-0-	-1962	-0-	30	1	12129	2	N	335	389	1			676
							369	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20243	X	16585	-0-	-3658	-0-	31	1	16276	2	N	253	386	1			315
							278	9									
02	17892	X	14283	-0-	-3609	-0-	28	1	14048	2	N	188					503
							207	9									
03	19034	X	15542	-0-	-3492	-0-	31	1	15238	2	N	248	598	1			153
							273	9									
04	17610	X	14554	-0-	-3056	-0-	30	1	14301	2	N	203	200	1			156
							223	9									
05	17019	X	15105	-0-	-1914	-0-	31	1	14867	2	N	188	196	1			148
							207	9									
06	15030	X	13795	-0-	-1235	-0-	30	1	13590	2	N	159					307
							175	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

01	775	N	417	-0-	-358	-0-	417	2			N	-0-					172
02	644	N	564	-0-	-80	-0-	564	2			N	-0-					172
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					172
04	636	N	636	-0-	-0-	-0-	624	2	12	9	N	11					183
05	658	N	658	-0-	-0-	-0-	657	2	1	9	N	1	92	7			92
*06	1106	N	1106	-0-	-0-	-0-	1006	2	100	9	N	91					183

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

01	1302	N	1261	-0-	-41	-0-	21	1	1240	2	N	-0-					297
02	943	N	943	-0-	-0-	-0-	21	1	922	2	N	-0-					297
03	943	N	943	-0-	-0-	-0-	21	1	922	2	N	-0-					297
04	1230	N	1034	-0-	-196	-0-	21	1	1013	2	N	-0-					297
05	1289	N	1289	-0-	-0-	-0-	21	1	1268	2	N	-0-					297
06	900	N	683	-0-	-217	-0-	21	1	662	2	N	-0-					297

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

01	1395	N	138	-0-	-1257	-0-	21	1	117	2	N	-0-					180
02	1512	N	1384	-0-	-128	-0-	21	1	1363	2	N	-0-					180
03	1384	N	1384	-0-	-0-	-0-	21	1	1363	2	N	-0-					180
04	1446	N	1446	-0-	-0-	-0-	21	1	1425	2	N	-0-					180
05	1669	N	1669	-0-	-0-	-0-	21	1	1648	2	N	-0-					180
*06	1589	N	1589	-0-	-0-	-0-	21	1	1568	2	N	-0-					180

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

01	841	N	841	-0-	-0-	-0-	835	3	6	9	N	5					203
02	840	N	827	-0-	-13	-0-	823	3	4	9	N	4					207
03	820	N	820	-0-	-0-	-0-	817	3	3	9	N	3					210
04	810	N	785	-0-	-25	-0-	776	3	9	9	N	8					218
05	930	N	791	-0-	-139	-0-	783	3	8	9	N	7					225
06	780	N	598	-0-	-182	-0-	590	3	8	9	N	7					232

SABINE OIL & GAS LLC 742142
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-	62	7			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC //CONT.// 742142
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0-	-0-	607	2	2	9	N	2					30
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					30
03	837	N	363	-0-	-474	-0-	357	2	6	9	N	5					35
04	494	N	494	-0-	-0-	-0-	441	2	53	9	N	48					83
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					83
*06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					83

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9517	X	6557	-0-	-2960	-0-	6319	2	238	9	N	216					468
02	8596	X	6350	-0-	-2246	-0-	6105	2	245	9	N	223	197	1			494
03	9517	X	7097	-0-	-2420	-0-	6814	2	283	9	N	257	197	1			554
04	8220	X	6390	-0-	-1830	-0-	150	1	6035	2	N	186	576	1			164
							205	9									
05	7409	X	7103	-0-	-306	-0-	155	1	6775	2	N	157	194	1			127
							173	9									
*06	6387	X	6387	-0-	-0-	-0-	150	1	6066	2	N	155					282
							171	9									

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905	X	5338	-0-	-2567	-0-	5231	2	107	9	N	97	196	1			125
02	7140	X	5085	-0-	-2055	-0-	4962	2	123	9	N	112					237
03	6448	X	5411	-0-	-1037	-0-	5290	2	121	9	N	110					347
04	6120	X	4831	-0-	-1289	-0-	5	1	4734	2	N	84	190	1			241
							92	9									
05	6014	X	5379	-0-	-635	-0-	5295	2	84	9	N	76	195	1			122
*06	4543	X	4543	-0-	-0-	-0-	4500	2	43	9	N	39					161

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17836	X	17836	-0-	-0-	-0-	17284	2	552	9	N	502	385	1			602
02	18424	X	12624	-0-	-5800	-0-	12132	2	492	9	N	447	199	1			850
03	20398	X	14876	-0-	-5522	-0-	14460	2	416	9	N	378	583	1			645
04	19530	X	14194	-0-	-5336	-0-	300	1	13389	2	N	459	394	1			710
							505	9									
05	18755	X	13506	-0-	-5249	-0-	170	1	12888	2	N	407	756	1			361
							448	9									
*06	12865	X	12865	-0-	-0-	-0-	150	1	12302	2	N	375	378	1			358
							413	9									

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		68606	-0-	68606	69961	64547	2	4059	9	N	3690	2989	1			701
02	0		58337	-0-	58337	128298	56388	2	1949	9	N	1772	2176	1			297
03	203602	X	75304	-0-	-128298	-0-	72928	2	2376	9	N	2160	2196	1			261
04	64530	X	57713	-0-	-6817	-0-	115	1	55234	2	N	2149	2159	1			251
							2364	9									
05	66681	X	58732	-0-	-7949	-0-	155	1	56620	2	N	1779	1526	1			504
							1957	9									
06	64530	X	46366	-0-	-18164	-0-	150	1	44898	2	N	1198	1337	1			365
							1318	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC //CONT.// 742142
WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	16208	-0-	16208	248863	15834	2	374	9	N	340					508
02	PRTL	PLG	14764	-0-	14764	263627	14476	2	288	9	N	262	203	1			567
03	PRTL	PLG	14536	-0-	14536	278163	14336	2	200	9	N	182	395	1			354
04	PRTL	PLG	12728	-0-	12728	290891	150	1	12215	2	N	330					684
							363	9									
05	PRTL	PLG	9531	-0-	9531	300422	220	1	9155	2	N	142	568	1			258
							156	9									
06	PRTL	PLG	12324	-0-	12324	312746	290	1	11786	2	N	225	191	1			292
							248	9									

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55366	X	20536	-0-	-34830	-0-	19839	2	697	9	N	634	397	1			723
02	50008	X	15566	-0-	-34442	-0-	15086	2	480	9	N	436	396	1			763
03	55366	X	16924	-0-	-38442	-0-	16371	2	553	9	N	503	1002	1			264
04	53580	X	14196	-0-	-39384	-0-	155	1	13569	2	N	429	201	1	278	7	491
							472	9									
*05	55366	X	13307	-0-	-42059	-0-	155	1	12624	2	N	480	585	1			386
							528	9									
06	53580	X	12275	-0-	-41305	-0-	150	1	11753	2	N	338	586	1			138
							372	9									

SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1196	-0-	-354	-0-	1179	2	17	9	N	15					79
02	1652	N	1166	-0-	-486	-0-	1157	2	9	9	N	8					87
03	1459	N	1459	-0-	-0-	-0-	1423	2	36	9	N	33					120
04	1669	N	1669	-0-	-0-	-0-	1648	2	21	9	N	19					139
05	1481	N	1481	-0-	-0-	-0-	1475	2	6	9	N	5					144
06	1410	N	1020	-0-	-390	-0-	1011	2	9	9	N	8					152

THORNE WELL #: 1073 RRCID -> 051036 COMPL. DATE 08/16/1971 TOTAL DEPTH 11380 PERF.10583 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					38
02	140	N	139	-0-	-1	-0-	139	2			N	-0-					38
03	124	N	-0-	-0-	-124	-0-					N	-0-					38
04	180	N	-0-	-0-	-180	-0-					N	-0-	38	7			-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1883	-0-	-380	-0-	1883	2			N	-0-					102
02	1932	N	1667	-0-	-265	-0-	1667	2			N	-0-					102
03	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					102
04	1830	N	1421	-0-	-409	-0-	1421	2			N	-0-					102
05	1860	N	1507	-0-	-353	-0-	1453	2	54	9	N	49					151
06	2100	N	1439	-0-	-661	-0-	1402	2	37	9	N	34					185

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	351	-0-	-21	-0-	351	2			N	-0-					9
02	392	N	350	-0-	-42	-0-	350	2			N	-0-					9
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					9
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					9
05	403	N	319	-0-	-84	-0-	319	2			N	-0-					9
06	390	N	275	-0-	-115	-0-	275	2			N	-0-					9

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					50
02	1400	N	1322	-0-	-78	-0-	1322	2			N	-0-					50
03	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					50
04	1560	N	1112	-0-	-448	-0-	1094	2	18	9	N	16					66
05	1457	N	1229	-0-	-228	-0-	1211	2	18	9	N	16					82
06	1650	N	1206	-0-	-444	-0-	1206	2			N	-0-					82

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

01	3472	X	3371	-0-	-101	-0-	3323	2	48	9	N	44					116
02	3164	X	3069	-0-	-95	-0-	3035	2	34	9	N	31					147
03	3503	X	3439	-0-	-64	-0-	3385	2	54	9	N	49					196
04	3390	X	3258	-0-	-132	-0-	3219	2	39	9	N	35	197	1			34
05	3510	X	3510	-0-	-0-	-0-	3459	2	51	9	N	46					80
06	3330	X	2893	-0-	-437	-0-	2869	2	24	9	N	22					102

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

01	1209	N	953	-0-	-256	-0-	951	2	2	9	N	2	2	8			1
02	1064	N	938	-0-	-126	-0-	934	2	4	9	N	4	4	8			1
03	1014	N	1014	-0-	-0-	-0-	1010	2	4	9	N	4	4	8			1
04	937	N	937	-0-	-0-	-0-	929	2	8	9	N	7	7	8			1
05	1054	N	951	-0-	-103	-0-	947	2	4	9	N	4	3	8			2
06	990	N	869	-0-	-121	-0-	866	2	3	9	N	3	3	8			2

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

01	1891	N	1799	-0-	-92	-0-	1768	2	31	9	N	28					143
02	1820	N	1673	-0-	-147	-0-	1654	2	19	9	N	17					160
03	1850	N	1850	-0-	-0-	-0-	1820	2	30	9	N	27					187
04	1761	N	1761	-0-	-0-	-0-	1749	2	12	9	N	11					198
05	1860	N	1832	-0-	-28	-0-	1818	2	14	9	N	13	183	1			28
06	1800	N	1477	-0-	-323	-0-	1464	2	13	9	N	12					40

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

01	558	N	480	-0-	-78	-0-	480	2			N	-0-					20
02	504	N	466	-0-	-38	-0-	466	2			N	-0-					20
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					20
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					20
05	527	N	518	-0-	-9	-0-	518	2			N	-0-					20
06	510	N	439	-0-	-71	-0-	439	2			N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

01	2098	N	2098	-0-	-0-	-0-	2068	2	30	9	N	27					139
02	1919	N	1919	-0-	-0-	-0-	1886	2	33	9	N	30					169
03	2077	N	2077	-0-	-0-	-0-	2048	2	29	9	N	26					195
04	2040	N	1974	-0-	-66	-0-	1944	2	30	9	N	27	179	1			43
05	2139	N	1967	-0-	-172	-0-	1942	2	25	9	N	23					66
06	2010	N	1434	-0-	-576	-0-	1422	2	12	9	N	11					77

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

01	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					20
02	1512	N	1434	-0-	-78	-0-	1434	2			N	-0-					20
03	1612	N	1560	-0-	-52	-0-	1560	2			N	-0-					20
04	1530	N	1479	-0-	-51	-0-	1479	2			N	-0-					20
05	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					20
06	1500	N	1362	-0-	-138	-0-	1362	2			N	-0-					20

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

01	2059	N	2059	-0-	-0-	-0-	2046	2	13	9	N	12					47
02	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					47
03	2263	N	1723	-0-	-540	-0-	1722	2	1	9	N	1					48
04	3000	N	3002	-0-	2	2	3002	2			N	-0-					48
05	2945	N	2943	-0-	-2	-0-	2943	2			N	-0-					48
*06	2681	N	2681	-0-	-0-	-0-	2677	2	4	9	N	4					52

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

01	410	N	410	-0-	-0-	-0-	402	2	8	9	N	7					57
02	364	N	345	-0-	-19	-0-	342	2	3	9	N	3					60
03	466	N	466	-0-	-0-	-0-	453	2	13	9	N	12					72
04	390	N	227	-0-	-163	-0-	224	2	3	9	N	3					75
05	372	N	1	-0-	-371	-0-	1	2			N	-0-					75
06	450	N	-0-	-0-	-450	-0-					N	-0-					75

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

01	176	X	87	-0-	-89	-0-	87	2			N	-0-					-0-
02	42	X	42	-0-	-0-	-0-	42	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

01	1054	N	1048	-0-	-6	-0-	1031	2	17	9	N	15					43
02	1064	N	983	-0-	-81	-0-	971	2	12	9	N	11					54
03	1085	N	1048	-0-	-37	-0-	1036	2	12	9	N	11					65
04	1020	N	997	-0-	-23	-0-	982	2	15	9	N	14					79
05	1085	N	886	-0-	-199	-0-	882	2	4	9	N	4					83
06	1020	N	909	-0-	-111	-0-	905	2	4	9	N	4					87

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
02	1708	N	-0-	-0-	-1708	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1002	-0-	-52	-0-	1002	2			N	-0-					175
02	924	N	798	-0-	-126	-0-	798	2			N	-0-					175
03	1085	N	994	-0-	-91	-0-	994	2			N	-0-					175
04	960	N	903	-0-	-57	-0-	903	2			N	-0-					175
05	957	N	957	-0-	-0-	-0-	957	2			N	-0-					175
06	960	N	881	-0-	-79	-0-	881	2			N	-0-					175

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1369	N	1369	-0-	-0-	-0-	1352	2	17	9	N	15					114
02	1232	N	1225	-0-	-7	-0-	1210	2	15	9	N	14					128
03	1302	N	1295	-0-	-7	-0-	1283	2	12	9	N	11					139
04	1387	N	1387	-0-	-0-	-0-	1376	2	11	9	N	10					149
05	1364	N	1332	-0-	-32	-0-	1325	2	7	9	N	6					155
06	1260	N	1081	-0-	-179	-0-	1077	2	4	9	N	4					159

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2481	N	2481	-0-	-0-	-0-	2459	2	22	9	N	20	176	1			17
02	2265	N	2265	-0-	-0-	-0-	2233	2	32	9	N	29					46
03	2505	N	2505	-0-	-0-	-0-	2475	2	30	9	N	27					73
04	2400	N	2378	-0-	-22	-0-	2354	2	24	9	N	22					95
05	2511	N	2509	-0-	-2	-0-	2481	2	28	9	N	25					120
06	2430	N	2238	-0-	-192	-0-	2217	2	21	9	N	19					139

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	X	3555	-0-	-2211	-0-	3444	2	111	9	N	101	176	1			39
02	4564	X	3463	-0-	-1101	-0-	3456	2	7	9	N	6					45
03	4991	X	3770	-0-	-1221	-0-	3663	2	107	9	N	97					142
04	4320	X	3845	-0-	-475	-0-	3781	2	64	9	N	58					200
05	4340	X	3905	-0-	-435	-0-	3838	2	67	9	N	61	180	1			81
*06	3192	X	3192	-0-	-0-	-0-	3141	2	51	9	N	46					127

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	2014	-0-	-1	-0-	1992	2	22	9	N	20					79
02	1904	N	1773	-0-	-131	-0-	1762	2	11	9	N	10					89
03	2053	N	2053	-0-	-0-	-0-	2024	2	29	9	N	26					115
04	1954	N	1954	-0-	-0-	-0-	1939	2	15	9	N	14					129
05	1953	N	1441	-0-	-512	-0-	1435	2	6	9	N	5					134
06	1980	N	1311	-0-	-669	-0-	1311	2			N	-0-					134

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	139	-0-	-47	-0-	139	2			N	-0-					13
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					13
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					13
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					13
05	124	N	112	-0-	-12	-0-	112	2			N	-0-					13
06	120	N	87	-0-	-33	-0-	87	2			N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5092	X	5092	-0-	-0-	-0-	474	1	4511	2	N	97					135
							107	9									
02	4434	X	4434	-0-	-0-	-0-	428	1	3923	2	N	75					210
							83	9									
03	5166	X	5166	-0-	-0-	-0-	474	1	4546	2	N	133	186	1			157
							146	9									
04	4714	X	4714	-0-	-0-	-0-	383	1	4258	2	N	66	186	1			37
							73	9									
05	4333	X	4333	-0-	-0-	-0-	199	1	4017	2	N	106	121	1			22
							117	9									
*06	4518	X	4518	-0-	-0-	-0-	260	1	4192	2	N	60					82
							66	9									

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

01	2139	N	2070	-0-	-69	-0-	2044	2	26	9	N	24					171
02	1904	N	1888	-0-	-16	-0-	1860	2	28	9	N	25					196
03	1984	N	1965	-0-	-19	-0-	1942	2	23	9	N	21	182	1			35
04	2047	N	2047	-0-	-0-	-0-	2007	2	40	9	N	36					71
05	2077	N	1993	-0-	-84	-0-	1974	2	19	9	N	17					88
06	1890	N	204	-0-	-1686	-0-	203	2	1	9	N	1					89

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

01	2511	N	2220	-0-	-291	-0-	2189	2	31	9	N	28					141
02	2268	N	2013	-0-	-255	-0-	1998	2	15	9	N	14					155
03	2455	N	2455	-0-	-0-	-0-	2419	2	36	9	N	33					188
04	2426	N	2426	-0-	-0-	-0-	2402	2	24	9	N	22	175	1			35
05	2499	N	2499	-0-	-0-	-0-	2468	2	31	9	N	28					63
*06	2372	N	2372	-0-	-0-	-0-	2342	2	30	9	N	27					90

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

01	1581	N	989	-0-	-592	-0-	981	2	8	9	N	7	7	8			57
02	1232	N	1017	-0-	-215	-0-	1007	2	10	9	N	9	9	8			57
03	1302	N	1112	-0-	-190	-0-	1103	2	9	9	N	8	8	8			57
04	1034	N	1034	-0-	-0-	-0-	1020	2	14	9	N	13	13	8			57
05	1116	N	886	-0-	-230	-0-	882	2	4	9	N	4	4	8			57
06	1080	N	897	-0-	-183	-0-	890	2	7	9	N	6	4	8			59

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					22
02	728	N	726	-0-	-2	-0-	726	2			N	-0-					22
03	713	N	673	-0-	-40	-0-	673	2			N	-0-					22
04	810	N	763	-0-	-47	-0-	718	2	45	9	N	41					63
05	806	N	685	-0-	-121	-0-	685	2			N	-0-					63
06	660	N	518	-0-	-142	-0-	518	2			N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

01	1716	N	1716	-0-	-0-	-0-	1709	2	7	9	N	6	6	8			116
02	1471	N	1471	-0-	-0-	-0-	1462	2	9	9	N	8	8	8			116
03	1668	N	1668	-0-	-0-	-0-	1656	2	12	9	N	11	6	8			121
04	1650	N	1589	-0-	-61	-0-	1577	2	12	9	N	11	9	8			123
05	1643	N	1620	-0-	-23	-0-	1606	2	14	9	N	13	4	8			132
06	1620	N	1551	-0-	-69	-0-	1544	2	7	9	N	6	4	8			134

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2657	N	2657	-0-	-0-	-0-	10	1	2633	2	N	13	13	8			98
							14	9									
02	2324	N	2319	-0-	-5	-0-	9	1	2290	2	N	18	18	8			98
							20	9									
03	2439	N	2439	-0-	-0-	-0-	6	1	2420	2	N	12	10	8			100
							13	9									
04	2580	N	2414	-0-	-166	-0-	2385	2	29	9	N	26	19	8			107
05	2573	N	2423	-0-	-150	-0-	2413	2	10	9	N	9	9	8			107
06	2370	N	2337	-0-	-33	-0-	2325	2	12	9	N	11	8	8			110

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1636	-0-	-193	-0-	1626	2	10	9	N	9	9	8			121
02	1470	N	1470	-0-	-0-	-0-	1456	2	14	9	N	13	13	8			121
03	1612	N	1557	-0-	-55	-0-	1547	2	10	9	N	9	9	8			121
04	1590	N	1472	-0-	-118	-0-	1455	2	17	9	N	15	15	8			121
05	1773	N	1773	-0-	-0-	-0-	1766	2	7	9	N	6	6	8			121
*06	1806	N	1806	-0-	-0-	-0-	1791	2	15	9	N	14	6	8			129

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2659	N	2659	-0-	-0-	-0-	2644	2	15	9	N	14					115
02	2448	N	2448	-0-	-0-	-0-	2418	2	30	9	N	27					142
03	2418	N	2279	-0-	-139	-0-	2232	2	47	9	N	43					185
04	2580	N	2296	-0-	-284	-0-	2262	2	34	9	N	31	183	1			33
05	2697	N	2443	-0-	-254	-0-	2410	2	33	9	N	30					63
*06	2465	N	2465	-0-	-0-	-0-	2434	2	31	9	N	28					91

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2363	N	2363	-0-	-0-	-0-	10	1	2338	2	N	14	14	8			79
							15	9									
02	1912	N	1912	-0-	-0-	-0-	9	1	1883	2	N	18	17	8			80
							20	9									
03	2077	N	2019	-0-	-58	-0-	6	1	1995	2	N	16	15	8			81
							18	9									
04	2280	N	2007	-0-	-273	-0-	1967	2	40	9	N	36	29	8			88
05	2108	N	2019	-0-	-89	-0-	1989	2	30	9	N	27	12	8			103
06	1950	N	1662	-0-	-288	-0-	1630	2	32	9	N	29	11	8			121

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	92	-0-	-94	-0-	92	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2960	-0-	-78	-0-	2937	2	23	9	N	21	15	8			139
02	2744	X	2649	-0-	-95	-0-	2618	2	31	9	N	28	21	8			146
03	3038	X	2956	-0-	-82	-0-	2933	2	23	9	N	21	16	8			151
04	2940	X	2879	-0-	-61	-0-	2842	2	37	9	N	34	28	8			157
05	3038	X	2943	-0-	-95	-0-	2899	2	44	9	N	40	12	8			185
*06	2951	X	2951	-0-	-0-	-0-	2933	2	18	9	N	16	11	8			190

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

01	3887	X	3887	-0-	-0-	-0-	10	1	3858	2	N	17	17	8			157
							19	9									
02	2773	X	2773	-0-	-0-	-0-	9	1	2734	2	N	27	23	8			161
							30	9									
03	3488	X	3488	-0-	-0-	-0-	3	1	3422	2	N	57	18	8			200
							63	9									
04	3331	X	3331	-0-	-0-	-0-	3248	2	83	9	N	75	33	8			242
05	3600	X	3600	-0-	-0-	-0-	3565	2	35	9	N	32	179	1	14	8	81
06	2460	X	2362	-0-	-98	-0-	2348	2	14	9	N	13	11	8			83

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

01	1488	N	1441	-0-	-47	-0-	10	1	1430	2	N	1	1	8			137
							1	9									
02	1368	N	1368	-0-	-0-	-0-	9	1	1359	2	N	-0-					137
03	1550	N	1509	-0-	-41	-0-	3	1	1504	2	N	2	1	8			138
							2	9									
04	1419	N	1419	-0-	-0-	-0-	1412	2	7	9	N	6	1	8			143
05	1519	N	1422	-0-	-97	-0-	1422	2			N	-0-					143
06	1470	N	1316	-0-	-154	-0-	1313	2	3	9	N	3	1	8			145

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

01	1550	N	1352	-0-	-198	-0-	1318	2	34	9	N	31	25	8			57
02	1400	N	1096	-0-	-304	-0-	1050	2	46	9	N	42	36	8			63
03	1674	N	1158	-0-	-516	-0-	1126	2	32	9	N	29	27	8			65
04	1320	N	1136	-0-	-184	-0-	1089	2	47	9	N	43	43	8			65
05	1215	N	1215	-0-	-0-	-0-	1184	2	31	9	N	28	19	8			74
06	1110	N	1110	-0-	-0-	-0-	1077	2	33	9	N	30	19	8			85

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

01	2046	N	1810	-0-	-236	-0-	1797	2	13	9	N	12	8	8			75
02	2135	N	2135	-0-	-0-	-0-	2112	2	23	9	N	21	12	8			84
03	2181	N	2181	-0-	-0-	-0-	2170	2	11	9	N	10	10	8			84
04	2093	N	2093	-0-	-0-	-0-	2061	2	32	9	N	29	20	8			93
05	2387	N	1984	-0-	-403	-0-	1972	2	12	9	N	11	10	8			94
06	2100	N	1793	-0-	-307	-0-	1779	2	14	9	N	13	10	8			97

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

01	1798	N	1025	-0-	-773	-0-	984	2	41	9	N	37	5	8			54
02	1120	N	774	-0-	-346	-0-	748	2	26	9	N	24	6	8			72
03	1612	N	984	-0-	-628	-0-	978	2	6	9	N	5	4	8			73
04	1020	N	724	-0-	-296	-0-	715	2	9	9	N	8	8	8			73
05	868	N	722	-0-	-146	-0-	719	2	3	9	N	3	3	8			73
*06	1033	N	1033	-0-	-0-	-0-	1029	2	4	9	N	4	3	8			74

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2441	-0-	-8	-0-	2406	2	35	9	N	32	11	8			82
02	2268	N	2141	-0-	-127	-0-	2122	2	19	9	N	17	17	8			82
03	2387	N	1994	-0-	-393	-0-	1968	2	26	9	N	24	10	8			96
04	2370	N	2022	-0-	-348	-0-	1988	2	34	9	N	31	11	8			116
05	2387	N	2168	-0-	-219	-0-	2149	2	19	9	N	17	8	8			125
*06	2211	N	2211	-0-	-0-	-0-	2175	2	36	9	N	33	9	8			149

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

01	2201	N	1942	-0-	-259	-0-	10	1	1919	2	N	12	12	8			66
							13	9									
02	1904	N	1753	-0-	-151	-0-	9	1	1711	2	N	30	19	8			77
							33	9									
03	1984	N	1939	-0-	-45	-0-	6	1	1912	2	N	19	16	8			80
							21	9									
04	1890	N	1856	-0-	-34	-0-	1832	2	24	9	N	22	22	8			80
05	1953	N	1894	-0-	-59	-0-	1882	2	12	9	N	11	9	8			82
06	1890	N	1831	-0-	-59	-0-	1818	2	13	9	N	12	8	8			86

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

01	2077	N	1876	-0-	-201	-0-	10	1	1864	2	N	2	2	8			108
							2	9									
02	1820	N	1806	-0-	-14	-0-	9	1	1789	2	N	7	7	8			108
							8	9									
03	2087	N	2087	-0-	-0-	-0-	3	1	2070	2	N	13	9	8			112
							14	9									
04	2007	N	2007	-0-	-0-	-0-	1984	2	23	9	N	21	13	8			120
05	2017	N	2017	-0-	-0-	-0-	2003	2	14	9	N	13	4	8			129
06	2040	N	1956	-0-	-84	-0-	1949	2	7	9	N	6	4	8			131

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

01	1886	N	1886	-0-	-0-	-0-	10	1	1848	2	N	25	6	8			138
							28	9									
02	1708	N	1553	-0-	-155	-0-	9	1	1536	2	N	7	5	8			140
							8	9									
03	1828	N	1828	-0-	-0-	-0-	6	1	1812	2	N	9	4	8			145
							10	9									
04	1830	N	1717	-0-	-113	-0-	1703	2	14	9	N	13	8	8			150
05	1705	N	1645	-0-	-60	-0-	1639	2	6	9	N	5	3	8			152
06	1770	N	1617	-0-	-153	-0-	1614	2	3	9	N	3	2	8			153

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

01	2449	N	2323	-0-	-126	-0-	149	1	2168	2	N	5	5	8			80
							6	9									
02	2240	N	2026	-0-	-214	-0-	134	1	1883	2	N	8	7	8			81
							9	9									
03	2201	N	2143	-0-	-58	-0-	48	1	2081	2	N	13	6	8			88
							14	9									
04	2250	N	2077	-0-	-173	-0-	2037	2	40	9	N	36	11	8			113
05	2232	N	2026	-0-	-206	-0-	2019	2	7	9	N	6	5	8			114
06	2070	N	1939	-0-	-131	-0-	1933	2	6	9	N	5	4	8			115

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	1983	-0-	-900	-0-	1983	2			N	-0-					84
02	2688	N	2130	-0-	-558	-0-	2130	2			N	-0-					84
03	2728	N	2355	-0-	-373	-0-	2355	2			N	-0-					84
04	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					84
05	2356	N	2043	-0-	-313	-0-	2043	2			N	-0-					84
06	2280	N	1841	-0-	-439	-0-	1841	2			N	-0-					84

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3118	-0-	-1005	-0-	149	1	2969	2	N	-0-					81
02	3472	X	3374	-0-	-98	-0-	134	1	3240	2	N	-0-					81
03	3844	X	3566	-0-	-278	-0-	48	1	3518	2	N	-0-					81
04	3450	X	3127	-0-	-323	-0-	3127	2			N	-0-					81
05	3751	X	3305	-0-	-446	-0-	3305	2			N	-0-					81
06	3630	X	3359	-0-	-271	-0-	3335	2	24	9	N	22					103

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2394	-0-	-210	-0-	2377	2	17	9	N	15					112
02	2324	N	2116	-0-	-208	-0-	2113	2	3	9	N	3					115
03	2356	N	2356	-0-	-0-	-0-	2339	2	17	9	N	15					130
04	2310	N	2248	-0-	-62	-0-	2240	2	8	9	N	7					137
05	2356	N	2206	-0-	-150	-0-	2194	2	12	9	N	11					148
06	2280	N	2212	-0-	-68	-0-	2212	2			N	-0-					148

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1503	N	1503	-0-	-0-	-0-	149	1	1315	2	N	35					53
							39	9									
02	1265	N	1265	-0-	-0-	-0-	134	1	1131	2	N	-0-					53
03	1351	N	1351	-0-	-0-	-0-	86	1	1265	2	N	-0-					53
04	1440	N	1224	-0-	-216	-0-	1224	2			N	-0-					53
05	1395	N	1154	-0-	-241	-0-	1154	2			N	-0-					53
06	1320	N	1225	-0-	-95	-0-	1225	2			N	-0-					53

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1564	-0-	-234	-0-	1487	2	77	9	N	70					115
02	1568	N	1401	-0-	-167	-0-	1401	2			N	-0-					115
03	1581	N	1522	-0-	-59	-0-	1522	2			N	-0-					115
04	1500	N	1393	-0-	-107	-0-	1393	2			N	-0-					115
05	1550	N	1473	-0-	-77	-0-	1453	2	20	9	N	18					133
*06	1570	N	1570	-0-	-0-	-0-	1562	2	8	9	N	7					140

HOBART RANCH 50 WELL #: 10 RRCID -> 205066 COMPL. DATE 10/25/2004 TOTAL DEPTH 12820 PERF.10908 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					119
06	T. A.		-0-	-0-	-0-	-0-					N	49					168

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2837	N	2837	-0-	-0-	-0-	77 79	1 9	2681	2	N	72					137
02	2513	N	2513	-0-	-0-	-0-	134	1	2379	2	N	-0-					137
03	2728	N	2684	-0-	-44	-0-	86	1	2598	2	N	-0-					137
04	2760	N	2515	-0-	-245	-0-	2515	2			N	-0-					137
05	2790	N	2526	-0-	-264	-0-	2526	2			N	-0-					137
06	2610	N	2520	-0-	-90	-0-	2520	2			N	-0-					137

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	5256	-0-	-386	-0-	5256	2			N	-0-					199
02	5096	X	4942	-0-	-154	-0-	4942	2			N	-0-					199
03	5549	X	5371	-0-	-178	-0-	5371	2			N	-0-					199
04	5122	X	5122	-0-	-0-	-0-	5122	2			N	-0-					199
05	5487	X	4939	-0-	-548	-0-	4939	2			N	-0-					199
06	5310	X	5055	-0-	-255	-0-	5055	2			N	-0-					199

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2921	N	2921	-0-	-0-	-0-	86 12	1 9	2823	2	N	11					63
02	2587	N	2587	-0-	-0-	-0-	134	1	2453	2	N	-0-					63
03	2732	N	2732	-0-	-0-	-0-	86	1	2646	2	N	-0-					63
04	2612	N	2612	-0-	-0-	-0-	2608	2	4	9	N	4					67
05	2480	N	2366	-0-	-114	-0-	2366	2			N	-0-					67
*06	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					67

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3110	-0-	-858	-0-	3110	2			N	-0-					82
02	3556	X	2660	-0-	-896	-0-	2660	2			N	-0-					82
03	3937	X	2782	-0-	-1155	-0-	2782	2			N	-0-					82
04	3450	X	2968	-0-	-482	-0-	2968	2			N	-0-					82
05	3472	X	3100	-0-	-372	-0-	3100	2			N	-0-					82
*06	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					82

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					92
02	2576	X	2576	-0-	-0-	-0-	2556	2	20	9	N	18					110
03	2866	X	2866	-0-	-0-	-0-	2846	2	20	9	N	18					128
04	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					128
05	2824	X	2824	-0-	-0-	-0-	2787	2	37	9	N	34					162
*06	2730	X	2730	-0-	-0-	-0-	2707	2	23	9	N	21					183

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1086	N	1086	-0-	-0-	-0-	149	1	937	2	N	-0-					19
02	1019	N	1019	-0-	-0-	-0-	134	1	885	2	N	-0-					19
03	1112	N	1112	-0-	-0-	-0-	86	1	1026	2	N	-0-					19
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					19
05	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					19
*06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					19

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2063	-0-	-355	-0-	2063	2			N	-0-					100
02	2184	N	2133	-0-	-51	-0-	2133	2			N	-0-					100
03	2077	N	2012	-0-	-65	-0-	2012	2			N	-0-					100
04	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					100
05	2356	N	2089	-0-	-267	-0-	2089	2			N	-0-					100
06	1950	N	1625	-0-	-325	-0-	1625	2			N	-0-					100

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3442	-0-	-278	-0-	149	1	3293	2	N	-0-					148
02	3360	X	3299	-0-	-61	-0-	134	1	3165	2	N	-0-					148
03	3723	X	3723	-0-	-0-	-0-	48	1	3675	2	N	-0-					148
04	3510	X	3359	-0-	-151	-0-	3348	2	11	9	N	10					158
05	3658	X	3005	-0-	-653	-0-	3005	2			N	-0-					158
06	2880	X	2573	-0-	-307	-0-	2573	2			N	-0-					158

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2922	-0-	-23	-0-	2920	2	2	9	N	2					50
02	2660	N	2491	-0-	-169	-0-	2482	2	9	9	N	8					58
03	2945	N	2798	-0-	-147	-0-	2783	2	15	9	N	14					72
04	2820	N	2721	-0-	-99	-0-	2707	2	14	9	N	13					85
05	2759	N	2738	-0-	-21	-0-	2725	2	13	9	N	12					97
06	2700	N	2685	-0-	-15	-0-	2674	2	11	9	N	10					107

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2263	-0-	-31	-0-	82	1	2179	2	N	2					108
							2	9									
02	2044	N	2044	-0-	-0-	-0-	134	1	1910	2	N	-0-					108
03	2232	N	2050	-0-	-182	-0-	86	1	1964	2	N	-0-					108
04	2190	N	2012	-0-	-178	-0-	1988	2	24	9	N	22					130
05	2263	N	2145	-0-	-118	-0-	2145	2			N	-0-					130
*06	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					130

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2514	-0-	-90	-0-	2512	2	2	9	N	2					185
02	2380	N	2235	-0-	-145	-0-	2204	2	31	9	N	28	170	1			43
03	2697	N	2437	-0-	-260	-0-	2435	2	2	9	N	2					45
04	2430	N	2317	-0-	-113	-0-	2314	2	3	9	N	3					48
05	2480	N	2292	-0-	-188	-0-	2281	2	11	9	N	10					58
06	2370	N	2209	-0-	-161	-0-	2207	2	2	9	N	2					60

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	3894	-0-	-508	-0-	3894	2			N	-0-					90
02	3948	X	3792	-0-	-156	-0-	3792	2			N	-0-					90
03	4216	X	4137	-0-	-79	-0-	4137	2			N	-0-					90
04	4080	X	3888	-0-	-192	-0-	3802	2	86	9	N	78					168
05	4185	X	3970	-0-	-215	-0-	3970	2			N	-0-					168
*06	3888	X	3888	-0-	-0-	-0-	3884	2	4	9	N	4					172

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					133
02	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					133
03	4009	X	4009	-0-	-0-	-0-	4009	2			N	-0-					133
04	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					133
05	3935	X	3935	-0-	-0-	-0-	3935	2			N	-0-					133
*06	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					133

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2770	N	2770	-0-	-0-	-0-	149	1	2621	2	N	-0-					150
02	2522	N	2522	-0-	-0-	-0-	134	1	2335	2	N	48	36	1			162
							53	9									
03	2728	N	2721	-0-	-7	-0-	115	1	2606	2	N	-0-					162
04	2640	N	2611	-0-	-29	-0-	29	1	2518	2	N	58	180	1			40
							64	9									
05	2728	N	2580	-0-	-148	-0-	2580	2			N	-0-					40
06	2640	N	2578	-0-	-62	-0-	2578	2			N	-0-					40

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2697	-0-	-124	-0-	2625	2	72	9	N	65					211
02	2548	N	2341	-0-	-207	-0-	2318	2	23	9	N	21	172	1			60
03	2821	N	2505	-0-	-316	-0-	2505	2			N	-0-					60
04	2610	N	2442	-0-	-168	-0-	2442	2			N	-0-					60
05	2604	N	2441	-0-	-163	-0-	2421	2	20	9	N	18					78
06	2430	N	2380	-0-	-50	-0-	2350	2	30	9	N	27					105

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	2654	-0-	-1345	-0-	149	1	2505	2	N	-0-					73
02	3612	X	2492	-0-	-1120	-0-	134	1	2358	2	N	-0-					73
03	3999	X	2723	-0-	-1276	-0-	48	1	2675	2	N	-0-					73
04	3870	X	2503	-0-	-1367	-0-	2503	2			N	-0-					73
05	2759	X	2512	-0-	-247	-0-	2512	2			N	-0-					73
06	2670	X	2269	-0-	-401	-0-	2269	2			N	-0-					73

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3978	X	3978	-0-	-0-	-0-	149	1	3829	2	N	-0-					192
02	3584	X	3446	-0-	-138	-0-	134	1	3312	2	N	-0-					192
03	3968	X	3440	-0-	-528	-0-	48	1	3392	2	N	-0-					192
04	3840	X	3270	-0-	-570	-0-	3262	2	8	9	N	7					199
05	3968	X	3294	-0-	-674	-0-	3288	2	6	9	N	5					204
*06	3840	X	3207	-0-	-633	-0-	3207	2			N	-0-					204

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					170
02	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					170
03	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					170
04	2839	X	2839	-0-	-0-	-0-	2839	2			N	-0-					170
05	3036	X	3036	-0-	-0-	-0-	3023	2	13	9	N	12					182
*06	3026	X	3026	-0-	-0-	-0-	3023	2	3	9	N	3					185

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	5518	-0-	-403	-0-	5457	2	61	9	N	55					250
02	5348	X	4762	-0-	-586	-0-	4762	2			N	-0-					250
03	5859	X	5230	-0-	-629	-0-	5230	2			N	-0-					250
04	5640	X	5025	-0-	-615	-0-	5025	2			N	-0-					250
05	5549	X	5157	-0-	-392	-0-	5157	2			N	-0-	167	1			83
*06	5052	X	5052	-0-	-0-	-0-	5052	2			N	-0-					83

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4267	-0-	-445	-0-	149	1	4111	2	N	6					120
							7	9									
02	4256	X	3683	-0-	-573	-0-	134	1	3529	2	N	18					138
							20	9									
03	4619	X	3495	-0-	-1124	-0-	82	1	3411	2	N	2					140
							2	9									
04	4140	X	4096	-0-	-44	-0-	4087	2	9	9	N	8					148
05	4301	X	4301	-0-	-0-	-0-	4287	2	14	9	N	13					161
*06	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					161

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3499	-0-	399	399	149	1	3333	2	N	15	15	8			67
							17	9									
02	2800	N	3138	-0-	338	737	134	1	2978	2	N	24	24	8			67
							26	9									
03	4026	X	3289	-0-	-737	-0-	48	1	3218	2	N	21	21	8			67
							23	9									
04	3072	X	3072	-0-	-0-	-0-	3039	2	33	9	N	30	30	8			67
05	3063	X	3063	-0-	-0-	-0-	3050	2	13	9	N	12	10	8			69
*06	2926	X	2926	-0-	-0-	-0-	2914	2	12	9	N	11	8	8			72

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1403	N	1403	-0-	-0-	-0-	149	1	1254	2	N	-0-					20
02	1316	N	1276	-0-	-40	-0-	134	1	1142	2	N	-0-					20
03	1488	N	1488	-0-	-0-	-0-	115	1	1326	2	N	43					63
							47	9									
04	1350	N	1285	-0-	-65	-0-	29	1	1256	2	N	-0-					63
05	1426	N	1286	-0-	-140	-0-	1286	2			N	-0-					63
06	1440	N	1228	-0-	-212	-0-	1228	2			N	-0-					63

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

01	5642	X	5293	-0-	-349	-0-	149	1	5132	2	N	11	11	8			41
							12	9									
02	5096	X	4676	-0-	-420	-0-	134	1	4521	2	N	19	16	8			44
							21	9									
03	5642	X	5294	-0-	-348	-0-	48	1	5229	2	N	15	14	8			45
							17	9									
04	5430	X	5101	-0-	-329	-0-	5054	2	47	9	N	43	25	8			63
05	5425	X	4864	-0-	-561	-0-	4822	2	42	9	N	38	9	8			92
06	5100	X	4945	-0-	-155	-0-	4932	2	13	9	N	12	8	8			96

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

01	1985	N	1985	-0-	-0-	-0-	149	1	1806	2	N	27	19	8			82
							30	9									
02	1820	N	1786	-0-	-34	-0-	134	1	1578	2	N	67	28	8			121
							74	9									
03	1922	N	1750	-0-	-172	-0-	48	1	1676	2	N	24	23	8			122
							26	9									
04	1920	N	1671	-0-	-249	-0-	1603	2	68	9	N	62	35	8			149
05	1984	N	1649	-0-	-335	-0-	1637	2	12	9	N	11	11	8			149
06	1680	N	1621	-0-	-59	-0-	1603	2	18	9	N	16	10	8			155

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

01	5300	X	5300	-0-	-0-	-0-	149	1	5151	2	N	-0-					15
02	4813	X	4813	-0-	-0-	-0-	134	1	4679	2	N	-0-					15
03	5323	X	5323	-0-	-0-	-0-	115	1	5155	2	N	48					63
							53	9									
04	4955	X	4955	-0-	-0-	-0-	29	1	4898	2	N	25					88
							28	9									
05	5322	X	5322	-0-	-0-	-0-	5234	2	88	9	N	80					168
*06	4973	X	4973	-0-	-0-	-0-	4921	2	52	9	N	47	186	1			29

HOBART RANCH 50 WELL #: 19 RRCID -> 223003 COMPL. DATE 09/30/2006 TOTAL DEPTH 13005 PERF.11052 - 12784

01	3596	X	3527	-0-	-69	-0-	149	1	3356	2	N	20	20	8			144
							22	9									
02	3460	X	3460	-0-	-0-	-0-	134	1	3290	2	N	33	28	8			149
							36	9									
03	3891	X	3891	-0-	-0-	-0-	48	1	3819	2	N	22	22	8			149
							24	9									
04	3806	X	3806	-0-	-0-	-0-	3734	2	72	9	N	65	44	8			170
05	3944	X	3944	-0-	-0-	-0-	3888	2	56	9	N	51	29	8			192
*06	4096	X	4096	-0-	-0-	-0-	3980	2	116	9	N	105	34	8			263

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5190	X	5190	-0-	-0-	-0-	149	1	4978	2	N	57	57	8			97
							63	9									
02	4575	X	4575	-0-	-0-	-0-	134	1	4377	2	N	58	58	8			97
							64	9									
03	5057	X	5057	-0-	-0-	-0-	48	1	4969	2	N	36	36	8			97
							40	9									
04	4696	X	4696	-0-	-0-	-0-	4626	2	70	9	N	64	64	8			97
05	4939	X	4939	-0-	-0-	-0-	4895	2	44	9	N	40	33	8			104
*06	4826	X	4826	-0-	-0-	-0-	4765	2	61	9	N	55	34	8			125

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

01	5766	X	4946	-0-	-820	-0-	149	1	4776	2	N	19	10	8			77
							21	9									
02	5208	X	4574	-0-	-634	-0-	134	1	4409	2	N	28	11	8			94
							31	9									
03	5766	X	4750	-0-	-1016	-0-	48	1	4688	2	N	13	10	8			97
							14	9									
04	5460	X	4553	-0-	-907	-0-	4525	2	28	9	N	25	20	8			102
05	5177	X	4745	-0-	-432	-0-	4736	2	9	9	N	8	8	8			102
06	4740	X	4555	-0-	-185	-0-	4449	2	106	9	N	96	6	8			192

VANCE N WELL #: 3045 RRCID -> 225444 COMPL. DATE 01/31/2007 TOTAL DEPTH 12800 PERF.10796 - 12556

01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 06/25/2004 TOTAL DEPTH 15857 PERF. 5110 - 5860

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

01	2976	X	2752	-0-	-224	-0-	2745	2	7	9	N	6	6	8			20
02	2688	X	2327	-0-	-361	-0-	2319	2	8	9	N	7	7	8			20
03	2976	X	2506	-0-	-470	-0-	2500	2	6	9	N	5	5	8			20
04	2820	X	2390	-0-	-430	-0-	2379	2	11	9	N	10	10	8			20
05	2759	X	2415	-0-	-344	-0-	2409	2	6	9	N	5	5	8			20
*06	2359	N	2359	-0-	-0-	-0-	2352	2	7	9	N	6	4	8			22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3050	-0-	-825	-0-	149	1	2901	2	N	-0-					63
02	3500	X	2652	-0-	-848	-0-	134	1	2518	2	N	-0-					63
03	3972	X	3972	-0-	-0-	-0-	115	1	3857	2	N	-0-					63
04	3792	X	3792	-0-	-0-	-0-	29	1	3728	2	N	32					95
							35	9									
05	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					95
06	3420	X	3272	-0-	-148	-0-	3272	2			N	-0-					95

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	3542	-0-	-147	-0-	149	1	3367	2	N	24	6	8			105
							26	9									
02	3332	X	3141	-0-	-191	-0-	134	1	2996	2	N	10	10	8			105
							11	9									
03	3689	X	3322	-0-	-367	-0-	48	1	3264	2	N	9	9	8			105
							10	9									
04	3480	X	3014	-0-	-466	-0-	2986	2	28	9	N	25	14	8			116
05	3534	X	3002	-0-	-532	-0-	2996	2	6	9	N	5	5	8			116
06	3420	X	2889	-0-	-531	-0-	2881	2	8	9	N	7	5	8			118

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	-0-	-0-	-2914	-0-					N	59					134
02	2688	X	-0-	-0-	-2688	-0-					N	-0-	134	1			-0-
03	2976	X	-0-	-0-	-2976	-0-					N	-0-					-0-
04	2880	X	-0-	-0-	-2880	-0-					N	-0-					-0-
05	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF.11602 - 12570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	55	-0-	-286	-0-	55	2			N	-0-					68
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					68
03	62	N	2	-0-	-60	-0-	2	2			N	-0-					68
04	60	N	4	-0-	-56	-0-	4	2			N	-0-					68
05	124	N	-0-	-0-	-124	-0-					N	-0-					68
06	2	N	-0-	-0-	-2	-0-					N	-0-					68

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1297	-0-	-377	-0-	1290	2	7	9	N	6					174
02	1708	N	1233	-0-	-475	-0-	1197	2	36	9	N	33					207
03	1554	N	1554	-0-	-0-	-0-	1513	2	41	9	N	37					244
04	1773	N	1773	-0-	-0-	-0-	1705	2	68	9	N	62	177	1			129
05	1687	N	1687	-0-	-0-	-0-	1653	2	34	9	N	31					160
06	1500	N	1324	-0-	-176	-0-	1324	2			N	-0-					160

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2761	-0-	-29	-0-	91	1	2669	2	N	1					55
							1	9									
02	2576	N	2356	-0-	-220	-0-	125	1	2231	2	N	-0-					55
03	2666	N	2477	-0-	-189	-0-	115	1	2362	2	N	-0-					55
04	2670	N	2303	-0-	-367	-0-	29	1	2274	2	N	-0-					55
05	2604	N	2078	-0-	-526	-0-	2078	2			N	-0-					55
06	2400	N	2011	-0-	-389	-0-	2011	2			N	-0-					55

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	X	-0-	-0-	-5673	-0-					N	-0-					53
02	4760	X	-0-	-0-	-4760	-0-					N	-0-					53
03	5208	X	-0-	-0-	-5208	-0-					N	-0-					53
04	4770	X	-0-	-0-	-4770	-0-					N	-0-					53
05	961	X	-0-	-0-	-961	-0-					N	22					75
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					75

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1268	-0-	-468	-0-	1260	2	8	9	N	7	7	8			247
02	1344	N	990	-0-	-354	-0-	979	2	11	9	N	10	7	8			250
03	1524	N	1524	-0-	-0-	-0-	1517	2	7	9	N	6	5	8			251
04	1357	N	1357	-0-	-0-	-0-	1338	2	19	9	N	17	17	8			251
05	1379	N	1379	-0-	-0-	-0-	1328	2	51	9	N	46	168	1	6	8	123
06	1470	N	1274	-0-	-196	-0-	1268	2	6	9	N	5	4	8			124

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					125
02	4	N	-0-	-0-	-4	-0-					N	-0-					125
03	155	N	-0-	-0-	-155	-0-					N	-0-					125
04	330	N	-0-	-0-	-330	-0-					N	-0-					125
05	0	N	-0-	-0-	-0-	-0-					N	-0-					125
06	0	N	-0-	-0-	-0-	-0-					N	-0-					125

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	3692	-0-	-493	-0-	3682	2	10	9	N	9	9	8			43
02	3640	X	3306	-0-	-334	-0-	3293	2	13	9	N	12	12	8			43
03	3968	X	3691	-0-	-277	-0-	3680	2	11	9	N	10	10	8			43
04	3780	X	3535	-0-	-245	-0-	3515	2	20	9	N	18	18	8			43
05	3844	X	3543	-0-	-301	-0-	3535	2	8	9	N	7	7	8			43
*06	3448	X	3448	-0-	-0-	-0-	3383	2	65	9	N	59	6	8			96

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1266	-0-	-346	-0-	1193	2	73	9	N	66					218
02	1428	N	1414	-0-	-14	-0-	1352	2	62	9	N	56					274
03	1553	N	1553	-0-	-0-	-0-	1494	2	59	9	N	54	179	1			149
04	1528	N	1528	-0-	-0-	-0-	1450	2	78	9	N	71					220
05	1581	N	1558	-0-	-23	-0-	1473	2	85	9	N	77					297
06	1500	N	1477	-0-	-23	-0-	1402	2	75	9	N	68	180	1			185

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4128	X	4128	-0-	-0-	-0-	586	1	3478	2	N	58	6	8			195
							64	9									
02	3593	X	3593	-0-	-0-	-0-	529	1	3047	2	N	15	170	1	6	8	34
							17	9									
03	3758	X	3758	-0-	-0-	-0-	321	1	3428	2	N	8	8	8			34
							9	9									
04	3360	X	3234	-0-	-126	-0-	3215	2	19	9	N	17	14	8			37
05	3472	X	3293	-0-	-179	-0-	3287	2	6	9	N	5	5	8			37
*06	3209	X	3209	-0-	-0-	-0-	3205	2	4	9	N	4	3	8			38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOOVER WELL #: 357H RRCID -> 236348 COMPL. DATE 03/28/2008 TOTAL DEPTH 11058 PERF.11438 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

01	4991	X	4652	-0-	-339	-0-	149	1	4472	2	N	28					106
							31	9									
02	4508	X	4120	-0-	-388	-0-	134	1	3940	2	N	42					148
							46	9									
03	4991	X	4525	-0-	-466	-0-	149	1	4332	2	N	40					188
							44	9									
04	4710	X	4429	-0-	-281	-0-	144	1	4193	2	N	84					272
							92	9									
05	4650	X	4502	-0-	-148	-0-	149	1	4243	2	N	100	169	1			203
							110	9									
06	4380	X	4166	-0-	-214	-0-	14	1	4101	2	N	46	182	1			67
							51	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

01	7872	X	7872	-0-	-0-	-0-	7861	2	11	9	N	10	10	8			138
02	6972	X	6621	-0-	-351	-0-	6602	2	19	9	N	17	15	8			140
03	7378	X	7034	-0-	-344	-0-	7022	2	12	9	N	11	10	8			141
04	7620	X	6633	-0-	-987	-0-	6580	2	53	9	N	48	17	8			172
05	7874	X	6446	-0-	-1428	-0-	6437	2	9	9	N	8	8	8			172
06	7290	X	6207	-0-	-1083	-0-	6149	2	58	9	N	53	177	1	8	8	40

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					130
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130
04	5	N	-0-	-0-	-5	-0-					N	-0-					130
05	93	N	-0-	-0-	-93	-0-					N	-0-					130
06	0	N	-0-	-0-	-0-	-0-					N	-0-					130

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

01	12369	X	11411	-0-	-958	-0-	11366	2	45	9	N	41	41	8			152
02	11004	X	10233	-0-	-771	-0-	10165	2	68	9	N	62	62	8			152
03	12152	X	11393	-0-	-759	-0-	11331	2	62	9	N	56	56	8			152
04	11580	X	10856	-0-	-724	-0-	10761	2	95	9	N	86	86	8			152
05	11842	X	11086	-0-	-756	-0-	11019	2	67	9	N	61	35	8			178
*06	10515	X	10515	-0-	-0-	-0-	10459	2	56	9	N	51	32	8			197

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3906	-0-	-186	-0-	144	1	3756	2	N	5	5	8			173
							6	9									
02	3696	X	3518	-0-	-178	-0-	134	1	3375	2	N	8	7	8			174
							9	9									
03	3937	X	3544	-0-	-393	-0-	82	1	3455	2	N	6	6	8			174
							7	9									
04	3780	X	3449	-0-	-331	-0-	3419	2	30	9	N	27	12	8			189
05	3906	X	3197	-0-	-709	-0-	3191	2	6	9	N	5	5	8			189
06	3540	X	3353	-0-	-187	-0-	3319	2	34	9	N	31	4	8			216

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3121	X	3121	-0-	-0-	-0-	3104	2	17	9	N	15					203
02	2772	X	2366	-0-	-406	-0-	2352	2	14	9	N	13					216
03	3069	X	2849	-0-	-220	-0-	2742	2	107	9	N	97	185	1			128
04	3030	X	2605	-0-	-425	-0-	2605	2			N	-0-					128
05	3131	X	2509	-0-	-622	-0-	2498	2	11	9	N	10					138
06	2760	X	2281	-0-	-479	-0-	2281	2			N	-0-					138

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5295	X	5295	-0-	-0-	-0-	5288	2	7	9	N	6	6	8			52
02	4441	X	4441	-0-	-0-	-0-	4433	2	8	9	N	7	7	8			52
03	4871	X	4871	-0-	-0-	-0-	4865	2	6	9	N	5	5	8			52
04	4468	X	4468	-0-	-0-	-0-	4458	2	10	9	N	9	9	8			52
05	4776	X	4776	-0-	-0-	-0-	4770	2	6	9	N	5	4	8			53
*06	4215	X	4215	-0-	-0-	-0-	4211	2	4	9	N	4	4	8			53

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29705	X	13876	-0-	-15829	-0-	13833	2	43	9	N	39	39	8			55
02	10250	X	10250	-0-	-0-	-0-	10197	2	53	9	N	48	48	8			55
03	9977	X	9977	-0-	-0-	-0-	9933	2	44	9	N	40	27	8			68
04	8613	X	8613	-0-	-0-	-0-	8602	2	11	9	N	10	10	8			68
05	8724	X	8724	-0-	-0-	-0-	8720	2	4	9	N	4	1	8			71
06	10290	X	7605	-0-	-2685	-0-	7601	2	4	9	N	4	1	8			74

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2783	-0-	-503	-0-	149	1	2628	2	N	5	5	8			70
							6	9									
02	2940	X	2342	-0-	-598	-0-	134	1	2200	2	N	7	7	8			70
							8	9									
03	3255	X	2579	-0-	-676	-0-	82	1	2493	2	N	4	4	8			70
							4	9									
04	2730	X	2323	-0-	-407	-0-	2315	2	8	9	N	7	7	8			70
05	2790	X	2729	-0-	-61	-0-	2726	2	3	9	N	3	3	8			70
*06	2650	X	2650	-0-	-0-	-0-	2647	2	3	9	N	3	2	8			71

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2527	N	2527	-0-	-0-	-0-	2505	2	22	9	N	20	9	8			146
02	2403	N	2403	-0-	-0-	-0-	2371	2	32	9	N	29	12	8			163
03	2617	N	2617	-0-	-0-	-0-	2606	2	11	9	N	10	9	8			164
04	2593	N	2593	-0-	-0-	-0-	2569	2	24	9	N	22	15	8			171
05	2604	N	2562	-0-	-42	-0-	2548	2	14	9	N	13	5	8			179
06	2520	N	1780	-0-	-740	-0-	1766	2	14	9	N	13	5	8			187

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X	316	-0-	-5078	-0-	314	2	2	9	N	2					99
02	1848	X	-0-	-0-	-1848	-0-					N	1	1	8			99
03	496	X	-0-	-0-	-496	-0-					N	-0-					99
04	480	X	8	-0-	-472	-0-	8	2			N	-0-					99
05	496	X	-0-	-0-	-496	-0-					N	-0-					99
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					99

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2983	-0-	-396	-0-	149 6	1 9	2828	2	N	5	4	8			114
02	3052	X	2718	-0-	-334	-0-	134 10	1 9	2574	2	N	9	7	8			116
03	2976	X	2967	-0-	-9	-0-	86 39	1 9	2842	2	N	35	8	8			143
04	2907	X	2907	-0-	-0-	-0-	2829	2	78	9	N	71	167	1	14	8	33
05	3007	X	2869	-0-	-138	-0-	2863	2	6	9	N	5	5	8			33
06	T. A.		2391	-0-	2391	2391	2357	2	34	9	N	31	4	8			60

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4506	-0-	-206	-0-	149 9	1 9	4348	2	N	8	8	8			68
02	4256	X	3863	-0-	-393	-0-	134 10	1 9	3719	2	N	9	9	8			68
03	4712	X	131	-0-	-4581	-0-	43 6	1 9	82	2	N	5	3	8			70
04	4410	X	-0-	-0-	-4410	-0-					N	-0-					70
05	4495	X	1973	-0-	-2522	-0-	1967	2	6	9	N	5	3	8			72
06	4110	X	3607	-0-	-503	-0-	3597	2	10	9	N	9	5	8			76

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17856	X	15779	-0-	-2077	-0-	149 238	1 9	15392	2	N	216					296
02	15512	X	14288	-0-	-1224	-0-	134 250	1 9	13904	2	N	227	179	1			344
03	17174	X	14770	-0-	-2404	-0-	149 176	1 9	14445	2	N	160	191	1			313
04	15870	X	15161	-0-	-709	-0-	144 211	1 9	14806	2	N	192	182	1			323
05	15810	X	14904	-0-	-906	-0-	149 178	1 9	14577	2	N	162	363	1			122
06	14940	X	13627	-0-	-1313	-0-	14 205	1 9	13408	2	N	186					308

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

01	2883	X	2614	-0-	-269	-0-	2612	2	2	9	N	2	2	8			70
02	2576	X	2111	-0-	-465	-0-	2110	2	1	9	N	1	1	8			70
03	2666	N	2389	-0-	-277	-0-	2347	2	42	9	N	38	1	8			107
04	2520	N	2258	-0-	-262	-0-	2256	2	2	9	N	2	2	8			107
05	2347	N	2347	-0-	-0-	-0-	2346	2	1	9	N	1	1	8			107
06	2310	N	2251	-0-	-59	-0-	2250	2	1	9	N	1	1	8			107

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

01	306	N	306	-0-	-0-	-0-	305	2	1	9	N	1					98
02	308	N	274	-0-	-34	-0-	274	2			N	-0-					98
03	341	N	333	-0-	-8	-0-	327	2	6	9	N	5					103
04	333	N	333	-0-	-0-	-0-	331	2	2	9	N	2					105
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					105
06	330	N	306	-0-	-24	-0-	306	2			N	-0-					105

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					82
02	252	N	230	-0-	-22	-0-	230	2			N	-0-					82
03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					82
04	306	N	306	-0-	-0-	-0-	299	2	7	9	N	6					88
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					88
06	330	N	130	-0-	-200	-0-	130	2			N	-0-					88

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	4461					N	-0-					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

01	926	N	926	-0-	-0-	-0-	923	2	3	9	N	3					82
02	924	N	830	-0-	-94	-0-	830	2			N	-0-					82
03	930	N	870	-0-	-60	-0-	859	2	11	9	N	10					92
04	900	N	858	-0-	-42	-0-	857	2	1	9	N	1					93
05	945	N	945	-0-	-0-	-0-	942	2	3	9	N	3					96
06	840	N	634	-0-	-206	-0-	632	2	2	9	N	2					98

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

01	450	N	450	-0-	-0-	-0-	127	1	323	2	N	-0-					3
02	333	N	333	-0-	-0-	-0-	16	1	317	2	N	-0-					3
03	354	N	354	-0-	-0-	-0-	18	1	336	2	N	-0-					3
04	363	N	363	-0-	-0-	-0-	47	1	316	2	N	-0-					3
05	372	N	353	-0-	-19	-0-	50	1	303	2	N	-0-					3
06	330	N	313	-0-	-17	-0-	47	1	266	2	N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

01	1054	N	995	-0-	-59	-0-	987	2	8	9	N	7					70
02	980	N	939	-0-	-41	-0-	939	2			N	-0-					70
03	1060	N	1060	-0-	-0-	-0-	1052	2	8	9	N	7					77
04	960	N	838	-0-	-122	-0-	798	2	40	9	N	36					113
05	1054	N	684	-0-	-370	-0-	684	2			N	-0-					113
06	1020	N	510	-0-	-510	-0-	510	2			N	-0-					113

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					90
02	476	N	369	-0-	-107	-0-	369	2			N	-0-					90
03	403	N	277	-0-	-126	-0-	266	2	11	9	N	10					100
04	480	N	260	-0-	-220	-0-	254	2	6	9	N	5					105
05	403	N	299	-0-	-104	-0-	286	2	13	9	N	12					117
06	270	N	198	-0-	-72	-0-	191	2	7	9	N	6					123

ABRAHAM -B- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

01	930	N	860	-0-	-70	-0-	826	2	34	9	N	31	177	1			22
02	880	N	880	-0-	-0-	-0-	860	2	20	9	N	18					40
03	1085	N	979	-0-	-106	-0-	954	2	25	9	N	23					63
04	938	N	938	-0-	-0-	-0-	915	2	23	9	N	21					84
05	1032	N	1032	-0-	-0-	-0-	1007	2	25	9	N	23					107
*06	977	N	977	-0-	-0-	-0-	921	2	56	9	N	51					158

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	3	-0-	-152	-0-	3	2			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER -A- WELL #: 1046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	842	-0-	-150	-0-	834	2	8	9	N	7					172
02	980	N	784	-0-	-196	-0-	761	2	23	9	N	21					193
03	975	N	975	-0-	-0-	-0-	953	2	22	9	N	20					213
04	981	N	981	-0-	-0-	-0-	963	2	18	9	N	16	194	1			35
05	1040	N	1040	-0-	-0-	-0-	1038	2	2	9	N	2					37
06	930	N	802	-0-	-128	-0-	799	2	3	9	N	3					40

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	1	1	94	2	N	-0-					7
02	44	N	44	-0-	-0-	-0-	35	2	9	9	N	8					15
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					15
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					15
05	62	N	-0-	-0-	-62	-0-					N	-0-					15
06	90	N	-0-	-0-	-90	-0-					N	-0-					15

WALSER -A- WELL #: 1046 L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					64
02	1064	N	150	-0-	-914	-0-	150	2			N	-0-					64
03	1116	N	975	-0-	-141	-0-	975	2			N	-0-					64
04	1110	N	915	-0-	-195	-0-	912	2	3	9	N	3					67
05	903	N	903	-0-	-0-	-0-	902	2	1	9	N	1					68
06	930	N	688	-0-	-242	-0-	688	2			N	-0-					68

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1908	N	1908	-0-	-0-	-0-	1897	2	11	9	N	10					140
02	1932	N	1575	-0-	-357	-0-	1553	2	22	9	N	20					160
03	1918	N	1918	-0-	-0-	-0-	1896	2	22	9	N	20					180
04	1860	N	1720	-0-	-140	-0-	1707	2	13	9	N	12					192
05	1736	N	1726	-0-	-10	-0-	1715	2	11	9	N	10					202
06	1860	N	1679	-0-	-181	-0-	1673	2	6	9	N	5					207

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
YEAGER -A- WELL #: 1046 L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1163	-0-	-139	-0-	1160	2	3	9	N	3					103
02	1232	N	1106	-0-	-126	-0-	1095	2	11	9	N	10					113
03	1243	N	1243	-0-	-0-	-0-	1232	2	11	9	N	10					123
04	1231	N	1231	-0-	-0-	-0-	1220	2	11	9	N	10					133
05	1286	N	1286	-0-	-0-	-0-	1273	2	13	9	N	12					145
06	1200	N	1121	-0-	-79	-0-	1112	2	9	9	N	8					153

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2371	-0-	-202	-0-	2345	2	26	9	N	24					137
02	2324	N	2196	-0-	-128	-0-	2173	2	23	9	N	21					158
03	2201	N	1925	-0-	-276	-0-	1903	2	22	9	N	20					178
04	2280	N	1470	-0-	-810	-0-	1442	2	28	9	N	25					203
05	2966	N	2966	-0-	-0-	-0-	2941	2	25	9	N	23	193	1			33
*06	2099	N	2099	-0-	-0-	-0-	2080	2	19	9	N	17					50

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE -A- WELL #: 1046 L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	-0-	-0-	-4	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	634	-0-	-265	-0-	628	2	6	9	N	5					73
02	840	N	532	-0-	-308	-0-	532	2			N	-0-					73
03	868	N	527	-0-	-341	-0-	516	2	11	9	N	10					83
04	600	N	417	-0-	-183	-0-	411	2	6	9	N	5					88
05	589	N	587	-0-	-2	-0-	581	2	6	9	N	5					93
*06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					93

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

WALSER -A- WELL #: 2046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

01	1085	N	569	-0-	-516	-0-	569	2			N	-0-					127
02	1008	N	634	-0-	-374	-0-	634	2			N	-0-					127
03	886	N	886	-0-	-0-	-0-	874	2	12	9	N	11					138
04	689	N	689	-0-	-0-	-0-	685	2	4	9	N	4					142
05	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1					143
06	870	N	683	-0-	-187	-0-	679	2	4	9	N	4					147

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

01	1488	N	1471	-0-	-17	-0-	1465	2	6	9	N	5	168	1			23
02	1456	N	1313	-0-	-143	-0-	1293	2	20	9	N	18					41
03	1465	N	1465	-0-	-0-	-0-	1451	2	14	9	N	13					54
04	1410	N	1409	-0-	-1	-0-	1395	2	14	9	N	13					67
05	1490	N	1490	-0-	-0-	-0-	1473	2	17	9	N	15					82
06	1410	N	1181	-0-	-229	-0-	1166	2	15	9	N	14					96

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

01	1089	N	1089	-0-	-0-	-0-	1080	2	9	9	N	8					127
02	928	N	928	-0-	-0-	-0-	919	2	9	9	N	8					135
03	992	N	979	-0-	-13	-0-	973	2	6	9	N	5					140
04	1050	N	702	-0-	-348	-0-	694	2	8	9	N	7					147
05	1023	N	751	-0-	-272	-0-	745	2	6	9	N	5					152
06	960	N	701	-0-	-259	-0-	698	2	3	9	N	3					155

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

01	1858	N	1858	-0-	-0-	-0-	1836	2	22	9	N	20					52
02	1876	N	1528	-0-	-348	-0-	1506	2	22	9	N	20					72
03	1612	N	1400	-0-	-212	-0-	1393	2	7	9	N	6					78
04	1800	N	1741	-0-	-59	-0-	1726	2	15	9	N	14					92
05	1864	N	1864	-0-	-0-	-0-	1857	2	7	9	N	6					98
06	1350	N	1286	-0-	-64	-0-	1275	2	11	9	N	10					108

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

01	899	N	762	-0-	-137	-0-	754	2	8	9	N	7					117
02	812	N	777	-0-	-35	-0-	760	2	17	9	N	15					132
03	775	N	725	-0-	-50	-0-	718	2	7	9	N	6					138
04	750	N	713	-0-	-37	-0-	703	2	10	9	N	9					147
05	868	N	812	-0-	-56	-0-	806	2	6	9	N	5					152
*06	717	N	717	-0-	-0-	-0-	710	2	7	9	N	6					158

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

01	806	N	773	-0-	-33	-0-	759	2	14	9	N	13					103
02	812	N	672	-0-	-140	-0-	651	2	21	9	N	19					122
03	736	N	736	-0-	-0-	-0-	722	2	14	9	N	13					135
04	750	N	706	-0-	-44	-0-	697	2	9	9	N	8					143
05	744	N	723	-0-	-21	-0-	717	2	6	9	N	5					148
06	720	N	573	-0-	-147	-0-	571	2	2	9	N	2					150

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1234	-0-	-99	-0-	1220	2	14	9	N	13					140
02	1232	N	1070	-0-	-162	-0-	1057	2	13	9	N	12					152
03	1209	N	1184	-0-	-25	-0-	1170	2	14	9	N	13					165
04	1200	N	981	-0-	-219	-0-	973	2	8	9	N	7					172
05	1417	N	1417	-0-	-0-	-0-	1414	2	3	9	N	3					175
*06	1335	N	1335	-0-	-0-	-0-	1327	2	8	9	N	7					182

ETHEREDGE -A- WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					10
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					10
03	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					10
04	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					10
05	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					10
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100
05	0	N	-0-	-0-	-0-	-0-					N	-0-					100
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

ABRAHAM -B- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

01	744	N	726	-0-	-18	-0-	717	2	9	9	N	8					155
02	644	N	543	-0-	-101	-0-	530	2	13	9	N	12					167
03	638	N	638	-0-	-0-	-0-	620	2	18	9	N	16					183
04	690	N	594	-0-	-96	-0-	584	2	10	9	N	9					192
05	623	N	623	-0-	-0-	-0-	613	2	10	9	N	9	189	1			12
06	630	N	546	-0-	-84	-0-	546	2			N	-0-					12

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

01	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					206
02	995	N	995	-0-	-0-	-0-	980	2	15	9	N	14					220
03	1644	N	1644	-0-	-0-	-0-	1611	2	33	9	N	30					250
04	1384	N	1384	-0-	-0-	-0-	1374	2	10	9	N	9	198	1			61
05	1337	N	1337	-0-	-0-	-0-	1320	2	17	9	N	15					76
*06	1590	N	1308	-0-	-282	-0-	1265	2	43	9	N	39					115

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

01	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					61
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					61
03	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					61
04	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					61
05	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					61
06	1080	N	950	-0-	-130	-0-	950	2			N	-0-					61

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2008	N	2008	-0-	-0-	-0-	22	1	1969	2	N	15					128
							17	9									
02	1865	N	1865	-0-	-0-	-0-	14	1	1829	2	N	20					148
							22	9									
03	1991	N	1991	-0-	-0-	-0-	15	1	1957	2	N	17					165
							19	9									
04	1945	N	1945	-0-	-0-	-0-	41	1	1882	2	N	20					185
							22	9									
05	2077	N	1946	-0-	-131	-0-	42	1	1880	2	N	22					207
							24	9									
*06	1920	N	1740	-0-	-180	-0-	37	1	1684	2	N	17					224
							19	9									

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

01	421	N	421	-0-	-0-	-0-	414	2	7	9	N	6					155
02	392	N	343	-0-	-49	-0-	339	2	4	9	N	4					159
03	449	N	449	-0-	-0-	-0-	442	2	7	9	N	6					165
04	443	N	443	-0-	-0-	-0-	439	2	4	9	N	4					169
05	497	N	497	-0-	-0-	-0-	491	2	6	9	N	5					174
06	420	N	395	-0-	-25	-0-	395	2			N	-0-	155	1			19

ETHEREDGE -A- WELL #: 3046 X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

01	1583	N	1583	-0-	-0-	-0-	1561	2	22	9	N	20					158
02	1540	N	1428	-0-	-112	-0-	1409	2	19	9	N	17					175
03	1612	N	1511	-0-	-101	-0-	1498	2	13	9	N	12					187
04	1530	N	1484	-0-	-46	-0-	1464	2	20	9	N	18					205
05	1581	N	1573	-0-	-8	-0-	1551	2	22	9	N	20					225
06	1470	N	1307	-0-	-163	-0-	1285	2	22	9	N	20	193	1			52

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

01	1488	N	1475	-0-	-13	-0-	1457	2	18	9	N	16					143
02	1484	N	1348	-0-	-136	-0-	1327	2	21	9	N	19					162
03	1488	N	1341	-0-	-147	-0-	1324	2	17	9	N	15					177
04	1440	N	1392	-0-	-48	-0-	1375	2	17	9	N	15					192
05	1488	N	1454	-0-	-34	-0-	1442	2	12	9	N	11					203
*06	1758	N	1758	-0-	-0-	-0-	1746	2	12	9	N	11	186	1			28

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

01	1146	N	1146	-0-	-0-	-0-	1136	2	10	9	N	9					112
02	1176	N	1092	-0-	-84	-0-	1072	2	20	9	N	18					130
03	1382	N	1382	-0-	-0-	-0-	1376	2	6	9	N	5					135
04	1110	N	363	-0-	-747	-0-	355	2	8	9	N	7					142
05	1429	N	1429	-0-	-0-	-0-	1426	2	3	9	N	3					145
06	1350	N	750	-0-	-600	-0-	741	2	9	9	N	8					153

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

01	1763	N	1763	-0-	-0-	-0-	840	1	923	2	N	-0-					12
02	1650	N	1650	-0-	-0-	-0-	840	1	810	2	N	-0-					12
03	1610	N	1610	-0-	-0-	-0-	870	1	740	2	N	-0-					12
04	838	N	838	-0-	-0-	-0-	30	1	808	2	N	-0-					12
05	1829	N	1774	-0-	-55	-0-	930	1	844	2	N	-0-					12
06	1560	N	1455	-0-	-105	-0-	630	1	825	2	N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	686	-0-	-213	-0-	675	2	11	9	N	10					173
02	840	N	708	-0-	-132	-0-	693	2	15	9	N	14					187
03	806	N	415	-0-	-391	-0-	414	2	1	9	N	1					188
04	879	N	879	-0-	-0-	-0-	877	2	2	9	N	2					190
05	954	N	954	-0-	-0-	-0-	943	2	11	9	N	10					200
*06	562	N	562	-0-	-0-	-0-	548	2	14	9	N	13					213

YEAGER -A- WELL #: 2046L RRCID -> 136566 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					10
02	224	N	201	-0-	-23	-0-	201	2			N	-0-					10
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					10
04	240	N	208	-0-	-32	-0-	208	2			N	-0-					10
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					10
*06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					10

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1158	N	1158	-0-	-0-	-0-	1154	2	4	9	N	4					29
02	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					29
03	1006	N	1006	-0-	-0-	-0-	1005	2	1	9	N	1					30
04	1110	N	966	-0-	-144	-0-	963	2	3	9	N	3					33
05	1209	N	924	-0-	-285	-0-	922	2	2	9	N	2					35
06	960	N	771	-0-	-189	-0-	764	2	7	9	N	6					41

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1765	N	1765	-0-	-0-	-0-	25	1	1734	2	N	5					120
							6	9									
02	962	N	962	-0-	-0-	-0-	5	1	951	2	N	5					125
							6	9									
03	1428	N	1428	-0-	-0-	-0-	11	1	1415	2	N	2					127
							2	9									
04	1768	N	1768	-0-	-0-	-0-	17	1	1751	2	N	-0-					127
05	1817	N	1817	-0-	-0-	-0-	34	1	1783	2	N	-0-					127
*06	1500	N	1500	-0-	-0-	-0-	13	1	1487	2	N	-0-					127

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	936	N	936	-0-	-0-	-0-	8	1	911	2	N	15					68
							17	9									
02	884	N	884	-0-	-0-	-0-	3	1	874	2	N	6					74
							7	9									
03	1165	N	1165	-0-	-0-	-0-	3	1	1151	2	N	10					84
							11	9									
04	934	N	934	-0-	-0-	-0-	5	1	921	2	N	7					91
							8	9									
05	1031	N	1031	-0-	-0-	-0-	5	1	1014	2	N	11					102
							12	9									
06	1140	N	905	-0-	-235	-0-	8	1	897	2	N	-0-					102

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1157	N	1157	-0-	-0-	-0-	15	1	1123	2	N	17					81
							19	9									
02	976	N	976	-0-	-0-	-0-	7	1	960	2	N	8					89
							9	9									
03	1004	N	1004	-0-	-0-	-0-	8	1	994	2	N	2					91
							2	9									
04	1057	N	1057	-0-	-0-	-0-	13	1	1041	2	N	3					94
							3	9									
05	1108	N	1108	-0-	-0-	-0-	18	1	1084	2	N	5					99
							6	9									
*06	1003	N	1003	-0-	-0-	-0-	17	1	975	2	N	10					109
							11	9									

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	X	1609	-0-	-313	-0-	14	1	1586	2	N	8					48
							9	9									
02	1624	X	1532	-0-	-92	-0-	9	1	1516	2	N	6					54
							7	9									
03	1767	X	1597	-0-	-170	-0-	11	1	1574	2	N	11					65
							12	9									
04	1247	N	1247	-0-	-0-	-0-	25	1	1218	2	N	4					69
							4	9									
05	1705	N	1318	-0-	-387	-0-	27	1	1287	2	N	4					73
							4	9									
06	1560	N	1043	-0-	-517	-0-	21	1	999	2	N	21					94
							23	9									

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2354	N	2354	-0-	-0-	-0-	26	1	2316	2	N	11					103
							12	9									
02	2225	N	2225	-0-	-0-	-0-	12	1	2203	2	N	9					112
							10	9									
03	2364	N	2364	-0-	-0-	-0-	15	1	2316	2	N	30					142
							33	9									
04	2172	N	2172	-0-	-0-	-0-	61	1	2094	2	N	15					157
							17	9									
05	2080	N	2080	-0-	-0-	-0-	76	1	1990	2	N	13					170
							14	9									
*06	1988	N	1988	-0-	-0-	-0-	79	1	1900	2	N	8					178
							9	9									

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1315	N	1315	-0-	-0-	-0-	15	1	1300	2	N	-0-					43
02	1226	N	1226	-0-	-0-	-0-	7	1	1204	2	N	14					57
							15	9									
03	1311	N	1311	-0-	-0-	-0-	9	1	1293	2	N	8					65
							9	9									
04	1271	N	1271	-0-	-0-	-0-	25	1	1235	2	N	10					75
							11	9									
05	1364	N	1299	-0-	-65	-0-	26	1	1267	2	N	5					80
							6	9									
*06	1266	N	1266	-0-	-0-	-0-	27	1	1226	2	N	12					92
							13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					1
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					1
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					1
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					1
05	10	N	-0-	-0-	-10	-0-					N	-0-					1
06	6	N	-0-	-0-	-6	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1700	N	1700	-0-	-0-	-0-	206	1	1494	2	N	-0-					23
02	1290	N	1290	-0-	-0-	-0-	84	1	1206	2	N	-0-					23
03	1738	N	1738	-0-	-0-	-0-	98	1	1630	2	N	9					32
							10	9									
04	1800	N	1800	-0-	-0-	-0-	266	1	1533	2	N	1					33
							1	9									
05	1748	N	1748	-0-	-0-	-0-	257	1	1469	2	N	20					53
							22	9									
*06	1782	N	1782	-0-	-0-	-0-	270	1	1480	2	N	29					82
							32	9									

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2396	N	2396	-0-	-0-	-0-	2361	2	35	9	N	32					230
02	1524	N	1524	-0-	-0-	-0-	1511	2	13	9	N	12					242
03	2440	N	2440	-0-	-0-	-0-	2439	2	1	9	N	1					243
04	2261	N	2261	-0-	-0-	-0-	2229	2	32	9	N	29	199	1			73
05	2123	N	2123	-0-	-0-	-0-	2106	2	17	9	N	15					88
*06	2127	N	2127	-0-	-0-	-0-	2092	2	35	9	N	32					120

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3439	X	3439	-0-	-0-	-0-	245	1	3194	2	N	-0-					111
02	3151	X	3151	-0-	-0-	-0-	233	1	2918	2	N	-0-					111
03	3406	X	3406	-0-	-0-	-0-	258	1	3145	2	N	3	1	8			113
							3	9									
04	3672	X	3672	-0-	-0-	-0-	700	1	2971	2	N	1	1	8			113
							1	9									
05	3709	X	3709	-0-	-0-	-0-	704	1	3005	2	N	-0-					113
*06	3469	X	3469	-0-	-0-	-0-	681	1	2779	2	N	8					121
							9	9									

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					33
02	280	N	146	-0-	-134	-0-	124	2	22	9	N	20					53
03	247	N	247	-0-	-0-	-0-	232	2	15	9	N	14					67
04	210	N	151	-0-	-59	-0-	132	2	19	9	N	17					84
05	161	N	161	-0-	-0-	-0-	146	2	15	9	N	14					98
06	240	N	147	-0-	-93	-0-	147	2			N	-0-					98

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 11/14/2000 TOTAL DEPTH 12303 PERF.10460 - 10504

01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					63
02	252	N	205	-0-	-47	-0-	205	2			N	-0-					63
03	279	N	68	-0-	-211	-0-	68	2			N	-0-					63
04	240	N	-0-	-0-	-240	-0-					N	-0-					63
05	217	N	-0-	-0-	-217	-0-					N	-0-					63
06	60	N	-0-	-0-	-60	-0-					N	-0-					63

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE "A" WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

01	868	N	718	-0-	-150	-0-	716	2	2	9	N	2					155
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					155
03	713	N	-0-	-0-	-713	-0-					N	-0-					155
04	690	N	334	-0-	-356	-0-	331	2	3	9	N	3					158
05	714	N	714	-0-	-0-	-0-	714	2			N	-0-					158
*06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					158

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

01	2004	N	2004	-0-	-0-	-0-	1976	2	28	9	N	25					262
02	1195	N	1195	-0-	-0-	-0-	1188	2	7	9	N	6					268
03	2123	N	2123	-0-	-0-	-0-	2102	2	21	9	N	19					287
04	1846	N	1846	-0-	-0-	-0-	1828	2	18	9	N	16					303
05	1827	N	1827	-0-	-0-	-0-	1824	2	3	9	N	3					306
*06	1764	N	1764	-0-	-0-	-0-	1743	2	21	9	N	19					325

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2737	N	2737	-0-	-0-	-0-	2720	2	17	9	N	15					215
02	1708	N	1708	-0-	-0-	-0-	1699	2	9	9	N	8					223
03	2992	N	2992	-0-	-0-	-0-	2988	2	4	9	N	4					227
04	2602	N	2602	-0-	-0-	-0-	2596	2	6	9	N	5					232
05	2560	N	2560	-0-	-0-	-0-	2532	2	28	9	N	25					257
*06	2400	N	2173	-0-	-227	-0-	2128	2	45	9	N	41	195	1			103

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

01	1496	N	1496	-0-	-0-	-0-	1484	2	12	9	N	11					253
02	913	N	913	-0-	-0-	-0-	905	2	8	9	N	7					260
03	1721	N	1721	-0-	-0-	-0-	1712	2	9	9	N	8					268
04	1401	N	1401	-0-	-0-	-0-	1392	2	9	9	N	8	198	1			78
05	1291	N	1291	-0-	-0-	-0-	1280	2	11	9	N	10					88
06	1680	N	1368	-0-	-312	-0-	1357	2	11	9	N	10					98

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

01	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					10
02	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					10
03	2062	N	2062	-0-	-0-	-0-	2054	2	8	9	N	7					17
04	1867	N	1867	-0-	-0-	-0-	1866	2	1	9	N	1					18
05	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					18
06	2010	N	1835	-0-	-175	-0-	1835	2			N	-0-					18

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

01	163	N	163	-0-	-0-	-0-	27	1	136	2	N	-0-					124
02	206	N	206	-0-	-0-	-0-	18	1	157	2	N	28					152
							31	9									
03	155	N	60	-0-	-95	-0-	5	1	44	2	N	10					162
							11	9									
04	150	N	-0-	-0-	-150	-0-					N	-0-					162
05	217	N	-0-	-0-	-217	-0-					N	-0-					162
06	60	N	-0-	-0-	-60	-0-					N	-0-					162

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

01	496	N	473	-0-	-23	-0-	5	1	460	2	N	7					112
							8	9									
02	504	N	452	-0-	-52	-0-	5	1	436	2	N	10					122
							11	9									
03	482	N	482	-0-	-0-	-0-	5	1	471	2	N	5					127
							6	9									
04	525	N	525	-0-	-0-	-0-	5	1	509	2	N	10					137
							11	9									
05	496	N	476	-0-	-20	-0-	5	1	464	2	N	6					143
							7	9									
*06	548	N	548	-0-	-0-	-0-	5	1	530	2	N	12					155
							13	9									

FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

01	2108	N	-0-	-0-	-2108	-0-					N	-0-					193
02	1820	N	-0-	-0-	-1820	-0-					N	-0-					193
03	1333	N	-0-	-0-	-1333	-0-					N	-0-					193
04	0	N	-0-	-0-	-0-	-0-					N	-0-					193
05	0	N	-0-	-0-	-0-	-0-					N	-0-					193
06	0	N	-0-	-0-	-0-	-0-					N	-0-					193

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	414	-0-	-392	-0-	113	1	275	2	N	24					130
							26	9									
02	616	N	393	-0-	-223	-0-	119	1	270	2	N	4					134
							4	9									
03	558	N	216	-0-	-342	-0-	119	1	96	2	N	1					135
							1	9									
04	390	N	-0-	-0-	-390	-0-					N	-0-					135
05	434	N	-0-	-0-	-434	-0-					N	-0-					135
06	210	N	-0-	-0-	-210	-0-					N	-0-					135

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1957	-0-	-58	-0-	32	1	1874	2	N	46					208
							51	9									
02	1820	N	1761	-0-	-59	-0-	29	1	1704	2	N	25					233
							28	9									
03	1984	N	1947	-0-	-37	-0-	33	1	1886	2	N	25					258
							28	9									
04	1890	N	1851	-0-	-39	-0-	32	1	1809	2	N	9	195	1			72
							10	9									
05	1965	N	1965	-0-	-0-	-0-	34	1	1903	2	N	25					97
							28	9									
06	1890	N	1861	-0-	-29	-0-	42	1	1788	2	N	28					125
							31	9									

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2987	X	2987	-0-	-0-	-0-	40	1	2925	2	N	20					219
							22	9									
02	2576	X	2548	-0-	-28	-0-	32	1	2516	2	N	-0-					219
03	2899	X	2899	-0-	-0-	-0-	32	1	2839	2	N	25					244
							28	9									
04	2760	X	2706	-0-	-54	-0-	40	1	2666	2	N	-0-					244
05	2893	X	2893	-0-	-0-	-0-	40	1	2833	2	N	18	189	1			73
							20	9									
06	2760	X	2731	-0-	-29	-0-	48	1	2641	2	N	38					111
							42	9									

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	795	N	795	-0-	-0-	-0-	5	1	784	2	N	5					152
							6	9									
02	728	N	728	-0-	-0-	-0-	5	1	698	2	N	23					175
							25	9									
03	775	N	757	-0-	-18	-0-	5	1	732	2	N	18					193
							20	9									
04	780	N	713	-0-	-67	-0-	5	1	693	2	N	14					207
							15	9									
05	806	N	744	-0-	-62	-0-	5	1	720	2	N	17					224
							19	9									
06	720	N	678	-0-	-42	-0-	10	1	656	2	N	11					235
							12	9									

FRANK SHALLER WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17578	X	17578	-0-	-0-	-0-	17112	2	466	9	N	424	567	1			182
02	15559	X	15559	-0-	-0-	-0-	15168	2	391	9	N	355					537
03	17112	X	17076	-0-	-36	-0-	16656	2	420	9	N	382	547	1			372
04	16560	X	16130	-0-	-430	-0-	15755	2	375	9	N	341	359	1			354
05	17112	X	16562	-0-	-550	-0-	16155	2	407	9	N	370	246	1			478
06	16080	X	15607	-0-	-473	-0-	15274	2	333	9	N	303	181	1			600

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	725	N	725	-0-	-0-	-0-	16	1	687	2	N	20					139
							22	9									
02	756	N	611	-0-	-145	-0-	8	1	589	2	N	13					152
							14	9									
03	780	N	780	-0-	-0-	-0-	8	1	750	2	N	20					172
							22	9									
04	690	N	195	-0-	-495	-0-	16	1	179	2	N	-0-					172
05	682	N	445	-0-	-237	-0-	48	1	397	2	N	-0-	119	1			53
06	780	N	717	-0-	-63	-0-	72	1	645	2	N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1001	-0-	-53	-0-	14	1	978	2	N	8					183
							9	9									
02	980	N	898	-0-	-82	-0-	13	1	885	2	N	-0-					183
03	1023	N	969	-0-	-54	-0-	13	1	950	2	N	5					188
							6	9									
04	960	N	918	-0-	-42	-0-	13	1	899	2	N	5					193
							6	9									
05	1039	N	1039	-0-	-0-	-0-	14	1	1022	2	N	3					196
							3	9									
*06	1036	N	1036	-0-	-0-	-0-	14	1	1020	2	N	2					198
							2	9									

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	931	-0-	-185	-0-	7	1	878	2	N	42					274
							46	9									
02	896	N	680	-0-	-216	-0-	11	1	611	2	N	53					327
							58	9									
03	961	N	753	-0-	-208	-0-	13	1	685	2	N	50					377
							55	9									
04	900	N	646	-0-	-254	-0-	10	1	541	2	N	86	388	1			75
							95	9									
05	744	N	654	-0-	-90	-0-	9	1	579	2	N	60					135
							66	9									
06	720	N	595	-0-	-125	-0-	9	1	538	2	N	44					179
							48	9									

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		17869	-0-	17869	979776	17635	2	234	9	N	213	392	1			150
02	14B2 EXT		15561	-0-	15561	995337	15345	2	216	9	N	196					346
03	14B DENY		16637	-0-	16637	1011974	16406	2	231	9	N	210	381	1			175
04	1025751	X	13777	-0-	-1011974	-0-	13561	2	216	9	N	196					371
05	16998	X	16998	-0-	-0-	-0-	16690	2	308	9	N	280	402	1			249
06	14B2 EXT		12138	-0-	12138	12138	11923	2	215	9	N	195					444

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11790	X	11790	-0-	-0-	-0-	11269	2	521	9	N	474	390	1			628
02	10500	X	10162	-0-	-338	-0-	9806	2	356	9	N	324	194	1			758
03	11625	X	10878	-0-	-747	-0-	10419	2	459	9	N	417	395	1			780
04	11250	X	10106	-0-	-1144	-0-	9689	2	417	9	N	379	588	1			571
05	11625	X	10699	-0-	-926	-0-	10290	2	409	9	N	372	758	1			185
06	10560	X	10164	-0-	-396	-0-	9751	2	413	9	N	375	194	1			366

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	711	-0-	-126	-0-	8 34	1 9	669	2	N	31					97
02	756	N	620	-0-	-136	-0-	8 22	1 9	590	2	N	20					117
03	630	N	630	-0-	-0-	-0-	8 8	1 9	614	2	N	7					124
04	690	N	613	-0-	-77	-0-	8 15	1 9	590	2	N	14					138
05	682	N	583	-0-	-99	-0-	8 10	1 9	565	2	N	9					147
06	600	N	481	-0-	-119	-0-	8 1	1 9	472	2	N	1					148

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	1650	-0-	-1078	-0-	18 35	1 9	1597	2	N	32					176
02	2464	X	836	-0-	-1628	-0-	11 15	1 9	810	2	N	14					190
03	1891	X	1879	-0-	-12	-0-	11 29	1 9	1839	2	N	26					216
04	1830	X	1185	-0-	-645	-0-	18 2	1 9	1165	2	N	2					218
05	1921	X	1921	-0-	-0-	-0-	18 37	1 9	1866	2	N	34	194	1			58
06	1830	N	1787	-0-	-43	-0-	32 34	1 9	1721	2	N	31					89

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19504	X	19504	-0-	-0-	-0-	18965	2	539	9	N	490	605	1			361
02	16912	X	16821	-0-	-91	-0-	16360	2	461	9	N	419					780
03	18724	X	18072	-0-	-652	-0-	17598	2	474	9	N	431	788	1			423
04	18120	X	16155	-0-	-1965	-0-	15761	2	394	9	N	358	400	1			381
05	18724	X	15564	-0-	-3160	-0-	15212	2	352	9	N	320	397	1			304
06	18870	X	11140	-0-	-7730	-0-	10765	2	375	9	N	341					645

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39680	X	29313	-0-	-10367	-0-	28455	2	858	9	N	780	949	1			252
02	35840	X	24855	-0-	-10985	-0-	24216	2	639	9	N	581	188	1			645
03	35619	X	20626	-0-	-14993	-0-	20096	2	530	9	N	482	546	1			581
04	34470	X	21647	-0-	-12823	-0-	21073	2	574	9	N	522	705	1			398
05	31372	X	22191	-0-	-9181	-0-	21607	2	584	9	N	531	759	1			170
06	22800	X	19357	-0-	-3443	-0-	18854	2	503	9	N	457	189	1			438

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14136	X	6143	-0-	-7993	-0-	5869	2	274	9	N	249	202	1			335
02	12768	X	5666	-0-	-7102	-0-	5383	2	283	9	N	257					592
03	14136	X	6191	-0-	-7945	-0-	5901	2	290	9	N	264	396	1			460
04	7470	X	5532	-0-	-1938	-0-	5260	2	272	9	N	247	394	1			313
05	7161	X	5556	-0-	-1605	-0-	5278	2	278	9	N	253	193	1			373
06	6060	X	5040	-0-	-1020	-0-	4867	2	173	9	N	157					530

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*10	145173	X	23969	-0-	-121204	-0-	23593	2	376	9	N	342	385	1		453
*11	140490	X	21689	-0-	-118801	-0-	21548	2	141	9	N	128	190	1		391
12	145173	X	18769	-0-	-126404	-0-	18614	2	155	9	N	141	192	1		340
*01	145173	X	20017	-0-	-125156	-0-	19826	2	191	9	N	174	191	1		323
*02	131124	X	16761	-0-	-114363	-0-	16588	2	173	9	N	157				480
*03	145173	X	17502	-0-	-127671	-0-	17330	2	172	9	N	156	194	1		442
*04	140490	X	15744	-0-	-124746	-0-	15626	2	118	9	N	107	191	1		358
*05	15459	X	15459	-0-	-0-	-0-	15369	2	90	9	N	82				440
06	15840	X	14451	-0-	-1389	-0-	14350	2	101	9	N	92	378	1		154

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

01	19623	X	10635	-0-	-8988	-0-	10082	2	553	9	N	503	393	1		452
02	17724	X	8705	-0-	-9019	-0-	8316	2	389	9	N	354	193	1		613
03	19623	X	9597	-0-	-10026	-0-	9131	2	466	9	N	424	592	1		445
04	18990	X	9152	-0-	-9838	-0-	8670	2	482	9	N	438	391	1		492
05	19623	X	8871	-0-	-10752	-0-	8471	2	400	9	N	364	391	1		465
06	18990	X	8107	-0-	-10883	-0-	7726	2	381	9	N	346	383	1		428

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

01	0	W	18362	-0-	18362	215169	17689	2	673	9	N	612	369	1		580
02	0	W	15834	-0-	15834	231003	15287	2	547	9	N	497	388	1		689
03	0	W	16397	-0-	16397	247400	15920	2	477	9	N	434	562	1		561
04	0	W	14847	-0-	14847	262247	14376	2	471	9	N	428	183	1		806
05	0	W	15073	-0-	15073	277320	14667	2	406	9	N	369	881	1		294
*06	290733	X	13413	-0-	-277320	-0-	13062	2	351	9	N	319	349	1		264

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

01	20863	X	15492	-0-	-5371	-0-	14911	2	581	9	N	528	198	1		538
02	18844	X	12876	-0-	-5968	-0-	12681	2	195	9	N	177	596	1		119
03	20863	X	13828	-0-	-7035	-0-	12850	2	978	9	N	889	396	1		612
04	20190	X	12294	-0-	-7896	-0-	11650	2	644	9	N	585	990	1		207
05	20863	X	12511	-0-	-8352	-0-	11987	2	524	9	N	476	387	1		296
06	20190	X	11244	-0-	-8946	-0-	10776	2	468	9	N	425	388	1		333

ISAACS "D" WELL #: 2H RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

01	51345	X	51345	-0-	-0-	-0-	47763	2	3582	9	N	3256	3666	1		1206
02	41108	X	41108	-0-	-0-	-0-	38613	2	2495	9	N	2268	1285	1		2189
03	44268	X	41852	-0-	-2416	-0-	39213	2	2639	9	N	2399	3836	1		752
04	42840	X	37427	-0-	-5413	-0-	35107	2	2320	9	N	2109	1492	1		1369
05	44268	X	34539	-0-	-9729	-0-	32513	2	2026	9	N	1842	2580	1		631
06	42840	X	29930	-0-	-12910	-0-	28021	2	1909	9	N	1735	1641	1		725

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

01	34534	X	18799	-0-	-15735	-0-	18006	2	793	9	N	721	601	1		417
02	31192	X	16278	-0-	-14914	-0-	15619	2	659	9	N	599	197	1	2 8	817
03	34534	X	17993	-0-	-16541	-0-	17239	2	754	9	N	685	979	1		523
04	33420	X	16192	-0-	-17228	-0-	15398	2	794	9	N	722	983	1		262
05	34534	X	17059	-0-	-17475	-0-	16305	2	754	9	N	685	577	1		370
06	33420	X	10775	-0-	-22645	-0-	10287	2	488	9	N	444	571	1		243

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	502	-0-	-87	-0-	489	3	13	9	N	12					107
02	532	N	454	-0-	-78	-0-	440	3	14	9	N	13					120
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					120
04	480	N	370	-0-	-110	-0-	370	3			N	-0-					120
05	616	N	616	-0-	-0-	-0-	613	3	3	9	N	3					123
*06	528	N	528	-0-	-0-	-0-	525	3	3	9	N	3					126

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

01	0	N	-0-	-0-	-0-	-0-					N	-0-					156
02	0	N	-0-	-0-	-0-	-0-					N	-0-					156
03	0	N	-0-	-0-	-0-	-0-					N	-0-					156
04	0	N	-0-	-0-	-0-	-0-					N	-0-					156
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					179
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					179
*03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					179
*04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					179
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

01	2232	X	1839	-0-	-393	-0-	31 9	1 9	1799	2	N	8					194
02	1764	X	1627	-0-	-137	-0-	28 31	1 9	1568	2	N	28					222
03	1767	X	1741	-0-	-26	-0-	30 11	1 9	1700	2	N	10					232
04	1770	X	1529	-0-	-241	-0-	24 15	1 9	1490	2	N	14	179	1			67
05	1829	X	1752	-0-	-77	-0-	31 2	1 9	1719	2	N	2					69
06	1770	X	1549	-0-	-221	-0-	30 11	1 9	1508	2	N	10					79

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

01	2182	X	2182	-0-	-0-	-0-	178 743	1 9	1261	3	N	675	678	1			209
02	2520	X	1274	-0-	-1246	-0-	163 439	1 9	672	3	N	399	343	1			265
03	2480	X	1417	-0-	-1063	-0-	177 409	1 9	831	3	N	372	533	1			104
04	2700	X	1148	-0-	-1552	-0-	167 384	1 9	597	3	N	349	358	1			95
05	2201	X	1035	-0-	-1166	-0-	179 300	1 9	556	3	N	273	173	1			195
06	2040	X	867	-0-	-1173	-0-	178 306	1 9	383	3	N	278	343	1	1	8	129

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18538	X	13555	-0-	-4983	-0-	13287	3	268	9	N	244	179	1			181
02	15344	X	11808	-0-	-3536	-0-	11541	3	267	9	N	243					424
03	16461	X	12705	-0-	-3756	-0-	12438	3	267	9	N	243	388	1			279
04	15150	X	12144	-0-	-3006	-0-	11954	3	190	9	N	173	187	1			265
05	14570	X	11982	-0-	-2588	-0-	11804	3	178	9	N	162	193	1			234
06	13110	X	11615	-0-	-1495	-0-	11427	3	188	9	N	171	193	1	15	8	197

HEMPHILL (GRANITE WASH W.) 40311 440 ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
THORNE WELL #: 1 RRCID -> 165233 COMPL. DATE 05/19/1997 TOTAL DEPTH 10780 PERF.10319 - 10720

01	1240	N	-0-	-0-	-1240	-0-					N	-0-					182
02	1484	N	-0-	-0-	-1484	-0-					N	-0-					182
03	186	N	-0-	-0-	-186	-0-					N	-0-					182
04	0	N	-0-	-0-	-0-	-0-					N	-0-					182
05	0	N	-0-	-0-	-0-	-0-					N	-0-					182
*06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					182

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

01	41881	X	40735	-0-	-1146	-0-	62	1	40587	2	N	78					223
							86	9									
02	37828	X	32710	-0-	-5118	-0-	49	1	32585	2	N	69	202	1			90
							76	9									
03	41881	X	36477	-0-	-5404	-0-	43	1	36355	2	N	72					162
							79	9									
04	40530	X	36497	-0-	-4033	-0-	55	1	36355	2	N	79	184	1			57
							87	9									
05	41881	X	33056	-0-	-8825	-0-	62	1	32919	2	N	68					125
							75	9									
06	37080	X	25707	-0-	-11373	-0-	60	1	25559	2	N	80	177	1			28
							88	9									

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

01	2077	N	1566	-0-	-511	-0-	31	1	1535	2	N	-0-					-0-
02	1649	N	1649	-0-	-0-	-0-	20	1	1629	2	N	-0-					-0-
03	2435	N	2435	-0-	-0-	-0-	25	1	2410	2	N	-0-					-0-
04	1695	N	1695	-0-	-0-	-0-	24	1	1671	2	N	-0-					-0-
05	1829	N	1766	-0-	-63	-0-	24	1	1742	2	N	-0-					-0-
06	2370	N	1932	-0-	-438	-0-	21	1	1911	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

01	13043	X	13043	-0-	-0-	-0-	13043	2			N	-0-					-0-
02	11613	X	11613	-0-	-0-	-0-	11613	2			N	-0-					-0-
03	12847	X	12847	-0-	-0-	-0-	12847	2			N	-0-					-0-
04	12420	X	12354	-0-	-66	-0-	12354	2			N	-0-					-0-
05	12834	X	12760	-0-	-74	-0-	12760	2			N	-0-					-0-
*06	12313	X	12313	-0-	-0-	-0-	12313	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

01	5394	X	2663	-0-	-2731	-0-	2663	3			N	-0-					-0-
02	4872	X	4872	-0-	-0-	-0-	4872	3			N	-0-					-0-
03	5798	X	5798	-0-	-0-	-0-	5798	3			N	-0-					-0-
04	6544	X	6544	-0-	-0-	-0-	6544	3			N	-0-					-0-
05	6333	X	6333	-0-	-0-	-0-	6333	3			N	-0-					-0-
*06	6265	X	6265	-0-	-0-	-0-	6265	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

01	4185	X	3171	-0-	-1014	-0-	3171	2			N	-0-					-0-
02	3780	X	2708	-0-	-1072	-0-	2708	2			N	-0-					-0-
03	4185	X	2145	-0-	-2040	-0-	2145	2			N	-0-					-0-
04	4050	X	1966	-0-	-2084	-0-	1966	2			N	-0-					-0-
05	3658	X	2072	-0-	-1586	-0-	2072	2			N	-0-					-0-
06	2340	X	1893	-0-	-447	-0-	1893	2			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

01	1	#	-0-	-0-	-1	-0-					N	-0-					249
02	0	#	-0-	-0-	-0-	-0-					N	-0-					249
03	0	#	-0-	-0-	-0-	-0-					N	-0-					249
04	0	#	-0-	-0-	-0-	-0-					N	-0-					249
05	0	#	-0-	-0-	-0-	-0-					N	-0-					249
06	0	#	-0-	-0-	-0-	-0-					N	-0-					249

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

01	248	#	162	-0-	-86	-0-	162	2			N	-0-					48
02	196	#	129	-0-	-67	-0-	129	2			N	-0-					48
03	217	#	143	-0-	-74	-0-	143	2			N	-0-					48
04	210	#	142	-0-	-68	-0-	142	2			N	-0-					48
05	217	#	154	-0-	-63	-0-	154	2			N	-0-					48
*06	157	R	157	-0-	-0-	-0-	157	2			N	-0-					48

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1728	N	1728	-0-	-0-	-0-	1724	2	4	9	N	4					31
02	1637	N	1637	-0-	-0-	-0-	1615	2	22	9	N	20					51
*03	1798	N	1536	-0-	-262	-0-	1508	2	28	9	N	25					76
*04	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					76
*05	1798	N	1764	-0-	-34	-0-	1764	2			N	-0-					76
*06	1631	N	1631	-0-	-0-	-0-	1619	2	12	9	N	11					87

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

01	2651	N	2452	-0-	-199	-0-	17	1	2433	2	N	-0-					145
							2	4									
02	2290	N	2290	-0-	-0-	-0-	17	1	2271	2	N	-0-					145
							2	4									
03	2768	X	2768	-0-	-0-	-0-	20	1	2733	2	N	12					157
							2	4	13	9							
04	1470	X	1470	-0-	-0-	-0-	11	1	1453	2	N	4					161
							2	4	4	9							
05	248	X	2	-0-	-246	-0-	2	4			N	-0-					161
06	240	X	1	-0-	-239	-0-	1	4			N	-0-					161

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

01	403	N	295	-0-	-108	-0-	3	1	290	2	N	-0-					7
							2	4									
02	336	N	123	-0-	-213	-0-	1	1	120	2	N	-0-					7
							2	4									
03	819	N	819	-0-	-0-	-0-	27	1	790	2	N	-0-					7
							2	4									
04	612	N	612	-0-	-0-	-0-	23	1	584	2	N	3	3	5			7
							2	4	3	9							
05	383	N	383	-0-	-0-	-0-	11	1	370	2	N	-0-					7
							2	4									
06	780	N	435	-0-	-345	-0-	18	1	416	2	N	-0-					7
							1	4									

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

01	186	N	103	-0-	-83	-0-	3	1	98	2	N	-0-					104
							2	4									
02	168	N	109	-0-	-59	-0-	4	1	103	2	N	-0-					104
							2	4									
03	62	N	22	-0-	-40	-0-	1	1	20	2	N	-0-					104
							1	4									
04	90	N	-0-	-0-	-90	-0-					N	-0-					104
05	124	N	-0-	-0-	-124	-0-					N	-0-					104
06	30	N	-0-	-0-	-30	-0-					N	-0-					104

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	2941	-0-	-2360	-0-	98	1	2835	2	N	5					204
							2	4	6	9							
02	4788	X	4074	-0-	-714	-0-	150	1	3887	2	N	32	190	1			46
							2	4	35	9							
03	5146	X	4650	-0-	-496	-0-	183	1	4425	2	N	36					82
							2	4	40	9							
04	4980	X	3864	-0-	-1116	-0-	152	1	3680	2	N	27					109
							2	4	30	9							
05	4526	X	1366	-0-	-3160	-0-	38	1	1279	2	N	43					152
							2	4	47	9							
06	4500	X	4420	-0-	-80	-0-	185	1	4234	2	N	-0-					152
							1	4									

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

01	992	N	810	-0-	-182	-0-	7	1	801	2	N	-0-					123
							2	4									
02	952	N	862	-0-	-90	-0-	7	1	853	2	N	-0-					123
							2	4									
03	945	N	945	-0-	-0-	-0-	9	1	928	2	N	5					128
							2	4	6	9							
04	780	N	737	-0-	-43	-0-	7	1	728	2	N	-0-					128
							2	4									
05	961	N	411	-0-	-550	-0-	4	1	405	2	N	-0-					128
							2	4									
06	900	N	838	-0-	-62	-0-	10	1	827	2	N	-0-					128
							1	4									

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

01	248	N	71	-0-	-177	-0-	71	2			N	-0-					-0-
02	224	N	63	-0-	-161	-0-	63	2			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*06	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	2	N	-0-	-0-	-2	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					28

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					48

BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

FOREST OIL CORPORATION 275740
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					104
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					104
03	14B DENY		-0-	-0-	-0-	-0-					N	2					106
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	1			86
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					86

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

01	1127	N	1127	-0-	-0-	-0-	107	1	1020	3	N	-0-					127
02	867	N	867	-0-	-0-	-0-	86	1	781	3	N	-0-					127
03	1022	N	1022	-0-	-0-	-0-	78	1	943	3	N	1					128
							1	9									
04	1080	N	450	-0-	-630	-0-	35	1	407	3	N	7					135
							8	9									
05	961	N	565	-0-	-396	-0-	45	1	519	3	N	1					136
							1	9									
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					136

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					157
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					157
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					157

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0-	-0-	30	1	289	3	N	-0-					145
02	274	N	274	-0-	-0-	-0-	31	1	243	3	N	-0-					145
03	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					145
04	300	N	286	-0-	-14	-0-	23	1	263	3	N	-0-					145
*05	310	N	279	-0-	-31	-0-	22	1	257	3	N	-0-					145
06	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					145

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					93

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

01	945	N	945	-0-	-0-	-0-	90	1	855	3	N	-0-					104
02	1012	N	1012	-0-	-0-	-0-	101	1	911	3	N	-0-					104
03	1089	N	1089	-0-	-0-	-0-	83	1	1004	3	N	2					106
							2	9									
04	1228	N	1228	-0-	-0-	-0-	98	1	1130	3	N	-0-					106
*05	1257	N	1257	-0-	-0-	-0-	99	1	1157	3	N	1					107
							1	9									
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					107

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

01	3334	X	3334	-0-	-0-	-0-	316	1	3005	3	N	12					92
							13	9									
02	2367	X	2367	-0-	-0-	-0-	238	1	2118	3	N	10					102
							11	9									
03	3621	X	3621	-0-	-0-	-0-	277	1	3338	3	N	5					107
							6	9									
04	3392	X	3392	-0-	-0-	-0-	271	1	3121	3	N	-0-					107
*05	3291	X	3291	-0-	-0-	-0-	250	1	2912	3	N	117					224
							129	9									
06	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					224

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 01/22/2004 TOTAL DEPTH 12721 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1644	X	1644	-0-	-0-	-0-	156	1	1484	3	N	4			60
							4	9							
02	1568	X	1504	-0-	-64	-0-	150	1	1352	3	N	2			62
							2	9							
03	1736	X	1675	-0-	-61	-0-	127	1	1535	3	N	12			74
							13	9							
04	1599	X	1599	-0-	-0-	-0-	127	1	1469	3	N	3			77
							3	9							
*05	2119	N	2119	-0-	-0-	-0-	166	1	1927	3	N	24			101
							26	9							
06	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT			101

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	715	N	715	-0-	-0-	-0-	67	1	640	3	N	7			90
							8	9							
02	639	N	639	-0-	-0-	-0-	64	1	575	3	N	-0-			90
03	678	N	678	-0-	-0-	-0-	51	1	616	3	N	10			100
							11	9							
04	690	N	612	-0-	-78	-0-	49	1	561	3	N	2			102
							2	9							
*05	713	N	632	-0-	-81	-0-	50	1	582	3	N	-0-			102
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT			102

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-			143
02	0	N	-0-	-0-	-0-	-0-					N	-0-			143
03	326	N	326	-0-	-0-	-0-	25	1	299	3	N	2			145
							2	9							
04	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-			145
*05	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-			145
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT			145

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	48					N	-0-			55
02	14B DENY		-0-	-0-	-0-	48					N	-0-			55
03	14B DENY		-0-	-0-	-0-	48					N	-0-			55
04	14B2 EXT		-0-	-0-	-0-	48					N	-0-			55
05	14B2 EXT		-0-	-0-	-0-	48					N	-0-			55
06	14B2 EXT		NO RPT	-0-	-0-	48					N	NO RPT			55

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1265	N	1265	-0-	-0-	-0-	1237	2	28	9	N	25			338
02	2128	N	2050	-0-	-78	-0-	2050	2			N	-0-			338
03	1984	N	1605	-0-	-379	-0-	1605	2			N	-0-			338
04	1831	N	1831	-0-	-0-	-0-	1803	2	28	9	N	25	177 1		186
05	2263	N	1525	-0-	-738	-0-	1525	2			N	-0-			186
*06	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-			186

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2790	X	2719	-0-	-71	-0-	2719	2			N	-0-			306
02	2520	X	2289	-0-	-231	-0-	2289	2			N	-0-			306
03	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-			306
04	2640	N	2638	-0-	-2	-0-	2638	2			N	-0-			306
05	2821	N	2821	-0-	-0-	-0-	2821	2			N	-0-			306
06	2700	N	2571	-0-	-129	-0-	2571	2			N	-0-			306

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					263
02	0	N	-0-	-0-	-0-	-0-					N	-0-					263
03	0	N	-0-	-0-	-0-	-0-					N	-0-					263
04	0	N	-0-	-0-	-0-	-0-					N	-0-					263
05	0	N	-0-	-0-	-0-	-0-					N	-0-					263
06	0	N	-0-	-0-	-0-	-0-					N	-0-					263

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2005	N	2005	-0-	-0-	-0-	1981	2	24	9	Y	22					227
02	1988	N	1684	-0-	-304	-0-	1684	2			Y	-0-					227
03	2118	N	2118	-0-	-0-	-0-	2066	2	52	9	Y	47					274
04	1994	N	1994	-0-	-0-	-0-	1984	2	10	9	Y	9	196	1			87
05	DLQ G-10		2073	-0-	2073	2073	2073	2			Y	-0-					87
06	DLQ G-10		1930	-0-	1930	4003	1817	2	113	9	Y	103					190

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	1530	-0-	-981	-0-	1438	2	92	9	N	84					341
02	3820	X	3820	-0-	-0-	-0-	3811	2	9	9	N	8					349
03	5222	X	5222	-0-	-0-	-0-	5213	2	9	9	N	8					357
04	5758	X	5758	-0-	-0-	-0-	5738	2	20	9	N	18					375
05	DLQ G-10		6009	-0-	6009	6009	5997	2	12	9	N	11					386
06	DLQ G-10		6229	-0-	6229	12238	6219	2	10	9	N	9					395

MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	658	-0-	-613	-0-	658	2			N	-0-					75
02	560	N	445	-0-	-115	-0-	445	2			N	-0-					75
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					75
04	630	N	558	-0-	-72	-0-	558	2			N	-0-					75
05	543	N	543	-0-	-0-	-0-	543	2			N	-0-					75
06	660	N	603	-0-	-57	-0-	603	2			N	-0-					75

QEP ENERGY COMPANY 684474
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	1852	-0-	-690	-0-	21	1	1831	2	N	-0-					274
02	2240	N	1804	-0-	-436	-0-	21	1	1783	2	N	-0-					274
03	2356	N	1789	-0-	-567	-0-	21	1	1768	2	N	-0-					274
04	1800	N	1544	-0-	-256	-0-	21	1	1357	2	N	151					425
							166	9									
05	1984	N	1367	-0-	-617	-0-	21	1	1343	2	N	3					428
							3	9									
06	1740	N	1503	-0-	-237	-0-	21	1	1465	2	N	15					443
							17	9									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3100	N	5319	-0-	2219	4980	895	1	4411	2	N	12			110
							13	9							
02	6885	X	1905	-0-	-4980	-0-	325	1	1577	2	N	3			113
							3	9							
03	3413	X	3413	-0-	-0-	-0-	111	1	3298	2	N	4			117
							4	9							
04	3755	X	3755	-0-	-0-	-0-	201	1	3540	2	N	13			130
							14	9							
05	3916	X	3916	-0-	-0-	-0-	216	1	3685	2	N	14			144
							15	9							
*06	4028	X	4028	-0-	-0-	-0-	244	1	3775	2	N	8			152
							9	9							

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

01	3506	X	3506	-0-	-0-	-0-	595	1	2911	2	N	-0-			161
02	2100	X	1087	-0-	-1013	-0-	186	1	901	2	N	-0-			161
03	2390	X	2390	-0-	-0-	-0-	78	1	2312	2	N	-0-			161
04	2320	X	2320	-0-	-0-	-0-	125	1	2195	2	N	-0-			161
05	3778	X	3778	-0-	-0-	-0-	209	1	3569	2	N	-0-			161
*06	3334	X	3334	-0-	-0-	-0-	202	1	3132	2	N	-0-			161

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

01	3007	X	160	-0-	-2847	-0-	27	1	133	2	N	-0-			198
02	2716	X	49	-0-	-2667	-0-	8	1	41	2	N	-0-			198
03	3007	X	115	-0-	-2892	-0-	4	1	111	2	N	-0-			198
04	1920	X	63	-0-	-1857	-0-	3	1	60	2	N	-0-			198
05	595	X	595	-0-	-0-	-0-	33	1	562	2	N	-0-			198
*06	457	X	457	-0-	-0-	-0-	28	1	429	2	N	-0-			198

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

01	1707	N	1707	-0-	-0-	-0-	287	1	1413	2	N	6			74
							7	9							
02	924	N	593	-0-	-331	-0-	101	1	491	2	N	1			75
							1	9							
03	1078	N	1078	-0-	-0-	-0-	35	1	1041	2	N	2			77
							2	9							
04	1618	N	1618	-0-	-0-	-0-	87	1	1531	2	N	-0-			77
05	2056	N	2056	-0-	-0-	-0-	114	1	1936	2	N	5			82
							6	9							
*06	1931	N	1931	-0-	-0-	-0-	117	1	1808	2	N	5			87
							6	9							

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			115

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

01	1240	N	839	-0-	-401	-0-	839	2			N	-0-					151
02	1568	N	1107	-0-	-461	-0-	1107	2			N	-0-					151
03	891	N	891	-0-	-0-	-0-	891	2			N	-0-					151
04	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					151
05	1240	N	494	-0-	-746	-0-	494	2			N	-0-					151
06	870	N	472	-0-	-398	-0-	472	2			N	-0-					151

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

01	2015	X	634	-0-	-1381	-0-	45	1	589	2	N	-0-					174
02	2768	X	2768	-0-	-0-	-0-	27	1	2741	2	N	-0-					174
03	3071	X	3071	-0-	-0-	-0-	32	1	3039	2	N	-0-					174
04	1950	X	295	-0-	-1655	-0-	5	1	290	2	N	-0-					174
05	2015	X	-0-	-0-	-2015	-0-					N	-0-					174
06	1950	X	-0-	-0-	-1950	-0-					N	-0-					174

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

01	713	N	-0-	-0-	-713	-0-					N	-0-					37
02	728	N	-0-	-0-	-728	-0-					N	-0-					37
03	124	N	-0-	-0-	-124	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	X	994	-0-	-928	-0-	22	1	972	2	N	-0-					45
02	1736	X	762	-0-	-974	-0-	18	1	744	2	N	-0-					45
03	2938	X	2938	-0-	-0-	-0-	29	1	2878	2	N	28					73
							31	9									
04	3341	X	3341	-0-	-0-	-0-	33	1	3308	2	N	-0-					73
05	2660	X	2660	-0-	-0-	-0-	30	1	2630	2	N	-0-					73
*06	3499	X	3499	-0-	-0-	-0-	36	1	3463	2	N	-0-					73

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2526	-0-	-264	-0-	45	1	2481	2	N	-0-	159	1			-0-
02	2800	N	3834	-0-	1034	1034	26	1	3808	2	N	-0-					-0-
03	3100	N	6668	-0-	3568	4602	42	1	6626	2	N	-0-					-0-
04	3000	N	4826	-0-	1826	6428	35	1	4791	2	N	-0-					-0-
05	10530	X	4102	-0-	-6428	-0-	35	1	4067	2	N	-0-					-0-
*06	5352	X	5352	-0-	-0-	-0-	38	1	5314	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1813	N	1813	-0-	-0-	-0-	68	1	1741	2	N	4					77
							4	9									
02	1988	N	1727	-0-	-261	-0-	63	1	1664	2	N	-0-					77
03	1836	N	1836	-0-	-0-	-0-	66	1	1770	2	N	-0-					77
04	1769	N	1769	-0-	-0-	-0-	63	1	1706	2	N	-0-					77
05	1922	N	1470	-0-	-452	-0-	68	1	1402	2	N	-0-					77
*06	1821	N	1821	-0-	-0-	-0-	68	1	1753	2	N	-0-					77

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2638	N	2638	-0-	-0-	-0-	45	1	2593	2	N	-0-					179
02	2036	N	2036	-0-	-0-	-0-	42	1	1994	2	N	-0-					179
03	2232	N	1935	-0-	-297	-0-	38	1	1897	2	N	-0-					179
04	2550	N	844	-0-	-1706	-0-	17	1	827	2	N	-0-					179
05	2263	N	1373	-0-	-890	-0-	22	1	1351	2	N	-0-					179
*06	1928	N	1928	-0-	-0-	-0-	30	1	1842	2	N	51	188	1			42
							56	9									

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	12502	-0-	9402	9984	45	1	12457	2	N	-0-	59	1	51	7	-0-
02	2800	N	8628	-0-	5828	15812	45	1	8583	2	N	-0-					-0-
03	26391	X	10579	-0-	-15812	-0-	45	1	10534	2	N	-0-					-0-
04	8822	X	8822	-0-	-0-	-0-	45	1	8777	2	N	-0-					-0-
05	8551	X	8551	-0-	-0-	-0-	45	1	8506	2	N	-0-					-0-
*06	8177	X	8177	-0-	-0-	-0-	45	1	8132	2	N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	840	N	215	-0-	-625	-0-	215	2			N	-0-					-0-
03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
04	360	N	193	-0-	-167	-0-	193	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

01	3013	N	2485	-0-	-528	-0-	38	1	2447	2	N	-0-					117
02	2016	N	916	-0-	-1100	-0-	18	1	898	2	N	-0-					117
03	2635	X	2635	-0-	-0-	-0-	29	1	2543	2	N	57					174
							63	9									
04	2809	X	2809	-0-	-0-	-0-	41	1	2768	2	N	-0-					174
05	2232	X	1276	-0-	-956	-0-	26	1	1250	2	N	-0-					174
06	2160	X	1990	-0-	-170	-0-	35	1	1955	2	N	-0-					174

J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

01	12276	X	11728	-0-	-548	-0-	45	1	11683	2	N	-0-	87	1			-0-
02	11424	X	9998	-0-	-1426	-0-	45	1	9953	2	N	-0-					-0-
03	12648	X	11916	-0-	-732	-0-	45	1	11871	2	N	-0-					-0-
04	12240	X	11308	-0-	-932	-0-	45	1	11263	2	N	-0-					-0-
05	11718	X	10813	-0-	-905	-0-	45	1	10768	2	N	-0-					-0-
06	11520	X	11410	-0-	-110	-0-	45	1	11365	2	N	-0-					-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

01	6143	X	6143	-0-	-0-	-0-	45	1	6098	2	N	-0-					-0-
02	5477	X	5477	-0-	-0-	-0-	45	1	5432	2	N	-0-					-0-
03	5983	X	5476	-0-	-507	-0-	45	1	5431	2	N	-0-					-0-
04	5790	X	3926	-0-	-1864	-0-	38	1	3888	2	N	-0-					-0-
05	6262	X	3360	-0-	-2902	-0-	36	1	3324	2	N	-0-					-0-
06	5940	X	4131	-0-	-1809	-0-	42	1	4089	2	N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6789	X	-0-	-0-	-6789	-0-					N	1	80	1			50
02	6132	X	2204	-0-	-3928	-0-	34	1	2170	2	N	-0-	50	7			-0-
03	5890	X	5378	-0-	-512	-0-	64	1	5314	2	N	-0-					-0-
04	5700	X	3271	-0-	-2429	-0-	48	1	3223	2	N	-0-					-0-
05	2449	X	1337	-0-	-1112	-0-	18	1	1319	2	N	-0-					-0-
06	5190	X	3152	-0-	-2038	-0-	36	1	3116	2	N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	165	-0-	-83	-0-	165	2			N	-0-					44
02	196	N	184	-0-	-12	-0-	184	2			N	-0-					44
03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					44
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					44
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					44
*06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					151
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					151
*03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					151
*04	367	N	367	-0-	-0-	-0-	367	2			N	-0-					151
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	515	-0-	-229	-0-	515	2			N	-0-					115
02	672	X	367	-0-	-305	-0-	367	2			N	-0-					115
03	744	X	668	-0-	-76	-0-	668	2			N	-0-					115
04	591	X	591	-0-	-0-	-0-	578	2	13	9	N	12					127
05	591	X	591	-0-	-0-	-0-	591	2			N	-0-					127
06	660	X	546	-0-	-114	-0-	537	2	9	9	N	8					135

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					33
02	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					33
03	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					33
04	1797	N	1797	-0-	-0-	-0-	1793	2	4	9	N	4					37
*05	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					37
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					37

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	1993	-0-	-611	-0-	1993	2			N	-0-					18
02	2352	X	1637	-0-	-715	-0-	1637	2			N	-0-					18
03	2387	X	2314	-0-	-73	-0-	2314	2			N	-0-					18
04	2310	X	1764	-0-	-546	-0-	1764	2			N	-0-					18
05	2077	X	1654	-0-	-423	-0-	1654	2			N	-0-					18
06	2250	X	2140	-0-	-110	-0-	2140	2			N	-0-					18

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

01	1581	X	1266	-0-	-315	-0-	78	1	1188	2	N	-0-					10
02	1316	X	1107	-0-	-209	-0-	83	1	1024	2	N	-0-					10
03	1116	X	1005	-0-	-111	-0-	90	1	915	2	N	-0-					10
04	1230	X	1106	-0-	-124	-0-	94	1	1012	2	N	-0-					10
05	1271	X	1181	-0-	-90	-0-	81	1	1100	2	N	-0-					10
*06	1435	X	1435	-0-	-0-	-0-	94	1	1341	2	N	-0-					10

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

01	12679	13967	-0-	1288	99789	9648	2	4319	9	N	3926	3925	1				810
02	11452	9468	-0-	-1984	97805	6820	2	2648	9	N	2407	2746	1				471
03	12679	15016	-0-	2337	100142	10782	2	4234	9	N	3849	3711	1				609
04	12270	12319	-0-	49	100191	9265	2	3054	9	N	2776	2907	1				478
05	14523	14523	-0-	-0-	100191	11041	2	3482	9	N	3165	3286	1				357
*06	15183	15183	-0-	-0-	100191	12239	2	2944	9	N	2676	2516	1				517

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

01	930	#	886	-0-	-44	-0-	397	1	489	2	N	-0-					130
02	840	#	740	-0-	-100	-0-	355	1	384	2	N	1	101	1			30
							1	9									
03	930	#	859	-0-	-71	-0-	393	1	466	2	N	-0-					30
04	870	#	850	-0-	-20	-0-	384	1	466	2	N	-0-					30
05	899	#	787	-0-	-112	-0-	394	1	393	2	N	-0-					30
06	870	#	823	-0-	-47	-0-	370	1	453	2	N	-0-					30

RTC RESOURCES, LLP 732297
LEWIS WELL #: 1 RRCID -> 098542 COMPL. DATE 12/24/1981 TOTAL DEPTH 11725 PERF.10110 - 10120

01	542	N	542	-0-	-0-	-0-	541	2	1	9	N	1					193
02	326	N	326	-0-	-0-	-0-	325	2	1	9	N	1					194
03	216	N	216	-0-	-0-	-0-	214	2	2	9	N	2					196
04	159	N	159	-0-	-0-	-0-	157	2	2	9	N	2					198
*05	66	N	66	-0-	-0-	-0-	64	2	2	9	N	2					200
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	2499	-0-	-12	-0-	87	1	2410	3	N	-0-					113
							2	4									
02	2418	X	2418	-0-	-0-	-0-	80	1	2336	3	N	-0-					113
							2	4									
03	2511	X	2392	-0-	-119	-0-	78	1	2312	3	N	-0-					113
							2	4									
04	2430	X	2254	-0-	-176	-0-	60	1	2192	3	N	-0-					113
							2	4									
05	2511	X	2	-0-	-2509	-0-	2	4			N	-0-					113
06	2430	X	1	-0-	-2429	-0-	1	4			N	-0-					113

CHESAPEAKE OPERATING, INC. 147715
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

01	3	N	-0-	-0-	-3	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

01	2746	N	2746	-0-	-0-	-0-	2715	2	31	9	N	28					396
02	2100	N	1677	-0-	-423	-0-	1668	2	9	9	N	8					404
03	2375	N	2375	-0-	-0-	-0-	2353	2	22	9	N	20					424
04	2670	N	2357	-0-	-313	-0-	2337	2	20	9	N	18					442
05	2679	N	2679	-0-	-0-	-0-	2649	2	30	9	N	27					469
*06	2387	N	2387	-0-	-0-	-0-	2370	2	17	9	N	15					484

LINN OPERATING, INC. 501545
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					200
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					200
03	306	N	306	-0-	-0-	-0-	298	2	8	9	N	7					207
04	300	N	-0-	-0-	-300	-0-					N	-0-					207
05	0	N	-0-	-0-	-0-	-0-					N	-0-					207
*06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					207

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

01	282	N	282	-0-	-0-	-0-	281	2	1	9	N	1					165
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					165
03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					165
04	270	N	-0-	-0-	-270	-0-					N	13	1	8			177
05	372	N	-0-	-0-	-372	-0-					N	-0-					177
06	510	N	-0-	-0-	-510	-0-					N	-0-					177

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 217249 COMPL. DATE 02/07/2013 TOTAL DEPTH 12035 PERF.11690 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	#	-0-	-0-	-682	-0-					N	-0-					48
*02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
*03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
*04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
*05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48

LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

01	13	R	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
03	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
05	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
06	13	#	-0-	-0-	-13	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

01	4960	#	3122	-0-	-1838	-0-	51	1	3063	2	N	5					161
							2	4	6	9							
02	4480	#	3186	-0-	-1294	-0-	57	1	3108	2	N	17					178
							2	4	19	9							
03	4867	#	4169	-0-	-698	-0-	67	1	4100	2	N	-0-					178
							2	4									
04	4710	#	2598	-0-	-2112	-0-	37	1	2534	2	N	23	184	1			17
							2	4	25	9							
05	3999	#	2990	-0-	-1009	-0-	43	1	2945	2	N	-0-					17
							2	4									
*06	4498	R	4498	-0-	-0-	-0-	69	1	4428	2	N	-0-					17
							1	4									

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

01	972	R	972	-0-	-0-	-0-	951	3	21	9	N	19					69
02	881	R	881	-0-	-0-	-0-	853	3	28	9	N	25					94
03	926	R	926	-0-	-0-	-0-	854	3	72	9	N	65					159
04	930	#	884	-0-	-46	-0-	844	3	40	9	N	36					195
05	961	#	903	-0-	-58	-0-	871	3	32	9	N	29					224
*06	985	R	985	-0-	-0-	-0-	943	3	42	9	N	38	198	1			64

SPRAKS, ELMER E. "A" WELL #: 5 RRCID -> 189632 COMPL. DATE 03/21/2002 TOTAL DEPTH 11152 PERF. 7522 - 7532

01	93	#	-0-	-0-	-93	-0-					N	-0-					20
02	0	#	-0-	-0-	-0-	-0-					N	-0-					20
03	0	#	-0-	-0-	-0-	-0-					N	-0-					20
04	0	#	-0-	-0-	-0-	-0-					N	-0-					20
05	0	#	-0-	-0-	-0-	-0-					N	-0-					20
06	0	#	-0-	-0-	-0-	-0-					N	-0-					20

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	#	1123	-0-	-148	-0-	1123	2			N	-0-					-0-
02	1148	#	461	-0-	-687	-0-	461	2			N	-0-					-0-
03	1271	#	627	-0-	-644	-0-	627	2			N	-0-					-0-
04	1080	#	692	-0-	-388	-0-	692	2			N	-0-					-0-
05	1116	#	719	-0-	-397	-0-	719	2			N	-0-					-0-
06	1080	#	885	-0-	-195	-0-	885	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

01	465	N	448	-0-	-17	-0-	448	2			N	-0-					197
02	448	N	408	-0-	-40	-0-	408	2			N	-0-					197
03	467	N	467	-0-	-0-	-0-	438	2	29	9	N	26					223
04	431	N	431	-0-	-0-	-0-	414	2	17	9	N	15					238
05	465	N	405	-0-	-60	-0-	405	2			N	-0-	190	1			48
06	450	N	365	-0-	-85	-0-	364	2	1	9	N	1					49

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED PRORATED CNTY: HANSFORD
EXXON MOBIL CORPORATION 257128
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

01	3596	N	3594	-0-	-2	B	-0-	42	1	3552	2	N	-0-				28
02	3360	N	3094	-0-	-266	B	-0-	95	1	2999	2	N	-0-				28
03/01 BALANCING DATE STATUS -> -0-																	
03	3690	N	3690	-0-	-0-	B	-0-	98	1	3592	2	N	-0-				28
04	3480	N	3262	-0-	-218	B	-0-	73	1	3189	2	N	-0-				28
05	4903	N	4903	-0-	-0-	B	-0-	2283	1	2620	2	N	-0-				28
06	3570	N	4295	-0-	725	B	725	2078	1	2217	2	N	-0-				28

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

01	4069		4415	-0-	346	B	-2500	32	1	4383	2	N	-0-				-0-
02	5376		4358	-0-	-1018	B	-3518	115	1	4243	2	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -2016 CANCELLED UNDERAGE -> -1502																	
03	5766		5997	-0-	231	B	-1785	123	1	5874	2	N	-0-				-0-
04	5310		4652	-0-	-658	B	-2443	90	1	4562	2	N	-0-				-0-
05	4836		5445	-0-	609	B	-1834	3043	1	2402	2	N	-0-				-0-
06	DLQ G-10		4910	-0-	4910	B	3076	2575	1	2335	2	N	-0-				-0-

WESTWIND OIL AND GAS INC. 912975
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				13
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				13
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				13
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				13
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				13
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				13

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	#	550	-0-	-194	-0-	550	2			N	-0-					-0-
02	672	#	588	-0-	-84	-0-	588	2			N	-0-					-0-
03	651	#	620	-0-	-31	-0-	620	2			N	-0-					-0-
04	608	R	608	-0-	-0-	-0-	608	2			N	-0-					-0-
05	651	#	645	-0-	-6	-0-	645	2			N	-0-					-0-
*06	638	R	638	-0-	-0-	-0-	638	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

01	462	R	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	420	#	413	-0-	-7	-0-	413	3			N	-0-					-0-
03	465	#	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	450	#	425	-0-	-25	-0-	425	3			N	-0-					-0-
05	465	#	425	-0-	-40	-0-	425	3			N	-0-					-0-
06	450	#	428	-0-	-22	-0-	428	3			N	-0-					-0-

EXXON MOBIL CORPORATION 257128
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

01	1705	#	1601	-0-	-104	-0-	1601	2			Y	-0-					-0-
02	1596	#	1459	-0-	-137	-0-	27	1	1432	2	Y	-0-					-0-
03	1759	R	1759	-0-	-0-	-0-	32	1	1727	2	Y	-0-					-0-
04	1650	#	1618	-0-	-32	-0-	25	1	1593	2	Y	-0-					-0-
05	1612	#	1174	-0-	-438	-0-	1174	2			Y	-0-					-0-
06	1710	#	1015	-0-	-695	-0-	1015	2			Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

01	1457	#	1448	-0-	-9	-0-	1448	2			Y	-0-					-0-
02	1618	R	1618	-0-	-0-	-0-	30	1	1588	2	Y	-0-					-0-
03	1843	R	1843	-0-	-0-	-0-	33	1	1810	2	Y	-0-					-0-
04	1743	R	1743	-0-	-0-	-0-	27	1	1716	2	Y	-0-					-0-
05	4505	R	4505	-0-	-0-	-0-	2947	1	1558	2	Y	-0-					-0-
*06	6011	R	6011	-0-	-0-	-0-	3449	1	2562	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

01	1736	#	1548	-0-	-188	-0-	1548	2			Y	-0-					-0-
02	1512	#	1306	-0-	-206	-0-	24	1	1282	2	Y	-0-					-0-
03	1612	#	42	-0-	-1570	-0-	1	1	41	2	Y	-0-					-0-
04	1500	#	1024	-0-	-476	-0-	16	1	1008	2	Y	-0-					-0-
05	2853	R	2853	-0-	-0-	-0-	1786	1	1067	2	Y	-0-					-0-
*06	2584	R	2584	-0-	-0-	-0-	1617	1	967	2	Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
EXXON MOBIL CORPORATION //CONT.// 257128
HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	#	3665	-0-	-1047	-0-	3665	2			N	-0-					123
02	4396	#	3588	-0-	-808	-0-	67	1	3521	2	N	-0-					123
03	4712	#	4129	-0-	-583	-0-	74	1	4055	2	N	-0-					123
04	4230	#	2571	-0-	-1659	-0-	40	1	2529	2	N	2					125
							2	9									
05	5592	R	5592	-0-	-0-	-0-	3046	1	2539	2	N	6					131
							7	9									
*06	7068	R	7068	-0-	-0-	-0-	4096	1	2972	2	N	-0-					-0-

VISTATEX ENERGY LLC 886279
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

01	682	#	608	-0-	-74	-0-	608	2			N	-0-					-0-
02	616	#	498	-0-	-118	-0-	498	2			N	-0-					-0-
03	589	#	465	-0-	-124	-0-	465	2			N	-0-					-0-
04	600	#	459	-0-	-141	-0-	459	2			N	-0-					-0-
05	620	#	341	-0-	-279	-0-	341	2			N	-0-					-0-
06	600	#	490	-0-	-110	-0-	490	2			N	-0-					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	#	2977	-0-	-340	-0-	78	1	2899	3	N	-0-					43
02	2940	#	2508	-0-	-432	-0-	70	1	2438	3	N	-0-					43
03	3069	#	2730	-0-	-339	-0-	78	1	2652	3	N	-0-					43
04	2940	#	2565	-0-	-375	-0-	75	1	2490	3	N	-0-					43
05	2976	#	2607	-0-	-369	-0-	78	1	2529	3	N	-0-					43
06	2880	#	2486	-0-	-394	-0-	75	1	2411	3	N	-0-					43

HOCKING (MORROW LOWER) 41844 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOCKING -A- WELL #: 2059 RRCID -> 134028 COMPL. DATE 01/11/1990 TOTAL DEPTH 11500 PERF. 8512 - 8528

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

01	2821	#	2803	-0-	-18	-0-	2803	3			N	-0-					42
02	3217	R	3217	-0-	-0-	-0-	3156	3	61	9	N	55					97
03	3585	R	3585	-0-	-0-	-0-	3515	3	70	9	N	64					161
04	2813	R	2813	-0-	-0-	-0-	2757	3	56	9	N	51					212
05	2821	#	1122	-0-	-1699	-0-	1122	3			N	-0-					212
06	2730	#	682	-0-	-2048	-0-	682	3			N	-0-	193	1			19

CANYON CREEK RESOURCES, LLC 129946
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

01	310	#	217	-0-	-93	-0-	217	2			N	-0-	10	7			-0-
02	280	#	204	-0-	-76	-0-	204	2			N	-0-					-0-
03	229	R	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	226	R	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	239	R	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*06	246	R	246	-0-	-0-	-0-	246	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

01	2139	#	898	-0-	-1241	-0-	898	2			N	-0-					109
02	1988	#	1343	-0-	-645	-0-	1343	2			N	-0-					109
03	2201	#	1528	-0-	-673	-0-	1528	2			N	-0-					109
04	2130	#	1350	-0-	-780	-0-	1350	2			N	-0-					109
05	2108	#	899	-0-	-1209	-0-	899	2			N	-0-					109
06	1470	#	872	-0-	-598	-0-	872	2			N	-0-					109

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

01	2015	#	1918	-0-	-97	-0-	1892	2	26	9	N	24					128
02	1736	#	1695	-0-	-41	-0-	1676	2	19	9	N	17					145
03	1922	#	1882	-0-	-40	-0-	1862	2	20	9	N	18					163
04	1891	R	1891	-0-	-0-	-0-	1850	2	41	9	N	37					200
05	1922	#	1782	-0-	-140	-0-	1749	2	33	9	N	30					230
*06	1959	R	1959	-0-	-0-	-0-	1927	2	32	9	N	29					259

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1931 RRCID -> 084926 COMPL. DATE 08/10/1979 TOTAL DEPTH 10375 PERF.10010 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	6					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	6					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	6					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	6					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	6					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	6					N	-0-					28

HODGES, MINNIE WELL #: 4001 L RRCID -> 089925 COMPL. DATE 06/18/1979 TOTAL DEPTH 10760 PERF.10070 - 10081

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

*12	4679	X	4679	-0-	-0-	-0-	4679	2			N	-0-					25
01	4788	X	4788	-0-	-0-	-0-	4788	2			N	-0-					25
02	4132	X	4132	-0-	-0-	-0-	4132	2			N	-0-					25
03	4396	X	4396	-0-	-0-	-0-	4396	2			N	-0-					25
04	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					25
05	4196	X	4196	-0-	-0-	-0-	4196	2			N	-0-					25
*06	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					25

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

01	2790	N	2341	-0-	-449	-0-	2341	2			N	-0-					40
02	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					40
03	2820	N	2820	-0-	-0-	-0-	2820	2			N	-0-					40
04	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					40
05	2790	N	2701	-0-	-89	-0-	2701	2			N	-0-					40
06	2700	N	2538	-0-	-162	-0-	2538	2			N	-0-					40

CANYON CREEK RESOURCES, LLC 129946
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

01	709	N	709	-0-	-0-	-0-	709	2			N	-0-	8	7			-0-
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
03	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-
04	690	N	679	-0-	-11	-0-	679	2			N	-0-					-0-
05	713	N	701	-0-	-12	-0-	701	2			N	-0-					-0-
06	690	N	656	-0-	-34	-0-	656	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

01	3379	X	3241	-0-	-138	-0-	3241	2			N	-0-					61
02	3052	X	2856	-0-	-196	-0-	2856	2			N	-0-					61
03	3333	X	3333	-0-	-0-	-0-	3333	2			N	-0-					61
04	3150	X	2942	-0-	-208	-0-	2942	2			N	-0-					61
05	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					61
06	3240	X	3053	-0-	-187	-0-	3053	2			N	-0-					61

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					88
02	1680	N	1499	-0-	-181	-0-	1497	3	2	9	N	2					90
03	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					90
04	1740	N	1721	-0-	-19	-0-	1721	3			N	-0-					90
05	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					90
06	1770	N	1669	-0-	-101	-0-	1663	3	6	9	N	5					95

RANGE PRODUCTION COMPANY 691703
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					205
02	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					205
03	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					205
04	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					205
05	2232	N	-0-	-0-	-2232	-0-					N	-0-					205
*06	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					205

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	59	N	59	-0-	-0-	-0-	26	1	33	2	N	-0-					33
02	58	N	58	-0-	-0-	-0-	28	1	30	2	N	-0-					33
03	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					33
04	60	N	59	-0-	-1	-0-	30	1	29	2	N	-0-					33
05	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					33
*06	60	N	60	-0-	-0-	-0-	30	1	30	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
02	1176	N	1043	-0-	-133	-0-	1043	2			N	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
04	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
05	1147	N	1066	-0-	-81	-0-	1066	2			N	-0-					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION //CONT.// 462131
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
02	1260	N	1127	-0-	-133	-0-	1127	2			N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
04	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
05	1240	N	1152	-0-	-88	-0-	1152	2			N	-0-					-0-
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
02	2352	N	2077	-0-	-275	-0-	2077	2			N	-0-					-0-
03	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
04	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
05	2294	N	2123	-0-	-171	-0-	2123	2			N	-0-					-0-
06	2220	N	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) //CONT.// 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION //CONT.// 462131
SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION 462131
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					228
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					228
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	364	N	329	-0-	-35	-0-	329	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) //CONT.// 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
KIMBREL OIL CORPORATION //CONT.// 462131
SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 7311 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
KIMBREL OIL CORPORATION 462131
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 7C RRCID -> 198170 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 5055 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4988	X	4988	-0-	-0-	-0-	4988	2			N	-0-					111
02	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					111
03	5652	X	5652	-0-	-0-	-0-	5652	2			N	-0-					111
04	5461	X	5461	-0-	-0-	-0-	5444	2	17	9	N	15					126
*05	5078	X	5078	-0-	-0-	-0-	5061	2	17	9	N	15					141
06	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					141

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	705	-0-	705	15081	705	2			N	-0-					18
02	0	W	629	-0-	629	15710	629	2			N	-0-					18
03	0	W	695	-0-	695	16405	695	2			N	-0-					18
04	0	W	691	-0-	691	17096	691	2			N	-0-					18
05	0	W	697	-0-	697	17793	697	2			N	-0-					18
06	0	W	NO RPT	-0-	-0-	17793					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

01	0	N	-0-	-0-	-0-	-0-					N	-0-					200
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					200
03	2	N	-0-	-0-	-2	-0-					N	-0-					200
04	0	N	-0-	-0-	-0-	-0-					N	-0-					200
05	1	N	-0-	-0-	-1	-0-					N	-0-					200
*06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					200

HORIZON (MORROW, LOWER) 42597 424 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
URBAN JONES WELL #: 3 RRCID -> 227693 COMPL. DATE 12/20/2005 TOTAL DEPTH 9204 PERF. 9045 - 9062

01	651	#	501	-0-	-150	-0-	389	2	112	9	N	102					239
02	588	#	185	-0-	-403	-0-	168	2	17	9	N	15	184	1			70
03	620	#	246	-0-	-374	-0-	178	2	68	9	N	62					132
04	600	#	307	-0-	-293	-0-	224	2	83	9	N	75					207
05	589	#	110	-0-	-479	-0-	96	2	14	9	N	13					220
06	480	#	266	-0-	-214	-0-	213	2	53	9	N	48	178	1			90

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	18	1	13	2	N	-0-					242
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					242
03	1550	N	64	-0-	-1486	-0-	64	2			N	-0-					242
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					242
05	62	N	39	-0-	-23	-0-	39	2			N	-0-					242
06	60	N	23	-0-	-37	-0-	23	2			N	-0-					242

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	50	-0-	-12	-0-	5	1	45	2	N	-0-					43
02	56	N	43	-0-	-13	-0-	4	1	39	2	N	-0-					43
03	65	N	65	-0-	-0-	-0-	6	1	59	2	N	-0-					43
04	60	N	42	-0-	-18	-0-	4	1	38	2	N	-0-					43
05	77	N	77	-0-	-0-	-0-	8	1	69	2	N	-0-					43
*06	84	N	84	-0-	-0-	-0-	8	1	72	2	N	4					47
							4	9									

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	#	377	-0-	-26	-0-	377	3			N	-0-					-0-
02	364	#	343	-0-	-21	-0-	343	3			N	-0-					-0-
03	403	#	376	-0-	-27	-0-	376	3			N	-0-					-0-
04	390	#	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	403	#	343	-0-	-60	-0-	343	3			N	-0-					-0-
*06	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HORIZON, NW. (CLEVELAND, UP.) 42601 666 ASSOCIATED ONE WELL CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
BRYAN WELL #: 1 RRCID -> 187069 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6016 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 1 RRCID -> 075634 COMPL. DATE 02/27/1978 TOTAL DEPTH 8030 PERF. 7846 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	139	-0-	-295	-0-	139	3			N	-0-					155
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					155
03	372	N	232	-0-	-140	-0-	232	3			N	-0-					155
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					155
05	372	N	-0-	-0-	-372	-0-					N	-0-					155
06	210	N	-0-	-0-	-210	-0-					N	2	157	1			-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	91	N	91	-0-	-0-	-0-	7	1	82	3	N	-0-					59
							2	4									
02	84	N	52	-0-	-32	-0-	6	1	44	3	N	-0-					59
							2	4									
03	93	N	45	-0-	-48	-0-	8	1	35	3	N	-0-					59
							2	4									
04	1935	N	1935	-0-	-0-	-0-	148	1	1599	3	N	169	178	1			50
							2	4	186	9							
05	1133	N	1133	-0-	-0-	-0-	78	1	951	3	N	93					143
							2	4	102	9							
*06	1715	N	1715	-0-	-0-	-0-	141	1	1456	3	N	106	192	1			57
							1	4	117	9							

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	401	-0-	-157	-0-	39	1	360	3	N	-0-					37
							2	4									
02	644	N	2	-0-	-642	-0-	2	4			N	-0-					37
03	1127	N	1127	-0-	-0-	-0-	20	1	1105	3	N	-0-					37
							2	4									
04	850	N	850	-0-	-0-	-0-	30	1	818	3	N	-0-					37
							2	4									
05	792	N	792	-0-	-0-	-0-	13	1	777	3	N	-0-					37
							2	4									
06	1080	N	724	-0-	-356	-0-	11	1	712	3	N	-0-					37
							1	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0-	-0-	7	1	461	3	N	-0-					15
							2	4									
02	448	N	426	-0-	-22	-0-	6	1	418	3	N	-0-					15
							2	4									
03	476	N	476	-0-	-0-	-0-	6	1	453	3	N	14					29
							2	4	15	9							
04	450	N	449	-0-	-1	-0-	6	1	441	3	N	-0-					29
							2	4									
05	473	N	473	-0-	-0-	-0-	6	1	465	3	N	-0-					29
							2	4									
06	450	N	445	-0-	-5	-0-	6	1	438	3	N	-0-					29
							1	4									

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	513	-0-	-45	-0-	15	1	496	3	N	-0-					60
							2	4									
02	503	N	503	-0-	-0-	-0-	17	1	484	3	N	-0-					60
							2	4									
03	651	N	551	-0-	-100	-0-	18	1	531	3	N	-0-					60
							2	4									
04	481	N	481	-0-	-0-	-0-	18	1	461	3	N	-0-					60
							2	4									
05	558	N	526	-0-	-32	-0-	16	1	504	3	N	4					64
							2	4	4	9							
06	540	N	536	-0-	-4	-0-	18	1	517	3	N	-0-					64
							1	4									

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1113	N	1113	-0-	-0-	-0-	28	1	1083	3	N	-0-					113
							2	4									
02	1040	N	1040	-0-	-0-	-0-	25	1	1013	3	N	-0-					113
							2	4									
03	1370	N	1370	-0-	-0-	-0-	33	1	1335	3	N	-0-					113
							2	4									
04	1135	N	1135	-0-	-0-	-0-	27	1	1106	3	N	-0-					113
							2	4									
05	1160	N	1160	-0-	-0-	-0-	28	1	1130	3	N	-0-					113
							2	4									
06	1320	N	1151	-0-	-169	-0-	27	1	1123	3	N	-0-					113
							1	4									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1092	-0-	-55	-0-	1092	3			N	-0-					89
02	1008	N	991	-0-	-17	-0-	991	3			N	-0-					89
03	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					89
04	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					89
05	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					89
06	1080	N	1063	-0-	-17	-0-	1063	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1626	-0-	-17	-0-	1624	3	2	9	N	2					116
02	1512	N	1461	-0-	-51	-0-	1461	3			N	-0-					116
03	1643	N	1599	-0-	-44	-0-	1580	3	19	9	N	17					133
04	1560	N	1513	-0-	-47	-0-	1510	3	3	9	N	3					136
05	1612	N	1577	-0-	-35	-0-	1568	3	9	9	N	8					144
06	1560	N	1484	-0-	-76	-0-	1484	3			N	-0-					144

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3483	X	3483	-0-	-0-	-0-	3473	2	10	9	N	9					77
02	2940	X	2324	-0-	-616	-0-	2321	2	3	9	N	3					80
03	3641	X	3641	-0-	-0-	-0-	3638	2	3	9	N	3	65	1			18
04	3384	X	3384	-0-	-0-	-0-	3382	2	2	9	N	2					20
05	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					20
06	3510	X	2860	-0-	-650	-0-	2860	2			N	-0-					20

FOREST OIL CORPORATION 275740
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	1					168
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					168
03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					168
04	672	N	672	-0-	-0-	-0-	666	3	6	9	N	5					173
05	651	N	629	-0-	-22	-0-	629	3			N	-0-					173
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					173

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					98
02	2231	N	2231	-0-	-0-	-0-	2231	3			N	-0-					98
03	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					98
04	2520	N	2353	-0-	-167	-0-	2353	3			N	-0-					98
05	2480	N	2402	-0-	-78	-0-	2402	3			N	-0-					98
06	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					98

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	106	-0-	-4792	-0-	106	1			N	-0-					177
02	4396	X	3888	-0-	-508	-0-	112	1	3776	3	N	-0-					177
03	4588	X	4123	-0-	-465	-0-	124	1	3999	3	N	-0-					177
04	5135	X	5135	-0-	-0-	-0-	120	1	5015	3	N	-0-					177
*05	4893	X	4893	-0-	-0-	-0-	124	1	4769	3	N	-0-					177
06	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					177

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION //CONT.// 275740
BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	102					102
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

LINN OPERATING, INC. 501545
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

01	0	N	-0-	-0-	-0-	-0-					N	-0-					101
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					101
03	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					101
04	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					101
05	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					101
06	1350	N	1088	-0-	-262	-0-	1085	2	3	9	N	3					104

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

01	325	N	-0-	-0-	-325	-0-					N	-0-					-0-
02	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
05	961	N	960	-0-	-1	-0-	960	2			N	-0-					-0-
06	960	N	929	-0-	-31	-0-	929	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

01	2666	N	2422	-0-	-244	-0-	31	1	2391	2	N	-0-					129
02	2189	N	2189	-0-	-0-	-0-	28	1	2161	2	N	-0-					129
03	2573	N	2300	-0-	-273	-0-	31	1	2269	2	N	-0-					129
04	2340	N	2208	-0-	-132	-0-	30	1	2178	2	N	-0-					129
05	2418	N	2071	-0-	-347	-0-	31	1	2040	2	N	-0-					129
*06	1865	N	1865	-0-	-0-	-0-	30	1	1835	2	N	-0-					129

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

01	1488	N	1439	-0-	-49	-0-	1413	2	26	9	N	24					32
02	1344	N	1282	-0-	-62	-0-	1276	2	6	9	N	5					37
03	1426	N	1426	-0-	-0-	-0-	1409	2	17	9	N	15					52
04	1380	N	1326	-0-	-54	-0-	1317	2	9	9	N	8					60
05	1426	N	1420	-0-	-6	-0-	1407	2	13	9	N	12					72
06	1380	N	1357	-0-	-23	-0-	1343	2	14	9	N	13					85

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

01	31	N	-0-	-0-	-31	-0-					N	-0-					73
02	112	N	-0-	-0-	-112	-0-					N	-0-					73
03	2241	N	2241	-0-	-0-	-0-	1699	2	542	9	N	493	177	1			389
04	761	N	761	-0-	-0-	-0-	534	2	227	9	N	206					595
05	838	N	838	-0-	-0-	-0-	697	2	141	9	N	128	371	1			352
*06	1143	N	1143	-0-	-0-	-0-	950	2	193	9	N	175	375	1			152

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7533	X	6598	-0-	-935	-0-	112 355	1 9	6131	2	N	323	190	1			385
02	5460	X	4562	-0-	-898	-0-	149 243	1 9	4170	2	N	221	187	1			419
03	5828	X	5731	-0-	-97	-0-	174 232	1 9	5325	2	N	211	371	1			259
04	6390	X	5137	-0-	-1253	-0-	168 197	1 9	4772	2	N	179					438
05	6603	X	4240	-0-	-2363	-0-	79 186	1 9	3975	2	N	169	383	1			224
06	6390	X	5547	-0-	-843	-0-	151 217	1 9	5179	2	N	197	184	1			237

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	699	N	699	-0-	-0-	-0-	5 2	1 4	692	3	N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	5 2	1 4	643	3	N	-0-					-0-
03	713	N	676	-0-	-37	-0-	6 2	1 4	668	3	N	-0-					-0-
04	660	N	631	-0-	-29	-0-	4 2	1 4	625	3	N	-0-					-0-
05	713	N	593	-0-	-120	-0-	4 2	1 4	587	3	N	-0-					-0-
06	660	N	597	-0-	-63	-0-	5 1	1 4	591	3	N	-0-					-0-

BAAK WELL #: 1 RRCID -> 097717 COMPL. DATE 08/01/1981 TOTAL DEPTH 11264 PERF.10975 - 10993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROADDUS, ANDREW S. WELL #: 3293 RRCID -> 145500 COMPL. DATE 04/23/1993 TOTAL DEPTH 11050 PERF.10866 - 10914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION 275740
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
FOREST OIL CORPORATION 275740
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

01	20367	X	19467	-0-	-900	-0-	19467	2			N	-0-					-0-
02	18396	X	17961	-0-	-435	-0-	17961	2			N	-0-					-0-
03	20790	X	20790	-0-	-0-	-0-	20790	2			N	-0-					-0-
04	19560	X	18340	-0-	-1220	-0-	18340	2			N	-0-					-0-
05	20778	X	20778	-0-	-0-	-0-	20778	2			N	-0-					-0-
*06	19925	X	19925	-0-	-0-	-0-	19925	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

01	8432	X	8307	-0-	-125	-0-	8307	2			N	-0-					-0-
02	7616	X	7364	-0-	-252	-0-	7364	2			N	-0-					-0-
03	8635	X	8635	-0-	-0-	-0-	8635	2			N	-0-					-0-
04	8160	X	7572	-0-	-588	-0-	7572	2			N	-0-					-0-
05	8856	X	8856	-0-	-0-	-0-	8856	2			N	-0-					-0-
*06	8434	X	8434	-0-	-0-	-0-	8434	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
05	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3343	-0-	-222	-0-	135	1	3208	2	N	-0-					-0-
02	3248	X	1173	-0-	-2075	-0-	72	1	1101	2	N	-0-					-0-
03	3596	X	2616	-0-	-980	-0-	112	1	2504	2	N	-0-					-0-
04	3480	X	3325	-0-	-155	-0-	139	1	3186	2	N	-0-					-0-
05	3772	X	3772	-0-	-0-	-0-	159	1	3613	2	N	-0-					-0-
*06	3559	X	3559	-0-	-0-	-0-	167	1	3392	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2166	X	2166	-0-	-0-	-0-	2166	2			N	-0-					-0-
02	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
03	3215	X	3215	-0-	-0-	-0-	3215	2			N	-0-					-0-
04	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
05	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
06	900	X	-0-	-0-	-900	-0-					N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	X	-0-	-0-	-1	-0-					N	-0-					30
02	1	X	-0-	-0-	-1	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	0	X	-0-	-0-	-0-	-0-					N	-0-					30
05	0	X	-0-	-0-	-0-	-0-					N	-0-					30
*06	1704	X	1704	-0-	-0-	-0-	1704	3			N	-0-					30

SABINE OIL & GAS LLC 742142
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	-0-	-0-	-4	-0-					N	-0-					55
02	12	N	1	-0-	-11	-0-	1	2			N	-0-					55
03	7	N	-0-	-0-	-7	-0-					N	-0-					55
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					55
05	1	N	-0-	-0-	-1	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5873	X	5873	-0-	-0-	-0-	50	1	5823	2	N	-0-					15
02	5264	X	4881	-0-	-383	-0-	56	1	4825	2	N	-0-					15
03	6448	X	4779	-0-	-1669	-0-	48	1	4731	2	N	-0-					15
04	6240	X	5799	-0-	-441	-0-	5799	2			N	-0-					15
05	6448	X	6365	-0-	-83	-0-	6365	2			N	-0-					15
*06	5690	X	5690	-0-	-0-	-0-	5690	2			N	-0-					15

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	X	547	-0-	-104	-0-	31	1	516	2	N	-0-					5
02	588	X	481	-0-	-107	-0-	28	1	453	2	N	-0-					5
03	651	X	531	-0-	-120	-0-	31	1	500	2	N	-0-					5
04	570	X	491	-0-	-79	-0-	30	1	461	2	N	-0-					5
05	558	X	462	-0-	-96	-0-	5	1	457	2	N	-0-					5
06	540	X	320	-0-	-220	-0-	320	2			N	-0-					5

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	2359	-0-	-1082	-0-	2359	2			N	-0-					25
02	3108	X	2398	-0-	-710	-0-	2398	2			N	-0-					25
03	3038	X	2592	-0-	-446	-0-	2592	2			N	-0-					25
04	2940	X	2583	-0-	-357	-0-	2583	2			N	-0-					25
05	2790	X	2738	-0-	-52	-0-	2738	2			N	-0-					25
*06	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					25

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	186	N	77	-0-	-109	-0-	77	2			N	-0-					-0-
04	210	N	16	-0-	-194	-0-	16	2			N	-0-					-0-
05	155	N	2	-0-	-153	-0-	2	2			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) //CONT.// 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	-0-	-0-	-403	-0-					N	-0-					5
02	196	N	-0-	-0-	-196	-0-					N	-0-					5
03	186	N	-0-	-0-	-186	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*06	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2	2	8			5

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

01	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
02	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
04	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
05	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
*06	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

01	1457	N	478	-0-	-979	-0-	478	2			N	-0-					94
02	1316	N	1178	-0-	-138	-0-	1178	2			N	-0-					94
03	1240	N	1161	-0-	-79	-0-	1161	2			N	-0-					94
04	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					94
05	1302	N	1067	-0-	-235	-0-	1058	2	9	9	N	8					102
06	1110	N	265	-0-	-845	-0-	256	2	9	9	N	8					110

SNYDER PARTNERS 799889
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	452	-0-	-168	-0-	452	2			N	-0-					-0-
02	532	N	407	-0-	-125	-0-	407	2			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
04	450	N	180	-0-	-270	-0-	180	2			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*06	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
*02	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
03	589	N	562	-0-	-27	-0-	562	2			N	-0-					-0-
04	660	N	244	-0-	-416	-0-	244	2			N	-0-					-0-
05	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-
*06	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	171	-0-	-15	-0-	32	1	139	2	N	-0-					-0-
*02	168	X	113	-0-	-55	-0-	22	1	91	2	N	-0-					-0-
03	155	X	146	-0-	-9	-0-	37	1	109	2	N	-0-					-0-
04	214	X	214	-0-	-0-	-0-	88	1	126	2	N	-0-					-0-
05	186	X	156	-0-	-30	-0-	28	1	128	2	N	-0-					-0-
06	180	X	152	-0-	-28	-0-	32	1	120	2	N	-0-					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	X	1299	-0-	-96	-0-	243	1	1056	2	N	-0-					-0-
*02	1260	X	1111	-0-	-149	-0-	220	1	891	2	N	-0-					-0-
03	1395	X	932	-0-	-463	-0-	235	1	697	2	N	-0-					-0-
04	1320	X	477	-0-	-843	-0-	196	1	281	2	N	-0-					-0-
05	1462	X	1462	-0-	-0-	-0-	261	1	1201	2	N	-0-					-0-
06	1260	X	1126	-0-	-134	-0-	236	1	890	2	N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	X	1847	-0-	-13	-0-	345	1	1502	2	N	-0-					-0-
*02	1709	X	1709	-0-	-0-	-0-	338	1	1371	2	N	-0-					-0-
03	1860	X	1378	-0-	-482	-0-	348	1	1030	2	N	-0-					-0-
04	1800	X	767	-0-	-1033	-0-	316	1	451	2	N	-0-					-0-
05	1891	X	1855	-0-	-36	-0-	331	1	1524	2	N	-0-					-0-
06	1830	X	1590	-0-	-240	-0-	333	1	1257	2	N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	858	-0-	-41	-0-	858	2			N	-0-					-0-
*02	784	N	782	-0-	-2	-0-	782	2			N	-0-					-0-
03	837	N	576	-0-	-261	-0-	576	2			N	-0-					-0-
04	840	N	255	-0-	-585	-0-	255	2			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
*06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	631	N	631	-0-	-0-	-0-	54	1	577	2	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	54	1	121	2	N	-0-					-0-
03	837	N	245	-0-	-592	-0-	54	1	191	2	N	-0-					-0-
04	600	N	374	-0-	-226	-0-	374	2			N	-0-					-0-
05	1362	N	1362	-0-	-0-	-0-	45	1	1317	2	N	-0-					-0-
*06	1083	N	1083	-0-	-0-	-0-	36	1	1047	2	N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

01	14B2 EXT		-0-	-0-	-0-		258				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		258				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		258				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		258				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		258				N	-0-					-0-
06	T. A.		-0-	-0-	-0-		258				N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	560	N	458	-0-	-102	-0-	458	2			N	-0-					-0-
03	620	N	346	-0-	-274	-0-	346	2			N	-0-					-0-
04	600	N	152	-0-	-448	-0-	152	2			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-

SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 08/03/1997 TOTAL DEPTH 3875 PERF. 3244 - 3256

01	333	X	333	-0-	-0-	-0-	130	1	203	2	N	-0-					-0-
02	356	X	356	-0-	-0-	-0-	130	1	226	2	N	-0-					-0-
03	372	X	257	-0-	-115	-0-	101	1	156	2	N	-0-					-0-
04	360	X	209	-0-	-151	-0-	26	1	183	2	N	-0-					-0-
05	493	X	493	-0-	-0-	-0-	130	1	363	2	N	-0-					-0-
06	390	X	390	-0-	-0-	-0-	130	1	260	2	N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

01	620	N	539	-0-	-81	-0-	539	2			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
03	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
04	510	N	171	-0-	-339	-0-	171	2			N	-0-					-0-
05	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-
06	INC G-10		570	-0-	570	570	570	2			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	504	N	387	-0-	-117	-0-	387	2			N	-0-					-0-
03	558	N	284	-0-	-274	-0-	284	2			N	-0-					-0-
04	570	N	160	-0-	-410	-0-	160	2			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

01	3582		3582	-0-	-0-	-0-	31	1	3551	2	N	-0-					-0-
02	2240		2209	-0-	-31	-0-	28	1	2181	2	N	-0-					-0-
03	2480		2055	-0-	-425	-0-	29	1	2026	2	N	-0-					-0-
04	2400		477	-0-	-1923	-0-	60	1	417	2	N	-0-					-0-
05	2729		2729	-0-	-0-	-0-	62	1	2667	2	N	-0-					-0-
06	2400		1719	-0-	-681	-0-	60	1	1659	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

01	93	N	87	-0-	-6	-0-	10	1	77	2	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	10	1	71	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	10	1	85	2	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	10	1	85	2	N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					-0-
*06	115	N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCHICK WELL #: 1 T RRCID -> 159944 COMPL. DATE 08/13/1996 TOTAL DEPTH 3875 PERF. 3454 - 3458

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5715	X	5715	-0-	-0-	-0-	5715	2			N	-0-					67
02	4580	X	4580	-0-	-0-	-0-	4580	2			N	-0-					67
03	6380	X	6380	-0-	-0-	-0-	6380	2			N	-0-					67
04	6526	X	6526	-0-	-0-	-0-	6526	2			N	-0-					67
05	7062	X	7062	-0-	-0-	-0-	7062	2			N	-0-					67
*06	7234	X	7234	-0-	-0-	-0-	7202	2	32	9	N	29					96

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					111
02	1484	N	1360	-0-	-124	-0-	1360	2			N	-0-					111
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					111
04	1530	N	1513	-0-	-17	-0-	1513	2			N	-0-					111
05	1519	N	1326	-0-	-193	-0-	1326	2			N	-0-					111
*06	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					111

MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1118	N	1118	-0-	-0-	-0-	31	1	1063	2	N	22					215
							24	9									
02	905	N	905	-0-	-0-	-0-	28	1	871	2	N	5					220
							6	9									
03	998	N	998	-0-	-0-	-0-	31	1	944	2	N	21	194	1			47
							23	9									
04	990	N	956	-0-	-34	-0-	30	1	926	2	N	-0-					47
05	1060	N	1060	-0-	-0-	-0-	31	1	1026	2	N	3					50
							3	9									
06	960	N	832	-0-	-128	-0-	30	1	794	2	N	7					57
							8	9									

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
HALCON OPERATING CO., INC. 344412
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
HALCON OPERATING CO., INC. 344412
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	#	3395	-0-	-15 B	-6401	3395	3			N	-0-					67
02	3080	N	3097	-0-	17 B	-6384	3097	3			N	-0-					67
03/01 BALANCING DATE STATUS -> -6384																	
03	1725	N	3380	-0-	1655 B	-4729	3380	3			N	-0-					67
04	1543	N	3267	-0-	1724 B	-3005	3267	3			N	-0-					67
05	351	N	3356	-0-	3005 B	-0-	3356	3			N	-0-					67
*06	3247	N	3247	-0-	-0- B	-0-	3247	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					12
02	1276	N	1276	-0-	-0- B	-0-	1276	2			N	-0-					12
03/01 BALANCING DATE STATUS -> -0-																	
03	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-					12
04	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					12
*05	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					12
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	#	1852	-0-	-8 B	-27345	1852	3			N	-0-					112
02	1624	N	1585	-0-	-39 B	-27345	1585	3			N	-0-					112
03/01 BALANCING DATE STATUS -> -27345																	
03	1629	N	1755	-0-	126 B	-27219	1755	3			N	-0-					112
04	1457	N	1682	-0-	225 B	-26994	1682	3			N	-0-					112
05	0	N	1751	-0-	1751 B	-25243	1751	3			N	-0-					112
06	0	N	1705	-0-	1705 B	-23538	1705	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1048	-0-	-347 B	-0-	1048	3			N	-0-					99
02	1176	N	915	-0-	-261 B	-0-	915	3			N	-0-					99
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	887	-0-	-322 B	-0-	887	3			N	-0-					99
04	1020	N	1012	-0-	-8 B	-0-	1012	3			N	-0-					99
05	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					99
*06	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					99

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY //CONT.// 217005
JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					78
02	952	N	922	-0-	-30 B	-0-	922	3			N	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	992	-0-	-31 B	-0-	992	3			N	-0-					78
04	980	N	952	-0-	-28 B	-0-	952	3			N	-0-					78
05	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					78
*06	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

01	3162	#	939	-0-	-2223 B	-14675	139	1	776	2	N	22					205
							24	9									
02	2156	N	886	-0-	-1270 B	-14675	139	1	738	2	N	8					213
							9	9									
03/01 BALANCING DATE STATUS -> -14675																	
03	1519	N	979	-0-	-540 B	-14675	139	1	840	2	N	-0-					213
04	900	N	926	-0-	26 B	-14649	139	1	787	2	N	-0-					213
05	0	N	790	-0-	790 B	-13859	139	1	640	2	N	10					223
							11	9									
06	0	N	623	-0-	623 B	-13236	139	1	482	2	N	2					225
							2	9									

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

01	7750		7829	-0-	79 B	356080	15	1	7674	2	N	127	184	1			220
							140	9									
02	51156		7178	-0-	-43978 B	312102	15	1	7027	2	N	124	194	1			150
							136	9									
03/01 BALANCING DATE STATUS -> 312102																	
03	25011		7919	-0-	-17092 B	295010	15	1	7755	2	N	135					285
							149	9									
04	22374		7790	-0-	-14584 B	280426	15	1	7625	2	N	136	194	1			227
							150	9									
05	0		5398	-0-	5398 B	285824	15	1	5255	2	N	116	187	1			156
							128	9									
06	0		5735	-0-	5735 B	291559	15	1	5578	2	N	129					285
							142	9									

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

01	93	N	20	-0-	-73 B	-0-	1	1	19	2	N	-0-					148
02	91	N	91	-0-	-0- B	-0-	3	1	88	2	N	-0-					148
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	2	1	68	2	N	-0-					148
04	67	N	67	-0-	-0- B	-0-	2	1	65	2	N	-0-					148
05	80	N	80	-0-	-0- B	-0-	2	1	78	2	N	-0-					148
*06	112	N	112	-0-	-0- B	-0-	3	1	109	2	N	-0-					148

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LAREDO PETROLEUM, INC. 486610
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	X	120	-0-	-4	-0-	14	1	106	2	N	-0-					-0-
*02	112	X	106	-0-	-6	-0-	13	1	93	2	N	-0-					-0-
03	124	X	73	-0-	-51	-0-	11	1	62	2	N	-0-					-0-
04	120	X	50	-0-	-70	-0-	14	1	36	2	N	-0-					-0-
05	124	X	90	-0-	-34	-0-	10	1	80	2	N	-0-					-0-
06	120	X	85	-0-	-35	-0-	10	1	75	2	N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	X	209	-0-	-8	-0-	25	1	184	2	N	-0-					-0-
*02	196	X	163	-0-	-33	-0-	20	1	143	2	N	-0-					-0-
03	217	X	130	-0-	-87	-0-	20	1	110	2	N	-0-					-0-
04	210	X	68	-0-	-142	-0-	19	1	49	2	N	-0-					-0-
05	217	X	201	-0-	-16	-0-	22	1	179	2	N	-0-					-0-
06	210	X	191	-0-	-19	-0-	23	1	168	2	N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	X	123	-0-	-1	-0-	15	1	108	2	N	-0-					-0-
*02	112	X	84	-0-	-28	-0-	10	1	74	2	N	-0-					-0-
03	124	X	64	-0-	-60	-0-	10	1	54	2	N	-0-					-0-
04	120	X	32	-0-	-88	-0-	9	1	23	2	N	-0-					-0-
05	124	X	71	-0-	-53	-0-	8	1	63	2	N	-0-					-0-
06	120	X	65	-0-	-55	-0-	8	1	57	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2783	-0-	-224	-0-	130	1	2653	2	N	-0-					-0-
02	2632	X	2040	-0-	-592	-0-	130	1	1910	2	N	-0-					-0-
03	2852	X	2073	-0-	-779	-0-	101	1	1972	2	N	-0-					-0-
04	2760	X	875	-0-	-1885	-0-	91	1	784	2	N	-0-					-0-
05	3082	X	3082	-0-	-0-	-0-	130	1	2952	2	N	-0-					-0-
*06	2827	X	2827	-0-	-0-	-0-	130	1	2697	2	N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	1930	-0-	-1821	-0-	1930	2			N	-0-					-0-
02	3220	X	1623	-0-	-1597	-0-	1623	2			N	-0-					-0-
03	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-
04	2550	X	-0-	-0-	-2550	-0-					N	-0-					-0-
05	2387	X	1979	-0-	-408	-0-	1979	2			N	-0-					-0-
*06	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-

HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

01	341	X	306	-0-	-35	-0-	306	2			N	-0-					-0-
02	308	X	283	-0-	-25	-0-	283	2			N	-0-					-0-
03	341	X	215	-0-	-126	-0-	215	2			N	-0-					-0-
04	300	X	116	-0-	-184	-0-	116	2			N	-0-					-0-
05	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	300	X	299	-0-	-1	-0-	299	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

01	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
02	588	X	-0-	-0-	-588	-0-					N	-0-					-0-
03	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
04	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
05	310	X	125	-0-	-185	-0-	13	1	112	2	N	-0-					-0-
*06	28	X	28	-0-	-0-	-0-	9	1	19	2	N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

01	3224	X	3160	-0-	-64	-0-	3160	2			N	-0-					-0-
02	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
03	3224	X	2338	-0-	-886	-0-	2338	2			N	-0-					-0-
04	3060	X	896	-0-	-2164	-0-	896	2			N	-0-					-0-
05	3562	X	3562	-0-	-0-	-0-	3562	2			N	-0-					-0-
*06	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

01	1736	X	519	-0-	-1217	-0-	519	2			N	-0-					-0-
02	1568	X	448	-0-	-1120	-0-	448	2			N	-0-					-0-
03	1116	X	217	-0-	-899	-0-	217	2			N	-0-					-0-
04	1080	X	-0-	-0-	-1080	-0-					N	-0-					-0-
05	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
*06	1260	X	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	672	N	641	-0-	-31	-0-	641	3			N	-0-					-0-
03	992	N	684	-0-	-308	-0-	684	3			N	-0-					-0-
04	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

01	3982	X	3982	-0-	-0-	-0-	3982	3			N	-0-					-0-
02	3584	X	3532	-0-	-52	-0-	3532	3			N	-0-					-0-
03	3937	X	3817	-0-	-120	-0-	3817	3			N	-0-					-0-
04	3840	X	3672	-0-	-168	-0-	3672	3			N	-0-					-0-
05	3968	X	3777	-0-	-191	-0-	3777	3			N	-0-					-0-
06	3840	X	3632	-0-	-208	-0-	3632	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

01	2077	X	401	-0-	-1676	-0-	401	2			N	-0-					208
02	1876	X	1141	-0-	-735	-0-	1141	2			N	-0-					208
03	1829	X	1617	-0-	-212	-0-	1617	2			N	-0-					208
04	1819	X	1819	-0-	-0-	-0-	1819	2			N	-0-					208
05	2134	X	2134	-0-	-0-	-0-	2134	2			N	-0-					208
06	1560	X	1279	-0-	-281	-0-	1279	2			N	-0-					208

SAMSON LONE STAR, LLC 744737
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

01	2418	X	2066	-0-	-352	-0-	2066	2			N	-0-					65
02	2100	X	1943	-0-	-157	-0-	1943	2			N	-0-					65
03	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-					65
04	2010	X	1972	-0-	-38	-0-	1972	2			N	-0-					65
05	2139	X	2028	-0-	-111	-0-	2028	2			N	-0-					65
06	2070	X	1977	-0-	-93	-0-	1977	2			N	-0-					65

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
XTO ENERGY INC. //CONT.// 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					67
02	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					67
03	1736	N	1304	-0-	-432	-0-	1304	3			N	-0-					67
04	1680	N	363	-0-	-1317	-0-	363	3			N	-0-					67
05	1736	N	1434	-0-	-302	-0-	1434	3			N	-0-					67
*06	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					67

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

01	1240	#	1045	-0-	-195	-0-	130	1	915	2	N	-0-					-0-
02	1120	#	450	-0-	-670	-0-	60	1	390	2	N	-0-					-0-
03	1240	#	323	-0-	-917	-0-	46	1	277	2	N	-0-					-0-
04	1140	#	1080	-0-	-60	-0-	130	1	950	2	N	-0-					-0-
05	1116	#	1030	-0-	-86	-0-	130	1	900	2	N	-0-					-0-
06	1020	#	944	-0-	-76	-0-	130	1	814	2	N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	# NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					28
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					28
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					28
04	870	N	615	-0-	-255	-0-	615	3			N	-0-					28
05	682	N	633	-0-	-49	-0-	633	3			N	-0-					28
06	630	N	460	-0-	-170	-0-	460	3			N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

01	2451	X	2451	-0-	-0-	-0-	2451	3			N	-0-					25
02	1764	X	1747	-0-	-17	-0-	1747	3			N	-0-					25
03	1922	X	1868	-0-	-54	-0-	1868	3			N	-0-					25
04	2370	X	1917	-0-	-453	-0-	1917	3			N	-0-					25
05	2449	X	1931	-0-	-518	-0-	1931	3			N	-0-					25
06	2370	X	1836	-0-	-534	-0-	1836	3			N	-0-					25

FOREST OIL CORPORATION 275740
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

01	1450	N	1450	-0-	-0-	-0-	1440	3	10	9	N	9					163
02	1399	N	1399	-0-	-0-	-0-	1397	3	2	9	N	2					165
03	1505	N	1505	-0-	-0-	-0-	1499	3	6	9	N	5					170
04	1410	N	1410	-0-	-0-	-0-	1393	3	17	9	N	15					185
05	1550	N	1045	-0-	-505	-0-	1020	3	25	9	N	23					208
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					208

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

01	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					163
02	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					163
03	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					163
04	1440	N	1137	-0-	-303	-0-	1137	3			N	-0-					163
05	1333	N	1204	-0-	-129	-0-	1204	3			N	-0-					163
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					163

QEP ENERGY COMPANY 684474
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

01	2660	X	2660	-0-	-0-	-0-	21	1	2639	2	N	-0-					168
02	2268	X	2166	-0-	-102	-0-	21	1	2145	2	N	-0-					168
03	2449	X	2399	-0-	-50	-0-	21	1	2348	2	N	27					195
							30	9									
04	2580	X	2466	-0-	-114	-0-	21	1	2445	2	N	-0-					195
05	2666	X	2392	-0-	-274	-0-	21	1	2371	2	N	-0-					195
06	2580	X	2266	-0-	-314	-0-	21	1	2245	2	N	-0-					195

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

01	2201	X	2131	-0-	-70	-0-	2131	2			N	-0-					-0-
02	2072	X	1942	-0-	-130	-0-	1942	2			N	-0-					-0-
03	2294	X	2193	-0-	-101	-0-	2193	2			N	-0-					-0-
04	2220	X	2102	-0-	-118	-0-	2102	2			N	-0-					-0-
*05	2201	X	1855	-0-	-346	-0-	1855	2			N	-0-					-0-
*06	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					-0-

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5492	X	5492	-0-	-0-	-0-	5492	2			N	-0-					119
02	4620	X	4184	-0-	-436	-0-	4184	2			N	-0-					119
03	4402	X	4076	-0-	-326	-0-	4076	2			N	-0-					119
04	4620	X	3688	-0-	-932	-0-	3688	2			N	-0-					119
*05	5115	X	3610	-0-	-1505	-0-	3610	2			N	-0-					119
*06	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	X	2241	-0-	-4951	-0-	2241	3			N	-0-					20
02	6496	X	1603	-0-	-4893	-0-	1603	3			N	-0-					20
03	7192	X	5512	-0-	-1680	-0-	5512	3			N	-0-					20
04	6960	X	4504	-0-	-2456	-0-	4504	3			N	-0-					20
05	5610	X	5610	-0-	-0-	-0-	5610	3			N	-0-					20
06	5340	X	3721	-0-	-1619	-0-	3721	3			N	-0-					20

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					188
02	13	X	-0-	-0-	-13	-0-					N	-0-					188
03	13	X	-0-	-0-	-13	-0-					N	-0-					188
04	13	X	-0-	-0-	-13	-0-					N	-0-					188
05	0	X	-0-	-0-	-0-	-0-					N	-0-					188
06	0	X	-0-	-0-	-0-	-0-					N	-0-					188

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8680	X	6504	-0-	-2176	-0-	6504	3			N	-0-					38
02	7728	X	6378	-0-	-1350	-0-	6324	3	54	9	N	49	1	8			86
03	7998	X	6013	-0-	-1985	-0-	6013	3			N	-0-					86
04	7170	X	4720	-0-	-2450	-0-	4717	3	3	9	N	3					89
05	7068	X	5569	-0-	-1499	-0-	5460	3	109	9	N	99					188
06	6540	X	4317	-0-	-2223	-0-	4317	3			N	-0-					188

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7415	X	7415	-0-	-0-	-0-	7415	3			N	-0-					18
02	7420	X	6466	-0-	-954	-0-	6465	3	1	9	N	1	1	8			18
03	8215	X	6200	-0-	-2015	-0-	6194	3	6	9	N	5					23
04	7950	X	6503	-0-	-1447	-0-	6503	3			N	-0-					23
05	7905	X	5552	-0-	-2353	-0-	5552	3			N	-0-					23
06	6270	X	4773	-0-	-1497	-0-	4773	3			N	-0-					23

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					108
02	2800	N	9234	-0-	6434	6434	9156	3	78	9	N	71	1	8			178
03	3100	N	9377	-0-	6277	12711	9376	3	1	9	N	1	1	8			178
04	3000	N	8842	-0-	5842	18553	8801	3	41	9	N	37	182	1			33
05	28777	X	10224	-0-	-18553	-0-	10224	3			N	-0-					33
*06	9936	X	9936	-0-	-0-	-0-	9936	3			N	-0-					33

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					23
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					23
03	217	N	52	-0-	-165	-0-	52	3			N	-0-					23
04	300	N	-0-	-0-	-300	-0-					N	-0-					23
05	279	N	-0-	-0-	-279	-0-					N	-0-					23
06	60	N	-0-	-0-	-60	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6702	X	6702	-0-	-0-	-0-	6692	3	10	9	N	9	9	8			53
02	5653	X	5653	-0-	-0-	-0-	5645	3	8	9	N	7	7	8			53
03	6807	X	6807	-0-	-0-	-0-	6799	3	8	9	N	7	7	8			53
04	7718	X	7718	-0-	-0-	-0-	7714	3	4	9	N	4	4	8			53
05	7142	X	7142	-0-	-0-	-0-	7141	3	1	9	N	1	1	8			53
*06	5737	X	5737	-0-	-0-	-0-	5737	3			N	-0-					53

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8363	X	8363	-0-	-0-	-0-	214	1	8149	2	N	-0-					103
02	6861	X	6861	-0-	-0-	-0-	175	1	6686	2	N	-0-					103
03	7285	X	6651	-0-	-634	-0-	176	1	6475	2	N	-0-					103
04	7410	X	5947	-0-	-1463	-0-	202	1	5745	2	N	-0-					103
05	7657	X	2912	-0-	-4745	-0-	201	1	2711	2	N	-0-					103
06	7410	X	1310	-0-	-6100	-0-	167	1	1143	2	N	-0-					103

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

01	10542	X	10542	-0-	-0-	-0-	424	1	9964	2	N	140	180	1			221
							154	9									
02	10204	X	10204	-0-	-0-	-0-	411	1	9633	2	N	145	182	1			184
							160	9									
03	10118	X	10118	-0-	-0-	-0-	442	1	9505	2	N	155	180	1			159
							171	9									
04	9915	X	9915	-0-	-0-	-0-	420	1	9355	2	N	127					286
							140	9									
05	10194	X	10194	-0-	-0-	-0-	434	1	9631	2	N	117	191	1			212
							129	9									
*06	9876	X	9876	-0-	-0-	-0-	420	1	9368	2	N	80	178	1			114
							88	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

01	4119	R	4119	-0-	-0-	-0-	73	1	4044	3	N	-0-					29
							2	4									
02	3754	R	3754	-0-	-0-	-0-	118	1	3633	3	N	1					30
							2	4	1	9							
03	5148	R	5148	-0-	-0-	-0-	109	1	4896	3	N	128	128	5			30
							2	4	141	9							
04	4260	#	4075	-0-	-185	-0-	82	1	3969	3	N	20					50
							2	4	22	9							
05	4402	#	4062	-0-	-340	-0-	71	1	3983	3	N	5					55
							2	4	6	9							
06	4980	#	3867	-0-	-1113	-0-	73	1	3793	3	N	-0-					55
							1	4									

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

01	1197	R	1197	-0-	-0-	-0-	19	1	1176	3	N	-0-					143
							2	4									
02	897	R	897	-0-	-0-	-0-	15	1	880	3	N	-0-					143
							2	4									
03	2108	#	968	-0-	-1140	-0-	16	1	950	3	N	-0-					143
							2	4									
04	2040	#	50	-0-	-1990	-0-	1	1	41	3	N	5					148
							2	4	6	9							
05	2108	#	1166	-0-	-942	-0-	13	1	1151	3	N	-0-					148
							2	4									
*06	1180	R	1180	-0-	-0-	-0-	13	1	1166	3	N	-0-					148
							1	4									

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

01	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-				-0-
*02	990	N	990	-0-	-0-	-0-	990	3			N	-0-				-0-
*03	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-				-0-
04	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-				-0-
05	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-				-0-
*06	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-				-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

01	628	N	628	-0-	-0-	-0-	628	3			N	-0-				-0-
*02	560	N	368	-0-	-192	-0-	368	3			N	-0-				-0-
*03	669	N	669	-0-	-0-	-0-	669	3			N	-0-				-0-
04	600	N	541	-0-	-59	-0-	541	3			N	-0-				-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-				-0-
*06	576	N	576	-0-	-0-	-0-	576	3			N	-0-				-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

01	1860	N	1509	-0-	-351	-0-	1509	3			N	-0-				157
02	2131	N	2131	-0-	-0-	-0-	2119	3	12	9	N	11				168
03	2358	N	2358	-0-	-0-	-0-	2347	3	11	9	N	10				178
04	2232	N	2232	-0-	-0-	-0-	2213	3	19	9	N	17				195
05	2356	N	1960	-0-	-396	-0-	1960	3			N	-0-	177	1		18
06	2280	N	1772	-0-	-508	-0-	1770	3	2	9	N	2				20

CHESAPEAKE OPERATING, INC. 147715
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

01	4	N	-0-	-0-	-4	-0-					N	-0-				99
02	0	N	-0-	-0-	-0-	-0-					N	-0-				99
03	0	N	-0-	-0-	-0-	-0-					N	-0-				99
04	0	N	-0-	-0-	-0-	-0-					N	-0-				99
05	0	N	-0-	-0-	-0-	-0-					N	-0-				99
06	0	N	-0-	-0-	-0-	-0-					N	-0-				99

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CISCO OPERATING, LLC 154107
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

01	1767	N	1558	-0-	-209	-0-	1558	2			N	-0-				315
02	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-				315
03	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-				315
04	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-				315
05	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-				315
*06	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-				315

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					202
02	510	N	510	-0-	-0-	-0-	433	2	77	9	N	70					272
03	1324	N	1324	-0-	-0-	-0-	1178	2	146	9	N	133	277	1			128
04	1157	N	1157	-0-	-0-	-0-	1103	2	54	9	N	49					177
05	792	N	792	-0-	-0-	-0-	715	2	77	9	N	70	176	1			71
06	1290	N	806	-0-	-484	-0-	729	2	77	9	N	70					141

D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	N	440	-0-	-0-	-0-	438	2	2	9	N	2	30	7			79
02	436	N	436	-0-	-0-	-0-	425	2	11	9	N	10					89
03	503	N	503	-0-	-0-	-0-	492	2	11	9	N	10					99
04	471	N	471	-0-	-0-	-0-	460	2	11	9	N	10					109
05	496	N	429	-0-	-67	-0-	425	2	4	9	N	4					113
*06	492	N	492	-0-	-0-	-0-	483	2	9	9	N	8					121

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-	221	7			-0-
02	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
03	558	N	396	-0-	-162	-0-	396	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3515	X	3515	-0-	-0-	-0-	558	1	2957	3	N	-0-					102
02	2830	X	2830	-0-	-0-	-0-	504	1	2326	3	N	-0-					102
03	4315	X	4315	-0-	-0-	-0-	558	1	3757	3	N	-0-					102
04	2760	X	1421	-0-	-1339	-0-	540	1	881	3	N	-0-					102
05	2852	X	816	-0-	-2036	-0-	558	1	258	3	N	-0-					102
*06	3085	X	3085	-0-	-0-	-0-	540	1	2536	3	N	8					110
							9	9									

EAGLE EXPLORATION CO., INC. 238632
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1685	-0-	-609	-0-	1685	2			N	-0-					17
02	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					17
03	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					17
04	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					17
05	2356	N	619	-0-	-1737	-0-	619	2			N	-0-					17
06	2160	N	131	-0-	-2029	-0-	131	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3128	R	3128	-0-	-0-	-0-	3128	2			N	-0-					137
02	2793	R	2793	-0-	-0-	-0-	2793	2			N	-0-					137
03	2889	R	2889	-0-	-0-	-0-	2889	2			N	-0-					137
*04	2873	R	2873	-0-	-0-	-0-	2873	2			N	-0-					137
*05	3150	R	3150	-0-	-0-	-0-	3150	2			N	-0-					137
*06	3030	#	NO RPT	-0-	-3030	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 19350 PERF.18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

01	1271	#	1003	-0-	-268	-0-	1003	2			N	-0-					-0-
02	1064	#	860	-0-	-204	-0-	860	2			N	-0-					-0-
03	1085	#	856	-0-	-229	-0-	856	2			N	-0-					-0-
04	1050	#	739	-0-	-311	-0-	739	2			N	-0-					-0-
05	1023	#	816	-0-	-207	-0-	816	2			N	-0-					-0-
06	960	#	794	-0-	-166	-0-	794	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

01	5270	X	3513	-0-	-1757	-0-	3513	2			N	-0-					-0-
02	4760	X	3100	-0-	-1660	-0-	3100	2			N	-0-					-0-
03	4867	X	3286	-0-	-1581	-0-	3286	2			N	-0-					-0-
04	4290	X	3531	-0-	-759	-0-	3531	2			N	-0-					-0-
05	4433	X	2750	-0-	-1683	-0-	2750	2			N	-0-					-0-
06	3390	X	3344	-0-	-46	-0-	3344	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

01	6820	X	4159	-0-	-2661	-0-	4159	2			N	-0-					-0-
02	5796	X	4857	-0-	-939	-0-	4857	2			N	-0-					-0-
03	6417	X	5016	-0-	-1401	-0-	5016	2			N	-0-					-0-
04	5820	X	2572	-0-	-3248	-0-	2572	2			N	-0-					-0-
05	7145	X	7145	-0-	-0-	-0-	7145	2			N	-0-					-0-
*06	15533	X	15533	-0-	-0-	-0-	15533	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

01	10385	X	8430	-0-	-1955	-0-	8430	2			N	-0-					-0-
02	8876	X	6532	-0-	-2344	-0-	6532	2			N	-0-					-0-
03	8993	X	8993	-0-	-0-	-0-	8993	2			N	-0-					-0-
04	8370	X	7136	-0-	-1234	-0-	7136	2			N	-0-					-0-
05	8432	X	5378	-0-	-3054	-0-	5378	2			N	-0-					-0-
*06	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

01	1085	X	550	-0-	-535	-0-	550	2			N	-0-					-0-
02	980	X	253	-0-	-727	-0-	253	2			N	-0-					-0-
03	1085	X	33	-0-	-1052	-0-	33	2			N	-0-					-0-
04	960	X	12	-0-	-948	-0-	12	2			N	-0-					-0-
05	0	W	1641	-0-	1641	1641	1641	2			N	-0-					-0-
06	0	W	791	-0-	791	2432	791	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9725	X	9725	-0-	-0-	-0-	9725	2			N	-0-					-0-
02	8205	X	8205	-0-	-0-	-0-	8205	2			N	-0-					-0-
03	8122	X	3167	-0-	-4955	-0-	3167	2			N	-0-					-0-
04	7860	X	3603	-0-	-4257	-0-	3603	2			N	-0-					-0-
05	8122	X	3902	-0-	-4220	-0-	3902	2			N	-0-					-0-
*06	11474	X	11474	-0-	-0-	-0-	11474	2			N	-0-					-0-

FOREST OIL CORPORATION 275740
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

01	1631	N	1631	-0-	-0-	-0-	1631	3			Y	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-
03	1628	N	1628	-0-	-0-	-0-	1628	3			Y	-0-					-0-
04	1590	N	-0-	-0-	-1590	-0-					Y	-0-					-0-
05	1674	N	1598	-0-	-76	-0-	1598	3			Y	-0-					-0-
06	1590	N	NO RPT	-0-	-1590	-0-					Y	NO RPT					-0-

KELLN -206- WELL #: 1 RRCID -> 078920 COMPL. DATE 08/12/1978 TOTAL DEPTH 11132 PERF.11042 - 11062

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

01	8556	X	8158	-0-	-398	-0-	106	1	8052	3	N	-0-					8
02	7728	X	6741	-0-	-987	-0-	107	1	6634	3	N	-0-					8
03	7687	X	7687	-0-	-0-	-0-	128	1	7559	3	N	-0-					8
04	7890	X	7338	-0-	-552	-0-	121	1	7217	3	N	-0-					8
05	8153	X	7141	-0-	-1012	-0-	80	1	7061	3	N	-0-					8
06	7890	X	NO RPT	-0-	-7890	-0-					N	NO RPT					8

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

01	10633	X	8992	-0-	-1641	-0-	239	1	8753	3	N	-0-					35
02	10017	X	10017	-0-	-0-	-0-	270	1	9747	3	N	-0-					35
03	10019	X	10019	-0-	-0-	-0-	289	1	9729	3	N	1	1	8			35
							1	9									
04	9777	X	9777	-0-	-0-	-0-	279	1	9498	3	N	-0-					35
05	11098	X	7581	-0-	-3517	-0-	208	1	7373	3	N	-0-					35
06	10740	X	NO RPT	-0-	-10740	-0-					N	NO RPT					35

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 09/16/2007 TOTAL DEPTH 11083 PERF.11370 - 13102

01	310	X	236	-0-	-74	-0-	3	1	233	3	N	-0-					5
02	280	X	203	-0-	-77	-0-	3	1	200	3	N	-0-					5
03	349	X	349	-0-	-0-	-0-	6	1	343	3	N	-0-					5
04	240	X	240	-0-	-0-	-0-	4	1	236	3	N	-0-					5
*05	10366	X	10366	-0-	-0-	-0-	116	1	10250	3	N	-0-					5
06	330	X	NO RPT	-0-	-330	-0-					N	NO RPT					5

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FOREST OIL CORPORATION //CONT.// 275740
BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11501	X	5876	-0-	-5625	-0-	39	1	5837	3	N	-0-					-0-
02	10640	X	4424	-0-	-6216	-0-	4424	3			N	-0-					-0-
03	13014	X	13014	-0-	-0-	-0-	83	1	12931	3	N	-0-					-0-
04	14524	X	14524	-0-	-0-	-0-	102	1	14394	3	N	25					25
							28	9									
*05	14292	X	14292	-0-	-0-	-0-	82	1	14210	3	N	-0-					25
06	12600	X	NO RPT	-0-	-12600	-0-					N	NO RPT					25

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	X	135	-0-	-113	-0-	2	1	133	3	N	-0-					84
02	308	X	43	-0-	-265	-0-	1	1	42	3	N	-0-					84
03	341	X	50	-0-	-291	-0-	1	1	49	3	N	-0-					84
04	120	X	97	-0-	-23	-0-	2	1	95	3	N	-0-					84
05	124	X	27	-0-	-97	-0-	27	3			N	-0-					84
06	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22134	X	19885	-0-	-2249	-0-	124	1	19761	3	N	-0-					45
02	19992	X	17745	-0-	-2247	-0-	112	1	17633	3	N	-0-					45
03	21483	X	18933	-0-	-2550	-0-	124	1	18809	3	N	-0-					45
04	20760	X	17984	-0-	-2776	-0-	120	1	17864	3	N	-0-					45
05	20553	X	18464	-0-	-2089	-0-	124	1	18340	3	N	-0-					45
06	18750	X	NO RPT	-0-	-18750	-0-					N	NO RPT					45

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4070	X	4070	-0-	-0-	-0-	4070	3			N	-0-					15
02	3500	X	3390	-0-	-110	-0-	3390	3			N	-0-					15
03	3907	X	3907	-0-	-0-	-0-	3907	3			N	-0-					15
04	3940	X	3940	-0-	-0-	-0-	3940	3			N	-0-					15
*05	3983	X	3983	-0-	-0-	-0-	3983	3			N	-0-					15
06	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					15

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	3559	-0-	-2052	-0-	3559	2			N	-0-					-0-
02	4704	X	2300	-0-	-2404	-0-	2300	2			N	-0-					-0-
03	4805	X	3492	-0-	-1313	-0-	3492	2			N	-0-					-0-
04	4470	X	3270	-0-	-1200	-0-	3270	2			N	-0-					-0-
05	3782	X	3278	-0-	-504	-0-	3278	2			N	-0-					-0-
06	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	#	198	-0-	-236	-0-	198	3			N	-0-					75
02	392	#	293	-0-	-99	-0-	293	3			N	-0-					75
03	434	#	236	-0-	-198	-0-	236	3			N	-0-					75
04	360	#	298	-0-	-62	-0-	298	3			N	-0-					75
05	341	#	272	-0-	-69	-0-	272	3			N	-0-					75
06	300	#	182	-0-	-118	-0-	182	3			N	-0-					75

WYNN-CROSBY OPERATING, LTD. 945581
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

01	248	#	216	-0-	-32	-0-	216	2			N	-0-					74
02	224	#	168	-0-	-56	-0-	168	2			N	-0-					74
03	217	#	144	-0-	-73	-0-	144	2			N	-0-					74
04	210	#	141	-0-	-69	-0-	141	2			N	-0-					74
05	217	#	141	-0-	-76	-0-	141	2			N	-0-					74
06	210	#	46	-0-	-164	-0-	46	2			N	-0-					74

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

01	2015	#	1737	-0-	-278	-0-	1715	2	22	9	N	20					56
02	1820	#	1586	-0-	-234	-0-	1491	2	95	9	N	86					142
03	2015	#	1489	-0-	-526	-0-	1489	2			N	-0-					142
04	1830	#	1411	-0-	-419	-0-	1411	2			N	-0-					142
05	1891	#	1393	-0-	-498	-0-	1393	2			N	-0-					142
06	1710	#	305	-0-	-1405	-0-	305	2			N	-0-					142

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

01	434	#	410	-0-	-24	-0-	410	2			N	-0-					83
02	392	#	364	-0-	-28	-0-	364	2			N	-0-					83
03	434	#	407	-0-	-27	-0-	407	2			N	-0-					83
04	420	#	382	-0-	-38	-0-	382	2			N	-0-					83
05	434	#	383	-0-	-51	-0-	383	2			N	-0-					83
06	390	#	254	-0-	-136	-0-	254	2			N	-0-					83

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					184
*08	289	N	289	-0-	-0-	-0-	289	2			N	-0-					184
*09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					184
*10	372	N	118	-0-	-254	-0-	118	2			N	-0-					184
*11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					184
*12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					184
*01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					184
*02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					184
*03	619	N	619	-0-	-0-	-0-	619	2			N	-0-					184
*04	521	N	521	-0-	-0-	-0-	507	2	14	9	N	13					197
*05	639	N	639	-0-	-0-	-0-	628	2	11	9	N	10					207
*06	679	N	679	-0-	-0-	-0-	666	2	13	9	N	12	174	1			45

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

01	4692	X	4692	-0-	-0-	-0-	4692	2			N	-0-					53
02	4872	X	2526	-0-	-2346	-0-	2526	2			N	-0-					53
03	6615	X	6615	-0-	-0-	-0-	6575	2	40	9	N	36					89
04	6082	X	6082	-0-	-0-	-0-	6015	2	67	9	N	61					150
05	5180	X	5180	-0-	-0-	-0-	5160	2	20	9	N	18					168
06	6390	X	4172	-0-	-2218	-0-	4160	2	12	9	N	11					179

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					95
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					95
03	868	N	753	-0-	-115	-0-	753	2			N	-0-					95
04	780	N	575	-0-	-205	-0-	575	2			N	-0-					95
05	775	N	-0-	-0-	-775	-0-					N	-0-					95
06	720	N	-0-	-0-	-720	-0-					N	-0-					95

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	-0-	-0-	-345	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
05	806	N	587	-0-	-219	-0-	587	2			N	-0-					-0-
*06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

TEXAS STRIP WELL #: 1 RRCID -> 100864 COMPL. DATE 03/18/1982 TOTAL DEPTH 17133 PERF.16326 - 16346

01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/08/2011

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

01	5704	X	665	-0-	-5039	-0-	403	1	262	2	N	-0-					162
02	5152	X	-0-	-0-	-5152	-0-					N	-0-					162
03	5704	X	-0-	-0-	-5704	-0-					N	-0-					162
04	5520	X	-0-	-0-	-5520	-0-					N	-0-					162
05	4960	X	-0-	-0-	-4960	-0-					N	-0-					162
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					162

CHESAPEAKE OPERATING, INC. 147715
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

01	775	N	726	-0-	-49	-0-	726	2			N	-0-					18
02	672	N	659	-0-	-13	-0-	659	2			N	-0-					18
03	806	N	699	-0-	-107	-0-	699	2			N	-0-					18
04	690	N	627	-0-	-63	-0-	627	2			N	-0-					18
05	744	N	609	-0-	-135	-0-	609	2			N	-0-					18
06	690	N	625	-0-	-65	-0-	625	2			N	-0-					18

NEWFIELD EXPL. MID-CON. INC 606616
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

01	20584	X	20507	-0-	-77	-0-	20507	2			N	-0-					50
02	18592	X	18376	-0-	-216	-0-	18376	2			N	-0-					50
03	20553	X	19936	-0-	-617	-0-	19936	2			N	-0-					50
04	19982	X	19982	-0-	-0-	-0-	19981	2	1	9	N	1					51
05	20561	X	20561	-0-	-0-	-0-	20561	2			N	-0-					51
*06	20485	X	20485	-0-	-0-	-0-	20484	2	1	9	N	1					52

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

01	1643	N	1446	-0-	-197	-0-	172	1	1274	2	N	-0-					69
02	1428	N	857	-0-	-571	-0-	120	1	737	2	N	-0-					69
03	1240	N	743	-0-	-497	-0-	47	1	696	2	N	-0-					69
04	1410	N	1199	-0-	-211	-0-	126	1	1073	2	N	-0-					69
05	1034	N	1034	-0-	-0-	-0-	77	1	957	2	N	-0-					69
*06	1202	N	1202	-0-	-0-	-0-	148	1	1054	2	N	-0-					69

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

01	2728	X	399	-0-	-2329	-0-	399	2			N	-0-					180
02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					180
03	3100	N	4292	-0-	1192	1192	4292	2			N	-0-					180
04	3000	N	4117	-0-	1117	2309	4117	2			N	-0-					180
05	3100	N	3830	-0-	730	3039	3830	2			N	-0-					180
*06	6119	X	3080	-0-	-3039	-0-	3080	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

01	4946	S	4946	-0-	-0-	-0-	31	1	4915	2	N	-0-					219
02	4352	S	4352	-0-	-0-	-0-	28	1	4324	2	N	-0-					219
03	4447	S	4447	-0-	-0-	-0-	31	1	4416	2	N	-0-					219
04	4127	S	4127	-0-	-0-	-0-	30	1	4097	2	N	-0-					219
05	3600	S	3600	-0-	-0-	-0-	31	1	3569	2	N	-0-					219
*06	4142	S	4142	-0-	-0-	-0-	30	1	4112	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	X	632	-0-	-236	-0-	632	3			N	-0-					-0-
02	784	X	513	-0-	-271	-0-	513	3			N	-0-					-0-
03	868	X	590	-0-	-278	-0-	590	3			N	-0-					-0-
04	840	X	628	-0-	-212	-0-	628	3			N	-0-					-0-
05	868	X	563	-0-	-305	-0-	563	3			N	-0-					-0-
*06	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	2188	-0-	-106	-0-	2188	3			N	-0-					-0-
02	2044	X	1948	-0-	-96	-0-	1948	3			N	-0-					-0-
03	2263	X	2123	-0-	-140	-0-	2123	3			N	-0-					-0-
04	2190	X	2017	-0-	-173	-0-	2017	3			N	-0-					-0-
05	2201	X	2138	-0-	-63	-0-	2138	3			N	-0-					-0-
06	2130	X	2032	-0-	-98	-0-	2032	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
04	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	X	1726	-0-	-196	-0-	1726	3			N	-0-					-0-
02	1680	X	1562	-0-	-118	-0-	1562	3			N	-0-					-0-
03	1860	X	1725	-0-	-135	-0-	1725	3			N	-0-					-0-
04	1770	X	1660	-0-	-110	-0-	1660	3			N	-0-					-0-
05	1736	X	1619	-0-	-117	-0-	1619	3			N	-0-					-0-
06	1680	X	1665	-0-	-15	-0-	1665	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	895	-0-	-97	-0-	895	3			N	-0-					-0-
02	868	X	827	-0-	-41	-0-	827	3			N	-0-					-0-
03	930	X	880	-0-	-50	-0-	880	3			N	-0-					-0-
04	900	X	797	-0-	-103	-0-	797	3			N	-0-					-0-
05	930	X	816	-0-	-114	-0-	816	3			N	-0-					-0-
06	900	X	849	-0-	-51	-0-	849	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
02	812	X	778	-0-	-34	-0-	778	3			N	-0-					-0-
03	899	X	843	-0-	-56	-0-	843	3			N	-0-					-0-
04	870	X	800	-0-	-70	-0-	800	3			N	-0-					-0-
05	899	X	848	-0-	-51	-0-	848	3			N	-0-					-0-
06	870	X	800	-0-	-70	-0-	800	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

01	1798	X	1441	-0-	-357	-0-	1441	3			N	-0-					-0-
02	1624	X	1225	-0-	-399	-0-	1225	3			N	-0-					-0-
03	1798	X	1339	-0-	-459	-0-	1339	3			N	-0-					-0-
04	1680	X	1273	-0-	-407	-0-	1273	3			N	-0-					-0-
05	1643	X	1315	-0-	-328	-0-	1315	3			N	-0-					-0-
06	1380	X	1262	-0-	-118	-0-	1262	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					2
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					2
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					2
04	90	N	65	-0-	-25	-0-	65	2			N	-0-					2
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-	2	7			-0-
*06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
KILLEBREW WELL #: 193 RRCID -> 149213 COMPL. DATE 02/28/1994 TOTAL DEPTH 10196 PERF.10026 - 10037

01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
KILLEBREW WELL #: 1 RRCID -> 091410 COMPL. DATE 12/20/1980 TOTAL DEPTH 10900 PERF.10345 - 10359

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	451	-0-	-14	B -0-	451	2			N	-0-					42
02	420	N	319	-0-	-101	B -0-	319	2			N	-0-					42
03	449	N	449	-0-	-0-	B -0-	449	2			N	-0-					42
04	450	N	430	-0-	-20	B -0-	430	2			N	-0-					42
05	341	N	145	-0-	-196	B -0-	145	2			N	-0-					42
*06	481	N	481	-0-	-0-	B -0-	481	2			N	-0-					42

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	-0-	-0-	-4	B -23828					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -23828					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -23828					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -23828					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -23828					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B -23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	633	-0-	-266	B -0-	633	2			N	-0-					259
02	532	N	406	-0-	-126	B -0-	406	2			N	-0-					259
03	806	N	446	-0-	-360	B -0-	446	2			N	-0-					259
04	600	N	384	-0-	-216	B -0-	384	2			N	-0-					259
05	465	N	104	-0-	-361	B -0-	104	2			N	-0-					259
06	420	N	356	-0-	-64	B -0-	356	2			N	-0-					259

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	232	-0-	-419	B -0-	212	1	20	9	N	18					302
02	2016	N	1735	-0-	-281	B -0-	612	1	1099	2	N	22					324
							24	9									
03	2128	N	2128	-0-	-0-	B -0-	724	1	1361	2	N	39	191	1			172
							43	9									
04	1652	N	1652	-0-	-0-	B -0-	599	1	1017	2	N	33					205
							36	9									
05	1922	N	458	-0-	-1464	B -0-	209	1	239	2	N	9					214
							10	9									
06	2070	N	147	-0-	-1923	B -0-	147	1			N	-0-					214

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	2645	-0-	-2253 B	-0-	318	1	2193	2	N	122					549
							134	9									
02	4424	X	3741	-0-	-683 B	-0-	640	1	2978	2	N	112					661
							123	9									
03	3534	X	2904	-0-	-630 B	-0-	738	1	2025	2	N	128	379	1			410
							141	9									
04	3420	X	1443	-0-	-1977 B	-0-	726	1	707	2	N	9					419
							10	9									
05	4154	X	452	-0-	-3702 B	-0-	278	1	102	2	N	65					484
							72	9									
*06	3731	X	3731	-0-	-0- B	-0-	640	1	3001	2	N	82					566
							90	9									

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

01	176	N	176	-0-	-0- B	-0-	172	1	4	9	N	4					149
02	859	N	859	-0-	-0- B	-0-	529	1	324	2	N	5					154
							6	9									
03	341	N	12	-0-	-329 B	-0-	12	1			N	-0-					154
04	429	N	429	-0-	-0- B	-0-	151	1	275	2	N	3					157
							3	9									
05	961	N	308	-0-	-653 B	-0-	306	1	2	9	N	2					159
*06	740	N	740	-0-	-0- B	-0-	481	1	256	2	N	3					162
							3	9									

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

01	2635	X	962	-0-	-1673 B	-0-	962	2			N	-0-					133
02	2212	N	1530	-0-	-682 B	-0-	1530	2			N	-0-					133
03	2080	N	2080	-0-	-0- B	-0-	2080	2			N	-0-					133
04	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					133
05	1705	N	455	-0-	-1250 B	-0-	455	2			N	-0-					133
06	2010	N	915	-0-	-1095 B	-0-	915	2			N	-0-					133

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

01	4402	X	3014	-0-	-1388 B	-0-	501	1	2492	2	N	19					157
							21	9									
02	4256	X	2807	-0-	-1449 B	-0-	640	1	2147	2	N	18					175
							20	9									
03	4867	X	1722	-0-	-3145 B	-0-	703	1	1017	2	N	2					177
							2	9									
04	4710	X	1550	-0-	-3160 B	-0-	835	1	715	2	N	-0-					177
05	4867	X	623	-0-	-4244 B	-0-	306	1	291	2	N	24					201
							26	9									
*06	3680	X	3680	-0-	-0- B	-0-	640	1	3011	2	N	26					227
							29	9									

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

01	10268	X	10268	-0-	-0- B	-0-	10268	2			N	-0-					280
02	8512	X	4716	-0-	-3796 B	-0-	4716	2			N	-0-					280
03	9424	X	9423	-0-	-1 B	-0-	9414	2	9	9	N	8					288
04	9930	X	9895	-0-	-35 B	-0-	9895	2			N	-0-					288
05	10261	X	6595	-0-	-3666 B	-0-	6595	2			N	-0-					288
06	8520	X	6184	-0-	-2336 B	-0-	6171	2	13	9	N	12					300

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BILLINGTON WELL #: 2075H RRCID -> 259660 COMPL. DATE 10/06/2010 TOTAL DEPTH 7082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08595 05/03/2011

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

01	10292	X	5900	-0-	-4392	B	-0-	435 620	1 9	4845	2	N	564	539	1			335
02	9296	X	4319	-0-	-4977	B	-0-	428 356	1 9	3535	2	N	324	186	1			473
03	10292	X	7193	-0-	-3099	B	-0-	777 739	1 9	5677	2	N	672	728	1			417
04	7605	X	7605	-0-	-0-	B	-0-	735 660	1 9	6210	2	N	600	379	1			638
05	8773	X	8773	-0-	-0-	B	-0-	838 607	1 9	7328	2	N	552	667	1			523
*06	7060	X	7060	-0-	-0-	B	-0-	752 498	1 9	5810	2	N	453	515	1			461

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

01	19995	X	18931	-0-	-1064	B	-0-	18731	2	200	9	N	182	196	1			753
02	18060	X	11219	-0-	-6841	B	-0-	11101	2	118	9	N	107					860
03	19592	X	7452	-0-	-12140	B	-0-	7378	2	74	9	N	67	197	1			730
04	18600	X	13922	-0-	-4678	B	-0-	13731	2	191	9	N	174	198	1			706
05	19220	X	13623	-0-	-5597	B	-0-	13507	2	116	9	N	105	392	1			419
06	15360	X	12381	-0-	-2979	B	-0-	12275	2	106	9	N	96					515

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

01	0	W	5700	-0-	5700	B	101256	780 347	1 9	4573	2	N	315	566	1			530
02	0	W	4819	-0-	4819	B	106075	780 299	1 9	3740	2	N	272	200	1			602
03	0	W	6005	-0-	6005	B	112080	835 430	1 9	4740	2	N	391	195	1			798
04	117946	X	5866	-0-	-112080	B	-0-	793 372	1 9	4701	2	N	338	592	1			544
05	6178	X	6178	-0-	-0-	B	-0-	863 354	1 9	4961	2	N	322	198	1			668
06	5820	X	5756	-0-	-64	B	-0-	807 338	1 9	4611	2	N	307	392	1			583

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

01	0	W	15310	-0-	15310	B	277328	14649	2	661	9	N	601	598	1			754
02	0	W	12329	-0-	12329	B	289657	11809	2	520	9	N	473	401	1			826
03	0	W	9443	-0-	9443	B	299100	8908	2	535	9	N	486	598	1			714
04	314219	X	15119	-0-	-299100	B	-0-	14495	2	624	9	N	567	585	1			696
05	15903	X	14084	-0-	-1819	B	-0-	13517	2	567	9	N	515	587	1			624
06	14820	X	12563	-0-	-2257	B	-0-	12007	2	556	9	N	505	587	1			542

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

01	27420	X	27420	-0-	-0-	B	-0-	27222	2	198	9	N	180	197	1			691
02	23235	X	23235	-0-	-0-	B	-0-	23070	2	165	9	N	150	196	1			645
03	25064	X	25064	-0-	-0-	B	-0-	24906	2	158	9	N	144	197	1			592
04	24060	X	23831	-0-	-229	B	-0-	23675	2	156	9	N	142	197	1			537
05	24862	X	24012	-0-	-850	B	-0-	23885	2	127	9	N	115	196	1			456
06	24060	X	22696	-0-	-1364	B	-0-	22569	2	127	9	N	115	195	1			376

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	514	-0-	-106 B	-0-	514	2			N	-0-					10
02	504	N	498	-0-	-6 B	-0-	498	2			N	-0-					10
03	558	N	462	-0-	-96 B	-0-	462	2			N	-0-					10
04	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					10
05	558	N	393	-0-	-165 B	-0-	393	2			N	-0-					10
06	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					10

GRAY -853- WELL #: 4 RRCID -> 144681 COMPL. DATE 07/17/2003 TOTAL DEPTH 7490 PERF. 7268 - 7365

01	403	N	310	-0-	-93 B	-3301	31	1	279	2	N	-0-					7
02	336	N	403	-0-	67 B	-3234	41	1	362	2	N	-0-					7
03	372	N	341	-0-	-31 B	-3234	31	1	310	2	N	-0-					7
04	300	N	357	-0-	57 B	-3177	20	1	337	2	N	-0-					7
05	434	N	347	-0-	-87 B	-3177	28	1	319	2	N	-0-					7
06	330	N	310	-0-	-20 B	-3177	36	1	274	2	N	-0-					7

HOLMES EXPLORATION, LLC 394700
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

01	6665	X	6242	-0-	-423 B	-0-	65	1	6160	2	N	15					206
							17	9									
02	5768	X	5529	-0-	-239 B	-0-	48	1	5469	2	N	11					217
							12	9									
03	6386	X	6058	-0-	-328 B	-0-	27	1	6023	2	N	7					224
							8	9									
04	6180	X	5632	-0-	-548 B	-0-	114	1	5490	2	N	25					249
							28	9									
05	6231	X	5771	-0-	-460 B	-0-	32	1	5717	2	N	20	192	1			77
							22	9									
*06	5500	X	5500	-0-	-0- B	-0-	67	1	5414	2	N	17					94
							19	9									

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

01	2077	N	18	-0-	-2059 B	-0-	18	2			N	-0-					234
02	1876	N	751	-0-	-1125 B	-0-	751	2			N	-0-					234
03	1860	N	825	-0-	-1035 B	-0-	825	2			N	-0-					234
04	1516	N	1516	-0-	-0- B	-0-	1516	2			N	-0-					234
05	2680	N	2680	-0-	-0- B	-0-	2680	2			N	-0-					234
*06	2423	N	2423	-0-	-0- B	-0-	2423	2			N	-0-					234

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

01	4218	X	4218	-0-	-0- B	-0-	4161	2	57	9	N	52					301
02	3441	X	3441	-0-	-0- B	-0-	3384	2	57	9	N	52	196	1			157
03	3693	X	3693	-0-	-0- B	-0-	3601	2	92	9	N	84					241
04	3749	X	3749	-0-	-0- B	-0-	3671	2	78	9	N	71					312
05	3832	X	3832	-0-	-0- B	-0-	3778	2	54	9	N	49	187	1			174
06	2850	X	2708	-0-	-142 B	-0-	2666	2	42	9	N	38					212

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

01	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					79
02	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					79
03	310	N	253	-0-	-57 B	-0-	253	2			N	-0-					79
04	300	N	170	-0-	-130 B	-0-	170	2			N	-0-					79
05	310	N	25	-0-	-285 B	-0-	25	2			N	-0-					79
*06	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					79

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC //CONT.// 394700
ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3267	X	3267	-0-	-0-	B	-0-	3267	2			N	-0-					47
02	2189	X	2189	-0-	-0-	B	-0-	2189	2			N	-0-					47
03	3414	X	3414	-0-	-0-	B	-0-	3414	2			N	-0-					47
04	3146	X	3146	-0-	-0-	B	-0-	3146	2			N	-0-					47
05	3116	X	3116	-0-	-0-	B	-0-	3116	2			N	-0-					47
*06	2622	X	2622	-0-	-0-	B	-0-	2622	2			N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

01	651	X	-0-	-0-	-651	B	-0-					N	-0-					257
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					257
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					257
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					257
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					257
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					170
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					170
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					170
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					170
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					170
06	INC G-10		-0-	-0-	-0-	B	-0-					N	-0-					170

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

01	6572	X	5766	-0-	-806	B	-0-	5650	2	116	9	N	105	553	1			236
02	5936	X	5387	-0-	-549	B	-0-	5188	2	199	9	N	181					417
03	6510	X	4658	-0-	-1852	B	-0-	4408	2	250	9	N	227	183	1			461
04	6300	X	4246	-0-	-2054	B	-0-	4104	2	142	9	N	129	186	1			404
05	5983	X	4965	-0-	-1018	B	-0-	4732	2	233	9	N	212	184	1			432
*06	5005	X	5005	-0-	-0-	B	-0-	4795	2	210	9	N	191	186	1			437

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					309
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					309
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					309
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					309
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					309
06	0	N	-0-	-0-	-0-	B	-0-					N	67	184	1			192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					82
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					82
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					82

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC //CONT.// 394700
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	3733	-0-	-1630 B	-0-	153	1	3431	2	N	135					561
							149	9									
02	4396	X	3291	-0-	-1105 B	-0-	129	1	3026	2	N	124	186	1			499
							136	9									
03	4867	X	3522	-0-	-1345 B	-0-	369	1	3042	2	N	101	184	1			416
							111	9									
04	4710	X	3700	-0-	-1010 B	-0-	305	1	3220	2	N	159	181	1			394
							175	9									
05	4712	X	3879	-0-	-833 B	-0-	293	1	3423	2	N	148	181	1			361
							163	9									
*06	4393	X	4393	-0-	-0- B	-0-	229	1	3997	2	N	152	180	1			333
							167	9									

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

01	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					86
02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					86
03	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					86
04	150	N	73	-0-	-77 B	-0-	73	2			N	-0-					86
05	124	N	34	-0-	-90 B	-0-	34	2			N	-0-					86
06	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					86

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

01	1674	N	1464	-0-	-210 B	-0-	26	1	1319	2	N	108					353
							119	9									
02	2311	N	2311	-0-	-0- B	-0-	28	1	2196	2	N	79					432
							87	9									
03	2045	N	2045	-0-	-0- B	-0-	31	1	1889	2	N	114	379	1			167
							125	9									
04	1784	N	1784	-0-	-0- B	-0-	30	1	1679	2	N	68					235
							75	9									
05	2573	N	2065	-0-	-508 B	-0-	31	1	1948	2	N	78					313
							86	9									
06	1980	N	1528	-0-	-452 B	-0-	30	1	1428	2	N	64	189	1			188
							70	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

01	2480	X	2222	-0-	-258 B	-0-	31	1	2141	2	N	45					342
							50	9									
02	2240	X	1857	-0-	-383 B	-0-	28	1	1789	2	N	36					378
							40	9									
03	2263	N	1948	-0-	-315 B	-0-	31	1	1860	2	N	52	185	1			245
							57	9									
04	2160	N	1702	-0-	-458 B	-0-	30	1	1636	2	N	33					278
							36	9									
05	2084	N	2084	-0-	-0- B	-0-	31	1	2003	2	N	45					323
							50	9									
06	1890	N	1651	-0-	-239 B	-0-	30	1	1619	2	N	2	186	1			139
							2	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1983	X	1983	-0-	-0- B	-0-	99	1	1639	2	N	223	392	1			243
							245	9									
02	2267	X	2267	-0-	-0- B	-0-	90	1	1873	2	N	276	197	1			322
							304	9									
03	1953	X	1862	-0-	-91 B	-0-	99	1	1484	2	N	254	196	1			380
							279	9									
04	1962	X	1962	-0-	-0- B	-0-	1588	2	374	9	N	340	592	1			128
05	2552	X	2552	-0-	-0- B	-0-	2277	2	275	9	N	250	196	1			182
*06	2098	X	2098	-0-	-0- B	-0-	1781	2	317	9	N	288	188	1			282

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7161	X	5543	-0-	-1618 B	-0-	5543	2			N	-0-					322
02	6132	X	4471	-0-	-1661 B	-0-	4471	2			N	-0-					322
03	1275	X	1275	-0-	-0- B	-0-	1275	2			N	-0-					322
04	6040	X	6040	-0-	-0- B	-0-	6040	2			N	-0-					322
05	5921	X	5437	-0-	-484 B	-0-	5429	2	8	9	N	7	187	1			142
*06	5190	X	4333	-0-	-857 B	-0-	4320	2	13	9	N	12					154

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1952	-0-	-249	-0-	1952	2			N	-0-					78
02	1876	N	1799	-0-	-77	-0-	1799	2			N	-0-					78
03	1984	N	1914	-0-	-70	-0-	1914	2			N	-0-					78
04	1890	N	1765	-0-	-125	-0-	1765	2			N	-0-					78
05	1984	N	1709	-0-	-275	-0-	1709	2			N	-0-					78
*06	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					78

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					23
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					23
03	558	N	495	-0-	-63	-0-	495	2			N	-0-					23
04	570	N	477	-0-	-93	-0-	477	2			N	-0-					23
05	620	N	453	-0-	-167	-0-	453	2			N	-0-					23
06	480	N	456	-0-	-24	-0-	456	2			N	-0-					23

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	550	-0-	-70	-0-	10	1	540	2	N	-0-					167
02	644	N	556	-0-	-88	-0-	10	1	546	2	N	-0-					167
03	790	N	790	-0-	-0-	-0-	10	1	780	2	N	-0-					167
04	974	N	974	-0-	-0-	-0-	10	1	964	2	N	-0-					167
05	1076	N	1076	-0-	-0-	-0-	10	1	1066	2	N	-0-					167
*06	1062	N	1062	-0-	-0-	-0-	10	1	1052	2	N	-0-					167

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	643	-0-	-70	-0-	30	1	613	2	N	-0-					19
02	672	N	552	-0-	-120	-0-	22	1	530	2	N	-0-					19
03	682	N	566	-0-	-116	-0-	23	1	543	2	N	-0-					19
04	630	N	572	-0-	-58	-0-	25	1	547	2	N	-0-					19
05	620	N	491	-0-	-129	-0-	22	1	469	2	N	-0-					19
*06	768	N	768	-0-	-0-	-0-	32	1	736	2	N	-0-					19

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

01	4898	X	4508	-0-	-390	-0-	4508	3			N	-0-					68
02	4670	X	4670	-0-	-0-	-0-	4670	3			N	-0-					68
03	4898	X	4194	-0-	-704	-0-	4194	3			N	-0-					68
04	5436	X	5436	-0-	-0-	-0-	5436	3			N	-0-					68
05	5177	X	3714	-0-	-1463	-0-	3714	3			N	-0-					68
*06	5546	X	5546	-0-	-0-	-0-	5546	3			N	-0-					68

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

01	155	N	19	-0-	-136	-0-	12	1	7	2	N	-0-					147
02	168	N	-0-	-0-	-168	-0-					N	-0-					147
03	31	N	-0-	-0-	-31	-0-					N	-0-					147
04	30	N	-0-	-0-	-30	-0-					N	-0-					147
05	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					147
*06	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					147

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

01	961	N	57	-0-	-904	-0-	28	1	29	2	N	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	125	1	914	2	N	-0-					-0-
03	801	N	801	-0-	-0-	-0-	31	1	770	2	N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	30	1	596	2	N	-0-					-0-
05	1147	N	584	-0-	-563	-0-	26	1	558	2	N	-0-					-0-
*06	1012	N	1012	-0-	-0-	-0-	30	1	982	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

01	2790	X	448	-0-	-2342	-0-	448	2			N	-0-					3
02	2794	X	2794	-0-	-0-	-0-	2794	2			N	-0-					3
03	4097	X	4097	-0-	-0-	-0-	4097	2			N	-0-					3
04	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					3
05	4237	X	4237	-0-	-0-	-0-	4194	2	43	9	N	39					42
06	2700	X	995	-0-	-1705	-0-	995	2			N	-0-					42

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 1764 RRCID -> 107020 COMPL. DATE 06/14/1983 TOTAL DEPTH 9840 PERF. 6420 - 6452

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C.T. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

01	403	N	264	-0-	-139	-0-	10	1	252	2	N	-0-					108
							2	4									
02	420	N	167	-0-	-253	-0-	62	1	103	2	N	-0-					108
							2	4									
03	299	N	299	-0-	-0-	-0-	36	1	227	2	N	31					139
							2	4	34	9							
04	893	N	893	-0-	-0-	-0-	42	1	814	2	N	32	171	1			-0-
							2	4	35	9							
05	848	N	848	-0-	-0-	-0-	28	1	750	2	N	62					62
							2	4	68	9							
06	300	N	4	-0-	-296	-0-	3	2	1	4	N	-0-					62

CHESAPEAKE OPERATING, INC. 147715
SORENSON WELL #: 2 RRCID -> 123179 COMPL. DATE 12/13/1986 TOTAL DEPTH 8950 PERF. 6470 - 6482

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

01	1798	N	653	-0-	-1145	-0-	653	2			N	-0-					195
02	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					195
03	1612	N	1224	-0-	-388	-0-	1224	2			N	-0-					195
04	630	N	378	-0-	-252	-0-	370	2	8	9	N	7					202
05	1860	N	14	-0-	-1846	-0-	14	2			N	-0-					202
06	1170	N	-0-	-0-	-1170	-0-					N	-0-					202

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

01	31	N	20	-0-	-11	-0-	5	1	15	2	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	5	1	104	2	N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	5	1	49	2	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	2	N	-0-					-0-
05	124	N	31	-0-	-93	-0-	5	1	26	2	N	-0-					-0-
06	60	N	15	-0-	-45	-0-	5	1	10	2	N	-0-					-0-

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

01	1953	X	1863	-0-	-90	-0-	1863	2			Y	-0-					56
02	1953	X	1953	-0-	-0-	-0-	1953	2			Y	-0-					56
03	2135	X	2135	-0-	-0-	-0-	2135	2			Y	-0-					56
04	1350	X	1345	-0-	-5	-0-	1345	2			Y	-0-					56
*05	2083	X	2083	-0-	-0-	-0-	2083	2			Y	-0-					56
06	2100	X	2085	-0-	-15	-0-	2085	2			Y	-0-					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1963	R	1963	-0-	-0-	-0-	1963	2			N	-0-					215
02	1608	R	1608	-0-	-0-	-0-	1608	2			N	-0-					215
03	1561	R	1561	-0-	-0-	-0-	1561	2			N	-0-					215
04	1890	#	1551	-0-	-339	-0-	1551	2			N	-0-					215
05	1953	#	743	-0-	-1210	-0-	743	2			N	-0-					215
06	1890	#	1260	-0-	-630	-0-	1260	2			N	-0-					215

FOREST OIL CORPORATION 275740
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

01	1395	N	1238	-0-	-157	-0-	54 58	1 9	1126	2	N	53	177	1			12
02	1400	N	660	-0-	-740	-0-	26	1	634	2	N	-0-					12
03	1395	N	608	-0-	-787	-0-	24	1	584	2	N	-0-					12
04	1200	N	545	-0-	-655	-0-	23 35	1 9	487	2	N	32					44
05	744	N	674	-0-	-70	-0-	28 40	1 9	606	2	N	36					80
*06	1389	N	1389	-0-	-0-	-0-	58 15	1 9	1316	2	N	14					94

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	466	-0-	-123	-0-	50	1	416	2	N	-0-					65
02	933	N	933	-0-	-0-	-0-	50	1	853	2	N	27					92
							30	9									
03	1189	N	1189	-0-	-0-	-0-	62	1	1127	2	N	-0-					92
04	1310	N	1310	-0-	-0-	-0-	48	1	1262	2	N	-0-					92
05	1035	N	1035	-0-	-0-	-0-	56	1	979	2	N	-0-					92
06	1140	N	1139	-0-	-1	-0-	60	1	1000	2	N	72					164
							79	9									
01		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LAREDO PETROLEUM, INC. 486610
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1559	N	1559	-0-	-0-	-0-	185	1	1374	2	N	-0-					-0-
*02	1428	N	1422	-0-	-6	-0-	174	1	1248	2	N	-0-					-0-
03	1426	N	1169	-0-	-257	-0-	179	1	990	2	N	-0-					-0-
04	1500	N	564	-0-	-936	-0-	158	1	406	2	N	-0-					-0-
05	1708	N	1708	-0-	-0-	-0-	184	1	1524	2	N	-0-					-0-
*06	1428	N	1428	-0-	-0-	-0-	175	1	1253	2	N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0-	-0-	46	1	344	2	N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	43	1	306	2	N	-0-					-0-
03	372	N	269	-0-	-103	-0-	41	1	228	2	N	-0-					-0-
04	390	N	179	-0-	-211	-0-	50	1	129	2	N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	50	1	417	2	N	-0-					-0-
*06	357	N	357	-0-	-0-	-0-	44	1	313	2	N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF. 11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF. 11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13361	X	5605	-0-	-7756	-0-	5357	2	248	9	N	225	378	1	1	8	277
02	12068	X	5727	-0-	-6341	-0-	5576	2	151	9	N	137	198	1			216
03	12834	X	6692	-0-	-6142	-0-	6495	2	197	9	N	179	200	1			195
04	9930	X	5433	-0-	-4497	-0-	5271	2	162	9	N	147	183	1			159
05	7719	X	3982	-0-	-3737	-0-	3888	2	94	9	N	85	194	1	1	8	49
*06	6480	X	5259	-0-	-1221	-0-	5128	2	131	9	N	119	1	8			167

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15996	X	13870	-0-	-2126	-0-	13562	2	308	9	N	280	194	1			447
02	14140	X	14140	-0-	-0-	-0-	13807	2	333	9	N	303	392	1			358
03	15531	X	15094	-0-	-437	-0-	14653	2	441	9	N	401	394	1			365
04	14940	X	14524	-0-	-416	-0-	14097	2	427	9	N	388	554	1			199
05	15655	X	14659	-0-	-996	-0-	14288	2	371	9	N	337	362	1	1	8	173
06	14040	X	13313	-0-	-727	-0-	12947	2	366	9	N	333	186	1	2	8	318

FOREST OIL CORPORATION 275740
BLASDEL WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

01	431	N	431	-0-	-0-	-0-	419	3	12	9	N	11					62
02	435	N	435	-0-	-0-	-0-	362	3	73	9	N	66					128
03	414	N	414	-0-	-0-	-0-	355	3	59	9	N	54					182
04	420	N	353	-0-	-67	-0-	313	3	40	9	N	36	183	1			35
05	496	N	304	-0-	-192	-0-	269	3	35	9	N	32					67
06	390	N	210	-0-	-180	-0-	210	3			N	-0-					-0-

BLASDEL WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

01	243	N	243	-0-	-0-	-0-	234	2	9	9	N	8					90
02	211	N	211	-0-	-0-	-0-	161	2	50	9	N	45					135
03	186	N	186	-0-	-0-	-0-	164	2	22	9	N	20					155
04	240	N	144	-0-	-96	-0-	129	2	15	9	N	14					169
05	248	N	110	-0-	-138	-0-	86	2	24	9	N	22	2	8			189
06	180	N	41	-0-	-139	-0-	41	2			N	-0-					-0-

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

01	1365	N	1365	-0-	-0-	-0-	1266	3	99	9	N	90	180	1	2	8	80
02	864	N	864	-0-	-0-	-0-	827	3	37	9	N	34	3	8			111
03	599	N	599	-0-	-0-	-0-	565	3	34	9	N	31	1	8			141
04	1320	N	699	-0-	-621	-0-	668	3	31	9	N	28					169
05	961	N	575	-0-	-386	-0-	544	3	31	9	N	28	2	8			195
*06	800	N	800	-0-	-0-	-0-	755	3	45	9	N	41	187	1			49

BLASDEL WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

01	681	N	681	-0-	-0-	-0-	415	2	266	9	N	242	194	1			168
02	535	N	535	-0-	-0-	-0-	382	2	153	9	N	139	187	1			120
03	621	N	621	-0-	-0-	-0-	412	2	209	9	N	190	210	1			100
04	471	N	471	-0-	-0-	-0-	467	2	4	9	N	4	3	1			101
*05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					101
*06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

01	1767	X	1256	-0-	-511	-0-	1250	2	6	9	N	5					199
02	1736	X	1323	-0-	-413	-0-	1262	2	61	9	N	55					254
03	1860	X	1658	-0-	-202	-0-	1624	2	34	9	N	31	190	1			95
04	1800	X	1601	-0-	-199	-0-	1580	2	21	9	N	19					114
*05	1590	X	1590	-0-	-0-	-0-	1568	2	22	9	N	20					134
06	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					134

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2420	X	2420	-0-	-0-	-0-	2418	2	2	9	N	2					196
02	2803	X	2803	-0-	-0-	-0-	2762	2	41	9	N	37	188	1			45
03	1891	X	858	-0-	-1033	-0-	816	2	42	9	N	38					83
04	2340	N	-0-	-0-	-2340	-0-					N	5					88
05	2852	N	2147	-0-	-705	-0-	1434	2	713	9	N	648					736
*06	3000	N	3830	-0-	830	830	3766	2	64	9	N	58					794

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1331	-0-	-126	-0-	186	1	1087	2	N	53	198	1			132
							58	9									
02	1372	N	1372	-0-	-0-	-0-	168	1	1168	2	N	33					165
							36	9									
03	1550	N	1550	-0-	-0-	-0-	186	1	1309	2	N	50					215
							55	9									
04	1460	N	1460	-0-	-0-	-0-	180	1	1212	2	N	62	194	1			83
							68	9									
05	1519	N	1260	-0-	-259	-0-	186	1	1052	2	N	20					103
							22	9									
06	1500	N	1386	-0-	-114	-0-	180	1	1165	2	N	37					140
							41	9									

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	161	-0-	-986	-0-	15	1	142	2	N	4					290
							4	9									
02	1624	N	80	-0-	-1544	-0-	15	1	64	2	N	1					291
							1	9									
03	1395	N	1395	-0-	-0-	-0-	15	1	1356	2	N	22	194	1			119
							24	9									
04	1343	N	1343	-0-	-0-	-0-	15	1	1300	2	N	25					144
							28	9									
05	1215	N	1215	-0-	-0-	-0-	15	1	1175	2	N	23					167
							25	9									
*06	1947	N	1947	-0-	-0-	-0-	15	1	1893	2	N	35					202
							39	9									

STUART RANCH WELL #: 10 RRCID -> 094817 COMPL. DATE 06/19/1981 TOTAL DEPTH 9230 PERF. 8492 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-					132
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	49	1	83	6	-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	462	N	462	-0-	-0-	-0-	5	1	425	2	Y	29					271
							32	9									
02	392	N	275	-0-	-117	-0-	5	1	250	2	Y	18					289
							20	9									
03	474	N	474	-0-	-0-	-0-	5	1	444	2	Y	23					312
							25	9									
04	532	N	532	-0-	-0-	-0-	5	1	499	2	Y	25					337
							28	9									
05	528	N	528	-0-	-0-	-0-	5	1	480	2	Y	39					376
							43	9									
*06	402	N	402	-0-	-0-	-0-	5	1	383	2	Y	13	143	1			246
							14	9									

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					66
06	T. A.		4316	-0-	4316	4316	4316	3			N	-0-					66

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON "74" WELL #: 1 RRCID -> 178380 COMPL. DATE 08/18/2000 TOTAL DEPTH 7730 PERF. 6740 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1062	N	1062	-0-	-0-	-0-	31 79	1 9	952	2	N	72					175
02	878	N	878	-0-	-0-	-0-	28	1	850	2	N	-0-					175
03	1085	N	528	-0-	-557	-0-	31	1	497	2	N	-0-					175
04	1020	N	963	-0-	-57	-0-	30 57	1 9	876	2	N	52					227
05	961	N	909	-0-	-52	-0-	31 19	1 9	859	2	N	17	172	1			72
*06	954	N	954	-0-	-0-	-0-	30 22	1 9	902	2	N	20					92

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
*06	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	#	391	-0-	-570	-0-	391	2			N	-0-					164
02	784	#	469	-0-	-315	-0-	469	2			N	-0-					164
03	775	#	496	-0-	-279	-0-	496	2			N	-0-					164
04	600	#	405	-0-	-195	-0-	405	2			N	-0-					164
05	589	#	401	-0-	-188	-0-	401	2			N	-0-					164
06	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					164

LARD RANCH (GRANITE WASH) //CONT.// 52019 500 ASSOCIATED 49B CNTY: ROBERTS
LINN OPERATING, INC. 501545
WILDE A84 WELL #: 1 RRCID -> 228833 COMPL. DATE 12/21/2006 TOTAL DEPTH 9325 PERF. 8733 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					28
02	0	#	-0-	-0-	-0-	-0-					N	-0-					28
03	0	#	-0-	-0-	-0-	-0-					N	-0-					28
04	0	#	-0-	-0-	-0-	-0-					N	-0-					28
05	0	#	-0-	-0-	-0-	-0-					N	-0-					28
06	0	#	-0-	-0-	-0-	-0-					N	-0-					28

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	930	-0-	-0-	-0-	927	2	3	9	N	3					279
02	644	N	495	-0-	-149	-0-	495	2			N	-0-					279
03	1116	N	527	-0-	-589	-0-	448	2	79	9	N	72					351
04	393	N	393	-0-	-0-	-0-	389	2	4	9	N	4	195	1			160
*05	559	N	559	-0-	-0-	-0-	479	2	80	9	N	73					233
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					233

CHESAPEAKE OPERATING, INC. 147715
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	X	506	-0-	-145	-0-	227	1	276	2	N	3					270
							3	9									
02	588	X	466	-0-	-122	-0-	105	1	348	2	N	12	170	1			112
							13	9									
03	651	X	345	-0-	-306	-0-	88	1	257	2	N	-0-					112
04	630	X	313	-0-	-317	-0-	76	1	237	2	N	-0-					112
05	651	X	381	-0-	-270	-0-	107	1	274	2	N	-0-					112
06	330	N	95	-0-	-235	-0-	12	1	83	2	N	-0-					112

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					168
02	2800	N	2835	-0-	35	35	2835	2			N	-0-					168
03	2854	N	2819	-0-	-35	-0-	2801	2	18	9	N	16					184
04	2550	N	2445	-0-	-105	-0-	2445	2			N	-0-					184
05	2914	X	2505	-0-	-409	-0-	2505	2			N	-0-					184
06	2820	X	2254	-0-	-566	-0-	2254	2			N	-0-					184

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
04	0	N	-0-	-0-	-0-	-0-					N	-0-					172
05	0	N	-0-	-0-	-0-	-0-					N	-0-					172
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134

TOLBERT 5 WELL #: 1 RRCID -> 212020 COMPL. DATE 09/24/2005 TOTAL DEPTH 9318 PERF. 8614 - 8657

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

01	1798	N	1348	-0-	-450	-0-	50	1	1298	2	N	-0-					181
02	1568	N	932	-0-	-636	-0-	932	2			N	-0-					181
03	1488	N	980	-0-	-508	-0-	972	2	8	9	N	7					188
04	1290	N	796	-0-	-494	-0-	794	2	2	9	N	2					190
05	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					190
*06	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					190

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

01	930	N	816	-0-	-114	-0-	30	1	786	2	N	-0-					125
02	784	N	518	-0-	-266	-0-	518	2			N	-0-					125
03	857	N	857	-0-	-0-	-0-	857	2			N	-0-					125
04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					125
05	754	N	754	-0-	-0-	-0-	754	2			N	-0-					125
06	840	N	735	-0-	-105	-0-	735	2			N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

01	1970	X	1970	-0-	-0-	-0-	719	1	1251	2	N	-0-					254
02	1917	X	1917	-0-	-0-	-0-	39	1	1878	2	N	-0-					254
03	2320	X	2320	-0-	-0-	-0-	364	1	1956	2	N	-0-					254
04	2368	N	2368	-0-	-0-	-0-	671	1	1694	2	N	3					257
							3	9									
05	2433	N	2433	-0-	-0-	-0-	675	1	1730	2	N	25	173	1			109
							28	9									
*06	2060	N	2060	-0-	-0-	-0-	501	1	1502	2	N	52					161
							57	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	1355	-0-	-257	-0-	1349	2	6	9	N	5					210
02	3721	X	3721	-0-	-0-	-0-	3715	2	6	9	N	5					215
03	4648	X	4648	-0-	-0-	-0-	4646	2	2	9	N	2					217
04	4817	X	4817	-0-	-0-	-0-	4795	2	22	9	N	20					237
05	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					237
*06	4896	X	4896	-0-	-0-	-0-	4896	2			N	-0-					237

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	602	-0-	-1382	-0-	19	1	583	2	N	-0-					270
02	1792	N	1416	-0-	-376	-0-	30	1	1386	2	N	-0-					270
03	1984	N	1737	-0-	-247	-0-	1487	2	250	9	N	227	180	1			317
04	1631	N	1631	-0-	-0-	-0-	41	1	1570	2	N	18					335
							20	9									
05	1956	N	1956	-0-	-0-	-0-	11	1	1749	2	N	178	360	1			153
							196	9									
*06	1726	N	1726	-0-	-0-	-0-	11	1	1659	2	N	51					204
							56	9									

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	5518	-0-	-0-	-0-	2490	1	3027	2	N	1					126
							1	9									
02	6757	X	6757	-0-	-0-	-0-	1565	1	5159	2	N	30					156
							33	9									
03	7396	X	7396	-0-	-0-	-0-	1852	1	5417	2	N	115	170	1			101
							127	9									
04	6773	X	6773	-0-	-0-	-0-	1645	1	5114	2	N	13					114
							14	9									
05	6681	X	6681	-0-	-0-	-0-	1883	1	4797	2	N	1					115
							1	9									
06	1740	X	1363	-0-	-377	-0-	167	1	1196	2	N	-0-					115

FLOWERS-ANDERSON WELL #: 104 RRCID -> 223683 COMPL. DATE 09/26/2006 TOTAL DEPTH 8780 PERF. 9200 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2416	X	2416	-0-	-0-	-0-	878	1	1529	2	N	8					163
							9	9									
02	2818	X	2818	-0-	-0-	-0-	58	1	2757	2	N	3					166
							3	9									
03	1868	N	1868	-0-	-0-	-0-	292	1	1569	2	N	6					172
							7	9									
04	2734	N	2734	-0-	-0-	-0-	776	1	1958	2	N	-0-					172
05	1581	X	1180	-0-	-401	-0-	331	1	848	2	N	1					173
							1	9									
06	1530	X	1207	-0-	-323	-0-	298	1	894	2	N	14					187
							15	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS-ANDERSON WELL #: 105 RRCID -> 226435 COMPL. DATE 12/29/2006 TOTAL DEPTH 8850 PERF. 9090 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	372	N	-0-	-0-	-372	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

01	2697	X	1017	-0-	-1680	-0-	459	1	558	2	N	-0-					151
02	2436	X	1694	-0-	-742	-0-	394	1	1300	2	N	-0-					151
03	2697	X	1159	-0-	-1538	-0-	285	1	833	2	N	37	177	1			11
							41	9									
04	1560	X	957	-0-	-603	-0-	233	1	724	2	N	-0-					11
05	1891	X	1699	-0-	-192	-0-	479	1	1220	2	N	-0-					11
06	1110	N	690	-0-	-420	-0-	84	1	606	2	N	-0-					11

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

01	4072	X	4072	-0-	-0-	-0-	149	1	3849	2	N	67					127
							74	9									
02	2738	X	2738	-0-	-0-	-0-	2694	2	44	9	N	40					167
03	3442	X	3442	-0-	-0-	-0-	3346	2	96	9	N	87					254
04	2896	X	2896	-0-	-0-	-0-	2866	2	30	9	N	27					281
05	3252	X	3252	-0-	-0-	-0-	3208	2	44	9	N	40	169	1			152
*06	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					152

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

01	1922	X	-0-	-0-	-1922	-0-					N	24					331
02	1680	X	-0-	-0-	-1680	-0-					N	6					337
03	1519	X	-0-	-0-	-1519	-0-					N	57	171	1			223
04	1470	X	-0-	-0-	-1470	-0-					N	109					332
05	279	X	-0-	-0-	-279	-0-					N	-0-					332
06	0	N	-0-	-0-	-0-	-0-					N	1	174	1			159

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3768	X	3768	-0-	-0-	-0-	1328	1	2311	2	N	117	184	1			156
							129	9									
02	4636	X	4636	-0-	-0-	-0-	94	1	4448	2	N	85					241
							94	9									
03	4823	X	4823	-0-	-0-	-0-	734	1	3937	2	N	138	186	1			193
							152	9									
04	4137	X	4137	-0-	-0-	-0-	1141	1	2882	2	N	104	182	1			115
							114	9									
05	4694	X	4694	-0-	-0-	-0-	1272	1	3258	2	N	149	185	1			79
							164	9									
*06	4265	X	4265	-0-	-0-	-0-	1018	1	3053	2	N	176	186	1			69
							194	9									

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	230	-0-	-18	-0-	74	1	128	2	N	25					170
							28	9									
02	280	N	272	-0-	-8	-0-	5	1	234	2	N	30					200
							33	9									
03	514	N	514	-0-	-0-	-0-	60	1	323	2	N	119	187	1			132
							131	9									
04	342	N	342	-0-	-0-	-0-	82	1	207	2	N	48					180
							53	9									
05	310	N	-0-	-0-	-310	-0-					N	-0-					180
06	510	N	-0-	-0-	-510	-0-					N	-0-					180

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2861	X	2861	-0-	-0-	-0-	997	1	1736	2	N	116	186	1			214
							128	9									
02	3714	X	3714	-0-	-0-	-0-	73	1	3475	2	N	151	155	1			210
							166	9									
03	4936	X	4936	-0-	-0-	-0-	753	1	4041	2	N	129					339
							142	9									
04	5600	X	5600	-0-	-0-	-0-	1535	1	3876	2	N	172	336	1			175
							189	9									
05	2294	X	1162	-0-	-1132	-0-	312	1	800	2	N	45					220
							50	9									
*06	3152	X	3152	-0-	-0-	-0-	738	1	2213	2	N	183	176	1			227
							201	9									

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	903	-0-	-647	-0-	825	2	78	9	N	71					236
02	2419	X	2419	-0-	-0-	-0-	2218	2	201	9	N	183	186	1			233
03	4247	X	4247	-0-	-0-	-0-	4027	2	220	9	N	200	185	1			248
04	3995	X	3995	-0-	-0-	-0-	3832	2	163	9	N	148	183	1			213
05	3796	X	3796	-0-	-0-	-0-	3594	2	202	9	N	184	165	1			232
*06	2049	X	2049	-0-	-0-	-0-	2012	2	37	9	N	34	175	1			91

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6123	X	6123	-0-	-0-	-0-	2246	1	3639	2	N	216	374	1			6
							238	9									
02	6301	X	6301	-0-	-0-	-0-	218	1	5885	2	N	180	186	1			-0-
							198	9									
03	4090	X	4090	-0-	-0-	-0-	154	1	3743	2	N	175					175
							193	9									
04	8287	X	8287	-0-	-0-	-0-	177	1	7785	2	N	295					470
							325	9									
05	7709	X	7709	-0-	-0-	-0-	7518	2	191	9	N	174	370	1			274
*06	5868	X	5868	-0-	-0-	-0-	87	1	5723	2	N	53					327
							58	9									

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

01	6417	X	6067	-0-	-350	-0-	51	1	6015	2	N	1					105
							1	9									
02	5473	X	5473	-0-	-0-	-0-	25	1	5448	2	N	-0-					105
03	5911	X	5911	-0-	-0-	-0-	5911	2			N	-0-					105
04	5880	X	5272	-0-	-608	-0-	5271	2	1	9	N	1					106
05	6076	X	5522	-0-	-554	-0-	5522	2			N	-0-					106
06	5880	X	4845	-0-	-1035	-0-	365	1	4477	2	N	3					109
							3	9									

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

01	10013	X	9173	-0-	-840	-0-	76	1	8994	2	N	94	191	1			100
							103	9									
02	9044	X	8517	-0-	-527	-0-	38	1	8350	2	N	117	190	1			27
							129	9									
03	10013	X	8371	-0-	-1642	-0-	8193	2	178	9	N	162					189
04	9690	X	5181	-0-	-4509	-0-	5094	2	87	9	N	79	189	1			79
05	9424	X	8307	-0-	-1117	-0-	8220	2	87	9	N	79					158
06	9120	X	7413	-0-	-1707	-0-	551	1	6753	2	N	99					257
							109	9									

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

01	12989	X	3771	-0-	-9218	-0-	31	1	3705	2	N	32					279
							35	9									
02	11480	X	2679	-0-	-8801	-0-	12	1	2667	2	N	-0-					279
03	7037	X	564	-0-	-6473	-0-	564	2			N	-0-					279
04	6570	X	933	-0-	-5637	-0-	894	2	39	9	N	35					314
05	5208	X	265	-0-	-4943	-0-	259	2	6	9	N	5					319
06	1620	X	48	-0-	-1572	-0-	3	1	42	2	N	3					322
							3	9									

FLOWERS-ANDERSON WELL #: 204H RRCID -> 249883 COMPL. DATE 03/31/2009 TOTAL DEPTH 8678 PERF. 8795 - 12332

01	465	N	144	-0-	-321	-0-	144	2			N	-0-					127
02	420	N	147	-0-	-273	-0-	147	2			N	-0-					127
03	372	N	268	-0-	-104	-0-	268	2			N	-0-					127
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					127
05	155	N	-0-	-0-	-155	-0-					N	-0-					127
06	270	N	-0-	-0-	-270	-0-					N	-0-					127

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17259	X	17259	-0-	-0-	-0-	6003	1	11256	2	N	-0-					125
02	14125	X	14125	-0-	-0-	-0-	14125	2			N	-0-					125
03	7758	X	7758	-0-	-0-	-0-	7758	2			N	-0-					125
04	7765	X	7765	-0-	-0-	-0-	7765	2			N	-0-					125
05	8590	X	8590	-0-	-0-	-0-	8590	2			N	-0-					125
06	15750	X	7262	-0-	-8488	-0-	7262	2			N	-0-					125

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6437	X	6437	-0-	-0-	-0-	2197	1	4119	2	N	110					262
							121	9									
02	3240	X	3240	-0-	-0-	-0-	3240	2			N	-0-					262
03	6476	X	6476	-0-	-0-	-0-	6390	2	86	9	N	78	187	1			153
04	6269	X	6269	-0-	-0-	-0-	6269	2			N	-0-					153
05	3799	X	3799	-0-	-0-	-0-	3786	2	13	9	N	12					165
*06	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					165

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	692	N	692	-0-	-0-	-0-	183	1	319	2	N	173					256
							190	9									
02	902	N	902	-0-	-0-	-0-	16	1	767	2	N	108					364
							119	9									
03	1209	N	1209	-0-	-0-	-0-	154	1	825	2	N	209	354	1			219
							230	9									
04	1047	N	1047	-0-	-0-	-0-	265	1	670	2	N	102	164	1			157
							112	9									
05	1238	N	1238	-0-	-0-	-0-	304	1	778	2	N	142					299
							156	9									
06	1170	N	886	-0-	-284	-0-	189	1	568	2	N	117					416
							129	9									

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19282	X	14619	-0-	-4663	-0-	122	1	14398	2	N	90					242
							99	9									
02	17276	X	15089	-0-	-2187	-0-	69	1	15018	2	N	2	190	1			54
							2	9									
03	18290	X	16124	-0-	-2166	-0-	15759	2	365	9	N	332	190	1			196
04	16830	X	14611	-0-	-2219	-0-	14526	2	85	9	N	77					273
05	16709	X	15544	-0-	-1165	-0-	15442	2	102	9	N	93					366
06	16170	X	14587	-0-	-1583	-0-	1089	1	13349	2	N	135	188	1			313
							149	9									

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9982	X	8660	-0-	-1322	-0-	70	1	8329	2	N	237	381	1			60
							261	9									
02	11088	X	6253	-0-	-4835	-0-	28	1	6225	2	N	-0-					60
03	12276	X	10424	-0-	-1852	-0-	10179	2	245	9	N	223	190	1			93
04	11880	X	7647	-0-	-4233	-0-	7628	2	19	9	N	17					110
05	9703	X	9230	-0-	-473	-0-	9215	2	15	9	N	14					124
06	10080	X	6526	-0-	-3554	-0-	484	1	5935	2	N	97					221
							107	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7312	X	7312	-0-	-0-	-0-	58	1	6826	2	N	389	380	1			87
							428	9									
02	7002	X	7002	-0-	-0-	-0-	31	1	6709	2	N	238	190	1			135
							262	9									
03	7546	X	7546	-0-	-0-	-0-	7083	2	463	9	N	421	190	1			366
04	7577	X	7577	-0-	-0-	-0-	7277	2	300	9	N	273	189	1			450
05	7005	X	7005	-0-	-0-	-0-	6746	2	259	9	N	235	568	1			117
06	7500	X	6514	-0-	-986	-0-	477	1	5844	2	N	175	198	1			94
							193	9									

FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF.10640 - 13498

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					139

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

01	12876	X	12876	-0-	-0-	-0-	4269	1	8004	2	N	548	772	1			89
							603	9									
02	12893	X	12893	-0-	-0-	-0-	12352	2	541	9	N	492	190	1			391
03	9481	X	9481	-0-	-0-	-0-	9126	2	355	9	N	323	556	1			158
04	10033	X	10033	-0-	-0-	-0-	9607	2	426	9	N	387	191	1			354
05	10342	X	10342	-0-	-0-	-0-	10013	2	329	9	N	299	383	1			270
*06	11140	X	11140	-0-	-0-	-0-	10753	2	387	9	N	352	380	1			242

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

01	12740	X	12740	-0-	-0-	-0-	4379	1	8210	2	N	137					179
							151	9									
02	10408	X	10408	-0-	-0-	-0-	10254	2	154	9	N	140					319
03	11108	X	11108	-0-	-0-	-0-	10834	2	274	9	N	249	363	1			205
04	10456	X	10456	-0-	-0-	-0-	10222	2	234	9	N	213	191	1			227
05	10602	X	10602	-0-	-0-	-0-	10228	2	374	9	N	340	379	1			188
*06	10433	X	10433	-0-	-0-	-0-	10185	2	248	9	N	225	190	1			223

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

01	3100	N	4487	-0-	1387	1387	38	1	4449	2	N	-0-					369
02	5412	X	4025	-0-	-1387	-0-	18	1	4007	2	N	-0-					369
03	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					369
04	4099	X	4099	-0-	-0-	-0-	4099	2			N	-0-					369
05	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					369
*06	3598	X	3598	-0-	-0-	-0-	271	1	3327	2	N	-0-					369

FLOWERS ANDERSON E WELL #: 2095H RRCID -> 255313 COMPL. DATE 04/08/2010 TOTAL DEPTH 8856 PERF. 8935 - 11392

01	341	N	111	-0-	-230	-0-	1	1	110	2	N	-0-					194
02	364	N	195	-0-	-169	-0-	1	1	194	2	N	-0-					194
03	341	N	291	-0-	-50	-0-	291	2			N	-0-					194
04	234	N	234	-0-	-0-	-0-	234	2			N	-0-					194
05	217	N	207	-0-	-10	-0-	207	2			N	-0-					194
06	270	N	179	-0-	-91	-0-	13	1	166	2	N	-0-					194

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30364	X	30364	-0-	-0-	-0-	927	1	28931	2	N	460	380	1			514
							506	9									
02	21730	X	21730	-0-	-0-	-0-	446	1	20562	2	N	656	354	1			816
							722	9									
03	30783	X	24384	-0-	-6399	-0-	23634	2	750	9	N	682	1084	1			414
04	29790	X	19621	-0-	-10169	-0-	482	1	18565	2	N	522	551	1			385
							574	9									
05	30783	X	18114	-0-	-12669	-0-	113	1	17518	2	N	439	336	1			488
							483	9									
06	29370	X	22830	-0-	-6540	-0-	145	1	21972	2	N	648	696	1			440
							713	9									

TOLBERT 6 WELL #: 3H RRCID -> 255616 COMPL. DATE 05/04/2008 TOTAL DEPTH 8359 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

01	15231	X	15231	-0-	-0-	-0-	127	1	15025	2	N	72	381	1			51
							79	9									
02	14598	X	14598	-0-	-0-	-0-	66	1	14530	2	N	2					53
							2	9									
03	15394	X	15394	-0-	-0-	-0-	15392	2	2	9	N	2					55
04	0	W	14106	-0-	14106	14106	14106	2			N	-0-					55
05	0	W	14336	-0-	14336	28442	14333	2	3	9	N	3					58
06	0	W	13928	-0-	13928	42370	1050	1	12876	2	N	2					60
							2	9									

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

01	23111	X	23111	-0-	-0-	-0-	8421	1	13642	2	N	953	745	1			650
							1048	9									
02	17976	X	15445	-0-	-2531	-0-	523	1	14126	2	N	724	533	1			841
							796	9									
03	23987	X	23987	-0-	-0-	-0-	915	1	22202	2	N	791	1063	1			569
							870	9									
04	20160	X	19801	-0-	-359	-0-	421	1	18588	2	N	720	697	1			592
							792	9									
05	22490	X	22490	-0-	-0-	-0-	21504	2	986	9	N	896	858	1			630
06	23220	X	22411	-0-	-809	-0-	324	1	21172	2	N	832	1050	1			412
							915	9									

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

01	31651	X	27478	-0-	-4173	-0-	849	1	26479	2	N	136	174	1			232
							150	9									
02	28000	X	24693	-0-	-3307	-0-	519	1	23933	2	N	219					451
							241	9									
03	29171	X	23949	-0-	-5222	-0-	23665	2	284	9	N	258	380	1			329
04	27540	X	22195	-0-	-5345	-0-	561	1	21604	2	N	27					356
							30	9									
05	28458	X	25205	-0-	-3253	-0-	160	1	24858	2	N	170					526
							187	9									
06	26580	X	23550	-0-	-3030	-0-	153	1	23166	2	N	210	339	1			397
							231	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11594	X	11278	-0-	-316	-0-	11278	2			N	-0-					137
02	10472	X	8910	-0-	-1562	-0-	8901	2	9	9	N	8					145
03	12336	X	12336	-0-	-0-	-0-	12163	2	173	9	N	157	180	1			122
04	11220	X	11160	-0-	-60	-0-	11160	2			N	-0-					122
05	11594	X	9974	-0-	-1620	-0-	9829	2	145	9	N	132					254
*06	11968	X	11968	-0-	-0-	-0-	11535	2	433	9	N	394	378	1			270

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	110	-0-	-2463	-0-	38	1	72	2	N	-0-					195
02	2324	X	1	-0-	-2323	-0-	1	2			N	-0-					195
03	11438	X	11438	-0-	-0-	-0-	11438	2			N	-0-					195
04	12368	X	12368	-0-	-0-	-0-	12368	2			N	-0-					195
05	12358	X	12358	-0-	-0-	-0-	12358	2			N	-0-					195
*06	13025	X	13025	-0-	-0-	-0-	13025	2			N	-0-					195

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14942	X	10796	-0-	-4146	-0-	10694	2	102	9	N	93					479
02	14223	X	14223	-0-	-0-	-0-	14091	2	132	9	N	120	180	1			419
03	14942	X	14441	-0-	-501	-0-	14269	2	172	9	N	156	191	1			384
04	14460	X	13653	-0-	-807	-0-	13473	2	180	9	N	164	182	1			366
05	14942	X	14931	-0-	-11	-0-	14846	2	85	9	N	77	194	1			249
06	15240	X	14005	-0-	-1235	-0-	13985	2	20	9	N	18					267

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12648	X	11474	-0-	-1174	-0-	96	1	11378	2	N	-0-					155
02	11424	X	10673	-0-	-751	-0-	49	1	10624	2	N	-0-					155
03	12648	X	12638	-0-	-10	-0-	12638	2			N	-0-					155
04	11621	X	11621	-0-	-0-	-0-	11589	2	32	9	N	29					184
05	11811	X	10457	-0-	-1354	-0-	10332	2	125	9	N	114	198	1			100
06	12240	X	11024	-0-	-1216	-0-	815	1	9990	2	N	199	199	1			100
							219	9									

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	3421	-0-	3421	126790	27	1	3189	2	N	186	380	1			55
							205	9									
02	0	Z	983	-0-	983	127773	4	1	800	2	N	163	190	1			28
							179	9									
03	0	Z	1393	-0-	1393	129166	1268	2	125	9	N	114					142
04	0	Z	1129	-0-	1129	130295	971	2	158	9	N	144					286
05	0	Z	3843	-0-	3843	134138	3263	2	580	9	N	527	568	1			245
06	0	Z	7667	-0-	7667	141805	575	1	7051	2	N	37	189	1			93
							41	9									

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22548	X	22548	-0-	-0-	-0-	8037	1	13020	2	N	1355	1336	1			532
							1491	9									
02	20212	X	20212	-0-	-0-	-0-	675	1	18249	2	N	1171	1507	1			196
							1288	9									
03	24195	X	24195	-0-	-0-	-0-	22545	2	1650	9	N	1500	1123	1			573
04	22148	X	22148	-0-	-0-	-0-	461	1	20346	2	N	1219	1312	1			480
							1341	9									
05	23936	X	23936	-0-	-0-	-0-	22541	2	1395	9	N	1268	1490	1			258
06	23400	X	22890	-0-	-510	-0-	326	1	21355	2	N	1099	1114	1			243
							1209	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16554	X	15751	-0-	-803	-0-	575	1	14849	2	N	297	377	1			285
							327	9									
02	14952	X	12172	-0-	-2780	-0-	11795	2	377	9	N	343	380	1			248
03	16554	X	10112	-0-	-6442	-0-	9690	2	422	9	N	384	380	1			252
04	16020	X	10768	-0-	-5252	-0-	10421	2	347	9	N	315	191	1			376
05	16554	X	9100	-0-	-7454	-0-	8620	2	480	9	N	436	379	1			433
06	15240	X	9812	-0-	-5428	-0-	9335	2	477	9	N	434	567	1			300

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	371351	X	5420	-0-	-365931	-0-	168	1	5252	2	N	-0-					40
02	11788	X	1904	-0-	-9884	-0-	40	1	1864	2	N	-0-					40
03	12648	X	2747	-0-	-9901	-0-	2747	2			N	-0-					40
04	7320	X	1663	-0-	-5657	-0-	42	1	1621	2	N	-0-					40
05	7564	X	1581	-0-	-5983	-0-	10	1	1571	2	N	-0-					40
06	5250	X	1591	-0-	-3659	-0-	11	1	1580	2	N	-0-					40

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4120	-0-	-592	-0-	3997	2	123	9	N	112	181	1			192
02	4256	X	3938	-0-	-318	-0-	3808	2	130	9	N	118					310
03	4712	X	4306	-0-	-406	-0-	4132	2	174	9	N	158	176	1			292
04	4530	X	4195	-0-	-335	-0-	4028	2	167	9	N	152	173	1			271
05	4371	X	3834	-0-	-537	-0-	3723	2	111	9	N	101	169	1			203
*06	4519	X	4519	-0-	-0-	-0-	4380	2	139	9	N	126					329

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5236	X	5236	-0-	-0-	-0-	5140	2	96	9	N	87					317
02	5038	X	5038	-0-	-0-	-0-	4961	2	77	9	N	70					387
03	3193	X	2619	-0-	-574	-0-	2466	2	153	9	N	139	351	1			175
04	5328	X	5328	-0-	-0-	-0-	5205	2	123	9	N	112					287
05	5749	X	5749	-0-	-0-	-0-	5560	2	189	9	N	172	170	1			289
*06	6252	X	6252	-0-	-0-	-0-	6094	2	158	9	N	144	171	1			262

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	3810	-0-	-1026	-0-	3606	2	204	9	N	185	174	1			305
02	4284	X	3453	-0-	-831	-0-	3317	2	136	9	N	124					429
03	4743	X	3925	-0-	-818	-0-	3709	2	216	9	N	196	358	1			267
04	4080	X	3685	-0-	-395	-0-	3541	2	144	9	N	131					398
05	4216	X	3795	-0-	-421	-0-	3652	2	143	9	N	130	351	1			177
*06	3950	X	3950	-0-	-0-	-0-	3752	2	198	9	N	180					357

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	110	-0-	-665	-0-	110	2			N	-0-					155
*02	84	N	71	-0-	-13	-0-	71	2			N	-0-	85	7			70
*03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					70
*04	120	N	91	-0-	-29	-0-	91	2			N	-0-					70
*05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					70
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	361	-0-	-11	-0-	361	2			N	-0-					64
02	336	N	203	-0-	-133	-0-	199	2	4	9	N	4					68
*03	279	N	33	-0-	-246	-0-	22	2	11	9	N	10					78
*04	360	N	164	-0-	-196	-0-	160	2	4	9	N	4					82
*05	84	N	84	-0-	-0-	-0-	77	2	7	9	N	6					88
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					164
*02	434	N	434	-0-	-0-	-0-	434	2			N	-0-	37	7			127
*03	418	N	418	-0-	-0-	-0-	404	2	14	9	N	13					140
*04	330	N	256	-0-	-74	-0-	256	2			N	-0-					140
*05	156	N	156	-0-	-0-	-0-	143	2	13	9	N	12					152
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	460	-0-	-780	-0-	460	2			N	-0-					219
*02	756	N	293	-0-	-463	-0-	248	2	45	9	N	41					260
*03	651	N	388	-0-	-263	-0-	388	2			N	-0-					260
*04	450	N	181	-0-	-269	-0-	181	2			N	-0-					260
*05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					260
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					107
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-	65	7			42
*03	62	N	62	-0-	-0-	-0-	51	2	11	9	N	10					52
*04	62	N	62	-0-	-0-	-0-	51	2	11	9	N	10					62
*05	23	N	23	-0-	-0-	-0-	6	2	17	9	N	15					77
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					93
*02	269	N	269	-0-	-0-	-0-	10	2	259	9	N	235	180	1			148
*03	298	N	298	-0-	-0-	-0-	248	2	50	9	N	45					193
*04	270	N	208	-0-	-62	-0-	176	2	32	9	N	29					222
*05	242	N	242	-0-	-0-	-0-	198	2	44	9	N	40					262
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					262

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	421	-0-	-106	-0-	421	2			N	-0-					146
*02	392	N	287	-0-	-105	-0-	277	2	10	9	N	9					155
*03	434	N	321	-0-	-113	-0-	321	2			N	-0-					155
*04	455	N	455	-0-	-0-	-0-	299	2	156	9	N	142					297
*05	843	N	843	-0-	-0-	-0-	803	2	40	9	N	36					333
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					333

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	101	7			43
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

NOBLE ENERGY INC 611665
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	6977					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

01	2703	X	2703	-0-	-0-	-0-	2691	2	12	9	N	11					341
02	2232	X	2232	-0-	-0-	-0-	2230	2	2	9	N	2					343
03	4903	X	4903	-0-	-0-	-0-	4893	2	10	9	N	9					352
04	4275	X	4275	-0-	-0-	-0-	4239	2	36	9	N	33					385
05	2015	X	-0-	-0-	-2015	-0-					N	-0-					385
*06	4064	X	4064	-0-	-0-	-0-	4064	2			N	-0-					385

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

01	6386	#	4012	-0-	-2374	-0-	105	1	3907	3	N	-0-					-0-
02	5768	#	3625	-0-	-2143	-0-	68	1	3557	3	N	-0-					-0-
03	6169	#	5157	-0-	-1012	-0-	68	1	5089	3	N	-0-					-0-
04	6325	R	6325	-0-	-0-	-0-	102	1	6223	3	N	-0-					-0-
05	5425	#	4968	-0-	-457	-0-	105	1	4863	3	N	-0-					-0-
*06	5930	R	5930	-0-	-0-	-0-	102	1	5828	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SORENSON - DIXON WELL #: 1 L RRCID -> 088676 COMPL. DATE 03/18/1980 TOTAL DEPTH 9450 PERF. 9348 - 9362

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW,LOWER) //CONT.// 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	425	N	425	-0-	-0-	-0-	62	1	363	2	N	-0-					225
*08	217	N	195	-0-	-22	-0-	62	1	133	2	N	-0-					225
*09	210	N	165	-0-	-45	-0-	36	1	129	2	N	-0-					225
*10	310	N	191	-0-	-119	-0-	62	1	129	2	N	-0-					225
*11	210	N	156	-0-	-54	-0-	28	1	128	2	N	-0-					225
*12	186	N	143	-0-	-43	-0-	30	1	113	2	N	-0-					225
*01	186	N	133	-0-	-53	-0-	62	1	71	2	N	-0-					225
*02	140	N	64	-0-	-76	-0-	10	1	54	2	N	-0-					225
*03	155	N	52	-0-	-103	-0-	24	1	28	2	N	-0-					225
*04	120	N	23	-0-	-97	-0-	4	1	19	2	N	-0-					225
*05	489	N	489	-0-	-0-	-0-	48	1	441	2	N	-0-					225
*06	174	N	174	-0-	-0-	-0-	56	1	118	2	N	-0-					225

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

01	961	#	855	-0-	-106	-0-	217	1	563	2	N	68					220
							75	9									
02	868	#	651	-0-	-217	-0-	161	1	472	2	N	16	189	1			47
							18	9									
03	961	#	535	-0-	-426	-0-	133	1	361	2	N	37					84
							41	9									
04	840	#	839	-0-	-1	-0-	203	1	611	2	N	23					107
							25	9									
05	868	#	832	-0-	-36	-0-	203	1	590	2	N	35					142
							39	9									
06	840	#	634	-0-	-206	-0-	175	1	420	2	N	35					177
							39	9									

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

01	1657	R	1657	-0-	-0-	-0-	1657	2			N	-0-					24
02	1546	R	1546	-0-	-0-	-0-	1546	2			N	-0-					24
03	1640	R	1640	-0-	-0-	-0-	1640	2			N	-0-					24
*04	1534	R	1534	-0-	-0-	-0-	1534	2			N	-0-					24
*05	1540	R	1540	-0-	-0-	-0-	1540	2			N	-0-					24
*06	1650	#	NO RPT	-0-	-1650	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	#	200	-0-	45 B	-1122	200	2			N	-0-					-0-
02	140	#	201	-0-	61 B	-1061	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-146	CANCELLED UNDERAGE ->			-915								
03	248	#	250	-0-	2 B	-144	250	2			N	-0-					-0-
04	240	#	230	-0-	-10 B	-154	230	2			N	-0-					-0-
05	217	#	240	-0-	23 B	-131	240	2			N	-0-					-0-
06	240	#	260	-0-	20 B	-111	260	2			N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

01	682	#	460	-0-	-222 B	-1502	460	2			N	-0-					-0-
02	616	#	254	-0-	-362 B	-1864	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-760	CANCELLED UNDERAGE ->			-1104								
03	682	#	275	-0-	-407 B	-1167	275	2			N	-0-					-0-
04	510	#	350	-0-	-160 B	-1327	350	2			N	-0-					-0-
05	465	#	400	-0-	-65 B	-1392	400	2			N	-0-					-0-
06	450	#	450	-0-	-0- B	-1392	450	2			N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

01	1457	#	411	-0-	-1046 B	-4598	411	2			N	-0-					-0-
02	1232	#	354	-0-	-878 B	-5476	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-5020	CANCELLED UNDERAGE ->			-456								
03	1054	#	752	-0-	-302 B	-5322	752	2			N	-0-					-0-
04	1020	#	482	-0-	-538 B	-5860	482	2			N	-0-					-0-
05	682	#	1261	-0-	579 B	-5281	1261	2			N	-0-					-0-
06	720	#	1219	-0-	499 B	-4782	1219	2			N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

01	0	#	-0-	-0-	-0- B	-279					N	-0-					-0-
02	0	#	15	-0-	15 B	-264	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-183	CANCELLED UNDERAGE ->			-81								
03	93	#	20	-0-	-73 B	-256	20	2			N	-0-					-0-
04	90	#	20	-0-	-70 B	-326	20	2			N	-0-					-0-
05	0	#	60	-0-	60 B	-266	60	2			N	-0-					-0-
06	30	#	65	-0-	35 B	-231	65	2			N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

01	186	#	90	-0-	-96 B	-1439	90	2			N	-0-					-0-
02	168	#	120	-0-	-48 B	-1487	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-872	CANCELLED UNDERAGE ->			-615								
03	124	#	150	-0-	26 B	-846	150	2			N	-0-					-0-
04	120	#	180	-0-	60 B	-786	180	2			N	-0-					-0-
05	93	#	260	-0-	167 B	-619	260	2			N	-0-					-0-
06	150	#	250	-0-	100 B	-519	250	2			N	-0-					-0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CABOT OIL & GAS CORPORATION 121700
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

01	1085	#	123	-0-	-962	-0-	123	2			N	-0-					-0-
02	980	#	416	-0-	-564	-0-	416	2			N	-0-					-0-
03	1085	#	430	-0-	-655	-0-	430	2			N	-0-					-0-
04	750	#	321	-0-	-429	-0-	321	2			N	-0-					-0-
05	508	R	508	-0-	-0-	-0-	508	2			N	-0-					-0-
06	450	#	284	-0-	-166	-0-	284	2			N	-0-					-0-

LEDRICK RANCH, S. (MORROW, UP.) //CONT.// 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CABOT OIL & GAS CORPORATION //CONT.// 121700
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	#	460	-0-	-935	-0-	460	2			N	-0-					-0-
02	1058	R	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
03	1358	R	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
04	1513	R	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
05	1728	R	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
06	1320	#	1286	-0-	-34	-0-	1286	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

01	2325	X	1772	-0-	-553	-0-	1759	2	13	9	N	12					33
02	2100	X	1554	-0-	-546	-0-	1542	2	12	9	N	11					44
03	1860	X	1741	-0-	-119	-0-	1728	2	13	9	N	12					56
04	1800	X	1676	-0-	-124	-0-	1667	2	9	9	N	8					64
05	1767	X	1752	-0-	-15	-0-	1738	2	14	9	N	13					77
*06	1711	N	1711	-0-	-0-	-0-	1699	2	12	9	N	11					88

CISCO OPERATING, LLC 154107
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

01	1705	N	1608	-0-	-97	-0-	1608	2			N	-0-					233
02	1471	N	1471	-0-	-0-	-0-	1468	2	3	9	N	3					236
03	1629	N	1629	-0-	-0-	-0-	1627	2	2	9	N	2	171	1			67
04	1574	N	1574	-0-	-0-	-0-	1567	2	7	9	N	6					73
05	1676	N	1676	-0-	-0-	-0-	1674	2	2	9	N	2					75
*06	1717	N	1717	-0-	-0-	-0-	1709	2	8	9	N	7					82

LAREDO PETROLEUM, INC. 486610
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

01	1674	N	1330	-0-	-344	-0-	1328	2	2	9	N	2					70
*02	1512	N	1303	-0-	-209	-0-	1301	2	2	9	N	2					72
03	1271	N	1114	-0-	-157	-0-	1114	2			N	-0-					72
04	1290	N	431	-0-	-859	-0-	431	2			N	-0-					72
05	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					72
*06	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					72

LINN OPERATING, INC. 501545
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					42

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8742	X	-0-	-0-	-8742	-0-					N	254	381	1			466
02	8655	X	8655	-0-	-0-	-0-	499	1	7918	2	N	216					682
							238	9									
03	10122	X	10122	-0-	-0-	-0-	620	1	9199	2	N	275	375	1			582
							303	9									
04	10525	X	10525	-0-	-0-	-0-	646	1	9574	2	N	277	386	1			473
							305	9									
05	8742	X	7272	-0-	-1470	-0-	139	1	6991	2	N	129	189	1			413
							142	9									
06	9810	X	8014	-0-	-1796	-0-	7795	2	219	9	N	199	193	1			419

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

01	1333	N	1282	-0-	-51	-0-	1282	2			N	-0-					52
02	1148	N	1146	-0-	-2	-0-	1146	2			N	-0-					52
03	1395	N	1208	-0-	-187	-0-	1208	2			N	-0-					52
04	1230	N	1220	-0-	-10	-0-	1220	2			N	-0-					52
05	1271	N	1166	-0-	-105	-0-	1166	2			N	-0-					52
06	1170	N	1152	-0-	-18	-0-	1152	2			N	-0-					52

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

01	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

01	124	N	85	-0-	-39	-0-	85	2			N	-0-					203
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					203
03	99	N	99	-0-	-0-	-0-	95	2	4	9	N	4					207
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					207
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					207
06	90	N	64	-0-	-26	-0-	64	2			N	-0-					207

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					160
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					160
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					160
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					160
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					205
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					205
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					205
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					205
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1503	-0-	-171	-0-	47	1	1402	2	N	49					269
							54	9									
02	1346	N	1346	-0-	-0-	-0-	38	1	1282	2	N	24					293
							26	9									
03	1581	N	1416	-0-	-165	-0-	34	1	1336	2	N	42	189	1			146
							46	9									
04	1556	N	1556	-0-	-0-	-0-	37	1	1430	2	N	81					227
							89	9									
05	1575	N	1575	-0-	-0-	-0-	40	1	1461	2	N	67	190	1			104
							74	9									
*06	1451	N	1451	-0-	-0-	-0-	38	1	1373	2	N	36					140
							40	9									

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

01	1364	N	1342	-0-	-22	-0-	133	1	1184	2	N	23					160
							25	9									
02	1197	N	1197	-0-	-0-	-0-	115	1	1060	2	N	20					180
							22	9									
03	1333	N	1316	-0-	-17	-0-	123	1	1171	2	N	20					200
							22	9									
04	1290	N	1269	-0-	-21	-0-	120	1	1139	2	N	9					209
							10	9									
05	1333	N	1299	-0-	-34	-0-	125	1	1165	2	N	8					217
							9	9									
06	1260	N	1251	-0-	-9	-0-	121	1	1113	2	N	15					232
							17	9									

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

01	1488	N	1452	-0-	-36	-0-	43	1	1290	2	N	108					289
							119	9									
02	1229	N	1229	-0-	-0-	-0-	32	1	1103	2	N	85					374
							94	9									
03	1674	N	1419	-0-	-255	-0-	32	1	1248	2	N	126	190	1			310
							139	9									
04	1410	N	1308	-0-	-102	-0-	31	1	1176	2	N	92	191	1			211
							101	9									
05	1364	N	1288	-0-	-76	-0-	31	1	1149	2	N	98	189	1			120
							108	9									
06	1380	N	768	-0-	-612	-0-	20	1	718	2	N	27					147
							30	9									

COURSON RANCH 157 WELL #: 5 RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3966	X	3966	-0-	-0-	-0-	126	1	3772	2	N	62					285
							68	9									
02	3500	X	3488	-0-	-12	-0-	99	1	3359	2	N	27					312
							30	9									
03	3875	X	3660	-0-	-215	-0-	90	1	3546	2	N	22					334
							24	9									
04	3840	X	3509	-0-	-331	-0-	88	1	3402	2	N	17					351
							19	9									
05	3968	X	3431	-0-	-537	-0-	90	1	3301	2	N	36	192	1			195
							40	9									
06	3660	X	3375	-0-	-285	-0-	90	1	3262	2	N	21					216
							23	9									

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

01	21948	X	17055	-0-	-4893	-0-	553	1	16480	2	N	20					375
							22	9									
02	19740	X	14020	-0-	-5720	-0-	400	1	13608	2	N	11					386
							12	9									
03	21297	X	14799	-0-	-6498	-0-	364	1	14402	2	N	30	180	1			236
							33	9									
04	18840	X	13220	-0-	-5620	-0-	334	1	12869	2	N	15					251
							17	9									
05	19468	X	15514	-0-	-3954	-0-	409	1	15083	2	N	20					271
							22	9									
06	16470	X	12931	-0-	-3539	-0-	344	1	12510	2	N	70					341
							77	9									

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 11/09/2010 TOTAL DEPTH 9750 PERF. 7103 - 7130

01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

01	372	N	316	-0-	-56	-0-	316	2			N	-0-					60
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					60
03	350	N	350	-0-	-0-	-0-	283	2	67	9	N	61					121
04	300	N	245	-0-	-55	-0-	245	2			N	-0-					121
05	310	N	234	-0-	-76	-0-	234	2			N	-0-					121
06	330	N	226	-0-	-104	-0-	204	2	22	9	N	20					141

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

01	4836	X	2672	-0-	-2164	-0-	46	1	2624	2	N	-0-					-0-
							2	4									
02	4368	X	1928	-0-	-2440	-0-	44	1	1882	2	N	-0-					-0-
							2	4									
03	4836	X	38	-0-	-4798	-0-	36	2	2	4	N	-0-					-0-
04	4230	X	355	-0-	-3875	-0-	7	1	348	2	N	-0-					-0-
05	2666	X	2505	-0-	-161	-0-	35	1	2468	2	N	-0-					-0-
							2	4									
06	2580	X	967	-0-	-1613	-0-	13	1	953	2	N	-0-					-0-
							1	4									

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

01	1034	X	1034	-0-	-0-	-0-	24	1	1010	2	N	-0-					-0-
02	813	X	813	-0-	-0-	-0-	19	1	794	2	N	-0-					-0-
03	403	X	273	-0-	-130	-0-	26	1	247	2	N	-0-					-0-
04	990	X	240	-0-	-750	-0-	20	1	220	2	N	-0-					-0-
05	1023	X	264	-0-	-759	-0-	28	1	236	2	N	-0-					-0-
06	990	X	240	-0-	-750	-0-	23	1	217	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

01	9269	X	8245	-0-	-1024	-0-	8245	2			N	-0-					52
02	8372	X	7222	-0-	-1150	-0-	7222	2			N	-0-					52
03	8587	X	7774	-0-	-813	-0-	7774	2			N	-0-					52
04	8310	X	6769	-0-	-1541	-0-	6769	2			N	-0-					52
05	8432	X	7354	-0-	-1078	-0-	7354	2			N	-0-					52
*06	6993	X	6993	-0-	-0-	-0-	6993	2			N	-0-					52

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

01	2356	X	2034	-0-	-322	-0-	2034	2			N	-0-					33
02	2128	X	1481	-0-	-647	-0-	1481	2			N	-0-					33
03	2170	X	1803	-0-	-367	-0-	1803	2			N	-0-					33
04	2010	X	1841	-0-	-169	-0-	1841	2			N	-0-					33
05	2046	X	1905	-0-	-141	-0-	1905	2			N	-0-					33
06	1980	X	1715	-0-	-265	-0-	1715	2			N	-0-					33

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

01	18786	X	16649	-0-	-2137	-0-	971	1	15678	2	N	-0-					112
02	14700	X	13567	-0-	-1133	-0-	896	1	12671	2	N	-0-					112
03	16709	X	13350	-0-	-3359	-0-	919	1	12431	2	N	-0-					112
04	16170	X	12969	-0-	-3201	-0-	853	1	12116	2	N	-0-					112
05	16709	X	13562	-0-	-3147	-0-	856	1	12706	2	N	-0-					112
06	16110	X	11342	-0-	-4768	-0-	627	1	10715	2	N	-0-					112

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

01	28799	X	25529	-0-	-3270	-0-	25529	2			N	-0-					165
02	25732	X	22395	-0-	-3337	-0-	22395	2			N	-0-					165
03	27528	X	24486	-0-	-3042	-0-	24486	2			N	-0-					165
04	26250	X	21812	-0-	-4438	-0-	21812	2			N	-0-					165
05	25544	X	22635	-0-	-2909	-0-	22635	2			N	-0-					165
06	24030	X	19891	-0-	-4139	-0-	19891	2			N	-0-					165

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42718	X	35507	-0-	-7211	-0-	35507	2			N	-0-					58
02	37268	X	31334	-0-	-5934	-0-	31334	2			N	-0-					58
03	40052	X	33652	-0-	-6400	-0-	33652	2			N	-0-					58
04	37200	X	32177	-0-	-5023	-0-	32177	2			N	-0-					58
05	37021	X	37021	-0-	-0-	-0-	37021	2			N	-0-					58
06	34350	X	30968	-0-	-3382	-0-	30968	2			N	-0-					58

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	#	486	-0-	-103	-0-	49	1	437	2	N	-0-					27
02	504	#	441	-0-	-63	-0-	44	1	397	2	N	-0-					27
03	558	#	500	-0-	-58	-0-	50	1	450	2	N	-0-					27
04	540	#	481	-0-	-59	-0-	48	1	433	2	N	-0-					27
05	527	#	465	-0-	-62	-0-	46	1	419	2	N	-0-					27
*06	557	R	557	-0-	-0-	-0-	56	1	501	2	N	-0-					27

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	X	68	-0-	-1358	-0-	2	1	65	3	N	-0-					8
							1	4									
02	1288	X	189	-0-	-1099	-0-	6	1	181	3	N	-0-					8
							2	4									
03	837	X	232	-0-	-605	-0-	6	1	224	3	N	-0-					8
							2	4									
04	215	X	215	-0-	-0-	-0-	6	1	207	3	N	-0-					8
							2	4									
05	338	N	338	-0-	-0-	-0-	13	1	323	3	N	-0-					8
							2	4									
*06	373	N	373	-0-	-0-	-0-	13	1	359	3	N	-0-					8
							1	4									

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	222	-0-	-2382	-0-	30	1	190	3	N	-0-					51
							2	4									
02	784	X	264	-0-	-520	-0-	22	1	240	3	N	-0-					51
							2	4									
03	1591	X	1591	-0-	-0-	-0-	86	1	1503	3	N	-0-					51
							2	4									
04	3878	X	3878	-0-	-0-	-0-	306	1	3570	3	N	-0-					51
							2	4									
05	3009	N	3009	-0-	-0-	-0-	279	1	2717	3	N	10					61
							2	4	11	9							
*06	3000	N	3186	-0-	186	186	333	1	2852	3	N	-0-					61
							1	4									

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1310	-0-	-705	-0-	1310	3			N	-0-					81
02	2135	N	2135	-0-	-0-	-0-	2128	3	7	9	N	6					87
03	2181	N	2181	-0-	-0-	-0-	2149	3	32	9	N	29					116
04	2007	N	2007	-0-	-0-	-0-	1998	3	9	9	N	8					124
05	2356	N	2072	-0-	-284	-0-	2061	3	11	9	N	10					134
*06	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					134

CHESAPEAKE OPERATING, INC. 147715
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3528	X	3528	-0-	-0-	-0-	3521	2	7	9	N	6					186
02	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					186
03	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					186
04	3488	X	3488	-0-	-0-	-0-	3486	2	2	9	N	2					188
05	3741	X	3741	-0-	-0-	-0-	3737	2	4	9	N	4					192
*06	3583	X	3583	-0-	-0-	-0-	3566	2	17	9	N	15					207

CISCO OPERATING, LLC 154107
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7288	X	7288	-0-	-0-	-0-	7277	2	11	9	N	10					218
02	9502	X	9502	-0-	-0-	-0-	9476	2	26	9	N	24					242
03	10710	X	10710	-0-	-0-	-0-	10684	2	26	9	N	24	174	1			92
04	10399	X	10399	-0-	-0-	-0-	10381	2	18	9	N	16					108
05	10773	X	10773	-0-	-0-	-0-	10758	2	15	9	N	14					122
*06	10719	X	10719	-0-	-0-	-0-	10711	2	8	9	N	7					129

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8618	X	6933	-0-	-1685	-0-	6910	2	23	9	N	21					58
02	7784	X	6130	-0-	-1654	-0-	6116	2	14	9	N	13					71
03	8370	X	5882	-0-	-2488	-0-	5868	2	14	9	N	13					84
04	7433	X	7433	-0-	-0-	-0-	7430	2	3	9	N	3					87
05	6944	X	5640	-0-	-1304	-0-	5629	2	11	9	N	10					97
06	6720	X	6702	-0-	-18	-0-	6663	2	39	9	N	35					132

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

01	868	N	863	-0-	-5	-0-	28	1	821	2	N	13					180
							14	9									
02	827	N	827	-0-	-0-	-0-	23	1	791	2	N	12					192
							13	9									
03	930	N	899	-0-	-31	-0-	22	1	859	2	N	16					208
							18	9									
04	860	N	860	-0-	-0-	-0-	21	1	826	2	N	12					220
							13	9									
05	930	N	849	-0-	-81	-0-	22	1	813	2	N	13					233
							14	9									
06	870	N	831	-0-	-39	-0-	22	1	809	2	N	-0-					233

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					137
02	84	N	55	-0-	-29	-0-	55	2			N	-0-					137
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					137
04	90	N	27	-0-	-63	-0-	27	2			N	-0-					137
05	62	N	22	-0-	-40	-0-	22	2			N	-0-					137
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					9
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

01	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	1875					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2888	-0-	-584	-0-	2888	3			N	-0-					19
02	3388	X	1371	-0-	-2017	-0-	1371	3			N	-0-					19
03	3751	X	3127	-0-	-624	-0-	138	1	2987	3	N	-0-					19
							2	4									
04	3450	X	1924	-0-	-1526	-0-	1924	3			N	-0-					19
*05	3193	X	2362	-0-	-831	-0-	2362	3			N	-0-					19
06	3060	X	2132	-0-	-928	-0-	2132	3			N	-0-					19

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

01	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-				148
02	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-				148
03	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-				148
04	1320	N	612	-0-	-708	B	-0-	612	3			N	-0-				148
05	1333	N	450	-0-	-883	B	-0-	450	3			N	-0-				148
06	870	N	605	-0-	-265	B	-0-	602	3	3	9	N	3				151

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

01	620	N	-0-	-0-	-620	B	-0-					N	-0-				126
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				126
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				126
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				126
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				126
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				126

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

01	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-				89
02	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-				89
03	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-				89
04	570	N	551	-0-	-19	B	-0-	551	3			N	-0-				89
05	589	N	584	-0-	-5	B	-0-	584	3			N	-0-				89
06	570	N	538	-0-	-32	B	-0-	538	3			N	-0-				89

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

01	1705	N	1701	-0-	-4	B	-0-	22	1	1677	3	N	-0-				106
								2	4								
02	1568	N	1507	-0-	-61	B	-0-	17	1	1488	3	N	-0-				106
								2	4								
03	1792	N	1792	-0-	-0-	B	-0-	23	1	1767	3	N	-0-				106
								2	4								
04	1742	N	1742	-0-	-0-	B	-0-	22	1	1718	3	N	-0-				106
								2	4								
05	1791	N	1791	-0-	-0-	B	-0-	23	1	1766	3	N	-0-				106
								2	4								
06	0	W	1750	-0-	1750	B	1750	23	1	1690	3	N	33				139
								1	4	36	9						

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 1H RRCID -> 219433 COMPL. DATE 03/15/2006 TOTAL DEPTH 9128 PERF. 9681 - 10435

01	899	N	1004	-0-	105 B	-12279	23	1	981	2	N	-0-					23
02	1148	N	868	-0-	-280 B	-12279	9	1	859	2	N	-0-					23
03	1178	N	1137	-0-	-41 B	-12279	16	1	1119	2	N	2					25
							2	9									
04	960	N	1080	-0-	120 B	-12159	10	1	1070	2	N	-0-					25
05	961	N	1162	-0-	201 B	-11958	17	1	1145	2	N	-0-					25
06	1110	N	834	-0-	-276 B	-11958	9	1	825	2	N	-0-					25

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

01	5959	X	5959	-0-	-0- B	-0-	5956	2	3	9	N	3					21
02	5410	X	5410	-0-	-0- B	-0-	5402	2	8	9	N	7					28
03	5837	X	5837	-0-	-0- B	-0-	5829	2	8	9	N	7					35
04	5610	X	5579	-0-	-31 B	-0-	5572	2	7	9	N	6					41
05	6231	X	5713	-0-	-518 B	-0-	5706	2	7	9	N	6					47
06	5790	X	5465	-0-	-325 B	-0-	5463	2	2	9	N	2	27	1			22

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

01	5162	X	5162	-0-	-0- B	-0-	5141	2	21	9	N	19					32
02	4564	X	4267	-0-	-297 B	-0-	4267	2			N	-0-					32
03	5053	X	4195	-0-	-858 B	-0-	4195	2			N	-0-					32
04	4890	X	4451	-0-	-439 B	-0-	4450	2	1	9	N	1					33
05	5177	X	4319	-0-	-858 B	-0-	4315	2	4	9	N	4					37
06	5010	X	4128	-0-	-882 B	-0-	4128	2			N	-0-	19	1			18

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

01	6975	X	6321	-0-	-654 B	-0-	97	1	6213	2	N	10					49
							11	9									
02	6300	X	5246	-0-	-1054 B	-0-	80	1	5151	2	N	14					63
							15	9									
03	6975	X	5339	-0-	-1636 B	-0-	88	1	5249	2	N	2					65
							2	9									
04	6690	X	4861	-0-	-1829 B	-0-	89	1	4771	2	N	1	34	1			32
							1	9									
05	6417	X	5464	-0-	-953 B	-0-	90	1	5374	2	N	-0-					32
06	6120	X	5120	-0-	-1000 B	-0-	83	1	5037	2	N	-0-					32

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	4385	-0-	-761 B	-0-	97	1	4286	2	N	2	94	1			72
							2	9									
02	5210	X	5210	-0-	-0- B	-0-	87	1	5092	2	N	28					100
							31	9									
03	5406	X	5406	-0-	-0- B	-0-	97	1	5309	2	N	-0-					100
04	4980	X	4804	-0-	-176 B	-0-	94	1	4710	2	N	-0-					100
05	5921	X	4672	-0-	-1249 B	-0-	87	1	4491	2	N	85					185
							94	9									
*06	6397	X	6397	-0-	-0- B	-0-	94	1	6271	2	N	29	152	1			62
							32	9									

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2178	X	2178	-0-	-0- B	-0-	82	1	2090	2	N	5					63
							6	9									
02	2435	X	2435	-0-	-0- B	-0-	83	1	2330	2	N	20					83
							22	9									
03	2486	X	2486	-0-	-0- B	-0-	93	1	2379	2	N	13					96
							14	9									
04	2443	X	2443	-0-	-0- B	-0-	93	1	2343	2	N	6	59	1			43
							7	9									
05	2831	N	2831	-0-	-0- B	-0-	90	1	2739	2	N	2					45
							2	9									
*06	2727	N	2727	-0-	-0- B	-0-	90	1	2637	2	N	-0-					45

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1458	-0-	-712 B	-0-	64	1	1394	2	N	-0-					18
02	2268	N	1390	-0-	-878 B	-0-	83	1	1305	2	N	2					20
							2	9									
03	2015	N	1720	-0-	-295 B	-0-	96	1	1618	2	N	5					25
							6	9									
04	1846	N	1846	-0-	-0- B	-0-	86	1	1751	2	N	8					33
							9	9									
05	1678	N	1678	-0-	-0- B	-0-	89	1	1585	2	N	4					37
							4	9									
*06	1878	N	1878	-0-	-0- B	-0-	94	1	1783	2	N	1	21	1			17
							1	9									

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2271	X	2271	-0-	-0- B	-0-	18	1	2232	2	N	19					42
							21	9									
02	2797	X	2797	-0-	-0- B	-0-	13	1	2762	2	N	20					62
							22	9									
03	3189	X	3189	-0-	-0- B	-0-	16	1	3143	2	N	27					89
							30	9									
04	3051	X	3051	-0-	-0- B	-0-	19	1	3001	2	N	28	63	1			54
							31	9									
05	964	X	964	-0-	-0- B	-0-	6	1	957	2	N	1					55
							1	9									
*06	2315	X	2315	-0-	-0- B	-0-	11	1	2258	2	N	42					97
							46	9									

JONES TRUST 169 WELL #: 3VH RRCID -> 246414 COMPL. DATE 11/03/2008 TOTAL DEPTH 10235 PERF.10550 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6479	X	5745	-0-	-734 B	-0-	91	1	5654	2	N	-0-					17
02	5852	X	5696	-0-	-156 B	-0-	87	1	5609	2	N	-0-					17
03	6479	X	6067	-0-	-412 B	-0-	92	1	5975	2	N	-0-					17
04	6270	X	4695	-0-	-1575 B	-0-	92	1	4597	2	N	5					22
							6	9									
05	6293	X	5024	-0-	-1269 B	-0-	94	1	4930	2	N	-0-					22
*06	6279	X	6279	-0-	-0- B	-0-	92	1	6187	2	N	-0-					22

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	X	5698	-0-	-874 B	-0-	5662	2	36	9	N	33	91	1			50
02	5712	X	4870	-0-	-842 B	-0-	4853	2	17	9	N	15					65
03	6665	X	5170	-0-	-1495 B	-0-	5145	2	25	9	N	23					88
04	6450	X	5155	-0-	-1295 B	-0-	5133	2	22	9	N	20	53	1			55
05	6665	X	4898	-0-	-1767 B	-0-	4881	2	17	9	N	15					70
06	5520	X	4846	-0-	-674 B	-0-	4828	2	18	9	N	16	48	1			38

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2541	-0-	-745 B	-0-	67	1	2474	2	N	-0-					17
02	2968	X	2299	-0-	-669 B	-0-	83	1	2216	2	N	-0-					17
03	3131	X	2747	-0-	-384 B	-0-	88	1	2659	2	N	-0-					17
04	3030	X	2574	-0-	-456 B	-0-	85	1	2489	2	N	-0-					17
05	2728	X	2389	-0-	-339 B	-0-	86	1	2300	2	N	3					20
							3	9									
06	2670	X	2311	-0-	-359 B	-0-	89	1	2222	2	N	-0-					20

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2077	-0-	-62 B	-0-	81	1	1996	2	N	-0-					29
02	1988	N	1813	-0-	-175 B	-0-	59	1	1754	2	N	-0-					29
03	2172	N	2172	-0-	-0- B	-0-	89	1	2083	2	N	-0-					29
04	2010	N	1617	-0-	-393 B	-0-	75	1	1542	2	N	-0-					29
05	2015	N	1589	-0-	-426 B	-0-	84	1	1505	2	N	-0-					29
*06	2100	N	1919	-0-	-181 B	-0-	87	1	1832	2	N	-0-					29

MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	N	1389	-0-	-1649 B	-0-	233	1	1156	2	N	-0-					3
02	2520	N	1787	-0-	-733 B	-0-	220	1	1567	2	N	-0-					3
03	1643	N	1468	-0-	-175 B	-0-	180	1	1288	2	N	-0-					3
04	1797	N	1797	-0-	-0- B	-0-	255	1	1536	2	N	5					8
							6	9									
05	1984	N	1711	-0-	-273 B	-0-	308	1	1403	2	N	-0-					8
*06	1968	N	1968	-0-	-0- B	-0-	309	1	1657	2	N	2					10
							2	9									

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	2172	-0-	-1517 B	-0-	56	1	2112	2	N	4					44
							4	9									
02	3752	X	3195	-0-	-557 B	-0-	75	1	3119	2	N	1					45
							1	9									
03	4154	X	3226	-0-	-928 B	-0-	85	1	3137	2	N	4					49
							4	9									
04	4020	X	2388	-0-	-1632 B	-0-	57	1	2330	2	N	1					50
							1	9									
05	3596	X	1811	-0-	-1785 B	-0-	76	1	1733	2	N	2					52
							2	9									
06	3420	X	2584	-0-	-836 B	-0-	84	1	2500	2	N	-0-					52

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	4608	-0-		-259	B	-0-	97	1	4478	2	N	30	84	1			38
									33	9									
02	4312	X	4001	-0-		-311	B	-0-	81	1	3896	2	N	22					60
									24	9									
03	4774	X	4204	-0-		-570	B	-0-	92	1	4084	2	N	25					85
									28	9									
04	4620	X	4032	-0-		-588	B	-0-	89	1	3906	2	N	34	74	1			45
									37	9									
05	4712	X	4066	-0-		-646	B	-0-	93	1	3934	2	N	35					80
									39	9									
06	4470	X	3897	-0-		-573	B	-0-	89	1	3774	2	N	31	79	1			32
									34	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	3745	-0-		-564	B	-0-	86	1	3659	2	N	-0-					2
02	3836	X	3448	-0-		-388	B	-0-	81	1	3367	2	N	-0-					2
03	4185	X	3777	-0-		-408	B	-0-	96	1	3681	2	N	-0-					2
04	4050	X	3350	-0-		-700	B	-0-	81	1	3269	2	N	-0-					2
05	3968	X	3659	-0-		-309	B	-0-	94	1	3565	2	N	-0-					2
06	3690	X	3650	-0-		-40	B	-0-	89	1	3561	2	N	-0-					2

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	5323	-0-		-474	B	-0-	96	1	5218	2	N	8	95	1			17
									9	9									
02	5488	X	4605	-0-		-883	B	-0-	84	1	4496	2	N	23					40
									25	9									
03	6076	X	5308	-0-		-768	B	-0-	97	1	5191	2	N	18					58
									20	9									
04	5880	X	4817	-0-		-1063	B	-0-	93	1	4707	2	N	15	60	1			13
									17	9									
05	5332	X	4095	-0-		-1237	B	-0-	95	1	3992	2	N	7					20
									8	9									
*06	5203	X	5203	-0-		-0-	B	-0-	93	1	5080	2	N	27					47
									30	9									

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8494	X	7157	-0-		-1337	B	-0-	93	1	7042	2	N	20	47	1			23
									22	9									
02	7672	X	6298	-0-		-1374	B	-0-	82	1	6194	2	N	20					43
									22	9									
03	7812	X	7073	-0-		-739	B	-0-	93	1	6956	2	N	22					65
									24	9									
04	7560	X	6504	-0-		-1056	B	-0-	87	1	6387	2	N	27	67	1			25
									30	9									
05	7161	X	5454	-0-		-1707	B	-0-	86	1	5355	2	N	12	17	1			20
									13	9									
06	6930	X	6885	-0-		-45	B	-0-	88	1	6767	2	N	27					47
									30	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	4595	-0-	-1791 B	-0-	88	1	4497	2	N	9					77
							10	9									
02	5768	X	4444	-0-	-1324 B	-0-	82	1	4354	2	N	7	36	1			48
							8	9									
03	5797	X	5155	-0-	-642 B	-0-	93	1	5041	2	N	19					67
							21	9									
04	5610	X	4458	-0-	-1152 B	-0-	87	1	4357	2	N	13					80
							14	9									
05	5053	X	3785	-0-	-1268 B	-0-	84	1	3700	2	N	1	51	1			30
							1	9									
06	4980	X	4901	-0-	-79 B	-0-	94	1	4779	2	N	25					55
							28	9									

EXXON MOBIL CORPORATION 257128
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2952	X	2952	-0-	-0- B	-0-	2952	2			N	-0-					142
02	3065	X	3065	-0-	-0- B	-0-	3065	2			N	-0-					142
03	3320	X	3320	-0-	-0- B	-0-	3320	2			N	-0-					142
04	3460	X	3460	-0-	-0- B	-0-	3460	2			N	-0-					142
*05	3478	X	3478	-0-	-0- B	-0-	3478	2			N	-0-					142
*06	3279	X	3279	-0-	-0- B	-0-	3278	2	1	9	N	1					143

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					60
02	728	N	709	-0-	-19 B	-0-	709	2			N	-0-					60
03	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					60
04	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					60
*05	775	N	720	-0-	-55 B	-0-	720	2			N	-0-					60
06	780	N	541	-0-	-239 B	-0-	541	2			N	-0-					60

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3043	X	3043	-0-	-0- B	-0-	3021	2	22	9	N	20					147
02	2647	X	2647	-0-	-0- B	-0-	2630	2	17	9	N	15					162
03	3007	N	3007	-0-	-0- B	-0-	2996	2	11	9	N	10					172
04	2505	N	2505	-0-	-0- B	-0-	2502	2	3	9	N	3					175
*05	2511	N	2138	-0-	-373 B	-0-	2118	2	20	9	N	18					193
*06	2542	N	2542	-0-	-0- B	-0-	2538	2	4	9	N	4					197

PRICE, WILLIS D. -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	915	-0-	-46 B	-0-	915	2			N	-0-					7
02	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					7
03	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					7
04	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					7
*05	946	N	946	-0-	-0- B	-0-	944	2	2	9	N	2					9
*06	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					9

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					65
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					65
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					65
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					65
*05	0	N	-0-	-0-	-0- B	-0-					N	1	3	5			61
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					61

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	6123	-0-	-387 B	-0-	6100	2	23	9	N	21	183	1			18
02	6062	X	6062	-0-	-0- B	-0-	6056	2	6	9	N	5					23
03	7038	X	7038	-0-	-0- B	-0-	7034	2	4	9	N	4					27
04	6794	X	6794	-0-	-0- B	-0-	6783	2	11	9	N	10					37
*05	7107	X	7107	-0-	-0- B	-0-	7098	2	9	9	N	8					45
*06	6967	X	6967	-0-	-0- B	-0-	6961	2	6	9	N	5					50

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2370	N	2370	-0-	-0- B	-0-	2370	2			N	-0-					32
02	2101	N	2101	-0-	-0- B	-0-	2101	2			N	-0-					32
03	2360	N	2360	-0-	-0- B	-0-	2360	2			N	-0-					32
04	2293	N	2293	-0-	-0- B	-0-	2293	2			N	-0-					32
*05	2389	N	2389	-0-	-0- B	-0-	2378	2	11	9	N	10					42
*06	2281	N	2281	-0-	-0- B	-0-	2279	2	2	9	N	2					44

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1484	N	1484	-0-	-0- B	-0-	1483	2	1	9	N	1					55
02	1980	N	1980	-0-	-0- B	-0-	1980	2			N	-0-					55
03	1304	N	1304	-0-	-0- B	-0-	1304	2			N	-0-					55
04	1656	N	1656	-0-	-0- B	-0-	1652	2	4	9	N	4					59
*05	1603	N	1603	-0-	-0- B	-0-	1602	2	1	9	N	1					60
*06	1961	N	1961	-0-	-0- B	-0-	1961	2			N	-0-					60

PRICE, W. D. -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	569	-0-	-51 B	-0-	569	2			N	-0-					42
02	560	N	484	-0-	-76 B	-0-	484	2			N	-0-					42
03	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					42
04	570	N	444	-0-	-126 B	-0-	444	2			N	-0-					42
*05	527	N	461	-0-	-66 B	-0-	461	2			N	-0-					42
*06	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					42

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					25
02	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					25
03	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					25
04	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					25
*05	470	N	470	-0-	-0- B	-0-	470	2			N	-0-	3	5			22
*06	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					22

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					24
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					24
03	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					24
04	327	N	327	-0-	-0- B	-0-	307	2	20	9	N	18					42
*05	387	N	387	-0-	-0- B	-0-	386	2	1	9	N	1					43
*06	343	N	343	-0-	-0- B	-0-	340	2	3	9	N	3					46

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	426	-0-	-8 B	-270	426	2			N	-0-					89
02	420	N	590	-0-	170 B	-100	590	2			N	-0-					89
03	489	N	589	-0-	100 B	-0-	589	2			N	-0-					89
04	600	N	426	-0-	-174 B	-0-	426	2			N	-0-					89
*05	620	N	344	-0-	-276 B	-0-	325	2	19	9	N	17					106
*06	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					106

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
PRICE, WILLIE D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	57	-0-	-191 B	-0-	1	1	56	2	N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	19	1	736	2	N	-0-					-0-
03	1397	N	1397	-0-	-0- B	-0-	38	1	1359	2	N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*05	1153	N	1153	-0-	-0- B	-0-	36	1	1117	2	N	-0-					-0-
06	1350	N	1222	-0-	-128 B	-0-	33	1	1189	2	N	-0-					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3856	-0-	-143 B	-0-	29	1	3827	2	N	-0-					188
02	3556	X	3051	-0-	-505 B	-0-	28	1	3019	2	N	4					192
							4	9									
03	3937	X	3901	-0-	-36 B	-0-	31	1	3823	2	N	43					235
							47	9									
04	3720	X	3503	-0-	-217 B	-0-	30	1	3465	2	N	7					242
							8	9									
05	3844	X	3308	-0-	-536 B	-0-	31	1	3258	2	N	17	149	1			110
							19	9									
06	3780	X	3456	-0-	-324 B	-0-	30	1	3409	2	N	15					125
							17	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	5792	-0-	-408	B	-0-	31 37	1 9	5724	2	N	34					212
02	5404	X	4958	-0-	-446	B	-0-	28 12	1 9	4918	2	N	11					223
03	5983	X	5553	-0-	-430	B	-0-	31 35	1 9	5487	2	N	32					255
04	5790	X	5170	-0-	-620	B	-0-	30 12	1 9	5128	2	N	11	191	1			75
05	5890	X	5050	-0-	-840	B	-0-	31 17	1 9	5002	2	N	15					90
06	5610	X	5298	-0-	-312	B	-0-	30 30	1 9	5238	2	N	27					117

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2379	-0-	-101	B	-0-	31 14	1 9	2334	2	N	13					133
02	2184	N	2047	-0-	-137	B	-0-	28	1	2019	2	N	-0-					133
03	2356	N	2252	-0-	-104	B	-0-	31	1	2221	2	N	-0-					133
04	2310	N	2197	-0-	-113	B	-0-	30	1	2167	2	N	-0-					133
05	2263	N	2063	-0-	-200	B	-0-	31	1	2032	2	N	-0-					133
06	2190	N	2161	-0-	-29	B	-0-	30	1	2131	2	N	-0-					133

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1239	-0-	-94	B	-0-	31 12	1 9	1196	2	N	11					168
02	1176	N	1134	-0-	-42	B	-0-	28 4	1 9	1102	2	N	4					172
03	1282	N	1282	-0-	-0-	B	-0-	31 20	1 9	1231	2	N	18					190
04	1229	N	1229	-0-	-0-	B	-0-	30 3	1 9	1196	2	N	3					193
05	1300	N	1300	-0-	-0-	B	-0-	31 8	1 9	1261	2	N	7					200
*06	1424	N	1424	-0-	-0-	B	-0-	30 9	1 9	1385	2	N	8					208

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3448	X	3448	-0-	-0-	B	-0-	31	1	3417	2	N	-0-					228
02	3108	X	3076	-0-	-32	B	-0-	28	1	3048	2	N	-0-					228
03	3844	X	3333	-0-	-511	B	-0-	31	1	3302	2	N	-0-					228
04	3720	X	3279	-0-	-441	B	-0-	30	1	3249	2	N	-0-					228
05	3844	X	3073	-0-	-771	B	-0-	31	1	3042	2	N	-0-					228
06	3330	X	3299	-0-	-31	B	-0-	30	1	3269	2	N	-0-					228

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	328	-0-	-106	B	-0-	31	1	297	2	N	-0-					160
02	336	N	297	-0-	-39	B	-0-	28	1	269	2	N	-0-					160
03	372	N	369	-0-	-3	B	-0-	31	1	338	2	N	-0-					160
04	393	N	393	-0-	-0-	B	-0-	30	1	363	2	N	-0-					160
05	416	N	416	-0-	-0-	B	-0-	31	1	385	2	N	-0-					160
*06	427	N	427	-0-	-0-	B	-0-	30	1	397	2	N	-0-					160

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2859	-0-	-210	B	-0-	30	1	2829	2	N	-0-					173
02	2895	X	2895	-0-	-0-	B	-0-	28	1	2867	2	N	-0-					173
03	3069	X	2928	-0-	-141	B	-0-	31	1	2897	2	N	-0-					173
04	2989	X	2989	-0-	-0-	B	-0-	30	1	2922	2	N	34					207
								37	9									
05	3069	X	2281	-0-	-788	B	-0-	31	1	2247	2	N	3					210
								3	9									
06	2970	X	2508	-0-	-462	B	-0-	30	1	2478	2	N	-0-					210

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1128	N	1128	-0-	-0-	B	-0-	31	1	1097	2	N	-0-					172
02	1076	N	1076	-0-	-0-	B	-0-	28	1	1048	2	N	-0-					172
03	1354	N	1354	-0-	-0-	B	-0-	31	1	1323	2	N	-0-					172
04	1304	N	1304	-0-	-0-	B	-0-	30	1	1268	2	N	5					177
								6	9									
05	1266	N	1266	-0-	-0-	B	-0-	31	1	1224	2	N	10					187
								11	9									
06	1320	N	1147	-0-	-173	B	-0-	30	1	1114	2	N	3					190
								3	9									

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF. 10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	4962	-0-	-60	B	-0-	31	1	4931	2	N	-0-					63
02	4340	X	3837	-0-	-503	B	-0-	28	1	3809	2	N	-0-					63
03	4619	X	3082	-0-	-1537	B	-0-	31	1	2932	2	N	108					171
								119	9									
04	4800	X	3626	-0-	-1174	B	-0-	30	1	3596	2	N	-0-					171
05	4433	X	3997	-0-	-436	B	-0-	31	1	3966	2	N	-0-					171
06	4290	X	3645	-0-	-645	B	-0-	30	1	3615	2	N	-0-					171

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	4133	-0-	-83	B	-0-	31	1	4102	2	N	-0-					3
02	3808	X	3793	-0-	-15	B	-0-	28	1	3765	2	N	-0-					3
03	4247	X	3735	-0-	-512	B	-0-	31	1	3701	2	N	3					6
								3	9									
04	4170	X	4170	-0-	-0-	B	-0-	30	1	4138	2	N	2					8
								2	9									
05	4247	X	3942	-0-	-305	B	-0-	31	1	3910	2	N	1					9
								1	9									
06	4050	X	4012	-0-	-38	B	-0-	30	1	3981	2	N	1					10
								1	9									

QEP ENERGY COMPANY 684474
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1010	N	1010	-0-	-0-	B	-0-	21	1	987	2	N	2					184
								2	9									
02	1112	N	1112	-0-	-0-	B	-0-	21	1	1091	2	N	-0-					184
03	1112	N	1112	-0-	-0-	B	-0-	21	1	1091	2	N	-0-					184
04	990	N	918	-0-	-72	B	-0-	21	1	897	2	N	-0-					184
05	1240	N	907	-0-	-333	B	-0-	21	1	886	2	N	-0-					184
06	1080	N	753	-0-	-327	B	-0-	21	1	732	2	N	-0-					184

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	291	-0-	-236	B	-0-	2	1	289	2	N	-0-					10
02	522	N	522	-0-	-0-	B	-0-	2	1	520	2	N	-0-					10
03	553	N	553	-0-	-0-	B	-0-	2	1	488	2	N	57					67
								63	9									
04	401	N	401	-0-	-0-	B	-0-	2	1	399	2	N	-0-					67
05	589	N	414	-0-	-175	B	-0-	2	1	412	2	N	-0-					67
06	540	N	397	-0-	-143	B	-0-	2	1	395	2	N	-0-					67

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1628	N	1628	-0-	-0-	-0-	16	1	1610	3	N	-0-					202
							2	4									
02	1460	N	1460	-0-	-0-	-0-	18	1	1439	3	N	1					203
							2	4	1	9							
03	1488	N	1460	-0-	-28	-0-	20	1	1436	3	N	2					205
							2	4	2	9							
04	1560	N	1315	-0-	-245	-0-	11	1	1302	3	N	-0-					205
							2	4									
05	1612	N	1459	-0-	-153	-0-	15	1	1442	3	N	-0-					205
							2	4									
06	1410	N	1182	-0-	-228	-0-	12	1	1169	3	N	-0-					205
							1	4									

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2611	N	2611	-0-	-0-	-0-	39	1	2570	3	N	-0-					32
							2	4									
02	1839	N	1839	-0-	-0-	-0-	30	1	1807	3	N	-0-					32
							2	4									
03	1762	N	1762	-0-	-0-	-0-	30	1	1730	3	N	-0-					32
							2	4									
04	2490	N	1468	-0-	-1022	-0-	26	1	1440	3	N	-0-					32
							2	4									
05	2046	N	1567	-0-	-479	-0-	27	1	1538	3	N	-0-					32
							2	4									
06	1710	N	1252	-0-	-458	-0-	22	1	1201	3	N	25					57
							1	4	28	9							

CHESAPEAKE OPERATING, INC. 147715
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
04	0	N	-0-	-0-	-0-	-0-					N	-0-					173
05	0	N	-0-	-0-	-0-	-0-					N	-0-					173
06	0	N	-0-	-0-	-0-	-0-					N	-0-					173

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	1240					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	1240					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	1240					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	1240					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

TYSON, R.B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	17148					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	17148					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	17148					N	3					3
04	14B DENY		-0-	-0-	-0-	17148					N	2					5
05	14B2 EXT		-0-	-0-	-0-	17148					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	17148					N	-0-					5

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	2052	-0-	-366	-0-	96	1	1948	2	N	7					187
							8	9									
02	2184	X	1795	-0-	-389	-0-	86	1	1708	2	N	1					188
							1	9									
03	2170	X	2110	-0-	-60	-0-	118	1	1992	2	N	-0-					188
04	2043	X	2043	-0-	-0-	-0-	101	1	1942	2	N	-0-					188
05	2087	X	2087	-0-	-0-	-0-	130	1	1957	2	N	-0-					188
*06	2054	N	2054	-0-	-0-	-0-	110	1	1944	2	N	-0-					188

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1679	-0-	-150	-0-	95	1	1584	2	N	-0-	57	1			13
02	1624	N	994	-0-	-630	-0-	80	1	908	2	N	5					18
							6	9									
03	2046	N	1853	-0-	-193	-0-	96	1	1743	2	N	13					31
							14	9									
04	1843	N	1843	-0-	-0-	-0-	94	1	1731	2	N	16					47
							18	9									
05	1634	N	1634	-0-	-0-	-0-	88	1	1539	2	N	6	45	1			8
							7	9									
06	1800	N	1489	-0-	-311	-0-	88	1	1391	2	N	9					17
							10	9									

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	2603	-0-	-931	-0-	94	1	2500	2	N	8	88	1			18
							9	9									
02	3108	X	3015	-0-	-93	-0-	79	1	2912	2	N	22					40
							24	9									
03	3441	X	3283	-0-	-158	-0-	88	1	3171	2	N	22					62
							24	9									
04	3240	X	3145	-0-	-95	-0-	94	1	3042	2	N	8					70
							9	9									
05	3348	X	3217	-0-	-131	-0-	88	1	3123	2	N	5	52	1			23
							6	9									
06	3240	X	3167	-0-	-73	-0-	87	1	3067	2	N	12					35
							13	9									

APPEL 438 WELL #: 1 RRCID -> 218924 COMPL. DATE 05/09/2006 TOTAL DEPTH 10150 PERF. 9754 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/28/2011 - WORKOVER TO LSE 08527

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	3918	-0-	-1600	-0-	97	1	3821	2	N	-0-					37
02	4984	X	4370	-0-	-614	-0-	87	1	4266	2	N	15					52
							17	9									
03	5518	X	4768	-0-	-750	-0-	97	1	4585	2	N	78					130
							86	9									
04	5340	X	4565	-0-	-775	-0-	94	1	4380	2	N	83					213
							91	9									
05	5518	X	5052	-0-	-466	-0-	97	1	4891	2	N	58	189	1			82
							64	9									
06	4680	X	4655	-0-	-25	-0-	94	1	4489	2	N	65					147
							72	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION 257128
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2413	-0-	-842	-0-	2399	2	14	9	N	13					80
02	2940	X	2482	-0-	-458	-0-	2472	2	10	9	N	9					89
03	3224	X	2455	-0-	-769	-0-	2438	2	17	9	N	15					104
04	3150	X	2406	-0-	-744	-0-	2404	2	2	9	N	2					106
*05	3255	X	1871	-0-	-1384	-0-	1871	2			N	-0-					106
06	DLQ G-10		2296	-0-	2296	2296	2292	2	4	9	N	4					110

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

01	914	N	914	-0-	-0-	-0-	906	2	8	9	N	7					183
02	728	N	706	-0-	-22	-0-	700	2	6	9	N	5					188
03	714	N	714	-0-	-0-	-0-	711	2	3	9	N	3					191
04	780	N	706	-0-	-74	-0-	704	2	2	9	N	2					193
*05	775	N	717	-0-	-58	-0-	717	2			N	-0-					193
06	690	N	649	-0-	-41	-0-	649	2			N	-0-					193

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

01	496	N	455	-0-	-41	-0-	452	2	3	9	N	3					90
02	532	N	433	-0-	-99	-0-	427	2	6	9	N	5					95
03	296	N	296	-0-	-0-	-0-	293	2	3	9	N	3					98
04	480	N	409	-0-	-71	-0-	407	2	2	9	N	2					100
*05	465	N	423	-0-	-42	-0-	415	2	8	9	N	7					107
*06	394	N	394	-0-	-0-	-0-	393	2	1	9	N	1					108

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

01	1891	N	1727	-0-	-164	-0-	1727	2			N	-0-					199
02	1834	N	1834	-0-	-0-	-0-	1824	2	10	9	N	9					208
03	1767	N	1694	-0-	-73	-0-	1694	2			N	-0-					208
04	2917	N	2917	-0-	-0-	-0-	2887	2	30	9	N	27	181	1			54
05	2046	N	-0-	-0-	-2046	-0-					N	-0-					54
*06	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					54

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

01	2945	X	2256	-0-	-689	-0-	86	1	2170	2	N	-0-					99
02	2660	X	2458	-0-	-202	-0-	2443	2	15	9	N	14					113
03	2945	X	2350	-0-	-595	-0-	2350	2			N	-0-					113
04	2550	X	2360	-0-	-190	-0-	2360	2			N	-0-					113
05	2728	X	2508	-0-	-220	-0-	2508	2			N	-0-					113
06	2280	N	2209	-0-	-71	-0-	2209	2			N	-0-					113

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

01	2289	N	2289	-0-	-0-	-0-	87	1	2201	2	N	1					232
							1	9									
02	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					232
03	2126	N	2126	-0-	-0-	-0-	2120	2	6	9	N	5					237
04	2220	N	1921	-0-	-299	-0-	1921	2			N	-0-					237
05	2201	N	1586	-0-	-615	-0-	1585	2	1	9	N	1					238
06	2070	N	1906	-0-	-164	-0-	1904	2	2	9	N	2					240

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	586	-0-	-96	-0-	586	2			N	-0-					32
02	560	N	474	-0-	-86	-0-	474	2			N	-0-					32
03	682	N	438	-0-	-244	-0-	438	2			N	-0-					32
04	570	N	316	-0-	-254	-0-	316	2			N	-0-					32
05	527	N	-0-	-0-	-527	-0-					N	3					35
*06	610	N	610	-0-	-0-	-0-	610	2			N	-0-					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

01	1426	N	1329	-0-	-97	-0-	89	1	1240	2	N	-0-					695
02	1227	N	1227	-0-	-0-	-0-	83	1	1135	2	N	8					703
							9	9									
03	3100	N	5000	-0-	1900	1900	1172	1	3828	2	N	-0-					703
04	3000	N	1293	-0-	-1707	193	83	1	1210	2	N	-0-					703
05	1527	N	1334	-0-	-193	-0-	102	1	1232	2	N	-0-					703
06	2970	X	1248	-0-	-1722	-0-	84	1	1164	2	N	-0-					703

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

01	4216	X	3814	-0-	-402	-0-	31	1	3722	2	N	55					240
							61	9									
02	3304	X	3172	-0-	-132	-0-	28	1	3130	2	N	13					253
							14	9									
03	3658	X	3476	-0-	-182	-0-	31	1	3401	2	N	40	191	1			102
							44	9									
04	3690	X	3305	-0-	-385	-0-	30	1	3253	2	N	20					122
							22	9									
05	3813	X	3076	-0-	-737	-0-	31	1	3016	2	N	26					148
							29	9									
*06	3220	X	3220	-0-	-0-	-0-	30	1	3168	2	N	20					168
							22	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

01	3069	X	2677	-0-	-392	-0-	31	1	2592	2	N	49					107
							54	9									
02	2688	X	2380	-0-	-308	-0-	28	1	2327	2	N	23					130
							25	9									
03	2976	X	2518	-0-	-458	-0-	31	1	2452	2	N	32					162
							35	9									
04	2730	X	2444	-0-	-286	-0-	30	1	2342	2	N	65					227
							72	9									
05	2713	N	2713	-0-	-0-	-0-	31	1	2682	2	N	-0-					227
*06	2879	N	2879	-0-	-0-	-0-	30	1	2849	2	N	-0-					227

TYSON "624" WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

01	4588	X	3474	-0-	-1114	-0-	31	1	3435	2	N	7					130
							8	9									
02	3836	X	3146	-0-	-690	-0-	28	1	3074	2	N	40					170
							44	9									
03	4247	X	3654	-0-	-593	-0-	31	1	3595	2	N	25					195
							28	9									
04	4110	X	3511	-0-	-599	-0-	30	1	3467	2	N	13					208
							14	9									
05	3968	X	3716	-0-	-252	-0-	31	1	3655	2	N	27					235
							30	9									
06	3540	X	3319	-0-	-221	-0-	29	1	3273	2	N	15	192	1			58
							17	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3529	X	3529	-0-	-0-	-0-	31	1	3498	2	N	-0-					264
02	3306	X	3306	-0-	-0-	-0-	28	1	3276	2	N	2					266
							2	9									
03	3395	X	3395	-0-	-0-	-0-	31	1	3340	2	N	22					288
							24	9									
04	3406	X	3406	-0-	-0-	-0-	30	1	3303	2	N	66	191	1			163
							73	9									
05	3253	X	3253	-0-	-0-	-0-	31	1	3198	2	N	22					185
							24	9									
*06	3337	X	3337	-0-	-0-	-0-	30	1	3279	2	N	25					210
							28	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3154	X	3154	-0-	-0-	-0-	31	1	3099	2	N	22					202
							24	9									
02	2747	X	2747	-0-	-0-	-0-	28	1	2697	2	N	20					222
							22	9									
03	3038	X	2954	-0-	-84	-0-	31	1	2892	2	N	28					250
							31	9									
04	2940	X	2848	-0-	-92	-0-	30	1	2794	2	N	22	192	1			80
							24	9									
05	3038	X	2800	-0-	-238	-0-	31	1	2747	2	N	20					100
							22	9									
06	2940	X	2809	-0-	-131	-0-	30	1	2768	2	N	10					110
							11	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2475	N	2475	-0-	-0-	-0-	31	1	2444	2	N	-0-					37
02	2268	N	1996	-0-	-272	-0-	28	1	1968	2	N	-0-					37
03	2113	N	2113	-0-	-0-	-0-	31	1	2079	2	N	3					40
							3	9									
04	2400	N	2176	-0-	-224	-0-	30	1	2133	2	N	12					52
							13	9									
05	2201	N	2013	-0-	-188	-0-	31	1	1965	2	N	15					67
							17	9									
*06	2046	N	2046	-0-	-0-	-0-	30	1	2007	2	N	8					75
							9	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1679	-0-	-243	-0-	31 22	1 9	1626	2	N	20					193
02	1624	N	1598	-0-	-26	-0-	28 4	1 9	1566	2	N	4					197
03	1643	N	1328	-0-	-315	-0-	31 14	1 9	1283	2	N	13					210
04	1620	N	1551	-0-	-69	-0-	30 45	1 9	1476	2	N	41	196	1			55
05	1767	N	1543	-0-	-224	-0-	31	1	1512	2	N	-0-					55
*06	1398	N	1398	-0-	-0-	-0-	30	1	1368	2	N	-0-					55

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	3815	-0-	-432	-0-	31 77	1 9	3707	2	N	70					263
02	3836	X	3076	-0-	-760	-0-	28 43	1 9	3005	2	N	39					302
03	4317	X	4317	-0-	-0-	-0-	31 52	1 9	4234	2	N	47	197	1			152
04	4140	X	3938	-0-	-202	-0-	30 23	1 9	3885	2	N	21					173
05	4278	X	3651	-0-	-627	-0-	31 22	1 9	3598	2	N	20					193
06	4170	X	3799	-0-	-371	-0-	30 46	1 9	3723	2	N	42					235

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8370	X	7483	-0-	-887	-0-	31	1	7344	2	N	98					409
							108	9									
02	7196	X	7041	-0-	-155	-0-	28	1	6963	2	N	45					454
							50	9									
03	7967	X	7718	-0-	-249	-0-	31	1	7504	2	N	166	189	1			431
							183	9									
04	7680	X	7352	-0-	-328	-0-	30	1	7242	2	N	73	190	1			314
							80	9									
05	7781	X	7412	-0-	-369	-0-	31	1	7381	2	N	-0-					314
06	7530	X	6990	-0-	-540	-0-	30	1	6896	2	N	58					372
							64	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					73
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					73
03	SWR 10		-0-	-0-	-0-	-0-					N	63					136
04	SWR 10		-0-	-0-	-0-	-0-					N	35					171
05	SWR 10		-0-	-0-	-0-	-0-					N	32					203
06	SWR 10		-0-	-0-	-0-	-0-					N	24					227

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9145	X	8294	-0-	-851	-0-	31	1	8177	2	N	78					302
							86	9									
02	7868	X	7312	-0-	-556	-0-	28	1	7253	2	N	28					330
							31	9									
03	8680	X	7543	-0-	-1137	-0-	31	1	7401	2	N	101					431
							111	9									
04	8250	X	7417	-0-	-833	-0-	30	1	7308	2	N	72	192	1			311
							79	9									
05	8339	X	7665	-0-	-674	-0-	31	1	7584	2	N	45					356
							50	9									
06	7710	X	7234	-0-	-476	-0-	30	1	7149	2	N	50	195	1			211
							55	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2037	-0-	-133	-0-	31	1	1981	2	N	23					283
							25	9									
02	1792	N	1504	-0-	-288	-0-	28	1	1470	2	N	5					288
							6	9									
03	1997	N	1997	-0-	-0-	-0-	31	1	1937	2	N	26					314
							29	9									
04	1980	N	1824	-0-	-156	-0-	29	1	1765	2	N	27	193	1			148
							30	9									
05	1747	N	1747	-0-	-0-	-0-	30	1	1717	2	N	-0-					148
06	1920	N	1714	-0-	-206	-0-	30	1	1684	2	N	-0-					148

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9269	X	8511	-0-	-758	-0-	31 158	1 9	8322	2	N	144					412
02	8260	X	5620	-0-	-2640	-0-	23 36	1 9	5561	2	N	33					445
03	9021	X	8540	-0-	-481	-0-	31 1	1 9	8508	2	N	1	192	1			254
04	8730	X	7868	-0-	-862	-0-	30 117	1 9	7721	2	N	106	195	1			165
05	8742	X	7071	-0-	-1671	-0-	28 85	1 9	6958	2	N	77					242
06	8130	X	4316	-0-	-3814	-0-	22	1	4294	2	N	-0-					242

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8339	X	7488	-0-	-851	-0-	31 75	1 9	7382	2	N	68					315
02	7308	X	7062	-0-	-246	-0-	28 51	1 9	6983	2	N	46	191	1			170
03	8091	X	7750	-0-	-341	-0-	31	1	7719	2	N	-0-					170
04	7830	X	7503	-0-	-327	-0-	30 61	1 9	7412	2	N	55					225
05	7812	X	7691	-0-	-121	-0-	31 61	1 9	7599	2	N	55					280
06	7500	X	7372	-0-	-128	-0-	30 50	1 9	7292	2	N	45	192	1			133

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11377	X	9697	-0-	-1680	-0-	31 99	1 9	9567	2	N	90	197	1			171
02	9884	X	7846	-0-	-2038	-0-	28 92	1 9	7726	2	N	84					255
03	10943	X	8871	-0-	-2072	-0-	31 86	1 9	8754	2	N	78	193	1			140
04	9930	X	8929	-0-	-1001	-0-	30 99	1 9	8800	2	N	90					230
05	10230	X	8639	-0-	-1591	-0-	31 94	1 9	8514	2	N	85					315
06	9390	X	8815	-0-	-575	-0-	30 80	1 9	8705	2	N	73	192	1			196

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF. 10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7223	X	6031	-0-	-1192	-0-	31 54	1 9	5946	2	N	49					242
02	6104	X	5379	-0-	-725	-0-	28 31	1 9	5320	2	N	28					270
03	6510	X	5756	-0-	-754	-0-	31 73	1 9	5652	2	N	66	195	1			141
04	6060	X	5650	-0-	-410	-0-	30 42	1 9	5578	2	N	38					179
05	6045	X	5815	-0-	-230	-0-	31 101	1 9	5683	2	N	92	171	1			100
06	5850	X	5418	-0-	-432	-0-	30 21	1 9	5367	2	N	19					119

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2796	-0-		-273	-0-	31	1	2736	2	N	26					278
								29	9									
02	2772	X	2459	-0-		-313	-0-	28	1	2410	2	N	19					297
								21	9									
03	3069	X	2765	-0-		-304	-0-	31	1	2734	2	N	-0-					297
04	2970	X	2870	-0-		-100	-0-	30	1	2821	2	N	17	192	1			122
								19	9									
05	3007	X	2845	-0-		-162	-0-	31	1	2789	2	N	23					145
								25	9									
*06	2703	X	2703	-0-		-0-	-0-	30	1	2649	2	N	22					167
								24	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	4224	-0-		-302	-0-	31	1	4138	2	N	50					298
								55	9									
02	3948	X	3429	-0-		-519	-0-	27	1	3376	2	N	24					322
								26	9									
03	4371	X	3923	-0-		-448	-0-	31	1	3847	2	N	41					363
								45	9									
04	4200	X	3670	-0-		-530	-0-	30	1	3616	2	N	22	190	1			195
								24	9									
05	4216	X	3840	-0-		-376	-0-	31	1	3767	2	N	38					233
								42	9									
06	4080	X	3565	-0-		-515	-0-	30	1	3498	2	N	34					267
								37	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3260	-0-		-491	-0-	30	1	3179	2	N	46					265
								51	9									
02	3136	X	2523	-0-		-613	-0-	24	1	2479	2	N	18					283
								20	9									
03	3472	X	3327	-0-		-145	-0-	31	1	3261	2	N	32					315
								35	9									
04	3330	X	3043	-0-		-287	-0-	30	1	2966	2	N	43	197	1			161
								47	9									
05	3441	X	3092	-0-		-349	-0-	30	1	3027	2	N	32					193
								35	9									
*06	3068	X	3068	-0-		-0-	-0-	30	1	3009	2	N	26					219
								29	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2757	N	2757	-0-		-0-	-0-	31	1	2685	2	N	37					307
								41	9									
02	2464	N	2069	-0-		-395	-0-	25	1	2044	2	N	-0-					307
03	2604	N	2324	-0-		-280	-0-	31	1	2265	2	N	25					332
								28	9									
04	2670	N	2402	-0-		-268	-0-	30	1	2316	2	N	51	194	1			189
								56	9									
05	2308	N	2308	-0-		-0-	-0-	30	1	2243	2	N	32					221
								35	9									
06	2250	N	2194	-0-		-56	-0-	30	1	2131	2	N	30					251
								33	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1125	-0-	-239	-0-	31	1	1083	2	N	10					247
							11	9									
02	1008	N	874	-0-	-134	-0-	23	1	823	2	N	25					272
							28	9									
03	1116	N	850	-0-	-266	-0-	31	1	797	2	N	20					292
							22	9									
04	1080	N	763	-0-	-317	-0-	30	1	733	2	N	-0-					292
05	961	N	906	-0-	-55	-0-	31	1	846	2	N	26	195	1			123
							29	9									
*06	858	N	858	-0-	-0-	-0-	30	1	828	2	N	-0-					123

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10013	X	9981	-0-	-32	-0-	31	1	9686	2	N	240					505
							264	9									
02	8988	X	8447	-0-	-541	-0-	28	1	8353	2	N	60	397	1			168
							66	9									
03	9796	X	9296	-0-	-500	-0-	31	1	9265	2	N	-0-					168
04	9660	X	9168	-0-	-492	-0-	30	1	8823	2	N	286	202	1			252
							315	9									
05	9982	X	9319	-0-	-663	-0-	31	1	9080	2	N	189	198	1			243
							208	9									
06	9060	X	8818	-0-	-242	-0-	30	1	8649	2	N	126	187	1			182
							139	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7874	X	7068	-0-	-806	-0-	31	1	6978	2	N	54					242
							59	9									
02	6804	X	6132	-0-	-672	-0-	28	1	6064	2	N	36					278
							40	9									
03	7440	X	6496	-0-	-944	-0-	31	1	6407	2	N	53					331
							58	9									
04	7200	X	6488	-0-	-712	-0-	30	1	6341	2	N	106	191	1			246
							117	9									
05	7192	X	6584	-0-	-608	-0-	31	1	6553	2	N	-0-					246
06	6840	X	6335	-0-	-505	-0-	30	1	6240	2	N	59					305
							65	9									

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					106
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					106
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					106
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					106
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					106
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					106

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

01	776	N	776	-0-	-0-	-0-	696	2	80	9	N	73					235
02	664	N	664	-0-	-0-	-0-	611	2	53	9	N	48					283
03	651	N	384	-0-	-267	-0-	332	2	52	9	N	47					330
04	450	N	377	-0-	-73	-0-	329	2	48	9	N	44	194	1			180
05	744	N	396	-0-	-348	-0-	344	2	52	9	N	47					227
06	360	N	227	-0-	-133	-0-	171	2	56	9	N	51					278

PUNDT 197 WELL #: 5HB RRCID -> 264813 COMPL. DATE 06/05/2011 TOTAL DEPTH 8472 PERF. 8924 - 12741

01	0	W	4975	-0-	4975	97562	645	1	3494	2	N	760	748	1			543
							836	9									
02	0	W	4436	-0-	4436	101998	437	1	3393	2	N	551	747	1			347
							606	9									
03	0	W	4811	-0-	4811	106809	478	1	3604	2	N	663	556	1			454
							729	9									
04	0	W	5046	-0-	5046	111855	527	1	3694	2	N	750	930	1			274
							825	9									
*05	0	W	5117	-0-	5117	116972	624	1	3830	2	N	603	558	1			319
							663	9									
06	0	W	4468	-0-	4468	121440	481	1	3414	2	N	521	371	1			469
							573	9									

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

01	16306	X	7350	-0-	-8956	-0-	148	1	7162	2	N	36					155
							40	9									
02	8540	X	6457	-0-	-2083	-0-	237	1	6137	2	N	75					230
							83	9									
03	9052	X	7327	-0-	-1725	-0-	194	1	7071	2	N	56					286
							62	9									
04	8760	X	6630	-0-	-2130	-0-	254	1	6321	2	N	50					336
							55	9									
05	8587	X	7926	-0-	-661	-0-	425	1	7461	2	N	36					372
							40	9									
*06	7211	X	7211	-0-	-0-	-0-	307	1	6880	2	N	22					394
							24	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

01	2713	N	2713	-0-	-0-	-0-	49	1	2662	3	N	-0-					-0-
							2	4									
02	2370	N	2370	-0-	-0-	-0-	43	1	2325	3	N	-0-					-0-
							2	4									
03	2488	N	2488	-0-	-0-	-0-	45	1	2441	3	N	-0-					-0-
							2	4									
04	2580	N	2421	-0-	-159	-0-	44	1	2375	3	N	-0-					-0-
							2	4									
05	2635	N	2481	-0-	-154	-0-	42	1	2437	3	N	-0-					-0-
							2	4									
06	2400	N	1994	-0-	-406	-0-	34	1	1959	3	N	-0-					-0-
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

01	36	N	36	-0-	-0-	-0-	34	3	2	4	N	-0-					55
02	21	N	21	-0-	-0-	-0-	19	3	2	4	N	-0-					55
03	62	N	50	-0-	-12	-0-	48	3	2	4	N	-0-					55
04	144	N	144	-0-	-0-	-0-	1	1	141	3	N	-0-					55
							2	4									
05	156	N	156	-0-	-0-	-0-	1	1	153	3	N	-0-					55
							2	4									
*06	73	N	73	-0-	-0-	-0-	1	1	71	3	N	-0-					55
							1	4									

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

01	3100	N	8314	-0-	5214	5214	89	1	8223	3	N	-0-					89
							2	4									
02	2800	N	1654	-0-	-1146	4068	21	1	1631	3	N	-0-					89
							2	4									
03	3100	N	1228	-0-	-1872	2196	7	1	1219	3	N	-0-					89
							2	4									
04	3289	X	1093	-0-	-2196	-0-	6	1	1085	3	N	-0-					89
							2	4									
05	1240	X	1228	-0-	-12	-0-	7	1	1219	3	N	-0-					89
							2	4									
06	1200	X	1089	-0-	-111	-0-	6	1	1082	3	N	-0-					89
							1	4									

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

01	341	N	225	-0-	-116	-0-	2	1	221	3	N	-0-					37
							2	4									
02	336	N	217	-0-	-119	-0-	1	1	214	3	N	-0-					37
							2	4									
03	308	N	308	-0-	-0-	-0-	1	1	305	3	N	-0-					37
							2	4									
04	329	N	329	-0-	-0-	-0-	2	1	312	3	N	12					49
							2	4	13	9							
05	346	N	346	-0-	-0-	-0-	2	1	342	3	N	-0-					49
							2	4									
*06	326	N	326	-0-	-0-	-0-	2	1	323	3	N	-0-					49
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	595	-0-	-56	-0-	110	1	483	3	N	-0-					5
							2	4									
02	728	N	568	-0-	-160	-0-	100	1	466	3	N	-0-					5
							2	4									
03	770	N	770	-0-	-0-	-0-	110	1	658	3	N	-0-					5
							2	4									
04	798	N	798	-0-	-0-	-0-	107	1	689	3	N	-0-					5
							2	4									
05	751	N	751	-0-	-0-	-0-	110	1	639	3	N	-0-					5
							2	4									
06	750	N	731	-0-	-19	-0-	107	1	623	3	N	-0-					5
							1	4									

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

01	841	N	841	-0-	-0-	-0-	14	1	825	3	N	-0-					91
							2	4									
02	560	N	249	-0-	-311	-0-	4	1	243	3	N	-0-					91
							2	4									
03	730	N	730	-0-	-0-	-0-	10	1	718	3	N	-0-					91
							2	4									
04	810	N	739	-0-	-71	-0-	10	1	720	3	N	6					97
							2	4	7	9							
05	353	N	353	-0-	-0-	-0-	5	1	346	3	N	-0-					97
							2	4									
*06	933	N	933	-0-	-0-	-0-	10	1	922	3	N	-0-					97
							1	4									

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

01	558	N	553	-0-	-5	-0-	3	1	548	3	N	-0-					20
							2	4									
02	426	N	426	-0-	-0-	-0-	2	1	422	3	N	-0-					20
							2	4									
03	840	N	840	-0-	-0-	-0-	5	1	833	3	N	-0-					20
							2	4									
04	794	N	794	-0-	-0-	-0-	5	1	787	3	N	-0-					20
							2	4									
05	706	N	706	-0-	-0-	-0-	4	1	700	3	N	-0-					20
							2	4									
06	810	N	382	-0-	-428	-0-	3	1	378	3	N	-0-					20
							1	4									

BRADFORD, LYDIA -A- WELL #: 1 RRCID -> 036667 COMPL. DATE 06/24/1965 TOTAL DEPTH 7691 PERF. 7618 - 7636

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	732	-0-	-74	-0-	10	1	720	3	N	-0-	173	1			-0-
							2	4									
02	728	N	688	-0-	-40	-0-	7	1	679	3	N	-0-					-0-
							2	4									
03	744	N	622	-0-	-122	-0-	5	1	613	3	N	2					2
							2	4	2	9							
04	699	N	699	-0-	-0-	-0-	6	1	685	3	N	5					7
							2	4	6	9							
05	813	N	813	-0-	-0-	-0-	8	1	802	3	N	1					8
							2	4	1	9							
*06	704	N	704	-0-	-0-	-0-	7	1	696	3	N	-0-					8
							1	4									

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0-	-0-	10	1	424	3	N	-0-					7
							2	4									
02	406	N	406	-0-	-0-	-0-	11	1	392	3	N	1					8
							2	4	1	9							
03	434	N	429	-0-	-5	-0-	7	1	416	3	N	4					12
							2	4	4	9							
04	448	N	448	-0-	-0-	-0-	9	1	437	3	N	-0-					12
							2	4									
05	465	N	375	-0-	-90	-0-	7	1	366	3	N	-0-					12
							2	4									
06	420	N	326	-0-	-94	-0-	5	1	320	3	N	-0-					12
							1	4									

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	1460	-0-	-1795	-0-	34	1	1405	3	N	15					15
							4	4	17	9							
02	2940	X	1325	-0-	-1615	-0-	44	1	1270	3	N	7					22
							3	4	8	9							
03	2604	X	1470	-0-	-1134	-0-	36	1	1417	3	N	12					34
							4	4	13	9							
04	2070	X	1356	-0-	-714	-0-	33	1	1313	3	N	6					40
							3	4	7	9							
05	1736	X	1444	-0-	-292	-0-	37	1	1404	3	N	-0-					40
							3	4									
06	1410	X	1215	-0-	-195	-0-	64	1	1148	3	N	-0-					40
							3	4									

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1360	N	1360	-0-	-0-	-0-	11	1	1328	3	N	17					24
							2	4	19	9							
02	1201	N	1201	-0-	-0-	-0-	9	1	1173	3	N	15					39
							2	4	17	9							
03	1275	N	1275	-0-	-0-	-0-	11	1	1259	3	N	3					42
							2	4	3	9							
04	1290	N	1192	-0-	-98	-0-	10	1	1180	3	N	-0-					42
							2	4									
05	1333	N	1279	-0-	-54	-0-	10	1	1248	3	N	17					59
							2	4	19	9							
06	1230	N	1200	-0-	-30	-0-	9	1	1171	3	N	17					76
							1	4	19	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	131	-0-		-1047	-0-	2	1	127	3	N	-0-					126
								2	4									
02	1469	N	1469	-0-		-0-	-0-	15	1	1449	3	N	3					129
								2	4	3	9							
03	1286	N	1286	-0-		-0-	-0-	17	1	1267	3	N	-0-					129
								2	4									
04	1161	N	1161	-0-		-0-	-0-	16	1	1130	3	N	12					141
								2	4	13	9							
05	1612	N	1186	-0-		-426	-0-	16	1	1168	3	N	-0-					141
								2	4									
06	1230	N	758	-0-		-472	-0-	11	1	746	3	N	-0-					141
								1	4									

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2269	N	2269	-0-		-0-	-0-	32	1	2224	3	N	10	158	1			-0-
								2	4	11	9							
02	1722	N	1722	-0-		-0-	-0-	28	1	1692	3	N	-0-					-0-
								2	4									
03	1489	N	1489	-0-		-0-	-0-	24	1	1463	3	N	-0-					-0-
								2	4									
04	2160	N	1406	-0-		-754	-0-	25	1	1379	3	N	-0-					-0-
								2	4									
05	1922	N	1443	-0-		-479	-0-	26	1	1415	3	N	-0-					-0-
								2	4									
06	1440	N	1344	-0-		-96	-0-	25	1	1318	3	N	-0-					-0-
								1	4									

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	57	-0-		-5	-0-	1	1	54	3	N	-0-					17
								2	4									
02	59	N	59	-0-		-0-	-0-	1	1	56	3	N	-0-					17
								2	4									
03	58	N	58	-0-		-0-	-0-	1	1	55	3	N	-0-					17
								2	4									
04	60	N	27	-0-		-33	-0-	25	3	2	4	N	-0-					17
05	62	N	2	-0-		-60	-0-	2	4			N	-0-					17
06	60	N	1	-0-		-59	-0-	1	4			N	-0-					17

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-		-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-		-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-		-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-		-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-		-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	-0-	20	1	487	3	N	3					153
							3	9									
02	476	N	430	-0-	-46	-0-	16	1	412	3	N	2					155
							2	9									
03	496	N	295	-0-	-201	-0-	11	1	281	3	N	3					158
							3	9									
04	480	N	430	-0-	-50	-0-	20	1	410	3	N	-0-	158	1			-0-
05	520	N	520	-0-	-0-	-0-	18	1	488	3	N	13					13
							14	9									
*06	460	N	460	-0-	-0-	-0-	18	1	442	3	N	-0-					13

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

01	620	N	106	-0-	-514	-0-	106	3			N	-0-					101
02	987	N	987	-0-	-0-	-0-	987	3			N	-0-					101
03	1079	N	1079	-0-	-0-	-0-	1071	3	8	9	N	7					108
04	957	N	957	-0-	-0-	-0-	956	3	1	9	N	1					109
05	953	N	953	-0-	-0-	-0-	953	3			N	-0-					109
*06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					109

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

01	1612	N	1452	-0-	-160	-0-	44	1	1406	3	N	-0-					128
							2	4									
02	1540	N	1364	-0-	-176	-0-	46	1	1316	3	N	-0-					128
							2	4									
03	1547	N	1547	-0-	-0-	-0-	40	1	1477	3	N	25					153
							2	4	28	9							
04	1350	N	1343	-0-	-7	-0-	29	1	1282	3	N	27					180
							2	4	30	9							
05	1519	N	1034	-0-	-485	-0-	21	1	1005	3	N	5					185
							2	4	6	9							
06	1500	N	976	-0-	-524	-0-	19	1	956	3	N	-0-					185
							1	4									

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	415	-0-	-112	-0-	9	1	404	3	N	-0-					8
							2	4									
02	672	N	626	-0-	-46	-0-	12	1	612	3	N	-0-					8
							2	4									
03	624	N	624	-0-	-0-	-0-	14	1	608	3	N	-0-					8
							2	4									
04	619	N	619	-0-	-0-	-0-	17	1	600	3	N	-0-					8
							2	4									
05	686	N	686	-0-	-0-	-0-	15	1	669	3	N	-0-					8
							2	4									
06	600	N	417	-0-	-183	-0-	14	1	402	3	N	-0-					8
							1	4									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	4223	-0-	-706	-0-	64	1	4123	3	N	31					118
							2	4	34	9							
02	4340	X	2976	-0-	-1364	-0-	47	1	2926	3	N	1					119
							2	4	1	9							
03	4712	X	4510	-0-	-202	-0-	74	1	4434	3	N	-0-					119
							2	4									
04	4470	X	4310	-0-	-160	-0-	63	1	4245	3	N	-0-					119
							2	4									
05	4371	X	4206	-0-	-165	-0-	65	1	4128	3	N	10					129
							2	4	11	9							
06	4350	X	3895	-0-	-455	-0-	61	1	3833	3	N	-0-					129
							1	4									

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	392	-0-	-135	-0-	2	1	373	3	N	14					64
							2	4	15	9							
02	420	N	339	-0-	-81	-0-	3	1	334	3	N	-0-					64
							2	4									
03	403	N	385	-0-	-18	-0-	4	1	376	3	N	3					67
							2	4	3	9							
04	390	N	365	-0-	-25	-0-	2	1	355	3	N	5					72
							2	4	6	9							
05	372	N	370	-0-	-2	-0-	2	1	366	3	N	-0-					72
							2	4									
06	360	N	358	-0-	-2	-0-	2	1	355	3	N	-0-					72
							1	4									

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -D- WELL #: 1 RRCID -> 045651 COMPL. DATE 01/17/1969 TOTAL DEPTH 7700 PERF. 4833 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0-	-0-	17	1	2	4	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	30	1	2	4	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	15	1	2	4	N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	18	1	2	4	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	20	1	2	4	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	17	1	1	4	N	-0-					-0-

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

01	62	N	2	-0-	-60	-0-	2	4			N	-0-					43
02	112	N	2	-0-	-110	-0-	2	4			N	-0-					43
03	31	N	2	-0-	-29	-0-	2	4			N	-0-					43
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					43
05	85	N	85	-0-	-0-	-0-	2	1	81	2	N	-0-					43
							2	4									
*06	343	N	343	-0-	-0-	-0-	5	1	337	2	N	-0-					43
							1	4									

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

01	1705	N	293	-0-	-1412	-0-	2	1	289	3	N	-0-					102
							2	4									
02	1419	N	1419	-0-	-0-	-0-	8	1	1409	3	N	-0-					102
							2	4									
03	1537	N	1537	-0-	-0-	-0-	9	1	1526	3	N	-0-					102
							2	4									
04	1479	N	1479	-0-	-0-	-0-	10	1	1467	3	N	-0-					102
							2	4									
05	1581	N	1519	-0-	-62	-0-	10	1	1507	3	N	-0-					102
							2	4									
06	1500	N	1437	-0-	-63	-0-	9	1	1427	3	N	-0-					102
							1	4									

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

01	434	N	398	-0-	-36	-0-	8	1	388	3	N	-0-					29
							2	4									
02	392	N	368	-0-	-24	-0-	10	1	356	3	N	-0-					29
							2	4									
03	415	N	415	-0-	-0-	-0-	11	1	402	3	N	-0-					29
							2	4									
04	404	N	404	-0-	-0-	-0-	10	1	392	3	N	-0-					29
							2	4									
05	408	N	408	-0-	-0-	-0-	10	1	396	3	N	-0-					29
							2	4									
06	390	N	376	-0-	-14	-0-	9	1	366	3	N	-0-					29
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

01	755	N	755	-0-	-0-	-0-	69	1	684	3	N	-0-					121
							2	4									
02	756	N	653	-0-	-103	-0-	17	1	634	3	N	-0-					121
							2	4									
03	695	N	695	-0-	-0-	-0-	62	1	631	3	N	-0-					121
							2	4									
04	660	N	620	-0-	-40	-0-	76	1	542	3	N	-0-					121
							2	4									
05	724	N	724	-0-	-0-	-0-	82	1	640	3	N	-0-					121
							2	4									
*06	701	N	701	-0-	-0-	-0-	16	1	684	3	N	-0-					121
							1	4									

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

01	310	N	74	-0-	-236	-0-	1	1	71	3	N	-0-					25
							2	4									
02	308	N	129	-0-	-179	-0-	1	1	126	3	N	-0-					25
							2	4									
03	253	N	253	-0-	-0-	-0-	1	1	250	3	N	-0-					25
							2	4									
04	287	N	287	-0-	-0-	-0-	2	1	283	3	N	-0-					25
							2	4									
05	349	N	349	-0-	-0-	-0-	2	1	345	3	N	-0-					25
							2	4									
*06	322	N	322	-0-	-0-	-0-	3	1	310	3	N	7					32
							1	4	8	9							

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

01	1333	N	1263	-0-	-70	-0-	1263	3			N	-0-					13
02	1204	N	1161	-0-	-43	-0-	1159	3	2	9	N	2					15
03	1302	N	1284	-0-	-18	-0-	1284	3			N	-0-					15
04	1251	N	1251	-0-	-0-	-0-	1248	3	3	9	N	3					18
05	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					18
*06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

01	279	N	187	-0-	-92	-0-	5	1	180	3	N	-0-					10
							2	4									
02	280	N	271	-0-	-9	-0-	12	1	257	3	N	-0-					10
							2	4									
03	310	N	295	-0-	-15	-0-	8	1	285	3	N	-0-					10
							2	4									
04	273	N	273	-0-	-0-	-0-	7	1	264	3	N	-0-					10
							2	4									
05	310	N	308	-0-	-2	-0-	8	1	298	3	N	-0-					10
							2	4									
06	300	N	267	-0-	-33	-0-	8	1	258	3	N	-0-					10
							1	4									

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

01	837	N	741	-0-	-96	-0-	3	1	736	3	N	-0-					2
							2	4									
02	700	N	677	-0-	-23	-0-	3	1	672	3	N	-0-					2
							2	4									
03	775	N	724	-0-	-51	-0-	3	1	719	3	N	-0-					2
							2	4									
04	720	N	669	-0-	-51	-0-	3	1	664	3	N	-0-					2
							2	4									
05	744	N	685	-0-	-59	-0-	3	1	680	3	N	-0-					2
							2	4									
06	690	N	653	-0-	-37	-0-	3	1	649	3	N	-0-					2
							1	4									

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

01	3920	X	3920	-0-	-0-	-0-	95	1	3823	3	N	-0-					-0-
							2	4									
02	3453	X	3453	-0-	-0-	-0-	83	1	3368	3	N	-0-					-0-
							2	4									
03	3843	X	3843	-0-	-0-	-0-	111	1	3730	3	N	-0-					-0-
							2	4									
04	3255	X	3255	-0-	-0-	-0-	68	1	3185	3	N	-0-					-0-
							2	4									
05	3967	X	3967	-0-	-0-	-0-	93	1	3872	3	N	-0-					-0-
							2	4									
*06	3032	X	3032	-0-	-0-	-0-	51	1	2980	3	N	-0-					-0-
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	9	-0-	-146	-0-	7	3	2	4	N	-0-					-0-
02	196	N	2	-0-	-194	-0-	2	4			N	-0-					-0-
03	217	N	2	-0-	-215	-0-	2	4			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	18	3	2	4	N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	2	1	225	3	N	-0-					-0-
							2	4									
*06	198	N	198	-0-	-0-	-0-	2	1	195	3	N	-0-					-0-
							1	4									

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

01	558	N	305	-0-	-253	-0-	2	1	301	3	N	-0-					19
							2	4									
02	280	N	199	-0-	-81	-0-	1	1	196	3	N	-0-					19
							2	4									
03	279	N	233	-0-	-46	-0-	2	1	229	3	N	-0-					19
							2	4									
04	300	N	233	-0-	-67	-0-	2	1	228	3	N	1					20
							2	4	1	9							
05	217	N	194	-0-	-23	-0-	1	1	191	3	N	-0-					20
							2	4									
06	240	N	145	-0-	-95	-0-	1	1	143	3	N	-0-					20
							1	4									

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

01	673	N	673	-0-	-0-	-0-	16	1	655	3	N	-0-					76
							2	4									
02	600	N	600	-0-	-0-	-0-	4	1	594	3	N	-0-					76
							2	4									
03	410	N	410	-0-	-0-	-0-	3	1	405	3	N	-0-					76
							2	4									
04	630	N	376	-0-	-254	-0-	5	1	369	3	N	-0-					76
							2	4									
05	651	N	529	-0-	-122	-0-	6	1	521	3	N	-0-					76
							2	4									
*06	541	N	541	-0-	-0-	-0-	11	1	529	3	N	-0-					76
							1	4									

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

01	14B2 EXT	2	-0-	2	2	2	4				N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3
06	14B2 EXT	-0-	-0-	-0-	2						N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	2759	X	1087	-0-	-1672	-0-	1087	3	N	-0-			24
02	2492	X	1384	-0-	-1108	-0-	1384	3	N	-0-			24
03	2697	X	1940	-0-	-757	-0-	1940	3	N	-0-			24
04	2550	X	2209	-0-	-341	-0-	2209	3	N	-0-			24
05	2542	X	1434	-0-	-1108	-0-	1434	3	N	-0-			24
*06	1351	N	1351	-0-	-0-	-0-	1351	3	N	-0-			24

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	2294	N	2199	-0-	-95	-0-	71	1	N	5			141
							2	4					
							2120	3					
							6	9					
02	2044	N	1952	-0-	-92	-0-	28	1	N	17			158
							2	4					
							1903	3					
							19	9					
03	2155	N	2155	-0-	-0-	-0-	37	1	N	3			161
							2	4					
							2113	3					
							3	9					
04	2088	N	2088	-0-	-0-	-0-	43	1	N	7			168
							2	4					
							2035	3					
							8	9					
05	2170	N	2080	-0-	-90	-0-	45	1	N	-0-			168
							2	4					
							2033	3					
06	2100	N	1855	-0-	-245	-0-	46	1	N	-0-	161	1	7
							1	4					
							1808	3					

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	1306	N	1306	-0-	-0-	-0-	5	1	N	-0-			106
							2	4					
							1299	3					
02	1246	N	1246	-0-	-0-	-0-	5	1	N	-0-			106
							2	4					
							1239	3					
03	1333	N	1312	-0-	-21	-0-	5	1	N	-0-			106
							2	4					
							1305	3					
04	1287	N	1287	-0-	-0-	-0-	8	1	N	-0-			106
							2	4					
							1277	3					
05	1395	N	1295	-0-	-100	-0-	4	1	N	-0-			106
							2	4					
							1289	3					
*06	1300	N	1300	-0-	-0-	-0-	5	1	N	20			126
							1	4					
							22	9					

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	701	N	701	-0-	-0-	-0-	22	1	N	-0-			-0-
							2	4					
							677	3					
02	776	N	776	-0-	-0-	-0-	8	1	N	-0-			-0-
							2	4					
							766	3					
03	857	N	857	-0-	-0-	-0-	9	1	N	20			20
							2	4					
							824	3					
							22	9					
04	831	N	831	-0-	-0-	-0-	8	1	N	-0-			20
							2	4					
							821	3					
05	868	N	822	-0-	-46	-0-	26	1	N	-0-			20
							2	4					
							794	3					
06	840	N	836	-0-	-4	-0-	10	1	N	4			24
							1	4					
							4	9					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3229	X	3229	-0-	-0-	-0-	42	1	3171	3	N	13					267
							2	4	14	9							
02	2826	X	2826	-0-	-0-	-0-	44	1	2730	3	N	45					312
							2	4	50	9							
03	3100	X	2914	-0-	-186	-0-	42	1	2757	3	N	103					415
							2	4	113	9							
04	3000	X	2432	-0-	-568	-0-	30	1	2394	3	N	5	160	1			260
							2	4	6	9							
05	3100	X	2549	-0-	-551	-0-	30	1	2504	3	N	12					272
							2	4	13	9							
06	3000	X	2337	-0-	-663	-0-	34	1	2302	3	N	-0-					272
							1	4									

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

01	1736	N	1026	-0-	-710	-0-	18	1	1006	3	N	-0-					30
							2	4									
02	1654	N	1654	-0-	-0-	-0-	15	1	1637	3	N	-0-					30
							2	4									
03	1666	N	1666	-0-	-0-	-0-	22	1	1642	3	N	-0-					30
							2	4									
04	1672	N	1672	-0-	-0-	-0-	31	1	1560	3	N	72					102
							2	4	79	9							
05	1829	N	1618	-0-	-211	-0-	29	1	1587	3	N	-0-					102
							2	4									
06	1620	N	1053	-0-	-567	-0-	28	1	1017	3	N	6					108
							1	4	7	9							

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

01	2676	N	2676	-0-	-0-	-0-	69	1	2583	3	N	20					20
							2	4	22	9							
02	2432	N	2432	-0-	-0-	-0-	64	1	2366	3	N	-0-					20
							2	4									
03	2997	N	2997	-0-	-0-	-0-	67	1	2928	3	N	-0-					20
							2	4									
04	2857	N	2857	-0-	-0-	-0-	61	1	2794	3	N	-0-					20
							2	4									
05	2828	N	2828	-0-	-0-	-0-	49	1	2777	3	N	-0-					20
							2	4									
06	2910	N	2723	-0-	-187	-0-	53	1	2647	3	N	20					40
							1	4	22	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1709	N	1709	-0-	-0-	-0-	26	1	1668	3	N	12					123
							2	4	13	9							
02	1540	N	1537	-0-	-3	-0-	23	1	1492	3	N	18					141
							2	4	20	9							
03	1790	N	1790	-0-	-0-	-0-	27	1	1722	3	N	35					176
							2	4	39	9							
04	1687	N	1687	-0-	-0-	-0-	26	1	1641	3	N	16					192
							2	4	18	9							
05	1744	N	1744	-0-	-0-	-0-	28	1	1708	3	N	5					197
							2	4	6	9							
06	1740	N	1126	-0-	-614	-0-	21	1	1104	3	N	-0-	182	1			15
							1	4									

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2431	N	2431	-0-	-0-	-0-	42	1	2387	2	N	-0-					20
							2	4									
02	2177	N	2177	-0-	-0-	-0-	34	1	2124	2	N	15					35
							2	4	17	9							
03	2426	N	2426	-0-	-0-	-0-	45	1	2373	2	N	5					40
							2	4	6	9							
04	2342	N	2342	-0-	-0-	-0-	51	1	2289	2	N	-0-					40
							2	4									
05	2537	N	2537	-0-	-0-	-0-	35	1	2500	2	N	-0-					40
							2	4									
*06	2297	N	2297	-0-	-0-	-0-	47	1	2204	2	N	41					81
							1	4	45	9							

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1039	-0-	-77	-0-	6	1	1031	3	N	-0-					2
							2	4									
02	1480	N	1480	-0-	-0-	-0-	20	1	1458	3	N	-0-					2
							2	4									
03	1549	N	1549	-0-	-0-	-0-	17	1	1530	3	N	-0-					2
							2	4									
04	1159	N	1159	-0-	-0-	-0-	19	1	1127	3	N	10					12
							2	4	11	9							
05	1643	N	1401	-0-	-242	-0-	13	1	1386	3	N	-0-					12
							2	4									
06	1500	N	783	-0-	-717	-0-	7	1	775	3	N	-0-					12
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	743	-0-	-1	-0-	6	1	735	3	N	-0-					19
							2	4									
02	672	N	668	-0-	-4	-0-	9	1	657	3	N	-0-					19
							2	4									
03	748	N	748	-0-	-0-	-0-	6	1	740	3	N	-0-					19
							2	4									
04	720	N	719	-0-	-1	-0-	9	1	708	3	N	-0-					19
							2	4									
05	767	N	767	-0-	-0-	-0-	9	1	756	3	N	-0-					19
							2	4									
*06	723	N	723	-0-	-0-	-0-	8	1	714	3	N	-0-					19
							1	4									

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

01	4889	X	4889	-0-	-0-	-0-	62	1	4788	3	N	34					81
							2	4	37	9							
02	3053	X	3053	-0-	-0-	-0-	34	1	3008	3	N	8					89
							2	4	9	9							
03	4161	X	4161	-0-	-0-	-0-	56	1	4038	3	N	59					148
							2	4	65	9							
04	3422	X	3422	-0-	-0-	-0-	61	1	3345	3	N	13					161
							2	4	14	9							
05	2919	X	2919	-0-	-0-	-0-	50	1	2845	3	N	20					181
							2	4	22	9							
*06	2061	X	2061	-0-	-0-	-0-	32	1	2024	3	N	4					185
							1	4	4	9							

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

01	341	N	204	-0-	-137	-0-	3	1	199	3	N	-0-					10
							2	4									
02	280	N	173	-0-	-107	-0-	3	1	168	3	N	-0-					10
							2	4									
03	298	N	298	-0-	-0-	-0-	5	1	291	3	N	-0-					10
							2	4									
04	288	N	288	-0-	-0-	-0-	5	1	281	3	N	-0-					10
							2	4									
05	346	N	346	-0-	-0-	-0-	7	1	337	3	N	-0-					10
							2	4									
*06	330	N	330	-0-	-0-	-0-	5	1	324	3	N	-0-					10
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-		-0-	-0-	27	1	419	3	N	-0-					53
								2	4									
02	420	N	398	-0-		-22	-0-	21	1	375	3	N	-0-					53
								2	4									
03	465	N	445	-0-		-20	-0-	25	1	418	3	N	-0-					53
								2	4									
04	466	N	466	-0-		-0-	-0-	18	1	446	3	N	-0-					53
								2	4									
05	488	N	488	-0-		-0-	-0-	23	1	463	3	N	-0-					53
								2	4									
*06	470	N	470	-0-		-0-	-0-	21	1	448	3	N	-0-					53
								1	4									

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	45	-0-		-482	-0-	1	1	41	3	N	1					116
								2	4	1	9							
02	1008	N	97	-0-		-911	-0-	2	1	93	3	N	-0-					116
								2	4									
03	1116	N	103	-0-		-1013	-0-	1	1	100	3	N	-0-					116
								2	4									
04	71	N	71	-0-		-0-	-0-	1	1	68	3	N	-0-					116
								2	4									
05	93	N	70	-0-		-23	-0-	1	1	67	3	N	-0-					116
								2	4									
06	90	N	61	-0-		-29	-0-	1	1	59	3	N	-0-					116
								1	4									

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1379	N	1379	-0-		-0-	-0-	31	1	1346	3	N	-0-					144
								2	4									
02	1243	N	1243	-0-		-0-	-0-	26	1	1215	3	N	-0-					144
								2	4									
03	1457	N	1354	-0-		-103	-0-	31	1	1321	3	N	-0-					144
								2	4									
04	1290	N	1249	-0-		-41	-0-	39	1	1208	3	N	-0-					144
								2	4									
05	1364	N	1186	-0-		-178	-0-	41	1	1143	3	N	-0-					144
								2	4									
06	1320	N	1109	-0-		-211	-0-	33	1	1075	3	N	-0-					144
								1	4									

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1782	N	1782	-0-		-0-	-0-	21	1	1759	3	N	-0-					57
								2	4									
02	1988	N	1622	-0-		-366	-0-	17	1	1603	3	N	-0-					57
								2	4									
03	1798	N	1565	-0-		-233	-0-	17	1	1546	3	N	-0-					57
								2	4									
04	1710	N	1482	-0-		-228	-0-	17	1	1463	3	N	-0-					57
								2	4									
05	1798	N	1504	-0-		-294	-0-	17	1	1485	3	N	-0-					57
								2	4									
06	1500	N	1371	-0-		-129	-0-	16	1	1354	3	N	-0-					57
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	645	N	645	-0-	-0-	-0-	7	1	636	3	N	-0-					71
							2	4									
02	672	N	574	-0-	-98	-0-	6	1	566	3	N	-0-					71
							2	4									
03	787	N	787	-0-	-0-	-0-	9	1	776	3	N	-0-					71
							2	4									
04	850	N	850	-0-	-0-	-0-	9	1	828	3	N	10					81
							2	4	11	9							
05	750	N	750	-0-	-0-	-0-	8	1	740	3	N	-0-					81
							2	4									
06	750	N	743	-0-	-7	-0-	8	1	734	3	N	-0-					81
							1	4									

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1509	-0-	-10	-0-	34	1	1473	3	N	-0-					24
							2	4									
02	1540	N	1279	-0-	-261	-0-	29	1	1248	3	N	-0-					24
							2	4									
03	1979	N	1979	-0-	-0-	-0-	46	1	1931	3	N	-0-					24
							2	4									
04	1907	N	1907	-0-	-0-	-0-	47	1	1858	3	N	-0-					24
							2	4									
05	1553	N	1553	-0-	-0-	-0-	34	1	1517	3	N	-0-					24
							2	4									
06	1920	N	1629	-0-	-291	-0-	38	1	1590	3	N	-0-					24
							1	4									

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	873	-0-	-956	-0-	16	1	844	3	N	10					133
							2	4	11	9							
02	1568	N	1233	-0-	-335	-0-	32	1	1199	3	N	-0-					133
							2	4									
03	1457	N	1351	-0-	-106	-0-	30	1	1318	3	N	1					134
							2	4	1	9							
04	1784	N	1784	-0-	-0-	-0-	50	1	1713	3	N	17					151
							2	4	19	9							
05	1724	N	1724	-0-	-0-	-0-	44	1	1665	3	N	12					163
							2	4	13	9							
06	1320	N	1269	-0-	-51	-0-	33	1	1232	3	N	3					166
							1	4	3	9							

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
02	9	N	2	-0-	-7	-0-	2	4			N	-0-					5
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
04	74	N	74	-0-	-0-	-0-	72	1	2	4	N	-0-					5
05	35	N	35	-0-	-0-	-0-	33	1	2	4	N	-0-					5
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					5

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					42
02	700	N	692	-0-	-8	-0-	692	3			N	-0-					42
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					42
04	750	N	738	-0-	-12	-0-	738	3			N	-0-					42
05	775	N	757	-0-	-18	-0-	754	3	3	9	N	3					45
06	750	N	724	-0-	-26	-0-	724	3			N	-0-					45

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

01	1271	N	1179	-0-	-92	-0-	14 2	1 4	1163	3	N	-0-					77
02	1120	N	969	-0-	-151	-0-	9 2	1 4	958	3	N	-0-					77
03	1147	N	1083	-0-	-64	-0-	12 2	1 4	1069	3	N	-0-					77
04	1140	N	929	-0-	-211	-0-	10 2	1 4	917	3	N	-0-					77
05	1225	N	1225	-0-	-0-	-0-	13 2	1 4	1210	3	N	-0-					77
*06	1106	N	1106	-0-	-0-	-0-	13 1	1 4	1092	3	N	-0-					77

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

01	403	N	233	-0-	-170	-0-	4 2	1 4	227	3	N	-0-					40
02	336	N	213	-0-	-123	-0-	4 2	1 4	207	3	N	-0-					40
03	310	N	293	-0-	-17	-0-	6 2	1 4	285	3	N	-0-					40
04	366	N	366	-0-	-0-	-0-	10 2	1 4	354	3	N	-0-					40
05	373	N	373	-0-	-0-	-0-	9 2	1 4	362	3	N	-0-					40
*06	357	N	357	-0-	-0-	-0-	10 1	1 4	346	3	N	-0-					40

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

01	4165	X	4165	-0-	-0-	-0-	58 2	1 4	4105	3	N	-0-					210
02	3863	X	3863	-0-	-0-	-0-	64 2	1 4	3797	3	N	-0-					210
03	4121	X	4121	-0-	-0-	-0-	69 2	1 4	4050	3	N	-0-					210
04	3692	X	3692	-0-	-0-	-0-	68 2	1 4	3622	3	N	-0-					210
*05	3627	X	3251	-0-	-376	-0-	57 2	1 4	3192	3	N	-0-					210
06	3960	X	47	-0-	-3913	-0-	46	3	1	4	N	-0-					210

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

01	2077	X	686	-0-	-1391	-0-	34	1	648	3	N	-0-					136
							4	4									
02	1876	X	1261	-0-	-615	-0-	89	1	1169	3	N	-0-					136
							3	4									
03	2745	X	2745	-0-	-0-	-0-	153	1	2588	3	N	-0-					136
							4	4									
04	2733	X	2733	-0-	-0-	-0-	164	1	2518	3	N	44					180
							3	4	48	9							
05	2438	X	2438	-0-	-0-	-0-	160	1	2275	3	N	-0-					180
							3	4									
06	2010	X	1693	-0-	-317	-0-	147	1	1502	3	N	37					217
							3	4	41	9							

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

01	1674	N	785	-0-	-889	-0-	37	1	746	3	N	-0-					102
							2	4									
02	952	N	763	-0-	-189	-0-	23	1	738	3	N	-0-					102
							2	4									
03	1787	N	1787	-0-	-0-	-0-	50	1	1735	3	N	-0-					102
							2	4									
04	1215	N	1215	-0-	-0-	-0-	40	1	1173	3	N	-0-					102
							2	4									
05	898	N	898	-0-	-0-	-0-	27	1	869	3	N	-0-					102
							2	4									
06	1620	N	773	-0-	-847	-0-	25	1	747	3	N	-0-					102
							1	4									

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

01	387	N	387	-0-	-0-	-0-	5	1	380	3	N	-0-					-0-
							2	4									
02	336	N	331	-0-	-5	-0-	4	1	325	3	N	-0-					-0-
							2	4									
03	354	N	354	-0-	-0-	-0-	3	1	349	3	N	-0-					-0-
							2	4									
04	360	N	328	-0-	-32	-0-	3	1	323	3	N	-0-					-0-
							2	4									
05	372	N	342	-0-	-30	-0-	4	1	336	3	N	-0-					-0-
							2	4									
06	330	N	324	-0-	-6	-0-	3	1	320	3	N	-0-					-0-
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	X	1187	-0-	-673	-0-	21	1	1164	3	N	-0-					40
							2	4									
02	1704	X	1704	-0-	-0-	-0-	62	1	1640	3	N	-0-					40
							2	4									
03	1705	X	1615	-0-	-90	-0-	44	1	1569	3	N	-0-					40
							2	4									
04	1882	X	1882	-0-	-0-	-0-	47	1	1816	3	N	15					55
							2	4	17	9							
05	1891	X	1882	-0-	-9	-0-	48	1	1832	3	N	-0-					55
							2	4									
06	1830	X	1768	-0-	-62	-0-	44	1	1667	3	N	51					106
							1	4	56	9							

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2867	X	2867	-0-	-0-	-0-	2861	3	6	9	N	5	184	1	2	5	5
02	2800	N	2905	-0-	105	105	2807	3	98	9	N	89					94
03	3044	N	2939	-0-	-105	-0-	2884	3	55	9	N	50					144
04	2700	N	2618	-0-	-82	-0-	2543	3	75	9	N	68					212
05	2790	X	1624	-0-	-1166	-0-	1624	3			N	-0-	143	1			69
06	2700	X	2542	-0-	-158	-0-	2507	3	35	9	N	32					101

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1325	-0-	-876	-0-	1325	3			N	-0-					119
02	1960	N	1862	-0-	-98	-0-	1862	3			N	-0-					119
03	2015	N	1994	-0-	-21	-0-	1994	3			N	-0-					119
04	2179	N	2179	-0-	-0-	-0-	2166	3	13	9	N	12					131
05	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					131
*06	2007	N	2007	-0-	-0-	-0-	2007	3			N	-0-					131

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1219	N	1219	-0-	-0-	-0-	51	1	1156	3	N	9					24
							2	4	10	9							
02	1092	N	1052	-0-	-40	-0-	21	1	1028	3	N	1					25
							2	4	1	9							
03	1196	N	1196	-0-	-0-	-0-	20	1	1174	3	N	-0-					25
							2	4									
04	1181	N	1181	-0-	-0-	-0-	19	1	1134	3	N	24					49
							2	4	26	9							
05	1178	N	1163	-0-	-15	-0-	20	1	1141	3	N	-0-					49
							2	4									
06	1170	N	1126	-0-	-44	-0-	21	1	1104	3	N	-0-					49
							1	4									

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	658	N	658	-0-	-0-	-0-	14	1	642	3	N	-0-					59
							2	4									
02	649	N	649	-0-	-0-	-0-	48	1	599	3	N	-0-					59
							2	4									
03	713	N	579	-0-	-134	-0-	56	1	521	3	N	-0-					59
							2	4									
04	630	N	560	-0-	-70	-0-	12	1	546	3	N	-0-					59
							2	4									
05	713	N	573	-0-	-140	-0-	12	1	548	3	N	10					69
							2	4	11	9							
06	570	N	526	-0-	-44	-0-	11	1	514	3	N	-0-					69
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1422	N	1422	-0-	-0-	-0-	41	1	1379	3	N	-0-					97
							2	4									
02	1279	N	1279	-0-	-0-	-0-	36	1	1206	3	N	32					129
							2	4	35	9							
03	1388	N	1388	-0-	-0-	-0-	40	1	1327	3	N	17					146
							2	4	19	9							
04	1337	N	1337	-0-	-0-	-0-	47	1	1281	3	N	6					152
							2	4	7	9							
05	1426	N	1381	-0-	-45	-0-	38	1	1323	3	N	16					168
							2	4	18	9							
*06	2519	N	2519	-0-	-0-	-0-	129	1	2389	3	N	-0-					168
							1	4									

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2857	-0-	-181	-0-	28	1	2696	3	N	119	15	5			245
							2	4	131	9							
02	2744	X	2668	-0-	-76	-0-	29	1	2602	3	N	32					277
							2	4	35	9							
03	3171	X	3171	-0-	-0-	-0-	35	1	2991	3	N	130	187	1			220
							2	4	143	9							
04	2961	X	2961	-0-	-0-	-0-	27	1	2812	3	N	109					329
							2	4	120	9							
05	3102	X	3102	-0-	-0-	-0-	27	1	2876	3	N	179	366	1	8	5	134
							2	4	197	9							
*06	2956	X	2956	-0-	-0-	-0-	26	1	2775	3	N	140					274
							1	4	154	9							

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	674	-0-	-70	-0-	16	1	652	3	N	4					185
							2	4	4	9							
02	743	N	743	-0-	-0-	-0-	17	1	724	3	N	-0-					185
							2	4									
03	744	N	460	-0-	-284	-0-	10	1	448	3	N	-0-					185
							2	4									
04	820	N	820	-0-	-0-	-0-	18	1	800	3	N	-0-	185	1			-0-
							2	4									
05	869	N	869	-0-	-0-	-0-	19	1	848	3	N	-0-					-0-
							2	4									
*06	809	N	809	-0-	-0-	-0-	19	1	789	3	N	-0-					-0-
							1	4									

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	126
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	126
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	126
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	126
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	126
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	126

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

01	871	N	871	-0-	-0-	-0-	25	1	840	3	N	4					44
							2	4	4	9							
02	812	N	636	-0-	-176	-0-	12	1	622	3	N	-0-					44
							2	4									
03	868	N	637	-0-	-231	-0-	16	1	619	3	N	-0-					44
							2	4									
04	810	N	444	-0-	-366	-0-	14	1	428	3	N	-0-					44
							2	4									
05	713	N	403	-0-	-310	-0-	13	1	388	3	N	-0-					44
							2	4									
06	630	N	287	-0-	-343	-0-	10	1	276	3	N	-0-					44
							1	4									

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

01	1387	N	1387	-0-	-0-	-0-	45	1	1304	3	N	33					114
							2	4	36	9							
02	1232	N	1230	-0-	-2	-0-	41	1	1187	3	N	-0-					114
							2	4									
03	1379	N	1379	-0-	-0-	-0-	55	1	1322	3	N	-0-					114
							2	4									
04	1290	N	1270	-0-	-20	-0-	50	1	1218	3	N	-0-					114
							2	4									
05	1386	N	1386	-0-	-0-	-0-	51	1	1333	3	N	-0-					114
							2	4									
06	1320	N	1081	-0-	-239	-0-	32	1	1048	3	N	-0-					114
							1	4									

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

01	961	N	846	-0-	-115	-0-	41	1	803	3	N	-0-					101
							2	4									
02	896	N	754	-0-	-142	-0-	33	1	719	3	N	-0-					101
							2	4									
03	899	N	873	-0-	-26	-0-	38	1	824	3	N	8					109
							2	4	9	9							
04	800	N	800	-0-	-0-	-0-	34	1	764	3	N	-0-					109
							2	4									
05	837	N	785	-0-	-52	-0-	36	1	743	3	N	4					113
							2	4	4	9							
*06	857	N	857	-0-	-0-	-0-	27	1	829	3	N	-0-					113
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

01	1084	N	1084	-0-	-0-	-0-	20	1	1062	3	N	-0-					50
							2	4									
02	1024	N	1024	-0-	-0-	-0-	6	1	1016	3	N	-0-					50
							2	4									
03	1416	N	1416	-0-	-0-	-0-	88	1	1326	3	N	-0-					50
							2	4									
04	1075	N	1075	-0-	-0-	-0-	19	1	1054	3	N	-0-					50
							2	4									
05	3100	N	8622	-0-	5522	5522	50	1	8570	3	N	-0-					50
							2	4									
*06	3000	N	1011	-0-	-1989	3533	12	1	998	3	N	-0-					50
							1	4									

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

01	787	N	787	-0-	-0-	-0-	10	1	775	3	N	-0-					55
							2	4									
02	662	N	662	-0-	-0-	-0-	7	1	653	3	N	-0-					55
							2	4									
03	707	N	707	-0-	-0-	-0-	9	1	696	3	N	-0-					55
							2	4									
04	750	N	662	-0-	-88	-0-	8	1	652	3	N	-0-					55
							2	4									
05	744	N	691	-0-	-53	-0-	9	1	680	3	N	-0-					55
							2	4									
06	690	N	651	-0-	-39	-0-	8	1	642	3	N	-0-					55
							1	4									

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

01	2759	N	2091	-0-	-668	-0-	29	1	2060	3	N	-0-					64
							2	4									
02	2044	N	1921	-0-	-123	-0-	29	1	1879	3	N	10					74
							2	4	11	9							
03	2332	N	2332	-0-	-0-	-0-	27	1	2292	3	N	10					84
							2	4	11	9							
04	2253	N	2253	-0-	-0-	-0-	28	1	2223	3	N	-0-					84
							2	4									
05	2305	N	2305	-0-	-0-	-0-	27	1	2257	3	N	17					101
							2	4	19	9							
06	0	W	2237	-0-	2237	2237	28	1	2199	3	N	8					109
							1	4	9	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	954	-0-		-7	-0-	13	1	939	3	N	-0-					146
								2	4									
02	896	N	875	-0-		-21	-0-	13	1	860	3	N	-0-					146
								2	4									
03	979	N	979	-0-		-0-	-0-	12	1	939	3	N	24					170
								2	4	26	9							
04	910	N	910	-0-		-0-	-0-	11	1	897	3	N	-0-					170
								2	4									
05	961	N	960	-0-		-1	-0-	14	1	933	3	N	10	173	1			7
								2	4	11	9							
06	960	N	911	-0-		-49	-0-	12	1	897	3	N	1					8
								1	4	1	9							

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1016	N	1016	-0-		-0-	-0-	20	1	994	3	N	-0-					133
								2	4									
02	952	N	854	-0-		-98	-0-	15	1	837	3	N	-0-					133
								2	4									
03	978	N	978	-0-		-0-	-0-	16	1	960	3	N	-0-					133
								2	4									
04	960	N	918	-0-		-42	-0-	14	1	902	3	N	-0-					133
								2	4									
05	961	N	933	-0-		-28	-0-	14	1	917	3	N	-0-					133
								2	4									
06	960	N	915	-0-		-45	-0-	16	1	898	3	N	-0-					133
								1	4									

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	5782	-0-		-1503	-0-	89	1	5639	3	N	47					400
								2	4	52	9							
02	6020	X	5644	-0-		-376	-0-	89	1	5491	3	N	56	187	1			269
								2	4	62	9							
03	6262	X	6229	-0-		-33	-0-	100	1	6019	3	N	98	160	1			207
								2	4	108	9							
04	6060	X	5900	-0-		-160	-0-	95	1	5796	3	N	6	169	1			44
								2	4	7	9							
05	6262	X	6235	-0-		-27	-0-	97	1	6086	3	N	45					89
								2	4	50	9							
06	6060	X	5670	-0-		-390	-0-	91	1	5561	3	N	15					104
								1	4	17	9							

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2835	X	2835	-0-		-0-	-0-	81	1	2752	3	N	-0-					7
								2	4									
02	3887	X	3887	-0-		-0-	-0-	118	1	3767	3	N	-0-					7
								2	4									
03	4328	X	4328	-0-		-0-	-0-	119	1	4207	3	N	-0-					7
								2	4									
04	4306	X	4306	-0-		-0-	-0-	114	1	4190	3	N	-0-					7
								2	4									
05	2511	X	2511	-0-		-0-	-0-	97	1	2412	3	N	-0-					7
								2	4									
*06	4428	X	4428	-0-		-0-	-0-	122	1	4213	3	N	84					91
								1	4	92	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

01	899	N	796	-0-	-103	-0-	11	1	783	3	N	-0-				3
							2	4								
02	864	N	864	-0-	-0-	-0-	7	1	855	3	N	-0-				3
							2	4								
03	1016	N	1016	-0-	-0-	-0-	9	1	976	3	N	26				29
							2	4	29	9						
04	1435	N	1435	-0-	-0-	-0-	17	1	1407	3	N	8				37
							2	4	9	9						
05	1175	N	1175	-0-	-0-	-0-	11	1	1162	3	N	-0-				37
							2	4								
*06	1085	N	1085	-0-	-0-	-0-	11	1	1073	3	N	-0-				37
							1	4								

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

01	4907	X	4907	-0-	-0-	-0-	116	1	4710	3	N	72				252
							2	4	79	9						
02	4382	X	4382	-0-	-0-	-0-	101	1	4257	3	N	20				272
							2	4	22	9						
03	4749	X	4749	-0-	-0-	-0-	115	1	4626	3	N	5				277
							2	4	6	9						
04	4590	X	4474	-0-	-116	-0-	104	1	4368	3	N	-0-				277
							2	4								
05	4743	X	4451	-0-	-292	-0-	104	1	4334	3	N	10				287
							2	4	11	9						
*06	4754	X	4754	-0-	-0-	-0-	103	1	4613	3	N	34				321
							1	4	37	9						

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

01	3937	X	2186	-0-	-1751	-0-	33	1	2141	3	N	9				202
							2	4	10	9						
02	3639	X	3639	-0-	-0-	-0-	55	1	3564	3	N	16				218
							2	4	18	9						
03	3689	X	3490	-0-	-199	-0-	58	1	3385	3	N	41				259
							2	4	45	9						
04	3330	X	3326	-0-	-4	-0-	63	1	3261	3	N	-0-				259
							2	4								
05	4030	X	3317	-0-	-713	-0-	55	1	3239	3	N	19	187	1		91
							2	4	21	9						
06	3900	X	3224	-0-	-676	-0-	56	1	3143	3	N	22				113
							1	4	24	9						

STALLINGS, VIOLA M. WELL #: 3813 RRCID -> 097716 COMPL. DATE 12/18/1981 TOTAL DEPTH 7701 PERF. 7550 - 7590

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-				12
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-				12
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-				12
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-				12
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-				12
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT				12

PLUGGED AND ABANDONED_____ 07/26/2012 - PLUGGED 07/26/12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	706	-0-	-162	-0-	10	1	694	3	N	-0-					25
							2	4									
02	672	N	659	-0-	-13	-0-	14	1	643	3	N	-0-					25
							2	4									
03	713	N	699	-0-	-14	-0-	39	1	658	3	N	-0-					25
							2	4									
04	660	N	626	-0-	-34	-0-	24	1	600	3	N	-0-					25
							2	4									
05	744	N	653	-0-	-91	-0-	38	1	613	3	N	-0-					25
							2	4									
06	690	N	629	-0-	-61	-0-	39	1	589	3	N	-0-					25
							1	4									

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

01	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					55
02	1036	N	959	-0-	-77	-0-	959	3			N	-0-					55
03	1116	N	1039	-0-	-77	-0-	1033	3	6	9	N	5					60
04	1050	N	971	-0-	-79	-0-	969	3	2	9	N	2					62
05	1054	N	849	-0-	-205	-0-	845	3	4	9	N	4					66
06	1020	N	918	-0-	-102	-0-	918	3			N	-0-					66

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

01	3751	X	331	-0-	-3420	-0-	10	1	318	3	N	1	182	1			39
							2	4	1	9							
02	3388	X	2603	-0-	-785	-0-	48	1	2553	3	N	-0-					39
							2	4									
03	2790	X	1838	-0-	-952	-0-	36	1	1758	3	N	38					77
							2	4	42	9							
04	2400	X	39	-0-	-2361	-0-	1	1	30	3	N	5					82
							2	4	6	9							
05	2883	X	53	-0-	-2830	-0-	1	1	50	3	N	-0-					82
							2	4									
*06	3126	X	3126	-0-	-0-	-0-	39	1	3086	3	N	-0-					82
							1	4									

BALLENTINE WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

01	589	N	518	-0-	-71	-0-	512	3	6	9	N	5					25
02	504	N	435	-0-	-69	-0-	431	3	4	9	N	4					29
03	558	N	502	-0-	-56	-0-	482	3	20	9	N	18					47
04	510	N	443	-0-	-67	-0-	432	3	11	9	N	10					57
05	496	N	428	-0-	-68	-0-	425	3	3	9	N	3					60
06	480	N	372	-0-	-108	-0-	359	3	13	9	N	12					72

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

01	2883	X	499	-0-	-2384	-0-	23	1	474	3	N	-0-					234
							2	4									
02	2744	X	2744	-0-	-0-	-0-	62	1	2673	3	N	6					240
							2	4	7	9							
03	2883	X	1717	-0-	-1166	-0-	58	1	1642	3	N	14					254
							2	4	15	9							
04	2790	X	554	-0-	-2236	-0-	26	1	526	3	N	-0-					254
							2	4									
05	2883	X	219	-0-	-2664	-0-	9	1	208	3	N	-0-					254
							2	4									
06	2790	X	998	-0-	-1792	-0-	20	1	977	3	N	-0-					254
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -C- WELL #: 2 RRCID -> 104323 COMPL. DATE 01/12/1983 TOTAL DEPTH 10200 PERF. 7540 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	655	-0-		-709	-0-	79	1	570	3	N	4					24
								2	4	4	9							
02	1456	N	3	-0-		-1453	-0-	1	1	2	4	N	-0-					24
03	1612	N	3	-0-		-1609	-0-	1	1	2	4	N	-0-					24
04	570	N	3	-0-		-567	-0-	1	1	2	4	N	-0-					24
*05	4	N	4	-0-		-0-	-0-	2	1	2	4	N	-0-					24
*06	4	N	4	-0-		-0-	-0-	3	1	1	4	N	-0-					24

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	953	N	953	-0-		-0-	-0-	95	1	856	3	N	-0-					44
								2	4									
02	812	N	661	-0-		-151	-0-	32	1	627	3	N	-0-					44
								2	4									
03	682	N	638	-0-		-44	-0-	41	1	595	3	N	-0-					44
								2	4									
04	1121	N	1121	-0-		-0-	-0-	27	1	1092	3	N	-0-					44
								2	4									
05	920	N	920	-0-		-0-	-0-	25	1	893	3	N	-0-					44
								2	4									
*06	866	N	866	-0-		-0-	-0-	23	1	836	3	N	5					49
								1	4	6	9							

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-		-0-	-0-	445	3			N	-0-					55
02	381	N	381	-0-		-0-	-0-	381	3			N	-0-					55
03	434	N	421	-0-		-13	-0-	421	3			N	-0-					55
04	420	N	411	-0-		-9	-0-	411	3			N	-0-					55
05	434	N	419	-0-		-15	-0-	419	3			N	-0-					55
06	420	N	407	-0-		-13	-0-	407	3			N	-0-					55

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	921	N	921	-0-		-0-	-0-	14	1	905	3	N	-0-					20
								2	4									
02	917	N	917	-0-		-0-	-0-	13	1	902	3	N	-0-					20
								2	4									
03	925	N	925	-0-		-0-	-0-	8	1	896	3	N	17					37
								2	4	19	9							
04	870	N	859	-0-		-11	-0-	9	1	831	3	N	15					52
								2	4	17	9							
05	1023	N	918	-0-		-105	-0-	9	1	904	3	N	3					55
								2	4	3	9							
06	900	N	706	-0-		-194	-0-	7	1	677	3	N	19					74
								1	4	21	9							

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	687	-0-		-26	-0-	669	3	18	9	N	16					97
02	594	N	594	-0-		-0-	-0-	594	3			N	-0-					97
03	682	N	642	-0-		-40	-0-	623	3	19	9	N	17					114
04	660	N	569	-0-		-91	-0-	569	3			N	-0-					114
05	651	N	548	-0-		-103	-0-	548	3			N	-0-					114
06	630	N	468	-0-		-162	-0-	468	3			N	-0-					114

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		1946	-0-	1946	4253	46	1	1899	3	N	-0-					220
							1	4									
02	4255	X	2	-0-	-4253	-0-	2	4			N	-0-					220
03	1808	X	1808	-0-	-0-	-0-	26	1	1780	3	N	-0-					220
							2	4									
04	1830	N	-0-	-0-	-1830	-0-					N	-0-					220
05	2	N	-0-	-0-	-2	-0-					N	-0-					220
06	1890	X	13	-0-	-1877	-0-	13	3			N	-0-					220

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1036	N	1036	-0-	-0-	-0-	11	1	1023	3	N	-0-					128
							2	4									
02	1120	N	542	-0-	-578	-0-	6	1	534	3	N	-0-					128
							2	4									
03	999	N	999	-0-	-0-	-0-	10	1	987	3	N	-0-					128
							2	4									
04	990	N	721	-0-	-269	-0-	7	1	712	3	N	-0-					128
							2	4									
05	799	N	799	-0-	-0-	-0-	5	1	792	3	N	-0-					128
							2	4									
06	960	N	552	-0-	-408	-0-	4	1	547	3	N	-0-					128
							1	4									

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	513	-0-	-76	-0-	4	1	507	3	N	-0-					7
							2	4									
02	532	N	400	-0-	-132	-0-	4	1	394	3	N	-0-					7
							2	4									
03	558	N	522	-0-	-36	-0-	3	1	495	3	N	20					27
							2	4	22	9							
04	528	N	528	-0-	-0-	-0-	4	1	513	3	N	8					35
							2	4	9	9							
05	568	N	568	-0-	-0-	-0-	4	1	562	3	N	-0-					35
							2	4									
*06	575	N	575	-0-	-0-	-0-	3	1	541	3	N	27					62
							1	4	30	9							

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	3240	-0-	-15	-0-	87	1	3112	3	N	35					47
							2	4	39	9							
02	2974	X	2974	-0-	-0-	-0-	72	1	2867	3	N	30					77
							2	4	33	9							
03	3348	X	2938	-0-	-410	-0-	66	1	2824	3	N	42					119
							2	4	46	9							
04	3240	X	2769	-0-	-471	-0-	65	1	2696	3	N	5					124
							2	4	6	9							
05	3348	X	2618	-0-	-730	-0-	61	1	2521	3	N	31					155
							2	4	34	9							
*06	2530	X	2530	-0-	-0-	-0-	40	1	2263	3	N	205	187	1	155	5	18
							1	4	226	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1612	-0-	-0-	-0-	46	1	1564	3	N	-0-					-0-
							2	4									
02	1316	N	1252	-0-	-64	-0-	38	1	1193	3	N	17					17
							2	4	19	9							
03	1681	N	1681	-0-	-0-	-0-	46	1	1524	3	N	99	81	5			35
							2	4	109	9							
04	1506	N	1506	-0-	-0-	-0-	49	1	1455	3	N	-0-					35
							2	4									
05	1410	N	1410	-0-	-0-	-0-	44	1	1336	3	N	25					60
							2	4	28	9							
06	1620	N	1226	-0-	-394	-0-	36	1	1189	3	N	-0-					60
							1	4									

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE, C. C. -A- WELL #: 5728 RRCID -> 119354 COMPL. DATE 11/06/1985 TOTAL DEPTH 9300 PERF. 7468 - 7512

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

01	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	2						N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE, C. C. -D- WELL #: 2 RRCID -> 121111 COMPL. DATE 04/23/1986 TOTAL DEPTH 7750 PERF. 7623 - 7665

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

01	2790	N	1831	-0-	-959	-0-	12	1	1817	3	N	-0-					12
							2	4									
02	2520	N	1608	-0-	-912	-0-	11	1	1586	3	N	8					20
							2	4	9	9							
03	2790	N	1729	-0-	-1061	-0-	16	1	1711	3	N	-0-					20
							2	4									
04	2700	N	1650	-0-	-1050	-0-	10	1	1638	3	N	-0-					20
							2	4									
05	2790	N	1673	-0-	-1117	-0-	11	1	1660	3	N	-0-					20
							2	4									
06	0	W	1597	-0-	1597	1597	11	1	1552	3	N	30					50
							1	4	33	9							

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

01	854	N	854	-0-	-0-	-0-	19	1	833	3	N	-0-					52
							2	4									
02	868	N	702	-0-	-166	-0-	10	1	690	3	N	-0-					52
							2	4									
03	837	N	552	-0-	-285	-0-	8	1	542	3	N	-0-					52
							2	4									
04	966	N	966	-0-	-0-	-0-	66	1	898	3	N	-0-					52
							2	4									
05	798	N	798	-0-	-0-	-0-	11	1	785	3	N	-0-					52
							2	4									
*06	681	N	681	-0-	-0-	-0-	9	1	671	3	N	-0-					52
							1	4									

DUKE, C. T. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

01	3782	X	1570	-0-	-2212	-0-	68	1	1500	3	N	-0-					29
							2	4									
02	3608	X	3608	-0-	-0-	-0-	175	1	3419	3	N	11					40
							2	4	12	9							
03	3782	X	3759	-0-	-23	-0-	188	1	3556	3	N	12					52
							2	4	13	9							
04	3480	X	3391	-0-	-89	-0-	175	1	3211	3	N	3					55
							2	4	3	9							
05	3999	X	2915	-0-	-1084	-0-	148	1	2763	3	N	2					57
							2	4	2	9							
06	3510	X	3288	-0-	-222	-0-	168	1	3119	3	N	-0-					57
							1	4									

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

01	8680	X	6687	-0-	-1993	-0-	6548	3	139	9	N	126	191	1	20	5	29
02	7840	X	5693	-0-	-2147	-0-	5671	3	22	9	N	20					49
03	7905	X	5831	-0-	-2074	-0-	5692	3	139	9	N	126					175
04	6690	X	5722	-0-	-968	-0-	5711	3	11	9	N	10	173	1			12
05	6789	X	6128	-0-	-661	-0-	5932	3	196	9	N	178					190
06	5580	X	5570	-0-	-10	-0-	5562	3	8	9	N	7					197

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					104
REDELSPERGER					WELL #: 3	RRCID -> 142696						COMPL. DATE 08/26/1992			TOTAL DEPTH 7793		PERF. 7548 - 7609
01	868	N	12	-0-	-856	-0-	10	3	2	4	N	-0-					40
02	1118	N	1118	-0-	-0-	-0-	24	1	1084	3	N	7					47
							2	4	8	9							
03	868	N	737	-0-	-131	-0-	14	1	708	3	N	12					59
							2	4	13	9							
04	1020	N	1020	-0-	-0-	-0-	24	1	994	3	N	-0-					59
							2	4									
05	1229	N	1229	-0-	-0-	-0-	26	1	1200	3	N	1					60
							2	4	1	9							
*06	957	N	957	-0-	-0-	-0-	22	1	924	3	N	9					69
							1	4	10	9							
DUKE					WELL #: 3	RRCID -> 142698						COMPL. DATE 08/12/1992			TOTAL DEPTH 7800		PERF. 7535 - 7585
01	651	N	619	-0-	-32	-0-	13	1	604	3	N	-0-					-0-
							2	4									
02	803	N	803	-0-	-0-	-0-	17	1	784	3	N	-0-					-0-
							2	4									
03	818	N	818	-0-	-0-	-0-	19	1	797	3	N	-0-					-0-
							2	4									
04	634	N	634	-0-	-0-	-0-	8	1	624	3	N	-0-					-0-
							2	4									
05	911	N	911	-0-	-0-	-0-	21	1	888	3	N	-0-					-0-
							2	4									
06	780	N	740	-0-	-40	-0-	19	1	720	3	N	-0-					-0-
							1	4									
BORN -B-					WELL #: 3	RRCID -> 142717						COMPL. DATE 08/24/1992			TOTAL DEPTH 7748		PERF. 7522 - 7556
01	902	N	902	-0-	-0-	-0-	24	1	876	3	N	-0-					124
							2	4									
02	937	N	937	-0-	-0-	-0-	6	1	929	3	N	-0-					124
							2	4									
03	1054	N	1027	-0-	-27	-0-	7	1	1018	3	N	-0-					124
							2	4									
04	1007	N	1007	-0-	-0-	-0-	8	1	995	3	N	2					126
							2	4	2	9							
05	1024	N	1024	-0-	-0-	-0-	6	1	1016	3	N	-0-					126
							2	4									
*06	1223	N	1223	-0-	-0-	-0-	6	1	1216	3	N	-0-					126
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1023	-0-	-0-	-0-	23	1	998	3	N	-0-					57
							2	4									
02	700	N	383	-0-	-317	-0-	13	1	368	3	N	-0-					57
							2	4									
03	700	N	700	-0-	-0-	-0-	42	1	656	3	N	-0-					57
							2	4									
04	960	N	702	-0-	-258	-0-	16	1	684	3	N	-0-					57
							2	4									
05	799	N	799	-0-	-0-	-0-	12	1	779	3	N	5					62
							2	4	6	9							
*06	806	N	806	-0-	-0-	-0-	29	1	776	3	N	-0-					62
							1	4									

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

01	2294	N	1434	-0-	-860	-0-	59	1	1373	3	N	-0-					15
							2	4									
02	2296	N	1859	-0-	-437	-0-	24	1	1833	3	N	-0-					15
							2	4									
03	2308	N	2308	-0-	-0-	-0-	38	1	2268	3	N	-0-					15
							2	4									
04	2160	N	2160	-0-	-0-	-0-	36	1	2122	3	N	-0-					15
							2	4									
05	2246	N	2246	-0-	-0-	-0-	38	1	2187	3	N	17					32
							2	4	19	9							
06	2220	N	2182	-0-	-38	-0-	51	1	2121	3	N	8					40
							1	4	9	9							

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

01	1714	N	1714	-0-	-0-	-0-	36	1	1676	3	N	-0-					-0-
							2	4									
02	952	N	915	-0-	-37	-0-	16	1	897	3	N	-0-					-0-
							2	4									
03	1028	N	1028	-0-	-0-	-0-	19	1	1007	3	N	-0-					-0-
							2	4									
04	1620	N	1000	-0-	-620	-0-	18	1	980	3	N	-0-					-0-
							2	4									
05	1025	N	1025	-0-	-0-	-0-	17	1	1006	3	N	-0-					-0-
							2	4									
06	990	N	896	-0-	-94	-0-	18	1	877	3	N	-0-					-0-
							1	4									

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	920	N	920	-0-	-0-	-0-	12	1	877	3	N	26	182	1			5
							2	4	29	9							
02	756	N	653	-0-	-103	-0-	8	1	641	3	N	2					7
							2	4	2	9							
03	1054	N	1054	-0-	-0-	-0-	13	1	1039	3	N	-0-					7
							2	4									
04	927	N	927	-0-	-0-	-0-	11	1	913	3	N	1					8
							2	4	1	9							
05	959	N	959	-0-	-0-	-0-	11	1	931	3	N	14					22
							2	4	15	9							
06	1020	N	883	-0-	-137	-0-	11	1	852	3	N	17					39
							1	4	19	9							

HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

01	1758	N	1758	-0-	-0-	-0-	35	1	1707	3	N	13					124
							2	4	14	9							
02	1624	N	1565	-0-	-59	-0-	34	1	1510	3	N	17					141
							2	4	19	9							
03	1970	N	1970	-0-	-0-	-0-	42	1	1902	3	N	22					163
							2	4	24	9							
04	1680	N	1650	-0-	-30	-0-	46	1	1574	3	N	25					188
							2	4	28	9							
05	1736	N	1690	-0-	-46	-0-	51	1	1629	3	N	7	195	1			-0-
							2	4	8	9							
*06	2149	N	2149	-0-	-0-	-0-	71	1	2077	3	N	-0-					-0-
							1	4									

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

01	418	N	418	-0-	-0-	-0-	3	1	413	3	N	-0-					57
							2	4									
02	424	N	424	-0-	-0-	-0-	4	1	418	3	N	-0-					57
							2	4									
03	460	N	460	-0-	-0-	-0-	4	1	454	3	N	-0-					57
							2	4									
04	418	N	418	-0-	-0-	-0-	4	1	412	3	N	-0-					57
							2	4									
05	465	N	464	-0-	-1	-0-	4	1	458	3	N	-0-					57
							2	4									
*06	462	N	462	-0-	-0-	-0-	4	1	457	3	N	-0-					57
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					8

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

01	2367	N	2367	-0-	-0-	-0-	8	1	2334	3	N	21					81
							2	4	23	9							
02	1039	N	1039	-0-	-0-	-0-	15	1	1019	3	N	3					84
							2	4	3	9							
03	1189	N	1189	-0-	-0-	-0-	21	1	1155	3	N	10					94
							2	4	11	9							
04	2280	N	998	-0-	-1282	-0-	16	1	971	3	N	8					102
							2	4	9	9							
05	1147	N	965	-0-	-182	-0-	14	1	949	3	N	-0-					102
							2	4									
06	1140	N	906	-0-	-234	-0-	20	1	885	3	N	-0-					102
							1	4									

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

01	986	N	986	-0-	-0-	-0-	16	1	968	3	N	-0-					71
							2	4									
02	1120	N	898	-0-	-222	-0-	9	1	887	3	N	-0-					71
							2	4									
03	1116	N	1050	-0-	-66	-0-	11	1	1037	3	N	-0-					71
							2	4									
04	999	N	999	-0-	-0-	-0-	11	1	986	3	N	-0-					71
							2	4									
05	1119	N	1119	-0-	-0-	-0-	13	1	1104	3	N	-0-					71
							2	4									
06	1020	N	1003	-0-	-17	-0-	12	1	990	3	N	-0-					71
							1	4									

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

01	89	N	89	-0-	-0-	-0-	8	1	79	3	N	-0-					76
							2	4									
02	168	N	93	-0-	-75	-0-	8	1	83	3	N	-0-					76
							2	4									
03	117	N	117	-0-	-0-	-0-	10	1	105	3	N	-0-					76
							2	4									
04	90	N	63	-0-	-27	-0-	8	1	53	3	N	-0-					76
							2	4									
05	93	N	78	-0-	-15	-0-	11	1	65	3	N	-0-					76
							2	4									
06	120	N	49	-0-	-71	-0-	9	1	39	3	N	-0-					76
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

01	992	N	802	-0-		-190	-0-	19	1	779	3	N	2					59
								2	4	2	9							
02	868	N	708	-0-		-160	-0-	8	1	692	3	N	5					64
								2	4	6	9							
03	850	N	850	-0-		-0-	-0-	10	1	830	3	N	7					71
								2	4	8	9							
04	750	N	738	-0-		-12	-0-	11	1	718	3	N	6					77
								2	4	7	9							
05	811	N	811	-0-		-0-	-0-	10	1	789	3	N	9					86
								2	4	10	9							
06	810	N	575	-0-		-235	-0-	8	1	566	3	N	-0-					86
								1	4									

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

01	6913	X	6471	-0-		-442	-0-	220	1	6249	3	N	-0-					141
								2	4									
02	6048	X	5815	-0-		-233	-0-	199	1	5611	3	N	3					144
								2	4	3	9							
03	6479	X	6290	-0-		-189	-0-	220	1	6068	3	N	-0-					144
								2	4									
04	6270	X	5991	-0-		-279	-0-	213	1	5776	3	N	-0-					144
								2	4									
05	6479	X	6137	-0-		-342	-0-	213	1	5907	3	N	14					158
								2	4	15	9							
06	5880	X	5876	-0-		-4	-0-	213	1	5662	3	N	-0-					158
								1	4									

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

01	1468	N	1468	-0-		-0-	-0-	39	1	1427	3	N	-0-					27
								2	4									
02	1484	N	1272	-0-		-212	-0-	33	1	1237	3	N	-0-					27
								2	4									
03	1550	N	1373	-0-		-177	-0-	36	1	1335	3	N	-0-					27
								2	4									
04	1380	N	711	-0-		-669	-0-	94	1	615	3	N	-0-					27
								2	4									
05	1763	N	1763	-0-		-0-	-0-	35	1	1726	3	N	-0-					27
								2	4									
*06	1628	N	1628	-0-		-0-	-0-	28	1	1599	3	N	-0-					27
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	639	-0-	-12	-0-	6	1	631	3	N	-0-					77
							2	4									
02	588	N	574	-0-	-14	-0-	7	1	565	3	N	-0-					77
							2	4									
03	651	N	462	-0-	-189	-0-	4	1	446	3	N	9					86
							2	4	10	9							
04	600	N	580	-0-	-20	-0-	6	1	569	3	N	3					89
							2	4	3	9							
05	681	N	681	-0-	-0-	-0-	9	1	670	3	N	-0-					89
							2	4									
*06	659	N	659	-0-	-0-	-0-	8	1	650	3	N	-0-					89
							1	4									

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

01	589	N	548	-0-	-41	-0-	548	3			N	-0-					47
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					47
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					47
04	540	N	515	-0-	-25	-0-	513	3	2	9	N	2					49
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					49
*06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					49

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

01	403	N	342	-0-	-61	-0-	342	3			N	-0-					160
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					160
03	372	N	326	-0-	-46	-0-	326	3			N	-0-					160
04	330	N	286	-0-	-44	-0-	285	3	1	9	N	1					161
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					161
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					161

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

01	620	N	417	-0-	-203	-0-	36	1	377	3	N	-0-					50
							4	4									
02	504	N	278	-0-	-226	-0-	21	1	252	3	N	2					52
							3	4	2	9							
03	995	N	995	-0-	-0-	-0-	41	1	939	3	N	10					62
							4	4	11	9							
04	893	N	893	-0-	-0-	-0-	37	1	832	3	N	19					81
							3	4	21	9							
05	801	N	801	-0-	-0-	-0-	34	1	764	3	N	-0-					81
							3	4									
06	960	N	654	-0-	-306	-0-	25	1	626	3	N	-0-					81
							3	4									

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

01	868	N	777	-0-	-91	-0-	8	1	648	3	N	108	181	1			11
							2	4	119	9							
02	840	N	719	-0-	-121	-0-	11	1	675	3	N	28					39
							2	4	31	9							
03	868	N	816	-0-	-52	-0-	12	1	719	3	N	75					114
							2	4	83	9							
04	1141	N	1141	-0-	-0-	-0-	13	1	1034	3	N	84	191	1			7
							2	4	92	9							
05	1178	N	1178	-0-	-0-	-0-	13	1	964	3	N	181	188	1			-0-
							2	4	199	9							
*06	1141	N	1141	-0-	-0-	-0-	16	1	1007	3	N	106					106
							1	4	117	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	455	-0-		-41	-0-	5	1	448	3	N	-0-					-0-
								2	4									
02	420	N	408	-0-		-12	-0-	3	1	403	3	N	-0-					-0-
								2	4									
03	465	N	449	-0-		-16	-0-	4	1	440	3	N	3					3
								2	4	3	9							
04	471	N	471	-0-		-0-	-0-	4	1	455	3	N	9					12
								2	4	10	9							
05	472	N	472	-0-		-0-	-0-	4	1	466	3	N	-0-					12
								2	4									
*06	447	N	447	-0-		-0-	-0-	5	1	441	3	N	-0-					12
								1	4									

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

01	1842	N	1842	-0-		-0-	-0-	30	1	1810	3	N	-0-					118
								2	4									
02	1924	N	1924	-0-		-0-	-0-	35	1	1884	3	N	3					121
								2	4	3	9							
03	2868	N	2868	-0-		-0-	-0-	65	1	2801	3	N	-0-					121
								2	4									
04	2277	N	2277	-0-		-0-	-0-	65	1	2210	3	N	-0-					121
								2	4									
05	2025	N	2025	-0-		-0-	-0-	65	1	1958	3	N	-0-					121
								2	4									
*06	1892	N	1892	-0-		-0-	-0-	63	1	1828	3	N	-0-					121
								1	4									

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

01	1643	N	1345	-0-		-298	-0-	9	1	1334	3	N	-0-					66
								2	4									
02	1428	N	1152	-0-		-276	-0-	15	1	1134	3	N	1					67
								2	4	1	9							
03	1584	N	1584	-0-		-0-	-0-	27	1	1555	3	N	-0-					67
								2	4									
04	1290	N	972	-0-		-318	-0-	17	1	953	3	N	-0-					67
								2	4									
05	1271	N	1204	-0-		-67	-0-	14	1	1188	3	N	-0-					67
								2	4									
06	1530	N	1120	-0-		-410	-0-	12	1	1107	3	N	-0-					67
								1	4									

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

01	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
03	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
04	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
*06	22	N	22	-0-		-0-	-0-	21	3	1	4	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	503	-0-	-24	-0-	18	1	483	3	N	-0-					35
							2	4									
02	491	N	491	-0-	-0-	-0-	17	1	472	3	N	-0-					35
							2	4									
03	558	N	518	-0-	-40	-0-	21	1	495	3	N	-0-					35
							2	4									
04	510	N	510	-0-	-0-	-0-	25	1	483	3	N	-0-					35
							2	4									
05	558	N	474	-0-	-84	-0-	22	1	450	3	N	-0-					35
							2	4									
06	510	N	465	-0-	-45	-0-	22	1	442	3	N	-0-					35
							1	4									

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	392	-0-	-73	-0-	11	1	379	3	N	-0-					8
							2	4									
02	420	N	327	-0-	-93	-0-	2	1	323	3	N	-0-					8
							2	4									
03	434	N	431	-0-	-3	-0-	4	1	425	3	N	-0-					8
							2	4									
04	374	N	374	-0-	-0-	-0-	3	1	369	3	N	-0-					8
							2	4									
05	389	N	389	-0-	-0-	-0-	3	1	384	3	N	-0-					8
							2	4									
06	420	N	376	-0-	-44	-0-	4	1	371	3	N	-0-					8
							1	4									

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	5	1	377	3	N	-0-					-0-
							2	4									
02	364	N	357	-0-	-7	-0-	4	1	351	3	N	-0-					-0-
							2	4									
03	407	N	407	-0-	-0-	-0-	3	1	385	3	N	15					15
							2	4	17	9							
04	360	N	2	-0-	-358	-0-	2	4			N	-0-					15
05	601	N	601	-0-	-0-	-0-	9	1	590	3	N	-0-					15
							2	4									
*06	418	N	418	-0-	-0-	-0-	7	1	410	3	N	-0-					15
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	902	-0-		-121	-0-	16	1	884	3	N	-0-					74
								2	4									
02	980	N	935	-0-		-45	-0-	12	1	918	3	N	3					77
								2	4	3	9							
03	1113	N	1113	-0-		-0-	-0-	12	1	1095	3	N	4					81
								2	4	4	9							
04	1082	N	1082	-0-		-0-	-0-	14	1	1066	3	N	-0-					81
								2	4									
05	1120	N	1120	-0-		-0-	-0-	14	1	1092	3	N	11					92
								2	4	12	9							
06	1080	N	1077	-0-		-3	-0-	14	1	1054	3	N	7					99
								1	4	8	9							

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1812	N	1812	-0-		-0-	-0-	24	1	1786	3	N	-0-					60
								2	4									
02	1631	N	1631	-0-		-0-	-0-	20	1	1602	3	N	6					66
								2	4	7	9							
03	1755	N	1755	-0-		-0-	-0-	20	1	1732	3	N	1					67
								2	4	1	9							
04	1740	N	1665	-0-		-75	-0-	25	1	1638	3	N	-0-					67
								2	4									
05	1798	N	1662	-0-		-136	-0-	19	1	1619	3	N	20					87
								2	4	22	9							
06	1710	N	1578	-0-		-132	-0-	21	1	1556	3	N	-0-					87
								1	4									

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1103	-0-		-106	-0-	32	1	1069	3	N	-0-					60
								2	4									
02	1168	N	1168	-0-		-0-	-0-	36	1	1106	3	N	22					82
								2	4	24	9							
03	1373	N	1373	-0-		-0-	-0-	38	1	1318	3	N	14					96
								2	4	15	9							
04	1355	N	1355	-0-		-0-	-0-	35	1	1283	3	N	32					128
								2	4	35	9							
05	1344	N	1344	-0-		-0-	-0-	37	1	1305	3	N	-0-					128
								2	4									
*06	1336	N	1336	-0-		-0-	-0-	36	1	1299	3	N	-0-					128
								1	4									

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-		-0-	-0-	4	1	186	3	N	-0-					-0-
								2	4									
02	199	N	199	-0-		-0-	-0-	7	1	190	3	N	-0-					-0-
								2	4									
03	251	N	251	-0-		-0-	-0-	11	1	238	3	N	-0-					-0-
								2	4									
04	197	N	197	-0-		-0-	-0-	8	1	187	3	N	-0-					-0-
								2	4									
05	217	N	208	-0-		-9	-0-	10	1	196	3	N	-0-					-0-
								2	4									
06	240	N	190	-0-		-50	-0-	8	1	181	3	N	-0-					-0-
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	426	-0-		-8	-0-	9	1	415	3	N	-0-					62
								2	4									
02	420	N	418	-0-		-2	-0-	7	1	392	3	N	15					77
								2	4	17	9							
03	469	N	469	-0-		-0-	-0-	12	1	440	3	N	14					91
								2	4	15	9							
04	448	N	448	-0-		-0-	-0-	9	1	428	3	N	8					99
								2	4	9	9							
05	465	N	452	-0-		-13	-0-	8	1	442	3	N	-0-					99
								2	4									
06	450	N	434	-0-		-16	-0-	7	1	426	3	N	-0-					99
								1	4									

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1491	-0-		-59	-0-	19	1	1470	3	N	-0-					49
								2	4									
02	1624	N	937	-0-		-687	-0-	11	1	924	3	N	-0-					49
								2	4									
03	1178	N	2	-0-		-1176	-0-	2	4			N	-0-					49
04	1410	N	602	-0-		-808	-0-	6	1	594	3	N	-0-					49
								2	4									
05	2501	N	2501	-0-		-0-	-0-	28	1	2471	3	N	-0-					49
								2	4									
*06	1736	N	1736	-0-		-0-	-0-	22	1	1713	3	N	-0-					49
								1	4									

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	966	-0-		-212	-0-	12	1	952	3	N	-0-					89
								2	4									
02	1064	N	854	-0-		-210	-0-	16	1	836	3	N	-0-					89
								2	4									
03	1367	N	1367	-0-		-0-	-0-	20	1	1342	3	N	3					92
								2	4	3	9							
04	1169	N	1169	-0-		-0-	-0-	22	1	1134	3	N	10					102
								2	4	11	9							
05	961	N	846	-0-		-115	-0-	11	1	833	3	N	-0-					102
								2	4									
*06	1688	N	1688	-0-		-0-	-0-	16	1	1671	3	N	-0-					102
								1	4									

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	2196	-0-		-2392	-0-	32	1	2162	3	N	-0-					161
								2	4									
02	4144	X	3019	-0-		-1125	-0-	60	1	2957	3	N	-0-					161
								2	4									
03	4061	X	3145	-0-		-916	-0-	56	1	3087	3	N	-0-	144	1			17
								2	4									
04	3840	X	3248	-0-		-592	-0-	36	1	3210	3	N	-0-					17
								2	4									
05	5253	X	5253	-0-		-0-	-0-	51	1	5153	3	N	43					60
								2	4	47	9							
*06	4265	X	4265	-0-		-0-	-0-	43	1	4221	3	N	-0-					60
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1707	-0-	-277	-0-	49	1 2 4	1656	3	N	-0-					-0-
02	1736	N	1529	-0-	-207	-0-	43	1 2 4	1484	3	N	-0-					-0-
03	1804	N	1804	-0-	-0-	-0-	56	1 2 4	1746	3	N	-0-					-0-
04	1695	N	1695	-0-	-0-	-0-	51	1 2 4	1642	3	N	-0-					-0-
05	1705	N	1694	-0-	-11	-0-	47	1 2 4	1645	3	N	-0-					-0-
06	1740	N	1662	-0-	-78	-0-	46	1 1 4	1615	3	N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	2	-0-	-4	-0-	2	4			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	5	3	2	4	N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	4	3	2	4	N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2837	N	2837	-0-	-0-	-0-	48	1 2 4	2787	3	N	-0-					-0-
*06	1657	N	1657	-0-	-0-	-0-	55	1 1 4	1601	3	N	-0-					-0-

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1705	-0-	-0-	-0-	103	1 2 4	1600	3	N	-0-					50
02	1568	N	1492	-0-	-76	-0-	45	1 2 4	1424	3	N	19					69
									21	9							
03	1736	N	1621	-0-	-115	-0-	47	1 2 4	1572	3	N	-0-					69
04	1560	N	1547	-0-	-13	-0-	37	1 2 4	1508	3	N	-0-					69
05	1643	N	1600	-0-	-43	-0-	43	1 2 4	1555	3	N	-0-					69
06	1560	N	1553	-0-	-7	-0-	46	1 1 4	1506	3	N	-0-					69

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	623	N	623	-0-	-0-	-0-	20	1 2 4	601	3	N	-0-					20
02	561	N	561	-0-	-0-	-0-	17	1 2 4	542	3	N	-0-					20
03	658	N	658	-0-	-0-	-0-	18	1 2 4	638	3	N	-0-					20
04	636	N	636	-0-	-0-	-0-	17	1 2 4	617	3	N	-0-					20
05	650	N	650	-0-	-0-	-0-	19	1 2 4	629	3	N	-0-					20
06	630	N	611	-0-	-19	-0-	16	1 1 4	586	3	N	7					27
									8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	2	-0-	2		2	2	4			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		2					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		2					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		2					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

01	403	N	387	-0-	-16	-0-	3	1	382	3	N	-0-					150
							2	4									
02	392	N	349	-0-	-43	-0-	3	1	344	3	N	-0-					150
							2	4									
03	403	N	380	-0-	-23	-0-	4	1	374	3	N	-0-					150
							2	4									
04	360	N	279	-0-	-81	-0-	7	1	270	3	N	-0-					150
							2	4									
05	379	N	379	-0-	-0-	-0-	7	1	370	3	N	-0-					150
							2	4									
06	360	N	223	-0-	-137	-0-	3	1	219	3	N	-0-					150
							1	4									

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

01	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

01	1811	N	1811	-0-	-0-	-0-	31	1	1778	3	N	-0-					82
							2	4									
02	1205	N	1205	-0-	-0-	-0-	26	1	1177	3	N	-0-					82
							2	4									
03	1395	N	1395	-0-	-0-	-0-	27	1	1366	3	N	-0-					82
							2	4									
04	1710	N	1335	-0-	-375	-0-	28	1	1305	3	N	-0-					82
							2	4									
05	1334	N	1334	-0-	-0-	-0-	26	1	1293	3	N	12					94
							2	4	13	9							
06	1350	N	1307	-0-	-43	-0-	25	1	1273	3	N	7					101
							1	4	8	9							

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

01	775	N	644	-0-	-131	-0-	13	1	629	3	N	-0-					29
							2	4									
02	812	N	555	-0-	-257	-0-	11	1	542	3	N	-0-					29
							2	4									
03	868	N	514	-0-	-354	-0-	16	1	495	3	N	1					30
							2	4	1	9							
04	706	N	706	-0-	-0-	-0-	19	1	685	3	N	-0-					30
							2	4									
05	1249	N	1249	-0-	-0-	-0-	32	1	1213	3	N	2					32
							2	4	2	9							
*06	902	N	902	-0-	-0-	-0-	20	1	881	3	N	-0-					32
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

01	1581	N	1443	-0-	-138	-0-	26	1	1409	3	N	5					155
							2	4	6	9							
02	1449	N	1449	-0-	-0-	-0-	23	1	1406	3	N	16					171
							2	4	18	9							
03	1581	N	1307	-0-	-274	-0-	24	1	1233	3	N	44	198	1	8	5	9
							2	4	48	9							
04	1687	N	1687	-0-	-0-	-0-	29	1	1633	3	N	21					30
							2	4	23	9							
05	1612	N	1577	-0-	-35	-0-	27	1	1548	3	N	-0-					30
							2	4									
*06	1485	N	1485	-0-	-0-	-0-	28	1	1456	3	N	-0-					30
							1	4									

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-

BALLENTINE WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

01	1736	N	1733	-0-	-3	-0-	33	1	1698	3	N	-0-					215
							2	4									
02	1680	N	1592	-0-	-88	-0-	34	1	1556	3	N	-0-					215
							2	4									
03	1727	N	1727	-0-	-0-	-0-	32	1	1693	3	N	-0-					215
							2	4									
04	1650	N	1584	-0-	-66	-0-	31	1	1551	3	N	-0-					215
							2	4									
05	1767	N	1639	-0-	-128	-0-	30	1	1588	3	N	17					232
							2	4	19	9							
06	1680	N	1558	-0-	-122	-0-	31	1	1526	3	N	-0-					232
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

01	1006	N	1006	-0-	-0-	-0-	31	1	973	3	N	-0-					25
							2	4									
02	925	N	925	-0-	-0-	-0-	52	1	871	3	N	-0-					25
							2	4									
03	1041	N	1041	-0-	-0-	-0-	183	1	856	3	N	-0-					25
							2	4									
04	930	N	920	-0-	-10	-0-	196	1	722	3	N	-0-					25
							2	4									
05	1059	N	1059	-0-	-0-	-0-	57	1	1000	3	N	-0-					25
							2	4									
06	1020	N	983	-0-	-37	-0-	39	1	943	3	N	-0-					25
							1	4									

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

01	1244	N	1244	-0-	-0-	-0-	21	1	1221	3	N	-0-					81
							2	4									
02	1107	N	1107	-0-	-0-	-0-	21	1	1084	3	N	-0-					81
							2	4									
03	1165	N	1165	-0-	-0-	-0-	22	1	1141	3	N	-0-					81
							2	4									
04	1170	N	1140	-0-	-30	-0-	21	1	1117	3	N	-0-					81
							2	4									
05	1240	N	1156	-0-	-84	-0-	22	1	1132	3	N	-0-					81
							2	4									
06	1140	N	1073	-0-	-67	-0-	27	1	1045	3	N	-0-					81
							1	4									

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

01	1739	N	1739	-0-	-0-	-0-	48	1	1689	3	N	-0-					89
							2	4									
02	1736	N	1507	-0-	-229	-0-	37	1	1449	3	N	17					106
							2	4	19	9							
03	1798	N	1643	-0-	-155	-0-	41	1	1600	3	N	-0-					106
							2	4									
04	1620	N	1480	-0-	-140	-0-	39	1	1439	3	N	-0-					106
							2	4									
05	1674	N	2	-0-	-1672	-0-	2	4			N	-0-					106
06	1590	N	1	-0-	-1589	-0-	1	4			N	-0-					106

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	197	-0-	-51	-0-	4	1	191	3	N	-0-					77
							2	4									
02	322	N	322	-0-	-0-	-0-	5	1	315	3	N	-0-					77
							2	4									
03	298	N	298	-0-	-0-	-0-	6	1	290	3	N	-0-					77
							2	4									
04	253	N	253	-0-	-0-	-0-	5	1	246	3	N	-0-					77
							2	4									
05	372	N	211	-0-	-161	-0-	4	1	205	3	N	-0-					77
							2	4									
06	300	N	234	-0-	-66	-0-	5	1	228	3	N	-0-					77
							1	4									

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	590	-0-	-371	-0-	15	1	573	3	N	-0-					69
							2	4									
02	756	N	592	-0-	-164	-0-	19	1	568	3	N	3					72
							2	4	3	9							
03	744	N	575	-0-	-169	-0-	14	1	559	3	N	-0-					72
							2	4									
04	542	N	542	-0-	-0-	-0-	14	1	526	3	N	-0-					72
							2	4									
05	651	N	489	-0-	-162	-0-	14	1	469	3	N	4					76
							2	4	4	9							
06	570	N	566	-0-	-4	-0-	15	1	550	3	N	-0-					76
							1	4									

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	431	N	431	-0-	-0-	-0-	6	1	423	3	N	-0-					3
							2	4									
02	401	N	401	-0-	-0-	-0-	6	1	393	3	N	-0-					3
							2	4									
03	444	N	444	-0-	-0-	-0-	6	1	406	3	N	27					30
							2	4	30	9							
04	420	N	399	-0-	-21	-0-	6	1	380	3	N	10					40
							2	4	11	9							
05	434	N	400	-0-	-34	-0-	6	1	392	3	N	-0-					40
							2	4									
06	420	N	373	-0-	-47	-0-	6	1	366	3	N	-0-					40
							1	4									

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	699	N	699	-0-	-0-	-0-	17	1	680	3	N	-0-					-0-
							2	4									
02	840	N	710	-0-	-130	-0-	17	1	691	3	N	-0-					-0-
							2	4									
03	776	N	776	-0-	-0-	-0-	20	1	754	3	N	-0-					-0-
							2	4									
04	741	N	741	-0-	-0-	-0-	16	1	723	3	N	-0-					-0-
							2	4									
05	775	N	728	-0-	-47	-0-	15	1	711	3	N	-0-					-0-
							2	4									
06	750	N	717	-0-	-33	-0-	15	1	701	3	N	-0-					-0-
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	2	-0-	2	2	2	4			N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	2					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. WELL #: 5 RRCID -> 157917 COMPL. DATE 01/24/1996 TOTAL DEPTH 7700 PERF. 7466 - 7566

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

01	299 N	299	-0-	-0-	-0-	12	1	285	3	N	-0-					67
						2	4									
02	784 N	564	-0-	-220	-0-	11	1	551	3	N	-0-					67
						2	4									
03	613 N	613	-0-	-0-	-0-	12	1	599	3	N	-0-					67
						2	4									
04	575 N	575	-0-	-0-	-0-	10	1	563	3	N	-0-					67
						2	4									
05	620 N	590	-0-	-30	-0-	10	1	578	3	N	-0-					67
						2	4									
*06	608 N	608	-0-	-0-	-0-	11	1	596	3	N	-0-					67
						1	4									

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

01	868	N	493	-0-	-375	-0-	12 2	1 4	479	3	N	-0-					101
02	784	N	689	-0-	-95	-0-	15 2	1 4	672	3	N	-0-					101
03	1008	N	1008	-0-	-0-	-0-	25 2	1 4	981	3	N	-0-					101
04	932	N	932	-0-	-0-	-0-	25 2	1 4	905	3	N	-0-					101
05	860	N	860	-0-	-0-	-0-	23 2	1 4	835	3	N	-0-					101
*06	1025	N	1025	-0-	-0-	-0-	30 1	1 4	994	3	N	-0-					101

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

01	1581	N	463	-0-	-1118	-0-	4 2	1 4	457	3	N	-0-					74
02	532	N	526	-0-	-6	-0-	6 2	1 4	518	3	N	-0-					74
03	606	N	606	-0-	-0-	-0-	7 2	1 4	597	3	N	-0-					74
04	619	N	619	-0-	-0-	-0-	7 2	1 4	610	3	N	-0-					74
05	615	N	615	-0-	-0-	-0-	7 2	1 4	606	3	N	-0-					74
*06	602	N	602	-0-	-0-	-0-	8 1	1 4	593	3	N	-0-					74

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

01	310	N	305	-0-	-5	-0-	10 2	1 4	293	3	N	-0-					155
02	295	N	295	-0-	-0-	-0-	13 2	1 4	280	3	N	-0-					155
03	328	N	328	-0-	-0-	-0-	15 2	1 4	311	3	N	-0-					155
04	320	N	320	-0-	-0-	-0-	12 2	1 4	306	3	N	-0-					155
05	341	N	312	-0-	-29	-0-	10 2	1 4	300	3	N	-0-					155
06	330	N	311	-0-	-19	-0-	9 1	1 4	301	3	N	-0-					155

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1152	N	1152	-0-	-0-	-0-	32	1	1118	3	N	-0-					170
							2	4									
02	1065	N	1065	-0-	-0-	-0-	29	1	1034	3	N	-0-					170
							2	4									
03	1305	N	1305	-0-	-0-	-0-	31	1	1272	3	N	-0-					170
							2	4									
04	1166	N	1166	-0-	-0-	-0-	36	1	1128	3	N	-0-					170
							2	4									
05	1178	N	1169	-0-	-9	-0-	33	1	1134	3	N	-0-					170
							2	4									
*06	1404	N	1404	-0-	-0-	-0-	104	1	1299	3	N	-0-					170
							1	4									

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	118	-0-	-37	-0-	3	1	113	3	N	-0-					109
							2	4									
02	140	N	121	-0-	-19	-0-	3	1	116	3	N	-0-					109
							2	4									
03	155	N	112	-0-	-43	-0-	3	1	107	3	N	-0-					109
							2	4									
04	120	N	98	-0-	-22	-0-	1	1	95	3	N	-0-					109
							2	4									
05	124	N	114	-0-	-10	-0-	1	1	111	3	N	-0-					109
							2	4									
06	120	N	119	-0-	-1	-0-	1	1	117	3	N	-0-					109
							1	4									

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	979	N	979	-0-	-0-	-0-	19	1	958	3	N	-0-					119
							2	4									
02	825	N	825	-0-	-0-	-0-	18	1	805	3	N	-0-					119
							2	4									
03	653	N	653	-0-	-0-	-0-	13	1	638	3	N	-0-					119
							2	4									
04	930	N	428	-0-	-502	-0-	8	1	418	3	N	-0-					119
							2	4									
05	899	N	644	-0-	-255	-0-	15	1	627	3	N	-0-					119
							2	4									
06	630	N	502	-0-	-128	-0-	10	1	491	3	N	-0-					119
							1	4									

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	93	-0-	-62	-0-	93	3			N	-0-					91
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					91
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					91
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					91
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					91
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	815	N	815	-0-		-0-	-0-	14	1	799	3	N	-0-					92
								2	4									
02	756	N	592	-0-		-164	-0-	11	1	579	3	N	-0-					92
								2	4									
03	806	N	676	-0-		-130	-0-	11	1	663	3	N	-0-					92
								2	4									
04	780	N	780	-0-		-0-	-0-	13	1	754	3	N	10					102
								2	4	11	9							
05	810	N	810	-0-		-0-	-0-	14	1	794	3	N	-0-					102
								2	4									
06	660	N	268	-0-		-392	-0-	4	1	263	3	N	-0-					102
								1	4									

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1488	-0-		-0-	-0-	22	1	1464	3	N	-0-					84
								2	4									
02	1301	N	1301	-0-		-0-	-0-	20	1	1279	3	N	-0-					84
								2	4									
03	1458	N	1458	-0-		-0-	-0-	20	1	1436	3	N	-0-					84
								2	4									
04	1410	N	1370	-0-		-40	-0-	17	1	1351	3	N	-0-					84
								2	4									
05	1453	N	1453	-0-		-0-	-0-	20	1	1431	3	N	-0-					84
								2	4									
06	1410	N	1247	-0-		-163	-0-	16	1	1230	3	N	-0-					84
								1	4									

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1261	-0-		-10	-0-	22	1	1223	3	N	13					67
								2	4	14	9							
02	1176	N	1070	-0-		-106	-0-	23	1	1043	3	N	2					69
								2	4	2	9							
03	1485	N	1485	-0-		-0-	-0-	19	1	1464	3	N	-0-					69
								2	4									
04	1274	N	1274	-0-		-0-	-0-	21	1	1245	3	N	5					74
								2	4	6	9							
05	1279	N	1279	-0-		-0-	-0-	18	1	1259	3	N	-0-					74
								2	4									
06	1440	N	1252	-0-		-188	-0-	25	1	1224	3	N	2					76
								1	4	2	9							

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	687	-0-		-150	-0-	13	1	672	3	N	-0-					64
								2	4									
02	562	N	562	-0-		-0-	-0-	9	1	551	3	N	-0-					64
								2	4									
03	775	N	527	-0-		-248	-0-	7	1	518	3	N	-0-					64
								2	4									
04	660	N	524	-0-		-136	-0-	11	1	511	3	N	-0-					64
								2	4									
05	620	N	144	-0-		-476	-0-	2	1	140	3	N	-0-					64
								2	4									
06	510	N	3	-0-		-507	-0-	2	3	1	4	N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

01	513	N	513	-0-	-0-	-0-	15	1	496	3	N	-0-					22
							2	4									
02	535	N	535	-0-	-0-	-0-	17	1	516	3	N	-0-					22
							2	4									
03	546	N	546	-0-	-0-	-0-	20	1	516	3	N	7					29
							2	4	8	9							
04	480	N	447	-0-	-33	-0-	11	1	434	3	N	-0-					29
							2	4									
05	589	N	446	-0-	-143	-0-	15	1	429	3	N	-0-					29
							2	4									
06	540	N	429	-0-	-111	-0-	13	1	412	3	N	3					32
							1	4	3	9							

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

01	682	N	627	-0-	-55	-0-	13	1	612	3	N	-0-					25
							2	4									
02	421	N	421	-0-	-0-	-0-	11	1	408	3	N	-0-					25
							2	4									
03	532	N	532	-0-	-0-	-0-	12	1	518	3	N	-0-					25
							2	4									
04	600	N	518	-0-	-82	-0-	12	1	504	3	N	-0-					25
							2	4									
05	516	N	516	-0-	-0-	-0-	12	1	502	3	N	-0-					25
							2	4									
06	510	N	477	-0-	-33	-0-	12	1	464	3	N	-0-					25
							1	4									

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	10	121	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

01	1116	N	454	-0-	-662	-0-	9	1	443	3	N	-0-					47
							2	4									
02	756	N	373	-0-	-383	-0-	8	1	363	3	N	-0-					47
							2	4									
03	508	N	508	-0-	-0-	-0-	11	1	495	3	N	-0-					47
							2	4									
04	1112	N	1112	-0-	-0-	-0-	17	1	1093	3	N	-0-					47
							2	4									
05	1168	N	1168	-0-	-0-	-0-	22	1	1144	3	N	-0-					47
							2	4									
*06	882	N	882	-0-	-0-	-0-	17	1	797	3	N	61					108
							1	4	67	9							

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

01	455	N	455	-0-	-0-	-0-	18	1	435	3	N	-0-					18
							2	4									
02	588	N	210	-0-	-378	-0-	5	1	203	3	N	-0-					18
							2	4									
03	1550	N	209	-0-	-1341	-0-	6	1	201	3	N	-0-					18
							2	4									
04	420	N	185	-0-	-235	-0-	5	1	178	3	N	-0-					18
							2	4									
05	248	N	193	-0-	-55	-0-	4	1	187	3	N	-0-					18
							2	4									
*06	248	N	248	-0-	-0-	-0-	5	1	242	3	N	-0-					18
							1	4									

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

01	514	N	514	-0-	-0-	-0-	7	1	505	3	N	-0-					57
							2	4									
02	532	N	493	-0-	-39	-0-	9	1	458	3	N	22					79
							2	4	24	9							
03	558	N	519	-0-	-39	-0-	7	1	496	3	N	13					92
							2	4	14	9							
04	494	N	494	-0-	-0-	-0-	7	1	475	3	N	9					101
							2	4	10	9							
05	558	N	483	-0-	-75	-0-	6	1	475	3	N	-0-					101
							2	4									
06	510	N	463	-0-	-47	-0-	7	1	455	3	N	-0-					101
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1449	-0-		-70	-0-	32	1	1415	3	N	-0-					8
								2	4									
02	1316	N	1225	-0-		-91	-0-	30	1	1193	3	N	-0-					8
								2	4									
03	1348	N	1348	-0-		-0-	-0-	33	1	1313	3	N	-0-					8
								2	4									
04	1380	N	1273	-0-		-107	-0-	27	1	1244	3	N	-0-					8
								2	4									
05	1366	N	1366	-0-		-0-	-0-	33	1	1331	3	N	-0-					8
								2	4									
*06	1304	N	1304	-0-		-0-	-0-	32	1	1271	3	N	-0-					8
								1	4									

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

01	712	N	712	-0-		-0-	-0-	20	1	690	3	N	-0-					20
								2	4									
02	672	N	652	-0-		-20	-0-	25	1	625	3	N	-0-					20
								2	4									
03	732	N	732	-0-		-0-	-0-	26	1	704	3	N	-0-					20
								2	4									
04	702	N	702	-0-		-0-	-0-	25	1	675	3	N	-0-					20
								2	4									
05	734	N	734	-0-		-0-	-0-	27	1	705	3	N	-0-					20
								2	4									
06	720	N	717	-0-		-3	-0-	27	1	689	3	N	-0-					20
								1	4									

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

01	217	N	2	-0-		-215	-0-	2	4			N	-0-					-0-
02	695	N	695	-0-		-0-	-0-	9	1	684	3	N	-0-					-0-
								2	4									
03	428	N	428	-0-		-0-	-0-	3	1	423	3	N	-0-					-0-
								2	4									
04	399	N	399	-0-		-0-	-0-	4	1	393	3	N	-0-					-0-
								2	4									
05	775	N	397	-0-		-378	-0-	3	1	392	3	N	-0-					-0-
								2	4									
06	420	N	367	-0-		-53	-0-	2	1	364	3	N	-0-					-0-
								1	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

01	1623	N	1623	-0-		-0-	-0-	22	1	1599	3	N	-0-					42
								2	4									
02	1344	N	1304	-0-		-40	-0-	13	1	1280	3	N	8					50
								2	4	9	9							
03	1448	N	1448	-0-		-0-	-0-	15	1	1420	3	N	10					60
								2	4	11	9							
04	1560	N	1534	-0-		-26	-0-	19	1	1509	3	N	4					64
								2	4	4	9							
05	1687	N	1687	-0-		-0-	-0-	25	1	1654	3	N	5					69
								2	4	6	9							
06	1410	N	1382	-0-		-28	-0-	19	1	1362	3	N	-0-					69
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					109

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	946	N	946	-0-	-0-	-0-	25	1	908	3	N	10					175
							2	4	11	9							
02	870	N	870	-0-	-0-	-0-	24	1	844	3	N	-0-					175
							2	4									
03	1209	N	741	-0-	-468	-0-	14	1	662	3	N	57	176	1	44	5	12
							2	4	63	9							
04	3000	N	5229	-0-	2229	2229	94	1	5133	3	N	-0-					12
							2	4									
05	3100	N	1020	-0-	-2080	149	22	1	993	3	N	3					15
							2	4	3	9							
*06	998	N	849	-0-	-149	-0-	14	1	834	3	N	-0-					15
							1	4									

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	552	N	552	-0-	-0-	-0-	18	1	532	3	N	-0-					62
							2	4									
02	566	N	566	-0-	-0-	-0-	14	1	550	3	N	-0-					62
							2	4									
03	745	N	745	-0-	-0-	-0-	19	1	724	3	N	-0-					62
							2	4									
04	848	N	848	-0-	-0-	-0-	24	1	792	3	N	27					89
							2	4	30	9							
05	729	N	729	-0-	-0-	-0-	20	1	705	3	N	2					91
							2	4	2	9							
06	720	N	442	-0-	-278	-0-	14	1	427	3	N	-0-					91
							1	4									

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	812	-0-	-428	-0-	14	1	796	3	N	-0-	99	1			2
							2	4									
02	1426	N	1426	-0-	-0-	-0-	33	1	1391	3	N	-0-					2
							2	4									
03	1343	N	1343	-0-	-0-	-0-	35	1	1306	3	N	-0-					2
							2	4									
04	1211	N	1211	-0-	-0-	-0-	34	1	1175	3	N	-0-					2
							2	4									
05	1581	N	1264	-0-	-317	-0-	29	1	1233	3	N	-0-					2
							2	4									
06	1290	N	1212	-0-	-78	-0-	29	1	1182	3	N	-0-					2
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	892	-0-	-38	-0-	22	1	868	3	N	-0-					123
							2	4									
02	840	N	805	-0-	-35	-0-	22	1	781	3	N	-0-					123
							2	4									
03	837	N	828	-0-	-9	-0-	18	1	808	3	N	-0-					123
							2	4									
04	920	N	920	-0-	-0-	-0-	21	1	897	3	N	-0-					123
							2	4									
05	916	N	916	-0-	-0-	-0-	30	1	867	3	N	15					138
							2	4	17	9							
*06	878	N	878	-0-	-0-	-0-	29	1	848	3	N	-0-					138
							1	4									

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

01	1860	N	1163	-0-	-697	-0-	1163	3			N	-0-					54
02	2314	N	2314	-0-	-0-	-0-	71	1	2243	3	N	-0-					54
03	2000	N	2000	-0-	-0-	-0-	1997	3	3	9	N	3					57
04	1867	N	1867	-0-	-0-	-0-	1864	3	3	9	N	3					60
05	2356	N	1813	-0-	-543	-0-	1803	3	10	9	N	9					69
06	1950	N	1802	-0-	-148	-0-	55	1	1746	3	N	-0-					69
							1	4									

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

01	1222	N	1222	-0-	-0-	-0-	27	1	1193	3	N	-0-					64
							2	4									
02	843	N	843	-0-	-0-	-0-	38	1	803	3	N	-0-					64
							2	4									
03	527	N	381	-0-	-146	-0-	21	1	358	3	N	-0-					64
							2	4									
04	1140	N	831	-0-	-309	-0-	35	1	794	3	N	-0-					64
							2	4									
05	930	N	769	-0-	-161	-0-	34	1	733	3	N	-0-					64
							2	4									
*06	503	N	503	-0-	-0-	-0-	17	1	485	3	N	-0-					64
							1	4									

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

01	403	N	360	-0-	-43	-0-	7	1	351	3	N	-0-					79
							2	4									
02	364	N	314	-0-	-50	-0-	7	1	305	3	N	-0-					79
							2	4									
03	372	N	351	-0-	-21	-0-	9	1	340	3	N	-0-					79
							2	4									
04	338	N	338	-0-	-0-	-0-	15	1	321	3	N	-0-					79
							2	4									
05	341	N	339	-0-	-2	-0-	9	1	328	3	N	-0-					79
							2	4									
06	330	N	305	-0-	-25	-0-	8	1	296	3	N	-0-					79
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0-	-0-	1	1	140	3	N	-0-					160
							2	4									
02	140	N	123	-0-	-17	-0-	1	1	120	3	N	-0-					160
							2	4									
03	157	N	157	-0-	-0-	-0-	2	1	139	3	N	13					173
							2	4	14	9							
04	150	N	139	-0-	-11	-0-	2	1	135	3	N	-0-					173
							2	4									
05	124	N	124	-0-	-0-	-0-	2	1	118	3	N	2					175
							2	4	2	9							
06	150	N	105	-0-	-45	-0-	2	1	102	3	N	-0-					175
							1	4									

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	351	-0-	-486	-0-	10	1	339	3	N	-0-					29
							2	4									
02	812	N	454	-0-	-358	-0-	18	1	434	3	N	-0-					29
							2	4									
03	687	N	687	-0-	-0-	-0-	13	1	672	3	N	-0-					29
							2	4									
04	518	N	518	-0-	-0-	-0-	14	1	502	3	N	-0-					29
							2	4									
05	525	N	525	-0-	-0-	-0-	9	1	503	3	N	10					39
							2	4	11	9							
06	660	N	113	-0-	-547	-0-	2	1	110	3	N	-0-					39
							1	4									

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3036	X	3036	-0-	-0-	-0-	58	1	2933	3	N	39					237
							2	4	43	9							
02	2701	X	2701	-0-	-0-	-0-	40	1	2653	3	N	5					242
							2	4	6	9							
03	3659	X	3659	-0-	-0-	-0-	42	1	3613	3	N	2	146	1	2	5	96
							2	4	2	9							
04	3012	X	3012	-0-	-0-	-0-	65	1	2853	3	N	84					180
							2	4	92	9							
05	2998	X	2998	-0-	-0-	-0-	63	1	2901	3	N	29	167	1			42
							2	4	32	9							
*06	2867	X	2867	-0-	-0-	-0-	60	1	2732	3	N	67					109
							1	4	74	9							

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-	N	-0-	2
02	0	N	-0-	-0-	-0-	-0-	N	-0-	2
03	0	N	-0-	-0-	-0-	-0-	N	-0-	2
04	0	N	-0-	-0-	-0-	-0-	N	-0-	2
05	0	N	-0-	-0-	-0-	-0-	N	-0-	2
06	0	N	-0-	-0-	-0-	-0-	N	-0-	2

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	385	-0-		-2033	-0-	13	1	370	3	N	-0-					123
								2	4									
02	2156	N	276	-0-		-1880	-0-	7	1	267	3	N	-0-					123
								2	4									
03	2108	N	1220	-0-		-888	-0-	19	1	1199	3	N	-0-					123
								2	4									
04	3000	N	3546	-0-		546	546	58	1	3486	3	N	-0-					123
								2	4									
05	3100	N	2760	-0-		-340	206	43	1	2715	3	N	-0-					123
								2	4									
*06	2624	N	2418	-0-		-206	-0-	41	1	2376	3	N	-0-					123
								1	4									

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	914	N	914	-0-		-0-	-0-	22	1	890	3	N	-0-					32
								2	4									
02	896	N	531	-0-		-365	-0-	19	1	510	3	N	-0-					32
								2	4									
03	2019	N	2019	-0-		-0-	-0-	37	1	1980	3	N	-0-					32
								2	4									
04	1322	N	1322	-0-		-0-	-0-	34	1	1286	3	N	-0-					32
								2	4									
05	870	N	870	-0-		-0-	-0-	20	1	848	3	N	-0-					32
								2	4									
06	1950	N	719	-0-		-1231	-0-	19	1	699	3	N	-0-					32
								1	4									

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	2813	-0-		-256	-0-	29	1	2750	3	N	29					76
								2	4	32	9							
02	2316	N	2316	-0-		-0-	-0-	21	1	2287	3	N	5					81
								2	4	6	9							
03	2882	N	2882	-0-		-0-	-0-	30	1	2828	3	N	20					101
								2	4	22	9							
04	2714	N	2714	-0-		-0-	-0-	26	1	2655	3	N	28					129
								2	4	31	9							
05	2786	N	2786	-0-		-0-	-0-	27	1	2728	3	N	26					155
								2	4	29	9							
*06	3000	N	4083	-0-		1083	1083	46	1	4036	3	N	-0-					155
								1	4									

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1796	N	1796	-0-		-0-	-0-	25	1	1769	3	N	-0-					40
								2	4									
02	1598	N	1598	-0-		-0-	-0-	20	1	1576	3	N	-0-					40
								2	4									
03	1736	N	1686	-0-		-50	-0-	23	1	1648	3	N	12					52
								2	4	13	9							
04	1710	N	1493	-0-		-217	-0-	18	1	1460	3	N	12					64
								2	4	13	9							
05	1767	N	1585	-0-		-182	-0-	20	1	1563	3	N	-0-					64
								2	4									
06	1620	N	1117	-0-		-503	-0-	15	1	1101	3	N	-0-					64
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

01	1249	N	1249	-0-	-0-	-0-	19 2	1 4	1228	3	N	-0-					-0-
02	1159	N	1159	-0-	-0-	-0-	14 2	1 4	1143	3	N	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	13 2	1 4	1266	3	N	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	16 2	1 4	1253	3	N	-0-					-0-
05	1321	N	1321	-0-	-0-	-0-	13 2	1 4	1306	3	N	-0-					-0-
06	1230	N	1172	-0-	-58	-0-	12 1	1 4	1159	3	N	-0-					-0-

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

01	1116	N	663	-0-	-453	-0-	18 2	1 4	643	3	N	-0-					50
02	1036	N	517	-0-	-519	-0-	13 2	1 4	502	3	N	-0-					50
03	1023	N	836	-0-	-187	-0-	11 2	1 4	819 4	3 9	N	4					54
04	927	N	927	-0-	-0-	-0-	9 2	1 4	910 6	3 9	N	5					59
05	972	N	972	-0-	-0-	-0-	8 2	1 4	961 1	3 9	N	1					60
*06	952	N	952	-0-	-0-	-0-	9 1	1 4	935 7	3 9	N	6					66

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

01	3007	X	2136	-0-	-871	-0-	46	1	2077	3	N	10					10
							2	4	11	9							
02	2716	X	2075	-0-	-641	-0-	43	1	2015	3	N	14					24
							2	4	15	9							
03	2604	X	2237	-0-	-367	-0-	48	1	2186	3	N	1					25
							2	4	1	9							
04	2520	X	2145	-0-	-375	-0-	49	1	2077	3	N	15					40
							2	4	17	9							
05	2356	X	2176	-0-	-180	-0-	46	1	2126	3	N	2					42
							2	4	2	9							
06	2160	N	2088	-0-	-72	-0-	46	1	2038	3	N	3					45
							1	4	3	9							

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

01	1209	N	1086	-0-	-123	-0-	8	1	1076	3	N	-0-					29
							2	4									
02	1064	N	985	-0-	-79	-0-	7	1	976	3	N	-0-					29
							2	4									
03	1147	N	1068	-0-	-79	-0-	8	1	1046	3	N	11					40
							2	4	12	9							
04	1050	N	1010	-0-	-40	-0-	7	1	999	3	N	2					42
							2	4	2	9							
05	1085	N	1065	-0-	-20	-0-	7	1	1048	3	N	7					49
							2	4	8	9							
06	1020	N	985	-0-	-35	-0-	8	1	969	3	N	6					55
							1	4	7	9							

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

01	158	N	158	-0-	-0-	-0-	4	1	152	3	N	-0-					29
							2	4									
02	140	N	138	-0-	-2	-0-	3	1	133	3	N	-0-					29
							2	4									
03	159	N	159	-0-	-0-	-0-	3	1	154	3	N	-0-					29
							2	4									
04	155	N	155	-0-	-0-	-0-	3	1	150	3	N	-0-					29
							2	4									
05	155	N	149	-0-	-6	-0-	3	1	144	3	N	-0-					29
							2	4									
06	150	N	127	-0-	-23	-0-	3	1	123	3	N	-0-					29
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	287	N	287	-0-	-0-	-0-	5	1	280	3	N	-0-					8
							2	4									
02	224	N	122	-0-	-102	-0-	4	1	116	3	N	-0-					8
							2	4									
03	250	N	250	-0-	-0-	-0-	4	1	244	3	N	-0-					8
							2	4									
04	270	N	199	-0-	-71	-0-	4	1	193	3	N	-0-					8
							2	4									
05	311	N	311	-0-	-0-	-0-	8	1	301	3	N	-0-					8
							2	4									
*06	294	N	294	-0-	-0-	-0-	6	1	287	3	N	-0-					8
							1	4									

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1404	N	1404	-0-	-0-	-0-	42	1	1360	3	N	-0-					151
							2	4									
02	1316	N	1252	-0-	-64	-0-	40	1	1210	3	N	-0-					151
							2	4									
03	1402	N	1402	-0-	-0-	-0-	49	1	1351	3	N	-0-					151
							2	4									
04	1344	N	1344	-0-	-0-	-0-	44	1	1298	3	N	-0-					151
							2	4									
05	1405	N	1405	-0-	-0-	-0-	45	1	1356	3	N	2					153
							2	4	2	9							
*06	1359	N	1359	-0-	-0-	-0-	48	1	1308	3	N	2					155
							1	4	2	9							

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0-	-0-	10	1	677	3	N	-0-					160
							2	4									
02	377	N	377	-0-	-0-	-0-	7	1	368	3	N	-0-					160
							2	4									
03	713	N	27	-0-	-686	-0-	1	1	21	3	N	3					163
							2	4	3	9							
04	660	N	52	-0-	-608	-0-	1	1	49	3	N	-0-					163
							2	4									
05	403	N	132	-0-	-271	-0-	8	1	122	3	N	-0-					163
							2	4									
06	30	N	1	-0-	-29	-0-	1	4			N	-0-					163

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1491	N	1491	-0-	-0-	-0-	19	1	1470	3	N	-0-					10
							2	4									
02	1312	N	1312	-0-	-0-	-0-	18	1	1292	3	N	-0-					10
							2	4									
03	1798	N	1396	-0-	-402	-0-	24	1	1370	3	N	-0-					10
							2	4									
04	1619	N	1619	-0-	-0-	-0-	24	1	1593	3	N	-0-					10
							2	4									
05	1457	N	1285	-0-	-172	-0-	25	1	1258	3	N	-0-					10
							2	4									
06	1350	N	1155	-0-	-195	-0-	21	1	1133	3	N	-0-					10
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1751	N	1751	-0-	-0-	-0-	25	1 2 4	1724	3	N	-0-					7
02	1512	N	1468	-0-	-44	-0-	23	1 2 4	1443	3	N	-0-					7
03	1581	N	1427	-0-	-154	-0-	20	1 2 4	1405	3	N	-0-					7
04	1680	N	1598	-0-	-82	-0-	21	1 2 4	1575	3	N	-0-					7
05	1666	N	1666	-0-	-0-	-0-	22	1 2 4	1642	3	N	-0-					7
*06	1631	N	1631	-0-	-0-	-0-	22	1 1 4	1608	3	N	-0-					7

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	671	-0-	-135	-0-	27	1 2 4	642	3	N	-0-					55
02	617	N	617	-0-	-0-	-0-	31	1 2 4	584	3	N	-0-					55
03	651	N	565	-0-	-86	-0-	24	1 2 4	539	3	N	-0-					55
04	630	N	491	-0-	-139	-0-	18	1 2 4	471	3	N	-0-					55
05	682	N	478	-0-	-204	-0-	15	1 2 4	461	3	N	-0-					55
06	540	N	514	-0-	-26	-0-	13	1 1 4	500	3	N	-0-					55

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81	N	81	-0-	-0-	-0-	1	1 2 4	78	3	N	-0-					17
02	56	N	2	-0-	-54	-0-	2	4			N	-0-					17
03	341	N	2	-0-	-339	-0-	2	4			N	-0-					17
04	90	N	2	-0-	-88	-0-	2	4			N	-0-					17
05	35	N	35	-0-	-0-	-0-	33	3	2	4	N	-0-					17
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					17

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	44	-0-	-49	-0-	1	1 2 4	41	3	N	-0-					29
02	84	N	51	-0-	-33	-0-	1	1 2 4	48	3	N	-0-					29
03	80	N	80	-0-	-0-	-0-	1	1 2 4	77	3	N	-0-					29
04	63	N	63	-0-	-0-	-0-	1	1 2 4	60	3	N	-0-					29
05	94	N	94	-0-	-0-	-0-	1	1 2 4	91	3	N	-0-					29
06	90	N	85	-0-	-5	-0-	1	1 1 4	83	3	N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	734	N	734	-0-	-0-	-0-	62	1 2 4	670	3	N	-0-					27
02	672	N	629	-0-	-43	-0-	52	1 2 4	575	3	N	-0-					27
03	713	N	463	-0-	-250	-0-	54	1 2 4	407	3	N	-0-					27
04	660	N	403	-0-	-257	-0-	49	1 2 4	350	3	N	2					29
									2	9							
05	682	N	484	-0-	-198	-0-	58	1 2 4	424	3	N	-0-					29
*06	463	N	463	-0-	-0-	-0-	60	1 1 4	402	3	N	-0-					29

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	871	N	871	-0-	-0-	-0-	19	1 2 4	850	3	N	-0-					27
02	784	N	781	-0-	-3	-0-	17	1 2 4	762	3	N	-0-					27
03	847	N	847	-0-	-0-	-0-	18	1 2 4	827	3	N	-0-					27
04	812	N	812	-0-	-0-	-0-	15	1 2 4	795	3	N	-0-					27
05	868	N	835	-0-	-33	-0-	18	1 2 4	815	3	N	-0-					27
06	810	N	734	-0-	-76	-0-	23	1 1 4	710	3	N	-0-					27

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	333	-0-	-8	-0-	11	1 2 4	320	3	N	-0-					101
02	312	N	312	-0-	-0-	-0-	11	1 2 4	299	3	N	-0-					101
03	355	N	355	-0-	-0-	-0-	11	1 2 4	342	3	N	-0-					101
04	335	N	335	-0-	-0-	-0-	11	1 2 4	322	3	N	-0-					101
05	345	N	345	-0-	-0-	-0-	11	1 2 4	332	3	N	-0-					101
06	330	N	325	-0-	-5	-0-	11	1 1 4	313	3	N	-0-					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1503	N	1503	-0-	-0-	-0-	23	1	1468	3	N	9					59
							2	4	10	9							
02	1365	N	1365	-0-	-0-	-0-	22	1	1335	3	N	5					64
							2	4	6	9							
03	1489	N	1489	-0-	-0-	-0-	24	1	1463	3	N	-0-					64
							2	4									
04	1440	N	1412	-0-	-28	-0-	22	1	1388	3	N	-0-					64
							2	4									
05	1519	N	1451	-0-	-68	-0-	23	1	1426	3	N	-0-					64
							2	4									
06	1440	N	1406	-0-	-34	-0-	23	1	1382	3	N	-0-					64
							1	4									

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

01	434	N	366	-0-	-68	-0-	366	3			N	-0-					44
02	392	N	347	-0-	-45	-0-	347	3			N	-0-					44
03	403	N	399	-0-	-4	-0-	393	3	6	9	N	5					49
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					49
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					49
06	390	N	353	-0-	-37	-0-	353	3			N	-0-					49

PEERY, HOLLENE WELL #: 3375 RRCID -> 185059 COMPL. DATE 04/21/2001 TOTAL DEPTH 8242 PERF. 8041 - 8075

01	932	N	932	-0-	-0-	-0-	5	1	925	3	N	-0-					27
							2	4									
02	751	N	751	-0-	-0-	-0-	10	1	739	3	N	-0-					27
							2	4									
03	1333	N	759	-0-	-574	-0-	12	1	745	3	N	-0-					27
							2	4									
04	900	N	665	-0-	-235	-0-	12	1	651	3	N	-0-					27
							2	4									
05	837	N	556	-0-	-281	-0-	9	1	545	3	N	-0-					27
							2	4									
06	720	N	654	-0-	-66	-0-	17	1	636	3	N	-0-					27
							1	4									

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

01	1052	N	1052	-0-	-0-	-0-	29	1	1007	3	N	13					50
							2	4	14	9							
02	825	N	825	-0-	-0-	-0-	11	1	802	3	N	9					59
							2	4	10	9							
03	930	N	871	-0-	-59	-0-	10	1	850	3	N	8					67
							2	4	9	9							
04	990	N	813	-0-	-177	-0-	10	1	799	3	N	2					69
							2	4	2	9							
05	899	N	812	-0-	-87	-0-	11	1	797	3	N	2					71
							2	4	2	9							
06	840	N	775	-0-	-65	-0-	9	1	758	3	N	6					77
							1	4	7	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	2259	-0-	-1988	-0-	41	1	2216	3	N	-0-					128
							2	4									
02	3360	X	3272	-0-	-88	-0-	55	1	3215	3	N	-0-					128
							2	4									
03	3503	X	532	-0-	-2971	-0-	10	1	498	3	N	20					148
							2	4	22	9							
04	3526	X	3526	-0-	-0-	-0-	54	1	3470	3	N	-0-					148
							2	4									
05	3678	X	3678	-0-	-0-	-0-	54	1	3598	3	N	22					170
							2	4	24	9							
06	3360	X	1024	-0-	-2336	-0-	15	1	1004	3	N	4	174	1			-0-
							1	4	4	9							

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	561	-0-	-245	-0-	4	1	555	3	N	-0-					52
							2	4									
02	980	N	650	-0-	-330	-0-	6	1	642	3	N	-0-					52
							2	4									
03	699	N	699	-0-	-0-	-0-	8	1	689	3	N	-0-					52
							2	4									
04	643	N	643	-0-	-0-	-0-	6	1	635	3	N	-0-					52
							2	4									
05	713	N	665	-0-	-48	-0-	7	1	656	3	N	-0-					52
							2	4									
06	690	N	652	-0-	-38	-0-	7	1	571	3	N	66					118
							1	4	73	9							

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1971	-0-	-168	-0-	218	1	1751	3	N	-0-					119
							2	4									
02	1932	N	1581	-0-	-351	-0-	196	1	1383	3	N	-0-					119
							2	4									
03	3100	N	3505	-0-	405	405	217	1	3069	3	N	197	194	1	60	5	62
							2	4	217	9							
04	3000	N	3449	-0-	449	854	213	1	3077	3	N	143	150	1			55
							2	4	157	9							
05	3100	N	3420	-0-	320	1174	212	1	2963	3	N	221	190	1			86
							2	4	243	9							
*06	4412	X	3238	-0-	-1174	-0-	211	1	2873	3	N	139	184	1			41
							1	4	153	9							

BEAL, GEORGE E. WELL #: 1 RRCID -> 192507 COMPL. DATE 09/28/2002 TOTAL DEPTH 10699 PERF. 7978 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		2	-0-	2	2	2	4			N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	982	-0-	-878	-0-	18	1	962	3	N	2					121
							2	9									
02	896	N	-0-	-0-	-896	-0-					N	7					128
03	2294	N	-0-	-0-	-2294	-0-					N	-0-					128
04	1515	N	1515	-0-	-0-	-0-	20	1	1495	3	N	-0-					128
05	1479	N	1479	-0-	-0-	-0-	19	1	1457	3	N	3					131
							3	9									
*06	2478	N	2478	-0-	-0-	-0-	40	1	2438	3	N	-0-					131

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3493	X	3493	-0-	-0-	-0-	86	1	3377	3	N	27	195	1			3
							30	9									
02	3381	X	3381	-0-	-0-	-0-	85	1	3296	3	N	-0-					3
03	3390	X	3390	-0-	-0-	-0-	89	1	3291	3	N	9					12
							10	9									
04	3213	X	3213	-0-	-0-	-0-	86	1	3088	3	N	35					47
							39	9									
05	3114	X	3114	-0-	-0-	-0-	77	1	3035	3	N	2					49
							2	9									
*06	3006	X	3006	-0-	-0-	-0-	75	1	2895	3	N	33					82
							36	9									

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3967	-0-	867	867	206	1	3726	3	N	30					32
							2	4	33	9							
02	2800	N	3392	-0-	592	1459	185	1	3194	3	N	10					42
							2	4	11	9							
03	3100	N	2903	-0-	-197	1262	163	1	2706	3	N	29					71
							2	4	32	9							
04	4336	X	3074	-0-	-1262	-0-	188	1	2867	3	N	15					86
							2	4	17	9							
05	3260	X	3260	-0-	-0-	-0-	209	1	3029	3	N	18					104
							2	4	20	9							
*06	2536	X	2536	-0-	-0-	-0-	188	1	2326	3	N	19					123
							1	4	21	9							

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	78	-0-	-573	-0-	1	1	75	3	N	-0-					66
							2	4									
02	2800	N	3423	-0-	623	623	31	1	3390	3	N	-0-					66
							2	4									
03	3100	N	3313	-0-	213	836	41	1	3270	3	N	-0-					66
							2	4									
04	3000	N	2856	-0-	-144	692	43	1	2811	3	N	-0-					66
							2	4									
05	3518	X	2826	-0-	-692	-0-	42	1	2782	3	N	-0-					66
							2	4									
06	3000	X	2532	-0-	-468	-0-	41	1	2490	3	N	-0-					66
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	800	N	800	-0-	-0-	-0-	7	1	791	3	N	-0-					97
							2	4									
02	1362	N	1362	-0-	-0-	-0-	13	1	1328	3	N	17					114
							2	4	19	9							
03	637	N	637	-0-	-0-	-0-	5	1	608	3	N	20					134
							2	4	22	9							
04	780	N	586	-0-	-194	-0-	5	1	553	3	N	24					158
							2	4	26	9							
05	1395	N	616	-0-	-779	-0-	5	1	589	3	N	18					176
							2	4	20	9							
06	630	N	82	-0-	-548	-0-	63	3	1	4	N	16					192
							18	9									

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

01	3348	X	2993	-0-	-355	-0-	40	1	2951	3	N	-0-					113
							2	4									
02	3280	X	3280	-0-	-0-	-0-	46	1	3232	3	N	-0-					113
							2	4									
03	3650	X	3650	-0-	-0-	-0-	47	1	3601	3	N	-0-					113
							2	4									
04	3348	X	3348	-0-	-0-	-0-	61	1	3285	3	N	-0-					113
							2	4									
05	3627	X	3299	-0-	-328	-0-	56	1	3199	3	N	38					151
							2	4	42	9							
06	3540	X	3038	-0-	-502	-0-	53	1	2967	3	N	15					166
							1	4	17	9							

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

01	2978	N	2978	-0-	-0-	-0-	46	1	2867	3	N	57					227
							2	4	63	9							
02	2632	N	2587	-0-	-45	-0-	38	1	2522	3	N	23					250
							2	4	25	9							
03	2938	N	2938	-0-	-0-	-0-	47	1	2819	3	N	64	181	1	44	5	89
							2	4	70	9							
04	2820	N	2772	-0-	-48	-0-	42	1	2665	3	N	57					146
							2	4	63	9							
05	2852	N	2781	-0-	-71	-0-	42	1	2674	3	N	57					203
							2	4	63	9							
06	2820	N	2552	-0-	-268	-0-	40	1	2511	3	N	-0-					203
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1642	-0-		-218	-0-	36	1	1593	3	N	10					97
								2	4	11	9							
02	1876	N	1718	-0-		-158	-0-	22	1	1684	3	N	9					106
								2	4	10	9							
03	3100	N	3105	-0-		5	5	39	1	3056	3	N	7					113
								2	4	8	9							
04	2082	N	2077	-0-		-5	-0-	40	1	2026	3	N	8					121
								2	4	9	9							
05	2102	N	2102	-0-		-0-	-0-	37	1	2052	3	N	10					131
								2	4	11	9							
06	2040	N	1749	-0-		-291	-0-	18	1	1713	3	N	15					146
								1	4	17	9							

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	92	-0-		-2357	-0-	4	1	86	3	N	-0-					69
								2	4									
02	2492	N	158	-0-		-2334	-0-	6	1	150	3	N	-0-					69
								2	4									
03	527	N	79	-0-		-448	-0-	2	1	75	3	N	-0-					69
								2	4									
04	1701	N	1701	-0-		-0-	-0-	31	1	1665	3	N	3					72
								2	4	3	9							
05	3100	N	4821	-0-		1721	1721	110	1	4701	3	N	7					79
								2	4	8	9							
*06	3000	N	3344	-0-		344	2065	77	1	3247	3	N	17					96
								1	4	19	9							

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	737	-0-		-1495	-0-	16	1	719	3	N	-0-					82
								2	4									
02	2100	N	1426	-0-		-674	-0-	18	1	1406	3	N	-0-					82
								2	4									
03	2773	N	2773	-0-		-0-	-0-	29	1	2738	3	N	4					86
								2	4	4	9							
04	2515	N	2515	-0-		-0-	-0-	28	1	2485	3	N	-0-					86
								2	4									
05	2627	N	2627	-0-		-0-	-0-	29	1	2596	3	N	-0-					86
								2	4									
*06	2269	N	2269	-0-		-0-	-0-	29	1	2217	3	N	20					106
								1	4	22	9							

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1680	N	1680	-0-		-0-	-0-	55	1	1623	3	N	-0-					188
								2	4									
02	1042	N	1042	-0-		-0-	-0-	29	1	1011	3	N	-0-					188
								2	4									
03	1583	N	1583	-0-		-0-	-0-	44	1	1537	3	N	-0-					188
								2	4									
04	1976	N	1976	-0-		-0-	-0-	73	1	1901	3	N	-0-					188
								2	4									
05	2388	N	2388	-0-		-0-	-0-	79	1	2307	3	N	-0-					188
								2	4									
*06	2743	N	2743	-0-		-0-	-0-	58	1	2684	3	N	-0-					188
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1532	N	1532	-0-	-0-	-0-	48	1	1482	3	N	-0-					69
							2	4									
02	1368	N	1368	-0-	-0-	-0-	56	1	1310	3	N	-0-					69
							2	4									
03	1170	N	1170	-0-	-0-	-0-	50	1	1115	3	N	3					72
							2	4	3	9							
04	1574	N	1574	-0-	-0-	-0-	78	1	1490	3	N	4					76
							2	4	4	9							
05	1519	N	1466	-0-	-53	-0-	56	1	1397	3	N	10					86
							2	4	11	9							
06	1140	N	1040	-0-	-100	-0-	37	1	1002	3	N	-0-					86
							1	4									

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3336	-0-	-570	-0-	126	1	3208	3	N	-0-					181
							2	4									
02	3892	X	3796	-0-	-96	-0-	155	1	3633	3	N	5	186	1			-0-
							2	4	6	9							
03	4309	X	4222	-0-	-87	-0-	178	1	4020	3	N	20					20
							2	4	22	9							
04	4170	X	3727	-0-	-443	-0-	131	1	3594	3	N	-0-					20
							2	4									
05	4216	X	3910	-0-	-306	-0-	134	1	3715	3	N	54					74
							2	4	59	9							
*06	4905	X	4905	-0-	-0-	-0-	248	1	4656	3	N	-0-					74
							1	4									

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1549	N	1549	-0-	-0-	-0-	52	1	1495	3	N	-0-					74
							2	4									
02	1512	N	1379	-0-	-133	-0-	58	1	1319	3	N	-0-					74
							2	4									
03	1364	N	251	-0-	-1113	-0-	11	1	238	3	N	-0-					74
							2	4									
04	1440	N	514	-0-	-926	-0-	21	1	491	3	N	-0-					74
							2	4									
05	1519	N	211	-0-	-1308	-0-	7	1	202	3	N	-0-					74
							2	4									
06	240	N	128	-0-	-112	-0-	7	1	120	3	N	-0-					74
							1	4									

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1490	-0-	-60	-0-	22	1	1466	3	N	-0-					116
							2	4									
02	1400	N	1139	-0-	-261	-0-	17	1	1120	3	N	-0-					116
							2	4									
03	1581	N	1502	-0-	-79	-0-	20	1	1480	3	N	-0-					116
							2	4									
04	1593	N	1593	-0-	-0-	-0-	21	1	1551	3	N	17					133
							2	4	19	9							
05	1407	N	1407	-0-	-0-	-0-	19	1	1386	3	N	-0-					133
							2	4									
06	0	W	1483	-0-	1483	1483	20	1	1370	3	N	84	198	1			19
							1	4	92	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1671	N	1671	-0-	-0-	-0-	32	1	1637	3	N	-0-					7
							2	4									
02	1344	N	1229	-0-	-115	-0-	24	1	1203	3	N	-0-					7
							2	4									
03	1178	N	601	-0-	-577	-0-	17	1	582	3	N	-0-					7
							2	4									
04	1590	N	419	-0-	-1171	-0-	9	1	408	3	N	-0-					7
							2	4									
05	1364	N	468	-0-	-896	-0-	18	1	448	3	N	-0-					7
							2	4									
06	570	N	230	-0-	-340	-0-	7	1	222	3	N	-0-					7
							1	4									

MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3638	-0-	538	538	55	1	3566	3	N	14					165
							2	4	15	9							
02	2800	N	2733	-0-	-67	471	50	1	2681	3	N	-0-					165
							2	4									
03	3100	N	3110	-0-	10	481	61	1	3016	3	N	28					193
							2	4	31	9							
04	3316	X	2835	-0-	-481	-0-	56	1	2742	3	N	32					225
							2	4	35	9							
05	3038	X	2916	-0-	-122	-0-	51	1	2855	3	N	7	190	1			42
							2	4	8	9							
06	2940	X	2569	-0-	-371	-0-	48	1	2518	3	N	2					44
							1	4	2	9							

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	144	-0-	-42	-0-	3	1	136	3	N	3					116
							2	4	3	9							
02	593	N	593	-0-	-0-	-0-	11	1	580	3	N	-0-					116
							2	4									
03	3100	N	3979	-0-	879	879	54	1	3923	3	N	-0-					116
							2	4									
04	3000	N	3975	-0-	975	1854	58	1	3885	3	N	27					143
							2	4	30	9							
05	3100	N	2793	-0-	-307	1547	45	1	2737	3	N	8					151
							2	4	9	9							
*06	3876	X	2329	-0-	-1547	-0-	40	1	2288	3	N	-0-					151
							1	4									

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1965	-0-	-143	-0-	54	1	1909	3	N	-0-					35
							2	4									
02	2016	N	1983	-0-	-33	-0-	88	1	1893	3	N	-0-					35
							2	4									
03	2010	N	2010	-0-	-0-	-0-	60	1	1948	3	N	-0-					35
							2	4									
04	2367	N	2367	-0-	-0-	-0-	53	1	2312	3	N	-0-					35
							2	4									
05	2201	N	2084	-0-	-117	-0-	46	1	2036	3	N	-0-					35
							2	4									
06	1950	N	1846	-0-	-104	-0-	53	1	1788	3	N	4					39
							1	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3179	X	3179	-0-	-0-	-0-	43	1	3134	3	N	-0-					40
							2	4									
02	2875	X	2875	-0-	-0-	-0-	38	1	2800	3	N	32					72
							2	4	35	9							
03	3116	X	3116	-0-	-0-	-0-	42	1	3050	3	N	20					92
							2	4	22	9							
04	3012	X	3012	-0-	-0-	-0-	39	1	2925	3	N	42					134
							2	4	46	9							
05	3133	X	3133	-0-	-0-	-0-	48	1	3051	3	N	29					163
							2	4	32	9							
*06	2955	X	2955	-0-	-0-	-0-	47	1	2907	3	N	-0-					163
							1	4									

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4496	X	4496	-0-	-0-	-0-	76	1	4418	3	N	-0-					150
							2	4									
02	3210	X	3210	-0-	-0-	-0-	56	1	3146	3	N	5					155
							2	4	6	9							
03	3229	X	3229	-0-	-0-	-0-	60	1	3126	3	N	37					192
							2	4	41	9							
04	3150	X	2649	-0-	-501	-0-	64	1	2583	3	N	-0-					192
							2	4									
05	3255	X	850	-0-	-2405	-0-	29	1	813	3	N	5					197
							2	4	6	9							
06	3120	X	284	-0-	-2836	-0-	4	1	279	3	N	-0-					197
							1	4									

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3626	-0-	-404	-0-	50	1	3341	3	N	212	199	1			289
							2	4	233	9							
02	3640	X	3508	-0-	-132	-0-	54	1	3300	3	N	138	175	1			252
							2	4	152	9							
03	4030	X	4018	-0-	-12	-0-	56	1	3638	3	N	293	374	1			171
							2	4	322	9							
04	3840	X	3515	-0-	-325	-0-	56	1	3318	3	N	126	184	1			113
							2	4	139	9							
05	3875	X	3786	-0-	-89	-0-	58	1	3514	3	N	193	188	1			118
							2	4	212	9							
*06	3707	X	3707	-0-	-0-	-0-	56	1	3388	3	N	238	195	1			161
							1	4	262	9							

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	5878	-0-	-1004	-0-	468	1	5347	3	N	55	200	1	20	5	72
							2	4	61	9							
02	5880	X	3798	-0-	-2082	-0-	314	1	3452	3	N	27					99
							2	4	30	9							
03	5022	X	4562	-0-	-460	-0-	400	1	4116	3	N	40					139
							2	4	44	9							
04	5220	X	4010	-0-	-1210	-0-	350	1	3639	3	N	17					156
							2	4	19	9							
05	5890	X	4059	-0-	-1831	-0-	302	1	3749	3	N	5					161
							2	4	6	9							
06	4830	X	4349	-0-	-481	-0-	383	1	3965	3	N	-0-					161
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2712	N	2712	-0-	-0-	-0-	96	1	2614	3	N	-0-					32
							2	4									
02	2506	X	2506	-0-	-0-	-0-	100	1	2382	3	N	20					52
							2	4	22	9							
03	2653	X	2653	-0-	-0-	-0-	115	1	2536	3	N	-0-					52
							2	4									
04	2529	X	2529	-0-	-0-	-0-	115	1	2397	3	N	14					66
							2	4	15	9							
05	2604	X	2337	-0-	-267	-0-	104	1	2230	3	N	1					67
							2	4	1	9							
06	2520	X	1574	-0-	-946	-0-	70	1	1495	3	N	7					74
							1	4	8	9							

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2106	N	2106	-0-	-0-	-0-	37	1	2058	3	N	8					144
							2	4	9	9							
02	1903	N	1903	-0-	-0-	-0-	33	1	1868	3	N	-0-					144
							2	4									
03	2201	N	1995	-0-	-206	-0-	34	1	1938	3	N	19					163
							2	4	21	9							
04	2010	N	1805	-0-	-205	-0-	29	1	1768	3	N	5					168
							2	4	6	9							
05	2108	N	1847	-0-	-261	-0-	30	1	1809	3	N	5					173
							2	4	6	9							
06	1920	N	1714	-0-	-206	-0-	28	1	1685	3	N	-0-					173
							1	4									

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	3750	-0-	-1303	-0-	303	1	3395	2	N	47					113
							52	9									
02	4564	X	3104	-0-	-1460	-0-	198	1	2906	2	N	-0-					113
03	4433	X	3855	-0-	-578	-0-	242	1	3604	2	N	8					121
							9	9									
04	4290	X	3441	-0-	-849	-0-	237	1	3196	2	N	7					128
							8	9									
05	3751	X	3118	-0-	-633	-0-	256	1	2859	2	N	3					131
							3	9									
06	3720	X	3285	-0-	-435	-0-	337	1	2946	2	N	2					133
							2	9									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	22	-0-	-1528	-0-	16	3	6	9	N	5					94
02	1176	N	-0-	-0-	-1176	-0-					N	-0-					94
03	310	N	-0-	-0-	-310	-0-					N	11	105	1			-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
*06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	235	-0-	-1749	-0-	7	1	226	3	N	-0-					185
							2	4									
02	2044	N	1932	-0-	-112	-0-	53	1	1877	3	N	-0-					185
							2	4									
03	2508	N	2508	-0-	-0-	-0-	50	1	2448	3	N	7					192
							2	4	8	9							
04	2315	N	2315	-0-	-0-	-0-	49	1	2264	3	N	-0-					192
							2	4									
05	2139	N	2110	-0-	-29	-0-	44	1	2064	3	N	-0-					192
							2	4									
06	2190	N	1983	-0-	-207	-0-	42	1	1909	3	N	28					220
							1	4	31	9							

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	271	-0-	-2023	-0-	5	1	264	3	N	-0-					66
							2	4									
02	644	N	373	-0-	-271	-0-	13	1	358	3	N	-0-					66
							2	4									
03	411	N	411	-0-	-0-	-0-	14	1	395	3	N	-0-					66
							2	4									
04	499	N	499	-0-	-0-	-0-	15	1	482	3	N	-0-					66
							2	4									
05	423	N	423	-0-	-0-	-0-	14	1	407	3	N	-0-					66
							2	4									
06	390	N	7	-0-	-383	-0-	6	3	1	4	N	-0-					66

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	903	-0-	-1205	-0-	19	1	882	3	N	-0-					188
							2	4									
02	1652	N	903	-0-	-749	-0-	20	1	881	3	N	-0-					188
							2	4									
03	1282	N	1282	-0-	-0-	-0-	28	1	1250	3	N	2					190
							2	4	2	9							
04	840	N	676	-0-	-164	-0-	13	1	659	3	N	2					192
							2	4	2	9							
05	1268	N	1268	-0-	-0-	-0-	26	1	1240	3	N	-0-					192
							2	4									
06	1230	N	974	-0-	-256	-0-	21	1	952	3	N	-0-	182	1			10
							1	4									

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2364	N	2364	-0-	-0-	-0-	26	1	2248	3	N	80	188	1			68
							2	4	88	9							
02	1670	N	1670	-0-	-0-	-0-	28	1	1619	3	N	19					87
							2	4	21	9							
03	1829	N	1750	-0-	-79	-0-	27	1	1717	3	N	4					91
							2	4	4	9							
04	2250	N	1663	-0-	-587	-0-	24	1	1637	3	N	-0-					91
							2	4									
05	1860	N	1683	-0-	-177	-0-	31	1	1620	3	N	27					118
							2	4	30	9							
06	1680	N	1587	-0-	-93	-0-	12	1	1562	3	N	11					129
							1	4	12	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		2424	-0-	2424	5825	35	1	2376	3	N	10					141
							2	4	11	9							
02	7982	X	2157	-0-	-5825	-0-	34	1	2121	3	N	-0-					141
							2	4									
03	3225	X	3225	-0-	-0-	-0-	59	1	3036	3	N	116	109	5			148
							2	4	128	9							
04	3322	X	3322	-0-	-0-	-0-	56	1	3232	3	N	29	177	1			-0-
							2	4	32	9							
05	3193	X	2911	-0-	-282	-0-	53	1	2826	3	N	27					27
							2	4	30	9							
*06	4425	X	4425	-0-	-0-	-0-	103	1	4308	3	N	12					39
							1	4	13	9							

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2415	N	2415	-0-	-0-	-0-	48	1	2365	3	N	-0-					186
							2	4									
02	2374	N	2374	-0-	-0-	-0-	45	1	2304	3	N	21					207
							2	4	23	9							
03	2603	N	2603	-0-	-0-	-0-	50	1	2551	3	N	-0-					207
							2	4									
04	2378	N	2378	-0-	-0-	-0-	46	1	2330	3	N	-0-					207
							2	4									
05	2263	N	2172	-0-	-91	-0-	37	1	2133	3	N	-0-					207
							2	4									
06	2190	N	2179	-0-	-11	-0-	38	1	2107	3	N	30	201	1			36
							1	4	33	9							

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	X	495	-0-	-1365	-0-	10	1	483	3	N	-0-					10
							2	4									
02	1680	X	139	-0-	-1541	-0-	5	1	129	3	N	3					13
							2	4	3	9							
03	1955	X	1955	-0-	-0-	-0-	38	1	1902	3	N	12					25
							2	4	13	9							
04	5556	X	5556	-0-	-0-	-0-	144	1	5389	3	N	19					44
							2	4	21	9							
05	4784	X	4784	-0-	-0-	-0-	121	1	4650	3	N	10					54
							2	4	11	9							
*06	4233	X	4233	-0-	-0-	-0-	116	1	4105	3	N	10					64
							1	4	11	9							

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1994	-0-	-145	-0-	1985	3	9	9	N	8					188
02	1876	N	1786	-0-	-90	-0-	1782	3	4	9	N	4					192
03	2046	N	2024	-0-	-22	-0-	1990	3	34	9	N	31					223
04	1920	N	1893	-0-	-27	-0-	1890	3	3	9	N	3	179	1	2	5	45
05	1984	N	1957	-0-	-27	-0-	1951	3	6	9	N	5					50
06	1950	N	1923	-0-	-27	-0-	1910	3	13	9	N	12					62

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2775	N	2775	-0-	-0-	-0-	55	1	2718	3	N	-0-					20
							2	4									
02	2128	N	2030	-0-	-98	-0-	49	1	1979	3	N	-0-					20
							2	4									
03	2133	N	2133	-0-	-0-	-0-	47	1	2084	3	N	-0-					20
							2	4									
04	2310	N	1957	-0-	-353	-0-	41	1	1914	3	N	-0-					20
							2	4									
05	2263	N	1915	-0-	-348	-0-	43	1	1870	3	N	-0-					20
							2	4									
06	2070	N	1769	-0-	-301	-0-	41	1	1727	3	N	-0-					20
							1	4									

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

01	1426	N	1118	-0-	-308	-0-	17	1	1092	3	N	6					60
							2	4	7	9							
02	2297	N	2297	-0-	-0-	-0-	49	1	2216	3	N	27					87
							2	4	30	9							
03	2343	N	2343	-0-	-0-	-0-	44	1	2282	3	N	14					101
							2	4	15	9							
04	2883	N	2883	-0-	-0-	-0-	62	1	2795	3	N	22					123
							2	4	24	9							
05	2567	N	2567	-0-	-0-	-0-	56	1	2502	3	N	6					129
							2	4	7	9							
*06	2387	N	2387	-0-	-0-	-0-	49	1	2337	3	N	-0-					129
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

01	4932	X	4932	-0-	-0-	-0-	4932	3			N	-0-					141
02	3808	X	3126	-0-	-682	-0-	3126	3			N	-0-					141
03	4216	X	3507	-0-	-709	-0-	3474	3	33	9	N	30					171
04	4749	X	4749	-0-	-0-	-0-	4738	3	11	9	N	10					181
05	4314	X	4314	-0-	-0-	-0-	4314	3			N	-0-	175	1	6	5	-0-
06	4770	X	4541	-0-	-229	-0-	4541	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3079	X	3079	-0-	-0-	-0-	59	1	3018	3	N	-0-					82
							2	4									
02	2280	X	2280	-0-	-0-	-0-	50	1	2228	3	N	-0-					82
							2	4									
03	3196	X	3196	-0-	-0-	-0-	55	1	3139	3	N	-0-					82
							2	4									
04	2463	X	2463	-0-	-0-	-0-	34	1	2427	3	N	-0-					82
							2	4									
05	2307	X	2307	-0-	-0-	-0-	40	1	2265	3	N	-0-					82
							2	4									
*06	2190	X	2190	-0-	-0-	-0-	38	1	2151	3	N	-0-					82
							1	4									

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

01	1550	N	2	-0-	-1548	-0-	2	4			N	-0-					126
02	1484	N	2	-0-	-1482	-0-	2	4			N	-0-					126
03	558	N	16	-0-	-542	-0-	2	4	14	9	N	13	13	5			126
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					126
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					126
*06	923	N	923	-0-	-0-	-0-	14	1	908	3	N	-0-					126
							1	4									

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

01	465	N	435	-0-	-30	-0-	435	3			N	-0-					128
02	420	N	401	-0-	-19	-0-	401	3			N	-0-					128
03	465	N	406	-0-	-59	-0-	406	3			N	-0-					128
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					128
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					128
*06	467	N	467	-0-	-0-	-0-	447	3	20	9	N	18					146

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	2797	-0-	-3217	-0-	2794	2	3	9	N	3					131
02	5432	X	4159	-0-	-1273	-0-	284	1	3875	2	N	-0-					131
03	5263	X	5263	-0-	-0-	-0-	322	1	4941	2	N	-0-					131
04	4950	X	1606	-0-	-3344	-0-	102	1	1490	2	N	13					144
							14	9									
05	7197	X	7197	-0-	-0-	-0-	379	1	6778	2	N	36					180
							40	9									
*06	6289	X	6289	-0-	-0-	-0-	380	1	5909	2	N	-0-					180

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2252	-0-	-228	-0-	2235	3	17	9	N	15					62
02	2324	N	2239	-0-	-85	-0-	2229	3	10	9	N	9					71
03	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					71
04	2190	N	2187	-0-	-3	-0-	2180	3	7	9	N	6					77
05	2730	N	2730	-0-	-0-	-0-	2693	3	37	9	N	34					111
*06	2506	N	2506	-0-	-0-	-0-	2492	3	14	9	N	13					124

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	2018	-0-	-493	-0-	57	1	1959	3	N	-0-					91
							2	4									
02	2268	X	2155	-0-	-113	-0-	64	1	2089	3	N	-0-					91
							2	4									
03	2418	X	2359	-0-	-59	-0-	68	1	2289	3	N	-0-					91
							2	4									
04	2340	X	2263	-0-	-77	-0-	63	1	2198	3	N	-0-					91
							2	4									
05	2387	X	2285	-0-	-102	-0-	63	1	2220	3	N	-0-					91
							2	4									
06	2280	N	2194	-0-	-86	-0-	58	1	2135	3	N	-0-					91
							1	4									

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	987	-0-	-408	-0-	12	1	965	3	N	7					20
							2	4	8	9							
02	1316	N	1229	-0-	-87	-0-	14	1	1209	3	N	4					24
							2	4	4	9							
03	1382	N	1382	-0-	-0-	-0-	17	1	1334	3	N	26					50
							2	4	29	9							
04	1295	N	1295	-0-	-0-	-0-	21	1	1270	3	N	2					52
							2	4	2	9							
05	1364	N	1317	-0-	-47	-0-	19	1	1296	3	N	-0-					52
							2	4									
06	1350	N	1249	-0-	-101	-0-	16	1	1232	3	N	-0-					52
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1256	N	1256	-0-	-0-	-0-	23	1	1190	3	N	37					155
							2	4	41	9							
02	1092	N	1092	-0-	-0-	-0-	20	1	1063	3	N	6					161
							2	4	7	9							
03	1098	N	1098	-0-	-0-	-0-	20	1	1070	3	N	5					166
							2	4	6	9							
04	1200	N	1004	-0-	-196	-0-	18	1	969	3	N	14					180
							2	4	15	9							
05	1209	N	1004	-0-	-205	-0-	19	1	974	3	N	8					188
							2	4	9	9							
06	1050	N	937	-0-	-113	-0-	19	1	905	3	N	11	186	1			13
							1	4	12	9							

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	5701	-0-	2601	2601	170	1	5468	3	N	55					76
							2	4	61	9							
02	2800	N	1545	-0-	-1255	1346	131	1	1348	3	N	58					134
							2	4	64	9							
03	3100	N	1917	-0-	-1183	163	163	1	1704	3	N	44					178
							2	4	48	9							
04	2880	X	1979	-0-	-901	-0-	161	1	1516	3	N	273	369	1			82
							2	4	300	9							
*05	2976	X	1429	-0-	-1547	-0-	138	1	1289	3	N	-0-					82
							2	4									
06	2880	X	1377	-0-	-1503	-0-	144	1	1198	3	N	31					113
							1	4	34	9							

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2520	N	2520	-0-	-0-	-0-	35	1	2483	3	N	-0-					161
							2	4									
02	2067	N	2067	-0-	-0-	-0-	31	1	2034	3	N	-0-					161
							2	4									
03	2309	N	2309	-0-	-0-	-0-	33	1	2246	3	N	25					186
							2	4	28	9							
04	2400	N	2204	-0-	-196	-0-	31	1	2142	3	N	26					212
							2	4	29	9							
05	2294	N	2045	-0-	-249	-0-	38	1	2002	3	N	3					215
							2	4	3	9							
06	2220	N	1953	-0-	-267	-0-	39	1	1913	3	N	-0-					215
							1	4									

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1569	N	1569	-0-	-0-	-0-	49	1	1518	3	N	-0-					35
							2	4									
02	1356	N	1356	-0-	-0-	-0-	44	1	1263	3	N	43	49	5			29
							2	4	47	9							
03	1519	N	1445	-0-	-74	-0-	45	1	1386	3	N	11					40
							2	4	12	9							
04	1470	N	1375	-0-	-95	-0-	41	1	1332	3	N	-0-					40
							2	4									
05	1488	N	1422	-0-	-66	-0-	45	1	1375	3	N	-0-					40
							2	4									
*06	1411	N	1411	-0-	-0-	-0-	48	1	1349	3	N	12					52
							1	4	13	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2888	N	2888	-0-	-0-	-0-	62	1	2824	3	N	-0-					69
							2	4									
02	2744	N	2744	-0-	-0-	-0-	49	1	2693	3	N	-0-					69
							2	4									
03	2916	N	2916	-0-	-0-	-0-	54	1	2860	3	N	-0-					69
							2	4									
04	2665	N	2665	-0-	-0-	-0-	53	1	2610	3	N	-0-					69
							2	4									
05	2578	N	2578	-0-	-0-	-0-	42	1	2534	3	N	-0-					69
							2	4									
*06	2507	N	2507	-0-	-0-	-0-	47	1	2459	3	N	-0-					69
							1	4									

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	81	-0-	-1686	-0-	4	1	75	3	N	-0-					205
							2	4									
02	532	N	423	-0-	-109	-0-	13	1	408	3	N	-0-					205
							2	4									
03	2008	N	2008	-0-	-0-	-0-	29	1	1963	3	N	13					218
							2	4	14	9							
04	1823	N	1823	-0-	-0-	-0-	29	1	1792	3	N	-0-	175	1			43
							2	4									
05	512	N	512	-0-	-0-	-0-	12	1	494	3	N	4					47
							2	4	4	9							
06	1920	N	207	-0-	-1713	-0-	26	1	180	3	N	-0-					47
							1	4									

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3047	X	3047	-0-	-0-	-0-	3047	3			N	-0-					-0-
02	2690	X	2690	-0-	-0-	-0-	2688	3	2	9	N	2					2
03	2898	X	2898	-0-	-0-	-0-	2898	3			N	-0-					2
04	2703	X	2703	-0-	-0-	-0-	2703	3			N	-0-					2
05	2741	X	2741	-0-	-0-	-0-	2741	3			N	-0-					2
*06	2676	X	2676	-0-	-0-	-0-	2676	3			N	-0-					2

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2212	-0-	-20	-0-	51	1	2159	3	N	-0-					-0-
							2	4									
02	2030	N	2030	-0-	-0-	-0-	46	1	1969	3	N	12					12
							2	4	13	9							
03	2263	N	2196	-0-	-67	-0-	50	1	2143	3	N	1					13
							2	4	1	9							
04	2100	N	2034	-0-	-66	-0-	55	1	1971	3	N	5					18
							2	4	6	9							
05	2263	N	2111	-0-	-152	-0-	49	1	2060	3	N	-0-					18
							2	4									
06	2130	N	2064	-0-	-66	-0-	50	1	2011	3	N	2					20
							1	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	4522	-0-		-4	-0-	59	1	4430	3	N	28					153
								2	4	31	9							
02	4312	X	4195	-0-		-117	-0-	51	1	4017	3	N	114					267
								2	4	125	9							
03	4774	X	4677	-0-		-97	-0-	67	1	4552	3	N	51	188	1			130
								2	4	56	9							
04	4620	X	4373	-0-		-247	-0-	55	1	4248	3	N	62					192
								2	4	68	9							
05	4681	X	3979	-0-		-702	-0-	50	1	3854	3	N	66	167	1	81	5	10
								2	4	73	9							
*06	4401	X	4401	-0-		-0-	-0-	50	1	4132	3	N	198					208
								1	4	218	9							

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2633	N	2633	-0-		-0-	-0-	50	1	2562	3	N	17					249
								2	4	19	9							
02	2495	N	2495	-0-		-0-	-0-	49	1	2444	3	N	-0-					249
								2	4									
03	2589	N	2589	-0-		-0-	-0-	52	1	2494	3	N	37					286
								2	4	41	9							
04	2490	N	2429	-0-		-61	-0-	50	1	2377	3	N	-0-					286
								2	4									
05	2759	N	2440	-0-		-319	-0-	48	1	2384	3	N	5					291
								2	4	6	9							
06	2520	N	2371	-0-		-149	-0-	48	1	2316	3	N	5					296
								1	4	6	9							

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2441	N	2441	-0-		-0-	-0-	76	1	2363	3	N	-0-					131
								2	4									
02	2189	N	2189	-0-		-0-	-0-	78	1	2090	3	N	17					148
								2	4	19	9							
03	2457	N	2457	-0-		-0-	-0-	85	1	2370	3	N	-0-					148
								2	4									
04	2316	N	2316	-0-		-0-	-0-	80	1	2234	3	N	-0-					148
								2	4									
05	2555	N	2555	-0-		-0-	-0-	90	1	2450	3	N	12					160
								2	4	13	9							
*06	2561	N	2561	-0-		-0-	-0-	76	1	2484	3	N	-0-					160
								1	4									

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	680	-0-		-1273	-0-	21	1	657	3	N	-0-					68
								2	4									
02	1904	N	221	-0-		-1683	-0-	6	1	211	3	N	2					70
								2	4	2	9							
03	1736	N	2	-0-		-1734	-0-	2	4			N	-0-					70
04	660	N	2	-0-		-658	-0-	2	4			N	-0-					70
05	1710	N	1710	-0-		-0-	-0-	46	1	1662	3	N	-0-					70
								2	4									
*06	2034	N	2034	-0-		-0-	-0-	51	1	1982	3	N	-0-					70
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0-	-0-	1	1	101	3	N	-0-					47
							2	4									
02	102	N	102	-0-	-0-	-0-	1	1	99	3	N	-0-					47
							2	4									
03	112	N	112	-0-	-0-	-0-	1	1	109	3	N	-0-					47
							2	4									
04	102	N	102	-0-	-0-	-0-	1	1	99	3	N	-0-					47
							2	4									
05	124	N	113	-0-	-11	-0-	2	1	109	3	N	-0-					47
							2	4									
06	120	N	112	-0-	-8	-0-	2	1	109	3	N	-0-					47
							1	4									

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					124
02	3370	X	3370	-0-	-0-	-0-	3370	3			N	-0-					124
03	3765	X	3765	-0-	-0-	-0-	3761	3	4	9	N	4					128
04	3502	X	3502	-0-	-0-	-0-	3502	3			N	-0-					128
05	3402	X	3402	-0-	-0-	-0-	3402	3			N	-0-					128
06	3630	X	3276	-0-	-354	-0-	3276	3			N	-0-					128

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	4111	-0-	-12	-0-	113	1	3996	3	N	-0-					20
							2	4									
02	3930	X	3930	-0-	-0-	-0-	138	1	3786	3	N	4					24
							2	4	4	9							
03	4234	X	4234	-0-	-0-	-0-	146	1	4086	3	N	-0-					24
							2	4									
04	3990	X	3969	-0-	-21	-0-	138	1	3829	3	N	-0-					24
							2	4									
05	4123	X	4008	-0-	-115	-0-	142	1	3864	3	N	-0-					24
							2	4									
06	4200	X	3897	-0-	-303	-0-	134	1	3751	3	N	10					34
							1	4	11	9							

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3064	X	3064	-0-	-0-	-0-	99	1	2963	3	N	-0-					86
							2	4									
02	2819	X	2819	-0-	-0-	-0-	105	1	2712	3	N	-0-					86
							2	4									
03	3495	X	3495	-0-	-0-	-0-	143	1	3350	3	N	-0-					86
							2	4									
04	3637	X	3637	-0-	-0-	-0-	157	1	3475	3	N	3					89
							2	4	3	9							
05	3648	X	3648	-0-	-0-	-0-	159	1	3487	3	N	-0-					89
							2	4									
*06	3678	X	3678	-0-	-0-	-0-	154	1	3523	3	N	-0-					89
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	-0-	-0-	-14	-0-					N	-0-					190
02	399	N	399	-0-	-0-	-0-	16	1	381	3	N	-0-					190
							2	4									
03	1798	N	1241	-0-	-557	-0-	47	1	1192	3	N	-0-					190
							2	4									
04	1613	N	1613	-0-	-0-	-0-	64	1	1547	3	N	-0-					190
							2	4									
05	1624	N	1624	-0-	-0-	-0-	62	1	1560	3	N	-0-					190
							2	4									
06	1200	N	986	-0-	-214	-0-	42	1	937	3	N	5					195
							1	4	6	9							

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3950	-0-	-80	-0-	56	1	3873	3	N	17					81
							2	4	19	9							
02	3640	X	3595	-0-	-45	-0-	59	1	3528	3	N	5					86
							2	4	6	9							
03	4141	X	4141	-0-	-0-	-0-	56	1	3928	3	N	141					227
							2	4	155	9							
04	4032	X	4032	-0-	-0-	-0-	48	1	3982	3	N	-0-					227
							2	4									
05	4110	X	4110	-0-	-0-	-0-	62	1	3933	3	N	103	197	1			133
							2	4	113	9							
06	4020	X	3813	-0-	-207	-0-	63	1	3749	3	N	-0-					133
							1	4									

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	2257	-0-	-2951	-0-	38	1	2202	3	N	14					69
							2	4	15	9							
02	5417	X	5417	-0-	-0-	-0-	95	1	5301	3	N	17					86
							2	4	19	9							
03	5518	X	5352	-0-	-166	-0-	94	1	5182	3	N	67					153
							2	4	74	9							
04	5340	X	5093	-0-	-247	-0-	89	1	4925	3	N	70					223
							2	4	77	9							
05	5983	X	5116	-0-	-867	-0-	91	1	4948	3	N	68	207	1			84
							2	4	75	9							
06	5280	X	4769	-0-	-511	-0-	88	1	4669	3	N	10					94
							1	4	11	9							

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2025	N	2025	-0-	-0-	-0-	103	1	1920	3	N	-0-					264
							2	4									
02	1427	N	1427	-0-	-0-	-0-	27	1	1398	3	N	-0-					264
							2	4									
03	1521	N	1521	-0-	-0-	-0-	26	1	1493	3	N	-0-					264
							2	4									
04	1860	N	1358	-0-	-502	-0-	25	1	1331	3	N	-0-					264
							2	4									
05	1581	N	1280	-0-	-301	-0-	23	1	1255	3	N	-0-	168	1			96
							2	4									
06	1470	N	1252	-0-	-218	-0-	24	1	1227	3	N	-0-					96
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3516	X	3516	-0-	-0-	-0-	57	1	3457	3	N	-0-					106
							2	4									
02	2914	X	2914	-0-	-0-	-0-	36	1	2876	3	N	-0-					106
							2	4									
03	3378	X	3378	-0-	-0-	-0-	46	1	3330	3	N	-0-					106
							2	4									
04	3060	X	2333	-0-	-727	-0-	63	1	2268	3	N	-0-					106
							2	4									
05	3248	X	3248	-0-	-0-	-0-	61	1	3185	3	N	-0-					106
							2	4									
06	3390	X	3052	-0-	-338	-0-	59	1	2992	3	N	-0-					106
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

01	3194	X	3194	-0-	-0-	-0-	75	1	3117	3	N	-0-					35
							2	4									
02	2739	X	2739	-0-	-0-	-0-	66	1	2665	3	N	5					40
							2	4	6	9							
03	3036	N	3036	-0-	-0-	-0-	77	1	2957	3	N	-0-					40
							2	4									
04	2880	X	2880	-0-	-0-	-0-	68	1	2810	3	N	-0-					40
							2	4									
05	2890	X	2890	-0-	-0-	-0-	69	1	2819	3	N	-0-					40
							2	4									
*06	2784	X	2784	-0-	-0-	-0-	67	1	2692	3	N	22					62
							1	4	24	9							

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

01	5471	X	5471	-0-	-0-	-0-	72	1	5397	3	N	-0-					59
							2	4									
02	5631	X	5631	-0-	-0-	-0-	88	1	5541	3	N	-0-					59
							2	4									
03	4991	X	4623	-0-	-368	-0-	77	1	4544	3	N	-0-					59
							2	4									
04	5220	X	5035	-0-	-185	-0-	90	1	4943	3	N	-0-					59
							2	4									
05	6231	X	4840	-0-	-1391	-0-	76	1	4762	3	N	-0-					59
							2	4									
06	6030	X	4579	-0-	-1451	-0-	70	1	4508	3	N	-0-					59
							1	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	5593	-0-	-1072	-0-	5578	3	15	9	N	14					134
02	6020	X	5243	-0-	-777	-0-	5230	3	13	9	N	12					146
03	6665	X	5730	-0-	-935	-0-	5678	3	52	9	N	47					193
04	5820	X	5538	-0-	-282	-0-	5493	3	45	9	N	41					234
05	5828	X	5748	-0-	-80	-0-	5697	3	51	9	N	46	57	1			223
06	5370	X	5241	-0-	-129	-0-	5200	3	41	9	N	37					260

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

01	4557	X	3851	-0-	-706	-0-	139	1	3690	3	N	20					223
							22	9									
02	4116	X	2891	-0-	-1225	-0-	106	1	2785	3	N	-0-					223
03	4803	X	4803	-0-	-0-	-0-	173	1	4624	3	N	5					228
							6	9									
04	4290	X	3929	-0-	-361	-0-	147	1	3730	3	N	47	213	1			62
							52	9									
05	3906	X	3389	-0-	-517	-0-	124	1	3265	3	N	-0-					62
06	4650	X	3507	-0-	-1143	-0-	225	1	3282	3	N	-0-					62

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

01	2980	X	2980	-0-	-0-	-0-	2980	3			N	-0-					32
02	2884	X	2248	-0-	-636	-0-	2217	3	31	9	N	28					60
03	3193	X	2648	-0-	-545	-0-	2613	3	35	9	N	32					92
04	3090	X	2377	-0-	-713	-0-	2364	3	13	9	N	12					104
05	2976	X	2878	-0-	-98	-0-	2867	3	11	9	N	10					114
*06	2676	X	2676	-0-	-0-	-0-	2625	3	51	9	N	46					160

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

01	1209	X	-0-	-0-	-1209	-0-					N	-0-					101
02	1092	X	-0-	-0-	-1092	-0-					N	-0-					101
03	1209	X	6	-0-	-1203	-0-	6	3			N	-0-					101
04	1170	X	-0-	-0-	-1170	-0-					N	-0-					101
05	1209	X	-0-	-0-	-1209	-0-					N	-0-					101
06	6	X	-0-	-0-	-6	-0-					N	-0-					101

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

01	4836	X	4623	-0-	-213	-0-	146	1	4475	3	N	-0-					87
							2	4									
02	4368	X	4220	-0-	-148	-0-	138	1	4076	3	N	4					91
							2	4	4	9							
03	4836	X	4212	-0-	-624	-0-	134	1	4076	3	N	-0-					91
							2	4									
04	4680	X	4590	-0-	-90	-0-	157	1	4419	3	N	11					102
							2	4	12	9							
05	4681	X	4674	-0-	-7	-0-	156	1	4512	3	N	4					106
							2	4	4	9							
*06	4533	X	4533	-0-	-0-	-0-	152	1	4380	3	N	-0-					106
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					54
02	1389	N	1389	-0-	-0-	-0-	1339	3	50	9	N	45					99
03	1608	N	1608	-0-	-0-	-0-	1598	3	10	9	N	9					108
04	1486	N	1486	-0-	-0-	-0-	1436	3	50	9	N	45					153
05	1550	N	1489	-0-	-61	-0-	1450	3	39	9	N	35					188
06	1560	N	1356	-0-	-204	-0-	1356	3			N	-0-					188

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

01	607	N	607	-0-	-0-	-0-	12	1	593	3	N	-0-					146
							2	4									
02	616	N	548	-0-	-68	-0-	8	1	538	3	N	-0-					146
							2	4									
03	651	N	594	-0-	-57	-0-	9	1	583	3	N	-0-					146
							2	4									
04	607	N	607	-0-	-0-	-0-	10	1	595	3	N	-0-					146
							2	4									
05	620	N	577	-0-	-43	-0-	9	1	566	3	N	-0-					146
							2	4									
06	570	N	455	-0-	-115	-0-	10	1	444	3	N	-0-					146
							1	4									

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
02	14B2 EXT		9495	-0-	9495	9495	174	1	9046	3	N	249	193	1			229
							1	4	274	9							
03	14B2 EXT		11490	-0-	11490	20985	252	1	10905	3	N	301	395	1			135
							2	4	331	9							
04	14B2 EXT		9521	-0-	9521	30506	245	1	8959	3	N	286	194	1			227
							2	4	315	9							
05	38934	X	8428	-0-	-30506	-0-	229	1	8087	3	N	100	201	1			126
							2	4	110	9							
06	7950	X	6985	-0-	-965	-0-	76	1	6693	3	N	195	188	1			133
							1	4	215	9							

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

01	6324	X	4719	-0-	-1605	-0-	116	1	4601	3	N	-0-					97
							2	4									
02	5712	X	5013	-0-	-699	-0-	114	1	4897	3	N	-0-					97
							2	4									
03	6200	X	5501	-0-	-699	-0-	113	1	5386	3	N	-0-					97
							2	4									
04	6000	X	5873	-0-	-127	-0-	119	1	5752	3	N	-0-					97
							2	4									
05	5926	X	5926	-0-	-0-	-0-	113	1	5811	3	N	-0-					97
							2	4									
*06	5671	X	5671	-0-	-0-	-0-	116	1	5554	3	N	-0-					97
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2658	-0-	-411	-0-	95	1	2561	3	N	-0-					136
							2	4									
02	2716	X	2450	-0-	-266	-0-	89	1	2359	3	N	-0-					136
							2	4									
03	2778	N	2778	-0-	-0-	-0-	97	1	2662	3	N	15					151
							2	4	17	9							
04	2626	N	2626	-0-	-0-	-0-	98	1	2505	3	N	19					170
							2	4	21	9							
05	2817	N	2817	-0-	-0-	-0-	100	1	2715	3	N	-0-					170
							2	4									
*06	2710	N	2710	-0-	-0-	-0-	95	1	2614	3	N	-0-					170
							1	4									

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6134	X	6134	-0-	-0-	-0-	192	1	5940	3	N	-0-					270
							2	4									
02	5292	X	4915	-0-	-377	-0-	138	1	4762	3	N	12					282
							2	4	13	9							
03	5797	X	5576	-0-	-221	-0-	149	1	5410	3	N	14					296
							2	4	15	9							
04	5760	X	5668	-0-	-92	-0-	151	1	5512	3	N	3					299
							2	4	3	9							
05	6138	X	5728	-0-	-410	-0-	153	1	5551	3	N	20					319
							2	4	22	9							
06	5940	X	5471	-0-	-469	-0-	149	1	5304	3	N	15					334
							1	4	17	9							

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6671	X	6671	-0-	-0-	-0-	324	1	6198	3	N	134					440
							2	4	147	9							
02	5488	X	5069	-0-	-419	-0-	262	1	4805	3	N	-0-					440
							2	4									
03	6175	X	6175	-0-	-0-	-0-	325	1	5670	3	N	162	185	1			417
							2	4	178	9							
04	6150	X	5551	-0-	-599	-0-	304	1	5209	3	N	33	371	1			79
							2	4	36	9							
05	6665	X	5921	-0-	-744	-0-	385	1	5478	3	N	51					130
							2	4	56	9							
06	6450	X	5347	-0-	-1103	-0-	361	1	4919	3	N	60					190
							1	4	66	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	28	-0-	-3413	-0-	1	1	27	3	N	-0-					161
02	2968	X	61	-0-	-2907	-0-	3	1	57	3	N	-0-					161
							1	4									
03	744	X	152	-0-	-592	-0-	7	1	143	3	N	-0-					161
							2	4									
04	360	X	2	-0-	-358	-0-	2	4			N	-0-					161
05	62	X	2	-0-	-60	-0-	2	4			N	-0-					161
06	60	N	1	-0-	-59	-0-	1	4			N	-0-					161

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	1697	-0-	-845	-0-	48	1	1647	3	N	-0-					160
							2	4									
02	2296	X	688	-0-	-1608	-0-	30	1	656	3	N	-0-					160
							2	4									
03	1891	X	232	-0-	-1659	-0-	10	1	214	3	N	5					165
							2	4	6	9							
04	1830	X	152	-0-	-1678	-0-	6	1	144	3	N	-0-					165
							2	4									
05	2092	X	2092	-0-	-0-	-0-	32	1	2058	3	N	-0-					165
							2	4									
*06	3000	N	4777	-0-	1777	1777	109	1	4667	3	N	-0-					165
							1	4									

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					97
02	2410	N	2410	-0-	-0-	-0-	103	1	2305	3	N	-0-					97
							2	4									
03	646	N	646	-0-	-0-	-0-	28	1	616	3	N	-0-					97
							2	4									
04	3000	N	5532	-0-	2532	2532	210	1	5305	3	N	14					111
							2	4	15	9							
05	3100	N	4579	-0-	1479	4011	194	1	4162	3	N	201	191	1			121
							2	4	221	9							
*06	3000	N	3668	-0-	668	4679	165	1	3306	3	N	178					299
							1	4	196	9							

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5829	X	5829	-0-	-0-	-0-	248	1	5379	3	N	182	195	1			52
							2	4	200	9							
02	5119	X	5119	-0-	-0-	-0-	213	1	4614	3	N	264	185	1			131
							2	4	290	9							
03	5521	X	5521	-0-	-0-	-0-	234	1	4992	3	N	266	359	1			38
							2	4	293	9							
04	5072	X	5072	-0-	-0-	-0-	217	1	4660	3	N	175					213
							2	4	193	9							
05	4964	X	4964	-0-	-0-	-0-	206	1	4664	3	N	84					297
							2	4	92	9							
*06	4804	X	4804	-0-	-0-	-0-	197	1	4335	3	N	246	378	1			165
							1	4	271	9							

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2585	-0-	-267	-0-	2584	3	1	9	N	1					12
02	2492	N	2231	-0-	-261	-0-	2222	3	9	9	N	8					20
03	2697	N	2409	-0-	-288	-0-	2394	3	15	9	N	14					34
04	2490	N	2429	-0-	-61	-0-	2348	3	81	9	N	74					108
05	2480	N	2403	-0-	-77	-0-	2403	3			N	-0-					108
*06	2539	N	2539	-0-	-0-	-0-	2456	3	83	9	N	75					183

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	2809	-0-	-2492	-0-	123	1	2633	3	N	46	187	1			29
							2	4	51	9							
02	4788	X	2172	-0-	-2616	-0-	70	1	2017	3	N	75					104
							2	4	83	9							
03	5301	X	1951	-0-	-3350	-0-	68	1	1827	3	N	49					153
							2	4	54	9							
04	5130	X	2167	-0-	-2963	-0-	106	1	1968	3	N	83	187	1			49
							2	4	91	9							
05	5115	X	1820	-0-	-3295	-0-	76	1	1614	3	N	116					165
							2	4	128	9							
06	2730	X	1577	-0-	-1153	-0-	67	1	1419	3	N	82	181	1			66
							1	4	90	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	5084	-0-	-0-	-0-	191	1	4891	3	N	-0-					50
							2	4									
02	4508	X	3251	-0-	-1257	-0-	136	1	3113	3	N	-0-					50
							2	4									
03	5402	X	5402	-0-	-0-	-0-	212	1	5188	3	N	-0-					50
							2	4									
04	4740	X	4456	-0-	-284	-0-	180	1	4274	3	N	-0-					50
							2	4									
05	5084	X	4427	-0-	-657	-0-	177	1	4248	3	N	-0-					50
							2	4									
06	5220	X	3518	-0-	-1702	-0-	132	1	3385	3	N	-0-					50
							1	4									

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6509	X	6509	-0-	-0-	-0-	135	1	6371	3	N	1					144
							2	4	1	9							
02	5990	X	5990	-0-	-0-	-0-	123	1	5800	3	N	59					203
							2	4	65	9							
03	6448	X	6113	-0-	-335	-0-	128	1	5972	3	N	10					213
							2	4	11	9							
04	6240	X	5671	-0-	-569	-0-	120	1	5530	3	N	17					230
							2	4	19	9							
05	6634	X	6293	-0-	-341	-0-	128	1	6152	3	N	10	191	1			49
							2	4	11	9							
06	6420	X	4959	-0-	-1461	-0-	102	1	4856	3	N	-0-					49
							1	4									

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10033	X	10033	-0-	-0-	-0-	741	1	8261	3	N	935	837	1	128	5	159
							2	4	1029	9							
02	11858	X	11858	-0-	-0-	-0-	686	1	10345	3	N	750	739	1			170
							2	4	825	9							
03	11943	X	11943	-0-	-0-	-0-	757	1	9994	3	N	1082	956	1			296
							2	4	1190	9							
04	5594	X	5594	-0-	-0-	-0-	511	1	4568	3	N	466	545	1			217
							2	4	513	9							
05	643	X	643	-0-	-0-	-0-	81	1	369	3	N	174	52	5			339
							2	4	191	9							
06	360	X	127	-0-	-233	-0-	33	1	93	3	N	-0-					339
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3346	X	3346	-0-	-0-	-0-	514	1	2476	3	N	322	358	1	29	5	29
							2	4	354	9							
02	2240	X	1267	-0-	-973	-0-	314	1	951	3	N	-0-					29
							2	4									
03	2480	X	910	-0-	-1570	-0-	245	1	663	3	N	-0-					29
							2	4									
04	2400	X	7	-0-	-2393	-0-	1	1	6	3	N	-0-					29
05	2480	X	-0-	-0-	-2480	-0-					N	-0-					29
06	2400	X	1	-0-	-2399	-0-	1	4			N	-0-					29

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2285	N	2285	-0-	-0-	-0-	80	1	2186	3	N	15					185
							2	4	17	9							
02	2044	N	1717	-0-	-327	-0-	58	1	1558	3	N	90	191	1			84
							2	4	99	9							
03	2263	N	2019	-0-	-244	-0-	53	1	1679	3	N	259	191	1	69	5	83
							2	4	285	9							
04	2130	N	1574	-0-	-556	-0-	30	1	1539	3	N	3					86
							2	4	3	9							
05	1891	N	1685	-0-	-206	-0-	32	1	1581	3	N	64					150
							2	4	70	9							
06	1950	N	1531	-0-	-419	-0-	30	1	1500	3	N	-0-					150
							1	4									

GEX, LUTIE W. -1875- WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	355	N	355	-0-	-0-	-0-	3	1	347	3	N	3					84
							2	4	3	9							
02	308	N	298	-0-	-10	-0-	2	1	283	3	N	10					94
							2	4	11	9							
03	401	N	401	-0-	-0-	-0-	2	1	388	3	N	8					102
							2	4	9	9							
04	330	N	328	-0-	-2	-0-	3	1	304	3	N	17					119
							2	4	19	9							
05	341	N	328	-0-	-13	-0-	3	1	312	3	N	10					129
							2	4	11	9							
06	390	N	327	-0-	-63	-0-	2	1	309	3	N	14					143
							1	4	15	9							

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0-	-0-	5	1	373	3	N	-0-					82
							2	4									
02	392	N	332	-0-	-60	-0-	4	1	326	3	N	-0-					82
							2	4									
03	403	N	133	-0-	-270	-0-	1	1	106	3	N	22					104
							2	4	24	9							
04	1544	N	1544	-0-	-0-	-0-	196	1	1249	3	N	88					192
							2	4	97	9							
05	993	N	993	-0-	-0-	-0-	195	1	796	3	N	-0-	192	1			-0-
							2	4									
*06	915	N	915	-0-	-0-	-0-	175	1	660	3	N	72					72
							1	4	79	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		4	-0-	4	4	4	4			N	-0-					319
02	T. A.		-0-	-0-	-0-	4					N	-0-					319
03	T. A.		-0-	-0-	-0-	4					N	-0-					319
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					319
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					319
06	14B2 EXT		2831	-0-	2831	2835	288	1	2243	3	N	271	374	1			216
							2	4	298	9							

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 2 RRCID -> 169371 COMPL. DATE 04/27/1998 TOTAL DEPTH 8200 PERF. 7970 - 8080

01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					61
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					61
03	248	N	-0-	-0-	-248	-0-					N	-0-					61
04	360	N	-0-	-0-	-360	-0-					N	-0-					61
05	341	N	-0-	-0-	-341	-0-					N	-0-					61
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

01	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					123
02	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					123
03	1426	N	1251	-0-	-175	-0-	1251	2			N	-0-					123
04	1350	N	1311	-0-	-39	-0-	1311	2			N	-0-					123
05	1488	N	1336	-0-	-152	-0-	1336	2			N	-0-					123
06	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					123

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

01	3925	X	3925	-0-	-0-	-0-	3060	2	865	9	N	786	1021	1			373
02	1960	X	1689	-0-	-271	-0-	1478	2	211	9	N	192					565
03	2170	X	2163	-0-	-7	-0-	1761	2	402	9	N	365	389	1			541
04	2181	X	2181	-0-	-0-	-0-	1904	2	277	9	N	252	390	1			403
05	2170	X	2154	-0-	-16	-0-	1815	2	339	9	N	308	384	1			327
06	2100	X	1942	-0-	-158	-0-	1808	2	134	9	N	122	189	1			260

CHESAPEAKE OPERATING, INC. 147715
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

01	651	N	600	-0-	-51	-0-	600	2			N	-0-					107
02	532	N	511	-0-	-21	-0-	511	2			N	-0-					107
03	620	N	530	-0-	-90	-0-	530	2			N	-0-					107
04	570	N	502	-0-	-68	-0-	502	2			N	-0-					107
05	558	N	201	-0-	-357	-0-	199	2	2	9	N	2					109
06	510	N	232	-0-	-278	-0-	230	2	2	9	N	2					111

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

01	4	N	-0-	-0-	-4	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LOESCH, FRED WELL #: 1 RRCID -> 136585 COMPL. DATE 10/05/1990 TOTAL DEPTH 9697 PERF. 7306 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

01	1076	N	1076	-0-	-0-	-0-	1075	2	1	9	N	1					240
02	939	N	939	-0-	-0-	-0-	916	2	23	9	N	21					261
03	1116	N	1075	-0-	-41	-0-	1019	2	56	9	N	51					312
04	1050	N	1005	-0-	-45	-0-	981	2	24	9	N	22	197	1			137
05	1054	N	1040	-0-	-14	-0-	1028	2	12	9	N	11					148
06	1050	N	399	-0-	-651	-0-	364	2	35	9	N	32					180

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

01	7874	X	455	-0-	-7419	-0-	431	2	24	9	N	22	194	1			663
02	7112	X	4643	-0-	-2469	-0-	550	1	3671	2	N	384	191	1			856
							422	9									
03	8404	X	8404	-0-	-0-	-0-	710	1	6915	2	N	708	775	1			789
							779	9									
04	9700	X	9700	-0-	-0-	-0-	835	1	8031	2	N	758	774	1			773
							834	9									
05	7044	X	7044	-0-	-0-	-0-	849	1	5659	2	N	487	961	1			299
							536	9									
*06	8296	X	8296	-0-	-0-	-0-	835	1	6781	2	N	618	565	1			352
							680	9									

PEYTON WELL #: 1811H RRCID -> 259541 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. N/A

01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08606 02/16/2011

ADOLPH WELL #: 9511H RRCID -> 262830 COMPL. DATE 06/16/2011 TOTAL DEPTH 7457 PERF. N/A

01	T. A.		5186	-0-	5186	61503	3622	2	1564	9	N	1422	1587	1			446
02	T. A.		5443	-0-	5443	66946	4364	2	1079	9	N	981	999	1			428
03	T. A.		5590	-0-	5590	72536	3963	2	1627	9	N	1479	1191	1			716
04	T. A.		2528	-0-	2528	75064	1828	2	700	9	N	636	988	1			364
05	T. A.		3767	-0-	3767	78831	2589	2	1178	9	N	1071	987	1			448
06	0	W	3432	-0-	3432	82263	2299	2	1133	9	N	1030	1175	1			303

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

01	15255	X	15255	-0-	-0-	-0-	640	1	11413	2	N	2911	2693	1			723
							3202	9									
02	12329	X	12329	-0-	-0-	-0-	543	1	9379	2	N	2188	2000	1			911
							2407	9									
03	11633	X	11633	-0-	-0-	-0-	557	1	8455	2	N	2383	2871	1			423
							2621	9									
04	8640	X	4355	-0-	-4285	-0-	334	1	2959	2	N	965	1065	1			323
							1062	9									
05	9304	X	9304	-0-	-0-	-0-	780	1	6106	2	N	2198	1956	1			565
							2418	9									
06	14160	X	9416	-0-	-4744	-0-	835	1	6287	2	N	2085	1803	1			847
							2294	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10075	X	6352	-0-	-3723	-0-	612	1	3962	2	N	1616	1271	1			626
							1778	9									
02	9100	X	5159	-0-	-3941	-0-	529	1	3285	2	N	1223	1100	1			749
							1345	9									
03	10075	X	7692	-0-	-2383	-0-	764	1	4809	2	N	1926	2168	1			507
							2119	9									
04	8163	X	8163	-0-	-0-	-0-	775	1	5614	2	N	1613	1621	1			499
							1774	9									
05	8191	X	8191	-0-	-0-	-0-	835	1	5667	2	N	1535	1401	1			633
							1689	9									
*06	8039	X	8039	-0-	-0-	-0-	835	1	5621	2	N	1439	1603	1			469
							1583	9									

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	15829	-0-	15829	439554	984	1	14252	2	N	539	771	1			774
							593	9									
02	0	W	9352	-0-	9352	448906	337	1	8644	2	N	337	190	1			921
							371	9									
03	0	W	13329	-0-	13329	462235	881	1	11886	2	N	511	370	1			1062
							562	9									
04	0	W	14768	-0-	14768	477003	997	1	13215	2	N	505	1161	1			406
							556	9									
05	491726	X	14723	-0-	-477003	-0-	813	1	13359	2	N	501	376	1			531
							551	9									
*06	13630	X	13630	-0-	-0-	-0-	940	1	12195	2	N	450	377	1			604
							495	9									

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8843	X	8843	-0-	-0-	-0-	849	1	7523	2	N	428	538	1			297
							471	9									
02	8715	X	8715	-0-	-0-	-0-	738	1	7306	2	N	610	330	1			577
							671	9									
03	7347	X	3952	-0-	-3395	-0-	391	1	3155	2	N	369	557	1			389
							406	9									
04	8298	X	8298	-0-	-0-	-0-	835	1	6779	2	N	622	744	1			267
							684	9									
05	7347	X	7289	-0-	-58	-0-	863	1	5781	2	N	586	564	1			289
							645	9									
06	0	W	6876	-0-	6876	6876	835	1	5448	2	N	539	547	1			281
							593	9									

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	8211	-0-	8211	82859	578	1	4641	2	N	2720	2529	1			829
							2992	9									
02	0	W	5536	-0-	5536	88395	362	1	3385	2	N	1626	1996	1			459
							1789	9									
03	0	W	7812	-0-	7812	96207	599	1	4409	2	N	2549	2342	1			666
							2804	9									
04	0	W	5369	-0-	5369	101576	668	1	2894	2	N	1643	1976	1			333
							1807	9									
05	0	W	6190	-0-	6190	107766	723	1	3177	2	N	2082	1613	1			802
							2290	9									
06	0	W	6101	-0-	6101	113867	821	1	3286	2	N	1813	1780	1			835
							1994	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17223	X	17223	-0-	-0-	-0-	658	1	14141	2	N	2204	1791	1			804
							2424	9									
02	13237	X	13237	-0-	-0-	-0-	571	1	10800	2	N	1696	1607	1			893
							1866	9									
03	14113	X	14113	-0-	-0-	-0-	585	1	11364	2	N	1967	2146	1			714
							2164	9									
04	14332	X	14332	-0-	-0-	-0-	640	1	11666	2	N	1842	1798	1			758
							2026	9									
05	17233	X	17233	-0-	-0-	-0-	668	1	14506	2	N	1872	1948	1			682
							2059	9									
*06	14592	X	14592	-0-	-0-	-0-	612	1	12268	2	N	1556	1422	1			816
							1712	9									

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19665	X	19665	-0-	-0-	-0-	658	1	14172	2	N	4395	4168	1			773
							4835	9									
02	13399	X	13399	-0-	-0-	-0-	459	1	9688	2	N	2956	2925	1			804
							3252	9									
03	10656	X	10656	-0-	-0-	-0-	445	1	6865	2	N	3042	3320	1			526
							3346	9									
04	13065	X	13065	-0-	-0-	-0-	640	1	8835	2	N	3264	3100	1			690
							3590	9									
05	11348	X	11348	-0-	-0-	-0-	668	1	7517	2	N	2875	2694	1			871
							3163	9									
*06	9986	X	9986	-0-	-0-	-0-	612	1	6405	2	N	2699	2486	1			1084
							2969	9									

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	3190	-0-	3190	99812	503	1	2468	2	N	199	357	1			340
							219	9									
02	0	Z	1629	-0-	1629	101441	211	1	1418	2	N	-0-					340
03	0	Z	6809	-0-	6809	108250	724	1	5440	2	N	586	589	1			337
							645	9									
04	0	Z	6269	-0-	6269	114519	821	1	4914	2	N	485	570	1			252
							534	9									
05	0	Z	5413	-0-	5413	119932	863	1	4114	2	N	396	359	1			289
							436	9									
06	0	Z	4534	-0-	4534	124466	710	1	3477	2	N	315	362	1			242
							347	9									

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	2870	-0-	2870	28870	664	1	1404	2	N	729	555	1			903
							802	9									
02	0	W	2298	-0-	2298	31168	644	1	1140	2	N	467	386	1			984
							514	9									
03	0	W	2982	-0-	2982	34150	710	1	1609	2	N	603	964	1			623
							663	9									
04	0	W	2954	-0-	2954	37104	752	1	1509	2	N	630	754	1			499
							693	9									
05	0	W	2799	-0-	2799	39903	835	1	1396	2	N	516	191	1			824
							568	9									
06	0	W	2034	-0-	2034	41937	835	1	647	2	N	502	766	1			560
							552	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE		GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W		10001	-0-		10001	224333	784	1	8531	2	N	624	590	1			865
									686	9									
02	0	W		8765	-0-		8765	233098	408	1	7720	2	N	579	589	1			855
									637	9									
03	0	W		10493	-0-		10493	243591	735	1	9054	2	N	640	787	1			708
									704	9									
04	0	W		9815	-0-		9815	253406	837	1	8094	2	N	804	567	1			945
									884	9									
05	262211	X		8805	-0-		-253406	-0-	642	1	7415	2	N	680	775	1			850
									748	9									
*06	10472	X		10472	-0-		-0-	-0-	892	1	8846	2	N	667	769	1			748
									734	9									

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE		GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W		2464	-0-		2464	23085	800	1	824	2	N	764	1334	1			425
									840	9									
02	0	W		1398	-0-		1398	24483	735	1	663	9	N	603	580	1			448
03	0	W		1200	-0-		1200	25683	599	1	601	9	N	546	179	1			815
04	0	W		1855	-0-		1855	27538	821	1	286	2	N	680	917	1			578
									748	9									
05	0	W		2218	-0-		2218	29756	849	1	621	2	N	680	762	1			496
									748	9									
06	0	W		2080	-0-		2080	31836	835	1	528	2	N	652	748	1			400
									717	9									

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE		GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W		10134	-0-		10134	97562	658	1	7576	2	N	1727	1632	1			647
									1900	9									
02	0	W		9449	-0-		9449	107011	585	1	7359	2	N	1368	1275	1			740
									1505	9									
03	0	W		8866	-0-		8866	115877	681	1	6645	2	N	1400	1440	1			700
									1540	9									
04	0	W		8487	-0-		8487	124364	640	1	6504	2	N	1221	1222	1			699
									1343	9									
05	0	W		9796	-0-		9796	134160	668	1	7662	2	N	1333	1263	1			769
									1466	9									
06	0	W		9043	-0-		9043	143203	654	1	7146	2	N	1130	887	1			1012
									1243	9									

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE		GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W		7276	-0-		7276	126584	780	1	5577	2	N	835	842	1			429
									919	9									
02	0	W		7523	-0-		7523	134107	738	1	5949	2	N	760	664	1			525
									836	9									
03	0	W		8253	-0-		8253	142360	612	1	6759	2	N	802	937	1			390
									882	9									
04	151390	X		9030	-0-		-142360	-0-	821	1	7304	2	N	823	925	1			288
									905	9									
05	8918	X		8918	-0-		-0-	-0-	863	1	7241	2	N	740	748	1			280
									814	9									
06	8070	X		8019	-0-		-51	-0-	835	1	6422	2	N	693	756	1			217
									762	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	471	353	1			118
03	0		11329	-0-	11329	11329	508	1	5766	2	N	4595	3698	1			1015
							5055	9									
04	0	W	11269	-0-	11269	22598	523	1	5827	2	N	4472	4465	1			1022
							4919	9									
05	0	W	10884	-0-	10884	33482	647	1	5241	2	N	4542	4782	1			782
							4996	9									
06	0	W	11997	-0-	11997	45479	654	1	6848	2	N	4086	3878	1			990
							4495	9									

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

01	0	Z	7508	-0-	7508	135033	664	1	4827	2	N	1834	1817	1			581
							2017	9									
02	0	Z	6428	-0-	6428	141461	626	1	4274	2	N	1389	1096	1			874
							1528	9									
03	0	Z	7658	-0-	7658	149119	599	1	5123	2	N	1760	1986	1			648
							1936	9									
04	0	Z	7705	-0-	7705	156824	731	1	5192	2	N	1620	1757	1			511
							1782	9									
05	0	Z	8266	-0-	8266	165090	781	1	5705	2	N	1618	1415	1			714
							1780	9									
*06	171686	X	6596	-0-	-165090	-0-	738	1	4431	2	N	1297	1232	1			779
							1427	9									

TUBB 284 WELL #: 4H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

02	0		5176	-0-	5176	5176	405	1	3260	2	N	1374	565	1			809
							1511	9									
03	0		7517	-0-	7517	12693	675	1	4793	2	N	1863	2065	1			607
							2049	9									
04	0		8505	-0-	8505	21198	753	1	6161	2	N	1446	1738	1			315
							1591	9									
*05	38249	X	17051	-0-	-21198	-0-	849	1	14423	2	N	1617	1589	1			343
							1779	9									
*06	10722	X	10722	-0-	-0-	-0-	668	1	8818	2	N	1124	1046	1			421
							1236	9									

CISCO OPERATING, LLC 154107
WATERS, SAM WELL #: 1 RRCID -> 070675 COMPL. DATE 03/23/1977 TOTAL DEPTH 10825 PERF. 7943 - 8006

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					9
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					9
03	217	N	108	-0-	-109	-0-	108	2			N	-0-					9
04	270	N	112	-0-	-158	-0-	112	2			N	-0-					9
05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					9
*06	111	N	111	-0-	-0-	-0-	111	2			N	-0-	9	7			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CISCO OPERATING, LLC //CONT.// 154107
EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	129	7			-0-

EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					170
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	170	7			-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

01	2084	N	2084	-0-	-0-	-0-	2082	2	2	9	N	2					22
02	1792	N	1792	-0-	-0-	-0-	1780	2	12	9	N	11					33
03	2387	N	1830	-0-	-557	-0-	1830	2			N	-0-					33
04	2010	N	1685	-0-	-325	-0-	1685	2			N	-0-					33
05	1769	N	1769	-0-	-0-	-0-	1750	2	19	9	N	17					50
*06	1575	N	1575	-0-	-0-	-0-	1573	2	2	9	N	2					52

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

01	713	N	712	-0-	-1	-0-	712	2			N	-0-					2
02	761	N	761	-0-	-0-	-0-	761	2			N	-0-					2
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					2
04	690	N	671	-0-	-19	-0-	671	2			N	-0-					2
05	678	N	678	-0-	-0-	-0-	678	2			N	-0-					2
*06	642	N	642	-0-	-0-	-0-	642	2			N	-0-	2	7			-0-

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

01	978	N	978	-0-	-0-	-0-	978	2			N	-0-					7
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					7
03	775	N	749	-0-	-26	-0-	749	2			N	-0-					7
04	960	N	721	-0-	-239	-0-	721	2			N	-0-					7
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					7
*06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					7

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

01	1240	N	1207	-0-	-33	-0-	1207	2			N	-0-					7
02	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					7
03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					7
04	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					7
05	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					7
*06	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CISCO OPERATING, LLC //CONT.// 154107
ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	536	-0-	-22	-0-	536	2			N	-0-					2
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					2
03	558	N	512	-0-	-46	-0-	512	2			N	-0-					2
04	510	N	485	-0-	-25	-0-	485	2			N	-0-					2
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					2
*06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					2

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	567	-0-	-53	-0-	567	2			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	620	N	553	-0-	-67	-0-	553	2			N	-0-					-0-
04	540	N	460	-0-	-80	-0-	460	2			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
04	390	N	303	-0-	-87	-0-	303	2			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					7
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					7
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					7
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					7
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					7
*06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					7

PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	237	-0-	-11	-0-	214	2	23	9	N	21					128
02	140	N	140	-0-	-0-	-0-	137	2	3	9	N	3					131
03	226	N	226	-0-	-0-	-0-	183	2	43	9	N	39					170
04	240	N	210	-0-	-30	-0-	176	2	34	9	N	31					201
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					201
*06	173	N	173	-0-	-0-	-0-	160	2	13	9	N	12					213

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3273	X	3273	-0-	-0-	-0-	3269	2	4	9	N	4					32
02	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					32
03	3131	X	2922	-0-	-209	-0-	2922	2			N	-0-					32
04	3180	X	2865	-0-	-315	-0-	2865	2			N	-0-					32
05	3286	X	2770	-0-	-516	-0-	2763	2	7	9	N	6					38
06	DLQ G-10		2600	-0-	2600	2600	2596	2	4	9	N	4					42

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2262	-0-	-838	1120	2262	2			N	-0-					-0-
02	2800	N	1835	-0-	-965	155	1835	2			N	-0-					-0-
03	3276	X	3121	-0-	-155	-0-	3121	2			N	-0-					-0-
04	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-
05	2480	X	2411	-0-	-69	-0-	2411	2			N	-0-					-0-
06	2190	X	1570	-0-	-620	-0-	1570	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CISCO OPERATING, LLC //CONT.// 154107
EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5004	X	5004	-0-	-0-	-0-	5004	2			N	-0-					217
02	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					217
03	5084	X	5033	-0-	-51	-0-	5033	2			N	-0-					217
04	4920	X	4559	-0-	-361	-0-	4559	2			N	-0-					217
05	5084	X	4300	-0-	-784	-0-	4300	2			N	-0-					217
06	DLQ G-10		3792	-0-	3792	3792	3792	2			N	-0-	12	7			205

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1709	-0-	-399	-0-	1709	2			N	-0-					131
02	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					131
03	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					131
04	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					131
05	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					131
*06	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-	7	7			124

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					23
02	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					23
03	1860	N	1603	-0-	-257	-0-	1603	2			N	-0-					23
04	1770	N	1292	-0-	-478	-0-	1292	2			N	-0-					23
05	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					23
*06	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					23

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4887	X	4887	-0-	-0-	-0-	4869	2	18	9	N	16					38
02	4396	X	3990	-0-	-406	-0-	3990	2			N	-0-					38
03	5084	X	3761	-0-	-1323	-0-	3761	2			N	-0-					38
04	4920	X	4637	-0-	-283	-0-	4637	2			N	-0-					38
05	5084	X	4646	-0-	-438	-0-	4646	2			N	-0-					38
06	DLQ G-10		3661	-0-	3661	3661	3653	2	8	9	N	7					45

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2892	-0-	-766	-0-	2881	2	11	9	N	10					175
02	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					175
03	3565	X	3319	-0-	-246	-0-	3319	2			N	-0-					175
04	3270	X	2953	-0-	-317	-0-	2953	2			N	-0-					175
05	3286	X	2893	-0-	-393	-0-	2893	2			N	-0-					175
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					175

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	153	-0-	-33	-0-	153	3			N	-0-					28
02	168	N	129	-0-	-39	-0-	129	3			N	-0-					28
03	186	N	138	-0-	-48	-0-	138	3			N	-0-					28
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					28
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					28
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	526	-0-	-32	-0-	526	3			N	-0-					63
02	504	N	399	-0-	-105	-0-	399	3			N	-0-					63
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					63
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					63
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					63
06	540	N	471	-0-	-69	-0-	471	3			N	-0-					63

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	161	-0-	-459	-0-	161	3			N	-0-					225
02	616	N	601	-0-	-15	-0-	601	3			N	-0-					225
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					225
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					225
05	651	N	533	-0-	-118	-0-	533	3			N	-0-					225
06	660	N	634	-0-	-26	-0-	634	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	644	-0-	-100	-0-	644	3			N	-0-					135
02	756	N	669	-0-	-87	-0-	669	3			N	-0-					135
03	775	N	675	-0-	-100	-0-	675	3			N	-0-					135
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					135
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					135
*06	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	425	-0-	-226	-0-	425	3			N	-0-					123
02	364	N	322	-0-	-42	-0-	322	3			N	-0-					123
03	589	N	358	-0-	-231	-0-	358	3			N	-0-					123
04	420	N	376	-0-	-44	-0-	376	3			N	-0-					123
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					123
*06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					123

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					19
02	448	N	405	-0-	-43	-0-	405	3			N	-0-					19
03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					19
04	480	N	455	-0-	-25	-0-	455	3			N	-0-					19
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					19
*06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	818	-0-	-143	-0-	818	3			N	-0-					-0-
02	756	N	684	-0-	-72	-0-	684	3			N	-0-					-0-
03	899	N	778	-0-	-121	-0-	778	3			N	-0-					-0-
04	780	N	761	-0-	-19	-0-	761	3			N	-0-					-0-
05	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
06	750	N	696	-0-	-54	-0-	696	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	8	-0-	-1015	-0-	3	1	5	2	N	-0-					60
02	431	N	431	-0-	-0-	-0-	48	1	383	2	N	-0-					60
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					60
04	824	N	824	-0-	-0-	-0-	45	1	779	2	N	-0-					60
05	465	N	304	-0-	-161	-0-	30	1	274	2	N	-0-					60
*06	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					N	-0-					162
02	112	N	-0-	-0-	-112	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					162
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0-	-0-	63	1	448	2	N	-0-					213
02	1120	N	-0-	-0-	-1120	-0-					N	-0-					213
03	222	N	222	-0-	-0-	-0-	45	1	177	2	N	-0-					213
04	480	N	69	-0-	-411	-0-	27	1	42	2	N	-0-					213
05	45	N	45	-0-	-0-	-0-	12	1	33	2	N	-0-					213
*06	533	N	533	-0-	-0-	-0-	48	1	485	2	N	-0-					213

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	387	-0-	-47	-0-	20	1	367	2	N	-0-					164
02	261	N	261	-0-	-0-	-0-	36	1	225	2	N	-0-					164
03	341	N	106	-0-	-235	-0-	20	1	86	2	N	-0-					164
04	360	N	101	-0-	-259	-0-	10	1	91	2	N	-0-					164
05	279	N	-0-	-0-	-279	-0-					N	-0-					164
*06	90	N	7	-0-	-83	-0-	2	1	5	2	N	-0-					164

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	100	-0-	-24	-0-	62	1	38	2	N	-0-					44
02	112	N	101	-0-	-11	-0-	56	1	45	2	N	-0-					44
03	112	N	112	-0-	-0-	-0-	48	1	64	2	N	-0-					44
04	90	N	25	-0-	-65	-0-	2	1	23	9	N	21					65
05	118	N	118	-0-	-0-	-0-	12	1	106	2	N	-0-					65
*06	117	N	117	-0-	-0-	-0-	34	1	83	2	N	-0-					65

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	911	N	911	-0-	-0-	-0-	32	1	879	2	N	-0-					95
02	1380	N	1380	-0-	-0-	-0-	44	1	1336	2	N	-0-					95
03	589	N	484	-0-	-105	-0-	36	1	448	2	N	-0-					95
04	870	N	706	-0-	-164	-0-	36	1	670	2	N	-0-					95
05	1519	N	788	-0-	-731	-0-	46	1	742	2	N	-0-					95
*06	1159	N	1159	-0-	-0-	-0-	54	1	1105	2	N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	802	-0-	-1058	-0-	44	1	758	2	N	-0-					169
02	1411	N	1411	-0-	-0-	-0-	54	1	1357	2	N	-0-					169
03	899	N	536	-0-	-363	-0-	46	1	490	2	N	-0-					169
04	780	N	383	-0-	-397	-0-	48	1	335	2	N	-0-					169
05	1550	N	399	-0-	-1151	-0-	44	1	355	2	N	-0-					169
*06	563	N	563	-0-	-0-	-0-	60	1	503	2	N	-0-					169

BRILLHART 818 WELL #: 5 RRCID -> 209076 COMPL. DATE 03/31/2005 TOTAL DEPTH 10030 PERF. 7454 - 7498

01	62	N	-0-	-0-	-62	-0-					N	-0-					59
02	28	N	-0-	-0-	-28	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59
05	0	N	-0-	-0-	-0-	-0-					N	-0-					59
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59

CRAWLEY PETROLEUM CORPORATION 186937
HAMKER WELL #: 2 RRCID -> 071850 COMPL. DATE 04/13/1976 TOTAL DEPTH 7639 PERF. 7410 - 7472

01	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-
02	560	N	525	-0-	-35	-0-	525	2			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
05	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MILLIE WELL #: 1 RRCID -> 107617 COMPL. DATE 08/27/1983 TOTAL DEPTH 7680 PERF. 7552 - 7567

01	31	N	-0-	-0-	-31	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

01	341	N	43	-0-	-298	-0-	43	3			N	-0-					27
02	1008	N	11	-0-	-997	-0-	11	3			N	-0-					27
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					27
04	673	N	673	-0-	-0-	-0-	603	3	70	9	N	64					91
05	2149	N	2149	-0-	-0-	-0-	2026	3	123	9	N	112	154	1			49
*06	1853	N	1853	-0-	-0-	-0-	1790	3	63	9	N	57					106

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

01	0	Z	12791	-0-	12791	459868	12734	3	57	9	N	52					220
02	14B DENY		11008	-0-	11008	470876	10956	3	52	9	N	47					267
03	14B DENY		11490	-0-	11490	482366	11438	3	52	9	N	47	192	1			122
04	14B DENY		10604	-0-	10604	492970	10571	3	33	9	N	30					152
05	14B2 EXT		10413	-0-	10413	503383	10373	3	40	9	N	36					188
06	14B2 EXT		9113	-0-	9113	512496	9091	3	22	9	N	20					208

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EAGLE ROCK MID-CONTINENT OP, LLC//CONT.// 238718
BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	1281	-0-	1281	62673	873	3	408	9	N	371	196	1			375
02	0	W	1104	-0-	1104	63777	805	3	299	9	N	272					647
03	0	W	1396	-0-	1396	65173	1084	3	312	9	N	284	588	1			343
04	0	W	1339	-0-	1339	66512	1045	3	294	9	N	267	193	1			417
05	68010	X	1498	-0-	-66512	-0-	1095	3	403	9	N	366	198	1			585
*06	1595	N	1595	-0-	-0-	-0-	1255	3	340	9	N	309	394	1			500

ENERVEST OPERATING, L.L.C. 252131
TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2252	N	2252	-0-	-0-	-0-	105	1	2137	2	N	9					207
							10	9									
02	1556	N	1556	-0-	-0-	-0-	75	1	1480	2	N	1					208
							1	9									
03	3100	N	4625	-0-	1525	1525	258	1	4366	2	N	1					209
							1	9									
04	3000	N	3770	-0-	770	2295	185	1	3585	2	N	-0-					209
05	3100	N	3448	-0-	348	2643	215	1	3226	2	N	6					215
							7	9									
*06	5427	X	2784	-0-	-2643	-0-	148	1	2636	2	N	-0-					215

TYSON WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					134
02	68	N	68	-0-	-0-	-0-	3	1	61	2	N	4					138
							4	9									
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138
05	62	N	-0-	-0-	-62	-0-					N	-0-					138
06	2	N	-0-	-0-	-2	-0-					N	-0-					138

TYSON WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					266
02	0	N	-0-	-0-	-0-	-0-					N	-0-					266
03	0	N	-0-	-0-	-0-	-0-					N	-0-					266
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					266
05	0	N	-0-	-0-	-0-	-0-					N	-0-					266
06	0	N	-0-	-0-	-0-	-0-					N	-0-					266

EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	460	-0-	-67	-0-	454	2	6	9	N	5					40
02	476	N	355	-0-	-121	-0-	355	2			N	-0-					40
03	465	N	421	-0-	-44	-0-	413	2	8	9	N	7					47
04	450	N	384	-0-	-66	-0-	384	2			N	-0-	23	1			24
05	438	N	438	-0-	-0-	-0-	438	2			N	-0-					24
06	420	N	381	-0-	-39	-0-	379	2	2	9	N	2					26

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	437	-0-	-1733	-0-	437	2			N	-0-					-0-
02	1960	X	592	-0-	-1368	-0-	592	2			N	-0-					-0-
03	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
04	630	X	589	-0-	-41	-0-	589	2			N	-0-					-0-
05	651	X	639	-0-	-12	-0-	639	2			N	-0-					-0-
06	660	N	-0-	-0-	-660	-0-					N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 143865 COMPL. DATE 11/20/1992 TOTAL DEPTH 7675 PERF. 7519 - 7552

01	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					18
02	448	N	421	-0-	-27	-0-	421	2			N	-0-					18
03	465	N	148	-0-	-317	-0-	148	2			N	-0-					18
04	990	N	-0-	-0-	-990	-0-					N	-0-					18
05	465	N	-0-	-0-	-465	-0-					N	-0-					18
06	150	N	-0-	-0-	-150	-0-					N	-0-					18

HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

01	217	N	169	-0-	-48	-0-	159	2	10	9	N	9	14	1			49
02	252	N	213	-0-	-39	-0-	213	2			N	-0-					49
03	248	N	184	-0-	-64	-0-	184	2			N	-0-					49
04	330	N	330	-0-	-0-	-0-	323	2	7	9	N	6					55
05	248	N	143	-0-	-105	-0-	143	2			N	-0-					55
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					55

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

01	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2					24
02	616	N	611	-0-	-5	-0-	611	2			N	-0-					24
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					24
04	690	N	653	-0-	-37	-0-	647	2	6	9	N	5					29
05	682	N	607	-0-	-75	-0-	607	2			N	-0-					29
06	630	N	606	-0-	-24	-0-	606	2			N	-0-					29

SCHULTZ -E- WELL #: 4870 RRCID -> 145162 COMPL. DATE 03/17/1993 TOTAL DEPTH 7810 PERF. 7609 - 7660

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/20/2012 - PLUGGED 09/20/12

WEIDNER, OTTO WELL #: 4 RRCID -> 145188 COMPL. DATE 03/26/1993 TOTAL DEPTH 7820 PERF. 7626 - 7668

01	93	N	88	-0-	-5	-0-	88	2			N	-0-					14
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					14
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					14
04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					14
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					14
*06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					14

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1188	N	1188	-0-	-0-	-0-	48	1	1140	2	N	-0-					28
02	1142	N	1142	-0-	-0-	-0-	17	1	1125	2	N	-0-					28
03	1112	N	1112	-0-	-0-	-0-	46	1	1058	2	N	7					35
							8	9									
04	1140	N	773	-0-	-367	-0-	47	1	726	2	N	-0-					35
05	1271	N	719	-0-	-552	-0-	48	1	671	2	N	-0-					35
06	1080	N	387	-0-	-693	-0-	47	1	340	2	N	-0-					35

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

01	434	N	397	-0-	-37	-0-	397	2			N	-0-					25
02	336	N	245	-0-	-91	-0-	245	2			N	-0-					25
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					25
04	390	N	330	-0-	-60	-0-	330	2			N	-0-					25
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					25
06	330	N	296	-0-	-34	-0-	296	2			N	-0-					25

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

01	403	N	280	-0-	-123	-0-	9	1	271	2	N	-0-					23
02	463	N	463	-0-	-0-	-0-	10	1	453	2	N	-0-					23
03	1062	N	1062	-0-	-0-	-0-	46	1	1016	2	N	-0-					23
04	809	N	809	-0-	-0-	-0-	47	1	762	2	N	-0-					23
05	876	N	876	-0-	-0-	-0-	40	1	836	2	N	-0-					23
06	1020	N	451	-0-	-569	-0-	47	1	404	2	N	-0-					23

KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

01	785	N	785	-0-	-0-	-0-	767	2	18	9	N	16					53
02	580	N	580	-0-	-0-	-0-	580	2			N	-0-	50	1			3
03	775	N	569	-0-	-206	-0-	569	2			N	-0-					3
04	750	N	579	-0-	-171	-0-	538	2	41	9	N	37					40
05	651	N	565	-0-	-86	-0-	557	2	8	9	N	7					47
06	540	N	417	-0-	-123	-0-	417	2			N	-0-					47

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
03	124	N	6	-0-	-118	-0-	6	2			N	-0-					-0-
04	150	N	5	-0-	-145	-0-	5	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

01	1871	N	1871	-0-	-0-	-0-	1868	2	3	9	N	3					87
02	1540	N	1515	-0-	-25	-0-	1507	2	8	9	N	7					94
03	1953	N	1605	-0-	-348	-0-	1605	2			N	-0-	53	1			41
04	1800	N	1480	-0-	-320	-0-	1480	2			N	-0-					41
05	1674	N	1501	-0-	-173	-0-	1501	2			N	-0-					41
06	1560	N	1550	-0-	-10	-0-	1550	2			N	-0-					41

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2652	-0-	-76	-0-	26	1	2626	2	N	-0-					-0-
02	2716	N	1835	-0-	-881	-0-	17	1	1818	2	N	-0-					-0-
03	2666	N	2666	-0-	-0-	-0-	27	1	2639	2	N	-0-					-0-
04	2580	N	1785	-0-	-795	-0-	7	1	1778	2	N	-0-					-0-
05	2402	N	2402	-0-	-0-	-0-	18	1	2384	2	N	-0-					-0-
06	2580	N	1691	-0-	-889	-0-	9	1	1682	2	N	-0-					-0-

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1450	-0-	-69	-0-	147	1	1303	2	N	-0-					3
02	1325	N	1325	-0-	-0-	-0-	123	1	1202	2	N	-0-					3
03	1302	N	988	-0-	-314	-0-	147	1	841	2	N	-0-					3
04	1460	N	1460	-0-	-0-	-0-	142	1	1318	2	N	-0-					3
05	1511	N	1511	-0-	-0-	-0-	147	1	1364	2	N	-0-					3
*06	1449	N	1449	-0-	-0-	-0-	142	1	1307	2	N	-0-					3

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					23
02	518	N	518	-0-	-0-	-0-	518	2			N	-0-					23
03	662	N	662	-0-	-0-	-0-	662	2			N	-0-					23
04	677	N	677	-0-	-0-	-0-	677	2			N	-0-					23
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					23
*06	776	N	776	-0-	-0-	-0-	776	2			N	-0-					23

GEX, J.A. -B- WELL #: 4 RRCID -> 196371 COMPL. DATE 06/23/2003 TOTAL DEPTH N/A PERF. 7650 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					39
02	4	N	4	-0-	-0-	-0-	4	1			N	-0-					39
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-	10	1			29
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 03/11/2013 - P&A 03-11-2013

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2053	-0-	-86	-0-	147	1	1895	2	N	10					55
							11	9									
02	1960	N	1854	-0-	-106	-0-	132	1	1719	2	N	3					58
							3	9									
03	2015	N	1952	-0-	-63	-0-	138	1	1810	2	N	4					62
							4	9									
04	1980	N	1862	-0-	-118	-0-	133	1	1726	2	N	3	48	1			17
							3	9									
05	2046	N	1906	-0-	-140	-0-	142	1	1764	2	N	-0-					17
06	1890	N	1673	-0-	-217	-0-	137	1	1536	2	N	-0-					17

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	755	-0-	-423	-0-	755	2			N	-0-					3
02	980	N	100	-0-	-880	-0-	100	2			N	-0-					3
03	899	N	435	-0-	-464	-0-	435	2			N	-0-					3
04	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					3
05	824	N	824	-0-	-0-	-0-	824	2			N	-0-					3
*06	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1379	-0-	-171	-0-	1362	2	17	9	N	15					60
02	1397	N	1397	-0-	-0-	-0-	1388	2	9	9	N	8					68
03	1612	N	1537	-0-	-75	-0-	1513	2	24	9	N	22					90
04	1556	N	1556	-0-	-0-	-0-	1550	2	6	9	N	5					95
05	1550	N	1534	-0-	-16	-0-	1521	2	13	9	N	12	52	1			55
06	1500	N	1222	-0-	-278	-0-	1219	2	3	9	N	3					58

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2457	-0-	-209	-0-	138	1	2301	2	N	16					80
							18	9									
02	2436	N	2352	-0-	-84	-0-	125	1	2221	2	N	5					85
							6	9									
03	2603	N	2603	-0-	-0-	-0-	138	1	2423	2	N	38	83	1			40
							42	9									
04	2544	N	2544	-0-	-0-	-0-	133	1	2363	2	N	44					84
							48	9									
05	2628	N	2628	-0-	-0-	-0-	138	1	2468	2	N	20	74	1			30
							22	9									
*06	2533	N	2533	-0-	-0-	-0-	133	1	2365	2	N	32					62
							35	9									

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	583	N	583	-0-	-0-	-0-	583	2			N	-0-					33
02	724	N	724	-0-	-0-	-0-	722	2	2	9	N	2					35
03	775	N	726	-0-	-49	-0-	715	2	11	9	N	10					45
04	570	N	563	-0-	-7	-0-	527	2	36	9	N	33					78
05	806	N	448	-0-	-358	-0-	447	2	1	9	N	1	51	1			28
06	690	N	504	-0-	-186	-0-	504	2			N	-0-					28

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	2713	N	2713	-0-	-0-	-0-	118	1	2547	2	N	44	76	1			45
							48	9									
02	2345	N	2345	-0-	-0-	-0-	107	1	2197	2	N	37					82
							41	9									
03	2703	N	2703	-0-	-0-	-0-	118	1	2537	2	N	44	56	1			70
							48	9									
04	2640	N	2507	-0-	-133	-0-	113	1	2344	2	N	45	65	1			50
							50	9									
05	2638	N	2638	-0-	-0-	-0-	118	1	2478	2	N	38					88
							42	9									
*06	2634	N	2634	-0-	-0-	-0-	114	1	2466	2	N	49	67	1			70
							54	9									

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	2246	N	2246	-0-	-0-	-0-	10	1	2234	2	N	2					32
							2	9									
02	1929	N	1929	-0-	-0-	-0-	8	1	1921	2	N	-0-					32
03	2345	N	2345	-0-	-0-	-0-	11	1	2317	2	N	15					47
							17	9									
04	2420	N	2420	-0-	-0-	-0-	10	1	2404	2	N	5					52
							6	9									
05	2136	N	2136	-0-	-0-	-0-	10	1	2122	2	N	4	33	1			23
							4	9									
*06	2037	N	2037	-0-	-0-	-0-	8	1	2029	2	N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1895	N	1895	-0-	-0-	-0-	1882	2	13	9	N	12					40
02	1483	N	1483	-0-	-0-	-0-	1475	2	8	9	N	7					47
03	1594	N	1594	-0-	-0-	-0-	1565	2	29	9	N	26					73
04	1830	N	1466	-0-	-364	-0-	1447	2	19	9	N	17					90
05	1643	N	1100	-0-	-543	-0-	1093	2	7	9	N	6	79	1			17
06	1530	N	1512	-0-	-18	-0-	1512	2			N	-0-					17

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

01	2294	N	2231	-0-	-63	-0-	15	1	2216	2	N	-0-					31
02	2184	N	1731	-0-	-453	-0-	14	1	1714	2	N	3					34
							3	9									
03	1970	N	1970	-0-	-0-	-0-	27	1	1930	2	N	12					46
							13	9									
04	2160	N	1402	-0-	-758	-0-	12	1	1373	2	N	15					61
							17	9									
05	1922	N	1469	-0-	-453	-0-	10	1	1459	2	N	-0-					61
06	1920	N	1875	-0-	-45	-0-	16	1	1858	2	N	1	45	1			17
							1	9									

FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942

01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					23
02	84	N	-0-	-0-	-84	-0-					N	-0-					23
03	124	N	-0-	-0-	-124	-0-					N	-0-					23
04	60	N	-0-	-0-	-60	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

01	1786	N	1786	-0-	-0-	-0-	48	1	1738	2	N	-0-					63
02	2275	N	2275	-0-	-0-	-0-	44	1	2227	2	N	4					67
							4	9									
03	2090	N	2090	-0-	-0-	-0-	48	1	2040	2	N	2					69
							2	9									
04	1974	N	1974	-0-	-0-	-0-	47	1	1916	2	N	10					79
							11	9									
05	1304	N	1304	-0-	-0-	-0-	48	1	1254	2	N	2	63	1			18
							2	9									
*06	1386	N	1386	-0-	-0-	-0-	47	1	1338	2	N	1					19
							1	9									

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

01	3658	X	3339	-0-	-319	-0-	97	1	3197	2	N	41	62	1			33
							45	9									
02	3304	X	3100	-0-	-204	-0-	87	1	2959	2	N	49					82
							54	9									
03	3658	X	2957	-0-	-701	-0-	97	1	2806	2	N	49	64	1			67
							54	9									
04	3510	X	2976	-0-	-534	-0-	94	1	2802	2	N	73	93	1			47
							80	9									
05	3596	X	3306	-0-	-290	-0-	97	1	3145	2	N	58					105
							64	9									
*06	3372	X	3372	-0-	-0-	-0-	94	1	3217	2	N	55	76	1			84
							61	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	572	-0-	-17	-0-	572	2			N	-0-					7
02	532	N	439	-0-	-93	-0-	439	2			N	-0-					7
03	591	N	591	-0-	-0-	-0-	591	2			N	-0-					7
04	540	N	440	-0-	-100	-0-	440	2			N	-0-					7
05	496	N	477	-0-	-19	-0-	477	2			N	-0-					7
06	570	N	390	-0-	-180	-0-	390	2			N	-0-					7

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

01	860	N	860	-0-	-0-	-0-	97	1	763	2	N	-0-					28
02	728	N	558	-0-	-170	-0-	87	1	471	2	N	-0-					28
03	1116	N	669	-0-	-447	-0-	97	1	572	2	N	-0-					28
04	840	N	606	-0-	-234	-0-	94	1	512	2	N	-0-					28
05	757	N	757	-0-	-0-	-0-	97	1	660	2	N	-0-					28
06	660	N	521	-0-	-139	-0-	94	1	427	2	N	-0-					28

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

01	1798	N	1639	-0-	-159	-0-	1639	2			N	-0-					20
02	1568	N	1489	-0-	-79	-0-	1489	2			N	-0-					20
03	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					20
04	1590	N	1496	-0-	-94	-0-	1496	2			N	-0-					20
05	1643	N	1506	-0-	-137	-0-	1506	2			N	-0-					20
06	1530	N	1417	-0-	-113	-0-	1417	2			N	-0-					20

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

01	4030	X	3787	-0-	-243	-0-	97	1	3690	2	N	-0-					35
02	3612	X	3352	-0-	-260	-0-	87	1	3265	2	N	-0-					35
03	3968	X	3824	-0-	-144	-0-	97	1	3727	2	N	-0-					35
04	3810	X	3323	-0-	-487	-0-	90	1	3233	2	N	-0-					35
05	3876	X	3876	-0-	-0-	-0-	97	1	3779	2	N	-0-					35
06	3690	X	3626	-0-	-64	-0-	94	1	3532	2	N	-0-					35

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

01	1875	N	1875	-0-	-0-	-0-	97	1	1778	2	N	-0-					48
02	1896	N	1896	-0-	-0-	-0-	87	1	1809	2	N	-0-					48
03	2044	N	2044	-0-	-0-	-0-	97	1	1947	2	N	-0-					48
04	2056	N	2056	-0-	-0-	-0-	94	1	1956	2	N	5					53
							6	9									
05	2108	N	2033	-0-	-75	-0-	97	1	1936	2	N	-0-	33	1			20
06	1980	N	1554	-0-	-426	-0-	94	1	1460	2	N	-0-					20

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

01	4464	X	3902	-0-	-562	-0-	97	1	3790	2	N	14	22	1			12
							15	9									
02	4032	X	3667	-0-	-365	-0-	87	1	3580	2	N	-0-					12
03	4464	X	4054	-0-	-410	-0-	97	1	3923	2	N	31					43
							34	9									
04	4170	X	3748	-0-	-422	-0-	94	1	3596	2	N	53	78	1			18
							58	9									
05	4074	X	4074	-0-	-0-	-0-	97	1	3962	2	N	14					32
							15	9									
06	3930	X	3722	-0-	-208	-0-	94	1	3615	2	N	12	31	1			13
							13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3206	-0-	106	106	72	1	3115	2	N	17					82
							19	9									
02	2800	N	3090	-0-	290	396	87	1	3002	2	N	1					83
							1	9									
03	2534	N	2138	-0-	-396	-0-	82	1	2046	2	N	9					92
							10	9									
04	3000	X	2813	-0-	-187	-0-	82	1	2719	2	N	11	59	1			44
							12	9									
05	3100	X	1769	-0-	-1331	-0-	67	1	1688	2	N	13					57
							14	9									
06	3000	X	2016	-0-	-984	-0-	71	1	1942	2	N	3					60
							3	9									

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2976	-0-	-124	-0-	97	1	2846	2	N	30					82
							33	9									
02	2800	X	2430	-0-	-370	-0-	87	1	2320	2	N	21	61	1			42
							23	9									
03	3100	X	2877	-0-	-223	-0-	97	1	2751	2	N	26					68
							29	9									
04	2910	X	2745	-0-	-165	-0-	94	1	2597	2	N	49	72	1			45
							54	9									
05	2976	X	2806	-0-	-170	-0-	97	1	2697	2	N	11	31	1			25
							12	9									
06	2880	X	2724	-0-	-156	-0-	94	1	2604	2	N	24	41	1			8
							26	9									

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2594	N	2594	-0-	-0-	-0-	10	1	2519	2	N	59					169
							65	9									
02	1904	N	1503	-0-	-401	-0-	6	1	1468	2	N	26	148	1			47
							29	9									
03	1792	N	1792	-0-	-0-	-0-	9	1	1743	2	N	36					83
							40	9									
04	2130	N	1798	-0-	-332	-0-	6	1	1753	2	N	35	98	1			20
							39	9									
05	1947	N	1947	-0-	-0-	-0-	7	1	1874	2	N	60	53	1			27
							66	9									
*06	1781	N	1781	-0-	-0-	-0-	4	1	1747	2	N	27					54
							30	9									

ROLAND WHEAT 342 WELL #: 3H RRCID -> 209608 COMPL. DATE 04/15/2005 TOTAL DEPTH 8262 PERF. 8620 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-	N	-0-	29
02	0	N	-0-	-0-	-0-	-0-	N	-0-	29
03	0	N	-0-	-0-	-0-	-0-	N	-0-	29
04	0	N	-0-	-0-	-0-	-0-	N	-0-	29
05	0	N	-0-	-0-	-0-	-0-	N	-0-	29
06	0	N	-0-	-0-	-0-	-0-	N	-0-	29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1651	-0-	-85	-0-	94	1	1551	2	N	5	96	1			9
							6	9									
02	2800	N	3279	-0-	479	479	78	1	2945	2	N	233					242
							256	9									
03	3100	N	4067	-0-	967	1446	75	1	3850	2	N	129	224	1			147
							142	9									
04	3000	N	5914	-0-	2914	4360	90	1	5675	2	N	135	96	1			186
							149	9									
05	8033	X	3673	-0-	-4360	-0-	66	1	3531	2	N	69	144	1			111
							76	9									
*06	7210	X	7210	-0-	-0-	-0-	88	1	6981	2	N	128	166	1			73
							141	9									

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	714	N	714	-0-	-0-	-0-	75	1	600	2	N	35	113	1			42
							39	9									
02	950	N	950	-0-	-0-	-0-	87	1	797	2	N	60					102
							66	9									
03	775	N	665	-0-	-110	-0-	59	1	519	2	N	79	163	1			18
							87	9									
04	690	N	117	-0-	-573	-0-	1	1	108	2	N	7					25
							8	9									
05	1054	N	41	-0-	-1013	-0-	41	2			N	-0-					25
*06	719	N	719	-0-	-0-	-0-	56	1	499	2	N	149	99	1			75
							164	9									

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	X	3613	-0-	-1006	-0-	85	1	3527	2	N	1	34	1			56
							1	9									
02	3902	X	3902	-0-	-0-	-0-	70	1	3832	2	N	-0-					56
03	5524	X	5524	-0-	-0-	-0-	96	1	5395	2	N	30					86
							33	9									
04	5052	X	5052	-0-	-0-	-0-	90	1	4954	2	N	7					93
							8	9									
05	4309	X	4139	-0-	-170	-0-	69	1	4070	2	N	-0-	39	1			54
06	5340	X	4950	-0-	-390	-0-	88	1	4852	2	N	9					63
							10	9									

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	717	-0-	-27	-0-	97	1	585	2	N	32	110	1			37
							35	9									
02	700	N	684	-0-	-16	-0-	87	1	551	2	N	42					79
							46	9									
03	744	N	738	-0-	-6	-0-	97	1	616	2	N	23	70	1			32
							25	9									
04	729	N	729	-0-	-0-	-0-	94	1	591	2	N	40	50	1			22
							44	9									
05	796	N	796	-0-	-0-	-0-	97	1	663	2	N	33					55
							36	9									
06	720	N	562	-0-	-158	-0-	87	1	450	2	N	23	66	1			12
							25	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2718	-0-	-320	-0-	20	1	2678	2	N	18					65
							20	9									
02	2744	X	2445	-0-	-299	-0-	20	1	2425	2	N	-0-					65
03	2976	X	2725	-0-	-251	-0-	24	1	2690	2	N	10					75
							11	9									
04	2880	X	2655	-0-	-225	-0-	22	1	2625	2	N	7					82
							8	9									
05	2852	X	2695	-0-	-157	-0-	22	1	2634	2	N	35					117
							39	9									
*06	2688	N	2688	-0-	-0-	-0-	25	1	2643	2	N	18	108	1			27
							20	9									

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	920	N	920	-0-	-0-	-0-	95	1	825	2	N	-0-					53
02	728	N	552	-0-	-176	-0-	64	1	488	2	N	-0-					53
03	831	N	831	-0-	-0-	-0-	97	1	732	2	N	2					55
							2	9									
04	900	N	732	-0-	-168	-0-	90	1	642	2	N	-0-					55
05	620	N	577	-0-	-43	-0-	69	1	498	2	N	9	41	1			23
							10	9									
*06	914	N	914	-0-	-0-	-0-	88	1	804	2	N	20					43
							22	9									

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	X	3104	-0-	-27	-0-	97	1	2919	2	N	80					110
							88	9									
02	2828	X	2793	-0-	-35	-0-	85	1	2640	2	N	62	92	1			80
							68	9									
03	3122	X	3122	-0-	-0-	-0-	97	1	2970	2	N	50	83	1			47
							55	9									
04	3000	X	2964	-0-	-36	-0-	94	1	2809	2	N	55	55	1			47
							61	9									
05	3113	X	3113	-0-	-0-	-0-	97	1	2938	2	N	71	63	1			55
							78	9									
*06	3031	X	3031	-0-	-0-	-0-	92	1	2874	2	N	59	67	1			47
							65	9									

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	918	N	918	-0-	-0-	-0-	75	1	796	2	N	43	60	1			67
							47	9									
02	1233	N	1233	-0-	-0-	-0-	87	1	1135	2	N	10					77
							11	9									
03	713	N	239	-0-	-474	-0-	16	1	223	2	N	-0-	27	1			50
04	900	N	579	-0-	-321	-0-	34	1	503	2	N	38					88
							42	9									
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					88
*06	687	N	687	-0-	-0-	-0-	50	1	605	2	N	29	82	1			35
							32	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	772	N	772	-0-	-0-	-0-	192	1	580	2	N	-0-					55
02	668	N	668	-0-	-0-	-0-	162	1	498	2	N	7					62
							8	9									
03	833	N	833	-0-	-0-	-0-	218	1	598	2	N	15					77
							17	9									
04	675	N	675	-0-	-0-	-0-	176	1	488	2	N	10					87
							11	9									
05	679	N	679	-0-	-0-	-0-	155	1	488	2	N	33	75	1			45
							36	9									
*06	743	N	743	-0-	-0-	-0-	190	1	511	2	N	38					83
							42	9									

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	180	-0-	-68	-0-	3	1	132	2	N	41					77
							45	9									
02	196	N	-0-	-0-	-196	-0-					N	-0-					77
03	245	N	245	-0-	-0-	-0-	3	1	166	2	N	69	103	1			43
							76	9									
04	201	N	201	-0-	-0-	-0-	3	1	154	2	N	40					83
							44	9									
05	172	N	172	-0-	-0-	-0-	3	1	139	2	N	27	35	1			75
							30	9									
06	240	N	-0-	-0-	-240	-0-					N	-0-	56	1			19

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	836	-0-	-94	-0-	97	1	725	2	N	13	57	1			30
							14	9									
02	840	N	766	-0-	-74	-0-	87	1	669	2	N	9					39
							10	9									
03	899	N	838	-0-	-61	-0-	97	1	724	2	N	15					54
							17	9									
04	829	N	829	-0-	-0-	-0-	94	1	704	2	N	28	74	1			8
							31	9									
05	982	N	982	-0-	-0-	-0-	97	1	837	2	N	44					52
							48	9									
*06	924	N	924	-0-	-0-	-0-	94	1	796	2	N	31	59	1			24
							34	9									

CROSS 817 WELL #: 5H RRCID -> 214233 COMPL. DATE 01/06/2006 TOTAL DEPTH 7368 PERF. 7598 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	16	1	50	2	N	32					32
							35	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-	32	1			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	1282	-0-	-2283	-0-	94	1	1184	2	N	4	47	1			42
							4	9									
02	3965	X	3965	-0-	-0-	-0-	69	1	3852	2	N	40					82
							44	9									
03	4597	X	4597	-0-	-0-	-0-	97	1	4433	2	N	61					143
							67	9									
04	4059	X	4059	-0-	-0-	-0-	87	1	3887	2	N	77	128	1			92
							85	9									
05	4402	X	3460	-0-	-942	-0-	69	1	3390	2	N	1	25	1			68
							1	9									
*06	4584	X	4584	-0-	-0-	-0-	88	1	4466	2	N	27					95
							30	9									

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	475	N	475	-0-	-0-	-0-	90	1	348	2	N	34					89
							37	9									
02	392	N	329	-0-	-63	-0-	84	1	227	2	N	16					105
							18	9									
03	372	N	268	-0-	-104	-0-	91	1	174	2	N	3	91	1			17
							3	9									
04	450	N	295	-0-	-155	-0-	90	1	205	2	N	-0-					17
05	372	N	290	-0-	-82	-0-	56	1	234	2	N	-0-					17
*06	351	N	351	-0-	-0-	-0-	87	1	261	2	N	3					20
							3	9									

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1538	-0-	-43	-0-	91	1	1426	2	N	19	47	1			45
							21	9									
02	1652	N	1594	-0-	-58	-0-	87	1	1501	2	N	5					50
							6	9									
03	1612	N	1130	-0-	-482	-0-	75	1	1033	2	N	20					70
							22	9									
04	1651	N	1651	-0-	-0-	-0-	82	1	1536	2	N	30					100
							33	9									
05	1767	N	1178	-0-	-589	-0-	58	1	1112	2	N	7	52	1			55
							8	9									
*06	1287	N	1287	-0-	-0-	-0-	74	1	1210	2	N	3					58
							3	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2268	N	2268	-0-	-0-	-0-	66	1	2191	2	N	10					38
							11	9									
02	2779	N	2779	-0-	-0-	-0-	86	1	2687	2	N	5					43
							6	9									
03	2666	N	2599	-0-	-67	-0-	81	1	2507	2	N	10					53
							11	9									
04	2471	N	2471	-0-	-0-	-0-	78	1	2383	2	N	9					62
							10	9									
05	2945	N	2022	-0-	-923	-0-	58	1	1962	2	N	2	39	1			25
							2	9									
06	2520	N	2157	-0-	-363	-0-	71	1	2086	2	N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
01	1705	N	1558	-0-		-147	-0-		95	1		1384	2		N	72	110	1					97
									79	9												
02	1456	N	1359	-0-		-97	-0-		80	1		1201	2		N	71	78	1					90
									78	9												
03	1612	N	1321	-0-		-291	-0-		80	1		1183	2		N	53	53	1					90
									58	9												
04	1500	N	1435	-0-		-65	-0-		92	1		1248	2		N	86	137	1					39
									95	9												
05	1519	N	1459	-0-		-60	-0-		89	1		1281	2		N	81	61	1					59
									89	9												
*06	1325	N	1325	-0-		-0-	-0-		86	1		1172	2		N	61	110	1					10
									67	9												

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
01	3627	X	2870	-0-		-757	-0-		97	1		2644	2		N	117	214	1					197
									129	9												
02	3248	X	2593	-0-		-655	-0-		87	1		2455	2		N	46	203	1					40
									51	9												
03	3596	X	2749	-0-		-847	-0-		97	1		2591	2		N	55							95
									61	9												
04	3000	X	2729	-0-		-271	-0-		94	1		2541	2		N	85							180
									94	9												
05	3007	X	2832	-0-		-175	-0-		97	1		2572	2		N	148	193	1					135
									163	9												
06	2790	X	2736	-0-		-54	-0-		94	1		2576	2		N	60	148	1					47
									66	9												

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
01	341	N	150	-0-		-191	-0-		26	1		101	2		N	21	67	1					28
									23	9												
02	196	N	156	-0-		-40	-0-		30	1		118	2		N	7							35
									8	9												
03	186	N	139	-0-		-47	-0-		22	1		102	2		N	14							49
									15	9												
04	150	N	113	-0-		-37	-0-		17	1		85	2		N	10							59
									11	9												
05	186	N	141	-0-		-45	-0-		27	1		100	2		N	13	49	1					23
									14	9												
*06	121	N	121	-0-		-0-	-0-		27	1		75	2		N	17							40
									19	9												

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
01	3007	X	2726	-0-		-281	-0-		97	1		2590	2		N	35							84
									39	9												
02	2660	X	2398	-0-		-262	-0-		83	1		2271	2		N	40	59	1					65
									44	9												
03	2914	X	2735	-0-		-179	-0-		97	1		2597	2		N	37	62	1					40
									41	9												
04	2640	X	2614	-0-		-26	-0-		94	1		2505	2		N	14							54
									15	9												
05	2728	X	2726	-0-		-2	-0-		97	1		2607	2		N	20	37	1					37
									22	9												
06	2640	X	2618	-0-		-22	-0-		94	1		2489	2		N	32	35	1					34
									35	9												

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	461	-0-	-4	-0-	50	1	411	2	N	-0-					3
02	563	N	563	-0-	-0-	-0-	45	1	514	2	N	4					7
							4	9									
03	435	N	435	-0-	-0-	-0-	47	1	388	2	N	-0-					7
04	450	N	243	-0-	-207	-0-	25	1	218	2	N	-0-					7
05	620	N	531	-0-	-89	-0-	66	1	465	2	N	-0-					7
*06	449	N	449	-0-	-0-	-0-	72	1	377	2	N	-0-					7

KING 729 WELL #: 4H RRCID -> 224735 COMPL. DATE 12/29/2006 TOTAL DEPTH 7396 PERF. 7881 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
*06	56	N	56	-0-	-0-	-0-	56	1			N	-0-					44

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3238	X	3238	-0-	-0-	-0-	97	1	3102	2	N	35					80
							39	9									
02	2765	X	2765	-0-	-0-	-0-	87	1	2637	2	N	37	62	1			55
							41	9									
03	2719	X	2719	-0-	-0-	-0-	97	1	2575	2	N	43					98
							47	9									
04	3030	X	2725	-0-	-305	-0-	90	1	2592	2	N	39	91	1			46
							43	9									
05	3131	X	2840	-0-	-291	-0-	97	1	2703	2	N	36	36	1			46
							40	9									
06	3120	X	2643	-0-	-477	-0-	94	1	2517	2	N	29	47	1			28
							32	9									

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	X	1174	-0-	-872	-0-	75	1	1099	2	N	-0-					49
02	1015	X	1015	-0-	-0-	-0-	87	1	928	2	N	-0-					49
03	1147	X	1028	-0-	-119	-0-	81	1	943	2	N	4					53
							4	9									
04	1140	N	878	-0-	-262	-0-	69	1	808	2	N	1					54
							1	9									
05	1116	N	870	-0-	-246	-0-	55	1	775	2	N	36	67	1			23
							40	9									
06	990	N	786	-0-	-204	-0-	68	1	718	2	N	-0-					23

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1062	N	1062	-0-	-0-	-0-	94	1	926	2	N	38					88
							42	9									
02	756	N	741	-0-	-15	-0-	72	1	621	2	N	44	61	1			71
							48	9									
03	837	N	369	-0-	-468	-0-	78	1	234	2	N	52	62	1			61
							57	9									
04	1373	N	1373	-0-	-0-	-0-	93	1	1214	2	N	60	68	1			53
							66	9									
05	1140	N	1140	-0-	-0-	-0-	76	1	1025	2	N	35					88
							39	9									
*06	1111	N	1111	-0-	-0-	-0-	73	1	997	2	N	37	72	1			53
							41	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	1814	-0-	-1441	-0-	87	1	1627	2	N	91					182
							100	9									
02	2940	X	1242	-0-	-1698	-0-	87	1	1089	2	N	60	147	1			95
							66	9									
03	3255	X	318	-0-	-2937	-0-	56	1	262	2	N	-0-					95
04	2370	X	163	-0-	-2207	-0-	38	1	125	2	N	-0-					95
05	1829	X	122	-0-	-1707	-0-	22	1	100	2	N	-0-					95
06	780	X	193	-0-	-587	-0-	29	1	164	2	N	-0-					95

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	14	-0-	-48	-0-	14	2			N	-0-					23
02	1512	N	20	-0-	-1492	-0-	6	1	14	2	N	-0-					23
03	38	N	38	-0-	-0-	-0-	6	1	32	2	N	-0-					23
04	883	N	883	-0-	-0-	-0-	44	1	837	2	N	2					25
							2	9									
05	31	N	25	-0-	-6	-0-	3	1	22	2	N	-0-					25
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					25

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7251	X	7251	-0-	-0-	-0-	97	1	7154	2	N	-0-					64
02	6901	X	6901	-0-	-0-	-0-	87	1	6814	2	N	-0-					64
03	7006	X	6916	-0-	-90	-0-	97	1	6819	2	N	-0-					64
04	7020	X	6022	-0-	-998	-0-	90	1	5932	2	N	-0-					64
05	7626	X	4315	-0-	-3311	-0-	58	1	4257	2	N	-0-					64
06	7380	X	5273	-0-	-2107	-0-	77	1	5196	2	N	-0-					64

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1537	-0-	-757	-0-	91	1	1446	2	N	-0-					17
02	1561	X	1561	-0-	-0-	-0-	78	1	1483	2	N	-0-					17
03	1674	X	1011	-0-	-663	-0-	47	1	956	2	N	7					24
							8	9									
04	1620	X	1291	-0-	-329	-0-	63	1	1228	2	N	-0-					24
05	1736	X	1058	-0-	-678	-0-	41	1	954	2	N	57					81
							63	9									
*06	1153	N	1153	-0-	-0-	-0-	48	1	1038	2	N	61	86	1			56
							67	9									

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5403	X	5403	-0-	-0-	-0-	37	1	5291	2	N	68	111	1			10
							75	9									
02	3427	X	3427	-0-	-0-	-0-	24	1	3383	2	N	18					28
							20	9									
03	5924	X	5924	-0-	-0-	-0-	45	1	5831	2	N	44					72
							48	9									
04	5234	X	5234	-0-	-0-	-0-	36	1	5176	2	N	20	67	1			25
							22	9									
05	5310	X	5310	-0-	-0-	-0-	37	1	5248	2	N	23					48
							25	9									
*06	4474	X	4474	-0-	-0-	-0-	20	1	4432	2	N	20	51	1			17
							22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	21	-0-	-847	-0-	21	1			N	-0-					27
02	560	N	10	-0-	-550	-0-	3	1	7	2	N	-0-					27
03	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					27
04	34	N	34	-0-	-0-	-0-	10	1	24	2	N	-0-					27
05	10	N	6	-0-	-4	-0-	6	2			N	-0-					27
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					27

EXXON MOBIL CORPORATION 257128
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	6	N	-0-	-0-	-6	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8

GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	387	-0-	-729	-0-	384	2	3	9	N	3					67
02	784	N	250	-0-	-534	-0-	249	2	1	9	N	1					68
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					68
04	982	N	982	-0-	-0-	-0-	981	2	1	9	N	1					69
*05	649	N	649	-0-	-0-	-0-	645	2	4	9	N	4					73
*06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					73

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					79
02	112	N	47	-0-	-65	-0-	47	2			N	-0-					79
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					79
04	90	N	29	-0-	-61	-0-	29	2			N	-0-					79
*05	100	N	100	-0-	-0-	-0-	99	2	1	9	N	1					70
*06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					70

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					5
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	40	-0-	-84	-0-	40	2			N	-0-					42
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					42
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					42
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					42
*05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					37
*06	136	N	136	-0-	-0-	-0-	135	2	1	9	N	1					38

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	190	-0-	-213	-0-	181	2	9	9	N	8					94
02	308	N	32	-0-	-276	-0-	32	2			N	-0-					94
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					94
04	453	N	453	-0-	-0-	-0-	451	2	2	9	N	2					96
*05	255	N	255	-0-	-0-	-0-	248	2	7	9	N	6					102
*06	274	N	274	-0-	-0-	-0-	273	2	1	9	N	1					103

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	X	5526	-0-	-1108	-0-	5518	2	8	9	N	7					139
02	6031	X	6031	-0-	-0-	-0-	6019	2	12	9	N	11					150
03	7044	X	7044	-0-	-0-	-0-	7024	2	20	9	N	18					168
04	6765	X	6765	-0-	-0-	-0-	6659	2	106	9	N	96					264
*05	7223	X	7223	-0-	-0-	-0-	7181	2	42	9	N	38	164	1			138
06	6810	X	6564	-0-	-246	-0-	6525	2	39	9	N	35					173

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					61
02	112	N	85	-0-	-27	-0-	85	2			N	-0-					61
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					61
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					61
*05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					61
06	150	N	124	-0-	-26	-0-	124	2			N	-0-					61

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	897	-0-	-2	-0-	888	2	9	9	N	8					71
02	891	N	891	-0-	-0-	-0-	889	2	2	9	N	2					73
03	971	N	971	-0-	-0-	-0-	971	2			N	-0-					73
04	840	N	840	-0-	-0-	-0-	828	2	12	9	N	11					84
*05	992	N	688	-0-	-304	-0-	688	2			N	-0-					84
*06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					84

DOYLE, JOHN B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	3208	-0-	-109	-0-	3158	2	50	9	N	45					218
02	2996	X	2916	-0-	-80	-0-	2813	2	103	9	N	94					312
03	3406	X	3406	-0-	-0-	-0-	3373	2	33	9	N	30	165	1			177
*04	3575	X	3575	-0-	-0-	-0-	3470	2	105	9	N	95					272
*05	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-	194	1			78
*06	3328	X	3328	-0-	-0-	-0-	3293	2	35	9	N	32					110

DOYLE, JOHN B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1986	N	1986	-0-	-0-	-0-	1969	2	17	9	N	15	188	1			57
02	1960	N	1960	-0-	-0-	-0-	1896	2	64	9	N	58					115
03	1979	N	1979	-0-	-0-	-0-	1956	2	23	9	N	21					136
*04	2160	N	2160	-0-	-0-	-0-	2132	2	28	9	N	25					161
*05	1500	N	2314	-0-	814	814	2314	2			N	-0-					161
*06	3239	X	2425	-0-	-814	-0-	2412	2	13	9	N	12					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
TRENFIELD WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	869	-0-	-2603	-0-	846	2	23	9	N	21					183
02	2940	X	403	-0-	-2537	-0-	369	2	34	9	N	31					214
03	2883	X	571	-0-	-2312	-0-	571	2			N	-0-					214
04	2070	X	1219	-0-	-851	-0-	1177	2	42	9	N	38	180	1			72
*05	1054	X	1054	-0-	-0-	-0-	1025	2	29	9	N	26					98
*06	912	X	912	-0-	-0-	-0-	906	2	6	9	N	5					103

MILLER, REBA WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

*10	1092	N	1092	-0-	-0-	-0-	1055	2	37	9	N	34					212
*11	735	N	735	-0-	-0-	-0-	735	2			N	-0-					212
*12	720	N	720	-0-	-0-	-0-	720	2			N	-0-					212
*01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					212
*02	980	N	611	-0-	-369	-0-	611	2			N	-0-					212
*03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					212
*04	690	N	221	-0-	-469	-0-	221	2			N	-0-					212
05	682	N	243	-0-	-439	-0-	243	2			N	-0-					212
06	1110	N	91	-0-	-1019	-0-	91	2			N	-0-					212

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

01	287	N	287	-0-	-0-	-0-	257	2	30	9	N	27					96
02	308	N	226	-0-	-82	-0-	218	2	8	9	N	7					103
03	325	N	325	-0-	-0-	-0-	324	2	1	9	N	1					104
04	410	N	410	-0-	-0-	-0-	400	2	10	9	N	9					113
*05	334	N	334	-0-	-0-	-0-	268	2	66	9	N	60					173
06	300	N	256	-0-	-44	-0-	231	2	25	9	N	23					196

PRICE, WILLIS D."B" WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

01	1000	N	1000	-0-	-0-	-0-	948	2	52	9	N	47					116
02	1554	N	1554	-0-	-0-	-0-	1513	2	41	9	N	37					153
03	1572	N	1572	-0-	-0-	-0-	1539	2	33	9	N	30					183
04	1257	N	1257	-0-	-0-	-0-	1154	2	103	9	N	94					277
*05	1736	N	955	-0-	-781	-0-	936	2	19	9	N	17	190	1			104
06	1530	N	463	-0-	-1067	-0-	451	2	12	9	N	11					115

PRICE, WILLIS D. "B" WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

01	1116	N	57	-0-	-1059	-0-	57	2			N	-0-					208
02	858	N	858	-0-	-0-	-0-	755	2	103	9	N	94					302
03	1489	N	1489	-0-	-0-	-0-	1397	2	92	9	N	84					386
04	1562	N	1562	-0-	-0-	-0-	1438	2	124	9	N	113	380	1			119
*05	1225	N	1225	-0-	-0-	-0-	1153	2	72	9	N	65					184
06	1440	N	1298	-0-	-142	-0-	1222	2	76	9	N	69					253

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

01	1612	X	402	-0-	-1210	-0-	394	2	8	9	N	7					128
02	896	N	708	-0-	-188	-0-	697	2	11	9	N	10					138
03	995	N	995	-0-	-0-	-0-	992	2	3	9	N	3					141
04	983	N	983	-0-	-0-	-0-	972	2	11	9	N	10					151
*05	960	N	960	-0-	-0-	-0-	952	2	8	9	N	7					158
06	960	N	907	-0-	-53	-0-	901	2	6	9	N	5					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	-0-	468	2	11	9	N	10					126
02	420	N	249	-0-	-171	-0-	240	2	9	9	N	8					134
03	490	N	490	-0-	-0-	-0-	486	2	4	9	N	4					138
04	480	N	374	-0-	-106	-0-	371	2	3	9	N	3					141
*05	430	N	430	-0-	-0-	-0-	430	2			N	-0-					141
06	480	N	393	-0-	-87	-0-	382	2	11	9	N	10					151

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1497	N	1497	-0-	-0-	-0-	1495	2	2	9	N	2					215
02	1508	N	1508	-0-	-0-	-0-	1489	2	19	9	N	17					232
03	1724	N	1724	-0-	-0-	-0-	1715	2	9	9	N	8					240
04	1740	N	1730	-0-	-10	-0-	1721	2	9	9	N	8					248
*05	2171	N	2171	-0-	-0-	-0-	2170	2	1	9	N	1	176	1	15	5	57
06	1680	N	1653	-0-	-27	-0-	1653	2			N	-0-					57

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	2132	-0-	-162	-0-	2099	2	33	9	N	30					210
02	2438	X	2438	-0-	-0-	-0-	2350	2	88	9	N	80					290
03	2234	N	2234	-0-	-0-	-0-	2212	2	22	9	N	20	178	1			132
04	2430	N	2192	-0-	-238	-0-	2128	2	64	9	N	58					190
*05	0	W	2617	-0-	2617	2617	2532	2	85	9	N	77					267
*06	3000	N	2763	-0-	-237	2380	2710	2	53	9	N	48	192	1			123

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	962	-0-	-30	-0-	941	2	21	9	N	19					118
02	1064	N	784	-0-	-280	-0-	762	2	22	9	N	20					138
03	1602	N	1602	-0-	-0-	-0-	1583	2	19	9	N	17					155
04	1677	N	1677	-0-	-0-	-0-	1664	2	13	9	N	12					167
*05	1695	N	1695	-0-	-0-	-0-	1672	2	23	9	N	21					188
*06	1721	N	1721	-0-	-0-	-0-	1702	2	19	9	N	17					205

TRENFIELD WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3055	N	2074	-0-	-981	-0-	2010	2	64	9	N	58	194	1			124
02	2352	X	1867	-0-	-485	-0-	1830	2	37	9	N	34					158
03	2604	X	1973	-0-	-631	-0-	1960	2	13	9	N	12					170
04	2520	X	2095	-0-	-425	-0-	2045	2	50	9	N	45					215
*05	1997	X	1997	-0-	-0-	-0-	1946	2	51	9	N	46					261
*06	1969	X	1969	-0-	-0-	-0-	1962	2	7	9	N	6	190	1			77

MILLER, REBA N WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	X	1500	-0-	-360	-0-	1498	2	2	9	N	2					210
02	2045	X	2045	-0-	-0-	-0-	2021	2	24	9	N	22					232
03	1688	N	1688	-0-	-0-	-0-	1677	2	11	9	N	10					242
04	1867	N	1867	-0-	-0-	-0-	1858	2	9	9	N	8					250
*05	2005	N	2005	-0-	-0-	-0-	1990	2	15	9	N	14	193	1			71
*06	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					71

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PRICE, WILLIS D."B" WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1688	N	1688	-0-	-0-	-0-	1671	2	17	9	N	15					286
02	1568	N	1353	-0-	-215	-0-	1296	2	57	9	N	52	193	1			145
03	1515	N	1515	-0-	-0-	-0-	1475	2	40	9	N	36					181
04	1620	N	1444	-0-	-176	-0-	1375	2	69	9	N	63					244
*05	1488	N	1149	-0-	-339	-0-	1083	2	66	9	N	60	185	1			119
*06	1702	N	1702	-0-	-0-	-0-	1640	2	62	9	N	56					175

TRENFIELD WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0-	-0-	266	2	76	9	N	69					222
02	258	N	258	-0-	-0-	-0-	210	2	48	9	N	44					266
03	223	N	223	-0-	-0-	-0-	210	2	13	9	N	12	188	1			90
04	427	N	427	-0-	-0-	-0-	383	2	44	9	N	40					130
*05	115	N	115	-0-	-0-	-0-	109	2	6	9	N	5					135
*06	15	X	15	-0-	-0-	-0-	4	2	11	9	N	10					145

MILLER, REBA N. WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	1541	-0-	-1311	-0-	1508	2	33	9	N	30					194
02	2408	X	1126	-0-	-1282	-0-	1115	2	11	9	N	10					204
03	2573	X	1093	-0-	-1480	-0-	1057	2	36	9	N	33					237
04	1890	N	1665	-0-	-225	-0-	1622	2	43	9	N	39	178	1			98
*05	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-	5	5			93
*06	1652	N	1652	-0-	-0-	-0-	1635	2	17	9	N	15					108

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2759	X	-0-	-0-	-2759	-0-					N	-0-					180
*08	1302	X	-0-	-0-	-1302	-0-					N	-0-					180
*09	120	X	-0-	-0-	-120	-0-					N	-0-					180
*10	124	X	-0-	-0-	-124	-0-					N	-0-					180
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					180
05	0	W	-0-	-0-	-0-	-0-					N	-0-					180
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6481	X	6481	-0-	-0-	-0-	6447	2	34	9	N	31					79
02	2800	N	4680	-0-	1880	1880	4662	2	18	9	N	16					95
03	3100	N	5374	-0-	2274	4154	5338	2	36	9	N	33					128
04	3000	N	3494	-0-	494	4648	3477	2	17	9	N	15					143
*05	8390	X	3742	-0-	-4648	-0-	3732	2	10	9	N	9					152
*06	1564	X	1564	-0-	-0-	-0-	1563	2	1	9	N	1					153

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2341	N	2341	-0-	-0-	-0-	2298	2	43	9	N	39					251
02	2212	N	2064	-0-	-148	-0-	2064	2			N	-0-					251
03	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					251
04	2214	N	2214	-0-	-0-	-0-	2160	2	54	9	N	49					300
*05	2388	N	2388	-0-	-0-	-0-	2375	2	13	9	N	12	179	1			133
*06	2281	N	2281	-0-	-0-	-0-	2259	2	22	9	N	20					153

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PRICE, WILLIS D. B WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	-0-	-0-	-806	-0-					N	-0-					202
02	952	N	-0-	-0-	-952	-0-					N	-0-					202
03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
04	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					202
05	0	W	1201	-0-	1201	1201	1201	2			N	-0-					199
*06	300	N	900	-0-	600	1801	900	2			N	-0-					199

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

01	1240	N	1005	-0-	-235	-0-	964	2	41	9	N	37					112
02	1260	N	950	-0-	-310	-0-	922	2	28	9	N	25					137
03	990	N	990	-0-	-0-	-0-	978	2	12	9	N	11					148
04	1080	N	1009	-0-	-71	-0-	1001	2	8	9	N	7					155
*05	1054	N	875	-0-	-179	-0-	873	2	2	9	N	2					157
*06	1213	N	1213	-0-	-0-	-0-	1206	2	7	9	N	6					163

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

01	1533	N	1533	-0-	-0-	-0-	1497	2	36	9	N	33	192	1			118
02	1456	N	1409	-0-	-47	-0-	1344	2	65	9	N	59					177
03	998	N	998	-0-	-0-	-0-	945	2	53	9	N	48					225
04	1685	N	1685	-0-	-0-	-0-	1606	2	79	9	N	72					297
*05	1550	N	1375	-0-	-175	-0-	1286	2	89	9	N	81	190	1			188
*06	1534	N	1534	-0-	-0-	-0-	1471	2	63	9	N	57					245

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

01	3100	N	3393	-0-	293	293	3198	2	195	9	N	177	394	1			130
02	2800	N	2592	-0-	-208	85	2452	2	140	9	N	127					257
03	2943	N	2858	-0-	-85	-0-	2750	2	108	9	N	98	197	1			158
04	2833	N	2833	-0-	-0-	-0-	2693	2	140	9	N	127					285
*05	2734	X	2734	-0-	-0-	-0-	2611	2	123	9	N	112	192	1			205
06	2040	X	1429	-0-	-611	-0-	1354	2	75	9	N	68					273

TRENFIELD WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

01	1426	N	-0-	-0-	-1426	-0-					N	70					153
02	817	N	817	-0-	-0-	-0-	672	2	145	9	N	132					285
03	2341	N	2341	-0-	-0-	-0-	2165	2	176	9	N	160					445
04	1189	N	1189	-0-	-0-	-0-	1132	2	57	9	N	52	384	1			113
*05	435	N	80	-0-	-355	-0-	32	2	48	9	N	44					157
*06	17	X	17	-0-	-0-	-0-	17	2			N	-0-					145

FOREST OIL CORPORATION 275740
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	106	-0-	-49	-0-	10	1	96	2	N	-0-					148
02	112	N	75	-0-	-37	-0-	10	1	64	2	N	1					149
							1	9									
03	113	N	113	-0-	-0-	-0-	10	1	103	2	N	-0-					149
04	90	N	90	-0-	-0-	-0-	10	1	80	2	N	-0-					149
05	147	N	147	-0-	-0-	-0-	10	1	137	2	N	-0-	101	1			48
06	120	N	94	-0-	-26	-0-	10	1	84	2	N	-0-					48

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

01	1085	N	952	-0-	-133	-0-	10	1	940	2	N	2					130
							2	9									
02	933	N	933	-0-	-0-	-0-	10	1	922	2	N	1					131
							1	9									
03	1070	N	1070	-0-	-0-	-0-	10	1	1060	2	N	-0-					131
04	930	N	793	-0-	-137	-0-	10	1	783	2	N	-0-					131
05	1023	N	900	-0-	-123	-0-	10	1	890	2	N	-0-	30	1			101
06	1050	N	894	-0-	-156	-0-	10	1	884	2	N	-0-					101

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					90
02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					90
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					90
04	716	N	716	-0-	-0-	-0-	716	2			N	-0-					90
05	718	N	718	-0-	-0-	-0-	718	2			N	-0-					90
06	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

01	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					101
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					101
03	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					101
04	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					101
05	1426	N	1415	-0-	-11	-0-	1415	2			N	-0-					101
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					101

HOLMES EXPLORATION, LLC 394700
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

01	1058	N	1058	-0-	-0-	-0-	1027	2	31	9	N	28					282
02	954	N	954	-0-	-0-	-0-	933	2	21	9	N	19					301
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-	176	1			125
04	1097	N	1097	-0-	-0-	-0-	1087	2	10	9	N	9					134
05	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					134
*06	1141	N	1141	-0-	-0-	-0-	1069	2	72	9	N	65					199

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC //CONT.// 394700
REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	4154	X	3932	-0-	-222	-0-	3811	2	121	9	N	110	186	1	247
02	3752	X	3578	-0-	-174	-0-	3411	2	167	9	N	152	185	1	214
03	4154	X	3833	-0-	-321	-0-	3732	2	101	9	N	92	184	1	122
04	3960	X	3549	-0-	-411	-0-	3371	2	178	9	N	162			284
05	4030	X	3966	-0-	-64	-0-	3769	2	197	9	N	179	184	1	279
*06	3622	X	3622	-0-	-0-	-0-	3434	2	188	9	N	171	184	1	266

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

01	108	N	108	-0-	-0-	-0-	108	2			N	-0-			217
02	224	N	160	-0-	-64	-0-	147	2	13	9	N	12	173	1	56
03	311	N	311	-0-	-0-	-0-	297	2	14	9	N	13			69
04	341	N	341	-0-	-0-	-0-	291	2	50	9	N	45			114
*05	256	N	256	-0-	-0-	-0-	231	2	25	9	N	23			137
*06	300	N	221	-0-	-79	-0-	195	2	26	9	N	24			161

JONES ENERGY, LLC 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

01	194	N	194	-0-	-0-	-0-	23	1	170	2	N	1			154
							1	9							
02	165	N	165	-0-	-0-	-0-	20	1	145	2	N	-0-			154
03	186	N	181	-0-	-5	-0-	22	1	159	2	N	-0-			154
04	301	N	301	-0-	-0-	-0-	35	1	262	2	N	4			158
							4	9							
05	258	N	258	-0-	-0-	-0-	27	1	195	2	N	33			191
							36	9							
06	180	N	147	-0-	-33	-0-	58	1	81	2	N	7			198
							8	9							

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

01	1178	X	723	-0-	-455	-0-	723	2			N	-0-			-0-
02	1285	X	1285	-0-	-0-	-0-	104	1	1181	2	N	-0-			-0-
03	2147	X	2147	-0-	-0-	-0-	150	1	1997	2	N	-0-			-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-			-0-
05	2382	N	2382	-0-	-0-	-0-	166	1	2202	2	N	13			13
							14	9							
*06	2907	N	2907	-0-	-0-	-0-	301	1	2606	2	N	-0-			13

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	3890	-0-	-2124	-0-	3813	2	77	9	N	70					422
02	5432	X	4264	-0-	-1168	-0-	364	1	3900	2	N	-0-					422
03	5022	X	3126	-0-	-1896	-0-	219	1	2907	2	N	-0-					422
04	4860	X	-0-	-0-	-4860	-0-					N	-0-					422
05	5471	X	5471	-0-	-0-	-0-	381	1	5070	2	N	18					440
							20	9									
*06	4817	X	4817	-0-	-0-	-0-	494	1	4314	2	N	8					448
							9	9									

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	735	N	735	-0-	-0-	-0-	32	1	607	2	N	87					968
							96	9									
02	115	N	115	-0-	-0-	-0-	3	2	112	9	N	102					1070
03	366	N	366	-0-	-0-	-0-	49	1	159	2	N	144					1214
							158	9									
04	720	N	382	-0-	-338	-0-	11	1	217	2	N	140	174	1			1180
							154	9									
05	124	N	-0-	-0-	-124	-0-					N	-0-	174	1			1006
06	360	N	-0-	-0-	-360	-0-					N	-0-					1006

DOYLE, JOHN B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115	X	4179	-0-	-936	-0-	97	1	4038	2	N	40					434
							44	9									
02	4620	X	938	-0-	-3682	-0-	23	1	898	2	N	15					449
							17	9									
03	5044	X	5044	-0-	-0-	-0-	139	1	4875	2	N	27					476
							30	9									
04	2850	X	296	-0-	-2554	-0-	7	1	256	2	N	30					506
							33	9									
05	3062	X	3062	-0-	-0-	-0-	95	1	2915	2	N	47					553
							52	9									
*06	6433	X	6433	-0-	-0-	-0-	167	1	6145	2	N	110					663
							121	9									

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	-0-	-0-	-2604	-0-					N	-0-					179
02	14	N	-0-	-0-	-14	-0-					N	-0-					179
03	2620	N	2620	-0-	-0-	-0-	183	1	2437	2	N	-0-					179
04	0	N	-0-	-0-	-0-	-0-					N	-0-					179
05	3100	N	3756	-0-	656	656	263	1	3493	2	N	-0-					179
*06	3000	N	3202	-0-	202	858	331	1	2871	2	N	-0-					179

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	525	N	525	-0-	-0-	-0-	25	1	500	2	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	10	1	201	2	N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	30	1	448	2	N	50					50
							55	9									
*06	93	N	93	-0-	-0-	-0-	30	1	54	2	N	8					58
							9	9									

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

01	1861	N	1861	-0-	-0-	-0-	87	1	1774	2	N	-0-					530
02	1209	N	1209	-0-	-0-	-0-	57	1	1144	2	N	7					537
							8	9									
03	1829	N	1731	-0-	-98	-0-	98	1	1633	2	N	-0-					537
04	1800	N	1479	-0-	-321	-0-	72	1	1407	2	N	-0-					537
*05	1819	N	1819	-0-	-0-	-0-	113	1	1689	2	N	15					552
							17	9									
06	1680	N	1339	-0-	-341	-0-	71	1	1268	2	N	-0-					552

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

01	1705	N	1480	-0-	-225	-0-	89	1	1249	2	N	129	288	1			-0-
							142	9									
02	1391	N	1391	-0-	-0-	-0-	83	1	1146	2	N	147					147
							162	9									
03	3100	N	4877	-0-	1777	1777	1104	1	3602	2	N	155					302
							171	9									
04	3000	N	1460	-0-	-1540	237	85	1	1226	2	N	135					437
							149	9									
05	1691	N	1454	-0-	-237	-0-	85	1	1226	2	N	130	195	1			372
							143	9									
06	2220	X	1530	-0-	-690	-0-	86	1	1194	2	N	227					599
							250	9									

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					387
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					387
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					387
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

01	8060	X	2485	-0-	-5575	-0-	2476	2	9	9	N	8					108
02	6496	X	4495	-0-	-2001	-0-	4476	2	19	9	N	17					125
03	9960	X	9960	-0-	-0-	-0-	9885	2	75	9	N	68					193
04	8318	X	8318	-0-	-0-	-0-	2593	1	5699	2	N	24	200	1			17
							26	9									
05	8617	X	8617	-0-	-0-	-0-	2676	1	5880	2	N	55					72
							61	9									
06	9000	X	8891	-0-	-109	-0-	2763	1	6075	2	N	48					120
							53	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13355	X	13355	-0-	-0-	-0-	235	1	13120	2	N	-0-					12
02	4452	X	3696	-0-	-756	-0-	3672	2	24	9	N	22					34
03	5053	X	3370	-0-	-1683	-0-	3370	2			N	-0-					34
04	6390	X	3032	-0-	-3358	-0-	2887	2	145	9	N	132					166
05	6603	X	-0-	-0-	-6603	-0-					N	21	181	1			6
06	9300	X	8436	-0-	-864	-0-	167	1	8256	2	N	12					18
							13	9									

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5742	X	5742	-0-	-0-	-0-	5739	2	3	9	N	3					182
02	1988	X	-0-	-0-	-1988	-0-					N	20					202
03	3351	X	3351	-0-	-0-	-0-	234	1	3111	2	N	5					207
							6	9									
04	2130	X	-0-	-0-	-2130	-0-					N	68					275
*05	2247	X	2247	-0-	-0-	-0-	157	1	2090	2	N	-0-					275
06	2130	X	1847	-0-	-283	-0-	155	1	1692	2	N	-0-					275

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5119	X	5119	-0-	-0-	-0-	5119	2			N	-0-					237
02	2828	X	-0-	-0-	-2828	-0-					N	-0-					237
03	4433	X	2502	-0-	-1931	-0-	175	1	2327	2	N	-0-					237
04	4290	X	-0-	-0-	-4290	-0-					N	-0-					237
05	4619	X	2523	-0-	-2096	-0-	174	1	2318	2	N	28					265
							31	9									
06	4800	X	988	-0-	-3812	-0-	97	1	847	2	N	40					305
							44	9									

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4035	X	4035	-0-	-0-	-0-	3893	2	142	9	N	129					384
02	4389	X	4389	-0-	-0-	-0-	4328	2	61	9	N	55					439
03	5022	X	5022	-0-	-0-	-0-	4765	2	257	9	N	234					673
04	4828	X	4828	-0-	-0-	-0-	1211	1	3457	2	N	145	196	1			622
							160	9									
05	4818	X	4818	-0-	-0-	-0-	1224	1	3493	2	N	92	196	1			518
							101	9									
*06	4699	X	4699	-0-	-0-	-0-	1203	1	3433	2	N	57					575
							63	9									

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	3647	-0-	-1499	-0-	3647	2			N	-0-					3
02	4284	X	-0-	-0-	-4284	-0-					N	-0-					3
03	4092	X	1950	-0-	-2142	-0-	137	1	1813	2	N	-0-					3
04	3960	X	-0-	-0-	-3960	-0-					N	-0-					3
05	4092	X	2696	-0-	-1396	-0-	180	1	2384	2	N	120					123
							132	9									
06	3540	X	1656	-0-	-1884	-0-	204	1	1450	2	N	2					125
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3738	X	3738	-0-	-0-	-0-	175	1	3563	2	N	-0-					482
02	2975	X	2975	-0-	-0-	-0-	142	1	2833	2	N	-0-					482
03	3196	X	3196	-0-	-0-	-0-	178	1	3018	2	N	-0-					482
04	3244	X	3244	-0-	-0-	-0-	159	1	3085	2	N	-0-					482
05	3958	X	3958	-0-	-0-	-0-	236	1	3546	2	N	160	192	1			450
							176	9									
*06	4543	X	4543	-0-	-0-	-0-	241	1	4282	2	N	18					468
							20	9									

PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

MILLER, REBA N WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

01	2170	X	2090	-0-	-80	-0-	90	1	1844	2	N	142	192	1			224
							156	9									
02	2376	X	2376	-0-	-0-	-0-	100	1	1972	2	N	276	190	1			310
							304	9									
03	2201	X	590	-0-	-1611	-0-	32	1	541	2	N	15					325
							17	9									
04	2441	X	2441	-0-	-0-	-0-	113	1	2190	2	N	125	196	1			254
							138	9									
05	2970	X	2970	-0-	-0-	-0-	171	1	2572	2	N	206	189	1			271
							227	9									
06	2550	X	2505	-0-	-45	-0-	125	1	2230	2	N	136	190	1			217
							150	9									

SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

01	3100	N	5422	-0-	2322	2322	236	1	4783	2	N	366	178	1			274
							403	9									
02	2800	N	6600	-0-	3800	6122	303	1	5976	2	N	292	537	1			29
							321	9									
03	3100	N	5130	-0-	2030	8152	277	1	4660	2	N	175	204	1			-0-
							193	9									
04	12979	X	4827	-0-	-8152	-0-	227	1	4398	2	N	184	179	1			5
							202	9									
05	4514	X	4514	-0-	-0-	-0-	272	1	4084	2	N	144	149	1			-0-
							158	9									
*06	4150	X	4150	-0-	-0-	-0-	214	1	3815	2	N	110					110
							121	9									

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

01	1492	N	1492	-0-	-0-	-0-	1489	2	3	9	N	3					64
02	84	N	-0-	-0-	-84	-0-					N	22					86
03	DELQ PR		741	-0-	741	741	51	1	676	2	N	13					99
							14	9									
04	1440	N	-0-	-0-	-1440	-0-					N	45	144	1			-0-
05	722	N	722	-0-	-0-	-0-	61	1	659	2	N	2					2
							2	9									
06	720	N	572	-0-	-148	-0-	37	1	527	2	N	7					9
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					318
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0-	-0-	8 180	1 9	215	2	N	164					209
02	344	N	344	-0-	-0-	-0-	4 217	1 9	123	2	N	197	191	1			215
03	324	N	324	-0-	-0-	-0-	5 195	1 9	124	2	N	177					392
04	390	N	270	-0-	-120	-0-	4 156	1 9	110	2	N	142	282	1			252
05	372	N	150	-0-	-222	-0-	4 36	1 9	110	2	N	33					285
*06	1548	N	1548	-0-	-0-	-0-	71 208	1 9	1269	2	N	189	378	1			96

PRICE, WILLIS D. WELL #: 15H RRCID -> 242294 COMPL. DATE 05/20/2008 TOTAL DEPTH 7736 PERF. 8188 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4220	-0-	1120	2512	4034	2	186	9	N	169	176	1			877
02	13970	X	11458	-0-	-2512	-0-	11271	2	187	9	N	170	185	1			862
03	11509	X	11509	-0-	-0-	-0-	11377	2	132	9	N	120	296	1			686
04	11923	X	11923	-0-	-0-	-0-	1489 348	1 9	10086	2	N	316	181	1			821
05	6858	X	6858	-0-	-0-	-0-	866 127	1 9	5865	2	N	115	174	1			762
*06	4211	X	4211	-0-	-0-	-0-	526 127	1 9	3558	2	N	115					877

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3462	-0-	362	1186	155 215	1 9	3092	2	N	195					1032
02	2800	N	3115	-0-	315	1501	143 187	1 9	2785	2	N	170	178	1			1024
03	3716	X	2215	-0-	-1501	-0-	117 153	1 9	1945	2	N	139	1163	0			-0-
04	2640	X	1538	-0-	-1102	-0-	75 11	1 9	1452	2	N	10					10
05	2728	X	1670	-0-	-1058	-0-	100 81	1 9	1489	2	N	74	84	1			-0-
06	2640	X	1726	-0-	-914	-0-	87 90	1 9	1549	2	N	82					82

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2903	-0-	-135	-0-	2619	2	284	9	N	258					1963
02	2744	X	-0-	-0-	-2744	-0-					N	266	177	1			2052
03	2914	X	790	-0-	-2124	-0-	38 246	1 9	506	2	N	224	189	1			2087
04	0	N	-0-	-0-	-0-	-0-					N	47	193	1			1941
05	1528	N	1528	-0-	-0-	-0-	85 217	1 9	1226	2	N	197	349	1			1789
*06	1008	N	1008	-0-	-0-	-0-	119 142	1 9	747	2	N	129	551	1			1367

PRICE, WILLIS D. B WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5304	X	5304	-0-	-0-	-0-	240 209	1 9	4855	2	N	190					1067
02	4377	X	4377	-0-	-0-	-0-	203 149	1 9	4025	2	N	135					1202
03	4709	X	4709	-0-	-0-	-0-	247 277	1 9	4185	2	N	252					1454
04	5130	X	4634	-0-	-496	-0-	219 180	1 9	4235	2	N	164	388	1			1230
*05	5301	X	4565	-0-	-736	-0-	274 171	1 9	4120	2	N	155	195	1			1190
*06	5100	X	3976	-0-	-1124	-0-	205 136	1 9	3635	2	N	124					1314

WHEAT WELL #: 1252H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	498	-0-	-246	-0-	22 134	1 9	342	2	N	122	122	1			-0-
02	252	N	148	-0-	-104	-0-	9	1	139	2	N	-0-					-0-
03	1528	N	1528	-0-	-0-	-0-	79 47	1 9	1402	2	N	43					43
04	1290	N	1290	-0-	-0-	-0-	50 362	1 9	878	2	N	329	180	1			192
*05	1270	N	1270	-0-	-0-	-0-	68 182	1 9	1020	2	N	165	176	1			181
06	1470	N	936	-0-	-534	-0-	50 114	1 9	772	2	N	104	171	1			114

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	6123	-0-	3023	7356	5864	2	259	9	N	235	173	1			3123
02	24045	X	16689	-0-	-7356	-0-	16385	2	304	9	N	276	163	1			3236
03	16741	X	16741	-0-	-0-	-0-	16541	2	200	9	N	182	529	1			2889
04	17124	X	17124	-0-	-0-	-0-	2165	1	14663	2	N	269	172	1			2986
							296	9									
05	9922	X	9922	-0-	-0-	-0-	721	1	9063	2	N	125	173	1			2938
							138	9									
*06	5937	X	5937	-0-	-0-	-0-	764	1	5173	2	N	-0-					2938

WILLIS D PRICE B WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	2610	-0-	-2381	-0-	91	1	2308	2	N	192	394	1			349
							211	9									
02	4508	X	2694	-0-	-1814	-0-	2541	2	153	9	N	139					488
03	4991	X	2473	-0-	-2518	-0-	2418	2	55	9	N	50					538
04	4830	X	2588	-0-	-2242	-0-	2391	2	197	9	N	179	393	1			324
*05	4991	X	2098	-0-	-2893	-0-	1894	2	204	9	N	185	194	1			315
*06	2880	X	2396	-0-	-484	-0-	2258	2	138	9	N	125					440

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14602	X	14602	-0-	-0-	-0-	653	1	12996	2	N	866	860	1			3328
							953	9									
02	12176	X	12176	-0-	-0-	-0-	566	1	11015	2	N	541	355	1			3514
							595	9									
03	8435	X	8435	-0-	-0-	-0-	439	1	7323	2	N	612	866	1			3260
							673	9									
04	3000	X	1946	-0-	-1054	-0-	82	1	1574	2	N	264	174	1			3350
							290	9									
05	13634	X	13634	-0-	-0-	-0-	781	1	11720	2	N	1030					4380
							1133	9									
*06	5827	X	5827	-0-	-0-	-0-	297	1	5192	2	N	307					4687
							338	9									

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1110	N	1110	-0-	-0-	-0-	52	1	1056	2	N	2					215
							2	9									
02	902	N	902	-0-	-0-	-0-	43	1	853	2	N	5					220
							6	9									
03	1302	N	1034	-0-	-268	-0-	53	1	931	2	N	45					265
							50	9									
04	1024	N	1024	-0-	-0-	-0-	51	1	973	2	N	-0-					265
05	1019	N	1019	-0-	-0-	-0-	64	1	953	2	N	2					267
							2	9									
06	990	N	918	-0-	-72	-0-	48	1	862	2	N	7					274
							8	9									

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165435	X	3464	-0-	-161971	-0-	213	1	3223	2	N	25					193
							28	9									
02	25609	X	25609	-0-	-0-	-0-	1505	1	24073	2	N	28					221
							31	9									
03	13406	X	13406	-0-	-0-	-0-	1098	1	12277	2	N	28					249
							31	9									
04	3360	X	3190	-0-	-170	-0-	171	1	2989	2	N	27					276
							30	9									
05	3999	X	3185	-0-	-814	-0-	171	1	2989	2	N	23					299
							25	9									
06	3870	X	3203	-0-	-667	-0-	190	1	2925	2	N	80					379
							88	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE WELL #: 2282H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8014	X	8014	-0-	-0-	-0-	341	1	6452	2	N	1110	184	1			1621
							1221	9									
02	6166	X	6166	-0-	-0-	-0-	266	1	5162	2	N	671	179	1			2113
							738	9									
03	39268	X	39268	-0-	-0-	-0-	2373	1	36035	2	N	782	1103	1			1792
							860	9									
04	6003	X	6003	-0-	-0-	-0-	289	1	5111	2	N	548	532	1			1808
							603	9									
05	5536	X	5536	-0-	-0-	-0-	315	1	4670	2	N	501					2309
							551	9									
*06	5991	X	5991	-0-	-0-	-0-	329	1	4926	2	N	669					2978
							736	9									

JOHN B DOYLE B WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	X	257	-0-	-0-	-0-	9	2	248	9	N	225	354	1			2421
02	84	X	-0-	-0-	-84	-0-					N	190					2611
03	7182	X	7182	-0-	-0-	-0-	1627	1	5311	2	N	222	173	1			2660
							244	9									
04	2068	X	2068	-0-	-0-	-0-	30	1	1874	2	N	149					2809
							164	9									
05	277	N	277	-0-	-0-	-0-	1	1	15	2	N	237	345	1			2701
							261	9									
*06	217	X	217	-0-	-0-	-0-	9	2	208	9	N	189					2890

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1430	X	1430	-0-	-0-	-0-	22	1	928	2	N	436	714	1			1659
							480	9									
02	1366	X	1366	-0-	-0-	-0-	21	1	847	2	N	453					2112
							498	9									
03	1438	X	1438	-0-	-0-	-0-	27	1	937	2	N	431	514	1			2029
							474	9									
04	1372	N	1372	-0-	-0-	-0-	23	1	905	2	N	404	511	1			1922
							444	9									
05	1366	N	1366	-0-	-0-	-0-	29	1	898	2	N	399	346	1			1975
							439	9									
*06	1266	N	1266	-0-	-0-	-0-	24	1	858	2	N	349	347	1			1977
							384	9									

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8122	X	3572	-0-	-4550	-0-	155	1	2935	2	N	438					1012
							482	9									
02	6580	X	3882	-0-	-2698	-0-	169	1	3272	2	N	401	175	1			1238
							441	9									
03	19735	X	19735	-0-	-0-	-0-	1225	1	18031	2	N	435					1673
							479	9									
04	5490	X	3199	-0-	-2291	-0-	149	1	2632	2	N	380	354	1			1699
							418	9									
05	5673	X	3229	-0-	-2444	-0-	149	1	2632	2	N	407	341	1			1765
							448	9									
06	19110	X	2731	-0-	-16379	-0-	142	1	2124	2	N	423	516	1			1672
							465	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	3866	-0-	-1187	-0-	71	1	3398	2	N	361	348	1			740
							397	9									
02	4564	X	4021	-0-	-543	-0-	87	1	3569	2	N	332	345	1			727
							365	9									
03	5053	X	4182	-0-	-871	-0-	107	1	3719	2	N	324	376	1			675
							356	9									
04	3990	X	3889	-0-	-101	-0-	85	1	3426	2	N	344					1019
							378	9									
05	4464	X	3182	-0-	-1282	-0-	90	1	2805	2	N	261	333	1			947
							287	9									
06	4320	X	4097	-0-	-223	-0-	99	1	3633	2	N	332					1279
							365	9									

ROXIE WELL #: 3282H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4469	X	4469	-0-	-0-	-0-	204	1	3855	2	N	373	1236	1			1006
							410	9									
02	7420	X	3675	-0-	-3745	-0-	158	1	3067	2	N	409	704	1			711
							450	9									
03	22984	X	22984	-0-	-0-	-0-	1473	1	20902	2	N	554	711	1			554
							609	9									
04	7080	X	4126	-0-	-2954	-0-	192	1	3392	2	N	493	355	1			692
							542	9									
05	5559	X	5559	-0-	-0-	-0-	312	1	4638	2	N	554	875	1			371
							609	9									
06	18000	X	4420	-0-	-13580	-0-	248	1	3708	2	N	422	359	1			434
							464	9									

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526146	X	6980	-0-	-519166	-0-	366	1	6399	2	N	195					1281
							215	9									
02	6086	X	6086	-0-	-0-	-0-	328	1	5556	2	N	184					1465
							202	9									
03	7299	X	7299	-0-	-0-	-0-	392	1	6600	2	N	279	502	1			1242
							307	9									
04	9263	X	9263	-0-	-0-	-0-	420	1	8111	2	N	665	543	1			1364
							732	9									
05	9456	X	9456	-0-	-0-	-0-	553	1	8300	2	N	548	710	1			1202
							603	9									
06	7050	X	6793	-0-	-257	-0-	344	1	6096	2	N	321	353	1			1170
							353	9									

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		2423	-0-	2423	83896	107	1	1818	2	N	453	526	1			305
							498	9									
02	84849	X	953	-0-	-83896	-0-	23	1	445	2	N	441	163	1			583
							485	9									
03	0	X	-0-	-0-	-0-	-0-					N	350	711	1			222
04	1741	X	1741	-0-	-0-	-0-	49	1	875	2	N	743	355	1			610
							817	9									
05	1210	N	1210	-0-	-0-	-0-	53	1	797	2	N	327	338	1			599
							360	9									
06	0	N	-0-	-0-	-0-	-0-					N	166	169	1			596

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIS D PRICE WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		9410	-0-	9410	515983	8773	2	637	9	N	579	702	1			11672
02	14B2 EXT		-0-	-0-	-0-	515983					N	448	180	1			11940
03	14B2 EXT		7632	-0-	7632	523615	395	1	6688	2	N	499	871	1			11568
							549	9									
04	14B2 EXT		7924	-0-	7924	531539	367	1	7091	2	N	424	361	1			11631
							466	9									
05	14B2 EXT		7357	-0-	7357	538896	428	1	6425	2	N	458	359	1			11730
							504	9									
*06	547334	X	8438	-0-	-538896	-0-	221	1	7647	2	N	518					12248
							570	9									

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

01	248431	X	5892	-0-	-242539	-0-	241	1	4885	2	N	696					11706
							766	9									
02	6269	X	6269	-0-	-0-	-0-	268	1	5324	2	N	615					12321
							677	9									
03	6714	X	6714	-0-	-0-	-0-	337	1	5686	2	N	628	875	1			12074
							691	9									
04	6739	X	6739	-0-	-0-	-0-	297	1	5728	2	N	649	711	1			12012
							714	9									
05	6944	X	6766	-0-	-178	-0-	372	1	5579	2	N	741	535	1			12218
							815	9									
06	6720	X	6099	-0-	-621	-0-	295	1	5233	2	N	519					12737
							571	9									

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

01	59303	X	6309	-0-	-52994	-0-	292	1	5907	2	N	100					1001
							110	9									
02	7855	X	7855	-0-	-0-	-0-	367	1	7258	2	N	209					1210
							230	9									
03	8559	X	8559	-0-	-0-	-0-	467	1	7873	2	N	199	509	1			900
							219	9									
04	8759	X	8759	-0-	-0-	-0-	467	1	8033	2	N	235	188	1			947
							259	9									
05	8726	X	8726	-0-	-0-	-0-	418	1	8082	2	N	205	178	1			974
							226	9									
06	8430	X	5023	-0-	-3407	-0-	259	1	4604	2	N	145	174	1			945
							160	9									

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

01	24180	X	7008	-0-	-17172	-0-	6482	2	526	9	N	478	354	1			1149
02	21840	X	-0-	-0-	-21840	-0-					N	426	340	1			1235
03	24180	X	-0-	-0-	-24180	-0-					N	485	727	1			993
04	0	X	-0-	-0-	-0-	-0-					N	491	514	1			970
05	12090	X	-0-	-0-	-12090	-0-					N	245	180	1			1035
06	6780	X	-0-	-0-	-6780	-0-					N	297					1332

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47678	X	11018	-0-		-36660	-0-	491	1	9941	2	N	533	636	1			-0-
								586	9									
02	43064	X	9367	-0-		-33697	-0-	425	1	8426	2	N	469	348	1			121
								516	9									
03	47678	X	10780	-0-		-36898	-0-	570	1	9637	2	N	521	521	1			121
								573	9									
04	10980	X	9402	-0-		-1578	-0-	437	1	8458	2	N	461	354	1			228
								507	9									
05	11346	X	6659	-0-		-4687	-0-	388	1	5831	2	N	400	553	1			75
								440	9									
06	10650	X	5669	-0-		-4981	-0-	286	1	5063	2	N	291	169	1			197
								320	9									

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12524	X	1017	-0-		-11507	-0-	21	1	425	2	N	519	541	1			1160
								571	9									
02	11312	X	2056	-0-		-9256	-0-	80	1	1603	2	N	339					1499
								373	9									
03	12524	X	9567	-0-		-2957	-0-	497	1	8407	2	N	603	684	1			1418
								663	9									
04	5226	X	5226	-0-		-0-	-0-	233	1	4517	2	N	433	512	1			1339
								476	9									
05	3227	X	3227	-0-		-0-	-0-	156	1	2331	2	N	673	875	1			1137
								740	9									
06	9270	X	3687	-0-		-5583	-0-	179	1	3177	2	N	301	359	1			1079
								331	9									

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16709	X	1707	-0-		-15002	-0-	78	1	1599	2	N	27					7623
								30	9									
02	15092	X	516	-0-		-14576	-0-	20	1	416	2	N	73					7696
								80	9									
03	16709	X	1933	-0-		-14776	-0-	108	1	1823	2	N	2					7698
								2	9									
04	1650	X	603	-0-		-1047	-0-	30	1	573	2	N	-0-	172	1			7526
05	1705	X	285	-0-		-1420	-0-	14	1	214	2	N	52					7578
								57	9									
06	1860	X	432	-0-		-1428	-0-	22	1	404	2	N	5					7583
								6	9									

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43772	X	9460	-0-		-34312	-0-	430	1	8142	2	N	807	731	1			685
								888	9									
02	39536	X	4463	-0-		-35073	-0-	202	1	3921	2	N	309	538	1			456
								340	9									
03	43772	X	41256	-0-		-2516	-0-	2774	1	37488	2	N	904	872	1			488
								994	9									
04	9150	X	7270	-0-		-1880	-0-	349	1	6174	2	N	679	527	1			640
								747	9									
05	9455	X	4822	-0-		-4633	-0-	267	1	3987	2	N	516	529	1			627
								568	9									
06	39930	X	4026	-0-		-35904	-0-	216	1	3249	2	N	510	528	1			609
								561	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIS D PRICE B WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37355	X	3792	-0-	-33563	-0-	172	1	3491	2	N	117					6148
							129	9									
02	33740	X	2350	-0-	-31390	-0-	57	1	2293	2	N	-0-					6148
03	37355	X	-0-	-0-	-37355	-0-					N	-0-					6148
04	6900	X	-0-	-0-	-6900	-0-					N	-0-					6148
*05	7130	X	2710	-0-	-4420	-0-	79	1	2453	2	N	162					6310
							178	9									
*06	5988	X	5988	-0-	-0-	-0-	296	1	5252	2	N	400					6710
							440	9									

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

01	62899	X	17349	-0-	-45550	-0-	792	1	16074	2	N	439	364	1			1459
							483	9									
02	56812	X	14909	-0-	-41903	-0-	792	1	13750	2	N	334					1793
							367	9									
03	62899	X	15887	-0-	-47012	-0-	15478	2	409	9	N	372	528	1			1637
04	18000	X	14645	-0-	-3355	-0-	700	1	13563	2	N	347	557	1			1427
							382	9									
05	18600	X	14647	-0-	-3953	-0-	700	1	13563	2	N	349	544	1			1232
							384	9									
06	16800	X	13825	-0-	-2975	-0-	719	1	12806	2	N	273	178	1			1327
							300	9									

TRENFIELD WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

01	34193	X	-0-	-0-	-34193	-0-					N	-0-					4641
02	30884	X	-0-	-0-	-30884	-0-					N	625	520	1			4746
03	34193	X	-0-	-0-	-34193	-0-					N	428	530	1			4644
04	4290	X	-0-	-0-	-4290	-0-					N	159	344	1			4459
05	2145	X	-0-	-0-	-2145	-0-					N	-0-					4459
06	0	X	-0-	-0-	-0-	-0-					N	-0-					4459

TRENFIELD WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

01	0	W	38739	-0-	38739	523590	1791	1	36246	2	N	638	898	1			6411
							702	9									
02	0	W	34793	-0-	34793	558383	1637	1	32418	2	N	671	355	1			6727
							738	9									
03	0	W	37763	-0-	37763	596146	2061	1	34811	2	N	810	1050	1			6487
							891	9									
04	621979	X	25833	-0-	-596146	-0-	1258	1	24344	2	N	210	313	1			6384
							231	9									
05	21045	X	20518	-0-	-527	-0-	19320	2	1198	9	N	1089	1033	1			6440
*06	34470	X	34470	-0-	-0-	-0-	1801	1	31973	2	N	633					7073
							696	9									

WILLIS D PRICE WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

01	24056	X	4546	-0-	-19510	-0-	192	1	3906	2	N	407	506	1			1631
							448	9									
02	21728	X	4001	-0-	-17727	-0-	171	1	3397	2	N	394					2025
							433	9									
03	24056	X	6510	-0-	-17546	-0-	335	1	5670	2	N	459	898	1			1586
							505	9									
04	6448	X	6448	-0-	-0-	-0-	299	1	5785	2	N	331	359	1			1558
							364	9									
*05	6572	X	6572	-0-	-0-	-0-	385	1	5782	2	N	368	174	1			1752
							405	9									
*06	6300	X	6043	-0-	-257	-0-	306	1	5425	2	N	284					2036
							312	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIS D PRICE WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29481	X	7342	-0-	-22139	-0-	307	1	6186	2	N	772	958	1			3235
							849	9									
02	26628	X	6448	-0-	-20180	-0-	280	1	5490	2	N	616	381	1			3470
							678	9									
03	29481	X	6892	-0-	-22589	-0-	342	1	5762	2	N	716	874	1			3312
							788	9									
04	7530	X	6572	-0-	-958	-0-	291	1	5607	2	N	613	715	1			3210
							674	9									
*05	7781	X	6540	-0-	-1241	-0-	364	1	5466	2	N	645	344	1			3511
							710	9									
*06	7110	X	6076	-0-	-1034	-0-	296	1	5226	2	N	504					4015
							554	9									

DOYLE WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30101	X	7255	-0-	-22846	-0-	323	1	6532	2	N	364					4684
							400	9									
02	27188	X	4353	-0-	-22835	-0-	195	1	3862	2	N	269	344	1			4609
							296	9									
03	30101	X	5008	-0-	-25093	-0-	260	1	4399	2	N	317					4926
							349	9									
04	7380	X	4680	-0-	-2700	-0-	212	1	4128	2	N	309	171	1			5064
							340	9									
05	7626	X	4644	-0-	-2982	-0-	212	1	4128	2	N	276	356	1			4984
							304	9									
*06	17588	X	17588	-0-	-0-	-0-	592	1	16733	2	N	239	172	1			5051
							263	9									

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	67146	X	8454	-0-	-58692	-0-	353	1	7163	2	N	853	898	1			6577
							938	9									
02	60648	X	7852	-0-	-52796	-0-	340	1	6736	2	N	705					7282
							776	9									
03	67146	X	10405	-0-	-56741	-0-	518	1	8748	2	N	1035	1218	1			7099
							1139	9									
04	9201	X	9201	-0-	-0-	-0-	419	1	8121	2	N	601	875	1			6825
							661	9									
05	9253	X	9253	-0-	-0-	-0-	419	1	8121	2	N	648					7473
							713	9									
06	0	W	7210	-0-	7210	7210	354	1	6296	2	N	509					7982
							560	9									

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27311	X	5611	-0-	-21700	-0-	252	1	5139	2	N	200					1795
							220	9									
02	24668	X	5762	-0-	-18906	-0-	263	1	5170	2	N	299	345	1			1749
							329	9									
03	27311	X	3772	-0-	-23539	-0-	197	1	3307	2	N	244	355	1			1638
							268	9									
04	5430	X	752	-0-	-4678	-0-	36	1	705	2	N	10					1648
							11	9									
05	6386	X	749	-0-	-5637	-0-	45	1	673	2	N	28					1676
							31	9									
06	6180	X	1340	-0-	-4840	-0-	67	1	1181	2	N	84					1760
							92	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26939	X	-0-	-0-	-26939	-0-					N	-0-					1314
02	24332	X	-0-	-0-	-24332	-0-					N	-0-					1314
03	26939	X	4438	-0-	-22501	-0-	254	1	3740	2	N	404	354	1			1364
							444	9									
04	4256	X	4256	-0-	-0-	-0-	180	1	3168	2	N	825	711	1			1478
							908	9									
05	3582	X	3582	-0-	-0-	-0-	180	1	3168	2	N	213	350	1			1341
							234	9									
06	4290	X	1455	-0-	-2835	-0-	67	1	1007	2	N	346	164	1			1523
							381	9									

JOHN B DOYLE B WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82057	X	28968	-0-	-53089	-0-	27561	1	1407	9	N	1279	1401	1			639
02	74116	X	-0-	-0-	-74116	-0-					N	1000	733	1			906
03	82057	X	-0-	-0-	-82057	-0-					N	833	1079	1			660
04	29550	X	-0-	-0-	-29550	-0-					N	623	849	1			434
05	22514	X	22514	-0-	-0-	-0-	21792	2	722	9	N	656	736	1			354
*06	21908	X	21908	-0-	-0-	-0-	21307	2	601	9	N	546	340	1			560

DOYLE WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37758	X	8206	-0-	-29552	-0-	370	1	7491	2	N	314					4397
							345	9									
02	34104	X	8314	-0-	-25790	-0-	386	1	7651	2	N	252					4649
							277	9									
03	37758	X	8510	-0-	-29248	-0-	461	1	7764	2	N	259					4908
							285	9									
04	8400	X	8326	-0-	-74	-0-	395	1	7648	2	N	257	171	1			4994
							283	9									
05	9207	X	8287	-0-	-920	-0-	395	1	7648	2	N	222	180	1			5036
							244	9									
06	8910	X	7568	-0-	-1342	-0-	392	1	6952	2	N	204	349	1			4891
							224	9									

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61752	X	6416	-0-	-55336	-0-	297	1	5972	2	N	134					134
							147	9									
02	55776	X	5701	-0-	-50075	-0-	261	1	5150	2	N	264	174	1			224
							290	9									
03	61752	X	32083	-0-	-29669	-0-	2300	1	29623	2	N	145					369
							160	9									
04	6210	X	4591	-0-	-1619	-0-	219	1	4221	2	N	137					506
							151	9									
05	6417	X	3763	-0-	-2654	-0-	230	1	3459	2	N	67	188	1			385
							74	9									
06	31050	X	5510	-0-	-25540	-0-	288	1	5091	2	N	119					504
							131	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20150	X	5128	-0-	-15022	-0-	228	1	4315	2	N	532	539	1			3039
							585	9									
02	18200	X	4498	-0-	-13702	-0-	192	1	3741	2	N	514	189	1			3364
							565	9									
03	20150	X	5538	-0-	-14612	-0-	299	1	4540	2	N	635	1095	1			2904
							699	9									
04	6120	X	5105	-0-	-1015	-0-	238	1	4215	2	N	593	534	1			2963
							652	9									
05	6324	X	5102	-0-	-1222	-0-	238	1	4215	2	N	590	528	1			3025
							649	9									
06	5370	X	5023	-0-	-347	-0-	273	1	4098	2	N	593	532	1			3086
							652	9									

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69285	X	33020	-0-	-36265	-0-	3581	1	26264	2	N	2886	3086	1			9185
							3175	9									
02	62580	X	27008	-0-	-35572	-0-	2946	1	21602	2	N	2236	1994	1			9427
							2460	9									
03	69285	X	27926	-0-	-41359	-0-	3062	1	22452	2	N	2193	2327	1			9293
							2412	9									
04	34590	X	19831	-0-	-14759	-0-	2228	1	16336	2	N	1152	878	1			9567
							1267	9									
05	35743	X	25678	-0-	-10065	-0-	2753	1	20189	2	N	2487	2539	1			9515
							2736	9									
06	31950	X	21237	-0-	-10713	-0-	2311	1	16944	2	N	1802	1736	1			9581
							1982	9									

ROBERT DOYLE A WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28923	X	19511	-0-	-9412	-0-	696	1	13927	2	N	4444	4621	1			241
							4888	9									
02	40566	X	40566	-0-	-0-	-0-	1232	1	32929	2	N	5823	5101	1			963
							6405	9									
03	35336	X	35336	-0-	-0-	-0-	1689	1	28265	2	N	4893					5856
							5382	9									
04	30909	X	30909	-0-	-0-	-0-	1334	1	25804	2	N	3428	3682	1			5602
							3771	9									
05	28923	X	26631	-0-	-2292	-0-	1474	1	22133	2	N	2749	2465	1			5886
							3024	9									
06	27990	X	5802	-0-	-22188	-0-	88	1	3205	2	N	2281	2509	1			5658
							2509	9									

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7992 PERF. 8105 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	8408	-0-	8408	124748	371	1	7477	2	N	509	359	1			1431
							560	9									
02	0	Z	7384	-0-	7384	132132	334	1	6573	2	N	434	349	1			1516
							477	9									
03	0	Z	7989	-0-	7989	140121	421	1	7094	2	N	431	519	1			1428
							474	9									
04	0	Z	7420	-0-	7420	147541	344	1	6648	2	N	389	355	1			1462
							428	9									
*05	155015	X	7474	-0-	-147541	-0-	435	1	6544	2	N	450	540	1			1372
							495	9									
06	8130	X	7001	-0-	-1129	-0-	349	1	6203	2	N	408					1780
							449	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44950	X	5918	-0-	-39032	-0-	123	1	5547	2	N	225					1691
							248	9									
02	40600	X	5863	-0-	-34737	-0-	134	1	5496	2	N	212					1903
							233	9									
03	44950	X	6238	-0-	-38712	-0-	166	1	5830	2	N	220					2123
							242	9									
04	6208	X	6208	-0-	-0-	-0-	147	1	5859	2	N	184	170	1			2137
							202	9									
05	6386	X	6208	-0-	-178	-0-	147	1	5859	2	N	184	169	1			2152
							202	9									
06	6270	X	5763	-0-	-507	-0-	148	1	5428	2	N	170	173	1			2149
							187	9									

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	7830	-0-	7830	170668	351	1	6635	2	N	767	700	1			5967
							844	9									
02	0	W	5672	-0-	5672	176340	248	1	4831	2	N	539	353	1			6153
							593	9									
03	0	W	27769	-0-	27769	204109	1824	1	25123	2	N	747	896	1			6004
							822	9									
04	0	W	6007	-0-	6007	210116	288	1	5094	2	N	568	534	1			6038
							625	9									
05	215074	X	4958	-0-	-210116	-0-	275	1	4089	2	N	540	539	1			6039
							594	9									
06	26880	X	4670	-0-	-22210	-0-	264	1	3962	2	N	404					6443
							444	9									

DAISY GRAVES WELL #: 4529H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	12197	-0-	12197	227566	1318	1	9668	2	N	1101	1255	1			38
							1211	9									
02	0	Z	12647	-0-	12647	240213	1376	1	10094	2	N	1070	902	1			206
							1177	9									
03	0	Z	11313	-0-	11313	251526	1253	1	9185	2	N	795	833	1			168
							875	9									
04	0	Z	11185	-0-	11185	262711	1204	1	8826	2	N	1050	883	1			335
							1155	9									
05	0	Z	14912	-0-	14912	277623	1628	1	11941	2	N	1221	1371	1			185
							1343	9									
06	0	Z	11724	-0-	11724	289347	1272	1	9331	2	N	1019	870	1			334
							1121	9									

ROBERT A DOYLE B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10819	X	1226	-0-	-9593	-0-	15	1	301	2	N	827	881	1			7942
							910	9									
02	9772	X	989	-0-	-8783	-0-	7	1	133	2	N	772	370	1			8344
							849	9									
03	10819	X	1095	-0-	-9724	-0-	20	1	338	2	N	670	1068	1			7946
							737	9									
04	10470	X	1334	-0-	-9136	-0-	27	1	534	2	N	703	526	1			8123
							773	9									
05	0	X	-0-	-0-	-0-	-0-					N	675	889	1			7909
*06	1582	X	1582	-0-	-0-	-0-	54	1	957	2	N	519					8428
							571	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	15118	-0-	15118	448968	649	1	13137	2	N	1211	1111	1			4993
							1332	9									
02	0	W	8281	-0-	8281	457249	340	1	6729	2	N	1102	880	1			5215
							1212	9									
03	0	W	11517	-0-	11517	468766	577	1	9761	2	N	1072	1415	1			4872
							1179	9									
04	0	W	6284	-0-	6284	475050	260	1	5058	2	N	878	702	1			5048
							966	9									
05	0	W	6217	-0-	6217	481267	261	1	5057	2	N	817	912	1			4953
							899	9									
06	0	W	12290	-0-	12290	493557	603	1	10700	2	N	897	854	1			4996
							987	9									

WILLIS D PRICE WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		35526	-0-	35526	219424	1810	1	30516	2	N	2909	3080	1			6684
							3200	9									
*09	0		30177	-0-	30177	249601	1547	1	25888	2	N	2493	2453	1			6724
							2742	9									
*10	0		27705	-0-	27705	277306	1403	1	23695	2	N	2370	2296	1			6798
							2607	9									
*11	0		2791	-0-	2791	280097	1020	2	1771	9	N	1610	1617	1			6791
*12	0		20351	-0-	20351	300448	969	1	17130	2	N	2047	1937	1			6901
							2252	9									
*01	0		18292	-0-	18292	318740	786	1	15897	2	N	1463	1448	1			6916
							1609	9									
*02	0		14411	-0-	14411	333151	610	1	12071	2	N	1573	1098	1			7391
							1730	9									
*03	0		14578	-0-	14578	347729	728	1	12290	2	N	1418	1940	1			6869
							1560	9									
04	0	Z	13287	-0-	13287	361016	585	1	11315	2	N	1261	899	1			7231
							1387	9									
05	0	Z	13541	-0-	13541	374557	753	1	11316	2	N	1338	1548	1			7021
							1472	9									
06	0	Z	NO RPT	-0-	-0-	374557					N	NO RPT					7021

JOHN B DOYLE B WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		38206	-0-	38206	315764	1303	1	35542	2	N	1237	1237	1			-0-
							1361	9									
02	0		34859	-0-	34859	350623	1214	1	32392	2	N	1139	901	1			238
							1253	9									
03	0		36591	-0-	36591	387214	1486	1	33928	2	N	1070	1070	1			238
							1177	9									
04	0	Z	23047	-0-	23047	410261	820	1	21407	2	N	745	884	1			99
							820	9									
05	0	Z	-0-	-0-	-0-	410261					N	-0-					99
06	0	Z	NO RPT	-0-	-0-	410261					N	NO RPT					99

JOHN B DOYLE B WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		51329	-0-	51329	352097	1762	1	48040	2	N	1388	1461	1			121
							1527	9									
02	0		11323	-0-	11323	363420	488	1	9632	2	N	1094	921	1			294
							1203	9									
03	0		40212	-0-	40212	403632	1645	1	37560	2	N	915	1036	1			173
							1007	9									
04	0	Z	29983	-0-	29983	433615	1076	1	28063	2	N	767	940	1			-0-
							844	9									
05	0	Z	16664	-0-	16664	450279	971	1	14582	2	N	1010	704	1			306
							1111	9									
06	0	Z	16508	-0-	16508	466787	628	1	15060	2	N	745	1051	1			-0-
							820	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JOHN B DOYLE B WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		25636	-0-	25636	146906	899 327	1 9	24410	2	N	297					1113
02	0		-0-	-0-	-0-	146906					N	369	191	1			1291
03	0	Z	18828	-0-	18828	165734	775 420	1 9	17633	2	N	382	369	1			1304
04	0	Z	17273	-0-	17273	183007	625 415	1 9	16233	2	N	377	367	1			1314
05	0	Z	15554	-0-	15554	198561	713 332	1 9	14509	2	N	302	182	1			1434
06	0	Z	12552	-0-	12552	211113	494 277	1 9	11781	2	N	252					1686

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		41112	-0-	41112	109270	1795 3114	1 9	36203	2	N	2831	3049	1			474
02	0		31359	-0-	31359	140629	1405 2256	1 9	27698	2	N	2051	1453	1			1072
03	172400	X	31771	-0-	-140629	-0-	1659 2078	1 9	28034	2	N	1889	2363	1			598
04	43860	X	28689	-0-	-15171	-0-	1330 1623	1 9	25736	2	N	1475	1205	1			868
05	45322	X	25821	-0-	-19501	-0-	1523 1422	1 9	22876	2	N	1293	1407	1			754
06	43860	X	21318	-0-	-22542	-0-	1067 1289	1 9	18962	2	N	1172	1235	1			691

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		16163	-0-	16163	127645	661 2163	1 9	13339	2	N	1966	1551	1			1645
02	0		11603	-0-	11603	139248	488 1483	1 9	9632	2	N	1348	1084	1			1909
03	0	W	12343	-0-	12343	151591	612 1404	1 9	10327	2	N	1276	1752	1			1433
04	0	W	18396	-0-	18396	169987	821 1711	1 9	15864	2	N	1555	1578	1			1410
05	0	W	17135	-0-	17135	187122	971 1582	1 9	14582	2	N	1438	1375	1			1473
06	0	W	14555	-0-	14555	201677	703 1395	1 9	12457	2	N	1268	1225	1			1516

SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		57699	-0-	57699	287747	2556 3571	1 9	51572	2	N	3246	2981	1			2191
02	0		36704	-0-	36704	324451	1650 2503	1 9	32551	2	N	2275	1849	1			2617
03	359397	X	34946	-0-	-324451	-0-	1830 2278	1 9	30838	2	N	2071	2343	1			2345
04	61170	X	36249	-0-	-24921	-0-	1671 2353	1 9	32225	2	N	2139	2138	1			2346
05	63209	X	9058	-0-	-54151	-0-	395 2723	1 9	5940	2	N	2475	2280	1			2541
06	61170	X	14385	-0-	-46785	-0-	646 2307	1 9	11432	2	N	2097					4638

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		7168	-0-	7168	7168	566	1	4151	2	N	2228	1874	1			354
							2451	9									
*09	0		3005	-0-	3005	10173	172	1	1259	2	N	1431	1785	1			-0-
							1574	9									
*10	0		10368	-0-	10368	20541	994	1	7296	2	N	1889	1591	1			298
							2078	9									
*11	0		1904	-0-	1904	22445	384	2	1520	9	N	1382	1441	1			239
*12	0		9628	-0-	9628	32073	1012	1	7428	2	N	1080	906	1			413
							1188	9									
*01	0		9153	-0-	9153	41226	965	1	7075	2	N	1012	1071	1			354
							1113	9									
*02	0		7531	-0-	7531	48757	783	1	5745	2	N	912	715	1			551
							1003	9									
*03	0		7545	-0-	7545	56302	787	1	5771	2	N	897	1239	1			209
							987	9									
*04	0	W	6680	-0-	6680	62982	787	1	5021	2	N	793					1002
							872	9									
*05	0	W	6365	-0-	6365	69347	669	1	4903	2	N	721					1723
							793	9									
06	0	W	6176	-0-	6176	75523	1820	1	3580	2	N	705					2428
							776	9									

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

08	0		28439	-0-	28439	28439	1268	1	23907	2	N	2967	2785	1			182
							3264	9									
09	0		19834	-0-	19834	48273	931	1	16904	2	N	1817	1446	1			553
							1999	9									
10	0		11412	-0-	11412	59685	502	1	9777	2	N	1030	1306	1			277
							1133	9									
11	0		992	-0-	992	60677	248	1	744	9	N	676	737	1			216
12	0		-0-	-0-	-0-	60677					N	-0-					216
01	0		-0-	-0-	-0-	60677					N	-0-					216
*02	61219	X	542	-0-	-60677	-0-	5	1	117	2	N	382	542	1			56
							420	9									
03	16182	X	3662	-0-	-12520	-0-	179	1	2715	2	N	698	532	1			222
							768	9									
04	15660	X	3282	-0-	-12378	-0-	140	1	2471	2	N	610	510	1			322
							671	9									
05	16182	X	7773	-0-	-8409	-0-	423	1	6284	2	N	969	907	1			384
							1066	9									
06	15660	X	NO RPT	-0-	-15660	-0-					N	NO RPT					384

LINN OPERATING, INC. 501545
LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					28
03	465	N	415	-0-	-50	-0-	415	2			N	-0-					28
04	420	N	389	-0-	-31	-0-	389	2			N	-0-					28
05	434	N	400	-0-	-34	-0-	400	2			N	-0-					28
06	390	N	355	-0-	-35	-0-	355	2			N	-0-					28

LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

01	826	N	826	-0-	-0-	-0-	823	3	3	9	N	3					151
02	780	N	780	-0-	-0-	-0-	777	3	3	9	N	3					154
03	832	N	832	-0-	-0-	-0-	831	3	1	9	N	1					155
04	810	N	671	-0-	-139	-0-	670	3	1	9	N	1					156
05	868	N	793	-0-	-75	-0-	790	3	3	9	N	3					159
06	810	N	630	-0-	-180	-0-	628	3	2	9	N	2					161

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1221	-0-	-143	-0-	92	1	1129	2	N	-0-					152
02	1014	N	1014	-0-	-0-	-0-	82	1	932	2	N	-0-					152
03	1240	N	1130	-0-	-110	-0-	79	1	1051	2	N	-0-					152
04	1170	N	997	-0-	-173	-0-	60	1	937	2	N	-0-					152
05	1116	N	879	-0-	-237	-0-	59	1	820	2	N	-0-					152
*06	1089	N	1089	-0-	-0-	-0-	64	1	1025	2	N	-0-					152

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

01	475	N	475	-0-	-0-	-0-	52	1	423	2	N	-0-					72
02	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					72
03	403	N	71	-0-	-332	-0-	33	1	38	2	N	-0-					72
04	450	N	98	-0-	-352	-0-	32	1	66	2	N	-0-					72
05	682	N	34	-0-	-648	-0-	29	1	5	2	N	-0-					72
06	60	N	-0-	-0-	-60	-0-					N	-0-					72

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

01	391	N	391	-0-	-0-	-0-	50	1	341	2	N	-0-					163
02	336	N	335	-0-	-1	-0-	45	1	290	2	N	-0-					163
03	372	N	328	-0-	-44	-0-	46	1	282	2	N	-0-					163
04	390	N	196	-0-	-194	-0-	30	1	166	2	N	-0-					163
05	372	N	347	-0-	-25	-0-	45	1	302	2	N	-0-					163
*06	438	N	438	-0-	-0-	-0-	43	1	395	2	N	-0-					163

BURCHFIEL -A- WELL #: 1 RRCID -> 084006 COMPL. DATE 08/15/1979 TOTAL DEPTH 7649 PERF. 7492 - 7538

01	22	N	22	-0-	-0-	-0-	22	1			N	-0-					165
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					165
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					165
04	30	N	-0-	-0-	-30	-0-					N	-0-	125	1			40
05	31	N	29	-0-	-2	-0-	29	1			N	-0-					40
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					40

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

01	1054	N	1011	-0-	-43	-0-	31	1	980	2	N	-0-					22
02	1079	N	1079	-0-	-0-	-0-	28	1	1051	2	N	-0-					22
03	1169	N	1169	-0-	-0-	-0-	31	1	1138	2	N	-0-					22
04	1059	N	1059	-0-	-0-	-0-	30	1	1029	2	N	-0-					22
05	1209	N	968	-0-	-241	-0-	22	1	946	2	N	-0-					22
06	1140	N	1089	-0-	-51	-0-	30	1	1059	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

01	186	N	181	-0-	-5	-0-	28	1	153	2	N	-0-					76
02	196	N	179	-0-	-17	-0-	28	1	151	2	N	-0-					76
03	217	N	217	-0-	-0-	-0-	31	1	186	2	N	-0-					76
04	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					76
05	227	N	227	-0-	-0-	-0-	31	1	196	2	N	-0-					76
06	210	N	205	-0-	-5	-0-	30	1	175	2	N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1967	-0-	-79	-0-	138	1	1808	2	N	19					202
							21	9									
02	1876	N	1861	-0-	-15	-0-	128	1	1733	2	N	-0-					202
03	2015	N	2015	-0-	-0-	-0-	139	1	1848	2	N	25					227
							28	9									
04	1987	N	1987	-0-	-0-	-0-	137	1	1833	2	N	15					242
							17	9									
05	2144	N	2144	-0-	-0-	-0-	222	1	1916	2	N	5					247
							6	9									
*06	2002	N	2002	-0-	-0-	-0-	141	1	1860	2	N	1	183	1			65
							1	9									

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1556	-0-	-490	-0-	110	1	1446	2	N	-0-					94
02	1820	N	1283	-0-	-537	-0-	97	1	1186	2	N	-0-					94
03	1674	N	737	-0-	-937	-0-	67	1	670	2	N	-0-					94
04	1500	N	1362	-0-	-138	-0-	77	1	1285	2	N	-0-					94
05	1426	N	1128	-0-	-298	-0-	80	1	1048	2	N	-0-					94
*06	1394	N	1394	-0-	-0-	-0-	74	1	1320	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	967	-0-	-211	-0-	79	1	888	2	N	-0-					-0-
02	1260	N	729	-0-	-531	-0-	66	1	663	2	N	-0-					-0-
03	1085	N	805	-0-	-280	-0-	71	1	734	2	N	-0-					-0-
04	930	N	729	-0-	-201	-0-	55	1	674	2	N	-0-					-0-
05	806	N	730	-0-	-76	-0-	62	1	668	2	N	-0-					-0-
*06	793	N	793	-0-	-0-	-0-	55	1	738	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	963	N	963	-0-	-0-	-0-	79	1	884	2	N	-0-					185
02	904	N	904	-0-	-0-	-0-	76	1	828	2	N	-0-					185
03	984	N	984	-0-	-0-	-0-	80	1	904	2	N	-0-					185
04	930	N	856	-0-	-74	-0-	59	1	797	2	N	-0-					185
05	992	N	777	-0-	-215	-0-	64	1	713	2	N	-0-					185
06	960	N	908	-0-	-52	-0-	58	1	850	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	310	-0-	-31	-0-	47	1	263	2	N	-0-					210
02	291	N	291	-0-	-0-	-0-	42	1	249	2	N	-0-					210
03	310	N	296	-0-	-14	-0-	46	1	250	2	N	-0-					210
04	300	N	282	-0-	-18	-0-	44	1	238	2	N	-0-					210
05	310	N	295	-0-	-15	-0-	55	1	240	2	N	-0-					210
06	300	N	281	-0-	-19	-0-	44	1	237	2	N	-0-					210

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	246	-0-	-188	-0-	37	1	209	2	N	-0-					173
02	420	N	193	-0-	-227	-0-	37	1	156	2	N	-0-					173
03	434	N	227	-0-	-207	-0-	41	1	186	2	N	-0-					173
04	410	N	410	-0-	-0-	-0-	51	1	359	2	N	-0-					173
05	395	N	395	-0-	-0-	-0-	63	1	332	2	N	-0-					173
*06	444	N	444	-0-	-0-	-0-	53	1	391	2	N	-0-					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1146	-0-	-280	-0-	92	1	1041	2	N	12					185
							13	9									
02	1120	N	917	-0-	-203	-0-	76	1	841	2	N	-0-					185
03	1147	N	1105	-0-	-42	-0-	89	1	996	2	N	18					203
							20	9									
04	1110	N	1046	-0-	-64	-0-	85	1	946	2	N	14					217
							15	9									
05	1102	N	1102	-0-	-0-	-0-	127	1	964	2	N	10					227
							11	9									
06	1080	N	974	-0-	-106	-0-	83	1	885	2	N	5					232
							6	9									

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	800	-0-	-316	-0-	31	1	769	2	N	-0-					208
02	990	N	990	-0-	-0-	-0-	28	1	962	2	N	-0-					208
03	979	N	979	-0-	-0-	-0-	31	1	948	2	N	-0-					208
04	780	N	662	-0-	-118	-0-	30	1	632	2	N	-0-					208
05	1085	N	602	-0-	-483	-0-	22	1	580	2	N	-0-					208
06	960	N	842	-0-	-118	-0-	30	1	812	2	N	-0-					208

TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	138	-0-	-17	-0-	37	1	101	2	N	-0-					103
02	140	N	130	-0-	-10	-0-	34	1	96	2	N	-0-					103
03	155	N	135	-0-	-20	-0-	37	1	98	2	N	-0-					103
04	129	N	129	-0-	-0-	-0-	35	1	94	2	N	-0-					103
05	155	N	118	-0-	-37	-0-	39	1	79	2	N	-0-					103
06	120	N	98	-0-	-22	-0-	34	1	64	2	N	-0-					103

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	359	-0-	-75	-0-	49	1	310	2	N	-0-					32
02	392	N	314	-0-	-78	-0-	44	1	270	2	N	-0-					32
03	403	N	304	-0-	-99	-0-	46	1	258	2	N	-0-					32
04	360	N	258	-0-	-102	-0-	43	1	215	2	N	-0-					32
05	341	N	181	-0-	-160	-0-	37	1	144	2	N	-0-					32
*06	478	N	478	-0-	-0-	-0-	55	1	423	2	N	-0-					32

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1160	-0-	-18	-0-	94	1	1066	2	N	-0-					100
02	1120	N	1108	-0-	-12	-0-	87	1	1021	2	N	-0-					100
03	1240	N	1198	-0-	-42	-0-	94	1	1073	2	N	28					128
							31	9									
04	1110	N	1086	-0-	-24	-0-	88	1	998	2	N	-0-					128
05	1240	N	1215	-0-	-25	-0-	137	1	1061	2	N	15					143
							17	9									
06	1170	N	1077	-0-	-93	-0-	89	1	988	2	N	-0-					143

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1073	-0-	-105	-0-	89	1	981	2	N	3					43
							3	9									
02	1064	N	1034	-0-	-30	-0-	83	1	951	2	N	-0-					43
03	1116	N	1102	-0-	-14	-0-	90	1	1010	2	N	2					45
							2	9									
04	1073	N	1073	-0-	-0-	-0-	87	1	986	2	N	-0-					45
05	1152	N	1152	-0-	-0-	-0-	133	1	1019	2	N	-0-					45
*06	1084	N	1084	-0-	-0-	-0-	89	1	995	2	N	-0-					45

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

01	186	N	99	-0-	-87	-0-	35	1	64	2	N	-0-					180
02	168	N	80	-0-	-88	-0-	31	1	49	2	N	-0-					180
03	124	N	80	-0-	-44	-0-	34	1	46	2	N	-0-					180
04	90	N	71	-0-	-19	-0-	32	1	39	2	N	-0-					180
05	93	N	32	-0-	-61	-0-	31	1	1	2	N	-0-					180
06	90	N	30	-0-	-60	-0-	30	1			N	-0-					180

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

01	93	N	93	-0-	-0-	-0-	33	1	60	2	N	-0-					130
02	94	N	94	-0-	-0-	-0-	27	1	67	2	N	-0-					130
03	88	N	88	-0-	-0-	-0-	34	1	54	2	N	-0-					130
04	90	N	90	-0-	-0-	-0-	33	1	57	2	N	-0-					130
05	108	N	108	-0-	-0-	-0-	38	1	70	2	N	-0-					130
*06	103	N	103	-0-	-0-	-0-	34	1	69	2	N	-0-					130

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

01	451	N	451	-0-	-0-	-0-	52	1	399	2	N	-0-					118
02	308	N	275	-0-	-33	-0-	41	1	234	2	N	-0-					118
03	365	N	365	-0-	-0-	-0-	49	1	316	2	N	-0-					118
04	450	N	263	-0-	-187	-0-	42	1	208	2	N	12					130
							13	9									
05	310	N	276	-0-	-34	-0-	53	1	223	2	N	-0-					130
*06	419	N	419	-0-	-0-	-0-	52	1	364	2	N	3					133
							3	9									

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

01	589	N	573	-0-	-16	-0-	55	1	518	2	N	-0-					77
02	588	N	571	-0-	-17	-0-	55	1	516	2	N	-0-					77
03	593	N	593	-0-	-0-	-0-	60	1	524	2	N	8					85
							9	9									
04	611	N	611	-0-	-0-	-0-	58	1	507	2	N	42					127
							46	9									
05	620	N	575	-0-	-45	-0-	74	1	476	2	N	23					150
							25	9									
06	570	N	508	-0-	-62	-0-	54	1	454	2	N	-0-					150

GILSON WELL #: 1 RRCID -> 139375 COMPL. DATE 06/21/1991 TOTAL DEPTH 8080 PERF. 7750 - 7796

01	33	N	33	-0-	-0-	-0-	23	1	10	2	N	-0-					77
02	40	N	40	-0-	-0-	-0-	29	1	11	2	N	-0-					77
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-	25	1			52
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					52
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					52
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	524	-0-	-96	-0-	58	1	463	2	N	3					98
							3	9									
02	484	N	484	-0-	-0-	-0-	53	1	431	2	N	-0-					98
03	589	N	520	-0-	-69	-0-	57	1	446	2	N	15					113
							17	9									
04	562	N	562	-0-	-0-	-0-	56	1	440	2	N	60					173
							66	9									
05	651	N	651	-0-	-0-	-0-	87	1	562	2	N	2					175
							2	9									
*06	764	N	764	-0-	-0-	-0-	71	1	684	2	N	8					183
							9	9									

PRICE WELL #: 1 RRCID -> 144689 COMPL. DATE 01/12/1992 TOTAL DEPTH 9100 PERF. 7731 - 8967

01	22	N	22	-0-	-0-	-0-	22	1			N	-0-					92
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					92
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-	30	1			62
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					62
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					62
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					62

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

01	279	N	203	-0-	-76	-0-	41	1	162	2	N	-0-					172
02	224	N	203	-0-	-21	-0-	38	1	165	2	N	-0-					172
03	217	N	195	-0-	-22	-0-	40	1	155	2	N	-0-					172
04	210	N	196	-0-	-14	-0-	39	1	157	2	N	-0-					172
05	261	N	261	-0-	-0-	-0-	52	1	209	2	N	-0-					172
06	180	N	169	-0-	-11	-0-	38	1	131	2	N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

01	1581	N	1468	-0-	-113	-0-	105	1	1363	2	N	-0-					90
02	1400	N	1277	-0-	-123	-0-	96	1	1181	2	N	-0-					90
03	1519	N	1508	-0-	-11	-0-	107	1	1401	2	N	-0-					90
04	1410	N	1275	-0-	-135	-0-	74	1	1201	2	N	-0-					90
05	1426	N	1065	-0-	-361	-0-	77	1	988	2	N	-0-					90
06	1470	N	1266	-0-	-204	-0-	70	1	1196	2	N	-0-					90

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

01	562	N	562	-0-	-0-	-0-	58	1	504	2	N	-0-					128
02	532	N	472	-0-	-60	-0-	52	1	420	2	N	-0-					128
03	589	N	513	-0-	-76	-0-	56	1	457	2	N	-0-					128
04	540	N	462	-0-	-78	-0-	45	1	417	2	N	-0-					128
05	527	N	433	-0-	-94	-0-	49	1	384	2	N	-0-					128
06	510	N	503	-0-	-7	-0-	45	1	458	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

01	746	N	746	-0-	-0-	-0-	68	1	678	2	N	-0-					150
02	672	N	616	-0-	-56	-0-	60	1	556	2	N	-0-					150
03	806	N	687	-0-	-119	-0-	65	1	622	2	N	-0-					150
04	720	N	590	-0-	-130	-0-	50	1	540	2	N	-0-					150
05	682	N	596	-0-	-86	-0-	56	1	540	2	N	-0-					150
06	660	N	609	-0-	-51	-0-	49	1	560	2	N	-0-					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	541	N	541	-0-	-0-	-0-	57	1	484	2	N	-0-					180
02	504	N	462	-0-	-42	-0-	52	1	410	2	N	-0-					180
03	589	N	502	-0-	-87	-0-	55	1	447	2	N	-0-					180
04	510	N	451	-0-	-59	-0-	45	1	406	2	N	-0-					180
05	527	N	384	-0-	-143	-0-	47	1	337	2	N	-0-					180
06	480	N	429	-0-	-51	-0-	43	1	386	2	N	-0-					180

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

01	527	N	527	-0-	-0-	-0-	57	1	470	2	N	-0-					102
02	504	N	414	-0-	-90	-0-	49	1	365	2	N	-0-					102
03	558	N	418	-0-	-140	-0-	51	1	367	2	N	-0-					102
04	510	N	373	-0-	-137	-0-	42	1	331	2	N	-0-					102
05	465	N	290	-0-	-175	-0-	43	1	247	2	N	-0-					102
06	390	N	331	-0-	-59	-0-	40	1	291	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

01	767	N	767	-0-	-0-	-0-	69	1	698	2	N	-0-					163
02	728	N	641	-0-	-87	-0-	62	1	579	2	N	-0-					163
03	806	N	666	-0-	-140	-0-	64	1	602	2	N	-0-					163
04	750	N	598	-0-	-152	-0-	50	1	548	2	N	-0-					163
05	713	N	541	-0-	-172	-0-	54	1	487	2	N	-0-					163
06	630	N	630	-0-	-0-	-0-	49	1	581	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

01	288	N	288	-0-	-0-	-0-	45	1	243	2	N	-0-					108
02	224	N	121	-0-	-103	-0-	33	1	88	2	N	-0-					108
03	217	N	170	-0-	-47	-0-	39	1	131	2	N	-0-					108
04	270	N	185	-0-	-85	-0-	39	1	146	2	N	-0-					108
05	229	N	229	-0-	-0-	-0-	49	1	180	2	N	-0-					108
*06	229	N	229	-0-	-0-	-0-	41	1	188	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

*01	0	W	1617	-0-	1617	7448	31	1	1586	2	N	-0-					183
*02	0	W	1155	-0-	1155	8603	28	1	1127	2	N	-0-					183
*03	0	W	1788	-0-	1788	10391	28	1	1760	2	N	-0-					183
*04	0	W	1211	-0-	1211	11602	30	1	1181	2	N	-0-					183
*05	0	W	1621	-0-	1621	13223	31	1	1532	2	N	53	188	1			48
							58	9									
*06	0	W	1731	-0-	1731	14954	30	1	1636	2	N	59					107
							65	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

01	961	N	914	-0-	-47	-0-	77	1	837	2	N	-0-					122
02	840	N	777	-0-	-63	-0-	67	1	710	2	N	-0-					122
03	959	N	959	-0-	-0-	-0-	80	1	872	2	N	6					128
							7	9									
04	873	N	873	-0-	-0-	-0-	76	1	791	2	N	5					133
							6	9									
05	1002	N	1002	-0-	-0-	-0-	118	1	876	2	N	7					140
							8	9									
06	930	N	908	-0-	-22	-0-	79	1	823	2	N	5					145
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	370	-0-	-2	-0-	50	1	320	2	N	-0-					207
02	308	N	302	-0-	-6	-0-	40	1	262	2	N	-0-					207
03	310	N	251	-0-	-59	-0-	40	1	211	2	N	-0-					207
04	360	N	340	-0-	-20	-0-	46	1	294	2	N	-0-					207
05	354	N	354	-0-	-0-	-0-	58	1	296	2	N	-0-					207
*06	339	N	339	-0-	-0-	-0-	45	1	294	2	N	-0-					207

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	143	-0-	-694	-0-	30	1	113	2	N	-0-					227
02	224	N	83	-0-	-141	-0-	31	1	52	2	N	-0-					227
03	288	N	288	-0-	-0-	-0-	45	1	243	2	N	-0-					227
04	398	N	398	-0-	-0-	-0-	50	1	348	2	N	-0-					227
05	333	N	333	-0-	-0-	-0-	58	1	275	2	N	-0-					227
06	270	N	268	-0-	-2	-0-	43	1	225	2	N	-0-					227

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	544	N	544	-0-	-0-	-0-	31	1	513	2	N	-0-					195
02	507	N	507	-0-	-0-	-0-	28	1	479	2	N	-0-					195
03	636	N	636	-0-	-0-	-0-	31	1	605	2	N	-0-					195
04	635	N	635	-0-	-0-	-0-	30	1	605	2	N	-0-					195
05	638	N	638	-0-	-0-	-0-	31	1	607	2	N	-0-					195
*06	588	N	588	-0-	-0-	-0-	30	1	558	2	N	-0-					195

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	384	-0-	-50	-0-	45	1	339	2	N	-0-					65
02	420	N	353	-0-	-67	-0-	44	1	309	2	N	-0-					65
03	403	N	401	-0-	-2	-0-	49	1	352	2	N	-0-					65
04	364	N	364	-0-	-0-	-0-	47	1	317	2	N	-0-					65
05	419	N	419	-0-	-0-	-0-	62	1	327	2	N	27					92
							30	9									
*06	407	N	407	-0-	-0-	-0-	51	1	356	2	N	-0-					92

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1025	N	1025	-0-	-0-	-0-	82	1	943	2	N	-0-					138
02	1008	N	879	-0-	-129	-0-	75	1	804	2	N	-0-					138
03	1054	N	880	-0-	-174	-0-	70	1	810	2	N	-0-					138
04	990	N	954	-0-	-36	-0-	62	1	892	2	N	-0-					138
05	961	N	715	-0-	-246	-0-	62	1	653	2	N	-0-					138
*06	951	N	951	-0-	-0-	-0-	60	1	891	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1015	-0-	-349	-0-	84	1	931	2	N	-0-					85
02	1036	N	907	-0-	-129	-0-	71	1	836	2	N	-0-					85
03	1023	N	911	-0-	-112	-0-	76	1	835	2	N	-0-					85
04	990	N	932	-0-	-58	-0-	78	1	848	2	N	5					90
							6	9									
05	992	N	798	-0-	-194	-0-	96	1	682	2	N	18					108
							20	9									
06	870	N	769	-0-	-101	-0-	72	1	697	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1700	N	1700	-0-	-0-	-0-	31	1	1657	2	N	11					203
							12	9									
02	1512	N	1439	-0-	-73	-0-	28	1	1411	2	N	-0-					203
03	1674	N	1368	-0-	-306	-0-	31	1	1337	2	N	-0-					203
04	1650	N	1360	-0-	-290	-0-	30	1	1330	2	N	-0-					203
05	0	W	1605	-0-	1605	1605	31	1	1574	2	N	-0-					203
06	0	W	1372	-0-	1372	2977	30	1	1342	2	N	-0-					203

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2162	-0-	-8	-0-	31	1	2100	2	N	28					120
							31	9									
02	1952	N	1952	-0-	-0-	-0-	28	1	1904	2	N	18					138
							20	9									
03	2263	N	1462	-0-	-801	-0-	31	1	1409	2	N	20					158
							22	9									
04	2100	N	1336	-0-	-764	-0-	30	1	1304	2	N	2					160
							2	9									
05	1000	N	1524	-0-	524	524	31	1	1480	2	N	12					172
							13	9									
*06	1942	N	1418	-0-	-524	-0-	30	1	1376	2	N	11					183
							12	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	673	N	673	-0-	-0-	-0-	27	1	637	2	N	8					180
							9	9									
02	700	N	354	-0-	-346	-0-	17	1	337	2	N	-0-					180
03	651	N	233	-0-	-418	-0-	9	1	224	2	N	-0-					180
04	1044	N	1044	-0-	-0-	-0-	23	1	922	2	N	90	188	1			82
							99	9									
05	873	N	873	-0-	-0-	-0-	31	1	814	2	N	25					107
							28	9									
*06	695	N	695	-0-	-0-	-0-	30	1	640	2	N	23					130
							25	9									

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	388	-0-	-46	-0-	44	1	344	2	N	-0-					58
02	448	N	368	-0-	-80	-0-	42	1	326	2	N	-0-					58
03	403	N	382	-0-	-21	-0-	49	1	333	2	N	-0-					58
04	390	N	352	-0-	-38	-0-	47	1	305	2	N	-0-					58
05	406	N	406	-0-	-0-	-0-	62	1	327	2	N	15					73
							17	9									
*06	368	N	368	-0-	-0-	-0-	47	1	321	2	N	-0-					73

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	-0-	31	1	99	9	N	90					245
02	112	N	61	-0-	-51	-0-	28	1	33	9	N	30					275
03	108	N	108	-0-	-0-	-0-	31	1	77	9	N	70					345
04	120	N	40	-0-	-80	-0-	29	1	11	9	N	10					355
05	62	N	46	-0-	-16	-0-	6	1	40	2	N	-0-	188	1			167
06	90	N	41	-0-	-49	-0-	5	1	36	2	N	-0-					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2266	-0-	-28	-0-	153	1	2060	2	N	48					393
							53	9									
02	2128	N	2091	-0-	-37	-0-	138	1	1920	2	N	30					423
							33	9									
03	2418	N	2266	-0-	-152	-0-	151	1	2054	2	N	55					478
							61	9									
04	2190	N	2117	-0-	-73	-0-	141	1	1915	2	N	55					533
							61	9									
05	2325	N	2314	-0-	-11	-0-	234	1	2034	2	N	42	355	1			220
							46	9									
06	2190	N	2142	-0-	-48	-0-	147	1	1962	2	N	30					250
							33	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1271	-0-	-31	-0-	31	1	1168	2	N	65					264
							72	9									
02	1176	N	1018	-0-	-158	-0-	27	1	970	2	N	19					283
							21	9									
03	1213	N	1213	-0-	-0-	-0-	31	1	1138	2	N	40					323
							44	9									
04	1230	N	1091	-0-	-139	-0-	30	1	1037	2	N	22					345
							24	9									
05	1199	N	1199	-0-	-0-	-0-	31	1	1144	2	N	22					367
							24	9									
06	1170	N	1127	-0-	-43	-0-	30	1	1066	2	N	28					395
							31	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3509	X	3509	-0-	-0-	-0-	225	1	3276	2	N	7					227
							8	9									
02	2984	X	2984	-0-	-0-	-0-	189	1	2795	2	N	-0-					227
03	3527	X	3527	-0-	-0-	-0-	224	1	3303	2	N	-0-					227
04	3167	X	3167	-0-	-0-	-0-	203	1	2964	2	N	-0-					227
05	3540	X	3540	-0-	-0-	-0-	349	1	3191	2	N	-0-					227
*06	3013	X	3013	-0-	-0-	-0-	198	1	2815	2	N	-0-					227

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1018	N	1018	-0-	-0-	-0-	84	1	894	2	N	36					113
							40	9									
02	893	N	893	-0-	-0-	-0-	75	1	812	2	N	5					118
							6	9									
03	990	N	990	-0-	-0-	-0-	84	1	906	2	N	-0-					118
04	990	N	984	-0-	-6	-0-	81	1	881	2	N	20					138
							22	9									
05	1009	N	1009	-0-	-0-	-0-	118	1	872	2	N	17					155
							19	9									
06	960	N	866	-0-	-94	-0-	77	1	783	2	N	5					160
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0-	-0-	59	1	518	2	N	27					345
							30	9									
02	538	N	538	-0-	-0-	-0-	55	1	463	2	N	18					363
							20	9									
03	600	N	600	-0-	-0-	-0-	60	1	503	2	N	34					397
							37	9									
04	600	N	600	-0-	-0-	-0-	59	1	499	2	N	38					435
							42	9									
05	599	N	599	-0-	-0-	-0-	80	1	489	2	N	27	179	1			283
							30	9									
06	570	N	561	-0-	-9	-0-	55	1	478	2	N	25					308
							28	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

01	6768	X	6768	-0-	-0-	-0-	403	1	6310	2	N	50					97
							55	9									
02	7190	X	7190	-0-	-0-	-0-	417	1	6764	2	N	8					105
							9	9									
03	7967	X	6598	-0-	-1369	-0-	388	1	6124	2	N	78					183
							86	9									
04	7710	X	6291	-0-	-1419	-0-	372	1	5871	2	N	44					227
							48	9									
05	7967	X	5328	-0-	-2639	-0-	510	1	4806	2	N	11					238
							12	9									
06	7710	X	4577	-0-	-3133	-0-	286	1	4290	2	N	1	189	1			50
							1	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

01	5363	X	3773	-0-	-1590	-0-	227	1	3407	2	N	126					458
							139	9									
02	4844	X	4699	-0-	-145	-0-	282	1	4416	2	N	1	192	1			267
							1	9									
03	5363	X	4607	-0-	-756	-0-	283	1	4324	2	N	-0-					267
04	4420	X	4420	-0-	-0-	-0-	271	1	4132	2	N	15					282
							17	9									
05	5208	X	4558	-0-	-650	-0-	439	1	4094	2	N	23	185	1			120
							25	9									
06	4800	X	4332	-0-	-468	-0-	269	1	4000	2	N	57					177
							63	9									

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

01	3720	X	3076	-0-	-644	-0-	188	1	2659	2	N	208	187	1			223
							229	9									
02	3360	X	2397	-0-	-963	-0-	151	1	2138	2	N	98	183	1			138
							108	9									
03	3720	X	3092	-0-	-628	-0-	190	1	2726	2	N	160	186	1			112
							176	9									
04	3360	X	2168	-0-	-1192	-0-	141	1	1911	2	N	105					217
							116	9									
05	3069	X	1774	-0-	-1295	-0-	181	1	1510	2	N	75					292
							83	9									
*06	4568	X	4568	-0-	-0-	-0-	275	1	4100	2	N	175					467
							193	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7502	X	6112	-0-	-1390	-0-	364	1	5632	2	N	105	191	1			192
							116	9									
02	7259	X	7259	-0-	-0-	-0-	418	1	6777	2	N	58					250
							64	9									
03	7747	X	7747	-0-	-0-	-0-	447	1	7127	2	N	157					407
							173	9									
04	7257	X	7257	-0-	-0-	-0-	423	1	6750	2	N	76					483
							84	9									
05	8029	X	7415	-0-	-614	-0-	699	1	6709	2	N	6	192	1			297
							7	9									
06	7770	X	6984	-0-	-786	-0-	419	1	6518	2	N	43					340
							47	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2708	-0-	-237	-0-	31	1	2677	2	N	-0-					293
02	2716	X	2580	-0-	-136	-0-	28	1	2552	2	N	-0-					293
03	2914	N	2902	-0-	-12	-0-	31	1	2871	2	N	-0-					293
04	2610	N	2533	-0-	-77	-0-	30	1	2431	2	N	65					358
							72	9									
05	2852	N	2639	-0-	-213	-0-	31	1	2608	2	N	-0-					358
*06	2489	N	2489	-0-	-0-	-0-	30	1	2459	2	N	-0-					358

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	3246	-0-	-1807	-0-	31	1	3059	2	N	142	598	1			132
							156	9									
02	4564	X	2467	-0-	-2097	-0-	28	1	2348	2	N	83					215
							91	9									
03	4712	X	2701	-0-	-2011	-0-	31	1	2568	2	N	93					308
							102	9									
04	4560	X	2541	-0-	-2019	-0-	30	1	2400	2	N	101	199	1			210
							111	9									
05	3906	X	2452	-0-	-1454	-0-	29	1	2332	2	N	83					293
							91	9									
06	2910	X	2405	-0-	-505	-0-	30	1	2285	2	N	82					375
							90	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	1159	-0-	-1259	-0-	30	1	1066	2	N	57					235
							63	9									
02	1736	N	876	-0-	-860	-0-	28	1	848	2	N	-0-					235
03	1674	N	537	-0-	-1137	-0-	31	1	506	2	N	-0-					235
04	1110	N	919	-0-	-191	-0-	30	1	889	2	N	-0-					235
05	1443	N	1443	-0-	-0-	-0-	31	1	1312	2	N	91	194	1			132
							100	9									
*06	1259	N	1259	-0-	-0-	-0-	30	1	1099	2	N	118					250
							130	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3486	X	3486	-0-	-0-	-0-	31	1	2970	2	N	441	586	1			363
							485	9									
02	2966	X	2966	-0-	-0-	-0-	28	1	2607	2	N	301	392	1			272
							331	9									
03	3029	N	3029	-0-	-0-	-0-	31	1	2852	2	N	133	192	1			213
							146	9									
04	3497	X	3497	-0-	-0-	-0-	30	1	3078	2	N	354	190	1			377
							389	9									
05	3069	X	2687	-0-	-382	-0-	31	1	2411	2	N	223	312	1			288
							245	9									
06	2970	X	2552	-0-	-418	-0-	30	1	2333	2	N	172					460
							189	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	4620	-0-	-1115	-0-	670	1	3895	2	N	50					331
							55	9									
02	5180	X	3151	-0-	-2029	-0-	563	1	2560	2	N	25					356
							28	9									
03	3596	X	3316	-0-	-280	-0-	536	1	2780	2	N	-0-					356
04	4750	X	4750	-0-	-0-	-0-	804	1	3871	2	N	68					424
							75	9									
05	4714	X	4714	-0-	-0-	-0-	831	1	3810	2	N	66	196	1			294
							73	9									
06	4470	X	4417	-0-	-53	-0-	764	1	3607	2	N	42					336
							46	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8308	X	7358	-0-	-950	-0-	31	1	7327	2	N	-0-					272
02	7924	X	6341	-0-	-1583	-0-	28	1	6313	2	N	-0-					272
03	8773	X	7176	-0-	-1597	-0-	31	1	6963	2	N	165	197	1			240
							182	9									
04	8490	X	5531	-0-	-2959	-0-	30	1	5501	2	N	-0-					240
05	8246	X	7677	-0-	-569	-0-	31	1	7646	2	N	-0-					240
06	7110	X	6591	-0-	-519	-0-	30	1	6561	2	N	-0-					240

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5108	X	5108	-0-	-0-	-0-	185	1	4854	2	N	63	193	1			157
							69	9									
02	5009	X	5009	-0-	-0-	-0-	200	1	4754	2	N	50					207
							55	9									
03	5298	X	5298	-0-	-0-	-0-	217	1	5019	2	N	56					263
							62	9									
04	4994	X	4994	-0-	-0-	-0-	210	1	4736	2	N	44					307
							48	9									
05	4748	X	4748	-0-	-0-	-0-	212	1	4511	2	N	23	193	1			137
							25	9									
06	5310	X	4582	-0-	-728	-0-	207	1	4339	2	N	33					170
							36	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7512	X	7512	-0-		-0-	-0-	30	1	7340	2	N	129	196	1			203
								142	9									
02	7644	X	4995	-0-		-2649	-0-	28	1	4912	2	N	50					253
								55	9									
03	8463	X	7289	-0-		-1174	-0-	31	1	7148	2	N	100					353
								110	9									
04	8190	X	6070	-0-		-2120	-0-	30	1	5872	2	N	153	233	1			273
								168	9									
05	9857	X	9857	-0-		-0-	-0-	31	1	9624	2	N	184	195	1			262
								202	9									
*06	11361	X	11361	-0-		-0-	-0-	30	1	11135	2	N	178					440
								196	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6293	X	4977	-0-		-1316	-0-	182	1	4753	2	N	38	186	1			108
								42	9									
02	5684	X	5174	-0-		-510	-0-	204	1	4869	2	N	92					200
								101	9									
03	5363	X	5172	-0-		-191	-0-	213	1	4893	2	N	60					260
								66	9									
04	5190	X	5083	-0-		-107	-0-	213	1	4801	2	N	63					323
								69	9									
05	5735	X	5021	-0-		-714	-0-	220	1	4728	2	N	66	191	1			198
								73	9									
06	5550	X	4811	-0-		-739	-0-	215	1	4524	2	N	65					263
								72	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8184	X	5179	-0-		-3005	-0-	312	1	4801	2	N	60					255
								66	9									
02	7392	X	3454	-0-		-3938	-0-	212	1	3209	2	N	30					285
								33	9									
03	7409	X	4088	-0-		-3321	-0-	253	1	3833	2	N	2					287
								2	9									
04	7020	X	4936	-0-		-2084	-0-	299	1	4628	2	N	8					295
								9	9									
05	7254	X	5017	-0-		-2237	-0-	481	1	4514	2	N	20					315
								22	9									
06	5010	X	4846	-0-		-164	-0-	300	1	4526	2	N	18					333
								20	9									

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	1586	-0-		-1266	-0-	30	1	1528	2	N	25					192
								28	9									
02	1904	X	1638	-0-		-266	-0-	28	1	1599	2	N	10					202
								11	9									
03	2046	X	1881	-0-		-165	-0-	30	1	1828	2	N	21					223
								23	9									
04	2108	N	2108	-0-		-0-	-0-	29	1	2046	2	N	30					253
								33	9									
05	2050	N	2050	-0-		-0-	-0-	28	1	2007	2	N	14					267
								15	9									
*06	2067	N	2067	-0-		-0-	-0-	30	1	2015	2	N	20					287
								22	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332	X	4635	-0-	-697	-0-	31	1	4276	2	N	298	194	1			644
							328	9									
02	4816	X	3980	-0-	-836	-0-	28	1	3734	2	N	198	192	1			650
							218	9									
03	4805	X	4142	-0-	-663	-0-	31	1	3796	2	N	286	387	1			549
							315	9									
04	4650	X	4404	-0-	-246	-0-	30	1	4073	2	N	274	386	1			437
							301	9									
05	4805	X	4700	-0-	-105	-0-	31	1	4347	2	N	293	192	1			538
							322	9									
06	4500	X	4195	-0-	-305	-0-	30	1	3921	2	N	222	382	1			378
							244	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18298	X	18298	-0-	-0-	-0-	31	1	17583	2	N	622	384	1			806
							684	9									
02	13481	X	13481	-0-	-0-	-0-	28	1	12845	2	N	553	390	1			969
							608	9									
03	13578	X	13200	-0-	-378	-0-	31	1	12481	2	N	625	1174	1			420
							688	9									
04	13140	X	11410	-0-	-1730	-0-	30	1	10765	2	N	559	385	1			594
							615	9									
05	13578	X	12777	-0-	-801	-0-	31	1	12131	2	N	559	579	1			574
							615	9									
06	12300	X	11632	-0-	-668	-0-	30	1	11067	2	N	486	766	1			294
							535	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3094	N	3094	-0-	-0-	-0-	31	1	2967	2	N	87					395
							96	9									
02	1718	N	1718	-0-	-0-	-0-	28	1	1643	2	N	43					438
							47	9									
03	2139	N	1099	-0-	-1040	-0-	31	1	992	2	N	69	197	1			310
							76	9									
04	2910	N	1204	-0-	-1706	-0-	30	1	1165	2	N	8	195	1			123
							9	9									
05	1891	N	1202	-0-	-689	-0-	28	1	1168	2	N	5					128
							6	9									
*06	1296	N	1296	-0-	-0-	-0-	28	1	1251	2	N	15					143
							17	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	5104	-0-	-910	-0-	31	1	4839	2	N	213					644
							234	9									
02	4928	X	4404	-0-	-524	-0-	28	1	4172	2	N	185	392	1			437
							204	9									
03	5456	X	4371	-0-	-1085	-0-	31	1	4211	2	N	117					554
							129	9									
04	4950	X	4171	-0-	-779	-0-	30	1	3985	2	N	142	198	1			498
							156	9									
05	5115	X	3854	-0-	-1261	-0-	31	1	3651	2	N	156	198	1			456
							172	9									
06	4500	X	3719	-0-	-781	-0-	30	1	3601	2	N	80	192	1			344
							88	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	5079	-0-	-656	-0-	31	1	4660	2	N	353	557	1			678
							388	9									
02	5180	X	3434	-0-	-1746	-0-	28	1	3354	2	N	47					725
							52	9									
03	6073	X	6073	-0-	-0-	-0-	31	1	4955	2	N	988	890	1			823
							1087	9									
04	5040	X	4457	-0-	-583	-0-	30	1	4079	2	N	316	183	1			956
							348	9									
05	5084	X	4554	-0-	-530	-0-	31	1	4147	2	N	342	484	1			814
							376	9									
*06	4411	X	4411	-0-	-0-	-0-	30	1	4047	2	N	304	544	1			574
							334	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

*01	0	W	7798	-0-	7798	53106	31	1	7342	2	N	386	197	1			402
							425	9									
*02	0	W	6991	-0-	6991	60097	28	1	6665	2	N	271	378	1			295
							298	9									
*03	0	W	7796	-0-	7796	67893	31	1	7271	2	N	449	196	1			548
							494	9									
*04	0	W	5025	-0-	5025	72918	26	1	4844	2	N	141	357	1			332
							155	9									
*05	0	W	8028	-0-	8028	80946	31	1	7595	2	N	365	340	1			357
							402	9									
*06	0	W	7390	-0-	7390	88336	30	1	7019	2	N	310	352	1			315
							341	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

01	3038	X	2724	-0-	-314	-0-	31	1	2439	2	N	231	727	1			288
							254	9									
02	2744	X	2167	-0-	-577	-0-	25	1	1966	2	N	160					448
							176	9									
03	3038	X	2466	-0-	-572	-0-	31	1	2201	2	N	213					661
							234	9									
04	2640	N	2336	-0-	-304	-0-	30	1	2113	2	N	175	394	1			442
							193	9									
05	2387	N	2246	-0-	-141	-0-	30	1	2054	2	N	147	197	1			392
							162	9									
06	2400	N	2316	-0-	-84	-0-	30	1	2085	2	N	183	194	1			381
							201	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

01	5735	X	4655	-0-	-1080	-0-	270	1	4385	2	N	-0-					-0-
02	5124	X	4245	-0-	-879	-0-	259	1	3986	2	N	-0-					-0-
03	5673	X	4336	-0-	-1337	-0-	249	1	4087	2	N	-0-					-0-
04	5490	X	3761	-0-	-1729	-0-	161	1	3600	2	N	-0-					-0-
05	5270	X	3150	-0-	-2120	-0-	171	1	2979	2	N	-0-					-0-
06	4560	X	4042	-0-	-518	-0-	159	1	3883	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14911	X	12973	-0-	-1938	-0-	31	1	12611	2	N	301	369	1			185
							331	9									
02	12572	X	10577	-0-	-1995	-0-	28	1	10327	2	N	202					387
							222	9									
03	13919	X	13067	-0-	-852	-0-	31	1	12656	2	N	345					732
							380	9									
04	13324	X	13324	-0-	-0-	-0-	30	1	12946	2	N	316	590	1			458
							348	9									
05	13454	X	12637	-0-	-817	-0-	31	1	12371	2	N	214	389	1			283
							235	9									
06	12660	X	12552	-0-	-108	-0-	30	1	12246	2	N	251	194	1			340
							276	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

01	11749	X	11029	-0-	-720	-0-	599	1	10430	2	N	-0-					173
02	10612	X	9028	-0-	-1584	-0-	521	1	8507	2	N	-0-					173
03	11718	X	8775	-0-	-2943	-0-	480	1	8295	2	N	-0-					173
04	11340	X	8205	-0-	-3135	-0-	318	1	7887	2	N	-0-					173
05	11718	X	5993	-0-	-5725	-0-	298	1	5695	2	N	-0-					173
06	10680	X	9395	-0-	-1285	-0-	332	1	9063	2	N	-0-					173

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

01	10847	X	10847	-0-	-0-	-0-	367	1	10351	2	N	117	177	1			227
							129	9									
02	10211	X	10211	-0-	-0-	-0-	380	1	9720	2	N	101					328
							111	9									
03	11366	X	11366	-0-	-0-	-0-	436	1	10849	2	N	74	180	1			222
							81	9									
04	10688	X	10688	-0-	-0-	-0-	417	1	10171	2	N	91					313
							100	9									
05	10344	X	10344	-0-	-0-	-0-	425	1	9839	2	N	73	186	1			200
							80	9									
06	10740	X	9961	-0-	-779	-0-	418	1	9476	2	N	61	185	1			76
							67	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

*01	0	W	6269	-0-	6269	31418	31	1	5423	2	N	741	926	1			333
							815	9									
*02	0	W	5155	-0-	5155	36573	28	1	4515	2	N	556	364	1			525
							612	9									
*03	0	W	6085	-0-	6085	42658	31	1	5115	2	N	854	749	1			630
							939	9									
*04	0	W	1362	-0-	1362	44020	11	1	944	2	N	370					1000
							407	9									
*05	0	W	3548	-0-	3548	47568	22	1	3314	2	N	193	736	1			457
							212	9									
*06	0	W	5290	-0-	5290	52858	29	1	4555	2	N	642	372	1			727
							706	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4276	-0-	-405	-0-	31	1	4121	2	N	113	197	1			158
							124	9									
02	4228	X	4026	-0-	-202	-0-	28	1	3924	2	N	67					225
							74	9									
03	4743	X	4143	-0-	-600	-0-	31	1	3983	2	N	117					342
							129	9									
04	4590	X	3938	-0-	-652	-0-	29	1	3787	2	N	111					453
							122	9									
05	4743	X	4160	-0-	-583	-0-	31	1	4021	2	N	98	389	1			162
							108	9									
06	4320	X	3882	-0-	-438	-0-	29	1	3767	2	N	78					240
							86	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7595	X	6950	-0-	-645	-0-	31	1	6350	2	N	517	587	1			392
							569	9									
02	6860	X	6167	-0-	-693	-0-	28	1	5710	2	N	390	200	1			582
							429	9									
03	7595	X	6269	-0-	-1326	-0-	31	1	5731	2	N	461	584	1			459
							507	9									
04	7350	X	6694	-0-	-656	-0-	30	1	6130	2	N	485	591	1			353
							534	9									
05	7595	X	6671	-0-	-924	-0-	31	1	6263	2	N	343	195	1			501
							377	9									
*06	8596	X	8596	-0-	-0-	-0-	30	1	8118	2	N	407	583	1			325
							448	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262	X	5035	-0-	-1227	-0-	31	1	4716	2	N	262	194	1			622
							288	9									
02	5320	X	3741	-0-	-1579	-0-	24	1	3677	2	N	36					658
							40	9									
03	5828	X	5507	-0-	-321	-0-	30	1	5042	2	N	395	395	1			658
							435	9									
04	5474	X	5474	-0-	-0-	-0-	30	1	4945	2	N	454	577	1			535
							499	9									
05	5636	X	5636	-0-	-0-	-0-	31	1	5251	2	N	322	389	1			468
							354	9									
*06	5543	X	5543	-0-	-0-	-0-	30	1	5152	2	N	328	578	1			218
							361	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5387	X	5387	-0-	-0-	-0-	31	1	5018	2	N	307	198	1			521
							338	9									
02	3343	X	3343	-0-	-0-	-0-	28	1	3023	2	N	265	391	1			395
							292	9									
03	3884	X	3884	-0-	-0-	-0-	31	1	3500	2	N	321	198	1			518
							353	9									
04	3139	X	3139	-0-	-0-	-0-	30	1	2870	2	N	217	388	1			347
							239	9									
05	2976	X	2722	-0-	-254	-0-	31	1	2469	2	N	202	199	1			350
							222	9									
06	2880	X	2151	-0-	-729	-0-	30	1	1950	2	N	155	191	1			314
							171	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9734	X	8617	-0-	-1117	-0-	492	1	7806	2	N	290	198	1			560
							319	9									
02	8792	X	7308	-0-	-1484	-0-	409	1	6618	2	N	255	373	1			442
							281	9									
03	9083	X	7989	-0-	-1094	-0-	435	1	6935	2	N	563	380	1			625
							619	9									
04	8610	X	7400	-0-	-1210	-0-	416	1	6635	2	N	317	177	1			765
							349	9									
05	8897	X	7692	-0-	-1205	-0-	690	1	6616	2	N	351	706	1			410
							386	9									
06	8250	X	6328	-0-	-1922	-0-	366	1	5631	2	N	301	353	1			358
							331	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

01	2077	N	1722	-0-	-355	-0-	31	1	1673	2	N	16	197	1			107
							18	9									
02	1624	N	884	-0-	-740	-0-	27	1	857	2	N	-0-					107
03	1907	N	1907	-0-	-0-	-0-	31	1	1829	2	N	43					150
							47	9									
04	1680	N	1151	-0-	-529	-0-	30	1	1104	2	N	15					165
							17	9									
05	1851	N	1851	-0-	-0-	-0-	29	1	1800	2	N	20					185
							22	9									
06	1860	N	1843	-0-	-17	-0-	29	1	1800	2	N	13					198
							14	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

01	651	N	259	-0-	-392	-0-	28	1	198	2	N	30					415
							33	9									
02	560	N	460	-0-	-100	-0-	28	1	385	2	N	43					458
							47	9									
03	809	N	809	-0-	-0-	-0-	31	1	600	2	N	162					620
							178	9									
04	579	N	579	-0-	-0-	-0-	30	1	439	2	N	100	388	1			332
							110	9									
05	590	N	590	-0-	-0-	-0-	31	1	449	2	N	100	194	1			238
							110	9									
06	780	N	566	-0-	-214	-0-	30	1	446	2	N	82					320
							90	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

01	10354	X	8673	-0-	-1681	-0-	30	1	8201	2	N	402	197	1			552
							442	9									
02	9100	X	7900	-0-	-1200	-0-	28	1	7601	2	N	246	199	1			599
							271	9									
03	9858	X	8770	-0-	-1088	-0-	31	1	8182	2	N	506	573	1			532
							557	9									
04	8910	X	8541	-0-	-369	-0-	30	1	8094	2	N	379	393	1			518
							417	9									
05	9207	X	8589	-0-	-618	-0-	31	1	8191	2	N	334	390	1			462
							367	9									
*06	8627	X	8627	-0-	-0-	-0-	30	1	8195	2	N	365	581	1			246
							402	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	4840	-0-	-120	-0-	403	1	4337	2	N	91	198	1			165
							100	9									
02	4480	X	3934	-0-	-546	-0-	364	1	3526	2	N	40					205
							44	9									
03	4960	X	4056	-0-	-904	-0-	395	1	3559	2	N	93					298
							102	9									
04	5355	X	5355	-0-	-0-	-0-	390	1	4893	2	N	65	188	1			175
							72	9									
05	4960	X	4829	-0-	-131	-0-	403	1	4371	2	N	50					225
							55	9									
06	4680	X	4474	-0-	-206	-0-	390	1	4045	2	N	35					260
							39	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19468	X	14181	-0-	-5287	-0-	31	1	13853	2	N	270	388	1			155
							297	9									
02	15708	X	13279	-0-	-2429	-0-	28	1	12989	2	N	238					393
							262	9									
03	17391	X	15403	-0-	-1988	-0-	31	1	15107	2	N	241	583	1			51
							265	9									
04	16830	X	14667	-0-	-2163	-0-	30	1	14316	2	N	292					343
							321	9									
05	17298	X	13475	-0-	-3823	-0-	31	1	13232	2	N	193	378	1			158
							212	9									
06	14910	X	12575	-0-	-2335	-0-	30	1	12365	2	N	164	187	1			135
							180	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8680	X	7158	-0-	-1522	-0-	31	1	6872	2	N	232	192	1			335
							255	9									
02	7952	X	6822	-0-	-1130	-0-	28	1	6576	2	N	198	198	1			335
							218	9									
03	8804	X	7226	-0-	-1578	-0-	31	1	6984	2	N	192					527
							211	9									
04	8520	X	4967	-0-	-3553	-0-	30	1	4809	2	N	116					643
							128	9									
05	7564	X	6354	-0-	-1210	-0-	31	1	6174	2	N	135	386	1			392
							149	9									
06	7320	X	3822	-0-	-3498	-0-	28	1	3750	2	N	40	186	1			246
							44	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2765	N	2765	-0-	-0-	-0-	31	1	2537	2	N	179					420
							197	9									
02	2548	N	2355	-0-	-193	-0-	28	1	2139	2	N	171	199	1			392
							188	9									
03	2759	N	2145	-0-	-614	-0-	26	1	2025	2	N	85	191	1			286
							94	9									
04	2670	N	2197	-0-	-473	-0-	30	1	2045	2	N	111	195	1			202
							122	9									
05	2604	N	2368	-0-	-236	-0-	31	1	2190	2	N	134					336
							147	9									
*06	2209	N	2209	-0-	-0-	-0-	30	1	2060	2	N	108	195	1			249
							119	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	W	11632	-0-		11632	45286	31 640	1 9	10961	2	N	582	789	1			330
*02	0	W	5692	-0-		5692	50978	24 310	1 9	5358	2	N	282	190	1			422
*03	0	W	11113	-0-		11113	62091	30 601	1 9	10482	2	N	546	390	1			578
*04	0	W	9676	-0-		9676	71767	30 487	1 9	9159	2	N	443	781	1			240
*05	0	W	8292	-0-		8292	80059	31 442	1 9	7819	2	N	402	195	1			447
*06	0	W	7271	-0-		7271	87330	30 396	1 9	6845	2	N	360	384	1			423

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

01	3813	X	3454	-0-		-359	-0-	31 272	1 9	3151	2	N	247	363	1			337
02	3605	X	3605	-0-		-0-	-0-	28 452	1 9	3125	2	N	411	178	1			570
03	3813	X	3792	-0-		-21	-0-	31 402	1 9	3359	2	N	365	363	1			572
04	3690	X	3596	-0-		-94	-0-	30 347	1 9	3219	2	N	315	550	1			337
05	3813	X	3576	-0-		-237	-0-	31 366	1 9	3179	2	N	333	318	1			352
06	3720	X	2963	-0-		-757	-0-	30 323	1 9	2610	2	N	294	178	1			468

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

01	8398	X	8398	-0-		-0-	-0-	31 283	1 9	8084	2	N	257	392	1			245
02	7196	X	7190	-0-		-6	-0-	28 22	1 9	7140	2	N	20					265
03	7967	X	6877	-0-		-1090	-0-	31 174	1 9	6672	2	N	158	195	1			228
04	7710	X	7127	-0-		-583	-0-	30 163	1 9	6934	2	N	148	196	1			180
05	7967	X	6476	-0-		-1491	-0-	31 99	1 9	6346	2	N	90					270
06	8130	X	5189	-0-		-2941	-0-	30 77	1 9	5082	2	N	70					340

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

01	6048	X	6048	-0-		-0-	-0-	31 319	1 9	5698	2	N	290	581	1			381
02	5243	X	5243	-0-		-0-	-0-	28 289	1 9	4926	2	N	263					644
03	5859	X	5772	-0-		-87	-0-	31 171	1 9	5570	2	N	155	197	1			602
04	5850	X	5781	-0-		-69	-0-	30 284	1 9	5467	2	N	258	390	1			470
05	6045	X	5175	-0-		-870	-0-	31 184	1 9	4960	2	N	167	197	1			440
06	5850	X	5289	-0-		-561	-0-	30 188	1 9	5071	2	N	171	194	1			417

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12617	X	6391	-0-	-6226	-0-	21	1	6314	2	N	51	199	1			80
							56	9									
02	11396	X	9945	-0-	-1451	-0-	27	1	9816	2	N	93					173
							102	9									
03	12090	X	10082	-0-	-2008	-0-	30	1	9975	2	N	70					243
							77	9									
04	10830	X	9085	-0-	-1745	-0-	30	1	8989	2	N	60					303
							66	9									
05	11005	X	9126	-0-	-1879	-0-	31	1	9038	2	N	52					355
							57	9									
06	9960	X	9053	-0-	-907	-0-	30	1	8971	2	N	47					402
							52	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19158	X	14318	-0-	-4840	-0-	141	1	14039	2	N	125	198	1			197
							138	9									
02	17304	X	12771	-0-	-4533	-0-	115	1	12537	2	N	108					305
							119	9									
03	18228	X	16745	-0-	-1483	-0-	146	1	16483	2	N	105					410
							116	9									
04	17190	X	14391	-0-	-2799	-0-	129	1	14130	2	N	120					530
							132	9									
05	17763	X	16194	-0-	-1569	-0-	719	1	15376	2	N	90	370	1			250
							99	9									
06	16200	X	13051	-0-	-3149	-0-	123	1	12864	2	N	58					308
							64	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	39	1	151	2	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	36	1	142	2	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	40	1	147	2	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	38	1	143	2	N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	46	1	153	2	N	-0-					-0-
*06	174	N	174	-0-	-0-	-0-	38	1	136	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10292	X	8131	-0-	-2161	-0-	31	1	7949	2	N	137	192	1			133
							151	9									
02	9128	X	7160	-0-	-1968	-0-	28	1	6990	2	N	129					262
							142	9									
03	9269	X	7587	-0-	-1682	-0-	31	1	7428	2	N	116					378
							128	9									
04	8970	X	8505	-0-	-465	-0-	30	1	8285	2	N	173	194	1			357
							190	9									
05	8826	X	8826	-0-	-0-	-0-	31	1	8641	2	N	140					497
							154	9									
*06	8311	X	8311	-0-	-0-	-0-	30	1	8215	2	N	60					557
							66	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20956	X	17331	-0-		-3625	-0-	31 515	1 9	16785	2	N	468	394	1			652
02	17108	X	14226	-0-		-2882	-0-	26 383	1 9	13817	2	N	348	197	1			803
03	18941	X	16829	-0-		-2112	-0-	31 433	1 9	16365	2	N	394	792	1			405
04	17430	X	16521	-0-		-909	-0-	30 475	1 9	16016	2	N	432	377	1			460
05	17639	X	16344	-0-		-1295	-0-	31 352	1 9	15961	2	N	320	582	1			198
06	16770	X	15547	-0-		-1223	-0-	30 365	1 9	15152	2	N	332	195	1			335

OTTO WEIDNER WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24335	X	16029	-0-		-8306	-0-	882 748	1 9	14399	2	N	680	790	1			383
02	21980	X	13235	-0-		-8745	-0-	726 374	1 9	12135	2	N	340	196	1			527
03	23033	X	15648	-0-		-7385	-0-	861 556	1 9	14231	2	N	505	397	1			635
04	19680	X	16024	-0-		-3656	-0-	877 597	1 9	14550	2	N	543	785	1			393
05	17856	X	16403	-0-		-1453	-0-	1468 514	1 9	14421	2	N	467	392	1			468
*06	16323	X	16323	-0-		-0-	-0-	918 524	1 9	14881	2	N	476	387	1			557

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9176	X	6614	-0-		-2562	-0-	31 320	1 9	6263	2	N	291	576	1			112
02	7336	X	5265	-0-		-2071	-0-	28 248	1 9	4989	2	N	225					337
03	8122	X	5724	-0-		-2398	-0-	31 398	1 9	5295	2	N	362	196	1			503
04	7230	X	5728	-0-		-1502	-0-	30 260	1 9	5438	2	N	236	576	1			163
05	7347	X	5570	-0-		-1777	-0-	31 196	1 9	5343	2	N	178	196	1			145
06	5850	X	5398	-0-		-452	-0-	30 279	1 9	5089	2	N	254	194	1			205

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9424	X	6958	-0-		-2466	-0-	31 124	1 9	6803	2	N	113	196	1			305
02	7448	X	5642	-0-		-1806	-0-	28 94	1 9	5520	2	N	85					390
03	8246	X	6504	-0-		-1742	-0-	31 105	1 9	6368	2	N	95					485
04	7980	X	6004	-0-		-1976	-0-	30 61	1 9	5913	2	N	55	193	1			347
05	7409	X	5786	-0-		-1623	-0-	29 88	1 9	5669	2	N	80					427
*06	7274	X	7274	-0-		-0-	-0-	30 54	1 9	7190	2	N	49	191	1			285

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35464	X	27894	-0-	-7570	-0-	31	1	27364	2	N	454	584	1			525
							499	9									
02	28840	X	23450	-0-	-5390	-0-	28	1	23124	2	N	271	198	1			598
							298	9									
03	30690	X	24901	-0-	-5789	-0-	31	1	24401	2	N	426	394	1			630
							469	9									
04	29250	X	23576	-0-	-5674	-0-	30	1	23036	2	N	464	591	1			503
							510	9									
05	29016	X	18878	-0-	-10138	-0-	31	1	18668	2	N	163	384	1			282
							179	9									
06	24990	X	17364	-0-	-7626	-0-	30	1	17147	2	N	170	192	1			260
							187	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45539	X	37592	-0-	-7947	-0-	31	1	36773	2	N	716	391	1			593
							788	9									
02	38136	X	31162	-0-	-6974	-0-	28	1	30725	2	N	372	395	1			570
							409	9									
03	42222	X	33644	-0-	-8578	-0-	31	1	33125	2	N	444	594	1			420
							488	9									
04	40860	X	32288	-0-	-8572	-0-	30	1	31783	2	N	432	389	1			463
							475	9									
05	40827	X	29945	-0-	-10882	-0-	31	1	29486	2	N	389	582	1			270
							428	9									
06	34440	X	28470	-0-	-5970	-0-	30	1	28067	2	N	339	381	1			228
							373	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14725	X	11590	-0-	-3135	-0-	31	1	11254	2	N	277	195	1			470
							305	9									
02	12124	X	9219	-0-	-2905	-0-	28	1	9039	2	N	138					608
							152	9									
03	13423	X	10096	-0-	-3327	-0-	31	1	9921	2	N	131	397	1			342
							144	9									
04	11790	X	9930	-0-	-1860	-0-	30	1	9718	2	N	165	199	1			308
							182	9									
05	11966	X	9439	-0-	-2527	-0-	31	1	9273	2	N	123	193	1			238
							135	9									
06	10830	X	8966	-0-	-1864	-0-	30	1	8818	2	N	107	192	1			153
							118	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13578	X	11674	-0-	-1904	-0-	31	1	11029	2	N	558	775	1			220
							614	9									
02	11956	X	10874	-0-	-1082	-0-	28	1	10292	2	N	504	196	1			528
							554	9									
03	12400	X	10843	-0-	-1557	-0-	31	1	10291	2	N	474	389	1			613
							521	9									
04	11760	X	9731	-0-	-2029	-0-	30	1	9253	2	N	407	590	1			430
							448	9									
05	10116	X	10116	-0-	-0-	-0-	31	1	9564	2	N	474	579	1			325
							521	9									
06	10560	X	8396	-0-	-2164	-0-	30	1	8037	2	N	299	187	1			437
							329	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9228	X	9228	-0-	-0-	-0-	31 580	1 9	8617	2	N	527	187	1			910
02	8624	X	6142	-0-	-2482	-0-	21 300	1 9	5821	2	N	273					1183
03	9548	X	2154	-0-	-7394	-0-	8 224	1 9	1922	2	N	204	193	1			1194
04	11197	X	11197	-0-	-0-	-0-	29 1012	1 9	10156	2	N	920	1519	1			595
05	9424	X	9297	-0-	-127	-0-	31 451	1 9	8815	2	N	410	187	1			818
06	8940	X	8215	-0-	-725	-0-	30 492	1 9	7693	2	N	447	770	1			495

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3595	X	3595	-0-	-0-	-0-	295 589	1 9	2711	2	N	535	539	1			663
02	2887	X	2887	-0-	-0-	-0-	266 289	1 9	2332	2	N	263	359	1			567
03	3007	X	2744	-0-	-263	-0-	245 383	1 9	2116	2	N	348	547	1			368
04	2910	X	2908	-0-	-2	-0-	266 360	1 9	2282	2	N	327	364	1			331
05	3107	X	3107	-0-	-0-	-0-	280 402	1 9	2425	2	N	365	359	1			337
06	2910	X	2871	-0-	-39	-0-	266 319	1 9	2286	2	N	290	360	1			267

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53382	X	30231	-0-	-23151	-0-	31 854	1 9	29346	2	N	776	988	1			740
02	48076	X	26967	-0-	-21109	-0-	28 380	1 9	26559	2	N	345	588	1			497
03	48825	X	27408	-0-	-21417	-0-	30 549	1 9	26829	2	N	499	198	1			798
04	26880	X	26880	-0-	-0-	-0-	30 717	1 9	26133	2	N	652	985	1			465
05	30225	X	25742	-0-	-4483	-0-	31 604	1 9	25107	2	N	549	582	1			432
06	27000	X	26066	-0-	-934	-0-	30 638	1 9	25398	2	N	580	579	1			433

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10385	X	9902	-0-	-483	-0-	1085 388	1 9	8429	2	N	353	778	1			507
02	9464	X	7607	-0-	-1857	-0-	980 317	1 9	6310	2	N	288					795
03	10478	X	9697	-0-	-781	-0-	1085 417	1 9	8195	2	N	379	194	1			980
04	10140	X	7758	-0-	-2382	-0-	1050 303	1 9	6405	2	N	275	387	1			868
05	9920	X	8136	-0-	-1784	-0-	1085 345	1 9	6706	2	N	314	192	1			990
06	9570	X	7574	-0-	-1996	-0-	1050 289	1 9	6235	2	N	263	570	1			683

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	952	-0-	-3450	-0-	29	1	783	2	N	127					572
							140	9									
02	3332	X	614	-0-	-2718	-0-	23	1	467	2	N	113					685
							124	9									
03	2759	X	1718	-0-	-1041	-0-	22	1	1610	2	N	78					763
							86	9									
04	1650	X	1265	-0-	-385	-0-	30	1	1063	2	N	156	194	1			725
							172	9									
05	2129	X	2129	-0-	-0-	-0-	29	1	1922	2	N	162	367	1			520
							178	9									
*06	2146	N	2146	-0-	-0-	-0-	30	1	1982	2	N	122					642
							134	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

01	37169	X	26708	-0-	-10461	-0-	31	1	24128	2	N	2317	2354	1			320
							2549	9									
02	31388	X	25545	-0-	-5843	-0-	28	1	22891	2	N	2387	1339	1			1368
							2626	9									
03	31279	X	21762	-0-	-9517	-0-	21	1	19791	2	N	1773	2344	1			797
							1950	9									
04	27646	X	27646	-0-	-0-	-0-	30	1	25181	2	N	2214	2519	1			492
							2435	9									
05	28272	X	27502	-0-	-770	-0-	31	1	25245	2	N	2024	1938	1			578
							2226	9									
06	27360	X	25649	-0-	-1711	-0-	30	1	23529	2	N	1900	2096	1			382
							2090	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

01	29140	X	24036	-0-	-5104	-0-	29	1	23678	2	N	299	362	1			272
							329	9									
02	25144	X	20213	-0-	-4931	-0-	28	1	19948	2	N	215					487
							237	9									
03	26319	X	21347	-0-	-4972	-0-	31	1	20983	2	N	303	378	1			412
							333	9									
04	24120	X	21411	-0-	-2709	-0-	30	1	21087	2	N	267	364	1			315
							294	9									
05	24025	X	20900	-0-	-3125	-0-	31	1	20625	2	N	222	395	1			142
							244	9									
06	22050	X	19622	-0-	-2428	-0-	30	1	19344	2	N	225					367
							248	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

01	28768	X	22822	-0-	-5946	-0-	31	1	21415	2	N	1251	1497	1			632
							1376	9									
02	24080	X	20371	-0-	-3709	-0-	28	1	19089	2	N	1140	935	1			837
							1254	9									
03	25017	X	20012	-0-	-5005	-0-	31	1	18565	2	N	1287	1461	1			663
							1416	9									
04	22800	X	17006	-0-	-5794	-0-	30	1	15792	2	N	1076	1293	1			446
							1184	9									
05	22816	X	17350	-0-	-5466	-0-	31	1	16242	2	N	979	928	1			497
							1077	9									
06	20490	X	15997	-0-	-4493	-0-	30	1	14988	2	N	890	920	1			467
							979	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	10765	-0-	10765	136814	31	1	9418	2	N	1196	919	1			850
							1316	9									
02	0	W	9246	-0-	9246	146060	28	1	8132	2	N	987	945	1			892
							1086	9									
03	0	W	10028	-0-	10028	156088	31	1	8878	2	N	1017	1284	1			625
							1119	9									
04	0	W	9374	-0-	9374	165462	30	1	8249	2	N	995	1308	1			312
							1095	9									
05	174524	X	9062	-0-	-165462	-0-	31	1	7964	2	N	970	905	1			377
							1067	9									
06	10020	X	6653	-0-	-3367	-0-	30	1	5690	2	N	848	770	1			455
							933	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42563	X	23228	-0-	-19335	-0-	31	1	21275	2	N	1747	1959	1			546
							1922	9									
02	35336	X	18213	-0-	-17123	-0-	27	1	16532	2	N	1504	788	1			1262
							1654	9									
03	29295	X	18847	-0-	-10448	-0-	30	1	17281	2	N	1396	1968	1			690
							1536	9									
04	25440	X	19440	-0-	-6000	-0-	30	1	17401	2	N	1826	1955	1			561
							2009	9									
05	24242	X	18971	-0-	-5271	-0-	31	1	17300	2	N	1491	1373	1			679
							1640	9									
06	21360	X	15830	-0-	-5530	-0-	27	1	14618	2	N	1077	1159	1			597
							1185	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60140	X	10174	-0-	-49966	-0-	31	1	9127	2	N	924	981	1			398
							1016	9									
02	54320	X	8440	-0-	-45880	-0-	28	1	7778	2	N	576	391	1			583
							634	9									
03	11625	X	10356	-0-	-1269	-0-	31	1	9378	2	N	861	967	1			477
							947	9									
04	10680	X	8628	-0-	-2052	-0-	30	1	7895	2	N	639	774	1			342
							703	9									
05	10168	X	8419	-0-	-1749	-0-	31	1	7742	2	N	587	541	1			388
							646	9									
06	10020	X	7770	-0-	-2250	-0-	30	1	7084	2	N	596	382	1			602
							656	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95821	X	36192	-0-	-59629	-0-	31	1	33885	2	N	2069	2532	1			346
							2276	9									
02	86548	X	27324	-0-	-59224	-0-	26	1	25526	2	N	1611	975	1			982
							1772	9									
03	41044	X	31850	-0-	-9194	-0-	28	1	29863	2	N	1781	2157	1			606
							1959	9									
04	39720	X	29712	-0-	-10008	-0-	30	1	27865	2	N	1652	1938	1			320
							1817	9									
05	38223	X	29519	-0-	-8704	-0-	31	1	27757	2	N	1574	1356	1			538
							1731	9									
06	35010	X	24775	-0-	-10235	-0-	27	1	23508	2	N	1127	961	1			704
							1240	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66929	X	14488	-0-		-52441	-0-	31	1	13370	2	N	988	1573	1			440
								1087	9									
02	60452	X	10650	-0-		-49802	-0-	28	1	9370	2	N	1138	780	1			798
								1252	9									
03	66929	X	11156	-0-		-55773	-0-	31	1	9821	2	N	1185	1570	1			413
								1304	9									
04	64770	X	11792	-0-		-52978	-0-	30	1	10636	2	N	1024	780	1			657
								1126	9									
05	14477	X	9505	-0-		-4972	-0-	29	1	8537	2	N	854	1348	1			163
								939	9									
06	14010	X	8134	-0-		-5876	-0-	30	1	7183	2	N	837	578	1			422
								921	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24304	X	4733	-0-		-19571	-0-	31	1	4009	2	N	630	784	1			388
								693	9									
02	21952	X	4080	-0-		-17872	-0-	28	1	3546	2	N	460	586	1			262
								506	9									
03	24304	X	4494	-0-		-19810	-0-	31	1	3773	2	N	627	577	1			312
								690	9									
04	23520	X	4091	-0-		-19429	-0-	30	1	3497	2	N	513	587	1			238
								564	9									
05	4898	X	4117	-0-		-781	-0-	31	1	3505	2	N	528	584	1			182
								581	9									
06	4590	X	3879	-0-		-711	-0-	30	1	3333	2	N	469	386	1			265
								516	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98983	X	40303	-0-		-58680	-0-	31	1	39250	2	N	929	1185	1			362
								1022	9									
02	89404	X	32482	-0-		-56922	-0-	28	1	31758	2	N	633	392	1			603
								696	9									
03	98983	X	33859	-0-		-65124	-0-	31	1	33099	2	N	663	991	1			275
								729	9									
04	95790	X	32214	-0-		-63576	-0-	30	1	31429	2	N	686	399	1			562
								755	9									
05	30731	X	30731	-0-		-0-	-0-	31	1	30165	2	N	486	783	1			265
								535	9									
06	39000	X	28830	-0-		-10170	-0-	30	1	28217	2	N	530	193	1			602
								583	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140213	X	16776	-0-		-123437	-0-	31	1	15770	2	N	886	801	1			1018
								975	9									
02	126644	X	8605	-0-		-118039	-0-	21	1	7978	2	N	551	599	1			970
								606	9									
03	140213	X	11612	-0-		-128601	-0-	19	1	10696	2	N	815	1190	1			595
								897	9									
04	0	W	14562	-0-		14562	14562	30	1	13662	2	N	791	994	1			392
								870	9									
05	0	W	13955	-0-		13955	28517	31	1	12970	2	N	867	982	1			277
								954	9									
*06	39910	X	11393	-0-		-28517	-0-	30	1	10641	2	N	656	583	1			350
								722	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	6173	-0-	6173	188498	29	1	5822	2	N	293	201	1			980
							322	9									
02	0	W	14526	-0-	14526	203024	28	1	14197	2	N	274	199	1			1055
							301	9									
03	0	W	11720	-0-	11720	214744	31	1	11317	2	N	338	593	1			800
							372	9									
04	229046	X	14302	-0-	-214744	-0-	30	1	13835	2	N	397	754	1			443
							437	9									
05	90272	X	12446	-0-	-77826	-0-	31	1	12043	2	N	338	389	1			392
							372	9									
06	15570	X	11953	-0-	-3617	-0-	30	1	11614	2	N	281	193	1			480
							309	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	11388	-0-	11388	198398	31	1	9574	2	N	1621	1841	1			668
							1783	9									
02	0	W	10064	-0-	10064	208462	28	1	8365	2	N	1519	979	1			1208
							1671	9									
03	0	W	10753	-0-	10753	219215	31	1	9069	2	N	1503	1961	1			750
							1653	9									
04	0	W	10127	-0-	10127	229342	30	1	8532	2	N	1423	1550	1			623
							1565	9									
05	0	W	10109	-0-	10109	239451	31	1	8605	2	N	1339	1435	1			527
							1473	9									
06	0	W	8543	-0-	8543	247994	30	1	7315	2	N	1089	573	1			1043
							1198	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	44800	-0-	44800	44800	12	1	40432	2	N	3960	3382	1			578
							4356	9									
04	0	W	79109	-0-	79109	123909	30	1	74221	2	N	4416	4439	1			555
							4858	9									
05	178889	X	54980	-0-	-123909	-0-	31	1	52319	2	N	2391	2651	1			295
							2630	9									
06	96630	X	42358	-0-	-54272	-0-	30	1	40510	2	N	1653	1300	1			648
							1818	9									

DUKE, C. C. 'D' WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89962	X	34479	-0-	-55483	-0-	31	1	33425	2	N	930	1204	1			543
							1023	9									
02	81256	X	28901	-0-	-52355	-0-	28	1	28138	2	N	668	199	1			1012
							735	9									
03	89962	X	30365	-0-	-59597	-0-	31	1	29402	2	N	847	797	1			1062
							932	9									
04	87060	X	26966	-0-	-60094	-0-	30	1	26290	2	N	587	1184	1			465
							646	9									
05	89962	X	25997	-0-	-63965	-0-	31	1	25277	2	N	626	588	1			503
							689	9									
06	87060	X	22707	-0-	-64353	-0-	30	1	22182	2	N	450	196	1			757
							495	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76508	X	29183	-0-	-47325	-0-	31	1	28141	2	N	919	1169	1			128
							1011	9									
02	69104	X	24683	-0-	-44421	-0-	28	1	24018	2	N	579	577	1			130
							637	9									
03	76508	X	26552	-0-	-49956	-0-	31	1	25395	2	N	1024	781	1			373
							1126	9									
04	74040	X	24374	-0-	-49666	-0-	30	1	23345	2	N	908	974	1			307
							999	9									
05	76508	X	23515	-0-	-52993	-0-	31	1	22703	2	N	710	579	1			438
							781	9									
06	74040	X	21522	-0-	-52518	-0-	30	1	20811	2	N	619	767	1			290
							681	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	4441	-0-	4441	42475	403	1	3883	2	N	141					658
							155	9									
02	0	W	3144	-0-	3144	45619	364	1	2659	2	N	110					768
							121	9									
03	0	W	3486	-0-	3486	49105	403	1	2922	2	N	146	594	1			320
							161	9									
04	0	W	3701	-0-	3701	52806	377	1	3203	2	N	110					430
							121	9									
05	0	W	3943	-0-	3943	56749	390	1	3441	2	N	102	200	1			332
							112	9									
*06	59865	X	3116	-0-	-56749	-0-	390	1	2643	2	N	75					407
							83	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92535	X	47980	-0-	-44555	-0-	31	1	44947	2	N	2729	3283	1			549
							3002	9									
02	83580	X	35711	-0-	-47869	-0-	26	1	33386	2	N	2090	1379	1			1260
							2299	9									
03	92535	X	37310	-0-	-55225	-0-	28	1	34900	2	N	2165	2753	1			672
							2382	9									
04	89550	X	34389	-0-	-55161	-0-	30	1	32137	2	N	2020	2331	1			361
							2222	9									
05	92535	X	33865	-0-	-58670	-0-	31	1	31298	2	N	2305	1812	1			854
							2536	9									
06	89550	X	26226	-0-	-63324	-0-	27	1	24623	2	N	1433	1945	1			342
							1576	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71455	X	64376	-0-	-7079	-0-	31	1	63087	2	N	1144	989	1			653
							1258	9									
02	64540	X	47502	-0-	-17038	-0-	28	1	46727	2	N	679	592	1			740
							747	9									
03	71455	X	44408	-0-	-27047	-0-	31	1	43562	2	N	741	983	1			498
							815	9									
04	69150	X	36891	-0-	-32259	-0-	30	1	36289	2	N	520	198	1			820
							572	9									
05	71455	X	33056	-0-	-38399	-0-	31	1	32592	2	N	394	587	1			627
							433	9									
06	69150	X	29304	-0-	-39846	-0-	30	1	28845	2	N	390	192	1			825
							429	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	39167	-0-	39167	39167	306	1	37123	2	N	1580	698	1			882
							1738	9									
08	0	W	100144	-0-	100144	139311	96957	2	3187	9	N	2897	3369	1			410
09	0	W	66644	-0-	66644	205955	64902	2	1742	9	N	1584	1271	1			723
10	0	W	55094	-0-	55094	261049	53757	2	1337	9	N	1215	1273	1			665
11	0	W	44220	-0-	44220	305269	43228	2	992	9	N	902	910	1			657
12	0	W	39754	-0-	39754	345023	38854	2	900	9	N	818	720	1			755
01	0	W	35521	-0-	35521	380544	34722	2	799	9	N	726	908	1			573
02	0	W	27333	-0-	27333	407877	26786	2	547	9	N	497					1070
03	0	W	27355	-0-	27355	435232	26718	2	637	9	N	579	922	1			727
04	0	W	25430	-0-	25430	460662	24869	2	561	9	N	510	914	1			323
05	0	W	24161	-0-	24161	484823	23619	2	542	9	N	493	351	1			465
06	0	W	21913	-0-	21913	506736	21436	2	477	9	N	434	372	1			527

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	41004	X	41004	-0-	-0-	-0-	22	1	37040	2	N	3584	2647	1			937
							3942	9									
08	43586	X	29276	-0-	-14310	-0-	31	1	27154	2	N	1901	1945	1			893
							2091	9									
09	42180	X	17952	-0-	-24228	-0-	30	1	16668	2	N	1140	1248	1			785
							1254	9									
10	43586	X	15546	-0-	-28040	-0-	31	1	14208	2	N	1188	1598	1			375
							1307	9									
11	42180	X	13633	-0-	-28547	-0-	30	1	12592	2	N	919	899	1			395
							1011	9									
12	43586	X	12374	-0-	-31212	-0-	31	1	11276	2	N	970	723	1			642
							1067	9									
01	43586	X	10536	-0-	-33050	-0-	31	1	9732	2	N	703	947	1			398
							773	9									
02	39368	X	9025	-0-	-30343	-0-	28	1	8224	2	N	703	178	1			923
							773	9									
03	43586	X	8996	-0-	-34590	-0-	31	1	8250	2	N	650	1076	1			497
							715	9									
04	42180	X	7002	-0-	-35178	-0-	30	1	6058	2	N	831	533	1			795
							914	9									
05	43586	X	7424	-0-	-36162	-0-	31	1	6924	2	N	426	538	1			683
							469	9									
06	42180	X	7250	-0-	-34930	-0-	30	1	6631	2	N	535	700	1			518
							589	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	60113	-0-	60113	60113	25	1	55708	2	N	3982	3462	1			520
							4380	9									
09	0	W	53360	-0-	53360	113473	30	1	51387	2	N	1766	1744	1			542
							1943	9									
10	0	W	44022	-0-	44022	157495	31	1	42439	2	N	1411	1363	1			590
							1552	9									
11	0	W	36404	-0-	36404	193899	30	1	35410	2	N	876	979	1			487
							964	9									
12	0	W	33227	-0-	33227	227126	31	1	32176	2	N	927	781	1			633
							1020	9									
01	0	W	30528	-0-	30528	257654	31	1	29631	2	N	787	988	1			432
							866	9									
02	0	W	25330	-0-	25330	282984	28	1	24638	2	N	604	583	1			453
							664	9									
03	0	W	26136	-0-	26136	309120	31	1	25325	2	N	709	589	1			573
							780	9									
04	0	W	22116	-0-	22116	331236	30	1	21532	2	N	504	585	1			492
							554	9									
05	0	W	21400	-0-	21400	352636	31	1	20898	2	N	428	390	1			530
							471	9									
06	0	W	16018	-0-	16018	368654	30	1	15695	2	N	266	386	1			410
							293	9									

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		25223	-0-	25223	25223	11	1	21826	2	N	3078	2725	1			353
							3386	9									
10	60000	X	26925	-0-	-33075	-0-	31	1	22942	2	N	3593	3538	1			408
							3952	9									
11	60000	X	10196	-0-	-49804	-0-	27	1	8359	2	N	1645	1760	1			293
							1810	9									
12	62000	X	30523	-0-	-31477	-0-	31	1	27963	2	N	2299	1972	1			620
							2529	9									
01	62000	X	23713	-0-	-38287	-0-	31	1	21804	2	N	1707	1789	1			538
							1878	9									
02	56000	X	11610	-0-	-44390	-0-	19	1	10455	2	N	1033	991	1			580
							1136	9									
03	62000	X	6180	-0-	-55820	-0-	24	1	5175	2	N	892	989	1			483
							981	9									
04	60000	X	5056	-0-	-54944	-0-	13	1	4403	2	N	582	583	1			482
							640	9									
05	62000	X	20816	-0-	-41184	-0-	31	1	19040	2	N	1586	1631	1			437
							1745	9									
06	60000	X	16744	-0-	-43256	-0-	30	1	15551	2	N	1057	977	1			517
							1163	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	57939	X	NO RPT	-0-	-57939	-0-	N	NO RPT	-0-
02	52332	X	NO RPT	-0-	-52332	-0-	N	NO RPT	-0-
03	57939	X	NO RPT	-0-	-57939	-0-	N	NO RPT	-0-
04	56070	X	NO RPT	-0-	-56070	-0-	N	NO RPT	-0-
05	57939	X	NO RPT	-0-	-57939	-0-	N	NO RPT	-0-
06	56070	X	NO RPT	-0-	-56070	-0-	N	NO RPT	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1302	N	94	-0-	-1208	-0-	8	1	86	2	N	-0-			98
02	1148	N	-0-	-0-	-1148	-0-					N	-0-			98
03	1178	N	-0-	-0-	-1178	-0-					N	-0-			98
04	2002	N	2002	-0-	-0-	-0-	48	1	1921	2	N	30			128
							33	9							
05	1636	N	1636	-0-	-0-	-0-	62	1	1574	2	N	-0-			128
*06	1442	N	1442	-0-	-0-	-0-	58	1	1384	2	N	-0-			128

QEP ENERGY COMPANY 684474
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

01	367	N	367	-0-	-0-	-0-	21	1	339	2	N	6			117
							7	9							
02	364	N	325	-0-	-39	-0-	21	1	304	2	N	-0-			117
03	372	N	361	-0-	-11	-0-	21	1	340	2	N	-0-			117
04	426	N	426	-0-	-0-	-0-	21	1	405	2	N	-0-			117
05	430	N	430	-0-	-0-	-0-	21	1	409	2	N	-0-			117
06	360	N	355	-0-	-5	-0-	21	1	332	2	N	2			119
							2	9							

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

01	781	N	781	-0-	-0-	-0-	21	1	760	2	N	-0-			28
02	760	N	760	-0-	-0-	-0-	21	1	732	2	N	6			34
							7	9							
03	921	N	921	-0-	-0-	-0-	21	1	898	2	N	2			36
							2	9							
04	986	N	986	-0-	-0-	-0-	21	1	965	2	N	-0-			36
05	1073	N	1073	-0-	-0-	-0-	21	1	1052	2	N	-0-			36
06	900	N	871	-0-	-29	-0-	21	1	850	2	N	-0-			36

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

01	899	N	355	-0-	-544	-0-	330	2	25	9	N	23			73
02	728	N	229	-0-	-499	-0-	229	2			N	-0-			73
03	899	N	502	-0-	-397	-0-	502	2			N	-0-			73
04	330	N	284	-0-	-46	-0-	284	2			N	-0-			73
05	248	N	98	-0-	-150	-0-	98	2			N	-0-			73
*06	787	N	787	-0-	-0-	-0-	787	2			N	-0-			73

RANGE PRODUCTION COMPANY 691703
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

01	961	N	806	-0-	-155	-0-	806	2			N	-0-			76
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-			76
03	830	N	830	-0-	-0-	-0-	830	2			N	-0-			76
04	811	N	811	-0-	-0-	-0-	811	2			N	-0-			76
05	806	N	-0-	-0-	-806	-0-					N	-0-			76
*06	852	N	852	-0-	-0-	-0-	852	2			N	-0-			76

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	797						N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. //CONT.// 701555
LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7979	X	7979	-0-	-0-	-0-	7745	2	234	9	N	213	199	1			816
02	5712	X	5090	-0-	-622	-0-	4958	2	132	9	N	120					936
03	6442	X	6442	-0-	-0-	-0-	6330	2	112	9	N	102	371	1			667
04	8026	X	8026	-0-	-0-	-0-	7754	2	272	9	N	247	562	1			352
05	7686	X	7686	-0-	-0-	-0-	7514	2	172	9	N	156	368	1			140
*06	7024	X	7024	-0-	-0-	-0-	6855	2	169	9	N	154	184	1			110

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	3069	-0-	-124	-0-	2832	2	237	9	N	215					666
02	2884	X	2685	-0-	-199	-0-	2536	2	149	9	N	135					801
03	3038	X	2896	-0-	-142	-0-	2689	2	207	9	N	188	188	1			801
04	2970	X	2486	-0-	-484	-0-	2293	2	193	9	N	175	560	1			416
05	3069	X	2899	-0-	-170	-0-	2712	2	187	9	N	170	193	1			393
*06	2861	N	2861	-0-	-0-	-0-	2696	2	165	9	N	150	185	1			358

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	505	N	505	-0-	-0-	-0-	505	2			N	-0-					220
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					220
03	459	N	459	-0-	-0-	-0-	459	2			N	-0-					220
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					220
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					220
*06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					220

SABINE OIL & GAS LLC 742142
WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0-	-0-	392	2	29	9	N	26					71
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					71
03	465	N	460	-0-	-5	-0-	460	2			N	-0-	16	1			55
04	451	N	451	-0-	-0-	-0-	33	1	418	2	N	-0-	11	7			44
05	517	N	517	-0-	-0-	-0-	77	1	440	2	N	-0-					44
*06	466	N	466	-0-	-0-	-0-	90	1	376	2	N	-0-					44

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					27
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					27
03	279	N	175	-0-	-104	-0-	161	2	14	9	N	13					40
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-	40	7			-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27	N	27	-0-	-0-	-0-	25	2	2	9	N	2					82
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					82
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-	82	1			-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SABINE OIL & GAS LLC //CONT.// 742142
GRAY WELL #: 6831H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*01	0		10664	-0-	10664	10664	8892	2	1772	9	N	1611	1172	1		439
02	0		26715	-0-	26715	37379	24760	2	1955	9	N	1777	1585	1		631
03	0		31220	-0-	31220	68599	29536	2	1684	9	N	1531	1775	1		387
04	0	Z	26011	-0-	26011	94610	151	1	24618	2	N	1129	989	1		527
							1242	9								
05	0	Z	22077	-0-	22077	116687	145	1	20940	2	N	902	1179	1		250
							992	9								
06	0	Z	18359	-0-	18359	135046	150	1	17334	2	N	795	782	1		263
							875	9								

SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

01	1271	N	1182	-0-	-89	-0-	1182	3			N	-0-				50
02	1232	N	1014	-0-	-218	-0-	1007	3	7	9	N	6				56
03	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-				56
04	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-				56
05	1242	N	1242	-0-	-0-	-0-	1233	3	9	9	N	8				64
06	1320	N	1191	-0-	-129	-0-	1188	3	3	9	N	3				67

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

01	288	N	288	-0-	-0-	-0-	288	3			N	-0-				15
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-				15
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-				15
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-				15
05	341	N	263	-0-	-78	-0-	263	3			N	-0-				15
06	330	N	274	-0-	-56	-0-	274	3			N	-0-				15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

01	93	N	82	-0-	-11	-0-	82	3			N	-0-				42
02	84	N	53	-0-	-31	-0-	53	3			N	-0-				42
03	124	N	120	-0-	-4	-0-	120	3			N	-0-				42
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-				42
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-				42
06	120	N	117	-0-	-3	-0-	117	3			N	-0-				42

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

01	2480	N	1883	-0-	-597	-0-	1883	2			N	-0-				33
02	2212	N	1362	-0-	-850	-0-	1362	2			N	-0-				33
03	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-				33
04	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-				33
05	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-				33
06	2130	N	1814	-0-	-316	-0-	1814	2			N	-0-				33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

01	744	N	744	-0-	-0-	-0-	744	3			N	-0-				73
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-				73
03	682	N	666	-0-	-16	-0-	666	3			N	-0-				73
04	720	N	678	-0-	-42	-0-	678	3			N	-0-				73
05	713	N	685	-0-	-28	-0-	685	3			N	-0-				73
06	630	N	616	-0-	-14	-0-	616	3			N	-0-				73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
03	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
05	1488	N	1227	-0-	-261	-0-	1227	3			N	-0-					-0-
06	1260	N	1089	-0-	-171	-0-	1089	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

01	62	N	-0-	-0-	-62	-0-					N	-0-	26	5			-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

01	341	N	219	-0-	-122	-0-	219	3			N	-0-					30
02	308	N	159	-0-	-149	-0-	159	3			N	-0-					30
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					30
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					30
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					30
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

01	31	N	-0-	-0-	-31	-0-					N	-0-	30	5			-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

01	1147	N	953	-0-	-194	-0-	952	3	1	9	N	1					71
02	1176	N	743	-0-	-433	-0-	743	3			N	-0-					71
03	1378	N	1378	-0-	-0-	-0-	1377	3	1	9	N	1					72
04	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					72
05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					72
06	1320	N	1176	-0-	-144	-0-	1176	3			N	-0-					72

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

01	2511	N	2479	-0-	-32	-0-	106	1	2373	3	N	-0-					65
02	2352	X	1992	-0-	-360	-0-	98	1	1894	3	N	-0-					65
03	2573	N	2155	-0-	-418	-0-	78	1	2077	3	N	-0-					65
04	2400	N	1902	-0-	-498	-0-	74	1	1828	3	N	-0-					65
05	2201	N	2191	-0-	-10	-0-	95	1	2096	3	N	-0-					65
06	2100	N	1978	-0-	-122	-0-	85	1	1893	3	N	-0-					65

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

01	124	N	4	-0-	-120	-0-	4	3			N	-0-					4
02	11	N	-0-	-0-	-11	-0-					N	-0-					4
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					4
04	4	N	-0-	-0-	-4	-0-					N	-0-					4
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					4
06	3	N	-0-	-0-	-3	-0-					N	-0-					4

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

01	1085	N	1015	-0-	-70	-0-	989	3	26	9	N	24	182	1			15
02	1062	N	1062	-0-	-0-	-0-	1060	3	2	9	N	2					17
03	1178	N	1096	-0-	-82	-0-	1096	3			N	-0-					17
04	1229	N	1229	-0-	-0-	-0-	1152	3	77	9	N	70					87
05	1244	N	1244	-0-	-0-	-0-	1235	3	9	9	N	8					95
06	1050	N	973	-0-	-77	-0-	973	3			N	-0-					95

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

01	3472	X	3088	-0-	-384	-0-	3030	2	58	9	N	53					110
02	3236	X	3236	-0-	-0-	-0-	3190	2	46	9	N	42					152
03	3085	X	3085	-0-	-0-	-0-	3061	2	24	9	N	22					174
04	3000	X	2835	-0-	-165	-0-	2835	2			N	-0-					174
05	3721	X	3721	-0-	-0-	-0-	3652	2	69	9	N	63	179	1			58
*06	3442	X	3442	-0-	-0-	-0-	3377	2	65	9	N	59					117

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

01	1379	N	1379	-0-	-0-	-0-	59 1	1 9	1319	3	N	1					89
02	1232	N	884	-0-	-348	-0-	43	1	841	3	N	-0-					89
03	1454	N	1454	-0-	-0-	-0-	52	1	1402	3	N	-0-					89
04	1320	N	1251	-0-	-69	-0-	48	1	1203	3	N	-0-					89
05	1320	N	1320	-0-	-0-	-0-	57	1	1263	3	N	-0-					89
06	1410	N	1270	-0-	-140	-0-	54	1	1216	3	N	-0-					89

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

01	1958	N	1958	-0-	-0-	-0-	1956	2	2	9	N	2					141
02	2436	N	1720	-0-	-716	-0-	1720	2			N	-0-					141
03	2542	N	1996	-0-	-546	-0-	1996	2			N	-0-					141
04	1890	N	1869	-0-	-21	-0-	1869	2			N	-0-					141
05	1891	N	1745	-0-	-146	-0-	1742	2	3	9	N	3					144
06	1920	N	1670	-0-	-250	-0-	1664	2	6	9	N	5	140	1			9

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

01	1798	N	1469	-0-	-329	-0-	63	1	1406	2	N	-0-					20
02	1456	N	1279	-0-	-177	-0-	63	1	1216	2	N	-0-					20
03	1488	N	1466	-0-	-22	-0-	53	1	1413	2	N	-0-					20
04	1410	N	1391	-0-	-19	-0-	54	1	1337	2	N	-0-					20
05	1616	N	1616	-0-	-0-	-0-	70	1	1546	2	N	-0-					20
06	1410	N	1386	-0-	-24	-0-	59	1	1327	2	N	-0-					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

01	864	N	864	-0-	-0-	-0-	37	1	827	3	N	-0-					69
02	874	N	874	-0-	-0-	-0-	43	1	831	3	N	-0-					69
03	1912	N	1912	-0-	-0-	-0-	69	1	1843	3	N	-0-					69
04	1659	N	1659	-0-	-0-	-0-	64	1	1595	3	N	-0-					69
05	1672	N	1672	-0-	-0-	-0-	72	1	1594	3	N	5					74
							6	9									
06	1860	N	1444	-0-	-416	-0-	62	1	1381	3	N	1					75
							1	9									

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

01	2337	N	2337	-0-	-0-	-0-	100	1	2237	3	N	-0-					23
02	2055	N	2055	-0-	-0-	-0-	101	1	1954	3	N	-0-					23
03	2077	N	2012	-0-	-65	-0-	73	1	1939	3	N	-0-					23
04	2250	N	1824	-0-	-426	-0-	71	1	1753	3	N	-0-					23
05	2263	N	1607	-0-	-656	-0-	69	1	1538	3	N	-0-					23
06	1950	N	1594	-0-	-356	-0-	68	1	1526	3	N	-0-					23

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

01	124	N	104	-0-	-20	-0-	4	1	100	3	N	-0-					71
02	84	N	76	-0-	-8	-0-	4	1	72	3	N	-0-					71
03	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					71
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					71
05	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					71
06	60	N	54	-0-	-6	-0-	2	1	52	3	N	-0-					71

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1603	-0-	-381	-0-	1603	2			N	-0-					45
02	1204	N	42	-0-	-1162	-0-	42	2			N	-0-					45
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					45
04	1560	N	-0-	-0-	-1560	-0-					N	-0-					45
05	62	N	-0-	-0-	-62	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

01	3038	X	2926	-0-	-112	-0-	2926	3			N	-0-					136
02	2763	X	2763	-0-	-0-	-0-	2763	3			N	-0-					136
03	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					136
04	3381	X	3381	-0-	-0-	-0-	3381	3			N	-0-					136
05	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-					136
06	2940	X	2855	-0-	-85	-0-	2855	3			N	-0-					136

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

01	304	N	304	-0-	-0-	-0-	31	1	273	3	N	-0-					117
02	336	N	259	-0-	-77	-0-	28	1	231	3	N	-0-					117
03	434	N	267	-0-	-167	-0-	10	1	257	3	N	-0-					117
04	300	N	225	-0-	-75	-0-	225	3			N	-0-					117
05	279	N	216	-0-	-63	-0-	216	3			N	-0-					117
*06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					117

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

01	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					124
02	1596	N	1233	-0-	-363	-0-	1233	3			N	-0-					124
03	1488	N	1401	-0-	-87	-0-	1401	3			N	-0-					124
04	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					124
05	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					124
*06	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					124

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					118
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					118
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					118
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					118
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					118
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					118

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

01	1023	N	972	-0-	-51	-0-	972	3			N	-0-					54
02	812	N	520	-0-	-292	-0-	520	3			N	-0-					54
03	1426	N	800	-0-	-626	-0-	800	3			N	-0-					54
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					54
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					54
*06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

01	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
02	2268	N	1899	-0-	-369	-0-	1899	3			N	-0-					-0-
03	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
04	2430	N	2294	-0-	-136	-0-	2294	3			N	-0-					-0-
05	2271	N	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
06	2370	N	2169	-0-	-201	-0-	2169	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					4
02	1260	N	1217	-0-	-43	-0-	1217	3			N	-0-					4
03	1488	N	1402	-0-	-86	-0-	1402	3			N	-0-					4
04	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					4
05	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					4
*06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	154	-0-	-125	-0-	154	2			N	-0-					42
02	336	N	211	-0-	-125	-0-	211	2			N	-0-					42
03	279	N	189	-0-	-90	-0-	189	2			N	-0-					42
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					42
05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					42
*06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					42

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1092	N	1092	-0-	-0-	-0-	31	1	1061	3	N	-0-					125
02	1204	N	979	-0-	-225	-0-	28	1	951	3	N	-0-					125
03	1178	N	1140	-0-	-38	-0-	10	1	1122	3	N	7					132
							8	9									
04	1235	N	1235	-0-	-0-	-0-	1234	3	1	9	N	1					133
05	1085	N	1084	-0-	-1	-0-	1084	3			N	-0-					133
*06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					133

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1224	-0-	-47	-0-	1224	2			N	-0-					34
02	1316	N	779	-0-	-537	-0-	777	2	2	9	N	2					36
03	1333	N	862	-0-	-471	-0-	862	2			N	-0-					36
04	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					36
05	1513	N	1513	-0-	-0-	-0-	1499	2	14	9	N	13					49
*06	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					49

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					77
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					77
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					77
04	90	N	15	-0-	-75	-0-	15	3			N	-0-					77
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					77
06	30	N	-0-	-0-	-30	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					10
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					10
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					10
04	450	N	333	-0-	-117	-0-	333	3			N	-0-					10
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					10
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					10

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

01	930	N	912	-0-	-18	-0-	910	2	2	9	N	2					101
02	840	N	828	-0-	-12	-0-	821	2	7	9	N	6					107
03	930	N	907	-0-	-23	-0-	898	2	9	9	N	8					115
04	870	N	856	-0-	-14	-0-	849	2	7	9	N	6					121
05	930	N	696	-0-	-234	-0-	696	2			N	-0-					121
06	870	N	869	-0-	-1	-0-	868	2	1	9	N	1					122

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

01	806	N	690	-0-	-116	-0-	690	2			N	-0-					38
02	756	N	631	-0-	-125	-0-	631	2			N	-0-					38
03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					38
04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					38
05	713	N	701	-0-	-12	-0-	701	2			N	-0-					38
06	750	N	708	-0-	-42	-0-	708	2			N	-0-					38

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

01	1829	N	1311	-0-	-518	-0-	1311	3			N	-0-					84
02	1764	N	1222	-0-	-542	-0-	1222	3			N	-0-					84
03	1829	N	1557	-0-	-272	-0-	1515	3	42	9	N	38					122
04	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					122
05	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					122
*06	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					122

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					120
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					120
03	310	N	180	-0-	-130	-0-	180	2			N	-0-					120
04	300	N	179	-0-	-121	-0-	179	2			N	-0-					120
05	248	N	161	-0-	-87	-0-	161	2			N	-0-					120
06	180	N	153	-0-	-27	-0-	153	2			N	-0-					120

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

01	664	N	664	-0-	-0-	-0-	28	1	636	3	N	-0-					56
02	784	N	689	-0-	-95	-0-	34	1	655	3	N	-0-					56
03	837	N	498	-0-	-339	-0-	18	1	480	3	N	-0-					56
04	630	N	476	-0-	-154	-0-	18	1	458	3	N	-0-					56
05	775	N	460	-0-	-315	-0-	20	1	440	3	N	-0-					56
*06	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-					56

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					49
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					49
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					49
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					49
05	155	N	131	-0-	-24	-0-	131	2			N	-0-					49
06	150	N	109	-0-	-41	-0-	109	2			N	-0-					49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	101	N	101	-0-	-0-	-0-	31	1	70	2	N	-0-					56
02	84	N	81	-0-	-3	-0-	28	1	53	2	N	-0-					56
03	176	N	176	-0-	-0-	-0-	6	1	170	2	N	-0-					56
04	90	N	64	-0-	-26	-0-	64	2			N	-0-					56
05	93	N	38	-0-	-55	-0-	38	2			N	-0-					56
06	180	N	64	-0-	-116	-0-	64	2			N	-0-					56

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

01	434	N	407	-0-	-27	-0-	407	3			N	-0-					82
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					82
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					82
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					82
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					82
06	420	N	374	-0-	-46	-0-	374	3			N	-0-					82

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					55
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					55
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					55
04	30	N	-0-	-0-	-30	-0-					N	-0-					55
05	31	N	-0-	-0-	-31	-0-					N	-0-					55
06	30	N	-0-	-0-	-30	-0-					N	16	53	1			18

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

01	403	N	267	-0-	-136	-0-	267	3			N	-0-					147
02	364	N	330	-0-	-34	-0-	330	3			N	-0-					147
03	403	N	343	-0-	-60	-0-	343	3			N	-0-					147
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					147
05	487	N	487	-0-	-0-	-0-	484	3	3	9	N	3					150
*06	403	N	403	-0-	-0-	-0-	401	3	2	9	N	2	132	1			20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

01	341	N	313	-0-	-28	-0-	313	3			N	-0-					90
02	364	N	243	-0-	-121	-0-	243	3			N	-0-					90
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					90
04	300	N	221	-0-	-79	-0-	221	3			N	-0-					90
05	279	N	197	-0-	-82	-0-	197	3			N	-0-					90
06	330	N	213	-0-	-117	-0-	213	3			N	-0-					90

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

01	1581	N	1458	-0-	-123	-0-	1458	2			N	-0-					37
02	1372	N	1232	-0-	-140	-0-	1232	2			N	-0-					37
03	1488	N	1236	-0-	-252	-0-	1236	2			N	-0-					37
04	1410	N	302	-0-	-1108	-0-	302	2			N	-0-					37
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					37
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					37

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	620	-0-	-248	-0-	617	2	3	9	N	3					90
02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					90
03	806	N	686	-0-	-120	-0-	684	2	2	9	N	2					92
04	725	N	725	-0-	-0-	-0-	714	2	11	9	N	10					102
05	806	N	745	-0-	-61	-0-	734	2	11	9	N	10					112
*06	777	N	777	-0-	-0-	-0-	763	2	14	9	N	13					125

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					79
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					79
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					79
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					79
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					79
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					79

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

01	0	N	-0-	-0-	-0-	-0-					N	-0-					162
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162
05	0	N	-0-	-0-	-0-	-0-					N	-0-					162
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

01	868	N	845	-0-	-23	-0-	845	2			N	-0-					106
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					106
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					106
04	840	N	840	-0-	-0-	-0-	840	2			N	-0-					106
05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					106
06	810	N	804	-0-	-6	-0-	804	2			N	-0-					106

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					53
02	1260	N	1217	-0-	-43	-0-	1217	2			N	-0-					53
03	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					53
04	1350	N	1322	-0-	-28	-0-	1322	2			N	-0-					53
05	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					53
06	1290	N	1229	-0-	-61	-0-	1229	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

01	837	N	712	-0-	-125	-0-	712	2			N	-0-					55
02	756	N	554	-0-	-202	-0-	554	2			N	-0-					55
03	775	N	759	-0-	-16	-0-	759	2			N	-0-					55
04	730	N	730	-0-	-0-	-0-	730	2			N	-0-					55
05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					55
*06	812	N	812	-0-	-0-	-0-	812	2			N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

01	1984	N	1687	-0-	-297	-0-	1672	2	15	9	N	14					117
02	1708	N	1093	-0-	-615	-0-	1086	2	7	9	N	6					123
03	1928	N	1928	-0-	-0-	-0-	1919	2	9	9	N	8					131
04	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					131
05	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					131
06	1860	N	1531	-0-	-329	-0-	1531	2			N	-0-					131

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

01	651	N	603	-0-	-48	-0-	603	2			N	-0-					72
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					72
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					72
04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					72
05	651	N	625	-0-	-26	-0-	625	2			N	-0-					72
06	630	N	619	-0-	-11	-0-	619	2			N	-0-					72

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

01	1364	N	1311	-0-	-53	-0-	1311	2			N	-0-					145
02	1372	N	1155	-0-	-217	-0-	1155	2			N	-0-					145
03	1333	N	1310	-0-	-23	-0-	1310	2			N	-0-					145
04	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					145
05	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					145
*06	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					145

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

01	1271	N	1204	-0-	-67	-0-	1204	2			N	-0-					35
02	1232	N	1062	-0-	-170	-0-	1062	2			N	-0-					35
03	1271	N	1224	-0-	-47	-0-	1224	2			N	-0-					35
04	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					35
05	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					35
06	1170	N	1154	-0-	-16	-0-	1154	2			N	-0-					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

01	620	N	481	-0-	-139	-0-	481	2			N	-0-					68
02	616	N	442	-0-	-174	-0-	442	2			N	-0-					68
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					68
04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					68
05	613	N	613	-0-	-0-	-0-	613	2			N	-0-					68
*06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					68

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

01	992	N	888	-0-	-104	-0-	38	1	850	2	N	-0-					163
02	868	N	-0-	-0-	-868	-0-					N	-0-					163
03	980	N	980	-0-	-0-	-0-	35	1	945	2	N	-0-					163
04	1189	N	1189	-0-	-0-	-0-	46	1	1143	2	N	-0-					163
05	949	N	949	-0-	-0-	-0-	41	1	908	2	N	-0-					163
06	960	N	857	-0-	-103	-0-	37	1	820	2	N	-0-					163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
02	532	N	531	-0-	-1	-0-	531	2			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	2			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
*06	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

01	279	N	229	-0-	-50	-0-	229	2			N	-0-					63
02	252	N	141	-0-	-111	-0-	141	2			N	-0-					63
03	248	N	236	-0-	-12	-0-	236	2			N	-0-					63
04	210	N	207	-0-	-3	-0-	207	2			N	-0-					63
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					63
06	240	N	191	-0-	-49	-0-	191	2			N	-0-					63

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					45
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					45
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					45
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					45
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					45
*06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					45

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

01	589	N	525	-0-	-64	-0-	525	2			N	-0-					90
02	588	N	495	-0-	-93	-0-	495	2			N	-0-					90
03	589	N	462	-0-	-127	-0-	462	2			N	-0-					90
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					90
05	568	N	568	-0-	-0-	-0-	568	2			N	-0-					90
*06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

01	992	N	984	-0-	-8	-0-	984	2			N	-0-					41
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					41
03	992	N	909	-0-	-83	-0-	909	2			N	-0-					41
04	960	N	937	-0-	-23	-0-	937	2			N	-0-					41
05	1054	N	1003	-0-	-51	-0-	1003	2			N	-0-					41
06	870	N	819	-0-	-51	-0-	819	2			N	-0-					41

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

01	682	N	306	-0-	-376	-0-	306	2			N	-0-					82
02	700	N	346	-0-	-354	-0-	346	2			N	-0-					82
03	597	N	597	-0-	-0-	-0-	597	2			N	-0-					82
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					82
05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					82
*06	617	N	617	-0-	-0-	-0-	617	2			N	-0-					82

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

01	2852	X	2368	-0-	-484	-0-	2368	2			N	-0-					53
02	2660	X	2209	-0-	-451	-0-	2209	2			N	-0-					53
03	2945	X	2855	-0-	-90	-0-	2855	2			N	-0-					53
04	2767	N	2767	-0-	-0-	-0-	2767	2			N	-0-					53
05	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					53
06	2760	N	2591	-0-	-169	-0-	2591	2			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

01	245	N	245	-0-	-0-	-0-	158	2	87	9	N	79					163
02	140	N	56	-0-	-84	-0-	56	2			N	-0-					163
03	155	N	101	-0-	-54	-0-	101	2			N	-0-					163
04	240	N	110	-0-	-130	-0-	110	2			N	-0-					163
05	154	N	154	-0-	-0-	-0-	129	2	25	9	N	23	180	1			6
*06	289	N	289	-0-	-0-	-0-	202	2	87	9	N	79					85

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

01	8215	X	7250	-0-	-965	-0-	99	1	7084	2	N	61	195	1			218
							67	9									
02	7420	X	5270	-0-	-2150	-0-	90	1	5126	2	N	49					267
							54	9									
03	8215	X	6598	-0-	-1617	-0-	99	1	6367	2	N	120	194	1			193
							132	9									
04	7020	X	6245	-0-	-775	-0-	96	1	6057	2	N	84					277
							92	9									
05	7254	X	5903	-0-	-1351	-0-	99	1	5729	2	N	68					345
							75	9									
06	6900	X	6357	-0-	-543	-0-	96	1	6165	2	N	87	194	1			238
							96	9									

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

01	2139	X	2036	-0-	-103	-0-	446	1	1590	2	N	-0-					248
02	2003	X	2003	-0-	-0-	-0-	416	1	1585	2	N	2					250
							2	9									
03	3047	X	3047	-0-	-0-	-0-	70	1	2977	2	N	-0-					250
04	2620	X	2620	-0-	-0-	-0-	2617	2	3	9	N	3					253
05	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					253
06	2070	N	1996	-0-	-74	-0-	1977	2	19	9	N	17	190	1			80

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

01	7502	X	7149	-0-	-353	-0-	744	1	6396	2	N	8					195
							9	9									
02	6787	X	6787	-0-	-0-	-0-	672	1	6109	2	N	5					200
							6	9									
03	7068	X	6597	-0-	-471	-0-	130	1	6464	2	N	3					203
							3	9									
04	6930	X	6208	-0-	-722	-0-	6191	2	17	9	N	15					218
05	7502	X	6157	-0-	-1345	-0-	6124	2	33	9	N	30					248
06	6150	X	5457	-0-	-693	-0-	5436	2	21	9	N	19	184	1			83

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7998	X	7179	-0-	-819	-0-	984	1	6172	2	N	21					349
							23	9									
02	7056	X	4084	-0-	-2972	-0-	806	1	3271	2	N	6	187	1			168
							7	9									
03	7812	X	1203	-0-	-6609	-0-	96	1	1101	2	N	5					173
							6	9									
04	7080	X	5581	-0-	-1499	-0-	5574	2	7	9	N	6					179
05	7192	X	4448	-0-	-2744	-0-	4446	2	2	9	N	2					181
06	5370	X	3545	-0-	-1825	-0-	3536	2	9	9	N	8					189

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

01	22940	X	20325	-0-	-2615	-0-	744	1	19453	2	N	116	199	1			240
							128	9									
02	20720	X	18758	-0-	-1962	-0-	672	1	17963	2	N	112					352
							123	9									
03	21731	X	19908	-0-	-1823	-0-	744	1	19032	2	N	120					472
							132	9									
04	20400	X	18554	-0-	-1846	-0-	720	1	17737	2	N	88					560
							97	9									
05	20770	X	18668	-0-	-2102	-0-	744	1	17858	2	N	60	193	1			427
							66	9									
06	19110	X	16998	-0-	-2112	-0-	720	1	16201	2	N	70	194	1			303
							77	9									

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

01	9641	X	6765	-0-	-2876	-0-	99	1	6618	2	N	44					177
							48	9									
02	8708	X	5464	-0-	-3244	-0-	90	1	5332	2	N	38					215
							42	9									
03	9269	X	4158	-0-	-5111	-0-	61	1	4064	2	N	30					245
							33	9									
04	8190	X	5832	-0-	-2358	-0-	96	1	5678	2	N	53					298
							58	9									
05	8463	X	5851	-0-	-2612	-0-	99	1	5672	2	N	73	196	1			175
							80	9									
06	6540	X	5859	-0-	-681	-0-	96	1	5716	2	N	43					218
							47	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

01	15686	X	7580	-0-	-8106	-0-	349	1	7069	2	N	147					762
							162	9									
02	12735	X	12735	-0-	-0-	-0-	672	1	12063	2	N	-0-	193	1	252	7	317
03	14105	X	12849	-0-	-1256	-0-	744	1	12014	2	N	83					400
							91	9									
04	13650	X	11682	-0-	-1968	-0-	720	1	10862	2	N	91	198	1			293
							100	9									
05	14105	X	11363	-0-	-2742	-0-	744	1	10543	2	N	69					362
							76	9									
*06	9206	X	9206	-0-	-0-	-0-	720	1	8423	2	N	57	196	1			223
							63	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8401	X	7190	-0-	-1211	-0-	172	1	7007	2	N	10					293
							11	9									
02	7168	X	3262	-0-	-3906	-0-	163	1	3099	2	N	-0-	43	7			250
03	7936	X	7686	-0-	-250	-0-	38	1	7645	2	N	3					253
							3	9									
04	7616	X	7616	-0-	-0-	-0-	7606	2	10	9	N	9	195	1			67
05	7579	X	7579	-0-	-0-	-0-	7579	2			N	-0-					67
06	9000	X	6519	-0-	-2481	-0-	6519	2			N	-0-					67

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18786	X	15353	-0-	-3433	-0-	367	1	14975	2	N	10	63	1			-0-
							11	9									
02	16436	X	14273	-0-	-2163	-0-	154	1	13891	2	N	207					207
							228	9									
03	17112	X	14114	-0-	-2998	-0-	38	1	14064	2	N	11					218
							12	9									
04	15330	X	7783	-0-	-7547	-0-	7772	2	11	9	N	10					228
05	15917	X	15917	-0-	-0-	-0-	15898	2	19	9	N	17					245
06	54180	X	11566	-0-	-42614	-0-	11553	2	13	9	N	12					257

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34317	X	7635	-0-	-26682	-0-	283	1	7236	2	N	105					406
							116	9									
02	30996	X	7394	-0-	-23602	-0-	24	1	7370	2	N	-0-	91	7			315
03	34317	X	7535	-0-	-26782	-0-	7480	2	55	9	N	50					365
04	7534	X	7534	-0-	-0-	-0-	7442	2	92	9	N	84	199	1			250
05	8153	X	7839	-0-	-314	-0-	7643	2	196	9	N	178	196	1			232
06	7890	X	7159	-0-	-731	-0-	7096	2	63	9	N	57	152	1			137

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62124	X	18472	-0-	-43652	-0-	18425	2	47	9	N	43					115
02	56112	X	16959	-0-	-39153	-0-	99	1	16736	2	N	113					228
							124	9									
03	62124	X	20312	-0-	-41812	-0-	118	1	20157	2	N	34					262
							37	9									
04	20430	X	19724	-0-	-706	-0-	96	1	19560	2	N	62	194	1			130
							68	9									
05	18620	X	18620	-0-	-0-	-0-	99	1	18424	2	N	88					218
							97	9									
06	19500	X	17725	-0-	-1775	-0-	96	1	17572	2	N	52					270
							57	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6820	X	785	-0-	-6035	-0-	17	1	347	2	N	383	522	1			1394
							421	9									
02	6160	X	-0-	-0-	-6160	-0-					N	-0-	1232	7			162
03	6820	X	157	-0-	-6663	-0-	8	1	149	2	N	-0-					162
04	750	X	-0-	-0-	-750	-0-					N	-0-					162
05	1432	X	1432	-0-	-0-	-0-	27	1	812	2	N	539	389	1			312
							593	9									
*06	4532	X	4532	-0-	-0-	-0-	96	1	3190	2	N	1133	1165	1			280
							1246	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1015	N	1015	-0-	-0-	-0-	122	1	893	2	N	-0-					-0-
02	980	N	579	-0-	-401	-0-	130	1	449	2	N	-0-					-0-
03	1108	N	1108	-0-	-0-	-0-	130	1	978	2	N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	117	1	874	2	N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	130	1	810	2	N	-0-					-0-
06	1080	N	986	-0-	-94	-0-	130	1	856	2	N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					25
02	1204	N	1139	-0-	-65	-0-	1139	2			N	-0-					25
03	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					25
04	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					25
05	1271	N	958	-0-	-313	-0-	958	2			N	-0-					25
06	1260	N	878	-0-	-382	-0-	878	2			N	-0-					25

BRADLEY -D- WELL #: 1 RRCID -> 113643 COMPL. DATE 08/18/1983 TOTAL DEPTH 7815 PERF. 7674 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	784	-0-	-394	-0-	769	2	15	9	N	14					188
02	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					188
03	921	N	921	-0-	-0-	-0-	921	2			N	-0-					188
04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					188
05	1581	N	1188	-0-	-393	-0-	1188	2			N	-0-					188
*06	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	N	1	168	1			21

LEONORE -C- WELL #: 1 RRCID -> 145185 COMPL. DATE 04/13/1993 TOTAL DEPTH 10060 PERF. 7636 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	662	N	662	-0-	-0-	-0-	35	1	624	2	N	3					117
							3	9									
02	672	N	525	-0-	-147	-0-	32	1	491	2	N	2					119
							2	9									
03	675	N	675	-0-	-0-	-0-	30	1	634	2	N	10					129
							11	9									
04	630	N	540	-0-	-90	-0-	38	1	499	2	N	3					132
							3	9									
05	589	N	458	-0-	-131	-0-	30	1	411	2	N	15					147
							17	9									
06	660	N	344	-0-	-316	-0-	23	1	315	2	N	5					152
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3501	X	3501	-0-	-0-	-0-	45 41	1 9	3415	2	N	37					172
02	2385	X	2385	-0-	-0-	-0-	37 2	1 9	2346	2	N	2					174
03	3034	X	3034	-0-	-0-	-0-	45 62	1 9	2927	2	N	56	112	1			118
04	3090	X	2718	-0-	-372	-0-	45 23	1 9	2650	2	N	21					139
05	3193	X	2645	-0-	-548	-0-	39 12	1 9	2594	2	N	11					150
06	3330	X	2566	-0-	-764	-0-	39 52	1 9	2475	2	N	47					197

SCHULTZ "3" WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

01	2283	N	2283	-0-	-0-	-0-	2242	2	41	9	N	37					296
02	1848	N	1536	-0-	-312	-0-	1521	2	15	9	N	14	187	1			123
03	2222	N	2222	-0-	-0-	-0-	2133	2	89	9	N	81					204
04	2220	N	1982	-0-	-238	-0-	1948	2	34	9	N	31					235
05	2008	N	2008	-0-	-0-	-0-	1979	2	29	9	N	26					261
06	2160	N	1984	-0-	-176	-0-	1951	2	33	9	N	30	186	1			105

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

01	1271	N	776	-0-	-495	-0-	28	1	748	2	N	-0-					-0-
02	1120	N	-0-	-0-	-1120	-0-					N	-0-					-0-
03	1302	N	1138	-0-	-164	-0-	29	1	1109	2	N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	45	1	1064	2	N	-0-					-0-
05	1008	N	1008	-0-	-0-	-0-	45	1	963	2	N	-0-					-0-
06	1110	N	921	-0-	-189	-0-	42	1	879	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

01	1674	N	1261	-0-	-413	-0-	1261	2			N	-0-					-0-
02	1568	N	949	-0-	-619	-0-	949	2			N	-0-					-0-
03	1457	N	1126	-0-	-331	-0-	1126	2			N	-0-					-0-
04	1230	N	752	-0-	-478	-0-	752	2			N	-0-					-0-
05	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
*06	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

01	9334	X	9334	-0-	-0-	-0-	44	1	9290	2	N	-0-					107
02	7764	X	7764	-0-	-0-	-0-	45	1	7719	2	N	-0-					107
03	7963	X	7963	-0-	-0-	-0-	45	1	7918	2	N	-0-					107
04	7245	X	7245	-0-	-0-	-0-	45	1	7200	2	N	-0-					107
05	7256	X	7256	-0-	-0-	-0-	45	1	7211	2	N	-0-					107
06	8280	X	6540	-0-	-1740	-0-	44	1	6496	2	N	-0-					107

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

01	2759	N	2483	-0-	-276	-0-	109	1	2374	2	N	-0-					33
02	2464	N	2216	-0-	-248	-0-	117	1	2084	2	N	14					47
							15	9									
03	2635	N	2532	-0-	-103	-0-	109	1	2409	2	N	13					60
							14	9									
04	2400	N	2343	-0-	-57	-0-	109	1	2221	2	N	12					72
							13	9									
05	2854	N	2854	-0-	-0-	-0-	117	1	2717	2	N	18					90
							20	9									
06	2460	N	2099	-0-	-361	-0-	94	1	1986	2	N	17					107
							19	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

01	992	N	612	-0-	-380	-0-	87	1	483	2	N	38					145
							42	9									
02	644	N	282	-0-	-362	-0-	84	1	198	2	N	-0-					145
03	620	N	260	-0-	-360	-0-	94	1	136	2	N	27					172
							30	9									
04	600	N	353	-0-	-247	-0-	98	1	242	2	N	12					184
							13	9									
05	604	N	604	-0-	-0-	-0-	117	1	467	2	N	18					202
							20	9									
06	240	N	186	-0-	-54	-0-	59	1	127	2	N	-0-					202

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

01	2930	N	2930	-0-	-0-	-0-	75	1	2638	2	N	197					259
							217	9									
02	1708	X	1570	-0-	-138	-0-	59	1	1498	2	N	12	184	1			87
							13	9									
03	1976	X	1976	-0-	-0-	-0-	87	1	1610	2	N	254	262	1			79
							279	9									
04	1830	X	1726	-0-	-104	-0-	59	1	1535	2	N	120					199
							132	9									
05	1891	X	266	-0-	-1625	-0-	11	1	207	2	N	44	181	1			62
							48	9									
06	1830	X	1402	-0-	-428	-0-	47	1	1085	2	N	245	185	1			122
							270	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	6444	-0-	-438	-0-	39	1	6405	2	N	-0-					84
02	6216	X	5105	-0-	-1111	-0-	35	1	5036	2	N	31					115
							34	9									
03	7006	X	6077	-0-	-929	-0-	38	1	5978	2	N	55					170
							61	9									
04	6780	X	5442	-0-	-1338	-0-	33	1	5409	2	N	-0-					170
05	7006	X	5769	-0-	-1237	-0-	32	1	5737	2	N	-0-					170
06	6240	X	4392	-0-	-1848	-0-	23	1	4296	2	N	66	189	1			47
							73	9									

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3387	-0-	-705	-0-	39	1	3348	2	N	-0-					-0-
02	4284	X	3489	-0-	-795	-0-	49	1	3440	2	N	-0-					-0-
03	4743	X	4040	-0-	-703	-0-	50	1	3990	2	N	-0-					-0-
04	4590	X	3055	-0-	-1535	-0-	32	1	3023	2	N	-0-					-0-
05	3875	X	3865	-0-	-10	-0-	48	1	3817	2	N	-0-					-0-
06	3900	X	3852	-0-	-48	-0-	36	1	3816	2	N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	4553	-0-	-872	-0-	174	1	4288	2	N	83					247
							91	9									
02	4900	X	2728	-0-	-2172	-0-	143	1	2572	2	N	12					259
							13	9									
03	5332	X	3853	-0-	-1479	-0-	174	1	3591	2	N	80	190	1			149
							88	9									
04	4470	X	3990	-0-	-480	-0-	174	1	3769	2	N	43					192
							47	9									
05	4557	X	4171	-0-	-386	-0-	174	1	3951	2	N	42					234
							46	9									
06	4320	X	3086	-0-	-1234	-0-	157	1	2908	2	N	19	191	1			62
							21	9									

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15180	X	13607	-0-	-1573	-0-	140	1	13248	2	N	199	190	1			316
							219	9									
02	13636	X	11553	-0-	-2083	-0-	140	1	11263	2	N	136	190	1			262
							150	9									
03	14787	X	12013	-0-	-2774	-0-	140	1	11730	2	N	130	189	1			203
							143	9									
04	14310	X	6201	-0-	-8109	-0-	140	1	6018	2	N	39					242
							43	9									
05	14787	X	6930	-0-	-7857	-0-	140	1	6718	2	N	65	185	1			122
							72	9									
06	12960	X	3566	-0-	-9394	-0-	117	1	3441	2	N	7					129
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	471947	X	13329	-0-	-458618	-0-	202	1	12361	2	N	696	751	1			363
							766	9									
02	25620	X	10513	-0-	-15107	-0-	180	1	9790	2	N	494	369	1			488
							543	9									
03	15203	X	15203	-0-	-0-	-0-	202	1	14290	2	N	646	726	1			408
							711	9									
04	13385	X	13385	-0-	-0-	-0-	202	1	12625	2	N	507	187	1			728
							558	9									
05	13330	X	12748	-0-	-582	-0-	182	1	12052	2	N	467	921	1			274
							514	9									
06	12840	X	11885	-0-	-955	-0-	202	1	11211	2	N	429	372	1			331
							472	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53537	X	18187	-0-	-35350	-0-	195	1	17706	2	N	260	191	1			273
							286	9									
02	19572	X	14290	-0-	-5282	-0-	188	1	13896	2	N	187	185	1			275
							206	9									
03	19964	X	19863	-0-	-101	-0-	202	1	19406	2	N	232	179	1			328
							255	9									
04	19320	X	18081	-0-	-1239	-0-	202	1	17630	2	N	226					554
							249	9									
05	19964	X	16767	-0-	-3197	-0-	202	1	16326	2	N	217	560	1			211
							239	9									
06	17130	X	15399	-0-	-1731	-0-	202	1	14985	2	N	193	187	1			217
							212	9									

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2538	-0-	-686	-0-	124	1	2166	3	N	225					520
							248	9									
02	2912	X	2144	-0-	-768	-0-	107	1	1825	3	N	193					713
							212	9									
03	3224	X	2313	-0-	-911	-0-	129	1	1940	3	N	222	533	1			402
							244	9									
04	2670	X	2532	-0-	-138	-0-	135	1	2121	3	N	251	358	1			295
							276	9									
05	2572	X	2572	-0-	-0-	-0-	178	1	2154	3	N	218	175	1			338
							240	9									
*06	2606	X	2606	-0-	-0-	-0-	140	1	2207	3	N	235	174	1			399
							259	9									

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	217	2	4	9	N	4					177
02	227	N	227	-0-	-0-	-0-	207	2	20	9	N	18					195
03	246	N	246	-0-	-0-	-0-	224	2	22	9	N	20					215
04	217	N	217	-0-	-0-	-0-	211	2	6	9	N	5					220
05	248	N	218	-0-	-30	-0-	218	2			N	-0-					220
06	240	N	193	-0-	-47	-0-	193	2			N	-0-					220

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	533	-0-		-87	-0-	1	1	485	2	N	43					302
								47	9									
02	504	N	469	-0-		-35	-0-	1	1	411	2	N	52					354
								57	9									
03	573	N	573	-0-		-0-	-0-	1	1	484	2	N	80					434
								88	9									
04	571	N	571	-0-		-0-	-0-	2	1	506	2	N	57	198	1			293
								63	9									
05	527	N	489	-0-		-38	-0-	3	1	427	2	N	54	192	1			155
								59	9									
06	540	N	457	-0-		-83	-0-	3	1	373	2	N	74					229
								81	9									

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2720	-0-		-132	-0-	68	1	2624	2	N	25					99
								28	9									
02	2464	N	2428	-0-		-36	-0-	44	1	2347	2	N	34					133
								37	9									
03	2790	N	2683	-0-		-107	-0-	56	1	2619	2	N	7					140
								8	9									
04	2640	N	2517	-0-		-123	-0-	52	1	2440	2	N	23					163
								25	9									
05	2697	N	2635	-0-		-62	-0-	48	1	2566	2	N	19					182
								21	9									
06	2610	N	2504	-0-		-106	-0-	52	1	2424	2	N	25					207
								28	9									

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	6	-0-		-87	-0-	6	3			N	-0-					73
02	84	N	19	-0-		-65	-0-	19	3			N	-0-					73
03	62	N	35	-0-		-27	-0-	33	3	2	9	N	2					75
04	48	N	48	-0-		-0-	-0-	47	3	1	9	N	1					76
05	92	N	92	-0-		-0-	-0-	88	3	4	9	N	4					80
*06	90	N	90	-0-		-0-	-0-	84	3	6	9	N	5					85

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	X	1259	-0-		-260	-0-	38	1	1217	3	N	2					49
								2	4	2	9							
02	1372	X	201	-0-		-1171	-0-	3	1	187	3	N	8					57
								2	4	9	9							
03	1519	X	797	-0-		-722	-0-	19	1	776	3	N	-0-					57
								2	4									
04	1170	X	783	-0-		-387	-0-	16	1	755	3	N	9					66
								2	4	10	9							
05	1271	X	720	-0-		-551	-0-	16	1	696	3	N	5					71
								2	4	6	9							
06	1230	X	208	-0-		-1022	-0-	4	1	203	3	N	-0-					71
								1	4									

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER WELL #: 2 RRCID -> 156885 COMPL. DATE 10/25/1995 TOTAL DEPTH 7712 PERF. 6046 - 6066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
QEP ENERGY COMPANY 684474
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3207	R	3207	-0-	-0-	-0-	21	1	3009	2	N	161	194	1			79
							177	9									
02	3372	R	3372	-0-	-0-	-0-	21	1	3262	2	N	81					160
							89	9									
03	3368	R	3368	-0-	-0-	-0-	21	1	3262	2	N	77					237
							85	9									
04	4382	R	4382	-0-	-0-	-0-	21	1	4340	2	N	19	196	1			60
							21	9									
05	7147	R	7147	-0-	-0-	-0-	21	1	7029	2	N	88					148
							97	9									
*06	2550	R	2550	-0-	-0-	-0-	21	1	2464	2	N	59					207
							65	9									

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	907	-0-	-54	-0-	30	1	875	3	N	-0-					24
							2	4									
02	880	N	880	-0-	-0-	-0-	36	1	820	3	N	20					44
							2	4	22	9							
03	1178	N	916	-0-	-262	-0-	29	1	885	3	N	-0-					44
							2	4									
04	865	N	865	-0-	-0-	-0-	28	1	835	3	N	-0-					44
							2	4									
*05	1214	N	1214	-0-	-0-	-0-	26	1	1186	3	N	-0-					44
							2	4									
*06	1089	N	1089	-0-	-0-	-0-	34	1	1054	3	N	-0-					44
							1	4									

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
02	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
03	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
04	1800	N	1465	-0-	-335	-0-	1465	2			N	-0-					-0-
05	1705	N	1594	-0-	-111	-0-	1594	2			N	-0-					-0-
06	1500	N	1244	-0-	-256	-0-	1244	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXXON MOBIL CORPORATION 257128
DOYLE, JOHN B. WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2417	-0-	-94	-0-	2397	2	20	9	N	18					157
02	2268	N	2080	-0-	-188	-0-	2073	2	7	9	N	6	78	1			85
03	2519	N	2519	-0-	-0-	-0-	2498	2	21	9	N	19					104
04	2312	N	2312	-0-	-0-	-0-	2291	2	21	9	N	19					123
*05	2287	N	2287	-0-	-0-	-0-	2253	2	34	9	N	31					154
*06	2142	N	2142	-0-	-0-	-0-	2129	2	13	9	N	12					166

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, W.D. -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

01	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					73
02	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					73
03	3271	X	3271	-0-	-0-	-0-	3271	2			N	-0-					73
04	3250	X	3250	-0-	-0-	-0-	3247	2	3	9	N	3					76
*05	DLQ G-10		3277	-0-	3277	3277	3276	2	1	9	N	1					77
06	DLQ G-10		2881	-0-	2881	6158	2858	2	23	9	N	21					98

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

01	2046	N	1316	-0-	-730	-0-	1286	2	30	9	N	27					117
02	2128	N	1124	-0-	-1004	-0-	1096	2	28	9	N	25					142
03	1546	N	1546	-0-	-0-	-0-	1540	2	6	9	N	5					147
04	1770	N	1562	-0-	-208	-0-	1525	2	37	9	N	34	162	1			19
*05	1532	N	1532	-0-	-0-	-0-	1530	2	2	9	N	2					21
06	1500	N	1385	-0-	-115	-0-	1383	2	2	9	N	2					23

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

01	5084	X	4630	-0-	-454	-0-	4586	2	44	9	N	40					100
02	4399	X	4399	-0-	-0-	-0-	4308	2	91	9	N	83					183
03	5177	X	5109	-0-	-68	-0-	5040	2	69	9	N	63	191	1			55
04	5076	X	5076	-0-	-0-	-0-	5054	2	22	9	N	20					75
*05	5201	X	5201	-0-	-0-	-0-	5137	2	64	9	N	58					133
06	4950	X	4799	-0-	-151	-0-	4762	2	37	9	N	34					167

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EXXON MOBIL CORPORATION //CONT.// 257128
PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					42
*08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					42
*09	210	N	117	-0-	-93	-0-	117	2			N	-0-					42
*10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					42
*11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					42
*12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					42
*01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					42
*02	140	N	127	-0-	-13	-0-	127	2			N	-0-					42
*03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					42
*04	180	N	114	-0-	-66	-0-	114	2			N	-0-					42
05	155	N	101	-0-	-54	-0-	101	2			N	-0-					42
06	120	N	94	-0-	-26	-0-	90	2	4	9	N	4					46

DOYLE, JOHN B. 705 WELL #: 3 RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16988	X	-0-	-0-	-16988	-0-					N	-0-					198
02	23619	X	23619	-0-	-0-	-0-	23385	2	234	9	N	213					411
03	18749	X	18749	-0-	-0-	-0-	18589	2	160	9	N	145	366	1			190
04	17336	X	17336	-0-	-0-	-0-	17145	2	191	9	N	174	165	1			199
*05	23963	X	17328	-0-	-6635	-0-	17161	2	167	9	N	152					351
06	23190	X	17452	-0-	-5738	-0-	17325	2	127	9	N	115	194	1			272

TRENFIELD WELL #: 2 RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6975	X	6867	-0-	-108	-0-	6859	2	8	9	N	7					113
*08	6994	X	6994	-0-	-0-	-0-	6994	2			N	-0-					113
*09	6691	X	6691	-0-	-0-	-0-	6691	2			N	-0-					113
*10	6882	X	6718	-0-	-164	-0-	6718	2			N	-0-					113
*11	6510	X	6279	-0-	-231	-0-	6279	2			N	-0-					113
*12	6727	X	6177	-0-	-550	-0-	6177	2			N	-0-					113
*01	6727	X	6356	-0-	-371	-0-	6356	2			N	-0-					113
*02	6076	X	5507	-0-	-569	-0-	5507	2			N	-0-					113
*03	6727	X	6138	-0-	-589	-0-	6138	2			N	-0-					113
*04	6270	X	5838	-0-	-432	-0-	5838	2			N	-0-					113
*05	5992	X	5992	-0-	-0-	-0-	5992	2			N	-0-					113
*06	5896	X	5896	-0-	-0-	-0-	5896	2			N	-0-					113

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3115	-0-	-946	-0-	3090	2	25	9	N	23					121
02	3668	X	3063	-0-	-605	-0-	3044	2	19	9	N	17	119	1			19
03	4061	X	3802	-0-	-259	-0-	3787	2	15	9	N	14					33
04	3930	X	3285	-0-	-645	-0-	3268	2	17	9	N	15					48
*05	4061	X	4061	-0-	-0-	-0-	4043	2	18	9	N	16					64
*06	3720	X	3720	-0-	-0-	-0-	3713	2	7	9	N	6					70

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

01	3100	N	3827	-0-	727	2397	26	1	3739	2	N	56					108
							62	9									
02	5897	X	3500	-0-	-2397	-0-	25	1	3475	2	N	-0-					108
03	2883	X	104	-0-	-2779	-0-	2	1	102	2	N	-0-					108
04	2790	X	1358	-0-	-1432	-0-	23	1	1335	2	N	-0-					108
05	2883	X	2490	-0-	-393	-0-	31	1	2449	2	N	9					117
							10	9									
06	2790	X	1732	-0-	-1058	-0-	30	1	1684	2	N	16					133
							18	9									

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

01	2604	X	1903	-0-	-701	-0-	24	1	1879	2	N	-0-					-0-
02	2567	N	2567	-0-	-0-	-0-	12	1	2555	2	N	-0-					-0-
03	2853	N	2853	-0-	-0-	-0-	15	1	2838	2	N	-0-					-0-
04	2702	N	2702	-0-	-0-	-0-	15	1	2687	2	N	-0-					-0-
05	2772	N	2772	-0-	-0-	-0-	15	1	2757	2	N	-0-					-0-
*06	2667	N	2667	-0-	-0-	-0-	15	1	2652	2	N	-0-					-0-

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

01	544	N	544	-0-	-0-	-0-	20	1	520	3	N	2					57
							2	4	2	9							
02	448	N	272	-0-	-176	-0-	9	1	261	3	N	-0-					57
							2	4									
03	496	N	482	-0-	-14	-0-	8	1	472	3	N	-0-					57
							2	4									
04	510	N	476	-0-	-34	-0-	8	1	464	3	N	2					59
							2	4	2	9							
05	480	N	480	-0-	-0-	-0-	9	1	469	3	N	-0-					59
							2	4									
06	480	N	470	-0-	-10	-0-	8	1	461	3	N	-0-					59
							1	4									

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2455	-0-	-552	-0-	432 161	1 9	1862	2	N	146	195	1			83
02	2324	X	1589	-0-	-735	-0-	216 28	1 9	1345	2	N	25					108
03	2573	X	1397	-0-	-1176	-0-	187 77	1 9	1133	2	N	70					178
04	2490	X	2392	-0-	-98	-0-	432 92	1 9	1868	2	N	84					262
05	2629	X	2629	-0-	-0-	-0-	446 128	1 9	2055	2	N	116					378
06	2370	X	2235	-0-	-135	-0-	432 153	1 9	1650	2	N	139	385	1			132

B AND G PRODUCTION, INC. 039870
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
LEE WELL #: 504 RRCID -> 214121 COMPL. DATE 10/06/2005 TOTAL DEPTH 12650 PERF.11793 - 12534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2	EXT	-0-	-0-	-0-	-0-					N	2	141	1	2	8	2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

MO	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	2382	-0-	2382	54248	2139	2	243	9	N	221	182	1			298
02	56330	X	2082	-0-	-54248	-0-	1873	2	209	9	N	190					488
03	2697	X	2171	-0-	-526	-0-	1928	2	243	9	N	221	544	1			165
04	2610	X	799	-0-	-1811	-0-	733	2	66	9	N	60					225
05	2387	X	1181	-0-	-1206	-0-	1080	2	101	9	N	92	199	1			118
06	2310	X	1498	-0-	-812	-0-	1415	2	83	9	N	75					193

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36425	X	28447	-0-	-7978	-0-	261	1	27241	2	N	859	1038	1			417
							945	9									
02	29848	X	24847	-0-	-5001	-0-	242	1	23848	2	N	688	347	1			758
							757	9									
03	31651	X	25995	-0-	-5656	-0-	25137	2	858	9	N	780	895	1			643
04	30630	X	24790	-0-	-5840	-0-	24066	2	724	9	N	658	692	1			609
05	29419	X	23987	-0-	-5432	-0-	23242	2	745	9	N	677	879	1			407
06	27540	X	23731	-0-	-3809	-0-	23035	2	696	9	N	633	501	1			539

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	11040	-0-	11040	167488	849	1	8006	2	N	1986	1865	1			433
							2185	9									
02	175579	X	8091	-0-	-167488	-0-	673	1	5909	2	N	1372	1317	1			488
							1509	9									
03	14105	X	8793	-0-	-5312	-0-	654	1	6480	2	N	1508	1308	1			688
							1659	9									
04	13650	X	9375	-0-	-4275	-0-	821	1	6856	2	N	1544	1720	1			512
							1698	9									
05	11129	X	8207	-0-	-2922	-0-	738	1	6076	2	N	1266	1538	1			240
							1393	9									
06	10680	X	8216	-0-	-2464	-0-	710	1	6109	2	N	1270	1300	1			210
							1397	9									

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	1616	-0-	-1918	-0-	1520	2	96	9	N	87	181	1			278
02	2721	X	2721	-0-	-0-	-0-	2579	2	142	9	N	129					407
03	1897	X	1897	-0-	-0-	-0-	1811	2	86	9	N	78					485
04	1560	X	891	-0-	-669	-0-	865	2	26	9	N	24	195	1			314
05	3007	X	1384	-0-	-1623	-0-	1317	2	67	9	N	61					375
06	2910	X	1227	-0-	-1683	-0-	1177	2	50	9	N	45					420

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77562	X	66146	-0-	-11416	-0-	268	1	63935	2	N	1766	1285	1			897
							1943	9									
02	70056	X	61653	-0-	-8403	-0-	242	1	59994	2	N	1288	1397	1			788
							1417	9									
03	64232	X	60057	-0-	-4175	-0-	58636	2	1421	9	N	1292	1369	1			711
04	64020	X	51085	-0-	-12935	-0-	49614	2	1471	9	N	1337	1437	1			611
05	68262	X	46858	-0-	-21404	-0-	45542	2	1316	9	N	1196	1055	1			752
06	66060	X	43335	-0-	-22725	-0-	42144	2	1191	9	N	1083	1224	1			611

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	85001	-0-	85001	1208348	274	1	83057	2	N	1518	1255	1			782
							1670	9									
02	0	W	69768	-0-	69768	1278116	247	1	68179	2	N	1220	1238	1			764
							1342	9									
03	0	W	67981	-0-	67981	1346097	66250	2	1731	9	N	1574	1628	1			710
04	0	W	59193	-0-	59193	1405290	57895	2	1298	9	N	1180	1449	1			441
05	0	W	56952	-0-	56952	1462242	56074	2	878	9	N	798	713	1			526
06	0	W	51314	-0-	51314	1513556	50580	2	734	9	N	667	862	1			331

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	16526	-0-	16526	192458	14388	2	2138	9	N	1944	2058	1			433
02	0	W	12222	-0-	12222	204680	10769	2	1453	9	N	1321	1304	1			450
03	0	W	14540	-0-	14540	219220	12655	2	1885	9	N	1714	1696	1			468
04	0	W	14204	-0-	14204	233424	12520	2	1684	9	N	1531	1677	1			322
05	246307	X	12883	-0-	-233424	-0-	11454	2	1429	9	N	1299	1357	1			264
06	15990	X	13441	-0-	-2549	-0-	11936	2	1505	9	N	1368	1278	1			354

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN			8141	-0-	8141	8141	4166	2	3975	9	N	3614	3124	1			490
08		0	W	18358	-0-	18358	26499	8668	2	9690	9	N	8809	8584	1			715
09		0	W	19761	-0-	19761	46260	10106	2	9655	9	N	8777	8749	1			743
10		0	W	22232	-0-	22232	68492	12647	2	9585	9	N	8714	8749	1			708
11		0	W	25850	-0-	25850	94342	16949	2	8901	9	N	8092	8624	1			176
12		0	W	22127	-0-	22127	116469	14572	2	7555	9	N	6868	6357	1			687
01		0	W	27847	-0-	27847	144316	20478	2	7369	9	N	6699	6716	1			670
02		0	W	22567	-0-	22567	166883	17364	2	5203	9	N	4730	4952	1			448
03		0	W	22988	-0-	22988	189871	16830	2	6158	9	N	5598	5728	1			318
04		0	W	30297	-0-	30297	220168	24372	2	5925	9	N	5386	5091	1			613
05		0	W	35140	-0-	35140	255308	29741	2	5399	9	N	4908	5279	1			242
06		0	W	30556	-0-	30556	285864	26009	2	4547	9	N	4134	4026	1			350

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	W	4845	-0-	4845	86759	36	1	3751	2	N	962	1089	1			374
								1058	9									
02		0	W	5306	-0-	5306	92065	161	1	4038	2	N	1006	541	1			839
								1107	9									
03		0	W	6375	-0-	6375	98440	151	1	4983	2	N	1128	1067	1			900
								1241	9									
04		0	W	6654	-0-	6654	105094	245	1	5067	2	N	1220	1783	1			337
								1342	9									
05		0	W	7105	-0-	7105	112199	275	1	5638	2	N	1084	1058	1			363
								1192	9									
06		0	W	7105	-0-	7105	119304	260	1	5686	2	N	1054	696	1			721
								1159	9									

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN			27201	-0-	27201	47593	654	1	19754	2	N	6175	5659	1			893
								6793	9									
02		0	W	20183	-0-	20183	67776	362	1	15648	2	N	3794	4165	1			522
								4173	9									
03		0	W	24938	-0-	24938	92714	847	1	19019	2	N	4611	4853	1			280
								5072	9									
04		0	W	21761	-0-	21761	114475	807	1	17311	2	N	3312	2853	1			739
								3643	9									
05		0	W	21721	-0-	21721	136196	863	1	17563	2	N	2995	3259	1			475
								3295	9									
06		0	W	19670	-0-	19670	155866	821	1	16141	2	N	2462	2065	1			872
								2708	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	38450	-0-	38450	159966	194 1553	1 9	36703	2	N	1412	1440	1			612
02	0	W	33235	-0-	33235	193201	163 1423	1 9	31649	2	N	1294	1086	1			820
03	0	W	51939	-0-	51939	245140	196 2059	1 9	49684	2	N	1872	1796	1			896
04	0	W	31437	-0-	31437	276577	203 1266	1 9	29968	2	N	1151	1446	1			601
05	0	W	38047	-0-	38047	314624	36666	2	1381	9	N	1255	1067	1			789
06	0	W	39470	-0-	39470	354094	38098	2	1372	9	N	1247	1255	1			781

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	24256	-0-	24256	90899	612 9211	1 9	14433	2	N	8374	8778	1			585
02	0	Z	21409	-0-	21409	112308	418 6961	1 9	14030	2	N	6328	6416	1			497
03	0	Z	24015	-0-	24015	136323	15977	2	8038	9	N	7307	7335	1			469
04	0	Z	28085	-0-	28085	164408	20836	2	7249	9	N	6590	6391	1			668
05	0	Z	41441	-0-	41441	205849	33239	2	8202	9	N	7456	7754	1			370
06	0	Z	43532	-0-	43532	249381	36747	2	6785	9	N	6168	6122	1			416

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		13773	-0-	13773	13773	12680	2	1093	9	N	994	379	1			615
03	0		90593	-0-	90593	104366	86223	2	4370	9	N	3973	3651	1			937
04	0	W	61159	-0-	61159	165525	58782	2	2377	9	N	2161	2189	1			909
*05	210209	X	44684	-0-	-165525	-0-	42860	2	1824	9	N	1658	2125	1			442
*06	67290	X	37316	-0-	-29974	-0-	35858	2	1458	9	N	1325	1279	1			488

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 01/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		3063	-0-	3063	3063	111 977	1 9	1975	2	N	888	372	1			516
05	SHUT IN		16530	-0-	16530	19593	724 4037	1 9	11769	2	N	3670	3831	1			355
06	SHUT IN		8637	-0-	8637	28230	432 1867	1 9	6338	2	N	1697	1439	1			613

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	606	523	1			83
04	0	W	21263	-0-	21263	21263	19879	2	1384	9	N	1258	944	1			397
05	0	W	55528	-0-	55528	76791	52235	2	3293	9	N	2994	2917	1			474
06	0	W	54821	-0-	54821	131612	51862	2	2959	9	N	2690	2858	1			306

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 11/21/2012 TOTAL DEPTH 9537 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	1300	1300	1			-0-
04	SHUT IN		36920	-0-	36920	36920	33871	2	3049	9	N	2772	2252	1			520
05	SHUT IN		57741	-0-	57741	94661	53665	2	4076	9	N	3705	3503	1			722
06	SHUT IN		51424	-0-	51424	146085	48252	2	3172	9	N	2884	3146	1			460

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	732	-0-	732	9171	724	2	8	9	N	7					124
02	0	W	629	-0-	629	9800	626	2	3	9	N	3					127
03	0	W	706	-0-	706	10506	704	2	2	9	N	2					129
04	0	W	687	-0-	687	11193	675	2	12	9	N	11					140
05	3100	N	720	-0-	-2380	8813	709	2	11	9	N	10					150
*06	3000	N	667	-0-	-2333	6480	659	2	8	9	N	7					157

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

01	414	N	414	-0-	-0-	-0-	47	1	286	3	N	74					87
							81	9									
02	280	N	274	-0-	-6	-0-	39	1	235	3	N	-0-					87
03	341	N	292	-0-	-49	-0-	292	3			N	-0-					87
04	390	N	269	-0-	-121	-0-	269	3			N	-0-					87
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					87
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					87

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

01	578	N	578	-0-	-0-	-0-	565	2	13	9	N	12					237
02	588	N	476	-0-	-112	-0-	462	2	14	9	N	13					250
03	620	N	435	-0-	-185	-0-	429	2	6	9	N	5					255
04	570	N	384	-0-	-186	-0-	382	2	2	9	N	2					257
05	761	N	761	-0-	-0-	-0-	748	2	13	9	N	12					269
*06	937	N	937	-0-	-0-	-0-	905	2	32	9	N	29	183	1			115

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIGHMOUNT OPERATING LLC 385841
URSCHEL WELL #: 6501 RRCID -> 266831 COMPL. DATE 12/08/2011 TOTAL DEPTH 9262 PERF. 8586 - 9152

01	SHUT IN	-0-	-0-	-0-	-0-						N	14	165	1			52
02	SHUT IN	-0-	-0-	-0-	-0-						N	49					101
03	SHUT IN	-0-	-0-	-0-	-0-						N	45					146
04	SHUT IN	-0-	-0-	-0-	-0-						N	26					172
05	14B2 EXT	-0-	-0-	-0-	-0-						N	26					198
06	14B2 EXT	-0-	-0-	-0-	-0-						N	36	180	1			54

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC 394700
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	5788	-0-	-412	-0-	185	1	5603	2	N	-0-	198	1			138
02	5488	X	5150	-0-	-338	-0-	295	1	4804	2	N	46					184
							51	9									
03	5782	X	5782	-0-	-0-	-0-	200	1	5497	2	N	77					261
							85	9									
04	5364	X	5364	-0-	-0-	-0-	194	1	5162	2	N	7					268
							8	9									
05	5248	X	5248	-0-	-0-	-0-	118	1	5090	2	N	36	197	1			107
							40	9									
06	5610	X	4852	-0-	-758	-0-	53	1	4736	2	N	57					164
							63	9									

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4207	X	4207	-0-	-0-	-0-	134	1	4043	2	N	27	201	1			207
							30	9									
02	3834	X	3834	-0-	-0-	-0-	220	1	3581	2	N	30					237
							33	9									
03	4483	X	4483	-0-	-0-	-0-	156	1	4273	2	N	49					286
							54	9									
04	4199	X	4199	-0-	-0-	-0-	151	1	4023	2	N	23	182	1			127
							25	9									
05	4218	X	4218	-0-	-0-	-0-	95	1	4079	2	N	40					167
							44	9									
06	3990	X	3911	-0-	-79	-0-	43	1	3835	2	N	30					197
							33	9									

WINSTON 537 WELL #: 3H RRCID -> 232350 COMPL. DATE 09/24/2007 TOTAL DEPTH 7966 PERF. 8494 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					129
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					129
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					129
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					129
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					129
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					129

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6820	X	6338	-0-	-482	-0-	203	1	6135	2	N	-0-					246
02	6244	X	-0-	-0-	-6244	-0-					N	-0-					246
03	0	X	-0-	-0-	-0-	-0-					N	-0-					246
04	5408	X	5408	-0-	-0-	-0-	195	1	5195	2	N	16	190	1			72
							18	9									
05	6596	X	6596	-0-	-0-	-0-	149	1	6405	2	N	38					110
							42	9									
*06	6424	X	6424	-0-	-0-	-0-	70	1	6284	2	N	64					174
							70	9									

KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	-0-	31	1	106	2	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	28	1	72	2	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	27	1	109	2	N	-0-					-0-
04	120	N	52	-0-	-68	-0-	1	1	51	2	N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	30	1	102	2	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	30	1	72	2	N	-0-					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SABINE OIL & GAS LLC 742142
KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	35938	-0-	35938	969372	35208	2	730	9	N	664	393	1			596
02	0	W	26659	-0-	26659	996031	25970	2	689	9	N	626	197	1			1025
03	0	W	34537	-0-	34537	1030568	33643	2	894	9	N	813	1564	1			274
04	0	W	28479	-0-	28479	1059047	140	1	27612	2	N	661	586	1			349
							727	9									
05	0	W	28761	-0-	28761	1087808	155	1	27889	2	N	652	772	1			229
							717	9									
06	0	W	26392	-0-	26392	1114200	150	1	25657	2	N	532	385	1			376
							585	9									

MAYS TRUST 81 WELL #: 1H RRCID -> 267529 COMPL. DATE 02/25/2012 TOTAL DEPTH 9397 PERF. 9760 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	27661	-0-	27661	543541	26874	2	787	9	N	715	600	1			748
02	0	Z	19702	-0-	19702	563243	19293	2	409	9	N	372	201	1			919
03	0	Z	28352	-0-	28352	591595	27282	2	1070	9	N	973	999	1			893
04	0	Z	23077	-0-	23077	614672	155	1	22141	2	N	710	1193	1			410
							781	9									
05	0	Z	22941	-0-	22941	637613	155	1	22042	2	N	676	784	1			302
							744	9									
06	0	Z	21289	-0-	21289	658902	150	1	20508	2	N	574	583	1			293
							631	9									

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	61332	-0-	61332	809944	60387	2	945	9	N	859	589	1			858
02	0	W	43902	-0-	43902	853846	43295	2	607	9	N	552	585	1			825
03	0	W	56354	-0-	56354	910200	54689	2	1665	9	N	1514	1569	1			770
*04	0	W	47838	-0-	47838	958038	152	1	46954	2	N	665	784	1	163	7	488
							732	9									
05	0	W	46282	-0-	46282	1004320	155	1	45406	2	N	655	769	1			374
							721	9									
*06	1044752	X	40432	-0-	-1004320	-0-	150	1	39708	2	N	522	765	1			131
							574	9									

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87296	X	52765	-0-	-34531	-0-	51267	2	1498	9	N	1362	1364	1			581
02	78848	X	38732	-0-	-40116	-0-	37861	2	871	9	N	792	780	1			593
03	87296	X	49233	-0-	-38063	-0-	47720	2	1513	9	N	1375	1554	1			414
04	84480	X	44091	-0-	-40389	-0-	155	1	42584	2	N	1229	1361	1			282
							1352	9									
*05	87296	X	41496	-0-	-45800	-0-	155	1	40074	2	N	1152	1156	1			278
							1267	9									
06	84480	X	37167	-0-	-47313	-0-	150	1	35883	2	N	1031	962	1			347
							1134	9									

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21204	X	17490	-0-	-3714	-0-	16925	2	565	9	N	514	562	1			251
02	19152	X	13695	-0-	-5457	-0-	13134	2	561	9	N	510	379	1			382
03	21204	X	15449	-0-	-5755	-0-	14843	2	606	9	N	551	561	1			372
04	20520	X	13558	-0-	-6962	-0-	150	1	12927	2	N	437	381	1	62	7	366
							481	9									
05	21204	X	13206	-0-	-7998	-0-	155	1	12629	2	N	384	548	1			202
							422	9									
06	20520	X	12157	-0-	-8363	-0-	150	1	11623	2	N	349	376	1			175
							384	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6076	X	4361	-0-	-1715	-0-	320	1	3974	2	N	61					280
							67	9									
02	5208	X	1602	-0-	-3606	-0-	120	1	1462	2	N	18					298
							20	9									
03	5642	X	4967	-0-	-675	-0-	400	1	4494	2	N	66					364
							73	9									
04	5460	X	5446	-0-	-14	-0-	480	1	4885	2	N	74					438
							81	9									
05	4371	X	3453	-0-	-918	-0-	360	1	3034	2	N	54					492
							59	9									
06	4800	X	4159	-0-	-641	-0-	360	1	3744	2	N	50	389	1			153
							55	9									

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	902	-0-	902 B	-2335	902	2			N	-0-					55
02	0	N	828	-0-	828 B	-1507	828	2			N	-0-					55
03	0	N	707	-0-	707 B	-800	707	2			N	-0-					55
04	0	N	647	-0-	647 B	-153	647	2			N	-0-					55
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					55
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0- B	-0-	62	1	188	2	N	-0-					31
02	252	N	232	-0-	-20 B	-0-	56	1	175	2	N	1					32
							1	9									
03	248	N	225	-0-	-23 B	-0-	62	1	163	2	N	-0-					32
04	240	N	229	-0-	-11 B	-0-	50	1	178	2	N	1					33
							1	9									
05	248	N	229	-0-	-19 B	-0-	62	1	167	2	N	-0-					33
*06	214	N	214	-0-	-0- B	-0-	40	1	174	2	N	-0-					33

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JOSEPHINE WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	379	-0-	-55 B	-0-	8	1	368	2	N	3					68
							3	9									
02	392	N	320	-0-	-72 B	-0-	12	1	298	2	N	9					77
							10	9									
03	434	N	385	-0-	-49 B	-0-	10	1	363	2	N	11					88
							12	9									
04	360	N	353	-0-	-7 B	-0-	13	1	327	2	N	12					100
							13	9									
05	488	N	488	-0-	-0- B	-0-	25	1	446	2	N	15					115
							17	9									
*06	521	N	521	-0-	-0- B	-0-	21	1	465	2	N	32					147
							35	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
AMY WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1709	-0-	-616 B	-0-	35	1	1674	2	N	-0-					137
02	2268	N	1546	-0-	-722 B	-0-	58	1	1487	2	N	1					138
							1	9									
03	2263	N	1925	-0-	-338 B	-0-	51	1	1870	2	N	4					142
							4	9									
04	1673	N	1673	-0-	-0- B	-0-	65	1	1608	2	N	-0-					142
05	2247	N	2247	-0-	-0- B	-0-	121	1	2126	2	N	-0-					142
*06	2379	N	2379	-0-	-0- B	-0-	102	1	2277	2	N	-0-					142

CHESAPEAKE OPERATING, INC. 147715
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

01	40858	X	32533	-0-	-8325 B	-0-	31323	2	1210	9	N	1100	917	1			656
02	36064	X	27023	-0-	-9041 B	-0-	26059	2	964	9	N	876	715	1			817
03	39928	X	26862	-0-	-13066 B	-0-	25825	2	1037	9	N	943	899	1			861
04	38640	X	22693	-0-	-15947 B	-0-	21821	2	872	9	N	793	1252	1			402
05	35960	X	20819	-0-	-15141 B	-0-	20012	2	807	9	N	734	507	1			629
06	21030	X	20300	-0-	-730 B	-0-	19590	2	710	9	N	645	708	1			566

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

01	0	W	2349	-0-	2349 B	173821	419	1	1660	2	N	245	361	1			233
							270	9									
02	0	W	3113	-0-	3113 B	176934	601	1	1837	2	N	614	484	1			363
							675	9									
03	0	W	5472	-0-	5472 B	182406	557	1	4090	2	N	750	715	1			398
							825	9									
04	0	W	6342	-0-	6342 B	188748	781	1	4789	2	N	702	757	1			343
							772	9									
05	0	W	3545	-0-	3545 B	192293	668	1	2409	2	N	425	551	1			217
							468	9									
06	0	W	4298	-0-	4298 B	196591	710	1	2919	2	N	608	545	1			280
							669	9									

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

01	0	W	7256	-0-	7256 B	96264	863	1	5991	2	N	365	369	1			212
							402	9									
02	0	W	4408	-0-	4408 B	100672	738	1	3424	2	N	224					436
							246	9									
03	0	W	6365	-0-	6365 B	107037	640	1	5470	2	N	232	366	1			302
							255	9									
04	0	W	4080	-0-	4080 B	111117	739	1	3062	2	N	254	350	1			206
							279	9									
05	0	W	5399	-0-	5399 B	116516	863	1	4235	2	N	274	178	1			302
							301	9									
06	0	W	5533	-0-	5533 B	122049	738	1	4509	2	N	260	374	1			188
							286	9									

CISCO OPERATING, LLC 154107
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

01	1147	N	968	-0-	-179 B	-0-	966	2	2	9	N	2					97
02	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					97
03	1147	N	1127	-0-	-20 B	-0-	1127	2			N	-0-					97
04	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					97
05	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					97
*06	884	N	884	-0-	-0- B	-0-	881	2	3	9	N	3					100

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					171
02	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					171
03	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					171
04	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					171
05	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					171
06	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					171

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

01	713	N	709	-0-	-4 B	-0-	709	2			N	-0-					27
02	644	N	607	-0-	-37 B	-0-	607	2			N	-0-					27
03	744	N	702	-0-	-42 B	-0-	702	2			N	-0-					27
04	690	N	667	-0-	-23 B	-0-	667	2			N	-0-					27
05	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					27
06	690	N	670	-0-	-20 B	-0-	670	2			N	-0-					27

MARTIN, C. E. UNIT WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

01	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					64
02	1064	N	886	-0-	-178 B	-0-	886	2			N	-0-					64
03	1085	N	1010	-0-	-75 B	-0-	1010	2			N	-0-					64
04	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					64
05	992	N	981	-0-	-11 B	-0-	981	2			N	-0-					64
06	990	N	891	-0-	-99 B	-0-	891	2			N	-0-					64

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

01	3374	X	3374	-0-	-0- B	-0-	3374	2			N	-0-					109
02	2941	X	2941	-0-	-0- B	-0-	2941	2			N	-0-					109
03	3154	X	3154	-0-	-0- B	-0-	3154	2			N	-0-					109
04	2955	X	2955	-0-	-0- B	-0-	2955	2			N	-0-					109
05	2937	X	2937	-0-	-0- B	-0-	2937	2			N	-0-					109
*06	2912	X	2912	-0-	-0- B	-0-	2912	2			N	-0-					109

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	949	-0-	-229 B	-0-	7	1	942	2	N	-0-					17
02	868	N	718	-0-	-150 B	-0-	5	1	713	2	N	-0-					17
03	1023	N	629	-0-	-394 B	-0-	7	1	622	2	N	-0-					17
04	930	N	689	-0-	-241 B	-0-	3	1	672	2	N	13					30
							14	9									
05	806	N	621	-0-	-185 B	-0-	2	1	611	2	N	7					37
							8	9									
*06	726	N	726	-0-	-0- B	-0-	3	1	723	2	N	-0-					37

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2042	X	2042	-0-	-0- B	-0-	12	1	2010	2	N	18					50
							20	9									
02	3210	X	3210	-0-	-0- B	-0-	18	1	3168	2	N	22					72
							24	9									
03	3091	X	3091	-0-	-0- B	-0-	17	1	3041	2	N	30					102
							33	9									
04	1800	N	722	-0-	-1078 B	-0-	8	1	711	2	N	3	68	1			37
							3	9									
05	1860	X	1282	-0-	-578 B	-0-	11	1	1271	2	N	-0-					37
*06	2843	X	2843	-0-	-0- B	-0-	14	1	2818	2	N	10					47
							11	9									

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	600	-0-	-888 B	-0-	6	1	591	2	N	3					57
							3	9									
02	1148	N	587	-0-	-561 B	-0-	7	1	580	2	N	-0-					57
03	1358	N	1358	-0-	-0- B	-0-	10	1	1324	2	N	22					79
							24	9									
04	769	N	769	-0-	-0- B	-0-	8	1	757	2	N	4	50	1			33
							4	9									
05	753	N	753	-0-	-0- B	-0-	8	1	745	2	N	-0-					33
06	1320	N	1220	-0-	-100 B	-0-	5	1	1215	2	N	-0-					33

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1484	-0-	-159 B	-0-	11	1	1467	2	N	5					45
							6	9									
02	2308	N	2308	-0-	-0- B	-0-	9	1	2290	2	N	8					53
							9	9									
03	2558	N	2558	-0-	-0- B	-0-	22	1	2528	2	N	7					60
							8	9									
04	2469	N	2469	-0-	-0- B	-0-	13	1	2456	2	N	-0-	43	1			17
05	1807	N	1807	-0-	-0- B	-0-	10	1	1797	2	N	-0-					17
*06	2337	N	2337	-0-	-0- B	-0-	8	1	2329	2	N	-0-					17

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	715	-0-	-463 B	-0-	7	1	708	2	N	-0-					47
02	867	N	867	-0-	-0- B	-0-	6	1	847	2	N	13					60
							14	9									
03	1023	N	772	-0-	-251 B	-0-	10	1	749	2	N	12					72
							13	9									
04	874	N	874	-0-	-0- B	-0-	9	1	865	2	N	-0-	47	1			25
05	961	N	371	-0-	-590 B	-0-	3	1	368	2	N	-0-					25
*06	1092	N	1092	-0-	-0- B	-0-	3	1	1089	2	N	-0-					25

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3474	-0-	-804 B	-0-	18	1	3426	2	N	27					87
							30	9									
02	3864	X	2909	-0-	-955 B	-0-	17	1	2890	2	N	2					89
							2	9									
03	4123	X	3383	-0-	-740 B	-0-	43	1	3309	2	N	28	88	1			29
							31	9									
04	3660	X	3054	-0-	-606 B	-0-	11	1	3043	2	N	-0-					29
05	3472	X	1980	-0-	-1492 B	-0-	6	1	1971	2	N	3					32
							3	9									
*06	3366	X	3366	-0-	-0- B	-0-	14	1	3328	2	N	22					54
							24	9									

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

01	3418	X	3418	-0-	-0- B	-0-	3418	2			N	-0-					20
02	3409	X	3409	-0-	-0- B	-0-	3406	2	3	9	N	3					23
03	3088	X	3088	-0-	-0- B	-0-	3077	2	11	9	N	10					33
04	2820	X	1229	-0-	-1591 B	-0-	1229	2			N	-0-					33
05	2914	X	1386	-0-	-1528 B	-0-	1386	2			N	-0-					33
*06	3576	X	3576	-0-	-0- B	-0-	3576	2			N	-0-					33

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

01	3720	X	1333	-0-	-2387 B	-0-	15	1	1315	2	N	3					35
							3	9									
02	3411	X	3411	-0-	-0- B	-0-	36	1	3375	2	N	-0-					35
03	3503	X	2760	-0-	-743 B	-0-	23	1	2737	2	N	-0-					35
04	3000	X	1791	-0-	-1209 B	-0-	11	1	1774	2	N	5					40
							6	9									
05	3782	X	1469	-0-	-2313 B	-0-	8	1	1455	2	N	5					45
							6	9									
06	3660	X	2750	-0-	-910 B	-0-	13	1	2735	2	N	2					47
							2	9									

GLOBE ENERGY SERVICES, L.L.C. 310454
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

01	379	N	379	-0-	-0- B	-0-	5	1	374	2	N	-0-					146
02	252	N	244	-0-	-8 B	-0-	3	1	241	2	N	-0-					146
03	248	N	248	-0-	-0- B	-0-	22	1	226	2	N	-0-					146
04	360	N	218	-0-	-142 B	-0-	30	1	188	2	N	-0-					146
05	288	N	288	-0-	-0- B	-0-	31	1	257	2	N	-0-					146
*06	327	N	327	-0-	-0- B	-0-	30	1	297	2	N	-0-					146

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0-	B	-0-	31	1	358	2	N	-0-					64
02	588	N	301	-0-	-287	B	-0-	28	1	273	2	N	-0-					64
03	633	N	633	-0-	-0-	B	-0-	31	1	602	2	N	-0-					64
04	555	N	555	-0-	-0-	B	-0-	30	1	525	2	N	-0-					64
05	572	N	572	-0-	-0-	B	-0-	31	1	541	2	N	-0-					64
06	600	N	579	-0-	-21	B	-0-	30	1	549	2	N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	113	N	113	-0-	-0-	B	-0-	1	1	112	2	N	-0-					138
02	661	N	661	-0-	-0-	B	-0-	21	1	640	2	N	-0-					138
03	564	N	564	-0-	-0-	B	-0-	31	1	533	2	N	-0-					138
04	450	N	450	-0-	-0-	B	-0-	30	1	420	2	N	-0-					138
05	744	N	345	-0-	-399	B	-0-	31	1	314	2	N	-0-					138
06	540	N	390	-0-	-150	B	-0-	30	1	360	2	N	-0-					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					107
02	168	N	149	-0-	-19	B	-0-	149	2			N	-0-					107
03	186	N	159	-0-	-27	B	-0-	159	2			N	-0-					107
04	150	N	135	-0-	-15	B	-0-	135	2			N	-0-					107
05	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					107
06	150	N	145	-0-	-5	B	-0-	145	2			N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					111
02	168	N	79	-0-	-89	B	-0-	79	2			N	-0-					111
03	124	N	17	-0-	-107	B	-0-	17	2			N	-0-					111
04	150	N	20	-0-	-130	B	-0-	20	2			N	-0-					111
05	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					111
*06	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2573	-0-	-217	B	-0-	2532	2	41	9	N	37					473
02	2658	X	2658	-0-	-0-	B	-0-	2647	2	11	9	N	10					483
03	2883	X	2611	-0-	-272	B	-0-	2587	2	24	9	N	22					505
04	2490	X	2182	-0-	-308	B	-0-	2168	2	14	9	N	13					518
05	2945	X	2310	-0-	-635	B	-0-	2279	2	31	9	N	28					546
*06	2568	X	2568	-0-	-0-	B	-0-	2551	2	17	9	N	15					561

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1061	N	1061	-0-	-0-	B	-0-	33	1	992	2	N	33	202	1			232
								36	9									
02	1935	N	1935	-0-	-0-	B	-0-	75	1	1860	2	N	-0-					232
03	2188	N	2188	-0-	-0-	B	-0-	93	1	2071	2	N	22					254
								24	9									
04	1967	N	1967	-0-	-0-	B	-0-	90	1	1813	2	N	58					312
								64	9									
05	2077	N	1964	-0-	-113	B	-0-	93	1	1871	2	N	-0-					312
06	2010	N	1910	-0-	-100	B	-0-	90	1	1820	2	N	-0-					312

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	1663	-0-	-1933 B	-0-	1597	2	66	9	N	60					392
02	3304	X	2180	-0-	-1124 B	-0-	2163	2	17	9	N	15					407
03	3658	X	3069	-0-	-589 B	-0-	3051	2	18	9	N	16					423
04	3540	X	3025	-0-	-515 B	-0-	3025	2			N	-0-					423
05	3658	X	2176	-0-	-1482 B	-0-	2176	2			N	-0-					423
*06	2876	X	2876	-0-	-0- B	-0-	2876	2			N	-0-					423

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2431	N	2431	-0-	-0- B	-0-	2431	2			N	-0-					334
02	1848	N	1462	-0-	-386 B	-0-	1462	2			N	-0-					334
03	2511	N	2511	-0-	-0- B	-0-	2511	2			N	-0-					334
04	2340	N	2177	-0-	-163 B	-0-	2125	2	52	9	N	47					381
05	2472	N	2472	-0-	-0- B	-0-	2431	2	41	9	N	37					418
06	2430	N	1267	-0-	-1163 B	-0-	1239	2	28	9	N	25					443

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					133
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					133
03	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					133
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					133
05	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					133
*06	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3576	X	3576	-0-	-0- B	-0-	3576	2			N	-0-					299
02	3080	X	1693	-0-	-1387 B	-0-	1693	2			N	-0-					299
03	3410	X	3351	-0-	-59 B	-0-	3351	2			N	-0-					299
04	3450	X	1499	-0-	-1951 B	-0-	1499	2			N	-0-					299
05	3565	X	3005	-0-	-560 B	-0-	3005	2			N	-0-					299
*06	2056	X	2056	-0-	-0- B	-0-	2056	2			N	-0-					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	1404	-0-	-1510 B	-0-	1396	2	8	9	N	7					246
02	2632	X	2216	-0-	-416 B	-0-	2188	2	28	9	N	25					271
03	2914	X	2539	-0-	-375 B	-0-	2539	2			N	-0-					271
04	1620	X	1233	-0-	-387 B	-0-	1214	2	19	9	N	17					288
05	2449	X	1164	-0-	-1285 B	-0-	1162	2	2	9	N	2	194	1			96
06	2460	X	381	-0-	-2079 B	-0-	381	2			N	-0-					96

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QEP ENERGY COMPANY 684474
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0- B	-0-	21	1	363	2	N	18					85
							20	9									
02	346	N	346	-0-	-0- B	-0-	21	1	323	2	N	2					87
							2	9									
03	465	N	386	-0-	-79 B	-0-	21	1	365	2	N	-0-					87
04	390	N	373	-0-	-17 B	-0-	21	1	343	2	N	8					95
							9	9									
05	372	N	358	-0-	-14 B	-0-	21	1	334	2	N	3					98
							3	9									
06	360	N	341	-0-	-19 B	-0-	21	1	307	2	N	12					110
							13	9									

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

01	1515	X	127	-0-	-1388	-0-	127	2			N	-0-							-0-
02	42420	X	29149	-0-	-13271	-0-	467	1	26505	2	N	1979	1664	1	28	8	287
							2177	9									
03	46965	X	31521	-0-	-15444	-0-	1079	1	28252	2	N	1991	2013	1			265
							2190	9									
04	45450	X	21913	-0-	-23537	-0-	998	1	19504	2	N	1283	1345	1	18	8	185
							1411	9									
05	46965	X	19715	-0-	-27250	-0-	1079	1	17457	2	N	1072	985	1	7	8	265
							1179	9									
06	45450	X	18164	-0-	-27286	-0-	1044	1	16237	2	N	803	867	1	2	8	199
							883	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER

CHEVRON U. S. A. INC. 148113

MILLS, R. D. WELL #: 2037 RRCID -> 263153 COMPL. DATE 10/19/2010 TOTAL DEPTH 13467 PERF.12838 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	5581	-0-	-867	-0-	5379	3	202	9	N	184	206	1			237
02	6608	X	5258	-0-	-1350	-0-	360	1	4708	3	N	173					410
							190	9									
03	7316	X	4451	-0-	-2865	-0-	192	1	4071	3	N	171	410	1			171
							188	9									
04	7080	X	5028	-0-	-2052	-0-	72	1	4690	3	N	242	205	1			208
							266	9									
05	7849	X	7849	-0-	-0-	-0-	7532	3	317	9	N	288	202	1			294
*06	8024	X	8024	-0-	-0-	-0-	7736	3	288	9	N	262	197	1			359

SANGUINE GAS EXPLORATION, LLC 748059

MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

01	13646	X	13646	-0-	-0-	-0-	11557	2	2089	9	N	1899	1927	1			311
02	12040	X	10543	-0-	-1497	-0-	9046	2	1497	9	N	1361	1582	1			90
03	13330	X	10412	-0-	-2918	-0-	8782	2	1630	9	N	1482	1330	1			242
04	12900	X	10311	-0-	-2589	-0-	8686	2	1625	9	N	1477	1405	1			314
05	13330	X	10770	-0-	-2560	-0-	9232	2	1538	9	N	1398	1533	1			179
06	12780	X	10509	-0-	-2271	-0-	8796	2	1713	9	N	1557	1532	1			204

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

01	15128	X	11039	-0-	-4089	-0-	10501	2	538	9	N	489	747	1			382
02	13664	X	10022	-0-	-3642	-0-	9490	2	532	9	N	484	512	1			354
03	15128	X	10683	-0-	-4445	-0-	10158	2	525	9	N	477	372	1			459
04	14640	X	10390	-0-	-4250	-0-	9801	2	589	9	N	535	743	1			251
05	12338	X	12335	-0-	-3	-0-	11610	2	725	9	N	659	573	1			337
06	10740	X	7230	-0-	-3510	-0-	6875	2	355	9	N	323	364	1			296

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

01	9610	X	7043	-0-	-2567	-0-	6472	2	571	9	N	519	367	1			459
02	7308	X	5868	-0-	-1440	-0-	5393	2	475	9	N	432	552	1			339
03	7998	X	6349	-0-	-1649	-0-	5768	2	581	9	N	528	518	1			349
04	7650	X	6269	-0-	-1381	-0-	5763	2	506	9	N	460	547	1			262
05	7099	X	5607	-0-	-1492	-0-	5057	2	550	9	N	500	560	1			202
06	6810	X	4682	-0-	-2128	-0-	4280	2	402	9	N	365	363	1			204

UNIT PETROLEUM COMPANY 877099

STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

01	1541	X	1541	-0-	-0-	-0-	1541	2			N	-0-					182
02	1316	X	1316	-0-	-0-	-0-	1310	2	6	9	N	5					187
03	1320	X	1320	-0-	-0-	-0-	1317	2	3	9	N	3					190
04	1240	X	1240	-0-	-0-	-0-	1232	2	8	9	N	7					197
*05	1550	X	1235	-0-	-315	-0-	1227	2	8	9	N	7					204
*06	1500	X	1071	-0-	-429	-0-	1071	2			N	-0-	172	1			32

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

01	5363	X	3767	-0-	-1596	-0-	3693	2	74	9	N	67	184	1			195
02	4144	X	3517	-0-	-627	-0-	3416	2	101	9	N	92	184	1			103
03	4371	X	3147	-0-	-1224	-0-	3075	2	72	9	N	65					168
04	4230	X	3798	-0-	-432	-0-	3671	2	127	9	N	115					283
05	4619	X	3736	-0-	-883	-0-	3655	2	81	9	N	74					357
06	3780	X	3444	-0-	-336	-0-	3352	2	92	9	N	84	344	1			97

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					88
02	984	N	984	-0-	-0-	-0-	984	2			N	-0-					88
03	2493	N	2493	-0-	-0-	-0-	2478	2	15	9	N	14					102
04	2230	N	2230	-0-	-0-	-0-	2218	2	12	9	N	11					113
05	2301	N	2301	-0-	-0-	-0-	2293	2	8	9	N	7					120
*06	2033	N	2033	-0-	-0-	-0-	2024	2	9	9	N	8					128

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

01	124	X	28	-0-	-96	-0-	28	2			N	-0-					92
02	84	X	9	-0-	-75	-0-	9	2			N	-0-					92
03	62	X	3	-0-	-59	-0-	3	2			N	-0-					92
04	60	X	-0-	-0-	-60	-0-					N	-0-					92
05	31	X	-0-	-0-	-31	-0-					N	-0-					92
06	30	X	-0-	-0-	-30	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

01	207	N	207	-0-	-0-	-0-	197	2	10	9	N	9					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					97
04	274	N	274	-0-	-0-	-0-	274	2			N	-0-					97
05	0	N	-0-	-0-	-0-	-0-					N	-0-					97
*06	242	N	242	-0-	-0-	-0-	231	2	11	9	N	10					107

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

01	1488	X	1322	-0-	-166	-0-	1319	2	3	9	N	3					150
02	1176	X	1062	-0-	-114	-0-	1062	2			N	-0-					150
03	1240	X	1078	-0-	-162	-0-	1078	2			N	-0-					150
04	1200	X	1023	-0-	-177	-0-	1023	2			N	-0-					150
05	1333	X	1008	-0-	-325	-0-	1008	2			N	-0-					150
06	1290	X	824	-0-	-466	-0-	824	2			N	-0-					150

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

01	1178	X	183	-0-	-995	-0-	183	2			N	-0-					67
02	1428	X	147	-0-	-1281	-0-	147	2			N	-0-					67
03	1670	X	1670	-0-	-0-	-0-	1653	2	17	9	N	15					82
04	1220	X	1220	-0-	-0-	-0-	1203	2	17	9	N	15					97
05	1096	X	1096	-0-	-0-	-0-	1095	2	1	9	N	1					98
*06	1620	X	959	-0-	-661	-0-	956	2	3	9	N	3					101

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	627	-0-	-1543	-0-	623	1	4	9	N	4					77
02	2100	X	1781	-0-	-319	-0-	563	1	1167	2	N	46					123
							51	9									
03	2325	X	1798	-0-	-527	-0-	480	1	1305	2	N	12					135
							13	9									
04	2670	X	2463	-0-	-207	-0-	600	1	1852	2	N	10					145
							11	9									
05	1984	X	1731	-0-	-253	-0-	620	1	1111	2	N	-0-					145
*06	2424	X	2424	-0-	-0-	-0-	2405	2	19	9	N	17					162

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

01	5425	X	-0-	-0-	-5425	-0-					N	-0-					92
02	4480	X	-0-	-0-	-4480	-0-					N	-0-					92
03	3007	X	-0-	-0-	-3007	-0-					N	-0-					92
04	1380	X	-0-	-0-	-1380	-0-					N	-0-					92
05	31	X	-0-	-0-	-31	-0-					N	-0-					92
06	0	X	-0-	-0-	-0-	-0-					N	-0-					92

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

01	1922	X	1316	-0-	-606	-0-	1288	2	28	9	N	25					98
02	1932	X	1188	-0-	-744	-0-	1171	2	17	9	N	15	1	8			112
03	2418	X	947	-0-	-1471	-0-	938	2	9	9	N	8					120
04	2340	X	1586	-0-	-754	-0-	1536	2	50	9	N	45					165
05	2126	X	2126	-0-	-0-	-0-	2115	2	11	9	N	10					175
*06	1847	X	1847	-0-	-0-	-0-	1841	2	6	9	N	5					180

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
SESSOM WELL #: 2901 RRCID -> 223869 COMPL. DATE 07/31/2006 TOTAL DEPTH 13750 PERF.12136 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/09/2012 - PLUGGED 08/09/12

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

01	3565	X	919	-0-	-2646	-0-	919	2			N	-0-					70
02	2714	X	2714	-0-	-0-	-0-	2700	2	14	9	N	13	1	8			82
03	5222	X	5222	-0-	-0-	-0-	5182	2	40	9	N	36					118
04	5073	X	5073	-0-	-0-	-0-	5008	2	65	9	N	59					177
05	4527	X	4527	-0-	-0-	-0-	4524	2	3	9	N	3					180
06	5040	X	4075	-0-	-965	-0-	4056	2	19	9	N	17					197

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

01	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					95
02	1458	N	1458	-0-	-0-	-0-	1445	2	13	9	N	12	2	8			105
03	1213	N	1213	-0-	-0-	-0-	1200	2	13	9	N	12					117
04	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					117
05	1612	N	1394	-0-	-218	-0-	1385	2	9	9	N	8					125
*06	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					125

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 05/11/2006 TOTAL DEPTH 4650 PERF. 4096 - 4650

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 09/15/2006 TOTAL DEPTH 13850 PERF.13336 - 13613

01	20	N	20	-0-	-0-	-0-	20	1			N	-0-					198
02	200	N	200	-0-	-0-	-0-	200	1			N	-0-					198
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					198
04	0	N	-0-	-0-	-0-	-0-					N	-0-					198
05	495	N	495	-0-	-0-	-0-	380	1	111	2	N	4					202
							4	9									
*06	596	N	596	-0-	-0-	-0-	593	2	3	9	N	3					205

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

01	7440	X	5637	-0-	-1803	-0-	623	1	5010	2	N	4					192
							4	9									
02	6720	X	4880	-0-	-1840	-0-	563	1	4299	2	N	16	5	8			203
							18	9									
03	7037	X	3560	-0-	-3477	-0-	28	1	3517	2	N	14					217
							15	9									
04	6810	X	2897	-0-	-3913	-0-	600	1	2291	2	N	5					222
							6	9									
05	6200	X	2896	-0-	-3304	-0-	2890	2	6	9	N	5					227
06	5460	X	2660	-0-	-2800	-0-	2640	2	20	9	N	18	183	1			62

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	623	-0-	-4616	-0-	623	1			N	-0-					58
02	4732	X	2273	-0-	-2459	-0-	560	1	1684	2	N	26	7	8			77
							29	9									
03	2821	X	1239	-0-	-1582	-0-	448	1	779	2	N	11					88
							12	9									
04	2730	X	1003	-0-	-1727	-0-	481	1	492	2	N	27					115
							30	9									
05	2954	X	2954	-0-	-0-	-0-	651	1	2284	2	N	17					132
							19	9									
*06	3437	X	3437	-0-	-0-	-0-	3393	2	44	9	N	40					172

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

01	3503	X	2061	-0-	-1442	-0-	623	1	1432	2	N	5					200
							6	9									
02	3052	X	1007	-0-	-2045	-0-	563	1	441	2	N	3	3	8			200
							3	9									
03	2790	X	1559	-0-	-1231	-0-	1559	2			N	-0-					200
04	3007	X	3007	-0-	-0-	-0-	600	1	2377	2	N	27					227
							30	9									
05	2682	X	2682	-0-	-0-	-0-	2671	2	11	9	N	10					237
06	1980	X	1898	-0-	-82	-0-	1877	2	21	9	N	19	181	1			75

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

01	3995	X	3995	-0-	-0-	-0-	563	1	3429	2	N	3					180
							3	9									
02	3377	X	3377	-0-	-0-	-0-	563	1	2802	2	N	11	3	8			188
							12	9									
03	4619	X	3124	-0-	-1495	-0-	480	1	2637	2	N	6	169	1			25
							7	9									
04	4470	X	3724	-0-	-746	-0-	600	1	3115	2	N	8					33
							9	9									
05	4147	X	4147	-0-	-0-	-0-	620	1	3516	2	N	10					43
							11	9									
06	3870	X	3088	-0-	-782	-0-	3075	2	13	9	N	12					55

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	X	770	-0-	-718	-0-	770	2			N	-0-					83
02	1176	X	527	-0-	-649	-0-	527	2			N	-0-					83
03	1302	X	719	-0-	-583	-0-	719	2			N	-0-					83
04	1200	X	553	-0-	-647	-0-	553	2			N	-0-					83
05	930	X	541	-0-	-389	-0-	541	2			N	-0-					83
06	750	X	496	-0-	-254	-0-	496	2			N	-0-					83

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	888	-0-	-1282	-0-	888	2			N	-0-					13
02	1772	X	1772	-0-	-0-	-0-	1759	2	13	9	N	12	3	8			22
03	2301	X	2301	-0-	-0-	-0-	2301	2			N	-0-					22
04	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					22
05	2528	X	2528	-0-	-0-	-0-	2528	2			N	-0-					22
06	2220	X	2129	-0-	-91	-0-	2112	2	17	9	N	15					37

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	2551	-0-	-84	-0-	2543	2	8	9	N	7					122
02	2380	X	2203	-0-	-177	-0-	2185	2	18	9	N	16	1	8			137
03	2883	X	1953	-0-	-930	-0-	1946	2	7	9	N	6					143
04	2790	X	2280	-0-	-510	-0-	2265	2	15	9	N	14					157
05	2542	X	2043	-0-	-499	-0-	2036	2	7	9	N	6					163
06	2460	X	1754	-0-	-706	-0-	1748	2	6	9	N	5					168

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	X	995	-0-	-121	-0-	995	2			N	-0-					25
02	924	X	888	-0-	-36	-0-	888	2			N	-0-					25
03	1054	X	738	-0-	-316	-0-	730	2	8	9	N	7					32
04	1020	X	940	-0-	-80	-0-	926	2	14	9	N	13					45
05	1054	X	894	-0-	-160	-0-	894	2			N	-0-					45
06	960	X	788	-0-	-172	-0-	788	2			N	-0-					45

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	4602	-0-	-327	-0-	4552	2	50	9	N	45					232
02	4452	X	4327	-0-	-125	-0-	4284	2	43	9	N	39	183	1	2	8	86
03	4960	X	3965	-0-	-995	-0-	3935	2	30	9	N	27					113
04	4800	X	4401	-0-	-399	-0-	4365	2	36	9	N	33					146
05	4774	X	4532	-0-	-242	-0-	4486	2	46	9	N	42					188
06	4650	X	4283	-0-	-367	-0-	4255	2	28	9	N	25					213

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3473	-0-	-433	-0-	623	1	2807	2	N	39					237
							43	9									
02	3819	X	3819	-0-	-0-	-0-	563	1	3182	2	N	67	14	8			290
							74	9									
03	3906	X	2537	-0-	-1369	-0-	480	1	2040	2	N	15	198	1			107
							17	9									
04	4188	X	4188	-0-	-0-	-0-	600	1	3576	2	N	11					118
							12	9									
05	3906	X	3765	-0-	-141	-0-	600	1	3139	2	N	24					142
							26	9									
*06	3780	X	3665	-0-	-115	-0-	3592	2	73	9	N	66					208

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

01	496	X	334	-0-	-162	-0-	326	2	8	9	N	7					215
02	372	X	372	-0-	-0-	-0-	372	2			N	-0-					215
03	558	X	414	-0-	-144	-0-	414	2			N	-0-					215
04	540	X	315	-0-	-225	-0-	309	2	6	9	N	5					220
05	527	X	460	-0-	-67	-0-	457	2	3	9	N	3	195	1			28
06	390	X	251	-0-	-139	-0-	251	2			N	-0-					28

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
DANIELS ENERGY 199450
LOCKE CATTLE CO. WELL #: 3AU RRCID -> 063940 COMPL. DATE 06/21/1978 TOTAL DEPTH 8760 PERF. 4350 - 4420

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOREST OIL CORPORATION 275740
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1061	-0-	-86	-0-	1061	3			N	-0-					173
02	980	N	928	-0-	-52	-0-	928	3			N	-0-					173
03	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					173
04	1051	N	1051	-0-	-0-	-0-	1020	3	31	9	N	28					201
05	1023	N	1013	-0-	-10	-0-	995	3	18	9	N	16	194	1			23
06	990	N	149	-0-	-841	-0-	149	3			N	-0-					23

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CABOT OIL & GAS CORPORATION 121700
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

01	62	N	3	-0-	-59	-0-	3	2			N	-0-					69
02	7	N	6	-0-	-1	-0-	6	2			N	-0-					69
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					69
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					69
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					69
*06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					69

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

*01	341	N	186	-0-	-155	-0-	154	3	32	9	N	29	27	1			36
*02	196	N	129	-0-	-67	-0-	97	3	32	9	N	29	28	1			37
03	220	N	220	-0-	-0-	-0-	175	3	45	9	N	41	41	1			37
04	205	N	205	-0-	-0-	-0-	163	3	42	9	N	38	55	1			20
05	168	N	168	-0-	-0-	-0-	132	3	36	9	N	33	28	1			25
*06	226	N	226	-0-	-0-	-0-	186	3	40	9	N	36	28	1			33

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

01	627	N	627	-0-	-0-	-0-	31	1	568	2	N	25					195
							28	9									
02	562	N	562	-0-	-0-	-0-	28	1	515	2	N	17					212
							19	9									
03	589	N	582	-0-	-7	-0-	31	1	523	2	N	25	175	1			62
							28	9									
04	600	N	482	-0-	-118	-0-	30	1	441	2	N	10					72
							11	9									
05	620	N	475	-0-	-145	-0-	31	1	413	2	N	28					100
							31	9									
*06	585	N	585	-0-	-0-	-0-	30	1	530	2	N	23					123
							25	9									

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					237
02	14B	DENY	-0-	-0-	-0-	-0-					N	4	148	1			93
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					93

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

01	560	N	560	-0-	-0-	-0-	546	2	14	9	N	13						112
02	616	N	489	-0-	-127	-0-	489	2			N	-0-						112
03	589	N	567	-0-	-22	-0-	553	2	14	9	N	13						125
04	540	N	436	-0-	-104	-0-	434	2	2	9	N	2						127
05	527	N	524	-0-	-3	-0-	511	2	13	9	N	12						139
06	540	N	452	-0-	-88	-0-	443	2	9	9	N	8						147

COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

01	4712	X	4480	-0-	-232	-0-	62	1	4418	2	N	-0-						115
02	4172	X	4027	-0-	-145	-0-	56	1	3971	2	N	-0-						115
03	4619	X	4371	-0-	-248	-0-	62	1	4309	2	N	-0-						115
04	4470	X	4135	-0-	-335	-0-	60	1	4075	2	N	-0-						115
05	4619	X	4276	-0-	-343	-0-	62	1	4214	2	N	-0-						115
06	4350	X	4227	-0-	-123	-0-	60	1	4167	2	N	-0-						115

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF. 11958 - 12650

01	434	N	258	-0-	-176	-0-	216	2	42	9	N	38	1	8				152
02	392	N	342	-0-	-50	-0-	259	2	83	9	N	75						227
03	313	N	313	-0-	-0-	-0-	250	2	63	9	N	57	178	1				106
04	240	N	229	-0-	-11	-0-	201	2	28	9	N	25						131
05	372	N	285	-0-	-87	-0-	238	2	47	9	N	43						174
*06	336	N	336	-0-	-0-	-0-	299	2	37	9	N	34	166	1				42

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF. 12135 - 16492

01	6944	X	6674	-0-	-270	-0-	6155	2	519	9	N	472	717	1	4	8		95
02	6272	X	6054	-0-	-218	-0-	5655	2	399	9	N	363	183	1	1	8		274
03	8212	X	8212	-0-	-0-	-0-	7697	2	515	9	N	468	567	1	2	8		173
04	7605	X	7605	-0-	-0-	-0-	7168	2	437	9	N	397	386	1	5	8		179
05	7612	X	7612	-0-	-0-	-0-	7209	2	403	9	N	366	381	1	6	8		158
*06	7933	X	7933	-0-	-0-	-0-	7545	2	388	9	N	353	188	1	8	8		315

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF. 12180 - 16573

01	14229	X	12161	-0-	-2068	-0-	11537	2	624	9	N	567	403	1				335
02	12852	X	10534	-0-	-2318	-0-	10008	2	526	9	N	478	396	1	3	8		414
03	14229	X	12520	-0-	-1709	-0-	12014	2	506	9	N	460	580	1	1	8		293
04	13350	X	11761	-0-	-1589	-0-	11286	2	475	9	N	432	390	1	2	8		333
05	13051	X	11957	-0-	-1094	-0-	11489	2	468	9	N	425	576	1	3	8		179
*06	13905	X	13905	-0-	-0-	-0-	13335	2	570	9	N	518	561	1	9	8		127

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5393	X	5393	-0-	-0-	-0-	5085	2	308	9	N	280	347	1	6	8	134
02	4392	X	4392	-0-	-0-	-0-	4234	2	158	9	N	144	188	1	8	8	82
03	5760	X	5760	-0-	-0-	-0-	5350	2	410	9	N	373	365	1	4	8	86
04	5999	X	5999	-0-	-0-	-0-	5654	2	345	9	N	314	179	1	1	8	220
05	6365	X	6365	-0-	-0-	-0-	6020	2	345	9	N	314	350	1			184
*06	6231	X	6231	-0-	-0-	-0-	5928	2	303	9	N	275	369	1	6	8	84

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

01	31248	X	26089	-0-	-5159	-0-	23980	2	2109	9	N	1917	1808	1	1	8	499
02	28224	X	20837	-0-	-7387	-0-	19245	2	1592	9	N	1447	1307	1	3	8	636
03	30101	X	26721	-0-	-3380	-0-	24781	2	1940	9	N	1764	2118	1	2	8	280
04	28290	X	23373	-0-	-4917	-0-	21654	2	1719	9	N	1563	1256	1	9	8	578
05	27776	X	23352	-0-	-4424	-0-	21701	2	1651	9	N	1501	1647	1	5	8	427
*06	22570	X	22570	-0-	-0-	-0-	20573	2	1997	9	N	1815	1786	1	5	8	451

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

01	15066	X	-0-	-0-	-15066	-0-					N	606	550	1	2	8	207
02	13608	X	7527	-0-	-6081	-0-	6747	2	780	9	N	709	734	1	23	8	159
03	15066	X	11158	-0-	-3908	-0-	10209	2	949	9	N	863	722	1	8	8	292
04	12660	X	10008	-0-	-2652	-0-	8989	2	1019	9	N	926	890	1	6	8	322
05	8945	X	8945	-0-	-0-	-0-	8425	2	520	9	N	473	537	1	2	8	256
*06	9410	X	9410	-0-	-0-	-0-	8759	2	651	9	N	592	714	1			134

FOREST OIL CORPORATION 275740
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

01	2821	X	2687	-0-	-134	-0-	2576	3	111	9	N	101	197	1	21	8	100
02	2471	X	2471	-0-	-0-	-0-	2397	3	74	9	N	67	27	8			140
03	2819	X	2819	-0-	-0-	-0-	2707	3	112	9	N	102	30	8			212
04	2610	X	-0-	-0-	-2610	-0-					N	79	186	1	20	8	85
05	2728	X	2400	-0-	-328	-0-	2363	3	37	9	N	34	1	8			118
06	2730	X	2464	-0-	-266	-0-	2452	3	12	9	N	11	11	8			-0-

NEWFIELD EXPL. MID-CON. INC 606616
CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

01	16616	X	1263	-0-	-15353	-0-	881	1	244	3	N	125	187	1			135
							138	9									
02	12796	X	2058	-0-	-10738	-0-	827	1	1033	3	N	180	182	1			133
							198	9									
03	2618	X	2618	-0-	-0-	-0-	823	1	1649	3	N	133					266
							146	9									
04	4498	X	4498	-0-	-0-	-0-	904	1	3367	3	N	206	198	1			274
							227	9									
05	5108	X	5108	-0-	-0-	-0-	997	1	3856	3	N	232					506
							255	9									
*06	5362	X	5362	-0-	-0-	-0-	965	1	4147	3	N	227	532	1			201
							250	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18724	X	13728	-0-	-4996	-0-	749	1	12934	3	N	41					186
							45	9									
02	16912	X	12872	-0-	-4040	-0-	801	1	12017	3	N	49	110	1			125
							54	9									
03	18724	X	14165	-0-	-4559	-0-	689	1	13465	3	N	10	127	1			8
							11	9									
04	16650	X	13614	-0-	-3036	-0-	608	1	12995	3	N	10					18
							11	9									
05	16709	X	13941	-0-	-2768	-0-	935	1	12962	3	N	40					58
							44	9									
06	13800	X	11858	-0-	-1942	-0-	882	1	10943	3	N	30					88
							33	9									

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26040	X	21610	-0-	-4430	-0-	21167	3	443	9	N	403	377	1			143
02	21280	X	16869	-0-	-4411	-0-	16538	3	331	9	N	301	172	1			272
03	22971	X	22540	-0-	-431	-0-	22147	3	393	9	N	357	547	1			82
04	22230	X	18562	-0-	-3668	-0-	18191	3	371	9	N	337	189	1			230
05	21607	X	19054	-0-	-2553	-0-	18685	3	369	9	N	335	179	1			386
06	21810	X	18212	-0-	-3598	-0-	17942	3	270	9	N	245	373	1			258

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22971	X	13149	-0-	-9822	-0-	997	1	11346	3	N	733	738	1			105
							806	9									
02	19348	X	12044	-0-	-7304	-0-	890	1	10209	3	N	859	369	1			595
							945	9									
03	21421	X	12298	-0-	-9123	-0-	997	1	10652	3	N	590	774	1			411
							649	9									
04	20730	X	11745	-0-	-8985	-0-	938	1	10128	3	N	617	765	1			263
							679	9									
05	13330	X	12404	-0-	-926	-0-	955	1	10559	3	N	809	769	1			303
							890	9									
06	12900	X	8051	-0-	-4849	-0-	829	1	6588	3	N	576	741	1			138
							634	9									

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14415	X	12967	-0-	-1448	-0-	105	1	12489	3	N	339	909	1			127
							373	9									
02	12964	X	11040	-0-	-1924	-0-	6	1	10625	3	N	372	186	1			313
							409	9									
03	13442	X	13442	-0-	-0-	-0-	42	1	12824	3	N	524	533	1			304
							576	9									
04	12630	X	12167	-0-	-463	-0-	6	1	11649	3	N	465	181	1			588
							512	9									
05	13051	X	12137	-0-	-914	-0-	48	1	11638	3	N	410	558	1			440
							451	9									
*06	15263	X	15263	-0-	-0-	-0-	241	1	14711	3	N	283	557	1			166
							311	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15717	X	10883	-0-	-4834	-0-	709	1	9007	2	N	1061	1271	1			220
							1167	9									
02	12180	X	8167	-0-	-4013	-0-	629	1	6739	2	N	726	361	1			585
							799	9									
03	13485	X	10221	-0-	-3264	-0-	789	1	8390	2	N	947	1277	1			255
							1042	9									
04	13050	X	7940	-0-	-5110	-0-	556	1	6746	2	N	580	523	1			312
							638	9									
05	11625	X	8251	-0-	-3374	-0-	553	1	6927	2	N	701	700	1			313
							771	9									
*06	10530	X	5686	-0-	-4844	-0-	292	1	4946	2	N	407	175	1			545
							448	9									

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13702	X	8457	-0-	-5245	-0-	591	1	7148	2	N	653	867	1			183
							718	9									
02	10164	X	5793	-0-	-4371	-0-	564	1	4730	2	N	454	362	1			275
							499	9									
03	9827	X	8052	-0-	-1775	-0-	687	1	6800	2	N	514	696	1			93
							565	9									
04	9510	X	7380	-0-	-2130	-0-	527	1	6352	2	N	455	333	1			215
							501	9									
05	9827	X	6899	-0-	-2928	-0-	465	1	5831	2	N	548	518	1			245
							603	9									
*06	8190	X	-0-	-0-	-8190	-0-					N	332	174	1			403

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3739	X	3739	-0-	-0-	-0-	45	1	3694	2	N	-0-					-0-
02	3022	X	3022	-0-	-0-	-0-	36	1	2986	2	N	-0-					-0-
03	4052	X	4052	-0-	-0-	-0-	47	1	4005	2	N	-0-					-0-
04	3266	X	3266	-0-	-0-	-0-	3266	2			N	-0-					-0-
05	3007	X	2707	-0-	-300	-0-	2707	2			N	-0-					-0-
06	2910	X	2349	-0-	-561	-0-	2349	2			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2586	-0-	-111	-0-	39	1	2547	2	N	-0-					-0-
02	2579	X	2579	-0-	-0-	-0-	41	1	2538	2	N	-0-					-0-
03	3127	X	3127	-0-	-0-	-0-	47	1	3080	2	N	-0-					-0-
04	2610	X	2444	-0-	-166	-0-	2444	2			N	-0-					-0-
05	2697	X	2455	-0-	-242	-0-	2455	2			N	-0-					-0-
06	2610	X	1883	-0-	-727	-0-	1883	2			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0-	-0-	47	1	175	2	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	42	1	72	2	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	47	1	78	2	N	-0-					-0-
04	210	N	58	-0-	-152	-0-	58	2			N	-0-					-0-
05	124	N	28	-0-	-96	-0-	28	2			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	X	28	-0-	-313	-0-	28	2			N	-0-					179
02	280	X	51	-0-	-229	-0-	51	2			N	-0-					179
03	155	X	60	-0-	-95	-0-	60	2			N	-0-					179
04	317	X	317	-0-	-0-	-0-	317	2			N	-0-					179
05	1033	X	1033	-0-	-0-	-0-	1033	2			N	-0-					179
*06	665	X	665	-0-	-0-	-0-	665	2			N	-0-					179

CHESAPEAKE OPERATING, INC. 147715
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					30
02	0	X	-0-	-0-	-0-	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	0	X	-0-	-0-	-0-	-0-					N	-0-					30
05	0	X	-0-	-0-	-0-	-0-					N	-0-					30
06	0	X	-0-	-0-	-0-	-0-					N	-0-					30

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	1318	-0-	-139	-0-	27	1	1291	2	N	-0-					64
02	1372	X	1123	-0-	-249	-0-	23	1	1100	2	N	-0-					64
03	1519	X	1227	-0-	-292	-0-	31	1	1196	2	N	-0-					64
04	1290	X	897	-0-	-393	-0-	21	1	876	2	N	-0-					64
05	1456	X	1456	-0-	-0-	-0-	22	1	1400	2	N	31					95
							34	9									
*06	1366	X	1366	-0-	-0-	-0-	29	1	1337	2	N	-0-					95

NEWFIELD EXPL. MID-CON. INC 606616
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

01	4247	X	3751	-0-	-496	-0-	3751	2			N	-0-					19
02	3836	X	3201	-0-	-635	-0-	3201	2			N	-0-					19
03	3782	X	3291	-0-	-491	-0-	3291	2			N	-0-					19
04	3660	X	3140	-0-	-520	-0-	3140	2			N	-0-					19
05	3751	X	3262	-0-	-489	-0-	3260	2	2	9	N	2					21
06	3630	X	3171	-0-	-459	-0-	3171	2			N	-0-					21

CARR WELL #: 101 RRCID -> 194934 COMPL. DATE 04/06/2003 TOTAL DEPTH 14750 PERF.14060 - 14560

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

01	5468	X	5468	-0-	-0-	-0-	5421	2	47	9	N	43	199	1			200
02	4881	X	4881	-0-	-0-	-0-	4818	2	63	9	N	57	169	1			88
03	5202	X	5202	-0-	-0-	-0-	5141	2	61	9	N	55					143
04	5142	X	5142	-0-	-0-	-0-	5074	2	68	9	N	62					205
05	5217	X	5217	-0-	-0-	-0-	5189	2	28	9	N	25					230
*06	5035	X	5035	-0-	-0-	-0-	4958	2	77	9	N	70	171	1			129

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

01	11077	X	11077	-0-	-0-	-0-	11055	2	22	9	N	20					115
02	9590	X	9590	-0-	-0-	-0-	9567	2	23	9	N	21					136
03	10358	X	10358	-0-	-0-	-0-	10348	2	10	9	N	9					145
04	8982	X	8982	-0-	-0-	-0-	8970	2	12	9	N	11					156
05	10277	X	10277	-0-	-0-	-0-	10271	2	6	9	N	5					161
*06	9739	X	9739	-0-	-0-	-0-	9739	2			N	-0-					161

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

01	1271	X	727	-0-	-544	-0-	727	2			N	-0-					17
02	784	X	615	-0-	-169	-0-	615	2			N	-0-					17
03	775	X	714	-0-	-61	-0-	714	2			N	-0-					17
04	720	X	629	-0-	-91	-0-	629	2			N	-0-					17
05	713	X	585	-0-	-128	-0-	585	2			N	-0-					17
06	690	X	532	-0-	-158	-0-	532	2			N	-0-					17

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	1425	-0-	-528	-0-	1425	3			N	-0-					79
02	1764	X	1544	-0-	-220	-0-	1544	3			N	-0-					79
03	1953	X	1745	-0-	-208	-0-	1745	3			N	-0-					79
04	1644	X	1644	-0-	-0-	-0-	1644	3			N	-0-					79
05	1705	X	1685	-0-	-20	-0-	1685	3			N	-0-					79
06	1680	X	1583	-0-	-97	-0-	1583	3			N	-0-					79

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					39
02	1176	N	780	-0-	-396	-0-	780	2			N	-0-					39
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					39
04	1410	N	774	-0-	-636	-0-	774	2			N	-0-					39
05	868	N	819	-0-	-49	-0-	819	2			N	-0-					39
06	810	N	785	-0-	-25	-0-	785	2			N	-0-					39

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1115 RRCID -> 136553 COMPL. DATE 08/08/1990 TOTAL DEPTH 9503 PERF. 9208 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	538	-0-	-3244	-0-	538	2			N	-0-					-0-
02	3416	X	509	-0-	-2907	-0-	509	2			N	-0-					-0-
03	3782	X	363	-0-	-3419	-0-	363	2			N	-0-					-0-
04	752	X	752	-0-	-0-	-0-	752	2			N	-0-					-0-
05	653	X	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*06	554	X	554	-0-	-0-	-0-	554	1			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BORN WELL #: 1 RRCID -> 147802 COMPL. DATE 12/06/1993 TOTAL DEPTH 9560 PERF. 9209 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RENE WELL #: 1054 RRCID -> 182107 COMPL. DATE 03/27/2001 TOTAL DEPTH 9550 PERF. 9242 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	X	220	-0-	-28	-0-	220	2			N	-0-					95
02	196	X	154	-0-	-42	-0-	154	2			N	-0-	95	1			-0-
03	217	X	177	-0-	-40	-0-	177	2			N	-0-					-0-
04	210	X	183	-0-	-27	-0-	183	2			N	-0-					-0-
05	217	X	199	-0-	-18	-0-	199	2			N	-0-					-0-
06	210	X	145	-0-	-65	-0-	145	2			N	-0-					-0-

MAGOUN, S. (MORROW LOWER) //CONT.// 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	961	X	542	-0-	-419	-0-	542	2			N	-0-					113
*08	1404	X	1404	-0-	-0-	-0-	1404	2			N	-0-					113
*09	1230	X	1225	-0-	-5	-0-	1225	2			N	-0-					113
*10	1271	X	1216	-0-	-55	-0-	1216	2			N	-0-					113
*11	1548	X	1548	-0-	-0-	-0-	1548	2			N	-0-					113
*12	1426	X	1334	-0-	-92	-0-	1334	2			N	-0-					113
*01	1426	X	1373	-0-	-53	-0-	1373	2			N	-0-					113
*02	1267	X	1267	-0-	-0-	-0-	1267	2			N	-0-					113
*03	1612	X	1134	-0-	-478	-0-	1134	2			N	-0-					113
*04	1560	X	1483	-0-	-77	-0-	1483	2			N	-0-					113
*05	1580	X	1580	-0-	-0-	-0-	1580	2			N	-0-					113
*06	1608	X	1608	-0-	-0-	-0-	1606	2	2	9	N	2					115

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24118	#	5272	-0-	-18846	-0-	7	1	5265	2	N	-0-					10
02	22316	#	13026	-0-	-9290	-0-	17	1	13009	2	N	-0-					10
03	27495		27495	-0-	-0-	-0-	12	1	27483	2	N	-0-					10
04	26231		26231	-0-	-0-	-0-	30	1	26201	2	N	-0-					10
05	26231	#	24631	-0-	-1600	-0-	24631	2			N	-0-					10
06	26231	#	22445	-0-	-3786	-0-	22445	2			N	-0-					10

MAMMOTH CREEK (MORROW) 57019 664 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
BORTH UNIT WELL #: 1 U RRCID -> 022981 COMPL. DATE 07/28/1981 TOTAL DEPTH N/A PERF. 9378 - 9376

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					73

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

01	2265	N	2265	-0-	-0-	-0-	2250	2	15	9	N	14					46
02	1848	N	1049	-0-	-799	-0-	1046	2	3	9	N	3					49
03	2276	N	2276	-0-	-0-	-0-	2192	2	84	9	N	76					125
04	2040	N	2022	-0-	-18	-0-	2019	2	3	9	N	3					128
05	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					128
06	2040	N	1710	-0-	-330	-0-	1710	2			N	-0-					128

BRADLEY "D" WELL #: 1 RRCID -> 180030 COMPL. DATE 02/11/1999 TOTAL DEPTH 7815 PERF. 6646 - 7124

01	837	N	741	-0-	-96	-0-	163	1	549	2	N	26					104
							29	9									
02	458	N	458	-0-	-0-	-0-	202	1	236	2	N	18					122
							20	9									
03	589	N	242	-0-	-347	-0-	72	1	142	2	N	25					147
							28	9									
04	720	N	216	-0-	-504	-0-	54	1	148	2	N	13					160
							14	9									
05	720	N	720	-0-	-0-	-0-	169	1	536	2	N	14					174
							15	9									
*06	531	N	531	-0-	-0-	-0-	81	1	438	2	N	11					185
							12	9									

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
MARTIN WELL #: 1 RRCID -> 148113 COMPL. DATE 02/01/1993 TOTAL DEPTH 7900 PERF. 7702 - 7766

01	14B DENY		-0-	-0-	-0-	-0-	802				N	-0-					136
02	14B DENY		-0-	-0-	-0-	-0-	802				N	-0-					136
03	14B DENY		-0-	-0-	-0-	-0-	802				N	-0-					136
04	14B DENY		-0-	-0-	-0-	-0-	802				N	-0-					136
05	14B DENY		-0-	-0-	-0-	-0-	802				N	-0-					136
06	14B DENY		-0-	-0-	-0-	-0-	802				N	-0-					136

STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, N.(COTTAGE GROVE) 57021 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY "D" WELL #: 1 RRCID -> 180032 COMPL. DATE 01/28/1999 TOTAL DEPTH 7815 PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

01	2325	#	1535	-0-	-790	-0-	50	1	1485	2	N	-0-						80
02	2492	#	2097	-0-	-395	-0-	75	1	2022	2	N	-0-						80
03	2759	#	2074	-0-	-685	-0-	87	1	1987	2	N	-0-						80
04	2670	#	2103	-0-	-567	-0-	75	1	2028	2	N	-0-						80
05	2325	#	2167	-0-	-158	-0-	75	1	2092	2	N	-0-						80
*06	2442	R	2442	-0-	-0-	-0-	81	1	2361	2	N	-0-						80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

01	422	N	422	-0-	-0-	-0-	60	1	264	2	N	89	148	1				137
							98	9										
02	127	N	127	-0-	-0-	-0-	24	1	103	2	N	-0-						137
03	248	N	46	-0-	-202	-0-	34	1	8	2	N	4						141
							4	9										
04	420	N	306	-0-	-114	-0-	52	1	248	2	N	5						146
							6	9										
05	308	N	308	-0-	-0-	-0-	52	1	250	2	N	5						151
							6	9										
*06	117	N	117	-0-	-0-	-0-	28	1	88	2	N	1						152
							1	9										

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

01	62	N	-0-	-0-	-62	-0-					N	-0-						148
02	0	N	-0-	-0-	-0-	-0-					N	-0-						148
03	0	N	-0-	-0-	-0-	-0-					N	-0-						148
04	0	N	-0-	-0-	-0-	-0-					N	-0-						148
05	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-						148
06	0	N	-0-	-0-	-0-	-0-					N	-0-						148

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC 742142
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

01	40300	X	20443	-0-	-19857	-0-	20079	2	364	9	N	331						543
02	22484	X	15207	-0-	-7277	-0-	14950	2	257	9	N	234						777
03	21979	X	18337	-0-	-3642	-0-	17941	2	396	9	N	360	763	1				374
04	20250	X	15084	-0-	-5166	-0-	155	1	14661	2	N	244	197	1	41	7		380
							268	9										
05	20429	X	15598	-0-	-4831	-0-	155	1	15192	2	N	228	397	1				211
							251	9										
*06	14283	X	14283	-0-	-0-	-0-	150	1	13978	2	N	141	194	1				158
							155	9										

MATHERS (CLEVELAND) //CONT.// 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

01	279	#	-0-	-0-	-279	-0-					Y	7					116
02	1232	#	1228	-0-	-4	-0-	1224	2	4	9	Y	4					120
03	1116	#	-0-	-0-	-1116	-0-					Y	2					122
04	1403	R	1403	-0-	-0-	-0-	1403	2			Y	-0-					122
05	1364	#	-0-	-0-	-1364	-0-					Y	3					125
06	1320	#	1035	-0-	-285	-0-	1026	2	9	9	Y	8					133

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
04	T. A.		24	-0-	24	24	24	2			Y	-0-					141
05	T. A.		750	-0-	750	774	750	2			Y	-0-					141
06	T. A.		-0-	-0-	-0-	774					Y	-0-					141

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY 691703
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

01	3674		3674	-0-	-0-	-0-	3674	2			N	-0-					70
02	3511		3511	-0-	-0-	-0-	3511	2			N	-0-					70
03	4152		4152	-0-	-0-	-0-	4152	2			N	-0-					70
04	3567		3567	-0-	-0-	-0-	3552	2	15	9	N	14					84
05	2945		2099	-0-	-846	-0-	2087	2	12	9	N	11					95
*06	2994		2994	-0-	-0-	-0-	2972	2	22	9	N	20					115

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					44
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					44
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					44
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					44
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					44

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

01	434	N	317	-0-	-117	-0-	10	1	307	2	N	-0-					120
02	420	N	420	-0-	-0-	-0-	10	1	410	2	N	-0-					120
03	416	N	416	-0-	-0-	-0-	10	1	406	2	N	-0-					120
04	397	N	397	-0-	-0-	-0-	10	1	387	2	N	-0-					120
05	465	N	332	-0-	-133	-0-	10	1	322	2	N	-0-					120
06	390	N	382	-0-	-8	-0-	10	1	372	2	N	-0-					120

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC //CONT.// 339787
LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	674	-0-	-225	-0-	10	1	664	2	N	-0-					27
02	728	N	672	-0-	-56	-0-	10	1	662	2	N	-0-					27
03	587	N	587	-0-	-0-	-0-	10	1	577	2	N	-0-					27
04	660	N	527	-0-	-133	-0-	10	1	517	2	N	-0-					27
05	849	N	849	-0-	-0-	-0-	10	1	839	2	N	-0-					27
*06	811	N	811	-0-	-0-	-0-	10	1	801	2	N	-0-					27

QEP ENERGY COMPANY 684474
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	X	75	-0-	-111	-0-	21	1	54	2	N	-0-					125
02	224	X	56	-0-	-168	-0-	21	1	35	2	N	-0-					125
03	248	X	60	-0-	-188	-0-	21	1	39	2	N	-0-					125
04	240	X	48	-0-	-192	-0-	21	1	27	2	N	-0-					125
05	124	X	46	-0-	-78	-0-	21	1	25	2	N	-0-					125
06	60	X	49	-0-	-11	-0-	21	1	28	2	N	-0-					125

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1389	X	1389	-0-	-0-	-0-	21	1	1368	2	N	-0-					60
02	1232	X	1209	-0-	-23	-0-	21	1	1160	2	N	25					85
							28	9									
03	1457	X	1053	-0-	-404	-0-	21	1	1032	2	N	-0-					85
04	1410	X	1182	-0-	-228	-0-	21	1	1161	2	N	-0-					85
05	1457	X	1143	-0-	-314	-0-	21	1	1122	2	N	-0-					85
06	1350	X	401	-0-	-949	-0-	21	1	380	2	N	-0-					85

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	X	644	-0-	-441	-0-	21	1	623	2	N	-0-					26
02	980	X	686	-0-	-294	-0-	21	1	618	2	N	43					69
							47	9									
03	1085	X	662	-0-	-423	-0-	21	1	641	2	N	-0-					69
04	1020	X	635	-0-	-385	-0-	21	1	614	2	N	-0-					69
05	899	X	655	-0-	-244	-0-	21	1	634	2	N	-0-					69
06	750	X	633	-0-	-117	-0-	21	1	612	2	N	-0-					69

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	X	1143	-0-	-283	-0-	21	1	1122	2	N	-0-					140
02	1288	X	1091	-0-	-197	-0-	21	1	1070	2	N	-0-					140
03	1302	X	1138	-0-	-164	-0-	21	1	1117	2	N	-0-					140
04	1260	X	1173	-0-	-87	-0-	21	1	1152	2	N	-0-					140
05	1209	X	1067	-0-	-142	-0-	21	1	1046	2	N	-0-					140
06	1170	X	276	-0-	-894	-0-	21	1	255	2	N	-0-					140

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	X	1375	-0-	-113	-0-	21	1	1354	2	N	-0-					117
02	1316	X	1233	-0-	-83	-0-	21	1	1212	2	N	-0-					117
03	1457	X	1296	-0-	-161	-0-	21	1	1275	2	N	-0-					117
04	1380	X	1219	-0-	-161	-0-	21	1	1198	2	N	-0-					117
05	1395	X	707	-0-	-688	-0-	21	1	686	2	N	-0-					117
06	1320	X	847	-0-	-473	-0-	21	1	826	2	N	-0-					117

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	X	1357	-0-	-162	-0-	21	1	1268	2	N	62					153
							68	9									
02	1372	X	1302	-0-	-70	-0-	21	1	1281	2	N	-0-					153
03	1488	X	1333	-0-	-155	-0-	21	1	1312	2	N	-0-					153
04	1380	X	1268	-0-	-112	-0-	21	1	1247	2	N	-0-					153
05	1457	X	681	-0-	-776	-0-	21	1	660	2	N	-0-					153
06	1410	X	1233	-0-	-177	-0-	21	1	1212	2	N	-0-					153

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	237057	-0-	237057	1952981	227694	2	9363	9	N	8512	8536	1			671
02	2152811	X	199830	-0-	-1952981	-0-	192534	2	7296	9	N	6633	5873	1			1431
03	203882	X	203882	-0-	-0-	-0-	196962	2	6920	9	N	6291	6422	1			1300
04	164690	X	164690	-0-	-0-	-0-	160605	2	4085	9	N	3714	3894	1			1120
05	157014	X	157014	-0-	-0-	-0-	2879	1	150036	2	N	3726	3528	1			1318
							4099	9									
*06	141665	X	141665	-0-	-0-	-0-	4597	1	133506	2	N	3238	3951	1			605
							3562	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	851	N	851	-0-	-0-	-0-	473	2	378	9	N	344	187	1			157
02	449	N	449	-0-	-0-	-0-	362	2	87	9	N	79					236
03	360	N	360	-0-	-0-	-0-	332	2	28	9	N	25					261
04	164	N	164	-0-	-0-	-0-	151	2	13	9	N	12	177	1			96
05	0	N	-0-	-0-	-0-	-0-					N	-0-					96
06	0	N	-0-	-0-	-0-	-0-					N	-0-					96

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2390	-0-	-400	-0-	62	1	2282	2	N	42					180
							46	9									
02	2520	X	2154	-0-	-366	-0-	56	1	2030	2	N	62					242
							68	9									
03	2790	X	2222	-0-	-568	-0-	62	1	2160	2	N	-0-					242
04	2310	N	2074	-0-	-236	-0-	60	1	2014	2	N	-0-					242
05	2387	N	1991	-0-	-396	-0-	62	1	1929	2	N	-0-					242
*06	2160	N	1396	-0-	-764	-0-	44	1	1352	2	N	-0-	188	1	3	6	51

WRIGHT, LUCILLE WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	666	-0-	-140	-0-	635	2	31	9	N	28					157
02	644	N	601	-0-	-43	-0-	568	2	33	9	N	30					187
03	650	N	650	-0-	-0-	-0-	636	2	14	9	N	13					200
04	784	N	784	-0-	-0-	-0-	773	2	11	9	N	10					210
05	1032	N	1032	-0-	-0-	-0-	999	2	33	9	N	30	198	1			42
*06	945	N	945	-0-	-0-	-0-	917	2	28	9	N	25					67

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	1940	-0-	-385	-0-	1940	2			N	-0-					117
02	1932	X	1704	-0-	-228	-0-	1702	2	2	9	N	2					119
03	2139	X	1960	-0-	-179	-0-	1958	2	2	9	N	2					121
04	1890	N	1725	-0-	-165	-0-	1725	2			N	-0-					121
05	1891	N	1832	-0-	-59	-0-	1832	2			N	-0-					121
06	1890	N	1765	-0-	-125	-0-	1765	2			N	-0-					121

MATHERS RANCH WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209	N	209	-0-	-0-	-0-	201	2	8	9	N	7					67
02	56	N	32	-0-	-24	-0-	32	2			N	-0-					67
03	248	N	248	-0-	-0-	-0-	245	2	3	9	N	3					70
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					70
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					70
*06	368	N	368	-0-	-0-	-0-	237	2	131	9	N	119					189

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21948	X	15720	-0-	-6228	-0-	15331	2	389	9	N	354	379	1			272
02	17612	X	13628	-0-	-3984	-0-	13296	2	332	9	N	302	381	1			193
03	16771	X	14441	-0-	-2330	-0-	14098	2	343	9	N	312	372	1			133
04	16230	X	13357	-0-	-2873	-0-	13036	2	321	9	N	292	197	1			228
05	16771	X	13427	-0-	-3344	-0-	13139	2	288	9	N	262	190	1			300
06	15210	X	12251	-0-	-2959	-0-	12211	2	40	9	N	36	186	1			150

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104253	X	68496	-0-	-35757	-0-	310 1195	1 9	66991	2	N	1086	1362	1			351
02	91784	X	54011	-0-	-37773	-0-	280 969	1 9	52762	2	N	881	745	1			487
03	93837	X	46203	-0-	-47634	-0-	310 806	1 9	45087	2	N	733	971	1			249
04	80190	X	44174	-0-	-36016	-0-	300 942	1 9	42932	2	N	856	737	1			368
05	75237	X	38361	-0-	-36876	-0-	310 706	1 9	37345	2	N	642	769	1			241
06	66300	X	44562	-0-	-21738	-0-	300 833	1 9	43429	2	N	757	578	1			420

WRIGHT, LUCILLE 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	101922	-0-	101922	2088475	100158	2	1764	9	N	1604	1677	1			430
02	0	Z	88660	-0-	88660	2177135	87252	2	1408	9	N	1280	1094	1			616
03	0	Z	92742	-0-	92742	2269877	91172	2	1570	9	N	1427	1553	1			490
04	2353938	X	84061	-0-	-2269877	-0-	82672	2	1389	9	N	1263	1153	1			600
05	53385	X	53385	-0-	-0-	-0-	52520	2	865	9	N	786	708	1			678
06	98640	X	55393	-0-	-43247	-0-	54628	2	765	9	N	695	1117	1			256

J-BREX COMPANY 427513
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280	N	280	-0-	-0-	-0-	277	2	3	9	N	3					56
02	255	N	255	-0-	-0-	-0-	244	2	11	9	N	10					66
03	279	N	279	-0-	-0-	-0-	268	2	11	9	N	10					76
04	270	N	264	-0-	-6	-0-	262	2	2	9	N	2					78
05	281	N	281	-0-	-0-	-0-	275	2	6	9	N	5					83
06	270	N	262	-0-	-8	-0-	256	2	6	9	N	5					88

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SABINE OIL & GAS LLC 742142
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					32
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					32
03	248	N	150	-0-	-98	-0-	150	2			N	-0-					32
04	41	N	41	-0-	-0-	-0-	30	2	11	9	N	10					42
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					42
*06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					42

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

01	2077	N	1933	-0-	-144	B	-0-	1933	3			N	-0-				-0-
02	1848	N	1385	-0-	-463	B	-0-	1385	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-				-0-
04	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-				-0-
05	2011	N	2011	-0-	-0-	B	-0-	2011	3			N	-0-				-0-
*06	1887	N	1887	-0-	-0-	B	-0-	1887	3			N	-0-				-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

01	2310		2171	-0-	-139	B	208	2171	2			N	-0-				-0-
02	1960		2373	-0-	413	B	621	2373	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> 621																	
03	1664		1539	-0-	-125	B	496	1539	2			N	-0-				-0-
04	1710		1852	-0-	142	B	638	1852	2			N	-0-				-0-
05	2239	N	1601	-0-	-638	B	-0-	1601	2			N	-0-				-0-
*06	3000	N	3806	-0-	806	B	806	3806	2			N	-0-				-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-				-0-
02 T. A.			-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-				-0-
04 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-				-0-
05 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-				-0-
06 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-				-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

01	1674	S	422	-0-	-1252	B	-0-	11	1	411	2	N	-0-				-0-
02	1260	S	20	-0-	-1240	B	-0-	20	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	S	114	-0-	-72	B	-0-	114	2			N	-0-				-0-
04	420	S	172	-0-	-248	B	-0-	23	1	149	2	N	-0-				-0-
05	77	S	77	-0-	-0-	B	-0-	31	1	46	2	N	-0-				-0-
06	120	S	41	-0-	-79	B	-0-	30	1	11	2	N	-0-				-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

01	3133	S	3133	-0-	-0-	B	-0-	3133	2			N	-0-				-0-
02	2686	S	2686	-0-	-0-	B	-0-	2686	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2483	S	2483	-0-	-0-	B	-0-	2483	2			N	-0-				-0-
04	1802	S	1802	-0-	-0-	B	-0-	1802	2			N	-0-				-0-
05	5510	S	5510	-0-	-0-	B	-0-	5510	2			N	-0-				-0-
*06	6309	S	6309	-0-	-0-	B	-0-	6309	2			N	-0-				-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SABINE OIL & GAS LLC 742142
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 3 RRCID -> 096970 COMPL. DATE 07/14/1981 TOTAL DEPTH 17350 PERF.16955 - 17025

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SABINE OIL & GAS LLC 742142
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

01	0	W	214	-0-	214		4917	214	2			N	-0-					-0-
02	0	W	96	-0-	96		5013	96	2			N	-0-					-0-
03	0	W	96	-0-	96		5109	96	2			N	-0-					-0-
*04	0	W	89	-0-	89		5198	89	2			N	-0-					-0-
*05	0	W	73	-0-	73		5271	73	2			N	-0-					-0-
06	0	W	61	-0-	61		5332	61	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

01	0		161638	-0-	161638		1890423	161638	2			N	-0-					140
02	0		142899	-0-	142899		2033322	142899	2			N	-0-					140
03	2187607	X	154285	-0-	-2033322		-0-	154285	2			N	-0-					140
04	186660	X	146056	-0-	-40604		-0-	146056	2			N	-0-					140
05	192882	X	146758	-0-	-46124		-0-	146739	2	19	9	N	17					157
06	186660	X	139299	-0-	-47361		-0-	139241	2	58	9	N	53					210

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	881	-0-	-483	-0-	881	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	1085	N	1010	-0-	-75	-0-	1010	2			N	-0-					-0-
04	840	N	627	-0-	-213	-0-	627	2			N	-0-					-0-
05	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
06	990	N	585	-0-	-405	-0-	585	2			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

01	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
02	364	N	329	-0-	-35	-0-	329	2			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	360	N	247	-0-	-113	-0-	247	2			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	480	N	292	-0-	-188	-0-	292	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

01	5766	#	4680	-0-	-1086	-0-	31 2	1 9	4647	2	N	2					155
02	4704	#	2313	-0-	-2391	-0-	23 2	1 9	2288	2	N	2					157
03	5208	#	3423	-0-	-1785	-0-	31	1	3392	2	N	-0-					157
04	5040	#	2973	-0-	-2067	-0-	30	1	2943	2	N	-0-					157
05	4681	#	2768	-0-	-1913	-0-	31	1	2737	2	N	-0-					157
06	4530	#	2714	-0-	-1816	-0-	30	1	2684	2	N	-0-					157

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

01	496	N	309	-0-	-187	-0-	309	3			N	-0-					17
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					17
03	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					17
04	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					17
05	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					17
*06	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					17

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
JONES, URBAN WELL #: 1 RRCID -> 120360 COMPL. DATE 01/21/1986 TOTAL DEPTH 9160 PERF. 9021 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

01	0	N	-0-	-0-	-0-	-0-					N	-0-					207
02	0	N	-0-	-0-	-0-	-0-					N	-0-					207
03	0	N	-0-	-0-	-0-	-0-					N	-0-					207
04	0	N	-0-	-0-	-0-	-0-					N	-0-					207
05	0	N	-0-	-0-	-0-	-0-					N	-0-					207
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 206858 COMPL. DATE 03/01/2004 TOTAL DEPTH 8000 PERF. 7732 - 7736

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

01	854	N	854	-0-	-0-	-0-	31	1	795	2	N	25					232
							28	9									
02	728	N	691	-0-	-37	-0-	28	1	653	2	N	9	171	1			70
							10	9									
03	837	N	562	-0-	-275	-0-	31	1	529	2	N	2					72
							2	9									
04	840	N	833	-0-	-7	-0-	30	1	756	2	N	43					115
							47	9									
05	808	N	808	-0-	-0-	-0-	31	1	763	2	N	13					128
							14	9									
*06	754	N	754	-0-	-0-	-0-	30	1	711	2	N	12					140
							13	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

01	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
04	900	N	867	-0-	-33	-0-	867	2			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

01	1085	N	345	-0-	-740	-0-	345	2			N	-0-					-0-
02	476	N	381	-0-	-95	-0-	381	2			N	-0-					-0-
03	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	#	517	-0-	-41	-0-	517	3			N	-0-					152
02	638	R	638	-0-	-0-	-0-	638	3			N	-0-					152
03	620	#	602	-0-	-18	-0-	602	3			N	-0-					152
04	600	#	500	-0-	-100	-0-	500	3			N	-0-					152
05	713	#	622	-0-	-91	-0-	622	3			N	-0-					152
06	690	#	501	-0-	-189	-0-	501	3			N	-0-					152

MUSTANG FUEL CORPORATION 596921
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

01	1302	#	514	-0-	-788	-0-	106	1	408	2	N	-0-					109
02	1176	#	819	-0-	-357	-0-	125	1	670	2	N	22					131
							24	9									
03	1302	#	606	-0-	-696	-0-	149	1	457	2	N	-0-					131
04	960	#	547	-0-	-413	-0-	134	1	413	2	N	-0-					131
05	899	#	727	-0-	-172	-0-	157	1	567	2	N	3					134
							3	9									
06	870	#	728	-0-	-142	-0-	166	1	562	2	N	-0-					134

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

01	1209	#	1127	-0-	-82	-0-	47	1	1062	2	N	16					164
							18	9									
02	1092	#	1055	-0-	-37	-0-	44	1	992	2	N	17					181
							19	9									
03	1297	R	1297	-0-	-0-	-0-	67	1	1175	2	N	50					231
							55	9									
04	1178	R	1178	-0-	-0-	-0-	56	1	1074	2	N	44					275
							48	9									
05	1211	R	1211	-0-	-0-	-0-	65	1	1123	2	N	21	193	1			103
							23	9									
06	1260	#	975	-0-	-285	-0-	55	1	913	2	N	6					109
							7	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE WELL #: 1013 RRCID -> 174241 COMPL. DATE 08/30/1999 TOTAL DEPTH 9880 PERF. 9228 - 9274

01	372	X	365	-0-	-7	-0-	365	3			N	-0-					215
02	336	X	222	-0-	-114	-0-	222	3			N	-0-					215
03	372	X	216	-0-	-156	-0-	216	3			N	-0-					215
04	360	X	255	-0-	-105	-0-	255	3			N	-0-					215
05	372	X	178	-0-	-194	-0-	178	3			N	-0-					215
06	360	X	86	-0-	-274	-0-	86	3			N	-0-					215

CHESAPEAKE OPERATING, INC. 147715
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCMORDIE WELL #: 109 RRCID -> 102637 COMPL. DATE 08/30/1982 TOTAL DEPTH 11415 PERF.11074 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	X	814	-0-	-116	-0-	16	1	798	2	N	-0-					-0-
02	812	X	721	-0-	-91	-0-	7	1	714	2	N	-0-					-0-
03	899	X	887	-0-	-12	-0-	8	1	879	2	N	-0-					-0-
04	909	X	909	-0-	-0-	-0-	10	1	899	2	N	-0-					-0-
05	929	X	929	-0-	-0-	-0-	8	1	921	2	N	-0-					-0-
*06	922	X	922	-0-	-0-	-0-	10	1	912	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE WELL #: 1271 RRCID -> 104327 COMPL. DATE 10/19/2003 TOTAL DEPTH 11400 PERF.11018 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	1158	-0-	-2283	-0-	1158	2			N	-0-					-0-
02	3108	X	90	-0-	-3018	-0-	90	2			N	-0-					-0-
03	2573	X	27	-0-	-2546	-0-	27	2			N	-0-					-0-
04	2490	X	1366	-0-	-1124	-0-	1366	2			N	-0-					-0-
05	3796	X	3796	-0-	-0-	-0-	3796	2			N	-0-					-0-
*06	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3257	X	3257	-0-	-0-	-0-	3210	2	47	9	N	43					337
02	2745	X	2745	-0-	-0-	-0-	2730	2	15	9	N	14					351
03	3007	X	3007	-0-	-0-	-0-	2974	2	33	9	N	30					381
04	2822	X	2822	-0-	-0-	-0-	2791	2	31	9	N	28	190	1			219
05	3017	X	3017	-0-	-0-	-0-	2986	2	31	9	N	28					247
*06	2711	X	2711	-0-	-0-	-0-	2692	2	19	9	N	17					264

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1034	-0-	-268	-0-	1015	2	19	9	N	17					271
02	1064	N	827	-0-	-237	-0-	827	2			N	-0-					271
03	1054	N	1016	-0-	-38	-0-	1015	2	1	9	N	1					272
04	1107	N	1107	-0-	-0-	-0-	1085	2	22	9	N	20	202	1			90
05	1171	N	1171	-0-	-0-	-0-	1150	2	21	9	N	19					109
*06	1111	N	1111	-0-	-0-	-0-	1097	2	14	9	N	13					122

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1355	-0-	-443	-0-	1352	2	3	9	N	3					207
02	1428	N	1137	-0-	-291	-0-	1129	2	8	9	N	7					214
03	1457	N	1174	-0-	-283	-0-	1168	2	6	9	N	5					219
04	1320	N	1144	-0-	-176	-0-	1130	2	14	9	N	13					232
05	1271	N	1216	-0-	-55	-0-	1151	2	65	9	N	59					291
*06	1206	N	1206	-0-	-0-	-0-	1194	2	12	9	N	11					302

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7316	X	5936	-0-	-1380	-0-	5862	2	74	9	N	67					311
02	6076	X	4944	-0-	-1132	-0-	4878	2	66	9	N	60					371
03	6634	X	5699	-0-	-935	-0-	5638	2	61	9	N	55	192	1			234
04	6000	X	5840	-0-	-160	-0-	5788	2	52	9	N	47					281
05	6253	X	6253	-0-	-0-	-0-	6200	2	53	9	N	48					329
*06	5939	X	5939	-0-	-0-	-0-	5892	2	47	9	N	43	193	1			179

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	2386	-0-	-838	-0-	2324	2	62	9	N	56					307
02	2912	X	2072	-0-	-840	-0-	2022	2	50	9	N	45					352
03	2945	X	2531	-0-	-414	-0-	2474	2	57	9	N	52	192	1			212
04	2766	X	2766	-0-	-0-	-0-	2722	2	44	9	N	40					252
05	2697	X	2516	-0-	-181	-0-	2466	2	50	9	N	45					297
*06	2462	N	2462	-0-	-0-	-0-	2414	2	48	9	N	44	193	1			148

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	4503	-0-	-984	-0-	4416	2	87	9	N	79					321
02	4956	X	3824	-0-	-1132	-0-	3755	2	69	9	N	63					384
03	5332	X	4683	-0-	-649	-0-	4619	2	64	9	N	58	191	1			251
04	4650	X	4577	-0-	-73	-0-	4520	2	57	9	N	52	195	1			108
05	4623	X	4623	-0-	-0-	-0-	4573	2	50	9	N	45					153
*06	4358	X	4358	-0-	-0-	-0-	4306	2	52	9	N	47					200

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71517	X	27604	-0-	-43913	-0-	26712	2	892	9	N	811	717	1			479
02	64596	X	23891	-0-	-40705	-0-	23095	2	796	9	N	724	548	1			655
03	71517	X	24388	-0-	-47129	-0-	23592	2	796	9	N	724	915	1			464
04	69210	X	21666	-0-	-47544	-0-	20947	2	719	9	N	654	768	1			350
05	71517	X	21583	-0-	-49934	-0-	20905	2	678	9	N	616	741	1			225
06	69210	X	19692	-0-	-49518	-0-	19065	2	627	9	N	570	376	1			419

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0-	-0-	599	2	13	9	N	12					195
02	650	N	650	-0-	-0-	-0-	615	2	35	9	N	32					227
03	579	N	579	-0-	-0-	-0-	565	2	14	9	N	13					240
04	600	N	424	-0-	-176	-0-	400	2	24	9	N	22	197	1			65
05	713	N	376	-0-	-337	-0-	366	2	10	9	N	9					74
*06	574	N	574	-0-	-0-	-0-	560	2	14	9	N	13					87

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

01	7781	X	6441	-0-	-1340	-0-	6350	2	91	9	N	83	184	1			167
02	7028	X	3168	-0-	-3860	-0-	3095	2	73	9	N	66					233
03	7471	X	4143	-0-	-3328	-0-	4143	2			N	-0-					233
04	7020	X	4099	-0-	-2921	-0-	4099	2			N	-0-					233
05	6975	X	4242	-0-	-2733	-0-	4242	2			N	-0-					233
06	4500	X	4388	-0-	-112	-0-	4388	2			N	-0-					233

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

01	3100	N	1860	-0-	-1240	8886	1840	2	20	9	N	18					274
02	2800	N	1623	-0-	-1177	7709	1575	2	48	9	N	44	180	1			138
03	3100	N	1944	-0-	-1156	6553	1887	2	57	9	N	52					190
04	3000	N	756	-0-	-2244	4309	392	1	320	2	N	40					230
							44	9									
05	3100	N	526	-0-	-2574	1735	99	1	423	2	N	4					234
							4	9									
*06	3000	N	1514	-0-	-1486	249	336	1	1166	2	N	11					245
							12	9									

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

01	2449	X	-0-	-0-	-2449	-0-					N	19	183	1			110
02	2027	N	2027	-0-	-0-	-0-	2008	2	19	9	N	17					127
03	2278	N	2278	-0-	-0-	-0-	2247	2	31	9	N	28					155
04	2310	N	2026	-0-	-284	-0-	2013	2	13	9	N	12					167
05	2232	N	1973	-0-	-259	-0-	1973	2			N	-0-					167
06	2190	N	1767	-0-	-423	-0-	1767	2			N	-0-					167

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

01	4433	X	4225	-0-	-208	-0-	4138	2	87	9	N	79					193
02	4004	X	2452	-0-	-1552	-0-	2401	2	51	9	N	46					239
03	4247	X	3869	-0-	-378	-0-	3779	2	90	9	N	82	186	1			135
04	4080	X	3102	-0-	-978	-0-	3043	2	59	9	N	54					189
05	4216	X	2826	-0-	-1390	-0-	2769	2	57	9	N	52					241
06	4020	X	2960	-0-	-1060	-0-	2901	2	59	9	N	54	178	1			117

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

01	3751	X	-0-	-0-	-3751	-0-					N	28					245
02	3388	X	3252	-0-	-136	-0-	9	1	3202	2	N	37					282
							41	9									
03	4148	X	4148	-0-	-0-	-0-	561	1	3525	2	N	56					338
							62	9									
04	4016	X	4016	-0-	-0-	-0-	525	1	3444	2	N	43					381
							47	9									
05	3751	X	3481	-0-	-270	-0-	3429	2	52	9	N	47	176	1			252
06	4020	X	3282	-0-	-738	-0-	3252	2	30	9	N	27					279

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10168	X	9990	-0-	-178	-0-	748	1	9102	2	N	127					279
							140	9									
02	9184	X	7340	-0-	-1844	-0-	676	1	6558	2	N	96	175	1			200
							106	9									
03	10168	X	7576	-0-	-2592	-0-	748	1	6785	2	N	39					239
							43	9									
04	9840	X	7773	-0-	-2067	-0-	700	1	6988	2	N	77	178	1			138
							85	9									
05	10075	X	6842	-0-	-3233	-0-	6746	2	96	9	N	87					225
06	8520	X	7139	-0-	-1381	-0-	7028	2	111	9	N	101	179	1			147

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	-0-	-0-	-3007	-0-					N	-0-					196
02	2772	X	2318	-0-	-454	-0-	145	1	2173	2	N	-0-					196
03	3224	X	3010	-0-	-214	-0-	558	1	2438	2	N	13					209
							14	9									
04	3120	X	2719	-0-	-401	-0-	464	1	2249	2	N	5					214
							6	9									
05	3162	X	1617	-0-	-1545	-0-	1591	2	26	9	N	24					238
06	3060	X	1941	-0-	-1119	-0-	1930	2	11	9	N	10					248

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	-0-	-0-	-3968	-0-					N	75					247
02	3584	X	3116	-0-	-468	-0-	369	1	2735	2	N	11	178	1			80
							12	9									
03	3968	X	3152	-0-	-816	-0-	192	1	2875	2	N	77					157
							85	9									
04	3690	X	1996	-0-	-1694	-0-	77	1	1875	2	N	40					197
							44	9									
05	3813	X	2205	-0-	-1608	-0-	2158	2	47	9	N	43					240
06	3690	X	2834	-0-	-856	-0-	2793	2	41	9	N	37					277

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6066	X	6066	-0-	-0-	-0-	627	1	5364	2	N	68					267
							75	9									
02	4337	X	4337	-0-	-0-	-0-	4273	2	64	9	N	58	181	1			144
03	5703	X	5703	-0-	-0-	-0-	483	1	5217	2	N	3					147
							3	9									
04	5263	X	5263	-0-	-0-	-0-	700	1	4534	2	N	26					173
							29	9									
05	4262	X	4262	-0-	-0-	-0-	4260	2	2	9	N	2					175
06	5880	X	4822	-0-	-1058	-0-	4819	2	3	9	N	3					178

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	-0-	-0-	-2015	-0-					N	22					230
02	2775	X	2775	-0-	-0-	-0-	2754	2	21	9	N	19	175	1			74
03	2604	X	2455	-0-	-149	-0-	217	1	2169	2	N	63					137
							69	9									
04	2820	X	2476	-0-	-344	-0-	489	1	1953	2	N	31					168
							34	9									
05	3069	X	1981	-0-	-1088	-0-	1950	2	31	9	N	28					196
06	2970	X	1685	-0-	-1285	-0-	1664	2	21	9	N	19					215

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6991	X	6991	-0-	-0-	-0-	700	1	6195	2	N	87	183	1			140
							96	9									
02	6972	X	5007	-0-	-1965	-0-	676	1	4239	2	N	84					224
							92	9									
03	7719	X	5560	-0-	-2159	-0-	748	1	4742	2	N	64	179	1			109
							70	9									
04	6780	X	5124	-0-	-1656	-0-	700	1	4321	2	N	94					203
							103	9									
05	7006	X	3974	-0-	-3032	-0-	3910	2	64	9	N	58	185	1			76
06	6000	X	3898	-0-	-2102	-0-	3834	2	64	9	N	58					134

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	-0-	-0-	-2418	-0-					N	5					267
02	3824	X	3824	-0-	-0-	-0-	676	1	3086	2	N	56	177	1			146
							62	9									
03	4093	X	4093	-0-	-0-	-0-	748	1	3326	2	N	17					163
							19	9									
04	3809	X	3809	-0-	-0-	-0-	653	1	3120	2	N	33					196
							36	9									
05	3875	X	3335	-0-	-540	-0-	3300	2	35	9	N	32					228
06	4110	X	3006	-0-	-1104	-0-	2984	2	22	9	N	20					248

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					155
02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	0	N	-0-	-0-	-0-	-0-					N	-0-					155
05	0	N	-0-	-0-	-0-	-0-					N	-0-					155
06	0	N	-0-	-0-	-0-	-0-					N	-0-					155

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1637	N	1637	-0-	-0-	-0-	1619	2	18	9	N	16	174	1			90
02	1378	N	1378	-0-	-0-	-0-	1342	2	36	9	N	33					123
03	1674	N	1532	-0-	-142	-0-	1506	2	26	9	N	24					147
04	1590	N	1425	-0-	-165	-0-	1392	2	33	9	N	30					177
05	1519	N	1352	-0-	-167	-0-	1327	2	25	9	N	23					200
*06	2162	N	2162	-0-	-0-	-0-	720	1	1408	2	N	31					231
							34	9									

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7657	X	6361	-0-	-1296	-0-	6222	2	139	9	N	126					337
02	6916	X	5025	-0-	-1891	-0-	4911	2	114	9	N	104	185	1			256
03	7068	X	5609	-0-	-1459	-0-	5437	2	172	9	N	156					412
04	6720	X	5085	-0-	-1635	-0-	4868	2	217	9	N	197	371	1			238
05	6355	X	5185	-0-	-1170	-0-	5097	2	88	9	N	80	164	1			154
*06	5395	X	5395	-0-	-0-	-0-	5278	2	117	9	N	106					260

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	30230					N	37					155
02	0	W	3791	-0-	3791	34021	654	1	3106	2	N	28					183
							31	9									
03	0	W	4323	-0-	4323	38344	748	1	3532	2	N	39					222
							43	9									
04	42380	X	4036	-0-	-38344	-0-	673	1	3299	2	N	58					280
							64	9									
05	4433	X	3578	-0-	-855	-0-	3531	2	47	9	N	43					323
06	4320	X	3309	-0-	-1011	-0-	3253	2	56	9	N	51	178	1			196

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9207	X	6317	-0-	-2890	-0-	27	1	6217	2	N	66	195	1			97
							73	9									
02	8316	X	5372	-0-	-2944	-0-	61	1	5244	2	N	61					158
							67	9									
03	8184	X	5200	-0-	-2984	-0-	306	1	4831	2	N	57					215
							63	9									
04	8680	X	8680	-0-	-0-	-0-	250	1	8306	2	N	113					328
							124	9									
05	8766	X	8766	-0-	-0-	-0-	8582	2	184	9	N	167	177	1			318
*06	8999	X	8999	-0-	-0-	-0-	8832	2	167	9	N	152	188	1			282

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36239	X	30825	-0-	-5414	-0-	30363	2	462	9	Y	420	214	1			472
02	32732	X	23725	-0-	-9007	-0-	23422	2	303	9	Y	275	429	1			318
03	33294	X	24733	-0-	-8561	-0-	24540	2	193	9	Y	175	176	1			317
04	32220	X	21189	-0-	-11031	-0-	20880	2	309	9	Y	281	360	1			238
05	33325	X	26595	-0-	-6730	-0-	26212	2	383	9	Y	348	363	1			223
06	29760	X	21634	-0-	-8126	-0-	181	1	21196	2	Y	234	180	1			277
							257	9									

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14291	X	9011	-0-	-5280	-0-	343	1	8527	2	Y	128					456
							141	9									
02	7246	X	7246	-0-	-0-	-0-	310	1	6847	2	Y	81	356	1			181
							89	9									
03	10106	X	7286	-0-	-2820	-0-	343	1	6852	2	Y	83					264
							91	9									
04	9780	X	6742	-0-	-3038	-0-	332	1	6272	2	Y	125	180	1			209
							138	9									
05	10106	X	6978	-0-	-3128	-0-	343	1	6525	2	Y	100					309
							110	9									
06	7830	X	6707	-0-	-1123	-0-	703	1	5886	2	Y	107	72	1			344
							118	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36115	X	-0-	-0-	-36115	-0-					Y	588	560	1			223
02	32620	X	28551	-0-	-4069	-0-	28002	2	549	9	Y	499	377	1			345
03	36115	X	30574	-0-	-5541	-0-	29974	2	600	9	Y	545	734	1			156
04	34950	X	28087	-0-	-6863	-0-	27557	2	530	9	Y	482	366	1			272
05	33542	X	28697	-0-	-4845	-0-	28119	2	578	9	Y	525	711	1			86
06	29010	X	26459	-0-	-2551	-0-	25933	2	526	9	Y	478	180	1			384

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

01	DLQ G-10	32576	-0-	32576	66795	31974	2	602	9	N	547	368	1			478
02	DLQ G-10	27289	-0-	27289	94084	26760	2	529	9	N	481	364	1			595
03	122862	X	28778	-0-	-94084	-0-	28308	2	470	9	N	427	179	1			843
04	27998	X	27998	-0-	-0-	-0-	27538	2	460	9	N	418	550	1			711
05	31682	X	26558	-0-	-5124	-0-	25984	2	574	9	N	522	707	1			526
06	27480	X	26440	-0-	-1040	-0-	25860	2	580	9	N	527	538	1			515

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

01	DLQ G-10	-0-	-0-	-0-	42499					Y	624	699	1			192
02	DLQ G-10	36571	-0-	36571	79070	36000	2	571	9	Y	519	372	1			339
03	118393	X	39323	-0-	-79070	-0-	38918	2	405	9	Y	368	546	1			161
04	36945	X	36945	-0-	-0-	-0-	36305	2	640	9	Y	582	549	1			194
05	39773	X	39286	-0-	-487	-0-	38743	2	543	9	Y	494	538	1			150
*06	36880	X	36880	-0-	-0-	-0-	181	1	36128	2	Y	519	466	1			203
							571	9									

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

01	DLQ G-10	-0-	-0-	-0-	50813					Y	474	364	1			273
02	DLQ G-10	38669	-0-	38669	89482	38282	2	387	9	Y	352	358	1			267
03	132544	X	43062	-0-	-89482	-0-	42605	2	457	9	Y	415	179	1			503
04	37802	X	37802	-0-	-0-	-0-	37325	2	477	9	Y	434	710	1			227
05	42718	X	39052	-0-	-3666	-0-	38584	2	468	9	Y	425	371	1			281
06	38760	X	35395	-0-	-3365	-0-	181	1	34719	2	Y	450	355	1			376
							495	9									

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

01	28458	X	-0-	-0-	-28458	-0-					Y	264	183	1			231
02	25704	X	18564	-0-	-7140	-0-	18404	2	160	9	Y	145	198	1			178
03	27714	X	10136	-0-	-17578	-0-	10074	2	62	9	Y	56					234
04	23850	X	8964	-0-	-14886	-0-	8756	2	208	9	Y	189	351	1			72
05	24676	X	9912	-0-	-14764	-0-	9814	2	98	9	Y	89					161
*06	8426	X	8426	-0-	-0-	-0-	181	1	8175	2	Y	64					225
							70	9									

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

01	DLQ G-10	13096	-0-	13096	26651	12775	2	321	9	Y	292	159	1			350
02	DLQ G-10	5829	-0-	5829	32480	5675	2	154	9	Y	140	280	1			210
03	51999	X	19519	-0-	-32480	-0-	19050	2	469	9	Y	426	360	1			276
04	15492	X	15492	-0-	-0-	-0-	15158	2	334	9	Y	304	360	1			220
05	16087	X	16087	-0-	-0-	-0-	15728	2	359	9	Y	326	355	1			191
06	18930	X	16441	-0-	-2489	-0-	669	1	15471	2	Y	274	357	1			108
							301	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		20896	-0-	20896	42130	20411	2	485	9	Y	441	363	1			368
02	DLQ G-10		17999	-0-	17999	60129	17624	2	375	9	Y	341	375	1			334
03	81588	X	21459	-0-	-60129	-0-	20976	2	483	9	Y	439	355	1			418
04	18395	X	18395	-0-	-0-	-0-	17997	2	398	9	Y	362	546	1			234
05	18243	X	18243	-0-	-0-	-0-	17726	2	517	9	Y	470	521	1			183
06	20760	X	18506	-0-	-2254	-0-	17945	2	561	9	Y	510	365	1			328

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	51013					Y	880	929	1			351
02	DLQ G-10		42755	-0-	42755	93768	41811	2	944	9	Y	858	730	1			479
03	139239	X	45471	-0-	-93768	-0-	44386	2	1085	9	Y	986	1309	1			156
04	42684	X	42684	-0-	-0-	-0-	41669	2	1015	9	Y	923	731	1			348
05	44733	X	43686	-0-	-1047	-0-	42765	2	921	9	Y	837	1057	1			128
06	41430	X	40945	-0-	-485	-0-	40111	2	834	9	Y	758	727	1			159

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	269669	X	61228	-0-	-208441	-0-	60216	2	1012	9	N	920	985	1			207
*08	69936	X	56530	-0-	-13406	-0-	55662	2	868	9	N	789	719	1			277
*09	68790	X	54893	-0-	-13897	-0-	54122	2	771	9	N	701	564	1			414
*10	71083	X	49752	-0-	-21331	-0-	49042	2	710	9	N	645	795	1			264
*11	59250	X	46352	-0-	-12898	-0-	45813	2	539	9	N	490	448	1			306
*12	DLQ G-10		41228	-0-	41228	41228	40722	2	506	9	N	460	350	1			416
*01	DLQ G-10		39216	-0-	39216	80444	38686	2	530	9	N	482	532	1			366
*02	DLQ G-10		34820	-0-	34820	115264	34396	2	424	9	N	385	326	1			425
*03	157848	X	42584	-0-	-115264	-0-	42063	2	521	9	N	474	678	1			221
*04	38030	X	38030	-0-	-0-	-0-	37555	2	475	9	N	432	393	1			260
*05	41261	X	26270	-0-	-14991	-0-	25816	2	454	9	N	413	510	1			163
06	41250	X	28771	-0-	-12479	-0-	28197	2	574	9	N	522	488	1			197

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	315952	X	77153	-0-	-238799	-0-	171	1	75955	2	Y	934	1244	1			120
							1027	9									
*08	315952	X	67582	-0-	-248370	-0-	74	1	66632	2	Y	796	820	1			96
							876	9									
*09	113040	X	60452	-0-	-52588	-0-	3	1	59687	2	Y	693	537	1			252
							762	9									
*10	116808	X	55443	-0-	-61365	-0-	54627	2	816	9	Y	742	785	1			209
*11	74670	X	36453	-0-	-38217	-0-	35893	2	560	9	Y	509	533	1			185
*12	DLQ G-10		44272	-0-	44272	44272	43605	2	667	9	Y	606	571	1			220
*01	DLQ G-10		37996	-0-	37996	82268	37455	2	541	9	Y	492	434	1			278
*02	DLQ G-10		39623	-0-	39623	121891	39089	2	534	9	Y	485	447	1			316
*03	154857	X	32966	-0-	-121891	-0-	32452	2	514	9	Y	467	436	1			347
*04	24338	X	24338	-0-	-0-	-0-	23962	2	376	9	Y	342	575	1			114
*05	34999	X	26315	-0-	-8684	-0-	25942	2	373	9	Y	339	327	1			126
06	42270	X	31531	-0-	-10739	-0-	31104	2	427	9	Y	388	433	1			81

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*07	33076	X	33076	-0-	-0-	-0-	32080	2	996	9	Y	905	967	1		204
*08	35526	X	28146	-0-	-7380	-0-	27330	2	816	9	Y	742	683	1		263
*09	36810	X	30101	-0-	-6709	-0-	29289	2	812	9	Y	738	577	1		424
*10	38037	X	28470	-0-	-9567	-0-	27724	2	746	9	Y	678	827	1		275
*11	32040	X	25918	-0-	-6122	-0-	25267	2	651	9	Y	592	515	1		352
*12	DLQ G-10		26180	-0-	26180	26180	25681	2	499	9	Y	454	370	1		436
*01	DLQ G-10		25270	-0-	25270	51450	24769	2	501	9	Y	455	529	1		362
*02	DLQ G-10		21987	-0-	21987	73437	21438	2	549	9	Y	499	375	1		486
*03	100077	X	26640	-0-	-73437	-0-	26087	2	553	9	Y	503	748	1		241
*04	33416	X	33416	-0-	-0-	-0-	32885	2	531	9	Y	483	437	1		287
*05	26195	X	25061	-0-	-1134	-0-	24556	2	505	9	Y	459	567	1		179
06	25770	X	21835	-0-	-3935	-0-	21257	2	578	9	Y	525	503	1		201

HANSON 29 WELL #: 6H RRCID -> 264083 COMPL. DATE 07/20/2011 TOTAL DEPTH 12165 PERF.12338 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	DLQ G-10		-0-	-0-	-0-	3436					Y	44				267
02	DLQ G-10		2353	-0-	2353	5789	2349	2	4	9	Y	4	170	1		101
03	7425	X	1636	-0-	-5789	-0-	1594	2	42	9	Y	38				139
04	2016	X	2016	-0-	-0-	-0-	1893	2	123	9	Y	112	182	1		69
05	3854	X	3854	-0-	-0-	-0-	1016	1	2737	2	Y	92				161
							101	9								
*06	3262	X	3262	-0-	-0-	-0-	751	1	2483	2	Y	25				186
							28	9								

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	8041	X	8041	-0-	-0-	-0-	7942	2	99	9	Y	90	179	1		228
02	7364	X	6506	-0-	-858	-0-	6440	2	66	9	Y	60	193	1		95
03	8866	X	7515	-0-	-1351	-0-	7390	2	125	9	Y	114				209
04	8580	X	6002	-0-	-2578	-0-	5860	2	142	9	Y	129	193	1		145
05	8432	X	8101	-0-	-331	-0-	7902	2	199	9	Y	181	173	1		153
06	7770	X	6439	-0-	-1331	-0-	6365	2	74	9	Y	67				220

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*07	104036	X	30295	-0-	-73741	-0-	29649	2	646	9	Y	587	657	1		63
*08	104036	X	23380	-0-	-80656	-0-	22870	2	510	9	Y	464	471	1		56
*09	100680	X	23621	-0-	-77059	-0-	23149	2	472	9	Y	429	330	1		155
*10	22120	X	22120	-0-	-0-	-0-	21590	2	530	9	Y	482	503	1		134
*11	15435	X	15435	-0-	-0-	-0-	14960	2	475	9	Y	432	420	1		146
*12	16192	X	16192	-0-	-0-	-0-	15606	2	586	9	Y	533	489	1		190
*01	24707	X	14182	-0-	-10525	-0-	13757	2	425	9	Y	386	351	1		225
*02	22316	X	11325	-0-	-10991	-0-	10943	2	382	9	Y	347	335	1		237
*03	22382	X	10279	-0-	-12103	-0-	9824	2	455	9	Y	414	363	1		288
*04	15720	X	8290	-0-	-7430	-0-	7879	2	411	9	Y	374	553	1		109
*05	16244	X	9870	-0-	-6374	-0-	9497	2	373	9	Y	339	323	1		125
06	9660	X	8356	-0-	-1304	-0-	7872	2	484	9	Y	440	477	1		88

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
01	SHUT IN		13727	-0-	13727	174973	312	1	13406	2	N	8				215
							9	9								
02	SHUT IN		12002	-0-	12002	186975	282	1	11696	2	N	22				237
							24	9								
03	SHUT IN		12979	-0-	12979	199954	312	1	12667	2	N	-0-				237
04	212117	X	12163	-0-	-199954	-0-	302	1	11777	2	N	76	186	1		127
							84	9								
05	117428	X	11624	-0-	-105804	-0-	151	1	11470	2	N	3				130
							3	9								
06	14070	X	11953	-0-	-2117	-0-	11929	2	24	9	N	22				152

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	Z	75450	-0-	75450	2164958	398	1	74009	2	Y	948	1017	1			212
							1043	9									
*08	0	Z	66751	-0-	66751	2231709	309	1	65522	2	Y	836	758	1			290
							920	9									
*09	2295439	X	63730	-0-	-2231709	-0-	271	1	62657	2	Y	729	588	1			431
							802	9									
*10	63674	X	63674	-0-	-0-	-0-	293	1	62663	2	Y	653	815	1			269
							718	9									
*11	56575	X	56575	-0-	-0-	-0-	332	1	55602	2	Y	583	507	1			345
							641	9									
*12	55572	X	55572	-0-	-0-	-0-	155	1	54833	2	Y	531	401	1			475
							584	9									
*01	66650	X	51847	-0-	-14803	-0-	51264	2	583	9	Y	530	598	1			407
*02	59472	X	43031	-0-	-16441	-0-	42469	2	562	9	Y	511	402	1			516
*03	63674	X	56132	-0-	-7542	-0-	55567	2	565	9	Y	514	782	1			248
*04	56550	X	50763	-0-	-5787	-0-	50226	2	537	9	Y	488	447	1			289
*05	55521	X	37277	-0-	-18244	-0-	36789	2	488	9	Y	444	559	1			174
06	54300	X	37640	-0-	-16660	-0-	37127	2	513	9	Y	466	460	1			180

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	167989	X	54394	-0-	-113595	-0-	52966	2	1428	9	N	1298	1405	1			106
08	167989	X	53717	-0-	-114272	-0-	52466	2	1251	9	N	1137	1092	1			151
*09	162570	X	45615	-0-	-116955	-0-	44687	2	928	9	N	844	773	1			222
*10	167989	X	45032	-0-	-122957	-0-	43884	2	1148	9	N	1044	1141	1			125
*11	41285	X	41285	-0-	-0-	-0-	40500	2	785	9	N	714	564	1			275
*12	39453	X	39453	-0-	-0-	-0-	38584	2	869	9	N	790	741	1			324
*01	41323	X	37223	-0-	-4100	-0-	36466	2	757	9	N	688	738	1			274
02	37324	X	32263	-0-	-5061	-0-	31550	2	713	9	N	648	553	1			369
03	39618	X	34218	-0-	-5400	-0-	33485	2	733	9	N	666	954	1			81
04	38190	X	33133	-0-	-5057	-0-	32486	2	647	9	N	588	353	1			316
05	39463	X	32454	-0-	-7009	-0-	31807	2	647	9	N	588	771	1			133
06	31230	X	30034	-0-	-1196	-0-	29414	2	620	9	N	564	353	1			344

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		7978	-0-	7978	65009	312	1	7666	2	Y	-0-					63
02	14B2 EXT		7075	-0-	7075	72084	282	1	6776	2	Y	15					78
							17	9									
03	14B2 EXT		7629	-0-	7629	79713	312	1	7317	2	Y	-0-					78
04	14B2 EXT		7365	-0-	7365	87078	302	1	7033	2	Y	27					105
							30	9									
05	14B2 EXT		5824	-0-	5824	92902	312	1	5509	2	Y	3					108
							3	9									
*06	98065	X	5163	-0-	-92902	-0-	50	1	5103	2	Y	9					117
							10	9									

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	171399	X	44834	-0-	-126565	-0-	43372	2	1462	9	N	1329	1454	1			139
*08	171399	X	31536	-0-	-139863	-0-	30370	2	1166	9	N	1060	1076	1			123
*09	165870	X	33512	-0-	-132358	-0-	32492	2	1020	9	N	927	717	1			333
*10	171399	X	30886	-0-	-140513	-0-	29821	2	1065	9	N	968	1030	1			271
*11	165870	X	40722	-0-	-125148	-0-	39962	2	760	9	N	691	716	1			246
*12	171399	X	35096	-0-	-136303	-0-	34403	2	693	9	N	630	634	1			242
*01	171399	X	31232	-0-	-140167	-0-	30610	2	622	9	N	565	494	1			313
*02	154812	X	26608	-0-	-128204	-0-	26035	2	573	9	N	521	490	1			344
*03	171399	X	34995	-0-	-136404	-0-	34424	2	571	9	N	519	482	1			381
*04	165870	X	31875	-0-	-133995	-0-	31382	2	493	9	N	448	696	1			133
*05	171399	X	25631	-0-	-145768	-0-	25105	2	526	9	N	478	443	1			168
06	165870	X	23072	-0-	-142798	-0-	22535	2	537	9	N	488	555	1			101

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	26783	-0-	26783	243569	393	1	25754	2	N	578	605	1			85
							636	9									
08	0	W	23361	-0-	23361	266930	287	1	22350	2	N	658	607	1			136
							724	9									
09	0	W	23167	-0-	23167	290097	274	1	22169	2	N	658	643	1			151
							724	9									
10	0	W	20702	-0-	20702	310799	325	1	19852	2	N	477	355	1			273
							525	9									
11	0	W	17975	-0-	17975	328774	523	1	17148	2	N	276	169	1			380
							304	9									
12	0	W	16366	-0-	16366	345140	15826	2	540	9	N	491	555	1			316
01	0	W	16331	-0-	16331	361471	15738	2	593	9	N	539	535	1			320
02	0	W	13799	-0-	13799	375270	13357	2	442	9	N	402	360	1			362
03	0	W	13012	-0-	13012	388282	12531	2	481	9	N	437	540	1			259
*04	0	W	12142	-0-	12142	400424	11727	2	415	9	N	377	341	1			295
*05	0	W	11332	-0-	11332	411756	11007	2	325	9	N	295	356	1			234
06	0	W	9814	-0-	9814	421570	9365	2	449	9	N	408	481	1			161

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

01	59055	X	17110	-0-	-41945	-0-	16537	2	573	9	N	521	371	1			303
02	53340	X	13948	-0-	-39392	-0-	13519	2	429	9	N	390	387	1			306
03	59055	X	15199	-0-	-43856	-0-	14744	2	455	9	N	414	542	1			178
04	57150	X	13376	-0-	-43774	-0-	12961	2	415	9	N	377	361	1			194
05	59055	X	13592	-0-	-45463	-0-	13141	2	451	9	N	410	425	1			179
06	57150	X	12034	-0-	-45116	-0-	11654	2	380	9	N	345	180	1			344

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

07	98642	X	39921	-0-	-58721	-0-	38	1	38392	2	N	1355	1383	1			327
							1491	9									
08	98642	X	40264	-0-	-58378	-0-	31	1	38998	2	N	1123	1181	1			269
							1235	9									
09	95460	X	36562	-0-	-58898	-0-	30	1	35522	2	N	918	788	1			399
							1010	9									
10	98642	X	34579	-0-	-64063	-0-	31	1	33558	2	N	900	1151	1			148
							990	9									
11	95460	X	31050	-0-	-64410	-0-	30	1	30221	2	N	726	552	1			322
							799	9									
12	98642	X	29829	-0-	-68813	-0-	31	1	29107	2	N	628	563	1			387
							691	9									
01	98642	X	28018	-0-	-70624	-0-	27324	2	694	9	N	631	725	1			293
02	89096	X	23832	-0-	-65264	-0-	23273	2	559	9	N	508	358	1			443
03	98642	X	25233	-0-	-73409	-0-	24709	2	524	9	N	476	548	1			371
04	95460	X	22848	-0-	-72612	-0-	22241	2	607	9	N	552	524	1			399
05	98642	X	22971	-0-	-75671	-0-	22367	2	604	9	N	549	360	1			588
06	95460	X	21169	-0-	-74291	-0-	20665	2	504	9	N	458	567	1			479

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15522	X	NO RPT	-0-	-15522	-0-					N	NO RPT					-0-
04	77610	X	NO RPT	-0-	-77610	-0-					N	NO RPT					-0-
05	80197	X	NO RPT	-0-	-80197	-0-					N	NO RPT					-0-
06	77610	X	40155	-0-	-37455	-0-	70	1	38700	2	N	1259	1444	1			385
							1385	9									

QEP ENERGY COMPANY 684474
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

01	961	N	664	-0-	-297	-0-	642	2	22	9	N	20					64
02	812	N	643	-0-	-169	-0-	625	2	18	9	N	16					80
03	744	N	633	-0-	-111	-0-	625	2	8	9	N	7					87
04	764	N	764	-0-	-0-	-0-	751	2	13	9	N	12					99
05	759	N	759	-0-	-0-	-0-	752	2	7	9	N	6					105
*06	714	N	714	-0-	-0-	-0-	704	2	10	9	N	9					114

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

01	2883	X	2692	-0-	-191	-0-	2692	3			N	-0-					27
02	2576	X	2455	-0-	-121	-0-	2455	3			N	-0-					27
03	2821	X	2498	-0-	-323	-0-	2498	3			N	-0-					27
04	2730	X	2730	-0-	-0-	-0-	2705	3	25	9	N	23					50
05	2821	X	2690	-0-	-131	-0-	2680	3	10	9	N	9					59
*06	2687	X	2687	-0-	-0-	-0-	2686	3	1	9	N	1					60

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

01	155	X	84	-0-	-71	-0-	84	3			N	-0-					22
02	112	X	93	-0-	-19	-0-	93	3			N	-0-					22
*03	124	X	89	-0-	-35	-0-	89	3			N	-0-					22
04	120	X	83	-0-	-37	-0-	83	3			N	-0-					22
05	124	X	65	-0-	-59	-0-	65	3			N	-0-					22
06	90	X	50	-0-	-40	-0-	50	3			N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

01	1856	N	1856	-0-	-0-	-0-	62	1	1794	2	N	-0-					60
02	1596	N	1563	-0-	-33	-0-	56	1	1507	2	N	-0-					60
03	1667	N	1667	-0-	-0-	-0-	62	1	1605	2	N	-0-					60
04	1800	N	1486	-0-	-314	-0-	60	1	1426	2	N	-0-					60
05	1736	N	1631	-0-	-105	-0-	62	1	1561	2	N	7					67
							8	9									
*06	1623	N	1623	-0-	-0-	-0-	60	1	1555	2	N	7					74
							8	9									

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					88
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					88
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

01	PRTL PLG	NO RPT	-0-	-0-	15957						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	15957						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	15957						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	15957						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	15957						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	15957						N	NO RPT					-0-

FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

01	6763	X	6763	-0-	-0-	-0-	136	1	6597	2	N	27	181	1			71
							30	9									
02	6763	X	6763	-0-	-0-	-0-	120	1	6643	2	N	-0-					71
03	6902	X	6902	-0-	-0-	-0-	136	1	6746	2	N	18					89
							20	9									
04	6335	X	6335	-0-	-0-	-0-	128	1	6182	2	N	23					112
							25	9									
05	6293	X	5794	-0-	-499	-0-	136	1	5637	2	N	19					131
							21	9									
06	6090	X	5133	-0-	-957	-0-	136	1	4985	2	N	11					142
							12	9									

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

01	9858	X	9767	-0-	-91	-0-	260	1	9507	2	N	-0-					170
02	8904	X	8826	-0-	-78	-0-	250	1	8576	2	N	-0-					170
03	9858	X	9536	-0-	-322	-0-	270	1	9266	2	N	-0-					170
04	9540	X	8660	-0-	-880	-0-	260	1	8400	2	N	-0-					170
05	9765	X	8809	-0-	-956	-0-	270	1	8530	2	N	8					178
							9	9									
06	8820	X	8259	-0-	-561	-0-	260	1	7995	2	N	4					182
							4	9									

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

01	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
02	476	X	NO RPT	-0-	-476	-0-					N	NO RPT					-0-
03	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
04	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					-0-
05	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
06	510	X	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	604	N	604	-0-	-0-	-0-	5	1	586	3	N	10					121
							2	4	11	9							
02	532	N	532	-0-	-0-	-0-	4	1	520	3	N	5					126
							2	4	6	9							
03	620	N	559	-0-	-61	-0-	6	1	545	3	N	5					131
							2	4	6	9							
04	594	N	594	-0-	-0-	-0-	5	1	498	3	N	81	192	1			20
							2	4	89	9							
05	589	N	506	-0-	-83	-0-	5	1	489	3	N	9					29
							2	4	10	9							
06	540	N	480	-0-	-60	-0-	5	1	474	3	N	-0-					29
							1	4									

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1548	-0-	-188	-0-	24	1	1492	3	N	27					91
							2	4	30	9							
02	1540	N	1349	-0-	-191	-0-	20	1	1280	3	N	43	100	1			34
							2	4	47	9							
03	1550	N	1421	-0-	-129	-0-	19	1	1393	3	N	6					40
							2	4	7	9							
04	1470	N	1300	-0-	-170	-0-	17	1	1270	3	N	10					50
							2	4	11	9							
05	1488	N	1407	-0-	-81	-0-	19	1	1380	3	N	5					55
							2	4	6	9							
*06	1404	N	1404	-0-	-0-	-0-	20	1	1357	3	N	24					79
							1	4	26	9							

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	909	-0-	-21	-0-	11	1	879	3	N	15					111
							2	4	17	9							
02	840	N	834	-0-	-6	-0-	10	1	800	3	N	20					131
							2	4	22	9							
03	894	N	894	-0-	-0-	-0-	11	1	859	3	N	20					151
							2	4	22	9							
04	885	N	885	-0-	-0-	-0-	10	1	804	3	N	63	197	1			17
							2	4	69	9							
05	930	N	914	-0-	-16	-0-	12	1	897	3	N	3					20
							2	4	3	9							
*06	884	N	884	-0-	-0-	-0-	10	1	871	3	N	2					22
							1	4	2	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	217	-0-	-62	-0-	2	1	213	3	N	-0-					148
							2	4									
02	252	N	249	-0-	-3	-0-	5	1	239	3	N	3					151
							2	4	3	9							
03	263	N	263	-0-	-0-	-0-	4	1	251	3	N	5					156
							2	4	6	9							
04	230	N	230	-0-	-0-	-0-	3	1	219	3	N	5					161
							2	4	6	9							
05	279	N	239	-0-	-40	-0-	4	1	222	3	N	10					171
							2	4	11	9							
06	240	N	208	-0-	-32	-0-	3	1	196	3	N	7					178
							1	4	8	9							

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	937	-0-	-1419	-0-	8	1	860	3	N	61	215	1			17
							2	4	67	9							
02	812	N	671	-0-	-141	-0-	10	1	659	3	N	-0-					17
							2	4									
03	678	N	678	-0-	-0-	-0-	6	1	670	3	N	-0-					17
							2	4									
04	900	N	670	-0-	-230	-0-	6	1	651	3	N	10					27
							2	4	11	9							
05	744	N	698	-0-	-46	-0-	8	1	685	3	N	3					30
							2	4	3	9							
*06	724	N	724	-0-	-0-	-0-	7	1	705	3	N	10					40
							1	4	11	9							

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	349	-0-	-147	-0-	5	1	335	3	N	6	181	1			45
							2	4	7	9							
02	400	N	400	-0-	-0-	-0-	4	1	394	3	N	-0-					45
							2	4									
03	428	N	428	-0-	-0-	-0-	4	1	416	3	N	5					50
							2	4	6	9							
04	405	N	405	-0-	-0-	-0-	4	1	399	3	N	-0-					50
							2	4									
05	434	N	429	-0-	-5	-0-	5	1	416	3	N	5					55
							2	4	6	9							
*06	430	N	430	-0-	-0-	-0-	5	1	424	3	N	-0-					55
							1	4									

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1277	N	1277	-0-	-0-	-0-	16	1	1253	3	N	5					55
							2	4	6	9							
02	1228	N	1228	-0-	-0-	-0-	16	1	1192	3	N	16					71
							2	4	18	9							
03	1187	N	1187	-0-	-0-	-0-	17	1	1162	3	N	5					76
							2	4	6	9							
04	1230	N	1005	-0-	-225	-0-	14	1	972	3	N	15					91
							2	4	17	9							
05	1364	N	1302	-0-	-62	-0-	18	1	1282	3	N	-0-					91
							2	4									
*06	1346	N	1346	-0-	-0-	-0-	14	1	1261	3	N	64					155
							1	4	70	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	254	-0-	-273	-0-	254	3			N	-0-					104
02	308	N	213	-0-	-95	-0-	209	3	4	9	N	4					108
03	341	N	274	-0-	-67	-0-	271	3	3	9	N	3					111
04	240	N	173	-0-	-67	-0-	173	3			N	-0-					111
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					111
06	270	N	191	-0-	-79	-0-	191	3			N	-0-					111

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

01	1060	N	1060	-0-	-0-	-0-	23	1	1035	3	N	-0-					71
							2	4									
02	952	N	934	-0-	-18	-0-	20	1	906	3	N	5					76
							2	4	6	9							
03	1023	N	984	-0-	-39	-0-	20	1	956	3	N	5					81
							2	4	6	9							
04	990	N	916	-0-	-74	-0-	16	1	865	3	N	30					111
							2	4	33	9							
05	1023	N	929	-0-	-94	-0-	18	1	907	3	N	2					113
							2	4	2	9							
06	960	N	900	-0-	-60	-0-	17	1	876	3	N	5					118
							1	4	6	9							

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

01	1333	N	1253	-0-	-80	-0-	17	1	1220	3	N	13					35
							2	4	14	9							
02	1288	N	1117	-0-	-171	-0-	15	1	1078	3	N	20					55
							2	4	22	9							
03	1240	N	1128	-0-	-112	-0-	13	1	1095	3	N	16					71
							2	4	18	9							
04	1200	N	1167	-0-	-33	-0-	12	1	1147	3	N	5					76
							2	4	6	9							
05	1263	N	1263	-0-	-0-	-0-	12	1	1243	3	N	5					81
							2	4	6	9							
*06	1318	N	1318	-0-	-0-	-0-	12	1	1187	3	N	107					188
							1	4	118	9							

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

01	3419	X	3419	-0-	-0-	-0-	79	1	3202	3	N	124	198	1			17
							2	4	136	9							
02	3618	X	3618	-0-	-0-	-0-	93	1	3487	3	N	33					50
							2	4	36	9							
03	3800	X	3800	-0-	-0-	-0-	98	1	3682	3	N	16					66
							2	4	18	9							
04	3510	X	3510	-0-	-0-	-0-	83	1	3419	3	N	5					71
							2	4	6	9							
05	3245	X	3245	-0-	-0-	-0-	61	1	3030	3	N	138	192	1			17
							2	4	152	9							
*06	3337	X	3337	-0-	-0-	-0-	68	1	3224	3	N	40					57
							1	4	44	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					118
02	2	N	-0-	-0-	-2	-0-					N	-0-	105	1			13
03	7	N	-0-	-0-	-7	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

01	3283	X	3283	-0-	-0-	-0-	36	1	3236	3	N	8					67
							2	4	9	9							
02	2811	X	2811	-0-	-0-	-0-	32	1	2766	3	N	10					77
							2	4	11	9							
03	3151	X	3151	-0-	-0-	-0-	35	1	3080	3	N	31					108
							2	4	34	9							
04	3235	X	3235	-0-	-0-	-0-	36	1	2990	3	N	188	187	1			109
							2	4	207	9							
05	3007	X	2713	-0-	-294	-0-	28	1	2681	3	N	2					111
							2	4	2	9							
06	2910	X	1756	-0-	-1154	-0-	23	1	1577	3	N	141	196	1			56
							1	4	155	9							

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

01	1674	N	1450	-0-	-224	-0-	11	1	1437	3	N	-0-					269
							2	4									
02	1568	N	1288	-0-	-280	-0-	10	1	1276	3	N	-0-	168	1			101
							2	4									
03	1581	N	1406	-0-	-175	-0-	12	1	1392	3	N	-0-					101
							2	4									
04	1380	N	860	-0-	-520	-0-	7	1	851	3	N	-0-					101
							2	4									
05	1446	N	1446	-0-	-0-	-0-	11	1	1433	3	N	-0-					101
							2	4									
06	1350	N	1124	-0-	-226	-0-	9	1	1114	3	N	-0-					101
							1	4									

CHESAPEAKE OPERATING, INC. 147715
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					30
02	440	N	440	-0-	-0-	-0-	407	2	33	9	N	30					60
03	519	N	519	-0-	-0-	-0-	511	2	8	9	N	7					67
04	570	N	421	-0-	-149	-0-	421	2			N	-0-					67
05	496	N	-0-	-0-	-496	-0-					N	-0-					67
06	510	N	-0-	-0-	-510	-0-					N	-0-					67

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8955	X	8955	-0-	-0-	-0-	31 96	1 9	8828	2	N	87					182
02	6866	X	6866	-0-	-0-	-0-	28	1	6838	2	N	-0-					182
03	7728	X	7728	-0-	-0-	-0-	31	1	7697	2	N	-0-					182
04	8261	X	8261	-0-	-0-	-0-	30	1	8231	2	N	-0-					182
05	7390	X	7390	-0-	-0-	-0-	31	1	7359	2	N	-0-					182
06	7440	X	7239	-0-	-201	-0-	30	1	7209	2	N	-0-					182

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3276	-0-	-723	-0-	3276	2			N	-0-					112
02	3612	X	3095	-0-	-517	-0-	3040	2	55	9	N	50					162
03	3999	X	3608	-0-	-391	-0-	3541	2	67	9	N	61					223
04	3389	X	3389	-0-	-0-	-0-	3328	2	61	9	N	55					278
05	3868	X	3868	-0-	-0-	-0-	3813	2	55	9	N	50	193	1			135
*06	3606	X	3606	-0-	-0-	-0-	3556	2	50	9	N	45					180

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332	X	4563	-0-	-769	-0-	54 196	1 9	4313	2	N	178	190	1			485
02	4816	X	3757	-0-	-1059	-0-	48 152	1 9	3557	2	N	138	188	1			435
*03	5332	X	3941	-0-	-1391	-0-	54 10	1 9	3877	2	N	9	187	1			257
*04	4410	X	3288	-0-	-1122	-0-	48 139	1 9	3101	2	N	126					383
*05	4557	X	3550	-0-	-1007	-0-	42 122	1 9	3386	2	N	111	183	1			311
06	3870	X	3214	-0-	-656	-0-	48 123	1 9	3043	2	N	112	182	1			241

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9519	R	9519	-0-	-0-	-0-	9490	3	29	9	N	26					60
02	1458	R	1458	-0-	-0-	-0-	1443	3	15	9	N	14					74
03	1612	#	1541	-0-	-71	-0-	1502	3	39	9	N	35					109
04	2640	#	1442	-0-	-1198	-0-	1429	3	13	9	N	12					121
05	2728	#	1593	-0-	-1135	-0-	1545	3	48	9	N	44					165
06	2640	#	1586	-0-	-1054	-0-	1541	3	45	9	N	41	184	1			22

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS -A- WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

01	2449	#	2032	-0-	-417	-0-	31	1	2001	3	N	-0-					66
02	2212	#	2017	-0-	-195	-0-	28	1	1989	3	N	-0-					66
03	2449	#	2258	-0-	-191	-0-	31	1	2227	3	N	-0-					66
04	2190	#	2062	-0-	-128	-0-	30	1	2032	3	N	-0-					66
05	2232	#	2090	-0-	-142	-0-	31	1	2059	3	N	-0-					66
06	2190	#	2031	-0-	-159	-0-	30	1	2001	3	N	-0-					66

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

01	992	N	858	-0-	-134	-0-	834	3	24	9	N	22	185	1			37
02	1407	N	1407	-0-	-0-	-0-	1398	3	9	9	N	8					45
03	1504	N	1504	-0-	-0-	-0-	1481	3	23	9	N	21					66
04	1359	N	1359	-0-	-0-	-0-	1337	3	22	9	N	20					86
05	1686	N	1686	-0-	-0-	-0-	1666	3	20	9	N	18					104
*06	1554	N	1554	-0-	-0-	-0-	1528	3	26	9	N	24					128

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

01	744	N	722	-0-	-22	-0-	9	1	711	3	N	-0-					34
							2	4									
02	672	N	612	-0-	-60	-0-	8	1	588	3	N	13					47
							2	4	14	9							
03	713	N	713	-0-	-0-	-0-	7	1	704	3	N	-0-					47
							2	4									
04	690	N	568	-0-	-122	-0-	6	1	554	3	N	5					52
							2	4	6	9							
05	682	N	656	-0-	-26	-0-	6	1	648	3	N	-0-					52
							2	4									
06	690	N	590	-0-	-100	-0-	5	1	571	3	N	12					64
							1	4	13	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	58	-0-	-35	-0-	56	3	2	4	N	-0-					101
02	66	N	66	-0-	-0-	-0-	1	1	63	3	N	-0-					101
							2	4									
03	93	N	74	-0-	-19	-0-	72	3	2	4	N	-0-					101
04	61	N	61	-0-	-0-	-0-	58	3	2	4	N	1					102
							1	9									
05	62	N	56	-0-	-6	-0-	1	1	53	3	N	-0-					102
							2	4									
*06	68	N	68	-0-	-0-	-0-	67	3	1	4	N	-0-					102

WIGGINS GU -1- WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	445	-0-	-51	-0-	8	1	435	3	N	-0-					95
							2	4									
02	476	N	9	-0-	-467	-0-	1	4	8	9	N	7					102
03	474	N	474	-0-	-0-	-0-	7	1	465	3	N	-0-					102
							2	4									
04	583	N	583	-0-	-0-	-0-	9	1	571	3	N	1					103
							2	4	1	9							
05	744	N	133	-0-	-611	-0-	3	1	111	3	N	15					118
							2	4	17	9							
*06	495	N	495	-0-	-0-	-0-	9	1	485	3	N	-0-					118
							1	4									

FLOWERS TRUST -A- WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	895	-0-	-190	-0-	14	1	839	3	N	36					152
							2	4	40	9							
02	980	N	536	-0-	-444	-0-	8	1	496	3	N	27					179
							2	4	30	9							
03	961	N	356	-0-	-605	-0-	7	1	324	3	N	21					200
							2	4	23	9							
04	840	N	210	-0-	-630	-0-	6	1	201	3	N	1					201
							2	4	1	9							
05	589	N	186	-0-	-403	-0-	6	1	178	3	N	-0-					201
							2	4									
06	330	N	116	-0-	-214	-0-	3	1	102	3	N	9					210
							1	4	10	9							

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	80	-0-	-13	-0-	2	1	76	3	N	-0-					94
							2	4									
02	84	N	2	-0-	-82	-0-	2	4			N	-0-					94
03	62	N	-0-	-0-	-62	-0-					N	-0-					94
04	60	N	-0-	-0-	-60	-0-					N	-0-					94
*05	2	N	-0-	-0-	-2	-0-					N	-0-					94
06	0	N	-0-	-0-	-0-	-0-					N	-0-					94

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

01	1522	N	1522	-0-	-0-	-0-	21	1	1499	3	N	-0-					40
							2	4									
02	1316	N	1297	-0-	-19	-0-	19	1	1276	3	N	-0-					40
							2	4									
03	1604	N	1604	-0-	-0-	-0-	22	1	1580	3	N	-0-					40
							2	4									
04	1553	N	1553	-0-	-0-	-0-	21	1	1519	3	N	10					50
							2	4	11	9							
05	1980	N	1980	-0-	-0-	-0-	28	1	1946	3	N	4					54
							2	4	4	9							
*06	2936	N	2936	-0-	-0-	-0-	44	1	2890	3	N	1					55
							1	4	1	9							

FLOWERS TRUST -A- WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

01	3100	X	2408	-0-	-692	-0-	137	1	1134	2	N	-0-					250
							1135	3	2	4							
02	2800	X	2294	-0-	-506	-0-	164	1	1071	2	N	-0-					250
							1057	3	2	4							
03	3100	X	2510	-0-	-590	-0-	201	1	1162	2	N	-0-					250
							1145	3	2	4							
04	3000	X	2234	-0-	-766	-0-	175	1	1034	2	N	-0-					250
							1023	3	2	4							
*05	3007	X	1182	-0-	-1825	-0-	174	1	1006	2	N	-0-					250
							2	4									
06	2460	X	1114	-0-	-1346	-0-	182	1	929	2	N	2	163	1			89
							1	4	2	9							

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

01	1476	N	1476	-0-	-0-	-0-	14	1	1425	3	N	32					158
							2	4	35	9							
02	1316	N	1134	-0-	-182	-0-	13	1	1084	3	N	32					190
							2	4	35	9							
03	1457	N	1294	-0-	-163	-0-	12	1	1256	3	N	22	190	1			22
							2	4	24	9							
04	1505	N	1505	-0-	-0-	-0-	16	1	1419	3	N	62					84
							2	4	68	9							
05	1652	N	1652	-0-	-0-	-0-	21	1	1592	3	N	34					118
							2	4	37	9							
*06	1638	N	1638	-0-	-0-	-0-	18	1	1533	3	N	78	186	1			10
							1	4	86	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	513	-0-	-45	-0-	3	1	499	3	N	8					42
							2	4	9	9							
02	504	N	456	-0-	-48	-0-	3	1	442	3	N	8					50
							2	4	9	9							
03	496	N	486	-0-	-10	-0-	2	1	480	3	N	2					52
							2	4	2	9							
04	481	N	481	-0-	-0-	-0-	2	1	471	3	N	5					57
							2	4	6	9							
05	510	N	510	-0-	-0-	-0-	4	1	494	3	N	9					66
							2	4	10	9							
06	480	N	456	-0-	-24	-0-	3	1	452	3	N	-0-					66
							1	4									

WIGGINS, T. D. WELL #: 1 RRCID -> 154644 COMPL. DATE 03/16/1995 TOTAL DEPTH 11550 PERF.10486 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	266	-0-	-2276	-0-	1	1	263	3	N	-0-					67
							2	4									
02	1372	N	150	-0-	-1222	-0-	1	1	147	3	N	-0-					67
							2	4									
*03	341	N	-0-	-0-	-341	-0-					N	-0-					67
04	240	N	-0-	-0-	-240	-0-					N	-0-					67
05	155	N	-0-	-0-	-155	-0-					N	-0-					67
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2241	N	2241	-0-	-0-	-0-	30	1	2163	3	N	42					84
							2	4	46	9							
02	1325	N	1325	-0-	-0-	-0-	18	1	1262	3	N	39					123
							2	4	43	9							
03	1342	N	1342	-0-	-0-	-0-	20	1	1300	3	N	18					141
							2	4	20	9							
04	2130	N	1234	-0-	-896	-0-	18	1	1164	3	N	45					186
							2	4	50	9							
05	1457	N	1331	-0-	-126	-0-	24	1	1264	3	N	37	188	1			35
							2	4	41	9							
*06	1702	N	1702	-0-	-0-	-0-	30	1	1604	3	N	61					96
							1	4	67	9							

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2251	N	2251	-0-	-0-	-0-	19	1	2198	3	N	29					95
							2	4	32	9							
02	2075	N	2075	-0-	-0-	-0-	17	1	1958	3	N	89					184
							2	4	98	9							
03	2363	N	2363	-0-	-0-	-0-	23	1	2272	3	N	60	198	1			46
							2	4	66	9							
04	2160	N	2038	-0-	-122	-0-	19	1	1959	3	N	53					99
							2	4	58	9							
05	2294	N	2266	-0-	-28	-0-	23	1	2175	3	N	60					159
							2	4	66	9							
*06	2388	N	2388	-0-	-0-	-0-	25	1	2282	3	N	73	190	1			42
							1	4	80	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5621	X	5621	-0-	-0-	-0-	106	1	5461	3	N	47					139
							2	4	52	9							
02	3860	X	3860	-0-	-0-	-0-	42	1	3721	3	N	86					225
							2	4	95	9							
03	4358	X	4358	-0-	-0-	-0-	46	1	4282	3	N	25	205	1			45
							2	4	28	9							
04	5340	X	3236	-0-	-2104	-0-	33	1	3062	3	N	126					171
							2	4	139	9							
05	5611	X	2934	-0-	-2677	-0-	39	1	2869	3	N	22					193
							2	4	24	9							
*06	8109	X	8109	-0-	-0-	-0-	133	1	7894	3	N	74					267
							1	4	81	9							

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	857	N	857	-0-	-0-	-0-	12	1	843	3	N	-0-					180
							2	4									
02	784	N	742	-0-	-42	-0-	10	1	711	3	N	17					197
							2	4	19	9							
03	775	N	760	-0-	-15	-0-	10	1	740	3	N	7	191	1			13
							2	4	8	9							
04	810	N	803	-0-	-7	-0-	9	1	773	3	N	17					30
							2	4	19	9							
05	837	N	813	-0-	-24	-0-	9	1	785	3	N	15					45
							2	4	17	9							
*06	764	N	764	-0-	-0-	-0-	9	1	754	3	N	-0-					45
							1	4									

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1400	-0-	-243	-0-	27	1	1341	3	N	27					126
							2	4	30	9							
02	1484	N	1254	-0-	-230	-0-	26	1	1206	3	N	18					144
							2	4	20	9							
03	1767	N	1470	-0-	-297	-0-	29	1	1344	3	N	86	59	5			171
							2	4	95	9							
04	1478	N	1478	-0-	-0-	-0-	27	1	1430	3	N	17					188
							2	4	19	9							
05	1591	N	1591	-0-	-0-	-0-	31	1	1529	3	N	26	190	1			24
							2	4	29	9							
*06	1602	N	1602	-0-	-0-	-0-	34	1	1549	3	N	16					40
							1	4	18	9							

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1464	N	1464	-0-	-0-	-0-	27	1	1435	3	N	-0-					178
							2	4									
02	869	N	869	-0-	-0-	-0-	10	1	820	3	N	34					212
							2	4	37	9							
03	1674	N	165	-0-	-1509	-0-	2	1	155	3	N	5					217
							2	4	6	9							
04	1380	N	249	-0-	-1131	-0-	57	3	2	4	N	173	370	1			20
							190	9									
05	961	N	13	-0-	-948	-0-	11	3	2	4	N	-0-					20
06	150	N	3	-0-	-147	-0-	1	4	2	9	N	2					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1744	N	1744	-0-	-0-	-0-	19	1	1635	3	N	80	55	5			175
							2	4	88	9							
02	1484	N	1278	-0-	-206	-0-	18	1	1239	3	N	17					192
							2	4	19	9							
03	1679	N	1679	-0-	-0-	-0-	25	1	1637	3	N	14	192	1			14
							2	4	15	9							
04	1680	N	1622	-0-	-58	-0-	24	1	1567	3	N	26					40
							2	4	29	9							
05	1838	N	1838	-0-	-0-	-0-	29	1	1759	3	N	44					84
							2	4	48	9							
*06	1765	N	1765	-0-	-0-	-0-	30	1	1721	3	N	12					96
							1	4	13	9							

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	529	-0-	-60	-0-	7	1	506	3	N	13					176
							2	4	14	9							
02	532	N	499	-0-	-33	-0-	6	1	467	3	N	22					198
							2	4	24	9							
03	527	N	481	-0-	-46	-0-	6	1	458	3	N	14					212
							2	4	15	9							
04	510	N	509	-0-	-1	-0-	5	1	498	3	N	4	196	1			20
							2	4	4	9							
05	558	N	528	-0-	-30	-0-	6	1	509	3	N	10					30
							2	4	11	9							
06	480	N	474	-0-	-6	-0-	5	1	468	3	N	-0-					30
							1	4									

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	922	-0-	-442	-0-	894	3	28	9	N	25					129
02	1064	N	-0-	-0-	-1064	-0-					N	12					141
03	950	N	950	-0-	-0-	-0-	929	3	21	9	N	19					160
04	900	N	763	-0-	-137	-0-	763	3			N	-0-					160
05	1187	N	1187	-0-	-0-	-0-	1145	3	42	9	N	38	181	1			17
*06	1570	N	1570	-0-	-0-	-0-	1482	3	88	9	N	80					97

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2605	-0-	-61	-0-	31	1	2539	3	N	30					62
							2	4	33	9							
02	2893	X	2893	-0-	-0-	-0-	38	1	2791	3	N	56					118
							2	4	62	9							
03	2854	X	2854	-0-	-0-	-0-	38	1	2761	3	N	48					166
							2	4	53	9							
04	2631	X	2631	-0-	-0-	-0-	36	1	2571	3	N	20					186
							2	4	22	9							
05	3693	X	3693	-0-	-0-	-0-	60	1	3608	3	N	21	178	1			29
							2	4	23	9							
*06	3144	X	3144	-0-	-0-	-0-	80	1	3005	3	N	53					82
							1	4	58	9							

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1172	N	1172	-0-	-0-	-0-	13	1	1146	3	N	10					141
							2	4	11	9							
02	1292	N	1292	-0-	-0-	-0-	25	1	1265	3	N	-0-					141
							2	4									
03	1324	N	1324	-0-	-0-	-0-	16	1	1214	3	N	84	202	1			23
							2	4	92	9							
04	1267	N	1267	-0-	-0-	-0-	19	1	1238	3	N	7					30
							2	4	8	9							
05	1472	N	1472	-0-	-0-	-0-	21	1	1443	3	N	5					35
							2	4	6	9							
*06	1381	N	1381	-0-	-0-	-0-	21	1	1333	3	N	24					59
							1	4	26	9							

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

01	403	N	120	-0-	-283	-0-	120	3			N	-0-					178
02	2408	X	981	-0-	-1427	-0-	981	3			N	-0-					178
03	2834	X	2834	-0-	-0-	-0-	2780	3	54	9	N	49	195	1			32
04	2580	X	235	-0-	-2345	-0-	235	3			N	-0-					32
05	1085	X	294	-0-	-791	-0-	294	3			N	-0-					32
06	2580	X	294	-0-	-2286	-0-	294	3			N	-0-					32

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

01	403	N	308	-0-	-95	-0-	2	1	304	3	N	-0-					15
							2	4									
02	405	N	405	-0-	-0-	-0-	5	1	392	3	N	5					20
							2	4	6	9							
03	378	N	378	-0-	-0-	-0-	6	1	370	3	N	-0-					20
							2	4									
04	367	N	367	-0-	-0-	-0-	5	1	358	3	N	2					22
							2	4	2	9							
05	522	N	522	-0-	-0-	-0-	8	1	512	3	N	-0-					22
							2	4									
*06	555	N	555	-0-	-0-	-0-	6	1	518	3	N	27					49
							1	4	30	9							

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3895	X	3895	-0-	-0-	-0-	32	1	3836	3	N	23					109
							2	4	25	9							
02	2800	X	1941	-0-	-859	-0-	19	1	1920	3	N	-0-					109
							2	4									
03	3100	X	1915	-0-	-1185	-0-	18	1	1854	3	N	37					146
							2	4	41	9							
04	3000	X	1720	-0-	-1280	-0-	13	1	1681	3	N	22					168
							2	4	24	9							
05	3100	X	1894	-0-	-1206	-0-	21	1	1829	3	N	38	190	1			16
							2	4	42	9							
06	3000	X	1650	-0-	-1350	-0-	20	1	1628	3	N	1					17
							1	4	1	9							

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2195	-0-	-6	-0-	27	1	2134	3	N	29					64
							2	4	32	9							
02	2211	N	2211	-0-	-0-	-0-	31	1	2137	3	N	37					101
							2	4	41	9							
03	2374	N	2374	-0-	-0-	-0-	33	1	2107	3	N	211	136	5			176
							2	4	232	9							
04	2268	N	2268	-0-	-0-	-0-	36	1	2230	3	N	-0-					176
							2	4									
05	2449	N	1937	-0-	-512	-0-	32	1	1903	3	N	-0-					176
							2	4									
06	2310	N	2027	-0-	-283	-0-	37	1	1921	3	N	62	199	1			39
							1	4	68	9							

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	2	N	-0-	-0-	-2	-0-					N	25	49	5			-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1507	N	1507	-0-	-0-	-0-	24	1	1460	3	N	19					54
							2	4	21	9							
02	1475	N	1475	-0-	-0-	-0-	23	1	1426	3	N	22					76
							2	4	24	9							
03	1568	N	1568	-0-	-0-	-0-	24	1	1496	3	N	42					118
							2	4	46	9							
04	1463	N	1463	-0-	-0-	-0-	23	1	1405	3	N	30					148
							2	4	33	9							
05	1685	N	1685	-0-	-0-	-0-	28	1	1647	3	N	7					155
							2	4	8	9							
*06	1677	N	1677	-0-	-0-	-0-	29	1	1606	3	N	37					192
							1	4	41	9							

EARP WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3289	X	3289	-0-	-0-	-0-	3232	3	57	9	N	52					250
02	2968	X	2888	-0-	-80	-0-	2888	3			N	-0-					250
03	3224	X	3093	-0-	-131	-0-	3027	3	66	9	N	60	197	1			113
04	3180	X	2880	-0-	-300	-0-	2830	3	50	9	N	45					158
05	3286	X	3182	-0-	-104	-0-	3182	3			N	-0-					158
06	3180	X	3142	-0-	-38	-0-	3081	3	61	9	N	55	173	1			40

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	876	N	876	-0-	-0-	-0-	703	3	173	9	N	157	181	1			218
02	728	N	703	-0-	-25	-0-	703	3			N	-0-					218
03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					218
04	840	N	714	-0-	-126	-0-	714	3			N	-0-					218
05	775	N	744	-0-	-31	-0-	744	3			N	-0-					218
06	750	N	723	-0-	-27	-0-	723	3			N	-0-					218

FLOWERS TRUST "A" 82 WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2528	-0-	-14	-0-	27	1	2447	3	N	47					166
							2	4	52	9							
02	2525	N	2525	-0-	-0-	-0-	12	1	2485	3	N	24					190
							2	4	26	9							
03	2696	N	2696	-0-	-0-	-0-	24	1	2604	3	N	60	183	1			67
							2	4	66	9							
04	2470	N	2470	-0-	-0-	-0-	29	1	2372	3	N	61					128
							2	4	67	9							
05	2562	N	2562	-0-	-0-	-0-	50	1	2510	3	N	-0-					128
							2	4									
*06	2485	N	2485	-0-	-0-	-0-	37	1	2411	3	N	33					161
							1	4	36	9							

WIGGINS WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1445	-0-	-880	-0-	1442	3	3	9	N	3					34
02	1064	N	-0-	-0-	-1064	-0-					N	53					87
03	2139	N	-0-	-0-	-2139	-0-					N	59					146
04	1410	N	-0-	-0-	-1410	-0-					N	145	140	1			151
*05	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					151
*06	1930	N	1930	-0-	-0-	-0-	1868	3	62	9	N	56					207

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	1689	-0-	-822	-0-	1689	3			N	-0-					59
02	2268	X	1563	-0-	-705	-0-	1563	3			N	-0-					59
03	2511	X	1605	-0-	-906	-0-	1605	3			N	-0-					59
04	2250	X	1305	-0-	-945	-0-	1305	3			N	-0-					59
05	1736	N	1632	-0-	-104	-0-	1632	3			N	-0-					59
*06	1735	N	1735	-0-	-0-	-0-	1713	3	22	9	N	20					79

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2876	X	2876	-0-	-0-	-0-	37	1	2778	3	N	54					94
							2	4	59	9							
02	2716	X	2716	-0-	-0-	-0-	40	1	2652	3	N	20					114
							2	4	22	9							
03	3113	X	3113	-0-	-0-	-0-	41	1	2843	3	N	206	184	1			136
							2	4	227	9							
04	2806	X	2806	-0-	-0-	-0-	35	1	2668	3	N	92	189	1			39
							2	4	101	9							
05	3186	X	3186	-0-	-0-	-0-	51	1	2969	3	N	149					188
							2	4	164	9							
*06	3000	N	3200	-0-	200	200	53	1	2989	3	N	143					331
							1	4	157	9							

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

01	5549	X	3555	-0-	-1994	-0-	3485	3	70	9	N	64	185	1			59
02	5012	X	3069	-0-	-1943	-0-	2975	3	94	9	N	85					144
03	4991	X	3566	-0-	-1425	-0-	3412	3	154	9	N	140	89	5			195
04	4350	X	3057	-0-	-1293	-0-	2971	3	86	9	N	78	189	1			84
05	3565	X	3278	-0-	-287	-0-	3248	3	30	9	N	27					111
*06	3674	X	3674	-0-	-0-	-0-	3578	3	96	9	N	87					198

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

01	3286	X	2796	-0-	-490	-0-	2521	3	275	9	N	250	50	5			319
02	2912	X	2361	-0-	-551	-0-	2361	3			N	-0-					319
03	2945	X	2520	-0-	-425	-0-	2351	3	169	9	N	154	200	1	234	5	39
04	2730	X	2255	-0-	-475	-0-	2226	3	29	9	N	26					65
05	2821	X	2130	-0-	-691	-0-	2102	3	28	9	N	25					90
*06	3351	X	3351	-0-	-0-	-0-	3255	3	96	9	N	87					177

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

01	2976	X	2823	-0-	-153	-0-	2799	3	24	9	N	22					71
02	2688	X	2595	-0-	-93	-0-	2529	3	66	9	N	60					131
03	2852	X	2603	-0-	-249	-0-	2562	3	41	9	N	37					168
04	2730	X	2441	-0-	-289	-0-	2435	3	6	9	N	5					173
05	2883	X	2574	-0-	-309	-0-	2557	3	17	9	N	15					188
*06	2504	N	2504	-0-	-0-	-0-	2489	3	15	9	N	14					202

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

01	4145	X	4145	-0-	-0-	-0-	4108	3	37	9	N	34	198	1			54
02	3025	X	3025	-0-	-0-	-0-	2919	3	106	9	N	96					150
03	4090	X	4090	-0-	-0-	-0-	3999	3	91	9	N	83	54	5			179
04	3932	X	3932	-0-	-0-	-0-	3848	3	84	9	N	76	189	1			66
05	4195	X	4195	-0-	-0-	-0-	4115	3	80	9	N	73					139
*06	3666	X	3666	-0-	-0-	-0-	3583	3	83	9	N	75	182	1			32

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

01	4216	X	3910	-0-	-306	-0-	3888	3	22	9	N	20					148
02	3752	X	3555	-0-	-197	-0-	3544	3	11	9	N	10					158
03	3999	X	3768	-0-	-231	-0-	3671	3	97	9	N	88	186	1			60
04	3870	X	3613	-0-	-257	-0-	3603	3	10	9	N	9					69
05	3937	X	3724	-0-	-213	-0-	3713	3	11	9	N	10					79
06	3810	X	3685	-0-	-125	-0-	3535	3	150	9	N	136					215

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12183	X	10174	-0-	-2009	-0-	303	1	9727	3	N	129	188	1			133
							2	4	142	9							
02	10108	X	6878	-0-	-3230	-0-	203	1	6642	3	N	28					161
							2	4	31	9							
03	11576	X	11576	-0-	-0-	-0-	324	1	10914	3	N	305	202	1			264
							2	4	336	9							
04	10830	X	8353	-0-	-2477	-0-	247	1	7933	3	N	155	199	1	121	5	99
							2	4	171	9							
05	10926	X	10926	-0-	-0-	-0-	347	1	10356	3	N	201	201	1			99
							2	4	221	9							
06	11190	X	4326	-0-	-6864	-0-	137	1	3967	3	N	200					299
							2	4	220	9							

FLOWERS, VERNON M. WELL #: 9H RRCID -> 262744 COMPL. DATE 07/02/2011 TOTAL DEPTH 9780 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

01	16147	X	16147	-0-	-0-	-0-	15652	3	495	9	N	450	60	5			477
02	12707	X	12707	-0-	-0-	-0-	12457	3	250	9	N	227	380	1			324
03	13142	X	13142	-0-	-0-	-0-	12713	3	429	9	N	390	376	1			338
04	15630	X	12184	-0-	-3446	-0-	11965	3	219	9	N	199	349	1			188
05	16151	X	12175	-0-	-3976	-0-	11795	3	380	9	N	345	195	1			338
06	12270	X	10976	-0-	-1294	-0-	10890	3	86	9	N	78	178	1			238

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

01	45229	X	34730	-0-	-10499	-0-	880	1	33248	3	N	547	566	1			129
							602	9									
02	40852	X	30029	-0-	-10823	-0-	795	1	28841	3	N	357	372	1			114
							393	9									
03	45229	X	32426	-0-	-12803	-0-	880	1	30942	3	N	549	587	1			76
							604	9									
04	43770	X	30136	-0-	-13634	-0-	852	1	28843	3	N	401	383	1			94
							441	9									
05	45229	X	30018	-0-	-15211	-0-	880	1	28525	3	N	557	567	1			84
							613	9									
*06	29550	X	27824	-0-	-1726	-0-	850	1	26523	3	N	410	380	1			114
							451	9									

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

01	30814	X	12133	-0-	-18681	-0-	114	1	11405	3	N	558	573	1			203
							614	9									
02	27832	X	10659	-0-	-17173	-0-	788	1	9686	3	N	168	191	1			180
							185	9									
03	30814	X	11678	-0-	-19136	-0-	870	1	10349	3	N	417	370	1			227
							459	9									
04	0	W	9881	-0-	9881	9881	725	1	8966	3	N	173	182	1			218
							190	9									
05	0	W	11836	-0-	11836	21717	827	1	10258	3	N	683	763	1			138
							751	9									
06	0	W	11408	-0-	11408	33125	840	1	10055	3	N	466	376	1			228
							513	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/07/2012 TOTAL DEPTH 10148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	SHUT IN		11978	-0-	11978	11978	11978	3			N	-0-					-0-
*05	SHUT IN		13360	-0-	13360	25338	13151	3	209	9	N	190	190	1			-0-
06	SHUT IN		14275	-0-	14275	39613	13844	3	431	9	N	392	196	1			196

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

01	51956	X	38270	-0-	-13686	-0-	37050	3	1220	9	N	1109	802	1	171	5	200
02	46928	X	28352	-0-	-18576	-0-	27631	3	721	9	N	655	546	1			309
03	51956	X	27893	-0-	-24063	-0-	27163	3	730	9	N	664	773	1			200
04	50280	X	23995	-0-	-26285	-0-	23580	3	415	9	N	377	388	1			189
*05	51956	X	23376	-0-	-28580	-0-	22926	3	450	9	N	409	373	1			225
06	50280	X	21319	-0-	-28961	-0-	21163	3	156	9	N	142	192	1			175

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

01	0	Z	39791	-0-	39791	81373	38966	3	825	9	N	750	588	1	10	5	203
02	0	Z	24281	-0-	24281	105654	24281	3			N	-0-					203
03	0	Z	25214	-0-	25214	130868	24697	3	517	9	N	470	574	1			99
04	0	Z	23832	-0-	23832	154700	23432	3	400	9	N	364	380	1			83
*05	0	Z	23375	-0-	23375	178075	22964	3	411	9	N	374	385	1			72
06	0	Z	21937	-0-	21937	200012	21466	3	471	9	N	428	188	1			312

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

01	38026	X	38026	-0-	-0-	-0-	37543	3	483	9	N	439	392	1			121
02	32091	X	32091	-0-	-0-	-0-	31881	3	210	9	N	191	179	1			133
03	35058	X	35058	-0-	-0-	-0-	33586	3	1472	9	N	1338	1325	1			146
04	31890	X	31032	-0-	-858	-0-	30657	3	375	9	N	341	354	1			133
05	32953	X	30236	-0-	-2717	-0-	29546	3	690	9	N	627	585	1			175
06	31890	X	27509	-0-	-4381	-0-	27093	3	416	9	N	378	402	1			151

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

01	83421	X	38138	-0-	-45283	-0-	37664	3	474	9	N	431	189	1	12	3	435
02	75348	X	20815	-0-	-54533	-0-	20768	3	47	9	N	43	192	1			286
03	83421	X	33140	-0-	-50281	-0-	32701	3	439	9	N	399	186	1			499
04	80730	X	31788	-0-	-48942	-0-	31538	3	250	9	N	227	387	1			339
05	83421	X	32106	-0-	-51315	-0-	31660	3	446	9	N	405	559	1			185
06	80730	X	30135	-0-	-50595	-0-	29732	3	403	9	N	366	372	1			179

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 11/23/2012 TOTAL DEPTH 10706 PERF. N/A

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	195	195	1			-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	1522	761	1			761

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		24452	-0-	24452	24452	23157	3	1295	9	N	1177	943	1			234
02	0	Z	34498	-0-	34498	58950	33278	3	1220	9	N	1109	1133	1			210
03	0	Z	32812	-0-	32812	91762	31474	3	1338	9	N	1216	1129	1			297
04	0	Z	35015	-0-	35015	126777	33703	3	1312	9	N	1193	1280	1			210
05	0	Z	31203	-0-	31203	157980	30355	3	848	9	N	771	751	1			230
06	0	Z	29564	-0-	29564	187544	28678	3	886	9	N	805	798	1			237

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

01	0	Z	2376	-0-	2376	2376	2317	3	59	9	N	54					54
02	0	Z	-0-	-0-	-0-	2376					N	-0-					54
03	0	Z	-0-	-0-	-0-	2376					N	-0-					54
04	0	Z	4186	-0-	4186	6562	4127	3	59	9	N	54	54	5			54
05	0	Z	8120	-0-	8120	14682	8120	3			N	-0-					54
06	0	Z	8326	-0-	8326	23008	8110	3	216	9	N	196	184	1			66

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 09/23/2012 TOTAL DEPTH 10817 PERF. N/A

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

01	3100	N	995	-0-	-2105	29586	944	2	51	9	N	46					269
02	2800	N	936	-0-	-1864	27722	912	2	24	9	N	22					291
03	3100	N	975	-0-	-2125	25597	944	2	31	9	N	28					319
04	3000	N	829	-0-	-2171	23426	829	2			N	-0-	202	1			117
*05	3100	N	831	-0-	-2269	21157	831	2			N	-0-					117
06	930	N	NO RPT	-0-	-930	20227					N	NO RPT					117

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

01	3041	X	3041	-0-	-0-	-0-	2907	2	134	9	N	122					187
02	2744	X	975	-0-	-1769	-0-	975	2			N	-0-					187
03	3391	X	3391	-0-	-0-	-0-	3174	2	217	9	N	197	197	1			187
04	2970	X	2970	-0-	-0-	-0-	2945	2	25	9	N	23	177	1			33
05	3038	X	2312	-0-	-726	-0-	2200	2	112	9	N	102					135
06	2940	X	1056	-0-	-1884	-0-	968	2	88	9	N	80	198	1			17

CHESAPEAKE OPERATING, INC. 147715
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

01	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					235
02	1493	N	1493	-0-	-0-	-0-	1476	2	17	9	N	15					250
03	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					250
04	1680	N	1478	-0-	-202	-0-	1443	2	35	9	N	32					282
05	1643	N	1336	-0-	-307	-0-	1330	2	6	9	N	5					287
06	1350	N	1339	-0-	-11	-0-	1339	2			N	-0-					287

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2206	-0-	-243	-0-	2174	2	32	9	N	29					167
02	2240	N	2125	-0-	-115	-0-	2089	2	36	9	N	33					200
03	2446	N	2446	-0-	-0-	-0-	2369	2	77	9	N	70	176	1			94
04	2278	N	2278	-0-	-0-	-0-	2222	2	56	9	N	51					145
05	2356	N	2356	-0-	-0-	-0-	2317	2	39	9	N	35	1	8			179
06	2370	N	2215	-0-	-155	-0-	2183	2	32	9	N	29					208

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4429	X	4429	-0-	-0-	-0-	4361	2	68	9	N	62					152
02	3384	X	3384	-0-	-0-	-0-	3325	2	59	9	N	54					206
03	4630	X	4630	-0-	-0-	-0-	4566	2	64	9	N	58					264
04	3583	X	3583	-0-	-0-	-0-	3557	2	26	9	N	24	189	1			99
05	3755	X	3755	-0-	-0-	-0-	3705	2	50	9	N	45					144
*06	3709	X	3709	-0-	-0-	-0-	3667	2	42	9	N	38					182

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1087	-0-	-1021	-0-	1087	2			N	-0-					193
02	1904	N	1043	-0-	-861	-0-	1028	2	15	9	N	14					207
03	1829	N	1355	-0-	-474	-0-	1355	2			N	-0-					207
04	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					207
05	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					207
*06	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					207

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1837	X	1837	-0-	-0-	-0-	1764	2	73	9	N	66					212
02	1989	X	1989	-0-	-0-	-0-	1882	2	107	9	N	97					309
03	3202	X	3202	-0-	-0-	-0-	3044	2	158	9	N	144	188	1			265
04	2770	X	2770	-0-	-0-	-0-	2682	2	88	9	N	80	178	1			167
05	2703	X	2703	-0-	-0-	-0-	2652	2	51	9	N	46					213
*06	2640	X	2640	-0-	-0-	-0-	2553	2	87	9	N	79					292

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4134	X	4134	-0-	-0-	-0-	4127	2	7	9	N	6					97
02	3862	X	3862	-0-	-0-	-0-	3772	2	90	9	N	82					179
03	4337	X	4337	-0-	-0-	-0-	4301	2	36	9	N	33					212
04	4230	X	4230	-0-	-0-	-0-	4186	2	44	9	N	40					252
05	5140	X	5140	-0-	-0-	-0-	5096	2	44	9	N	40					292
*06	5325	X	5325	-0-	-0-	-0-	5231	2	94	9	N	85					377

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	611	-0-	-9	-0-	542	2	69	9	N	63					140
02	532	N	510	-0-	-22	-0-	490	2	20	9	N	18					158
03	623	N	623	-0-	-0-	-0-	597	2	26	9	N	24					182
04	600	N	544	-0-	-56	-0-	544	2			N	-0-					182
05	568	N	568	-0-	-0-	-0-	544	2	24	9	N	22					204
06	600	N	555	-0-	-45	-0-	538	2	17	9	N	15					219

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1095	-0-	-331	-0-	1076	2	19	9	N	17					55
02	1148	N	575	-0-	-573	-0-	566	2	9	9	N	8					63
03	1271	N	1126	-0-	-145	-0-	1126	2			N	-0-					63
04	1088	N	1088	-0-	-0-	-0-	1084	2	4	9	N	4					67
05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					67
06	1080	N	828	-0-	-252	-0-	828	2			N	-0-					67

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4317	X	4317	-0-	-0-	-0-	4251	2	66	9	N	60					375
02	3618	X	3618	-0-	-0-	-0-	3553	2	65	9	N	59					434
03	4505	X	4505	-0-	-0-	-0-	4419	2	86	9	N	78	184	1			328
04	4090	X	4090	-0-	-0-	-0-	4029	2	61	9	N	55	184	1			199
05	4303	X	4303	-0-	-0-	-0-	4242	2	61	9	N	55					254
*06	3693	X	3693	-0-	-0-	-0-	3658	2	35	9	N	32					286

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4920	X	4920	-0-	-0-	-0-	4887	2	33	9	N	30					194
02	3841	X	3841	-0-	-0-	-0-	3790	2	51	9	N	46					240
03	4355	X	4355	-0-	-0-	-0-	4355	2			N	-0-	192	1			48
04	4261	X	4261	-0-	-0-	-0-	4209	2	52	9	N	47					95
05	3619	X	3619	-0-	-0-	-0-	3595	2	24	9	N	22					117
06	3990	X	3190	-0-	-800	-0-	3171	2	19	9	N	17					134

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2378	N	2378	-0-	-0-	-0-	2354	2	24	9	N	22					119
02	2119	N	2119	-0-	-0-	-0-	2096	2	23	9	N	21					140
03	2334	N	2334	-0-	-0-	-0-	2332	2	2	9	N	2					142
04	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					142
05	2249	N	2249	-0-	-0-	-0-	2205	2	44	9	N	40					182
*06	2520	N	2520	-0-	-0-	-0-	2478	2	42	9	N	38					220

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2595	-0-	-412	-0-	2543	2	52	9	N	47					272
02	2716	X	2341	-0-	-375	-0-	2340	2	1	9	N	1	176	1			97
03	3007	X	2732	-0-	-275	-0-	2693	2	39	9	N	35					132
04	2820	X	2383	-0-	-437	-0-	2337	2	46	9	N	42					174
05	2666	X	2387	-0-	-279	-0-	2354	2	33	9	N	30					204
06	2640	X	2289	-0-	-351	-0-	2245	2	44	9	N	40					244

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1702	X	1702	-0-	-0-	-0-	2	1	1698	2	N	2					14
							2	9									
02	1428	X	1325	-0-	-103	-0-	1314	2	11	9	N	10	9	1			15
03	1589	X	1589	-0-	-0-	-0-	17	1	1565	2	N	6	10	1			11
							7	9									
04	1530	X	1523	-0-	-7	-0-	29	1	1490	2	N	4	6	1			9
							4	9									
05	1461	N	1461	-0-	-0-	-0-	9	1	1444	2	N	7	6	1			10
							8	9									
06	1530	N	1518	-0-	-12	-0-	28	1	1483	2	N	6	5	1			11
							7	9									

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3525	X	3525	-0-	-0-	-0-	3483	2	42	9	N	38					150
02	3508	X	3508	-0-	-0-	-0-	3427	2	81	9	N	74					224
03	4142	X	4142	-0-	-0-	-0-	4035	2	107	9	N	97					321
04	3362	X	3362	-0-	-0-	-0-	3299	2	63	9	N	57	201	1			177
05	3521	X	3521	-0-	-0-	-0-	3491	2	30	9	N	27					204
*06	3296	X	3296	-0-	-0-	-0-	3276	2	20	9	N	18					222

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	3761	-0-	-21	-0-	3553	2	208	9	N	189					411
02	3304	X	3102	-0-	-202	-0-	3102	2			N	-0-					411
03	3689	X	3658	-0-	-31	-0-	3601	2	57	9	N	52	158	1			305
04	3630	X	2985	-0-	-645	-0-	2898	2	87	9	N	79					384
05	3751	X	3412	-0-	-339	-0-	3412	2			N	-0-					384
06	3630	X	3589	-0-	-41	-0-	3444	2	145	9	N	132	171	1			345

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	665	N	665	-0-	-0-	-0-	1	1	662	2	N	2					17
							2	9									
02	560	N	271	-0-	-289	-0-	259	2	12	9	N	11	11	1			17
03	558	N	286	-0-	-272	-0-	3	1	279	2	N	4	10	1			11
							4	9									
04	630	N	41	-0-	-589	-0-	1	1	37	2	N	3	6	1			8
							3	9									
05	310	N	14	-0-	-296	-0-	10	2	4	9	N	4	5	1			7
06	270	N	-0-	-0-	-270	-0-					N	-0-	7	1			-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	3372	-0-	-410	-0-	3370	2	2	9	N	2					317
02	3304	X	3175	-0-	-129	-0-	3099	2	76	9	N	69	179	1			207
03	3689	X	3524	-0-	-165	-0-	3481	2	43	9	N	39					246
04	3570	X	3102	-0-	-468	-0-	3033	2	69	9	N	63					309
05	3689	X	2326	-0-	-1363	-0-	2302	2	24	9	N	22					331
06	3420	X	2754	-0-	-666	-0-	2726	2	28	9	N	25					356

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1546	N	1546	-0-	-0-	-0-	2	1	1541	2	N	3					27
							3	9									
02	1428	N	1159	-0-	-269	-0-	1136	2	23	9	N	21	18	1			30
03	1422	N	1422	-0-	-0-	-0-	15	1	1389	2	N	16	21	1			25
							18	9									
04	1500	N	1223	-0-	-277	-0-	23	1	1187	2	N	12	14	1			23
							13	9									
05	1271	N	1031	-0-	-240	-0-	6	1	1005	2	N	18	14	1			27
							20	9									
06	1380	N	1162	-0-	-218	-0-	22	1	1121	2	N	17	14	1			30
							19	9									

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					392
02	2599	N	2599	-0-	-0-	-0-	2588	2	11	9	N	10					402
03	2855	N	2855	-0-	-0-	-0-	2844	2	11	9	N	10	200	1			212
04	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					212
05	2697	N	2697	-0-	-0-	-0-	2695	2	2	9	N	2					214
*06	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					214

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2388	N	2388	-0-	-0-	-0-	66	1	2288	2	N	31	171	1			344
							34	9									
02	2151	N	2151	-0-	-0-	-0-	107	1	1897	2	N	134					478
							147	9									
03	2659	N	2659	-0-	-0-	-0-	111	1	2189	2	N	326	179	1			625
							359	9									
04	2702	N	2702	-0-	-0-	-0-	2418	2	284	9	N	258	510	1			373
05	3100	N	3136	-0-	36	36	2711	2	425	9	N	386	345	1			414
*06	2811	N	2775	-0-	-36	-0-	2526	2	249	9	N	226	341	1			299

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

01	1736	N	1017	-0-	-719	-0-	28	1	989	2	N	-0-					261
02	1190	N	1190	-0-	-0-	-0-	64	1	1126	2	N	-0-					261
03	1025	N	1025	-0-	-0-	-0-	49	1	976	2	N	-0-					261
04	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					261
05	1333	N	931	-0-	-402	-0-	924	2	7	9	N	6					267
*06	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					267

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

01	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					229
02	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					229
03	992	N	897	-0-	-95	-0-	897	2			N	-0-					229
04	1260	N	767	-0-	-493	-0-	767	2			N	-0-					229
05	1798	N	678	-0-	-1120	-0-	677	2	1	9	N	1					230
06	870	N	664	-0-	-206	-0-	664	2			N	-0-					230

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

01	13308	X	13308	-0-	-0-	-0-	13011	2	297	9	N	270	180	1			667
02	9912	X	3699	-0-	-6213	-0-	3525	2	174	9	N	158	197	1			628
03	12157	X	12157	-0-	-0-	-0-	12018	2	139	9	N	126	564	1			190
04	11370	X	10139	-0-	-1231	-0-	9975	2	164	9	N	149					339
05	11749	X	9943	-0-	-1806	-0-	9818	2	125	9	N	114	177	1			276
06	8970	X	8535	-0-	-435	-0-	8432	2	103	9	N	94					370

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

01	3937	X	3057	-0-	-880	-0-	3057	2			N	-0-					119
02	3360	X	2735	-0-	-625	-0-	2706	2	29	9	N	26					145
03	3596	X	2951	-0-	-645	-0-	2929	2	22	9	N	20					165
04	3496	X	3496	-0-	-0-	-0-	3426	2	70	9	N	64					229
05	3131	X	3080	-0-	-51	-0-	3011	2	69	9	N	63					292
06	2970	X	2729	-0-	-241	-0-	2707	2	22	9	N	20	170	1			142

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

01	2356	X	2306	-0-	-50	-0-	63	1	2203	2	N	36	175	1			177
							40	9									
02	1932	X	1417	-0-	-515	-0-	75	1	1336	2	N	5					182
							6	9									
03	961	N	633	-0-	-328	-0-	30	1	600	2	N	3					185
							3	9									
04	3000	N	4797	-0-	1797	1797	4093	2	704	9	N	640	698	1			127
05	3100	N	3474	-0-	374	2171	3174	2	300	9	N	273	174	1			226
*06	3000	N	2717	-0-	-283	1888	2556	2	161	9	N	146					372

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	3814	-0-	-371	-0-	3735	2	79	9	N	72					289
02	3752	X	3507	-0-	-245	-0-	3474	2	33	9	N	30					319
03	4154	X	4149	-0-	-5	-0-	4092	2	57	9	N	52	194	1			177
04	4052	X	4052	-0-	-0-	-0-	4011	2	41	9	N	37					214
05	4154	X	4108	-0-	-46	-0-	4047	2	61	9	N	55					269
06	4020	X	3649	-0-	-371	-0-	3630	2	19	9	N	17	177	1			109

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	4790	-0-	-728	-0-	4681	2	109	9	N	99					217
02	4928	X	4303	-0-	-625	-0-	4187	2	116	9	N	105					322
03	5456	X	4933	-0-	-523	-0-	4867	2	66	9	N	60	180	1			202
04	4770	X	4648	-0-	-122	-0-	4547	2	101	9	N	92					294
05	4867	X	4840	-0-	-27	-0-	4706	2	134	9	N	122					416
*06	4169	X	4169	-0-	-0-	-0-	4128	2	41	9	N	37	178	1			275

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3027	-0-	-941	-0-	3002	2	25	9	N	23					187
02	3416	X	2903	-0-	-513	-0-	2856	2	47	9	N	43					230
03	3782	X	3336	-0-	-446	-0-	3240	2	96	9	N	87					317
04	3480	X	3188	-0-	-292	-0-	3134	2	54	9	N	49					366
05	3485	X	3485	-0-	-0-	-0-	3416	2	69	9	N	63					429
06	3240	X	3189	-0-	-51	-0-	3149	2	40	9	N	36	189	1			276

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5606	X	5606	-0-	-0-	-0-	6	1	5591	2	N	8					77
							9	9									
02	9657	X	9657	-0-	-0-	-0-	9602	2	55	9	N	50	52	1			75
03	6957	X	6957	-0-	-0-	-0-	73	1	6843	2	N	37	56	1			56
							41	9									
04	6236	X	6236	-0-	-0-	-0-	119	1	6085	2	N	29	37	1			48
							32	9									
05	7118	X	7118	-0-	-0-	-0-	43	1	7028	2	N	43	36	1			55
							47	9									
*06	7132	X	7132	-0-	-0-	-0-	134	1	6948	2	N	45	37	1			63
							50	9									

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20936	X	20936	-0-	-0-	-0-	24	1	20800	2	N	102					642
							112	9									
02	19076	X	19076	-0-	-0-	-0-	18460	2	616	9	N	560	497	1			705
03	22529	X	22529	-0-	-0-	-0-	235	1	21972	2	N	293	506	1			492
							322	9									
04	21155	X	21155	-0-	-0-	-0-	401	1	20513	2	N	219	318	1			393
							241	9									
05	19134	X	19134	-0-	-0-	-0-	113	1	18647	2	N	340	297	1			436
							374	9									
*06	20820	X	20820	-0-	-0-	-0-	387	1	20055	2	N	344	294	1			486
							378	9									

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2684	X	2684	-0-	-0-	-0-	2554	2	130	9	N	118	179	1			278
02	1542	X	1542	-0-	-0-	-0-	1237	2	305	9	N	277	178	1			377
03	4994	X	4994	-0-	-0-	-0-	4434	2	560	9	N	509	529	1			357
04	2610	X	541	-0-	-2069	-0-	468	2	73	9	N	66	169	1			254
05	7104	X	7104	-0-	-0-	-0-	6940	2	164	9	N	149	177	1			226
*06	9398	X	9398	-0-	-0-	-0-	9253	2	145	9	N	132	173	1			185

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	741	N	741	-0-	-0-	-0-	91	1	650	2	N	-0-					40
02	755	N	755	-0-	-0-	-0-	156	1	599	2	N	-0-					40
03	1058	N	1058	-0-	-0-	-0-	144	1	914	2	N	-0-					40
04	1069	N	1069	-0-	-0-	-0-	127	1	942	2	N	-0-					40
05	1147	N	1147	-0-	-0-	-0-	171	1	976	2	N	-0-					40
*06	1207	N	1207	-0-	-0-	-0-	175	1	1032	2	N	-0-					40

FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

01	1767	X	540	-0-	-1227	-0-	540	2			N	-0-					116
02	1596	X	704	-0-	-892	-0-	220	1	483	2	N	1					117
							1	9									
03	1767	X	1385	-0-	-382	-0-	384	1	978	2	N	21					138
							23	9									
04	2110	X	2110	-0-	-0-	-0-	629	1	1475	2	N	5					143
							6	9									
05	1505	X	1505	-0-	-0-	-0-	588	1	917	2	N	-0-					143
*06	1409	X	1409	-0-	-0-	-0-	596	1	813	2	N	-0-					143

CAMPBELL 53 WELL #: 2 RRCID -> 084243 COMPL. DATE 07/16/1979 TOTAL DEPTH 10970 PERF.10396 - 10608

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					82
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

01	3286	X	2953	-0-	-333	-0-	2887	2	66	9	N	60					144
02	3097	X	3097	-0-	-0-	-0-	3012	2	85	9	N	77	107	1			114
03	3596	X	2838	-0-	-758	-0-	2780	2	58	9	N	53					167
04	3480	X	2987	-0-	-493	-0-	2930	2	57	9	N	52					219
05	3596	X	3282	-0-	-314	-0-	3246	2	36	9	N	33	189	1			63
06	3330	X	3132	-0-	-198	-0-	3087	2	45	9	N	41					104

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

01	1240	N	1103	-0-	-137	-0-	1103	2			N	-0-					42
02	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					42
03	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					42
04	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					42
05	1178	N	1128	-0-	-50	-0-	1128	2			N	-0-					42
*06	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					42

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					69

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

01	1315	N	1315	-0-	-0-	-0-	1305	2	10	9	N	9					89
02	1344	N	1241	-0-	-103	-0-	1202	2	39	9	N	35	82	1			42
03	1364	N	1257	-0-	-107	-0-	1244	2	13	9	N	12					54
04	1260	N	1175	-0-	-85	-0-	1168	2	7	9	N	6					60
05	1484	N	1484	-0-	-0-	-0-	1465	2	19	9	N	17					77
06	1230	N	1200	-0-	-30	-0-	1186	2	14	9	N	13					90

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

01	3007	X	2812	-0-	-195	-0-	2755	2	57	9	N	52	104	1			26
02	2716	X	2351	-0-	-365	-0-	2306	2	45	9	N	41					67
03	3007	X	2441	-0-	-566	-0-	2429	2	12	9	N	11					78
04	2910	X	1616	-0-	-1294	-0-	191	1	1416	2	N	8					86
							9	9									
05	2821	X	2042	-0-	-779	-0-	338	1	1695	2	N	8					94
							9	9									
06	2730	X	1706	-0-	-1024	-0-	392	1	1314	2	N	-0-					94

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

01	3379	X	3040	-0-	-339	-0-	3034	2	6	9	N	5					184
02	3052	X	2819	-0-	-233	-0-	2809	2	10	9	N	9	126	1			67
03	3379	X	2928	-0-	-451	-0-	2926	2	2	9	N	2					69
04	3270	X	2634	-0-	-636	-0-	2625	2	9	9	N	8					77
05	3131	X	2554	-0-	-577	-0-	2550	2	4	9	N	4					81
06	3030	X	2835	-0-	-195	-0-	2826	2	9	9	N	8					89

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

01	1829	N	1645	-0-	-184	-0-	1583	2	62	9	N	56	177	1			63
02	1596	N	1442	-0-	-154	-0-	1435	2	7	9	N	6					69
03	1643	N	1373	-0-	-270	-0-	1360	2	13	9	N	12					81
04	1590	N	849	-0-	-741	-0-	612	1	227	2	N	9					90
							10	9									
05	1612	N	1029	-0-	-583	-0-	87	1	925	2	N	15					105
							17	9									
06	1320	N	959	-0-	-361	-0-	49	1	910	2	N	-0-					105

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

01	3377	X	3377	-0-	-0-	-0-	3354	2	23	9	N	21					63
02	2492	X	2205	-0-	-287	-0-	2197	2	8	9	N	7					70
03	3286	X	2847	-0-	-439	-0-	2819	2	28	9	N	25					95
04	3270	X	2577	-0-	-693	-0-	2558	2	19	9	N	17					112
05	3379	X	2489	-0-	-890	-0-	2452	2	37	9	N	34					146
06	3270	X	2472	-0-	-798	-0-	2452	2	20	9	N	18					164

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2375	N	2375	-0-	-0-	-0-	2344	2	31	9	N	28					122
02	2128	N	1954	-0-	-174	-0-	1945	2	9	9	N	8					130
03	2170	N	2148	-0-	-22	-0-	2137	2	11	9	N	10					140
04	2310	N	2127	-0-	-183	-0-	2105	2	22	9	N	20					160
05	2170	N	2145	-0-	-25	-0-	2122	2	23	9	N	21					181
06	2070	N	2030	-0-	-40	-0-	2019	2	11	9	N	10					191

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2276	N	2276	-0-	-0-	-0-	2267	2	9	9	N	8					150
02	2576	N	1727	-0-	-849	-0-	1714	2	13	9	N	12					162
03	1891	N	1798	-0-	-93	-0-	1739	2	59	9	N	54	171	1			45
04	2190	N	1645	-0-	-545	-0-	1571	2	74	9	N	67					112
05	1922	N	1622	-0-	-300	-0-	1592	2	30	9	N	27					139
*06	2117	N	2117	-0-	-0-	-0-	2076	2	41	9	N	37					176

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1877	N	1877	-0-	-0-	-0-	1705	2	172	9	N	156	184	1			27
02	1820	N	1500	-0-	-320	-0-	1493	2	7	9	N	6					33
03	1953	N	1686	-0-	-267	-0-	1640	2	46	9	N	42					75
04	1830	N	1614	-0-	-216	-0-	1589	2	25	9	N	23					98
05	1674	N	1267	-0-	-407	-0-	154	1	1078	2	N	32					130
							35	9									
*06	3000	N	7804	-0-	4804	4804	603	1	7092	2	N	99	179	1			50
							109	9									

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3455	-0-	-544	-0-	3435	2	20	9	N	18					196
02	3640	X	3186	-0-	-454	-0-	3144	2	42	9	N	38	141	1			93
03	4030	X	3312	-0-	-718	-0-	3264	2	48	9	N	44					137
04	3900	X	2904	-0-	-996	-0-	2876	2	28	9	N	25					162
05	3534	X	2979	-0-	-555	-0-	2956	2	23	9	N	21					183
06	3420	X	2672	-0-	-748	-0-	2653	2	19	9	N	17	135	1			65

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1899	-0-	-333	-0-	1860	2	39	9	N	35					122
02	1876	N	1790	-0-	-86	-0-	1776	2	14	9	N	13					135
03	2077	N	1811	-0-	-266	-0-	1794	2	17	9	N	15					150
04	1830	N	1807	-0-	-23	-0-	1783	2	24	9	N	22					172
05	1984	N	1928	-0-	-56	-0-	1900	2	28	9	N	25					197
*06	1924	N	1924	-0-	-0-	-0-	1870	2	54	9	N	49	179	1			67

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2091	-0-	-606	-0-	2037	2	54	9	N	49					152
02	2128	N	1936	-0-	-192	-0-	1900	2	36	9	N	33					185
03	2183	N	2183	-0-	-0-	-0-	2131	2	52	9	N	47					232
04	2187	N	2187	-0-	-0-	-0-	2154	2	33	9	N	30	189	1			73
05	2276	N	2276	-0-	-0-	-0-	2219	2	57	9	N	52					125
*06	2163	N	2163	-0-	-0-	-0-	2108	2	55	9	N	50					175

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4505	X	4505	-0-	-0-	-0-	4482	2	23	9	N	21	72	1			35
02	3892	X	3863	-0-	-29	-0-	3848	2	15	9	N	14					49
03	4354	X	4354	-0-	-0-	-0-	4307	2	47	9	N	43					92
04	4170	X	4153	-0-	-17	-0-	4089	2	64	9	N	58					150
05	4309	X	4189	-0-	-120	-0-	4116	2	73	9	N	66	183	1			33
06	4350	X	3973	-0-	-377	-0-	3945	2	28	9	N	25					58

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2093	N	2093	-0-	-0-	-0-	2059	2	34	9	N	31	179	1			47
02	1932	N	1849	-0-	-83	-0-	1816	2	33	9	N	30					77
03	2108	N	1973	-0-	-135	-0-	1940	2	33	9	N	30					107
04	2040	N	1841	-0-	-199	-0-	1810	2	31	9	N	28					135
05	2046	N	1910	-0-	-136	-0-	1882	2	28	9	N	25					160
*06	1956	N	1956	-0-	-0-	-0-	1915	2	41	9	N	37	39	1			158

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3595	-0-	495	751	3594	2	1	9	N	1					120
02	2800	N	3390	-0-	590	1341	3390	2			N	-0-					120
03	5062	X	3721	-0-	-1341	-0-	3693	2	28	9	N	25					145
04	3434	X	3434	-0-	-0-	-0-	3408	2	26	9	N	24	124	1			45
05	3478	X	3478	-0-	-0-	-0-	3467	2	11	9	N	10					55
*06	2867	X	2867	-0-	-0-	-0-	2850	2	17	9	N	15					70

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4149	X	4149	-0-	-0-	-0-	477	1	3474	2	N	180	176	1			56
							198	9									
02	4065	X	4065	-0-	-0-	-0-	568	1	3441	2	N	51					107
							56	9									
03	4669	X	4669	-0-	-0-	-0-	664	1	3925	2	N	73					180
							80	9									
04	2524	X	2524	-0-	-0-	-0-	490	1	2003	2	N	28					208
							31	9									
05	1210	X	1210	-0-	-0-	-0-	418	1	784	2	N	7	179	1			36
							8	9									
*06	3678	X	3678	-0-	-0-	-0-	568	1	3085	2	N	23					59
							25	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					69
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					69
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					69
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					69
05	31	N	-0-	-0-	-31	-0-					N	-0-					69
*06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					69

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					20
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					20
03	32	N	32	-0-	-0-	-0-	20	2	12	9	N	11					31
04	1945	N	1945	-0-	-0-	-0-	489	1	1415	2	N	37					68
							41	9									
05	2943	N	2943	-0-	-0-	-0-	1147	1	1781	2	N	14					82
							15	9									
*06	3000	N	3264	-0-	264	264	1082	1	2178	2	N	4					86
							4	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	2593	-0-	-11	-0-	1196	1	1372	2	N	23					185
							25	9									
02	3500	X	3069	-0-	-431	-0-	1173	1	1844	2	N	47	169	1			63
							52	9									
03	3875	X	2225	-0-	-1650	-0-	775	1	1421	2	N	26					89
							29	9									
04	3750	X	3602	-0-	-148	-0-	1632	1	1947	2	N	21					110
							23	9									
05	3689	X	3023	-0-	-666	-0-	1625	1	1359	2	N	35					145
							39	9									
*06	3724	X	3724	-0-	-0-	-0-	1650	1	2020	2	N	49					194
							54	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	934	N	934	-0-	-0-	-0-	904	2	30	9	N	27					100
02	840	N	127	-0-	-713	-0-	127	2			N	-0-	58	1			42
03	1710	N	1710	-0-	-0-	-0-	1682	2	28	9	N	25					67
04	1389	N	1389	-0-	-0-	-0-	1365	2	24	9	N	22					89
05	761	N	761	-0-	-0-	-0-	729	2	32	9	N	29					118
06	1650	N	1287	-0-	-363	-0-	1266	2	21	9	N	19					137

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1387	-0-	-132	-0-	1337	2	50	9	N	45	195	1			68
02	1344	N	1304	-0-	-40	-0-	1258	2	46	9	N	42					110
03	1550	N	1291	-0-	-259	-0-	1252	2	39	9	N	35					145
04	1350	N	1332	-0-	-18	-0-	1291	2	41	9	N	37					182
05	1457	N	1383	-0-	-74	-0-	1333	2	50	9	N	45					227
*06	1350	N	1350	-0-	-0-	-0-	1286	2	64	9	N	58	180	1			105

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	997	-0-	-57	-0-	980	2	17	9	N	15					58
02	903	N	903	-0-	-0-	-0-	888	2	15	9	N	14					72
03	992	N	967	-0-	-25	-0-	950	2	17	9	N	15					87
04	960	N	887	-0-	-73	-0-	879	2	8	9	N	7					94
05	992	N	920	-0-	-72	-0-	897	2	23	9	N	21					115
06	930	N	855	-0-	-75	-0-	826	2	29	9	N	26	123	1			18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	90	-0-	-3	-0-	11	1	79	2	N	-0-					100
02	336	N	73	-0-	-263	-0-	9	1	62	2	N	2					102
							2	9									
03	1798	N	-0-	-0-	-1798	-0-					N	37					139
04	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					139
05	93	N	12	-0-	-81	-0-	1	1	11	2	N	-0-					139
*06	4	N	4	-0-	-0-	-0-	4	1			N	-0-					139

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2090	-0-	-979	-0-	245	1	1693	2	N	138	126	1			25
							152	9									
02	2688	X	22	-0-	-2666	-0-	3	1	19	2	N	-0-					25
03	2883	X	751	-0-	-2132	-0-	91	1	544	2	N	105					130
							116	9									
04	2400	X	703	-0-	-1697	-0-	73	1	628	2	N	2					132
							2	9									
05	565	N	565	-0-	-0-	-0-	68	1	497	2	N	-0-					132
06	720	N	322	-0-	-398	-0-	193	1	129	2	N	-0-					132

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	1624	-0-	-763	-0-	276	1	1311	2	N	34					119
							37	9									
02	2156	X	1224	-0-	-932	-0-	83	1	1118	2	N	21					140
							23	9									
03	2387	X	1464	-0-	-923	-0-	82	1	1371	2	N	10					150
							11	9									
04	2010	X	572	-0-	-1438	-0-	60	1	497	2	N	14					164
							15	9									
05	2046	X	1861	-0-	-185	-0-	368	1	1453	2	N	36	190	1			10
							40	9									
*06	2898	X	2898	-0-	-0-	-0-	553	1	2301	2	N	40					50
							44	9									

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2019	-0-	-337	-0-	2019	2			N	-0-					65
02	2212	N	1708	-0-	-504	-0-	1708	2			N	-0-					65
03	3100	N	5047	-0-	1947	1947	482	1	4396	2	N	154					219
							169	9									
04	3000	N	6816	-0-	3816	5763	616	1	6014	2	N	169	184	1			204
							186	9									
05	3100	N	6202	-0-	3102	8865	644	1	5427	2	N	119	178	1			145
							131	9									
*06	14407	X	5542	-0-	-8865	-0-	625	1	4838	2	N	72	176	1			41
							79	9									

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	817	-0-	-702	-0-	132	1	629	2	N	51	180	1			38
							56	9									
02	1736	N	933	-0-	-803	-0-	62	1	830	2	N	37					75
							41	9									
03	1147	N	211	-0-	-936	-0-	11	1	192	2	N	7					82
							8	9									
04	780	N	659	-0-	-121	-0-	68	1	566	2	N	23					105
							25	9									
05	1344	N	1344	-0-	-0-	-0-	267	1	1055	2	N	20					125
							22	9									
*06	1545	N	1545	-0-	-0-	-0-	293	1	1220	2	N	29					154
							32	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	3203	-0-	-1292	-0-	547	1	2601	2	N	50					155
							55	9									
02	4060	X	2569	-0-	-1491	-0-	176	1	2363	2	N	27	115	1			67
							30	9									
03	4402	X	657	-0-	-3745	-0-	36	1	610	2	N	10					77
							11	9									
04	4260	X	3045	-0-	-1215	-0-	320	1	2659	2	N	60					137
							66	9									
05	4061	X	3401	-0-	-660	-0-	671	1	2651	2	N	72					209
							79	9									
06	3090	X	2695	-0-	-395	-0-	509	1	2119	2	N	61	183	1			87
							67	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					10
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					10
03	129	N	129	-0-	-0-	-0-	111	2	18	9	N	16					26
04	480	N	110	-0-	-370	-0-	74	2	36	9	N	33					59
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					59
*06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					59

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

01	310	N	280	-0-	-30	-0-	280	2			N	-0-					41
02	308	N	243	-0-	-65	-0-	237	2	6	9	N	5					46
03	568	N	568	-0-	-0-	-0-	558	2	10	9	N	9					55
04	391	N	391	-0-	-0-	-0-	385	2	6	9	N	5					60
05	279	N	218	-0-	-61	-0-	218	2			N	-0-					60
06	540	N	413	-0-	-127	-0-	413	2			N	-0-					60

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

01	1519	N	1330	-0-	-189	-0-	1330	2			N	-0-					72
02	1316	N	1116	-0-	-200	-0-	1116	2			N	-0-					72
03	1333	N	1191	-0-	-142	-0-	1191	2			N	-0-					72
04	2165	N	2165	-0-	-0-	-0-	309	1	1856	2	N	-0-					72
05	2651	N	2651	-0-	-0-	-0-	437	1	2186	2	N	25					97
							28	9									
*06	1522	N	1522	-0-	-0-	-0-	346	1	1158	2	N	16					113
							18	9									

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

01	3968	X	3221	-0-	-747	-0-	556	1	2641	2	N	22					94
							24	9									
02	3136	X	2699	-0-	-437	-0-	186	1	2499	2	N	13	65	1			42
							14	9									
03	3767	X	3767	-0-	-0-	-0-	211	1	3545	2	N	10					52
							11	9									
04	3120	X	2572	-0-	-548	-0-	274	1	2275	2	N	21					73
							23	9									
05	3224	X	1948	-0-	-1276	-0-	387	1	1529	2	N	29					102
							32	9									
06	3660	X	1996	-0-	-1664	-0-	381	1	1585	2	N	27					129
							30	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	-0-	-0-	-2356	-0-					N	-0-					34
02	1008	N	609	-0-	-399	-0-	188	1	412	2	N	8					42
							9	9									
03	1256	N	1256	-0-	-0-	-0-	344	1	879	2	N	30					72
							33	9									
04	1267	N	1267	-0-	-0-	-0-	375	1	881	2	N	10					82
							11	9									
05	1359	N	1359	-0-	-0-	-0-	512	1	797	2	N	45					127
							50	9									
*06	1258	N	1258	-0-	-0-	-0-	514	1	700	2	N	40					167
							44	9									

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

01	5053	X	4241	-0-	-812	-0-	4138	2	103	9	N	94	177	1			191
02	4564	X	3931	-0-	-633	-0-	3836	2	95	9	N	86					277
03	5053	X	4156	-0-	-897	-0-	4049	2	107	9	N	97	183	1			191
04	4380	X	4007	-0-	-373	-0-	3893	2	114	9	N	104	190	1			105
05	4526	X	4340	-0-	-186	-0-	4193	2	147	9	N	134					239
06	4200	X	4007	-0-	-193	-0-	3869	2	138	9	N	125	192	1			172

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

01	11222	X	9569	-0-	-1653	-0-	627	1	8841	2	N	92	195	1			115
							101	9									
02	9828	X	8147	-0-	-1681	-0-	561	1	7525	2	N	55					170
							61	9									
03	10323	X	6184	-0-	-4139	-0-	597	1	5537	2	N	45					215
							50	9									
04	9630	X	4939	-0-	-4691	-0-	421	1	4505	2	N	12	175	1			52
							13	9									
05	9672	X	8585	-0-	-1087	-0-	632	1	7907	2	N	42					94
							46	9									
06	9270	X	2262	-0-	-7008	-0-	386	1	1854	2	N	20					114
							22	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

01	6262	X	482	-0-	-5780	-0-	58	1	399	2	N	23					71
							25	9									
02	5376	X	4632	-0-	-744	-0-	596	1	3940	2	N	87					158
							96	9									
03	5611	X	4196	-0-	-1415	-0-	584	1	3513	2	N	90					248
							99	9									
04	5580	X	2512	-0-	-3068	-0-	259	1	2228	2	N	23	191	1			80
							25	9									
05	5177	X	4624	-0-	-553	-0-	540	1	3979	2	N	95					175
							105	9									
06	4950	X	4871	-0-	-79	-0-	425	1	4373	2	N	66	178	1			63
							73	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

01	3207	X	3207	-0-	-0-	-0-	3173	2	34	9	N	31	175	1			43
02	2912	X	2369	-0-	-543	-0-	2310	2	59	9	N	54					97
03	3286	X	2189	-0-	-1097	-0-	2169	2	20	9	N	18					115
04	3180	X	2480	-0-	-700	-0-	2458	2	22	9	N	20					135
05	3286	X	2730	-0-	-556	-0-	2715	2	15	9	N	14					149
06	3090	X	2592	-0-	-498	-0-	2572	2	20	9	N	18					167

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8286	X	8286	-0-	-0-	-0-	8147	2	139	9	N	126					185
02	7573	X	7573	-0-	-0-	-0-	7463	2	110	9	N	100	180	1			105
03	8258	X	8258	-0-	-0-	-0-	8148	2	110	9	N	100					205
04	7463	X	7463	-0-	-0-	-0-	7421	2	42	9	N	38	186	1			57
05	8025	X	8025	-0-	-0-	-0-	7901	2	124	9	N	113					170
*06	7507	X	7507	-0-	-0-	-0-	7454	2	53	9	N	48	170	1			48

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	4918	-0-	-290	-0-	4766	2	152	9	N	138	173	1			194
02	4676	X	4360	-0-	-316	-0-	4271	2	89	9	N	81	186	1			89
03	5053	X	4727	-0-	-326	-0-	4626	2	101	9	N	92					181
04	4830	X	4473	-0-	-357	-0-	4417	2	56	9	N	51					232
05	4929	X	4684	-0-	-245	-0-	4578	2	106	9	N	96	191	1			137
06	4770	X	4450	-0-	-320	-0-	4372	2	78	9	N	71	177	1			31

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10168	X	9199	-0-	-969	-0-	8969	2	230	9	N	209	186	1			205
02	9156	X	8536	-0-	-620	-0-	8316	2	220	9	N	200	186	1			219
03	9610	X	8759	-0-	-851	-0-	8506	2	253	9	N	230	376	1			73
04	9030	X	8408	-0-	-622	-0-	8169	2	239	9	N	217	193	1			97
05	9455	X	8505	-0-	-950	-0-	8292	2	213	9	N	194	184	1			107
06	9150	X	7774	-0-	-1376	-0-	7586	2	188	9	N	171	178	1			100

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905	X	7759	-0-	-146	-0-	497	1	7002	2	N	236	374	1			77
							260	9									
02	7140	X	5800	-0-	-1340	-0-	393	1	5276	2	N	119					196
							131	9									
03	7719	X	5064	-0-	-2655	-0-	472	1	4382	2	N	191	187	1			200
							210	9									
04	7500	X	4580	-0-	-2920	-0-	381	1	4068	2	N	119	186	1			133
							131	9									
05	7750	X	5400	-0-	-2350	-0-	390	1	4871	2	N	126	187	1			72
							139	9									
*06	9453	X	9453	-0-	-0-	-0-	469	1	8828	2	N	142	172	1			42
							156	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8463	X	7403	-0-	-1060	-0-	1891	1	5432	2	N	73					195
							80	9									
02	7644	X	5817	-0-	-1827	-0-	1708	1	4061	2	N	44	171	1			68
							48	9									
03	7750	X	6943	-0-	-807	-0-	1769	1	5120	2	N	49					117
							54	9									
04	7170	X	7048	-0-	-122	-0-	1800	1	5201	2	N	43					160
							47	9									
05	7409	X	6356	-0-	-1053	-0-	1873	1	4431	2	N	47					207
							52	9									
06	7170	X	6775	-0-	-395	-0-	1800	1	4936	2	N	35	180	1			62
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	957	-0-	-190	-0-	935	2	22	9	N	20					155
02	980	N	793	-0-	-187	-0-	769	2	24	9	N	22					177
03	1054	N	939	-0-	-115	-0-	909	2	30	9	N	27					204
04	934	N	934	-0-	-0-	-0-	895	2	39	9	N	35	177	1			62
05	1074	N	1074	-0-	-0-	-0-	1013	2	61	9	N	55					117
*06	1097	N	1097	-0-	-0-	-0-	972	2	125	9	N	114	169	1			62

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

01	17360	X	16624	-0-	-736	-0-	16165	2	459	9	N	417	550	1			106
02	15568	X	14823	-0-	-745	-0-	14463	2	360	9	N	327	188	1			245
03	16957	X	15322	-0-	-1635	-0-	14907	2	415	9	N	377	368	1			254
04	16410	X	15167	-0-	-1243	-0-	14774	2	393	9	N	357	372	1			239
05	16957	X	15958	-0-	-999	-0-	15550	2	408	9	N	371	363	1			247
06	16080	X	15316	-0-	-764	-0-	14944	2	372	9	N	338	368	1			217

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

01	4800	X	4800	-0-	-0-	-0-	4725	2	75	9	N	68					168
02	4228	X	4166	-0-	-62	-0-	4160	2	6	9	N	5					173
03	4960	X	4544	-0-	-416	-0-	4478	2	66	9	N	60	175	1			58
04	4800	X	4289	-0-	-511	-0-	4260	2	29	9	N	26					84
05	4960	X	4536	-0-	-424	-0-	4467	2	69	9	N	63					147
*06	4943	X	4943	-0-	-0-	-0-	4878	2	65	9	N	59	173	1			33

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

01	9150	X	9150	-0-	-0-	-0-	1131	1	7826	2	N	175	227	1			139
							193	9									
02	6198	X	6198	-0-	-0-	-0-	798	1	5277	2	N	112					251
							123	9									
03	8686	X	8686	-0-	-0-	-0-	1216	1	7317	2	N	139	194	1			196
							153	9									
04	6720	X	2930	-0-	-3790	-0-	303	1	2601	2	N	24					220
							26	9									
05	9428	X	9428	-0-	-0-	-0-	1105	1	8134	2	N	172	191	1			201
							189	9									
06	8850	X	7245	-0-	-1605	-0-	883	1	6289	2	N	66	182	1			85
							73	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

01	28706	X	25813	-0-	-2893	-0-	25433	2	380	9	N	345	567	1			269
02	25284	X	22478	-0-	-2806	-0-	22150	2	328	9	N	298	211	1			356
03	27528	X	25720	-0-	-1808	-0-	25334	2	386	9	N	351	555	1			152
04	26640	X	13642	-0-	-12998	-0-	13432	2	210	9	N	191	188	1			155
05	27528	X	15692	-0-	-11836	-0-	15664	2	28	9	N	25					180
06	24990	X	19438	-0-	-5552	-0-	19265	2	173	9	N	157					337

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14136	X	3024	-0-	-11112	-0-	145	1	2740	2	N	126	189	1			84
							139	9									
02	15141	X	15141	-0-	-0-	-0-	476	1	14163	2	N	456	183	1			357
							502	9									
03	11270	X	11270	-0-	-0-	-0-	424	1	10455	2	N	355	357	1			355
							391	9									
04	10800	X	10227	-0-	-573	-0-	502	1	9367	2	N	325	234	1			446
							358	9									
05	16771	X	10104	-0-	-6667	-0-	480	1	9224	2	N	364	721	1			89
							400	9									
06	16230	X	9621	-0-	-6609	-0-	441	1	8796	2	N	349	354	1			84
							384	9									

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

01	3534	X	2493	-0-	-1041	-0-	643	1	1836	2	N	13					43
							14	9									
02	3108	X	2275	-0-	-833	-0-	537	1	1727	2	N	10					53
							11	9									
03	3441	X	2948	-0-	-493	-0-	713	1	2203	2	N	29					82
							32	9									
04	2850	X	2369	-0-	-481	-0-	686	1	1659	2	N	22					104
							24	9									
05	2728	X	2264	-0-	-464	-0-	673	1	1569	2	N	20					124
							22	9									
06	2850	X	2829	-0-	-21	-0-	683	1	2128	2	N	16					140
							18	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					45
02	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					45
03	1302	N	1067	-0-	-235	-0-	1067	2			N	-0-					45
04	917	N	917	-0-	-0-	-0-	917	2			N	-0-					45
05	1209	N	666	-0-	-543	-0-	666	2			N	-0-					45
06	1020	N	340	-0-	-680	-0-	340	2			N	-0-					45

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

01	1343	N	1343	-0-	-0-	-0-	1320	2	23	9	N	21					164
02	1154	N	1154	-0-	-0-	-0-	1129	2	25	9	N	23					187
03	1426	N	1247	-0-	-179	-0-	1232	2	15	9	N	14					201
04	1290	N	1229	-0-	-61	-0-	1215	2	14	9	N	13					214
05	1273	N	1273	-0-	-0-	-0-	1261	2	12	9	N	11	186	1			39
*06	1236	N	1236	-0-	-0-	-0-	1234	2	2	9	N	2					41

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

01	3141	X	3141	-0-	-0-	-0-	803	1	2287	2	N	46					171
							51	9									
02	3118	X	3118	-0-	-0-	-0-	722	1	2360	2	N	33					204
							36	9									
03	3749	X	3749	-0-	-0-	-0-	886	1	2752	2	N	101	191	1			114
							111	9									
04	3739	X	3739	-0-	-0-	-0-	927	1	2723	2	N	81					195
							89	9									
05	4162	X	4162	-0-	-0-	-0-	950	1	3135	2	N	70	188	1			77
							77	9									
*06	2868	X	2868	-0-	-0-	-0-	824	1	1978	2	N	60					137
							66	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2123	-0-	-543	-0-	2099	2	24	9	N	22					181
02	2324	X	1241	-0-	-1083	-0-	1207	2	34	9	N	31					212
03	2387	X	1504	-0-	-883	-0-	1480	2	24	9	N	22					234
04	2220	X	1525	-0-	-695	-0-	1501	2	24	9	N	22					256
05	2232	X	2128	-0-	-104	-0-	2104	2	24	9	N	22					278
*06	2129	N	2129	-0-	-0-	-0-	2085	2	44	9	N	40	189	1			129

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2934	X	2917	-0-	-17	-0-	2790	2	127	9	N	115					163
02	2148	X	2148	-0-	-0-	-0-	2031	2	117	9	N	106	187	1			82
03	2139	X	1727	-0-	-412	-0-	1648	2	79	9	N	72					154
04	2070	X	1951	-0-	-119	-0-	1862	2	89	9	N	81					235
05	2139	X	2002	-0-	-137	-0-	1913	2	89	9	N	81	176	1			140
*06	2586	X	2586	-0-	-0-	-0-	2433	2	153	9	N	139	185	1			94

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	1511	-0-	-2116	-0-	1511	2			N	-0-					127
02	4424	X	983	-0-	-3441	-0-	983	2			N	-0-					127
03	4898	X	1075	-0-	-3823	-0-	1075	2			N	-0-					127
04	4740	X	4050	-0-	-690	-0-	3764	2	286	9	N	260					387
05	4914	X	4914	-0-	-0-	-0-	4518	2	396	9	N	360	545	1			202
*06	4227	X	4227	-0-	-0-	-0-	3973	2	254	9	N	231	360	1			73

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4209	X	4209	-0-	-0-	-0-	1636	1	2482	2	N	83	173	1			104
							91	9									
02	3472	X	3109	-0-	-363	-0-	1334	1	1722	2	N	48					152
							53	9									
03	3306	X	3306	-0-	-0-	-0-	1554	1	1672	2	N	73					225
							80	9									
04	4080	X	3847	-0-	-233	-0-	1650	1	2114	2	N	75	191	1			109
							83	9									
05	4216	X	3214	-0-	-1002	-0-	1283	1	1891	2	N	36					145
							40	9									
06	4080	X	3235	-0-	-845	-0-	1574	1	1624	2	N	34					179
							37	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1736	-0-	-62	-0-	1736	2			N	-0-					223
02	1596	N	1585	-0-	-11	-0-	1579	2	6	9	N	5	173	1			55
03	1736	N	1736	-0-	-0-	-0-	1714	2	22	9	N	20					75
04	1680	N	1328	-0-	-352	-0-	1291	2	37	9	N	34					109
05	1767	N	1733	-0-	-34	-0-	1697	2	36	9	N	33					142
06	1680	N	1597	-0-	-83	-0-	1572	2	25	9	N	23					165

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 09/01/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	69	-0-	-55	-0-	69	2			N	-0-					59
02	84	N	57	-0-	-27	-0-	57	2			N	-0-					59
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					59
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					59
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					59
*06	2633	N	2633	-0-	-0-	-0-	280	1	2092	2	N	237	176	1			120
							261	9									

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

01	1116	X	926	-0-	-190	-0-	926	2			N	-0-					13
02	868	X	421	-0-	-447	-0-	421	2			N	-0-					13
03	961	X	788	-0-	-173	-0-	568	2	220	9	N	200	180	1			33
04	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					33
05	949	X	949	-0-	-0-	-0-	949	2			N	-0-					33
06	900	X	724	-0-	-176	-0-	724	2			N	-0-					33

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

01	2666	X	2035	-0-	-631	-0-	2009	2	26	9	N	24	172	1			70
02	2408	X	1821	-0-	-587	-0-	1786	2	35	9	N	32					102
03	2666	X	2371	-0-	-295	-0-	2314	2	57	9	N	52					154
04	2399	X	2399	-0-	-0-	-0-	2344	2	55	9	N	50					204
05	2046	X	1448	-0-	-598	-0-	1414	2	34	9	N	31	190	1			45
06	2280	X	624	-0-	-1656	-0-	624	2			N	-0-					45

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

01	5611	X	4986	-0-	-625	-0-	1645	1	3300	2	N	37					172
							41	9									
02	6244	X	4131	-0-	-2113	-0-	1178	1	2911	2	N	38					210
							42	9									
03	6913	X	5566	-0-	-1347	-0-	1496	1	3984	2	N	78	171	1			117
							86	9									
04	6690	X	5672	-0-	-1018	-0-	1595	1	3974	2	N	94					211
							103	9									
05	6443	X	6443	-0-	-0-	-0-	1705	1	4663	2	N	68	185	1			94
							75	9									
*06	5878	X	5878	-0-	-0-	-0-	1531	1	4263	2	N	76					170
							84	9									

W H MOORE 64 WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

01	1879	N	1879	-0-	-0-	-0-	1723	2	156	9	N	142	173	1			209
02	2800	N	4289	-0-	1489	1489	775	1	3070	2	N	404	339	1			274
							444	9									
03	3100	N	5530	-0-	2430	3919	1283	1	3798	2	N	408	338	1			344
							449	9									
04	3000	N	4179	-0-	1179	5098	1304	1	2594	2	N	255	505	1			94
							281	9									
05	10815	X	5717	-0-	-5098	-0-	1703	1	3748	2	N	242	169	1			167
							266	9									
*06	5424	X	5424	-0-	-0-	-0-	1419	1	3790	2	N	195	178	1			184
							215	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2021	-0-	-87	-0-	1974	2	47	9	N	43					199
02	1932	N	1638	-0-	-294	-0-	1617	2	21	9	N	19	171	1			47
03	1860	N	1337	-0-	-523	-0-	1337	2			N	-0-					47
04	1950	N	1196	-0-	-754	-0-	1196	2			N	-0-					47
05	1829	N	1142	-0-	-687	-0-	1142	2			N	-0-					47
06	1290	N	1007	-0-	-283	-0-	1007	2			N	-0-					47

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

01	16430	X	14336	-0-	-2094	-0-	14047	2	289	9	N	263	383	1			96
02	14840	X	13873	-0-	-967	-0-	13631	2	242	9	N	220	185	1			131
03	16213	X	13447	-0-	-2766	-0-	13235	2	212	9	N	193					324
04	15330	X	14073	-0-	-1257	-0-	13904	2	169	9	N	154	372	1			106
05	15345	X	14579	-0-	-766	-0-	14334	2	245	9	N	223	189	1			140
06	14850	X	14380	-0-	-470	-0-	14202	2	178	9	N	162	182	1			120

FLOWERS TRUST 82 WELL #: 12H RRCID -> 252891 COMPL. DATE 06/04/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

01	4433	X	4106	-0-	-327	-0-	1618	1	2426	2	N	56	191	1			108
							62	9									
02	3724	X	3009	-0-	-715	-0-	1155	1	1810	2	N	40					148
							44	9									
03	4123	X	3682	-0-	-441	-0-	1338	1	2261	2	N	75					223
							83	9									
04	3960	X	2192	-0-	-1768	-0-	637	1	1516	2	N	35	196	1			62
							39	9									
05	4611	X	4611	-0-	-0-	-0-	1604	1	2935	2	N	65					127
							72	9									
*06	4711	X	4711	-0-	-0-	-0-	1650	1	3004	2	N	52					179
							57	9									

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

01	52266	X	42192	-0-	-10074	-0-	40912	2	1280	9	N	1164	1665	1			249
02	45640	X	36210	-0-	-9430	-0-	35112	2	1098	9	N	998	609	1			638
03	48856	X	37985	-0-	-10871	-0-	36861	2	1124	9	N	1022	1470	1			190
04	42930	X	35509	-0-	-7421	-0-	34392	2	1117	9	N	1015	752	1			453
05	42191	X	35573	-0-	-6618	-0-	34607	2	966	9	N	878	1119	1			212
06	40830	X	32840	-0-	-7990	-0-	31993	2	847	9	N	770	725	1			257

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.10238 - 13409

01	0	Z	22797	-0-	22797	463061	22531	2	266	9	N	242	179	1			297
02	0	Z	19270	-0-	19270	482331	19096	2	174	9	N	158	191	1			264
03	0	Z	21397	-0-	21397	503728	21121	2	276	9	N	251	159	1			356
04	0	Z	19158	-0-	19158	522886	18941	2	217	9	N	197	367	1			186
05	14B2 EXT		18031	-0-	18031	540917	17867	2	164	9	N	149	182	1			153
06	14B2 EXT		16863	-0-	16863	557780	16718	2	145	9	N	132	168	1			117

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	580	-0-	-102	-0-	580	3			N	-0-					95
02	868	N	503	-0-	-365	-0-	503	3			N	-0-					95
03	651	N	554	-0-	-97	-0-	554	3			N	-0-					95
04	570	N	529	-0-	-41	-0-	529	3			N	-0-					95
05	558	N	537	-0-	-21	-0-	531	3	6	9	N	5					100
06	540	N	505	-0-	-35	-0-	505	3			N	-0-					100

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

07	0		18153	-0-	18153	88655	17129	3	1024	9	N	931	902	1			567
08	0		10335	-0-	10335	98990	9614	3	721	9	N	655	727	1			495
09	0		13716	-0-	13716	112706	12789	3	927	9	N	843	721	1			617
10	0		12403	-0-	12403	125109	11546	3	857	9	N	779	718	1			678
11	0		15451	-0-	15451	140560	14519	3	932	9	N	847	899	1			626
12	0		25032	-0-	25032	165592	24303	3	729	9	N	663	748	1			541
01	0		18591	-0-	18591	184183	17945	3	646	9	N	587	566	1			562
02	0	W	12104	-0-	12104	196287	11620	3	484	9	N	440	381	1			621
03	0	W	12967	-0-	12967	209254	12422	3	545	9	N	495	552	1			564
04	0	W	11465	-0-	11465	220719	11045	3	420	9	N	382	554	1			392
05	0	W	11493	-0-	11493	232212	11277	3	216	9	N	196	184	1			404
06	0	W	11605	-0-	11605	243817	11417	3	188	9	N	171	177	1			398

FOREST OIL CORPORATION 275740
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

01	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					108
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					108
03	365	N	365	-0-	-0-	-0-	279	3	86	9	N	78	161	1			25
04	1200	N	-0-	-0-	-1200	-0-					N	-0-					25
05	806	N	-0-	-0-	-806	-0-					N	-0-					25
06	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					25

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

01	1333	X	872	-0-	-461	-0-	818	3	54	9	N	49	200	1			124
02	520	N	520	-0-	-0-	-0-	520	3			N	-0-					124
03	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					124
04	840	N	657	-0-	-183	-0-	657	3			N	-0-					124
*05	681	N	681	-0-	-0-	-0-	681	3			N	-0-					124
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					124

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2639	-0-	-275	-0-	195	1	2400	2	N	40					162
							44	9									
02	3409	X	3409	-0-	-0-	-0-	3390	2	19	9	N	17					179
03	2819	X	2819	-0-	-0-	-0-	2747	2	72	9	N	65	196	1			48
04	3992	X	3992	-0-	-0-	-0-	3940	2	52	9	N	47					95
05	3782	X	-0-	-0-	-3782	-0-					N	73					168
06	3660	X	863	-0-	-2797	-0-	212	1	651	2	N	-0-					168

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5307	X	5307	-0-	-0-	-0-	5307	2			N	-0-					155
02	4979	X	4979	-0-	-0-	-0-	4979	2			N	-0-					155
03	5008	X	5008	-0-	-0-	-0-	4861	2	147	9	N	134	285	1			4
04	4507	X	4507	-0-	-0-	-0-	4468	2	39	9	N	35					39
*05	5533	X	5533	-0-	-0-	-0-	5371	2	162	9	N	147					186
06	5340	X	5135	-0-	-205	-0-	5088	2	47	9	N	43					229

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12276	X	9115	-0-	-3161	-0-	8987	2	128	9	N	116	194	1			186
02	31789	X	31789	-0-	-0-	-0-	31658	2	131	9	N	119					305
03	12276	X	-0-	-0-	-12276	-0-					N	125	186	1			244
04	9510	X	-0-	-0-	-9510	-0-					N	119	191	1			172
05	12276	X	10045	-0-	-2231	-0-	693	1	9210	2	N	129					301
							142	9									
06	15000	X	-0-	-0-	-15000	-0-					N	82					383

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		2828	-0-	2828	5810	207	1	2560	2	N	55					651
							61	9									
02	T. A.		3904	-0-	3904	9714	3868	2	36	9	N	33					684
03	T. A.		2656	-0-	2656	12370	2595	2	61	9	N	55					739
04	12370	X	-0-	-0-	-12370	-0-					N	53					792
05	0	X	-0-	-0-	-0-	-0-					N	73					865
06	4170	X	3575	-0-	-595	-0-	871	1	2663	2	N	37	184	1			718
							41	9									

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		6942	-0-	6942	6942	6874	2	68	9	N	62					62
04	T. A.		2626	-0-	2626	9568	2612	2	14	9	N	13					75
05	T. A.		-0-	-0-	-0-	9568					N	-0-					75
06	T. A.		-0-	-0-	-0-	9568					N	-0-					75

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2545	-0-	-617	-0-	191	1	2352	2	N	2					725
							2	9									
02	2856	X	2563	-0-	-293	-0-	191	1	2350	2	N	20	188	1			557
							22	9									
03	3100	X	2631	-0-	-469	-0-	327	1	2304	2	N	-0-					557
04	2880	X	-0-	-0-	-2880	-0-					N	25					582
05	2976	X	-0-	-0-	-2976	-0-					N	-0-					582
06	2760	X	2406	-0-	-354	-0-	166	1	2204	2	N	33					615
							36	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3483	-0-	-454	-0-	3091	2	392	9	N	356	378	1			1261
02	3556	X	2183	-0-	-1373	-0-	2001	2	182	9	N	165	187	1			1239
03	3937	X	507	-0-	-3430	-0-	440	2	67	9	N	61	187	1			1113
04	3810	X	3718	-0-	-92	-0-	3051	2	667	9	N	606	546	1			1173
05	3937	X	-0-	-0-	-3937	-0-					N	343	362	1			1154
06	3360	X	2725	-0-	-635	-0-	2341	2	384	9	N	349	363	1			1140

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

01	80786	X	37680	-0-	-43106	-0-	37159	2	521	9	N	474	594	1			1190
02	72968	X	-0-	-0-	-72968	-0-					N	396	191	1			1395
03	80786	X	33042	-0-	-47744	-0-	32591	2	451	9	N	410	487	1			1318
04	36450	X	30359	-0-	-6091	-0-	29935	2	424	9	N	385	377	1			1326
05	37665	X	-0-	-0-	-37665	-0-					N	332	381	1			1277
06	36450	X	29829	-0-	-6621	-0-	29497	2	332	9	N	302					1579

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

01	0		22871	-0-	22871	513622	22605	2	266	9	N	242	186	1			125
02	0		-0-	-0-	-0-	513622					N	186	181	1			130
03	513622	X	-0-	-0-	-513622	-0-					N	211	178	1			163
04	79320	X	-0-	-0-	-79320	-0-					N	195	194	1			164
05	81964	X	16879	-0-	-65085	-0-	16640	2	239	9	N	217	200	1			181
06	79320	X	16310	-0-	-63010	-0-	16148	2	162	9	N	147	178	1			150

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

01	0		24424	-0-	24424	236223	24051	2	373	9	N	339	397	1			454
02	0		-0-	-0-	-0-	236223					N	280	198	1			536
03	236223	X	-0-	-0-	-236223	-0-					N	-0-	387	1			149
04	36120	X	-0-	-0-	-36120	-0-					N	296	390	1			55
05	37324	X	19035	-0-	-18289	-0-	18717	2	318	9	N	289	192	1			152
06	36120	X	2623	-0-	-33497	-0-	2341	2	282	9	N	256	386	1			22

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

01	1212	N	1212	-0-	-0-	-0-	31 7	1 9	1174	2	N	6					68
02	1204	N	685	-0-	-519	-0-	19 8	1 9	658	2	N	7					75
03	1517	N	1517	-0-	-0-	-0-	31 30	1 9	1456	2	N	27					102
04	1189	N	1189	-0-	-0-	-0-	30 11	1 9	1148	2	N	10					112
05	1231	N	1231	-0-	-0-	-0-	31 12	1 9	1188	2	N	11					123
06	1470	N	1178	-0-	-292	-0-	30 17	1 9	1131	2	N	15					138

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1274	N	1274	-0-	-0-	-0-	26	1	1228	2	N	18	199	1			82
							20	9									
02	1400	N	907	-0-	-493	-0-	16	1	869	2	N	20					102
							22	9									
03	1746	N	1746	-0-	-0-	-0-	26	1	1678	2	N	38					140
							42	9									
04	1230	N	1151	-0-	-79	-0-	18	1	1111	2	N	20					160
							22	9									
05	1662	N	1662	-0-	-0-	-0-	31	1	1592	2	N	35					195
							39	9									
06	1680	N	1455	-0-	-225	-0-	26	1	1393	2	N	33					228
							36	9									

MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

01	799	N	799	-0-	-0-	-0-	25	1	768	2	N	5					165
							6	9									
02	924	N	114	-0-	-810	-0-	6	1	104	2	N	4					169
							4	9									
03	961	N	4	-0-	-957	-0-	4	1			N	-0-					169
04	780	N	2	-0-	-778	-0-	2	1			N	-0-					169
05	124	N	-0-	-0-	-124	-0-					N	-0-					169
06	4	N	1	-0-	-3	-0-	1	1			N	-0-					169

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

01	4991	X	4774	-0-	-217	-0-	31	1	4647	2	N	87					420
							96	9									
02	3288	X	3288	-0-	-0-	-0-	23	1	3199	2	N	60					480
							66	9									
03	4495	X	2339	-0-	-2156	-0-	31	1	2219	2	N	81	196	1			365
							89	9									
04	4620	X	120	-0-	-4500	-0-	30	1	90	9	N	82	200	1			247
05	4774	X	78	-0-	-4696	-0-	31	1	47	9	N	43					290
06	4620	X	125	-0-	-4495	-0-	29	1	96	9	N	87					377

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

01	6789	X	5699	-0-	-1090	-0-	31	1	5592	2	N	69					380
							76	9									
02	5964	X	5147	-0-	-817	-0-	28	1	5042	2	N	70					450
							77	9									
03	6107	X	5392	-0-	-715	-0-	31	1	5219	2	N	129	197	1			382
							142	9									
04	5700	X	5567	-0-	-133	-0-	30	1	5460	2	N	70	200	1			252
							77	9									
05	5797	X	5748	-0-	-49	-0-	31	1	5633	2	N	76					328
							84	9									
*06	5822	X	5822	-0-	-0-	-0-	30	1	5663	2	N	117	195	1			250
							129	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2961	-0-	-108	-0-	27	1	2905	2	N	26	198	1			305
							29	9									
02	2772	X	1493	-0-	-1279	-0-	18	1	1475	2	N	-0-					305
03	3152	X	3152	-0-	-0-	-0-	29	1	3123	2	N	-0-					305
04	3005	X	3005	-0-	-0-	-0-	29	1	2939	2	N	34	201	1			138
							37	9									
05	2976	X	2588	-0-	-388	-0-	29	1	2505	2	N	49					187
							54	9									
06	2970	X	2562	-0-	-408	-0-	26	1	2441	2	N	86					273
							95	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6381	X	6381	-0-	-0-	-0-	26	1	6253	2	N	93					445
							102	9									
02	6035	X	6035	-0-	-0-	-0-	16	1	5935	2	N	76	199	1			322
							84	9									
03	7728	X	7728	-0-	-0-	-0-	29	1	7699	2	N	-0-					322
04	7253	X	7253	-0-	-0-	-0-	29	1	7133	2	N	83	197	1			208
							91	9									
05	6696	X	6105	-0-	-591	-0-	31	1	5997	2	N	70	191	1			87
							77	9									
06	7410	X	5806	-0-	-1604	-0-	30	1	5707	2	N	63					150
							69	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4023	X	4023	-0-	-0-	-0-	31	1	3896	2	N	87	187	1			108
							96	9									
02	3594	X	3594	-0-	-0-	-0-	28	1	3490	2	N	69					177
							76	9									
03	3988	X	3988	-0-	-0-	-0-	31	1	3841	2	N	105	175	1			107
							116	9									
04	3821	X	3821	-0-	-0-	-0-	30	1	3696	2	N	86					193
							95	9									
05	3883	X	3883	-0-	-0-	-0-	31	1	3771	2	N	74					267
							81	9									
*06	4245	X	4245	-0-	-0-	-0-	30	1	4136	2	N	72	189	1			150
							79	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1370	-0-	-56	-0-	31	1	1314	2	N	23					318
							25	9									
02	1156	N	1156	-0-	-0-	-0-	28	1	1102	2	N	24					342
							26	9									
03	1200	N	1200	-0-	-0-	-0-	31	1	1140	2	N	26					368
							29	9									
04	1320	N	1022	-0-	-298	-0-	30	1	958	2	N	31	197	1			202
							34	9									
05	1271	N	1133	-0-	-138	-0-	31	1	1078	2	N	22					224
							24	9									
*06	1255	N	1255	-0-	-0-	-0-	30	1	1185	2	N	36					260
							40	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	6546	-0-	-150	-0-	31	1	6388	2	N	115					477
							127	9									
02	6048	X	5214	-0-	-834	-0-	28	1	5108	2	N	71	196	1			352
							78	9									
03	6727	X	5355	-0-	-1372	-0-	31	1	5185	2	N	126					478
							139	9									
04	6510	X	5640	-0-	-870	-0-	30	1	5523	2	N	79	391	1			166
							87	9									
05	6727	X	5108	-0-	-1619	-0-	31	1	5011	2	N	60					226
							66	9									
06	5850	X	5591	-0-	-259	-0-	30	1	5439	2	N	111					337
							122	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1870	-0-	-114	-0-	31	1	1774	2	N	59					379
							65	9									
02	1764	N	1707	-0-	-57	-0-	28	1	1605	2	N	67	198	1			248
							74	9									
03	1891	N	1855	-0-	-36	-0-	31	1	1769	2	N	50					298
							55	9									
04	1812	N	1812	-0-	-0-	-0-	30	1	1749	2	N	30	179	1			149
							33	9									
05	1891	N	1838	-0-	-53	-0-	31	1	1755	2	N	47					196
							52	9									
*06	1875	N	1875	-0-	-0-	-0-	30	1	1676	2	N	154					350
							169	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7130	X	6321	-0-	-809	-0-	31	1	6182	2	N	98					505
							108	9									
02	6272	X	5590	-0-	-682	-0-	28	1	5465	2	N	88	196	1			397
							97	9									
03	6634	X	6184	-0-	-450	-0-	31	1	6054	2	N	90					487
							99	9									
04	6330	X	5935	-0-	-395	-0-	30	1	5821	2	N	76	395	1			168
							84	9									
05	6324	X	6158	-0-	-166	-0-	31	1	6044	2	N	75					243
							83	9									
*06	6309	X	6309	-0-	-0-	-0-	30	1	6202	2	N	70					313
							77	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	783	-0-	-23	-0-	31	1	752	2	N	-0-					155
02	756	N	703	-0-	-53	-0-	28	1	675	2	N	-0-					155
03	806	N	711	-0-	-95	-0-	31	1	680	2	N	-0-					155
04	895	N	895	-0-	-0-	-0-	30	1	850	2	N	14					169
							15	9									
05	1017	N	1017	-0-	-0-	-0-	28	1	960	2	N	26					195
							29	9									
*06	884	N	884	-0-	-0-	-0-	27	1	780	2	N	70					265
							77	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	4230	-0-	-420	-0-	31	1	4124	2	N	68					323
							75	9									
02	4144	X	3894	-0-	-250	-0-	28	1	3790	2	N	69					392
							76	9									
03	4495	X	3993	-0-	-502	-0-	31	1	3890	2	N	65					457
							72	9									
04	4200	X	3664	-0-	-536	-0-	30	1	3576	2	N	53	383	1			127
							58	9									
05	4309	X	3633	-0-	-676	-0-	31	1	3551	2	N	46					173
							51	9									
06	4080	X	3587	-0-	-493	-0-	30	1	3489	2	N	62					235
							68	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7719	X	427	-0-	-7292	-0-	2	1	412	2	N	12	389	1			60
							13	9									
02	6832	X	-0-	-0-	-6832	-0-					N	-0-					60
03	7099	X	20	-0-	-7079	-0-	20	1			N	-0-					60
04	6840	X	30	-0-	-6810	-0-	30	1			N	-0-					60
05	7068	X	160	-0-	-6908	-0-	31	1	129	9	N	117					177
*06	224	X	224	-0-	-0-	-0-	30	1	194	9	N	176	191	1			162

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10943	X	8842	-0-	-2101	-0-	31	1	8634	2	N	161					384
							177	9									
02	9324	X	6475	-0-	-2849	-0-	28	1	6319	2	N	116					500
							128	9									
03	9021	X	7043	-0-	-1978	-0-	31	1	6949	2	N	57	198	1			359
							63	9									
04	8550	X	6540	-0-	-2010	-0-	30	1	6128	2	N	347	199	1			507
							382	9									
05	8835	X	6546	-0-	-2289	-0-	31	1	6446	2	N	63					570
							69	9									
06	7500	X	5927	-0-	-1573	-0-	30	1	5894	2	N	3					573
							3	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9114	X	8154	-0-	-960	-0-	31	1	8049	2	N	67					277
							74	9									
02	8036	X	7354	-0-	-682	-0-	28	1	7326	2	N	-0-					277
03	8556	X	8044	-0-	-512	-0-	31	1	7947	2	N	60					337
							66	9									
04	8100	X	7366	-0-	-734	-0-	30	1	7204	2	N	120					457
							132	9									
05	8153	X	7155	-0-	-998	-0-	31	1	7032	2	N	84	194	1			347
							92	9									
06	7890	X	7771	-0-	-119	-0-	30	1	7640	2	N	92	194	1			245
							101	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3312	-0-		212	212	31	1	3204	2	N	70					275
								77	9									
02	1947	N	1735	-0-		-212	-0-	28	1	1693	2	N	13					288
								14	9									
03	2046	N	1938	-0-		-108	-0-	31	1	1872	2	N	32					320
								35	9									
04	2910	X	1846	-0-		-1064	-0-	30	1	1805	2	N	10					330
								11	9									
05	3007	X	1932	-0-		-1075	-0-	31	1	1818	2	N	75					405
								83	9									
06	2910	X	1809	-0-		-1101	-0-	30	1	1751	2	N	25					430
								28	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	4138	-0-		-698	-0-	31	1	4024	2	N	75	371	1			192
								83	9									
02	4284	X	3601	-0-		-683	-0-	28	1	3526	2	N	43					235
								47	9									
03	4464	X	4048	-0-		-416	-0-	31	1	3920	2	N	88	191	1			132
								97	9									
04	4200	X	3646	-0-		-554	-0-	30	1	3550	2	N	60					192
								66	9									
05	4340	X	3734	-0-		-606	-0-	31	1	3648	2	N	50					242
								55	9									
06	3990	X	3646	-0-		-344	-0-	30	1	3571	2	N	41					283
								45	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3991	-0-		891	891	31	1	3890	2	N	64	398	1			178
								70	9									
02	2800	N	2115	-0-		-685	206	28	1	2022	2	N	59					237
								65	9									
03	2558	N	2352	-0-		-206	-0-	31	1	2286	2	N	32	184	1			85
								35	9									
04	2970	X	2387	-0-		-583	-0-	30	1	2261	2	N	87					172
								96	9									
05	3069	X	2441	-0-		-628	-0-	31	1	2333	2	N	70					242
								77	9									
06	2970	X	2423	-0-		-547	-0-	30	1	2307	2	N	78	188	1			132
								86	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4217	-0-		-495	-0-	31	1	4111	2	N	68					291
								75	9									
02	4256	X	3727	-0-		-529	-0-	28	1	3636	2	N	57					348
								63	9									
03	4371	X	3938	-0-		-433	-0-	31	1	3863	2	N	40					388
								44	9									
04	4140	X	3778	-0-		-362	-0-	29	1	3664	2	N	77					465
								85	9									
05	4216	X	4104	-0-		-112	-0-	31	1	4026	2	N	43					508
								47	9									
06	4080	X	3886	-0-		-194	-0-	30	1	3847	2	N	8	186	1			330
								9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4696	X	4696	-0-	-0-	-0-	31	1	4552	2	N	103					333
							113	9									
02	4291	X	4291	-0-	-0-	-0-	28	1	4149	2	N	104					437
							114	9									
03	4938	X	4938	-0-	-0-	-0-	31	1	4871	2	N	33					470
							36	9									
04	4792	X	4792	-0-	-0-	-0-	30	1	4682	2	N	73	195	1			348
							80	9									
05	5127	X	5127	-0-	-0-	-0-	31	1	4969	2	N	115					463
							127	9									
06	4590	X	4259	-0-	-331	-0-	30	1	4151	2	N	71	193	1			341
							78	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750	X	7245	-0-	-505	-0-	31	1	6996	2	N	198					533
							218	9									
02	7000	X	6870	-0-	-130	-0-	28	1	6690	2	N	138	197	1			474
							152	9									
03	7459	X	7459	-0-	-0-	-0-	31	1	7215	2	N	194	399	1			269
							213	9									
04	7080	X	6956	-0-	-124	-0-	30	1	6760	2	N	151	200	1			220
							166	9									
05	7946	X	7946	-0-	-0-	-0-	31	1	7728	2	N	170	194	1			196
							187	9									
*06	7972	X	7972	-0-	-0-	-0-	29	1	7790	2	N	139					335
							153	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2414	N	2414	-0-	-0-	-0-	31	1	2320	2	N	57					318
							63	9									
02	2157	N	2157	-0-	-0-	-0-	28	1	2079	2	N	45					363
							50	9									
03	2376	N	2376	-0-	-0-	-0-	30	1	2282	2	N	58	187	1			234
							64	9									
04	2443	N	2443	-0-	-0-	-0-	27	1	2343	2	N	66					300
							73	9									
05	2429	N	2429	-0-	-0-	-0-	30	1	2351	2	N	44					344
							48	9									
*06	1998	N	1998	-0-	-0-	-0-	30	1	1925	2	N	39					383
							43	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6603	X	4951	-0-	-1652	-0-	31	1	4746	2	N	158					408
							174	9									
02	5572	X	4191	-0-	-1381	-0-	28	1	4049	2	N	104					512
							114	9									
03	6169	X	4031	-0-	-2138	-0-	31	1	3879	2	N	110	179	1			443
							121	9									
04	5250	X	3709	-0-	-1541	-0-	30	1	3528	2	N	137	195	1			385
							151	9									
05	4960	X	4155	-0-	-805	-0-	31	1	4016	2	N	98					483
							108	9									
*06	5174	X	5174	-0-	-0-	-0-	30	1	4955	2	N	172	189	1			466
							189	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	4682	-0-	-526	-0-	29	1	4482	2	N	155					673
							171	9									
02	4564	X	4123	-0-	-441	-0-	24	1	4052	2	N	43	189	1			527
							47	9									
03	5115	X	4445	-0-	-670	-0-	21	1	4255	2	N	154	188	1			493
							169	9									
04	5095	X	5095	-0-	-0-	-0-	30	1	4852	2	N	194	192	1			495
							213	9									
05	5115	X	5051	-0-	-64	-0-	31	1	4870	2	N	136	374	1			257
							150	9									
*06	4859	X	4859	-0-	-0-	-0-	30	1	4657	2	N	156					413
							172	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8680	X	6670	-0-	-2010	-0-	31	1	6432	2	N	188					595
							207	9									
02	7840	X	6434	-0-	-1406	-0-	28	1	6222	2	N	167	395	1			367
							184	9									
03	8308	X	7161	-0-	-1147	-0-	31	1	6926	2	N	185					552
							204	9									
04	7080	X	6660	-0-	-420	-0-	30	1	6437	2	N	175	392	1			335
							193	9									
05	7571	X	7571	-0-	-0-	-0-	31	1	7328	2	N	193	196	1			332
							212	9									
*06	8507	X	8507	-0-	-0-	-0-	30	1	8281	2	N	178	191	1			319
							196	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	5312	-0-	-330	-0-	31	1	5041	2	N	218	184	1			186
							240	9									
02	4704	X	3872	-0-	-832	-0-	28	1	3765	2	N	72					258
							79	9									
03	4929	X	4638	-0-	-291	-0-	31	1	4442	2	N	150	172	1			236
							165	9									
04	5130	X	4832	-0-	-298	-0-	30	1	4617	2	N	168	181	1			223
							185	9									
05	5301	X	4029	-0-	-1272	-0-	31	1	3935	2	N	57					280
							63	9									
06	5130	X	4436	-0-	-694	-0-	30	1	4282	2	N	113	193	1			200
							124	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	4506	-0-	-1911	-0-	31	1	4320	2	N	141	170	1			158
							155	9									
02	5264	X	3676	-0-	-1588	-0-	28	1	3571	2	N	70					228
							77	9									
03	5363	X	3984	-0-	-1379	-0-	31	1	3828	2	N	114					342
							125	9									
04	4530	X	3992	-0-	-538	-0-	29	1	3877	2	N	78	188	1			232
							86	9									
05	4495	X	4488	-0-	-7	-0-	31	1	4388	2	N	63	188	1			107
							69	9									
*06	4450	X	4450	-0-	-0-	-0-	30	1	4343	2	N	70					177
							77	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7843	X	5683	-0-	-2160	-0-	30	1	5533	2	N	109					647
							120	9									
02	7084	X	5698	-0-	-1386	-0-	28	1	5562	2	N	98	190	1			555
							108	9									
03	7843	X	6221	-0-	-1622	-0-	31	1	6061	2	N	117					672
							129	9									
04	6120	X	5670	-0-	-450	-0-	30	1	5572	2	N	62	377	1			357
							68	9									
05	6324	X	5996	-0-	-328	-0-	31	1	5855	2	N	100	187	1			270
							110	9									
*06	6109	X	6109	-0-	-0-	-0-	30	1	6021	2	N	53					323
							58	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	3901	-0-	-780	-0-	31	1	3792	2	N	71					301
							78	9									
02	4228	X	3995	-0-	-233	-0-	28	1	3902	2	N	59					360
							65	9									
03	4681	X	4023	-0-	-658	-0-	31	1	3909	2	N	75					435
							83	9									
04	4172	X	4172	-0-	-0-	-0-	30	1	4044	2	N	89					524
							98	9									
05	4433	X	4056	-0-	-377	-0-	31	1	3946	2	N	72	376	1			220
							79	9									
06	4290	X	4216	-0-	-74	-0-	30	1	4098	2	N	80					300
							88	9									

SUSAN B. KAUFMAN WELL #: 811 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3685	X	3685	-0-	-0-	-0-	31	1	3432	2	N	202	397	1			185
							222	9									
02	3007	X	3007	-0-	-0-	-0-	28	1	2791	2	N	171	196	1			160
							188	9									
03	3389	X	3389	-0-	-0-	-0-	31	1	3126	2	N	211	200	1			171
							232	9									
04	2970	X	2778	-0-	-192	-0-	29	1	2578	2	N	155	200	1			126
							171	9									
05	3487	X	3487	-0-	-0-	-0-	31	1	3211	2	N	223	197	1			152
							245	9									
*06	3438	X	3438	-0-	-0-	-0-	30	1	3219	2	N	172	192	1			132
							189	9									

W. H. MOORE WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7161	X	7057	-0-	-104	-0-	31	1	6698	2	N	298					790
							328	9									
02	6468	X	6041	-0-	-427	-0-	28	1	5794	2	N	199	394	1			595
							219	9									
03	7068	X	6741	-0-	-327	-0-	31	1	6427	2	N	257	388	1			464
							283	9									
04	6840	X	6414	-0-	-426	-0-	30	1	6123	2	N	237	197	1			504
							261	9									
05	7068	X	6756	-0-	-312	-0-	31	1	6418	2	N	279	388	1			395
							307	9									
06	6840	X	6447	-0-	-393	-0-	30	1	6208	2	N	190	195	1			390
							209	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	4172	-0-		-416	-0-	31	1	4087	2	N	49					377
								54	9									
02	4116	X	3729	-0-		-387	-0-	28	1	3637	2	N	58					435
								64	9									
03	4464	X	4005	-0-		-459	-0-	31	1	3911	2	N	57					492
								63	9									
04	4260	X	3793	-0-		-467	-0-	30	1	3698	2	N	59	378	1			173
								65	9									
05	4309	X	4022	-0-		-287	-0-	31	1	3939	2	N	47					220
								52	9									
06	4050	X	3932	-0-		-118	-0-	30	1	3855	2	N	43					263
								47	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068	X	6635	-0-		-433	-0-	31	1	6384	2	N	200					627
								220	9									
02	6328	X	5920	-0-		-408	-0-	28	1	5668	2	N	204	364	1			467
								224	9									
03	6882	X	6574	-0-		-308	-0-	31	1	6255	2	N	262	371	1			358
								288	9									
04	6660	X	6261	-0-		-399	-0-	30	1	6007	2	N	204					562
								224	9									
05	6727	X	6489	-0-		-238	-0-	31	1	6243	2	N	195	527	1			230
								215	9									
06	6420	X	6320	-0-		-100	-0-	30	1	6062	2	N	207	177	1			260
								228	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	X	5856	-0-		-1336	-0-	27	1	5685	2	N	131					613
								144	9									
02	6524	X	4499	-0-		-2025	-0-	16	1	4482	2	N	1	190	1			424
								1	9									
03	8972	X	8972	-0-		-0-	-0-	27	1	8835	2	N	100					524
								110	9									
04	8720	X	8720	-0-		-0-	-0-	30	1	8560	2	N	118	190	1			452
								130	9									
05	9235	X	9235	-0-		-0-	-0-	31	1	9088	2	N	105					557
								116	9									
*06	9176	X	9176	-0-		-0-	-0-	30	1	9104	2	N	38	188	1			407
								42	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	5232	-0-		-317	-0-	31	1	5014	2	N	170	190	1			540
								187	9									
02	5012	X	4525	-0-		-487	-0-	28	1	4379	2	N	107					647
								118	9									
03	5549	X	4700	-0-		-849	-0-	31	1	4506	2	N	148	378	1			417
								163	9									
04	5070	X	4585	-0-		-485	-0-	30	1	4448	2	N	97	196	1			318
								107	9									
05	5239	X	4574	-0-		-665	-0-	31	1	4394	2	N	135	188	1			265
								149	9									
06	4920	X	4476	-0-		-444	-0-	30	1	4339	2	N	97					362
								107	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	3968	X	3632	-0-	-336	-0-	31	1	3390	2	N	192	179	1	208
							211	9							
02	3584	X	3007	-0-	-577	-0-	26	1	2795	2	N	169			377
							186	9							
03	3875	X	3734	-0-	-141	-0-	31	1	3461	2	N	220	354	1	243
							242	9							
04	3600	X	3524	-0-	-76	-0-	29	1	3284	2	N	192	173	1	262
							211	9							
05	3791	X	3791	-0-	-0-	-0-	31	1	3559	2	N	183	182	1	263
							201	9							
*06	3871	X	3871	-0-	-0-	-0-	30	1	3620	2	N	201	167	1	297
							221	9							

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	4960	X	4313	-0-	-647	-0-	31	1	4215	2	N	61			379
							67	9							
02	4340	X	3846	-0-	-494	-0-	28	1	3768	2	N	45			424
							50	9							
03	4557	X	4186	-0-	-371	-0-	31	1	4083	2	N	65			489
							72	9							
04	4320	X	4054	-0-	-266	-0-	30	1	3976	2	N	44			533
							48	9							
05	4464	X	4389	-0-	-75	-0-	31	1	4271	2	N	79			612
							87	9							
*06	4635	X	4635	-0-	-0-	-0-	30	1	4529	2	N	69	374	1	307
							76	9							

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	47802	X	29166	-0-	-18636	-0-	30	1	28747	2	N	354	377	1	315
							389	9							
02	43176	X	29380	-0-	-13796	-0-	28	1	29033	2	N	290			605
							319	9							
03	47802	X	29015	-0-	-18787	-0-	31	1	28670	2	N	285	552	1	338
							314	9							
04	39240	X	27093	-0-	-12147	-0-	28	1	26780	2	N	259	171	1	426
							285	9							
05	32550	X	32127	-0-	-423	-0-	31	1	31810	2	N	260	178	1	508
							286	9							
06	30210	X	29467	-0-	-743	-0-	30	1	29217	2	N	200	176	1	532
							220	9							

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	31341	X	25216	-0-	-6125	-0-	30	1	24684	2	N	456	376	1	357
							502	9							
02	28308	X	21911	-0-	-6397	-0-	25	1	21642	2	N	222			579
							244	9							
03	29729	X	23474	-0-	-6255	-0-	28	1	22873	2	N	521	575	1	525
							573	9							
04	26730	X	19805	-0-	-6925	-0-	26	1	19529	2	N	227	193	1	559
							250	9							
05	25513	X	21584	-0-	-3929	-0-	28	1	21163	2	N	357	579	1	337
							393	9							
06	24390	X	19297	-0-	-5093	-0-	29	1	18979	2	N	263			600
							289	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22289	X	13161	-0-	-9128	-0-	26	1	12919	2	N	196	194	1			401
							216	9									
02	11816	X	6751	-0-	-5065	-0-	20	1	6599	2	N	120					521
							132	9									
03	13082	X	10605	-0-	-2477	-0-	21	1	10357	2	N	206	191	1			536
							227	9									
04	12750	X	6829	-0-	-5921	-0-	22	1	6762	2	N	41	196	1			381
							45	9									
05	13175	X	11572	-0-	-1603	-0-	28	1	11357	2	N	170	193	1			358
							187	9									
06	12750	X	7201	-0-	-5549	-0-	26	1	7098	2	N	70					428
							77	9									

W. H. MOORE WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3764	X	3764	-0-	-0-	-0-	31	1	3500	2	N	212					665
							233	9									
02	3241	X	3241	-0-	-0-	-0-	28	1	3044	2	N	154	396	1			423
							169	9									
03	3432	X	3432	-0-	-0-	-0-	31	1	3137	2	N	240	199	1			464
							264	9									
04	3413	X	3413	-0-	-0-	-0-	30	1	3168	2	N	195	202	1			457
							215	9									
05	3111	X	3111	-0-	-0-	-0-	29	1	2906	2	N	160	384	1			233
							176	9									
*06	3221	X	3221	-0-	-0-	-0-	29	1	3048	2	N	131	194	1			170
							144	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8060	X	6284	-0-	-1776	-0-	29	1	6126	2	N	117					367
							129	9									
02	7084	X	5846	-0-	-1238	-0-	28	1	5688	2	N	118					485
							130	9									
03	7843	X	6447	-0-	-1396	-0-	31	1	6304	2	N	102	197	1			390
							112	9									
04	7590	X	5451	-0-	-2139	-0-	30	1	5326	2	N	86	191	1			285
							95	9									
05	6479	X	4887	-0-	-1592	-0-	31	1	4806	2	N	45					330
							50	9									
06	6270	X	5474	-0-	-796	-0-	30	1	5326	2	N	107					437
							118	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	5316	-0-	-915	-0-	31	1	5079	2	N	187					340
							206	9									
02	5628	X	4543	-0-	-1085	-0-	28	1	4320	2	N	177	177	1			340
							195	9									
03	6231	X	5082	-0-	-1149	-0-	31	1	4841	2	N	191	353	1			178
							210	9									
04	5130	X	5018	-0-	-112	-0-	30	1	4810	2	N	162					340
							178	9									
05	5301	X	5206	-0-	-95	-0-	31	1	4981	2	N	176	348	1			168
							194	9									
06	5100	X	5060	-0-	-40	-0-	30	1	4870	2	N	145					313
							160	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43555	X	42589	-0-	-966	-0-	31 623	1 9	41935	2	N	566	558	1			372
02	39340	X	36401	-0-	-2939	-0-	28 529	1 9	35844	2	N	481	388	1			465
03	43555	X	38957	-0-	-4598	-0-	31 553	1 9	38373	2	N	503	373	1			595
04	42150	X	36615	-0-	-5535	-0-	30 538	1 9	36047	2	N	489	549	1			535
05	42594	X	37688	-0-	-4906	-0-	31 517	1 9	37140	2	N	470	528	1			477
06	36210	X	34548	-0-	-1662	-0-	30 360	1 9	34158	2	N	327	179	1			625

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18290	X	12793	-0-	-5497	-0-	30 290	1 9	12473	2	N	264	337	1			283
02	16184	X	7159	-0-	-9025	-0-	24 155	1 9	6980	2	N	141					424
03	14787	X	7486	-0-	-7301	-0-	31 117	1 9	7338	2	N	106	192	1			338
04	14310	X	9179	-0-	-5131	-0-	30 171	1 9	8978	2	N	155	176	1			317
05	12803	X	11212	-0-	-1591	-0-	30 297	1 9	10885	2	N	270					587
*06	16101	X	16101	-0-	-0-	-0-	30 480	1 9	15591	2	N	436	530	1			493

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10881	X	8579	-0-	-2302	-0-	29 374	1 9	8176	2	N	340	185	1			427
02	9660	X	8032	-0-	-1628	-0-	28 344	1 9	7660	2	N	313					740
03	10695	X	8394	-0-	-2301	-0-	31 362	1 9	8001	2	N	329	743	1			326
04	10350	X	7955	-0-	-2395	-0-	30 358	1 9	7567	2	N	325	182	1			469
05	9331	X	7530	-0-	-1801	-0-	30 266	1 9	7234	2	N	242					711
06	8460	X	8292	-0-	-168	-0-	30 315	1 9	7947	2	N	286	365	1			632

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	5514	-0-	-1337	-0-	31 201	1 9	5282	2	N	183	347	1			433
02	5908	X	4243	-0-	-1665	-0-	28 180	1 9	4035	2	N	164					597
03	6355	X	4643	-0-	-1712	-0-	31 193	1 9	4419	2	N	175	187	1			585
04	6060	X	3866	-0-	-2194	-0-	30 42	1 9	3794	2	N	38					623
05	5549	X	4267	-0-	-1282	-0-	31 305	1 9	3931	2	N	277	188	1			712
06	5100	X	4383	-0-	-717	-0-	30 117	1 9	4236	2	N	106	183	1			635

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20739	X	9945	-0-	-10794	-0-	19	1	9825	2	N	92					666
							101	9									
02	18200	X	7617	-0-	-10583	-0-	25	1	7564	2	N	25					691
							28	9									
03	19530	X	11440	-0-	-8090	-0-	29	1	11299	2	N	102	188	1			605
							112	9									
04	12390	X	8505	-0-	-3885	-0-	27	1	8401	2	N	70					675
							77	9									
05	11408	X	9456	-0-	-1952	-0-	31	1	9414	2	N	10	209	1			476
							11	9									
06	9630	X	8660	-0-	-970	-0-	195	1	8379	2	N	78					554
							86	9									

W. H. MOORE WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15779	X	13812	-0-	-1967	-0-	29	1	13367	2	N	378	199	1			734
							416	9									
02	14056	X	11943	-0-	-2113	-0-	28	1	11640	2	N	250					984
							275	9									
03	14508	X	13347	-0-	-1161	-0-	31	1	12828	2	N	444	396	1			1032
							488	9									
04	13680	X	12392	-0-	-1288	-0-	30	1	12023	2	N	308	398	1			942
							339	9									
05	13826	X	12537	-0-	-1289	-0-	31	1	12164	2	N	311	394	1			859
							342	9									
06	12990	X	11903	-0-	-1087	-0-	30	1	11613	2	N	236	569	1			526
							260	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16840	X	16840	-0-	-0-	-0-	31	1	16591	2	N	198	196	1			477
							218	9									
02	14392	X	12542	-0-	-1850	-0-	28	1	12365	2	N	135	188	1			424
							149	9									
03	16275	X	13018	-0-	-3257	-0-	31	1	12926	2	N	55					479
							61	9									
04	16290	X	13284	-0-	-3006	-0-	30	1	13085	2	N	154	210	1			423
							169	9									
05	16833	X	13274	-0-	-3559	-0-	31	1	13116	2	N	115					538
							127	9									
*06	14526	X	14526	-0-	-0-	-0-	30	1	14363	2	N	121	183	1			476
							133	9									

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37293	X	23365	-0-	-13928	-0-	29	1	22567	2	N	699	756	1			348
							769	9									
02	33684	X	20283	-0-	-13401	-0-	28	1	19629	2	N	569					917
							626	9									
03	29946	X	23080	-0-	-6866	-0-	31	1	22425	2	N	567	952	1			532
							624	9									
04	25140	X	19843	-0-	-5297	-0-	30	1	19266	2	N	497	561	1			468
							547	9									
05	23436	X	19582	-0-	-3854	-0-	30	1	19111	2	N	401	374	1			495
							441	9									
06	21990	X	18476	-0-	-3514	-0-	30	1	17818	2	N	571	373	1			693
							628	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
W. H. MOORE WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	13702	X	13411	-0-	-291	-0-	31	1	12540	2	N	764	940	1			743
							840	9									
02	12376	X	10872	-0-	-1504	-0-	28	1	10301	2	N	494	374	1			863
							543	9									
03	13702	X	11910	-0-	-1792	-0-	31	1	11121	2	N	689	957	1			595
							758	9									
04	12990	X	10894	-0-	-2096	-0-	30	1	10275	2	N	535	562	1			568
							589	9									
05	13423	X	10565	-0-	-2858	-0-	31	1	10031	2	N	457	183	1			842
							503	9									
06	11430	X	9500	-0-	-1930	-0-	29	1	9045	2	N	387	750	1			479
							426	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	13545	X	13545	-0-	-0-	-0-	30	1	13083	2	N	393	376	1			252
							432	9									
02	13272	X	11182	-0-	-2090	-0-	28	1	10857	2	N	270					522
							297	9									
03	14694	X	12299	-0-	-2395	-0-	31	1	11948	2	N	291	387	1			426
							320	9									
04	14220	X	8805	-0-	-5415	-0-	26	1	8589	2	N	173	190	1			409
							190	9									
05	13547	X	9233	-0-	-4314	-0-	31	1	8990	2	N	193	191	1			411
							212	9									
06	13110	X	7455	-0-	-5655	-0-	26	1	7278	2	N	137	188	1			360
							151	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	28055	X	17584	-0-	-10471	-0-	641	1	16429	2	N	467	537	1			232
							514	9									
02	22372	X	15774	-0-	-6598	-0-	551	1	14841	2	N	347					579
							382	9									
03	22537	X	18126	-0-	-4411	-0-	588	1	17086	2	N	411	727	1			263
							452	9									
04	21810	X	17264	-0-	-4546	-0-	611	1	16289	2	N	331	184	1			410
							364	9									
05	17577	X	15744	-0-	-1833	-0-	525	1	14934	2	N	259	364	1			305
							285	9									
06	17550	X	16039	-0-	-1511	-0-	593	1	15087	2	N	326	361	1			270
							359	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
01	20770	X	15697	-0-	-5073	-0-	31	1	14893	2	N	703	922	1			424
							773	9									
02	18760	X	11272	-0-	-7488	-0-	24	1	10750	2	N	453	286	1			591
							498	9									
03	19685	X	13752	-0-	-5933	-0-	16	1	13341	2	N	359	381	1			569
							395	9									
04	0	W	14346	-0-	14346	14346	30	1	13699	2	N	561	502	1			628
							617	9									
05	26338	X	11992	-0-	-14346	-0-	26	1	11535	2	N	392	551	1			469
							431	9									
06	15180	X	10472	-0-	-4708	-0-	30	1	9896	2	N	496	577	1			388
							546	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29667	X	21329	-0-	-8338	-0-	31	1	20954	2	N	313	579	1			521
							344	9									
02	25396	X	16486	-0-	-8910	-0-	28	1	16175	2	N	257					778
							283	9									
03	20925	X	16921	-0-	-4004	-0-	31	1	16626	2	N	240	576	1			442
							264	9									
04	20640	X	15090	-0-	-5550	-0-	29	1	14815	2	N	224	191	1			475
							246	9									
05	21328	X	16358	-0-	-4970	-0-	31	1	16076	2	N	228	386	1			317
							251	9									
06	19680	X	15461	-0-	-4219	-0-	30	1	15231	2	N	182	193	1			306
							200	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54963	X	37367	-0-	-17596	-0-	31	1	35656	2	N	1527	1454	1			430
							1680	9									
02	49308	X	31364	-0-	-17944	-0-	28	1	29778	2	N	1416	921	1			925
							1558	9									
03	51987	X	33253	-0-	-18734	-0-	31	1	31661	2	N	1419	1836	1			508
							1561	9									
04	40770	X	28862	-0-	-11908	-0-	30	1	27649	2	N	1075	1067	1			516
							1183	9									
05	38347	X	28725	-0-	-9622	-0-	31	1	27469	2	N	1114	1279	1			351
							1225	9									
06	35220	X	26084	-0-	-9136	-0-	30	1	24963	2	N	992	545	1			798
							1091	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44206	X	27411	-0-	-16795	-0-	31	1	26304	2	N	978	984	1			538
							1076	9									
02	35196	X	23201	-0-	-11995	-0-	28	1	22223	2	N	864	786	1			616
							950	9									
03	35464	X	24228	-0-	-11236	-0-	31	1	23223	2	N	885	986	1			515
							974	9									
04	30690	X	21555	-0-	-9135	-0-	30	1	20722	2	N	730	787	1			458
							803	9									
05	29450	X	13368	-0-	-16082	-0-	29	1	12946	2	N	357	385	1			430
							393	9									
06	23400	X	17329	-0-	-6071	-0-	30	1	16717	2	N	529	389	1			570
							582	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93496	X	13104	-0-	-80392	-0-	30	1	12978	2	N	87					382
							96	9									
02	84448	X	10159	-0-	-74289	-0-	27	1	9993	2	N	126					508
							139	9									
03	93496	X	6860	-0-	-86636	-0-	31	1	6658	2	N	155	183	1			480
							171	9									
04	9806	X	9806	-0-	-0-	-0-	29	1	9559	2	N	198					678
							218	9									
05	14105	X	8474	-0-	-5631	-0-	31	1	8392	2	N	46	359	1			365
							51	9									
06	12690	X	7285	-0-	-5405	-0-	30	1	7069	2	N	169	177	1			357
							186	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	10893	-0-	10893	271534	31	1	10048	2	N	740	373	1			542
							814	9									
02	0	Z	9380	-0-	9380	280914	26	1	8868	2	N	442	542	1			442
							486	9									
03	0	Z	12219	-0-	12219	293133	28	1	11477	2	N	649	723	1			368
							714	9									
04	303866	X	10733	-0-	-293133	-0-	29	1	10151	2	N	503	373	1			498
							553	9									
05	11620	X	11620	-0-	-0-	-0-	30	1	10957	2	N	575	540	1			533
							633	9									
06	11820	X	9957	-0-	-1863	-0-	30	1	9457	2	N	427	548	1			412
							470	9									

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79236	X	11094	-0-	-68142	-0-	31	1	10954	2	N	99	194	1			604
							109	9									
02	71568	X	6542	-0-	-65026	-0-	20	1	6240	2	N	256	186	1			674
							282	9									
03	79236	X	6871	-0-	-72365	-0-	9	1	6841	2	N	19	191	1			502
							21	9									
04	76680	X	7061	-0-	-69619	-0-	23	1	6631	2	N	370	372	1			500
							407	9									
05	8607	X	8607	-0-	-0-	-0-	26	1	8222	2	N	326	368	1			458
							359	9									
06	10740	X	6916	-0-	-3824	-0-	28	1	6587	2	N	274	369	1			363
							301	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	81034	X	9023	-0-	-72011	-0-	31	1	8421	2	N	519	364	1			420
							571	9									
02	73192	X	7506	-0-	-65686	-0-	28	1	6964	2	N	467					887
							514	9									
03	81034	X	7942	-0-	-73092	-0-	31	1	7394	2	N	470	902	1			455
							517	9									
04	78420	X	7438	-0-	-70982	-0-	30	1	6895	2	N	466	529	1			392
							513	9									
05	81034	X	7231	-0-	-73803	-0-	31	1	6786	2	N	376	181	1			587
							414	9									
06	8730	X	6808	-0-	-1922	-0-	30	1	6352	2	N	387	549	1			425
							426	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25033	X	25033	-0-	-0-	-0-	30	1	24056	2	N	861	791	1			592
							947	9									
02	13078	X	13078	-0-	-0-	-0-	23	1	12708	2	N	315	200	1			707
							347	9									
03	7319	X	7319	-0-	-0-	-0-	12	1	6852	2	N	414	396	1			725
							455	9									
04	5092	X	5092	-0-	-0-	-0-	23	1	4854	2	N	195	762	1			158
							215	9									
05	6114	X	6114	-0-	-0-	-0-	28	1	5760	2	N	296	196	1			258
							326	9									
*06	15953	X	15953	-0-	-0-	-0-	30	1	15088	2	N	759	590	1			427
							835	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	27838	X	8459	-0-	-19379	-0-	30	1	7196	2	N	1121	892	1	682
							1233	9							
02	25144	X	6577	-0-	-18567	-0-	23	1	5805	2	N	681	361	1	1002
							749	9							
03	27838	X	7305	-0-	-20533	-0-	19	1	6230	2	N	960	1278	1	684
							1056	9							
04	26940	X	7485	-0-	-19455	-0-	26	1	6802	2	N	597	886	1	395
							657	9							
05	27838	X	8696	-0-	-19142	-0-	30	1	7768	2	N	816	702	1	509
							898	9							
06	8190	X	7610	-0-	-580	-0-	30	1	6786	2	N	722	532	1	699
							794	9							

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	165354	X	19537	-0-	-145817	-0-	27	1	18475	2	N	941	1095	1	358
							1035	9							
02	149352	X	15427	-0-	-133925	-0-	24	1	14497	2	N	824	722	1	460
							906	9							
03	165354	X	10261	-0-	-155093	-0-	12	1	9662	2	N	534	552	1	442
							587	9							
04	160020	X	18619	-0-	-141401	-0-	30	1	17501	2	N	989	931	1	500
							1088	9							
05	165354	X	16392	-0-	-148962	-0-	26	1	15476	2	N	809	1110	1	199
							890	9							
06	18900	X	16540	-0-	-2360	-0-	24	1	15663	2	N	775	681	1	293
							853	9							

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	89838	X	21009	-0-	-68829	-0-	31	1	20421	2	N	506	349	1	377
							557	9							
02	81144	X	13861	-0-	-67283	-0-	24	1	13507	2	N	300	179	1	498
							330	9							
03	89838	X	19673	-0-	-70165	-0-	31	1	19080	2	N	511	714	1	295
							562	9							
04	86940	X	16034	-0-	-70906	-0-	29	1	15579	2	N	387	175	1	507
							426	9							
05	89838	X	16570	-0-	-73268	-0-	31	1	16130	2	N	372	356	1	523
							409	9							
06	20340	X	15417	-0-	-4923	-0-	30	1	15095	2	N	265	186	1	602
							292	9							

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	130975	X	55896	-0-	-75079	-0-	30	1	55380	2	N	442	750	1	307
							486	9							
02	118300	X	43865	-0-	-74435	-0-	27	1	43453	2	N	350	382	1	275
							385	9							
03	130975	X	44597	-0-	-86378	-0-	30	1	44135	2	N	393	398	1	270
							432	9							
04	126750	X	44712	-0-	-82038	-0-	30	1	44313	2	N	335	382	1	223
							369	9							
05	130975	X	43213	-0-	-87762	-0-	31	1	42850	2	N	302	190	1	335
							332	9							
06	126750	X	39739	-0-	-87011	-0-	30	1	39448	2	N	237	385	1	187
							261	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117025	X	87862	-0-	-29163	-0-	29	1	86550	2	N	1166	1341	1			583
							1283	9									
02	105700	X	44764	-0-	-60936	-0-	28	1	44074	2	N	602	572	1			613
							662	9									
03	117025	X	54004	-0-	-63021	-0-	31	1	53221	2	N	684	379	1			918
							752	9									
04	113250	X	48929	-0-	-64321	-0-	30	1	48213	2	N	624	950	1			592
							686	9									
05	117025	X	49113	-0-	-67912	-0-	31	1	48366	2	N	651	775	1			468
							716	9									
06	113250	X	46798	-0-	-66452	-0-	30	1	46179	2	N	535	371	1			632
							589	9									

CHAMBERS, FRANK M. ET AL 'C1' WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	27293	X	27293	-0-	-0-	-0-	22	1	25193	2	N	1889	901	1			988
							2078	9									
03	46438	X	37822	-0-	-8616	-0-	31	1	35721	2	N	1882	2135	1			735
							2070	9									
04	44940	X	36703	-0-	-8237	-0-	30	1	34632	2	N	1855	2283	1			307
							2041	9									
05	46438	X	36118	-0-	-10320	-0-	31	1	34569	2	N	1380	876	1			811
							1518	9									
06	44940	X	33295	-0-	-11645	-0-	30	1	32405	2	N	782	716	1			877
							860	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	56517	X	56517	-0-	-0-	-0-	16	1	52125	2	N	3978	3516	1			462
							4376	9									
*08	143786	X	143786	-0-	-0-	-0-	31	1	134131	2	N	8749	8748	1			463
							9624	9									
*09	140021	X	140021	-0-	-0-	-0-	30	1	132621	2	N	6700	6390	1			773
							7370	9									
*10	133526	X	133526	-0-	-0-	-0-	31	1	127697	2	N	5271	5451	1			593
							5798	9									
*11	112462	X	112462	-0-	-0-	-0-	30	1	108374	2	N	3689	3745	1			537
							4058	9									
*12	94704	X	94704	-0-	-0-	-0-	31	1	91575	2	N	2816	2922	1			431
							3098	9									
*01	95523	X	95523	-0-	-0-	-0-	29	1	92426	2	N	2789	2603	1			617
							3068	9									
*02	73569	X	73569	-0-	-0-	-0-	28	1	71323	2	N	2016	2489	1			144
							2218	9									
*03	68316	X	68316	-0-	-0-	-0-	31	1	66077	2	N	2007	1686	1			465
							2208	9									
*04	56593	X	56593	-0-	-0-	-0-	30	1	54701	2	N	1693	1655	1			503
							1862	9									
*05	51912	X	51912	-0-	-0-	-0-	31	1	50163	2	N	1562	1767	1			298
							1718	9									
*06	44997	X	44997	-0-	-0-	-0-	30	1	43515	2	N	1320	1093	1			525
							1452	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4230	X	3339	-0-	-891	-0-	2649	2	690	9	N	627			627
*09	128325	X	128325	-0-	-0-	-0-	30	1	113377	2	N	13562	13081	1	1108
							14918	9							
10	131130	X	103566	-0-	-27564	-0-	31	1	96089	2	N	6769	7384	1	493
							7446	9							
11	126900	X	85906	-0-	-40994	-0-	30	1	81466	2	N	4009	3827	1	675
							4410	9							
12	131130	X	71003	-0-	-60127	-0-	31	1	67817	2	N	2868	2827	1	716
							3155	9							
01	131130	X	60647	-0-	-70483	-0-	31	1	58011	2	N	2368	2628	1	456
							2605	9							
02	118440	X	40192	-0-	-78248	-0-	23	1	38651	2	N	1380	919	1	917
							1518	9							
03	131130	X	46674	-0-	-84456	-0-	27	1	44952	2	N	1541	2076	1	382
							1695	9							
04	126900	X	41565	-0-	-85335	-0-	30	1	40022	2	N	1375	1276	1	481
							1513	9							
05	131130	X	39001	-0-	-92129	-0-	31	1	37543	2	N	1297	1264	1	514
							1427	9							
06	126900	X	35181	-0-	-91719	-0-	30	1	33900	2	N	1137	1316	1	335
							1251	9							

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	2965	X	2891	-0-	-74	-0-	2487	2	404	9	N	367			367
09	88950	X	86715	-0-	-2235	-0-	30	1	74466	2	N	11108	10480	1	995
							12219	9							
10	91915	X	63733	-0-	-28182	-0-	29	1	55239	2	N	7695	7993	1	697
							8465	9							
11	88950	X	60858	-0-	-28092	-0-	30	1	54800	2	N	5480	5314	1	863
							6028	9							
12	91915	X	45666	-0-	-46249	-0-	30	1	41470	2	N	3787	3997	1	653
							4166	9							
01	91915	X	40950	-0-	-50965	-0-	31	1	37393	2	N	3205	3203	1	655
							3526	9							
02	83020	X	27167	-0-	-55853	-0-	23	1	24989	2	N	1959	1662	1	952
							2155	9							
03	91915	X	33870	-0-	-58045	-0-	27	1	31274	2	N	2335	2640	1	647
							2569	9							
04	88950	X	27934	-0-	-61016	-0-	30	1	25816	2	N	1898	1843	1	702
							2088	9							
05	91915	X	26905	-0-	-65010	-0-	31	1	24953	2	N	1746	2064	1	384
							1921	9							
06	88950	X	23628	-0-	-65322	-0-	30	1	21889	2	N	1554	1496	1	442
							1709	9							

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-			258
02	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-			258
03	2095	N	2095	-0-	-0-	-0-	2083	2	12	9	N	11	184	1	85
04	2053	N	2053	-0-	-0-	-0-	1981	2	72	9	N	65			150
05	2048	N	2048	-0-	-0-	-0-	2042	2	6	9	N	5			155
*06	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-			155

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC //CONT.// 631643
PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1833	N	1833	-0-	-0-	-0-	1782	2	51	9	N	46	189	1			70
02	1902	N	1902	-0-	-0-	-0-	1891	2	11	9	N	10					80
03	1733	N	1733	-0-	-0-	-0-	1701	2	32	9	N	29					109
04	1770	N	1641	-0-	-129	-0-	1607	2	34	9	N	31					140
05	2108	N	1808	-0-	-300	-0-	1655	2	153	9	N	139					279
06	1680	N	1595	-0-	-85	-0-	1595	2			N	-0-					279

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	524	N	524	-0-	-0-	-0-	507	2	17	9	N	15					81
02	504	N	472	-0-	-32	-0-	462	2	10	9	N	9					90
03	567	N	567	-0-	-0-	-0-	501	2	66	9	N	60					150
04	510	N	509	-0-	-1	-0-	485	2	24	9	N	22					172
05	527	N	506	-0-	-21	-0-	488	2	18	9	N	16					188
06	540	N	468	-0-	-72	-0-	468	2			N	-0-					188

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	750	-0-	-56	-0-	750	3			N	-0-					113
02	750	N	750	-0-	-0-	-0-	750	3			N	-0-					113
03	806	N	750	-0-	-56	-0-	750	3			N	-0-					113
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					113
05	837	N	800	-0-	-37	-0-	800	3			N	-0-					113
*06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					113

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1578	N	1578	-0-	-0-	-0-	74	1	1502	2	N	2	2	8			139
							2	9									
02	1354	N	1354	-0-	-0-	-0-	67	1	1270	2	N	15	12	8			142
							17	9									
03	1457	N	1331	-0-	-126	-0-	74	1	1248	2	N	8	7	8			143
							9	9									
04	1410	N	1206	-0-	-204	-0-	72	1	1127	2	N	6	3	8			146
							7	9									
05	2209	N	2209	-0-	-0-	-0-	74	1	2127	2	N	7	1	8			152
							8	9									
*06	2140	N	2140	-0-	-0-	-0-	72	1	2011	2	N	52	4	8			200
							57	9									

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1275	-0-	-89	-0-	74	1	1188	2	Y	12	2	8			199
							13	9									
02	1395	N	1395	-0-	-0-	-0-	67	1	1326	2	Y	2	165	1	2	8	34
							2	9									
03	1581	N	1581	-0-	-0-	-0-	74	1	1504	2	Y	3	3	8			34
							3	9									
04	1734	N	1734	-0-	-0-	-0-	72	1	1660	2	Y	2	2	8			34
							2	9									
05	1577	N	1577	-0-	-0-	-0-	74	1	1503	2	Y	-0-					34
*06	1530	N	1185	-0-	-345	-0-	72	1	1113	2	Y	-0-					34

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1115	-0-	-435	-0-	74	1	1038	2	N	3	3	8			212
							3	9									
02	1332	N	1332	-0-	-0-	-0-	67	1	1259	2	N	5					217
							6	9									
03	1426	N	1419	-0-	-7	-0-	74	1	1332	2	N	12	9	8			220
							13	9									
04	1370	N	1370	-0-	-0-	-0-	72	1	1279	2	N	17	181	1	7	8	49
							19	9									
05	1491	N	1491	-0-	-0-	-0-	74	1	1382	2	N	32	4	8			77
							35	9									
*06	1521	N	1521	-0-	-0-	-0-	72	1	1424	2	N	23	11	8			89
							25	9									

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		20	-0-	20	20	20	2			Y	-0-					60
02	T. A.		-0-	-0-	-0-	20					Y	-0-					60
03	T. A.		7	-0-	7	27	7	2			Y	-0-					60
04	T. A.		-0-	-0-	-0-	27					Y	-0-					60
05	T. A.		15	-0-	15	42	15	2			Y	-0-					60
*06	45	X	3	-0-	-42	-0-	3	2			Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1105	N	1105	-0-	-0-	-0-	71	1	1034	2	N	-0-					198
02	841	N	841	-0-	-0-	-0-	64	1	774	2	N	3	3	8			198
							3	9									
03	1189	N	1189	-0-	-0-	-0-	71	1	1114	2	N	4	3	8			199
							4	9									
04	870	N	638	-0-	-232	-0-	69	1	530	2	N	35	1	8			233
							39	9									
05	1681	N	1681	-0-	-0-	-0-	71	1	1489	2	N	110	165	1	5	8	173
							121	9									
*06	1411	N	1411	-0-	-0-	-0-	69	1	1240	2	N	93	17	8			249
							102	9									

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1396	N	1396	-0-	-0-	-0-	71	1	1325	2	N	-0-					47
02	784	N	500	-0-	-284	-0-	64	1	435	2	N	1	1	8			47
							1	9									
03	1223	N	1223	-0-	-0-	-0-	71	1	1152	2	N	-0-					47
04	1350	N	763	-0-	-587	-0-	69	1	694	2	N	-0-					47
05	809	N	809	-0-	-0-	-0-	71	1	738	2	N	-0-					47
06	1170	N	836	-0-	-334	-0-	69	1	767	2	N	-0-					47

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2305	-0-	-795	12	2299	2	6	9	N	5	5	8			12
02	1966	N	1954	-0-	-12	-0-	1954	2			N	-0-					12
03	2121	X	2121	-0-	-0-	-0-	2118	2	3	9	N	3	3	8			12
04	1966	X	1966	-0-	-0-	-0-	1965	2	1	9	N	1	1	8			12
05	2112	X	2112	-0-	-0-	-0-	2112	2			N	-0-					12
*06	1805	X	1805	-0-	-0-	-0-	1775	2	30	9	N	27	2	8			37

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1504	-0-	-232	-0-	74	1	1422	2	N	7					145
							8	9									
02	2156	N	1217	-0-	-939	-0-	67	1	1144	2	N	5	5	8			145
							6	9									
03	2108	N	2032	-0-	-76	-0-	74	1	1939	2	N	17	15	8			147
							19	9									
04	1922	N	1922	-0-	-0-	-0-	72	1	1837	2	N	12	11	8			148
							13	9									
05	1816	N	1816	-0-	-0-	-0-	74	1	1728	2	N	13	8	8			153
							14	9									
06	1980	N	1748	-0-	-232	-0-	72	1	1598	2	N	71	11	8			213
							78	9									

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

01	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					293
02	980	N	917	-0-	-63	-0-	917	2			N	-0-					293
03	1178	N	996	-0-	-182	-0-	996	2			N	-0-					293
04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					293
05	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					293
*06	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					293

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

01	2511	N	1895	-0-	-616	-0-	74	1	1806	2	N	14	7	8			262
							15	9									
*02	2268	N	1871	-0-	-397	-0-	67	1	1791	2	N	12	171	1	12	8	91
							13	9									
*03	2480	N	2172	-0-	-308	-0-	74	1	2065	2	N	30	30	8			91
							33	9									
*04	2020	N	2020	-0-	-0-	-0-	72	1	1913	2	N	32	32	8			91
							35	9									
*05	2077	N	1949	-0-	-128	-0-	74	1	1840	2	N	32	32	5			91
							35	9									
*06	2100	N	1821	-0-	-279	-0-	72	1	1710	2	N	35	33	8			93
							39	9									

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

01	2902	N	2902	-0-	-0-	-0-	2863	2	39	9	Y	35	35	8			132
02	2375	N	2375	-0-	-0-	-0-	2340	2	35	9	Y	32	32	8			132
03	3100	N	3420	-0-	320	320	3310	2	110	9	Y	100	88	8			144
04	3000	N	2935	-0-	-65	255	2873	2	62	9	Y	56	55	8			145
05	3100	N	2927	-0-	-173	82	2860	2	67	9	Y	61	53	8			153
06	3330	X	2577	-0-	-753	-0-	2543	2	34	9	Y	31	31	8			153

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

01	2185	N	2185	-0-	-0-	-0-	2173	2	12	9	Y	11	11	8			5
02	1092	N	856	-0-	-236	-0-	843	2	13	9	Y	12	9	8			8
03	1676	N	1676	-0-	-0-	-0-	1674	2	2	9	Y	2	1	8			9
04	1454	N	1454	-0-	-0-	-0-	1388	2	66	9	Y	60	1	8			68
05	961	N	384	-0-	-577	-0-	384	2			Y	-0-					68
06	1410	N	1061	-0-	-349	-0-	1040	2	21	9	Y	19	2	8			85

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2102	-0-	-471	-0-	2095	2	7	9	N	6	6	8			181
02	2100	N	1993	-0-	-107	-0-	1990	2	3	9	N	3	3	8			181
03	2536	N	2536	-0-	-0-	-0-	2513	2	23	9	N	21	21	8			181
04	2040	N	1954	-0-	-86	-0-	1950	2	4	9	N	4	4	8			181
05	2470	N	2470	-0-	-0-	-0-	2468	2	2	9	N	2	2	8			181
*06	2460	N	2357	-0-	-103	-0-	2339	2	18	9	N	16					197

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

01	961	N	703	-0-	-258	-0-	703	2			N	-0-					82
02	868	N	681	-0-	-187	-0-	681	2			N	-0-					82
03	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					82
04	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					82
05	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					82
06	1080	N	974	-0-	-106	-0-	974	2			N	-0-					82

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

01	6059	X	6059	-0-	-0-	-0-	6040	2	19	9	N	17	2	8			109
02	5236	X	5236	-0-	-0-	-0-	5219	2	17	9	N	15	2	8			122
03	6009	X	6009	-0-	-0-	-0-	5999	2	10	9	N	9	9	8			122
04	5488	X	5488	-0-	-0-	-0-	5474	2	14	9	N	13	5	8			130
05	5684	X	5684	-0-	-0-	-0-	5652	2	32	9	N	29	3	8			156
*06	5608	X	5608	-0-	-0-	-0-	5597	2	11	9	N	10	2	8			164

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

01	4650	X	4330	-0-	-320	-0-	4288	2	42	9	Y	38	38	8			41
02	4200	X	3847	-0-	-353	-0-	3803	2	44	9	Y	40	40	8			41
03	4650	X	4505	-0-	-145	-0-	4432	2	73	9	Y	66	64	8			43
04	4410	X	4111	-0-	-299	-0-	4075	2	36	9	Y	33	33	8			43
05	4557	X	4091	-0-	-466	-0-	4035	2	56	9	Y	51	44	8			50
*06	3822	X	3822	-0-	-0-	-0-	3790	2	32	9	Y	29	26	8			53

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

01	2703	N	2703	-0-	-0-	-0-	2681	2	22	9	N	20	20	8			165
02	2433	N	2433	-0-	-0-	-0-	2414	2	19	9	N	17	17	8			165
03	2779	N	2779	-0-	-0-	-0-	2726	2	53	9	N	48	39	8			174
04	2576	N	2576	-0-	-0-	-0-	2548	2	28	9	N	25	25	8			174
05	2596	N	2596	-0-	-0-	-0-	2565	2	31	9	N	28	24	8			178
06	2460	N	2324	-0-	-136	-0-	2299	2	25	9	N	23	14	8			187

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

01	1111	N	1111	-0-	-0-	-0-	1093	2	18	9	Y	16	16	8			198
02	1135	N	1135	-0-	-0-	-0-	1113	2	22	9	Y	20	20	8			198
03	1373	N	1373	-0-	-0-	-0-	1304	2	69	9	Y	63	63	8			198
04	1279	N	1279	-0-	-0-	-0-	1238	2	41	9	Y	37	37	8			198
05	1266	N	1266	-0-	-0-	-0-	1233	2	33	9	Y	30	28	8			200
06	1350	N	797	-0-	-553	-0-	777	2	20	9	Y	18	177	1	13	8	28

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3354	X	3354	-0-	-0-	-0-	3342	2	12	9	Y	11	11	8			80
02	3118	X	3118	-0-	-0-	-0-	3088	2	30	9	Y	27	27	8			80
03	3285	X	3285	-0-	-0-	-0-	3216	2	69	9	Y	63	61	8			82
04	1952	X	1952	-0-	-0-	-0-	1923	2	29	9	Y	26	23	8			85
05	2319	X	2319	-0-	-0-	-0-	2277	2	42	9	Y	38	34	8			89
06	3330	X	3106	-0-	-224	-0-	3077	2	29	9	Y	26	25	8			90

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

01	2107	N	2107	-0-	-0-	-0-	74	1	2005	2	Y	25	1	8			264
							28	9									
02	1771	N	1771	-0-	-0-	-0-	67	1	1692	2	Y	11	11	8			264
							12	9									
03	1988	N	1988	-0-	-0-	-0-	74	1	1897	2	Y	15	12	8			267
							17	9									
04	1922	N	1922	-0-	-0-	-0-	72	1	1840	2	Y	9	9	8			267
							10	9									
05	1922	N	1800	-0-	-122	-0-	74	1	1695	2	Y	28	181	1	9	8	105
							31	9									
06	1830	N	1683	-0-	-147	-0-	72	1	1600	2	Y	10	10	8			105
							11	9									

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

01	953	N	953	-0-	-0-	-0-	74	1	877	2	Y	2	2	8			51
							2	9									
02	784	N	663	-0-	-121	-0-	67	1	588	2	Y	7	7	8			51
							8	9									
*03	914	N	914	-0-	-0-	-0-	74	1	830	2	Y	9	9	8			51
							10	9									
*04	930	N	861	-0-	-69	-0-	72	1	781	2	Y	7	7	8			51
							8	9									
*05	1004	N	1004	-0-	-0-	-0-	74	1	922	2	Y	7	7	8			51
							8	9									
*06	874	N	874	-0-	-0-	-0-	72	1	795	2	Y	6	6	8			51
							7	9									

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

01	868	N	681	-0-	-187	-0-	74	1	605	2	Y	2	2	8			220
							2	9									
02	868	N	567	-0-	-301	-0-	67	1	493	2	Y	6	168	1	6	8	52
							7	9									
03	713	N	512	-0-	-201	-0-	74	1	428	2	Y	9	7	8			54
							10	9									
04	660	N	552	-0-	-108	-0-	72	1	473	2	Y	6	5	8			55
							7	9									
05	620	N	605	-0-	-15	-0-	74	1	525	2	Y	5	5	8			55
							6	9									
*06	719	N	719	-0-	-0-	-0-	72	1	636	2	Y	10	9	8			56
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2516	N	2516	-0-	-0-	-0-	2491	2	25	9	N	23	6	8			88
02	2324	N	2241	-0-	-83	-0-	2223	2	18	9	N	16	4	8			100
03	2499	N	2499	-0-	-0-	-0-	2478	2	21	9	N	19	19	8			100
04	2430	N	2403	-0-	-27	-0-	2391	2	12	9	N	11	10	8			101
*05	2480	N	2422	-0-	-58	-0-	2410	2	12	9	N	11	11	8			101
*06	2430	N	2335	-0-	-95	-0-	2323	2	12	9	N	11	6	8			106

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4987	X	4987	-0-	-0-	-0-	4983	2	4	9	N	4	4	8			106
02	4088	X	3485	-0-	-603	-0-	3485	2			N	-0-					106
03	4915	X	4915	-0-	-0-	-0-	4907	2	8	9	N	7					113
04	4440	X	4091	-0-	-349	-0-	4091	2			N	-0-					113
05	4588	X	4425	-0-	-163	-0-	4419	2	6	9	N	5	1	8			117
06	4200	X	3931	-0-	-269	-0-	3931	2			N	-0-					117

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3549	-0-	-450	-0-	3539	2	10	9	N	9	9	8			127
02	3556	X	2739	-0-	-817	-0-	2732	2	7	9	N	6	6	8			127
*03	4257	X	4257	-0-	-0-	-0-	4236	2	21	9	N	19	19	8			127
*04	3810	X	3567	-0-	-243	-0-	3553	2	14	9	N	13	13	8			127
*05	3937	X	3632	-0-	-305	-0-	3618	2	14	9	N	13	13	8			127
*06	3551	X	3551	-0-	-0-	-0-	3542	2	9	9	N	8	8	8			127

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2516	N	2516	-0-	-0-	-0-	2497	2	19	9	N	17	14	8			82
02	2296	N	2141	-0-	-155	-0-	2124	2	17	9	N	15	14	8			83
03	2480	N	2384	-0-	-96	-0-	2349	2	35	9	N	32	26	8			89
04	2430	N	2346	-0-	-84	-0-	2307	2	39	9	N	35	20	8			104
05	2432	N	2432	-0-	-0-	-0-	2385	2	47	9	N	43	26	8			121
*06	2331	N	2331	-0-	-0-	-0-	2288	2	43	9	N	39	15	8			145

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	4373	-0-	-122	-0-	4322	2	51	9	Y	46	41	8			187
02	4032	X	3378	-0-	-654	-0-	3312	2	66	9	Y	60	44	8			203
03	5339	X	5339	-0-	-0-	-0-	5171	2	168	9	Y	153	106	8			250
04	4681	X	4681	-0-	-0-	-0-	4590	2	91	9	Y	83	56	8			277
05	4434	X	4434	-0-	-0-	-0-	4345	2	89	9	Y	81	184	1	60	8	114
06	5160	X	4013	-0-	-1147	-0-	3938	2	75	9	Y	68	38	8			144

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	400	-0-	-1057	-0-	74	1	326	2	Y	-0-					215
02	1316	N	280	-0-	-1036	-0-	67	1	213	2	Y	-0-					215
03	620	N	318	-0-	-302	-0-	74	1	244	2	Y	-0-					215
04	1055	N	1055	-0-	-0-	-0-	72	1	852	2	Y	119	74	8			260
							131	9									
*05	1048	N	1048	-0-	-0-	-0-	74	1	787	2	Y	170	170	8			260
							187	9									
*06	1222	N	1222	-0-	-0-	-0-	72	1	977	2	Y	157	138	8			279
							173	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1141	-0-		-99	-0-	71 33	1 9	1037	2	N	30	11	8			103
02	1136	N	1136	-0-		-0-	-0-	64 31	1 9	1041	2	N	28	25	8			106
03	1408	N	1408	-0-		-0-	-0-	71 62	1 9	1275	2	N	56	38	8			124
04	1129	N	1129	-0-		-0-	-0-	69 62	1 9	998	2	N	56	30	8			150
*05	1376	N	1376	-0-		-0-	-0-	71 28	1 9	1277	2	N	25	25	8			150
*06	1380	N	1330	-0-		-50	-0-	69 48	1 9	1213	2	N	44	43	8			151

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1830	N	1830	-0-		-0-	-0-	74 37	1 9	1719	2	Y	34	34	8			130
02	1379	N	1379	-0-		-0-	-0-	67 94	1 9	1218	2	Y	85	85	8			130
*03	2541	N	2541	-0-		-0-	-0-	74 95	1 9	2372	2	Y	86	86	8			130
*04	2084	N	2084	-0-		-0-	-0-	72 79	1 9	1933	2	Y	72	72	8			130
*05	2325	N	2325	-0-		-0-	-0-	74 84	1 9	2167	2	Y	76	76	8			130
*06	2460	N	2088	-0-		-372	-0-	72 100	1 9	1916	2	Y	91	88	8			133

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1070	-0-		-356	-0-	1070	2			Y	-0-					137
02	1204	N	16	-0-		-1188	-0-	16	2			Y	-0-					137
03	2096	N	2096	-0-		-0-	-0-	2096	2			Y	-0-					137
04	1384	N	1384	-0-		-0-	-0-	1384	2			Y	-0-					137
05	1369	N	1369	-0-		-0-	-0-	1369	2			Y	-0-					137
06	1860	N	442	-0-		-1418	-0-	442	2			Y	-0-					137

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4310	X	4310	-0-		-0-	-0-	4163	2	147	9	N	134					152
02	3724	X	3505	-0-		-219	-0-	3454	2	51	9	N	46					198
03	4061	X	3971	-0-		-90	-0-	3941	2	30	9	N	27					225
04	3990	X	3802	-0-		-188	-0-	3802	2			N	-0-	179	1			46
05	4123	X	4033	-0-		-90	-0-	3959	2	74	9	N	67					113
*06	3800	X	3800	-0-		-0-	-0-	3792	2	8	9	N	7					120

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2400	-0-		-142	-0-	2372	2	28	9	N	25	5	8			228
02	2240	N	2125	-0-		-115	-0-	2106	2	19	9	N	17	3	8			242
03	2373	N	2373	-0-		-0-	-0-	2351	2	22	9	N	20	10	8			252
04	2310	N	2280	-0-		-30	-0-	2259	2	21	9	N	19	6	8			265
05	2416	N	2416	-0-		-0-	-0-	2405	2	11	9	N	10	8	8			267
06	2310	N	2221	-0-		-89	-0-	2213	2	8	9	N	7	176	1	4	8	94

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2091	-0-	-265	-0-	71	1	1970	2	Y	45	45	8			219
							50	9									
02	2128	N	1517	-0-	-611	-0-	64	1	1301	2	Y	138	138	8			219
							152	9									
03	2382	N	2382	-0-	-0-	-0-	71	1	2134	2	Y	161	149	8			231
							177	9									
04	2160	N	2147	-0-	-13	-0-	69	1	1923	2	Y	141	128	8			244
							155	9									
05	2239	N	2239	-0-	-0-	-0-	71	1	2010	2	Y	144	167	1	110	8	111
							158	9									
*06	2422	N	2422	-0-	-0-	-0-	69	1	2191	2	Y	147	106	8			152
							162	9									

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

01	4991	X	4232	-0-	-759	-0-	4127	2	105	9	N	95					378
02	4480	X	3522	-0-	-958	-0-	3467	2	55	9	N	50	175	1			253
03	4898	X	4715	-0-	-183	-0-	4625	2	90	9	N	82	175	1			160
04	4620	X	4280	-0-	-340	-0-	4230	2	50	9	N	45					205
05	4429	X	4429	-0-	-0-	-0-	4360	2	69	9	N	63					268
*06	4071	X	4071	-0-	-0-	-0-	4039	2	32	9	N	29					297

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

01	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					162
02	84	N	-0-	-0-	-84	-0-					Y	-0-					162
03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					162
04	60	N	35	-0-	-25	-0-	35	2			Y	-0-					162
05	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					162
06	180	N	17	-0-	-163	-0-	17	2			Y	-0-					162

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

01	2945	X	2754	-0-	-191	-0-	2722	2	32	9	N	29					232
02	2660	X	2295	-0-	-365	-0-	2295	2			N	-0-					232
03	2852	X	2487	-0-	-365	-0-	2441	2	46	9	N	42	179	1			95
04	2670	X	2440	-0-	-230	-0-	2427	2	13	9	N	12					107
05	2759	X	2735	-0-	-24	-0-	2685	2	50	9	N	45					152
06	2670	X	2508	-0-	-162	-0-	2494	2	14	9	N	13					165

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

01	4231	X	4231	-0-	-0-	-0-	4189	2	42	9	N	38					122
02	3336	X	3336	-0-	-0-	-0-	3327	2	9	9	N	8					130
03	3704	X	3704	-0-	-0-	-0-	3648	2	56	9	N	51					181
04	3570	X	3340	-0-	-230	-0-	3292	2	48	9	N	44	184	1			41
05	3689	X	3483	-0-	-206	-0-	3410	2	73	9	N	66					107
06	3390	X	3334	-0-	-56	-0-	3279	2	55	9	N	50					157

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

01	1240	N	696	-0-	-544	-0-	696	2			Y	-0-					215
02	1036	N	35	-0-	-1001	-0-	35	2			Y	-0-					215
03	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					215
04	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					215
05	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					215
06	1650	N	469	-0-	-1181	-0-	469	2			Y	-0-					215

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	594	N	594	-0-	-0-	-0-	74	1	520	2	Y	-0-					133
02	280	N	232	-0-	-48	-0-	67	1	164	2	Y	1	1	8			133
							1	9									
03	668	N	668	-0-	-0-	-0-	74	1	594	2	Y	-0-					133
04	333	N	333	-0-	-0-	-0-	72	1	261	2	Y	-0-					133
05	349	N	349	-0-	-0-	-0-	74	1	275	2	Y	-0-					133
06	480	N	314	-0-	-166	-0-	72	1	242	2	Y	-0-					133

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	627	-0-	-458	-0-	627	2			Y	-0-					230
02	980	N	341	-0-	-639	-0-	341	2			Y	-0-					230
03	837	N	819	-0-	-18	-0-	784	2	35	9	Y	32					262
04	600	N	549	-0-	-51	-0-	549	2			Y	-0-	182	1			80
05	668	N	668	-0-	-0-	-0-	604	2	64	9	Y	58					138
06	780	N	564	-0-	-216	-0-	564	2			Y	-0-					138

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1931	-0-	-363	-0-	1903	2	28	9	N	25	25	8			215
02	2072	N	1609	-0-	-463	-0-	1583	2	26	9	N	24	24	8			215
03	3100	N	3141	-0-	41	41	3069	2	72	9	N	65	65	8			215
04	1983	N	1942	-0-	-41	-0-	1852	2	90	9	N	82	178	1	45	8	74
05	1798	N	591	-0-	-1207	-0-	534	2	57	9	N	52	49	8			77
06	2970	X	1554	-0-	-1416	-0-	1386	2	168	9	N	153	35	8			195

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3358	-0-	-858	-0-	3358	2			N	-0-					65
02	3584	X	2686	-0-	-898	-0-	2680	2	6	9	N	5					70
03	3937	X	3736	-0-	-201	-0-	3670	2	66	9	N	60					130
04	3660	X	3507	-0-	-153	-0-	3454	2	53	9	N	48					178
05	3751	X	3751	-0-	-0-	-0-	3695	2	56	9	N	51	179	1			50
06	3630	X	3469	-0-	-161	-0-	3467	2	2	9	N	2					52

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2723	-0-	-222	-0-	2682	2	41	9	N	37	37	8			108
02	2660	X	2432	-0-	-228	-0-	2367	2	65	9	N	59	21	8			146
03	3295	X	3295	-0-	-0-	-0-	3165	2	130	9	N	118	40	8			224
04	2850	X	2756	-0-	-94	-0-	2639	2	117	9	N	106	175	1	23	8	132
05	2728	X	1423	-0-	-1305	-0-	1329	2	94	9	N	85	27	8			190
06	2850	X	2298	-0-	-552	-0-	2189	2	109	9	N	99	173	1	16	8	100

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	203	N	203	-0-	-0-	-0-	184	2	19	9	Y	17					180
02	28	N	-0-	-0-	-28	-0-					Y	-0-					180
03	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					180
04	210	N	-0-	-0-	-210	-0-					Y	-0-					180
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					180
06	480	N	-0-	-0-	-480	-0-					Y	2					182

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1836	-0-	-117	-0-	1825	2	11	9	Y	10	10	8			139
02	1680	N	846	-0-	-834	-0-	838	2	8	9	Y	7	7	8			139
03	1907	N	1907	-0-	-0-	-0-	1875	2	32	9	Y	29	29	8			139
04	1770	N	1433	-0-	-337	-0-	1412	2	21	9	Y	19	19	8			139
05	1315	N	1315	-0-	-0-	-0-	1294	2	21	9	Y	19	19	8			139
*06	1555	N	1555	-0-	-0-	-0-	1531	2	24	9	Y	22	13	8			148

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4328	X	4328	-0-	-0-	-0-	4275	2	53	9	Y	48	25	8			126
02	3808	X	3089	-0-	-719	-0-	3021	2	68	9	Y	62	44	8			144
03	4309	X	4309	-0-	-0-	-0-	4176	2	133	9	Y	121	120	8			145
04	4080	X	3548	-0-	-532	-0-	3462	2	86	9	Y	78	78	8			145
05	4216	X	3720	-0-	-496	-0-	3631	2	89	9	Y	81	75	8			151
06	4170	X	3922	-0-	-248	-0-	3863	2	59	9	Y	54	38	8			167

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4484	X	4484	-0-	-0-	-0-	4480	2	4	9	N	4	4	8			248
02	3286	X	3286	-0-	-0-	-0-	3262	2	24	9	N	22	4	8			266
03	4693	X	4693	-0-	-0-	-0-	4645	2	48	9	N	44	2	8			308
04	4203	X	4203	-0-	-0-	-0-	4149	2	54	9	N	49	1	8			356
05	4303	X	4303	-0-	-0-	-0-	4263	2	40	9	N	36	2	8			390
06	4530	X	4049	-0-	-481	-0-	4020	2	29	9	N	26	167	1	1	8	248

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3121	-0-	-382	-0-	3121	2			N	-0-					187
02	3164	X	2844	-0-	-320	-0-	2832	2	12	9	N	11					198
03	3503	X	3453	-0-	-50	-0-	3405	2	48	9	N	44					242
04	3390	X	3316	-0-	-74	-0-	3282	2	34	9	N	31	179	1			94
05	3503	X	3348	-0-	-155	-0-	3303	2	45	9	N	41					135
*06	3171	X	3171	-0-	-0-	-0-	3116	2	55	9	N	50					185

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3319	-0-	-246	-0-	2871	2	448	9	Y	407	170	1	61	8	529
02	3220	X	3070	-0-	-150	-0-	2635	2	435	9	Y	395	531	1	49	8	344
03	3565	X	2169	-0-	-1396	-0-	1909	2	260	9	Y	236	130	8			450
04	5115	X	5115	-0-	-0-	-0-	4573	2	542	9	Y	493	353	1	123	8	467
05	5029	X	5029	-0-	-0-	-0-	4772	2	257	9	Y	234	350	1	137	8	214
*06	5387	X	5387	-0-	-0-	-0-	4724	2	663	9	Y	603	338	1	159	8	320

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3485	X	3485	-0-	-0-	-0-	3463	2	22	9	Y	20	20	8			70
*09	3253	X	3253	-0-	-0-	-0-	3240	2	13	9	Y	12	12	8			70
*10	3226	X	3226	-0-	-0-	-0-	3209	2	17	9	Y	15	15	8			70
*11	3120	X	3120	-0-	-0-	-0-	3099	2	21	9	Y	19	19	8			70
*12	3162	X	2604	-0-	-558	-0-	2573	2	31	9	Y	28	28	8			70
*01	3162	X	3060	-0-	-102	-0-	3028	2	32	9	Y	29	29	8			70
*02	2911	X	2911	-0-	-0-	-0-	2888	2	23	9	Y	21	21	8			70
*03	3162	X	3053	-0-	-109	-0-	3010	2	43	9	Y	39	39	8			70
*04	3060	X	2934	-0-	-126	-0-	2903	2	31	9	Y	28	28	8			70
*05	3162	X	2909	-0-	-253	-0-	2881	2	28	9	Y	25	25	8			70
*06	2668	X	2668	-0-	-0-	-0-	2651	2	17	9	Y	15	9	8			76

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					163
02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					163
03	403	N	357	-0-	-46	-0-	357	2			Y	-0-					163
04	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					163
05	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					163
*06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					163
	POUNDS				WELL #: 4017	RRCID -> 228180	COMPL. DATE 04/03/2007					TOTAL DEPTH 11950			PERF.10468 - 11772		
01	4340	X	4193	-0-	-147	-0-	4182	2	11	9	N	10					303
02	3920	X	3613	-0-	-307	-0-	3606	2	7	9	N	6	176	1			133
03	4340	X	4041	-0-	-299	-0-	3969	2	72	9	N	65					198
04	4200	X	3784	-0-	-416	-0-	3742	2	42	9	N	38					236
05	4185	X	3996	-0-	-189	-0-	3930	2	66	9	N	60	190	1			106
06	4050	X	3845	-0-	-205	-0-	3724	2	121	9	N	110	169	1			47
	MENDOTA RANCH 15				WELL #: 1	RRCID -> 228323	COMPL. DATE 05/02/2007					TOTAL DEPTH 11740			PERF. 9831 - 11388		
01	4876	X	4876	-0-	-0-	-0-	4847	2	29	9	N	26					232
02	4090	X	4090	-0-	-0-	-0-	4046	2	44	9	N	40					272
03	4545	X	4545	-0-	-0-	-0-	4514	2	31	9	N	28	183	1			117
04	4609	X	4609	-0-	-0-	-0-	4567	2	42	9	N	38					155
05	4550	X	4550	-0-	-0-	-0-	4540	2	10	9	N	9					164
*06	4331	X	4331	-0-	-0-	-0-	4316	2	15	9	N	14					178
	CAMPBELL				WELL #: 1716	RRCID -> 228346	COMPL. DATE 04/17/2007					TOTAL DEPTH 11900			PERF.10344 - 11698		
01	3224	X	3224	-0-	-0-	-0-	3196	2	28	9	N	25					186
02	2848	X	2848	-0-	-0-	-0-	2844	2	4	9	N	4					190
03	2875	X	2875	-0-	-0-	-0-	2868	2	7	9	N	6	168	1			28
04	2923	X	2923	-0-	-0-	-0-	2902	2	21	9	N	19					47
05	3157	X	3157	-0-	-0-	-0-	3148	2	9	9	N	8					55
*06	2885	X	2885	-0-	-0-	-0-	2883	2	2	9	N	2					57
	MENDOTA RANCH 10A				WELL #: 6	RRCID -> 228381	COMPL. DATE 03/12/2007					TOTAL DEPTH 11760			PERF.10136 - 11464		
01	4821	X	4821	-0-	-0-	-0-	4782	2	39	9	N	35	35	8			62
02	4116	X	4012	-0-	-104	-0-	3979	2	33	9	N	30	30	8			62
03	4619	X	4619	-0-	-0-	-0-	4547	2	72	9	N	65	65	8			62
04	4446	X	4446	-0-	-0-	-0-	4399	2	47	9	N	43	43	8			62
05	4557	X	4556	-0-	-1	-0-	4505	2	51	9	N	46	46	8			62
*06	4470	X	4181	-0-	-289	-0-	4157	2	24	9	N	22	22	8			62
	MENDOTA RANCH 34				WELL #: 15	RRCID -> 228406	COMPL. DATE 04/27/2007					TOTAL DEPTH 11500			PERF.10132 - 11308		
01	3157	X	3157	-0-	-0-	-0-	3151	2	6	9	N	5					262
02	2882	X	2882	-0-	-0-	-0-	2853	2	29	9	N	26					288
03	3237	X	3237	-0-	-0-	-0-	3194	2	43	9	N	39					327
04	3087	X	3087	-0-	-0-	-0-	3062	2	25	9	N	23	174	1			176
05	3157	X	3157	-0-	-0-	-0-	3135	2	22	9	N	20					196
*06	2898	X	2898	-0-	-0-	-0-	2896	2	2	9	N	2	166	1			32
	CAMPBELL				WELL #: 1616	RRCID -> 228787	COMPL. DATE 05/05/2007					TOTAL DEPTH 11900			PERF.10334 - 11744		
01	3627	X	3505	-0-	-122	-0-	3493	2	12	9	N	11					90
02	3220	X	2869	-0-	-351	-0-	2867	2	2	9	N	2					92
03	3503	X	3084	-0-	-419	-0-	3060	2	24	9	N	22					114
04	3390	X	3127	-0-	-263	-0-	3109	2	18	9	N	16					130
05	3503	X	3135	-0-	-368	-0-	3106	2	29	9	N	26					156
06	3390	X	2754	-0-	-636	-0-	2745	2	9	9	N	8					164

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	695	-0-	-638	-0-	695	2			Y	-0-					53
02	924	N	912	-0-	-12	-0-	912	2			Y	-0-					53
03	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					53
04	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					53
05	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					53
*06	1043	N	1043	-0-	-0-	-0-	1043	2			Y	-0-					53

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

01	5394	X	5266	-0-	-128	-0-	5263	2	3	9	N	3	1	8			123
02	4872	X	4081	-0-	-791	-0-	4070	2	11	9	N	10	4	8			129
03	5270	X	4739	-0-	-531	-0-	4703	2	36	9	N	33	33	8			129
04	5100	X	4636	-0-	-464	-0-	4608	2	28	9	N	25	23	8			131
*05	5270	X	4711	-0-	-559	-0-	4683	2	28	9	N	25	25	8			131
*06	5100	X	4412	-0-	-688	-0-	4392	2	20	9	N	18	17	8			132

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

01	4105	X	4105	-0-	-0-	-0-	4099	2	6	9	N	5					266
02	3380	X	3380	-0-	-0-	-0-	3380	2			N	-0-					266
03	3699	X	3699	-0-	-0-	-0-	3699	2			N	-0-					266
04	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					266
05	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					266
*06	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-	188	1			78

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

01	2201	N	2108	-0-	-93	-0-	2063	2	45	9	N	41	16	8			103
02	1900	N	1900	-0-	-0-	-0-	1874	2	26	9	N	24	12	8			115
03	2046	N	2030	-0-	-16	-0-	1988	2	42	9	N	38	37	8			116
04	2048	N	2048	-0-	-0-	-0-	2008	2	40	9	N	36	24	8			128
05	2328	N	2328	-0-	-0-	-0-	2285	2	43	9	N	39	30	8			137
*06	2002	N	2002	-0-	-0-	-0-	1980	2	22	9	N	20	16	8			141

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

01	4278	X	2611	-0-	-1667	-0-	2611	2			N	-0-					148
02	3724	X	2469	-0-	-1255	-0-	2469	2			N	-0-					148
03	3751	X	3575	-0-	-176	-0-	3547	2	28	9	N	25					173
04	3974	X	3974	-0-	-0-	-0-	3935	2	39	9	N	35					208
05	3821	X	3821	-0-	-0-	-0-	3793	2	28	9	N	25					233
*06	3611	X	3611	-0-	-0-	-0-	3598	2	13	9	N	12					245

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

01	1345	N	1345	-0-	-0-	-0-	1301	2	44	9	N	40					205
02	311	N	311	-0-	-0-	-0-	194	2	117	9	N	106	171	1			140
03	217	N	130	-0-	-87	-0-	130	2			N	-0-					140
04	1290	N	107	-0-	-1183	-0-	107	2			N	-0-					140
05	341	N	88	-0-	-253	-0-	88	2			N	-0-					140
06	120	N	83	-0-	-37	-0-	83	2			N	-0-					140

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

01	5145	X	5145	-0-	-0-	-0-	5069	2	76	9	N	69					235
02	4508	X	4203	-0-	-305	-0-	4150	2	53	9	N	48					283
03	4867	X	4762	-0-	-105	-0-	4703	2	59	9	N	54	184	1			153
04	4980	X	4484	-0-	-496	-0-	4399	2	85	9	N	77					230
05	5146	X	4299	-0-	-847	-0-	4252	2	47	9	N	43	166	1			107
06	4410	X	4130	-0-	-280	-0-	4090	2	40	9	N	36					143

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3211	X	3211	-0-	-0-	-0-	3177	2	34	9	N	31					252
02	3100	X	3100	-0-	-0-	-0-	3083	2	17	9	N	15					267
03	3468	X	3468	-0-	-0-	-0-	3424	2	44	9	N	40					307
04	3235	X	3235	-0-	-0-	-0-	3209	2	26	9	N	24	165	1			166
05	3429	X	3429	-0-	-0-	-0-	3401	2	28	9	N	25					191
*06	3037	X	3037	-0-	-0-	-0-	3018	2	19	9	N	17					208

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6169	X	5476	-0-	-693	-0-	5448	2	28	9	N	25	180	1			63
02	5572	X	4867	-0-	-705	-0-	4843	2	24	9	N	22					85
03	6169	X	5707	-0-	-462	-0-	5660	2	47	9	N	43					128
04	5970	X	5355	-0-	-615	-0-	5338	2	17	9	N	15					143
05	5549	X	5477	-0-	-72	-0-	5456	2	21	9	N	19					162
*06	4963	X	4963	-0-	-0-	-0-	4932	2	31	9	N	28					190

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	711	-0-	-3381	-0-	678	2	33	9	N	30					101
02	3696	X	1188	-0-	-2508	-0-	1173	2	15	9	N	14					115
03	3255	X	1737	-0-	-1518	-0-	1736	2	1	9	N	1					116
04	1799	X	1799	-0-	-0-	-0-	1797	2	2	9	N	2					118
05	2168	X	2168	-0-	-0-	-0-	2168	2			N	-0-					118
*06	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					118

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7440	X	7389	-0-	-51	-0-	7389	2			N	-0-					198
02	6636	X	6188	-0-	-448	-0-	6180	2	8	9	N	7					205
03	7254	X	7173	-0-	-81	-0-	6938	2	235	9	N	214	186	1			233
04	7140	X	6508	-0-	-632	-0-	6390	2	118	9	N	107					340
05	7378	X	6701	-0-	-677	-0-	6623	2	78	9	N	71	186	1			225
06	6840	X	6290	-0-	-550	-0-	6245	2	45	9	N	41	186	1			80

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1784	-0-	-14	-0-	1696	2	88	9	N	80	13	8			249
02	1652	N	1652	-0-	-0-	-0-	1607	2	45	9	N	41	22	8			268
03	1793	N	1793	-0-	-0-	-0-	1699	2	94	9	N	85	63	8			290
04	1740	N	1598	-0-	-142	-0-	1522	2	76	9	N	69	182	1	41	8	136
*05	1839	N	1839	-0-	-0-	-0-	1798	2	41	9	N	37	37	8			136
*06	1740	N	1682	-0-	-58	-0-	1647	2	35	9	N	32	19	8			149

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2078	N	2078	-0-	-0-	-0-	2034	2	44	9	N	40					233
02	1736	N	1394	-0-	-342	-0-	1182	2	212	9	N	193	369	1			57
03	2606	N	2606	-0-	-0-	-0-	2584	2	22	9	N	20					77
04	1860	N	1840	-0-	-20	-0-	1840	2			N	-0-					77
05	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					77
*06	2040	N	2040	-0-	-0-	-0-	1824	2	216	9	N	196	176	1			97

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3266	X	3266	-0-	-0-	-0-	3159	2	107	9	N	97	169	1			147
02	2916	X	2916	-0-	-0-	-0-	2853	2	63	9	N	57					204
03	3386	X	3386	-0-	-0-	-0-	3297	2	89	9	N	81					285
04	3212	X	3212	-0-	-0-	-0-	3136	2	76	9	N	69					354
05	3327	X	3327	-0-	-0-	-0-	3232	2	95	9	N	86	180	1			260
*06	3129	X	3129	-0-	-0-	-0-	3000	2	129	9	N	117	164	1			213

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	334	-0-	-534	-0-	334	2			Y	-0-					55
02	504	N	316	-0-	-188	-0-	316	2			Y	-0-					55
03	868	N	217	-0-	-651	-0-	217	2			Y	-0-					55
04	330	N	134	-0-	-196	-0-	134	2			Y	-0-					55
05	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					55
06	210	N	203	-0-	-7	-0-	203	2			Y	-0-					55

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

01	1662	N	1662	-0-	-0-	-0-	1574	2	88	9	Y	80					266
02	1554	N	1554	-0-	-0-	-0-	1372	2	182	9	Y	165	182	1			249
03	1923	N	1923	-0-	-0-	-0-	1816	2	107	9	Y	97					346
04	1440	N	1440	-0-	-0-	-0-	1349	2	91	9	Y	83	143	1			286
05	1333	N	1242	-0-	-91	-0-	1175	2	67	9	Y	61	181	1			166
06	1410	N	1143	-0-	-267	-0-	1099	2	44	9	Y	40					206

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

01	2635	N	-0-	-0-	-2635	-0-					Y	-0-					433
02	2464	N	718	-0-	-1746	-0-	718	2			Y	-0-					433
03	2225	N	2225	-0-	-0-	-0-	2225	2			Y	-0-					433
04	2492	N	2492	-0-	-0-	-0-	2492	2			Y	-0-					433
05	2543	N	2543	-0-	-0-	-0-	2543	2			Y	-0-					433
*06	2862	N	2862	-0-	-0-	-0-	2862	2			Y	-0-					433

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

01	93	N	43	-0-	-50	-0-	43	2			N	-0-					115
02	28	N	-0-	-0-	-28	-0-					N	-0-					115
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					115
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	30	N	-0-	-0-	-30	-0-					N	-0-					115

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF. 10220 - 11448

01	3100	X	2829	-0-	-271	-0-	2804	2	25	9	N	23	3	8			205
02	2969	X	2969	-0-	-0-	-0-	2934	2	35	9	N	32	3	8			234
03	3403	X	3403	-0-	-0-	-0-	3328	2	75	9	N	68	23	8			279
04	3143	X	3143	-0-	-0-	-0-	3120	2	23	9	N	21	17	8			283
*05	3259	X	3259	-0-	-0-	-0-	3238	2	21	9	N	19	184	1	17	8	101
*06	3000	X	1985	-0-	-1015	-0-	1965	2	20	9	N	18	7	8			112

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF. 10330 - 11658

01	3379	X	3336	-0-	-43	-0-	3312	2	24	9	N	22	15	8			184
02	3058	X	3058	-0-	-0-	-0-	3030	2	28	9	N	25	19	8			190
03	3392	X	3392	-0-	-0-	-0-	3334	2	58	9	N	53	44	8			199
04	3270	X	3256	-0-	-14	-0-	3164	2	92	9	N	84	29	8			254
05	3379	X	3359	-0-	-20	-0-	3297	2	62	9	N	56	33	8			277
06	3270	X	3200	-0-	-70	-0-	3166	2	34	9	N	31	178	1	19	8	111

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3484	-0-	-360	-0-	3466	2	18	9	N	16					186
02	3444	X	3012	-0-	-432	-0-	3000	2	12	9	N	11					197
03	3751	X	3563	-0-	-188	-0-	3553	2	10	9	N	9					206
04	3630	X	3295	-0-	-335	-0-	3278	2	17	9	N	15					221
05	3596	X	3036	-0-	-560	-0-	3036	2			N	-0-					221
06	3450	X	2936	-0-	-514	-0-	2936	2			N	-0-					221

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2307	-0-	-18	-0-	2295	2	12	9	N	11	11	8			176
02	2196	N	2196	-0-	-0-	-0-	2184	2	12	9	N	11	11	8			176
03	2369	N	2369	-0-	-0-	-0-	2352	2	17	9	N	15	13	8			178
*04	2250	N	2242	-0-	-8	-0-	2228	2	14	9	N	13	13	8			178
*05	2387	N	2387	-0-	-0-	-0-	2362	2	25	9	N	23	23	8			178
*06	2250	N	2165	-0-	-85	-0-	2144	2	21	9	N	19	14	8			183

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2584	N	2584	-0-	-0-	-0-	2565	2	19	9	Y	17	17	8			128
02	1379	N	1379	-0-	-0-	-0-	1351	2	28	9	Y	25	25	8			128
03	1623	N	1623	-0-	-0-	-0-	1516	2	107	9	Y	97	72	8			153
04	2160	N	1249	-0-	-911	-0-	1194	2	55	9	Y	50	37	8			166
05	1550	N	1258	-0-	-292	-0-	1080	2	178	9	Y	162	176	1	36	8	116
06	1560	N	1035	-0-	-525	-0-	1012	2	23	9	Y	21	20	8			117

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2359	N	2359	-0-	-0-	-0-	2346	2	13	9	N	12	9	8			192
02	2240	N	2140	-0-	-100	-0-	2129	2	11	9	N	10	10	8			192
03	2410	N	2410	-0-	-0-	-0-	2371	2	39	9	N	35	30	8			197
04	2370	N	2370	-0-	-0-	-0-	2346	2	24	9	N	22	19	8			200
05	2450	N	2450	-0-	-0-	-0-	2377	2	73	9	N	66	18	8			248
06	2340	N	2280	-0-	-60	-0-	2254	2	26	9	N	24	10	8			262

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3664	X	3664	-0-	-0-	-0-	3650	2	14	9	N	13	11	8			189
02	3136	X	3022	-0-	-114	-0-	2979	2	43	9	N	39	14	8			214
03	3472	X	3257	-0-	-215	-0-	3185	2	72	9	N	65	63	8			216
04	3420	X	3060	-0-	-360	-0-	3006	2	54	9	N	49	34	8			231
*05	3534	X	3301	-0-	-233	-0-	3259	2	42	9	N	38	38	8			231
*06	3240	X	3208	-0-	-32	-0-	3182	2	26	9	N	24	177	1	23	8	55

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					67
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					67
03	62	N	1	-0-	-61	-0-	1	2			N	-0-					67
04	150	N	-0-	-0-	-150	-0-					N	-0-					67
05	93	N	-0-	-0-	-93	-0-					N	-0-					67
06	1	N	-0-	-0-	-1	-0-					N	-0-					67

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					79
02	1148	N	-0-	-0-	-1148	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	3	82	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11231	X	11231	-0-	-0-	-0-	171	1	11060	2	N	-0-					259
02	3437	X	3437	-0-	-0-	-0-	154	1	3107	2	N	160					419
							176	9									
03	3448	X	3448	-0-	-0-	-0-	171	1	3120	2	N	143	361	1			201
							157	9									
04	4015	X	4015	-0-	-0-	-0-	165	1	3758	2	N	84					285
							92	9									
05	4293	X	4293	-0-	-0-	-0-	171	1	3925	2	N	179	176	1			288
							197	9									
*06	4264	X	4264	-0-	-0-	-0-	165	1	4098	2	N	1	177	1			112
							1	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

01	4526	X	4233	-0-	-293	-0-	4210	2	23	9	N	21					211
02	4032	X	3054	-0-	-978	-0-	3025	2	29	9	N	26					237
03	4371	X	4160	-0-	-211	-0-	4105	2	55	9	N	50					287
04	4230	X	3712	-0-	-518	-0-	3700	2	12	9	N	11					298
05	4371	X	3824	-0-	-547	-0-	3805	2	19	9	N	17	188	1			127
*06	4236	X	4236	-0-	-0-	-0-	4225	2	11	9	N	10					137

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

01	1114	N	1114	-0-	-0-	-0-	474	1	594	2	N	42	182	1			226
							46	9									
02	915	N	915	-0-	-0-	-0-	428	1	487	2	N	-0-					226
03	1069	N	1069	-0-	-0-	-0-	474	1	573	2	N	20					246
							22	9									
04	1080	N	909	-0-	-171	-0-	459	1	428	2	N	20					266
							22	9									
05	1023	N	973	-0-	-50	-0-	474	1	499	2	N	-0-					266
06	1020	N	884	-0-	-136	-0-	459	1	425	2	N	-0-					266

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

01	2171	N	2171	-0-	-0-	-0-	2168	2	3	9	N	3	3	8			121
02	1974	N	1974	-0-	-0-	-0-	1972	2	2	9	N	2	1	8			122
03	2108	N	1941	-0-	-167	-0-	1939	2	2	9	N	2	2	8			122
04	2100	N	1629	-0-	-471	-0-	1618	2	11	9	N	10	6	8			126
05	2201	N	1447	-0-	-754	-0-	1433	2	14	9	N	13	13	8			126
06	1890	N	1590	-0-	-300	-0-	1579	2	11	9	N	10	9	8			127

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

01	2046	N	1923	-0-	-123	-0-	1923	2			N	-0-					222
02	1848	N	1566	-0-	-282	-0-	1566	2			N	-0-					222
03	1984	N	1915	-0-	-69	-0-	1895	2	20	9	N	18					240
04	1860	N	1811	-0-	-49	-0-	1811	2			N	-0-					240
05	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					240
06	1860	N	1714	-0-	-146	-0-	1714	2			N	-0-					240

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

01	3844	X	3472	-0-	-372	-0-	3469	2	3	9	N	3					185
02	3444	X	3005	-0-	-439	-0-	2997	2	8	9	N	7					192
03	3658	X	3452	-0-	-206	-0-	3452	2			N	-0-					192
04	3540	X	3415	-0-	-125	-0-	3309	2	106	9	N	96	180	1			108
05	3503	X	3249	-0-	-254	-0-	3248	2	1	9	N	1					109
*06	3000	X	2904	-0-	-96	-0-	2901	2	3	9	N	3					112

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6479	X	5952	-0-	-527	-0-	5952	2			N	-0-					147
02	5684	X	4844	-0-	-840	-0-	4802	2	42	9	N	38					185
03	6014	X	5767	-0-	-247	-0-	5678	2	89	9	N	81	176	1			90
04	5760	X	5349	-0-	-411	-0-	5325	2	24	9	N	22					112
05	5952	X	5608	-0-	-344	-0-	5547	2	61	9	N	55					167
06	5760	X	5233	-0-	-527	-0-	5172	2	61	9	N	55	184	1			38

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	X	6237	-0-	-397	-0-	6213	2	24	9	N	22					205
02	5768	X	5188	-0-	-580	-0-	5151	2	37	9	N	34					239
03	6231	X	5841	-0-	-390	-0-	5785	2	56	9	N	51					290
04	6030	X	5330	-0-	-700	-0-	5296	2	34	9	N	31	183	1			138
05	6231	X	5431	-0-	-800	-0-	5406	2	25	9	N	23					161
06	6030	X	5081	-0-	-949	-0-	5058	2	23	9	N	21					182

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2621	N	2621	-0-	-0-	-0-	74	1	2547	2	N	-0-					71
02	2111	N	2111	-0-	-0-	-0-	67	1	2044	2	N	-0-					71
03	2640	N	2640	-0-	-0-	-0-	74	1	2566	2	N	-0-					71
04	2368	N	2368	-0-	-0-	-0-	72	1	2296	2	N	-0-					71
05	2349	N	2349	-0-	-0-	-0-	74	1	2218	2	N	52					123
							57	9									
*06	2293	N	2293	-0-	-0-	-0-	72	1	2141	2	N	73					196
							80	9									

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	4562	-0-	-274	-0-	4534	2	28	9	N	25					113
02	4340	X	2822	-0-	-1518	-0-	2816	2	6	9	N	5					118
03	4921	X	4921	-0-	-0-	-0-	4893	2	28	9	N	25					143
04	4518	X	4518	-0-	-0-	-0-	4497	2	21	9	N	19					162
05	4650	X	4333	-0-	-317	-0-	4325	2	8	9	N	7					169
*06	3926	X	3926	-0-	-0-	-0-	3924	2	2	9	N	2					171

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3338	X	3338	-0-	-0-	-0-	3312	2	26	9	N	24					232
02	2716	X	2619	-0-	-97	-0-	2563	2	56	9	N	51					283
03	3007	X	2991	-0-	-16	-0-	2961	2	30	9	N	27					310
04	2910	X	2809	-0-	-101	-0-	2781	2	28	9	N	25					335
05	3007	X	2246	-0-	-761	-0-	2244	2	2	9	N	2	180	1			157
06	2910	X	2187	-0-	-723	-0-	2187	2			N	-0-					157

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4505	X	4505	-0-	-0-	-0-	4495	2	10	9	N	9					137
02	3920	X	3391	-0-	-529	-0-	3374	2	17	9	N	15					152
03	4309	X	4148	-0-	-161	-0-	4139	2	9	9	N	8					160
04	4350	X	3896	-0-	-454	-0-	3871	2	25	9	N	23					183
05	4495	X	3838	-0-	-657	-0-	3793	2	45	9	N	41					224
*06	3685	X	3685	-0-	-0-	-0-	3670	2	15	9	N	14					238

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3514	X	3514	-0-	-0-	-0-	3494	2	20	9	N	18					119
02	3720	X	3720	-0-	-0-	-0-	3716	2	4	9	N	4					123
03	3906	X	3906	-0-	-0-	-0-	3893	2	13	9	N	12					135
04	3423	X	3423	-0-	-0-	-0-	3413	2	10	9	N	9					144
05	3365	X	3365	-0-	-0-	-0-	3363	2	2	9	N	2					146
*06	3083	X	3083	-0-	-0-	-0-	3082	2	1	9	N	1					147

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5521	X	5521	-0-	-0-	-0-	5394	2	127	9	N	115	175	1			182
02	4344	X	4344	-0-	-0-	-0-	4298	2	46	9	N	42					224
03	5119	X	5119	-0-	-0-	-0-	4991	2	128	9	N	116					340
04	4979	X	4979	-0-	-0-	-0-	4861	2	118	9	N	107	184	1			263
05	4801	X	4801	-0-	-0-	-0-	4754	2	47	9	N	43	177	1			129
*06	4559	X	4559	-0-	-0-	-0-	4486	2	73	9	N	66					195

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X	4901	-0-	-493	-0-	4802	2	99	9	N	90					415
02	4424	X	3922	-0-	-502	-0-	3870	2	52	9	N	47					462
03	4588	X	4242	-0-	-346	-0-	4176	2	66	9	N	60	180	1			342
04	4740	X	3995	-0-	-745	-0-	3943	2	52	9	N	47					389
05	4898	X	4038	-0-	-860	-0-	3994	2	44	9	N	40					429
06	4740	X	3825	-0-	-915	-0-	3791	2	34	9	N	31					460

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	4531	-0-	-367	-0-	4500	2	31	9	N	28					265
02	4424	X	3857	-0-	-567	-0-	3844	2	13	9	N	12					277
03	4619	X	4579	-0-	-40	-0-	4562	2	17	9	N	15					292
04	4470	X	4257	-0-	-213	-0-	4236	2	21	9	N	19					311
05	4526	X	4155	-0-	-371	-0-	4142	2	13	9	N	12	183	1			140
06	4200	X	3965	-0-	-235	-0-	3965	2			N	-0-					140

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4428	X	4428	-0-	-0-	-0-	4376	2	52	9	N	47	7	8			182
02	3437	X	3437	-0-	-0-	-0-	3397	2	40	9	N	36	6	8			212
03	3801	X	3801	-0-	-0-	-0-	3745	2	56	9	N	51	16	8			247
04	3720	X	3720	-0-	-0-	-0-	3686	2	34	9	N	31	10	8			268
05	3769	X	3769	-0-	-0-	-0-	3748	2	21	9	N	19	176	1	11	8	100
06	4290	X	3598	-0-	-692	-0-	3586	2	12	9	N	11	6	8			105

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	4594	-0-	-676	-0-	4502	2	92	9	N	84					309
02	4760	X	4099	-0-	-661	-0-	4041	2	58	9	N	53					362
03	5115	X	4671	-0-	-444	-0-	4599	2	72	9	N	65					427
04	4890	X	4316	-0-	-574	-0-	4271	2	45	9	N	41	177	1			291
05	4650	X	4533	-0-	-117	-0-	4449	2	84	9	N	76					367
06	4530	X	4273	-0-	-257	-0-	4220	2	53	9	N	48	183	1			232

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	4409	-0-	-520	-0-	4401	2	8	9	N	7	7	8			216
02	4228	X	4070	-0-	-158	-0-	4047	2	23	9	N	21	6	8			231
03	4526	X	4190	-0-	-336	-0-	4167	2	23	9	N	21	13	8			239
04	4260	X	3908	-0-	-352	-0-	3883	2	25	9	N	23	3	8			259
05	4495	X	4245	-0-	-250	-0-	4222	2	23	9	N	21	4	8			276
06	T. A.		3795	-0-	3795	3795	3726	2	69	9	N	63	2	8			337

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4324	X	4324	-0-	-0-	-0-	4313	2	11	9	N	10	2	8			64
02	3909	X	3909	-0-	-0-	-0-	3886	2	23	9	N	21	3	8			82
03	4407	X	4407	-0-	-0-	-0-	4388	2	19	9	N	17	6	8			93
04	4167	X	4167	-0-	-0-	-0-	4144	2	23	9	N	21	3	8			111
05	4378	X	4378	-0-	-0-	-0-	4367	2	11	9	N	10	3	8			118
*06	3862	X	3862	-0-	-0-	-0-	3856	2	6	9	N	5	2	8			121

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6293	X	5945	-0-	-348	-0-	5944	2	1	9	N	1	1	8			125
02	5628	X	4907	-0-	-721	-0-	4907	2			N	-0-					125
03	6076	X	5160	-0-	-916	-0-	5160	2			N	-0-					125
04	5760	X	5091	-0-	-669	-0-	5091	2			N	-0-					125
05	5952	X	5760	-0-	-192	-0-	5760	2			N	-0-					125
06	5760	X	5165	-0-	-595	-0-	5165	2			N	-0-					125

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					91
02	4788	X	4482	-0-	-306	-0-	4482	2			N	-0-					91
03	5177	X	5052	-0-	-125	-0-	5052	2			N	-0-					91
04	5370	X	4687	-0-	-683	-0-	4685	2	2	9	N	2					93
05	5549	X	4810	-0-	-739	-0-	4810	2			N	-0-					93
*06	4587	X	4587	-0-	-0-	-0-	4586	2	1	9	N	1					94

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					109
02	2548	X	2466	-0-	-82	-0-	2465	2	1	9	N	1					110
03	2850	X	2850	-0-	-0-	-0-	2843	2	7	9	N	6					116
04	2730	X	2624	-0-	-106	-0-	2624	2			N	-0-					116
05	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					116
06	2730	X	2693	-0-	-37	-0-	2693	2			N	-0-					116

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5137	X	5137	-0-	-0-	-0-	5133	2	4	9	N	4	2	8			155
02	4141	X	4141	-0-	-0-	-0-	4137	2	4	9	N	4	4	8			155
03	4821	X	4821	-0-	-0-	-0-	4788	2	33	9	N	30	3	8			182
04	4058	X	4058	-0-	-0-	-0-	4055	2	3	9	N	3	2	8			183
05	4478	X	4478	-0-	-0-	-0-	4475	2	3	9	N	3	3	8			183
*06	4345	X	4345	-0-	-0-	-0-	4341	2	4	9	N	4	2	8			185

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5021	X	5021	-0-	-0-	-0-	5020	2	1	9	N	1					187
02	3825	X	3825	-0-	-0-	-0-	3824	2	1	9	N	1					188
03	4328	X	4328	-0-	-0-	-0-	4328	2			N	-0-					188
04	4007	X	4007	-0-	-0-	-0-	4001	2	6	9	N	5					193
05	4065	X	4065	-0-	-0-	-0-	4065	2			N	-0-					193
*06	4023	X	4023	-0-	-0-	-0-	4017	2	6	9	N	5					198

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1013	X	1013	-0-	-0-	-0-	1004	2	9	9	N	8					115
02	1164	X	1164	-0-	-0-	-0-	1162	2	2	9	N	2	2	8			115
03	1493	X	1493	-0-	-0-	-0-	1438	2	55	9	N	50	10	8			155
04	1626	N	1626	-0-	-0-	-0-	1580	2	46	9	N	42	12	8			185
*05	1340	N	1340	-0-	-0-	-0-	1326	2	14	9	N	13	13	8			185
*06	1440	N	735	-0-	-705	-0-	714	2	21	9	N	19	5	8			199

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2549	X	2549	-0-	-0-	-0-	2548	2	1	9	N	1	1	8			86
02	2049	X	2049	-0-	-0-	-0-	2047	2	2	9	N	2	2	8			86
03	2736	X	2736	-0-	-0-	-0-	2734	2	2	9	N	2	2	8			86
04	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					86
05	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					86
*06	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					86

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

01	279	N	237	-0-	-42	-0-	234	2	3	9	N	3					145
02	364	N	200	-0-	-164	-0-	200	2			N	-0-					145
03	245	N	245	-0-	-0-	-0-	209	2	36	9	N	33					178
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					178
05	276	N	276	-0-	-0-	-0-	255	2	21	9	N	19					197
06	240	N	228	-0-	-12	-0-	210	2	18	9	N	16					213

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

01	2759	X	1687	-0-	-1072	-0-	122	1	1504	2	N	55					193
							61	9									
02	2016	X	-0-	-0-	-2016	-0-					N	47					240
03	1592	X	1592	-0-	-0-	-0-	196	1	1390	2	N	5					245
							6	9									
04	1620	X	825	-0-	-795	-0-	822	2	3	9	N	3	186	1			62
05	1674	X	-0-	-0-	-1674	-0-					N	-0-	62	1			-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WEBB, A. ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

01	3379	X	3008	-0-	-371	-0-	18	1	2882	2	N	98					495
							108	9									
02	3052	X	2531	-0-	-521	-0-	18	1	2403	2	N	100					595
							110	9									
03	3379	X	2912	-0-	-467	-0-	24	1	2849	2	N	35	183	1			447
							39	9									
04	3210	X	2600	-0-	-610	-0-	24	1	2463	2	N	103					550
							113	9									
05	3007	X	2586	-0-	-421	-0-	30	1	2465	2	N	83					633
							91	9									
06	2820	X	2375	-0-	-445	-0-	24	1	2321	2	N	27	181	1			479
							30	9									

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

01	806	N	768	-0-	-38	-0-	8	1	730	2	N	27					355
							30	9									
02	701	N	701	-0-	-0-	-0-	8	1	662	2	N	28					383
							31	9									
03	892	N	892	-0-	-0-	-0-	8	1	812	2	N	65					448
							72	9									
04	844	N	844	-0-	-0-	-0-	8	1	775	2	N	55	186	1			317
							61	9									
05	872	N	872	-0-	-0-	-0-	8	1	819	2	N	41					358
							45	9									
06	870	N	854	-0-	-16	-0-	8	1	792	2	N	49					407
							54	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2763	X	2763	-0-	-0-	-0-	2701	2	62	9	N	56					287
02	2443	X	2443	-0-	-0-	-0-	2387	2	56	9	N	51	196	1			142
03	2437	X	2437	-0-	-0-	-0-	2392	2	45	9	N	41					183
04	2070	X	2010	-0-	-60	-0-	1979	2	31	9	N	28					211
05	2139	N	2139	-0-	-0-	-0-	2103	2	36	9	N	33					244
06	2070	N	2068	-0-	-2	-0-	2027	2	41	9	N	37					281

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	X	5240	-0-	-588	-0-	5128	2	112	9	N	102					206
02	5264	X	4295	-0-	-969	-0-	4201	2	94	9	N	85	194	1			97
03	5828	X	4726	-0-	-1102	-0-	4619	2	107	9	N	97					194
04	5640	X	4311	-0-	-1329	-0-	4224	2	87	9	N	79	190	1			83
05	5239	X	5012	-0-	-227	-0-	4902	2	110	9	N	100					183
06	4800	X	4658	-0-	-142	-0-	4560	2	98	9	N	89	191	1			81

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1699	N	1699	-0-	-0-	-0-	1490	2	209	9	N	190	184	1			181
02	1406	N	1406	-0-	-0-	-0-	1259	2	147	9	N	134					315
03	1688	N	1688	-0-	-0-	-0-	1497	2	191	9	N	174	174	1			315
04	1512	N	1512	-0-	-0-	-0-	1366	2	146	9	N	133	342	1			106
05	1637	N	1637	-0-	-0-	-0-	1474	2	163	9	N	148					254
*06	1567	N	1567	-0-	-0-	-0-	1416	2	151	9	N	137	178	1			213

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	821	-0-	-140	-0-	778	2	43	9	N	39	181	1	1	8	127
02	745	N	745	-0-	-0-	-0-	706	2	39	9	N	35	9	8			153
03	868	N	816	-0-	-52	-0-	779	2	37	9	N	34	1	8			186
04	780	N	477	-0-	-303	-0-	454	2	23	9	N	21	3	8			204
05	837	N	441	-0-	-396	-0-	424	2	17	9	N	15					219
06	780	N	512	-0-	-268	-0-	476	2	36	9	N	33	8	8			244

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1337	N	1337	-0-	-0-	-0-	1242	2	95	9	N	86					159
02	868	N	751	-0-	-117	-0-	728	2	23	9	N	21					180
03	837	N	212	-0-	-625	-0-	212	2			N	-0-					180
04	1290	N	-0-	-0-	-1290	-0-					N	-0-					180
05	837	N	-0-	-0-	-837	-0-					N	-0-					180
06	210	N	-0-	-0-	-210	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	4553	-0-	-314	-0-	4335	2	218	9	N	198	184	1			271
02	4396	X	4052	-0-	-344	-0-	3877	2	175	9	N	159	182	1			248
03	4805	X	4378	-0-	-427	-0-	4187	2	191	9	N	174	187	1			235
04	4470	X	4230	-0-	-240	-0-	4054	2	176	9	N	160	175	1			220
05	4557	X	4386	-0-	-171	-0-	4215	2	171	9	N	155					375
*06	4165	X	4165	-0-	-0-	-0-	4009	2	156	9	N	142	175	1			342

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3822	-0-	-394	-0-	3682	2	140	9	N	127	182	1			109
02	3808	X	3572	-0-	-236	-0-	3438	2	134	9	N	122					231
03	4216	X	3887	-0-	-329	-0-	3748	2	139	9	N	126	191	1			166
04	4080	X	3607	-0-	-473	-0-	3496	2	111	9	N	101					267
05	3968	X	3723	-0-	-245	-0-	3599	2	124	9	N	113					380
06	3840	X	3535	-0-	-305	-0-	3439	2	96	9	N	87	352	1			115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	2989	-0-	-855	-0-	2736	2	253	9	N	230	185	1			526
02	3472	X	3346	-0-	-126	-0-	3223	2	123	9	N	112					638
03	3596	X	3176	-0-	-420	-0-	3070	2	106	9	N	96	177	1			557
04	3480	X	3087	-0-	-393	-0-	2964	2	123	9	N	112	349	1			320
05	3957	X	3957	-0-	-0-	-0-	3892	2	65	9	N	59					379
06	3600	X	3178	-0-	-422	-0-	3089	2	89	9	N	81					460

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8370	X	7756	-0-	-614	-0-	7593	2	163	9	N	148	192	1			129
02	7560	X	6724	-0-	-836	-0-	6596	2	128	9	N	116					245
03	8215	X	7174	-0-	-1041	-0-	7047	2	127	9	N	115	188	1			172
04	7530	X	6274	-0-	-1256	-0-	6178	2	96	9	N	87					259
05	7750	X	6624	-0-	-1126	-0-	6518	2	106	9	N	96	187	1			168
06	7020	X	6296	-0-	-724	-0-	6186	2	110	9	N	100					268

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2974	X	2974	-0-	-0-	-0-	2901	2	73	9	N	66					261
02	2477	X	2477	-0-	-0-	-0-	2426	2	51	9	N	46	192	1			115
03	2708	X	2708	-0-	-0-	-0-	2645	2	63	9	N	57					172
04	2580	X	2438	-0-	-142	-0-	2383	2	55	9	N	50					222
05	2666	X	2406	-0-	-260	-0-	2365	2	41	9	N	37					259
*06	2590	X	2590	-0-	-0-	-0-	2525	2	65	9	N	59	186	1			132

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14663	X	12265	-0-	-2398	-0-	11973	2	292	9	N	265	192	1			503
02	13244	X	8280	-0-	-4964	-0-	8069	2	211	9	N	192	191	1			504
03	14663	X	10323	-0-	-4340	-0-	10048	2	275	9	N	250	184	1			570
04	11880	X	11810	-0-	-70	-0-	11586	2	224	9	N	204					774
05	12276	X	11344	-0-	-932	-0-	11079	2	265	9	N	241	532	1			483
*06	12204	X	12204	-0-	-0-	-0-	11918	2	286	9	N	260	163	1			580

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7967	X	7354	-0-	-613	-0-	7187	2	167	9	N	152	182	1			163
02	7196	X	6045	-0-	-1151	-0-	5915	2	130	9	N	118					281
03	7812	X	6629	-0-	-1183	-0-	6494	2	135	9	N	123	192	1			212
04	7110	X	6134	-0-	-976	-0-	6012	2	122	9	N	111					323
05	7347	X	6307	-0-	-1040	-0-	6173	2	134	9	N	122					445
06	7110	X	5705	-0-	-1405	-0-	5603	2	102	9	N	93	174	1	1	8	363

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12360	X	12360	-0-	-0-	-0-	11939	2	421	9	N	383					1078
02	10048	X	10048	-0-	-0-	-0-	9693	2	355	9	N	323	193	1			1208
03	10726	X	10573	-0-	-153	-0-	10211	2	362	9	N	329	594	1			943
04	10380	X	9569	-0-	-811	-0-	9268	2	301	9	N	274	385	1			832
05	10726	X	10136	-0-	-590	-0-	9869	2	267	9	N	243					1075
06	10410	X	9869	-0-	-541	-0-	9627	2	242	9	N	220	390	1			905

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	3946	-0-	-735	-0-	3607	2	339	9	N	308	180	1	2	8	299
02	4228	X	4061	-0-	-167	-0-	3720	2	341	9	N	310	195	1	3	8	411
03	5067	X	5067	-0-	-0-	-0-	4653	2	414	9	N	376	181	1	1	8	605
04	4615	X	4615	-0-	-0-	-0-	4270	2	345	9	N	314	353	1	2	8	564
05	4659	X	4659	-0-	-0-	-0-	4300	2	359	9	N	326	355	1	2	8	533
06	4440	X	4203	-0-	-237	-0-	3985	2	218	9	N	198	6	8			725

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21390	X	18575	-0-	-2815	-0-	18199	2	376	9	N	342					1129
02	19320	X	15794	-0-	-3526	-0-	15466	2	328	9	N	298	198	1			1229
03	20801	X	17009	-0-	-3792	-0-	16633	2	376	9	N	342	581	1			990
04	18840	X	15420	-0-	-3420	-0-	15094	2	326	9	N	296	588	1			698
05	18569	X	15212	-0-	-3357	-0-	14871	2	341	9	N	310	197	1			811
06	16440	X	14178	-0-	-2262	-0-	13844	2	334	9	N	304	192	1			923

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

01	16864	X	16076	-0-	-788	-0-	15749	2	327	9	N	297	193	1			368
02	15232	X	14668	-0-	-564	-0-	14321	2	347	9	N	315	201	1			482
03	16864	X	14909	-0-	-1955	-0-	14538	2	371	9	N	337	398	1			421
04	15570	X	12904	-0-	-2666	-0-	12539	2	365	9	N	332	352	1			401
05	16244	X	-0-	-0-	-16244	-0-					N	2	178	1			225
06	15360	X	-0-	-0-	-15360	-0-					N	-0-					225

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

01	20925	X	20828	-0-	-97	-0-	20325	2	503	9	N	457	571	1			702
02	18312	X	17693	-0-	-619	-0-	17300	2	393	9	N	357					1059
03	18656	X	18656	-0-	-0-	-0-	18283	2	373	9	N	339	773	1			625
04	20160	X	15782	-0-	-4378	-0-	15537	2	245	9	N	223	365	1			483
05	20832	X	15674	-0-	-5158	-0-	15321	2	353	9	N	321	179	1			625
06	17220	X	16005	-0-	-1215	-0-	15635	2	370	9	N	336	529	1			432

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

01	28241	X	24952	-0-	-3289	-0-	24225	2	727	9	N	661	734	1			917
02	25508	X	18507	-0-	-7001	-0-	17991	2	516	9	N	469	179	1			1207
03	27807	X	24079	-0-	-3728	-0-	23399	2	680	9	N	618	898	1			927
04	24570	X	21238	-0-	-3332	-0-	20663	2	575	9	N	523	533	1			917
05	24955	X	21724	-0-	-3231	-0-	21163	2	561	9	N	510	515	1			912
06	21090	X	20545	-0-	-545	-0-	20176	2	369	9	N	335	504	1			743

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

01	16289	X	16289	-0-	-0-	-0-	15398	2	891	9	N	810	737	1	2	8	381
02	13804	X	13239	-0-	-565	-0-	12576	2	663	9	N	603	184	1	1	8	799
03	16106	X	16106	-0-	-0-	-0-	15300	2	806	9	N	733	933	1			599
04	15741	X	15741	-0-	-0-	-0-	15033	2	708	9	N	644	711	1	3	8	529
05	15526	X	15526	-0-	-0-	-0-	14892	2	634	9	N	576	533	1	2	8	570
*06	15160	X	15160	-0-	-0-	-0-	14610	2	550	9	N	500	536	1	3	8	531

WEBB, A. ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

01	58807	X	44061	-0-	-14746	-0-	42588	2	1473	9	N	1339	923	1			857
02	53116	X	36439	-0-	-16677	-0-	35234	2	1205	9	N	1095	736	1			1216
03	55831	X	38115	-0-	-17716	-0-	37029	2	1086	9	N	987	1286	1			917
04	42630	X	33297	-0-	-9333	-0-	32337	2	960	9	N	873	911	1			879
05	44051	X	33736	-0-	-10315	-0-	32815	2	921	9	N	837	738	1			978
06	37770	X	30757	-0-	-7013	-0-	29900	2	857	9	N	779	732	1			1025

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

01	14B2 EXT	NO RPT	-0-	-0-	88409						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	88409						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	88409						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	88409						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	88409						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	88409						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5948	X	5948	-0-	-0-	-0-	5612	2	336	9	N	305	392	1			488
02	5255	X	5255	-0-	-0-	-0-	4899	2	356	9	N	324	193	1			619
03	6045	X	4555	-0-	-1490	-0-	4211	2	344	9	N	313	584	1			348
04	5850	X	5241	-0-	-609	-0-	4976	2	265	9	N	241	177	1			412
05	6045	X	5781	-0-	-264	-0-	5498	2	283	9	N	257	178	1			491
06	5580	X	4926	-0-	-654	-0-	4708	2	218	9	N	198	177	1			512

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

01	13578	X	12713	-0-	-865	-0-	11954	2	759	9	N	690	1063	1			723
02	10752	X	9295	-0-	-1457	-0-	8811	2	484	9	N	440	532	1			631
03	13082	X	11129	-0-	-1953	-0-	10488	2	641	9	N	583	174	1			1040
04	12660	X	10131	-0-	-2529	-0-	9749	2	382	9	N	347	352	1			1035
05	13082	X	10552	-0-	-2530	-0-	10017	2	535	9	N	486	531	1			990
*06	9818	X	9818	-0-	-0-	-0-	9432	2	386	9	N	351	346	1			995

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	45477	X	37237	-0-	-8240	-0-	36348	2	889	9	N	808	730	1	2	8	885
02	39004	X	30176	-0-	-8828	-0-	29406	2	770	9	N	700	4	8			1581
03	40982	X	33234	-0-	-7748	-0-	32626	2	608	9	N	553	1090	1			1044
04	36030	X	29747	-0-	-6283	-0-	29098	2	649	9	N	590	690	1	2	8	942
05	37231	X	30498	-0-	-6733	-0-	29804	2	694	9	N	631	531	1			1042
06	T. A.		28391	-0-	28391	28391	27779	2	612	9	N	556	689	1	3	8	906

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "B" WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

01	34565	X	25610	-0-	-8955	-0-	25141	2	469	9	N	426	370	1			292
02	29456	X	21657	-0-	-7799	-0-	21284	2	373	9	N	339	370	1			261
03	30597	X	22895	-0-	-7702	-0-	22524	2	371	9	N	337	362	1			236
04	27690	X	20379	-0-	-7311	-0-	20035	2	344	9	N	313	348	1			201
05	25606	X	19976	-0-	-5630	-0-	19682	2	294	9	N	267	176	1			292
06	21930	X	20103	-0-	-1827	-0-	19828	2	275	9	N	250	179	1			363

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

01	14B2 EXT		12133	-0-	12133	559394	11709	2	424	9	N	385	581	1			1055
02	14B2 EXT		10160	-0-	10160	569554	9837	2	323	9	N	294	195	1			1154
03	580391	X	10837	-0-	-569554	-0-	10541	2	296	9	N	269	386	1			1037
04	12390	X	9842	-0-	-2548	-0-	9570	2	272	9	N	247	363	1			921
05	12803	X	9733	-0-	-3070	-0-	9517	2	216	9	N	196	347	1			770
06	10110	X	9888	-0-	-222	-0-	9612	2	276	9	N	251					1021

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

01	76911	X	16643	-0-	-60268	-0-	15900	2	743	9	N	675	537	1			774
02	69468	X	15349	-0-	-54119	-0-	14478	2	871	9	N	792	359	1			1207
03	76911	X	16243	-0-	-60668	-0-	15485	2	758	9	N	689	1076	1			820
04	13466	X	13466	-0-	-0-	-0-	12698	2	768	9	N	698	717	1			801
05	17143	X	9408	-0-	-7735	-0-	9318	2	90	9	N	82					883
06	16440	X	11640	-0-	-4800	-0-	11105	2	535	9	N	486	357	1			1012

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	16688	-0-	16688	489086	15577	2	1111	9	N	1010	903	1			360
02	0	Z	12803	-0-	12803	501889	12059	2	744	9	N	676	533	1			503
03	516805	X	14916	-0-	-501889	-0-	13881	2	1035	9	N	941	1035	1			409
04	52710	X	16050	-0-	-36660	-0-	15042	2	1008	9	N	916	858	1			467
05	16678	X	16070	-0-	-608	-0-	15148	2	922	9	N	838	865	1			440
06	16140	X	15207	-0-	-933	-0-	14381	2	826	9	N	751	515	1			676

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

01	141081	X	30025	-0-	-111056	-0-	29364	2	661	9	N	601	377	1			541
02	127428	X	22469	-0-	-104959	-0-	21965	2	504	9	N	458	182	1			817
03	141081	X	24527	-0-	-116554	-0-	23992	2	535	9	N	486	570	1			733
04	20849	X	20849	-0-	-0-	-0-	20419	2	430	9	N	391	372	1			752
05	30039	X	18048	-0-	-11991	-0-	17648	2	400	9	N	364	189	1			927
06	29070	X	7542	-0-	-21528	-0-	7441	2	101	9	N	92	187	1			832

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

01	103912	X	31773	-0-	-72139	-0-	30952	2	821	9	N	746	563	1			655
02	93856	X	22831	-0-	-71025	-0-	22190	2	641	9	N	583	188	1			1050
03	103912	X	25179	-0-	-78733	-0-	24551	2	628	9	N	571	741	1			880
04	100560	X	18106	-0-	-82454	-0-	17589	2	517	9	N	470	542	1			808
05	103912	X	18541	-0-	-85371	-0-	18136	2	405	9	N	368	563	1			613
06	30750	X	20435	-0-	-10315	-0-	19936	2	499	9	N	454	192	1			875

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

01	61455	X	61455	-0-	-0-	-0-	60500	2	955	9	N	868	1175	1	5	8	428
02	50356	X	50356	-0-	-0-	-0-	49623	2	733	9	N	666	381	1	6	8	707
03	53320	X	50822	-0-	-2498	-0-	50035	2	787	9	N	715	967	1			455
04	51600	X	44784	-0-	-6816	-0-	43972	2	812	9	N	738	710	1	5	8	478
05	53320	X	43490	-0-	-9830	-0-	42799	2	691	9	N	628	713	1	2	8	391
06	51600	X	39224	-0-	-12376	-0-	38618	2	606	9	N	551	531	1	6	8	405

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

01	80910	X	37496	-0-	-43414	-0-	36685	2	811	9	N	737	792	1			740
02	73080	X	32060	-0-	-41020	-0-	31400	2	660	9	N	600	196	1			1144
03	80910	X	33974	-0-	-46936	-0-	33286	2	688	9	N	625	982	1			787
04	78300	X	29909	-0-	-48391	-0-	29339	2	570	9	N	518	583	1			722
05	80910	X	29579	-0-	-51331	-0-	29061	2	518	9	N	471	389	1			804
06	36300	X	27310	-0-	-8990	-0-	26846	2	464	9	N	422	581	1			645

MAHLER "B" WELL #: 3H RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

01	0	Z	33301	-0-	33301	844931	28694	2	4607	9	N	4188	4158	1			1148
02	0	Z	32360	-0-	32360	877291	29833	2	2527	9	N	2297	1965	1			1480
03	0	Z	31332	-0-	31332	908623	28798	2	2534	9	N	2304	2391	1			1393
04	0	Z	26131	-0-	26131	934754	24233	2	1898	9	N	1725	2082	1			1036
05	0	Z	33032	-0-	33032	967786	27801	2	5231	9	N	4755	4704	1			1087
06	0	Z	33908	-0-	33908	1001694	29197	2	4711	9	N	4283	4484	1			886

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

01	0		36671	-0-	36671	142376	35282	2	1389	9	N	1263	1357	1			1030
02	0		29704	-0-	29704	172080	28728	2	976	9	N	887	785	1			1132
03	0	W	29839	-0-	29839	201919	28940	2	899	9	N	817	977	1			972
04	0	W	26415	-0-	26415	228334	25587	2	828	9	N	753	1248	1			477
05	0	W	25279	-0-	25279	253613	24410	2	869	9	N	790	365	1			902
06	0	W	22751	-0-	22751	276364	22090	2	661	9	N	601	716	1			787

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 4190H RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	109326	-0-	109326	2019693	107197	2	2129	9	N	1935	1899	1			1066
02	0	W	89800	-0-	89800	2109493	88100	2	1700	9	N	1545	953	1			1658
03	0	W	91495	-0-	91495	2200988	89848	2	1647	9	N	1497	1950	1			1205
04	0	W	75677	-0-	75677	2276665	74272	2	1405	9	N	1277	1154	1			1328
05	2351411	X	74746	-0-	-2276665	-0-	73573	2	1173	9	N	1066	1131	1			1263
*06	66301	X	66301	-0-	-0-	-0-	65312	2	989	9	N	899	765	1			1397

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

01	20491	X	10529	-0-	-9962	-0-	9995	2	534	9	N	485	729	1			360
02	18508	X	8977	-0-	-9531	-0-	8528	2	449	9	N	408					768
03	20491	X	9909	-0-	-10582	-0-	9427	2	482	9	N	438	710	1			496
04	19830	X	9073	-0-	-10757	-0-	8636	2	437	9	N	397	352	1			541
05	20491	X	9174	-0-	-11317	-0-	8738	2	436	9	N	396	353	1			584
06	10200	X	8721	-0-	-1479	-0-	8304	2	417	9	N	379	539	1			424

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

01	74121	X	29923	-0-	-44198	-0-	27433	2	2490	9	N	2264	2355	1			407
02	66948	X	33179	-0-	-33769	-0-	31048	2	2131	9	N	1937	1627	1			717
03	74121	X	34043	-0-	-40078	-0-	30479	2	3564	9	N	3240	3202	1			755
04	71730	X	27141	-0-	-44589	-0-	24374	2	2767	9	N	2515	2637	1			633
05	74121	X	28149	-0-	-45972	-0-	25142	2	3007	9	N	2734	2634	1			733
06	35550	X	25389	-0-	-10161	-0-	23224	2	2165	9	N	1968	1746	1			955

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

01	16120	X	7738	-0-	-8382	-0-	6712	2	1026	9	N	933	985	1			932
02	14560	X	7582	-0-	-6978	-0-	6715	2	867	9	N	788	393	1			1327
03	16120	X	9108	-0-	-7012	-0-	8217	2	891	9	N	810	1377	1			760
04	15600	X	8223	-0-	-7377	-0-	7444	2	779	9	N	708	786	1			682
05	16120	X	7009	-0-	-9111	-0-	6214	2	795	9	N	723	780	1			625
06	15600	X	5604	-0-	-9996	-0-	4957	2	647	9	N	588	576	1			637

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

01	19809	X	12066	-0-	-7743	-0-	11352	2	714	9	N	649	571	1	3	8	612
02	17892	X	10254	-0-	-7638	-0-	9608	2	646	9	N	587	739	1	5	8	455
03	19809	X	10974	-0-	-8835	-0-	10257	2	717	9	N	652	574	1			533
04	19170	X	10282	-0-	-8888	-0-	9653	2	629	9	N	572	559	1	3	8	543
05	19809	X	10356	-0-	-9453	-0-	9732	2	624	9	N	567	890	1	2	8	218
06	19170	X	9851	-0-	-9319	-0-	9280	2	571	9	N	519	350	1	4	8	383

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

01	367798	X	130128	-0-	-237670	-0-	127920	2	2208	9	N	2007	1988	1	10	8	900
02	146384	X	101299	-0-	-45085	-0-	99676	2	1623	9	N	1475	1188	1	12	8	1175
03	162068	X	97541	-0-	-64527	-0-	96510	2	1031	9	N	937	1192	1	1	8	919
04	156840	X	82772	-0-	-74068	-0-	81162	2	1610	9	N	1464	1607	1	6	8	770
05	162068	X	76285	-0-	-85783	-0-	75151	2	1134	9	N	1031	1064	1	2	8	735
06	156840	X	66281	-0-	-90559	-0-	65314	2	967	9	N	879	711	1	8	8	895

WATERFIELD C WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

01	23963	X	17810	-0-	-6153	-0-	16033	2	1777	9	N	1615	2033	1			270
02	21644	X	14899	-0-	-6745	-0-	13648	2	1251	9	N	1137	557	1			850
03	23963	X	16221	-0-	-7742	-0-	14882	2	1339	9	N	1217	1680	1			387
04	23190	X	14660	-0-	-8530	-0-	13548	2	1112	9	N	1011	915	1			483
05	23963	X	14825	-0-	-9138	-0-	13466	2	1359	9	N	1235	1298	1			420
06	23190	X	13607	-0-	-9583	-0-	12800	2	807	9	N	734	534	1			620

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 113 WELL #: 1H RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
01	15151	X	15151	-0-	-0-	-0-	14656	2	495	9	N	450	369	1			669
02	12760	X	12760	-0-	-0-	-0-	12364	2	396	9	N	360	570	1			459
03	12808	X	12808	-0-	-0-	-0-	12431	2	377	9	N	343	184	1			618
04	12086	X	12086	-0-	-0-	-0-	11715	2	371	9	N	337	184	1			771
05	12121	X	12121	-0-	-0-	-0-	11788	2	333	9	N	303	370	1			704
*06	10945	X	10945	-0-	-0-	-0-	10650	2	295	9	N	268	368	1			604

VOLLMERT WELL #: 9H RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*10	0		70324	-0-	70324	70324	64785	2	5539	9	N	5035	3703	1			1332
*11	0		135103	-0-	135103	205427	131621	2	3482	9	N	3165	3308	1			1189
*12	0		117628	-0-	117628	323055	114751	2	2877	9	N	2615	2159	1	16	8	1629
*01	421815	X	98760	-0-	-323055	-0-	96101	2	2659	9	N	2417	1970	1	16	8	2060
*02	103796	X	71391	-0-	-32405	-0-	69674	2	1717	9	N	1561	1178	1	28	8	2415
*03	114917	X	82986	-0-	-31931	-0-	81205	2	1781	9	N	1619	2356	1	2	8	1676
*04	111210	X	59529	-0-	-51681	-0-	57717	2	1812	9	N	1647	1933	1	17	8	1373
*05	114917	X	84533	-0-	-30384	-0-	82583	2	1950	9	N	1773	1749	1	10	8	1387
06	111210	X	76299	-0-	-34911	-0-	74726	2	1573	9	N	1430	1035	1	22	8	1760

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 10/04/2012 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0		35971	-0-	35971	35971	30275	2	5696	9	N	5178	4334	1			844
11	0		28900	-0-	28900	64871	24574	2	4326	9	N	3933	3753	1			1024
12	0		25331	-0-	25331	90202	22010	2	3321	9	N	3019	3166	1			877
01	0		19713	-0-	19713	109915	17295	2	2418	9	N	2198	2375	1			700
*02	122981	X	13066	-0-	-109915	-0-	11604	2	1462	9	N	1329	784	1			1245
03	13423	X	12510	-0-	-913	-0-	10903	2	1607	9	N	1461	1792	1			914
04	12990	X	9513	-0-	-3477	-0-	8203	2	1310	9	N	1191	1183	1			922
05	13423	X	9225	-0-	-4198	-0-	7913	2	1312	9	N	1193	1163	1			952
06	12990	X	8684	-0-	-4306	-0-	7429	2	1255	9	N	1141	1545	1			548

WATERFIELD 'C' WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0		117126	-0-	117126	117126	98436	2	18690	9	N	16991	15214	1			1777
11	0		138503	-0-	138503	255629	125721	2	12782	9	N	11620	11753	1			1644
12	0		106973	-0-	106973	362602	99013	2	7960	9	N	7236	7101	1			1779
01	0		87752	-0-	87752	450354	81453	2	6299	9	N	5726	6255	1			1250
02	0		68730	-0-	68730	519084	64697	2	4033	9	N	3666	2921	1			1995
03	0		70235	-0-	70235	589319	65639	2	4596	9	N	4178	4941	1			1232
*04	650779	X	61460	-0-	-589319	-0-	58049	2	3411	9	N	3101	3318	1			1015
*05	59584	X	59584	-0-	-0-	-0-	56402	2	3182	9	N	2893	2905	1			1003
*06	53770	X	53770	-0-	-0-	-0-	51075	2	2695	9	N	2450	2768	1			685

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
07	174685	X	-0-	-0-	-174685	-0-	N	-0-	-0-
08	174685	X	-0-	-0-	-174685	-0-	N	-0-	-0-
09	169050	X	-0-	-0-	-169050	-0-	N	-0-	-0-
10	174685	X	-0-	-0-	-174685	-0-	N	-0-	-0-
11	169050	X	-0-	-0-	-169050	-0-	N	-0-	-0-
12	174685	X	-0-	-0-	-174685	-0-	N	-0-	-0-
01	174685	X	-0-	-0-	-174685	-0-	N	-0-	-0-
02	157780	X	-0-	-0-	-157780	-0-	N	-0-	-0-
03	174685	X	-0-	-0-	-174685	-0-	N	-0-	-0-
04	169050	X	-0-	-0-	-169050	-0-	N	-0-	-0-
05	174685	X	-0-	-0-	-174685	-0-	N	-0-	-0-
06	169050	X	NO RPT	-0-	-169050	-0-	N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		9575	-0-	9575	9575	8380	2	1195	9	N	1086	11	8			1075
05	0		25256	-0-	25256	34831	23288	2	1968	9	N	1789	2132	1	10	8	722
06	0	Z	15536	-0-	15536	50367	14341	2	1195	9	N	1086	969	1	12	8	827

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 09/21/2012 TOTAL DEPTH 9801 PERF.10330 - 13350

09	0		9805	-0-	9805	9805	8937	2	868	9	N	789	789	1			-0-
10	0		-0-	-0-	-0-	9805					N	-0-					-0-
11	0		-0-	-0-	-0-	9805					N	-0-					-0-
12	0		-0-	-0-	-0-	9805					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	9805					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	9805					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	9805					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	9805					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	9805					N	-0-					-0-
06	0	Z	NO RPT	-0-	-0-	9805					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

07	73780	X	-0-	-0-	-73780	-0-					N	-0-					-0-
08	73780	X	-0-	-0-	-73780	-0-					N	-0-					-0-
09	71400	X	-0-	-0-	-71400	-0-					N	-0-					-0-
10	73780	X	-0-	-0-	-73780	-0-					N	-0-					-0-
11	71400	X	-0-	-0-	-71400	-0-					N	-0-					-0-
12	73780	X	-0-	-0-	-73780	-0-					N	-0-					-0-
01	73780	X	-0-	-0-	-73780	-0-					N	-0-					-0-
02	66640	X	-0-	-0-	-66640	-0-					N	-0-					-0-
03	73780	X	-0-	-0-	-73780	-0-					N	-0-					-0-
04	71400	X	-0-	-0-	-71400	-0-					N	-0-					-0-
05	73780	X	-0-	-0-	-73780	-0-					N	-0-					-0-
06	71400	X	NO RPT	-0-	-71400	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

01	3100	N	2842	-0-	-258	3	36	1	2787	3	N	15					163
							2	4	17	9							
02	2688	X	2397	-0-	-291	-0-	2393	3	2	4	N	2					165
							2	9									
03	2976	X	1009	-0-	-1967	-0-	14	1	973	3	N	18					183
							2	4	20	9							
04	2880	X	570	-0-	-2310	-0-	34	1	534	3	N	-0-					183
							2	4									
05	2914	X	605	-0-	-2309	-0-	24	1	573	3	N	5					188
							2	4	6	9							
06	2760	X	752	-0-	-2008	-0-	30	1	721	3	N	-0-					188
							1	4									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					101
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					101
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					101
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					101
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					101
*06	63	N	63	-0-	-0-	-0-	62	3	1	9	N	1					102

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

01	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	7203						N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

01	502	N	502	-0-	-0-	-0-	23	1	477	3	N	-0-					20
							2	4									
02	196	N	-0-	-0-	-196	-0-					N	-0-					20
03	217	N	-0-	-0-	-217	-0-					N	-0-					20
04	210	N	-0-	-0-	-210	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

01	1288	N	1288	-0-	-0-	-0-	18	1	1238	3	N	27					79
							2	4	30	9							
02	1087	N	1087	-0-	-0-	-0-	15	1	1050	3	N	18					97
							2	4	20	9							
03	1223	N	1223	-0-	-0-	-0-	19	1	1178	3	N	22					119
							2	4	24	9							
04	1230	N	1091	-0-	-139	-0-	16	1	1049	3	N	22					141
							2	4	24	9							
05	1209	N	1145	-0-	-64	-0-	16	1	1099	3	N	25					166
							2	4	28	9							
06	1170	N	1086	-0-	-84	-0-	15	1	1070	3	N	-0-					166
							1	4									

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

01	1116	N	1081	-0-	-35	-0-	15	1	1064	3	N	-0-					143
							2	4									
02	980	N	972	-0-	-8	-0-	12	1	958	3	N	-0-					143
							2	4									
03	1056	N	1056	-0-	-0-	-0-	13	1	1041	3	N	-0-					143
							2	4									
04	1020	N	1007	-0-	-13	-0-	13	1	992	3	N	-0-					143
							2	4									
05	1085	N	1052	-0-	-33	-0-	13	1	1037	3	N	-0-					143
							2	4									
06	1020	N	1016	-0-	-4	-0-	13	1	1002	3	N	-0-					143
							1	4									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3436	X	3436	-0-	-0-	-0-	27	1	3167	3	N	218					336
							2	4	240	9							
02	3057	X	3057	-0-	-0-	-0-	35	1	3020	3	N	-0-					336
							2	4									
03	3406	X	3406	-0-	-0-	-0-	34	1	3291	3	N	72	166	1			242
							2	4	79	9							
04	3167	X	3167	-0-	-0-	-0-	29	1	3136	3	N	-0-					242
							2	4									
05	3151	X	3151	-0-	-0-	-0-	29	1	3120	3	N	-0-					242
							2	4									
*06	3342	X	3342	-0-	-0-	-0-	35	1	3244	3	N	56	182	1			116
							1	4	62	9							

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

01	841	N	841	-0-	-0-	-0-	658	3	183	9	N	166	187	1			38
02	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					38
03	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					38
04	1654	N	1654	-0-	-0-	-0-	1647	3	7	9	N	6					44
*05	672	N	672	-0-	-0-	-0-	671	3	1	9	N	1					45
*06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					45

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

01	1302	N	1294	-0-	-8	-0-	23	1	1258	3	N	10					60
							2	4	11	9							
02	1148	N	55	-0-	-1093	-0-	19	1	2	4	N	31					91
							34	9									
03	1271	N	178	-0-	-1093	-0-	22	1	2	4	N	140	187	1			44
							154	9									
04	1305	N	1305	-0-	-0-	-0-	23	1	1273	3	N	6					50
							2	4	7	9							
*05	1345	N	1345	-0-	-0-	-0-	24	1	1308	3	N	10					60
							2	4	11	9							
*06	1282	N	1282	-0-	-0-	-0-	25	1	1256	3	N	-0-					60
							1	4									

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

01	3906	X	3362	-0-	-544	-0-	3356	3	6	9	N	5					155
02	3528	X	2747	-0-	-781	-0-	2741	3	6	9	N	5					160
03	3193	X	2979	-0-	-214	-0-	2866	3	113	9	N	103	179	1			84
04	3240	X	2678	-0-	-562	-0-	2667	3	11	9	N	10					94
05	3348	X	3107	-0-	-241	-0-	3105	3	2	9	N	2					96
06	3240	X	3081	-0-	-159	-0-	3031	3	50	9	N	45					141

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					66
02	952	N	911	-0-	-41	-0-	911	3			N	-0-					66
03	992	N	948	-0-	-44	-0-	948	3			N	-0-					66
04	1950	N	899	-0-	-1051	-0-	899	3			N	-0-					66
05	1023	N	957	-0-	-66	-0-	951	3	6	9	N	5					71
*06	2033	N	2033	-0-	-0-	-0-	1986	3	47	9	N	43					114

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7556	X	7556	-0-	-0-	-0-	7539	3	17	9	N	15					50
02	2604	X	2400	-0-	-204	-0-	2377	3	23	9	N	21					71
03	2749	X	2749	-0-	-0-	-0-	2705	3	44	9	N	40					111
04	2880	X	2454	-0-	-426	-0-	2315	3	139	9	N	126	187	1			50
05	2976	X	2264	-0-	-712	-0-	2230	3	34	9	N	31					81
06	2880	X	2083	-0-	-797	-0-	2020	3	63	9	N	57					138

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	5	-0-	-3963	-0-	5	3			N	-0-					141
02	3472	X	-0-	-0-	-3472	-0-					N	-0-					141
03	3844	X	-0-	-0-	-3844	-0-					N	-0-					141
04	330	X	-0-	-0-	-330	-0-					N	-0-					141
05	5	X	-0-	-0-	-5	-0-					N	-0-					141
06	T. A.		4621	-0-	4621	4621	4577	3	44	9	N	40					181

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9005	X	9005	-0-	-0-	-0-	8820	3	185	9	N	168	190	1			105
02	4620	X	4577	-0-	-43	-0-	4571	3	6	9	N	5					110
03	5577	X	5577	-0-	-0-	-0-	5372	3	205	9	N	186	191	1			105
04	4950	X	4623	-0-	-327	-0-	4594	3	29	9	N	26					131
05	5115	X	4603	-0-	-512	-0-	4559	3	44	9	N	40					171
06	6960	X	4597	-0-	-2363	-0-	4364	3	233	9	N	212	188	1			195

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4396	-0-	1296	1296	4396	3			N	-0-					111
02	2800	N	2330	-0-	-470	826	2324	3	6	9	N	5					116
03	2176	N	1350	-0-	-826	-0-	1333	3	17	9	N	15					131
04	2760	X	1340	-0-	-1420	-0-	1189	3	151	9	N	137	195	1	60	5	13
05	2852	X	1374	-0-	-1478	-0-	1370	3	4	9	N	4					17
06	2760	X	1536	-0-	-1224	-0-	1457	3	79	9	N	72					89

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3524	X	3524	-0-	-0-	-0-	28	1	3371	3	N	112	199	1			68
							2	4	123	9							
02	3059	X	3059	-0-	-0-	-0-	27	1	3008	3	N	20					88
							2	4	22	9							
03	3561	X	3561	-0-	-0-	-0-	30	1	3345	3	N	167	187	1			68
							2	4	184	9							
04	3180	X	3116	-0-	-64	-0-	28	1	3056	3	N	27					95
							2	4	30	9							
05	3286	X	3281	-0-	-5	-0-	28	1	3207	3	N	40					135
							2	4	44	9							
06	3450	X	3158	-0-	-292	-0-	29	1	2945	3	N	166	197	1			104
							1	4	183	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	3503	-0-	-0-	-0-	39	1	3428	3	N	31					212
							2	4	34	9							
02	2803	X	2803	-0-	-0-	-0-	38	1	2581	3	N	165	183	1			194
							2	4	182	9							
03	2635	N	2441	-0-	-194	-0-	30	1	2408	3	N	1					195
							2	4	1	9							
04	2790	X	2186	-0-	-604	-0-	27	1	2157	3	N	-0-					195
							2	4									
05	2883	X	2182	-0-	-701	-0-	27	1	2153	3	N	-0-					195
							2	4									
06	2790	X	2101	-0-	-689	-0-	24	1	1967	3	N	99	194	1			100
							1	4	109	9							

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3466	X	3466	-0-	-0-	-0-	42	1	3422	3	N	-0-					111
							2	4									
02	2912	X	2912	-0-	-0-	-0-	20	1	2890	3	N	-0-					111
							2	4									
03	3131	X	2940	-0-	-191	-0-	21	1	2917	3	N	-0-					111
							2	4									
04	3030	X	2759	-0-	-271	-0-	26	1	2731	3	N	-0-					111
							2	4									
05	3131	X	2841	-0-	-290	-0-	24	1	2815	3	N	-0-					111
							2	4									
06	3240	X	2762	-0-	-478	-0-	23	1	2707	3	N	28					139
							1	4	31	9							

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9052	X	6609	-0-	-2443	-0-	80	1	6304	3	N	203	182	1			92
							2	4	223	9							
02	8176	X	5366	-0-	-2810	-0-	65	1	5295	3	N	4					96
							2	4	4	9							
03	8525	X	6097	-0-	-2428	-0-	73	1	5809	3	N	194	186	1			104
							2	4	213	9							
04	7770	X	7714	-0-	-56	-0-	110	1	7438	3	N	149	181	1			72
							2	4	164	9							
05	8294	X	8294	-0-	-0-	-0-	113	1	7961	3	N	198	189	1			81
							2	4	218	9							
*06	7902	X	7902	-0-	-0-	-0-	119	1	7489	3	N	266	191	1			156
							1	4	293	9							

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	3907	-0-	-30	-0-	56	1	3621	3	N	207	197	1			106
							2	4	228	9							
02	3528	X	3326	-0-	-202	-0-	46	1	3217	3	N	55					161
							2	4	61	9							
03	3782	X	3553	-0-	-229	-0-	44	1	3384	3	N	112	186	1			87
							2	4	123	9							
04	3720	X	3360	-0-	-360	-0-	41	1	3263	3	N	49					136
							2	4	54	9							
05	3906	X	3355	-0-	-551	-0-	40	1	3307	3	N	5					141
							2	4	6	9							
06	3780	X	3362	-0-	-418	-0-	36	1	3024	3	N	274	183	1			232
							1	4	301	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	337	-0-	-4	-0-	5	1	330	3	N	-0-					121
							2	4									
02	588	N	418	-0-	-170	-0-	6	1	410	3	N	-0-					121
							2	4									
03	465	N	462	-0-	-3	-0-	6	1	454	3	N	-0-					121
							2	4									
04	399	N	399	-0-	-0-	-0-	6	1	391	3	N	-0-					121
							2	4									
05	465	N	413	-0-	-52	-0-	6	1	405	3	N	-0-					121
							2	4									
06	450	N	223	-0-	-227	-0-	3	1	218	3	N	-0-					121
							2	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1611	-0-	-187	-0-	31	1	1561	3	N	17	182	1			49
							19	9									
02	1540	N	1398	-0-	-142	-0-	28	1	1370	3	N	-0-					49
03	1737	N	1737	-0-	-0-	-0-	31	1	1692	3	N	13					62
							14	9									
04	1597	N	1597	-0-	-0-	-0-	30	1	1546	3	N	19					81
							21	9									
05	1695	N	1695	-0-	-0-	-0-	31	1	1639	3	N	23					104
							25	9									
06	1680	N	1536	-0-	-144	-0-	30	1	1492	3	N	13					117
							14	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3050	X	3050	-0-	-0-	-0-	3015	3	35	9	N	32	180	1			47
02	2744	X	2678	-0-	-66	-0-	2649	3	29	9	N	26					73
03	3281	X	3281	-0-	-0-	-0-	3245	3	36	9	N	33					106
04	2940	X	2749	-0-	-191	-0-	2720	3	29	9	N	26					132
05	3038	X	2936	-0-	-102	-0-	2897	3	39	9	N	35					167
06	2940	X	2673	-0-	-267	-0-	2640	3	33	9	N	30					197

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					174
02	644	N	577	-0-	-67	-0-	577	3			N	-0-					174
03	682	N	679	-0-	-3	-0-	679	3			N	-0-					174
04	660	N	636	-0-	-24	-0-	636	3			N	-0-					174
05	651	N	635	-0-	-16	-0-	635	3			N	-0-					174
*06	2671	N	2671	-0-	-0-	-0-	2671	3			N	-0-					174

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2203	-0-	-29	-0-	31	1	2139	3	N	30					135
							33	9									
02	1960	N	1896	-0-	-64	-0-	28	1	1785	3	N	75					210
							83	9									
03	2222	N	2222	-0-	-0-	-0-	31	1	2161	3	N	27					237
							30	9									
04	2130	N	1783	-0-	-347	-0-	30	1	1729	3	N	22					259
							24	9									
05	2203	N	2203	-0-	-0-	-0-	31	1	2125	3	N	43	189	1			113
							47	9									
*06	2297	N	2297	-0-	-0-	-0-	30	1	2226	3	N	37	35	6			115
							41	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	T. A.		-0-	-0-	-0-	-0-					N	-0-	29	1			-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

01	1333	N	1322	-0-	-11	-0-	31 1 30 9		1261	3	N	27					210
02	1176	N	1044	-0-	-132	-0-	28 1 25 9		991	3	N	23	172	1			61
03	1401	N	1401	-0-	-0-	-0-	31 1 17 9		1353	3	N	15					76
04	1290	N	1240	-0-	-50	-0-	29 1 11 9		1200	3	N	10					86
05	1324	N	1324	-0-	-0-	-0-	31 1 20 9		1273	3	N	18					104
06	1350	N	1211	-0-	-139	-0-	30 1 13 9		1168	3	N	12					116

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

01	465	N	316	-0-	-149	-0-	31	1	285	3	N	-0-					168
02	308	N	148	-0-	-160	-0-	28	1	120	3	N	-0-					168
03	279	N	72	-0-	-207	-0-	25	1	47	3	N	-0-					168
04	300	N	6	-0-	-294	-0-	3	1	3	3	N	-0-					168
05	155	N	-0-	-0-	-155	-0-					N	-0-					168
06	60	N	-0-	-0-	-60	-0-					N	-0-					168

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

01	2925	X	2925	-0-	-0-	-0-	31	1	2894	3	N	-0-					88
02	2846	X	2846	-0-	-0-	-0-	28	1	2818	3	N	-0-					88
03	3172	X	3172	-0-	-0-	-0-	31	1	3141	3	N	-0-					88
04	3451	X	3451	-0-	-0-	-0-	30	1	3421	3	N	-0-					88
05	3195	X	3195	-0-	-0-	-0-	31	1	3164	3	N	-0-					88
*06	3304	X	3304	-0-	-0-	-0-	30	1	3274	3	N	-0-					88

FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1165	N	1165	-0-	-0-	-0-	29	1	1121	3	N	14					162
							15	9									
02	1008	N	868	-0-	-140	-0-	28	1	823	3	N	15					177
							17	9									
03	1183	N	1183	-0-	-0-	-0-	30	1	1130	3	N	21					198
							23	9									
04	1172	N	1172	-0-	-0-	-0-	29	1	1122	3	N	19					217
							21	9									
05	1216	N	1216	-0-	-0-	-0-	31	1	1174	3	N	10					227
							11	9									
*06	1200	N	1200	-0-	-0-	-0-	30	1	1158	3	N	11					238
							12	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

01	1612	N	1593	-0-	-19	-0-	31	1	1562	3	N	-0-					237
02	1456	N	1422	-0-	-34	-0-	28	1	1394	3	N	-0-					237
03	1585	N	1585	-0-	-0-	-0-	31	1	1554	3	N	-0-					237
04	1530	N	1528	-0-	-2	-0-	30	1	1498	3	N	-0-					237
05	1592	N	1592	-0-	-0-	-0-	31	1	1561	3	N	-0-					237
06	1530	N	1473	-0-	-57	-0-	30	1	1443	3	N	-0-					237

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

01	290	N	290	-0-	-0-	-0-	189	1	101	9	N	92					154
02	212	N	212	-0-	-0-	-0-	168	1	44	9	N	40					194
03	279	N	235	-0-	-44	-0-	177	1	58	9	N	53	180	1			67
04	270	N	187	-0-	-83	-0-	176	1	11	9	N	10					77
05	248	N	190	-0-	-58	-0-	184	1	6	9	N	5					82
06	240	N	173	-0-	-67	-0-	173	1			N	-0-					82

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

01	2015	N	1907	-0-	-108	-0-	31	1	1876	3	N	-0-					61
02	2060	N	2060	-0-	-0-	-0-	28	1	2032	3	N	-0-					61
03	2159	N	2159	-0-	-0-	-0-	31	1	2128	3	N	-0-					61
04	2190	N	2190	-0-	-0-	-0-	30	1	2160	3	N	-0-					61
05	2635	N	2635	-0-	-0-	-0-	31	1	2604	3	N	-0-					61
06	1950	N	1506	-0-	-444	-0-	29	1	1477	3	N	-0-					61

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

01	3286	X	3076	-0-	-210	-0-	31	1	3001	3	N	40	185	1			91
							44	9									
02	2968	X	2601	-0-	-367	-0-	28	1	2548	3	N	23					114
							25	9									
03	3286	X	3276	-0-	-10	-0-	31	1	3182	3	N	57					171
							63	9									
04	3000	X	2947	-0-	-53	-0-	30	1	2840	3	N	70					241
							77	9									
05	3280	X	3280	-0-	-0-	-0-	31	1	3185	3	N	58	191	1			108
							64	9									
06	2880	X	2862	-0-	-18	-0-	30	1	2804	3	N	25					133
							28	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	106	-0-	-2715	-0-	106	1			N	-0-					245
02	2548	X	28	-0-	-2520	-0-	28	1			N	-0-					245
03	2821	X	31	-0-	-2790	-0-	31	1			N	-0-					245
04	210	X	50	-0-	-160	-0-	50	1			N	-0-					245
05	217	X	141	-0-	-76	-0-	30	1	94	3	N	15					260
							17	9									
06	90	X	84	-0-	-6	-0-	4	1	59	3	N	19					279
							21	9									

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

01	682	N	655	-0-	-27	-0-	31	1	624	3	N	-0-					142
02	616	N	610	-0-	-6	-0-	28	1	582	3	N	-0-					142
03	713	N	713	-0-	-0-	-0-	31	1	682	3	N	-0-					142
04	666	N	666	-0-	-0-	-0-	30	1	636	3	N	-0-					142
05	691	N	691	-0-	-0-	-0-	31	1	660	3	N	-0-					142
06	690	N	663	-0-	-27	-0-	30	1	633	3	N	-0-					142

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
03	14B DENY		5	-0-	5	5	5	1			N	-0-					49
04	14B DENY		30	-0-	30	35	30	1			N	-0-					49
05	14B DENY		31	-0-	31	66	31	1			N	-0-					49
06	14B DENY		30	-0-	30	96	30	1			N	-0-					49

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

01	651	N	607	-0-	-44	-0-	31	1	576	3	N	-0-					223
02	560	N	542	-0-	-18	-0-	28	1	514	3	N	-0-					223
03	620	N	597	-0-	-23	-0-	31	1	566	3	N	-0-					223
04	600	N	564	-0-	-36	-0-	30	1	534	3	N	-0-					223
05	589	N	583	-0-	-6	-0-	31	1	552	3	N	-0-					223
06	570	N	553	-0-	-17	-0-	30	1	523	3	N	-0-					223

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

01	1189	N	1189	-0-	-0-	-0-	31	1	1125	3	N	30	194	1			98
							33	9									
02	1148	N	775	-0-	-373	-0-	28	1	722	3	N	23					121
							25	9									
03	1178	N	1073	-0-	-105	-0-	31	1	1014	3	N	25					146
							28	9									
04	1140	N	806	-0-	-334	-0-	30	1	758	3	N	16					162
							18	9									
05	1035	N	1035	-0-	-0-	-0-	30	1	961	3	N	40					202
							44	9									
*06	1059	N	1059	-0-	-0-	-0-	27	1	969	3	N	57					259
							63	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	2077	-0-	-0-	-0-	31	1	2003	3	N	39					169
							43	9									
02	1820	N	1704	-0-	-116	-0-	28	1	1643	3	N	30					199
							33	9									
03	2015	N	1914	-0-	-101	-0-	31	1	1850	3	N	30					229
							33	9									
04	2010	N	1850	-0-	-160	-0-	30	1	1794	3	N	24					253
							26	9									
05	2018	N	2018	-0-	-0-	-0-	31	1	1943	3	N	40	188	1			105
							44	9									
*06	1953	N	1953	-0-	-0-	-0-	30	1	1886	3	N	34					139
							37	9									

CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

01	1257	N	1257	-0-	-0-	-0-	31	1	1223	3	N	3					133
							3	9									
02	1176	N	1132	-0-	-44	-0-	28	1	1104	3	N	-0-					133
03	1271	N	1212	-0-	-59	-0-	31	1	1179	3	N	2					135
							2	9									
04	1230	N	772	-0-	-458	-0-	30	1	733	3	N	8					143
							9	9									
05	1240	N	1071	-0-	-169	-0-	31	1	1027	3	N	12					155
							13	9									
06	1170	N	1075	-0-	-95	-0-	30	1	1037	3	N	7					162
							8	9									

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

01	910	N	910	-0-	-0-	-0-	31	1	846	3	N	30	186	1			85
							33	9									
02	1008	N	641	-0-	-367	-0-	28	1	598	3	N	14					99
							15	9									
03	1592	N	1592	-0-	-0-	-0-	31	1	1547	3	N	13					112
							14	9									
04	870	N	553	-0-	-317	-0-	30	1	513	3	N	9					121
							10	9									
05	713	N	466	-0-	-247	-0-	29	1	437	3	N	-0-					121
06	1530	N	386	-0-	-1144	-0-	24	1	361	3	N	1					122
							1	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			27
02	T. A.		-0-	-0-	-0-	-0-			N	-0-			27
03	14B DENY		1	-0-	1	1	1	1	N	-0-			27
04	14B DENY		-0-	-0-	-0-	1			N	-0-			27
05	14B DENY		-0-	-0-	-0-	1			N	-0-			27
06	14B DENY		-0-	-0-	-0-	1			N	-0-			27

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

01	1178	N	1150	-0-	-28	-0-	31	1	1099	3	N	18	196	1			27
							20	9									
02	1008	N	952	-0-	-56	-0-	28	1	918	3	N	5					32
							6	9									
03	1243	N	1243	-0-	-0-	-0-	31	1	1190	3	N	20					52
							22	9									
04	1128	N	1128	-0-	-0-	-0-	29	1	1086	3	N	12					64
							13	9									
05	1203	N	1203	-0-	-0-	-0-	31	1	1160	3	N	11					75
							12	9									
06	1200	N	1086	-0-	-114	-0-	29	1	1047	3	N	9					84
							10	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

01	1973	N	1973	-0-	-0-	-0-	31	1	1886	3	N	51	196	1			40
							56	9									
02	1749	N	1749	-0-	-0-	-0-	28	1	1700	3	N	19					59
							21	9									
03	1983	N	1983	-0-	-0-	-0-	31	1	1902	3	N	45					104
							50	9									
04	1920	N	1865	-0-	-55	-0-	30	1	1799	3	N	33					137
							36	9									
05	1954	N	1954	-0-	-0-	-0-	31	1	1892	3	N	28					165
							31	9									
06	1920	N	1836	-0-	-84	-0-	30	1	1778	3	N	25					190
							28	9									

FLOWERS -A- WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

01	2666	N	2491	-0-	-175	-0-	31	1	2453	3	N	6					72
							7	9									
02	2800	X	1946	-0-	-854	-0-	28	1	1918	3	N	-0-					72
03	3100	X	2423	-0-	-677	-0-	31	1	2392	3	N	-0-					72
04	3000	X	2171	-0-	-829	-0-	29	1	2142	3	N	-0-					72
05	2821	X	2280	-0-	-541	-0-	31	1	2249	3	N	-0-					72
06	2400	X	2213	-0-	-187	-0-	30	1	2183	3	N	-0-					72

FLOWERS -A- WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

01	1291	N	1291	-0-	-0-	-0-	31	1	1247	3	N	12					124
							13	9									
02	1120	N	1093	-0-	-27	-0-	28	1	1048	3	N	15					139
							17	9									
03	1346	N	1346	-0-	-0-	-0-	31	1	1290	3	N	23					162
							25	9									
04	1260	N	1243	-0-	-17	-0-	29	1	1193	3	N	19					181
							21	9									
05	1430	N	1430	-0-	-0-	-0-	31	1	1379	3	N	18					199
							20	9									
*06	1369	N	1369	-0-	-0-	-0-	30	1	1320	3	N	17					216
							19	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1411	-0-	-139	-0-	31	1	1346	3	N	31					241
							34	9									
02	1372	N	1186	-0-	-186	-0-	28	1	1132	3	N	24	186	1			79
							26	9									
03	1534	N	1534	-0-	-0-	-0-	31	1	1459	3	N	40					119
							44	9									
04	1380	N	1345	-0-	-35	-0-	29	1	1281	3	N	32					151
							35	9									
05	1343	N	1343	-0-	-0-	-0-	31	1	1298	3	N	13					164
							14	9									
06	1470	N	1273	-0-	-197	-0-	30	1	1222	3	N	19					183
							21	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2130	-0-	-40	-0-	31	1	2076	3	N	21					200
							23	9									
02	1904	N	1726	-0-	-178	-0-	28	1	1681	3	N	15					215
							17	9									
03	2266	N	2266	-0-	-0-	-0-	31	1	2209	3	N	24					239
							26	9									
04	2070	N	2029	-0-	-41	-0-	29	1	1975	3	N	23					262
							25	9									
05	2173	N	2173	-0-	-0-	-0-	31	1	2120	3	N	20	189	1			93
							22	9									
06	2190	N	2040	-0-	-150	-0-	30	1	1997	3	N	12					105
							13	9									

FLOWERS -A- WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	850	-0-	-18	-0-	31	1	802	3	N	15					205
							17	9									
02	784	N	685	-0-	-99	-0-	28	1	643	3	N	13					218
							14	9									
03	890	N	890	-0-	-0-	-0-	31	1	839	3	N	18					236
							20	9									
04	810	N	762	-0-	-48	-0-	28	1	723	3	N	10					246
							11	9									
05	808	N	808	-0-	-0-	-0-	29	1	760	3	N	17					263
							19	9									
06	870	N	784	-0-	-86	-0-	30	1	744	3	N	9	178	1			94
							10	9									

FLOWERS -A- WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	3051	-0-	-235	-0-	1	1	3031	3	Y	17					77
							19	9									
02	2968	X	2459	-0-	-509	-0-	1	1	2440	3	Y	16					93
							18	9									
03	3193	X	3182	-0-	-11	-0-	1	1	3161	3	Y	18					111
							20	9									
04	3090	X	2896	-0-	-194	-0-	2	1	2877	3	Y	15	63	1			63
							17	9									
05	3098	X	3098	-0-	-0-	-0-	1	1	3071	3	Y	24					87
							26	9									
*06	2953	X	2953	-0-	-0-	-0-	1	1	2928	3	Y	22	59	1			50
							24	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					54
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					54
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					54
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					54
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					54

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

01	465	N	349	-0-	-116	-0-	349	3			N	-0-					74
02	392	N	306	-0-	-86	-0-	306	3			N	-0-					74
03	386	N	386	-0-	-0-	-0-	380	3	6	9	N	5					79
04	335	N	335	-0-	-0-	-0-	328	3	7	9	N	6					85
05	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					87
*06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					87

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

01	3348	X	3293	-0-	-55	-0-	3252	3	41	9	N	37					215
02	3024	X	2741	-0-	-283	-0-	2716	3	25	9	N	23					238
03	3431	X	3431	-0-	-0-	-0-	3380	3	51	9	N	46	199	1			85
04	3180	X	3116	-0-	-64	-0-	3085	3	31	9	N	28					113
05	3359	X	3359	-0-	-0-	-0-	3328	3	31	9	N	28					141
*06	3187	X	3187	-0-	-0-	-0-	3157	3	30	9	N	27					168

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

01	1860	X	821	-0-	-1039	-0-	154	1	331	3	N	305	385	1			182
							336	9									
02	1680	X	358	-0-	-1322	-0-	124	1	234	9	N	213	189	1			206
03	1860	X	435	-0-	-1425	-0-	163	1	272	9	N	247	195	1			258
04	1770	X	371	-0-	-1399	-0-	144	1	227	9	N	206	178	1			286
05	1271	X	347	-0-	-924	-0-	151	1	196	9	N	178	384	1			80
06	420	N	296	-0-	-124	-0-	135	1	161	9	N	146					226

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF. 10272 - 10370

01	1085	N	977	-0-	-108	-0-	31	1	913	3	N	30					294
							33	9									
02	952	N	844	-0-	-108	-0-	28	1	792	3	N	22	185	1			131
							24	9									
03	1095	N	1095	-0-	-0-	-0-	31	1	1046	3	N	16					147
							18	9									
04	960	N	957	-0-	-3	-0-	30	1	903	3	N	22					169
							24	9									
05	1009	N	1009	-0-	-0-	-0-	31	1	958	3	N	18					187
							20	9									
06	1050	N	943	-0-	-107	-0-	30	1	892	3	N	19					206
							21	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

01	8525	X	7427	-0-	-1098	-0-	7325	3	102	9	N	93	194	1			212
02	7700	X	6662	-0-	-1038	-0-	6578	3	84	9	N	76					288
03	8277	X	7469	-0-	-808	-0-	7380	3	89	9	N	81	196	1			173
04	8010	X	7376	-0-	-634	-0-	7303	3	73	9	N	66					239
05	7936	X	7699	-0-	-237	-0-	7651	3	48	9	N	44					283
06	7230	X	7173	-0-	-57	-0-	7166	3	7	9	N	6					289

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332	X	666	-0-	-4666	-0-	130	1	205	3	N	301	372	1			189
							331	9									
02	1624	X	413	-0-	-1211	-0-	135	1	89	3	N	172	187	1			174
							189	9									
03	1798	X	492	-0-	-1306	-0-	155	1	61	3	N	251	180	1			245
							276	9									
04	960	X	295	-0-	-665	-0-	142	1	14	3	N	126	192	1			179
							139	9									
05	651	X	292	-0-	-359	-0-	155	1	34	3	N	94	179	1			94
							103	9									
*06	256	N	256	-0-	-0-	-0-	149	1	107	9	N	97					191

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

01	1542	N	1542	-0-	-0-	-0-	1488	3	54	9	N	49	197	1			80
02	1466	N	1466	-0-	-0-	-0-	1416	3	50	9	N	45					125
03	1672	N	1672	-0-	-0-	-0-	1611	3	61	9	N	55					180
04	1567	N	1567	-0-	-0-	-0-	1523	3	44	9	N	40					220
05	1651	N	1651	-0-	-0-	-0-	1615	3	36	9	N	33					253
*06	1576	N	1576	-0-	-0-	-0-	1540	3	36	9	N	33	173	1			113

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

01	3224	X	2879	-0-	-345	-0-	2821	3	58	9	N	53					167
02	2800	X	2329	-0-	-471	-0-	2283	3	46	9	N	42					209
03	3069	X	2976	-0-	-93	-0-	2918	3	58	9	N	53					262
04	2910	X	2606	-0-	-304	-0-	2552	3	54	9	N	49	194	1			117
05	2883	X	2728	-0-	-155	-0-	2686	3	42	9	N	38					155
06	2880	X	2585	-0-	-295	-0-	2535	3	50	9	N	45					200

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

01	6045	X	5248	-0-	-797	-0-	5137	3	111	9	N	101	192	1			96
02	5404	X	4528	-0-	-876	-0-	4464	3	64	9	N	58					154
03	5704	X	5192	-0-	-512	-0-	5113	3	79	9	N	72					226
04	5220	X	4872	-0-	-348	-0-	4803	3	69	9	N	63					289
05	5239	X	5044	-0-	-195	-0-	4965	3	79	9	N	72	176	1			185
06	4950	X	4789	-0-	-161	-0-	4734	3	55	9	N	50					235

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

01	5580	X	5370	-0-	-210	-0-	5342	3	28	9	N	25					156
02	5040	X	4460	-0-	-580	-0-	4403	3	57	9	N	52					208
03	5580	X	5481	-0-	-99	-0-	5450	3	31	9	N	28					236
04	5250	X	5099	-0-	-151	-0-	5074	3	25	9	N	23					259
05	5363	X	5329	-0-	-34	-0-	5288	3	41	9	N	37	192	1			104
*06	5297	X	5297	-0-	-0-	-0-	5242	3	55	9	N	50					154

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2546	-0-	-89	-0-	31	1	2486	3	N	26					163
							29	9									
02	2212	N	2150	-0-	-62	-0-	28	1	2081	3	N	37					200
							41	9									
03	2612	N	2612	-0-	-0-	-0-	31	1	2561	3	N	18					218
							20	9									
04	2460	N	2184	-0-	-276	-0-	29	1	2129	3	N	24					242
							26	9									
05	2407	N	2407	-0-	-0-	-0-	31	1	2352	3	N	22	187	1			77
							24	9									
06	2520	N	2243	-0-	-277	-0-	30	1	2191	3	N	20					97
							22	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	5159	-0-	-452	-0-	5137	3	22	9	N	20					240
02	4956	X	4427	-0-	-529	-0-	4388	3	39	9	N	35					275
03	5456	X	5447	-0-	-9	-0-	5384	3	63	9	N	57					332
04	5280	X	4981	-0-	-299	-0-	4929	3	52	9	N	47	197	1			182
05	5363	X	5208	-0-	-155	-0-	5180	3	28	9	N	25					207
*06	5001	X	5001	-0-	-0-	-0-	4951	3	50	9	N	45					252

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068	X	5858	-0-	-1210	-0-	31	1	5755	3	N	65					270
							72	9									
02	5229	X	5229	-0-	-0-	-0-	28	1	5159	3	N	38	173	1			135
							42	9									
03	5799	X	5799	-0-	-0-	-0-	31	1	5696	3	N	65					200
							72	9									
04	5670	X	5551	-0-	-119	-0-	30	1	5455	3	N	60					260
							66	9									
05	5859	X	5746	-0-	-113	-0-	31	1	5649	3	N	60	191	1			129
							66	9									
06	5670	X	5487	-0-	-183	-0-	30	1	5415	3	N	38					167
							42	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	5887	-0-	-623	-0-	5812	3	75	9	N	68	191	1			152
02	5880	X	4926	-0-	-954	-0-	4795	3	131	9	N	119					271
03	6386	X	5924	-0-	-462	-0-	5801	3	123	9	N	112	182	1			201
04	5940	X	5304	-0-	-636	-0-	5194	3	110	9	N	100					301
05	5952	X	5680	-0-	-272	-0-	5571	3	109	9	N	99	187	1			213
*06	5474	X	5474	-0-	-0-	-0-	5358	3	116	9	N	105	178	1			140

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6355	X	5787	-0-	-568	-0-	5675	3	112	9	N	102					189
02	5740	X	4956	-0-	-784	-0-	4866	3	90	9	N	82					271
03	6355	X	5440	-0-	-915	-0-	5331	3	109	9	N	99	188	1			182
04	6030	X	4996	-0-	-1034	-0-	4908	3	88	9	N	80					262
05	5952	X	4945	-0-	-1007	-0-	4846	3	99	9	N	90	181	1			171
06	5160	X	4808	-0-	-352	-0-	4713	3	95	9	N	86					257

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	6140	-0-	-742	-0-	6033	3	107	9	N	97	187	1			149
02	6076	X	4880	-0-	-1196	-0-	4808	3	72	9	N	65					214
03	6603	X	5889	-0-	-714	-0-	5805	3	84	9	N	76	193	1			97
04	6210	X	5530	-0-	-680	-0-	5442	3	88	9	N	80					177
05	6138	X	5742	-0-	-396	-0-	5670	3	72	9	N	65					242
06	5850	X	5209	-0-	-641	-0-	5147	3	62	9	N	56	191	1			107

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	2014	-0-	-63	-0-	1978	3	36	9	Y	33					155
02	1792	N	1687	-0-	-105	-0-	1652	3	35	9	Y	32					187
03	2015	N	1857	-0-	-158	-0-	1817	3	40	9	Y	36					223
04	1950	N	1874	-0-	-76	-0-	1	1	1841	3	Y	29	126	1			126
							32	9									
05	1879	N	1879	-0-	-0-	-0-	1825	3	54	9	Y	49					175
*06	1813	N	1813	-0-	-0-	-0-	1765	3	48	9	Y	44	119	1			100

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	-0-	-0-	-1364	-0-					N	-0-					96
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					96
03	527	N	-0-	-0-	-527	-0-					N	-0-					96
04	0	N	-0-	-0-	-0-	-0-					N	-0-					96
05	0	N	-0-	-0-	-0-	-0-					N	-0-					96
06	0	N	-0-	-0-	-0-	-0-					N	-0-					96

LINN OPERATING, INC. 501545
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127
02	1231	N	1231	-0-	-0-	-0-	225	1	1006	2	N	-0-					127
03	1341	N	1341	-0-	-0-	-0-	249	1	1092	2	N	-0-					127
04	1306	N	1306	-0-	-0-	-0-	241	1	1057	2	N	7					134
							8	9									
05	1364	N	1232	-0-	-132	-0-	249	1	955	2	N	25					159
							28	9									
06	1290	N	1269	-0-	-21	-0-	241	1	1022	2	N	5					164
							6	9									

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					198
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					198
03	1054	N	915	-0-	-139	-0-	915	2			N	-0-					198
04	1020	N	984	-0-	-36	-0-	984	2			N	-0-					198
05	1054	N	983	-0-	-71	-0-	983	2			N	-0-					198
*06	959	N	959	-0-	-0-	-0-	959	2			N	-0-					198

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

01	868	N	794	-0-	-74	-0-	794	2			N	-0-					49
02	840	N	672	-0-	-168	-0-	672	2			N	-0-					49
03	899	N	788	-0-	-111	-0-	788	2			N	-0-					49
04	780	N	721	-0-	-59	-0-	721	2			N	-0-					49
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					49
06	750	N	712	-0-	-38	-0-	712	2			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

01	1016	N	1016	-0-	-0-	-0-	999	2	17	9	N	15					85
02	439	N	439	-0-	-0-	-0-	426	2	13	9	N	12					97
03	853	N	853	-0-	-0-	-0-	845	2	8	9	N	7					104
04	990	N	651	-0-	-339	-0-	648	2	3	9	N	3					107
05	496	N	280	-0-	-216	-0-	274	2	6	9	N	5					112
06	840	N	704	-0-	-136	-0-	687	2	17	9	N	15					127

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

01	465	N	374	-0-	-91	-0-	374	2			N	-0-					203
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					203
03	558	N	319	-0-	-239	-0-	319	2			N	-0-					203
04	360	N	329	-0-	-31	-0-	326	2	3	9	N	3	1	8			205
05	328	N	328	-0-	-0-	-0-	326	2	2	9	N	2					207
*06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					207

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6865	X	6865	-0-	-0-	-0-	90	1	6606	2	N	154	192	1	1	8	109
							169	9									
02	6381	X	6381	-0-	-0-	-0-	110	1	6148	2	N	112					221
							123	9									
03	6757	X	6757	-0-	-0-	-0-	110	1	6523	2	N	113	193	1			141
							124	9									
04	6547	X	6547	-0-	-0-	-0-	120	1	6297	2	N	118	1	8			258
							130	9									
05	6776	X	6776	-0-	-0-	-0-	130	1	6527	2	N	108	181	1			185
							119	9									
*06	6507	X	6507	-0-	-0-	-0-	130	1	6275	2	N	93					278
							102	9									

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1577	N	1577	-0-	-0-	-0-	10	1	1487	2	N	73	181	1			95
							80	9									
02	1613	N	1613	-0-	-0-	-0-	10	1	1544	2	N	54					149
							59	9									
03	1770	N	1770	-0-	-0-	-0-	10	1	1690	2	N	64					213
							70	9									
04	1666	N	1666	-0-	-0-	-0-	10	1	1595	2	N	55					268
							61	9									
05	1798	N	1721	-0-	-77	-0-	10	1	1652	2	N	54	172	1			150
							59	9									
06	1710	N	1670	-0-	-40	-0-	10	1	1607	2	N	48					198
							53	9									

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	431	-0-	-251	-0-	10	1	421	2	N	-0-					174
02	420	N	368	-0-	-52	-0-	5	1	356	2	N	6					180
							7	9									
03	403	N	381	-0-	-22	-0-	5	1	359	2	N	15					195
							17	9									
04	507	N	507	-0-	-0-	-0-	5	1	489	2	N	12					207
							13	9									
05	537	N	537	-0-	-0-	-0-	5	1	524	2	N	7					214
							8	9									
*06	507	N	507	-0-	-0-	-0-	5	1	499	2	N	3					217
							3	9									

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1205	-0-	-562	-0-	16	1	1149	2	N	36					113
							40	9									
02	989	N	989	-0-	-0-	-0-	16	1	948	2	N	23					136
							25	9									
03	947	N	947	-0-	-0-	-0-	16	1	903	2	N	25					161
							28	9									
04	1170	N	918	-0-	-252	-0-	8	1	891	2	N	17					178
							19	9									
05	1085	N	856	-0-	-229	-0-	8	1	824	2	N	22					200
							24	9									
06	930	N	889	-0-	-41	-0-	8	1	864	2	N	15					215
							17	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	93	N	-0-	-0-	-93	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

01	501	N	501	-0-	-0-	-0-	5	1	496	2	N	-0-					179
02	433	N	433	-0-	-0-	-0-	6	1	424	2	N	3					182
							3	9									
03	459	N	459	-0-	-0-	-0-	3	1	447	2	N	8					190
							9	9									
04	480	N	422	-0-	-58	-0-	4	1	415	2	N	3	1	8			192
							3	9									
05	478	N	478	-0-	-0-	-0-	2	1	464	2	N	11					203
							12	9									
*06	457	N	457	-0-	-0-	-0-	2	1	449	2	N	5	1	8			207
							6	9									

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

01	1643	N	1505	-0-	-138	-0-	8	1	1451	2	N	42	184	1			146
							46	9									
02	1568	N	1349	-0-	-219	-0-	8	1	1313	2	N	25					171
							28	9									
03	1302	N	1268	-0-	-34	-0-	32	1	1208	2	N	25					196
							28	9									
04	1470	N	1300	-0-	-170	-0-	32	1	1249	2	N	17					213
							19	9									
05	1488	N	1166	-0-	-322	-0-	8	1	1135	2	N	21					234
							23	9									
*06	1386	N	1386	-0-	-0-	-0-	8	1	1359	2	N	17					251
							19	9									

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

01	5549	X	4453	-0-	-1096	-0-	64	1	4293	2	N	87	184	1			119
							96	9									
02	5012	X	4263	-0-	-749	-0-	64	1	4100	2	N	90					209
							99	9									
03	5549	X	4584	-0-	-965	-0-	64	1	4445	2	N	68					277
							75	9									
04	4830	X	3669	-0-	-1161	-0-	56	1	3550	2	N	57	174	1			160
							63	9									
05	4991	X	3965	-0-	-1026	-0-	48	1	3841	2	N	69					229
							76	9									
06	4440	X	4138	-0-	-302	-0-	64	1	4005	2	N	63					292
							69	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3271	-0-	171	171	15	1	3206	2	N	45					193
							50	9									
02	3650	X	3479	-0-	-171	-0-	20	1	3387	2	N	65					258
							72	9									
03	3542	X	3542	-0-	-0-	-0-	20	1	3455	2	N	61	191	1			128
							67	9									
04	3131	X	3131	-0-	-0-	-0-	20	1	3058	2	N	48					176
							53	9									
05	3186	X	3186	-0-	-0-	-0-	25	1	3113	2	N	44					220
							48	9									
*06	2975	X	2975	-0-	-0-	-0-	20	1	2925	2	N	27	177	1	1	8	69
							30	9									

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	870	-0-	-60	-0-	8	1	829	2	N	30					168
							33	9									
02	756	N	756	-0-	-0-	-0-	8	1	718	2	N	27					195
							30	9									
03	868	N	840	-0-	-28	-0-	8	1	797	2	N	32					227
							35	9									
04	840	N	766	-0-	-74	-0-	8	1	733	2	N	23					250
							25	9									
05	837	N	808	-0-	-29	-0-	8	1	778	2	N	20					270
							22	9									
06	810	N	762	-0-	-48	-0-	8	1	735	2	N	17					287
							19	9									

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4140	X	4140	-0-	-0-	-0-	48	1	3997	2	N	86	183	1			171
							95	9									
02	3541	X	3541	-0-	-0-	-0-	56	1	3396	2	N	81					252
							89	9									
03	3769	X	3769	-0-	-0-	-0-	56	1	3627	2	N	78	189	1			141
							86	9									
04	3510	X	2772	-0-	-738	-0-	32	1	2695	2	N	41					182
							45	9									
05	3627	X	3559	-0-	-68	-0-	56	1	3428	2	N	68					250
							75	9									
06	3450	X	3434	-0-	-16	-0-	56	1	3327	2	N	46	180	1			116
							51	9									

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3858	X	3858	-0-	-0-	-0-	40	1	3684	2	N	122	183	1			208
							134	9									
02	2800	X	303	-0-	-2497	-0-	295	2	8	9	N	7					215
03	3100	X	2692	-0-	-408	-0-	2431	2	261	9	N	237	176	1			276
04	3714	X	3714	-0-	-0-	-0-	32	1	3458	2	N	204	180	1			300
							224	9									
05	4080	X	4080	-0-	-0-	-0-	40	1	3883	2	N	143	171	1			272
							157	9									
*06	3934	X	3934	-0-	-0-	-0-	40	1	3772	2	N	111	175	1			208
							122	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1949	X	1949	-0-	-0-	-0-	75 54	1 9	1820	2	N	49					251
02	1568	X	1364	-0-	-204	-0-	25 22	1 9	1317	2	N	20					271
03	1705	N	1581	-0-	-124	-0-	25 58	1 9	1498	2	N	53					324
04	1680	N	1553	-0-	-127	-0-	25 46	1 9	1482	2	N	42	178	1			188
05	1519	N	768	-0-	-751	-0-	25 21	1 9	722	2	N	19					207
06	1530	N	22	-0-	-1508	-0-	22	2			N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	X	123	-0-	-32	-0-	123	2			N	-0-					44
02	140	X	-0-	-0-	-140	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	120	N	72	-0-	-48	-0-	72	2			N	-0-					44
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					44
*06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					44

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	564	-0-	-87	-0-	525	2	39	9	N	35					226
02	448	N	294	-0-	-154	-0-	246	2	48	9	N	44					270
03	461	N	461	-0-	-0-	-0-	437	2	24	9	N	22					292
04	540	N	379	-0-	-161	-0-	326	2	53	9	N	48	1	8			339
05	409	N	409	-0-	-0-	-0-	401	2	8	9	N	7	176	1			170
06	450	N	305	-0-	-145	-0-	279	2	26	9	N	24					194

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6624	X	6624	-0-	-0-	-0-	96 266	1 9	6262	2	N	242	181	1			383
02	6606	X	6606	-0-	-0-	-0-	108 220	1 9	6278	2	N	200					583
03	7270	X	7270	-0-	-0-	-0-	108 233	1 9	6929	2	N	212	375	1			420
04	7030	X	7030	-0-	-0-	-0-	144 188	1 9	6698	2	N	171					591
05	7265	X	7265	-0-	-0-	-0-	132 164	1 9	6969	2	N	149	353	1			387
06	7080	X	6840	-0-	-240	-0-	132 149	1 9	6559	2	N	135	185	1	1	8	336

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2480	-0-	-31	-0-	20 62	1 9	2398	2	N	56					242
02	2374	N	2374	-0-	-0-	-0-	25 67	1 9	2282	2	N	61					303
03	2598	N	2598	-0-	-0-	-0-	25 67	1 9	2506	2	N	61	196	1			168
04	2414	N	2414	-0-	-0-	-0-	25 56	1 9	2333	2	N	51					219
05	2635	N	2491	-0-	-144	-0-	25 56	1 9	2410	2	N	51	176	1			94
06	2520	N	2418	-0-	-102	-0-	25 44	1 9	2349	2	N	40					134

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1928	N	1928	-0-		-0-	-0-	24 67	1 9	1837	2	N	61	182	1	2	8	226
02	1428	N	1359	-0-		-69	-0-	16 6	1 9	1337	2	N	5	5	8			226
03	1488	N	1448	-0-		-40	-0-	24 37	1 9	1387	2	N	34					260
04	1860	N	1289	-0-		-571	-0-	8 2	1 9	1279	2	N	2	2	8			260
05	1519	N	1287	-0-		-232	-0-	8 2	1 9	1277	2	N	2	2	8			260
06	1410	N	1239	-0-		-171	-0-	8 4	1 9	1227	2	N	4	4	8			260

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7099	X	5825	-0-		-1274	-0-	108 129	1 9	5588	2	N	117	180	1	1	8	162
02	6412	X	5650	-0-		-762	-0-	84 119	1 9	5447	2	N	108	3	8			267
03	7099	X	6381	-0-		-718	-0-	84 140	1 9	6157	2	N	127	193	1			201
04	6570	X	5912	-0-		-658	-0-	72 119	1 9	5721	2	N	108	173	1	2	8	134
05	6262	X	6178	-0-		-84	-0-	72 116	1 9	5990	2	N	105					239
*06	5899	X	5899	-0-		-0-	-0-	72 86	1 9	5741	2	N	78	175	1	2	8	140

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	3842	-0-		-1025	-0-	50 85	1 9	3707	2	N	77	179	1			119
02	4396	X	4063	-0-		-333	-0-	60 106	1 9	3897	2	N	96	2	8			213
03	4867	X	4520	-0-		-347	-0-	60 118	1 9	4342	2	N	107	192	1			128
04	4168	X	4168	-0-		-0-	-0-	70 100	1 9	3998	2	N	91					219
05	4495	X	4294	-0-		-201	-0-	70 91	1 9	4133	2	N	83					302
*06	4154	X	4154	-0-		-0-	-0-	70 73	1 9	4011	2	N	66	180	1			188

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	3023	-0-		-15	-0-	40 59	1 9	2924	2	N	54					280
02	2744	X	2139	-0-		-605	-0-	24 14	1 9	2101	2	N	13					293
03	3038	X	2158	-0-		-880	-0-	24 42	1 9	2092	2	N	38					331
04	2940	X	2061	-0-		-879	-0-	24 42	1 9	1995	2	N	38	178	1			191
05	3038	X	1976	-0-		-1062	-0-	24 39	1 9	1913	2	N	35					226
06	2940	X	1847	-0-		-1093	-0-	24 20	1 9	1803	2	N	18					244

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	X	5532	-0-	-1660	-0-	56 95	1 9	5381	2	N	86	189	1			107
02	6735	X	6735	-0-	-0-	-0-	64 89	1 9	6582	2	N	81					188
03	7487	X	7487	-0-	-0-	-0-	64 117	1 9	7306	2	N	106					294
04	6210	X	5942	-0-	-268	-0-	56 85	1 9	5801	2	N	77	183	1			188
05	7192	X	6816	-0-	-376	-0-	56 87	1 9	6673	2	N	79					267
06	6660	X	6574	-0-	-86	-0-	56 69	1 9	6449	2	N	63	179	1			151

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 02/18/2009 TOTAL DEPTH 11200 PERF. 9920 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9113	X	9113	-0-	-0-	-0-	348 118	1 9	8647	2	N	107	187	1			115
02	8036	X	7050	-0-	-986	-0-	312 23	1 9	6715	2	N	21					136
03	9060	X	9060	-0-	-0-	-0-	312 98	1 9	8650	2	N	89					225
04	8610	X	7789	-0-	-821	-0-	348 95	1 9	7346	2	N	86	180	1	1	8	130
05	8897	X	8140	-0-	-757	-0-	360 85	1 9	7695	2	N	77					207
06	8460	X	8146	-0-	-314	-0-	360 78	1 9	7708	5	N	71					278

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1470	-0-	-142	-0-	24 17	1 9	1429	2	N	15					124
02	1260	N	1216	-0-	-44	-0-	18 17	1 9	1181	2	N	15					139
03	1426	N	1281	-0-	-145	-0-	21 9	1 9	1251	2	N	8					147
04	1410	N	1195	-0-	-215	-0-	20 12	1 9	1163	2	N	11					158
05	1340	N	1340	-0-	-0-	-0-	22 17	1 9	1301	2	N	15					173
*06	1283	N	1283	-0-	-0-	-0-	21 25	1 9	1237	2	N	23					196

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	645	-0-	-99	-0-	20	1	625	2	N	-0-					242
02	644	N	291	-0-	-353	-0-	10	1	281	2	N	-0-					242
03	372	N	230	-0-	-142	-0-	10	1	220	2	N	-0-					242
04	630	N	175	-0-	-455	-0-	10	1	165	2	N	-0-					242
05	PRTL PLG		171	-0-	-109	-0-	10	1	161	2	N	-0-					242
06	PRTL PLG		178	-0-	178	178	10	1	168	2	N	-0-					242

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0-	-0-	12	1	216	2	N	23					182
							25	9									
02	253	N	253	-0-	-0-	-0-	12	1	205	2	N	33					215
							36	9									
03	263	N	263	-0-	-0-	-0-	12	1	214	2	N	34					249
							37	9									
04	254	N	254	-0-	-0-	-0-	214	2	40	9	N	36					285
05	279	N	261	-0-	-18	-0-	225	2	36	9	N	33					318
*06	248	N	248	-0-	-0-	-0-	216	2	32	9	N	29					347

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	613	N	613	-0-	-0-	-0-	5	1	608	2	N	-0-					111
02	648	N	648	-0-	-0-	-0-	3	1	645	2	N	-0-					111
03	372	N	365	-0-	-7	-0-	3	1	362	2	N	-0-					111
04	600	N	349	-0-	-251	-0-	5	1	344	2	N	-0-					111
05	713	N	335	-0-	-378	-0-	2	1	333	2	N	-0-					111
06	360	N	328	-0-	-32	-0-	2	1	326	2	N	-0-					111

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6162	X	6162	-0-	-0-	-0-	64	1	5877	2	N	201	180	1			196
							221	9									
02	5338	X	5338	-0-	-0-	-0-	56	1	5109	2	N	157					353
							173	9									
03	5824	X	5824	-0-	-0-	-0-	56	1	5574	2	N	176	361	1			168
							194	9									
04	5250	X	3350	-0-	-1900	-0-	32	1	3209	2	N	99	175	1			92
							109	9									
05	5425	X	4105	-0-	-1320	-0-	32	1	4001	2	N	65					157
							72	9									
*06	5732	X	5732	-0-	-0-	-0-	56	1	5544	2	N	120					277
							132	9									

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2869	N	2869	-0-	-0-	-0-	56	1	2755	2	N	53					252
							58	9									
02	2593	N	2593	-0-	-0-	-0-	48	1	2504	2	N	37					289
							41	9									
03	2772	N	2772	-0-	-0-	-0-	48	1	2683	2	N	37	186	1			140
							41	9									
04	2553	N	2553	-0-	-0-	-0-	48	1	2460	2	N	41					181
							45	9									
05	2656	N	2656	-0-	-0-	-0-	48	1	2583	2	N	23					204
							25	9									
*06	2468	N	2468	-0-	-0-	-0-	48	1	2399	2	N	19					223
							21	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3411	X	3411	-0-	-0-	-0-	32	1	3156	2	N	203	181	1			337
							223	9									
02	3339	X	3339	-0-	-0-	-0-	32	1	3113	2	N	176					513
							194	9									
03	3533	X	3533	-0-	-0-	-0-	32	1	3269	2	N	211	172	1			552
							232	9									
04	3359	X	3359	-0-	-0-	-0-	32	1	3158	2	N	154	527	1			179
							169	9									
05	2509	X	2509	-0-	-0-	-0-	24	1	2341	2	N	131					310
							144	9									
*06	3176	X	3176	-0-	-0-	-0-	32	1	2928	2	N	196	342	1			164
							216	9									

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1393	-0-	-529	-0-	16	1	1349	2	N	25					161
							28	9									
02	1512	N	1156	-0-	-356	-0-	16	1	1123	2	N	15					176
							17	9									
03	1457	N	648	-0-	-809	-0-	16	1	552	2	N	73					249
							80	9									
04	1350	N	74	-0-	-1276	-0-	74	2			N	-0-					249
05	1271	N	47	-0-	-1224	-0-	47	2			N	-0-					249
06	630	N	162	-0-	-468	-0-	162	2			N	-0-					249

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1373	N	1373	-0-	-0-	-0-	8	1	1341	2	N	22					209
							24	9									
02	1596	N	1143	-0-	-453	-0-	4	1	1114	2	N	23					232
							25	9									
03	1457	N	1287	-0-	-170	-0-	4	1	1251	2	N	29					261
							32	9									
04	1320	N	1218	-0-	-102	-0-	4	1	1189	2	N	23					284
							25	9									
*05	1271	N	1185	-0-	-86	-0-	4	1	1181	2	N	-0-					284
06	1260	N	1141	-0-	-119	-0-	4	1	1120	2	N	15					299
							17	9									

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	378	-0-	-87	-0-	4	1	374	2	N	-0-					284
02	392	N	373	-0-	-19	-0-	3	1	370	2	N	-0-					284
03	418	N	418	-0-	-0-	-0-	3	1	415	2	N	-0-					284
04	372	N	372	-0-	-0-	-0-	2	1	370	2	N	-0-					284
05	413	N	413	-0-	-0-	-0-	2	1	411	2	N	-0-					284
*06	409	N	409	-0-	-0-	-0-	2	1	407	2	N	-0-					284

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	147	2	28	9	N	25					184
02	204	N	204	-0-	-0-	-0-	187	2	17	9	N	15					199
03	258	N	258	-0-	-0-	-0-	239	2	19	9	N	17					216
04	228	N	228	-0-	-0-	-0-	216	2	12	9	N	11					227
05	237	N	237	-0-	-0-	-0-	224	2	13	9	N	12					239
06	240	N	225	-0-	-15	-0-	214	2	11	9	N	10					249

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	746	-0-		-91	-0-	8 42	1 9	696	2	N	38					230
02	644	N	626	-0-		-18	-0-	8 28	1 9	590	2	N	25					255
03	775	N	658	-0-		-117	-0-	8 23	1 9	627	2	N	21	189	1			87
04	720	N	618	-0-		-102	-0-	8 33	1 9	577	2	N	30					117
05	682	N	666	-0-		-16	-0-	8 34	1 9	624	2	N	31					148
06	630	N	625	-0-		-5	-0-	8 20	1 9	597	2	N	18					166

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1946	N	1946	-0-		-0-	-0-	16 195	1 9	1735	2	N	177	182	1			94
02	1680	N	1644	-0-		-36	-0-	16 163	1 9	1465	2	N	148					242
03	1850	N	1850	-0-		-0-	-0-	16 186	1 9	1648	2	N	169	185	1			226
04	1800	N	1744	-0-		-56	-0-	16 163	1 9	1565	2	N	148	176	1			198
05	1829	N	1825	-0-		-4	-0-	16 158	1 9	1651	2	N	144	171	1			171
06	1800	N	1776	-0-		-24	-0-	16 147	1 9	1613	2	N	134	176	1			129

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1275	-0-		-275	-0-	16 109	1 9	1150	2	N	99					206
02	1344	N	1102	-0-		-242	-0-	16 65	1 9	1021	2	N	59					265
03	1395	N	1254	-0-		-141	-0-	16 81	1 9	1157	2	N	74	176	1			163
04	1230	N	930	-0-		-300	-0-	8 76	1 9	846	2	N	69					232
05	1209	N	1196	-0-		-13	-0-	8 107	1 9	1081	2	N	97					329
*06	1341	N	1341	-0-		-0-	-0-	8 116	1 9	1217	2	N	105	176	1			258

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2010	N	2010	-0-		-0-	-0-	24 142	1 9	1844	2	N	129	180	1			268
02	1759	N	1759	-0-		-0-	-0-	16 123	1 9	1620	2	N	112	180	1			200
03	1930	N	1930	-0-		-0-	-0-	16 117	1 9	1797	2	N	106					306
04	1950	N	1755	-0-		-195	-0-	16 107	1 9	1632	2	N	97	173	1			230
05	1953	N	1870	-0-		-83	-0-	16 118	1 9	1736	2	N	107					337
*06	1974	N	1974	-0-		-0-	-0-	24 106	1 9	1844	2	N	96	173	1			260

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	808	-0-	-29	-0-	8	1	738	2	N	56	175	1			49
							62	9									
02	784	N	722	-0-	-62	-0-	8	1	679	2	N	32					81
							35	9									
03	856	N	856	-0-	-0-	-0-	8	1	805	2	N	39					120
							43	9									
04	939	N	939	-0-	-0-	-0-	8	1	834	2	N	88					208
							97	9									
05	1094	N	1094	-0-	-0-	-0-	8	1	999	2	N	79	176	1			111
							87	9									
*06	886	N	886	-0-	-0-	-0-	8	1	826	2	N	47					158
							52	9									

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

01	992	N	823	-0-	-169	-0-	7	1	765	2	N	46					160
							51	9									
02	812	N	797	-0-	-15	-0-	4	1	747	2	N	42					202
							46	9									
03	913	N	913	-0-	-0-	-0-	4	1	862	2	N	43	176	1			69
							47	9									
04	829	N	829	-0-	-0-	-0-	4	1	786	2	N	35					104
							39	9									
05	868	N	867	-0-	-1	-0-	4	1	828	2	N	32					136
							35	9									
06	870	N	749	-0-	-121	-0-	6	1	713	2	N	27					163
							30	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

01	217	N	98	-0-	-119	-0-	8	1	90	2	N	-0-					68
02	224	N	119	-0-	-105	-0-	8	1	111	2	N	-0-					68
03	372	N	155	-0-	-217	-0-	24	1	131	2	N	-0-					68
04	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-					68
05	238	N	238	-0-	-0-	-0-	16	1	222	2	N	-0-					68
*06	192	N	192	-0-	-0-	-0-	16	1	176	2	N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

01	2248	N	2248	-0-	-0-	-0-	2220	2	28	9	N	25					581
02	2044	N	1545	-0-	-499	-0-	1510	2	35	9	N	32					613
03	2170	N	1002	-0-	-1168	-0-	966	2	36	9	N	33					646
04	2190	N	1815	-0-	-375	-0-	1701	2	114	9	N	104	381	1			369
05	1993	N	1993	-0-	-0-	-0-	1927	2	66	9	N	60					429
*06	1370	N	1370	-0-	-0-	-0-	1306	2	64	9	N	58					487

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

01	1524	X	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
02	1372	X	822	-0-	-550	-0-	822	3			N	-0-					-0-
03	1488	X	1352	-0-	-136	-0-	1352	3			N	-0-					-0-
04	1470	X	903	-0-	-567	-0-	903	3			N	-0-					-0-
05	1519	X	1146	-0-	-373	-0-	1146	3			N	-0-					-0-
06	1470	X	951	-0-	-519	-0-	951	3			N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2779	X	2779	-0-	-0-	B	-0-	8	1	2771	2	N	-0-					-0-
02	3066	X	3066	-0-	-0-	B	-0-	12	1	3054	2	N	-0-					-0-
03	3690	X	3690	-0-	-0-	B	-0-	12	1	3678	2	N	-0-					-0-
04	3416	X	3416	-0-	-0-	B	-0-	16	1	3400	2	N	-0-					-0-
05	3185	X	3185	-0-	-0-	B	-0-	16	1	3169	2	N	-0-					-0-
*06	3511	X	3511	-0-	-0-	B	-0-	16	1	3495	2	N	-0-					-0-

MAHLER WELL #: 1 L RRCID -> 041272 COMPL. DATE 09/12/1966 TOTAL DEPTH 12700 PERF.12198 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-4708					N	-0-	52	7			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-4708					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-4708					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-4708					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-4708					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-4708					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1161	N	1161	-0-	-0- B	-0-	12	1	1149	2	N	-0-					-0-
02	983	N	983	-0-	-0- B	-0-	8	1	975	2	N	-0-					-0-
03	1085	N	1057	-0-	-28 B	-0-	8	1	1049	2	N	-0-					-0-
04	1110	N	996	-0-	-114 B	-0-	8	1	988	2	N	-0-					-0-
05	1085	N	1060	-0-	-25 B	-0-	12	1	1048	2	N	-0-					-0-
06	1020	N	1001	-0-	-19 B	-0-	12	1	989	2	N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

01	6421	X	6421	-0-	-0- B	-0-	48	1	6341	2	N	29					79
							32	9									
02	5876	X	5876	-0-	-0- B	-0-	40	1	5827	2	N	8					87
							9	9									
03	6375	X	6375	-0-	-0- B	-0-	40	1	6318	2	N	15					102
							17	9									
04	6329	X	6329	-0-	-0- B	-0-	56	1	6260	2	N	12					114
							13	9									
05	6550	X	6550	-0-	-0- B	-0-	56	1	6494	2	N	-0-					114
06	6300	X	6172	-0-	-128 B	-0-	56	1	6094	2	N	20					134
							22	9									

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

01	3588	X	3588	-0-	-0-	-0-	135	1	2427	2	N	-0-					40
							1024	3	2	4							
02	6107	X	6107	-0-	-0-	-0-	158	1	2983	2	N	-0-					40
							2964	3	2	4							
03	6280	X	6280	-0-	-0-	-0-	152	1	3063	2	N	-0-					40
							3063	3	2	4							
04	6763	X	6763	-0-	-0-	-0-	189	1	3275	2	N	-0-					40
							3297	3	2	4							
*05	3538	X	3538	-0-	-0-	-0-	198	1	3338	2	N	-0-					40
							2	4									
*06	3229	X	3229	-0-	-0-	-0-	184	1	3014	2	N	27					67
							1	4	30	9							

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

01	13826	X	8867	-0-	-4959	-0-	1047	1	7820	2	N	-0-					147
02	11368	X	8531	-0-	-2837	-0-	1236	1	7295	2	N	-0-					147
03	11222	X	8587	-0-	-2635	-0-	877	1	7710	2	N	-0-					147
04	8580	X	8005	-0-	-575	-0-	893	1	7112	2	N	-0-					147
05	9455	X	8663	-0-	-792	-0-	1059	1	7604	2	N	-0-					147
*06	9150	X	7179	-0-	-1971	-0-	860	1	6319	2	N	-0-					147

FLOWERS TRUST 82 WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

01	5418	X	5418	-0-	-0-	-0-	640	1	4778	2	N	-0-					117
02	6920	X	6920	-0-	-0-	-0-	1003	1	5915	2	N	2					119
							2	9									
03	8773	X	5462	-0-	-3311	-0-	558	1	4903	2	N	1					120
							1	9									
04	8490	X	5243	-0-	-3247	-0-	585	1	4658	2	N	-0-					120
05	8773	X	3849	-0-	-4924	-0-	470	1	3379	2	N	-0-					120
06	7410	X	4743	-0-	-2667	-0-	567	1	4172	2	N	4					124
							4	9									

SAMSON LONE STAR, LLC 744737
CAMPBELL 38 WELL #: 1 RRCID -> 040862 COMPL. DATE 12/08/1966 TOTAL DEPTH 11490 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					97
04	14B2 EXT		-0-	-0-	-0-	-0-					N	3	100	1			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 3 RRCID -> 206889 COMPL. DATE 08/17/2004 TOTAL DEPTH 11250 PERF.11086 - 11145

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/07/2005

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

01	31 N	-0-	-0-	-31	-0-					N	-0-					77
02	0 N	-0-	-0-	-0-	-0-					N	-0-					77
03	0 N	-0-	-0-	-0-	-0-					N	-0-					77
04	0 N	-0-	-0-	-0-	-0-					N	-0-					77
05	0 N	-0-	-0-	-0-	-0-					N	-0-					77
06	0 N	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, S. E. (MORROW UPPER) //CONT.// 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
POUNDS WELL #: 1 B RRCID -> 056737 COMPL. DATE 08/02/1973 TOTAL DEPTH 12400 PERF.12274 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

01	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	64040						N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

01	2821	#	2334	-0-	-487	-0-	65	1	2259	3	N	7					54
							2	4	8	9							
02	2548	#	2125	-0-	-423	-0-	57	1	2063	3	N	3					57
							2	4	3	9							
03	2821	#	2486	-0-	-335	-0-	72	1	2371	3	N	37					94
							2	4	41	9							
04	2490	#	2267	-0-	-223	-0-	57	1	1993	3	N	195	171	1			118
							2	4	215	9							
05	2356	#	2260	-0-	-96	-0-	60	1	2192	3	N	5					123
							2	4	6	9							
06	2400	#	2206	-0-	-194	-0-	55	1	2114	3	N	33					156
							1	4	36	9							

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

01	562	N	562	-0-	-0-	-0-	31	1	531	2	N	-0-					42
02	511	N	511	-0-	-0-	-0-	28	1	470	2	N	12					54
							13	9									
03	620	N	550	-0-	-70	-0-	31	1	511	2	N	7					61
							8	9									
04	540	N	464	-0-	-76	-0-	30	1	434	2	N	-0-					61
05	558	N	461	-0-	-97	-0-	30	1	431	2	N	-0-					61
06	540	N	429	-0-	-111	-0-	30	1	399	2	N	-0-					61

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
HARVEY, GLADYS A67 WELL #: 1 RRCID -> 262823 COMPL. DATE 06/10/2005 TOTAL DEPTH 9200 PERF. N/A

01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/11/2013 - P & A 01-11-13

MEREX RESOURCES (GRANITE WASH) //CONT.// 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	#	-0-	-0-	-1953	-0-					N	384	593	1			379
02	1764	#	-0-	-0-	-1764	-0-					N	352	195	1			536
03	1984	#	448	-0-	-1536	-0-	53	2	395	9	N	359	589	1			306
04	1920	#	1896	-0-	-24	-0-	1505	2	391	9	N	355	190	1			471
05	1984	#	1505	-0-	-479	-0-	1032	2	473	9	N	430	574	1			327
06	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					327

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	-0-	327	3	11	9	N	10					166
02	363	N	363	-0-	-0-	-0-	361	3	2	9	N	2					168
03	487	N	487	-0-	-0-	-0-	435	3	52	9	N	47	34	5			181
04	485	N	485	-0-	-0-	-0-	456	3	29	9	N	26					207
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-	195	1			12
*06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					12

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	#	100	-0-	-24	-0-	100	2			N	-0-					107
02	112	#	102	-0-	-10	-0-	102	2			N	-0-					107
03	124	#	104	-0-	-20	-0-	104	2			N	-0-					107
04	120	#	91	-0-	-29	-0-	91	2			N	-0-					107
05	124	#	105	-0-	-19	-0-	105	2			N	-0-					107
06	120	#	88	-0-	-32	-0-	88	2			N	-0-					107

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	X	1345	-0-	-19	-0-	1301	2	44	9	N	40					135
02	1232	X	1210	-0-	-22	-0-	1182	2	28	9	N	25					160
03	1333	X	1309	-0-	-24	-0-	1276	2	33	9	N	30					190
04	1290	X	1256	-0-	-34	-0-	1224	2	32	9	N	29					219
05	1333	X	1257	-0-	-76	-0-	1257	2			N	-0-					219
*06	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					219

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	X	1271	-0-	-0-	-0-	1259	2	12	9	N	11					223
02	1008	X	993	-0-	-15	-0-	974	2	19	9	N	17					240
03	1240	X	1156	-0-	-84	-0-	1143	2	13	9	N	12					252
04	1230	X	1109	-0-	-121	-0-	1096	2	13	9	N	12	199	1			65
05	1271	X	1193	-0-	-78	-0-	1178	2	15	9	N	14					79
06	1230	X	1122	-0-	-108	-0-	1103	2	19	9	N	17					96

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					70
02	952	N	623	-0-	-329	-0-	623	3			N	-0-					70
03	992	N	669	-0-	-323	-0-	656	3	13	9	N	12					82
04	1710	N	609	-0-	-1101	-0-	609	3			N	-0-					82
05	682	N	648	-0-	-34	-0-	648	3			N	-0-					82
06	660	N	535	-0-	-125	-0-	535	3			N	-0-					82

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	699	-0-	-169	-0-	699	2			N	-0-					128
02	700	N	589	-0-	-111	-0-	589	2			N	-0-					128
03	775	N	658	-0-	-117	-0-	658	2			N	-0-					128
04	690	N	655	-0-	-35	-0-	655	2			N	-0-					128
05	794	N	794	-0-	-0-	-0-	794	2			N	-0-					128
*06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					128

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
AXIS ENERGY CORPORATION 039136
MOORE UNIT WELL #: 1 RRCID -> 062789 COMPL. DATE 07/16/1975 TOTAL DEPTH 21600 PERF.16038 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	X	88	-0-	-129	-0-	88	2			N	-0-					-0-
02	196	X	92	-0-	-104	-0-	92	2			N	-0-					-0-
03	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	90	X	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	93	X	55	-0-	-38	-0-	55	2			N	-0-					-0-
06	90	X	65	-0-	-25	-0-	65	2			N	-0-					-0-

HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	534	-0-	-551	-0-	534	2			N	-0-					-0-
02	868	N	506	-0-	-362	-0-	506	2			N	-0-					-0-
03	744	N	514	-0-	-230	-0-	514	2			N	-0-					-0-
04	510	N	454	-0-	-56	-0-	454	2			N	-0-					-0-
05	558	N	328	-0-	-230	-0-	328	2			N	-0-					-0-
06	510	N	170	-0-	-340	-0-	170	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
IVANA WELL #: 1018 RRCID -> 213355 COMPL. DATE 04/05/2010 TOTAL DEPTH 18050 PERF.14233 - 16086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3071	-0-	-649	-0-	870	1	2199	2	N	-0-					84
							2	4									
02	3360	X	142	-0-	-3218	-0-	49	1	92	2	N	-0-					84
							1	4									
03	3720	X	2	-0-	-3718	-0-	2	4			N	-0-					84
04	32751	X	32751	-0-	-0-	-0-	197	1	31311	2	N	1128	1139	1			73
							2	4	1241	9							
05	54012	X	54012	-0-	-0-	-0-	789	1	50777	2	N	2222	2252	1			43
							2	4	2444	9							
*06	44360	X	44360	-0-	-0-	-0-	825	1	42049	2	N	1350	1302	1			91
							1	4	1485	9							

TYLER 55 WELL #: 1 RRCID -> 214665 COMPL. DATE 02/02/2006 TOTAL DEPTH 16215 PERF.15041 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	53	1			-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/14/2012

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LARA 54 WELL #: 1 RRCID -> 214675 COMPL. DATE 02/05/2006 TOTAL DEPTH 16554 PERF.14261 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	465	X	-0-	-0-	-465	-0-					N	-0-					54
*09	450	X	-0-	-0-	-450	-0-					N	-0-					54
*10	119	X	-0-	-0-	-119	-0-					N	-0-					54
*11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					54
*12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					54
*01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					54
*02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 219118 COMPL. DATE 07/01/2006 TOTAL DEPTH 16628 PERF.14317 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					92
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					92
03	33891	X	33891	-0-	-0-	-0-	70	1	32927	2	N	813	766	1			139
							894	9									
04	56016	X	56016	-0-	-0-	-0-	288	1	52869	2	N	2597	2619	1	30	5	87
							2	4	2857	9							
*05	40498	X	40498	-0-	-0-	-0-	288	1	38653	2	N	1414	1474	1			27
							2	4	1555	9							
*06	41566	X	41566	-0-	-0-	-0-	316	1	39600	2	N	1499	1484	1			42
							1	4	1649	9							

CHESAPEAKE OPERATING, INC. 147715
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	-0-	-0-	-279	-0-					N	-0-					112
02	2800	N	24523	-0-	21723	21723	24092	2	431	9	N	392	183	1	1	8	320
03	3100	N	19990	-0-	16890	38613	19627	2	363	9	N	330	386	1	44	8	220
04	3000	N	11976	-0-	8976	47589	11756	2	220	9	N	200	370	1	4	8	46
05	55802	X	8213	-0-	-47589	-0-	8055	2	158	9	N	144					190
*06	6692	X	6692	-0-	-0-	-0-	6550	2	142	9	N	129	177	1	6	8	136

FOREST OIL CORPORATION 275740
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7601	X	7601	-0-	-0-	-0-	7598	3	3	9	N	3	3	8			128
02	7616	X	3625	-0-	-3991	-0-	3625	3			N	-0-					128
03	8432	X	3945	-0-	-4487	-0-	3928	3	17	9	N	15	120	1			23
04	7350	X	3629	-0-	-3721	-0-	3629	3			N	-0-					23
05	7595	X	3700	-0-	-3895	-0-	3700	3			N	-0-					23
*06	7531	X	7531	-0-	-0-	-0-	7531	3			N	-0-					-0-

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	1963	-0-	-1013	-0-	1908	3	55	9	N	50	198	1			35
02	2072	X	1664	-0-	-408	-0-	1664	3			N	-0-					35
03	2294	X	1670	-0-	-624	-0-	1449	3	221	9	N	201	207	1			29
04	1890	N	488	-0-	-1402	-0-	488	3			N	-0-					29
05	1829	N	672	-0-	-1157	-0-	528	3	144	9	N	131					160
06	1620	N	986	-0-	-634	-0-	986	3			N	-0-					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9612	X	9612	-0-	-0-	-0-	9612	3			N	-0-					44
02	9764	X	9764	-0-	-0-	-0-	9575	3	189	9	N	172	187	1	1	8	28
03	9445	X	9445	-0-	-0-	-0-	9445	3			N	-0-					28
04	10364	X	10364	-0-	-0-	-0-	10364	3			N	-0-					28
*05	10611	X	10611	-0-	-0-	-0-	10610	3	1	9	N	1	1	8			28
*06	8496	X	8496	-0-	-0-	-0-	8496	3			N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1128	X	1128	-0-	-0-	-0-	984	2	144	9	N	131	159	1			30
02	936	X	936	-0-	-0-	-0-	936	2			N	-0-					30
03	1182	N	1182	-0-	-0-	-0-	1039	2	143	9	N	130	40	1			120
04	1080	N	1029	-0-	-51	-0-	1026	2	3	9	N	3	95	1			28
05	1180	N	1180	-0-	-0-	-0-	1057	2	123	9	N	112					140
06	1140	N	960	-0-	-180	-0-	881	2	79	9	N	72	174	1			38

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
02	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
03	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
04	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
05	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13
06	SHUT IN		-0-	-0-	-0-	75021					N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4533	X	4533	-0-	-0-	-0-	4532	2	1	9	N	1	1	8			75
02	2958	X	2958	-0-	-0-	-0-	2919	2	39	9	N	35					110
03	3170	X	3170	-0-	-0-	-0-	3159	2	11	9	N	10	3	8			117
04	6642	X	6642	-0-	-0-	-0-	6638	2	4	9	N	4	4	8			117
05	4827	X	4827	-0-	-0-	-0-	4825	2	2	9	N	2	2	8			117
*06	7067	X	7067	-0-	-0-	-0-	7056	2	11	9	N	10	10	8			117

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2830	-0-	-580	-0-	2828	2	2	9	N	2	2	8			70
02	2968	X	2552	-0-	-416	-0-	2550	2	2	9	N	2	2	8			70
03	3193	X	1961	-0-	-1232	-0-	1863	2	98	9	N	89	2	8			157
04	3060	X	2914	-0-	-146	-0-	2911	2	3	9	N	3	3	8			157
05	3100	X	2874	-0-	-226	-0-	2872	2	2	9	N	2	2	8			157
*06	3159	X	3159	-0-	-0-	-0-	3152	2	7	9	N	6	6	8			157

JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12726 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23064	X	20725	-0-	-2339	-0-	20523	3	202	9	N	184	196	1	1	8	117
02	20720	X	19064	-0-	-1656	-0-	19063	3	1	9	N	1	1	8			117
03	22537	X	16217	-0-	-6320	-0-	16120	3	97	9	N	88	2	8			203
04	22169	X	22169	-0-	-0-	-0-	22097	3	72	9	N	65	187	1	3	8	78
*05	21111	X	20699	-0-	-412	-0-	20482	3	217	9	N	197	190	1	2	8	83
06	20430	X	18585	-0-	-1845	-0-	18394	3	191	9	N	174	182	1			75

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31124	X	16293	-0-	-14831	-0-	623	1	15658	3	N	11	11	8			12
							12	9									
*02	28112	X	26761	-0-	-1351	-0-	25680	3	1081	9	N	983	751	1	41	8	203
*03	31124	X	20038	-0-	-11086	-0-	19251	3	787	9	N	715	740	1	20	8	158
04	29010	X	7634	-0-	-21376	-0-	7281	3	353	9	N	321	179	1	8	8	292
05	21731	X	20420	-0-	-1311	-0-	821	1	19591	3	N	7	175	1	6	8	118
							8	9									
*06	20284	X	20284	-0-	-0-	-0-	850	1	19393	3	N	37					155
							41	9									

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	80228	X	29312	-0-	-50916	-0-	880	1	27512	2	N	836	792	1			61
							920	9									
*02	72464	X	24574	-0-	-47890	-0-	795	1	23153	2	N	569	559	1			71
							626	9									
*03	80228	X	25648	-0-	-54580	-0-	880	1	23915	2	N	775	778	1			68
							853	9									
*04	77640	X	22773	-0-	-54867	-0-	799	1	21169	2	N	732	733	1			67
							805	9									
*05	80228	X	22763	-0-	-57465	-0-	880	1	21085	2	N	725	758	1			34
							798	9									
*06	20781	X	20781	-0-	-0-	-0-	851	1	19114	2	N	742	751	1			25
							816	9									

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 10/18/2012 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	83837	-0-	83837	260907	880	1	78736	2	N	3835	3918	1	8	5	98
							2	4	4219	9							
02	0	Z	63851	-0-	63851	324758	792	1	60173	2	N	2622	2681	1			39
							2	4	2884	9							
03	0	Z	76744	-0-	76744	401502	880	1	73274	2	N	2353	2278	1			114
							2	4	2588	9							
04	0	Z	65908	-0-	65908	467410	797	1	63027	2	N	1893	1943	1			64
							2	4	2082	9							
05	0	Z	60351	-0-	60351	527761	880	1	57784	2	N	1532	1534	1			62
							2	4	1685	9							
06	0	Z	46559	-0-	46559	574320	851	1	44318	2	N	1263	1201	1			124
							1	4	1389	9							

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	W	41752	-0-	41752	41752	850	1	39538	2	N	1238	925	1	195	5	118
							2	4	1362	9							
*01	0	W	42271	-0-	42271	84023	879	1	40398	2	N	902	948	1	40	5	32
							2	4	992	9							
*02	0	W	28533	-0-	28533	112556	795	1	26986	2	N	682	585	1			129
							2	4	750	9							
*03	0	W	34905	-0-	34905	147461	880	1	33322	2	N	637	593	1			173
							2	4	701	9							
*04	0	W	27589	-0-	27589	175050	679	1	26369	2	N	490	554	1			109
							2	4	539	9							
*05	0	W	31636	-0-	31636	206686	880	1	30002	2	N	684	748	1			45
							2	4	752	9							
06	0	W	27602	-0-	27602	234288	852	1	26296	2	N	412	391	1			66
							1	4	453	9							

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	X	-0-	-0-	-2108	-0-					N	20	163	1			27
02	2072	X	1073	-0-	-999	-0-	204	1	869	2	N	-0-					27
03	2294	X	115	-0-	-2179	-0-	96	1	19	2	N	-0-					27
04	2220	X	125	-0-	-2095	-0-	96	1	29	2	N	-0-					27
05	1978	X	1978	-0-	-0-	-0-	1942	2	36	9	N	33					60
*06	1423	X	1423	-0-	-0-	-0-	1390	2	33	9	N	30					90

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1671	N	1671	-0-	-0-	-0-	1366	2	305	9	N	277	198	1	14	8	215
02	2254	N	2254	-0-	-0-	-0-	1178	2	1076	9	N	978	180	1	778	8	235
03	1741	N	1741	-0-	-0-	-0-	1453	2	288	9	N	262	197	1	27	8	273
04	1761	N	1761	-0-	-0-	-0-	1528	2	233	9	N	212	177	1	12	8	296
05	1858	N	1858	-0-	-0-	-0-	1563	2	295	9	N	268	352	1	17	8	195
06	1620	N	1456	-0-	-164	-0-	1301	2	155	9	M	141	172	1	7	8	157

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		29500	-0-	29500	238957	27094	3	2406	9	Y	2187	2284	1			122
*08	0		4896	-0-	4896	243853	4304	3	592	9	Y	538	614	1			46
*09	0		48981	-0-	48981	292834	45196	3	3785	9	Y	3441	3235	1			252
*10	341136	X	48302	-0-	-292834	-0-	45912	3	2390	9	Y	2173	2282	1			143
*11	54660	X	33460	-0-	-21200	-0-	31564	3	1896	9	Y	1724	1703	1			164
*12	56482	X	31849	-0-	-24633	-0-	30366	3	1483	9	Y	1348	1391	1			121
*01	56482	X	14843	-0-	-41639	-0-	14188	3	655	9	Y	595	685	1			31
*02	51016	X	19603	-0-	-31413	-0-	18313	3	1290	9	Y	1173	1055	1			149
*03	20812	X	20812	-0-	-0-	-0-	19451	3	1361	9	Y	1237	1282	1			104
*04	33450	X	15943	-0-	-17507	-0-	14868	3	1075	9	Y	977	988	1			93
*05	31806	X	16209	-0-	-15597	-0-	15056	3	1153	9	Y	1048	1047	1			94
06	21000	X	12995	-0-	-8005	-0-	12070	3	925	9	Y	841	766	1			169

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2609	-0-	-336	-0-	2606	2	3	9	N	3					1027
02	3108	X	2288	-0-	-820	-0-	2275	2	13	9	N	12					1039
03	3441	X	2445	-0-	-996	-0-	2437	2	8	9	N	7					1046
04	2790	X	2281	-0-	-509	-0-	2275	2	6	9	N	5					1051
05	2883	X	2236	-0-	-647	-0-	2236	2			N	-0-					1051
06	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					1051

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

01	3100	N	4007	-0-	907	907	3999	2	8	9	N	7					497
02	1932	X	-0-	-0-	-1932	-0-					N	-0-					497
03	2139	X	-0-	-0-	-2139	-0-					N	-0-					497
04	2070	X	-0-	-0-	-2070	-0-					N	-0-					497
05	2139	X	1191	-0-	-948	-0-	1191	2			N	-0-					497
06	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					497

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

01	2976	X	2102	-0-	-874	-0-	2102	2			N	-0-					454
02	2576	X	2066	-0-	-510	-0-	2064	2	2	9	N	2	204	1			252
03	2748	X	2748	-0-	-0-	-0-	2748	2			N	-0-					252
04	2460	X	2315	-0-	-145	-0-	2309	2	6	9	N	5					257
05	2542	X	2329	-0-	-213	-0-	2326	2	3	9	N	3					260
06	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					260

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

01	6603	X	5703	-0-	-900	-0-	5564	2	139	9	N	126	365	1			621
02	6132	X	5435	-0-	-697	-0-	5290	2	145	9	N	132					753
03	6789	X	6505	-0-	-284	-0-	6402	2	103	9	N	94					847
04	6570	X	6270	-0-	-300	-0-	6003	2	267	9	N	243	360	1			730
*05	7157	X	7157	-0-	-0-	-0-	6897	2	260	9	N	236	192	1			774
06	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					774

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

01	211	N	211	-0-	-0-	-0-	198	2	13	9	N	12					903
02	407	N	407	-0-	-0-	-0-	124	2	283	9	N	257	369	1			791
03	172	N	172	-0-	-0-	-0-	141	2	31	9	N	28					819
04	210	N	75	-0-	-135	-0-	66	2	9	9	N	8					827
05	0	N	-0-	-0-	-0-	-0-					N	-0-					827
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					827

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

01	3981	X	3981	-0-	-0-	-0-	3981	2			N	-0-					555
02	3416	X	2860	-0-	-556	-0-	2860	2			N	-0-					555
03	5022	X	2824	-0-	-2198	-0-	2824	2			N	-0-					555
04	4230	X	3439	-0-	-791	-0-	3439	2			N	-0-					555
05	4371	X	4029	-0-	-342	-0-	4029	2			N	-0-					555
06	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					555

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

01	3237	X	3237	-0-	-0-	-0-	3019	2	218	9	N	198	363	1			568
02	3115	X	3115	-0-	-0-	-0-	3057	2	58	9	N	53					621
03	4731	X	4731	-0-	-0-	-0-	4430	2	301	9	N	274	199	1			696
04	3887	X	3887	-0-	-0-	-0-	3716	2	171	9	N	155	193	1			658
*05	3893	X	3893	-0-	-0-	-0-	3719	2	174	9	N	158	386	1			430
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					430

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1196	N	1196	-0-	-0-	-0-	1177	2	19	9	N	17	185	1			273
02	917	N	917	-0-	-0-	-0-	876	2	41	9	N	37					310
03	1754	N	1754	-0-	-0-	-0-	1656	2	98	9	N	89					399
04	1737	N	1737	-0-	-0-	-0-	1595	2	142	9	N	129					528
*05	1837	N	1837	-0-	-0-	-0-	1727	2	110	9	N	100	357	1			271
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					271

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1483	N	1483	-0-	-0-	-0-	1470	2	13	9	N	12					2023
02	2050	N	2050	-0-	-0-	-0-	2033	2	17	9	N	15					2038
03	2344	N	2344	-0-	-0-	-0-	2324	2	20	9	N	18					2056
04	2245	N	2245	-0-	-0-	-0-	2122	2	123	9	N	112					2168
*05	2287	N	2287	-0-	-0-	-0-	2148	2	139	9	N	126	196	1			2098
06	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					2098

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-	355	1			1500
02	325	N	325	-0-	-0-	-0-	308	2	17	9	N	15					1515
03	251	N	251	-0-	-0-	-0-	242	2	9	9	N	8					1523
04	254	N	254	-0-	-0-	-0-	207	2	47	9	N	43					1566
*05	453	N	453	-0-	-0-	-0-	199	2	254	9	N	231	195	1			1602
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					1602

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0-	-0-	355	2	11	9	N	10					516
02	588	N	-0-	-0-	-588	-0-					N	12					528
03	340	N	340	-0-	-0-	-0-	305	2	35	9	N	32					560
04	360	N	57	-0-	-303	-0-	22	2	35	9	N	32					592
*05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					592
06	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					592

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7957	X	7957	-0-	-0-	-0-	7834	2	123	9	N	112					813
02	8277	X	8277	-0-	-0-	-0-	8181	2	96	9	N	87	198	1			702
03	8448	X	8448	-0-	-0-	-0-	8409	2	39	9	N	35					737
04	8236	X	8236	-0-	-0-	-0-	8150	2	86	9	N	78					815
*05	7824	X	7824	-0-	-0-	-0-	7788	2	36	9	N	33					848
06	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					848

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2937	-0-	-721	-0-	2849	2	88	9	N	80					1534
02	3304	X	2398	-0-	-906	-0-	2368	2	30	9	N	27					1561
03	3565	X	3465	-0-	-100	-0-	3440	2	25	9	N	23					1584
04	3450	X	3235	-0-	-215	-0-	3183	2	52	9	N	47	195	1			1436
*05	3414	X	3414	-0-	-0-	-0-	3304	2	110	9	N	100					1536
06	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					1536

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		3630	-0-	3630	4578	3621	2	9	9	N	8					1527
02	T. A.		3376	-0-	3376	7954	3362	2	14	9	N	13					1540
03	T. A.		6177	-0-	6177	14131	6152	2	25	9	N	23					1563
04	17530	X	3399	-0-	-14131	-0-	3386	2	13	9	N	12					1575
*05	4714	X	4714	-0-	-0-	-0-	4659	2	55	9	N	50					1625
06	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					1625

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	526	N	526	-0-	-0-	-0-	517	2	9	9	N	8					1459
02	952	N	912	-0-	-40	-0-	903	2	9	9	N	8					1467
03	1054	N	1054	-0-	-0-	-0-	971	2	83	9	N	75	184	1			1358
04	976	N	976	-0-	-0-	-0-	856	2	120	9	N	109					1467
*05	1089	N	1089	-0-	-0-	-0-	1080	2	9	9	N	8	181	1			1294
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					1294

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	79201	X	79201	-0-	-0-	-0-	75925	2	3276	9	N	2978	3170	1			1671
02	73647	X	73647	-0-	-0-	-0-	70557	2	3090	9	N	2809	2460	1			2020
03	77196	X	77196	-0-	-0-	-0-	74290	2	2906	9	N	2642	2966	1			1696
04	72751	X	72751	-0-	-0-	-0-	69851	2	2900	9	N	2636	1530	1			2802
05	71982	X	69173	-0-	-2809	-0-	66493	2	2680	9	N	2436	3872	1			1366
06	75330	X	NO RPT	-0-	-75330	-0-					N	NO RPT					1366

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 02/09/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210025	X	67638	-0-	-142387	-0-	64497	2	3141	9	N	2855	3575	1			1224
02	76916	X	65865	-0-	-11051	-0-	63213	2	2652	9	N	2411	2324	1			1311
03	85157	X	65147	-0-	-20010	-0-	62252	2	2895	9	N	2632	1970	1			1973
04	81150	X	56937	-0-	-24213	-0-	54374	2	2563	9	N	2330	2828	1			1475
05	77624	X	53729	-0-	-23895	-0-	51320	2	2409	9	N	2190	2145	1			1520
06	65310	X	NO RPT	-0-	-65310	-0-					N	NO RPT					1520

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31620	X	6153	-0-	-25467	-0-	5945	2	208	9	N	189	356	1			808
02	28560	X	6187	-0-	-22373	-0-	6096	2	91	9	N	83					891
03	31620	X	6321	-0-	-25299	-0-	6219	2	102	9	N	93					984
04	6960	X	4527	-0-	-2433	-0-	4497	2	30	9	N	27	187	1			824
05	7192	X	6298	-0-	-894	-0-	6090	2	208	9	N	189					1013
06	6630	X	NO RPT	-0-	-6630	-0-					N	NO RPT					1013

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		168076	-0-	168076	340841	157212	2	10864	9	N	9876	9465	1			418
08	0	W	176780	-0-	176780	517621	164915	2	11865	9	N	10786	10593	1			611
09	0	W	162936	-0-	162936	680557	153505	2	9431	9	N	8574	8620	1			565
10	0	W	154781	-0-	154781	835338	146739	2	8042	9	N	7311	6815	1			1061
11	0	W	152240	-0-	152240	987578	144867	2	7373	9	N	6703	6686	1			1078
12	0	W	127244	-0-	127244	1114822	121107	2	6137	9	N	5579	4327	1			2330
01	0	W	140926	-0-	140926	1255748	134708	2	6218	9	N	5653	5413	1			2570
02	0	W	115689	-0-	115689	1371437	110590	2	5099	9	N	4635	3919	1			3286
03	0	W	122148	-0-	122148	1493585	117191	2	4957	9	N	4506	5280	1			2512
04	0	W	106393	-0-	106393	1599978	102269	2	4124	9	N	3749	3277	1			2984
05	0	W	101222	-0-	101222	1701200	96761	2	4461	9	N	4055	4251	1			2788
06	0	W	NO RPT	-0-	-0-	1701200					N	NO RPT					2788

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	X	1687	-0-	-111	-0-	1687	2			N	-0-					33
02	1596	X	1523	-0-	-73	-0-	1523	2			N	-0-					33
03	1767	X	1721	-0-	-46	-0-	1721	2			N	-0-					33
04	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					33
05	1674	N	1657	-0-	-17	-0-	1657	2			N	-0-					33
06	1680	N	541	-0-	-1139	-0-	541	2			N	-0-					33

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 12492

01	31031	X	19260	-0-	-11771	-0-	18985	2	275	9	N	250					549
02	26880	X	17038	-0-	-9842	-0-	16756	2	282	9	N	256	580	1			225
03	28086	X	18266	-0-	-9820	-0-	17949	2	317	9	N	288	194	1			319
04	27090	X	16847	-0-	-10243	-0-	16592	3	255	9	N	232	386	1			165
05	20862	X	20862	-0-	-0-	-0-	20371	2	491	9	N	446	387	1			224
06	18060	X	16630	-0-	-1430	-0-	16348	2	282	9	N	256	193	1			287

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LEDBETTER 66 WELL #: 14H RRCID -> 261767 COMPL. DATE 02/07/2011 TOTAL DEPTH 10545 PERF. N/A

01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08607 04/27/2011

STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

01	8825	X	8825	-0-	-0-	-0-	3707	2	5118	9	N	4653	4930	1	2	8	273
02	6776	X	6606	-0-	-170	-0-	2800	2	3806	9	N	3460	3348	1	1	8	384
03	10340	X	10340	-0-	-0-	-0-	5678	2	4662	9	N	4238	4323	1	27	8	272
04	9090	X	7559	-0-	-1531	-0-	4412	2	3147	9	N	2861	2957	1	10	8	166
05	10571	X	10571	-0-	-0-	-0-	6251	2	4320	9	N	3927	3715	1	8	8	370
*06	10853	X	10853	-0-	-0-	-0-	7442	2	3411	9	N	3101	2831	1	5	8	635

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10699 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	5478	-0-	5478	548852	1831	2	3647	9	N	3315	3340	1	6	8	557
02	0	W	6486	-0-	6486	555338	3277	2	3209	9	N	2917	2667	1	34	8	773
03	0	W	6925	-0-	6925	562263	3333	2	3592	9	N	3265	3570	1	7	8	461
04	0	W	8010	-0-	8010	570273	4688	2	3322	9	N	3020	2636	1	2	8	843
05	0	W	10387	-0-	10387	580660	6915	2	3472	9	N	3156	3505	1	11	8	483
06	0	W	12502	-0-	12502	593162	9071	2	3431	9	N	3119	2959	1	6	8	637

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

01	0	Z	24752	-0-	24752	348661	14381	2	10371	9	N	9428	9193	1	4	8	909
02	0	Z	22567	-0-	22567	371228	15025	2	7542	9	N	6856	7089	1	13	8	663
03	0	Z	20546	-0-	20546	391774	12515	2	8031	9	N	7301	6962	1	6	8	996
04	0	Z	33943	-0-	33943	425717	25455	2	8488	9	N	7716	8087	1	9	8	616
05	0	Z	35305	-0-	35305	461022	27840	2	7465	9	N	6786	6972	1	7	8	423
06	0	W	27706	-0-	27706	488728	21045	2	6661	9	N	6055	6156	1	2	8	320

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

01	42129	X	11452	-0-	-30677	-0-	6586	2	4866	9	N	4424	5262	1	2	8	417
02	38052	X	12837	-0-	-25215	-0-	8183	2	4654	9	N	4231	3514	1	9	8	1125
03	42129	X	23267	-0-	-18862	-0-	16960	2	6307	9	N	5734	6454	1	34	8	371
04	40770	X	18612	-0-	-22158	-0-	13792	2	4820	9	N	4382	4252	1	10	8	491
05	20362	X	20362	-0-	-0-	-0-	15790	2	4572	9	N	4156	4369	1	15	8	263
06	22710	X	17771	-0-	-4939	-0-	13835	2	3936	9	N	3578	2978	1	21	8	842

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/25/2013 TOTAL DEPTH 11473 PERF.14380 - 16082

01	SHUT IN		25465	-0-	25465	25465	17897	2	7568	9	N	6880	5272	1	36	8	1572
02	SHUT IN		77829	-0-	77829	103294	55025	2	22804	9	N	20731	19805	1			2498
03	SHUT IN		47592	-0-	47592	150886	33376	2	14216	9	N	12924	13771	1	39	8	1612
04	SHUT IN		2927	-0-	2927	153813	1655	2	1272	9	N	1156	1752	1	57	8	959
05	SHUT IN		20294	-0-	20294	174107	14376	2	5918	9	N	5380	5686	1	44	8	609
06	SHUT IN		21228	-0-	21228	195335	14965	2	6263	9	N	5694	5508	1	13	8	782

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

01	0	Z	43575	-0-	43575	444363	35710	2	7865	9	N	7150	7100	1			680
02	0	Z	34123	-0-	34123	478486	28515	2	5608	9	N	5098	4612	1	46	8	1120
03	0	Z	45245	-0-	45245	523731	37482	2	7763	9	N	7057	7623	1	44	8	510
04	0	Z	38962	-0-	38962	562693	33584	2	5378	9	N	4889	4623	1	1	8	775
05	0	Z	32985	-0-	32985	595678	28490	2	4495	9	N	4086	4199	1	1	8	661
06	0	Z	31633	-0-	31633	627311	27592	2	4041	9	N	3674	3546	1	3	8	786

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

01	0	Z	13326	-0-	13326	315727	8804	2	4522	9	N	4111	3852	1	7	8	1023
02	0	Z	14862	-0-	14862	330589	10991	2	3871	9	N	3519	3526	1	15	8	1001
03	0	Z	19879	-0-	19879	350468	15853	2	4026	9	N	3660	3587	1	19	8	1055
04	0	Z	30992	-0-	30992	381460	27518	2	3474	9	N	3158	3525	1	9	8	679
05	0	W	30824	-0-	30824	412284	27881	2	2943	9	N	2675	2835	1	12	8	507
06	0	W	26993	-0-	26993	439277	23822	2	3171	9	N	2883	2944	1	7	8	439

THURMAN HORN SL WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

01	0	Z	54222	-0-	54222	1788959	41067	2	13155	9	N	11959	12310	1	7	8	386
02	0	Z	40993	-0-	40993	1829952	31760	2	9233	9	N	8394	7899	1	3	8	878
03	0	Z	68883	-0-	68883	1898835	53195	2	15688	9	N	14262	14408	1			732
04	0	Z	69472	-0-	69472	1968307	56853	2	12619	9	N	11472	11613	1			591
05	0	W	71970	-0-	71970	2040277	61386	2	10584	9	N	9622	9734	1	11	8	468
06	0	W	71862	-0-	71862	2112139	63658	2	8204	9	N	7458	7155	1	11	8	760

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54064	X	29520	-0-	-24544	-0-	23155	2	6365	9	N	5786	5960	1	2	8	489
02	48832	X	17216	-0-	-31616	-0-	13327	2	3889	9	N	3535	3207	1	2	8	815
03	54064	X	10189	-0-	-43875	-0-	6971	2	3218	9	N	2925	2753	1	61	8	926
04	52320	X	13656	-0-	-38664	-0-	9793	2	3863	9	N	3512	3700	1	6	8	732
05	54064	X	19174	-0-	-34890	-0-	15060	2	4114	9	N	3740	3940	1	4	8	528
06	28560	X	18294	-0-	-10266	-0-	15060	2	3234	9	N	2940	2927	1	1	8	540

HAMILTON 39 SL WELL #: 10H RRCID -> 267328 COMPL. DATE 06/30/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

01	SHUT IN	-0-	-0-	-0-	52661						N	4852	5539	1	52	8	507
02	SHUT IN	-0-	-0-	-0-	52661						N	3540	3431	1	4	8	612
03	SHUT IN	4892	-0-	4892	57553	347	2	4545	9	N	4132	4457	1	57	8	230	
04	SHUT IN	10225	-0-	10225	67778	5128	2	5097	9	N	4634	3681	1	89	8	1094	
05	SHUT IN	11089	-0-	11089	78867	5365	2	5724	9	N	5204	5867	1	89	8	342	
06	SHUT IN	10749	-0-	10749	89616	5425	2	5324	9	N	4840	4679	1	78	8	425	

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

01	0	Z	48282	-0-	48282	575075	39889	2	8393	9	N	7630	7649	1	11	8	571
02	0	Z	39405	-0-	39405	614480	33236	2	6169	9	N	5608	5573	1	11	8	595
03	0	Z	24391	-0-	24391	638871	20464	2	3927	9	N	3570	3825	1	8	8	332
04	0	Z	18817	-0-	18817	657688	15580	2	3237	9	N	2943	2696	1	25	8	554
05	0	Z	22771	-0-	22771	680459	18752	2	4019	9	N	3654	3962	1	16	8	230
*06	0	Z	7887	-0-	7887	688346	6502	2	1385	9	N	1259	1381	1	18	8	90

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

01	0	Z	15637	-0-	15637	93139	8692	2	6945	9	N	6314	7171	1	2	8	651
02	0	Z	17944	-0-	17944	111083	11413	2	6531	9	N	5937	5292	1	6	8	1290
03	0	Z	28146	-0-	28146	139229	20855	2	7291	9	N	6628	6802	1	24	8	1092
04	0	Z	24260	-0-	24260	163489	18112	2	6148	9	N	5589	5899	1	1	8	781
05	0	Z	22018	-0-	22018	185507	16507	2	5511	9	N	5010	5347	1	9	8	435
06	0	Z	19389	-0-	19389	204896	14552	2	4837	9	N	4397	4475	1	6	8	351

MILLER 2 WELL #: 18H RRCID -> 267465 COMPL. DATE 09/21/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

01	0	Z	16593	-0-	16593	145003	9961	2	6632	9	N	6029	6657	1			1104
02	0	Z	11048	-0-	11048	156051	6836	2	4212	9	N	3829	2987	1	6	8	1940
03	0	Z	17949	-0-	17949	174000	12819	2	5130	9	N	4664	5696	1	33	8	875
04	0	Z	19026	-0-	19026	193026	14233	2	4793	9	N	4357	4178	1	25	8	1029
05	0	Z	13749	-0-	13749	206775	10153	2	3596	9	N	3269	3843	1	11	8	444
06	0	Z	5492	-0-	5492	212267	3789	2	1703	9	N	1548	1512	1	16	8	464

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

01	0	W	12528	-0-	12528	65294	7896	2	4632	9	N	4211	4155	1	2	8	849
02	0	W	9252	-0-	9252	74546	5923	2	3329	9	N	3026	3657	1	39	8	179
03	0	W	12957	-0-	12957	87503	9001	2	3956	9	N	3596	2818	1	16	8	941
04	0	W	13280	-0-	13280	100783	9435	2	3845	9	N	3495	3577	1	2	8	857
05	0	W	12670	-0-	12670	113453	9472	2	3198	9	N	2907	3414	1	9	8	341
06	0	W	11917	-0-	11917	125370	9091	2	2826	9	N	2569	2582	1	6	8	322

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

01	0	W	38120	-0-	38120	165900	29248	2	8872	9	N	8065	8714	1			450
02	0	W	32629	-0-	32629	198529	25553	2	7076	9	N	6433	6488	1	1	8	394
03	0	W	33161	-0-	33161	231690	26458	2	6703	9	N	6094	5200	1	24	8	1264
04	0	W	29329	-0-	29329	261019	23875	2	5454	9	N	4958	5880	1	4	8	338
05	0	W	23809	-0-	23809	284828	19192	2	4617	9	N	4197	3987	1	4	8	544
06	0	W	21505	-0-	21505	306333	17242	2	4263	9	N	3875	3795	1	2	8	622

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10828 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	82429	-0-	82429	82429	40485 35105	2 9	6839	4	N	31914	29370	1	66	8	2478
04	0	W	114638	-0-	114638	197067	65461 40417	2 9	8760	4	N	36743	38833	1	11	8	377
05	0	W	96455	-0-	96455	293522	61721 25682	2 9	9052	4	N	23347	23089	1	15	8	620
06	0	W	81145	-0-	81145	374667	55898 16487	2 9	8760	4	N	14988	14845	1	6	8	757

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	33029	-0-	33029	174651	25927	2	7102	9	N	6456	6467	1			373
02	0	W	24480	-0-	24480	199131	19449	2	5031	9	N	4574	4580	1	13	8	354
03	0	W	24974	-0-	24974	224105	20207	2	4767	9	N	4334	4109	1	20	8	559
04	0	W	22629	-0-	22629	246734	18596	2	4033	9	N	3666	3680	1	12	8	533
05	0	W	17325	-0-	17325	264059	14327	2	2998	9	N	2725	2774	1	2	8	482
06	0	W	16673	-0-	16673	280732	13735	2	2938	9	N	2671	2802	1	1	8	350

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	28491	-0-	28491	172860	19905	2	8586	9	N	7805	8064	1	3	8	952
02	0	Z	22608	-0-	22608	195468	16229	2	6379	9	N	5799	5148	1			1603
03	0	Z	20465	-0-	20465	215933	14649	2	5816	9	N	5287	6611	1	17	8	262
04	0	Z	17269	-0-	17269	233202	12437	2	4832	9	N	4393	4171	1	10	8	474
05	0	Z	14922	-0-	14922	248124	10893	2	4029	9	N	3663	3325	1	6	8	806
06	0	W	13990	-0-	13990	262114	10165	2	3825	9	N	3477	3655	1	4	8	624

LEE 42 WEL SL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	16667	-0-	16667	96051	9569	2	7098	9	N	6453	6639	1	13	8	583
02	0	W	10072	-0-	10072	106123	5376	2	4696	9	N	4269	4269	1			583
03	0	W	19041	-0-	19041	125164	11793	2	7248	9	N	6589	6730	1	27	8	415
04	0	W	16824	-0-	16824	141988	11697	2	5127	9	N	4661	4349	1	38	8	689
05	0	W	16275	-0-	16275	158263	12127	2	4148	9	N	3771	3745	1	34	8	681
06	0	W	15181	-0-	15181	173444	11170	2	4011	9	N	3646	3085	1	27	8	1215

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	55777	-0-	55777	55777	27575 23689	2 9	4513	4	N	21535	16970	1	5	8	4560
*04	0	Z	180980	-0-	180980	236757	112276 62404	2 9	6300	4	N	56731	60365	1	108	8	818
05	0	Z	123766	-0-	123766	360523	87420 29836	2 9	6510	4	N	27124	27543	1	14	8	385
06	0	Z	113710	-0-	113710	474233	83389 24021	2 9	6300	4	N	21837	21595	1	11	8	616

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		28923	-0-	28923	70505	16028	2	12895	9	N	11723	12826	1	2	8	240
02	SHUT IN		28987	-0-	28987	99492	18509	2	10478	9	N	9525	9358	1			407
03	SHUT IN		35396	-0-	35396	134888	25096	2	10300	9	N	9364	8754	1	24	8	993
04	0	Z	30475	-0-	30475	165363	22580	2	7895	9	N	7177	7826	1	5	8	339
05	0	Z	26543	-0-	26543	191906	20144	2	6399	9	N	5817	5963	1	13	8	180
06	0	W	24795	-0-	24795	216701	19067	2	5728	9	N	5207	5139	1	13	8	235

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 64 SL WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	31245	-0-	31245	31245	15768	2	15477	9	N	14070	13434	1	60	8	576
04	0	W	56588	-0-	56588	87833	33623	2	22965	9	N	20877	20796	1	12	8	645
05	0	W	52810	-0-	52810	140643	36146	2	16664	9	N	15149	15290	1	20	8	484
06	0	W	45108	-0-	45108	185751	33255	2	11853	9	N	10775	11001	1	9	8	249

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

03	0		13103	-0-	13103	13103	7692	2	5411	9	N	4919	2428	1	41	8	2450
04	0	W	126975	-0-	126975	140078	83019	2	43956	9	N	39960	42105	1	111	8	194
05	0	Z	86562	-0-	86562	226640	66918	2	19644	9	N	17858	17413	1	50	8	589
06	0	Z	31323	-0-	31323	257963	24607	2	6716	9	N	6105	6463	1	36	8	195

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

01	0	Z	74368	-0-	74368	74368	50628	2	23740	9	N	21582	20855	1	14	8	713
02	0	Z	19790	-0-	19790	94158	13320	2	6470	9	N	5882	6002	1			593
03	0	Z	43386	-0-	43386	137544	29661	2	13725	9	N	12477	12136	1	59	8	875
04	0	Z	37642	-0-	37642	175186	26958	2	10684	9	N	9713	10257	1	11	8	320
05	0	Z	37956	-0-	37956	213142	27484	2	10472	9	N	9520	9258	1	16	8	566
*06	248725	X	35583	-0-	-213142	-0-	27063	2	8520	9	N	7745	7300	1	11	8	1000

LEDBETTER 66 SL WELL #: 16H RRCID -> 268000 COMPL. DATE 08/14/2012 TOTAL DEPTH 10679 PERF. N/A

01	SHUT IN		18951	-0-	18951	45667	9362	2	9589	9	N	8717	8720	1	2	8	424
02	SHUT IN		20591	-0-	20591	66258	12172	2	8419	9	N	7654	7014	1			1064
03	SHUT IN		24234	-0-	24234	90492	16028	2	8206	9	N	7460	7499	1	11	8	1014
04	SHUT IN		24520	-0-	24520	115012	17333	2	7187	9	N	6534	7029	1	11	8	508
05	SHUT IN		23488	-0-	23488	138500	16485	2	7003	9	N	6366	6623	1	12	8	239
06	SHUT IN		26081	-0-	26081	164581	19979	2	6102	9	N	5547	5494	1	12	8	280

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

01	0	W	29915	-0-	29915	246096	14149	2	15766	9	N	14333	17118	1	50	8	219
02	0	W	31143	-0-	31143	277239	15383	2	15760	9	N	14327	14262	1	5	8	279
03	0	W	16938	-0-	16938	294177	8641	2	8297	9	N	7543	7450	1	84	8	288
04	0	W	34331	-0-	34331	328508	17404	2	16927	9	N	15388	14101	1	4	8	1571
05	0	W	67367	-0-	67367	395875	37698	2	29669	9	N	26972	27459	1	2	8	1082
06	0	W	90971	-0-	90971	486846	65722	2	25249	9	N	22954	23434	1	43	8	559

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

01	0	W	11580	-0-	11580	568250	7552	2	4028	9	N	3662	3392	1	2	8	1038
02	0	W	9159	-0-	9159	577409	6001	2	3158	9	N	2871	3813	1	8	8	88
03	0	W	5765	-0-	5765	583174	3734	2	2031	9	N	1846	1342	1	24	8	568
04	0	W	8659	-0-	8659	591833	5624	2	3035	9	N	2759	2618	1	1	8	708
05	0	W	6621	-0-	6621	598454	4316	2	2305	9	N	2095	1998	1	9	8	796
06	0	W	7543	-0-	7543	605997	4743	2	2800	9	N	2545	2213	1	11	8	1117

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

01	SHUT IN		118410	-0-	118410	237948	70120	2	48290	9	N	43900	49728	1	66	8	253
02	SHUT IN		72212	-0-	72212	310160	45282	2	26930	9	N	24482	22628	1	3	8	2104
03	SHUT IN		45778	-0-	45778	355938	29643	2	16135	9	N	14668	15426	1	28	8	1318
04	0	Z	30499	-0-	30499	386437	18503	2	11996	9	N	10905	11721	1	28	8	474
05	0	Z	48555	-0-	48555	434992	36710	2	11845	9	N	10768	10728	1	23	8	491
06	0	Z	54354	-0-	54354	489346	45292	2	9062	9	N	8238	8437	1	12	8	280

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		120750	-0-	120750	189571	74605	2	46145	9	N	41950	43398	1	96	8	631
02	SHUT IN		101211	-0-	101211	290782	75512	2	25699	9	N	23363	21862	1	48	8	2084
03	SHUT IN		78848	-0-	78848	369630	61459	2	17389	9	N	15808	16848	1	7	8	1037
04	0	Z	81371	-0-	81371	451001	67227	2	14144	9	N	12858	13657	1	45	8	193
05	0	Z	55580	-0-	55580	506581	46955	2	8625	9	N	7841	7500	1	26	8	508
*06	519911	X	13330	-0-	-506581	-0-	9660	2	3670	9	N	3336	3382	1	39	8	423

MEEK 41 SL WELL #: 10H RRCID -> 268269 COMPL. DATE 09/16/2012 TOTAL DEPTH 10363 PERF. N/A

01	SHUT IN		4820	-0-	4820	77984	2662	2	2158	9	N	1962	3126	1	1	8	569
02	SHUT IN		13110	-0-	13110	91094	7296	2	5814	9	N	5285	4237	1			1617
03	SHUT IN		21667	-0-	21667	112761	14222	2	7445	9	N	6768	7080	1			1305
04	SHUT IN		17297	-0-	17297	130058	11621	2	5676	9	N	5160	6075	1			390
05	SHUT IN		17000	-0-	17000	147058	11555	2	5445	9	N	4950	4788	1	29	8	523
06	SHUT IN		15616	-0-	15616	162674	10780	2	4836	9	N	4396	4520	1	30	8	369

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 12/15/2012 TOTAL DEPTH 11450 PERF. N/A

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		65745	-0-	65745	65745	47706	2	18039	9	N	16399	14057	1	1	8	2341
03	SHUT IN		61178	-0-	61178	126923	42860	2	18318	9	N	16653	18723	1	33	8	238
04	SHUT IN		14820	-0-	14820	141743	10159	2	4661	9	N	4237	3743	1	50	8	682
05	SHUT IN		28806	-0-	28806	170549	18924	2	9882	9	N	8984	8513	1	16	8	1137
06	SHUT IN		28265	-0-	28265	198814	18336	2	9929	9	N	9026	8681	1	6	8	1476

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SHUT IN		158683	-0-	158683	158683	83104	2	75579	9	N	68708	65643	1	70	8	2995
*12	275045	X	116362	-0-	-158683	-0-	57964	2	58398	9	N	53089	56068	1	16	8	-0-
*01	182392	X	182392	-0-	-0-	-0-	112595	2	69797	9	N	63452	61046	1	28	8	2378
*02	213018	X	213018	-0-	-0-	-0-	163078	2	49940	9	N	45400	45205	1	1	8	2572
*03	213918	X	213918	-0-	-0-	-0-	178134	2	35784	9	N	32531	33406	1	3	8	1694
*04	164465	X	164465	-0-	-0-	-0-	141441	2	23024	9	N	20931	22067	1	25	8	533
*05	134298	X	134298	-0-	-0-	-0-	116648	2	17650	9	N	16045	15220	1	9	8	1349
*06	127092	X	127092	-0-	-0-	-0-	114464	2	12628	9	N	11480	11684	1	7	8	1138

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.14269 - 14883

10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		49446	-0-	49446	49446	46135	2	3311	9	N	3010	2284	1	93	8	633
12	SHUT IN		45230	-0-	45230	94676	42366	2	2864	9	N	2604	2704	1	57	8	476
01	SHUT IN		34325	-0-	34325	129001	32015	2	2310	9	N	2100	2083	1	56	8	437
02	SHUT IN		29452	-0-	29452	158453	27538	2	1914	9	N	1740	1726	1	5	8	446
03	SHUT IN		33237	-0-	33237	191690	31089	2	2148	9	N	1953	2105	1	21	8	273
04	SHUT IN		30423	-0-	30423	222113	28620	2	1803	9	N	1639	1577	1	48	8	287
05	SHUT IN		28406	-0-	28406	250519	26796	2	1610	9	N	1464	1345	1	38	8	368
06	SHUT IN		23915	-0-	23915	274434	22641	2	1274	9	N	1158	1269	1	37	8	220

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

11	SHUT IN		49965	-0-	49965	49965	28271	2	21694	9	N	19722	18429	1	42	8	1251
12	SHUT IN		102691	-0-	102691	152656	55168	2	47523	9	N	43203	42686	1	27	8	1741
01	SHUT IN		97392	-0-	97392	250048	59315	2	38077	9	N	34615	35166	1	28	8	1162
02	SHUT IN		120509	-0-	120509	370557	93832	2	26677	9	N	24252	23985	1	87	8	1342
03	SHUT IN		135820	-0-	135820	506377	115903	2	19917	9	N	18106	19104	1	52	8	292
*04	630665	X	124288	-0-	-506377	-0-	110407	2	13881	9	N	12619	12418	1	26	8	467
*05	123535	X	110920	-0-	-12615	-0-	100763	2	10157	9	N	9234	9305	1	12	8	384
*06	119550	X	88818	-0-	-30732	-0-	81540	2	7278	9	N	6616	6159	1	13	8	828

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 12/22/2012 TOTAL DEPTH 10030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		7306	-0-	7306	7306	4811	2	2495	9	N	2268	1416	1	12	8	840
03	SHUT IN		149502	-0-	149502	156808	103090	2	46412	9	N	42193	42548	1	124	8	361
04	SHUT IN		40160	-0-	40160	196968	25967	2	14193	9	N	12903	12040	1	10	8	1214
05	SHUT IN		102856	-0-	102856	299824	86971	2	15885	9	N	14441	15030	1	1	8	624
06	SHUT IN		53219	-0-	53219	353043	45025	2	8194	9	N	7449	7680	1	2	8	391

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 12/24/2012 TOTAL DEPTH 11501 PERF. N/A

01	SHUT IN		2532	-0-	2532	2532	2002	2	530	9	N	482	3	8			479
02	SHUT IN		66096	-0-	66096	68628	45776	2	20320	9	N	18473	18251	1			701
03	SHUT IN		44567	-0-	44567	113195	30589	2	13978	9	N	12707	12784	1			624
04	SHUT IN		21303	-0-	21303	134498	14890	2	6413	9	N	5830	5901	1			553
05	SHUT IN		26826	-0-	26826	161324	18988	2	7838	9	N	7125	6834	1	12	8	832
06	SHUT IN		25068	-0-	25068	186392	17991	2	7077	9	N	6434	6390	1	18	8	858

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

01	372	X	-0-	-0-	-372	-0-					N	-0-					628
02	12	X	-0-	-0-	-12	-0-					N	-0-					628
03	0	X	-0-	-0-	-0-	-0-					N	-0-					628
04	0	X	-0-	-0-	-0-	-0-					N	-0-					628
05	0	X	-0-	-0-	-0-	-0-					N	-0-					628
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					628

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 2H RRCID -> 266978 COMPL. DATE 10/15/2012 TOTAL DEPTH 10199 PERF.10600 - 13613

01	0	Z	38131	-0-	38131	456756	747	1	23800	3	N	12349	13262	1			252
							13584	9									
02	0	Z	28279	-0-	28279	485035	624	1	14922	3	N	11575	10605	1			1222
							12733	9									
03	0	Z	25552	-0-	25552	510587	677	1	13436	3	N	10399	11197	1			424
							11439	9									
04	0	Z	31178	-0-	31178	541765	723	1	16960	3	N	12268	11621	1			1071
							13495	9									
05	0	Z	27011	-0-	27011	568776	764	1	15819	3	N	9480	9637	1			914
							10428	9									
06	0	Z	21281	-0-	21281	590057	730	1	13562	3	N	6354	6321	1	22	8	925
							6989	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	0		146583	-0-	146583	146583	86075	3	60508	9	N	55007	53396	1	1611
10	0		327622	-0-	327622	474205	253808	3	73814	9	N	67104	68524	1	191
11	0		185932	-0-	185932	660137	157528	3	28404	9	N	25822	25786	1	227
12	0		160536	-0-	160536	820673	141181	3	19355	9	N	17595	17634	1	188
01	0	W	116737	-0-	116737	937410	101605	3	15132	9	N	13756	13458	1	486
02	0	W	44555	-0-	44555	981965	37548	3	7007	9	N	6370	6692	1	164
03	0	W	80530	-0-	80530	1062495	2486	1	68020	3	N	9113	8812	1	465
							10024	9							
04	0	W	73153	-0-	73153	1135648	2428	1	63034	3	N	6992	7266	1	191
							7691	9							
05	0	W	73658	-0-	73658	1209306	2836	1	64699	3	N	5566	5577	1	180
							6123	9							
06	0	W	66943	-0-	66943	1276249	2745	1	59678	3	N	4109	3972	1	317
							4520	9							

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 6061H RRCID -> 264479 COMPL. DATE 11/03/2011 TOTAL DEPTH 10895 PERF. N/A

01	SHUT IN		11845	-0-	11845	250492	499	1	7562	2	N	3440	3846	1	655
							3784	9							
02	SHUT IN		10351	-0-	10351	260843	447	1	6647	2	N	2961	2532	1	1084
							3257	9							
03	SHUT IN		13747	-0-	13747	274590	397	1	10161	2	N	2899	3525	1	458
							3189	9							
04	SHUT IN		10386	-0-	10386	284976	514	1	7446	2	N	2205	2039	1	624
							2426	9							
05	SHUT IN		12953	-0-	12953	297929	309	1	10328	2	N	2105	2438	1	291
							2316	9							
06	0	W	12978	-0-	12978	310907	263	1	10560	2	N	1959	1212	1	1038
							2155	9							

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

01	171182	X	20857	-0-	-150325	-0-	906	1	16768	2	N	2894	3133	1	864
							3183	9							
02	154616	X	227	-0-	-154389	-0-	174	1	53	9	N	48	183	1	729
03	1343	X	1343	-0-	-0-	-0-	198	1	1145	9	N	1041	1402	1	368
04	2844	X	2844	-0-	-0-	-0-	1002	1	485	2	N	1234	1047	1	555
							1357	9							
05	66464	X	3926	-0-	-62538	-0-	999	1	1497	2	N	1300	1546	1	309
							1430	9							
06	0	W	3550	-0-	3550	3550	773	1	1492	2	N	1168	687	1	790
							1285	9							

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

01	0	W	14121	-0-	14121	379549	631	1	10066	2	N	3113	3939	1	296
							3424	9							
02	0	W	7341	-0-	7341	386890	298	1	5028	2	N	1832	1053	1	1075
							2015	9							
03	0	W	11459	-0-	11459	398349	212	1	8545	2	N	2456	2968	1	563
							2702	9							
04	409811	X	11462	-0-	-398349	-0-	256	1	8951	2	N	2050	2016	1	597
							2255	9							
05	14136	X	12177	-0-	-1959	-0-	271	1	9655	2	N	2046	2258	1	385
							2251	9							
06	13680	X	11772	-0-	-1908	-0-	511	1	9260	2	N	1819	1574	1	630
							2001	9							

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

DAVIS 64 SL WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	34846	X	34846	-0-	-0-	-0-	2372 7094	1 9	25380	2	N	6449	7823	1			493
*02	28476	X	21347	-0-	-7129	-0-	1128 4269	1 9	15950	2	N	3881	3510	1			864
*03	31527	X	26663	-0-	-4864	-0-	2181 4575	1 9	19907	2	N	4159	4584	1			439
*04	30510	X	23905	-0-	-6605	-0-	2168 3530	1 9	18207	2	N	3209	2860	1			788
*05	31527	X	24398	-0-	-7129	-0-	1765 3259	1 9	19374	2	N	2963	3433	1			318
*06	19890	X	NO RPT	-0-	-19890	-0-					N	NO RPT					318

DAVIS 64 SL WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

*01	79019	X	37087	-0-	-41932	-0-	861 9662	1 9	26564	2	N	8784	9447	1			804
*02	71372	X	33372	-0-	-38000	-0-	1689 7422	1 9	24261	2	N	6747	6415	1			1136
*03	79019	X	38181	-0-	-40838	-0-	2286 7308	1 9	28587	2	N	6644	7176	1			604
*04	76470	X	35663	-0-	-40807	-0-	1912 5414	1 9	28337	2	N	4922	4891	1			635
*05	79019	X	29399	-0-	-49620	-0-	1475 4547	1 9	23377	2	N	4134	3990	1			779
*06	76470	X	24209	-0-	-52261	-0-	347 4177	1 9	19685	2	N	3797	3147	1			1429

DAVIS SL WELL #: 8061H RRCID -> 268641 COMPL. DATE 01/25/2013 TOTAL DEPTH 11596 PERF.12059 - 16150

01	0		15148	-0-	15148	15148	320 4235	1 9	10593	2	N	3850	2622	1			1228
02	0	W	55263	-0-	55263	70411	1360 15193	1 9	38710	2	N	13812	13752	1			1288
03	0	W	49540	-0-	49540	119951	1402 13338	1 9	34800	2	N	12125	12463	1			950
04	0	W	34981	-0-	34981	154932	1328 8416	1 9	25237	2	N	7651	7839	1			762
05	0	W	29979	-0-	29979	184911	1072 7241	1 9	21666	2	N	6583	6652	1			693
*06	0	W	24333	-0-	24333	209244	927 5437	1 9	17969	2	N	4943	4714	1			922

DAVIS SL WELL #: 9061H RRCID -> 268674 COMPL. DATE 01/24/2013 TOTAL DEPTH 11562 PERF.11845 - 16107

01	SHUT IN		33773	-0-	33773	33773	115 8984	1 9	24674	2	N	8167	7204	1			963
02	SHUT IN		79169	-0-	79169	112942	1025 21722	1 9	56422	2	N	19747	19537	1			1173
03	SHUT IN		70765	-0-	70765	183707	1952 17668	1 9	51145	2	N	16062	16202	1			1033
04	SHUT IN		45600	-0-	45600	229307	1485 10685	1 9	33430	2	N	9714	9942	1			805
05	SHUT IN		38135	-0-	38135	267442	1285 9096	1 9	27754	2	N	8269	8172	1			902
*06	SHUT IN		30813	-0-	30813	298255	1034 6854	1 9	22925	2	N	6231	6086	1			1047

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

*06	83855	X	83855	-0-	-0-	-0-	134 4640	1 9	79081	2	N	4218	3513	1			705

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	10934	X	NO RPT	-0-	-10934	-0-					N	NO RPT					-0-

IVESTOR 57 SL WELL #: 7H RRCID -> 268894 COMPL. DATE 12/18/2012 TOTAL DEPTH 11272 PERF.11414 - 15892

12	0		45163	-0-	45163	45163	457	1	32529	2	N	11070	9647	1			1423
							12177	9									
01	SHUT IN		55508	-0-	55508	100671	776	1	41438	2	N	12085	12375	1			1133
							13294	9									
02	SHUT IN		34992	-0-	34992	135663	1035	1	26830	2	N	6479	6619	1			993
							7127	9									
03	SHUT IN		34801	-0-	34801	170464	1126	1	25658	2	N	7288	7601	1			680
							8017	9									
04	SHUT IN		25990	-0-	25990	196454	1026	1	19119	2	N	5314	5436	1			558
							5845	9									
05	SHUT IN		21271	-0-	21271	217725	928	1	15380	2	N	4512	4816	1			254
							4963	9									
06	SHUT IN		19228	-0-	19228	236953	594	1	14619	2	N	3650	3513	1			391
							4015	9									

LANCASTER WELL #: 6058H RRCID -> 268937 COMPL. DATE 03/01/2013 TOTAL DEPTH 9805 PERF. 9982 - 14128

03	SHUT IN		68187	-0-	68187	68187	719	1	39199	2	N	25699	25169	1			530
							28269	9									
04	SHUT IN		35969	-0-	35969	104156	772	1	19014	2	N	14712	15165	1			77
							16183	9									
05	SHUT IN		60224	-0-	60224	164380	1709	1	34777	2	N	21580	20802	1			855
							23738	9									
06	SHUT IN		85561	-0-	85561	249941	1998	1	64679	2	N	17167	17069	1			953
							18884	9									

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 08/15/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

01	682	N	555	-0-	-127	-0-	555	2			Y	-0-					164
02	560	N	441	-0-	-119	-0-	441	2			Y	-0-					164
03	682	N	551	-0-	-131	-0-	551	2			Y	-0-					164
04	1637	N	1637	-0-	-0-	-0-	1623	2	14	9	Y	13					177
05	3100	N	4904	-0-	1804	1804	4835	2	69	9	Y	63					240
*06	3806	X	2002	-0-	-1804	-0-	1966	2	36	9	Y	33	179	1			94

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

01	11780	X	10585	-0-	-1195	-0-	10433	2	152	9	N	138	340	1			134
02	10612	X	9289	-0-	-1323	-0-	9069	2	220	9	N	200					334
03	11501	X	9417	-0-	-2084	-0-	9282	2	135	9	N	123	158	1			299
04	11130	X	9909	-0-	-1221	-0-	9900	2	9	9	N	8	192	1			115
05	11098	X	10985	-0-	-113	-0-	10824	2	161	9	N	146					261
06	10080	X	9953	-0-	-127	-0-	9782	2	171	9	N	155	181	1			235

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

01	1302	N	1300	-0-	-2	-0-	1300	2			N	-0-					154
02	1214	N	1214	-0-	-0-	-0-	1156	2	58	9	N	53					207
03	1612	N	1246	-0-	-366	-0-	1246	2			N	-0-					207
04	1260	N	1244	-0-	-16	-0-	1187	2	57	9	N	52	177	1			82
05	1333	N	1230	-0-	-103	-0-	1230	2			N	-0-					82
*06	1352	N	1352	-0-	-0-	-0-	1343	2	9	9	N	8					90

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122605	X	106358	-0-	-16247	-0-	102651	2	3707	9	N	3370	3539	1			536
02	110740	X	88404	-0-	-22336	-0-	85480	2	2924	9	N	2658	2713	1			481
03	122605	X	94903	-0-	-27702	-0-	91929	2	2974	9	N	2704	2627	1			558
04	118650	X	88123	-0-	-30527	-0-	85570	2	2553	9	N	2321	2512	1			367
05	116808	X	74041	-0-	-42767	-0-	72036	2	2005	9	N	1823	1873	1			317
06	94800	X	70188	-0-	-24612	-0-	68432	2	1756	9	N	1596	1542	1			371

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

01	3534	X	2988	-0-	-546	-0-	2988	2			N	-0-					317
02	3108	X	2677	-0-	-431	-0-	2677	2			N	-0-					317
03	3317	X	2893	-0-	-424	-0-	2860	2	33	9	N	30					347
04	3180	X	2694	-0-	-486	-0-	2694	2			N	-0-					347
05	2976	X	2601	-0-	-375	-0-	2601	2			N	-0-					347
06	2850	X	2558	-0-	-292	-0-	2411	2	147	9	N	134	180	1			301

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

01	17949	X	14160	-0-	-3789	-0-	12112	2	2048	9	N	1862	1967	1			820
02	16212	X	13292	-0-	-2920	-0-	10837	2	2455	9	N	2232	2174	1			878
03	17949	X	14618	-0-	-3331	-0-	12081	2	2537	9	N	2306	2007	1			1177
04	17370	X	13883	-0-	-3487	-0-	11771	2	2112	9	N	1920	2800	1			297
05	17949	X	14295	-0-	-3654	-0-	11979	2	2316	9	N	2105	1632	1			770
*06	12831	X	12831	-0-	-0-	-0-	10730	2	2101	9	N	1910	2137	1			543

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 11044

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

01	60621	X	60621	-0-	-0-	-0-	59960	2	661	9	N	601	428	1			469
02	48110	X	48110	-0-	-0-	-0-	47737	2	373	9	N	339	374	1			434
03	46613	X	46613	-0-	-0-	-0-	46317	2	296	9	N	269	402	1			301
04	48150	X	41491	-0-	-6659	-0-	41170	2	321	9	N	292	396	1			197
05	49755	X	42530	-0-	-7225	-0-	42124	2	406	9	N	369	367	1			199
06	55710	X	37328	-0-	-18382	-0-	37000	2	328	9	N	298	195	1			302

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

01	9300	X	5478	-0-	-3822	-0-	5248	2	230	9	N	209	357	1			396
02	8400	X	4687	-0-	-3713	-0-	4509	2	178	9	N	162	197	1			361
03	6758	X	4304	-0-	-2454	-0-	4048	2	256	9	N	233	192	1			402
04	6000	X	5114	-0-	-886	-0-	4882	2	232	9	N	211	368	1			245
05	5921	X	4360	-0-	-1561	-0-	4133	2	227	9	N	206	185	1			266
06	5310	X	3124	-0-	-2186	-0-	2955	2	169	9	N	154	195	1			225

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

01	0	W	62305	-0-	62305	1902621	58775	2	3530	9	N	3209	3703	1			770
02	0	W	53551	-0-	53551	1956172	50405	2	3146	9	N	2860	2555	1			1075
03	0	W	56575	-0-	56575	2012747	53063	2	3512	9	N	3193	3537	1			731
04	0	W	52092	-0-	52092	2064839	49064	2	3028	9	N	2753	2761	1			723
05	2115552	X	50713	-0-	-2064839	-0-	48040	2	2673	9	N	2430	2725	1			428
06	58590	X	45773	-0-	-12817	-0-	42850	2	2923	9	N	2657	2704	1			381

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		36273	-0-	36273	574601	27412	2	8861	9	N	8055	8310	1			882
02	SHUT IN		35934	-0-	35934	610535	29047	2	6887	9	N	6261	5949	1			1194
03	0	W	41028	-0-	41028	651563	34150	2	6878	9	N	6253	6370	1			1077
04	0	W	37711	-0-	37711	689274	32587	2	5124	9	N	4658	4805	1			930
05	0	W	32496	-0-	32496	721770	28290	2	4206	9	N	3824	3967	1			787
06	0	W	10654	-0-	10654	732424	10206	2	448	9	N	407	913	1			281

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

01	0	Z	67537	-0-	67537	1187786	65026	2	2511	9	N	2283	2777	1			585
02	0	Z	56515	-0-	56515	1244301	54649	2	1866	9	N	1696	1899	1			382
03	0	W	51352	-0-	51352	1295653	49524	2	1828	9	N	1662	1469	1			575
04	0	W	47338	-0-	47338	1342991	45763	2	1575	9	N	1432	1329	1			678
05	0	W	48175	-0-	48175	1391166	46634	2	1541	9	N	1401	1855	1			224
06	0	W	43258	-0-	43258	1434424	42128	2	1130	9	N	1027	927	1			324

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

01	SHUT IN		3073	-0-	3073	113018	2917	2	156	9	N	142					357
02	SHUT IN		3347	-0-	3347	116365	3260	2	87	9	N	79					436
03	0	W	1877	-0-	1877	118242	1833	2	44	9	N	40	194	1			282
04	0	W	1083	-0-	1083	119325	1083	2			N	-0-					282
05	0	W	1816	-0-	1816	121141	1786	2	30	9	N	27					309
06	0	W	3013	-0-	3013	124154	2926	2	87	9	N	79	164	1			224

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

01	0	W	88020	-0-	88020	922421	85631	2	2389	9	N	2172	2170	1			513
02	0	W	75225	-0-	75225	997646	73014	2	2211	9	N	2010	1972	1			551
03	0	W	77254	-0-	77254	1074900	74953	2	2301	9	N	2092	1972	1			671
04	0	W	69355	-0-	69355	1144255	67415	2	1940	9	N	1764	1767	1			668
05	0	W	60949	-0-	60949	1205204	59370	2	1579	9	N	1435	1550	1			553
06	0	W	61828	-0-	61828	1267032	60376	2	1452	9	N	1320	1344	1			529

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

01	0	W	33714	-0-	33714	299528	28799	2	4915	9	N	4468	4438	1			566
02	0	W	21164	-0-	21164	320692	18544	2	2620	9	N	2382	1964	1			984
03	0	W	36513	-0-	36513	357205	32608	2	3905	9	N	3550	3681	1			853
04	0	W	30441	-0-	30441	387646	27229	2	3212	9	N	2920	3417	1			356
05	0	W	27298	-0-	27298	414944	24724	2	2574	9	N	2340	2238	1			458
06	0	W	22918	-0-	22918	437862	20928	2	1990	9	N	1809	1729	1			538

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

01	68355	X	46282	-0-	-22073	-0-	46282	2			N	-0-					-0-
02	36232	X	21515	-0-	-14717	-0-	216	1	21299	2	N	-0-					-0-
03	43462	X	6183	-0-	-37279	-0-	6183	2			N	-0-					-0-
04	44790	X	36609	-0-	-8181	-0-	36609	2			N	-0-					-0-
05	46283	X	42211	-0-	-4072	-0-	42211	2			N	-0-					-0-
06	44790	X	39603	-0-	-5187	-0-	39603	2			N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20894	X	14897	-0-	-5997	-0-	14897	2			N	-0-					-0-
02	18872	X	16373	-0-	-2499	-0-	16373	2			N	-0-					-0-
03	17949	X	16696	-0-	-1253	-0-	16696	2			N	-0-					-0-
04	16410	X	15744	-0-	-666	-0-	15744	2			N	-0-					-0-
05	18135	X	15655	-0-	-2480	-0-	15655	2			N	-0-					-0-
06	17460	X	15970	-0-	-1490	-0-	15970	2			N	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19344	X	16128	-0-	-3216	-0-	16128	2			N	-0-					-0-
02	17472	X	14410	-0-	-3062	-0-	312	1	14098	2	N	-0-					-0-
03	18321	X	15641	-0-	-2680	-0-	180	1	15461	2	N	-0-					-0-
04	16830	X	14577	-0-	-2253	-0-	14577	2			N	-0-					-0-
05	16740	X	15213	-0-	-1527	-0-	15213	2			N	-0-					-0-
06	15450	X	14432	-0-	-1018	-0-	14432	2			N	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20615	X	15692	-0-	-4923	-0-	15692	2			N	-0-					-0-
02	19823	X	19823	-0-	-0-	-0-	19823	2			N	-0-					-0-
03	23413	X	23413	-0-	-0-	-0-	23413	2			N	-0-					-0-
04	21784	X	21784	-0-	-0-	-0-	21784	2			N	-0-					-0-
05	23516	X	23516	-0-	-0-	-0-	23516	2			N	-0-					-0-
*06	23095	X	23095	-0-	-0-	-0-	23095	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15066	X	12284	-0-	-2782	-0-	12284	2			N	-0-					-0-
02	13608	X	11854	-0-	-1754	-0-	348	1	11506	2	N	-0-					-0-
03	13299	X	12786	-0-	-513	-0-	180	1	12606	2	N	-0-					-0-
04	12870	X	12201	-0-	-669	-0-	144	1	12057	2	N	-0-					-0-
05	13299	X	12484	-0-	-815	-0-	12484	2			N	-0-					-0-
06	12690	X	12200	-0-	-490	-0-	12200	2			N	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13330	X	12289	-0-	-1041	-0-	12289	2			N	-0-					-0-
02	18361	X	18361	-0-	-0-	-0-	336	1	18025	2	N	-0-					-0-
03	25786	X	25786	-0-	-0-	-0-	180	1	25606	2	N	-0-					-0-
04	25089	X	25089	-0-	-0-	-0-	168	1	24921	2	N	-0-					-0-
05	25887	X	25887	-0-	-0-	-0-	180	1	25707	2	N	-0-					-0-
*06	25183	X	25183	-0-	-0-	-0-	168	1	25015	2	N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15035	X	10861	-0-	-4174	-0-	10861	2			N	-0-					-0-
02	13580	X	11798	-0-	-1782	-0-	264	1	11534	2	N	-0-					-0-
03	13702	X	12800	-0-	-902	-0-	96	1	12704	2	N	-0-					-0-
04	11190	X	11061	-0-	-129	-0-	96	1	10965	2	N	-0-					-0-
05	13051	X	12067	-0-	-984	-0-	12067	2			N	-0-					-0-
*06	14210	X	14210	-0-	-0-	-0-	14210	2			N	-0-					-0-

MILLS RANCH (HUNTER) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2030	N	2030	-0-	-0-	-0-	31	1	1999	2	N	-0-					-0-
02	1920	N	1920	-0-	-0-	-0-	28	1	1892	2	N	-0-					-0-
03	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
04	1950	N	1734	-0-	-216	-0-	30	1	1704	2	N	-0-					-0-
05	2139	N	2010	-0-	-129	-0-	30	1	1980	2	N	-0-					-0-
*06	2019	N	2019	-0-	-0-	-0-	30	1	1989	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5890	X	5853	-0-	-37	-0-	5797	2	56	9	N	51					170
02	6682	X	6682	-0-	-0-	-0-	6608	2	74	9	N	67					237
03	9550	X	9550	-0-	-0-	-0-	9398	2	152	9	N	138	197	1	2	8	176
04	6444	X	6444	-0-	-0-	-0-	6382	2	62	9	N	56					232
05	6990	X	6990	-0-	-0-	-0-	6913	2	77	9	N	70	185	1			117
*06	5371	X	5371	-0-	-0-	-0-	5332	2	39	9	N	35					152

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	132	1			25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
04	14B2	EXT	11085	-0-	11085	11085	11085	2			N	-0-					145
05	18483	X	7398	-0-	-11085	-0-	7398	2			N	-0-	142	1			3
*06	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					3

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH N/A PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*06	752	N	752	-0-	-0-	-0-	17	1	735	2	N	-0-					72

MILLS RANCH (WOODFORD) 61691 850 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LEDBETTER, RUTH WELL #: 1 RRCID -> 168074 COMPL. DATE 09/15/1997 TOTAL DEPTH 26566 PERF.20760 - 20845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5476	5476	-0-	-0-	-0-	5476	2			N	-0-					-0-
02	5034	5034	-0-	-0-	-0-	5034	2			N	-0-					-0-
03	5529	5529	-0-	-0-	-0-	5529	2			N	-0-					-0-
04	4808	4808	-0-	-0-	-0-	4808	2			N	-0-					-0-
05	5590	5590	-0-	-0-	-0-	5590	2			N	-0-					-0-
*06	5444	5444	-0-	-0-	-0-	5444	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31186 #	25886	-0-	-5300	-0-	25886	2			N	-0-					-0-
02	27143 R	27143	-0-	-0-	-0-	27143	2			N	-0-					-0-
03	29946 #	29150	-0-	-796	-0-	29150	2			N	-0-					-0-
04	28650 #	27828	-0-	-822	-0-	27828	2			N	-0-					-0-
05	30039 #	27487	-0-	-2552	-0-	27487	2			N	-0-					-0-
06	27810	27808	-0-	-2	-0-	27808	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4312 X	4312	-0-	-0-	-0-	313	1	3996	2	N	3					168
						3	9									
02	3836 X	3808	-0-	-28	-0-	293	1	3502	2	N	12					180
						13	9									
03	4371 X	4119	-0-	-252	-0-	318	1	3793	2	N	7					187
						8	9									
04	4350 X	4006	-0-	-344	-0-	320	1	3666	2	N	18					205
						20	9									
*05	4495 X	3915	-0-	-580	-0-	336	1	3553	2	N	24					229
						26	9									
06	4170 X	3272	-0-	-898	-0-	300	1	2972	2	N	-0-					229

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3074 X	3074	-0-	-0-	-0-	47	1	3026	2	N	1					13
						1	9									
02	2576 X	1683	-0-	-893	-0-	32	1	1651	2	N	-0-					13
03	3238 X	3238	-0-	-0-	-0-	47	1	3191	2	N	-0-					13
04	2970 X	2669	-0-	-301	-0-	2669	2			N	-0-					13
05	3069 X	2719	-0-	-350	-0-	2719	2			N	-0-					13
06	3120 X	2394	-0-	-726	-0-	2393	2	1	9	N	1					14

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3944	X	3944	-0-	-0-	-0-	47	1	3891	2	N	5			124
							6	9							
02	3360	X	2144	-0-	-1216	-0-	32	1	2112	2	N	-0-			124
03	3918	X	3918	-0-	-0-	-0-	47	1	3867	2	N	4			128
							4	9							
04	3600	X	2812	-0-	-788	-0-	2812	2			N	-0-			128
05	9017	X	9017	-0-	-0-	-0-	9017	2			N	-0-			128
06	3600	X	3594	-0-	-6	-0-	3577	2	17	9	N	15			143

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3467	X	3467	-0-	-0-	-0-	45	1	3421	2	N	1			170
							1	9							
02	3080	X	2195	-0-	-885	-0-	33	1	2162	2	N	-0-			170
03	3359	X	3359	-0-	-0-	-0-	47	1	3312	2	N	-0-			170
04	3360	X	2466	-0-	-894	-0-	2464	2	2	9	N	2			172
05	3472	X	2914	-0-	-558	-0-	2914	2			N	-0-			172
06	3360	X	2536	-0-	-824	-0-	2530	2	6	9	N	5			177

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	987	X	987	-0-	-0-	-0-	47	1	940	2	N	-0-			59
02	728	X	577	-0-	-151	-0-	33	1	544	2	N	-0-			59
03	978	X	978	-0-	-0-	-0-	47	1	931	2	N	-0-			59
04	960	X	780	-0-	-180	-0-	780	2			N	-0-			59
05	992	X	791	-0-	-201	-0-	791	2			N	-0-			59
06	960	X	706	-0-	-254	-0-	706	2			N	-0-			59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2232	X	2081	-0-	-151	-0-	2078	2	3	9	N	3			134
02	2128	X	1916	-0-	-212	-0-	1915	2	1	9	N	1			135
03	2356	X	2151	-0-	-205	-0-	2151	2			N	-0-			135
04	2280	X	2122	-0-	-158	-0-	2122	2			N	-0-			135
05	2108	X	1972	-0-	-136	-0-	1961	2	11	9	N	10			145
06	2070	X	2037	-0-	-33	-0-	2025	2	12	9	N	11			156

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	X	115	-0-	-71	-0-	115	2			N	-0-			210
02	168	X	80	-0-	-88	-0-	80	2			N	-0-			210
03	186	X	114	-0-	-72	-0-	114	2			N	-0-			210
04	120	X	91	-0-	-29	-0-	91	2			N	-0-			210
05	124	X	88	-0-	-36	-0-	88	2			N	-0-			210
06	120	X	27	-0-	-93	-0-	27	2			N	-0-			210

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	X	5273	-0-	-245	-0-	5265	2	8	9	N	7					109
02	4984	X	4779	-0-	-205	-0-	4772	2	7	9	N	6					115
03	5518	X	5457	-0-	-61	-0-	5451	2	6	9	N	5					120
04	5340	X	5123	-0-	-217	-0-	5120	2	3	9	N	3					123
05	5518	X	5349	-0-	-169	-0-	5343	2	6	9	N	5					128
*06	5281	X	5281	-0-	-0-	-0-	5270	2	11	9	N	10					138

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

01	936	N	936	-0-	-0-	-0-	936	2			N	-0-					88
02	833	N	833	-0-	-0-	-0-	833	2			N	-0-					88
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					88
04	900	N	846	-0-	-54	-0-	846	2			N	-0-					88
05	861	N	861	-0-	-0-	-0-	861	2			N	-0-					88
06	840	N	806	-0-	-34	-0-	806	2			N	-0-					88

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

01	992	X	803	-0-	-189	-0-	803	2			N	-0-					160
02	896	X	442	-0-	-454	-0-	442	2			N	-0-					160
03	1241	X	1241	-0-	-0-	-0-	1241	2			N	-0-					160
04	1118	X	1118	-0-	-0-	-0-	1118	2			N	-0-					160
05	806	X	446	-0-	-360	-0-	446	2			N	-0-					160
06	1200	X	597	-0-	-603	-0-	597	2			N	-0-					160

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

01	1612	X	1442	-0-	-170	-0-	1442	2			N	-0-					63
02	1456	X	1171	-0-	-285	-0-	1171	2			N	-0-					63
03	1488	X	1188	-0-	-300	-0-	1188	2			N	-0-					63
04	1440	X	1180	-0-	-260	-0-	1180	2			N	-0-					63
05	1457	X	1309	-0-	-148	-0-	1309	2			N	-0-					63
06	1410	X	1299	-0-	-111	-0-	1299	2			N	-0-					63

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

01	93	N	-0-	-0-	-93	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

01	DLQ G-10			-0-	-0-	-0-	-0-					N	-0-					126
02	DLQ G-10			-0-	-0-	-0-	-0-					N	-0-					126
03	DLQ G-10			-0-	-0-	-0-	-0-					N	-0-					126
04	DLQ G-10			-0-	-0-	-0-	-0-					N	-0-					126
05	DLQ G-10			-0-	-0-	-0-	-0-					N	-0-					126
06	T. A.			-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: 9 RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213

PLUGGED AND ABANDONED_____ 12/21/2012 - P & A 12-21-12

LOHBERGER 44 WELL #: 1 RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

01	T. A.	-0-	-0-	-0-	-0-				N	-0-			53
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			53
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			53
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			53
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			53
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			53

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

01	62 N	-0-	-0-	-62	-0-				N	-0-			201
02	0 N	-0-	-0-	-0-	-0-				N	-0-			201
03	0 N	-0-	-0-	-0-	-0-				N	-0-			201
04	0 N	-0-	-0-	-0-	-0-				N	-0-			201
05	0 N	-0-	-0-	-0-	-0-				N	-0-			201
06	0 N	-0-	-0-	-0-	-0-				N	-0-			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

01	0 N	-0-	-0-	-0-	-0-				N	-0-			140
02	0 N	-0-	-0-	-0-	-0-				N	-0-			140
03	0 N	-0-	-0-	-0-	-0-				N	-0-			140
04	0 N	-0-	-0-	-0-	-0-				N	-0-			140
05	0 N	-0-	-0-	-0-	-0-				N	-0-			140
06	0 N	-0-	-0-	-0-	-0-				N	-0-			140

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (MORROW, BASAL) 62863 050 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 1-C RRCID -> 153322 COMPL. DATE 10/15/1995 TOTAL DEPTH 9850 PERF. 9420 - 9605

01	990	N	990	-0-	-0-	-0-	89	1	901	2	N	-0-							20
02	784	N	3	-0-	-781	-0-	3	1			N	-0-							20
03	930	N	406	-0-	-524	-0-	32	1	363	2	N	10							30
							11	9											
04	960	N	471	-0-	-489	-0-	57	1	414	2	N	-0-							30
05	21	N	21	-0-	-0-	-0-	9	1	12	2	N	-0-							30
06	390	N	170	-0-	-220	-0-	11	1	159	2	N	-0-							30

MORGAN (CHESTER) 62863 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 1-T RRCID -> 152360 COMPL. DATE 10/15/1995 TOTAL DEPTH 9850 PERF. 9676 - 9714

01	0	W	-0-	-0-	-0-	7793					N	-0-							-0-
02	0	W	-0-	-0-	-0-	7793					N	-0-							-0-
03	0	W	-0-	-0-	-0-	7793					N	-0-							-0-
04	0	W	-0-	-0-	-0-	7793					N	-0-							-0-
05	0	W	-0-	-0-	-0-	7793					N	-0-							-0-
06	0	W	-0-	-0-	-0-	7793					N	-0-							-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

01	1395	#	1072	-0-	-323	B	-36065	94	1	963	3	N	12						170
								2	4	13	9								
02	1260	#	1110	-0-	-150	B	-36215	125	1	941	3	N	38						208
								2	4	42	9								
03	1023	#	1417	-0-	394	B	-35821	151	1	1264	3	N	-0-						208
								2	4										
04	930	#	1522	-0-	592	B	-35229	166	1	1273	3	N	74						282
								2	4	81	9								
05	1240	#	1499	-0-	259	B	-34970	140	1	1314	3	N	39						321
								2	4	43	9								
06	1380	#	1149	-0-	-231	B	-35201	130	1	955	3	N	57	180	1				198
								1	4	63	9								

MORGAN (COTTAGE GROVE) //CONT.// 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	302	-0-	-101 B	-0-	302	2			N	-0-	25	1			33
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					33
03	403	N	32	-0-	-371 B	-0-	32	2			N	-0-					33
04	300	N	138	-0-	-162 B	-0-	138	2			N	-0-					33
05	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					33
06	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					33

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

01	3844	X	2815	-0-	-1029	-0-	157	1	2647	2	N	10					152
							11	9									
02	3457	X	3457	-0-	-0-	-0-	190	1	3267	2	N	-0-					152
03	3589	X	3589	-0-	-0-	-0-	171	1	3418	2	N	-0-					152
04	3330	X	3231	-0-	-99	-0-	174	1	3048	2	N	8					160
							9	9									
05	3813	X	3316	-0-	-497	-0-	188	1	3119	2	N	8					168
							9	9									
*06	3114	X	3114	-0-	-0-	-0-	156	1	2952	2	N	5					173
							6	9									

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

01	1488	N	1457	-0-	-31	-0-	95	1	1362	2	N	-0-					175
02	1260	N	748	-0-	-512	-0-	62	1	686	2	N	-0-					175
03	1693	N	1693	-0-	-0-	-0-	97	1	1596	2	N	-0-					175
04	1410	N	1280	-0-	-130	-0-	83	1	1136	2	N	55					230
							61	9									
05	1126	N	1126	-0-	-0-	-0-	83	1	1043	2	N	-0-					230
*06	1719	N	1719	-0-	-0-	-0-	99	1	1620	2	N	-0-					230

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1968 RRCID -> 150456 COMPL. DATE 03/24/1994 TOTAL DEPTH 9680 PERF. 9354 - 9372

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AKERS WELL #: 2968 RRCID -> 152759 COMPL. DATE 12/03/1994 TOTAL DEPTH 9600 PERF. 9333 - 9378

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSL WELL #: 1113 RRCID -> 152873 COMPL. DATE 12/18/1994 TOTAL DEPTH 9700 PERF. 9268 - 9318

01	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	1680	N	-0-	-0-	-1680	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC//CONT.// 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	327	-0-	-479	-0-	327	2			N	-0-					-0-
02	588	N	195	-0-	-393	-0-	195	2			N	-0-					-0-
03	341	N	244	-0-	-97	-0-	244	2			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
05	217	N	67	-0-	-150	-0-	67	2			N	-0-					-0-
06	240	N	30	-0-	-210	-0-	30	1			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	672	-0-	-227	-0-	71	1	601	2	N	-0-					84
02	1120	N	814	-0-	-306	-0-	130	1	684	2	N	-0-					84
03	992	N	918	-0-	-74	-0-	130	1	788	2	N	-0-					84
04	798	N	798	-0-	-0-	-0-	130	1	668	2	N	-0-					84
05	899	N	865	-0-	-34	-0-	130	1	735	2	N	-0-					84
*06	936	N	936	-0-	-0-	-0-	130	1	806	2	N	-0-					84

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	934	N	934	-0-	-0-	-0-	130	1	804	2	N	-0-					172
02	1036	N	710	-0-	-326	-0-	130	1	580	2	N	-0-					172
03	899	N	803	-0-	-96	-0-	105	1	698	2	N	-0-	32	1			140
04	900	N	717	-0-	-183	-0-	117	1	600	2	N	-0-					140
05	775	N	704	-0-	-71	-0-	122	1	582	2	N	-0-					140
06	780	N	615	-0-	-165	-0-	130	1	485	2	N	-0-					140

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	464	-0-	-125	-0-	109	1	355	2	N	-0-					88
02	476	N	432	-0-	-44	-0-	130	1	302	2	N	-0-	50	1			38
03	620	N	389	-0-	-231	-0-	101	1	288	2	N	-0-	38	1			-0-
04	450	N	420	-0-	-30	-0-	117	1	303	2	N	-0-					-0-
05	465	N	412	-0-	-53	-0-	122	1	290	2	N	-0-					-0-
06	390	N	297	-0-	-93	-0-	78	1	219	2	N	-0-					-0-

INGLE WELL #: 2 RRCID -> 150959 COMPL. DATE 08/20/1994 TOTAL DEPTH 9650 PERF. 9282 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	905	-0-	-56	-0-	130	1	775	2	N	-0-					-0-
02	812	N	712	-0-	-100	-0-	130	1	582	2	N	-0-					-0-
03	837	N	578	-0-	-259	-0-	130	1	448	2	N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2180	N	2180	-0-	-0-	-0-	130	1	2050	2	N	-0-					157
02	1549	N	1549	-0-	-0-	-0-	130	1	1419	2	N	-0-					157
03	1674	N	1025	-0-	-649	-0-	101	1	924	2	N	-0-					157
04	1620	N	1042	-0-	-578	-0-	95	1	947	2	N	-0-					157
05	1674	N	511	-0-	-1163	-0-	105	1	406	2	N	-0-					157
06	990	N	338	-0-	-652	-0-	65	1	273	2	N	-0-					157

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1250	-0-	-52	-0-	130	1	1120	2	N	-0-					60
02	1831	N	1831	-0-	-0-	-0-	130	1	1701	2	N	-0-	27	1			33
03	1271	N	1139	-0-	-132	-0-	130	1	1009	2	N	-0-					33
04	1200	N	1174	-0-	-26	-0-	130	1	1044	2	N	-0-					33
05	2015	N	1138	-0-	-877	-0-	130	1	1008	2	N	-0-					33
06	1110	N	1019	-0-	-91	-0-	130	1	889	2	N	-0-					33

GOSSETT WELL #: 2 RRCID -> 152091 COMPL. DATE 11/27/1994 TOTAL DEPTH 9675 PERF. 9373 - 9380

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

01	9653	X	9653	-0-	-0-	-0-	68	1	9574	2	N	10					112
							11	9									
02	6308	X	6308	-0-	-0-	-0-	68	1	6227	2	N	12					124
							13	9									
03	10261	X	4677	-0-	-5584	-0-	68	1	4608	2	N	1	65	1			60
							1	9									
04	9330	X	4806	-0-	-4524	-0-	68	1	4727	2	N	10					70
							11	9									
05	9641	X	5328	-0-	-4313	-0-	68	1	5258	2	N	2					72
							2	9									
06	7500	X	6989	-0-	-511	-0-	63	1	6919	2	N	6					78
							7	9									

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

01	5270	X	2771	-0-	-2499	-0-	104	1	2667	2	N	-0-					170
02	4760	X	4592	-0-	-168	-0-	140	1	4437	2	N	14					184
							15	9									
03	5270	X	4224	-0-	-1046	-0-	140	1	4075	2	N	8					192
							9	9									
04	4890	X	3568	-0-	-1322	-0-	140	1	3425	2	N	3					195
							3	9									
05	5783	X	5783	-0-	-0-	-0-	140	1	5603	2	N	36	184	1			47
							40	9									
*06	5652	X	5652	-0-	-0-	-0-	140	1	5495	2	N	15					62
							17	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

01	1116	N	954	-0-	-162	-0-	45	1	909	2	N	-0-					129
02	924	N	596	-0-	-328	-0-	45	1	551	2	N	-0-					129
03	992	N	508	-0-	-484	-0-	45	1	463	2	N	-0-	129	1			-0-
04	1012	N	1012	-0-	-0-	-0-	45	1	967	2	N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	42	1	771	2	N	-0-					-0-
*06	985	N	985	-0-	-0-	-0-	45	1	940	2	N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIE WELL #: 1 RRCID -> 192449 COMPL. DATE 12/12/2002 TOTAL DEPTH 11000 PERF.10504 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	-0-	-0-	-403	-0-					N	20					30
02	392	N	-0-	-0-	-392	-0-					N	120					150
03	0	N	-0-	-0-	-0-	-0-					N	54					204
04	0	N	-0-	-0-	-0-	-0-					N	1	188	1			17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW, C. P., -A- WELL #: 1 RRCID -> 037364 COMPL. DATE 10/05/1964 TOTAL DEPTH 10860 PERF.10408 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2597	N	2597	-0-	-0-	-0-	67	1	2513	3	N	14					165
							2	4	15	9							
02	2304	N	2304	-0-	-0-	-0-	47	1	2238	3	N	15					180
							2	4	17	9							
03	2306	N	2306	-0-	-0-	-0-	42	1	2209	3	N	48	204	1			24
							2	4	53	9							
04	2264	N	2264	-0-	-0-	-0-	48	1	2202	3	N	11					35
							2	4	12	9							
05	2302	N	2302	-0-	-0-	-0-	50	1	2215	3	N	32					67
							2	4	35	9							
*06	2338	N	2338	-0-	-0-	-0-	62	1	2258	3	N	15					82
							1	4	17	9							

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	-0-	-0-	-1	-0-					N	-0-					44
02	3	N	-0-	-0-	-3	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	15	-0-	-78	-0-	13	3	2	4	N	-0-					34
02	56	N	2	-0-	-54	-0-	2	4			N	-0-					34
03	31	N	2	-0-	-29	-0-	1	3	1	4	N	-0-					34
04	13	N	-0-	-0-	-13	-0-					N	-0-					34
05	2	N	-0-	-0-	-2	-0-					N	-0-					34
06	2	N	-0-	-0-	-2	-0-					N	-0-					34

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T. WELL #: 1182 L RRCID -> 031682 COMPL. DATE 07/03/1991 TOTAL DEPTH 10880 PERF. 9434 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2013	N	2013	-0-	-0-	-0-	2010	2	3	9	Y	3					65
02	2602	N	2602	-0-	-0-	-0-	2578	2	24	9	Y	22					87
03	2835	N	2835	-0-	-0-	-0-	2822	2	13	9	Y	12					99
04	2184	N	2184	-0-	-0-	-0-	2184	2			Y	-0-					99
05	2883	X	999	-0-	-1884	-0-	999	2			Y	-0-					99
06	2790	X	245	-0-	-2545	-0-	245	2			Y	-0-					99

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6635	X	6635	-0-	-0-	-0-	6635	2			N	-0-					-0-
02	5322	X	5322	-0-	-0-	-0-	5322	2			N	-0-					-0-
03	6760	X	6760	-0-	-0-	-0-	6760	2			N	-0-					-0-
04	7140	X	7140	-0-	-0-	-0-	7140	2			N	-0-					-0-
05	6212	X	6212	-0-	-0-	-0-	6212	2			N	-0-					-0-
*06	5259	X	5259	-0-	-0-	-0-	5259	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

01	2035	N	2035	-0-	-0-	-0-	2013	2	22	9	N	20	171	1			164
02	1609	N	1609	-0-	-0-	-0-	1579	2	30	9	N	27					191
03	1240	N	138	-0-	-1102	-0-	138	2			N	-0-					191
04	1200	N	316	-0-	-884	-0-	307	2	9	9	N	8					199
05	1240	N	922	-0-	-318	-0-	910	2	12	9	N	11					210
*06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					210

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

01	2759	N	1741	-0-	-1018	-0-	24	1	1717	2	N	-0-					117
02	2380	N	2254	-0-	-126	-0-	28	1	2226	2	N	-0-					117
03	2294	N	2121	-0-	-173	-0-	31	1	2090	2	N	-0-					117
04	3000	N	3114	-0-	114	114	30	1	3084	2	N	-0-					117
05	3100	N	3029	-0-	-71	43	31	1	2998	2	N	-0-					117
*06	3000	N	3254	-0-	254	297	29	1	3225	2	N	-0-					117

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

01	7377	X	7377	-0-	-0-	-0-	62	1	7243	2	N	65	187	1			274
							72	9									
02	6549	X	6549	-0-	-0-	-0-	56	1	6463	2	N	27					301
							30	9									
03	6688	X	6688	-0-	-0-	-0-	62	1	6538	2	N	80					381
							88	9									
04	6782	X	6782	-0-	-0-	-0-	60	1	6658	2	N	58	192	1			247
							64	9									
05	4902	X	4902	-0-	-0-	-0-	58	1	4844	2	N	-0-					247
*06	6614	X	6614	-0-	-0-	-0-	56	1	6480	2	N	71	189	1			129
							78	9									

QEP ENERGY COMPANY 684474
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

01	1395	N	1231	-0-	-164	-0-	21	1	1210	2	N	-0-					52
02	840	N	690	-0-	-150	-0-	21	1	669	2	N	-0-					52
03	1615	N	1615	-0-	-0-	-0-	21	1	1594	2	N	-0-					52
04	1200	N	918	-0-	-282	-0-	21	1	897	2	N	-0-					52
05	775	N	757	-0-	-18	-0-	21	1	736	2	N	-0-					52
06	1560	N	1213	-0-	-347	-0-	21	1	1192	2	N	-0-					52

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1999	N	1999	-0-	-0-	-0-	21	1	1978	2	N	-0-					160
02	1797	N	1797	-0-	-0-	-0-	21	1	1776	2	N	-0-					160
03	1984	N	135	-0-	-1849	-0-	21	1	114	2	N	-0-					160
04	1920	N	21	-0-	-1899	-0-	21	1			N	-0-					160
05	1984	N	21	-0-	-1963	-0-	21	1			N	-0-					160
06	120	N	21	-0-	-99	-0-	21	1			N	-0-					160

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
02	840	N	755	-0-	-85	-0-	755	2			N	-0-					-0-
03	837	N	777	-0-	-60	-0-	777	2			N	-0-					-0-
04	810	N	748	-0-	-62	-0-	748	2			N	-0-					-0-
05	837	N	772	-0-	-65	-0-	772	2			N	-0-					-0-
06	750	N	543	-0-	-207	-0-	543	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					50
02	34	N	34	-0-	-0-	-0-	33	1	1	3	N	-0-					50
03	62	N	33	-0-	-29	-0-	32	1	1	3	N	-0-					50
04	36	N	36	-0-	-0-	-0-	35	1			N	-0-					50
05	34	N	34	-0-	-0-	-0-	33	1			N	-0-					50
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	1762	-0-	-966	-0-	1732	2	30	9	N	27	174	1			40
02	2464	N	1074	-0-	-1390	-0-	1074	2			N	-0-					40
03	2480	N	1033	-0-	-1447	-0-	950	2	83	9	N	75					115
04	1710	N	1705	-0-	-5	-0-	1583	2	122	9	N	111					226
05	2953	N	2953	-0-	-0-	-0-	2854	2	99	9	N	90					316
*06	2580	N	2580	-0-	-0-	-0-	2508	2	72	9	N	65					381

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2407	-0-	-321	-0-	2407	2			N	-0-					45
02	2464	X	13	-0-	-2451	-0-	13	2			N	-0-					45
03	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					45
04	5839	X	5839	-0-	-0-	-0-	5839	2			N	-0-					45
05	5353	X	5353	-0-	-0-	-0-	5353	2			N	-0-					45
*06	5964	X	5964	-0-	-0-	-0-	5964	2			N	-0-					45

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INC G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

01	11170 X	11170	-0-	-0-	-0-	41	1	11095	2	N	31	192	1			232
						34	9									
02	7880 X	7880	-0-	-0-	-0-	41	1	7839	2	N	-0-					232
03	11151 X	11151	-0-	-0-	-0-	41	1	11110	2	N	-0-					232
04	11838 X	11838	-0-	-0-	-0-	41	1	11797	2	N	-0-					232
05	12355 X	12355	-0-	-0-	-0-	41	1	12314	2	N	-0-					232
*06	11598 X	11598	-0-	-0-	-0-	41	1	11557	2	N	-0-					232

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CANYON CREEK RESOURCES, LLC 129946
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18538	X	10381	-0-	-8157	-0-	10348	2	33	9	N	30	195	1			85
02	16744	X	14456	-0-	-2288	-0-	14434	2	22	9	N	20					105
03	18290	X	11813	-0-	-6477	-0-	11813	2			N	-0-					105
04	17460	X	9759	-0-	-7701	-0-	9759	2			N	-0-					105
05	17422	X	8695	-0-	-8727	-0-	8695	2			N	-0-					105
06	15480	X	NO RPT	-0-	-15480	-0-					N	NO RPT					105

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 RRCID -> 100783 COMPL. DATE 03/01/1982 TOTAL DEPTH 10696 PERF. 9422 - 9587

01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

01	16368	X	11634	-0-	-4734	-0-	11614	2	20	9	N	18					667
02	13412	X	12302	-0-	-1110	-0-	12203	2	99	9	N	90					757
03	15531	X	13704	-0-	-1827	-0-	13618	2	86	9	N	78	188	1			647
04	15030	X	13971	-0-	-1059	-0-	13888	2	83	9	N	75					722
05	15531	X	13807	-0-	-1724	-0-	13739	2	68	9	N	62	175	1			609
*06	13754	X	13754	-0-	-0-	-0-	13674	2	80	9	N	73					682

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

01	393	N	393	-0-	-0- B	-0-	386	2	7	9	N	6					168
02	364	N	350	-0-	-14 B	-0-	342	2	8	9	N	7					175
03	403	N	393	-0-	-10 B	-0-	376	2	17	9	N	15					190
04	390	N	373	-0-	-17 B	-0-	359	2	14	9	N	13					203
05	403	N	382	-0-	-21 B	-0-	358	2	24	9	N	22					225
06	390	N	370	-0-	-20 B	-0-	345	2	25	9	N	23					248

MORSE (CLEVELAND) //CONT.// 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	628	N	628	-0-	-0- B	-0-	80	1	522	3	N	24	85	1			323
							26	9									
02	615	N	615	-0-	-0- B	-0-	80	1	513	3	N	20	62	1			281
							22	9									
03	725	N	725	-0-	-0- B	-0-	80	1	543	3	N	93					374
							102	9									
04	533	N	533	-0-	-0- B	-0-	80	1	425	3	N	25	80	1			319
							28	9									
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					319
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					319

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
EAGLE EXPLORATION CO., INC. 238632
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					12
02	1064	N	1019	-0-	-45	-0-	1019	2			N	-0-					12
03	1271	N	899	-0-	-372	-0-	899	2			N	-0-					12
04	1260	N	1052	-0-	-208	-0-	1052	2			N	-0-					12
05	1116	N	971	-0-	-145	-0-	971	2			N	-0-					12
*06	973	N	973	-0-	-0-	-0-	973	2			N	-0-					12

LAREDO PETROLEUM, INC. 486610
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					67

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

01	2965	N	2965	-0-	-0-	-0-	230	1	2735	2	N	-0-					-0-
*02	2544	N	2544	-0-	-0-	-0-	204	1	2340	2	N	-0-					-0-
03	2635	N	2577	-0-	-58	-0-	247	1	2330	2	N	-0-					-0-
04	2653	N	2653	-0-	-0-	-0-	406	1	2247	2	N	-0-					-0-
05	2883	N	2883	-0-	-0-	-0-	202	1	2681	2	N	-0-					-0-
06	2490	N	2380	-0-	-110	-0-	205	1	2175	2	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

01	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					49
02	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					49
03	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					49
04	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					49
05	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					49
*06	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					49

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2258	-0-	-408	-0-	2258	2			N	-0-					-0-
02	2296	X	2002	-0-	-294	-0-	2002	2			N	-0-					-0-
03	2418	X	1318	-0-	-1100	-0-	1318	2			N	-0-					-0-
04	2340	X	1382	-0-	-958	-0-	1382	2			N	-0-					-0-
05	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
*06	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	X	2078	-0-	-154	-0-	2078	2			N	-0-					-0-
02	2016	X	1797	-0-	-219	-0-	1797	2			N	-0-					-0-
03	2232	X	1977	-0-	-255	-0-	1977	2			N	-0-					-0-
04	2130	X	1981	-0-	-149	-0-	1981	2			N	-0-					-0-
05	2139	X	2003	-0-	-136	-0-	2003	2			N	-0-					-0-
*06	2010	X	1949	-0-	-61	-0-	1949	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0-	-0-	158	2	81	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	15	2	107	3	N	-0-					-0-
03	217	N	117	-0-	-100	-0-	76	2	41	3	N	-0-					-0-
04	240	N	99	-0-	-141	-0-	64	2	35	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	77	2	41	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	72	2	40	3	N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	588	-0-	-311	-0-	389	2	199	3	N	-0-					-0-
02	812	N	596	-0-	-216	-0-	73	2	523	3	N	-0-					-0-
03	713	N	576	-0-	-137	-0-	375	2	201	3	N	-0-					-0-
04	570	N	530	-0-	-40	-0-	341	2	189	3	N	-0-					-0-
05	651	N	508	-0-	-143	-0-	330	2	178	3	N	-0-					-0-
06	570	N	481	-0-	-89	-0-	308	2	173	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	1453	N	1453	-0-	-0-	-0-	943	2	510	3	N	-0-			-0-
06	T. A.		1529	-0-	1529	1529	979	2	550	3	N	-0-			-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

01	186	N	131	-0-	-55	-0-	87	2	44	3	N	-0-			-0-
02	93	N	93	-0-	-0-	-0-	11	2	82	3	N	-0-			-0-
03	124	N	94	-0-	-30	-0-	61	2	33	3	N	-0-			-0-
04	120	N	101	-0-	-19	-0-	65	2	36	3	N	-0-			-0-
05	123	N	123	-0-	-0-	-0-	80	2	43	3	N	-0-			-0-
*06	123	N	123	-0-	-0-	-0-	79	2	44	3	N	-0-			-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

01	217	N	39	-0-	-178	-0-	26	2	13	3	N	-0-			-0-
02	84	N	27	-0-	-57	-0-	3	2	24	3	N	-0-			-0-
03	91	N	91	-0-	-0-	-0-	59	2	32	3	N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	64	2	35	3	N	-0-			-0-
05	234	N	234	-0-	-0-	-0-	152	2	82	3	N	-0-			-0-
*06	256	N	256	-0-	-0-	-0-	164	2	92	3	N	-0-			-0-

PRITCHARD WELL #: 406 RRCID -> 054609 COMPL. DATE 01/18/1973 TOTAL DEPTH 3200 PERF. 3013 - 3091

01	3	X	-0-	-0-	-3	-0-					N	-0-			-0-
02	1	X	-0-	-0-	-1	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

01	32	N	32	-0-	-0-	-0-	21	2	11	3	N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*06	6	N	6	-0-	-0-	-0-	4	2	2	3	N	-0-			-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

01	217	N	215	-0-	-2	-0-	119	2	96	3	N	-0-			-0-
02	191	N	191	-0-	-0-	-0-	105	2	86	3	N	-0-			-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-			-0-
04	210	N	157	-0-	-53	-0-	86	2	71	3	N	-0-			-0-
05	231	N	231	-0-	-0-	-0-	127	2	104	3	N	-0-			-0-
*06	207	N	207	-0-	-0-	-0-	114	2	93	3	N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	694	-0-	-19	-0-	383	2	311	3	N	-0-					-0-
02	616	N	566	-0-	-50	-0-	309	2	257	3	N	-0-					-0-
03	651	N	139	-0-	-512	-0-	76	2	63	3	N	-0-					-0-
04	660	N	454	-0-	-206	-0-	248	2	206	3	N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	404	2	336	3	N	-0-					-0-
*06	707	N	707	-0-	-0-	-0-	386	2	321	3	N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

01	682	N	608	-0-	-74	-0-	402	2	206	3	N	-0-					-0-
02	616	N	461	-0-	-155	-0-	56	2	405	3	N	-0-					-0-
03	620	N	502	-0-	-118	-0-	327	2	175	3	N	-0-					-0-
04	600	N	535	-0-	-65	-0-	345	2	190	3	N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	400	2	216	3	N	-0-					-0-
*06	653	N	653	-0-	-0-	-0-	418	2	235	3	N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

01	279	N	224	-0-	-55	-0-	148	2	76	3	N	-0-					-0-
02	280	N	193	-0-	-87	-0-	24	2	169	3	N	-0-					-0-
03	279	N	195	-0-	-84	-0-	127	2	68	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	129	2	71	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	141	2	76	3	N	-0-					-0-
*06	226	N	226	-0-	-0-	-0-	145	2	81	3	N	-0-					-0-

WOMBLE, B. WELL #: 1040 RRCID -> 057880 COMPL. DATE 01/27/1974 TOTAL DEPTH N/A PERF. 3034 - 3152

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

01	1147	N	614	-0-	-533	-0-	406	2	208	3	N	-0-					-0-
02	952	N	516	-0-	-436	-0-	63	2	453	3	N	-0-					-0-
03	930	N	238	-0-	-692	-0-	155	2	83	3	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	402	2	222	3	N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	515	2	279	3	N	-0-					-0-
*06	831	N	831	-0-	-0-	-0-	532	2	299	3	N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	13	2	7	3	N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	13	2	7	3	N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	2	2	1	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	17	2	9	3	N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

01	1023	X	723	-0-	-300	-0-	478	2	245	3	N	-0-					-0-
02	896	X	706	-0-	-190	-0-	86	2	620	3	N	-0-					-0-
03	992	X	669	-0-	-323	-0-	436	2	233	3	N	-0-					-0-
04	960	X	691	-0-	-269	-0-	445	2	246	3	N	-0-					-0-
05	899	X	800	-0-	-99	-0-	519	2	281	3	N	-0-					-0-
*06	787	X	787	-0-	-0-	-0-	504	2	283	3	N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

01	651	X	506	-0-	-145	-0-	335	2	171	3	N	-0-					-0-
02	588	X	424	-0-	-164	-0-	52	2	372	3	N	-0-					-0-
03	651	X	442	-0-	-209	-0-	288	2	154	3	N	-0-					-0-
04	630	X	432	-0-	-198	-0-	278	2	154	3	N	-0-					-0-
05	620	X	530	-0-	-90	-0-	344	2	186	3	N	-0-					-0-
*06	506	X	506	-0-	-0-	-0-	324	2	182	3	N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

01	1085	X	804	-0-	-281	-0-	532	2	272	3	N	-0-					-0-
02	980	X	733	-0-	-247	-0-	90	2	643	3	N	-0-					-0-
03	1085	X	727	-0-	-358	-0-	474	2	253	3	N	-0-					-0-
04	1050	X	716	-0-	-334	-0-	461	2	255	3	N	-0-					-0-
05	961	X	823	-0-	-138	-0-	534	2	289	3	N	-0-					-0-
*06	822	X	822	-0-	-0-	-0-	526	2	296	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
WOMBLE WELL #: 407W RRCID -> 170856 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3425 - 3445																	
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080																	
01	1209	X	981	-0-	-228	-0-	649	2	332	3	N	-0-					-0-
02	1092	X	807	-0-	-285	-0-	99	2	708	3	N	-0-					-0-
03	1209	X	726	-0-	-483	-0-	473	2	253	3	N	-0-					-0-
04	1170	X	807	-0-	-363	-0-	520	2	287	3	N	-0-					-0-
05	1178	X	906	-0-	-272	-0-	588	2	318	3	N	-0-					-0-
06	960	X	919	-0-	-41	-0-	588	2	331	3	N	-0-					-0-
PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120																	
01	1519	X	1051	-0-	-468	-0-	695	2	356	3	N	-0-					-0-
02	1260	X	807	-0-	-453	-0-	99	2	708	3	N	-0-					-0-
03	1364	X	743	-0-	-621	-0-	484	2	259	3	N	-0-					-0-
04	1020	X	860	-0-	-160	-0-	554	2	306	3	N	-0-					-0-
05	1054	X	943	-0-	-111	-0-	612	2	331	3	N	-0-					-0-
06	1020	X	850	-0-	-170	-0-	544	2	306	3	N	-0-					-0-
MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091																	
01	930	X	819	-0-	-111	-0-	576	2	243	3	N	-0-					-0-
02	812	X	749	-0-	-63	-0-	524	2	225	3	N	-0-					-0-
03	868	X	818	-0-	-50	-0-	572	2	246	3	N	-0-					-0-
04	840	X	786	-0-	-54	-0-	550	2	236	3	N	-0-					-0-
05	837	X	822	-0-	-15	-0-	575	2	247	3	N	-0-					-0-
06	810	X	800	-0-	-10	-0-	560	2	240	3	N	-0-					-0-
WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080																	
01	682	X	382	-0-	-300	-0-	253	2	129	3	N	-0-					-0-
02	616	X	311	-0-	-305	-0-	38	2	273	3	N	-0-					-0-
03	620	X	311	-0-	-309	-0-	203	2	108	3	N	-0-					-0-
04	540	X	311	-0-	-229	-0-	200	2	111	3	N	-0-					-0-
05	434	X	353	-0-	-81	-0-	229	2	124	3	N	-0-					-0-
06	360	X	354	-0-	-6	-0-	227	2	127	3	N	-0-					-0-
MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040																	
01	1085	X	895	-0-	-190	-0-	592	2	303	3	N	-0-					-0-
02	1064	X	754	-0-	-310	-0-	92	2	662	3	N	-0-					-0-
03	1178	X	767	-0-	-411	-0-	500	2	267	3	N	-0-					-0-
04	1140	X	767	-0-	-373	-0-	494	2	273	3	N	-0-					-0-
05	1054	X	778	-0-	-276	-0-	505	2	273	3	N	-0-					-0-
*06	901	X	901	-0-	-0-	-0-	577	2	324	3	N	-0-					-0-
CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134																	
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	X	1069	-0-	-109	-0-	737	2	332	3	N	-0-					-0-
02	1064	X	1022	-0-	-42	-0-	700	2	322	3	N	-0-					-0-
03	1147	X	1097	-0-	-50	-0-	752	2	345	3	N	-0-					-0-
04	1110	X	987	-0-	-123	-0-	676	2	311	3	N	-0-					-0-
05	1147	X	1105	-0-	-42	-0-	757	2	348	3	N	-0-					-0-
06	1110	X	1073	-0-	-37	-0-	735	2	338	3	N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	555	-0-	-34	-0-	386	2	169	3	N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	383	2	171	3	N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	441	2	197	3	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	420	2	188	3	N	-0-					-0-
05	620	N	595	-0-	-25	-0-	411	2	184	3	N	-0-					-0-
06	630	N	569	-0-	-61	-0-	393	2	176	3	N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	X	403	-0-	-124	-0-	267	2	136	3	N	-0-					-0-
02	476	X	344	-0-	-132	-0-	42	2	302	3	N	-0-					-0-
03	527	X	337	-0-	-190	-0-	220	2	117	3	N	-0-					-0-
04	510	X	346	-0-	-164	-0-	223	2	123	3	N	-0-					-0-
05	465	X	401	-0-	-64	-0-	260	2	141	3	N	-0-					-0-
*06	408	X	408	-0-	-0-	-0-	261	2	147	3	N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	X	1703	-0-	-126	-0-	1208	2	495	3	N	-0-					-0-
02	1596	X	1590	-0-	-6	-0-	1121	2	469	3	N	-0-					-0-
03	1767	X	1552	-0-	-215	-0-	1094	2	458	3	N	-0-					-0-
04	1710	X	1568	-0-	-142	-0-	1106	2	462	3	N	-0-					-0-
05	1767	X	1659	-0-	-108	-0-	1170	2	489	3	N	-0-					-0-
06	1710	X	1506	-0-	-204	-0-	1062	2	444	3	N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	X	221	-0-	-616	-0-	152	2	69	3	N	-0-					-0-
02	532	X	135	-0-	-397	-0-	92	2	43	3	N	-0-					-0-
03	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
04	454	X	454	-0-	-0-	-0-	310	2	144	3	N	-0-					-0-
05	1226	X	1226	-0-	-0-	-0-	836	2	390	3	N	-0-					-0-
*06	1301	X	1301	-0-	-0-	-0-	887	2	414	3	N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	X	417	-0-	-203	-0-	276	2	141	3	N	-0-					-0-
02	532	X	261	-0-	-271	-0-	32	2	229	3	N	-0-					-0-
03	558	X	402	-0-	-156	-0-	262	2	140	3	N	-0-					-0-
04	510	X	356	-0-	-154	-0-	229	2	127	3	N	-0-					-0-
05	527	X	427	-0-	-100	-0-	277	2	150	3	N	-0-					-0-
*06	484	X	484	-0-	-0-	-0-	310	2	174	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	992	N	476	-0-	-516	-0-	315	2	161	3	N	-0-			-0-
02	784	N	541	-0-	-243	-0-	66	2	475	3	N	-0-			-0-
03	620	N	534	-0-	-86	-0-	348	2	186	3	N	-0-			-0-
04	514	N	514	-0-	-0-	-0-	331	2	183	3	N	-0-			-0-
05	644	N	644	-0-	-0-	-0-	418	2	226	3	N	-0-			-0-
*06	695	N	695	-0-	-0-	-0-	445	2	250	3	N	-0-			-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	352	N	352	-0-	-0-	-0-	233	2	119	3	N	-0-			-0-
02	284	N	284	-0-	-0-	-0-	35	2	249	3	N	-0-			-0-
03	403	N	302	-0-	-101	-0-	197	2	105	3	N	-0-			-0-
04	330	N	267	-0-	-63	-0-	172	2	95	3	N	-0-			-0-
05	310	N	251	-0-	-59	-0-	163	2	88	3	N	-0-			-0-
06	300	N	67	-0-	-233	-0-	43	2	24	3	N	-0-			-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	405	-0-	-215	-0-	268	2	137	3	N	-0-			-0-
02	476	N	317	-0-	-159	-0-	39	2	278	3	N	-0-			-0-
03	496	N	329	-0-	-167	-0-	214	2	115	3	N	-0-			-0-
04	390	N	354	-0-	-36	-0-	228	2	126	3	N	-0-			-0-
05	384	N	384	-0-	-0-	-0-	249	2	135	3	N	-0-			-0-
*06	376	N	376	-0-	-0-	-0-	241	2	135	3	N	-0-			-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	868	X	818	-0-	-50	-0-	541	2	277	3	N	-0-			-0-
02	784	X	522	-0-	-262	-0-	64	2	458	3	N	-0-			-0-
03	1054	X	679	-0-	-375	-0-	442	2	237	3	N	-0-			-0-
04	1020	X	705	-0-	-315	-0-	454	2	251	3	N	-0-			-0-
05	1054	X	788	-0-	-266	-0-	511	2	277	3	N	-0-			-0-
06	780	X	761	-0-	-19	-0-	487	2	274	3	N	-0-			-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	59	-0-	-3	-0-	39	2	20	3	N	-0-			-0-
02	56	N	48	-0-	-8	-0-	6	2	42	3	N	-0-			-0-
03	62	N	60	-0-	-2	-0-	39	2	21	3	N	-0-			-0-
04	61	N	61	-0-	-0-	-0-	39	2	22	3	N	-0-			-0-
05	85	N	85	-0-	-0-	-0-	55	2	30	3	N	-0-			-0-
*06	91	N	91	-0-	-0-	-0-	58	2	33	3	N	-0-			-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1302	X	1053	-0-	-249	-0-	697	2	356	3	N	-0-			-0-
02	1232	X	947	-0-	-285	-0-	116	2	831	3	N	-0-			-0-
03	1364	X	873	-0-	-491	-0-	569	2	304	3	N	-0-			-0-
04	1320	X	851	-0-	-469	-0-	548	2	303	3	N	-0-			-0-
05	1271	X	1048	-0-	-223	-0-	680	2	368	3	N	-0-			-0-
*06	1056	X	1056	-0-	-0-	-0-	676	2	380	3	N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1793	-0-	-873	-0-	1793	2			N	-0-					-0-
02	1876	X	1215	-0-	-661	-0-	1215	2			N	-0-					-0-
03	2511	X	218	-0-	-2293	-0-	218	2			N	-0-					-0-
04	2430	X	245	-0-	-2185	-0-	245	2			N	-0-					-0-
05	2511	X	435	-0-	-2076	-0-	435	2			N	-0-					-0-
06	1740	X	969	-0-	-771	-0-	969	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	X	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	450	X	342	-0-	-108	-0-	342	3			N	-0-					-0-
05	465	X	441	-0-	-24	-0-	441	3			N	-0-					-0-
06	600	X	286	-0-	-314	-0-	286	3			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
04	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	1170	N	549	-0-	-621	-0-	549	3			N	-0-					-0-

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	837	N	702	-0-	-135	-0-	702	3			N	-0-					-0-
04	780	N	566	-0-	-214	-0-	566	3			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	1380	N	579	-0-	-801	-0-	579	3			N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	558	N	177	-0-	-381	-0-	177	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	360	N	41	-0-	-319	-0-	41	3			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	390	N	189	-0-	-201	-0-	189	3			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	570	N	379	-0-	-191	-0-	379	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	1054	N	595	-0-	-459	-0-	595	3			N	-0-					-0-
04	870	N	458	-0-	-412	-0-	458	3			N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
06	1170	N	674	-0-	-496	-0-	674	3			N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	X	866	-0-	-95	-0-	866	3			N	-0-					-0-
02	812	X	664	-0-	-148	-0-	664	3			N	-0-					-0-
03	899	X	629	-0-	-270	-0-	629	3			N	-0-					-0-
04	870	X	588	-0-	-282	-0-	588	3			N	-0-					-0-
05	868	X	403	-0-	-465	-0-	403	3			N	-0-					-0-
06	1230	X	611	-0-	-619	-0-	611	3			N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	150	N	62	-0-	-88	-0-	62	3			N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	651	N	558	-0-	-93	-0-	558	3			N	-0-					-0-
04	630	N	466	-0-	-164	-0-	466	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	1080	N	514	-0-	-566	-0-	514	3			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	1147	N	931	-0-	-216	-0-	931	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	1830	N	707	-0-	-1123	-0-	707	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
02	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
03	1116	N	796	-0-	-320	-0-	796	3			N	-0-					-0-
04	1050	N	830	-0-	-220	-0-	830	3			N	-0-					-0-
05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
06	1560	N	950	-0-	-610	-0-	950	3			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	589	N	334	-0-	-255	-0-	334	3			N	-0-					-0-
04	570	N	185	-0-	-385	-0-	185	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	660	N	446	-0-	-214	-0-	446	3			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	660	N	433	-0-	-227	-0-	433	3			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	940	-0-	-52	-0-	940	3			N	-0-					-0-
02	952	X	756	-0-	-196	-0-	756	3			N	-0-					-0-
03	1054	X	836	-0-	-218	-0-	836	3			N	-0-					-0-
04	990	X	748	-0-	-242	-0-	748	3			N	-0-					-0-
05	930	X	792	-0-	-138	-0-	792	3			N	-0-					-0-
06	1620	X	814	-0-	-806	-0-	814	3			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1428	X	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
02	1288	X	1093	-0-	-195	-0-	1093	3			N	-0-					-0-
03	1519	X	1255	-0-	-264	-0-	1255	3			N	-0-					-0-
04	1470	X	1084	-0-	-386	-0-	1084	3			N	-0-					-0-
05	1488	X	1072	-0-	-416	-0-	1072	3			N	-0-					-0-
06	2460	X	1026	-0-	-1434	-0-	1026	3			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR-B- WELL #: 3 RRCID -> 156643 COMPL. DATE 01/19/1996 TOTAL DEPTH 3351 PERF. 3004 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

01	2201	X	2064	-0-	-137	-0-	2064	3			N	-0-					-0-
02	1876	X	1650	-0-	-226	-0-	1650	3			N	-0-					-0-
03	2108	X	1773	-0-	-335	-0-	1773	3			N	-0-					-0-
04	2040	X	1629	-0-	-411	-0-	1629	3			N	-0-					-0-
05	2077	X	1658	-0-	-419	-0-	1658	3			N	-0-					-0-
06	3450	X	1569	-0-	-1881	-0-	1569	3			N	-0-					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

01	1953	X	1824	-0-	-129	-0-	1824	3			N	-0-					-0-
02	1848	X	1492	-0-	-356	-0-	1492	3			N	-0-					-0-
03	2046	X	1566	-0-	-480	-0-	1566	3			N	-0-					-0-
04	1860	X	1465	-0-	-395	-0-	1465	3			N	-0-					-0-
05	1829	X	1434	-0-	-395	-0-	1434	3			N	-0-					-0-
06	3060	X	1401	-0-	-1659	-0-	1401	3			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

01	1798	X	840	-0-	-958	-0-	840	3			N	-0-					-0-
02	1428	X	969	-0-	-459	-0-	969	3			N	-0-					-0-
03	1271	X	1230	-0-	-41	-0-	1230	3			N	-0-					-0-
04	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
05	974	X	974	-0-	-0-	-0-	974	3			N	-0-					-0-
06	2400	X	631	-0-	-1769	-0-	631	3			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

01	744	X	716	-0-	-28	-0-	716	3			N	-0-					-0-
02	644	X	309	-0-	-335	-0-	309	3			N	-0-					-0-
03	1085	X	285	-0-	-800	-0-	285	3			N	-0-					-0-
04	1050	X	185	-0-	-865	-0-	185	3			N	-0-					-0-
05	1085	X	242	-0-	-843	-0-	242	3			N	-0-					-0-
06	690	X	377	-0-	-313	-0-	377	3			N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

01	3523	X	3523	-0-	-0-	-0-	3523	3			N	-0-					-0-
02	2066	X	2066	-0-	-0-	-0-	2066	3			N	-0-					-0-
03	2170	X	1460	-0-	-710	-0-	1460	3			N	-0-					-0-
04	2100	X	839	-0-	-1261	-0-	839	3			N	-0-					-0-
05	3090	X	3090	-0-	-0-	-0-	3090	3			N	-0-					-0-
*06	2517	X	2517	-0-	-0-	-0-	2517	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	X	371	-0-	-466	-0-	371	3			N	-0-					-0-
02	728	X	334	-0-	-394	-0-	334	3			N	-0-					-0-
03	496	X	313	-0-	-183	-0-	313	3			N	-0-					-0-
04	480	X	301	-0-	-179	-0-	301	3			N	-0-					-0-
05	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*06	847	X	847	-0-	-0-	-0-	847	3			N	-0-					-0-

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	340	-0-	-1210	-0-	340	3			N	-0-					-0-
02	1344	X	884	-0-	-460	-0-	884	3			N	-0-					-0-
03	1457	X	1145	-0-	-312	-0-	1145	3			N	-0-					-0-
04	1140	X	1115	-0-	-25	-0-	1115	3			N	-0-					-0-
05	1112	X	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
06	2250	X	1042	-0-	-1208	-0-	1042	3			N	-0-					-0-

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1991	X	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
02	1582	X	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
03	1302	X	1057	-0-	-245	-0-	1057	3			N	-0-					-0-
04	1920	X	1494	-0-	-426	-0-	1494	3			N	-0-					-0-
05	1984	X	1480	-0-	-504	-0-	1480	3			N	-0-					-0-
06	2070	X	1363	-0-	-707	-0-	1363	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

01	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
02	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-
03	1333	X	974	-0-	-359	-0-	974	3			N	-0-					-0-
04	1290	X	927	-0-	-363	-0-	927	3			N	-0-					-0-
05	1333	X	938	-0-	-395	-0-	938	3			N	-0-					-0-
06	1890	X	842	-0-	-1048	-0-	842	3			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

01	558	X	510	-0-	-48	-0-	510	3			N	-0-					-0-
02	504	X	384	-0-	-120	-0-	384	3			N	-0-					-0-
03	558	X	387	-0-	-171	-0-	387	3			N	-0-					-0-
04	540	X	292	-0-	-248	-0-	292	3			N	-0-					-0-
05	558	X	312	-0-	-246	-0-	312	3			N	-0-					-0-
06	750	X	412	-0-	-338	-0-	412	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
03	1426	N	977	-0-	-449	-0-	977	3			N	-0-					-0-
04	1170	N	734	-0-	-436	-0-	734	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	1920	N	880	-0-	-1040	-0-	880	3			N	-0-					-0-

SNW OPERATING COMPANY 799856
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
02	700	N	672	-0-	-28	-0-	672	2			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
04	630	N	578	-0-	-52	-0-	578	2			N	-0-					-0-
05	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	120	2	68	9	Y	62	82	1			32
02	140	N	123	-0-	-17	-0-	120	2	3	9	Y	3					35
03	210	N	210	-0-	-0-	-0-	164	2	46	9	Y	42					77
04	180	N	142	-0-	-38	-0-	140	2	2	9	Y	2	72	1			7
05	198	N	198	-0-	-0-	-0-	153	2	45	9	Y	41					48
06	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					48

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	858	N	858	-0-	-0-	-0-	847	2	11	9	Y	10					22
02	784	N	580	-0-	-204	-0-	574	2	6	9	Y	5					27
03	463	N	463	-0-	-0-	-0-	457	2	6	9	Y	5					32
04	840	N	603	-0-	-237	-0-	585	2	18	9	Y	16	24	1			24
05	652	N	652	-0-	-0-	-0-	644	2	8	9	Y	7					31
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					31

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	196	N	136	-0-	-60	-0-	136	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	180	N	101	-0-	-79	-0-	101	2			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
02	644	N	629	-0-	-15	-0-	629	2			N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
04	660	N	569	-0-	-91	-0-	569	2			N	-0-					-0-
05	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	765	N	765	-0-	-0-	-0-	756	2	9	9	Y	8					24
02	761	N	761	-0-	-0-	-0-	753	2	8	9	Y	7					31
03	884	N	884	-0-	-0-	-0-	874	2	10	9	Y	9					40
04	735	N	735	-0-	-0-	-0-	727	2	8	9	Y	7	19	1			28
05	616	N	616	-0-	-0-	-0-	609	2	7	9	Y	6					34
06	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
02	812	N	238	-0-	-574	-0-	238	2			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
02	728	N	637	-0-	-91	-0-	637	2			N	-0-					-0-
03	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
04	840	N	653	-0-	-187	-0-	653	2			N	-0-					-0-
05	713	N	601	-0-	-112	-0-	601	2			N	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	827	N	827	-0-	-0-	-0-	817	2	10	9	Y	9					21
02	840	N	712	-0-	-128	-0-	704	2	8	9	Y	7					28
03	827	N	827	-0-	-0-	-0-	817	2	10	9	Y	9					37
04	810	N	569	-0-	-241	-0-	563	2	6	9	Y	5	28	1			14
05	775	N	766	-0-	-9	-0-	758	2	8	9	Y	7					21
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					21

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	X	942	-0-	-112	-0-	942	2			N	-0-					-0-
02	840	X	713	-0-	-127	-0-	713	2			N	-0-					-0-
03	930	X	929	-0-	-1	-0-	929	2			N	-0-					-0-
04	900	X	738	-0-	-162	-0-	738	2			N	-0-					-0-
05	930	X	786	-0-	-144	-0-	786	2			N	-0-					-0-
06	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	X	179	-0-	-162	-0-	179	2			N	-0-					-0-
02	476	X	271	-0-	-205	-0-	271	2			N	-0-					-0-
03	527	X	93	-0-	-434	-0-	93	2			N	-0-					-0-
04	510	X	208	-0-	-302	-0-	208	2			N	-0-					-0-
05	310	X	104	-0-	-206	-0-	104	2			N	-0-					-0-
06	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
02	1708	N	1638	-0-	-70	-0-	1638	2			N	-0-					-0-
03	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
04	2100	N	1741	-0-	-359	-0-	1741	2			N	-0-					-0-
05	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					-0-
06	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	-0-	403	2	6	9	Y	5					13
02	588	N	460	-0-	-128	-0-	456	2	4	9	Y	4					17
03	575	N	575	-0-	-0-	-0-	567	2	8	9	Y	7					24
04	434	N	434	-0-	-0-	-0-	430	2	4	9	Y	4	18	1			10
05	496	N	495	-0-	-1	-0-	489	2	6	9	Y	5					15
06	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					15

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					22
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					22
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					22
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					22
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					22
06	300	N	234	-0-	-66	-0-	234	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1687	N	1687	-0-	-0-	-0-	1661	2	26	9	N	24					71
02	1456	N	1368	-0-	-88	-0-	1361	2	7	9	N	6					77
03	1675	N	1675	-0-	-0-	-0-	1663	2	12	9	N	11					88
04	1581	N	1581	-0-	-0-	-0-	1571	2	10	9	N	9					97
05	1686	N	1686	-0-	-0-	-0-	1676	2	10	9	N	9					106
*06	1686	N	1686	-0-	-0-	-0-	1672	2	14	9	N	13					119

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	519	N	519	-0-	-0-	-0-	40	1	479	2	N	-0-					181
02	474	N	474	-0-	-0-	-0-	35	1	439	2	N	-0-					181
03	527	N	511	-0-	-16	-0-	35	1	476	2	N	-0-					181
04	510	N	486	-0-	-24	-0-	35	1	451	2	N	-0-					181
05	527	N	496	-0-	-31	-0-	20	1	476	2	N	-0-					181
06	480	N	456	-0-	-24	-0-	5	1	451	2	N	-0-					181

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	5					188
02	326	N	326	-0-	-0-	-0-	287	2	39	9	Y	35					223
03	245	N	245	-0-	-0-	-0-	231	2	14	9	Y	13					236
04	252	N	252	-0-	-0-	-0-	235	2	17	9	Y	15	171	1			80
05	252	N	252	-0-	-0-	-0-	241	2	11	9	Y	10					90
*06	195	N	195	-0-	-0-	-0-	186	2	9	9	Y	8					98

NIX-TODD (MORROW, LO.) 65579 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
NIX "83" WELL #: 1 RRCID -> 235642 COMPL. DATE 10/20/2007 TOTAL DEPTH 12558 PERF.11916 - 12416

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 10/30/2012 - P & A 10-30-12

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

01	4502	X	4502	-0-	-0-	-0-	25	1	4477	2	N	-0-					65
02	4326	X	4326	-0-	-0-	-0-	28	1	4298	2	N	-0-					65
03	4557	X	4557	-0-	-0-	-0-	31	1	4526	2	N	-0-					65
04	4350	X	4350	-0-	-0-	-0-	30	1	4320	2	N	-0-					65
05	4837	X	4837	-0-	-0-	-0-	31	1	4806	2	N	-0-					65
*06	4592	X	4592	-0-	-0-	-0-	30	1	4493	2	N	63					128
							69	9									

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
04	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
06	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
04	570	N	68	-0-	-502	-0-	68	3			N	-0-					-0-
05	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
*06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	549	-0-	-102	-0-	549	3			N	-0-					100
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					100
03	651	N	647	-0-	-4	-0-	647	3			N	-0-					100
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					100
05	669	N	669	-0-	-0-	-0-	659	3	10	9	N	9					109
06	630	N	448	-0-	-182	-0-	446	3	2	9	N	2	19	1			92

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	891	N	891	-0-	-0-	-0-	891	3			N	-0-					65
02	812	N	797	-0-	-15	-0-	797	3			N	-0-					65
03	901	N	901	-0-	-0-	-0-	901	3			N	-0-					65
04	870	N	858	-0-	-12	-0-	858	3			N	-0-					65
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					65
*06	958	N	958	-0-	-0-	-0-	958	3			N	-0-					65

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					20
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					20
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					20
04	510	N	486	-0-	-24	-0-	486	3			N	-0-					20
05	837	N	431	-0-	-406	-0-	431	3			N	-0-					20
06	510	N	432	-0-	-78	-0-	432	3			N	-0-					20

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					18
02	971	N	971	-0-	-0-	-0-	971	3			N	-0-					18
03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					18
04	1170	N	653	-0-	-517	-0-	653	3			N	-0-					18
05	1085	N	899	-0-	-186	-0-	899	3			N	-0-					18
*06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					18

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					42
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					42
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					42
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					42
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					42
06	330	N	230	-0-	-100	-0-	230	3			N	-0-					42

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	262	-0-	-17	-0-	259	3	3	9	N	3					83
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					83
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					83
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					83
05	273	N	273	-0-	-0-	-0-	267	3	6	9	N	5					88
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					88

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
02	700	N	679	-0-	-21	-0-	679	3			N	-0-					-0-
03	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 3650 RRCID -> 156251 COMPL. DATE 09/13/1995 TOTAL DEPTH 7400 PERF. 7266 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					93
02	882	N	882	-0-	-0-	-0-	882	3			N	-0-					93
03	992	N	888	-0-	-104	-0-	888	3			N	-0-					93
04	990	N	893	-0-	-97	-0-	893	3			N	-0-					93
05	992	N	878	-0-	-114	-0-	878	3			N	-0-					93
06	870	N	639	-0-	-231	-0-	638	3	1	9	N	1	67	1			27

BROWNLEE BROS. COOK WELL #: 5669 RRCID -> 158473 COMPL. DATE 03/20/1996 TOTAL DEPTH 7400 PERF. 7144 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					22
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					22
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					22
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					22
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					22
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					22

HAMKER, WALLACE N. WELL #: 3589 RRCID -> 158568 COMPL. DATE 04/28/1996 TOTAL DEPTH 7600 PERF. 7418 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	71	-0-	-673	-0-	71	3			N	-0-					69
02	700	N	-0-	-0-	-700	-0-					N	-0-					69
03	744	N	-0-	-0-	-744	-0-					N	-0-					69
04	60	N	-0-	-0-	-60	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					86
02	952	N	921	-0-	-31	-0-	921	3			N	-0-					86
03	1612	N	984	-0-	-628	-0-	984	3			N	-0-					86
04	1020	N	967	-0-	-53	-0-	967	3			N	-0-					86
05	1023	N	961	-0-	-62	-0-	961	3			N	-0-					86
06	960	N	843	-0-	-117	-0-	843	3			N	-0-	59	1			27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					119
02	897	N	897	-0-	-0-	-0-	897	3			N	-0-					119
03	1023	N	876	-0-	-147	-0-	876	3			N	-0-					119
04	990	N	920	-0-	-70	-0-	920	3			N	-0-					119
05	992	N	918	-0-	-74	-0-	918	3			N	-0-					119
*06	900	N	900	-0-	-0-	-0-	897	3	3	9	N	3	102	1			20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	762	-0-	-106	-0-	762	3			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	837	N	709	-0-	-128	-0-	709	3			N	-0-					-0-
04	750	N	598	-0-	-152	-0-	598	3			N	-0-					-0-
05	899	N	490	-0-	-409	-0-	490	3			N	-0-					-0-
*06	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

HAMKER, WALLACE N. "B" WELL #: 4590 RRCID -> 183558 COMPL. DATE 10/23/2000 TOTAL DEPTH 7660 PERF. 7470 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1879	-0-	-43	-0-	1879	3			N	-0-					170
02	1876	N	1728	-0-	-148	-0-	1728	3			N	-0-					170
03	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					170
04	1830	N	1799	-0-	-31	-0-	1799	3			N	-0-					170
*05	1922	N	1874	-0-	-48	-0-	1874	3			N	-0-					170
06	1830	N	1791	-0-	-39	-0-	1791	3			N	-0-					170

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1966	-0-	-80	-0-	1966	3			N	-0-					70
02	1848	N	1786	-0-	-62	-0-	1786	3			N	-0-					70
03	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					70
04	1890	N	1657	-0-	-233	-0-	1657	3			N	-0-					70
05	1984	N	1861	-0-	-123	-0-	1858	3	3	9	N	3					73
06	1890	N	1851	-0-	-39	-0-	1843	3	8	9	N	7					80

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	541	-0-	-17	-0-	541	3			N	-0-					10
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					10
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					10
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					10
05	589	N	500	-0-	-89	-0-	500	3			N	-0-					10
06	570	N	485	-0-	-85	-0-	485	3			N	-0-					10

BERNICE ESTHER SQUYRES GASTON WELL #: D 1 RRCID -> 258029 COMPL. DATE 08/09/2010 TOTAL DEPTH 10335 PERF. 7588 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					N	-0-					22
02	112	N	-0-	-0-	-112	-0-					N	-0-					22
03	31	N	-0-	-0-	-31	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1583	-0-	-91	-0-	1583	3			N	-0-					159
02	1596	N	1431	-0-	-165	-0-	1431	3			N	-0-					159
03	1581	N	1566	-0-	-15	-0-	1566	3			N	-0-					159
04	1530	N	1508	-0-	-22	-0-	1508	3			N	-0-					159
*05	1581	N	1569	-0-	-12	-0-	1569	3			N	-0-					159
06	1530	N	1526	-0-	-4	-0-	1498	3	28	9	N	25	130	1			54

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					25
02	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					25
03	1953	N	1766	-0-	-187	-0-	1766	2			N	-0-					25
04	1800	N	1559	-0-	-241	-0-	1559	2			N	-0-					25
05	1860	N	1690	-0-	-170	-0-	1690	2			N	-0-					25
06	1710	N	1575	-0-	-135	-0-	1575	2			N	-0-					25

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9796	X	2	-0-	-9794	-0-	2	2			N	-0-					30
02	13406	X	13406	-0-	-0-	-0-	13311	2	95	9	N	86					116
03	11760	X	11760	-0-	-0-	-0-	11760	2			N	-0-					116
04	8547	X	8547	-0-	-0-	-0-	8526	2	21	9	N	19					135
05	9796	X	9456	-0-	-340	-0-	9454	2	2	9	N	2					137
*06	7948	X	7948	-0-	-0-	-0-	7948	2			N	-0-					137

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

01	480	N	480	-0-	-0-	-0-	60	1	420	2	N	-0-					48
02	403	N	403	-0-	-0-	-0-	56	1	346	2	N	1					49
							1	9									
03	434	N	423	-0-	-11	-0-	62	1	361	2	N	-0-					49
04	450	N	413	-0-	-37	-0-	60	1	353	2	N	-0-					49
05	434	N	407	-0-	-27	-0-	52	1	353	2	N	2					51
							2	9									
06	420	N	369	-0-	-51	-0-	60	1	309	2	N	-0-					51

EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

01	657	N	657	-0-	-0-	-0-	94	1	563	2	N	-0-					85
02	603	N	603	-0-	-0-	-0-	87	1	516	2	N	-0-					85
03	588	N	588	-0-	-0-	-0-	97	1	491	2	N	-0-					85
04	630	N	494	-0-	-136	-0-	81	1	413	2	N	-0-					85
05	682	N	411	-0-	-271	-0-	87	1	315	2	N	8					93
							9	9									
06	570	N	528	-0-	-42	-0-	87	1	437	2	N	4					97
							4	9									

MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

01	1800	N	1800	-0-	-0-	-0-	94	1	1687	2	N	17					42
							19	9									
02	1456	N	1411	-0-	-45	-0-	87	1	1321	2	N	3					45
							3	9									
03	1568	N	1568	-0-	-0-	-0-	97	1	1443	2	N	25	60	1			10
							28	9									
04	1740	N	1439	-0-	-301	-0-	94	1	1345	2	N	-0-					10
05	1550	N	1486	-0-	-64	-0-	90	1	1388	2	N	7					17
							8	9									
06	1530	N	1483	-0-	-47	-0-	94	1	1380	2	N	8					25
							9	9									

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					161
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					161
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					161
04	180	N	83	-0-	-97	-0-	83	2			N	-0-					161
05	93	N	26	-0-	-67	-0-	26	2			N	-0-					161
*06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					161

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC //CONT.// 325799
POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

01	899	N	627	-0-	-272	-0-	621	2	6	9	N	5					201
02	843	N	843	-0-	-0-	-0-	799	2	44	9	N	40					241
03	974	N	974	-0-	-0-	-0-	939	2	35	9	N	32	172	1			101
04	632	N	632	-0-	-0-	-0-	624	2	8	9	N	7					108
05	930	N	745	-0-	-185	-0-	724	2	21	9	N	19					127
*06	1118	N	1118	-0-	-0-	-0-	1072	2	46	9	N	42					169

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					77
02	532	N	293	-0-	-239	-0-	293	2			N	-0-					77
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					77
04	436	N	436	-0-	-0-	-0-	413	2	23	9	N	21					98
05	519	N	519	-0-	-0-	-0-	504	2	15	9	N	14					112
*06	634	N	634	-0-	-0-	-0-	608	2	26	9	N	24					136

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

01	310	N	113	-0-	-197	-0-	113	2			N	-0-	163	1			104
02	280	N	123	-0-	-157	-0-	123	2			N	-0-					104
03	310	N	125	-0-	-185	-0-	125	2			N	-0-					104
04	214	N	214	-0-	-0-	-0-	210	2	4	9	N	4					108
05	172	N	172	-0-	-0-	-0-	154	2	18	9	N	16					124
*06	163	N	163	-0-	-0-	-0-	150	2	13	9	N	12					136

JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

01	3100	N	11176	-0-	8076	18854	10341	2	835	9	N	759	692	1			2009
02	2800	N	8989	-0-	6189	25043	8444	2	545	9	N	495	515	1			1989
03	32151	X	7108	-0-	-25043	-0-	6402	2	706	9	N	642					2631
04	8006	X	8006	-0-	-0-	-0-	1015	1	6376	2	N	559	528	1			2662
							615	9									
05	3644	X	3644	-0-	-0-	-0-	439	1	2763	2	N	402	355	1			2709
							442	9									
*06	6911	X	6911	-0-	-0-	-0-	881	1	5536	2	N	449					3158
							494	9									

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

01	6355	X	6355	-0-	-0-	-0-	5664	2	691	9	N	628	536	1			2673
02	2716	X	2504	-0-	-212	-0-	2183	2	321	9	N	292	336	1			2629
03	3007	X	1351	-0-	-1656	-0-	940	2	411	9	N	374	528	1			2475
04	2910	X	2601	-0-	-309	-0-	1875	2	726	9	N	660					3135
05	3007	X	-0-	-0-	-3007	-0-					N	551	521	1			3165
*06	3286	X	3286	-0-	-0-	-0-	2664	2	622	9	N	565					3730

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2943	X	2943	-0-	-0-	-0-	1325	1	1093	2	N	477	362	1			2175
							525	9									
02	1776	X	1776	-0-	-0-	-0-	1513	2	263	9	N	239	176	1			2238
03	2137	N	2137	-0-	-0-	-0-	1781	2	356	9	N	324	548	1			2014
04	3000	N	3511	-0-	511	511	3107	2	404	9	N	367	196	1			2185
05	1953	N	-0-	-0-	-1953	-0-					N	354					2539
*06	3000	N	3940	-0-	940	940	3542	2	398	9	N	362					2901

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2416	X	2416	-0-	-0-	-0-	1846	2	570	9	N	518	537	1			2970
02	662	N	662	-0-	-0-	-0-	440	2	222	9	N	202					3172
03	682	N	463	-0-	-219	-0-	206	2	257	9	N	234					3406
04	1044	N	1044	-0-	-0-	-0-	382	2	662	9	N	602	508	1			3500
05	682	N	-0-	-0-	-682	-0-					N	391					3891
*06	1020	N	1020	-0-	-0-	-0-	395	2	625	9	N	568					4459

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7930 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	455	-0-	455	58336	238	2	217	9	N	197	176	1			9168
02	0	W	1163	-0-	1163	59499	857	2	306	9	N	278	161	1			9285
03	59685	X	186	-0-	-59499	-0-	101	2	85	9	N	77	170	1			9192
04	450	X	243	-0-	-207	-0-	199	2	44	9	N	40					9232
05	1302	X	-0-	-0-	-1302	-0-					N	20					9252
*06	310	N	310	-0-	-0-	-0-	291	2	19	9	N	17					9269

LINN OPERATING, INC. 501545
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	62	170	1			198
02	757	N	757	-0-	-0-	-0-	696	2	61	9	N	55					253
03	837	N	822	-0-	-15	-0-	756	2	66	9	N	60					313
04	810	N	585	-0-	-225	-0-	529	2	56	9	N	51					364
05	837	N	603	-0-	-234	-0-	546	2	57	9	N	52	170	1			246
06	810	N	591	-0-	-219	-0-	517	2	74	9	N	67	171	1			142

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	15					222
02	2118	N	2118	-0-	-0-	-0-	338	1	1717	2	N	57					279
							63	9									
03	2379	N	2379	-0-	-0-	-0-	374	1	1886	2	N	108					387
							119	9									
04	2250	N	1790	-0-	-460	-0-	362	1	1336	2	N	84	344	1			127
							92	9									
05	2356	N	1843	-0-	-513	-0-	374	1	1390	2	N	72					199
							79	9									
06	2310	N	1827	-0-	-483	-0-	416	1	1320	2	N	83	170	1			112
							91	9									

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	716	N	716	-0-	-0-	-0-	72	1	591	2	N	48					468
							53	9									
02	736	N	736	-0-	-0-	-0-	32	1	654	2	N	45					513
							50	9									
03	1240	N	787	-0-	-453	-0-	40	1	670	2	N	70					583
							77	9									
04	834	N	834	-0-	-0-	-0-	48	1	698	2	N	80	173	1			490
							88	9									
05	975	N	975	-0-	-0-	-0-	56	1	827	2	N	84	173	1			401
							92	9									
*06	919	N	919	-0-	-0-	-0-	56	1	802	2	N	55	174	1			282
							61	9									

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

01	0	N	-0-	-0-	-0-	-0-					N	56					380
02	308	N	308	-0-	-0-	-0-	255	2	53	9	N	48	168	1			260
03	372	N	261	-0-	-111	-0-	204	2	57	9	N	52					312
04	390	N	271	-0-	-119	-0-	205	2	66	9	N	60	171	1			201
05	341	N	254	-0-	-87	-0-	195	2	59	9	N	54					255
06	240	N	223	-0-	-17	-0-	159	2	64	9	N	58					313

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

01	0	N	-0-	-0-	-0-	-0-					N	8					296
02	812	N	812	-0-	-0-	-0-	804	2	8	9	N	7					303
03	899	N	894	-0-	-5	-0-	883	2	11	9	N	10					313
04	870	N	635	-0-	-235	-0-	624	2	11	9	N	10					323
05	899	N	664	-0-	-235	-0-	650	2	14	9	N	13	173	1			163
06	870	N	639	-0-	-231	-0-	619	2	20	9	N	18					181

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 1 RRCID -> 079092 COMPL. DATE 10/16/1978 TOTAL DEPTH 7512 PERF. 7200 - 7284

01	124	N	122	-0-	-2	-0-	31	1	91	2	N	-0-					153
02	87	N	87	-0-	-0-	-0-	28	1	59	2	N	-0-					153
03	155	N	92	-0-	-63	-0-	31	1	61	2	N	-0-					153
04	120	N	30	-0-	-90	-0-	30	1			N	-0-					153
05	93	N	31	-0-	-62	-0-	31	1			N	-0-					153
06	90	N	30	-0-	-60	-0-	30	1			N	-0-					153

MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

01	737	N	737	-0-	-0-	-0-	31	1	706	2	N	-0-					142
02	689	N	689	-0-	-0-	-0-	28	1	661	2	N	-0-					142
03	662	N	662	-0-	-0-	-0-	31	1	631	2	N	-0-					142
04	720	N	631	-0-	-89	-0-	30	1	601	2	N	-0-					142
05	775	N	592	-0-	-183	-0-	31	1	561	2	N	-0-					142
06	630	N	536	-0-	-94	-0-	30	1	506	2	N	-0-					142

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8153	X	1800	-0-	-6353	-0-	23	1	1515	2	N	238					710
							262	9									
02	6944	X	2682	-0-	-4262	-0-	28	1	2544	2	N	100					810
							110	9									
03	3472	X	1859	-0-	-1613	-0-	31	1	1734	2	N	85					895
							94	9									
04	3300	X	259	-0-	-3041	-0-	234	1	25	9	N	23	190	1			728
05	3410	X	3087	-0-	-323	-0-	1085	1	1846	2	N	142					870
							156	9									
*06	4704	X	4704	-0-	-0-	-0-	1050	1	3518	2	N	124	309	1			685
							136	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

01	18786	X	14455	-0-	-4331	-0-	31	1	14241	2	N	166	191	1			728
							183	9									
02	14756	X	10594	-0-	-4162	-0-	27	1	10420	2	N	134					862
							147	9									
03	15097	X	10248	-0-	-4849	-0-	27	1	10136	2	N	77	384	1			555
							85	9									
04	14610	X	5658	-0-	-8952	-0-	25	1	5593	2	N	36	173	1			418
							40	9									
05	14446	X	5592	-0-	-8854	-0-	31	1	5410	2	N	137					555
							151	9									
*06	17093	X	17093	-0-	-0-	-0-	28	1	17029	2	N	33					588
							36	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

01	667	N	667	-0-	-0-	-0-	657	2	10	9	N	9					170
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					170
03	645	N	645	-0-	-0-	-0-	645	2			N	-0-					170
*04	625	N	625	-0-	-0-	-0-	625	2			N	-0-					170
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					190
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					190
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					190
*04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					190
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	255	-0-	-55	-0-	48	1	207	2	N	-0-					42
02	302	N	302	-0-	-0-	-0-	54	1	248	2	N	-0-					42
03	378	N	378	-0-	-0-	-0-	60	1	318	2	N	-0-					42
04	372	N	372	-0-	-0-	-0-	58	1	314	2	N	-0-					42
05	385	N	385	-0-	-0-	-0-	58	1	327	2	N	-0-					42
*06	367	N	367	-0-	-0-	-0-	58	1	309	2	N	-0-					42

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

01	581	N	581	-0-	-0-	-0-	16	1	565	2	N	-0-					179
02	106	N	106	-0-	-0-	-0-	20	1	86	2	N	-0-					179
03	304	N	304	-0-	-0-	-0-	42	1	262	2	N	-0-					179
04	570	N	47	-0-	-523	-0-	20	1	27	2	N	-0-					179
05	124	N	97	-0-	-27	-0-	6	1	91	2	N	-0-					179
*06	645	N	645	-0-	-0-	-0-	44	1	601	2	N	-0-					179

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					4
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

01	2753	N	2753	-0-	-0-	-0-	2753	3			N	-0-					39
02	1387	N	1387	-0-	-0-	-0-	1367	3	20	9	N	18					57
03	1271	N	1225	-0-	-46	-0-	1201	3	24	9	N	22					79
04	2400	N	941	-0-	-1459	-0-	941	3			N	-0-					79
05	1550	N	691	-0-	-859	-0-	691	3			N	-0-					79
06	1200	N	1034	-0-	-166	-0-	1034	3			N	-0-					79

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

01	0	N	-0-	-0-	-0-	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

01	1240	#	840	-0-	-400	-0-	840	3			N	-0-					120
02	1008	#	757	-0-	-251	-0-	757	3			N	-0-					120
03	1071	R	1071	-0-	-0-	-0-	1057	3	14	9	N	13					133
04	1780	R	1780	-0-	-0-	-0-	1739	3	41	9	N	37					170
05	1736	R	1736	-0-	-0-	-0-	1712	3	24	9	N	22					192
*06	1707	R	1707	-0-	-0-	-0-	1700	3	7	9	N	6	178	1			20

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

01	2274	R	2274	-0-	-0-	-0-	60	1	2214	2	N	-0-					75
02	1960	#	1920	-0-	-40	-0-	56	1	1864	2	N	-0-					75
03	2139	#	2128	-0-	-11	-0-	62	1	2066	2	N	-0-					75
04	2190	#	1226	-0-	-964	-0-	40	1	1184	2	N	2					77
							2	9									
05	2644	R	2644	-0-	-0-	-0-	60	1	2582	2	N	2					79
							2	9									
06	2190	#	2075	-0-	-115	-0-	60	1	2015	2	N	-0-					79

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

01	0	X	-0-	-0-	-0-	B	-3399				N	-0-					213
02	0	X	-0-	-0-	-0-	B	-3399				N	-0-	186	1			27
03	0	X	-0-	-0-	-0-	B	-3399				N	-0-	27	5			-0-
04	0	X	-0-	-0-	-0-	B	-3399				N	-0-					-0-
*05	0	X	-0-	-0-	-0-	B	-3399				N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-3399				N	-0-					-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1146	X	1146	-0-	-0- B	-0-	30	1	1116	2	N	-0-					30
02	952	X	906	-0-	-46 B	-0-	28	1	878	2	N	-0-					30
03	1137	X	1137	-0-	-0- B	-0-	31	1	1106	2	N	-0-					30
04	1110	X	949	-0-	-161 B	-0-	30	1	919	2	N	-0-					30
05	1147	X	887	-0-	-260 B	-0-	31	1	856	2	N	-0-					30
06	1110	X	962	-0-	-148 B	-0-	28	1	934	2	N	-0-					30

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

01	1674	X	1600	-0-	-74 B	-0-	1600	3			N	-0-					90
02	1484	X	1479	-0-	-5 B	-0-	1470	3	9	9	N	8					98
03	1643	X	1606	-0-	-37 B	-0-	1600	3	6	9	N	5					103
04	1590	X	1522	-0-	-68 B	-0-	1520	3	2	9	N	2					105
05	1643	X	1522	-0-	-121 B	-0-	1521	3	1	9	N	1					106
06	1590	X	1535	-0-	-55 B	-0-	1533	3	2	9	N	2					108

RANGE PRODUCTION COMPANY 691703
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

01	6014	X	5515	-0-	-499 B	-0-	5504	2	11	9	N	10					240
02	5432	X	4676	-0-	-756 B	-0-	4670	2	6	9	N	5					245
03	6014	X	3983	-0-	-2031 B	-0-	3975	2	8	9	N	7					252
04	5820	X	4667	-0-	-1153 B	-0-	4664	2	3	9	N	3					255
05	5633	X	5633	-0-	-0- B	-0-	5619	2	14	9	N	13					268
06	5340	X	5284	-0-	-56 B	-0-	5270	2	14	9	N	13	188	1			93

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

01	868	N	855	-0-	-13 B	-0-	849	3	6	9	N	5					119
02	840	N	743	-0-	-97 B	-0-	732	3	11	9	N	10					129
03	837	N	602	-0-	-235 B	-0-	601	3	1	9	N	1					130
04	840	N	769	-0-	-71 B	-0-	759	3	10	9	N	9					139
05	837	N	675	-0-	-162 B	-0-	671	3	4	9	N	4					143
*06	742	N	742	-0-	-0- B	-0-	736	3	6	9	N	5					148

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

01	1533	N	1533	-0-	-0-	-0-	1507	3	26	9	Y	24	180	1			28
02	2549	N	2549	-0-	-0-	-0-	2549	3			Y	-0-					28
03	2542	N	2128	-0-	-414	-0-	2115	3	13	9	Y	12					40
04	1470	N	1145	-0-	-325	-0-	1145	3			Y	-0-					40
05	2821	N	199	-0-	-2622	-0-	199	3			Y	-0-					40
06	2070	N	1744	-0-	-326	-0-	331	1	1413	3	Y	-0-					40

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSLO (COLLIER LIME) //CONT.// 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1230	-0-	-41	-0-	1230	3			N	-0-					-0-
02	1120	N	1084	-0-	-36	-0-	1084	3			N	-0-					-0-
03	1240	N	1165	-0-	-75	-0-	1165	3			N	-0-					-0-
04	1200	N	1106	-0-	-94	-0-	1106	3			N	-0-					-0-
05	1209	N	1114	-0-	-95	-0-	1114	3			N	-0-					-0-
06	1140	N	1063	-0-	-77	-0-	1063	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 08/22/1997 TOTAL DEPTH 15800 PERF.13832 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	-0-	-0-	-372 B	-21613					N	-0-					20
02	224	N	-0-	-0-	-224 B	-21613					N	-0-					20
03	93	N	-0-	-0-	-93 B	-21613					N	-0-					20
*04	0	N	-0-	-0-	-0- B	-21613					N	-0-					20
*05	0	N	9164	-0-	9164 B	-12449	75 2	1 4	9087	2	N	-0-					20
06	0	N	10454	-0-	10454 B	-1995	213 1	1 4	10240	2	N	-0-	20	5			-0-

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	1541	-0-	-2582 B	-0-	1541	2			N	-0-					158
02	2520	X	1077	-0-	-1443 B	-0-	1077	2			N	-0-					158
03	2790	X	1362	-0-	-1428 B	-0-	1362	2			N	-0-					158
04	1500	X	1117	-0-	-383 B	-0-	1117	2			N	-0-					158
05	1550	X	1323	-0-	-227 B	-0-	1257	2	66	9	N	60					218
*06	1359	N	1359	-0-	-0- B	-0-	1329	2	30	9	N	27	162	1	67	5	16

CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1367	N	1367	-0-	-0- B	-0-	1315	2	52	9	N	47					231
02	1288	N	720	-0-	-568 B	-0-	695	2	25	9	N	23					254
03	1302	N	1218	-0-	-84 B	-0-	1163	2	55	9	N	50					304
04	1320	N	1318	-0-	-2 B	-0-	1286	2	32	9	N	29					333
05	1519	N	1519	-0-	-0- B	-0-	1440	2	79	9	N	72	249	1	1	8	155
*06	1339	N	1339	-0-	-0- B	-0-	1295	2	44	9	N	40	1	8			194

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					147

MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					42

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	612	-0-	-132 B	-0-	579	2	33	9	N	30					124
02	700	N	40	-0-	-660 B	-0-	31	2	9	9	N	8					132
03	620	N	396	-0-	-224 B	-0-	371	2	25	9	N	23					155
04	600	N	553	-0-	-47 B	-0-	520	2	33	9	N	30					185
05	578	N	578	-0-	-0- B	-0-	545	2	33	9	N	30					215
*06	454	N	454	-0-	-0- B	-0-	412	2	42	9	N	38	2	8			251

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

01	465	N	140	-0-	-325 B	-0-	140	2			N	-0-					65
02	420	N	301	-0-	-119 B	-0-	291	2	10	9	N	9					74
03	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					74
04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					74
05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					74
06	420	N	225	-0-	-195 B	-0-	225	2			N	-0-					74

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

01	3935	X	3935	-0-	-0- B	-0-	3870	2	65	9	N	59	182	1	2	8	54
02	3472	X	3472	-0-	-0- B	-0-	3417	2	55	9	N	50					104
03	3740	X	3740	-0-	-0- B	-0-	3704	2	36	9	N	33					137
04	3639	X	3639	-0-	-0- B	-0-	3543	2	96	9	N	87					224
05	3961	X	3961	-0-	-0- B	-0-	3855	2	106	9	N	96	2	8			318
*06	3600	X	3600	-0-	-0- B	-0-	3547	2	53	9	N	48	177	1	1	8	188

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

01	T. A.		5585	-0-	5585 B	11357	5555	2	30	9	N	27					83
02	T. A.		4515	-0-	4515 B	15872	4504	2	11	9	N	10	3	8			90
03	20496	X	4624	-0-	-15872 B	-0-	4609	2	15	9	N	14	1	8			103
04	5130	X	4392	-0-	-738 B	-0-	4309	2	83	9	N	75	2	8			176
05	5301	X	4292	-0-	-1009 B	-0-	4256	2	36	9	N	33	2	8			207
06	5130	X	3410	-0-	-1720 B	-0-	3390	2	20	9	N	18					225

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

01	2747	X	2747	-0-	-0- B	-0-	2650	2	97	9	N	88	188	1	1	8	163
02	2629	X	2629	-0-	-0- B	-0-	2566	2	63	9	N	57					220
03	3135	X	3135	-0-	-0- B	-0-	3010	2	125	9	N	114					334
04	2640	X	792	-0-	-1848 B	-0-	748	2	44	9	N	40					374
05	2728	X	931	-0-	-1797 B	-0-	910	2	21	9	N	19	193	1			200
06	2640	X	531	-0-	-2109 B	-0-	484	2	47	9	N	43	1	8			242

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

01	23095	X	22084	-0-	-1011 B	-0-	21535	2	549	9	N	499	578	1	2	8	472
02	20860	X	19674	-0-	-1186 B	-0-	19296	2	378	9	N	344	200	1	3	8	613
03	23469	X	23469	-0-	-0- B	-0-	22732	2	737	9	N	670	919	1	7	8	357
04	22170	X	21595	-0-	-575 B	-0-	21067	2	528	9	N	480	2	8			835
05	22599	X	22282	-0-	-317 B	-0-	21756	2	526	9	N	478	932	1	2	8	379
*06	21604	X	21604	-0-	-0- B	-0-	21142	2	462	9	N	420	355	1	1	8	443

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

01	30442	X	26154	-0-	-4288 B	-0-	25484	2	670	9	N	609	536	1	2	8	564
02	27496	X	22298	-0-	-5198 B	-0-	21778	2	520	9	N	473	386	1	1	8	650
03	30442	X	25165	-0-	-5277 B	-0-	24503	2	662	9	N	602	558	1	1	8	693
04	27960	X	22525	-0-	-5435 B	-0-	21955	2	570	9	N	518	575	1	5	8	631
05	26846	X	23775	-0-	-3071 B	-0-	23191	2	584	9	N	531	960	1	2	8	200
*06	23511	X	23511	-0-	-0- B	-0-	22931	2	580	9	N	527	344	1	1	8	382

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	12555	X	10952	-0-	-1603	B	-0-	10698	2	254	9	N	231	191	1	2	8	391
02	11340	X	10072	-0-	-1268	B	-0-	9928	2	144	9	N	131	1	8			521
03	12555	X	5948	-0-	-6607	B	-0-	5871	2	77	9	N	70	198	1	3	8	390
04	11820	X	8332	-0-	-3488	B	-0-	8245	2	87	9	N	79	1	8			468
05	11563	X	6846	-0-	-4717	B	-0-	6726	2	120	9	N	109	179	1			398
06	7230	X	3989	-0-	-3241	B	-0-	3895	2	94	9	N	85	1	8			482

FOREST OIL CORPORATION 275740
REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

01	2245	N	2245	-0-	-0-	B	-0-	2236	3	9	9	Y	8	8	8			23
02	2096	N	2096	-0-	-0-	B	-0-	2039	3	57	9	Y	52	11	8			64
03	2254	N	2254	-0-	-0-	B	-0-	2186	3	68	9	Y	62	78	1	15	8	33
04	7091	X	7091	-0-	-0-	B	-0-	7082	2	9	9	Y	8	8	8			33
*05	6997	X	6997	-0-	-0-	B	-0-	6997	2			Y	-0-					33
06	2190	N	2060	-0-	-130	B	-0-	2060	2			Y	-0-					-0-

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

01	3255	X	3296	-0-	41	B	-903	3285	3	11	9	Y	10	10	8			31
02	2884	X	3336	-0-	452	B	-451	3236	3	100	9	Y	91	25	8			97
03	3193	X	3400	-0-	207	B	-244	3294	3	106	9	Y	96	118	1	26	8	49
04	10126	X	10370	-0-	244	B	-0-	10350	2	20	9	Y	18	18	8			49
*05	10657	X	10657	-0-	-0-	B	-0-	10653	2	4	9	Y	4	4	8			49
06	3570	X	2974	-0-	-596	B	-0-	2974	2			Y	-0-					-0-

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

01	1234	N	1234	-0-	-0-	B	-0-	1153	3	81	9	N	74	10	8			263
02	1324	N	1324	-0-	-0-	B	-0-	1263	3	61	9	N	55	184	1	16	8	118
03	1338	N	1338	-0-	-0-	B	-0-	1221	3	117	9	N	106	173	1	12	8	39
04	1200	N	1003	-0-	-197	B	-0-	969	2	1	3	N	30	13	8			56
								33	9									
*05	2537	N	2537	-0-	-0-	B	-0-	2419	2	118	9	N	107	3	8			160
*06	2452	N	2452	-0-	-0-	B	-0-	2450	2	2	9	N	2	2	8			-0-

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

01	1468	X	1468	-0-	-0-	B	-0-	1373	3	95	9	N	86	9	8			201
02	1204	X	1140	-0-	-64	B	-0-	1083	3	57	9	N	52	183	1	19	8	51
03	1333	X	1089	-0-	-244	B	-0-	1033	3	56	9	N	51	23	8			79
04	1410	X	899	-0-	-511	B	-0-	847	2	1	3	N	46	15	8			110
								51	9									
*05	2362	X	2362	-0-	-0-	B	-0-	2272	2	90	9	N	82	3	8			189
*06	2088	X	2088	-0-	-0-	B	-0-	2071	2	17	9	N	15	178	1	2	8	24

NEWFIELD EXPL. MID-CON. INC 606616
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

01	2170	N	1971	-0-	-199	B	-0-	1915	2	56	9	N	51					202
02	1820	N	1737	-0-	-83	B	-0-	1711	2	26	9	N	24	177	1			49
03	1984	N	1938	-0-	-46	B	-0-	1875	2	63	9	N	57	93	1			13
04	1920	N	1815	-0-	-105	B	-0-	1772	2	43	9	N	39					52
05	1922	N	1858	-0-	-64	B	-0-	1846	2	12	9	N	11					63
*06	1895	N	1895	-0-	-0-	B	-0-	1775	2	120	9	N	109					172

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2559	-0-	-231 B	-0-	2548	2	11	9	N	10					107
02	2520	X	2296	-0-	-224 B	-0-	2293	2	3	9	N	3					110
03	2790	X	2585	-0-	-205 B	-0-	2585	2			N	-0-					110
04	2490	X	2380	-0-	-110 B	-0-	2368	2	12	9	N	11					121
05	2573	X	2507	-0-	-66 B	-0-	2496	2	11	9	N	10					131
06	2490	X	2420	-0-	-70 B	-0-	2409	2	11	9	N	10					141

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1711	-0-	-25 B	-0-	1645	2	66	9	N	60					309
02	1624	N	1355	-0-	-269 B	-0-	1341	2	14	9	N	13	192	1			130
03	1663	N	1663	-0-	-0- B	-0-	1594	2	69	9	N	63	106	1			87
04	1650	N	1483	-0-	-167 B	-0-	1440	2	43	9	N	39					126
05	1512	N	1512	-0-	-0- B	-0-	1465	2	47	9	N	43					169
06	1620	N	1399	-0-	-221 B	-0-	1358	2	41	9	N	37					206

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					68
02	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					68
03	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					68
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					68
05	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					68
06	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					68

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	#	826	-0-	-1189	-0-	826	2			N	-0-					256
02	1820	#	1755	-0-	-65	-0-	1755	2			N	-0-					256
03	2015	#	1547	-0-	-468	-0-	1547	2			N	-0-					256
04	1950	#	1125	-0-	-825	-0-	1125	2			N	-0-					256
05	2015	#	1342	-0-	-673	-0-	1342	2			N	-0-					256
06	1890	#	1315	-0-	-575	-0-	1315	2			N	-0-					256

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	276	R	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
02	245	R	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
03	279	#	272	-0-	-7	-0-	272	2			Y	-0-					-0-
04	359	R	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
05	279	#	223	-0-	-56	-0-	223	2			Y	-0-					-0-
*06	357	R	357	-0-	-0-	-0-	357	2			Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2892	2892	-0-	-0-	-0-	2892	2			N	-0-					741
02	560	-0-	-0-	-560	-0-					N	-0-					741
03	4272	4272	-0-	-0-	-0-	299	1	3973	2	N	-0-					741
04	600	-0-	-0-	-600	-0-					N	-0-					741
05	4377	4377	-0-	-0-	-0-	307	1	4070	2	N	-0-					741
06	600	3517	-0-	2917	2917	329	1	3188	2	N	-0-					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

01	2325	353	-0-	-1972	-0-	353	3			N	-0-					78
02	2100	20	-0-	-2080	-0-	20	3			N	-0-					78
03	2325	10	-0-	-2315	-0-	10	3			N	-0-					78
04	2250	10	-0-	-2240	-0-	10	3			N	-0-					78
05	2325	16	-0-	-2309	-0-	16	3			N	-0-					78
*06	1770 R	1770	-0-	-0-	-0-	1639	3	131	9	N	119	159	1			38

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

01	2170 #	2132	-0-	-38	-0-	2132	3			N	-0-					3
02	1960 #	1941	-0-	-19	-0-	1941	3			N	-0-					3
03	2201 #	2124	-0-	-77	-0-	2124	3			N	-0-					3
04	2130 #	2036	-0-	-94	-0-	2036	3			N	-0-					3
05	2201 #	2045	-0-	-156	-0-	2045	3			N	-0-					3
06	2070 #	1959	-0-	-111	-0-	1959	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

01	1736	N	1674	-0-	-62	-0-	1674	3			N	-0-					70
02	1764	N	1030	-0-	-734	-0-	1030	3			N	-0-					70
03	2015	N	762	-0-	-1253	-0-	762	3			N	-0-					70
04	1620	N	1025	-0-	-595	-0-	1025	3			N	-0-					70
05	1147	N	428	-0-	-719	-0-	428	3			N	-0-					70
06	750	N	470	-0-	-280	-0-	470	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

01	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
02	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
03	1178	X	913	-0-	-265	-0-	913	3			N	-0-					-0-
04	1140	X	569	-0-	-571	-0-	569	3			N	-0-					-0-
05	1240	X	761	-0-	-479	-0-	761	3			N	-0-					-0-
06	1200	X	733	-0-	-467	-0-	733	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

01	93	X	73	-0-	-20	-0-	73	3			N	-0-					-0-
02	84	X	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	93	X	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	X	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*06	223	X	223	-0-	-0-	-0-	223	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

01	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

01	62	X	36	-0-	-26	-0-	36	3			N	-0-					-0-
02	56	X	35	-0-	-21	-0-	35	3			N	-0-					-0-
03	62	X	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	X	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*06	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

01	31	X	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	31	X	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	X	29	-0-	-1	-0-	29	3			N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

01	434	X	252	-0-	-182	-0-	252	3			N	-0-					-0-
02	392	X	204	-0-	-188	-0-	204	3			N	-0-					-0-
03	403	X	232	-0-	-171	-0-	232	3			N	-0-					-0-
04	330	X	249	-0-	-81	-0-	249	3			N	-0-					-0-
05	279	X	215	-0-	-64	-0-	215	3			N	-0-					-0-
06	240	X	214	-0-	-26	-0-	214	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
04	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					-0-
05	2917	N	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
*06	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1147	X	1025	-0-	-122	-0-	1025	3		N	-0-			-0-
02	1008	X	910	-0-	-98	-0-	910	3		N	-0-			-0-
03	1085	X	989	-0-	-96	-0-	989	3		N	-0-			-0-
04	1020	X	957	-0-	-63	-0-	957	3		N	-0-			-0-
05	1023	X	952	-0-	-71	-0-	952	3		N	-0-			-0-
06	990	X	891	-0-	-99	-0-	891	3		N	-0-			-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

01	1132	X	1132	-0-	-0-	-0-	1132	3		N	-0-			-0-
02	1008	X	1000	-0-	-8	-0-	1000	3		N	-0-			-0-
03	1147	X	1109	-0-	-38	-0-	1109	3		N	-0-			-0-
04	1110	X	1085	-0-	-25	-0-	1085	3		N	-0-			-0-
05	1147	X	1119	-0-	-28	-0-	1119	3		N	-0-			-0-
06	1110	X	1076	-0-	-34	-0-	1076	3		N	-0-			-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

01	1067	X	1067	-0-	-0-	-0-	1067	3		N	-0-			-0-
02	952	X	934	-0-	-18	-0-	934	3		N	-0-			-0-
03	1085	X	904	-0-	-181	-0-	904	3		N	-0-			-0-
04	1050	X	896	-0-	-154	-0-	896	3		N	-0-			-0-
05	1085	X	906	-0-	-179	-0-	906	3		N	-0-			-0-
06	1020	X	743	-0-	-277	-0-	743	3		N	-0-			-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

01	932	X	932	-0-	-0-	-0-	932	3		N	-0-			-0-
02	847	X	847	-0-	-0-	-0-	847	3		N	-0-			-0-
03	966	X	966	-0-	-0-	-0-	966	3		N	-0-			-0-
04	932	X	932	-0-	-0-	-0-	932	3		N	-0-			-0-
05	972	X	972	-0-	-0-	-0-	972	3		N	-0-			-0-
*06	949	X	949	-0-	-0-	-0-	949	3		N	-0-			-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

01	2077	X	2077	-0-	-0-	-0-	2077	3		N	-0-			-0-
02	1904	X	1862	-0-	-42	-0-	1862	3		N	-0-			-0-
03	2108	X	2052	-0-	-56	-0-	2052	3		N	-0-			-0-
04	2040	X	1971	-0-	-69	-0-	1971	3		N	-0-			-0-
05	2108	X	2006	-0-	-102	-0-	2006	3		N	-0-			-0-
06	2010	X	1935	-0-	-75	-0-	1935	3		N	-0-			-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

01	291	X	291	-0-	-0-	-0-	291	3		N	-0-			-0-
02	258	X	258	-0-	-0-	-0-	258	3		N	-0-			-0-
03	287	X	287	-0-	-0-	-0-	287	3		N	-0-			-0-
04	277	X	277	-0-	-0-	-0-	277	3		N	-0-			-0-
05	279	X	271	-0-	-8	-0-	271	3		N	-0-			-0-
06	270	X	246	-0-	-24	-0-	246	3		N	-0-			-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

01	1141 X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
02	1036 X	1001	-0-	-35	-0-	1001	3			N	-0-					-0-
03	1147 X	1094	-0-	-53	-0-	1094	3			N	-0-					-0-
04	1110 X	1050	-0-	-60	-0-	1050	3			N	-0-					-0-
05	1147 X	1061	-0-	-86	-0-	1061	3			N	-0-					-0-
06	1110 X	1030	-0-	-80	-0-	1030	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

01	515 X	515	-0-	-0-	-0-	105	1	410	3	N	-0-					-0-
02	448 X	433	-0-	-15	-0-	95	1	338	3	N	-0-					-0-
03	496 X	482	-0-	-14	-0-	105	1	377	3	N	-0-					-0-
04	510 X	398	-0-	-112	-0-	102	1	296	3	N	-0-					-0-
05	527 X	424	-0-	-103	-0-	105	1	319	3	N	-0-					-0-
06	510 X	418	-0-	-92	-0-	102	1	316	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

01	1643 N	1384	-0-	-259	-0-	1384	3			N	-0-					-0-
02	1512 N	1459	-0-	-53	-0-	1459	3			N	-0-					-0-
03	1581 N	1571	-0-	-10	-0-	1571	3			N	-0-					-0-
04	1394 N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
05	1746 N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
*06	1603 N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

01	4619 X	3729	-0-	-890	-0-	3729	3			N	-0-					4
02	4004 X	3997	-0-	-7	-0-	3997	3			N	-0-					4
03	4433 X	4363	-0-	-70	-0-	4363	3			N	-0-					4
04	4185 X	4185	-0-	-0-	-0-	4185	3			N	-0-					4
05	4433 X	4086	-0-	-347	-0-	4086	3			N	-0-					4
06	4200 X	3825	-0-	-375	-0-	3825	3			N	-0-					4

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2639	X	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
02	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					-0-
03	2579	N	2579	-0-	-0-	-0-	2579	3			N	-0-					-0-
04	2492	N	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
05	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
*06	2429	N	2429	-0-	-0-	-0-	2429	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

01	899	N	717	-0-	-182	-0-	717	3			N	-0-					-0-
02	812	N	488	-0-	-324	-0-	488	3			N	-0-					-0-
03	899	N	355	-0-	-544	-0-	355	3			N	-0-					-0-
04	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
05	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
*06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

01	1054	N	1036	-0-	-18	-0-	1036	3			N	-0-					-0-
02	952	N	910	-0-	-42	-0-	910	3			N	-0-					-0-
03	1054	N	983	-0-	-71	-0-	983	3			N	-0-					-0-
04	990	N	495	-0-	-495	-0-	495	3			N	-0-					-0-
05	1023	N	920	-0-	-103	-0-	920	3			N	-0-					-0-
*06	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

01	1364	X	1076	-0-	-288	B	-0-	1076	2			N	-0-				-0-
02	1260	X	1119	-0-	-141	B	-0-	1119	2			N	-0-				-0-
03	1395	X	1242	-0-	-153	B	-0-	1242	2			N	-0-				-0-
04	1350	X	1090	-0-	-260	B	-0-	1090	2			N	-0-				-0-
05	1240	X	1237	-0-	-3	B	-0-	1237	2			N	-0-				-0-
06	1200	X	1131	-0-	-69	B	-0-	1131	2			N	-0-				-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

01	341	N	341	-0-	-0-	B	-0-	1	1	340	2	N	-0-				-0-
02	196	N	182	-0-	-14	B	-0-	1	1	181	2	N	-0-				-0-
03	1054	N	183	-0-	-871	B	-0-	1	1	182	2	N	-0-				-0-
04	330	N	173	-0-	-157	B	-0-	1	1	172	2	N	-0-				-0-
05	217	N	177	-0-	-40	B	-0-	1	1	176	2	N	-0-				-0-
06	180	N	137	-0-	-43	B	-0-	1	1	136	2	N	-0-				-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

01	1984	N	1579	-0-	-405	B	-0-	1579	3			N	-0-					-0-
02	1680	N	1519	-0-	-161	B	-0-	1519	3			N	-0-					-0-
03	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
04	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
05	2362	N	2362	-0-	-0-	B	-0-	2362	3			N	-0-					-0-
*06	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 3 RRCID -> 182048 COMPL. DATE 09/18/2000 TOTAL DEPTH 7500 PERF. 7144 - 7182

01	155	N	115	-0-	-40	B	-0-	115	3			N	-0-					27
02	168	N	107	-0-	-61	B	-0-	107	3			N	-0-					27
03	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					27
04	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					27
*05	124	N	79	-0-	-45	B	-0-	79	3			N	-0-	10	1			17
06	90	N	87	-0-	-3	B	-0-	66	3	21	9	N	19	36	1			-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

01	248	N	120	-0-	-128	B	-0-	120	3			N	-0-					-0-
02	140	N	93	-0-	-47	B	-0-	93	3			N	-0-					-0-
03	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
04	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
05	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
*06	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-

STUMP, J. V. WELL #: 3 RRCID -> 188059 COMPL. DATE 02/21/2002 TOTAL DEPTH 7900 PERF. 6572 - 6588

01	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

01	2077	N	1663	-0-	-414	B	-0-	1481	3	182	9	N	165					235
*02	2024	N	2024	-0-	-0-	B	-0-	2004	3	20	9	N	18	176	1			77
03	2474	N	2474	-0-	-0-	B	-0-	2324	3	150	9	N	136					213
04	2350	N	2350	-0-	-0-	B	-0-	2232	3	118	9	N	107	175	1			145
05	2361	N	2361	-0-	-0-	B	-0-	2247	3	114	9	N	104	176	1			73
06	2310	N	1302	-0-	-1008	B	-0-	1201	3	101	9	N	92					165

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 2400 RRCID -> 196296 COMPL. DATE 04/15/2003 TOTAL DEPTH 9530 PERF. 7179 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTHI "A" WELL #: 3 RRCID -> 196455 COMPL. DATE 04/01/2003 TOTAL DEPTH 7620 PERF. 7286 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	299	-0-	-11 B	-0-	288	3	11	9	N	10	166	1			16
02	336	N	287	-0-	-49 B	-0-	250	3	37	9	N	34					50
03	341	N	308	-0-	-33 B	-0-	245	3	63	9	N	57					107
04	300	N	263	-0-	-37 B	-0-	237	3	26	9	N	24					131
05	310	N	250	-0-	-60 B	-0-	213	3	37	9	N	34					165
06	300	N	250	-0-	-50 B	-0-	221	3	29	9	N	26	174	1			17

BUCKMINSTER WELL #: 2013 RRCID -> 206701 COMPL. DATE 12/01/2004 TOTAL DEPTH 7000 PERF. 6814 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUCKMINSTER WELL #: 3013 RRCID -> 206702 COMPL. DATE 12/01/2004 TOTAL DEPTH 8982 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	249	-0-	-309 B	-0-	245	3	4	9	N	4					174
02	504	N	465	-0-	-39 B	-0-	465	3			N	-0-					174
03	688	N	688	-0-	-0- B	-0-	621	3	67	9	N	61					235
04	570	N	570	-0-	-0- B	-0-	505	3	65	9	N	59					294
05	464	N	464	-0-	-0- B	-0-	435	3	29	9	N	26	171	1			149
06	540	N	433	-0-	-107 B	-0-	433	3			N	-0-					149

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1456	-0-	-404 B	-0-	1439	3	17	9	N	15	176	1			88
02	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					88
03	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					88
04	1718	N	1718	-0-	-0- B	-0-	1716	3	2	9	N	2					90
05	2015	N	1750	-0-	-265 B	-0-	1744	3	6	9	N	5					95
06	1800	N	1704	-0-	-96 B	-0-	1667	3	37	9	N	34					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
PINCKARD, LIZZIE E. -A- WELL #: 3 RRCID -> 211670 COMPL. DATE 04/20/2005 TOTAL DEPTH 9530 PERF. 7100 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

01	527	N	391	-0-	-136	B	-0-	385	2	6	9	N	5					224
02	364	N	352	-0-	-12	B	-0-	352	2			N	-0-					224
03	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					224
04	442	N	442	-0-	-0-	B	-0-	333	2	109	9	N	99	184	1			139
05	403	N	387	-0-	-16	B	-0-	342	2	45	9	N	41					180
06	360	N	325	-0-	-35	B	-0-	307	2	18	9	N	16					196

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

03	0	W	46276	-0-	46276	B	46276	133	1	44485	2	N	1507	1271	1			236
								1658	9									
04	0	W	31267	-0-	31267	B	77543	30165	2	1102	9	N	1002	701	1			537
05	0	W	21068	-0-	21068	B	98611	20247	2	821	9	N	746	1044	1			239
06	0	W	18656	-0-	18656	B	117267	680	1	17283	2	N	630	691	1			178
								693	9									

DICKINSON, CHARLES P. ET AL WELL #: 2 RRCID -> 268765 COMPL. DATE 03/19/2013 TOTAL DEPTH 9900 PERF. N/A

03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

01	3888	X	3888	-0-	-0-	B	-0-	195	1	3691	3	N	-0-					111
								2	4									
02	2520	X	2468	-0-	-52	B	-0-	163	1	2303	3	N	-0-					111
								2	4									
03	2998	X	2998	-0-	-0-	B	-0-	175	1	2821	3	N	-0-					111
								2	4									
04	3050	X	3050	-0-	-0-	B	-0-	187	1	2861	3	N	-0-					111
								2	4									
05	3372	X	3372	-0-	-0-	B	-0-	190	1	3171	3	N	8					119
								2	4	9	9							
06	2700	X	1595	-0-	-1105	B	-0-	141	1	1453	3	N	-0-					119
								1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL, -C- WELL #: 1 RRCID -> 021917 COMPL. DATE 02/29/1960 TOTAL DEPTH 8880 PERF. 6923 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

01	1346	N	1346	-0-	-0-	B	-0-	1345	3	1	9	N	1			17
02	1461	N	1461	-0-	-0-	B	-0-	1458	3	3	9	N	3			20
03	1415	N	1415	-0-	-0-	B	-0-	1411	3	4	9	N	4			24
04	1303	N	1303	-0-	-0-	B	-0-	1296	3	7	9	N	6			30
05	1612	N	846	-0-	-766	B	-0-	842	3	4	9	N	4			34
06	1380	N	80	-0-	-1300	B	-0-	80	3			N	-0-			34

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

01	1519	N	923	-0-	-596	B	-0-	22	1	889	3	N	9			123
								2	4	10	9					
02	1964	N	1964	-0-	-0-	B	-0-	57	1	1905	3	N	-0-			123
								2	4							
03	1674	N	1496	-0-	-178	B	-0-	45	1	1440	3	N	8			131
								2	4	9	9					
04	870	N	454	-0-	-416	B	-0-	14	1	438	3	N	-0-			131
								2	4							
05	2170	N	1934	-0-	-236	B	-0-	60	1	1872	3	N	-0-			131
								2	4							
06	1440	N	1298	-0-	-142	B	-0-	32	1	1265	3	N	-0-			131
								1	4							

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

01	5487	X	3838	-0-	-1649	B	-0-	95	1	3741	3	N	-0-			-0-
								2	4							
02	3892	X	3205	-0-	-687	B	-0-	83	1	3120	3	N	-0-			-0-
								2	4							
03	4970	X	4970	-0-	-0-	B	-0-	159	1	4809	3	N	-0-			-0-
								2	4							
04	4831	X	4831	-0-	-0-	B	-0-	182	1	4647	3	N	-0-			-0-
								2	4							
05	4791	X	4791	-0-	-0-	B	-0-	159	1	4630	3	N	-0-			-0-
								2	4							
*06	5955	X	5955	-0-	-0-	B	-0-	149	1	5805	3	N	-0-			-0-
								1	4							

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

01	1172	N	1172	-0-	-0-	B	-0-	60	1	1102	3	N	7			7
								2	4	8	9					
02	1337	N	1337	-0-	-0-	B	-0-	51	1	1231	3	N	48			55
								2	4	53	9					
03	1378	N	1378	-0-	-0-	B	-0-	50	1	1302	3	N	22			77
								2	4	24	9					
04	1597	N	1597	-0-	-0-	B	-0-	62	1	1481	3	N	47			124
								2	4	52	9					
05	1634	N	1634	-0-	-0-	B	-0-	65	1	1545	3	N	20			144
								2	4	22	9					
*06	1551	N	1551	-0-	-0-	B	-0-	63	1	1487	3	N	-0-			144
								1	4							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	336	-0-	-873 B	-0-	25	1	309	3	N	-0-					24
							2	4									
02	504	N	388	-0-	-116 B	-0-	18	1	368	3	N	-0-					24
							2	4									
03	465	N	351	-0-	-114 B	-0-	12	1	337	3	N	-0-					24
							2	4									
04	300	N	240	-0-	-60 B	-0-	9	1	229	3	N	-0-					24
							2	4									
05	434	N	311	-0-	-123 B	-0-	11	1	298	3	N	-0-					24
							2	4									
*06	2703	N	2703	-0-	-0- B	-0-	72	1	2629	3	N	1					25
							1	4	1	9							

ELLIS, DREW, ET AL -C- WELL #: 1 RRCID -> 021926 COMPL. DATE 07/28/1960 TOTAL DEPTH 8650 PERF. 6783 - 6834

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

01	3906	X	3793	-0-	-113 B	-0-	3793	3			N	-0-					-0-
02	3500	X	3257	-0-	-243 B	-0-	3257	3			N	-0-					-0-
03	3782	X	3554	-0-	-228 B	-0-	3554	3			N	-0-					-0-
04	3660	X	3377	-0-	-283 B	-0-	3377	3			N	-0-					-0-
05	3782	X	3467	-0-	-315 B	-0-	3467	3			N	-0-					-0-
06	3660	X	3362	-0-	-298 B	-0-	3362	3			N	-0-					-0-

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

01	1054	N	2	-0-	-1052 B	-0-	2	4			N	-0-					118
02	700	N	250	-0-	-450 B	-0-	4	1	244	3	N	-0-					118
							2	4									
03	2333	N	2333	-0-	-0- B	-0-	109	1	2222	3	N	-0-					118
							2	4									
04	1227	N	1227	-0-	-0- B	-0-	39	1	1186	3	N	-0-					118
							2	4									
05	1087	N	1087	-0-	-0- B	-0-	32	1	1053	3	N	-0-					118
							2	4									
06	2250	N	941	-0-	-1309 B	-0-	26	1	914	3	N	-0-					118
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1054	-0-	-186	B	-0-	1039	3	15	9	N	14					69
02	1064	N	715	-0-	-349	B	-0-	715	3			N	-0-					69
03	1085	N	884	-0-	-201	B	-0-	884	3			N	-0-					69
04	1020	N	1017	-0-	-3	B	-0-	1017	3			N	-0-					69
05	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					69
*06	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					69

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

01	2294	N	2099	-0-	-195	B	-0-	67	1	2028	3	N	2					116
								2	4	2	9							
02	2464	N	1818	-0-	-646	B	-0-	51	1	1765	3	N	-0-					116
								2	4									
03	2263	N	1997	-0-	-266	B	-0-	60	1	1935	3	N	-0-					116
								2	4									
04	2069	N	2069	-0-	-0-	B	-0-	90	1	1966	3	N	10					126
								2	4	11	9							
05	2015	N	1625	-0-	-390	B	-0-	66	1	1537	3	N	18					144
								2	4	20	9							
*06	2112	N	2112	-0-	-0-	B	-0-	90	1	2021	3	N	-0-					144
								1	4									

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

01	1395	N	1383	-0-	-12	B	-0-	54	1	1312	3	N	14					106
								2	4	15	9							
02	1344	N	1311	-0-	-33	B	-0-	56	1	1250	3	N	3					109
								2	4	3	9							
03	1395	N	1384	-0-	-11	B	-0-	52	1	1319	3	N	10					119
								2	4	11	9							
04	1436	N	1436	-0-	-0-	B	-0-	60	1	1368	3	N	5					124
								2	4	6	9							
05	1457	N	908	-0-	-549	B	-0-	37	1	850	3	N	17					141
								2	4	19	9							
06	1350	N	640	-0-	-710	B	-0-	23	1	616	3	N	-0-					141
								1	4									

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

01	1344	N	1344	-0-	-0-	B	-0-	38	1	1287	3	N	15					81
								2	4	17	9							
02	1176	N	1134	-0-	-42	B	-0-	26	1	1106	3	N	-0-					81
								2	4									
03	1258	N	1258	-0-	-0-	B	-0-	29	1	1227	3	N	-0-					81
								2	4									
04	1260	N	1207	-0-	-53	B	-0-	30	1	1175	3	N	-0-					81
								2	4									
05	1271	N	1250	-0-	-21	B	-0-	26	1	1222	3	N	-0-					81
								2	4									
06	1230	N	1229	-0-	-1	B	-0-	22	1	1206	3	N	-0-					81
								1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SELL, JULIUS WELL #: 1 RRCID -> 021953 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 7170 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	779	-0-	-89	B	-0-	13 2	1 4	764	3	N	-0-					36
02	846	N	846	-0-	-0-	B	-0-	14 2	1 4	830	3	N	-0-					36
03	920	N	920	-0-	-0-	B	-0-	15 2	1 4	903	3	N	-0-					36
04	856	N	856	-0-	-0-	B	-0-	14 2	1 4	840	3	N	-0-					36
05	930	N	643	-0-	-287	B	-0-	11 2	1 4	630	3	N	-0-					36
06	900	N	306	-0-	-594	B	-0-	6 1	1 4	299	3	N	-0-					36

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1981	-0-	-282	B	-0-	171 2	1 4	1808	3	N	-0-					113
02	2044	N	1779	-0-	-265	B	-0-	168 2	1 4	1609	3	N	-0-					113
03	2263	N	2037	-0-	-226	B	-0-	158 2	1 4	1877	3	N	-0-					113
04	2724	N	2724	-0-	-0-	B	-0-	186 2	1 4	2536	3	N	-0-					113
05	2244	N	2244	-0-	-0-	B	-0-	163 2	1 4	2079	3	N	-0-					113
*06	2564	N	2564	-0-	-0-	B	-0-	176 1	1 4	2387	3	N	-0-					113

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					34
02	448	N	417	-0-	-31 B	-0-	417	2			N	-0-					34
03	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					34
04	510	N	412	-0-	-98 B	-0-	412	2			N	-0-					34
05	465	N	435	-0-	-30 B	-0-	435	2			N	-0-					34
06	420	N	380	-0-	-40 B	-0-	380	2			N	-0-					34

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	509	-0-	-483 B	-0-	509	3			N	-0-					22
02	728	N	725	-0-	-3 B	-0-	725	3			N	-0-					22
03	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					22
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					22
05	806	N	519	-0-	-287 B	-0-	519	3			N	-0-					22
*06	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					22

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2701	X	2701	-0-	-0- B	-0-	50	1	2649	3	N	-0-					185
							2	4									
02	2749	X	2749	-0-	-0- B	-0-	64	1	2683	3	N	-0-					185
							2	4									
03	3009	X	3009	-0-	-0- B	-0-	69	1	2910	3	N	25					210
							2	4	28	9							
04	2939	X	2939	-0-	-0- B	-0-	89	1	2848	3	N	-0-	195	1			15
							2	4									
05	2974	X	2974	-0-	-0- B	-0-	98	1	2874	3	N	-0-					15
							2	4									
*06	2834	X	2834	-0-	-0- B	-0-	67	1	2763	3	N	3					18
							1	4	3	9							

DUDLEY -ET- -AL- WELL #: 1032 RRCID -> 053032 COMPL. DATE 07/28/1972 TOTAL DEPTH 7105 PERF. 6996 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					5

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					7
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					7
03	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					7
04	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					7
05	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					7
*06	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	B	-0-	3 1 2 4	166	3	N	-0-				25
02	183	N	183	-0-	-0-	B	-0-	3 1 2 4	178	3	N	-0-				25
03	274	N	274	-0-	-0-	B	-0-	4 1 2 4	268	3	N	-0-				25
04	278	N	278	-0-	-0-	B	-0-	4 1 2 4	272	3	N	-0-				25
05	342	N	342	-0-	-0-	B	-0-	5 1 2 4	299 36	3 9	N	33				58
*06	347	N	347	-0-	-0-	B	-0-	7 1 1 4	339	3	N	-0-				58

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

01	623	N	623	-0-	-0-	B	-0-	591	3	32	9	N	29			76
02	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-			76
03	930	N	807	-0-	-123	B	-0-	772	3	35	9	N	32			108
04	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-			108
05	930	N	685	-0-	-245	B	-0-	685	3			N	-0-			108
06	780	N	641	-0-	-139	B	-0-	641	3			N	-0-			108

MORRIS -A- WELL #: 1 RRCID -> 058610 COMPL. DATE 04/09/1974 TOTAL DEPTH 7450 PERF. 7290 - 7337

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

*12	1240	N	1073	-0-	-167	B	-0-	39 1 2 4	1030 2	3 9	N	2				37
*01	1147	N	1084	-0-	-63	B	-0-	33 1 2 4	1049	3	N	-0-				37
*02	1036	N	878	-0-	-158	B	-0-	29 1 2 4	847	3	N	-0-				37
*03	1085	N	1051	-0-	-34	B	-0-	23 1 2 4	1026	3	N	-0-				37
*04	1020	N	1004	-0-	-16	B	-0-	22 1 2 4	980	3	N	-0-				37
*05	1037	N	1037	-0-	-0-	B	-0-	27 1 2 4	1008	3	N	-0-				37
06	1020	N	994	-0-	-26	B	-0-	22 1 1 4	971	3	N	-0-				37

LINN, ROY WELL #: 3 RRCID -> 067074 COMPL. DATE 04/06/1976 TOTAL DEPTH 9450 PERF. 7120 - 7164

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED WELL #: 2 RRCID -> 075710 COMPL. DATE 01/26/1978 TOTAL DEPTH 6850 PERF. 6674 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

01	1660	N	1660	-0-	-0-	B	-0-	38	1	1620	3	N	-0-					161
								2	4									
02	1176	N	599	-0-	-577	B	-0-	20	1	577	3	N	-0-					161
								2	4									
03	1209	N	553	-0-	-656	B	-0-	11	1	540	3	N	-0-					161
								2	4									
04	2188	N	2188	-0-	-0-	B	-0-	53	1	2133	3	N	-0-					161
								2	4									
05	1898	N	1898	-0-	-0-	B	-0-	54	1	1842	3	N	-0-					161
								2	4									
*06	1879	N	1879	-0-	-0-	B	-0-	68	1	1810	3	N	-0-					161
								1	4									

COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

01	3100	X	1319	-0-	-1781	B	-0-	1319	3			N	-0-					97
02	2800	X	1105	-0-	-1695	B	-0-	1105	3			N	-0-					97
03	3499	X	3499	-0-	-0-	B	-0-	3499	3			N	-0-					97
04	1013	X	1013	-0-	-0-	B	-0-	1013	3			N	-0-					97
*05	1023	X	609	-0-	-414	B	-0-	609	3			N	-0-					97
06	3000	X	982	-0-	-2018	B	-0-	982	3			N	-0-					97

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

01	1085	N	1071	-0-	-14	B	-0-	41	1	1028	3	N	-0-					56
								2	4									
02	1202	N	1202	-0-	-0-	B	-0-	21	1	1173	3	N	5					61
								2	4	6	9							
03	1209	N	1209	-0-	-0-	B	-0-	17	1	1190	3	N	-0-					61
								2	4									
04	1193	N	1193	-0-	-0-	B	-0-	32	1	1149	3	N	9					70
								2	4	10	9							
05	1333	N	1202	-0-	-131	B	-0-	33	1	1164	3	N	3					73
								2	4	3	9							
06	1170	N	1170	-0-	-0-	B	-0-	19	1	1150	3	N	-0-					73
								1	4									

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1109	-0-	-193 B	-0-	18	1	1083	3	N	5					49
							2	4	6	9							
02	1567	N	1567	-0-	-0- B	-0-	26	1	1539	3	N	-0-					49
							2	4									
03	1840	N	1840	-0-	-0- B	-0-	31	1	1795	3	N	11					60
							2	4	12	9							
04	1496	N	1496	-0-	-0- B	-0-	26	1	1459	3	N	8					68
							2	4	9	9							
05	1990	N	1990	-0-	-0- B	-0-	40	1	1925	3	N	21					89
							2	4	23	9							
06	1770	N	992	-0-	-778 B	-0-	64	1	927	3	N	-0-					89
							1	4									

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1735	N	1735	-0-	-0- B	-0-	37	1	1690	3	N	5					118
							2	4	6	9							
02	1207	N	1207	-0-	-0- B	-0-	42	1	1162	3	N	1					119
							2	4	1	9							
03	6097	X	6097	-0-	-0- B	-0-	187	1	5906	3	N	2					121
							2	4	2	9							
04	1650	N	1433	-0-	-217 B	-0-	53	1	1369	3	N	8					129
							2	4	9	9							
05	1333	N	672	-0-	-661 B	-0-	17	1	653	3	N	-0-					129
							2	4									
06	2940	X	1231	-0-	-1709 B	-0-	31	1	1199	3	N	-0-					129
							1	4									

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
02	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
03	1395	N	1283	-0-	-112 B	-0-	1283	3			N	-0-					-0-
04	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
05	1426	N	655	-0-	-771 B	-0-	655	3			N	-0-					-0-
06	1230	N	999	-0-	-231 B	-0-	999	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	620	-0-	-217 B	-0-	18	1	596	3	N	4					106
							2	4	4	9							
02	896	N	570	-0-	-326 B	-0-	17	1	549	3	N	2					108
							2	4	2	9							
03	713	N	602	-0-	-111 B	-0-	15	1	585	3	N	-0-					108
							2	4									
04	645	N	645	-0-	-0- B	-0-	15	1	628	3	N	-0-					108
							2	4									
05	633	N	633	-0-	-0- B	-0-	16	1	615	3	N	-0-					108
							2	4									
*06	644	N	644	-0-	-0- B	-0-	12	1	631	3	N	-0-					108
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1034	-0-	-113 B	-0-	31	1	997	3	N	4					64
							2	4	4	9							
02	1008	N	917	-0-	-91 B	-0-	26	1	889	3	N	-0-					64
							2	4									
03	1045	N	1045	-0-	-0- B	-0-	28	1	1015	3	N	-0-					64
							2	4									
04	1046	N	1046	-0-	-0- B	-0-	27	1	1004	3	N	12					76
							2	4	13	9							
05	1042	N	1042	-0-	-0- B	-0-	28	1	1005	3	N	6					82
							2	4	7	9							
06	1020	N	991	-0-	-29 B	-0-	28	1	958	3	N	4					86
							1	4	4	9							

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1689	N	1689	-0-	-0- B	-0-	1689	3			Y	-0-					-0-
02	1260	N	1127	-0-	-133 B	-0-	1127	3			Y	-0-					-0-
03	1742	N	1742	-0-	-0- B	-0-	38	1	1702	3	Y	-0-					-0-
							2	4									
04	1735	N	1735	-0-	-0- B	-0-	1735	3			Y	-0-					-0-
*05	2277	N	2277	-0-	-0- B	-0-	2277	3			Y	-0-					-0-
*06	1252	N	1252	-0-	-0- B	-0-	1252	3			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1642	-0-	-156 B	-0-	1641	3	1	9	N	1					118
02	1475	N	1475	-0-	-0- B	-0-	1472	3	3	9	N	3					121
03	1634	N	1634	-0-	-0- B	-0-	1632	3	2	9	N	2					123
04	1590	N	1581	-0-	-9 B	-0-	1581	3			N	-0-					123
05	1643	N	1524	-0-	-119 B	-0-	1524	3			N	-0-					123
06	1590	N	1501	-0-	-89 B	-0-	1501	3			N	-0-					123

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
02	728	N	657	-0-	-71 B	-0-	657	3			N	-0-					-0-
03	775	N	704	-0-	-71 B	-0-	704	3			N	-0-					-0-
04	960	N	691	-0-	-269 B	-0-	691	3			N	-0-					-0-
05	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
*06	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	2	-0-	-60 B	-0-	2	4			N	-0-					155
02	28	N	8	-0-	-20 B	-0-	6	1	2	4	N	-0-					155
03	31	N	2	-0-	-29 B	-0-	2	4			N	-0-					155
04	0	N	-0-	-0-	-0- B	-0-					N	6					161
05	8	N	-0-	-0-	-8 B	-0-					N	-0-					161
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					161

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	2	-0-	-2 B	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	4			N	-0-					-0-
03	2	N	2	-0-	-0- B	-0-	2	4			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	4			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	4			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1937	N	1937	-0-	-0-	B	-0-	46	1 2 4	1889	3	N	-0-					17
02	2026	N	2026	-0-	-0-	B	-0-	52	1 2 4	1972	3	N	-0-					17
03	1994	N	1994	-0-	-0-	B	-0-	49	1 2 4	1943	3	N	-0-					17
04	2052	N	2052	-0-	-0-	B	-0-	51	1 2 4	1999	3	N	-0-					17
05	2232	N	1929	-0-	-303	B	-0-	52	1 2 4	1875	3	N	-0-					17
06	1920	N	1799	-0-	-121	B	-0-	58	1 1 4	1740	3	N	-0-					17

MORRIS ESTATE -D- WELL #: 1 RRCID -> 101509 COMPL. DATE 07/24/1982 TOTAL DEPTH 9750 PERF. 7218 - 7294

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

01	2950	X	2950	-0-	-0-	B	-0-	90	1 2 4	2858	3	N	-0-					72
02	2492	X	2466	-0-	-26	B	-0-	77	1 2 4	2366 21	3 9	N	19					91
03	2759	X	2611	-0-	-148	B	-0-	85	1 2 4	2507 17	3 9	N	15					106
04	2760	X	2509	-0-	-251	B	-0-	79	1 2 4	2408 20	3 9	N	18					124
05	2945	X	2451	-0-	-494	B	-0-	84	1 2 4	2365	3	N	-0-					124
06	2850	X	2389	-0-	-461	B	-0-	82	1 1 4	2306	3	N	-0-					124

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

01	1807	N	1807	-0-	-0-	B	-0-	444	1 2 4	1361	3	N	-0-					57
02	1624	N	989	-0-	-635	B	-0-	401	1 2 4	576 10	3 9	N	9					66
03	1550	N	768	-0-	-782	B	-0-	443	1 2 4	323	3	N	-0-					66
04	1320	N	1254	-0-	-66	B	-0-	430	1 2 4	822	3	N	-0-					66
05	1455	N	1455	-0-	-0-	B	-0-	444	1 2 4	1009	3	N	-0-					66
*06	1931	N	1931	-0-	-0-	B	-0-	430	1 1 4	1500	3	N	-0-					66

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A. W. -B- WELL #: 2051 RRCID -> 106697 COMPL. DATE 07/20/1983 TOTAL DEPTH 9200 PERF. 6862 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	790	-0-	-16	B	-0-	790	3			N	-0-					2
02	700	N	686	-0-	-14	B	-0-	686	3			N	-0-					2
03	775	N	690	-0-	-85	B	-0-	690	3			N	-0-					2
04	750	N	628	-0-	-122	B	-0-	628	3			N	-0-					2
05	775	N	463	-0-	-312	B	-0-	463	3			N	-0-					2
06	660	N	351	-0-	-309	B	-0-	351	3			N	-0-					2

PINCKARD, LIZZIE E. WELL #: 2 RRCID -> 110121 COMPL. DATE 03/21/1984 TOTAL DEPTH 7189 PERF. 6932 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1740	N	1740	-0-	-0-	B	-0-	35	1	1703	3	N	-0-					-0-
								2	4									
02	1512	N	1469	-0-	-43	B	-0-	24	1	1443	3	N	-0-					-0-
								2	4									
03	2162	N	2162	-0-	-0-	B	-0-	38	1	2122	3	N	-0-					-0-
								2	4									
04	2019	N	2019	-0-	-0-	B	-0-	38	1	1979	3	N	-0-					-0-
								2	4									
05	2059	N	2059	-0-	-0-	B	-0-	39	1	2018	3	N	-0-					-0-
								2	4									
06	2100	N	1963	-0-	-137	B	-0-	26	1	1936	3	N	-0-					-0-
								1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORRIS -B- WELL #: 2 RRCID -> 119167 COMPL. DATE 09/10/1985 TOTAL DEPTH 7425 PERF. 7184 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

01	868	N	737	-0-	-131	B	-0-	31 2	1 4	704	3	N	-0-				12
02	784	N	632	-0-	-152	B	-0-	27 2	1 4	603	3	N	-0-				12
03	873	N	873	-0-	-0-	B	-0-	36 2	1 4	835	3	N	-0-				12
04	773	N	773	-0-	-0-	B	-0-	32 2	1 4	739	3	N	-0-				12
05	783	N	783	-0-	-0-	B	-0-	34 2	1 4	747	3	N	-0-				12
06	840	N	754	-0-	-86	B	-0-	35 1	1 4	718	3	N	-0-				12

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1562	-0-	-174 B	-0-	42	1	1507	3	N	10					123
							2	4	11	9							
02	1678	N	1678	-0-	-0- B	-0-	55	1	1621	3	N	-0-					123
							2	4									
03	1821	N	1821	-0-	-0- B	-0-	62	1	1698	3	N	54	54	5			123
							2	4	59	9							
04	1777	N	1777	-0-	-0- B	-0-	51	1	1660	3	N	58					181
							2	4	64	9							
05	1860	N	1747	-0-	-113 B	-0-	48	1	1697	3	N	-0-					181
							2	4									
06	1770	N	1734	-0-	-36 B	-0-	49	1	1680	3	N	4					185
							1	4	4	9							

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

01	3038	X	2898	-0-	-140 B	-0-	2836	3	62	9	N	56					91
02	2749	X	2749	-0-	-0- B	-0-	2749	3			N	-0-					91
03	3193	X	2995	-0-	-198 B	-0-	2995	3			N	-0-					91
04	3090	X	2898	-0-	-192 B	-0-	2898	3			N	-0-					91
05	3193	X	2962	-0-	-231 B	-0-	2962	3			N	-0-					91
06	2940	X	2870	-0-	-70 B	-0-	2870	3			N	-0-					91

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

01	186	N	67	-0-	-119 B	-0-	67	3			N	-0-					116
02	196	N	51	-0-	-145 B	-0-	51	3			N	-0-					116
03	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					116
04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					116
05	62	N	13	-0-	-49 B	-0-	13	3			N	-0-					116
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					116

GLASGOW, H. T. WELL #: 2738 RRCID -> 140233 COMPL. DATE 05/13/2008 TOTAL DEPTH 7500 PERF. 7666 - 9302

01	0	X	-0-	-0-	-0- B	-0-					N	-0-					84
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					84
03	31	X	-0-	-0-	-31 B	-0-					N	-0-					84
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					84
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					84
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					84

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

01	1371	N	1371	-0-	-0- B	-0-	1329	3	42	9	N	38	199	1			39
02	2282	N	2282	-0-	-0- B	-0-	2203	3	79	9	N	72					111
03	1915	N	1915	-0-	-0- B	-0-	1838	3	77	9	N	70	168	1			13
04	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					13
05	2535	N	2535	-0-	-0- B	-0-	2451	3	84	9	N	76					89
*06	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					89

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2073	N	2073	-0-	-0- B	-0-	63	1	1896	3	N	102	40	5			181
							2	4	112	9							
02	1932	N	1875	-0-	-57 B	-0-	60	1	1813	3	N	-0-					181
							2	4									
03	2077	N	2026	-0-	-51 B	-0-	65	1	1959	3	N	-0-					181
							2	4									
04	1950	N	1926	-0-	-24 B	-0-	57	1	1867	3	N	-0-					181
							2	4									
05	2077	N	1962	-0-	-115 B	-0-	55	1	1905	3	N	-0-					181
							2	4									
06	1950	N	1949	-0-	-1 B	-0-	62	1	1886	3	N	-0-					181
							1	4									

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1085	-0-	-93 B	-0-	1050	3	35	9	N	32					64
02	1120	N	616	-0-	-504 B	-0-	616	3			N	-0-					64
03	1209	N	701	-0-	-508 B	-0-	8	1	691	3	N	-0-					64
							2	4									
04	840	N	589	-0-	-251 B	-0-	589	3			N	-0-					64
*05	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					64
06	690	N	439	-0-	-251 B	-0-	439	3			N	-0-					64

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45
*06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					45

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1900	-0-	-84 B	-0-	114	1	1784	2	Y	-0-					74
							2	4									
02	1792	N	1723	-0-	-69 B	-0-	80	1	1641	2	Y	-0-					74
							2	4									
03	1984	N	1813	-0-	-171 B	-0-	88	1	1723	2	Y	-0-					74
							2	4									
04	1740	N	1660	-0-	-80 B	-0-	78	1	1580	2	Y	-0-					74
							2	4									
05	1922	N	1670	-0-	-252 B	-0-	77	1	1591	2	Y	-0-					74
							2	4									
06	1740	N	1551	-0-	-189 B	-0-	74	1	1472	2	Y	4					78
							1	4	4	9							

LINN, ROY -C- WELL #: 3 RRCID -> 144664 COMPL. DATE 02/12/1993 TOTAL DEPTH 9655 PERF. 7208 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2087	-0-	-176 B	-0-	73	1	2002	3	N	9					101
							2	4	10	9							
02	2140	N	2140	-0-	-0- B	-0-	94	1	2041	3	N	3					104
							2	4	3	9							
03	2451	N	2451	-0-	-0- B	-0-	100	1	2343	3	N	5					109
							2	4	6	9							
04	2325	N	2325	-0-	-0- B	-0-	116	1	2194	3	N	12					121
							2	4	13	9							
05	2381	N	2381	-0-	-0- B	-0-	110	1	2269	3	N	-0-					121
							2	4									
06	2370	N	2317	-0-	-53 B	-0-	110	1	2204	3	N	2					123
							1	4	2	9							

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
02	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
04	690	N	518	-0-	-172 B	-0-	518	3			N	-0-					-0-
*05	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
06	690	N	208	-0-	-482 B	-0-	208	3			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1469	N	1469	-0-	-0- B	-0-	44	1	1423	3	N	-0-					161
							2	4									
02	1025	N	1025	-0-	-0- B	-0-	23	1	1000	3	N	-0-					161
							2	4									
03	931	N	931	-0-	-0- B	-0-	22	1	907	3	N	-0-					161
							2	4									
04	1543	N	1543	-0-	-0- B	-0-	52	1	1489	3	N	-0-					161
							2	4									
05	1676	N	1676	-0-	-0- B	-0-	54	1	1620	3	N	-0-					161
							2	4									
*06	1560	N	1560	-0-	-0- B	-0-	54	1	1505	3	N	-0-					161
							1	4									

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	519	N	519	-0-	-0- B	-0-	6	1	511	3	N	-0-					96
							2	4									
02	392	N	300	-0-	-92 B	-0-	3	1	295	3	N	-0-					96
							2	4									
03	559	N	559	-0-	-0- B	-0-	6	1	551	3	N	-0-					96
							2	4									
04	520	N	520	-0-	-0- B	-0-	6	1	512	3	N	-0-					96
							2	4									
05	478	N	478	-0-	-0- B	-0-	5	1	471	3	N	-0-					96
							2	4									
06	540	N	508	-0-	-32 B	-0-	8	1	499	3	N	-0-					96
							1	4									

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					181
02	1428	N	861	-0-	-567 B	-0-	861	3			N	-0-					181
03	1519	N	1378	-0-	-141 B	-0-	61	1	1315	3	N	-0-					181
							2	4									
04	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					181
*05	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					181
*06	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					181

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					30
06	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					30

COURSON -B- 15 WELL #: 32 RRCID -> 146923 COMPL. DATE 08/16/1993 TOTAL DEPTH 6900 PERF. 6734 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1475	N	1475	-0-	-0- B	-0-	36	1	1437	3	N	-0-					161
							2	4									
02	1281	N	1281	-0-	-0- B	-0-	33	1	1246	3	N	-0-					161
							2	4									
03	1613	N	1613	-0-	-0- B	-0-	44	1	1567	3	N	-0-					161
							2	4									
04	1761	N	1761	-0-	-0- B	-0-	53	1	1706	3	N	-0-					161
							2	4									
05	1562	N	1562	-0-	-0- B	-0-	45	1	1515	3	N	-0-					161
							2	4									
*06	1840	N	1840	-0-	-0- B	-0-	52	1	1787	3	N	-0-					161
							1	4									

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					60
02	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					60
03	1542	N	1542	-0-	-0- B	-0-	38	1	1479	3	N	21					81
							2	4	23	9							
04	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					81
*05	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					81
06	1500	N	1421	-0-	-79 B	-0-	1399	3	22	9	N	20					101

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	833	-0-	-4 B	-0-	6	1	825	3	N	-0-					86
							2	4									
02	784	N	757	-0-	-27 B	-0-	6	1	749	3	N	-0-					86
							2	4									
03	837	N	738	-0-	-99 B	-0-	8	1	728	3	N	-0-					86
							2	4									
04	810	N	598	-0-	-212 B	-0-	6	1	590	3	N	-0-					86
							2	4									
05	837	N	12	-0-	-825 B	-0-	10	3	2	4	N	-0-					86
06	720	N	438	-0-	-282 B	-0-	5	1	432	3	N	-0-					86
							1	4									

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1040	-0-	-758 B	-0-	1038	3	2	9	Y	2					20
02	1708	N	517	-0-	-1191 B	-0-	517	3			Y	-0-					20
03	1829	N	1186	-0-	-643 B	-0-	36	1	1144	3	Y	4					24
							2	4	4	9							
04	865	N	865	-0-	-0- B	-0-	865	3			Y	-0-					24
*05	1066	N	1066	-0-	-0- B	-0-	1066	3			Y	-0-					24
06	1050	N	976	-0-	-74 B	-0-	964	3	12	9	Y	11					35

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					101
02	392	N	237	-0-	-155 B	-0-	237	3			N	-0-					101
03	443	N	443	-0-	-0- B	-0-	441	3	2	4	N	-0-					101
04	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					101
*05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					101
06	420	N	-0-	-0-	-420 B	-0-					N	-0-					101

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					121
02	1008	N	1005	-0-	-3 B	-0-	1005	3			N	-0-					121
03	1280	N	1280	-0-	-0- B	-0-	20	1	1258	3	N	-0-					121
							2	4									
04	1050	N	1008	-0-	-42 B	-0-	1008	3			N	-0-					121
*05	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					121
06	1260	N	1089	-0-	-171 B	-0-	1089	3			N	-0-					121

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	862	N	862	-0-	-0- B	-0-	34	1	825	3	N	1					15
							2	4	1	9							
02	678	N	678	-0-	-0- B	-0-	30	1	646	3	N	-0-					15
							2	4									
03	786	N	786	-0-	-0- B	-0-	27	1	725	3	N	29	29	5			15
							2	4	32	9							
04	810	N	718	-0-	-92 B	-0-	33	1	683	3	N	-0-					15
							2	4									
05	744	N	712	-0-	-32 B	-0-	36	1	668	3	N	5					20
							2	4	6	9							
06	750	N	675	-0-	-75 B	-0-	34	1	640	3	N	-0-					20
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					28
02	1008	N	729	-0-	-279 B	-0-	729	3			N	-0-					28
03	1097	N	1097	-0-	-0- B	-0-	18	1	1077	3	N	-0-					28
							2	4									
04	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					28
*05	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					28
06	1080	N	1072	-0-	-8 B	-0-	1072	3			N	-0-					28

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

01	1705	N	1705	-0-	-0- B	-0-	40	1	1663	3	N	-0-					134
							2	4									
02	1162	N	1162	-0-	-0- B	-0-	32	1	1128	3	N	-0-					134
							2	4									
03	1443	N	1443	-0-	-0- B	-0-	36	1	1405	3	N	-0-					134
							2	4									
04	1620	N	1300	-0-	-320 B	-0-	37	1	1261	3	N	-0-					134
							2	4									
05	1659	N	1659	-0-	-0- B	-0-	53	1	1604	3	N	-0-					134
							2	4									
*06	2021	N	2021	-0-	-0- B	-0-	116	1	1904	3	N	-0-					134
							1	4									

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

01	1838	N	1838	-0-	-0- B	-0-	58	1	1778	3	N	-0-					84
							2	4									
02	1712	N	1712	-0-	-0- B	-0-	63	1	1647	3	N	-0-					84
							2	4									
03	1736	N	1708	-0-	-28 B	-0-	66	1	1640	3	N	-0-					84
							2	4									
04	1733	N	1733	-0-	-0- B	-0-	42	1	1689	3	N	-0-					84
							2	4									
05	1891	N	1705	-0-	-186 B	-0-	53	1	1650	3	N	-0-					84
							2	4									
*06	1658	N	1658	-0-	-0- B	-0-	41	1	1616	3	N	-0-					84
							1	4									

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

01	6363	X	6363	-0-	-0- B	-0-	131	1	6230	3	N	-0-					131
							2	4									
02	3001	X	3001	-0-	-0- B	-0-	102	1	2888	3	N	8					139
							2	4	9	9							
03	3255	X	3184	-0-	-71 B	-0-	109	1	3073	3	N	-0-					139
							2	4									
04	5070	X	2982	-0-	-2088 B	-0-	110	1	2860	3	N	9					148
							2	4	10	9							
05	5239	X	3019	-0-	-2220 B	-0-	115	1	2902	3	N	-0-					148
							2	4									
06	5070	X	2981	-0-	-2089 B	-0-	107	1	2860	3	N	12					160
							1	4	13	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1316	N	1316	-0-	-0- B	-0-	51	1 2 4	1263	3	N	-0-					121
02	1089	N	1089	-0-	-0- B	-0-	50	1 2 4	1037	3	N	-0-					121
03	1254	N	1254	-0-	-0- B	-0-	54	1 2 4	1198	3	N	-0-					121
04	1244	N	1244	-0-	-0- B	-0-	64	1 2 4	1178	3	N	-0-					121
05	1265	N	1265	-0-	-0- B	-0-	61	1 2 4	1202	3	N	-0-					121
06	1200	N	1171	-0-	-29 B	-0-	56	1 1 4	1114	3	N	-0-					121

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1759	N	1759	-0-	-0- B	-0-	68	1 2 4	1689	3	N	-0-					52
02	1553	N	1553	-0-	-0- B	-0-	65	1 2 4	1486	3	N	-0-					52
03	1715	N	1715	-0-	-0- B	-0-	67	1 2 4	1646	3	N	-0-					52
04	1620	N	1577	-0-	-43 B	-0-	68	1 2 4	1507	3	N	-0-					52
05	1705	N	1580	-0-	-125 B	-0-	60	1 2 4	1509	3 9	N	8					60
06	1650	N	1537	-0-	-113 B	-0-	57	1 1 4	1479	3	N	-0-					60

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	887	N	887	-0-	-0- B	-0-	840	3	47	9	N	43					72
02	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					72
03	877	N	877	-0-	-0- B	-0-	811	3	66	9	N	60	60	5			72
04	955	N	955	-0-	-0- B	-0-	855	3	100	9	N	91					163
05	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					163
*06	858	N	858	-0-	-0- B	-0-	850	3	8	9	N	7					170

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					24
02	1428	N	1210	-0-	-218 B	-0-	1210	3			N	-0-					24
03	1714	N	1714	-0-	-0- B	-0-	61	1	1651	3	N	-0-					24
							2	4									
04	1410	N	1342	-0-	-68 B	-0-	1342	3			N	-0-					24
*05	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					24
06	1680	N	1517	-0-	-163 B	-0-	1517	3			N	-0-					24

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

01	434	N	348	-0-	-86 B	-0-	8	1	338	3	N	-0-					101
							2	4									
02	483	N	483	-0-	-0- B	-0-	13	1	468	3	N	-0-					101
							2	4									
03	437	N	437	-0-	-0- B	-0-	13	1	422	3	N	-0-					101
							2	4									
04	445	N	445	-0-	-0- B	-0-	12	1	431	3	N	-0-					101
							2	4									
05	527	N	441	-0-	-86 B	-0-	13	1	426	3	N	-0-					101
							2	4									
06	420	N	406	-0-	-14 B	-0-	8	1	397	3	N	-0-					101
							1	4									

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

01	2914	X	2812	-0-	-102 B	-0-	2812	3			N	-0-					18
02	2632	X	1920	-0-	-712 B	-0-	1920	3			N	-0-					18
03	2914	X	2774	-0-	-140 B	-0-	25	1	2747	3	N	-0-					18
							2	4									
04	2430	X	2342	-0-	-88 B	-0-	2342	3			N	-0-					18
*05	2550	X	2550	-0-	-0- B	-0-	2550	3			N	-0-					18
06	2730	X	2418	-0-	-312 B	-0-	2418	3			N	-0-					18

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

01	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					40
02	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					40
03	1306	N	1306	-0-	-0- B	-0-	44	1	1260	3	N	-0-					40
							2	4									
04	1410	N	1157	-0-	-253 B	-0-	1157	3			N	-0-					40
*05	1123	N	1123	-0-	-0- B	-0-	935	3	188	9	N	171	171	1			40
06	1260	N	906	-0-	-354 B	-0-	906	3			N	-0-					40

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

01	1333	N	834	-0-	-499 B	-0-	42	1	769	3	N	19	142	1	18	5	10
							2	4	21	9							
02	1484	N	1433	-0-	-51 B	-0-	55	1	1376	3	N	-0-					10
							2	4									
03	1616	N	1616	-0-	-0- B	-0-	69	1	1532	3	N	12					22
							2	4	13	9							
04	1523	N	1523	-0-	-0- B	-0-	79	1	1434	3	N	7					29
							2	4	8	9							
05	1581	N	1426	-0-	-155 B	-0-	54	1	1358	3	N	11					40
							2	4	12	9							
06	1560	N	1399	-0-	-161 B	-0-	70	1	1328	3	N	-0-					40
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2883	-0-	-0-	B	-0-	2883	3			N	-0-					91
02	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					91
03	2158	N	2158	-0-	-0-	B	-0-	18	1	2140	3	N	-0-					91
04	2190	N	1725	-0-	-465	B	-0-	1725	3			N	-0-					91
*05	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					91
06	2100	N	1115	-0-	-985	B	-0-	1115	3			N	-0-					91

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

01	1283	N	1283	-0-	-0-	B	-0-	35	1	1246	3	N	-0-					44
								2	4									
02	980	N	716	-0-	-264	B	-0-	16	1	698	3	N	-0-					44
								2	4									
03	1099	N	1099	-0-	-0-	B	-0-	45	1	1052	3	N	-0-					44
								2	4									
04	1200	N	808	-0-	-392	B	-0-	27	1	779	3	N	-0-					44
								2	4									
05	832	N	832	-0-	-0-	B	-0-	35	1	795	3	N	-0-					44
								2	4									
*06	1561	N	1561	-0-	-0-	B	-0-	24	1	1536	3	N	-0-					44
								1	4									

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

01	620	N	467	-0-	-153	B	-0-	11	1	454	3	N	-0-					190
								2	4									
02	588	N	2	-0-	-586	B	-0-	2	4			N	-0-	177	1			13
03	965	N	965	-0-	-0-	B	-0-	22	1	941	3	N	-0-					13
								2	4									
04	676	N	676	-0-	-0-	B	-0-	19	1	642	3	N	12					25
								2	4	13	9							
05	625	N	625	-0-	-0-	B	-0-	16	1	607	3	N	-0-					25
								2	4									
06	930	N	566	-0-	-364	B	-0-	14	1	547	3	N	4					29
								1	4	4	9							

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

01	627	N	627	-0-	-0-	B	-0-	28	1	597	3	N	-0-					79
								2	4									
02	868	N	684	-0-	-184	B	-0-	32	1	650	3	N	-0-					79
								2	4									
03	761	N	761	-0-	-0-	B	-0-	31	1	728	3	N	-0-					79
								2	4									
04	709	N	709	-0-	-0-	B	-0-	26	1	681	3	N	-0-					79
								2	4									
05	744	N	724	-0-	-20	B	-0-	30	1	692	3	N	-0-					79
								2	4									
06	750	N	743	-0-	-7	B	-0-	36	1	684	3	N	20					99
								1	4	22	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1277	-0-	-118 B	-0-	26	1	1249	3	N	-0-					123
							2	4									
02	1390	N	1390	-0-	-0- B	-0-	9	1	1379	3	N	-0-					123
							2	4									
03	1365	N	1365	-0-	-0- B	-0-	18	1	1345	3	N	-0-					123
							2	4									
04	1334	N	1334	-0-	-0- B	-0-	24	1	1308	3	N	-0-					123
							2	4									
05	1550	N	1338	-0-	-212 B	-0-	29	1	1307	3	N	-0-					123
							2	4									
06	1320	N	1283	-0-	-37 B	-0-	29	1	1253	3	N	-0-					123
							1	4									

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1494	N	1494	-0-	-0- B	-0-	36	1	1347	3	N	99					260
							2	4	109	9							
02	1355	N	1355	-0-	-0- B	-0-	30	1	1269	3	N	49	194	1			115
							2	4	54	9							
03	1535	N	1535	-0-	-0- B	-0-	39	1	1414	3	N	73					188
							2	4	80	9							
04	1527	N	1527	-0-	-0- B	-0-	42	1	1387	3	N	87	180	1			95
							2	4	96	9							
05	1561	N	1561	-0-	-0- B	-0-	43	1	1404	3	N	102					197
							2	4	112	9							
06	1500	N	1288	-0-	-212 B	-0-	41	1	1246	3	N	-0-					197
							1	4									

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-
02	2399	X	2399	-0-	-0- B	-0-	2399	3			N	-0-					-0-
03	2880	X	2880	-0-	-0- B	-0-	67	1	2811	3	N	-0-					-0-
							2	4									
04	2130	N	1715	-0-	-415 B	-0-	1715	3			N	-0-					-0-
*05	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-
06	2490	N	1822	-0-	-668 B	-0-	1822	3			N	-0-					-0-

COURSON -B- 5 WELL #: 50 RRCID -> 158494 COMPL. DATE 04/16/2002 TOTAL DEPTH 8900 PERF. 5506 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PSHIGODA, FREIDA WELL #: 3 RRCID -> 158505 COMPL. DATE 03/23/1996 TOTAL DEPTH 7150 PERF. 6750 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

01	1479	N	1479	-0-	-0-	B	-0-	40	1	1430	3	N	6					60
								2	4	7	9							
02	1411	N	1411	-0-	-0-	B	-0-	48	1	1359	3	N	2					62
								2	4	2	9							
03	1614	N	1614	-0-	-0-	B	-0-	59	1	1551	3	N	2					64
								2	4	2	9							
04	1532	N	1532	-0-	-0-	B	-0-	44	1	1486	3	N	-0-					64
								2	4									
05	1550	N	1499	-0-	-51	B	-0-	46	1	1451	3	N	-0-					64
								2	4									
06	1560	N	1495	-0-	-65	B	-0-	52	1	1429	3	N	12					76
								1	4	13	9							

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

01	1116	N	1101	-0-	-15	B	-0-	36	1	1063	3	N	-0-					-0-
								2	4									
02	978	N	978	-0-	-0-	B	-0-	31	1	942	3	N	3					3
								2	4	3	9							
03	1041	N	1041	-0-	-0-	B	-0-	33	1	1004	3	N	2					5
								2	4	2	9							
04	1020	N	978	-0-	-42	B	-0-	30	1	940	3	N	5					10
								2	4	6	9							
05	1085	N	817	-0-	-268	B	-0-	25	1	790	3	N	-0-					10
								2	4									
06	1020	N	883	-0-	-137	B	-0-	28	1	854	3	N	-0-					10
								1	4									

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

01	378	N	378	-0-	-0-	B	-0-	10	1	366	3	N	-0-					-0-
								2	4									
02	395	N	395	-0-	-0-	B	-0-	8	1	385	3	N	-0-					-0-
								2	4									
03	425	N	425	-0-	-0-	B	-0-	11	1	412	3	N	-0-					-0-
								2	4									
04	479	N	479	-0-	-0-	B	-0-	19	1	458	3	N	-0-					-0-
								2	4									
05	434	N	359	-0-	-75	B	-0-	10	1	347	3	N	-0-					-0-
								2	4									
*06	489	N	489	-0-	-0-	B	-0-	18	1	470	3	N	-0-					-0-
								1	4									

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

01	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					38
02	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					38
03	1054	N	767	-0-	-287	B	-0-	767	3			N	-0-					38
04	6233	X	6233	-0-	-0-	B	-0-	6233	3			N	-0-					38
05	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					38
*06	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					38

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW "B" WELL #: 4 RRCID -> 158809 COMPL. DATE 04/24/1996 TOTAL DEPTH 8900 PERF. 6928 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLASGOW, H. T. WELL #: 3 RRCID -> 158920 COMPL. DATE 05/05/1996 TOTAL DEPTH 7550 PERF. 7186 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1429	-0-	-400	B	-0-	1396	3	33	9	N	30					37
02	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					37
03	1488	N	1394	-0-	-94	B	-0-	1394	3			N	-0-					37
04	1380	N	1294	-0-	-86	B	-0-	1294	3			N	-0-					37
05	1860	N	1485	-0-	-375	B	-0-	1485	3			N	-0-					37
06	1350	N	1292	-0-	-58	B	-0-	1292	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1305	N	1305	-0-	-0-	B	-0-	47	1	1256	3	N	-0-					-0-
								2	4									
02	1227	N	1227	-0-	-0-	B	-0-	46	1	1176	3	N	3					3
								2	4	3	9							
03	1325	N	1325	-0-	-0-	B	-0-	50	1	1271	3	N	2					5
								2	4	2	9							
04	1257	N	1257	-0-	-0-	B	-0-	49	1	1206	3	N	-0-					5
								2	4									
05	1364	N	1237	-0-	-127	B	-0-	42	1	1190	3	N	3					8
								2	4	3	9							
06	1290	N	1123	-0-	-167	B	-0-	35	1	1087	3	N	-0-					8
								1	4									

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2066	N	2066	-0-	-0-	B	-0-	36	1	2028	3	N	-0-					52
								2	4									
02	1983	N	1983	-0-	-0-	B	-0-	40	1	1913	3	N	25					77
								2	4	28	9							
03	1788	N	1788	-0-	-0-	B	-0-	43	1	1743	3	N	-0-					77
								2	4									
04	1950	N	1621	-0-	-329	B	-0-	37	1	1582	3	N	-0-					77
								2	4									
05	2201	N	1597	-0-	-604	B	-0-	36	1	1559	3	N	-0-					77
								2	4									
06	1740	N	1440	-0-	-300	B	-0-	31	1	1408	3	N	-0-					77
								1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	282	N	282	-0-	-0- B	-0-	11	1	263	3	N	5			148
							2	4	6	9					
02	224	N	187	-0-	-37 B	-0-	11	1	174	3	N	-0-			148
							2	4							
03	155	N	49	-0-	-106 B	-0-	4	1	43	3	N	-0-			148
							2	4							
04	270	N	209	-0-	-61 B	-0-	8	1	199	3	N	-0-			148
							2	4							
05	217	N	12	-0-	-205 B	-0-	2	1	8	3	N	-0-			148
							2	4							
*06	170	N	170	-0-	-0- B	-0-	16	1	153	3	N	-0-			148
							1	4							

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	679	-0-	-34 B	-0-	20	1	657	3	N	-0-			18
							2	4							
02	705	N	705	-0-	-0- B	-0-	21	1	682	3	N	-0-			18
							2	4							
03	757	N	757	-0-	-0- B	-0-	23	1	732	3	N	-0-			18
							2	4							
04	730	N	730	-0-	-0- B	-0-	21	1	707	3	N	-0-			18
							2	4							
05	775	N	757	-0-	-18 B	-0-	23	1	732	3	N	-0-			18
							2	4							
06	720	N	701	-0-	-19 B	-0-	21	1	679	3	N	-0-			18
							1	4							

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2635	X	2451	-0-	-184 B	-0-	94	1	2355	3	N	-0-			50
							2	4							
02	2492	X	2028	-0-	-464 B	-0-	73	1	1953	3	N	-0-			50
							2	4							
03	3074	X	3074	-0-	-0- B	-0-	139	1	2929	3	N	4			54
							2	4	4	9					
04	2670	X	2410	-0-	-260 B	-0-	117	1	2291	3	N	-0-			54
							2	4							
05	2517	X	2517	-0-	-0- B	-0-	101	1	2414	3	N	-0-			54
							2	4							
06	2970	X	2347	-0-	-623 B	-0-	96	1	2250	3	N	-0-			54
							1	4							

DUDLEY ET AL WELL #: 3032 RRCID -> 161568 COMPL. DATE 09/20/1996 TOTAL DEPTH 7850 PERF. 6936 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-	Y	-0-			13
02	T. A.		-0-	-0-	-0- B	-0-	Y	-0-			13
03	T. A.		-0-	-0-	-0- B	-0-	Y	-0-			13
04	T. A.		-0-	-0-	-0- B	-0-	Y	-0-			13
05	T. A.		-0-	-0-	-0- B	-0-	Y	-0-			13
06	T. A.		-0-	-0-	-0- B	-0-	Y	-0-			13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	896	N	896	-0-	-0- B	-0-		17	1	877	3	N	-0-					76
								2	4									
02	870	N	870	-0-	-0- B	-0-		17	1	851	3	N	-0-					76
								2	4									
03	965	N	965	-0-	-0- B	-0-		21	1	942	3	N	-0-					76
								2	4									
04	851	N	851	-0-	-0- B	-0-		25	1	824	3	N	-0-					76
								2	4									
05	961	N	791	-0-	-170 B	-0-		28	1	761	3	N	-0-					76
								2	4									
06	930	N	767	-0-	-163 B	-0-		27	1	739	3	N	-0-					76
								1	4									

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	2152	-0-	-1227 B	-0-		2152	3			N	-0-					-0-
02	2744	X	2218	-0-	-526 B	-0-		2174	3	44	9	N	40					40
03	3038	X	2839	-0-	-199 B	-0-		44	1	2726	3	N	61					101
								2	4	67	9							
04	2880	X	2091	-0-	-789 B	-0-		2091	3			N	-0-					101
*05	2015	X	-0-	-0-	-2015 B	-0-						N	-0-					101
06	2760	X	-0-	-0-	-2760 B	-0-						N	-0-					101

TREGELLAS, W. T. WELL #: 5 RRCID -> 163308 COMPL. DATE 01/21/1997 TOTAL DEPTH 9350 PERF. 7112 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1607	N	1607	-0-	-0- B	-0-		50	1	1499	3	N	51	60	1	40	5	69
								2	4	56	9							
02	1428	N	978	-0-	-450 B	-0-		62	1	914	3	N	-0-					69
								2	4									
03	1813	N	1813	-0-	-0- B	-0-		73	1	1738	3	N	-0-					69
								2	4									
04	1527	N	1527	-0-	-0- B	-0-		50	1	1473	3	N	2					71
								2	4	2	9							
05	1531	N	1531	-0-	-0- B	-0-		46	1	1476	3	N	6					77
								2	4	7	9							
06	1740	N	1469	-0-	-271 B	-0-		45	1	1410	3	N	12					89
								1	4	13	9							

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2052	N	2052	-0-	-0- B	-0-		2052	3			N	-0-					66
02	1512	N	1454	-0-	-58 B	-0-		1454	3			N	-0-					66
03	1911	N	1911	-0-	-0- B	-0-		15	1	1803	3	N	83	83	5			66
								2	4	91	9							
04	1766	N	1766	-0-	-0- B	-0-		1766	3			N	-0-					66
*05	1763	N	1763	-0-	-0- B	-0-		1763	3			N	-0-					66
06	1860	N	1627	-0-	-233 B	-0-		1627	3			N	-0-					66

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GLASGOW, H. T. WELL #: 4 RRCID -> 163921 COMPL. DATE 05/05/1997 TOTAL DEPTH 7450 PERF. 7224 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

01	3266	X	3266	-0-	-0-	B	-0-	3266	3			N	-0-					81
02	2156	N	1102	-0-	-1054	B	-0-	1102	3			N	-0-					81
03	2325	N	2070	-0-	-255	B	-0-	62	1	2006	3	N	-0-					81
								2	4									
04	2490	N	1633	-0-	-857	B	-0-	1633	3			N	-0-					81
*05	2075	N	2075	-0-	-0-	B	-0-	2075	3			N	-0-					81
06	2940	X	2176	-0-	-764	B	-0-	2176	3			N	-0-					81

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

01	2877	X	2877	-0-	-0-	B	-0-	2877	3			N	-0-					9
02	2716	X	2073	-0-	-643	B	-0-	2073	3			N	-0-					9
03	3007	X	2517	-0-	-490	B	-0-	70	1	2442	3	N	3					12
								2	4	3	9							
04	2700	X	1268	-0-	-1432	B	-0-	1268	3			N	-0-					12
*05	2672	X	2672	-0-	-0-	B	-0-	2672	3			N	-0-					12
06	2790	X	2146	-0-	-644	B	-0-	2146	3			N	-0-					12

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

01	1166	N	1166	-0-	-0-	B	-0-	30	1	1109	3	N	23					57
								2	4	25	9							
02	1176	N	1011	-0-	-165	B	-0-	28	1	973	3	N	7					64
								2	4	8	9							
03	1457	N	1073	-0-	-384	B	-0-	31	1	1040	3	N	-0-					64
								2	4									
04	1110	N	1026	-0-	-84	B	-0-	33	1	985	3	N	5					69
								2	4	6	9							
05	1116	N	1067	-0-	-49	B	-0-	25	1	1034	3	N	5					74
								2	4	6	9							
06	1050	N	979	-0-	-71	B	-0-	25	1	953	3	N	-0-					74
								1	4									

COURSON -B- 3 WELL #: 57 RRCID -> 164540 COMPL. DATE 09/10/1996 TOTAL DEPTH 8850 PERF. 6678 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	14					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	14					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	14					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	14					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	14					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	14					N	-0-					-0-

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2711	N	2711	-0-	-0- B	-0-	2711	3			N	-0-					136
02	2240	N	1416	-0-	-824 B	-0-	1416	3			N	-0-					136
03	2639	N	2639	-0-	-0- B	-0-	2639	3			N	-0-					136
04	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					136
*05	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					136
*06	2711	N	2711	-0-	-0- B	-0-	2709	3	2	9	N	2					138

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	562	-0-	-1174 B	-0-	7	1	553	3	N	-0-					60
							2	4									
02	532	N	525	-0-	-7 B	-0-	6	1	499	3	N	16					76
							2	4	18	9							
03	589	N	554	-0-	-35 B	-0-	8	1	544	3	N	-0-					76
							2	4									
04	540	N	535	-0-	-5 B	-0-	9	1	521	3	N	3					79
							2	4	3	9							
05	589	N	550	-0-	-39 B	-0-	8	1	540	3	N	-0-					79
							2	4									
*06	543	N	543	-0-	-0- B	-0-	8	1	512	3	N	20					99
							1	4	22	9							

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					5
02	2016	N	1729	-0-	-287 B	-0-	1729	3			N	-0-					5
03	2216	N	2216	-0-	-0- B	-0-	64	1	2089	3	N	55					60
							2	4	61	9							
04	1770	N	1768	-0-	-2 B	-0-	1768	3			N	-0-					60
*05	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					60
06	2160	N	2096	-0-	-64 B	-0-	2073	3	23	9	N	21					81

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1385	N	1385	-0-	-0- B	-0-	37	1	1346	3	N	-0-					39
							2	4									
02	1146	N	1146	-0-	-0- B	-0-	33	1	1111	3	N	-0-					39
							2	4									
03	1705	N	1452	-0-	-253 B	-0-	39	1	1411	3	N	-0-					39
							2	4									
04	1290	N	1248	-0-	-42 B	-0-	35	1	1211	3	N	-0-					39
							2	4									
05	1337	N	1337	-0-	-0- B	-0-	38	1	1297	3	N	-0-					39
							2	4									
06	1410	N	1265	-0-	-145 B	-0-	39	1	1225	3	N	-0-					39
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	634	-0-	-17 B	-0-	13	1	619	3	N	-0-					-0-
							2	4									
02	700	N	539	-0-	-161 B	-0-	12	1	525	3	N	-0-					-0-
							2	4									
03	713	N	563	-0-	-150 B	-0-	11	1	550	3	N	-0-					-0-
							2	4									
04	600	N	527	-0-	-73 B	-0-	12	1	513	3	N	-0-					-0-
							2	4									
05	589	N	526	-0-	-63 B	-0-	10	1	514	3	N	-0-					-0-
							2	4									
06	540	N	521	-0-	-19 B	-0-	8	1	512	3	N	-0-					-0-
							1	4									

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	1523	-0-	-1298 B	-0-	31	1	1489	3	N	1					2
							2	4	1	9							
02	3196	X	3196	-0-	-0- B	-0-	76	1	3107	3	N	10					12
							2	4	11	9							
03	3069	X	2357	-0-	-712 B	-0-	55	1	2291	3	N	8					20
							2	4	9	9							
04	2970	X	2283	-0-	-687 B	-0-	73	1	2193	3	N	14					34
							2	4	15	9							
05	3069	X	3017	-0-	-52 B	-0-	64	1	2945	3	N	5					39
							2	4	6	9							
06	2970	X	2509	-0-	-461 B	-0-	56	1	2445	3	N	6					45
							1	4	7	9							

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1563	-0-	-173 B	-0-	42	1	1519	3	N	-0-					166
							2	4									
02	1568	N	1420	-0-	-148 B	-0-	40	1	1378	3	N	-0-					166
							2	4									
03	1603	N	1603	-0-	-0- B	-0-	40	1	1557	3	N	4					170
							2	4	4	9							
04	1549	N	1549	-0-	-0- B	-0-	39	1	1508	3	N	-0-					170
							2	4									
05	1597	N	1597	-0-	-0- B	-0-	42	1	1553	3	N	-0-					170
							2	4									
*06	1600	N	1600	-0-	-0- B	-0-	44	1	1552	3	N	3					173
							1	4	3	9							

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	959	N	959	-0-	-0- B	-0-	953	3	6	9	N	5					77
02	952	N	948	-0-	-4 B	-0-	942	3	6	9	N	5					82
03	1018	N	1018	-0-	-0- B	-0-	1008	3	10	9	N	9					91
04	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					91
05	1054	N	986	-0-	-68 B	-0-	986	3			N	-0-					91
06	990	N	968	-0-	-22 B	-0-	968	3			N	-0-					91

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1473	-0-	-108 B	-0-	40	1	1429	3	N	2					94
							2	4	2	9							
02	1428	N	1370	-0-	-58 B	-0-	36	1	1329	3	N	3					97
							2	4	3	9							
03	1487	N	1487	-0-	-0- B	-0-	37	1	1446	3	N	2					99
							2	4	2	9							
04	1446	N	1446	-0-	-0- B	-0-	36	1	1406	3	N	2					101
							2	4	2	9							
05	1519	N	1492	-0-	-27 B	-0-	39	1	1451	3	N	-0-					101
							2	4									
06	1440	N	1440	-0-	-0- B	-0-	35	1	1404	3	N	-0-					101
							1	4									

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1045	N	1045	-0-	-0- B	-0-	31	1	1012	3	N	-0-					57
							2	4									
02	980	N	947	-0-	-33 B	-0-	29	1	916	3	N	-0-					57
							2	4									
03	1037	N	1037	-0-	-0- B	-0-	37	1	998	3	N	-0-					57
							2	4									
04	1047	N	1047	-0-	-0- B	-0-	36	1	1009	3	N	-0-					57
							2	4									
05	1054	N	1033	-0-	-21 B	-0-	31	1	997	3	N	3					60
							2	4	3	9							
*06	1041	N	1041	-0-	-0- B	-0-	45	1	995	3	N	-0-					60
							1	4									

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1920	N	1920	-0-	-0- B	-0-	91	1	1827	3	N	-0-					2
							2	4									
02	1745	N	1745	-0-	-0- B	-0-	81	1	1662	3	N	-0-					2
							2	4									
03	1829	N	1787	-0-	-42 B	-0-	64	1	1721	3	N	-0-					2
							2	4									
04	1770	N	1725	-0-	-45 B	-0-	57	1	1666	3	N	-0-					2
							2	4									
05	1922	N	1725	-0-	-197 B	-0-	83	1	1640	3	N	-0-					2
							2	4									
06	1740	N	1587	-0-	-153 B	-0-	104	1	1482	3	N	-0-					2
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	826	-0-	-2088 B	-0-	16	1	800	3	N	7					64
							2	4	8	9							
02	2632	X	694	-0-	-1938 B	-0-	13	1	679	3	N	-0-					64
							2	4									
03	1767	X	620	-0-	-1147 B	-0-	11	1	607	3	N	-0-					64
							2	4									
04	1230	X	616	-0-	-614 B	-0-	10	1	604	3	N	-0-					64
							2	4									
05	1054	X	562	-0-	-492 B	-0-	7	1	553	3	N	-0-					64
							2	4									
*06	442	N	442	-0-	-0- B	-0-	7	1	434	3	N	-0-					64
							1	4									

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0- B	-0-	9	1	422	3	N	5					5
							2	4	6	9							
02	391	N	391	-0-	-0- B	-0-	13	1	348	3	N	25					30
							2	4	28	9							
03	198	N	198	-0-	-0- B	-0-	5	1	167	3	N	22					52
							2	4	24	9							
04	420	N	174	-0-	-246 B	-0-	4	1	160	3	N	7					59
							2	4	8	9							
05	445	N	445	-0-	-0- B	-0-	14	1	399	3	N	27					86
							2	4	30	9							
*06	356	N	356	-0-	-0- B	-0-	11	1	320	3	N	22					108
							1	4	24	9							

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1667	-0-	-224 B	-0-	60	1	1605	3	N	-0-					108
							2	4									
02	1792	N	1659	-0-	-133 B	-0-	58	1	1599	3	N	-0-					108
							2	4									
03	1710	N	1710	-0-	-0- B	-0-	56	1	1641	3	N	10					118
							2	4	11	9							
04	1877	N	1877	-0-	-0- B	-0-	67	1	1808	3	N	-0-					118
							2	4									
05	1906	N	1906	-0-	-0- B	-0-	69	1	1826	3	N	8					126
							2	4	9	9							
*06	1895	N	1895	-0-	-0- B	-0-	68	1	1826	3	N	-0-					126
							1	4									

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2442	N	2442	-0-	-0- B	-0-	83	1	2347	3	N	9					54
							2	4	10	9							
02	1839	N	1839	-0-	-0- B	-0-	56	1	1772	3	N	8					62
							2	4	9	9							
03	2167	N	2167	-0-	-0- B	-0-	58	1	2097	3	N	9					71
							2	4	10	9							
04	2062	N	2062	-0-	-0- B	-0-	51	1	2000	3	N	8					79
							2	4	9	9							
05	2433	N	2433	-0-	-0- B	-0-	95	1	2333	3	N	3					82
							2	4	3	9							
*06	2265	N	2265	-0-	-0- B	-0-	114	1	2139	3	N	10					92
							1	4	11	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2244	N	2244	-0-	-0- B	-0-	121	1	2091	3	N	27					82
							2	4	30	9							
02	2044	N	1941	-0-	-103 B	-0-	91	1	1848	3	N	-0-					82
							2	4									
03	2200	N	2200	-0-	-0- B	-0-	105	1	2093	3	N	-0-					82
							2	4									
04	2140	N	2140	-0-	-0- B	-0-	113	1	2017	3	N	7					89
							2	4	8	9							
05	2211	N	2211	-0-	-0- B	-0-	111	1	2092	3	N	5					94
							2	4	6	9							
*06	2136	N	2136	-0-	-0- B	-0-	102	1	2033	3	N	-0-					94
							1	4									

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	695	-0-	-18 B	-0-	35	1	658	3	N	-0-					10
							2	4									
02	613	N	613	-0-	-0- B	-0-	32	1	579	3	N	-0-					10
							2	4									
03	713	N	704	-0-	-9 B	-0-	33	1	669	3	N	-0-					10
							2	4									
04	630	N	594	-0-	-36 B	-0-	24	1	568	3	N	-0-					10
							2	4									
05	751	N	751	-0-	-0- B	-0-	14	1	735	3	N	-0-					10
							2	4									
*06	716	N	716	-0-	-0- B	-0-	31	1	684	3	N	-0-					10
							1	4									

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1536	-0-	-107 B	-0-	42	1	1393	3	N	90					156
							2	4	99	9							
02	1456	N	1450	-0-	-6 B	-0-	38	1	1384	3	N	24					180
							2	4	26	9							
03	1581	N	1565	-0-	-16 B	-0-	39	1	1517	3	N	6	180	1			6
							2	4	7	9							
04	1502	N	1502	-0-	-0- B	-0-	33	1	1403	3	N	58					64
							2	4	64	9							
05	1612	N	1570	-0-	-42 B	-0-	38	1	1453	3	N	70					134
							2	4	77	9							
06	1500	N	1445	-0-	-55 B	-0-	35	1	1375	3	N	31					165
							1	4	34	9							

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1692	N	1692	-0-	-0- B	-0-	75	1	1615	3	N	-0-					166
							2	4									
02	1512	N	1499	-0-	-13 B	-0-	69	1	1428	3	N	-0-					166
							2	4									
03	1626	N	1626	-0-	-0- B	-0-	81	1	1543	3	N	-0-					166
							2	4									
04	1566	N	1566	-0-	-0- B	-0-	82	1	1482	3	N	-0-					166
							2	4									
05	1674	N	1591	-0-	-83 B	-0-	77	1	1510	3	N	2					168
							2	4	2	9							
*06	1564	N	1564	-0-	-0- B	-0-	75	1	1488	3	N	-0-					168
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	B	-0-	14	1	314	3	N	-0-					62
								2	4									
02	364	N	331	-0-	-33	B	-0-	12	1	317	3	N	-0-					62
								2	4									
03	353	N	353	-0-	-0-	B	-0-	11	1	340	3	N	-0-					62
								2	4									
04	300	N	231	-0-	-69	B	-0-	7	1	222	3	N	-0-					62
								2	4									
05	397	N	397	-0-	-0-	B	-0-	11	1	384	3	N	-0-					62
								2	4									
*06	347	N	347	-0-	-0-	B	-0-	10	1	336	3	N	-0-					62
								1	4									

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1680	N	1680	-0-	-0-	B	-0-	1613	3	67	9	N	61	177	1			60
02	1585	N	1585	-0-	-0-	B	-0-	1504	3	81	9	N	74					134
03	1713	N	1713	-0-	-0-	B	-0-	1605	3	108	9	N	98	185	1			47
04	1710	N	1710	-0-	-0-	B	-0-	1537	3	173	9	N	157	189	1			15
05	1634	N	1634	-0-	-0-	B	-0-	1569	3	65	9	N	59					74
*06	1675	N	1675	-0-	-0-	B	-0-	1537	3	138	9	N	125	197	1			2

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5507	X	5507	-0-	-0-	B	-0-	103	1	5361	3	N	37					37
								2	4	41	9							
02	4807	X	4807	-0-	-0-	B	-0-	110	1	4682	3	N	12					49
								2	4	13	9							
03	4988	X	4988	-0-	-0-	B	-0-	112	1	4835	3	N	35					84
								2	4	39	9							
04	5220	X	4063	-0-	-1157	B	-0-	86	1	3956	3	N	17					101
								2	4	19	9							
05	5518	X	5017	-0-	-501	B	-0-	116	1	4885	3	N	13					114
								2	4	14	9							
06	5340	X	4735	-0-	-605	B	-0-	128	1	4602	3	N	4					118
								1	4	4	9							

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	755	-0-	-20	B	-0-	25	1	706	3	N	20	180	1	20	5	109
								2	4	22	9							
02	700	N	657	-0-	-43	B	-0-	18	1	637	3	N	-0-					109
								2	4									
03	806	N	705	-0-	-101	B	-0-	20	1	683	3	N	-0-					109
								2	4									
04	690	N	677	-0-	-13	B	-0-	23	1	652	3	N	-0-					109
								2	4									
05	713	N	682	-0-	-31	B	-0-	19	1	661	3	N	-0-					109
								2	4									
06	690	N	659	-0-	-31	B	-0-	18	1	640	3	N	-0-					109
								1	4									

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2331	-0-	-831 B	-0-	2331	3	N	-0-					141
02	2569	X	2569	-0-	-0- B	-0-	2569	3	N	-0-					141
03	4628	X	4628	-0-	-0- B	-0-	4628	3	N	-0-					141
04	1770	X	1756	-0-	-14 B	-0-	1756	3	N	-0-					141
*05	1829	X	1539	-0-	-290 B	-0-	1539	3	N	-0-					141
06	4170	X	2342	-0-	-1828 B	-0-	2342	3	N	-0-					141

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

01	4154	X	2920	-0-	-1234 B	-0-	2889	3	31 9	N	28	201	1		29
02	3752	X	2481	-0-	-1271 B	-0-	2481	3		N	-0-				29
03	3782	X	2835	-0-	-947 B	-0-	2782	3	53 9	N	48				77
04	2820	X	2530	-0-	-290 B	-0-	2530	3		N	-0-				77
05	2914	X	2479	-0-	-435 B	-0-	2468	3	11 9	N	10				87
06	2820	X	2686	-0-	-134 B	-0-	2686	3		N	-0-				87

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

01	1973	N	1973	-0-	-0- B	-0-	55	1	1913 3	N	3				131
							2	4	3 9						
02	1624	N	1494	-0-	-130 B	-0-	48	1	1444 3	N	-0-				131
							2	4							
03	1798	N	1382	-0-	-416 B	-0-	47	1	1267 3	N	60	60	5		131
							2	4	66 9						
04	1740	N	1730	-0-	-10 B	-0-	55	1	1647 3	N	24				155
							2	4	26 9						
05	1643	N	413	-0-	-1230 B	-0-	10	1	401 3	N	-0-				155
							2	4							
*06	1775	N	1775	-0-	-0- B	-0-	38	1	1736 3	N	-0-				155
							1	4							

TREGELLAS, W.T. WELL #: 8 H RRCID -> 208911 COMPL. DATE 02/22/2005 TOTAL DEPTH 7140 PERF. 7265 - 9272

01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-				-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-				-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3875	X	3766	-0-	-109 B	-0-	87	1	3677	3	N	-0-			116
							2	4							
02	3500	X	3498	-0-	-2 B	-0-	97	1	3399	3	N	-0-			116
							2	4							
03	3886	X	3886	-0-	-0- B	-0-	111	1	3773	3	N	-0-			116
							2	4							
04	3660	X	3577	-0-	-83 B	-0-	134	1	3441	3	N	-0-			116
							2	4							
05	3875	X	3549	-0-	-326 B	-0-	150	1	3397	3	N	-0-			116
							2	4							
06	3750	X	3432	-0-	-318 B	-0-	146	1	3285	3	N	-0-			116
							1	4							

SHRADER -B- WELL #: 1483 RRCID -> 252821 COMPL. DATE 08/30/1994 TOTAL DEPTH 6948 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

01	713	N	643	-0-	-70 B	-0-	103	1	540	3	Y	-0-			7
02	700	N	612	-0-	-88 B	-0-	103	1	509	3	Y	-0-			7
03	775	N	628	-0-	-147 B	-0-	103	1	525	3	Y	-0-			7
04	634	N	634	-0-	-0- B	-0-	103	1	531	3	Y	-0-			7
05	682	N	593	-0-	-89 B	-0-	103	1	490	3	Y	-0-			7
*06	548	N	548	-0-	-0- B	-0-	103	1	445	3	Y	-0-			7

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

01	558	N	557	-0-	-1 B	-0-	557	3			N	-0-			-0-
02	532	N	506	-0-	-26 B	-0-	506	3			N	-0-			-0-
03	558	N	553	-0-	-5 B	-0-	553	3			N	-0-			-0-
04	540	N	528	-0-	-12 B	-0-	528	3			N	-0-			-0-
05	558	N	556	-0-	-2 B	-0-	556	3			N	-0-			-0-
06	540	N	531	-0-	-9 B	-0-	531	3			N	-0-			-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

01	589	X	563	-0-	-26 B	-0-	563	2			N	-0-			-0-
02	504	X	460	-0-	-44 B	-0-	460	2			N	-0-			-0-
03	558	X	456	-0-	-102 B	-0-	456	2			N	-0-			-0-
04	540	X	462	-0-	-78 B	-0-	462	2			N	-0-			-0-
05	558	X	443	-0-	-115 B	-0-	443	2			N	-0-			-0-
06	540	X	430	-0-	-110 B	-0-	430	2			N	-0-			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
02		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
03		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
04		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
05		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8
06		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

01	836	N	836	-0-	-0-	B	-0-	275	1	561	2	Y	-0-					16
02	728	N	728	-0-	-0-	B	-0-	249	1	479	2	Y	-0-					16
03	651	N	566	-0-	-85	B	-0-	198	1	368	2	Y	-0-					16
04	949	N	949	-0-	-0-	B	-0-	255	1	694	2	Y	-0-					16
05	929	N	929	-0-	-0-	B	-0-	266	1	663	2	Y	-0-					16
*06	656	N	656	-0-	-0-	B	-0-	264	1	392	2	Y	-0-					16

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

01	1953	N	1755	-0-	-198	B	-0-	1755	2			N	-0-					81
02	1736	N	1602	-0-	-134	B	-0-	1602	2			N	-0-					81
03	1860	N	1485	-0-	-375	B	-0-	1485	2			N	-0-					81
04	1938	N	1938	-0-	-0-	B	-0-	1938	2			N	-0-					81
05	1860	N	1860	-0-	-0-	B	-0-	1860	2			N	-0-					81
*06	1718	N	1718	-0-	-0-	B	-0-	1718	2			N	-0-					81

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

01	0	W	5084	-0-	5084	B	53936	849	1	3766	2	N	426	197	1			710
								469	9									
02	0	W	3566	-0-	3566	B	57502	608	1	2627	2	N	301	395	1			616
								331	9									
03	0	W	5166	-0-	5166	B	62668	752	1	3979	2	N	395	589	1			422
								435	9									
04	0	W	4320	-0-	4320	B	66988	705	1	3238	2	N	343	388	1			377
								377	9									
05	0	W	1597	-0-	1597	B	68585	1534	2	63	9	N	57					434
*06	73897	X	5312	-0-	-68585	B	-0-	683	1	4124	2	N	459	377	1			516
								505	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0	Z	17575	-0-	17575	B	177931	271 5029	1 9	12275	2	N	4572	4789	1	748
02	0	Z	12852	-0-	12852	B	190783	424 3488	1 9	8940	2	N	3171	3225	1	694
03	0	Z	18292	-0-	18292	B	209075	830 5246	1 9	12216	2	N	4769	4935	1	528
04	0	Z	19532	-0-	19532	B	228607	1001 4924	1 9	13607	2	N	4476	4577	1	427
05	0	Z	17841	-0-	17841	B	246448	858 4406	1 9	12577	2	N	4005	3975	1	457
06	0	Z	19027	-0-	19027	B	265475	778 4340	1 9	13909	2	N	3945	4049	1	353

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	0	W	31154	-0-	31154	B	253699	236 5892	1 9	25026	2	N	5356	5671	1	467
02	0	W	18810	-0-	18810	B	272509	132 3165	1 9	15513	2	N	2877	2347	1	997
03	0	W	26108	-0-	26108	B	298617	207 5225	1 9	20676	2	N	4750	5086	1	661
04	0	W	25623	-0-	25623	B	324240	181 4422	1 9	21020	2	N	4020	4523	1	158
05	345656	X	21416	-0-	-324240	B	-0-	52 3872	1 9	17492	2	N	3520	3365	1	313
06	30150	X	23899	-0-	-6251	B	-0-	242 3830	1 9	19827	2	N	3482	3201	1	594

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
07	0	W	11188	-0-	11188	B	11971	847 1752	1 9	8589	2	N	1593	1428	1	432
08	0	W	14730	-0-	14730	B	26701	835 1455	1 9	12440	2	N	1323	1217	1	538
09	0	W	14168	-0-	14168	B	40869	807 1208	1 9	12153	2	N	1098	967	1	669
10	0	W	12595	-0-	12595	B	53464	807 1010	1 9	10778	2	N	918	1119	1	468
11	0	W	11190	-0-	11190	B	64654	763 901	1 9	9526	2	N	819	743	1	544
12	0	W	6273	-0-	6273	B	70927	786 561	1 9	4926	2	N	510	733	1	321
01	0	W	5512	-0-	5512	B	76439	814 597	1 9	4101	2	N	543	549	1	315
02	0	W	3337	-0-	3337	B	79776	668 406	1 9	2263	2	N	369	186	1	498
03	0	W	2675	-0-	2675	B	82451	863 376	1 9	1436	2	N	342	578	1	262
04	0	W	5546	-0-	5546	B	87997	835 509	1 9	4202	2	N	463	388	1	337
05	0	W	4624	-0-	4624	B	92621	863 363	1 9	3398	2	N	330	381	1	286
06	0	W	8501	-0-	8501	B	101122	807 686	1 9	7008	2	N	624	567	1	343

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CISCO OPERATING, LLC 154107
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1400	N	1400	-0-	-0- B	-0-	1400	2			N	-0-					178
02	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					178
03	1395	N	1386	-0-	-9 B	-0-	1386	2			N	-0-					178
04	1350	N	1325	-0-	-25 B	-0-	1325	2			N	-0-					178
05	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					178
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					178

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	668	-0-	-14 B	-0-	668	2			N	-0-					8
02	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					8
03	682	N	601	-0-	-81 B	-0-	601	2			N	-0-					8
04	660	N	586	-0-	-74 B	-0-	586	2			N	-0-					8
05	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					8
*06	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					8

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1264	-0-	-193 B	-0-	1264	2			N	-0-					76
02	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					76
03	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					76
04	1230	N	1185	-0-	-45 B	-0-	1185	2			N	-0-					76
05	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					76
*06	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					76

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3246	X	3246	-0-	-0- B	-0-	74	1	3172	3	N	-0-					122
02	3033	X	3033	-0-	-0- B	-0-	67	1	2966	3	N	-0-					122
03	3255	X	2918	-0-	-337 B	-0-	74	1	2844	3	N	-0-					122
04	3150	X	299	-0-	-2851 B	-0-	62	1	237	3	N	-0-					122
05	3348	X	239	-0-	-3109 B	-0-	72	1	167	3	N	-0-					122
06	3240	X	1590	-0-	-1650 B	-0-	72	1	1518	3	N	-0-					122

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					122
02	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					122
03	1705	N	1530	-0-	-175 B	-0-	1530	3			N	-0-					122
04	1650	N	1282	-0-	-368 B	-0-	1282	3			N	-0-					122
05	1705	N	1323	-0-	-382 B	-0-	1323	3			N	-0-					122
06	1470	N	1025	-0-	-445 B	-0-	1025	3			N	-0-					122

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	720	N	720	-0-	-0- B	-0-	23	1	697	3	N	-0-					129
02	1025	N	1025	-0-	-0- B	-0-	20	1	1005	3	N	-0-					129
03	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					129
04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					129
05	1147	N	812	-0-	-335 B	-0-	812	3			N	-0-					129
06	900	N	778	-0-	-122 B	-0-	778	3			N	-0-					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	364	-0-	-8 B	-0-	46	1	307	2	N	10					214
							11	9									
02	399	N	399	-0-	-0- B	-0-	56	1	343	2	N	-0-					214
03	403	N	402	-0-	-1 B	-0-	58	1	341	2	N	3					217
							3	9									
04	413	N	413	-0-	-0- B	-0-	54	1	359	2	N	-0-					217
05	501	N	501	-0-	-0- B	-0-	50	1	448	2	N	3					220
							3	9									
*06	509	N	509	-0-	-0- B	-0-	46	1	463	2	N	-0-					220

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0- B	-0-	28	1	129	2	N	-0-					77
02	1316	N	1316	-0-	-0- B	-0-	40	1	1276	2	N	-0-					77
03	1111	N	1111	-0-	-0- B	-0-	62	1	1049	2	N	-0-					77
04	821	N	821	-0-	-0- B	-0-	48	1	773	2	N	-0-					77
05	1457	N	450	-0-	-1007 B	-0-	34	1	416	2	N	-0-					77
06	1080	N	251	-0-	-829 B	-0-	32	1	219	2	N	-0-					77

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	722	N	722	-0-	-0- B	-0-	50	1	672	2	N	-0-					40
02	644	N	644	-0-	-0- B	-0-	46	1	598	2	N	-0-					40
03	631	N	631	-0-	-0- B	-0-	54	1	577	2	N	-0-					40
04	690	N	601	-0-	-89 B	-0-	48	1	553	2	N	-0-					40
05	713	N	596	-0-	-117 B	-0-	44	1	552	2	N	-0-					40
06	600	N	591	-0-	-9 B	-0-	42	1	549	2	N	-0-					40

LEATHERMAN WELL #: 2748 RRCID -> 123564 COMPL. DATE 01/23/1987 TOTAL DEPTH 7650 PERF. 6961 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-	174	7			-0-
02	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0- B	-0-	74	1	547	2	N	-0-					24
02	428	N	428	-0-	-0- B	-0-	78	1	350	2	N	-0-					24
03	465	N	444	-0-	-21 B	-0-	77	1	363	2	N	4					28
							4	9									
04	600	N	471	-0-	-129 B	-0-	77	1	394	2	N	-0-					28
05	465	N	435	-0-	-30 B	-0-	54	1	358	2	N	21					49
							23	9									
06	420	N	399	-0-	-21 B	-0-	58	1	334	2	N	6					55
							7	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0- B	-0-	58	1	630	2	N	-0-					86
02	879	N	879	-0-	-0- B	-0-	54	1	825	2	N	-0-					86
03	1128	N	1128	-0-	-0- B	-0-	60	1	1068	2	N	-0-					86
04	1277	N	1277	-0-	-0- B	-0-	58	1	1219	2	N	-0-					86
05	1473	N	1473	-0-	-0- B	-0-	62	1	1411	2	N	-0-					86
*06	1458	N	1458	-0-	-0- B	-0-	60	1	1398	2	N	-0-					86

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

01	527	N	407	-0-	-120 B	-0-	48	1	351	2	N	7					84
							8	9									
02	504	N	295	-0-	-209 B	-0-	38	1	256	2	N	1					85
							1	9									
03	465	N	435	-0-	-30 B	-0-	34	1	393	2	N	7					92
							8	9									
04	469	N	469	-0-	-0- B	-0-	58	1	408	2	N	3					95
							3	9									
05	482	N	482	-0-	-0- B	-0-	58	1	422	2	N	2					97
							2	9									
*06	469	N	469	-0-	-0- B	-0-	60	1	396	2	N	12					109
							13	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

01	1240	N	1146	-0-	-94 B	-0-	54	1	1075	2	N	15					107
							17	9									
02	1120	N	1119	-0-	-1 B	-0-	56	1	1054	2	N	8					115
							9	9									
03	1240	N	1208	-0-	-32 B	-0-	62	1	1140	2	N	5					120
							6	9									
04	1170	N	1170	-0-	-0- B	-0-	60	1	1099	2	N	10					130
							11	9									
05	1240	N	1194	-0-	-46 B	-0-	62	1	1126	2	N	5					135
							6	9									
06	1170	N	1153	-0-	-17 B	-0-	60	1	1085	2	N	7					142
							8	9									

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

01	854	N	854	-0-	-0- B	-0-	110	1	744	2	Y	-0-					-0-
02	675	N	675	-0-	-0- B	-0-	97	1	578	2	Y	-0-					-0-
03	727	N	727	-0-	-0- B	-0-	87	1	640	2	Y	-0-					-0-
04	669	N	669	-0-	-0- B	-0-	87	1	582	2	Y	-0-					-0-
05	780	N	780	-0-	-0- B	-0-	109	1	671	2	Y	-0-					-0-
*06	726	N	726	-0-	-0- B	-0-	104	1	622	2	Y	-0-					-0-

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

01	152	N	152	-0-	-0- B	-0-	151	2	1	9	N	1					63
02	137	N	137	-0-	-0- B	-0-	136	2	1	9	N	1					64
03	155	N	125	-0-	-30 B	-0-	124	2	1	9	N	1					65
04	150	N	122	-0-	-28 B	-0-	121	2	1	9	N	1					66
05	155	N	68	-0-	-87 B	-0-	67	2	1	9	N	1					67
06	120	N	63	-0-	-57 B	-0-	63	2			N	-0-					67

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1400	N	1400	-0-	-0-	B	-0-	1400	2			N	-0-					-0-
02	2203	N	2203	-0-	-0-	B	-0-	2203	2			N	-0-					-0-
03	2175	N	2175	-0-	-0-	B	-0-	2175	2			N	-0-					-0-
04	2909	N	2909	-0-	-0-	B	-0-	2909	2			N	-0-					-0-
*05	2183	N	2183	-0-	-0-	B	-0-	2183	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

01	716	N	716	-0-	-0-	B	-0-	716	2			Y	-0-					-0-
02	635	N	635	-0-	-0-	B	-0-	635	2			Y	-0-					-0-
03	684	N	684	-0-	-0-	B	-0-	684	2			Y	-0-					-0-
04	653	N	653	-0-	-0-	B	-0-	653	2			Y	-0-					-0-
05	663	N	663	-0-	-0-	B	-0-	663	2			Y	-0-					-0-
06	660	N	653	-0-	-7	B	-0-	653	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

01	279	N	245	-0-	-34	B	-0-	245	2			N	-0-					6
02	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					6
03	279	N	263	-0-	-16	B	-0-	263	2			N	-0-					6
04	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					6
05	279	N	249	-0-	-30	B	-0-	249	2			N	-0-					6
06	240	N	227	-0-	-13	B	-0-	227	2			N	-0-					6

KIRK GAS UNIT -A- WELL #: 1 RRCID -> 199469 COMPL. DATE 10/07/2003 TOTAL DEPTH 8385 PERF. 6404 - 6434

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

01	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
02	636	N	636	-0-	-0-	B	-0-	636	2			N	-0-					-0-
03	682	N	649	-0-	-33	B	-0-	649	2			N	-0-					-0-
04	660	N	622	-0-	-38	B	-0-	622	2			N	-0-					-0-
05	713	N	680	-0-	-33	B	-0-	680	2			N	-0-					-0-
*06	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

01	344	N	344	-0-	-0-	B	-0-	330	1	14	2	N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	165	1	14	2	N	-0-					-0-
03	310	N	296	-0-	-14	B	-0-	275	1	21	2	N	-0-					-0-
04	341	N	341	-0-	-0-	B	-0-	319	1	22	2	N	-0-					-0-
05	300	N	300	-0-	-0-	B	-0-	286	1	14	2	N	-0-					-0-
06	300	N	290	-0-	-10	B	-0-	275	1	15	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1433	N	1433	-0-	-0-	B	-0-	1433	2			N	-0-					-0-
02	1260	N	1156	-0-	-104	B	-0-	1156	2			N	-0-					-0-
03	1519	N	1016	-0-	-503	B	-0-	1016	2			N	-0-					-0-
04	1408	N	1408	-0-	-0-	B	-0-	1408	2			N	-0-					-0-
05	1271	N	821	-0-	-450	B	-0-	821	2			N	-0-					-0-
06	990	N	66	-0-	-924	B	-0-	66	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

01	6851	X	6316	-0-	-535	B	-0-	6316	2			N	-0-					-0-
02	6048	X	5665	-0-	-383	B	-0-	5665	2			N	-0-					-0-
03	6696	X	6034	-0-	-662	B	-0-	6034	2			N	-0-					-0-
04	6480	X	5401	-0-	-1079	B	-0-	5401	2			N	-0-					-0-
05	6510	X	5317	-0-	-1193	B	-0-	5317	2			N	-0-					-0-
06	6120	X	5200	-0-	-920	B	-0-	5200	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

01	1944	N	1944	-0-	-0-	B	-0-	1944	2			N	-0-					36
02	1512	N	1322	-0-	-190	B	-0-	1322	2			N	-0-					36
03	1505	N	1505	-0-	-0-	B	-0-	1505	2			N	-0-					36
04	1890	N	1261	-0-	-629	B	-0-	1261	2			N	-0-					36
05	1490	N	1490	-0-	-0-	B	-0-	1490	2			N	-0-					36
06	1470	N	1247	-0-	-223	B	-0-	1247	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

01	682	N	658	-0-	-24	B	-0-	658	3			N	-0-					-0-
02	560	N	546	-0-	-14	B	-0-	546	3			N	-0-					-0-
03	651	N	595	-0-	-56	B	-0-	595	3			N	-0-					-0-
04	630	N	403	-0-	-227	B	-0-	403	3			N	-0-					-0-
05	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
06	570	N	563	-0-	-7	B	-0-	563	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

01	310	N	290	-0-	-20	B	-0-	290	3			N	-0-					106
02	280	N	265	-0-	-15	B	-0-	265	3			N	-0-					106
03	310	N	289	-0-	-21	B	-0-	289	3			N	-0-					106
04	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					106
05	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					106
*06	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

01	1767	N	1496	-0-	-271	B	-0-	1496	3			N	-0-					155
02	1568	N	1211	-0-	-357	B	-0-	1211	3			N	-0-					155
03	1782	N	1782	-0-	-0-	B	-0-	1778	3	4	9	N	4					159
04	1701	N	1701	-0-	-0-	B	-0-	1692	3	9	9	N	8					167
05	1645	N	1645	-0-	-0-	B	-0-	1642	3	3	9	N	3					170
06	1710	N	1607	-0-	-103	B	-0-	1597	3	10	9	N	9					179

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2244	N	2244	-0-	-0- B	-0-	94	1	2148	2	N	2					165
							2	9									
02	2100	N	2028	-0-	-72 B	-0-	84	1	1943	2	N	1					166
							1	9									
03	2232	N	2118	-0-	-114 B	-0-	108	1	2009	2	N	1					167
							1	9									
04	2160	N	1957	-0-	-203 B	-0-	94	1	1860	2	N	3					170
							3	9									
05	2232	N	2201	-0-	-31 B	-0-	132	1	2068	2	N	1					171
							1	9									
*06	2050	N	2050	-0-	-0- B	-0-	107	1	1942	2	N	1					172
							1	9									

EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

01	620	N	507	-0-	-113 B	-0-	48	1	459	2	N	-0-					39
02	476	N	454	-0-	-22 B	-0-	44	1	410	2	N	-0-					39
03	527	N	484	-0-	-43 B	-0-	48	1	436	2	N	-0-					39
04	480	N	463	-0-	-17 B	-0-	47	1	416	2	N	-0-					39
05	496	N	471	-0-	-25 B	-0-	48	1	423	2	N	-0-					39
06	480	N	445	-0-	-35 B	-0-	47	1	398	2	N	-0-					39

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

01	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					48
02	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					48
03	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					48
04	450	N	-0-	-0-	-450 B	-0-					N	-0-					48
05	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					48
*06	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					48

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

01	4514	X	4514	-0-	-0- B	-0-	97	1	4376	2	N	37					69
							41	9									
02	3920	X	3795	-0-	-125 B	-0-	87	1	3683	2	N	23	72	1			20
							25	9									
03	4216	X	3461	-0-	-755 B	-0-	81	1	3345	2	N	32					52
							35	9									
04	4380	X	2875	-0-	-1505 B	-0-	75	1	2781	2	N	17					69
							19	9									
05	4526	X	2315	-0-	-2211 B	-0-	78	1	2235	2	N	2	63	1			8
							2	9									
06	4380	X	3533	-0-	-847 B	-0-	88	1	3424	2	N	19					27
							21	9									

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

01	2790	X	1924	-0-	-866 B	-0-	97	1	1827	2	N	-0-	128	1			9
02	2797	X	2797	-0-	-0- B	-0-	87	1	2684	2	N	24					33
							26	9									
03	2105	X	2105	-0-	-0- B	-0-	84	1	2006	2	N	14					47
							15	9									
04	2426	X	2426	-0-	-0- B	-0-	90	1	2322	2	N	13					60
							14	9									
05	3100	X	1474	-0-	-1626 B	-0-	53	1	1419	2	N	2					62
							2	9									
06	3000	X	2223	-0-	-777 B	-0-	90	1	2132	2	N	1					63
							1	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1469	-0-	-360 B	-0-	81	1	1366	2	N	20					70
							22	9									
02	1854	N	1854	-0-	-0- B	-0-	75	1	1747	2	N	29					99
							32	9									
03	1572	N	1572	-0-	-0- B	-0-	87	1	1463	2	N	20	81	1			38
							22	9									
04	1410	N	1338	-0-	-72 B	-0-	81	1	1244	2	N	12					50
							13	9									
05	1860	N	1586	-0-	-274 B	-0-	81	1	1484	2	N	19					69
							21	9									
06	1530	N	1528	-0-	-2 B	-0-	84	1	1419	2	N	23					92
							25	9									

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

01	2542	N	2469	-0-	-73 B	-0-	97	1	2372	2	N	-0-					130
02	2371	N	2371	-0-	-0- B	-0-	87	1	2284	2	N	-0-					130
03	2573	N	2559	-0-	-14 B	-0-	97	1	2462	2	N	-0-					130
04	2411	N	2411	-0-	-0- B	-0-	94	1	2317	2	N	-0-					130
05	2635	N	2564	-0-	-71 B	-0-	97	1	2467	2	N	-0-	110	1			20
06	2490	N	2471	-0-	-19 B	-0-	94	1	2377	2	N	-0-					20

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

01	2495	X	2495	-0-	-0- B	-0-	94	1	2401	2	N	-0-					99
02	2122	X	2122	-0-	-0- B	-0-	87	1	2035	2	N	-0-					99
03	2254	X	2254	-0-	-0- B	-0-	97	1	2157	2	N	-0-					99
04	2624	X	2624	-0-	-0- B	-0-	91	1	2533	2	N	-0-					99
05	2572	X	2572	-0-	-0- B	-0-	87	1	2484	2	N	1	30	1			70
							1	9									
06	2400	X	2008	-0-	-392 B	-0-	94	1	1914	2	N	-0-					70

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

01	1383	N	1383	-0-	-0- B	-0-	97	1	1271	2	N	14					47
							15	9									
02	1423	N	1423	-0-	-0- B	-0-	87	1	1330	2	N	5					52
							6	9									
03	979	N	979	-0-	-0- B	-0-	97	1	881	2	N	1					53
							1	9									
04	1040	N	1040	-0-	-0- B	-0-	94	1	946	2	N	-0-					53
05	1535	N	1535	-0-	-0- B	-0-	97	1	1423	2	N	14	50	1			17
							15	9									
*06	1509	N	1509	-0-	-0- B	-0-	94	1	1415	2	N	-0-					17

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

01	2976	X	2563	-0-	-413 B	-0-	2533	2	30	9	N	27					162
02	2408	X	1903	-0-	-505 B	-0-	1879	2	24	9	N	22					184
03	2666	X	2455	-0-	-211 B	-0-	2441	2	14	9	N	13					197
04	2580	X	1720	-0-	-860 B	-0-	1701	2	19	9	N	17					214
05	2573	X	912	-0-	-1661 B	-0-	909	2	3	9	N	3	152	1			65
06	2490	X	2096	-0-	-394 B	-0-	2084	2	12	9	N	11					76

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	769	-0-	-2207	B	-0-	97	1	671	2	N	1					162
								1	9									
02	8004	X	8004	-0-	-0-	B	-0-	87	1	7862	2	N	50					212
								55	9									
03	1924	X	1924	-0-	-0-	B	-0-	97	1	1827	2	N	-0-					212
04	3407	X	3407	-0-	-0-	B	-0-	91	1	3303	2	N	12	190	1			34
								13	9									
05	7192	X	6062	-0-	-1130	B	-0-	87	1	5941	2	N	31					65
								34	9									
06	6960	X	6416	-0-	-544	B	-0-	94	1	6289	2	N	30					95
								33	9									

EXXON MOBIL CORPORATION 257128
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1737	N	1737	-0-	-0-	B	-0-	1731	2	6	9	N	5					48
02	1120	N	1012	-0-	-108	B	-0-	1012	2			N	-0-					48
03	1488	N	1009	-0-	-479	B	-0-	991	2	18	9	N	16					64
04	1440	N	1350	-0-	-90	B	-0-	1349	2	1	9	N	1					65
05	1300	N	1300	-0-	-0-	B	-0-	1294	2	6	9	N	5					70
*06	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					70

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	540	-0-	-0-	B	-0-	540	2			Y	-0-					57
02	511	N	511	-0-	-0-	B	-0-	511	2			Y	-0-					57
03	577	N	577	-0-	-0-	B	-0-	577	2			Y	-0-					57
04	757	N	757	-0-	-0-	B	-0-	748	2	9	9	Y	8					65
05	827	N	827	-0-	-0-	B	-0-	826	2	1	9	Y	1					66
*06	773	N	773	-0-	-0-	B	-0-	764	2	9	9	Y	8					74

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2565	X	2565	-0-	-0-	B	-0-	2565	2			N	-0-					20
02	2044	X	1390	-0-	-654	B	-0-	1390	2			N	-0-					20
03	2263	X	1643	-0-	-620	B	-0-	1640	2	3	9	N	3					23
04	2190	X	1663	-0-	-527	B	-0-	1663	2			N	-0-					23
05	2263	X	1708	-0-	-555	B	-0-	1699	2	9	9	N	8					31
06	2190	X	1296	-0-	-894	B	-0-	1294	2	2	9	N	2					33

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3050	X	3050	-0-	-0-	B	-0-	3042	2	8	9	Y	7					77
02	2668	X	2668	-0-	-0-	B	-0-	2662	2	6	9	Y	5					82
03	2473	X	2473	-0-	-0-	B	-0-	2470	2	3	9	Y	3					85
04	2940	X	2390	-0-	-550	B	-0-	2384	2	6	9	Y	5					90
05	3038	X	2327	-0-	-711	B	-0-	2317	2	10	9	Y	9					99
06	2940	X	2252	-0-	-688	B	-0-	2248	2	4	9	Y	4					103

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION //CONT.// 257128

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	984	N	984	-0-	-0-	B	-0-	984	2			N	-0-					22
02	644	N	509	-0-	-135	B	-0-	509	2			N	-0-					22
03	961	N	899	-0-	-62	B	-0-	898	2	1	9	N	1					23
04	960	N	796	-0-	-164	B	-0-	796	2			N	-0-					23
05	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					23
06	870	N	592	-0-	-278	B	-0-	592	2			N	-0-					23

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	238	-0-	-289	B	-0-	238	2			N	-0-					-0-
02	448	N	347	-0-	-101	B	-0-	347	2			N	-0-					-0-
03	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
04	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
05	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
06	570	N	365	-0-	-205	B	-0-	365	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	660	-0-	-53	B	-0-	660	2			N	-0-					82
02	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					82
03	1050	N	1050	-0-	-0-	B	-0-	1046	2	4	9	N	4					86
04	918	N	918	-0-	-0-	B	-0-	916	2	2	9	N	2					88
05	1011	N	1011	-0-	-0-	B	-0-	1011	2			N	-0-					88
06	1020	N	958	-0-	-62	B	-0-	958	2			N	-0-					88

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					22
02	721	N	721	-0-	-0-	B	-0-	720	2	1	9	N	1					23
03	729	N	729	-0-	-0-	B	-0-	728	2	1	9	N	1					24
04	769	N	769	-0-	-0-	B	-0-	769	2			N	-0-					24
05	806	N	786	-0-	-20	B	-0-	786	2			N	-0-					24
*06	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					24

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1557	N	1557	-0-	-0-	B	-0-	1557	2			N	-0-					31
02	1506	N	1506	-0-	-0-	B	-0-	1506	2			N	-0-					31
03	1531	N	1531	-0-	-0-	B	-0-	1531	2			N	-0-					31
04	1500	N	1415	-0-	-85	B	-0-	1412	2	3	9	N	3					34
05	1550	N	NO RPT	-0-	-1550	B	-0-					N	NO RPT					34
06	1470	N	974	-0-	-496	B	-0-	974	2			N	-0-					19

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1266	N	1266	-0-	-0-	B	-0-	1266	2			N	-0-					50
02	1249	N	1249	-0-	-0-	B	-0-	1249	2			N	-0-					50
03	1271	N	1070	-0-	-201	B	-0-	1070	2			N	-0-					50
04	1230	N	1138	-0-	-92	B	-0-	1135	2	3	9	N	3					53
05	1395	N	1082	-0-	-313	B	-0-	1079	2	3	9	N	3					56
06	1050	N	995	-0-	-55	B	-0-	994	2	1	9	N	1					57

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION //CONT.// 257128

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	490	-0-	-316 B	-0-	490	2			N	-0-					123
02	728	N	465	-0-	-263 B	-0-	465	2			N	-0-					123
03	806	N	439	-0-	-367 B	-0-	439	2			N	-0-					123
04	480	N	400	-0-	-80 B	-0-	400	2			N	-0-					123
05	527	N	283	-0-	-244 B	-0-	283	2			N	-0-					123
06	420	N	-0-	-0-	-420 B	-0-					N	100					98

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1720	N	1720	-0-	-0- B	-0-	1720	2			N	-0-					62
02	1500	N	1500	-0-	-0- B	-0-	1492	2	8	9	N	7					69
03	1667	N	1667	-0-	-0- B	-0-	1667	2			N	-0-					69
04	1650	N	1511	-0-	-139 B	-0-	1505	2	6	9	N	5					74
05	1674	N	1665	-0-	-9 B	-0-	1664	2	1	9	N	1					75
06	1620	N	1585	-0-	-35 B	-0-	1583	2	2	9	N	2					77

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					44
02	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					44
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					44
04	480	N	380	-0-	-100 B	-0-	380	2			N	-0-					44
05	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					44
*06	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					7

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					7
02	896	N	823	-0-	-73 B	-0-	823	2			N	-0-					7
03	1209	N	881	-0-	-328 B	-0-	881	2			N	-0-					7
04	1080	N	786	-0-	-294 B	-0-	786	2			N	-0-					7
05	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					7
06	840	N	823	-0-	-17 B	-0-	823	2			N	-0-					7

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	835	N	835	-0-	-0- B	-0-	781	2	54	9	N	49					83
02	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					83
03	968	N	968	-0-	-0- B	-0-	957	2	11	9	N	10					93
04	925	N	925	-0-	-0- B	-0-	924	2	1	9	N	1					94
05	930	N	849	-0-	-81 B	-0-	848	2	1	9	N	1					95
06	930	N	521	-0-	-409 B	-0-	518	2	3	9	N	3					98

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					40
02	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					40
03	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					40
04	300	N	178	-0-	-122 B	-0-	178	2			N	-0-					40
05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					40
*06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					40

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		3017	-0-	3017 B	4992	3007	2	10	9	Y	9					33
02	DLQ G-10		2514	-0-	2514 B	7506	2508	2	6	9	Y	5					38
03	9838	X	2332	-0-	-7506 B	-0-	2317	2	15	9	Y	14					52
04	2331	N	2331	-0-	-0- B	-0-	2316	2	15	9	Y	14	56	1			10
05	2573	N	2415	-0-	-158 B	-0-	2415	2			Y	-0-					10
06	2250	N	2235	-0-	-15 B	-0-	2234	2	1	9	Y	1					11

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EXXON MOBIL CORPORATION //CONT.// 257128
JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	427	N	427	-0-	-0- B	-0-	427	2			Y	-0-					17
02	488	N	488	-0-	-0- B	-0-	488	2			Y	-0-					17
03	543	N	543	-0-	-0- B	-0-	543	2			Y	-0-					17
04	504	N	504	-0-	-0- B	-0-	504	2			Y	-0-					17
05	578	N	578	-0-	-0- B	-0-	578	2			Y	-0-					17
06	540	N	488	-0-	-52 B	-0-	488	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	660	-0-	-22 B	-0-	660	2			N	-0-					83
02	644	N	412	-0-	-232 B	-0-	412	2			N	-0-					83
03	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					83
04	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					83
05	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					83
*06	817	N	817	-0-	-0- B	-0-	813	2	4	9	N	4					79

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					68
02	2716	N	2716	-0-	-0- B	-0-	2716	2			N	-0-					68
03	2253	N	2253	-0-	-0- B	-0-	2247	2	6	9	N	5					73
04	1683	N	1683	-0-	-0- B	-0-	1675	2	8	9	N	7					80
05	1670	N	1670	-0-	-0- B	-0-	1663	2	7	9	N	6					86
*06	1520	N	1520	-0-	-0- B	-0-	1516	2	4	9	N	4					90

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2448	-0-	-621 B	-0-	2422	2	26	9	N	24					44
02	2464	X	2296	-0-	-168 B	-0-	2268	2	28	9	N	25					69
03	3150	X	3150	-0-	-0- B	-0-	3069	2	81	9	N	74					143
04	2840	X	2840	-0-	-0- B	-0-	2785	2	55	9	N	50	171	1			22
05	3011	N	3011	-0-	-0- B	-0-	2989	2	22	9	N	20					42
*06	2971	X	2971	-0-	-0- B	-0-	2904	2	67	9	N	61					103

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					17
02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					17
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					17
04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					17
05	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					17
*06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	-0-	-0-	-2 B	-0-					N	-0-					27
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1951	N	1951	-0-	-0- B	-0-	1951	2			N	-0-					111
02	1792	N	1778	-0-	-14 B	-0-	1778	2			N	-0-					111
03	1984	N	1938	-0-	-46 B	-0-	1938	2			N	-0-					111
04	1890	N	1862	-0-	-28 B	-0-	1862	2			N	-0-					111
05	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-					111
06	1890	N	1854	-0-	-36 B	-0-	1854	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					82
02	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					82
03	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					82
04	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					82
05	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					82
*06	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					82

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1559	N	1559	-0-	-0- B	-0-	1559	2			N	-0-					85
02	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					85
03	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					85
04	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-	53	7			32
05	1303	N	1303	-0-	-0- B	-0-	1299	2	4	9	N	4					36
*06	1224	N	1224	-0-	-0- B	-0-	1224	2			N	-0-					36

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					92
02	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					92
03	958	N	958	-0-	-0- B	-0-	939	2	19	9	N	17					109
04	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					109
05	922	N	922	-0-	-0- B	-0-	915	2	7	9	N	6					115
06	930	N	873	-0-	-57 B	-0-	870	2	3	9	N	3					118

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1225	-0-	-15 B	-0-	1225	2			N	-0-					147
02	1092	N	1031	-0-	-61 B	-0-	1031	2			N	-0-					147
03	1147	N	1113	-0-	-34 B	-0-	1113	2			N	-0-					147
04	1200	N	1121	-0-	-79 B	-0-	1121	2			N	-0-	37	7			110
05	1108	N	1108	-0-	-0- B	-0-	1099	2	9	9	N	8					118
06	1080	N	1043	-0-	-37 B	-0-	1040	2	3	9	N	3					121

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					56
02	280	N	278	-0-	-2 B	-0-	278	2			N	-0-					56
03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					56
04	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					56
05	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					56
*06	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					56

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	568	-0-	-52 B	-0-	568	2			N	-0-					134
02	532	N	489	-0-	-43 B	-0-	489	2			N	-0-					134
03	589	N	516	-0-	-73 B	-0-	515	2	1	9	N	1					135
04	540	N	481	-0-	-59 B	-0-	481	2			N	-0-					135
05	490	N	490	-0-	-0- B	-0-	486	2	4	9	N	4					139
06	510	N	454	-0-	-56 B	-0-	454	2			N	-0-					139

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FOUR STAR OIL AND GAS COMPANY 280606
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1231	-0-	-381 B	-0-	1230	3	1	9	N	1					1
02	1204	N	1073	-0-	-131 B	-0-	1073	3			N	-0-					1
03	1209	N	1194	-0-	-15 B	-0-	1194	3			N	-0-					1
04	1200	N	1171	-0-	-29 B	-0-	1171	3			N	-0-					1
05	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					1
06	1170	N	1133	-0-	-37 B	-0-	1133	3			N	-0-					1

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2509	-0-	-2 B	-0-	134	1	2373	2	N	2					81
							2	9									
02	2268	N	2085	-0-	-183 B	-0-	134	1	1950	2	N	1					82
							1	9									
03	1560	N	1560	-0-	-0- B	-0-	134	1	1424	2	N	2					84
							2	9									
04	2729	N	2729	-0-	-0- B	-0-	134	1	2592	2	N	3					87
							3	9									
05	2523	N	2523	-0-	-0- B	-0-	134	1	2383	2	N	5					92
							6	9									
*06	2426	N	2426	-0-	-0- B	-0-	134	1	2288	2	N	4					96
							4	9									

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1902	N	1902	-0-	-0- B	-0-	10	1	1892	2	N	-0-					108
02	1629	N	1629	-0-	-0- B	-0-	10	1	1619	2	N	-0-					108
03	1609	N	1609	-0-	-0- B	-0-	10	1	1599	2	N	-0-					108
04	1830	N	1711	-0-	-119 B	-0-	10	1	1701	2	N	-0-					108
05	1798	N	1639	-0-	-159 B	-0-	10	1	1629	2	N	-0-					108
06	1560	N	1429	-0-	-131 B	-0-	10	1	1419	2	N	-0-					108

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1536	N	1536	-0-	-0- B	-0-	10	1	1526	2	N	-0-					150
02	1540	N	1395	-0-	-145 B	-0-	10	1	1385	2	N	-0-					150
03	1537	N	1537	-0-	-0- B	-0-	10	1	1527	2	N	-0-					150
04	1500	N	1487	-0-	-13 B	-0-	10	1	1477	2	N	-0-					150
05	1550	N	1534	-0-	-16 B	-0-	10	1	1524	2	N	-0-					150
06	1500	N	1483	-0-	-17 B	-0-	10	1	1473	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	567	-0-	-301 B	-0-	10	1	557	2	N	-0-					172
02	771	N	771	-0-	-0- B	-0-	10	1	761	2	N	-0-					172
03	671	N	671	-0-	-0- B	-0-	10	1	661	2	N	-0-					172
04	937	N	937	-0-	-0- B	-0-	10	1	927	2	N	-0-					172
05	935	N	935	-0-	-0- B	-0-	10	1	925	2	N	-0-					172
*06	704	N	704	-0-	-0- B	-0-	10	1	694	2	N	-0-					172

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
HOLMES EXPLORATION, LLC 394700
HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4785	X	4785	-0-	-0- B	-0-	4380	2	405	9	N	368	382	1			351
02	6368	X	6368	-0-	-0- B	-0-	5970	2	398	9	N	362	180	1			533
03	5018	X	5018	-0-	-0- B	-0-	4721	2	297	9	N	270	362	1			441
04	6478	X	6478	-0-	-0- B	-0-	4362	2	1745	5	N	337	365	1			413
							371	9									
05	3813	X	-0-	-0-	-3813 B	-0-					N	474	549	1			338
06	DLQ G-10		12956	-0-	12956 B	12956	1451	2	11068	5	N	397	360	1			375
							437	9									

PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

01	0	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	0	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

01	INJECT	-0-	-0-	-0- B	-0-						N	-0-					27
02	INJECT	-0-	-0-	-0- B	-0-						N	-0-					27
03	INJECT	-0-	-0-	-0- B	-0-						N	-0-					27
04	INJECT	-0-	-0-	-0- B	-0-						N	-0-					27
05	INJECT	-0-	-0-	-0- B	-0-						N	-0-					27
06	INJECT	-0-	-0-	-0- B	-0-						N	-0-					27

JILPETCO, INC. 432469
KING -F- WELL #: 2 RRCID -> 147352 COMPL. DATE 04/12/1993 TOTAL DEPTH 6704 PERF. 6548 - 6580

01	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					28
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					28
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					28
04	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					28
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					28
06	15	N	-0-	-0-	-15 B	-0-					N	-0-					28

KILE PRODUCTION 459740
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

01	931	N	931	-0-	-0- B	-0-	892	2	39	9	N	35					447
02	896	N	827	-0-	-69 B	-0-	794	2	33	9	N	30					477
03	961	N	961	-0-	-0- B	-0-	900	2	61	9	N	55	188	1			344
04	900	N	679	-0-	-221 B	-0-	624	2	55	9	N	50					394
05	930	N	868	-0-	-62 B	-0-	818	2	50	9	N	45					439
*06	985	N	985	-0-	-0- B	-0-	939	2	46	9	N	42					481

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
KILE PRODUCTION //CONT.// 459740
KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
*06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1024	N	1024	-0-	-0- B	-0-	1016	2	8	9	N	7					149
*02	840	N	786	-0-	-54 B	-0-	783	2	3	9	N	3					152
03	930	N	719	-0-	-211 B	-0-	713	2	6	9	N	5					157
04	900	N	214	-0-	-686 B	-0-	203	2	11	9	N	10					167
05	1249	N	1249	-0-	-0- B	-0-	1238	2	11	9	N	10					177
*06	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					177

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1526	-0-	-55 B	-0-	1526	2			N	-0-					155
*02	1260	N	1218	-0-	-42 B	-0-	1214	2	4	9	N	4					159
03	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					159
04	1470	N	1170	-0-	-300 B	-0-	1164	2	6	9	N	5					164
05	1364	N	1259	-0-	-105 B	-0-	1259	2			N	-0-					164
06	1290	N	1185	-0-	-105 B	-0-	1185	2			N	-0-					164

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1232	-0-	-256 B	-0-	1232	2			N	-0-					15
*02	1204	N	1101	-0-	-103 B	-0-	1101	2			N	-0-					15
03	1240	N	870	-0-	-370 B	-0-	870	2			N	-0-					15
04	1200	N	258	-0-	-942 B	-0-	258	2			N	-0-					15
05	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					15
*06	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					15

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1841	-0-	-236 B	-0-	1841	2			N	-0-					-0-
*02	1764	N	1583	-0-	-181 B	-0-	1583	2			N	-0-					-0-
03	1829	N	1688	-0-	-141 B	-0-	1688	2			N	-0-					-0-
04	1770	N	1574	-0-	-196 B	-0-	1574	2			N	-0-					-0-
05	1767	N	1643	-0-	-124 B	-0-	1643	2			N	-0-					-0-
06	1620	N	1587	-0-	-33 B	-0-	1587	2			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8432	X	8032	-0-	-400 B	-0-	8001	2	31	9	N	28					132
*02	7616	X	7274	-0-	-342 B	-0-	7254	2	20	9	N	18					150
03	8432	X	7914	-0-	-518 B	-0-	7886	2	28	9	N	25					175
04	7980	X	7488	-0-	-492 B	-0-	7467	2	21	9	N	19					194
05	8246	X	7777	-0-	-469 B	-0-	7760	2	17	9	N	15					209
06	7800	X	7460	-0-	-340 B	-0-	7451	2	9	9	N	8					217

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					64
02	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					64
03	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					64
04	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					64
05	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					64
06	1290	N	1027	-0-	-263 B	-0-	1027	2			N	-0-					64

DAVIS, DELBERT WELL #: 2836 RRCID -> 021883 COMPL. DATE 03/30/1961 TOTAL DEPTH 7050 PERF. 6761 - 6820

01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 12/07/2012 - P & A 12-07-12

SELLERS WELL #: 120 RRCID -> 021885 COMPL. DATE 03/19/1961 TOTAL DEPTH 7150 PERF. 6826 - 6888

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					39
02	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					39
03	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					39
04	510	N	493	-0-	-17 B	-0-	493	2			N	-0-					39
05	992	N	905	-0-	-87 B	-0-	905	2			N	-0-					39
*06	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					39

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					99
02	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					99
03	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					99
04	870	N	741	-0-	-129 B	-0-	741	2			N	-0-					99
05	961	N	954	-0-	-7 B	-0-	954	2			N	-0-					99
06	960	N	959	-0-	-1 B	-0-	959	2			N	-0-					99

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

01	0	N	-0-	-0-	-0- B	-0-					N	26	170	1			102
02	1674	N	1674	-0-	-0- B	-0-	1650	2	24	9	N	22					124
03	2170	N	2016	-0-	-154 B	-0-	1971	2	45	9	N	41					165
04	1951	N	1951	-0-	-0- B	-0-	1897	2	54	9	N	49					214
05	1860	N	1689	-0-	-171 B	-0-	1664	2	25	9	N	23					237
06	1950	N	1800	-0-	-150 B	-0-	1769	2	31	9	N	28	175	1			90

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					108
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					108

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
03	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
04	1020	N	837	-0-	-183 B	-0-	837	2			N	-0-					-0-
05	992	N	951	-0-	-41 B	-0-	951	2			N	-0-					-0-
06	930	N	895	-0-	-35 B	-0-	895	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					35
02	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					35
03	1271	N	1130	-0-	-141 B	-0-	1130	2			N	-0-					35
04	1470	N	1022	-0-	-448 B	-0-	1021	2	1	9	N	1					36
05	1426	N	389	-0-	-1037 B	-0-	389	2			N	-0-					36
*06	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					36

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					40
02	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					40
03	496	N	400	-0-	-96 B	-0-	400	2			N	-0-					40
04	450	N	437	-0-	-13 B	-0-	437	2			N	-0-					40
05	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					40
*06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					180
02	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					180
03	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					180
04	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					180
05	1209	N	839	-0-	-370 B	-0-	839	2			N	-0-					180
06	1110	N	531	-0-	-579 B	-0-	531	2			N	-0-					180

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					129
02	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					129
03	248	N	175	-0-	-73 B	-0-	175	2			N	-0-					129
04	270	N	228	-0-	-42 B	-0-	228	2			N	-0-					129
05	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					129
*06	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					129

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					12

TUBBS WELL #: 2905 RRCID -> 156901 COMPL. DATE 10/12/1995 TOTAL DEPTH 7400 PERF. 6782 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					120
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					120

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					321
02	2345	N	2345	-0-	-0-	B	-0-	2345	2			N	-0-					321
03	1834	N	1834	-0-	-0-	B	-0-	1834	2			N	-0-					321
04	1920	N	1558	-0-	-362	B	-0-	1558	2			N	-0-					321
05	2170	N	797	-0-	-1373	B	-0-	797	2			N	-0-					321
*06	2021	N	2021	-0-	-0-	B	-0-	2021	2			N	-0-					321

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					137
02	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					137
03	783	N	783	-0-	-0-	B	-0-	783	2			N	-0-					137
04	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					137
05	806	N	513	-0-	-293	B	-0-	512	2	1	9	N	1					138
*06	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					138

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					188
02	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-					188
03	1471	N	1471	-0-	-0-	B	-0-	1471	2			N	-0-					188
04	1173	N	1173	-0-	-0-	B	-0-	1173	2			N	-0-					188
05	651	N	452	-0-	-199	B	-0-	452	2			N	-0-					188
*06	1469	N	1469	-0-	-0-	B	-0-	1469	2			N	-0-					188

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	575	N	575	-0-	-0-	B	-0-	575	2			N	-0-					-0-
02	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
03	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
04	510	N	306	-0-	-204	B	-0-	306	2			N	-0-					-0-
05	527	N	294	-0-	-233	B	-0-	294	2			N	-0-					-0-
06	390	N	285	-0-	-105	B	-0-	285	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PORTER "B" WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

01	299	N	299	-0-	-0- B	-0-	247	2	52	9	Y	47					192
02	149	N	149	-0-	-0- B	-0-	149	2			Y	-0-					192
03	434	N	218	-0-	-216 B	-0-	218	2			Y	-0-					192
04	240	N	217	-0-	-23 B	-0-	217	2			Y	-0-					192
05	487	N	487	-0-	-0- B	-0-	487	2			Y	-0-					192
*06	395	N	395	-0-	-0- B	-0-	392	2	3	9	Y	3					195

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

01	0	X	-0-	-0-	-0- B	-0-					N	-0-					4
02	67	X	67	-0-	-0- B	-0-	67	2			N	-0-					4
03	113	X	113	-0-	-0- B	-0-	110	2	3	9	N	3					7
04	99	X	99	-0-	-0- B	-0-	97	2	2	9	N	2					9
05	93	X	88	-0-	-5 B	-0-	87	2	1	9	N	1					10
06	120	X	85	-0-	-35 B	-0-	83	2	2	9	N	2					12

CAMPBELL WELL #: 3002 RRCID -> 172896 COMPL. DATE 10/13/2011 TOTAL DEPTH 7400 PERF. 3750 - 3952

01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					8
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					8
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					8
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					8
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					8
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 09/06/2012 - PLUGGED 09/06/12

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03	372	N	289	-0-	-83 B	-0-	289	2			N	-0-					-0-
04	330	N	220	-0-	-110 B	-0-	220	2			N	-0-					-0-
05	310	N	229	-0-	-81 B	-0-	229	2			N	-0-					-0-
06	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

01	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					137
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					137
03	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					137
04	420	N	383	-0-	-37 B	-0-	383	2			N	-0-					137
05	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					137
06	510	N	200	-0-	-310 B	-0-	200	2			N	-0-					137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					26
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					26
03	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					26
04	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					26
05	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					26
*06	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					26

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
02	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					3
03	155	N	136	-0-	-19 B	-0-	135	2	1	9	N	1					4
04	139	N	139	-0-	-0- B	-0-	138	2	1	9	N	1					5
05	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					5
06	120	N	50	-0-	-70 B	-0-	50	2			N	-0-					5

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					10
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					10
03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					10
04	60	N	37	-0-	-23 B	-0-	37	2			N	-0-					10
05	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					10
06	60	N	24	-0-	-36 B	-0-	24	2			N	-0-					10

CAMPBELL WELL #: 3003 RRCID -> 183748 COMPL. DATE 12/22/1999 TOTAL DEPTH 7400 PERF. 6870 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 08/31/2012 - PLUGGED 08/31/12

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					72
02	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					72
03	254	N	254	-0-	-0- B	-0-	252	2	2	9	N	2					74
04	244	N	244	-0-	-0- B	-0-	243	2	1	9	N	1					75
05	619	N	619	-0-	-0- B	-0-	618	2	1	9	N	1					76
*06	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					76

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					1
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					1

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					92
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					92
03	279	N	120	-0-	-159 B	-0-	120	2			N	-0-					92
04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					92
05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					92
*06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					92

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
02	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					42
03	221	N	221	-0-	-0- B	-0-	219	2	2	9	N	2					44
04	226	N	226	-0-	-0- B	-0-	225	2	1	9	N	1					45
05	242	N	242	-0-	-0- B	-0-	241	2	1	9	N	1					46
06	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					46

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	X	-0-	-0-	-899 B	-0-					N	-0-					109
02	1243	X	1243	-0-	-0- B	-0-	1243	2			N	-0-					109
03	1534	X	1534	-0-	-0- B	-0-	1530	2	4	9	N	4					113
04	1387	X	1387	-0-	-0- B	-0-	1384	2	3	9	N	3					116
05	1395	X	1375	-0-	-20 B	-0-	1374	2	1	9	N	1					117
06	1470	X	1372	-0-	-98 B	-0-	1371	2	1	9	N	1					118

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	39	N	39	-0-	-0- B	-0-	6	1	33	2	N	-0-					169
*02	48	N	48	-0-	-0- B	-0-	6	1	42	2	N	-0-					169
*03	55	N	55	-0-	-0- B	-0-	4	1	51	2	N	-0-					169
*04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					169
*05	62	N	31	-0-	-31 B	-0-	1	1	30	2	N	-0-					169
06	90	N	14	-0-	-76 B	-0-	14	2			N	-0-					169

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					88
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					88
04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					88
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					88
06	180	N	162	-0-	-18 B	-0-	162	2			N	-0-					88

PORTER "B" WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	394	N	394	-0-	-0- B	-0-	57	1	333	2	N	4					132
							4	9									
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
*03	558	N	-0-	-0-	-558 B	-0-					N	-0-					132
*04	390	N	-0-	-0-	-390 B	-0-					N	-0-					132
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					132
*06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					132

ODC WELL #: 1044 RRCID -> 204776 COMPL. DATE 04/16/2004 TOTAL DEPTH 8510 PERF. 6370 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/15/2013 - P & A 02-15-13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
LEE WELL #: 2071 RRCID -> 208339 COMPL. DATE 07/11/2004 TOTAL DEPTH 8230 PERF. 6390 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

01	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
02	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
03	558	N	419	-0-	-139 B	-0-	419	2			N	-0-					-0-
04	450	N	414	-0-	-36 B	-0-	414	2			N	-0-					-0-
05	465	N	424	-0-	-41 B	-0-	424	2			N	-0-					-0-
*06	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

01	0	N	-0-	-0-	-0- B	-0-					N	45	168	1			262
02	274	N	274	-0-	-0- B	-0-	230	2	44	9	N	40					302
03	434	N	386	-0-	-48 B	-0-	336	2	50	9	N	45					347
04	386	N	386	-0-	-0- B	-0-	335	2	51	9	N	46	172	1			221
05	445	N	445	-0-	-0- B	-0-	342	2	103	9	N	94	170	1			145
*06	396	N	396	-0-	-0- B	-0-	343	2	53	9	N	48					193

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					47
02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					47
03	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					47
04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					47
*05	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					47
*06	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					47

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

01	4898	X	-0-	-0-	-4898 B	-0-					N	65					278
02	3948	X	3608	-0-	-340 B	-0-	3546	2	62	9	N	56					334
03	4309	X	2938	-0-	-1371 B	-0-	2881	2	57	9	N	52					386
04	4260	X	3006	-0-	-1254 B	-0-	2927	2	79	9	N	72	379	1			79
05	4402	X	2387	-0-	-2015 B	-0-	2367	2	20	9	N	18					97
06	4260	X	3967	-0-	-293 B	-0-	3921	2	46	9	N	42					139

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

01	2883	X	-0-	-0-	-2883 B	-0-					N	-0-					86
02	2464	X	2183	-0-	-281 B	-0-	2183	2			N	-0-					86
03	2577	N	2577	-0-	-0- B	-0-	2577	2			N	-0-					86
04	2349	N	2349	-0-	-0- B	-0-	2349	2			N	-0-					86
*05	2418	N	2346	-0-	-72 B	-0-	2335	2	11	9	N	10					96
06	2490	N	2279	-0-	-211 B	-0-	2268	2	11	9	N	10					106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	60					275
02	3054	X	3054	-0-	-0- B	-0-	422	1	2581	2	N	46					321
							51	9									
03	2542	N	1358	-0-	-1184 B	-0-	121	1	1230	2	N	6					327
							7	9									
04	2460	X	2231	-0-	-229 B	-0-	2185	2	46	9	N	42	194	1			175
05	2542	X	1769	-0-	-773 B	-0-	1738	2	31	9	N	28					203
06	2460	X	1785	-0-	-675 B	-0-	1763	2	22	9	N	20					223

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

01	930	N	271	-0-	-659 B	-0-	31	1	240	2	N	-0-					133
02	952	N	371	-0-	-581 B	-0-	28	1	343	2	N	-0-					133
03	1519	N	341	-0-	-1178 B	-0-	31	1	310	2	N	-0-					133
04	353	N	353	-0-	-0- B	-0-	30	1	323	2	N	-0-					133
05	403	N	364	-0-	-39 B	-0-	31	1	333	2	N	-0-					133
*06	332	N	332	-0-	-0- B	-0-	30	1	302	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

01	1020	N	1020	-0-	-0- B	-0-	29	1	991	2	N	-0-					245
02	1036	N	1000	-0-	-36 B	-0-	28	1	972	2	N	-0-					245
03	961	N	909	-0-	-52 B	-0-	31	1	878	2	N	-0-					245
04	990	N	833	-0-	-157 B	-0-	30	1	803	2	N	-0-					245
05	1116	N	807	-0-	-309 B	-0-	31	1	776	2	N	-0-					245
*06	1066	N	1066	-0-	-0- B	-0-	30	1	1036	2	N	-0-					245

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

01	1147	N	1088	-0-	-59 B	-0-	30	1	1058	2	N	-0-					58
02	1105	N	1105	-0-	-0- B	-0-	28	1	1077	2	N	-0-					58
03	1169	N	1169	-0-	-0- B	-0-	31	1	1138	2	N	-0-					58
04	1050	N	977	-0-	-73 B	-0-	30	1	947	2	N	-0-					58
05	1209	N	1111	-0-	-98 B	-0-	31	1	1080	2	N	-0-					58
*06	1202	N	1202	-0-	-0- B	-0-	30	1	1172	2	N	-0-					58

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

01	217	N	183	-0-	-34 B	-0-	31	1	152	2	N	-0-					170
02	196	N	166	-0-	-30 B	-0-	28	1	138	2	N	-0-					170
03	232	N	232	-0-	-0- B	-0-	31	1	201	2	N	-0-					170
04	211	N	211	-0-	-0- B	-0-	30	1	181	2	N	-0-					170
05	224	N	224	-0-	-0- B	-0-	31	1	193	2	N	-0-					170
*06	254	N	254	-0-	-0- B	-0-	30	1	224	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

01	589	N	587	-0-	-2 B	-0-	31	1	556	2	N	-0-					62
02	778	N	778	-0-	-0- B	-0-	28	1	750	2	N	-0-					62
03	868	N	572	-0-	-296 B	-0-	31	1	541	2	N	-0-					62
04	655	N	655	-0-	-0- B	-0-	30	1	625	2	N	-0-					62
05	868	N	598	-0-	-270 B	-0-	31	1	567	2	N	-0-					62
06	540	N	506	-0-	-34 B	-0-	30	1	476	2	N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	109	-0-	-263 B	-0-	31	1	77	2	N	1					88
							1	9									
02	308	N	79	-0-	-229 B	-0-	28	1	51	2	N	-0-					88
03	403	N	89	-0-	-314 B	-0-	31	1	58	2	N	-0-					88
04	120	N	105	-0-	-15 B	-0-	30	1	75	2	N	-0-					88
05	123	N	123	-0-	-0- B	-0-	31	1	92	2	N	-0-					88
*06	155	N	155	-0-	-0- B	-0-	30	1	125	2	N	-0-					88

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	881	N	881	-0-	-0- B	-0-	165	1	716	2	N	-0-					138
02	840	N	611	-0-	-229 B	-0-	129	1	482	2	N	-0-					138
03	628	N	628	-0-	-0- B	-0-	139	1	489	2	N	-0-					138
04	840	N	524	-0-	-316 B	-0-	95	1	429	2	N	-0-					138
05	855	N	855	-0-	-0- B	-0-	145	1	710	2	N	-0-					138
*06	780	N	780	-0-	-0- B	-0-	156	1	624	2	N	-0-					138

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	3037	-0-	-187 B	-0-	30	1	2939	2	N	62					257
							68	9									
02	2996	X	1970	-0-	-1026 B	-0-	28	1	1924	2	N	16					273
							18	9									
03	3317	X	3009	-0-	-308 B	-0-	31	1	2901	2	N	70					343
							77	9									
04	3210	X	2830	-0-	-380 B	-0-	30	1	2790	2	N	9	195	1			157
							10	9									
05	3038	X	2797	-0-	-241 B	-0-	31	1	2713	2	N	48					205
							53	9									
06	2940	X	2511	-0-	-429 B	-0-	30	1	2435	2	N	42					247
							46	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	583	N	583	-0-	-0- B	-0-	30	1	553	2	N	-0-					33
02	756	N	581	-0-	-175 B	-0-	27	1	554	2	N	-0-					33
03	713	N	535	-0-	-178 B	-0-	31	1	504	2	N	-0-					33
04	570	N	462	-0-	-108 B	-0-	27	1	435	2	N	-0-					33
05	651	N	470	-0-	-181 B	-0-	30	1	440	2	N	-0-					33
*06	449	N	449	-0-	-0- B	-0-	22	1	427	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2982	-0-	-273 B	-0-	31	1	2926	2	N	23					265
							25	9									
02	2940	X	2470	-0-	-470 B	-0-	28	1	2431	2	N	10					275
							11	9									
03	3255	X	2781	-0-	-474 B	-0-	31	1	2715	2	N	32					307
							35	9									
04	3030	X	2661	-0-	-369 B	-0-	30	1	2618	2	N	12	196	1			123
							13	9									
05	3131	X	2779	-0-	-352 B	-0-	31	1	2716	2	N	29					152
							32	9									
*06	2902	X	2902	-0-	-0- B	-0-	30	1	2849	2	N	21					173
							23	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	826	N	826	-0-	-0-	B	-0-	147	1	621	2	N	53					123
								58	9									
02	698	N	698	-0-	-0-	B	-0-	139	1	531	2	N	25					148
								28	9									
03	728	N	728	-0-	-0-	B	-0-	156	1	568	2	N	4					152
								4	9									
04	780	N	495	-0-	-285	B	-0-	98	1	397	2	N	-0-					152
05	775	N	629	-0-	-146	B	-0-	113	1	505	2	N	10					162
								11	9									
06	690	N	578	-0-	-112	B	-0-	122	1	455	2	N	1					163
								1	9									

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8571	X	8571	-0-	-0-	B	-0-	734	1	7792	2	N	41					168
								45	9									
02	7392	X	5985	-0-	-1407	B	-0-	700	1	5253	2	N	29					197
								32	9									
03	8184	X	6474	-0-	-1710	B	-0-	631	1	5818	2	N	23					220
								25	9									
04	8280	X	6612	-0-	-1668	B	-0-	30	1	6547	2	N	32					252
								35	9									
05	8556	X	7224	-0-	-1332	B	-0-	31	1	7164	2	N	26	186	1			92
								29	9									
06	8280	X	6471	-0-	-1809	B	-0-	30	1	6413	2	N	25					117
								28	9									

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6394	X	6394	-0-	-0-	B	-0-	31	1	6294	2	N	63					438
								69	9									
02	5768	X	5055	-0-	-713	B	-0-	28	1	5019	2	N	7					445
								8	9									
03	6386	X	5731	-0-	-655	B	-0-	31	1	5700	2	N	-0-					445
04	6180	X	5631	-0-	-549	B	-0-	30	1	5582	2	N	17					462
								19	9									
05	6386	X	5565	-0-	-821	B	-0-	31	1	5489	2	N	41	191	1			312
								45	9									
06	6180	X	5482	-0-	-698	B	-0-	30	1	5413	2	N	35					347
								39	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	3322	-0-	-925	B	-0-	31	1	3277	2	N	13					485
								14	9									
02	3920	X	2087	-0-	-1833	B	-0-	26	1	2061	2	N	-0-					485
03	4340	X	2880	-0-	-1460	B	-0-	31	1	2849	2	N	-0-					485
04	4200	X	3213	-0-	-987	B	-0-	30	1	3183	2	N	-0-					485
05	3459	X	3459	-0-	-0-	B	-0-	31	1	3428	2	N	-0-					485
*06	3456	X	3456	-0-	-0-	B	-0-	30	1	3426	2	N	-0-					485

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	3875	-0-	-1116 B	-0-	27	1	3826	2	N	20					238
							22	9									
02	4368	X	2744	-0-	-1624 B	-0-	28	1	2716	2	N	-0-					238
03	4836	X	3441	-0-	-1395 B	-0-	31	1	3336	2	N	67					305
							74	9									
04	4620	X	3643	-0-	-977 B	-0-	30	1	3613	2	N	-0-					305
05	4526	X	3933	-0-	-593 B	-0-	31	1	3902	2	N	-0-					305
*06	3821	X	3821	-0-	-0- B	-0-	30	1	3791	2	N	-0-					305

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	2344	-0-	-1779 B	-0-	31	1	2063	2	N	227	191	1			593
							250	9									
02	3416	X	1846	-0-	-1570 B	-0-	20	1	1617	2	N	190					783
							209	9									
03	3038	X	1356	-0-	-1682 B	-0-	13	1	1285	2	N	53	381	1			455
							58	9									
04	2940	X	2208	-0-	-732 B	-0-	30	1	2040	2	N	125					580
							138	9									
05	3267	X	3267	-0-	-0- B	-0-	31	1	2968	2	N	244	377	1			447
							268	9									
*06	2407	X	2407	-0-	-0- B	-0-	30	1	2244	2	N	121					568
							133	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	5117	-0-	-370 B	-0-	31	1	3943	2	N	1039	1083	1			688
							1143	9									
02	4956	X	4565	-0-	-391 B	-0-	28	1	3538	2	N	908	716	1			880
							999	9									
03	5487	X	5247	-0-	-240 B	-0-	31	1	4094	2	N	1020	1087	1			813
							1122	9									
04	5310	X	4260	-0-	-1050 B	-0-	30	1	3282	2	N	862	872	1			803
							948	9									
05	5275	X	5275	-0-	-0- B	-0-	31	1	4148	2	N	996	896	1			903
							1096	9									
*06	5226	X	5226	-0-	-0- B	-0-	30	1	4244	2	N	865	1069	1			699
							952	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6351	X	6351	-0-	-0- B	-0-	31	1	5540	2	N	709	1023	1			363
							780	9									
02	5600	X	4846	-0-	-754 B	-0-	27	1	4283	2	N	487	172	1			678
							536	9									
03	6200	X	5795	-0-	-405 B	-0-	31	1	5073	2	N	628	873	1			433
							691	9									
04	6000	X	5815	-0-	-185 B	-0-	30	1	5180	2	N	550	528	1			455
							605	9									
05	6200	X	5813	-0-	-387 B	-0-	31	1	5177	2	N	550	518	1			487
							605	9									
06	6000	X	5397	-0-	-603 B	-0-	30	1	4805	2	N	511	516	1			482
							562	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6479	X	5251	-0-	-1228 B	-0-	31	1	4377	2	N	766	936	1			480
							843	9									
02	5852	X	4543	-0-	-1309 B	-0-	28	1	3944	2	N	519	379	1			620
							571	9									
03	5341	X	5341	-0-	-0- B	-0-	31	1	4482	2	N	753	935	1			438
							828	9									
04	5621	X	5621	-0-	-0- B	-0-	30	1	4868	2	N	657	566	1			529
							723	9									
05	6121	X	6121	-0-	-0- B	-0-	31	1	5266	2	N	749	560	1			718
							824	9									
*06	7907	X	7907	-0-	-0- B	-0-	30	1	7007	2	N	791	751	1			758
							870	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

01	29946	X	8009	-0-	-21937 B	-0-	31	1	7756	2	N	202					378
							222	9									
02	27048	X	6678	-0-	-20370 B	-0-	28	1	6482	2	N	153	189	1			342
							168	9									
03	29946	X	6303	-0-	-23643 B	-0-	31	1	6131	2	N	128					470
							141	9									
04	4661	X	4661	-0-	-0- B	-0-	21	1	4632	2	N	7					477
							8	9									
05	7998	X	6306	-0-	-1692 B	-0-	30	1	6276	2	N	-0-					477
06	7740	X	6203	-0-	-1537 B	-0-	27	1	6070	2	N	96	186	1			387
							106	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

01	39409	X	39409	-0-	-0- B	-0-	31	1	38444	2	N	849	1047	1			640
							934	9									
02	29713	X	29713	-0-	-0- B	-0-	25	1	28915	2	N	703	523	1			820
							773	9									
03	31556	X	31556	-0-	-0- B	-0-	30	1	30827	2	N	635	698	1			757
							699	9									
04	35018	X	35018	-0-	-0- B	-0-	30	1	34315	2	N	612	706	1			663
							673	9									
05	30072	X	30072	-0-	-0- B	-0-	31	1	29390	2	N	592	690	1			565
							651	9									
06	29520	X	26464	-0-	-3056 B	-0-	30	1	26045	2	N	354	520	1			399
							389	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

01	73253	X	67512	-0-	-5741 B	-0-	31	1	64133	2	N	3044	3270	1			407
							3348	9									
02	66164	X	38897	-0-	-27267 B	-0-	25	1	37141	2	N	1574	1373	1			608
							1731	9									
03	73253	X	41776	-0-	-31477 B	-0-	26	1	39429	2	N	2110	2230	1			488
							2321	9									
04	70890	X	46018	-0-	-24872 B	-0-	28	1	41449	2	N	4128	3603	1			1013
							4541	9									
05	73253	X	46635	-0-	-26618 B	-0-	31	1	42643	2	N	3601	3769	1			845
							3961	9									
06	70890	X	38846	-0-	-32044 B	-0-	30	1	35763	2	N	2775	3110	1			510
							3053	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	19378	X	19378	-0-	-0- B	-0-	108	1	17669	2	N	1455	855	1			600
							1601	9									
*03	74256	X	74256	-0-	-0- B	-0-	26	1	71018	2	N	2920	2587	1			933
							3212	9									
04	31290	X	10061	-0-	-21229 B	-0-	29	1	6202	2	N	3482	3878	1			537
							3830	9									
*05	72497	X	72497	-0-	-0- B	-0-	31	1	69925	2	N	2310	2390	1			457
							2541	9									
*06	55282	X	55282	-0-	-0- B	-0-	30	1	53478	2	N	1613	1720	1			350
							1774	9									

PATRICIA '63' WELL #: 1H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
TREW, J. T. WELL #: 1 RRCID -> 021911 COMPL. DATE 11/16/1959 TOTAL DEPTH 9385 PERF. 7060 - 7080

01	186	N	68	-0-	-118 B	-0-	8	1	60	2	N	-0-					57
02	131	N	131	-0-	-0- B	-0-	24	1	107	2	N	-0-					57
03	71	N	71	-0-	-0- B	-0-	9	1	45	2	N	15					72
							17	9									
04	65	N	65	-0-	-0- B	-0-	11	1	54	2	N	-0-					72
05	155	N	78	-0-	-77 B	-0-	10	1	68	2	N	-0-					72
06	60	N	25	-0-	-35 B	-0-	4	1	21	2	N	-0-					72

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

01	930	N	537	-0-	-393 B	-0-	48	1	489	2	N	-0-					56
02	840	N	14	-0-	-826 B	-0-	4	1	10	2	N	-0-					56
03	775	N	564	-0-	-211 B	-0-	36	1	528	2	N	-0-					56
04	510	N	443	-0-	-67 B	-0-	34	1	409	2	N	-0-					56
05	210	N	210	-0-	-0- B	-0-	10	1	200	2	N	-0-					56
*06	766	N	766	-0-	-0- B	-0-	22	1	744	2	N	-0-					56

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

01	798	N	798	-0-	-0- B	-0-	50	1	748	2	N	-0-					55
02	756	N	588	-0-	-168 B	-0-	46	1	542	2	N	-0-					55
03	777	N	777	-0-	-0- B	-0-	50	1	727	2	N	-0-					55
04	780	N	359	-0-	-421 B	-0-	40	1	319	2	N	-0-					55
05	651	N	25	-0-	-626 B	-0-	10	1	15	2	N	-0-					55
06	750	N	620	-0-	-130 B	-0-	24	1	596	2	N	-0-					55

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1671	N	1671	-0-	-0- B	-0-	52	1	1602	2	N	15					102
							17	9									
02	1661	N	1661	-0-	-0- B	-0-	56	1	1597	2	N	7					109
							8	9									
03	1502	N	1502	-0-	-0- B	-0-	62	1	1423	2	N	15					124
							17	9									
04	1620	N	1572	-0-	-48 B	-0-	58	1	1505	2	N	8					132
							9	9									
05	1829	N	1491	-0-	-338 B	-0-	52	1	1433	2	N	5					137
							6	9									
06	1440	N	974	-0-	-466 B	-0-	34	1	940	2	N	-0-					137

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	678	-0-	-35 B	-0-	48	1	630	2	N	-0-					103
02	653	N	653	-0-	-0- B	-0-	56	1	597	2	N	-0-					103
03	744	N	649	-0-	-95 B	-0-	60	1	589	2	N	-0-					103
04	660	N	655	-0-	-5 B	-0-	58	1	597	2	N	-0-					103
05	713	N	687	-0-	-26 B	-0-	62	1	625	2	N	-0-					103
06	630	N	244	-0-	-386 B	-0-	22	1	222	2	N	-0-					103

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1459	N	1459	-0-	-0- B	-0-	60	1	1364	2	N	32					104
							35	9									
02	1466	N	1466	-0-	-0- B	-0-	56	1	1346	2	N	58					162
							64	9									
03	1499	N	1499	-0-	-0- B	-0-	62	1	1395	2	N	38					200
							42	9									
04	1410	N	1394	-0-	-16 B	-0-	60	1	1313	2	N	19	176	1			43
							21	9									
05	1612	N	1337	-0-	-275 B	-0-	52	1	1232	2	N	48					91
							53	9									
06	1440	N	1342	-0-	-98 B	-0-	60	1	1246	2	N	33					124
							36	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	X	3163	-0-	-61 B	-0-	62	1	3087	2	N	13					95
							14	9									
02	2968	X	2359	-0-	-609 B	-0-	56	1	2303	2	N	-0-					95
03	3286	X	2537	-0-	-749 B	-0-	46	1	2466	2	N	23					118
							25	9									
04	3180	X	1429	-0-	-1751 B	-0-	36	1	1393	2	N	-0-					118
05	3162	X	1238	-0-	-1924 B	-0-	16	1	1218	2	N	4					122
							4	9									
*06	3493	X	3493	-0-	-0- B	-0-	34	1	3441	2	N	16					138
							18	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	722	N	722	-0-	-0- B	-0-	56	1	550	2	N	105	180	1			213
							116	9									
02	700	N	643	-0-	-57 B	-0-	56	1	525	2	N	56					269
							62	9									
03	578	N	578	-0-	-0- B	-0-	50	1	478	2	N	45					314
							50	9									
04	704	N	704	-0-	-0- B	-0-	60	1	525	2	N	108	186	1			236
							119	9									
05	713	N	564	-0-	-149 B	-0-	60	1	425	2	N	72	192	1			116
							79	9									
*06	621	N	621	-0-	-0- B	-0-	60	1	467	2	N	85					201
							94	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

01	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					212
02	588	N	539	-0-	-49 B	-0-	539	3			N	-0-	169	1			43
03	1116	N	820	-0-	-296 B	-0-	820	3			N	-0-					43
04	780	N	665	-0-	-115 B	-0-	665	3			N	-0-					43
05	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					43
06	780	N	632	-0-	-148 B	-0-	632	3			N	-0-					43

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

01	930	N	926	-0-	-4 B	-0-	926	3			Y	-0-					-0-
02	999	N	999	-0-	-0- B	-0-	999	3			Y	-0-					-0-
03	977	N	977	-0-	-0- B	-0-	977	3			Y	-0-					-0-
04	900	N	776	-0-	-124 B	-0-	776	3			Y	-0-					-0-
05	930	N	833	-0-	-97 B	-0-	833	3			Y	-0-					-0-
06	INC G-10		741	-0-	741 B	741	741	3			Y	-0-					-0-

PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 156 WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

01	1891	N	1610	-0-	-281 B	-0-	652	1	948	2	N	9					75
							10	9									
02	1765	N	1765	-0-	-0- B	-0-	594	1	1157	2	N	13					88
							14	9									
03	2013	N	2013	-0-	-0- B	-0-	654	1	1342	2	N	15					103
							17	9									
04	1560	N	1554	-0-	-6 B	-0-	624	1	911	2	N	17					120
							19	9									
05	1891	N	1814	-0-	-77 B	-0-	651	1	1149	2	N	13					133
							14	9									
06	1830	N	1804	-0-	-26 B	-0-	632	1	1155	2	N	15					148
							17	9									

COURSON RANCH 148 WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

01	1273	N	1273	-0-	-0- B	-0-	130	1	1101	2	N	38					389
							42	9									
02	1129	N	1129	-0-	-0- B	-0-	113	1	983	2	N	30					419
							33	9									
03	1798	N	1270	-0-	-528 B	-0-	120	1	1087	2	N	57					476
							63	9									
04	1230	N	1196	-0-	-34 B	-0-	117	1	1050	2	N	26	195	1			307
							29	9									
05	1240	N	1191	-0-	-49 B	-0-	122	1	1060	2	N	8					315
							9	9									
06	1230	N	1161	-0-	-69 B	-0-	118	1	1030	2	N	12					327
							13	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
PLAINS EXPLORATION & PROD. CO. //CONT.// 667862
COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1716	N	1716	-0-	-0- B	-0-	56	1	1660	2	N	-0-					126
02	1115	N	1115	-0-	-0- B	-0-	32	1	1083	2	N	-0-					126
03	1488	N	1277	-0-	-211 B	-0-	31	1	1246	2	N	-0-					126
04	1650	N	1211	-0-	-439 B	-0-	31	1	1180	2	N	-0-					126
05	1240	N	1213	-0-	-27 B	-0-	32	1	1181	2	N	-0-					126
06	1230	N	1208	-0-	-22 B	-0-	32	1	1176	2	N	-0-					126

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					200
02	336	N	325	-0-	-11 B	-0-	325	2			N	-0-					200
03	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					200
04	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					200
05	372	N	356	-0-	-16 B	-0-	345	2	11	9	N	10					210
*06	368	N	368	-0-	-0- B	-0-	348	2	20	9	N	18	171	1			57

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	2067	-0-	-506 B	-0-	212	1	1855	2	Y	-0-					22
02	2324	X	2135	-0-	-189 B	-0-	219	1	1916	2	Y	-0-					22
03	2573	X	1980	-0-	-593 B	-0-	203	1	1777	2	Y	-0-					22
04	2160	X	1337	-0-	-823 B	-0-	128	1	1170	2	Y	35					57
							39	9									
05	2356	X	2355	-0-	-1 B	-0-	232	1	2120	2	Y	3	40	1			20
							3	9									
06	1920	N	1884	-0-	-36 B	-0-	186	1	1698	2	Y	-0-					20

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2421	X	2421	-0-	-0- B	-0-	248	1	2173	2	N	-0-					2
02	2051	X	2051	-0-	-0- B	-0-	210	1	1841	2	N	-0-					2
03	2205	X	2205	-0-	-0- B	-0-	226	1	1976	2	N	3					5
							3	9									
04	2100	X	1937	-0-	-163 B	-0-	180	1	1639	2	N	107					112
							118	9									
05	2170	X	2085	-0-	-85 B	-0-	204	1	1864	2	N	15	109	1			18
							17	9									
06	2100	X	2007	-0-	-93 B	-0-	198	1	1809	2	N	-0-					18

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3311	X	3311	-0-	-0- B	-0-	314	1	2997	2	N	-0-					17
02	2422	N	2422	-0-	-0- B	-0-	230	1	2192	2	N	-0-					17
03	3100	X	1937	-0-	-1163 B	-0-	198	1	1738	2	N	1					18
							1	9									
04	3000	X	2326	-0-	-674 B	-0-	230	1	2096	2	N	-0-	18	1			-0-
05	3100	X	2630	-0-	-470 B	-0-	241	1	2389	2	N	-0-					-0-
06	3000	X	2330	-0-	-670 B	-0-	230	1	2100	2	N	-0-					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1172	N	1172	-0-	-0- B	-0-	1089	2	83	9	N	75					220
02	1257	N	1257	-0-	-0- B	-0-	1211	2	46	9	N	42					262
03	1235	N	1235	-0-	-0- B	-0-	1119	2	116	9	N	105	190	1			177
04	1253	N	1253	-0-	-0- B	-0-	1172	2	81	9	N	74	189	1			62
05	1474	N	1474	-0-	-0- B	-0-	1307	2	167	9	N	152					214
*06	1429	N	1429	-0-	-0- B	-0-	1255	2	174	9	N	158					372

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11656	X	8958	-0-	-2698 B	-0-	8782	2	176	9	N	160					593
02	9968	X	7744	-0-	-2224 B	-0-	7578	2	166	9	N	151					744
03	10540	X	8208	-0-	-2332 B	-0-	8157	2	51	9	N	46	554	1			236
04	9030	X	7811	-0-	-1219 B	-0-	7632	2	179	9	N	163					399
05	9331	X	7033	-0-	-2298 B	-0-	6879	2	154	9	N	140					539
*06	3177	X	3177	-0-	-0- B	-0-	3138	2	39	9	N	35	382	1			192

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	1836	-0-	-675 B	-0-	1836	2			N	-0-					-0-
02	1764	N	1597	-0-	-167 B	-0-	1597	2			N	-0-					-0-
03	1953	N	1828	-0-	-125 B	-0-	1828	2			N	-0-					-0-
04	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
05	1767	N	1628	-0-	-139 B	-0-	1604	2	24	9	N	22					22
*06	1864	N	1864	-0-	-0- B	-0-	1864	2			N	-0-					22

KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	554	-0-	-97 B	-0-	554	2			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
03	589	N	543	-0-	-46 B	-0-	543	2			N	-0-					-0-
04	540	N	491	-0-	-49 B	-0-	491	2			N	-0-					-0-
05	620	N	516	-0-	-104 B	-0-	516	2			N	-0-					-0-
06	540	N	473	-0-	-67 B	-0-	473	2			N	-0-					-0-

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	917	-0-	-385 B	-0-	917	2			N	-0-					-0-
02	1064	N	774	-0-	-290 B	-0-	774	2			N	-0-					-0-
03	1054	N	769	-0-	-285 B	-0-	769	2			N	-0-					-0-
04	900	N	664	-0-	-236 B	-0-	664	2			N	-0-					-0-
05	868	N	349	-0-	-519 B	-0-	349	2			N	-0-					-0-
06	750	N	438	-0-	-312 B	-0-	438	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1255	-0-	-47 B	-0-	1255	2			N	-0-					-0-
02	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
03	1271	N	1265	-0-	-6 B	-0-	1265	2			N	-0-					-0-
04	1200	N	1150	-0-	-50 B	-0-	1150	2			N	-0-					-0-
05	1415	N	1415	-0-	-0- B	-0-	1407	2	8	9	N	7					7
*06	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					7

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		3020	-0-	3020 B	7154	3020	2			N	-0-					90
02	9717	X	2563	-0-	-7154 B	-0-	2563	2			N	-0-					90
03	2662	X	2662	-0-	-0- B	-0-	2662	2			N	-0-					90
04	11734	X	11734	-0-	-0- B	-0-	112	1	11622	2	N	-0-					90
05	6741	X	6741	-0-	-0- B	-0-	198	1	6543	2	N	-0-					90
*06	5343	X	5343	-0-	-0- B	-0-	157	1	5184	2	N	2					92
							2	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
02	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
03	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
04	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
05	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
*06	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

01	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
02	392	N	386	-0-	-6 B	-0-	386	2			N	-0-					-0-
03	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
04	420	N	410	-0-	-10 B	-0-	410	2			N	-0-					-0-
05	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
06	420	N	351	-0-	-69 B	-0-	351	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

01	1364	N	1364	-0-	-0- B	-0-	72	1	1292	2	N	-0-					107
02	621	N	621	-0-	-0- B	-0-	46	1	575	2	N	-0-					107
03	682	N	228	-0-	-454 B	-0-	35	1	193	2	N	-0-					107
04	1320	N	1226	-0-	-94 B	-0-	60	1	1166	2	N	-0-					107
05	1228	N	1228	-0-	-0- B	-0-	63	1	1165	2	N	-0-					107
*06	907	N	907	-0-	-0- B	-0-	55	1	852	2	N	-0-					107

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

01	868	N	753	-0-	-115 B	-0-	753	2			N	-0-					80
02	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					80
03	775	N	741	-0-	-34 B	-0-	741	2			N	-0-					80
04	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					80
05	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					80
06	720	N	654	-0-	-66 B	-0-	654	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

01	2082	N	2082	-0-	-0- B	-0-	2082	2			N	-0-					-0-
02	1906	N	1906	-0-	-0- B	-0-	1906	2			N	-0-					-0-
03	1879	N	1879	-0-	-0- B	-0-	1879	2			N	-0-					-0-
04	2010	N	1580	-0-	-430 B	-0-	1580	2			N	-0-					-0-
05	2108	N	1639	-0-	-469 B	-0-	1639	2			N	-0-					-0-
06	1830	N	1505	-0-	-325 B	-0-	1505	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

01	775	N	774	-0-	-1 B	-0-	774	2			N	-0-					119
02	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					119
03	775	N	763	-0-	-12 B	-0-	763	2			N	-0-					119
04	750	N	729	-0-	-21 B	-0-	729	2			N	-0-					119
05	775	N	742	-0-	-33 B	-0-	742	2			N	-0-					119
06	750	N	718	-0-	-32 B	-0-	718	2			N	-0-					119

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1355	N	1355	-0-	-0- B	-0-	72	1	1283	2	N	-0-					122
02	1065	N	1065	-0-	-0- B	-0-	54	1	1011	2	N	-0-					122
03	1350	N	1350	-0-	-0- B	-0-	72	1	1278	2	N	-0-					122
04	1271	N	1271	-0-	-0- B	-0-	72	1	1199	2	N	-0-					122
05	1492	N	1492	-0-	-0- B	-0-	72	1	1420	2	N	-0-					122
*06	1524	N	1524	-0-	-0- B	-0-	72	1	1452	2	N	-0-					122

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

01	2858	N	2858	-0-	-0- B	-0-	122	1	2736	2	N	-0-					25
02	1806	N	1806	-0-	-0- B	-0-	107	1	1699	2	N	-0-					25
03	2387	X	2019	-0-	-368 B	-0-	105	1	1914	2	N	-0-					25
04	2772	X	2772	-0-	-0- B	-0-	130	1	2642	2	N	-0-					25
05	2570	X	2570	-0-	-0- B	-0-	126	1	2444	2	N	-0-					25
*06	2704	X	2704	-0-	-0- B	-0-	130	1	2574	2	N	-0-					25

SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

01	1240	N	1136	-0-	-104 B	-0-	55	1	1081	2	N	-0-					-0-
02	1120	N	1050	-0-	-70 B	-0-	46	1	1004	2	N	-0-					-0-
03	1178	N	1132	-0-	-46 B	-0-	68	1	1064	2	N	-0-					-0-
04	1110	N	1051	-0-	-59 B	-0-	68	1	983	2	N	-0-					-0-
05	1178	N	1128	-0-	-50 B	-0-	68	1	1060	2	N	-0-					-0-
06	1110	N	1069	-0-	-41 B	-0-	68	1	1001	2	N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

01	496	N	405	-0-	-91 B	-0-	375	2	30	9	N	27					42
02	347	N	347	-0-	-0- B	-0-	319	2	28	9	N	25					67
03	403	N	400	-0-	-3 B	-0-	369	2	31	9	N	28					95
04	535	N	535	-0-	-0- B	-0-	502	2	33	9	N	30					125
*05	498	N	498	-0-	-0- B	-0-	470	2	28	9	N	25					150
06	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					150

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

01	853	N	853	-0-	-0- B	-0-	818	2	35	9	N	32					201
02	784	N	722	-0-	-62 B	-0-	722	2			N	-0-					201
03	787	N	787	-0-	-0- B	-0-	780	2	7	9	N	6					207
04	834	N	834	-0-	-0- B	-0-	800	2	34	9	N	31					238
*05	846	N	846	-0-	-0- B	-0-	818	2	28	9	N	25					263
06	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					263

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

01	120	N	120	-0-	-0- B	-0-	65	2	55	9	N	50					475
02	175	N	175	-0-	-0- B	-0-	86	2	89	9	N	81					556
03	94	N	94	-0-	-0- B	-0-	22	2	72	9	N	65					621
04	81	N	81	-0-	-0- B	-0-	41	2	40	9	N	36					657
05	0	N	-0-	-0-	-0- B	-0-					N	42					699
06	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					699

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					140
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

01	1031	N	1031	-0-	-0- B	-0-	36	1	994	2	N	1					193
							1	9									
02	1036	N	110	-0-	-926 B	-0-	16	1	94	2	N	-0-					193
03	1147	N	1063	-0-	-84 B	-0-	16	1	1043	2	N	4					197
							4	9									
04	2822	N	2822	-0-	-0- B	-0-	88	1	2723	2	N	10					207
							11	9									
05	2783	N	2783	-0-	-0- B	-0-	96	1	2681	2	N	5					212
							6	9									
*06	2052	N	2052	-0-	-0- B	-0-	76	1	1975	2	N	1					213
							1	9									

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

01	372	N	232	-0-	-140 B	-0-	2	1	230	2	N	-0-					92
02	364	N	240	-0-	-124 B	-0-	2	1	238	2	N	-0-					92
03	257	N	257	-0-	-0- B	-0-	2	1	255	2	N	-0-					92
04	210	N	198	-0-	-12 B	-0-	2	1	196	2	N	-0-					92
*05	390	N	390	-0-	-0- B	-0-	3	1	387	2	N	-0-					92
06	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					92

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

01	248	N	232	-0-	-16 B	-0-	42	1	190	2	N	-0-					194
02	399	N	399	-0-	-0- B	-0-	60	1	339	2	N	-0-					194
03	300	N	300	-0-	-0- B	-0-	60	1	240	2	N	-0-					194
04	210	N	63	-0-	-147 B	-0-	12	1	51	2	N	-0-					194
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					194
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

01	7130	X	6214	-0-	-916 B	-0-	565	1	5606	2	N	39					112
							43	9									
02	9565	X	9565	-0-	-0- B	-0-	784	1	8756	2	N	23					135
							25	9									
03	8714	X	8714	-0-	-0- B	-0-	652	1	8048	2	N	13					148
							14	9									
04	6900	X	6372	-0-	-528 B	-0-	439	1	5892	2	N	37					185
							41	9									
05	7130	X	5212	-0-	-1918 B	-0-	377	1	4822	2	N	12					197
							13	9									
06	6900	X	3011	-0-	-3889 B	-0-	181	1	2823	2	N	6					203
							7	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1094	N	1094	-0-	-0- B	-0-	4	1	1090	2	N	-0-					100
02	1120	N	1022	-0-	-98 B	-0-	4	1	1018	2	N	-0-					100
03	1179	N	1179	-0-	-0- B	-0-	4	1	1175	2	N	-0-					100
04	1129	N	1129	-0-	-0- B	-0-	4	1	1125	2	N	-0-					100
05	1147	N	1147	-0-	-0- B	-0-	6	1	1141	2	N	-0-					100
*06	1200	N	1200	-0-	-0- B	-0-	4	1	1196	2	N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

01	868	N	760	-0-	-108 B	-0-	760	2			N	-0-					22
02	924	N	882	-0-	-42 B	-0-	882	2			N	-0-					22
03	992	N	903	-0-	-89 B	-0-	903	2			N	-0-					22
04	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					22
05	992	N	970	-0-	-22 B	-0-	970	2			N	-0-					22
*06	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					22

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

01	984	N	984	-0-	-0- B	-0-	33	1	939	2	N	11					112
							12	9									
02	885	N	885	-0-	-0- B	-0-	79	1	798	2	N	7					119
							8	9									
03	932	N	932	-0-	-0- B	-0-	80	1	846	2	N	5					124
							6	9									
04	960	N	840	-0-	-120 B	-0-	70	1	761	2	N	8					132
							9	9									
05	992	N	803	-0-	-189 B	-0-	69	1	732	2	N	2					134
							2	9									
06	900	N	710	-0-	-190 B	-0-	63	1	647	2	N	-0-					134

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

01	802	N	802	-0-	-0- B	-0-	4	1	785	2	N	12					139
							13	9									
02	840	N	792	-0-	-48 B	-0-	3	1	778	2	N	10					149
							11	9									
03	726	N	726	-0-	-0- B	-0-	3	1	717	2	N	5					154
							6	9									
04	780	N	580	-0-	-200 B	-0-	2	1	553	2	N	23					177
							25	9									
05	868	N	515	-0-	-353 B	-0-	2	1	510	2	N	3					180
							3	9									
06	690	N	555	-0-	-135 B	-0-	5	1	550	2	N	-0-					180

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

01	2790	N	1897	-0-	-893 B	-0-	73	1	1824	2	N	-0-					49
02	2464	N	1750	-0-	-714 B	-0-	50	1	1700	2	N	-0-					49
03	2015	N	1685	-0-	-330 B	-0-	45	1	1640	2	N	-0-					49
04	1830	N	1546	-0-	-284 B	-0-	44	1	1502	2	N	-0-					49
05	1953	N	1251	-0-	-702 B	-0-	34	1	1217	2	N	-0-					49
06	1620	N	1237	-0-	-383 B	-0-	37	1	1200	2	N	-0-					49

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	763	N	763	-0-	-0- B	-0-	3	1	749	2	N	10					200
							11	9									
02	708	N	708	-0-	-0- B	-0-	2	1	703	2	N	3					203
							3	9									
03	787	N	787	-0-	-0- B	-0-	3	1	780	2	N	4					207
							4	9									
04	805	N	805	-0-	-0- B	-0-	3	1	795	2	N	6					213
							7	9									
05	775	N	750	-0-	-25 B	-0-	7	1	741	2	N	2					215
							2	9									
06	750	N	672	-0-	-78 B	-0-	4	1	668	2	N	-0-					215

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					207
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					207
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					207
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					207
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					207
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					207

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	352	-0-	-0- B	-0-	352	2			N	-0-	14	7			-0-
02	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
04	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					-0-
05	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					-0-
06	330	N	293	-0-	-37 B	-0-	293	2			N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1316	N	1316	-0-	-0- B	-0-	15	1	1265	2	N	33					250
							36	9									
02	1316	N	1107	-0-	-209 B	-0-	10	1	1079	2	N	16	187	1			79
							18	9									
03	1369	N	1369	-0-	-0- B	-0-	13	1	1349	2	N	6					85
							7	9									
04	1260	N	1199	-0-	-61 B	-0-	9	1	1166	2	N	22					107
							24	9									
05	1297	N	1297	-0-	-0- B	-0-	17	1	1274	2	N	5					112
							6	9									
06	1320	N	1086	-0-	-234 B	-0-	19	1	1067	2	N	-0-					112

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	30	-0-	-1 B	-0-	1	1	29	2	N	-0-					177
02	56	N	43	-0-	-13 B	-0-	1	1	42	2	N	-0-					177
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					177
04	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					177
05	62	N	17	-0-	-45 B	-0-	17	2			N	-0-					177
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					177

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	888	N	888	-0-	-0- B	-0-	96	1	792	2	N	-0-					200
02	764	N	764	-0-	-0- B	-0-	75	1	685	2	N	4					204
							4	9									
03	792	N	792	-0-	-0- B	-0-	75	1	717	2	N	-0-					204
04	870	N	716	-0-	-154 B	-0-	66	1	649	2	N	1					205
							1	9									
05	837	N	700	-0-	-137 B	-0-	70	1	630	2	N	-0-					205
06	780	N	591	-0-	-189 B	-0-	63	1	528	2	N	-0-					205

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7626	X	1201	-0-	-6425 B	-0-	196	1	1005	2	N	-0-					211
02	4032	X	1685	-0-	-2347 B	-0-	186	1	1499	2	N	-0-					211
03	4092	X	1946	-0-	-2146 B	-0-	228	1	1718	2	N	-0-					211
04	1651	X	1651	-0-	-0- B	-0-	238	1	1413	2	N	-0-					211
05	1874	X	1874	-0-	-0- B	-0-	248	1	1626	2	N	-0-					211
*06	1904	X	1904	-0-	-0- B	-0-	248	1	1656	2	N	-0-					211

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		2981	-0-	2981 B	118852	242	1	2433	2	N	278	698	1			529
							306	9									
02	14B2 EXT		2878	-0-	2878 B	121730	373	1	1481	2	N	931	537	1			923
							1024	9									
03	122324	X	594	-0-	-121730 B	-0-	111	1	243	2	N	218	372	1			769
							240	9									
04	2260	X	2260	-0-	-0- B	-0-	441	1	1313	2	N	460	180	1			1049
							506	9									
05	3193	X	2449	-0-	-744 B	-0-	504	1	1248	2	N	634	930	1			753
							697	9									
*06	2689	X	2689	-0-	-0- B	-0-	545	1	1170	2	N	885	749	1			889
							974	9									

WESTWIND OIL AND GAS INC. 912975
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	195	-0-	-22 B	-0-	182	2	13	9	N	12					139
02	182	N	182	-0-	-0- B	-0-	168	2	14	9	N	13					152
03	217	N	207	-0-	-10 B	-0-	192	2	15	9	N	14					166
04	180	N	90	-0-	-90 B	-0-	79	2	11	9	N	10	156	1			20
05	217	N	-0-	-0-	-217 B	-0-					N	11					31
06	210	N	-0-	-0-	-210 B	-0-					N	9					40

WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
06	720	N	463	-0-	-257 B	-0-	463	2			N	-0-					-0-

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	#	1331	-0-	-1087	-0-	1331	3			N	-0-					19
02	2352	#	2118	-0-	-234	-0-	2118	3			N	-0-					19
03	2697	#	998	-0-	-1699	-0-	998	3			N	-0-					19
04	2610	#	1065	-0-	-1545	-0-	1065	3			N	-0-					19
05	2697	#	2271	-0-	-426	-0-	2271	3			N	-0-					19
06	2280	#	1224	-0-	-1056	-0-	1223	3	1	9	N	1					20

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	X	866	-0-	-219	-0-	40	1	826	2	N	-0-					72
02	1217	X	1217	-0-	-0-	-0-	56	1	1161	2	N	-0-					72
03	744	X	600	-0-	-144	-0-	60	1	540	2	N	-0-					72
04	840	X	335	-0-	-505	-0-	56	1	279	2	N	-0-					72
05	1333	X	274	-0-	-1059	-0-	8	1	266	2	N	-0-					72
06	1290	X	834	-0-	-456	-0-	58	1	776	2	N	-0-					72

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2272	N	2272	-0-	-0-	-0-	2272	3			N	-0-					44
02	1904	N	1650	-0-	-254	-0-	1650	3			N	-0-					44
03	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					44
04	2190	N	1674	-0-	-516	-0-	1674	3			N	-0-					44
05	1829	N	1548	-0-	-281	-0-	1548	3			N	-0-					44
06	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					44

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	961	-0-	-310	-0-	42	1	919	2	N	-0-					96
02	1113	N	1113	-0-	-0-	-0-	28	1	1082	2	N	3					99
							3	9									
03	1302	N	1208	-0-	-94	-0-	62	1	1143	2	N	3					102
							3	9									
04	1177	N	1177	-0-	-0-	-0-	60	1	1113	2	N	4					106
							4	9									
05	1282	N	1282	-0-	-0-	-0-	62	1	1214	2	N	5					111
							6	9									
*06	1176	N	1176	-0-	-0-	-0-	60	1	1114	2	N	2					113
							2	9									

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	180	-0-	180	48337	58	1	122	2	N	-0-					-0-
02	0	Z	570	-0-	570	48907	54	1	516	2	N	-0-					-0-
03	0	Z	1161	-0-	1161	50068	62	1	1099	2	N	-0-					-0-
04	0	Z	578	-0-	578	50646	54	1	524	2	N	-0-					-0-
05	0	Z	349	-0-	349	50995	60	1	289	2	N	-0-					-0-
06	0	Z	116	-0-	116	51111	36	1	80	2	N	-0-					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
EAGLE ROCK FIELD SERVICES, L.P. 238704
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 09/20/2002 TOTAL DEPTH 5998 PERF. 5752 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	32	-0-	-123 B	-0-	32	2			N	-0-					-0-
02	140	N	46	-0-	-94 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	75	-0-	-80 B	-0-	75	2			N	-0-					-0-
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
*06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	36	-0-	-212 B	-0-	36	2			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	77	-0-	-202 B	-0-	77	2			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*06	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
06	300	N	129	-0-	-171 B	-0-	129	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	225	-0-	-116 B	-0-	225	2			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
04	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
*06	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
05	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
*06	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
05	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
*06	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	188	-0-	-277 B	-0-	188	3			N	-0-					-0-
02	420	N	269	-0-	-151 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	290	-0-	-51 B	-0-	290	3			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
05	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
*06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
05	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
*06	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
02	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	202	-0-	-46 B	-0-	202	2			N	-0-					-0-
02	224	N	119	-0-	-105 B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	62	-0-	-186 B	-0-	62	2			N	-0-					-0-
04	210	N	116	-0-	-94 B	-0-	116	2			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
*06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
02	56	N	21	-0-	-35 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*06	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	179	-0-	-100 B	-0-	179	2			N	-0-					-0-
02	252	N	202	-0-	-50 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
*06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	196	N	157	-0-	-39 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	201	-0-	-78 B	-0-	201	2			N	-0-					-0-
04	270	N	194	-0-	-76 B	-0-	194	2			N	-0-					-0-
05	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
06	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
02	196	N	148	-0-	-48 B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
05	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
*06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	164	-0-	-115 B	-0-	164	2			N	-0-					-0-
02	252	N	234	-0-	-18 B	-0-	234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
06	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
04	210	N	163	-0-	-47 B	-0-	163	2			N	-0-					-0-
05	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
06	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
02	280	N	245	-0-	-35 B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
04	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
06	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
02	168	N	90	-0-	-78 B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	79	-0-	-107 B	-0-	79	2			N	-0-					-0-
04	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	338	-0-	-96 B	-0-	338	2			N	-0-					-0-
02	336	N	180	-0-	-156 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	167	-0-	-205 B	-0-	167	2			N	-0-					-0-
04	330	N	204	-0-	-126 B	-0-	204	2			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
*06	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
02	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
04	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
05	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
*06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
02	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
*06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	85	-0-	-39 B	-0-	85	2			N	-0-					-0-
02	84	N	55	-0-	-29 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	46	-0-	-47 B	-0-	46	2			N	-0-					-0-
04	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	6	-0-	-7 B	-0-	6	2			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
05	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
04	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*06	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	224	N	143	-0-	-81 B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	135	-0-	-144 B	-0-	135	2			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*06	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
04	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
05	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
06	150	N	104	-0-	-46 B	-0-	104	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
04	390	N	383	-0-	-7 B	-0-	383	2			N	-0-					-0-
05	403	N	264	-0-	-139 B	-0-	264	2			N	-0-					-0-
06	346	N	264	-0-	-82 B	-0-	264	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	388	-0-	-8 B	-0-	388	2			N	-0-					-0-
04	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-
05	403	N	366	-0-	-37 B	-0-	366	2			N	-0-					-0-
*06	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
04	120	N	66	-0-	-54 B	-0-	66	2			N	-0-					-0-
05	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
06	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
02	168	N	59	-0-	-109 B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	1	-0-	-278 B	-0-	1	2			N	-0-					-0-
04	120	N	21	-0-	-99 B	-0-	21	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
05	465	N	206	-0-	-259 B	-0-	206	2			N	-0-					-0-
*06	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	444	-0-	-83 B	-0-	444	2			N	-0-					-0-
02	448	N	418	-0-	-30 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	452	-0-	-27 B	-0-	452	2			N	-0-					-0-
04	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
05	465	N	435	-0-	-30 B	-0-	435	2			N	-0-					-0-
*06	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
02	336	N	325	-0-	-11 B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
05	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
06	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
05	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
06	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
02	196	N	50	-0-	-146 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	34	-0-	-152 B	-0-	34	2			N	-0-					-0-
04	90	N	5	-0-	-85 B	-0-	5	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
04	300	N	155	-0-	-145 B	-0-	155	2			N	-0-					-0-
05	279	N	26	-0-	-253 B	-0-	26	2			N	-0-					-0-
06	240	N	26	-0-	-214 B	-0-	26	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
*06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
05	217	N	119	-0-	-98 B	-0-	119	2			N	-0-					-0-
06	210	N	119	-0-	-91 B	-0-	119	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
05	248	N	175	-0-	-73 B	-0-	175	2			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	494	-0-	-2 B	-0-	494	2			N	-0-					-0-
02	476	N	421	-0-	-55 B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
04	480	N	425	-0-	-55 B	-0-	425	2			N	-0-					-0-
05	465	N	353	-0-	-112 B	-0-	353	2			N	-0-					-0-
06	374	N	353	-0-	-21 B	-0-	353	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
02	56	N	1	-0-	-55 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
02	308	N	273	-0-	-35 B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	109	-0-	-259 B	-0-	109	2			N	-0-					-0-
04	270	N	8	-0-	-262 B	-0-	8	2			N	-0-					-0-
05	310	N	1	-0-	-309 B	-0-	1	2			N	-0-					-0-
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
*06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	362	-0-	-72 B	-0-	362	2			N	-0-					-0-
02	364	N	291	-0-	-73 B	-0-	291	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	301	-0-	-71 B	-0-	301	2			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
05	310	N	207	-0-	-103 B	-0-	207	2			N	-0-					-0-
06	300	N	230	-0-	-70 B	-0-	230	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	409	-0-	-25 B	-0-	409	2			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
05	403	N	349	-0-	-54 B	-0-	349	2			N	-0-					-0-
*06	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
05	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	145	-0-	-258 B	-0-	145	2			N	-0-					-0-
02	308	N	6	-0-	-302 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	1	-0-	-309 B	-0-	1	2			N	-0-					-0-
04	150	N	25	-0-	-125 B	-0-	25	2			N	-0-					-0-
05	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
*06	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
02	112	N	60	-0-	-52 B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					-0-
04	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
*06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
02	56	N	31	-0-	-25 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					-0-
04	60	N	33	-0-	-27 B	-0-	33	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
*06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
04	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
05	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
*06	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
*06	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	198	-0-	-81 B	-0-	198	2			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
04	180	N	115	-0-	-65 B	-0-	115	2			N	-0-					-0-
05	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-
06	210	N	1	-0-	-209 B	-0-	1	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
*06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
02	168	N	138	-0-	-30	B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	110	-0-	-76	B	-0-	110	2			N	-0-					-0-
04	180	N	132	-0-	-48	B	-0-	132	2			N	-0-					-0-
05	155	N	118	-0-	-37	B	-0-	118	2			N	-0-					-0-
*06	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	298	-0-	-74	B	-0-	298	2			N	-0-					-0-
02	336	N	182	-0-	-154	B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	131	-0-	-148	B	-0-	131	2			N	-0-					-0-
04	300	N	136	-0-	-164	B	-0-	136	2			N	-0-					-0-
05	217	N	148	-0-	-69	B	-0-	148	2			N	-0-					-0-
*06	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
02	364	N	329	-0-	-35	B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	373	-0-	-30	B	-0-	373	2			N	-0-					-0-
04	390	N	356	-0-	-34	B	-0-	356	2			N	-0-					-0-
05	372	N	337	-0-	-35	B	-0-	337	2			N	-0-					-0-
06	360	N	265	-0-	-95	B	-0-	265	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	230	-0-	-49	B	-0-	230	2			N	-0-					-0-
02	224	N	130	-0-	-94	B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	119	-0-	-129	B	-0-	119	2			N	-0-					-0-
04	210	N	156	-0-	-54	B	-0-	156	2			N	-0-					-0-
05	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
*06	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
04	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
05	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
*06	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	140	N	135	-0-	-5 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
06	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	102	-0-	-84 B	-0-	102	2			N	-0-					-0-
02	168	N	53	-0-	-115 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	61	-0-	-125 B	-0-	61	2			N	-0-					-0-
04	90	N	52	-0-	-38 B	-0-	52	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
*06	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	9	-0-	-1 B	-0-	9	2			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
02	168	N	144	-0-	-24 B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
05	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
*06	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
05	124	N	94	-0-	-30 B	-0-	94	2			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
04	210	N	150	-0-	-60 B	-0-	150	2			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	148	-0-	-193 B	-0-	148	2			N	-0-					-0-
02	308	N	118	-0-	-190 B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	1	-0-	-309 B	-0-	1	2			N	-0-					-0-
04	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
05	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
04	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
05	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
06	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
04	300	N	159	-0-	-141 B	-0-	159	2			N	-0-					-0-
05	310	N	1	-0-	-309 B	-0-	1	2			N	-0-					-0-
06	270	N	1	-0-	-269 B	-0-	1	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	3	-0-	-5 B	-0-	3	2			N	-0-					-0-
02	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
04	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	162	-0-	-55 B	-0-	162	2			N	-0-					-0-
02	196	N	109	-0-	-87 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	121	-0-	-96 B	-0-	121	2			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
*06	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
*06	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
02	616	N	594	-0-	-22 B	-0-	594	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
04	660	N	607	-0-	-53 B	-0-	607	2			N	-0-					-0-
05	651	N	598	-0-	-53 B	-0-	598	2			N	-0-					-0-
*06	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	8	-0-	-85 B	-0-	8	2			N	-0-					-0-
02	84	N	1	-0-	-83 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	8	-0-	-85 B	-0-	8	2			N	-0-					-0-
04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
05	155	N	50	-0-	-105 B	-0-	50	2			N	-0-					-0-
06	98	N	1	-0-	-97 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	306	-0-	-66 B	-0-	306	2			N	-0-					-0-
02	280	N	251	-0-	-29 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
04	300	N	258	-0-	-42 B	-0-	258	2			N	-0-					-0-
05	279	N	194	-0-	-85 B	-0-	194	2			N	-0-					-0-
*06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
02	252	N	181	-0-	-71 B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
*06	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
02	336	N	317	-0-	-19 B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
04	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
05	341	N	174	-0-	-167 B	-0-	174	2			N	-0-					-0-
*06	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
05	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*06	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	84	N	64	-0-	-20 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
04	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
05	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
02	252	N	195	-0-	-57 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
04	390	N	322	-0-	-68 B	-0-	322	2			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
*06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
*04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

01	58	N	58	-0-	-0- B	-0-	58	1			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	1			N	-0-					-0-
04	68	N	68	-0-	-0- B	-0-	68	1			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	1			N	-0-					-0-
*06	67	N	67	-0-	-0- B	-0-	67	1			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

01 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
02	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
04	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
05	682	N	543	-0-	-139 B	-0-	543	2			N	-0-					-0-
*06	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

01	186	N	11	-0-	-175 B	-0-	11	2			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
05	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	226	-0-	-84 B	-0-	226	2			N	-0-					-0-
02	252	N	221	-0-	-31 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	181	-0-	-15 B	-0-	181	2			N	-0-					-0-
04	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
05	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
*06	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
02	196	N	189	-0-	-7 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	70	-0-	-116 B	-0-	70	2			N	-0-					-0-
04	240	N	100	-0-	-140 B	-0-	100	2			N	-0-					-0-
05	217	N	92	-0-	-125 B	-0-	92	2			N	-0-					-0-
*06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
02	196	N	176	-0-	-20 B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
04	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*06	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
04	270	N	245	-0-	-25 B	-0-	245	2			N	-0-					-0-
05	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
*06	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	84	N	15	-0-	-69 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
05	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*06	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1084	-0-	-1 B	-0-	1084	3			N	-0-					-0-
02	980	N	924	-0-	-56 B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
04	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
05	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
*06	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	335	-0-	-68 B	-0-	335	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. 147715
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0- B	-0-	38	1	803	2	N	-0-					-0-
02	948	N	948	-0-	-0- B	-0-	45	1	903	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1172	N	1172	-0-	-0- B	-0-	44	1	1128	2	N	-0-					-0-
04	936	N	936	-0-	-0- B	-0-	22	1	914	2	N	-0-					-0-
05	1054	N	949	-0-	-105 B	-0-	38	1	911	2	N	-0-					-0-
06	1140	N	953	-0-	-187 B	-0-	53	1	900	2	N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

01	1364	N	1320	-0-	-44 B	-0-	59	1	1261	2	N	-0-					-0-
02	1260	N	1111	-0-	-149 B	-0-	53	1	1058	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1279	-0-	-54 B	-0-	48	1	1231	2	N	-0-					-0-
04	1290	N	1287	-0-	-3 B	-0-	31	1	1256	2	N	-0-					-0-
05	1240	N	1203	-0-	-37 B	-0-	48	1	1155	2	N	-0-					-0-
06	1230	N	1229	-0-	-1 B	-0-	69	1	1160	2	N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	620	N	560	-0-	-60 B	-0-	560	2			N	-0-					-0-
02	560	N	520	-0-	-40 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
04	540	N	536	-0-	-4 B	-0-	536	2			N	-0-					-0-
05	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
*06	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
02	224	N	194	-0-	-30 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
*06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

01	1078	N	1078	-0-	-0- B	-0-	48	1	1030	2	N	-0-					-0-
02	881	N	881	-0-	-0- B	-0-	42	1	839	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	39	1	1013	2	N	-0-					-0-
04	1050	N	856	-0-	-194 B	-0-	20	1	836	2	N	-0-					-0-
05	1037	N	1037	-0-	-0- B	-0-	41	1	996	2	N	-0-					-0-
06	1020	N	932	-0-	-88 B	-0-	52	1	880	2	N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

01	1612	N	1449	-0-	-163 B	-0-	65	1	1384	2	N	-0-					-0-
02	1428	N	1353	-0-	-75 B	-0-	64	1	1289	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1522	-0-	-28 B	-0-	57	1	1465	2	N	-0-					-0-
04	1521	N	1521	-0-	-0- B	-0-	36	1	1485	2	N	-0-					-0-
05	1488	N	1439	-0-	-49 B	-0-	57	1	1382	2	N	-0-					-0-
06	1470	N	1446	-0-	-24 B	-0-	81	1	1365	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	637	-0-	-14 B	-0-	29	1	608	2	N	-0-					-0-
02	616	N	536	-0-	-80 B	-0-	26	1	510	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	633	N	633	-0-	-0- B	-0-	24	1	609	2	N	-0-					-0-
04	630	N	625	-0-	-5 B	-0-	15	1	610	2	N	-0-					-0-
05	614	N	614	-0-	-0- B	-0-	24	1	590	2	N	-0-					-0-
06	600	N	564	-0-	-36 B	-0-	32	1	532	2	N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1083	-0-	-2 B	-0-	49	1	1034	2	N	-0-					-0-
02	1036	N	908	-0-	-128 B	-0-	43	1	865	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1058	N	1058	-0-	-0- B	-0-	40	1	1018	2	N	-0-					-0-
04	1050	N	1046	-0-	-4 B	-0-	25	1	1021	2	N	-0-					-0-
05	1035	N	1035	-0-	-0- B	-0-	41	1	994	2	N	-0-					-0-
*06	1116	N	1116	-0-	-0- B	-0-	63	1	1053	2	N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1097	-0-	-19 B	-0-	49	1	1048	2	N	-0-					-0-
02	1008	N	923	-0-	-85 B	-0-	44	1	879	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1072	N	1072	-0-	-0- B	-0-	40	1	1032	2	N	-0-					-0-
04	1050	N	1028	-0-	-22 B	-0-	24	1	1004	2	N	-0-					-0-
05	1050	N	1050	-0-	-0- B	-0-	42	1	1008	2	N	-0-					-0-
06	1050	N	995	-0-	-55 B	-0-	56	1	939	2	N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	593	N	593	-0-	-0- B	-0-	27	1	566	2	N	-0-					-0-
02	532	N	487	-0-	-45 B	-0-	23	1	464	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	569	N	569	-0-	-0- B	-0-	21	1	548	2	N	-0-					-0-
04	570	N	531	-0-	-39 B	-0-	13	1	518	2	N	-0-					-0-
05	543	N	543	-0-	-0- B	-0-	22	1	521	2	N	-0-					-0-
06	540	N	499	-0-	-41 B	-0-	28	1	471	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	984	-0-	-8 B	-0-	984	2			N	-0-					-0-
02	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
04	960	N	848	-0-	-112 B	-0-	848	2			N	-0-					-0-
05	992	N	898	-0-	-94 B	-0-	898	2			N	-0-					-0-
06	930	N	748	-0-	-182 B	-0-	748	2			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	501	-0-	-88 B	-0-	501	2			N	-0-					-0-
02	476	N	449	-0-	-27 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
04	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
*06	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
02	280	N	275	-0-	-5 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
04	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
*06	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1271	-0-	-93 B	-0-	1271	2			N	-0-					-0-
02	1232	N	954	-0-	-278 B	-0-	954	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	941	-0-	-392 B	-0-	941	2			N	-0-					-0-
04	1230	N	1044	-0-	-186 B	-0-	1044	2			N	-0-					-0-
05	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
*06	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
02	420	N	390	-0-	-30 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	406	-0-	-28 B	-0-	406	2			N	-0-					-0-
04	450	N	407	-0-	-43 B	-0-	407	2			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
*06	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
02	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	2			N	-0-					-0-
04	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					-0-
05	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
*06	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
02	588	N	553	-0-	-35 B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	609	-0-	-42 B	-0-	609	2			N	-0-					-0-
04	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-
05	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
*06	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	741	-0-	-34 B	-0-	741	2			N	-0-					-0-
02	700	N	650	-0-	-50 B	-0-	650	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
04	720	N	678	-0-	-42 B	-0-	678	2			N	-0-					-0-
05	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
06	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	598	-0-	-84 B	-0-	598	2			N	-0-					-0-
02	560	N	521	-0-	-39 B	-0-	521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	575	-0-	-14 B	-0-	575	2			N	-0-					-0-
04	570	N	555	-0-	-15 B	-0-	555	2			N	-0-					-0-
05	589	N	563	-0-	-26 B	-0-	563	2			N	-0-					-0-
*06	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

01	496	N	439	-0-	-57 B	-0-	439	2			N	-0-					-0-
02	420	N	352	-0-	-68 B	-0-	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
04	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
05	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
06	450	N	411	-0-	-39 B	-0-	411	2			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

01	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
05	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
*06	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

01	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
02	644	N	605	-0-	-39 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
04	660	N	658	-0-	-2 B	-0-	658	2			N	-0-					-0-
05	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
*06	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	308	N	300	-0-	-8 B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
04	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
06	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	2			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
*06	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1827	-0-	-2 B	-0-	1827	2			N	-0-					-0-
02	1540	N	1531	-0-	-9 B	-0-	1531	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1640	-0-	-96 B	-0-	1640	2			N	-0-					-0-
04	1770	N	1650	-0-	-120 B	-0-	1650	2			N	-0-					-0-
05	1705	N	1579	-0-	-126 B	-0-	1579	2			N	-0-					-0-
06	1590	N	1558	-0-	-32 B	-0-	1558	2			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	254	-0-	-149 B	-0-	254	2			N	-0-					-0-
02	364	N	283	-0-	-81 B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
06	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
04	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-
05	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
*06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	481	-0-	-15 B	-0-	481	2			N	-0-					-0-
02	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					-0-
04	480	N	443	-0-	-37 B	-0-	443	2			N	-0-					-0-
05	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
*06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1263	-0-	-39 B	-0-	1263	2			N	-0-					-0-
02	1148	N	1083	-0-	-65 B	-0-	1083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1177	-0-	-63 B	-0-	1177	2			N	-0-					-0-
04	1230	N	1192	-0-	-38 B	-0-	1192	2			N	-0-					-0-
05	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
*06	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
02	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	257	-0-	-22	B	-0-	257	2			N	-0-					-0-
04	270	N	266	-0-	-4	B	-0-	266	2			N	-0-					-0-
05	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
*06	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

01	1178	N	1123	-0-	-55	B	-0-	1123	2			N	-0-					-0-
02	1036	N	970	-0-	-66	B	-0-	970	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1087	-0-	-29	B	-0-	1087	2			N	-0-					-0-
04	1080	N	1074	-0-	-6	B	-0-	1074	2			N	-0-					-0-
05	1131	N	1131	-0-	-0-	B	-0-	1131	2			N	-0-					-0-
*06	1139	N	1139	-0-	-0-	B	-0-	1139	2			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

01	899	N	891	-0-	-8	B	-0-	891	2			N	-0-					-0-
02	784	N	758	-0-	-26	B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	835	-0-	-2	B	-0-	835	2			N	-0-					-0-
04	870	N	828	-0-	-42	B	-0-	828	2			N	-0-					-0-
05	863	N	863	-0-	-0-	B	-0-	863	2			N	-0-					-0-
*06	862	N	862	-0-	-0-	B	-0-	862	2			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

01	713	N	690	-0-	-23	B	-0-	690	2			N	-0-					-0-
02	644	N	612	-0-	-32	B	-0-	612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
04	660	N	658	-0-	-2	B	-0-	658	2			N	-0-					-0-
05	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
*06	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

01	744	N	712	-0-	-32	B	-0-	712	2			N	-0-					-0-
02	672	N	609	-0-	-63	B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	681	-0-	-63	B	-0-	681	2			N	-0-					-0-
04	690	N	683	-0-	-7	B	-0-	683	2			N	-0-					-0-
05	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
*06	676	N	676	-0-	-0-	B	-0-	676	2			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	268	-0-	-11	B	-0-	268	2			N	-0-					-0-
02	252	N	231	-0-	-21	B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
04	270	N	257	-0-	-13	B	-0-	257	2			N	-0-					-0-
05	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
*06	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	440	-0-	-56 B	-0-	440	2			N	-0-					-0-
02	448	N	379	-0-	-69 B	-0-	379	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
04	420	N	361	-0-	-59 B	-0-	361	2			N	-0-					-0-
05	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-
*06	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	671	-0-	-11 B	-0-	671	2			N	-0-					-0-
02	588	N	575	-0-	-13 B	-0-	575	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
04	660	N	606	-0-	-54 B	-0-	606	2			N	-0-					-0-
05	651	N	607	-0-	-44 B	-0-	607	2			N	-0-					-0-
06	630	N	595	-0-	-35 B	-0-	595	2			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	834	-0-	-34 B	-0-	834	2			N	-0-					-0-
02	756	N	726	-0-	-30 B	-0-	726	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	752	-0-	-85 B	-0-	752	2			N	-0-					-0-
04	810	N	729	-0-	-81 B	-0-	729	2			N	-0-					-0-
05	806	N	717	-0-	-89 B	-0-	717	2			N	-0-					-0-
*06	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
02	588	N	587	-0-	-1 B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					-0-
04	660	N	629	-0-	-31 B	-0-	629	2			N	-0-					-0-
05	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
*06	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
02	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
04	870	N	842	-0-	-28 B	-0-	842	2			N	-0-					-0-
05	899	N	843	-0-	-56 B	-0-	843	2			N	-0-					-0-
*06	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1062	-0-	-23 B	-0-	1062	2			N	-0-					-0-
02	1036	N	953	-0-	-83 B	-0-	953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1045	-0-	-9 B	-0-	1045	2			N	-0-					-0-
04	1050	N	1050	-0-	-0- B	-0-	1050	2			N	-0-					-0-
05	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
*06	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
02	840	N	810	-0-	-30 B	-0-	810	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	878	-0-	-52 B	-0-	878	2			N	-0-					-0-
04	900	N	848	-0-	-52 B	-0-	848	2			N	-0-					-0-
05	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
*06	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
02	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
04	420	N	390	-0-	-30 B	-0-	390	2			N	-0-					-0-
05	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
*06	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	720	-0-	-24 B	-0-	720	2			N	-0-					-0-
02	672	N	585	-0-	-87 B	-0-	585	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	671	-0-	-11 B	-0-	671	2			N	-0-					-0-
04	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
05	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
*06	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
02	700	N	662	-0-	-38 B	-0-	662	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	661	-0-	-83 B	-0-	661	2			N	-0-					-0-
04	720	N	641	-0-	-79 B	-0-	641	2			N	-0-					-0-
05	744	N	675	-0-	-69 B	-0-	675	2			N	-0-					-0-
06	630	N	442	-0-	-188 B	-0-	442	2			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1050	-0-	-35 B	-0-	1050	2			N	-0-					-0-
02	980	N	903	-0-	-77 B	-0-	903	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	991	-0-	-32 B	-0-	991	2			N	-0-					-0-
04	1020	N	945	-0-	-75 B	-0-	945	2			N	-0-					-0-
05	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
*06	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
02	812	N	772	-0-	-40 B	-0-	772	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	853	-0-	-46 B	-0-	853	2			N	-0-					-0-
04	870	N	845	-0-	-25 B	-0-	845	2			N	-0-					-0-
05	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
*06	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

01	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
02	224	N	200	-0-	-24 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
04	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
05	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
06	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

01	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
04	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*06	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
02	168	N	160	-0-	-8 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
*06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

01	1858	N	1858	-0-	-0- B	-0-	1858	2			N	-0-					-0-
02	1687	N	1687	-0-	-0- B	-0-	1687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1847	N	1847	-0-	-0- B	-0-	1847	2			N	-0-					-0-
04	1800	N	1737	-0-	-63 B	-0-	1737	2			N	-0-					-0-
05	1860	N	1584	-0-	-276 B	-0-	1584	2			N	-0-					-0-
*06	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
02	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
05	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
*06	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
02	448	N	417	-0-	-31 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
04	480	N	463	-0-	-17 B	-0-	463	2			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
*06	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
02	364	N	337	-0-	-27 B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
05	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
*06	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
04	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
*06	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
*06	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	513	-0-	-14 B	-0-	513	2			N	-0-					-0-
02	476	N	457	-0-	-19 B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	484	-0-	-12 B	-0-	484	2			N	-0-					-0-
04	510	N	490	-0-	-20 B	-0-	490	2			N	-0-					-0-
05	496	N	289	-0-	-207 B	-0-	289	2			N	-0-					-0-
06	480	N	377	-0-	-103 B	-0-	377	2			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1140	-0-	-7 B	-0-	1140	2			N	-0-					-0-
02	1008	N	953	-0-	-55 B	-0-	953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1043	-0-	-73 B	-0-	1043	2			N	-0-					-0-
04	1110	N	1035	-0-	-75 B	-0-	1035	2			N	-0-					-0-
05	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
*06	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
02	364	N	335	-0-	-29 B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-
04	390	N	359	-0-	-31 B	-0-	359	2			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
*06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	280	N	253	-0-	-27 B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	266	-0-	-44 B	-0-	266	2			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	2			N	-0-					-0-
05	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-
*06	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
02	840	N	799	-0-	-41 B	-0-	799	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	883	-0-	-16 B	-0-	883	2			N	-0-					-0-
04	900	N	867	-0-	-33 B	-0-	867	2			N	-0-					-0-
05	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-
*06	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	990	-0-	-95 B	-0-	990	2			N	-0-					-0-
02	952	N	903	-0-	-49 B	-0-	903	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1005	-0-	-18 B	-0-	1005	2			N	-0-					-0-
04	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
05	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
*06	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	662	-0-	-51 B	-0-	662	2			N	-0-					-0-
02	588	N	574	-0-	-14 B	-0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	563	-0-	-57 B	-0-	563	2			N	-0-					-0-
04	630	N	560	-0-	-70 B	-0-	560	2			N	-0-					-0-
05	651	N	594	-0-	-57 B	-0-	594	2			N	-0-					-0-
*06	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	658	-0-	-24 B	-0-	658	2			N	-0-					-0-
04	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-
05	682	N	679	-0-	-3 B	-0-	679	2			N	-0-					-0-
06	630	N	619	-0-	-11 B	-0-	619	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	739	-0-	-5 B	-0-	739	2			N	-0-					-0-
02	672	N	660	-0-	-12 B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	658	-0-	-55 B	-0-	658	2			N	-0-					-0-
04	720	N	648	-0-	-72 B	-0-	648	2			N	-0-					-0-
05	744	N	669	-0-	-75 B	-0-	669	2			N	-0-					-0-
*06	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
02	448	N	430	-0-	-18 B	-0-	430	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	447	-0-	-49 B	-0-	447	2			N	-0-					-0-
04	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
05	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-
*06	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	856	-0-	-12 B	-0-	856	2			N	-0-					-0-
02	784	N	760	-0-	-24 B	-0-	760	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	822	-0-	-15 B	-0-	822	2			N	-0-					-0-
04	840	N	815	-0-	-25 B	-0-	815	2			N	-0-					-0-
05	837	N	833	-0-	-4 B	-0-	833	2			N	-0-					-0-
*06	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
02	448	N	404	-0-	-44 B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	443	-0-	-53 B	-0-	443	2			N	-0-					-0-
04	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
*06	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
04	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	716	-0-	-59 B	-0-	716	2			N	-0-					-0-
02	672	N	608	-0-	-64 B	-0-	608	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	699	-0-	-14 B	-0-	699	2			N	-0-					-0-
04	690	N	687	-0-	-3 B	-0-	687	2			N	-0-					-0-
05	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
*06	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	847	-0-	-21 B	-0-	847	2			N	-0-					-0-
04	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
05	837	N	824	-0-	-13 B	-0-	824	2			N	-0-					-0-
06	810	N	795	-0-	-15 B	-0-	795	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
04	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
06	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	701	-0-	-74 B	-0-	701	2			N	-0-					-0-
02	672	N	620	-0-	-52 B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
04	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
05	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
*06	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	840	-0-	-28	B	-0-	840	2			N	-0-					-0-
02	756	N	728	-0-	-28	B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-					-0-
04	830	N	830	-0-	-0-	B	-0-	830	2			N	-0-					-0-
05	844	N	844	-0-	-0-	B	-0-	844	2			N	-0-					-0-
*06	834	N	834	-0-	-0-	B	-0-	834	2			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
02	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
04	240	N	226	-0-	-14	B	-0-	226	2			N	-0-					-0-
05	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
*06	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	294	-0-	-16	B	-0-	294	2			N	-0-					-0-
02	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	278	-0-	-1	B	-0-	278	2			N	-0-					-0-
04	270	N	269	-0-	-1	B	-0-	269	2			N	-0-					-0-
05	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
06	270	N	261	-0-	-9	B	-0-	261	2			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
02	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
04	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
05	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
*06	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1164	-0-	-45	B	-0-	1164	2			N	-0-					-0-
02	1064	N	1029	-0-	-35	B	-0-	1029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1162	N	1162	-0-	-0-	B	-0-	1162	2			N	-0-					-0-
04	1140	N	1125	-0-	-15	B	-0-	1125	2			N	-0-					-0-
05	1166	N	1166	-0-	-0-	B	-0-	1166	2			N	-0-					-0-
*06	1144	N	1144	-0-	-0-	B	-0-	1144	2			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1159	-0-	-19	B	-0-	1159	2			N	-0-					-0-
02	1016	N	1016	-0-	-0-	B	-0-	1016	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1100	-0-	-47	B	-0-	1100	2			N	-0-					-0-
04	1113	N	1113	-0-	-0-	B	-0-	1113	2			N	-0-					-0-
05	1140	N	1140	-0-	-0-	B	-0-	1140	2			N	-0-					-0-
*06	1081	N	1081	-0-	-0-	B	-0-	1081	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	742	-0-	-64 B	-0-	742	2			N	-0-					-0-
02	700	N	648	-0-	-52 B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	698	-0-	-46 B	-0-	698	2			N	-0-					-0-
04	720	N	678	-0-	-42 B	-0-	678	2			N	-0-					-0-
05	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
*06	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
04	510	N	492	-0-	-18 B	-0-	492	2			N	-0-					-0-
05	527	N	513	-0-	-14 B	-0-	513	2			N	-0-					-0-
*06	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	916	-0-	-45 B	-0-	916	2			N	-0-					-0-
02	868	N	819	-0-	-49 B	-0-	819	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	889	-0-	-41 B	-0-	889	2			N	-0-					-0-
04	900	N	875	-0-	-25 B	-0-	875	2			N	-0-					-0-
05	899	N	898	-0-	-1 B	-0-	898	2			N	-0-					-0-
*06	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
02	280	N	240	-0-	-40 B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
04	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
06	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
04	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
05	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
*06	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	354	-0-	-49 B	-0-	354	2			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
05	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
06	390	N	378	-0-	-12 B	-0-	378	2			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	363	-0-	-102 B	-0-	363	2			N	-0-					-0-
02	364	N	348	-0-	-16 B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	315	-0-	-88 B	-0-	315	2			N	-0-					-0-
04	360	N	297	-0-	-63 B	-0-	297	2			N	-0-					-0-
05	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
*06	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
05	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
06	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
*06	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	637	-0-	-107 B	-0-	637	2			N	-0-					-0-
02	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
04	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
05	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
*06	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
*06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
04	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
*06	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*06	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-
02	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
04	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
05	1333	N	1145	-0-	-188 B	-0-	1145	2			N	-0-					-0-
*06	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
02	392	N	329	-0-	-63 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
04	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
05	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
*06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
05	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
*06	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
02	140	N	139	-0-	-1 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
04	150	N	102	-0-	-48 B	-0-	102	2			N	-0-					-0-
05	155	N	93	-0-	-62 B	-0-	93	2			N	-0-					-0-
06	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
02	448	N	390	-0-	-58 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
04	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
05	434	N	432	-0-	-2 B	-0-	432	2			N	-0-					-0-
*06	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
04	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
*06	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
02	224	N	218	-0-	-6 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
05	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
06	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
02	336	N	310	-0-	-26 B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
06	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
02	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
04	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
05	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
06	180	N	179	-0-	-1	B	-0-	179	2			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

01	155	N	140	-0-	-15	B	-0-	140	2			N	-0-					-0-
02	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	123	-0-	-32	B	-0-	123	2			N	-0-					-0-
04	150	N	120	-0-	-30	B	-0-	120	2			N	-0-					-0-
05	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
*06	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

01	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
02	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
04	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
*06	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

01	589	N	588	-0-	-1	B	-0-	588	2			N	-0-					-0-
02	504	N	503	-0-	-1	B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	572	N	572	-0-	-0-	B	-0-	572	2			N	-0-					-0-
04	570	N	535	-0-	-35	B	-0-	535	2			N	-0-					-0-
05	558	N	529	-0-	-29	B	-0-	529	2			N	-0-					-0-
*06	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

01	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
02	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	273	-0-	-99	B	-0-	273	2			N	-0-					-0-
04	330	N	260	-0-	-70	B	-0-	260	2			N	-0-					-0-
05	310	N	271	-0-	-39	B	-0-	271	2			N	-0-					-0-
06	270	N	263	-0-	-7	B	-0-	263	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1007	-0-	-109 B	-0-	1007	2			N	-0-					-0-
02	952	N	924	-0-	-28 B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-
04	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
05	1023	N	1006	-0-	-17 B	-0-	1006	2			N	-0-					-0-
*06	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
02	308	N	213	-0-	-95 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	225	-0-	-54 B	-0-	225	2			N	-0-					-0-
04	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
05	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
*06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	461	-0-	-66 B	-0-	461	2			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	483	-0-	-13 B	-0-	483	2			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
06	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
02	560	N	470	-0-	-90 B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	506	-0-	-52 B	-0-	506	2			N	-0-					-0-
04	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
05	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
*06	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	664	-0-	-18 B	-0-	664	2			N	-0-					-0-
02	616	N	603	-0-	-13 B	-0-	603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
04	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
05	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
*06	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	675	-0-	-100 B	-0-	675	2			N	-0-					-0-
02	616	N	611	-0-	-5 B	-0-	611	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
04	660	N	637	-0-	-23 B	-0-	637	2			N	-0-					-0-
05	682	N	635	-0-	-47 B	-0-	635	2			N	-0-					-0-
*06	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
06	270	N	254	-0-	-16 B	-0-	254	2			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
04	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
05	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
*06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	406	-0-	-28 B	-0-	406	2			N	-0-					-0-
02	392	N	382	-0-	-10 B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
05	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
06	420	N	398	-0-	-22 B	-0-	398	2			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-
02	252	N	221	-0-	-31 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
04	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
05	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
*06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
02	168	N	164	-0-	-4 B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*06	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
05	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*06	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
*06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-
02	420	N	417	-0-	-3 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
04	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
05	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
*06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
*06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
04	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
05	310	N	299	-0-	-11 B	-0-	299	2			N	-0-					-0-
06	300	N	284	-0-	-16 B	-0-	284	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1349	R	1012	-0-	-337 B	-0-	1012	2			N	-0-					-0-
02	952	#	911	-0-	-41 B	-41	911	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -41																	
03	713		924	-0-	211 B	170	924	2			N	-0-					-0-
04	1119	R	949	-0-	-170 B	-0-	949	2			N	-0-					-0-
05	1085	#	1048	-0-	-37 B	-37	1048	2			N	-0-					-0-
06	638		976	-0-	338 B	301	976	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	641	-0-	-72 B	-0-	641	2			N	-0-					-0-
02	616	N	605	-0-	-11 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
04	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
05	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
*06	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
04	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
06	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	754	N	754	-0-	-0- B	-0-	372	1	382	2	N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	336	1	335	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	372	1	357	2	N	-0-					-0-
04	702	N	702	-0-	-0- B	-0-	360	1	342	2	N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	372	1	356	2	N	-0-					-0-
*06	610	N	610	-0-	-0- B	-0-	292	1	318	2	N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
02	280	N	275	-0-	-5 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
04	330	N	287	-0-	-43 B	-0-	287	2			N	-0-					-0-
05	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
*06	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	183	-0-	-34	B	-0-	183	2			N	-0-					-0-
02	196	N	169	-0-	-27	B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	187	-0-	-30	B	-0-	187	2			N	-0-					-0-
04	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
05	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
*06	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
02	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	482	N	482	-0-	-0-	B	-0-	482	2			N	-0-					-0-
04	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
05	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
*06	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	231	-0-	-17	B	-0-	231	2			N	-0-					-0-
04	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
05	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-
*06	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
02	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
04	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
05	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
*06	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	275	-0-	-128	B	-0-	275	2			N	-0-					-0-
02	280	N	217	-0-	-63	B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	160	-0-	-150	B	-0-	160	2			N	-0-					-0-
04	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
05	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
*06	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	458	-0-	-38	B	-0-	458	2			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	427	-0-	-38	B	-0-	427	2			N	-0-					-0-
04	450	N	447	-0-	-3	B	-0-	447	2			N	-0-					-0-
05	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
*06	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	260	-0-	-19	B	-0-	260	2			N	-0-					-0-
02	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
04	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
05	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
06	270	N	256	-0-	-14	B	-0-	256	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
02	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
04	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
05	186	N	163	-0-	-23	B	-0-	163	2			N	-0-					-0-
06	180	N	153	-0-	-27	B	-0-	153	2			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	181	-0-	-36	B	-0-	181	2			N	-0-					-0-
02	224	N	195	-0-	-29	B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	216	-0-	-32	B	-0-	216	2			N	-0-					-0-
04	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
05	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
*06	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	361	-0-	-42	B	-0-	361	2			N	-0-					-0-
02	364	N	321	-0-	-43	B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	350	-0-	-22	B	-0-	350	2			N	-0-					-0-
04	360	N	338	-0-	-22	B	-0-	338	2			N	-0-					-0-
05	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
*06	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	494	-0-	-64	B	-0-	494	2			N	-0-					-0-
02	476	N	467	-0-	-9	B	-0-	467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	503	-0-	-24	B	-0-	503	2			N	-0-					-0-
04	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
05	542	N	542	-0-	-0-	B	-0-	542	2			N	-0-					-0-
*06	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0-	B	-0-	435	2			N	-0-					-0-
02	420	N	400	-0-	-20	B	-0-	400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
04	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
05	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
*06	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
*06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
02	252	N	207	-0-	-45 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
*06	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
02	560	N	548	-0-	-12 B	-0-	548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
04	630	N	550	-0-	-80 B	-0-	550	2			N	-0-					-0-
05	620	N	583	-0-	-37 B	-0-	583	2			N	-0-					-0-
*06	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	252	-0-	-58 B	-0-	252	2			N	-0-					-0-
04	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
05	310	N	271	-0-	-39 B	-0-	271	2			N	-0-					-0-
*06	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	863	-0-	-5 B	-0-	434	1	429	2	N	-0-					-0-
02	784	N	779	-0-	-5 B	-0-	392	1	387	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	861	N	861	-0-	-0- B	-0-	434	1	427	2	N	-0-					-0-
04	846	N	846	-0-	-0- B	-0-	420	1	426	2	N	-0-					-0-
05	868	N	863	-0-	-5 B	-0-	434	1	429	2	N	-0-					-0-
*06	816	N	816	-0-	-0- B	-0-	418	1	398	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	773	-0-	-2 B	-0-	773	2			N	-0-					-0-
02	700	N	690	-0-	-10 B	-0-	690	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
05	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
*06	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
*06	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
02	224	N	194	-0-	-30 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
04	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
05	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
*06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
05	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
*06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
04	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
05	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
06	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	550	-0-	-39 B	-0-	550	2			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	548	-0-	-10 B	-0-	548	2			N	-0-					-0-
04	540	N	518	-0-	-22 B	-0-	518	2			N	-0-					-0-
05	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
*06	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
02	252	N	241	-0-	-11 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-
*06	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	287	-0-	-54 B	-0-	287	2			N	-0-					-0-
04	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-
05	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
06	270	N	231	-0-	-39 B	-0-	231	2			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
05	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
06	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	56	N	37	-0-	-19 B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
*06	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
05	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
06	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
04	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
05	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
*06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
02	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
*06	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
02	224	N	203	-0-	-21 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
04	240	N	212	-0-	-28 B	-0-	212	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
*06	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2740	R	1653	-0-	-1087 B	-0-	1653	2			N	-0-					-0-
02	1428	#	1415	-0-	-13 B	-13	1415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13																	
03	642		1632	-0-	990 B	977	1632	2			N	-0-					-0-
04	2344	R	1367	-0-	-977 B	-0-	1367	2			N	-0-					-0-
05	1736	#	1297	-0-	-439 B	-439	1297	2			N	-0-					-0-
06	575		1279	-0-	704 B	265	1279	2			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
04	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

01	320 N	320	-0-	-0-	B	-0-	320	2	N	-0-			-0-
02	280 N	277	-0-	-3	B	-0-	277	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	310 N	289	-0-	-21	B	-0-	289	2	N	-0-			-0-
04	300 N	284	-0-	-16	B	-0-	284	2	N	-0-			-0-
05	310 N	297	-0-	-13	B	-0-	297	2	N	-0-			-0-
*06	280 N	280	-0-	-0-	B	-0-	280	2	N	-0-			-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

01	188 N	188	-0-	-0-	B	-0-	188	2	N	-0-			-0-
02	168 N	166	-0-	-2	B	-0-	166	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	186 N	152	-0-	-34	B	-0-	152	2	N	-0-			-0-
04	180 N	151	-0-	-29	B	-0-	151	2	N	-0-			-0-
05	210 N	210	-0-	-0-	B	-0-	210	2	N	-0-			-0-
*06	205 N	205	-0-	-0-	B	-0-	205	2	N	-0-			-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

01	186 N	157	-0-	-29	B	-0-	157	2	N	-0-			-0-
02	168 N	150	-0-	-18	B	-0-	150	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	160 N	160	-0-	-0-	B	-0-	160	2	N	-0-			-0-
04	182 N	182	-0-	-0-	B	-0-	182	2	N	-0-			-0-
05	197 N	197	-0-	-0-	B	-0-	197	2	N	-0-			-0-
*06	172 N	172	-0-	-0-	B	-0-	172	2	N	-0-			-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

01	496 N	418	-0-	-78	B	-0-	418	2	N	-0-			-0-
02	448 N	429	-0-	-19	B	-0-	429	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	496 N	456	-0-	-40	B	-0-	456	2	N	-0-			-0-
04	430 N	430	-0-	-0-	B	-0-	430	2	N	-0-			-0-
05	466 N	466	-0-	-0-	B	-0-	466	2	N	-0-			-0-
06	450 N	444	-0-	-6	B	-0-	444	2	N	-0-			-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

01	434 N	398	-0-	-36	B	-0-	398	2	N	-0-			-0-
02	370 N	370	-0-	-0-	B	-0-	370	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	407 N	407	-0-	-0-	B	-0-	407	2	N	-0-			-0-
04	390 N	364	-0-	-26	B	-0-	364	2	N	-0-			-0-
05	403 N	387	-0-	-16	B	-0-	387	2	N	-0-			-0-
06	390 N	333	-0-	-57	B	-0-	333	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
02	168	N	157	-0-	-11 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
05	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

01	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
02	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
04	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
05	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
*06	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	308	N	297	-0-	-11 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-
04	300	N	297	-0-	-3 B	-0-	297	2			N	-0-					-0-
05	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
*06	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
02	504	N	490	-0-	-14 B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
05	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
*06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

01	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	508	-0-	-50 B	-0-	508	2			N	-0-					-0-
04	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
*06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

01	372	N	332	-0-	-40 B	-0-	332	2			N	-0-					-0-
02	308	N	273	-0-	-35 B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
04	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
05	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
*06	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
04	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
05	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
06	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
05	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
06	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-
02	308	N	294	-0-	-14 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
05	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
*06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	426	-0-	-39 B	-0-	426	2			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
*06	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	396	-0-	-38 B	-0-	396	2			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
04	390	N	336	-0-	-54 B	-0-	336	2			N	-0-					-0-
05	434	N	391	-0-	-43 B	-0-	391	2			N	-0-					-0-
06	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
04	330	N	296	-0-	-34 B	-0-	296	2			N	-0-					-0-
05	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-
06	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	615	-0-	-98 B	-0-	615	2			N	-0-					-0-
02	644	N	600	-0-	-44 B	-0-	600	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	563	-0-	-55 B	-0-	563	2			N	-0-					-0-
04	600	N	445	-0-	-155 B	-0-	445	2			N	-0-					-0-
05	651	N	609	-0-	-42 B	-0-	609	2			N	-0-					-0-
*06	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
02	420	N	415	-0-	-5 B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	476	-0-	-20 B	-0-	476	2			N	-0-					-0-
04	450	N	428	-0-	-22 B	-0-	428	2			N	-0-					-0-
05	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
06	450	N	387	-0-	-63 B	-0-	387	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	451	-0-	-76 B	-0-	451	2			N	-0-					-0-
02	448	N	394	-0-	-54 B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	488	-0-	-39 B	-0-	488	2			N	-0-					-0-
04	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
05	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
*06	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
02	84	N	47	-0-	-37 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
04	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
*06	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	174	-0-	-74 B	-0-	174	2			N	-0-					-0-
02	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
*06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
*06	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	132	-0-	-54 B	-0-	132	2			N	-0-					-0-
04	150	N	29	-0-	-121 B	-0-	29	2			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
02	196	N	161	-0-	-35 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
05	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
06	412	N	393	-0-	-19 B	-0-	393	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
04	360	N	338	-0-	-22 B	-0-	338	2			N	-0-					-0-
05	403	N	324	-0-	-79 B	-0-	324	2			N	-0-					-0-
06	360	N	302	-0-	-58 B	-0-	302	2			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	168	N	165	-0-	-3 B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
05	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
*06	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
02	168	N	160	-0-	-8 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
05	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
02	224	N	199	-0-	-25 B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
05	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
*06	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	320	-0-	-83 B	-0-	320	2			N	-0-					-0-
02	336	N	290	-0-	-46 B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
06	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
02	252	N	212	-0-	-40	B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	240	-0-	-8	B	-0-	240	2			N	-0-					-0-
04	240	N	225	-0-	-15	B	-0-	225	2			N	-0-					-0-
05	248	N	222	-0-	-26	B	-0-	222	2			N	-0-					-0-
06	240	N	214	-0-	-26	B	-0-	214	2			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	642	-0-	-71	B	-0-	642	2			N	-0-					-0-
02	588	N	547	-0-	-41	B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
04	630	N	614	-0-	-16	B	-0-	614	2			N	-0-					-0-
05	620	N	613	-0-	-7	B	-0-	613	2			N	-0-					-0-
*06	645	N	645	-0-	-0-	B	-0-	645	2			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
04	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
05	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
*06	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	459	-0-	-6	B	-0-	459	2			N	-0-					-0-
02	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	456	-0-	-9	B	-0-	456	2			N	-0-					-0-
04	450	N	443	-0-	-7	B	-0-	443	2			N	-0-					-0-
05	465	N	464	-0-	-1	B	-0-	464	2			N	-0-					-0-
*06	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	195	-0-	-22	B	-0-	195	2			N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
04	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
05	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
06	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
02	364	N	285	-0-	-79 B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
06	360	N	319	-0-	-41 B	-0-	319	2			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
02	308	N	301	-0-	-7 B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	252	-0-	-89 B	-0-	252	2			N	-0-					-0-
04	330	N	274	-0-	-56 B	-0-	274	2			N	-0-					-0-
05	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-
*06	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	306	-0-	-66 B	-0-	306	2			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
*06	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	420	-0-	-45 B	-0-	420	2			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
04	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
05	465	N	440	-0-	-25 B	-0-	440	2			N	-0-					-0-
06	450	N	427	-0-	-23 B	-0-	427	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
05	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
*06	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
05	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
06	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	310	-0-	-155 B	-0-	310	2			N	-0-					-0-
02	308	N	257	-0-	-51 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
04	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
06	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
02	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
04	540	N	490	-0-	-50 B	-0-	490	2			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
*06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	429	-0-	-67 B	-0-	429	2			N	-0-					-0-
02	420	N	394	-0-	-26 B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
04	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
06	420	N	415	-0-	-5 B	-0-	415	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	840	-0-	-28 B	-0-	840	2			N	-0-					-0-
02	784	N	767	-0-	-17 B	-0-	767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
04	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
05	837	N	818	-0-	-19 B	-0-	818	2			N	-0-					-0-
06	840	N	801	-0-	-39 B	-0-	801	2			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	630	-0-	-52 B	-0-	630	2			N	-0-					-0-
02	588	N	569	-0-	-19 B	-0-	569	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
04	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
05	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
*06	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	733	-0-	-73 B	-0-	733	2			N	-0-					-0-
02	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
05	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
*06	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	710	-0-	-65 B	-0-	710	2			N	-0-					-0-
02	672	N	622	-0-	-50 B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
04	690	N	673	-0-	-17 B	-0-	673	2			N	-0-					-0-
05	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
*06	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	377	-0-	-26 B	-0-	377	2			N	-0-					-0-
02	364	N	345	-0-	-19 B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	2			N	-0-					-0-
05	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
*06	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
04	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
06	240	N	200	-0-	-40 B	-0-	200	2			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	316	-0-	-118 B	-0-	316	2			N	-0-					-0-
02	364	N	242	-0-	-122 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	283	-0-	-120 B	-0-	283	2			N	-0-					-0-
04	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
05	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
*06	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	510	-0-	-17	B	-0-	510	2			N	-0-					-0-
02	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	458	-0-	-100	B	-0-	458	2			N	-0-					-0-
04	480	N	441	-0-	-39	B	-0-	441	2			N	-0-					-0-
05	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
06	450	N	447	-0-	-3	B	-0-	447	2			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1064	R	968	-0-	-96	B	-0-	968	2			N	-0-					-0-
02	896	#	888	-0-	-8	B	-8	888	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8																		
03	858		978	-0-	120	B	112	978	2			N	-0-					-0-
04	1034	R	922	-0-	-112	B	-0-	922	2			N	-0-					-0-
05	992	#	971	-0-	-21	B	-21	971	2			N	-0-					-0-
06	767		966	-0-	199	B	178	966	2			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
02	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
04	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
05	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
*06	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	402	-0-	-1	B	-0-	402	2			N	-0-					-0-
02	364	N	359	-0-	-5	B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	379	-0-	-24	B	-0-	379	2			N	-0-					-0-
04	390	N	389	-0-	-1	B	-0-	389	2			N	-0-					-0-
05	403	N	382	-0-	-21	B	-0-	382	2			N	-0-					-0-
06	360	N	351	-0-	-9	B	-0-	351	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
02	168	N	143	-0-	-25	B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	151	-0-	-35	B	-0-	151	2			N	-0-					-0-
04	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
05	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
*06	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
02	168	N	128	-0-	-40	B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	142	-0-	-13	B	-0-	142	2			N	-0-					-0-
04	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
05	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
06	150	N	124	-0-	-26	B	-0-	124	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	217	-0-	-62 B	-0-	217	2			N	-0-					-0-
02	252	N	158	-0-	-94 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	208	-0-	-71 B	-0-	208	2			N	-0-					-0-
04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
*06	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
05	651	N	464	-0-	-187 B	-0-	464	2			N	-0-					-0-
06	540	N	421	-0-	-119 B	-0-	421	2			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
05	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
*06	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
02	84	N	67	-0-	-17 B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	781	-0-	-25 B	-0-	781	2			N	-0-					-0-
02	700	N	685	-0-	-15 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
04	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
05	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
*06	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
04	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*06	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	515	-0-	-167 B	-0-	515	2			N	-0-					-0-
02	532	N	488	-0-	-44 B	-0-	488	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
05	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
*06	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	54	-0-	-70 B	-0-	54	2			N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
*06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
02	336	N	313	-0-	-23 B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	282	-0-	-90 B	-0-	282	2			N	-0-					-0-
04	330	N	268	-0-	-62 B	-0-	268	2			N	-0-					-0-
05	341	N	275	-0-	-66 B	-0-	275	2			N	-0-					-0-
*06	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-
05	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
*06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
05	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
06	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
04	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
05	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
*06	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
02	140	N	126	-0-	-14 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
*06	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
02	336	N	283	-0-	-53 B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
06	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	513	-0-	-14 B	-0-	513	2			N	-0-					-0-
02	476	N	439	-0-	-37 B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	494	-0-	-33 B	-0-	494	2			N	-0-					-0-
04	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
05	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
06	480	N	470	-0-	-10 B	-0-	470	2			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
04	210	N	208	-0-	-2 B	-0-	208	2			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
05	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
*06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
*06	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	266	-0-	-75 B	-0-	266	2			N	-0-					-0-
02	280	N	267	-0-	-13 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
*06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
04	300	N	260	-0-	-40 B	-0-	260	2			N	-0-					-0-
05	341	N	258	-0-	-83 B	-0-	258	2			N	-0-					-0-
06	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
02	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
04	480	N	461	-0-	-19 B	-0-	461	2			N	-0-					-0-
05	496	N	469	-0-	-27 B	-0-	469	2			N	-0-					-0-
06	480	N	450	-0-	-30 B	-0-	450	2			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	442	-0-	-54 B	-0-	442	2			N	-0-					-0-
02	448	N	380	-0-	-68 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	441	-0-	-24 B	-0-	441	2			N	-0-					-0-
04	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	178	-0-	-39 B	-0-	178	2			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
05	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
06	327	N	315	-0-	-12 B	-0-	315	2			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
02	280	N	257	-0-	-23 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
05	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
*06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
*06	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
02	224	N	187	-0-	-37 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
04	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
*06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
*06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
02	448	N	428	-0-	-20 B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	451	-0-	-45 B	-0-	451	2			N	-0-					-0-
04	480	N	455	-0-	-25 B	-0-	455	2			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
*06	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
05	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
*06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
06	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-
06	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
02	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
04	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
*06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	344	-0-	-59 B	-0-	344	2			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
05	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-
*06	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
02	252	N	236	-0-	-16 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
*06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	664	-0-	-49 B	-0-	664	2			N	-0-					-0-
02	616	N	603	-0-	-13 B	-0-	603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
04	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
05	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
*06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
04	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
*06	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	537	-0-	-52 B	-0-	537	2			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
05	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
*06	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
04	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
05	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
06	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
05	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
*06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
06	360	N	296	-0-	-64 B	-0-	296	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
04	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
06	240	N	176	-0-	-64 B	-0-	176	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	360	-0-	-43	B	-0-	360	2			N	-0-					-0-
02	336	N	327	-0-	-9	B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	370	-0-	-33	B	-0-	370	2			N	-0-					-0-
04	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
05	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
*06	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	201	-0-	-16	B	-0-	201	2			N	-0-					-0-
02	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
04	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
05	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
*06	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	355	-0-	-17	B	-0-	355	2			N	-0-					-0-
02	308	N	298	-0-	-10	B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	331	-0-	-41	B	-0-	331	2			N	-0-					-0-
04	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
05	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
*06	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-
02	140	N	134	-0-	-6	B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
04	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
05	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
*06	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
02	56	N	37	-0-	-19	B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	318	-0-	-23	B	-0-	318	2			N	-0-					-0-
02	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	327	-0-	-14	B	-0-	327	2			N	-0-					-0-
04	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
05	341	N	318	-0-	-23	B	-0-	318	2			N	-0-					-0-
06	330	N	314	-0-	-16	B	-0-	314	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
02	252	N	237	-0-	-15 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
05	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
06	300	N	254	-0-	-46 B	-0-	254	2			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-
04	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
05	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
06	506	N	476	-0-	-30 B	-0-	476	2			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
05	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
06	387	N	366	-0-	-21 B	-0-	366	2			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
02	196	N	174	-0-	-22 B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*06	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	427	-0-	-7 B	-0-	427	2			N	-0-					-0-
02	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
04	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
06	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	424	-0-	-41 B	-0-	424	2			N	-0-					-0-
02	420	N	388	-0-	-32 B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
05	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
06	420	N	403	-0-	-17 B	-0-	403	2			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	487	-0-	-9 B	-0-	487	2			N	-0-					-0-
02	448	N	437	-0-	-11 B	-0-	437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	421	-0-	-75 B	-0-	421	2			N	-0-					-0-
04	480	N	415	-0-	-65 B	-0-	415	2			N	-0-					-0-
05	496	N	484	-0-	-12 B	-0-	484	2			N	-0-					-0-
*06	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	798	-0-	-39 B	-0-	798	2			N	-0-					-0-
02	728	N	672	-0-	-56 B	-0-	672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	726	-0-	-111 B	-0-	726	2			N	-0-					-0-
04	780	N	731	-0-	-49 B	-0-	731	2			N	-0-					-0-
05	744	N	726	-0-	-18 B	-0-	726	2			N	-0-					-0-
06	690	N	678	-0-	-12 B	-0-	678	2			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1001	R	877	-0-	-124 B	-0-	877	2			N	-0-					-0-
02	868	#	801	-0-	-67 B	-67	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -67																	
03	689		922	-0-	233 B	166	922	2			N	-0-					-0-
04	1022	R	856	-0-	-166 B	-0-	856	2			N	-0-					-0-
05	899	#	885	-0-	-14 B	-14	885	2			N	-0-					-0-
06	616		839	-0-	223 B	209	839	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	2			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
05	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
06	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
05	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
*06	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
05	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
06	330	N	320	-0-	-10 B	-0-	320	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
*06	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
05	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
*06	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-
02	112	N	104	-0-	-8	B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-
04	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-
05	124	N	119	-0-	-5	B	-0-	119	2			N	-0-					-0-
06	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	247	-0-	-1	B	-0-	247	2			N	-0-					-0-
02	224	N	220	-0-	-4	B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	244	-0-	-4	B	-0-	244	2			N	-0-					-0-
04	240	N	237	-0-	-3	B	-0-	237	2			N	-0-					-0-
05	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
*06	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
02	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	239	-0-	-9	B	-0-	239	2			N	-0-					-0-
04	240	N	224	-0-	-16	B	-0-	224	2			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
06	240	N	225	-0-	-15	B	-0-	225	2			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	118	-0-	-6	B	-0-	118	2			N	-0-					-0-
02	112	N	109	-0-	-3	B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
04	120	N	91	-0-	-29	B	-0-	91	2			N	-0-					-0-
05	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
06	120	N	95	-0-	-25	B	-0-	95	2			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
02	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
04	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
05	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-
*06	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	110	-0-	-45	B	-0-	110	2			N	-0-					-0-
02	112	N	97	-0-	-15	B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	102	-0-	-22	B	-0-	102	2			N	-0-					-0-
04	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
05	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
*06	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
02	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	337	-0-	-35	B	-0-	337	2			N	-0-					-0-
04	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
05	372	N	370	-0-	-2	B	-0-	370	2			N	-0-					-0-
*06	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	141	-0-	-14	B	-0-	141	2			N	-0-					-0-
02	140	N	135	-0-	-5	B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
04	150	N	139	-0-	-11	B	-0-	139	2			N	-0-					-0-
05	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-
06	150	N	131	-0-	-19	B	-0-	131	2			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	458	-0-	-38	B	-0-	458	2			N	-0-					-0-
02	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
04	450	N	444	-0-	-6	B	-0-	444	2			N	-0-					-0-
05	496	N	463	-0-	-33	B	-0-	463	2			N	-0-					-0-
*06	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	301	-0-	-40	B	-0-	301	2			N	-0-					-0-
02	308	N	256	-0-	-52	B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	299	-0-	-11	B	-0-	299	2			N	-0-					-0-
04	300	N	288	-0-	-12	B	-0-	288	2			N	-0-					-0-
05	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
06	300	N	273	-0-	-27	B	-0-	273	2			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
02	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
04	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
05	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
06	330	N	298	-0-	-32	B	-0-	298	2			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	304	-0-	-161	B	-0-	304	2			N	-0-					-0-
02	392	N	317	-0-	-75	B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	391	-0-	-43	B	-0-	391	2			N	-0-					-0-
04	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
05	401	N	401	-0-	-0-	B	-0-	401	2			N	-0-					-0-
06	390	N	360	-0-	-30	B	-0-	360	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	280	-0-	-61 B	-0-	280	2			N	-0-					-0-
02	280	N	252	-0-	-28 B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	268	-0-	-42 B	-0-	268	2			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*06	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
02	280	N	258	-0-	-22 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
04	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
05	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
06	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
02	224	N	214	-0-	-10 B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
05	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
06	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	430	-0-	-4 B	-0-	430	2			N	-0-					-0-
02	392	N	385	-0-	-7 B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
04	420	N	390	-0-	-30 B	-0-	390	2			N	-0-					-0-
05	434	N	349	-0-	-85 B	-0-	349	2			N	-0-					-0-
06	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
*06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	577	-0-	-43 B	-0-	577	2			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
05	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
*06	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

01	527	N	487	-0-	-40 B	-0-	487	2			N	-0-					-0-
02	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	488	N	487	-0-	-1 B	-0-	487	2			N	-0-					-0-
04	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
05	496	N	476	-0-	-20 B	-0-	476	2			N	-0-					-0-
*06	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

01	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
02	252	N	203	-0-	-49 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	183	-0-	-96 B	-0-	183	2			N	-0-					-0-
04	270	N	185	-0-	-85 B	-0-	185	2			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
*06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
05	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
06	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

01	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
04	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
06	450	N	418	-0-	-32 B	-0-	418	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
02	84	N	69	-0-	-15 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
*06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	396	-0-	-38 B	-0-	396	2			N	-0-					-0-
02	364	N	359	-0-	-5 B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
04	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
*06	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
02	252	N	206	-0-	-46 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
*06	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
*06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	2			N	-0-					-0-
05	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
06	360	N	340	-0-	-20 B	-0-	340	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	749	-0-	-88 B	-0-	749	2			N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
04	720	N	715	-0-	-5 B	-0-	715	2			N	-0-					-0-
05	806	N	747	-0-	-59 B	-0-	747	2			N	-0-					-0-
06	780	N	731	-0-	-49 B	-0-	731	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	472	-0-	-55 B	-0-	472	2			N	-0-					-0-
02	448	N	407	-0-	-41 B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
04	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
05	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
06	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	504	-0-	-54 B	-0-	504	2			N	-0-					-0-
02	504	N	465	-0-	-39 B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
*06	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	685	-0-	-90 B	-0-	685	2			N	-0-					-0-
02	728	N	643	-0-	-85 B	-0-	643	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
04	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
05	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
*06	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
02	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	456	-0-	-40 B	-0-	456	2			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
*06	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
06	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
05	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
*06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
02	308	N	304	-0-	-4 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
04	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
05	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
06	330	N	305	-0-	-25 B	-0-	305	2			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	543	-0-	-15 B	-0-	543	2			N	-0-					-0-
02	476	N	470	-0-	-6 B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	545	-0-	-13 B	-0-	545	2			N	-0-					-0-
04	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
05	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
*06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	254	-0-	-87 B	-0-	254	2			N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
05	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
*06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	#	967	-0-	-25 B	-427	967	2			N	-0-					-0-
02	896	#	879	-0-	-17 B	-444	879	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -193 CANCELLED UNDERAGE -> -251																	
03	963		958	-0-	-5 B	-198	958	2			N	-0-					-0-
04	960	#	906	-0-	-54 B	-252	906	2			N	-0-					-0-
05	961	#	952	-0-	-9 B	-261	952	2			N	-0-					-0-
06	861	N	991	-0-	130 B	-131	991	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
04	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
06	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
02	504	N	480	-0-	-24 B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	506	-0-	-52 B	-0-	506	2			N	-0-					-0-
04	510	N	501	-0-	-9 B	-0-	501	2			N	-0-					-0-
05	527	N	503	-0-	-24 B	-0-	503	2			N	-0-					-0-
*06	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
05	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
*06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	195	-0-	-22 B	-0-	195	2			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	519	-0-	-39 B	-0-	519	2			N	-0-					-0-
04	510	N	488	-0-	-22 B	-0-	488	2			N	-0-					-0-
05	558	N	494	-0-	-64 B	-0-	494	2			N	-0-					-0-
06	510	N	472	-0-	-38 B	-0-	472	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
04	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
05	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
*06	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
02	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
04	300	N	298	-0-	-2	B	-0-	298	2			N	-0-					-0-
05	310	N	309	-0-	-1	B	-0-	309	2			N	-0-					-0-
06	300	N	282	-0-	-18	B	-0-	282	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	221	-0-	-27	B	-0-	221	2			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
04	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
05	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
06	240	N	225	-0-	-15	B	-0-	225	2			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
02	308	N	306	-0-	-2	B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	327	-0-	-14	B	-0-	327	2			N	-0-					-0-
04	330	N	315	-0-	-15	B	-0-	315	2			N	-0-					-0-
05	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
06	330	N	321	-0-	-9	B	-0-	321	2			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	166	-0-	-20	B	-0-	166	2			N	-0-					-0-
02	196	N	157	-0-	-39	B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	169	-0-	-48	B	-0-	169	2			N	-0-					-0-
04	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
05	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
*06	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
02	644	N	500	-0-	-144	B	-0-	500	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
04	570	N	548	-0-	-22	B	-0-	548	2			N	-0-					-0-
05	647	N	647	-0-	-0-	B	-0-	647	2			N	-0-					-0-
*06	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	274	-0-	-98 B	-0-	274	2			N	-0-					-0-
04	420	N	97	-0-	-323 B	-0-	97	2			N	-0-					-0-
05	434	N	262	-0-	-172 B	-0-	262	2			N	-0-					-0-
*06	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
02	140	N	137	-0-	-3 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
06	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
04	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
05	527	N	522	-0-	-5 B	-0-	522	2			N	-0-					-0-
*06	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	112	N	80	-0-	-32 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	9	-0-	-146 B	-0-	9	2			N	-0-					-0-
04	90	N	9	-0-	-81 B	-0-	9	2			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	175	-0-	-73 B	-0-	175	2			N	-0-					-0-
02	196	N	179	-0-	-17 B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
06	240	N	192	-0-	-48 B	-0-	192	2			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
05	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
*06	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
02	140	N	126	-0-	-14 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
05	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
06	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
04	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
02	168	N	166	-0-	-2 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	180	-0-	-6 B	-0-	180	2			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
*06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	184	-0-	-33	B	-0-	184	2			N	-0-					-0-
02	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
04	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
05	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
06	180	N	179	-0-	-1	B	-0-	179	2			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	500	-0-	-27	B	-0-	500	2			N	-0-					-0-
02	448	N	429	-0-	-19	B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	486	-0-	-10	B	-0-	486	2			N	-0-					-0-
04	480	N	459	-0-	-21	B	-0-	459	2			N	-0-					-0-
05	501	N	501	-0-	-0-	B	-0-	501	2			N	-0-					-0-
06	480	N	469	-0-	-11	B	-0-	469	2			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	294	-0-	-47	B	-0-	294	2			N	-0-					-0-
02	280	N	269	-0-	-11	B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
04	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
05	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
06	330	N	309	-0-	-21	B	-0-	309	2			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1374	-0-	-114	B	-0-	1374	2			N	-0-					-0-
02	1316	N	1234	-0-	-82	B	-0-	1234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1352	-0-	-43	B	-0-	1352	2			N	-0-					-0-
04	1350	N	1350	-0-	-0-	B	-0-	1350	2			N	-0-					-0-
05	1409	N	1409	-0-	-0-	B	-0-	1409	2			N	-0-					-0-
*06	1396	N	1396	-0-	-0-	B	-0-	1396	2			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1295	N	1295	-0-	-0-	B	-0-	1295	2			N	-0-					-0-
02	1209	N	1209	-0-	-0-	B	-0-	1209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1343	N	1343	-0-	-0-	B	-0-	1343	2			N	-0-					-0-
04	1278	N	1278	-0-	-0-	B	-0-	1278	2			N	-0-					-0-
05	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-
*06	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
02	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
04	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
05	217	N	194	-0-	-23	B	-0-	194	2			N	-0-					-0-
06	210	N	191	-0-	-19	B	-0-	191	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	518	-0-	-9	B	-0-	518	2			N	-0-					-0-
02	476	N	455	-0-	-21	B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	457	-0-	-70	B	-0-	457	2			N	-0-					-0-
04	510	N	496	-0-	-14	B	-0-	496	2			N	-0-					-0-
05	502	N	502	-0-	-0-	B	-0-	502	2			N	-0-					-0-
*06	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
02	339	N	339	-0-	-0-	B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	369	-0-	-3	B	-0-	369	2			N	-0-					-0-
04	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
05	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
*06	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
02	476	N	448	-0-	-28	B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	445	-0-	-144	B	-0-	445	2			N	-0-					-0-
04	570	N	461	-0-	-109	B	-0-	461	2			N	-0-					-0-
05	496	N	407	-0-	-89	B	-0-	407	2			N	-0-					-0-
*06	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1070	-0-	-46	B	-0-	1070	2			N	-0-					52
02	980	N	923	-0-	-57	B	-0-	923	2			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	992	-0-	-93	B	-0-	992	2			N	-0-					52
04	1050	N	985	-0-	-65	B	-0-	985	2			N	-0-					52
05	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					52
*06	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
02	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	432	-0-	-33	B	-0-	432	2			N	-0-					-0-
04	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
05	465	N	449	-0-	-16	B	-0-	449	2			N	-0-					-0-
*06	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	660	-0-	-22	B	-0-	62	1	598	2			N	-0-					-0-
02	616	N	610	-0-	-6	B	-0-	56	1	554	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																				
03	665	N	665	-0-	-0-	B	-0-	62	1	603	2			N	-0-					-0-
04	630	N	623	-0-	-7	B	-0-	60	1	563	2			N	-0-					-0-
05	682	N	668	-0-	-14	B	-0-	62	1	606	2			N	-0-					-0-
*06	636	N	636	-0-	-0-	B	-0-	60	1	576	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2157	-0-	-75 B	-0-	2157	2			N	-0-					-0-
02	1960	N	1945	-0-	-15 B	-0-	1945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2083	-0-	-180 B	-0-	2083	2			N	-0-					-0-
04	2100	N	2075	-0-	-25 B	-0-	2075	2			N	-0-					-0-
05	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
*06	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	689	-0-	-55 B	-0-	689	2			N	-0-					-0-
02	672	N	642	-0-	-30 B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	684	-0-	-60 B	-0-	684	2			N	-0-					-0-
04	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
05	713	N	696	-0-	-17 B	-0-	696	2			N	-0-					-0-
*06	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1057	-0-	-59 B	-0-	1057	2			N	-0-					-0-
02	1008	N	899	-0-	-109 B	-0-	899	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	949	-0-	-136 B	-0-	949	2			N	-0-					-0-
04	1020	N	965	-0-	-55 B	-0-	965	2			N	-0-					-0-
05	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
*06	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	601	-0-	-19 B	-0-	601	2			N	-0-					-0-
02	560	N	543	-0-	-17 B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	583	-0-	-37 B	-0-	583	2			N	-0-					-0-
04	570	N	567	-0-	-3 B	-0-	567	2			N	-0-					-0-
05	589	N	581	-0-	-8 B	-0-	581	2			N	-0-					-0-
*06	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1114	-0-	-64 B	-0-	1114	2			N	-0-					-0-
02	1036	N	1002	-0-	-34 B	-0-	1002	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1073	-0-	-105 B	-0-	1073	2			N	-0-					-0-
04	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
05	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
*06	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
02	448	N	408	-0-	-40	B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	445	-0-	-51	B	-0-	445	2			N	-0-					-0-
04	480	N	441	-0-	-39	B	-0-	441	2			N	-0-					-0-
05	465	N	452	-0-	-13	B	-0-	452	2			N	-0-					-0-
*06	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

01	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
02	476	N	469	-0-	-7	B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	530	-0-	-28	B	-0-	530	2			N	-0-					-0-
04	510	N	485	-0-	-25	B	-0-	485	2			N	-0-					-0-
05	527	N	508	-0-	-19	B	-0-	508	2			N	-0-					-0-
06	510	N	427	-0-	-83	B	-0-	427	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

01	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
02	308	N	302	-0-	-6	B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	328	-0-	-13	B	-0-	328	2			N	-0-					-0-
04	330	N	314	-0-	-16	B	-0-	314	2			N	-0-					-0-
05	341	N	330	-0-	-11	B	-0-	330	2			N	-0-					-0-
06	330	N	321	-0-	-9	B	-0-	321	2			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

01	341	N	334	-0-	-7	B	-0-	334	2			N	-0-					-0-
02	308	N	298	-0-	-10	B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	319	-0-	-22	B	-0-	319	2			N	-0-					-0-
04	330	N	310	-0-	-20	B	-0-	310	2			N	-0-					-0-
05	341	N	319	-0-	-22	B	-0-	319	2			N	-0-					-0-
*06	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

01	341	N	335	-0-	-6	B	-0-	335	2			N	-0-					-0-
02	336	N	292	-0-	-44	B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	317	-0-	-24	B	-0-	317	2			N	-0-					-0-
04	330	N	313	-0-	-17	B	-0-	313	2			N	-0-					-0-
05	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
*06	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

01	930	N	918	-0-	-12	B	-0-	918	2			N	-0-					-0-
02	840	N	823	-0-	-17	B	-0-	823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	928	-0-	-2	B	-0-	928	2			N	-0-					-0-
04	900	N	885	-0-	-15	B	-0-	885	2			N	-0-					-0-
05	907	N	907	-0-	-0-	B	-0-	907	2			N	-0-					-0-
*06	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
02	392	N	368	-0-	-24 B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
04	420	N	395	-0-	-25 B	-0-	395	2			N	-0-					-0-
05	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
*06	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	607	-0-	-75 B	-0-	607	2			N	-0-					-0-
02	588	N	572	-0-	-16 B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
04	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
*06	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	802	-0-	-35 B	-0-	802	2			N	-0-					-0-
02	756	N	711	-0-	-45 B	-0-	711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	743	-0-	-125 B	-0-	743	2			N	-0-					-0-
04	780	N	759	-0-	-21 B	-0-	759	2			N	-0-					-0-
05	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
*06	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
02	112	N	70	-0-	-42 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-
05	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
*06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
02	448	N	399	-0-	-49 B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	447	-0-	-49 B	-0-	447	2			N	-0-					-0-
04	450	N	441	-0-	-9 B	-0-	441	2			N	-0-					-0-
05	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
*06	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
02	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	646	-0-	-98 B	-0-	646	2			N	-0-					-0-
04	690	N	622	-0-	-68 B	-0-	622	2			N	-0-					-0-
05	744	N	674	-0-	-70 B	-0-	674	2			N	-0-					-0-
*06	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	983	-0-	-9	B	-0-	983	2			N	-0-					-0-
02	896	N	888	-0-	-8	B	-0-	888	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	971	-0-	-21	B	-0-	971	2			N	-0-					-0-
04	967	N	967	-0-	-0-	B	-0-	967	2			N	-0-					-0-
05	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
*06	967	N	967	-0-	-0-	B	-0-	967	2			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	771	-0-	-66	B	-0-	771	2			N	-0-					-0-
02	756	N	697	-0-	-59	B	-0-	697	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	798	-0-	-8	B	-0-	798	2			N	-0-					-0-
04	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-
05	782	N	782	-0-	-0-	B	-0-	782	2			N	-0-					-0-
06	780	N	772	-0-	-8	B	-0-	772	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	437	-0-	-28	B	-0-	437	2			N	-0-					-0-
02	392	N	372	-0-	-20	B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	410	-0-	-24	B	-0-	410	2			N	-0-					-0-
04	420	N	409	-0-	-11	B	-0-	409	2			N	-0-					-0-
05	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
*06	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	916	-0-	-14	B	-0-	916	2			N	-0-					-0-
02	812	N	773	-0-	-39	B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	822	-0-	-77	B	-0-	822	2			N	-0-					-0-
04	900	N	869	-0-	-31	B	-0-	869	2			N	-0-					-0-
05	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
*06	857	N	857	-0-	-0-	B	-0-	857	2			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
02	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
04	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-
05	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
06	90	N	89	-0-	-1	B	-0-	89	2			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
02	728	N	660	-0-	-68	B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	708	-0-	-129	B	-0-	708	2			N	-0-					-0-
04	780	N	744	-0-	-36	B	-0-	744	2			N	-0-					-0-
05	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-
*06	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
02	504	N	497	-0-	-7 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	553	-0-	-5 B	-0-	553	2			N	-0-					-0-
04	540	N	532	-0-	-8 B	-0-	532	2			N	-0-					-0-
05	558	N	550	-0-	-8 B	-0-	550	2			N	-0-					-0-
06	540	N	538	-0-	-2 B	-0-	538	2			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	826	-0-	-42 B	-0-	826	2			N	-0-					-0-
02	812	N	768	-0-	-44 B	-0-	768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	840	-0-	-28 B	-0-	840	2			N	-0-					-0-
04	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
05	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
*06	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
02	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	879	-0-	-51 B	-0-	879	2			N	-0-					-0-
04	930	N	907	-0-	-23 B	-0-	907	2			N	-0-					-0-
05	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
*06	923	N	923	-0-	-0- B	-0-	923	2			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
02	336	N	317	-0-	-19 B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
04	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
*06	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1243	-0-	-28 B	-0-	1243	2			N	-0-					-0-
02	1148	N	1094	-0-	-54 B	-0-	1094	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1235	-0-	-36 B	-0-	1235	2			N	-0-					-0-
04	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
05	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
*06	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-
02	588	N	561	-0-	-27 B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	615	-0-	-36 B	-0-	615	2			N	-0-					-0-
04	600	N	596	-0-	-4 B	-0-	596	2			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
*06	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	337	-0-	-35	B	-0-	337	2			N	-0-					-0-
02	364	N	334	-0-	-30	B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
04	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
05	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-
*06	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

01	155	N	151	-0-	-4	B	-0-	118	2	33	9	N	30					73
02	112	N	71	-0-	-41	B	-0-	71	2			N	-0-					73
03/01 BALANCING DATE STATUS -> -0-																		
03	133	N	133	-0-	-0-	B	-0-	101	2	32	9	N	29					102
04	150	N	96	-0-	-54	B	-0-	85	2	11	9	N	10					112
05	124	N	124	-0-	-0-	B	-0-	100	2	24	9	N	22					134
06	120	N	72	-0-	-48	B	-0-	58	2	14	9	N	13					147

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

01	651	N	607	-0-	-44	B	-0-	607	2			N	-0-					-0-
02	588	N	556	-0-	-32	B	-0-	556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	607	-0-	-44	B	-0-	607	2			N	-0-					-0-
04	600	N	597	-0-	-3	B	-0-	597	2			N	-0-					-0-
05	620	N	619	-0-	-1	B	-0-	619	2			N	-0-					-0-
06	600	N	585	-0-	-15	B	-0-	585	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-
02	588	N	561	-0-	-27 B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
04	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
05	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
*06	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
05	496	N	479	-0-	-17 B	-0-	479	2			N	-0-					-0-
*06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
04	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
05	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
*06	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	408	-0-	-57 B	-0-	408	2			N	-0-					-0-
02	420	N	362	-0-	-58 B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
*06	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
*06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	769	-0-	-37 B	-0-	769	2			N	-0-					-0-
02	700	N	676	-0-	-24 B	-0-	676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	729	-0-	-77 B	-0-	729	2			N	-0-					-0-
04	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
05	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
*06	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
02	476	N	458	-0-	-18 B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	428	-0-	-99 B	-0-	428	2			N	-0-					-0-
04	540	N	418	-0-	-122 B	-0-	418	2			N	-0-					-0-
05	496	N	440	-0-	-56 B	-0-	440	2			N	-0-					-0-
*06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

01	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
04	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
*06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

01	620	N	612	-0-	-8 B	-0-	612	2			N	-0-					-0-
02	560	N	539	-0-	-21 B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	577	-0-	-43 B	-0-	577	2			N	-0-					-0-
04	600	N	577	-0-	-23 B	-0-	577	2			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
*06	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

01	1302	N	1239	-0-	-63 B	-0-	1239	2			N	-0-					-0-
02	1148	N	1137	-0-	-11 B	-0-	1137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1231	-0-	-9 B	-0-	1231	2			N	-0-					-0-
04	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
05	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
*06	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

01	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
02	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
04	720	N	642	-0-	-78 B	-0-	642	2			N	-0-					-0-
05	682	N	657	-0-	-25 B	-0-	657	2			N	-0-					-0-
06	660	N	646	-0-	-14 B	-0-	646	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					-0-
02	588	N	523	-0-	-65 B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					-0-
04	600	N	593	-0-	-7 B	-0-	593	2			N	-0-					-0-
05	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					-0-
06	600	N	574	-0-	-26 B	-0-	574	2			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	658	-0-	-24 B	-0-	658	2			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	643	-0-	-8 B	-0-	643	2			N	-0-					-0-
04	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
05	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
*06	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
06	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	584	-0-	-5 B	-0-	584	2			N	-0-					-0-
02	532	N	528	-0-	-4 B	-0-	528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
04	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-
05	589	N	559	-0-	-30 B	-0-	559	2			N	-0-					-0-
*06	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
02	420	N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	452	-0-	-13 B	-0-	452	2			N	-0-					-0-
04	480	N	434	-0-	-46 B	-0-	434	2			N	-0-					-0-
05	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
06	450	N	428	-0-	-22 B	-0-	428	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

01	279	N	252	-0-	-27	B	-0-	252	2			N	-0-					-0-
02	224	N	221	-0-	-3	B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
04	247	N	247	-0-	-0-	B	-0-	247	2			N	-0-					-0-
05	252	N	252	-0-	-0-	B	-0-	252	2			N	-0-					-0-
*06	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

01	124 N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
02	112 N	102	-0-	-10	B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124 N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-
04	120 N	106	-0-	-14	B	-0-	106	2			N	-0-					-0-
05	124 N	109	-0-	-15	B	-0-	109	2			N	-0-					-0-
06	120 N	106	-0-	-14	B	-0-	106	2			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

01	403 N	359	-0-	-44	B	-0-	359	2			N	-0-					-0-
02	336 N	323	-0-	-13	B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357 N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
04	360 N	341	-0-	-19	B	-0-	341	2			N	-0-					-0-
05	372 N	353	-0-	-19	B	-0-	353	2			N	-0-					-0-
06	360 N	334	-0-	-26	B	-0-	334	2			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

01	186 N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
02	168 N	151	-0-	-17	B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186 N	163	-0-	-23	B	-0-	163	2			N	-0-					-0-
04	180 N	166	-0-	-14	B	-0-	166	2			N	-0-					-0-
05	167 N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
*06	153 N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

01	124 N	95	-0-	-29	B	-0-	95	2			N	-0-					-0-
02	151 N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257 N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
04	225 N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
05	237 N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
06	240 N	211	-0-	-29	B	-0-	211	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	83	-0-	-10	B	-0-	83	2			N	-0-					-0-
02	84	N	72	-0-	-12	B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	81	-0-	-12	B	-0-	81	2			N	-0-					-0-
04	90	N	81	-0-	-9	B	-0-	81	2			N	-0-					-0-
05	93	N	80	-0-	-13	B	-0-	80	2			N	-0-					-0-
06	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
02	196	N	193	-0-	-3	B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					-0-
04	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
05	217	N	210	-0-	-7	B	-0-	210	2			N	-0-					-0-
06	210	N	199	-0-	-11	B	-0-	199	2			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
02	610	N	610	-0-	-0-	B	-0-	610	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	617	-0-	-65	B	-0-	617	2			N	-0-					-0-
04	660	N	609	-0-	-51	B	-0-	609	2			N	-0-					-0-
05	682	N	613	-0-	-69	B	-0-	613	2			N	-0-					-0-
06	600	N	598	-0-	-2	B	-0-	598	2			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1728	-0-	-70	B	-0-	1728	2			N	-0-					-0-
02	1624	N	1535	-0-	-89	B	-0-	1535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1667	-0-	-100	B	-0-	1667	2			N	-0-					-0-
04	1680	N	1656	-0-	-24	B	-0-	1656	2			N	-0-					-0-
05	1705	N	1696	-0-	-9	B	-0-	1696	2			N	-0-					-0-
*06	1662	N	1662	-0-	-0-	B	-0-	1662	2			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	618	-0-	-2	B	-0-	618	2			N	-0-					-0-
02	560	N	548	-0-	-12	B	-0-	548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	617	-0-	-3	B	-0-	617	2			N	-0-					-0-
04	600	N	581	-0-	-19	B	-0-	581	2			N	-0-					-0-
05	620	N	605	-0-	-15	B	-0-	605	2			N	-0-					-0-
06	600	N	595	-0-	-5	B	-0-	595	2			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	982	N	982	-0-	-0-	B	-0-	982	2			N	-0-					-0-
02	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	946	-0-	-46	B	-0-	946	2			N	-0-					-0-
04	960	N	909	-0-	-51	B	-0-	909	2			N	-0-					-0-
05	992	N	973	-0-	-19	B	-0-	973	2			N	-0-					-0-
*06	1072	N	1072	-0-	-0-	B	-0-	1072	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1957	-0-	-182 B	-0-	1957	2			N	-0-					-0-
02	1736	N	1706	-0-	-30 B	-0-	1706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2048	N	2048	-0-	-0- B	-0-	2048	2			N	-0-					-0-
04	1890	N	1847	-0-	-43 B	-0-	1847	2			N	-0-					-0-
05	1891	N	1853	-0-	-38 B	-0-	1853	2			N	-0-					-0-
*06	2208	N	2208	-0-	-0- B	-0-	2208	2			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1004	-0-	-50 B	-0-	1004	2			N	-0-					-0-
02	924	N	861	-0-	-63 B	-0-	861	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
04	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
05	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
06	1020	N	972	-0-	-48 B	-0-	972	2			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	905	-0-	-56 B	-0-	905	2			N	-0-					-0-
02	868	N	847	-0-	-21 B	-0-	847	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	906	-0-	-24 B	-0-	906	2			N	-0-					-0-
04	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
05	930	N	902	-0-	-28 B	-0-	902	2			N	-0-					-0-
*06	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1163	-0-	-77 B	-0-	1163	2			N	-0-					-0-
02	1120	N	1026	-0-	-94 B	-0-	1026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1138	-0-	-71 B	-0-	1138	2			N	-0-					-0-
04	1140	N	1097	-0-	-43 B	-0-	1097	2			N	-0-					-0-
05	1147	N	1133	-0-	-14 B	-0-	1133	2			N	-0-					-0-
*06	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	674	-0-	-39 B	-0-	674	2			N	-0-					-0-
02	644	N	589	-0-	-55 B	-0-	589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	675	-0-	-7 B	-0-	675	2			N	-0-					-0-
04	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
05	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
*06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
02	392	N	388	-0-	-4 B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
04	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
05	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
*06	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	751	-0-	-24 B	-0-	751	2			N	-0-					-0-
02	700	N	672	-0-	-28 B	-0-	672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
04	720	N	706	-0-	-14 B	-0-	706	2			N	-0-					-0-
05	744	N	740	-0-	-4 B	-0-	740	2			N	-0-					-0-
*06	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	882	-0-	-17 B	-0-	882	2			N	-0-					-0-
02	812	N	805	-0-	-7 B	-0-	805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	839	-0-	-60 B	-0-	839	2			N	-0-					-0-
04	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
05	899	N	837	-0-	-62 B	-0-	837	2			N	-0-					-0-
*06	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	539	-0-	-50 B	-0-	539	2			N	-0-					-0-
02	532	N	494	-0-	-38 B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	534	-0-	-24 B	-0-	534	2			N	-0-					-0-
04	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
05	558	N	499	-0-	-59 B	-0-	499	2			N	-0-					-0-
06	510	N	475	-0-	-35 B	-0-	475	2			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	873	-0-	-119 B	-0-	873	2			N	-0-					-0-
02	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	902	-0-	-59 B	-0-	902	2			N	-0-					-0-
04	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
05	961	N	895	-0-	-66 B	-0-	895	2			N	-0-					-0-
*06	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
02	560	N	544	-0-	-16 B	-0-	544	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	592	-0-	-28 B	-0-	592	2			N	-0-					-0-
04	600	N	565	-0-	-35 B	-0-	565	2			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
*06	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1117	-0-	-61 B	-0-	1117	2			N	-0-					-0-
02	1064	N	1025	-0-	-39 B	-0-	1025	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	964	-0-	-152 B	-0-	964	2			N	-0-					-0-
04	1080	N	871	-0-	-209 B	-0-	871	2			N	-0-					-0-
05	1147	N	878	-0-	-269 B	-0-	878	2			N	-0-					-0-
06	930	N	913	-0-	-17 B	-0-	913	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1454	-0-	-34 B	-0-	1454	2			N	-0-					-0-
02	1316	N	1282	-0-	-34 B	-0-	1282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
04	1410	N	1361	-0-	-49 B	-0-	1361	2			N	-0-					-0-
05	1426	N	1417	-0-	-9 B	-0-	1417	2			N	-0-					-0-
*06	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	689	-0-	-24 B	-0-	689	2			N	-0-					-0-
04	720	N	702	-0-	-18 B	-0-	702	2			N	-0-					-0-
05	713	N	667	-0-	-46 B	-0-	667	2			N	-0-					-0-
*06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	170	-0-	-140 B	-0-	170	2			N	-0-					-0-
02	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
05	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					-0-
06	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
02	840	N	828	-0-	-12 B	-0-	828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
04	900	N	881	-0-	-19 B	-0-	881	2			N	-0-					-0-
05	930	N	922	-0-	-8 B	-0-	922	2			N	-0-					-0-
*06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
02	476	N	452	-0-	-24 B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	477	-0-	-19 B	-0-	477	2			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
05	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
*06	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-
02	532	N	502	-0-	-30 B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	575	-0-	-14 B	-0-	575	2			N	-0-					-0-
04	570	N	564	-0-	-6 B	-0-	564	2			N	-0-					-0-
05	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
*06	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1076	-0-	-40 B	-0-	1076	2			N	-0-					-0-
02	1008	N	960	-0-	-48 B	-0-	960	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1080	-0-	-5 B	-0-	1080	2			N	-0-					-0-
04	1050	N	1039	-0-	-11 B	-0-	1039	2			N	-0-					-0-
05	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
*06	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	639	-0-	-12 B	-0-	639	2			N	-0-					-0-
02	588	N	565	-0-	-23 B	-0-	565	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
04	630	N	610	-0-	-20 B	-0-	610	2			N	-0-					-0-
05	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
*06	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
04	720	N	695	-0-	-25 B	-0-	695	2			N	-0-					-0-
05	744	N	705	-0-	-39 B	-0-	705	2			N	-0-					-0-
*06	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	306	-0-	-66 B	-0-	306	2			N	-0-					-0-
02	308	N	272	-0-	-36 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
04	300	N	277	-0-	-23 B	-0-	277	2			N	-0-					-0-
05	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
*06	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
02	784	N	781	-0-	-3 B	-0-	781	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	807	-0-	-61 B	-0-	807	2			N	-0-					-0-
04	870	N	818	-0-	-52 B	-0-	818	2			N	-0-					-0-
05	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-
*06	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
02	112	N	111	-0-	-1 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	2			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
02	840	N	808	-0-	-32 B	-0-	808	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	866	-0-	-64 B	-0-	866	2			N	-0-					-0-
04	930	N	844	-0-	-86 B	-0-	844	2			N	-0-					-0-
05	899	N	883	-0-	-16 B	-0-	883	2			N	-0-					-0-
*06	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
02	476	N	457	-0-	-19 B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
04	510	N	507	-0-	-3 B	-0-	507	2			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
*06	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
02	644	N	638	-0-	-6 B	-0-	638	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	687	-0-	-57 B	-0-	687	2			N	-0-					-0-
04	690	N	655	-0-	-35 B	-0-	655	2			N	-0-					-0-
05	713	N	687	-0-	-26 B	-0-	687	2			N	-0-					-0-
*06	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
*06	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
02	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1117	-0-	-30 B	-0-	1117	2			N	-0-					-0-
04	1110	N	1098	-0-	-12 B	-0-	1098	2			N	-0-					-0-
05	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
*06	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1262	-0-	-40 B	-0-	1262	2			N	-0-					-0-
02	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1193	-0-	-78 B	-0-	1193	2			N	-0-					-0-
04	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
05	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
*06	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1208	-0-	-32 B	-0-	1208	2			N	-0-					-0-
02	1092	N	1047	-0-	-45 B	-0-	1047	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1145	-0-	-33 B	-0-	1145	2			N	-0-					-0-
04	1170	N	1116	-0-	-54 B	-0-	1116	2			N	-0-					-0-
05	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
*06	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	681	-0-	-1 B	-0-	681	2			N	-0-					-0-
02	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	679	-0-	-3 B	-0-	679	2			N	-0-					-0-
04	660	N	631	-0-	-29 B	-0-	631	2			N	-0-					-0-
05	713	N	638	-0-	-75 B	-0-	638	2			N	-0-					-0-
06	660	N	639	-0-	-21 B	-0-	639	2			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	708	-0-	-5 B	-0-	708	2			N	-0-					-0-
04	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
05	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
*06	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	773	-0-	-2 B	-0-	773	2			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	723	-0-	-52 B	-0-	723	2			N	-0-					-0-
04	750	N	727	-0-	-23 B	-0-	727	2			N	-0-					-0-
05	775	N	712	-0-	-63 B	-0-	712	2			N	-0-					-0-
*06	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
02	532	N	523	-0-	-9 B	-0-	523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
04	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-
05	589	N	542	-0-	-47 B	-0-	542	2			N	-0-					-0-
06	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	456	-0-	-40 B	-0-	456	2			N	-0-					-0-
02	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
04	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-
05	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
*06	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
06	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	599	-0-	-52 B	-0-	599	2			N	-0-					39
02	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					39
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	2			N	-0-					39
04	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					39
05	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					39
06	570	N	563	-0-	-7 B	-0-	563	2			N	-0-					39

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
02	308	N	295	-0-	-13 B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
05	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
*06	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-
02	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1061	-0-	-86 B	-0-	1061	2			N	-0-					-0-
04	1080	N	1001	-0-	-79 B	-0-	1001	2			N	-0-					-0-
05	1116	N	1005	-0-	-111 B	-0-	1005	2			N	-0-					-0-
06	1020	N	973	-0-	-47 B	-0-	973	2			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	595	-0-	-25 B	-0-	595	2			N	-0-					-0-
02	560	N	527	-0-	-33 B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	582	-0-	-7 B	-0-	582	2			N	-0-					-0-
04	570	N	559	-0-	-11 B	-0-	559	2			N	-0-					-0-
05	589	N	584	-0-	-5 B	-0-	584	2			N	-0-					-0-
06	570	N	569	-0-	-1 B	-0-	569	2			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	587	-0-	-2 B	-0-	587	2			N	-0-					-0-
02	532	N	509	-0-	-23 B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	546	-0-	-43 B	-0-	546	2			N	-0-					-0-
04	570	N	520	-0-	-50 B	-0-	520	2			N	-0-					-0-
05	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
06	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-
02	532	N	512	-0-	-20 B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-
04	540	N	536	-0-	-4 B	-0-	536	2			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
*06	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	731	-0-	-13 B	-0-	731	2			N	-0-					-0-
02	700	N	676	-0-	-24 B	-0-	676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	693	-0-	-51 B	-0-	693	2			N	-0-					-0-
04	720	N	715	-0-	-5 B	-0-	715	2			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
*06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
02	980	N	938	-0-	-42 B	-0-	938	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	985	-0-	-131 B	-0-	985	2			N	-0-					-0-
04	1050	N	996	-0-	-54 B	-0-	996	2			N	-0-					-0-
05	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
*06	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1398	-0-	-28 B	-0-	1398	2			N	-0-					-0-
02	1288	N	1231	-0-	-57 B	-0-	1231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1375	-0-	-51 B	-0-	1375	2			N	-0-					-0-
04	1350	N	1331	-0-	-19 B	-0-	1331	2			N	-0-					-0-
05	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-
*06	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	695	-0-	-18 B	-0-	695	2			N	-0-					-0-
02	644	N	603	-0-	-41 B	-0-	603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	638	-0-	-44 B	-0-	638	2			N	-0-					-0-
04	660	N	602	-0-	-58 B	-0-	602	2			N	-0-					-0-
05	682	N	611	-0-	-71 B	-0-	611	2			N	-0-					-0-
*06	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
02	308	N	304	-0-	-4 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
04	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
05	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
06	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
02	644	N	628	-0-	-16 B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	669	-0-	-75 B	-0-	669	2			N	-0-					-0-
04	690	N	646	-0-	-44 B	-0-	646	2			N	-0-					-0-
05	682	N	621	-0-	-61 B	-0-	621	2			N	-0-					-0-
*06	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1817	N	1817	-0-	-0- B	-0-	1817	2			N	-0-					-0-
02	1596	N	1505	-0-	-91 B	-0-	1505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1630	-0-	-137 B	-0-	1630	2			N	-0-					-0-
04	1770	N	1611	-0-	-159 B	-0-	1611	2			N	-0-					-0-
05	1674	N	1657	-0-	-17 B	-0-	1657	2			N	-0-					-0-
*06	1626	N	1626	-0-	-0- B	-0-	1626	2			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1578	-0-	-34 B	-0-	1578	2			N	-0-					-0-
02	1428	N	1397	-0-	-31 B	-0-	1397	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1474	-0-	-107 B	-0-	1474	2			N	-0-					-0-
04	1530	N	1445	-0-	-85 B	-0-	1445	2			N	-0-					-0-
05	1550	N	1492	-0-	-58 B	-0-	1492	2			N	-0-					-0-
*06	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
02	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
04	270	N	209	-0-	-61 B	-0-	209	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-					-0-
02	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1642	-0-	-63 B	-0-	1642	2			N	-0-					-0-
04	1710	N	1593	-0-	-117 B	-0-	1593	2			N	-0-					-0-
05	1798	N	1564	-0-	-234 B	-0-	1564	2			N	-0-					-0-
*06	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	749	-0-	-26 B	-0-	749	2			N	-0-					-0-
02	700	N	674	-0-	-26 B	-0-	674	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	738	-0-	-6 B	-0-	738	2			N	-0-					-0-
04	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
05	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
*06	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1132	-0-	-46 B	-0-	1132	2			N	-0-					-0-
02	1064	N	1029	-0-	-35 B	-0-	1029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1139	-0-	-8 B	-0-	1139	2			N	-0-					-0-
04	1110	N	1100	-0-	-10 B	-0-	1100	2			N	-0-					-0-
05	1147	N	1141	-0-	-6 B	-0-	1141	2			N	-0-					-0-
*06	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1596	-0-	-109 B	-0-	1596	2			N	-0-					-0-
02	1512	N	1452	-0-	-60 B	-0-	1452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1601	-0-	-73 B	-0-	1601	2			N	-0-					-0-
04	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
05	1612	N	1580	-0-	-32 B	-0-	1580	2			N	-0-					-0-
06	1560	N	1536	-0-	-24 B	-0-	1536	2			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1751	-0-	-140 B	-0-	1751	2			N	-0-					-0-
02	1680	N	1552	-0-	-128 B	-0-	1552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1714	-0-	-115 B	-0-	1714	2			N	-0-					-0-
04	1680	N	1661	-0-	-19 B	-0-	1661	2			N	-0-					-0-
05	1730	N	1730	-0-	-0- B	-0-	1730	2			N	-0-					-0-
06	1650	N	1607	-0-	-43 B	-0-	1607	2			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					26
02	588	N	584	-0-	-4 B	-0-	581	2	3	9	N	3					29
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					29
04	600	N	593	-0-	-7 B	-0-	593	2			N	-0-					29
05	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					29
*06	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					29

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
02	980	N	936	-0-	-44 B	-0-	936	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1000	-0-	-85 B	-0-	1000	2			N	-0-					-0-
04	1020	N	982	-0-	-38 B	-0-	982	2			N	-0-					-0-
05	1023	N	1004	-0-	-19 B	-0-	1004	2			N	-0-					-0-
*06	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-
02	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
04	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
05	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
*06	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	750	-0-	-87	B	-0-	750	2			N	-0-					-0-
02	756	N	622	-0-	-134	B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	702	-0-	-104	B	-0-	702	2			N	-0-					-0-
04	720	N	669	-0-	-51	B	-0-	669	2			N	-0-					-0-
05	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					-0-
*06	739	N	739	-0-	-0-	B	-0-	739	2			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	795	-0-	-42	B	-0-	795	2			N	-0-					-0-
02	728	N	704	-0-	-24	B	-0-	704	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	760	-0-	-46	B	-0-	760	2			N	-0-					-0-
04	780	N	728	-0-	-52	B	-0-	728	2			N	-0-					-0-
05	775	N	771	-0-	-4	B	-0-	771	2			N	-0-					-0-
*06	758	N	758	-0-	-0-	B	-0-	758	2			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	203	-0-	-45	B	-0-	203	2			N	-0-					-0-
02	224	N	178	-0-	-46	B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	180	-0-	-37	B	-0-	180	2			N	-0-					-0-
04	210	N	159	-0-	-51	B	-0-	159	2			N	-0-					-0-
05	186	N	138	-0-	-48	B	-0-	138	2			N	-0-					-0-
*06	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
02	476	N	439	-0-	-37	B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	454	-0-	-73	B	-0-	454	2			N	-0-					-0-
04	510	N	427	-0-	-83	B	-0-	427	2			N	-0-					-0-
05	496	N	446	-0-	-50	B	-0-	446	2			N	-0-					-0-
06	450	N	413	-0-	-37	B	-0-	413	2			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	933	N	933	-0-	-0-	B	-0-	933	2			N	-0-					-0-
02	875	N	875	-0-	-0-	B	-0-	875	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	983	N	983	-0-	-0-	B	-0-	983	2			N	-0-					-0-
04	987	N	987	-0-	-0-	B	-0-	987	2			N	-0-					-0-
05	990	N	990	-0-	-0-	B	-0-	990	2			N	-0-					-0-
*06	973	N	973	-0-	-0-	B	-0-	973	2			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	532	-0-	-26	B	-0-	532	2			N	-0-					-0-
02	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	494	-0-	-2	B	-0-	494	2			N	-0-					-0-
04	510	N	455	-0-	-55	B	-0-	455	2			N	-0-					-0-
05	527	N	517	-0-	-10	B	-0-	517	2			N	-0-					-0-
*06	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	719	-0-	-25 B	-0-	719	2			N	-0-					-0-
02	672	N	640	-0-	-32 B	-0-	640	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					-0-
04	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
05	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
06	690	N	675	-0-	-15 B	-0-	675	2			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
05	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
*06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	353	-0-	-143 B	-0-	353	2			N	-0-					-0-
02	336	N	304	-0-	-32 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
06	390	N	372	-0-	-18 B	-0-	372	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
02	532	N	517	-0-	-15 B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	545	-0-	-13 B	-0-	545	2			N	-0-					-0-
04	570	N	538	-0-	-32 B	-0-	538	2			N	-0-					-0-
05	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
*06	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	834	-0-	-34 B	-0-	834	2			N	-0-					-0-
02	784	N	738	-0-	-46 B	-0-	738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	824	-0-	-44 B	-0-	824	2			N	-0-					-0-
04	810	N	804	-0-	-6 B	-0-	804	2			N	-0-					-0-
05	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
*06	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	331	-0-	-41 B	-0-	331	2			N	-0-					-0-
02	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
05	372	N	367	-0-	-5 B	-0-	367	2			N	-0-					-0-
*06	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	54	-0-	-70 B	-0-	54	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
02	588	N	559	-0-	-29 B	-0-	559	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	612	-0-	-39 B	-0-	612	2			N	-0-					-0-
04	630	N	603	-0-	-27 B	-0-	603	2			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
*06	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	643	-0-	-8 B	-0-	643	2			N	-0-					-0-
02	588	N	566	-0-	-22 B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	615	-0-	-36 B	-0-	615	2			N	-0-					-0-
04	630	N	596	-0-	-34 B	-0-	596	2			N	-0-					-0-
05	620	N	618	-0-	-2 B	-0-	618	2			N	-0-					-0-
*06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
02	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
04	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
05	1147	N	1037	-0-	-110 B	-0-	1037	2			N	-0-					-0-
06	1080	N	1012	-0-	-68 B	-0-	1012	2			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	807	-0-	-61 B	-0-	807	2			N	-0-					-0-
02	812	N	764	-0-	-48 B	-0-	764	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	828	-0-	-71 B	-0-	828	2			N	-0-					-0-
04	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
05	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
*06	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	798	-0-	-8 B	-0-	798	2			N	-0-					-0-
02	728	N	653	-0-	-75 B	-0-	653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	726	-0-	-49 B	-0-	726	2			N	-0-					-0-
04	780	N	723	-0-	-57 B	-0-	723	2			N	-0-					-0-
05	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
*06	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	529	-0-	-29 B	-0-	529	2			N	-0-					-0-
02	504	N	474	-0-	-30 B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	467	-0-	-60 B	-0-	467	2			N	-0-					-0-
04	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-
05	527	N	492	-0-	-35 B	-0-	492	2			N	-0-					-0-
*06	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	886	-0-	-44 B	-0-	886	2			N	-0-					-0-
02	840	N	804	-0-	-36 B	-0-	804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	872	-0-	-58 B	-0-	872	2			N	-0-					-0-
04	870	N	839	-0-	-31 B	-0-	839	2			N	-0-					-0-
05	899	N	879	-0-	-20 B	-0-	879	2			N	-0-					-0-
*06	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
*06	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
02	280	N	275	-0-	-5 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-
04	330	N	279	-0-	-51 B	-0-	279	2			N	-0-					-0-
05	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
06	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	775	-0-	-217 B	-0-	775	2			N	-0-					-0-
02	896	N	860	-0-	-36 B	-0-	860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	951	-0-	-10 B	-0-	951	2			N	-0-					-0-
04	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
*06	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	731	-0-	-44 B	-0-	731	2			N	-0-					-0-
02	700	N	657	-0-	-43 B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	732	-0-	-12 B	-0-	732	2			N	-0-					-0-
04	720	N	696	-0-	-24 B	-0-	696	2			N	-0-					-0-
05	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
*06	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
02	504	N	481	-0-	-23 B	-0-	481	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-
04	510	N	498	-0-	-12 B	-0-	498	2			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
*06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
02	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
*06	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	633	-0-	-80 B	-0-	633	2			N	-0-					-0-
02	616	N	570	-0-	-46 B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
04	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
05	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
*06	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1686	-0-	-19 B	-0-	1686	2			N	-0-					-0-
02	1540	N	1530	-0-	-10 B	-0-	1530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1656	-0-	-49 B	-0-	1656	2			N	-0-					-0-
04	1620	N	1618	-0-	-2 B	-0-	1618	2			N	-0-					-0-
05	1705	N	1687	-0-	-18 B	-0-	1687	2			N	-0-					-0-
*06	1594	N	1594	-0-	-0- B	-0-	1594	2			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
02	224	N	206	-0-	-18 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
*06	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
02	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
04	750	N	507	-0-	-243 B	-0-	507	2			N	-0-					-0-
05	651	N	544	-0-	-107 B	-0-	544	2			N	-0-					-0-
06	570	N	475	-0-	-95 B	-0-	475	2			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	551	-0-	-7 B	-0-	551	2			N	-0-					-0-
02	504	N	489	-0-	-15 B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
04	540	N	514	-0-	-26 B	-0-	514	2			N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
*06	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
02	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	841	-0-	-27 B	-0-	841	2			N	-0-					-0-
04	810	N	765	-0-	-45 B	-0-	765	2			N	-0-					-0-
05	899	N	784	-0-	-115 B	-0-	784	2			N	-0-					-0-
06	810	N	779	-0-	-31 B	-0-	779	2			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
02	392	N	381	-0-	-11 B	-0-	381	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
04	420	N	402	-0-	-18 B	-0-	402	2			N	-0-					-0-
05	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
*06	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	650	-0-	-32 B	-0-	650	2			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	645	-0-	-6 B	-0-	645	2			N	-0-					-0-
04	630	N	620	-0-	-10 B	-0-	620	2			N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
*06	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1038	-0-	-16 B	-0-	1038	2			N	-0-					-0-
02	980	N	866	-0-	-114 B	-0-	866	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	992	-0-	-31 B	-0-	992	2			N	-0-					-0-
04	990	N	925	-0-	-65 B	-0-	925	2			N	-0-					-0-
05	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
*06	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	701	-0-	-74 B	-0-	701	2			N	-0-					-0-
02	700	N	604	-0-	-96 B	-0-	604	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
04	690	N	672	-0-	-18 B	-0-	672	2			N	-0-					-0-
05	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
*06	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
04	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
05	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
*06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					-0-
02	1288	N	1269	-0-	-19 B	-0-	1269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
04	1440	N	1294	-0-	-146 B	-0-	1294	2			N	-0-					-0-
05	1395	N	1325	-0-	-70 B	-0-	1325	2			N	-0-					-0-
06	1470	N	1319	-0-	-151 B	-0-	1319	2			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1373	-0-	-84 B	-0-	1373	2			N	-0-					34
02	1316	N	1238	-0-	-78 B	-0-	1238	2			N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1297	-0-	-98 B	-0-	1297	2			N	-0-					34
04	1320	N	1254	-0-	-66 B	-0-	1254	2			N	-0-					34
05	1364	N	1283	-0-	-81 B	-0-	1283	2			N	-0-					34
*06	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					34

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	786	-0-	-20 B	-0-	786	2			N	-0-					-0-
02	728	N	672	-0-	-56 B	-0-	672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	713	-0-	-93 B	-0-	713	2			N	-0-					-0-
04	750	N	683	-0-	-67 B	-0-	683	2			N	-0-					-0-
05	744	N	709	-0-	-35 B	-0-	709	2			N	-0-					-0-
*06	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1399	-0-	-120 B	-0-	1399	2			N	-0-					-0-
02	1344	N	1251	-0-	-93 B	-0-	1251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1362	-0-	-64 B	-0-	1362	2			N	-0-					-0-
04	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
05	1419	N	1419	-0-	-0- B	-0-	1419	2			N	-0-					-0-
*06	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	N	4296	-0-	-13 B	-0-	4296	2			N	-0-					-0-
02	3864	N	3753	-0-	-111 B	-0-	3753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4109	-0-	-169 B	-0-	4109	2			N	-0-					-0-
04	4170	N	3973	-0-	-197 B	-0-	3973	2			N	-0-					-0-
05	4227	N	4227	-0-	-0- B	-0-	4227	2			N	-0-					-0-
*06	4180	N	4180	-0-	-0- B	-0-	4180	2			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1278	-0-	-24 B	-0-	1278	2			N	-0-					-0-
02	1204	N	1137	-0-	-67 B	-0-	1137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1215	-0-	-56 B	-0-	1215	2			N	-0-					-0-
04	1230	N	1181	-0-	-49 B	-0-	1181	2			N	-0-					-0-
05	1271	N	1228	-0-	-43 B	-0-	1228	2			N	-0-					-0-
*06	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2051	N	2051	-0-	-0- B	-0-	2051	2			N	-0-					-0-
02	1900	N	1900	-0-	-0- B	-0-	1900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-
04	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
05	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					-0-
*06	2048	N	2048	-0-	-0- B	-0-	2048	2			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
02	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
04	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
05	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
*06	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1164	-0-	-76 B	-0-	1164	2			N	-0-					-0-
02	1120	N	1049	-0-	-71 B	-0-	1049	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1089	-0-	-27 B	-0-	1089	2			N	-0-					-0-
04	1140	N	1120	-0-	-20 B	-0-	1120	2			N	-0-					-0-
05	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
*06	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
*06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN //CONT.// 154650
FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	201	-0-	-264 B	-0-	201	2			N	-0-					-0-
02	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
05	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
*06	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
02	140	N	137	-0-	-3 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	10	-0-	-110 B	-0-	10	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
02	112	N	15	-0-	-97 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	26	-0-	-34 B	-0-	26	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	148	-0-	-193 B	-0-	148	3			N	-0-					-0-
02	308	N	133	-0-	-175 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	190	-0-	-151 B	-0-	190	3			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	223	-0-	-180 B	-0-	223	3			N	-0-					-0-
02	364	N	257	-0-	-107 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	269	-0-	-134 B	-0-	269	3			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	150	-0-	-98 B	-0-	150	3			N	-0-					-0-
02	252	N	171	-0-	-81 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	180	-0-	-99 B	-0-	180	3			N	-0-					-0-
04	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	118	-0-	-99 B	-0-	118	3			N	-0-					-0-
02	196	N	135	-0-	-61 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	160	-0-	-119 B	-0-	160	3			N	-0-					-0-
02	252	N	183	-0-	-69 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	191	-0-	-88 B	-0-	191	3			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-
02	140	N	17	-0-	-123 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	25	-0-	-161 B	-0-	25	3			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
06	150	N	1	-0-	-149 B	-0-	1	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	180	N	137	-0-	-43 B	-0-					N	-0-					-0-
05	186	N	4	-0-	-182 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

BROOK WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	126					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	126					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 126																	
03	14B	DENY	26	-0-	26 B	152	26	3			N	-0-					-0-
04	14B	DENY	16	-0-	16 B	168	16	3			N	-0-					-0-
05	14B	DENY	13	-0-	13 B	181	13	3			N	-0-					-0-
06	14B	DENY	19	-0-	19 B	200	19	3			N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
02	112	N	95	-0-	-17 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
04	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
05	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
*06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	15	-0-	-109 B	-0-	15	1			N	-0-					-0-
02	112	N	27	-0-	-85 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	46	-0-	-78 B	-0-	46	3			N	-0-					-0-
04	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	29	-0-	-188 B	-0-	29	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	18	-0-	-197 B	-0-	18	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	40	-0-	-270 B	-0-	40	3			N	-0-					-0-
02	280	N	63	-0-	-217 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	88	-0-	-222 B	-0-	88	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	64	-0-	-525 B	-0-	64	3			N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	26	-0-	-625 B	-0-	26	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
*06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	13	-0-	-111 B	-0-	13	3			N	-0-					-0-
02	112	N	16	-0-	-96 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	17	-0-	-107 B	-0-	17	3			N	-0-					-0-
04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	370	-0-	-250 B	-0-	370	3			N	-0-					-0-
02	532	N	393	-0-	-139 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
04	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	234	N	-0-	-0-	-234 B	-0-					N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	10	-0-	-145 B	-0-	10	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
06	60	N	9	-0-	-51 B	-0-	9	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	114	N	-0-	-0-	-114 B	-0-					N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	23	-0-	23 B	23	23	3			N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					23												
03	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	55	-0-	-317 B	-0-	55	3			N	-0-					-0-
02	336	N	113	-0-	-223 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	372	N	149	-0-	-223 B	-0-	149	3			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	24	-0-	-162 B	-0-	24	3			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

01	217	N	27	-0-	-190 B	-0-	27	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	19	-0-	-198 B	-0-	19	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*06	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	19	-0-	-167 B	-0-	19	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	70	-0-	-116 B	-0-	70	3			N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
02	112	N	32	-0-	-80 B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	120	N	25	-0-	-95 B	-0-	25	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	118	-0-	-316	B	-0-	118	3			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	236	N	181	-0-	-55	B	-0-	181	3			N	-0-					-0-
04	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
02	336	N	324	-0-	-12	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
04	330	N	321	-0-	-9	B	-0-	321	3			N	-0-					-0-
05	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	391	-0-	-74	B	-0-	391	3			N	-0-					-0-
02	420	N	396	-0-	-24	B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
04	390	N	315	-0-	-75	B	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
06	401	N	-0-	-0-	-401	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

01	558	N	450	-0-	-108	B	-0-	450	3			N	-0-					-0-
02	504	N	451	-0-	-53	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
04	450	N	339	-0-	-111	B	-0-	339	3			N	-0-					-0-
05	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

01	217	N	23	-0-	-194	B	-0-	23	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	25	-0-	-192	B	-0-	25	3			N	-0-					-0-
04	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

01	217	N	26	-0-	-191	B	-0-	26	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
04	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

01	1240	N	144	-0-	-1096	B	-0-	144	3			N	-0-					-0-
02	1092	N	-0-	-0-	-1092	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	172	-0-	-1037	B	-0-	172	3			N	-0-					-0-
04	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936

CARPENTER -D- WELL #: 1 RRCID -> 087330 COMPL. DATE 02/28/1979 TOTAL DEPTH 2900 PERF. 2140 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	146	-0-	-40	B	-0-	146	3			N	-0-					-0-
02	168	N	136	-0-	-32	B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-
04	150	N	103	-0-	-47	B	-0-	103	3			N	-0-					-0-
05	155	N	1	-0-	-154	B	-0-	1	3			N	-0-					-0-
06	150	N	1	-0-	-149	B	-0-	1	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
02	196	N	135	-0-	-61	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	154	-0-	-32	B	-0-	154	3			N	-0-					-0-
04	150	N	103	-0-	-47	B	-0-	103	3			N	-0-					-0-
05	155	N	2	-0-	-153	B	-0-	2	3			N	-0-					-0-
06	150	N	1	-0-	-149	B	-0-	1	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
02	196	N	192	-0-	-4	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
04	210	N	175	-0-	-35	B	-0-	175	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
02	1176	N	893	-0-	-283	B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1230	-0-	-72	B	-0-	1230	3			N	-0-					-0-
04	1566	N	1566	-0-	-0-	B	-0-	1566	3			N	-0-					-0-
05	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
06	1200	N	-0-	-0-	-1200	B	-0-					N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
02	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
04	360	N	329	-0-	-31	B	-0-	329	3			N	-0-					-0-
05	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	436	-0-	-60	B	-0-	436	2			N	-0-					-0-
02	448	N	369	-0-	-79	B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	346	-0-	-93	B	-0-	346	2			N	-0-					-0-
04	420	N	348	-0-	-72	B	-0-	348	2			N	-0-					-0-
05	403	N	345	-0-	-58	B	-0-	345	2			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

HYMAN, MELVIN WELL #: 1 RRCID -> 103138 COMPL. DATE 09/16/1980 TOTAL DEPTH 2169 PERF. 1962 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	221	N	221	-0-	-0-	B	-0-	221	2		N	-0-			-0-
02	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	223	N	223	-0-	-0-	B	-0-	223	2		N	-0-			-0-
04	210	N	142	-0-	-68	B	-0-	142	2		N	-0-			-0-
05	217	N	130	-0-	-87	B	-0-	130	2		N	-0-			-0-
*06	228	N	228	-0-	-0-	B	-0-	228	2		N	-0-			-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	247	N	247	-0-	-0-	B	-0-	247	2		N	-0-			-0-
02	233	N	233	-0-	-0-	B	-0-	233	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
04	240	N	119	-0-	-121	B	-0-	119	2		N	-0-			-0-
05	260	N	260	-0-	-0-	B	-0-	260	2		N	-0-			-0-
06	240	N	193	-0-	-47	B	-0-	193	2		N	-0-			-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DAWSON, BOBBY G. 208015
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1118	N	1118	-0-	-0-	B	-0-	1118	2		N	-0-			-0-
02	957	N	957	-0-	-0-	B	-0-	957	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1049	N	1049	-0-	-0-	B	-0-	1049	2		N	-0-			-0-
04	900	N	630	-0-	-270	B	-0-	630	2		N	-0-			-0-
05	999	N	999	-0-	-0-	B	-0-	999	2		N	-0-			-0-
*06	947	N	947	-0-	-0-	B	-0-	947	2		N	-0-			-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	496	N	374	-0-	-122	B	-0-	374	2		N	-0-			-0-
02	448	N	274	-0-	-174	B	-0-	274	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	383	N	309	-0-	-74	B	-0-	309	2		N	-0-			-0-
04	360	N	217	-0-	-143	B	-0-	217	2		N	-0-			-0-
05	626	N	626	-0-	-0-	B	-0-	626	2		N	-0-			-0-
*06	489	N	489	-0-	-0-	B	-0-	489	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, BOBBY G. //CONT.// 208015
CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	330	-0-	-73 B	-0-	330	2		N	-0-			-0-
02	364	N	284	-0-	-80 B	-0-	284	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372	N	310	-0-	-62 B	-0-	310	2		N	-0-			-0-
04	330	N	223	-0-	-107 B	-0-	223	2		N	-0-			-0-
05	567	N	567	-0-	-0- B	-0-	567	2		N	-0-			-0-
*06	414	N	414	-0-	-0- B	-0-	414	2		N	-0-			-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	254	-0-	-56 B	-0-	254	2		N	-0-			-0-
02	280	N	216	-0-	-64 B	-0-	216	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	251	-0-	-28 B	-0-	251	2		N	-0-			-0-
04	240	N	108	-0-	-132 B	-0-	108	2		N	-0-			-0-
05	308	N	308	-0-	-0- B	-0-	308	2		N	-0-			-0-
*06	274	N	274	-0-	-0- B	-0-	274	2		N	-0-			-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

01	93	N	16	-0-	-77 B	-0-	16	3		N	-0-			-0-
02	84	N	23	-0-	-61 B	-0-	23	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	33	-0-	-60 B	-0-	33	3		N	-0-			-0-
04	67	N	67	-0-	-0- B	-0-	67	3		N	-0-			-0-
05	119	N	119	-0-	-0- B	-0-	119	3		N	-0-			-0-
*06	104	N	104	-0-	-0- B	-0-	104	3		N	-0-			-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	15	-0-	-171 B	-0-	15	3			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	16	-0-	-139 B	-0-	16	3			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

01	310	N	40	-0-	-270 B	-0-	40	3			N	-0-					-0-
02	280	N	19	-0-	-261 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	58	-0-	-283 B	-0-	58	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	11	-0-	-82 B	-0-	11	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	51	-0-	-321 B	-0-	51	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	-0-	-0-	-429 B	-0-					N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	26	-0-	-346 B	-0-	26	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	7	-0-	-396 B	-0-	7	3			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	27	-0-	-376 B	-0-	27	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
05	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
*06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	190	-0-	-89 B	-0-	190	3			N	-0-					-0-
02	252	N	233	-0-	-19 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
05	248	N	199	-0-	-49 B	-0-	199	3			N	-0-					-0-
06	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
04	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
05	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
*06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
04	270	N	224	-0-	-46 B	-0-	224	3			N	-0-					-0-
05	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
*06	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
02	308	N	192	-0-	-116	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	169	-0-	-203	B	-0-	169	3			N	-0-					-0-
04	330	N	189	-0-	-141	B	-0-	189	3			N	-0-					-0-
05	217	N	37	-0-	-180	B	-0-	37	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	418	-0-	-264	B	-0-	418	3			N	-0-					-0-
02	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
04	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
05	775	N	607	-0-	-168	B	-0-	607	3			N	-0-					-0-
*06	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
05	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

01	176 N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	168 N	142	-0-	-26 B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	186 N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	184 N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	203 N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
06	180 N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341 N	56	-0-	-285 B	-0-	56	3			N	-0-					-0-
02	110 N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	279 N	138	-0-	-141 B	-0-	138	3			N	-0-					-0-
04	156 N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
05	151 N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
*06	135 N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	649 N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
02	511 N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	707 N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
04	714 N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
05	595 N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
*06	749 N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	915	-0-	-356 B	-473	915	3			N	-0-					-0-
02	309	N	782	-0-	473 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	976	-0-	-47 B	-0-	976	3			N	-0-					-0-
04	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
05	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
06	930	N	876	-0-	-54 B	-0-	876	3			N	-0-					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*06	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	337	-0-	-66 B	-0-	337	3			N	-0-					-0-
04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
05	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
*06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
*06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	343	-0-	-60 B	-0-	343	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	352	-0-	-51	B	-0-	352	3			N	-0-					-0-
02	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	337	-0-	-66	B	-0-	337	3			N	-0-					-0-
04	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
05	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
*06	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	424	-0-	-72	B	-0-	424	3			N	-0-					-0-
02	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	406	-0-	-59	B	-0-	406	3			N	-0-					-0-
04	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
05	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
*06	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	413	-0-	-52	B	-0-	413	3			N	-0-					-0-
02	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	395	-0-	-70	B	-0-	395	3			N	-0-					-0-
04	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
05	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
*06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	220	-0-	-28	B	-0-	220	3			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	211	-0-	-37	B	-0-	211	3			N	-0-					-0-
04	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
05	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
*06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	275	-0-	-35	B	-0-	275	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	264	-0-	-46	B	-0-	264	3			N	-0-					-0-
04	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
05	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
*06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	286	-0-	-55	B	-0-	286	3			N	-0-					-0-
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	274	-0-	-36	B	-0-	274	3			N	-0-					-0-
04	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
05	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
*06	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	337	-0-	-66 B	-0-	337	3			N	-0-					-0-
04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
05	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
*06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
04	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	264	-0-	-46	B	-0-	264	3			N	-0-					-0-
02	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	253	-0-	-57	B	-0-	253	3			N	-0-					-0-
04	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
05	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-
*06	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-
04	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
05	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
*06	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

01	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
02	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-
04	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-
05	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
*06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

01	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
04	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
05	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	992	N	914	-0-	-78	B	-0-	914	3			N	-0-					-0-
02	896	N	870	-0-	-26	B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
04	870	N	862	-0-	-8	B	-0-	862	3			N	-0-					-0-
05	961	N	958	-0-	-3	B	-0-	958	3			N	-0-					-0-
*06	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

01 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-							N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1235	-0-	-222	B	-0-	1235	3			N	-0-					-0-
02	1148	N	1061	-0-	-87	B	-0-	1061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
04	1200	N	1139	-0-	-61	B	-0-	1139	3			N	-0-					-0-
05	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-					-0-
*06	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

01	155	N	110	-0-	-45	B	-0-	110	3			N	-0-					-0-
02	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
04	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
05	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
*06	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

01	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
02	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
04	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
05	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FORA COMPANY 275400
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

01	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
02	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	95	-0-	-60	B	-0-	95	3			N	-0-					-0-
04	150	N	75	-0-	-75	B	-0-	75	3			N	-0-					-0-
05	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
*06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH 2773 PERF. 2500 - 2755

01	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
02	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-
04	30	N	8	-0-	-22	B	-0-	8	3			N	-0-					-0-
05	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
*06	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	806	N	529	-0-	-277	B	-0-	529	2			N	-0-					-0-
02	728	N	695	-0-	-33	B	-0-	695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					-0-
04	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					-0-
05	775	N	639	-0-	-136	B	-0-	639	2			N	-0-					-0-
*06	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

01	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
02	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	412	-0-	-22	B	-0-	412	2			N	-0-					-0-
04	420	N	403	-0-	-17	B	-0-	403	2			N	-0-					-0-
05	403	N	373	-0-	-30	B	-0-	373	2			N	-0-					-0-
06	390	N	356	-0-	-34	B	-0-	356	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
GAEA SERVICES, INC. //CONT.// 292356
BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	617	N	617	-0-	-0- B	-0-	140	1	476	2	N	1			30
							1	9							
02	588	N	506	-0-	-82 B	-0-	135	1	371	2	N	-0-			30
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	448	-0-	-17 B	-0-	140	1	308	2	N	-0-			30
04	600	N	482	-0-	-118 B	-0-	140	1	342	2	N	-0-			30
05	558	N	550	-0-	-8 B	-0-	150	1	400	2	N	-0-			30
*06	460	N	460	-0-	-0- B	-0-	130	1	328	2	N	2			32
							2	9							

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
02 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

01 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
02 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT			-0-
05 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT			-0-
06 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT			-0-

GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

01	138	N	138	-0-	-0- B	-0-	138	2			N	-0-			-0-
02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-			-0-
04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-			-0-
05	137	N	137	-0-	-0- B	-0-	137	2			N	-0-			-0-
*06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
GYPSY OIL CO. //CONT.// 339696
WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	310	N	306	-0-	-4	B	-0-	306	2		N	-0-			-0-
02	280	N	273	-0-	-7	B	-0-	273	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	301	-0-	-9	B	-0-	301	2		N	-0-			-0-
04	302	N	302	-0-	-0-	B	-0-	302	2		N	-0-			-0-
05	310	N	306	-0-	-4	B	-0-	306	2		N	-0-			-0-
*06	300	N	300	-0-	-0-	B	-0-	300	2		N	-0-			-0-

HAGAMAN-CARSON 342651
COLVIN WELL #: 1 RRCID -> 042261 COMPL. DATE 07/09/1960 TOTAL DEPTH 2135 PERF. 2105 - 2118

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

01	303	N	303	-0-	-0-	B	-0-	303	2		N	-0-			-0-
02	244	N	244	-0-	-0-	B	-0-	244	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	284	N	284	-0-	-0-	B	-0-	284	2		N	-0-			-0-
04	300	N	300	-0-	-0-	B	-0-	300	2		N	-0-			-0-
*05	280	N	280	-0-	-0-	B	-0-	280	2		N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

01	182	N	182	-0-	-0-	B	-0-	182	2		N	-0-			-0-
02	149	N	149	-0-	-0-	B	-0-	149	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	172	N	172	-0-	-0-	B	-0-	172	2		N	-0-			-0-
04	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-
*05	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

01	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-			-0-
02	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	203	N	203	-0-	-0-	B	-0-	203	2		N	-0-			-0-
04	175	N	175	-0-	-0-	B	-0-	175	2		N	-0-			-0-
*05	211	N	211	-0-	-0-	B	-0-	211	2		N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

01	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-			-0-
02	110	N	110	-0-	-0-	B	-0-	110	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	116	N	116	-0-	-0-	B	-0-	116	2		N	-0-			-0-
04	112	N	112	-0-	-0-	B	-0-	112	2		N	-0-			-0-
*05	109	N	109	-0-	-0-	B	-0-	109	2		N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
HAGLER OIL & GAS COMPANY //CONT.// 342764
LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-			-0-
02	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	136	N	136	-0-	-0-	B	-0-	136	2		N	-0-			-0-
04	189	N	189	-0-	-0-	B	-0-	189	2		N	-0-			-0-
*05	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

01	515	N	515	-0-	-0-	B	-0-	515	2		N	-0-			-0-
02	384	N	384	-0-	-0-	B	-0-	384	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	449	N	449	-0-	-0-	B	-0-	449	2		N	-0-			-0-
04	435	N	435	-0-	-0-	B	-0-	435	2		N	-0-			-0-
*05	463	N	463	-0-	-0-	B	-0-	463	2		N	-0-			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	656	N	656	-0-	-0-	B	-0-	656	2		N	-0-			-0-
02	509	N	509	-0-	-0-	B	-0-	509	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	682	N	633	-0-	-49	B	-0-	633	2		N	-0-			-0-
04	630	N	574	-0-	-56	B	-0-	574	2		N	-0-			-0-
05	587	N	587	-0-	-0-	B	-0-	587	2		N	-0-			-0-
06	600	N	550	-0-	-50	B	-0-	550	2		N	-0-			-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	837	N	81	-0-	-756	B	-0-	81	2		N	-0-			-0-
02	756	N	-0-	-0-	-756	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	570	N	570	-0-	-0-	B	-0-	570	2		N	-0-			-0-
04	827	N	827	-0-	-0-	B	-0-	827	2		N	-0-			-0-
05	816	N	816	-0-	-0-	B	-0-	816	2		N	-0-			-0-
*06	701	N	701	-0-	-0-	B	-0-	701	2		N	-0-			-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	14	-0-	-110	B	-0-	14	2		N	-0-			-0-
02	112	N	20	-0-	-92	B	-0-	20	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	117	N	-0-	-0-	-117	B	-0-				N	-0-			-0-
04	18	N	18	-0-	-0-	B	-0-	18	2		N	-0-			-0-
05	167	N	167	-0-	-0-	B	-0-	167	2		N	-0-			-0-
*06	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-			-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	26	-0-	-253	B	-0-	26	2		N	-0-			-0-
02	252	N	118	-0-	-134	B	-0-	118	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	115	-0-	-133	B	-0-	115	2		N	-0-			-0-
04	206	N	206	-0-	-0-	B	-0-	206	2		N	-0-			-0-
05	318	N	318	-0-	-0-	B	-0-	318	2		N	-0-			-0-
*06	291	N	291	-0-	-0-	B	-0-	291	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	90 N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
04	53 N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	90 N	-0-	-0-	-90 B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

01	89 N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
02	84 N	62	-0-	-22 B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	62 N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	90 N	69	-0-	-21 B	-0-	69	2			N	-0-					-0-
05	62 N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-
*06	31 N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	77 N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
02	196 N	104	-0-	-92 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	217 N	131	-0-	-86 B	-0-	131	2			N	-0-					-0-
04	149 N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
05	208 N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
06	120 N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	151 N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
02	392 N	207	-0-	-185 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	403 N	262	-0-	-141 B	-0-	262	2			N	-0-					-0-
04	299 N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
05	416 N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
06	240 N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	117 N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
02	308 N	160	-0-	-148 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	310 N	203	-0-	-107 B	-0-	203	2			N	-0-					-0-
04	231 N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	321 N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
06	210 N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
02	1092	N	759	-0-	-333 B	-0-	759	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
05	1224	N	1224	-0-	-0- B	-0-	1224	2			N	-0-					-0-
06	462	N	NO RPT	-0-	-462 B	-0-					N	NO RPT					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
02	392	N	222	-0-	-170 B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	269	-0-	-165 B	-0-	269	2			N	-0-					-0-
04	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
06	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
02	280	N	184	-0-	-96 B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	195	-0-	-115 B	-0-	195	2			N	-0-					-0-
04	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
02	840	N	641	-0-	-199 B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
04	810	N	684	-0-	-126 B	-0-	684	2			N	-0-					-0-
05	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
06	464	N	NO RPT	-0-	-464 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	61	N	61	-0-	-0-	B	-0-	61	2		N	-0-			-0-
02	56	N	44	-0-	-12	B	-0-	44	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	45	-0-	-17	B	-0-	45	2		N	-0-			-0-
04	60	N	39	-0-	-21	B	-0-	39	2		N	-0-			-0-
05	62	N	49	-0-	-13	B	-0-	49	2		N	-0-			-0-
06	30	N	NO RPT	-0-	-30	B	-0-				N	NO RPT			-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	57	N	57	-0-	-0-	B	-0-	57	2		N	-0-			-0-
02	196	N	61	-0-	-135	B	-0-	61	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	157	N	76	-0-	-81	B	-0-	76	2		N	-0-			-0-
04	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-
05	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-			-0-
06	60	N	NO RPT	-0-	-60	B	-0-				N	NO RPT			-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	607	N	607	-0-	-0-	B	-0-	607	2		N	-0-			-0-
02	560	N	433	-0-	-127	B	-0-	433	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	501	N	496	-0-	-5	B	-0-	496	2		N	-0-			-0-
04	600	N	499	-0-	-101	B	-0-	499	2		N	-0-			-0-
05	516	N	516	-0-	-0-	B	-0-	516	2		N	-0-			-0-
06	448	N	NO RPT	-0-	-448	B	-0-				N	NO RPT			-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

01	155	N	126	-0-	-29	B	-0-	126	2		N	-0-			-0-
02	140	N	131	-0-	-9	B	-0-	131	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	126	-0-	-29	B	-0-	126	2		N	-0-			-0-
04	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-			-0-
05	155	N	105	-0-	-50	B	-0-	105	2		N	-0-			-0-
*06	193	N	193	-0-	-0-	B	-0-	193	2		N	-0-			-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	32	N	32	-0-	-0-	B	-0-	32	2		Y	-0-			-0-
02	30	N	30	-0-	-0-	B	-0-	30	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	32	N	32	-0-	-0-	B	-0-	32	2		Y	-0-			-0-
04	32	N	32	-0-	-0-	B	-0-	32	2		Y	-0-			-0-
05	31	N	30	-0-	-1	B	-0-	30	2		Y	-0-			-0-
06	30	N	29	-0-	-1	B	-0-	29	2		Y	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. //CONT.// 427644
HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	261	-0-	-18 B	-0-	261	2			Y	-0-					-0-
02	252	N	242	-0-	-10 B	-0-	242	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	2			Y	-0-					-0-
04	256	N	256	-0-	-0- B	-0-	256	2			Y	-0-					-0-
05	279	N	239	-0-	-40 B	-0-	239	2			Y	-0-					-0-
06	240	N	237	-0-	-3 B	-0-	237	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	56	N	19	-0-	-37 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

JAC PRODUCING CO 428004
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	34	-0-	-276 B	-0-	34	3			N	-0-					-0-
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
*06	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	19	-0-	-167 B	-0-	19	3			N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	73	-0-	-175 B	-0-	73	3			N	-0-					-0-
02	224	N	185	-0-	-39 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
05	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*06	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
04	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
*06	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
02	56	N	25	-0-	-31 B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
*06	480	N	222	-0-	-258 B	-0-	222	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
04	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
*06	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	280	-0-	-88 B	-0-	280	2			N	-0-					-0-
04	360	N	315	-0-	-45 B	-0-	315	2			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
*06	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	182	-0-	-35 B	-0-	182	2			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
04	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
*06	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	51	-0-	-73 B	-0-	51	2			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
04	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
*06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
02	140	N	59	-0-	-81 B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY 450175

ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	528	-0-	310 B	-0-	528	2			N	-0-					-0-
02	560	N	475	-0-	-85 B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	491	-0-	-160 B	-0-	491	2			N	-0-					-0-
04	510	N	437	-0-	-73 B	-0-	437	2			N	-0-					-0-
05	527	N	387	-0-	-140 B	-0-	387	2			N	-0-					-0-
06	480	N	273	-0-	-207 B	-0-	273	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	56	N	35	-0-	-21 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
04	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
*06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
*06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
02	280	N	176	-0-	-104 B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	178	-0-	-132 B	-0-	178	2			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
02	280	N	228	-0-	-52 B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	255	-0-	-55 B	-0-	255	2			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
*06	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
02	224	N	120	-0-	-104	B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	128	-0-	-89	B	-0-	128	2			N	-0-					-0-
04	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
05	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
*06	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
02	448	N	259	-0-	-189	B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	265	-0-	-169	B	-0-	265	2			N	-0-					-0-
04	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
05	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
*06	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
02	336	N	235	-0-	-101	B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	240	-0-	-101	B	-0-	240	2			N	-0-					-0-
04	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
05	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
*06	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
02	280	N	153	-0-	-127	B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	159	-0-	-151	B	-0-	159	2			N	-0-					-0-
04	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
05	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
*06	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
02	196	N	100	-0-	-96	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	102	-0-	-115	B	-0-	102	2			N	-0-					-0-
04	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
05	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
*06	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
02	280	N	149	-0-	-131 B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	157	-0-	-91 B	-0-	157	2			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
02	168	N	95	-0-	-73 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	106	-0-	-80 B	-0-	106	2			N	-0-					-0-
04	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
02	280	N	221	-0-	-59 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	247	-0-	-63 B	-0-	247	2			N	-0-					-0-
04	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
*06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
02	140	N	122	-0-	-18 B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
05	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
06	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
02	420	N	307	-0-	-113 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
04	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-
05	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
*06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KELLERVILLE OPERATING, LLC //CONT.// 453787
THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
02	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
05	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	336	N	271	-0-	-65 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	270	N	184	-0-	-86 B	-0-	184	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	828	-0-	115 B	-998	828	3			N	-0-					-0-
02	812	N	702	-0-	-110 B	-998	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -998																	
03	837	N	769	-0-	-68 B	-0-	769	3			N	-0-					-0-
04	810	N	774	-0-	-36 B	-0-	774	3			N	-0-					-0-
05	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
06	750	N	718	-0-	-32 B	-0-	718	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
06	300	N	223	-0-	-77 B	-0-	223	3			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION //CONT.// 462131
SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KNUTSON OIL & GAS 474450
VERONICA WELL #: 1 RRCID -> 099267 COMPL. DATE 04/08/1982 TOTAL DEPTH 2090 PERF. 1738 - 1957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	294	-0-	-16	B	-0-	294	2			N	-0-					-0-
02	280	N	224	-0-	-56	B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	286	-0-	-24	B	-0-	286	2			N	-0-					-0-
04	270	N	256	-0-	-14	B	-0-	256	2			N	-0-					-0-
05	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
06	270	N	265	-0-	-5	B	-0-	265	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	14	-0-	-110 B	-0-	14	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	7	-0-	-117 B	-0-	7	3			N	-0-					-0-
04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	50	-0-	-291 B	-0-	50	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	120	-0-	-126 B	-0-	120	3			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
02	308	N	266	-0-	-42 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					-0-
05	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
*06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	25	-0-	-192 B	-0-	25	3			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*06	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*06	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					1

GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	195	-0-	-115	B	-0-	195	3			N	-0-					-0-
02	252	N	98	-0-	-154	B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	201	-0-	-47	B	-0-	201	3			N	-0-					-0-
04	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
05	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
*06	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	127	-0-	-90	B	-0-	127	3			N	-0-					-0-
02	224	N	156	-0-	-68	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	144	-0-	-73	B	-0-	144	3			N	-0-					-0-
04	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
05	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
*06	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
02	140	N	111	-0-	-29	B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	125	-0-	-30	B	-0-	125	3			N	-0-					-0-
04	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
05	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
06	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	383	-0-	-206 B	-0-	383	3			N	-0-					-0-
02	504	N	368	-0-	-136 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	398	-0-	-109 B	-0-	398	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
*06	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
02	308	N	212	-0-	-96 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	228	-0-	-113 B	-0-	228	3			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
05	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
*06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	131	-0-	-117 B	-0-	131	3			N	-0-					-0-
02	224	N	161	-0-	-63 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	171	-0-	-46 B	-0-	171	3			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	88	-0-	-191 B	-0-	88	3			N	-0-					-0-
02	252	N	110	-0-	-142 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	194	-0-	-85 B	-0-	194	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	24	-0-	-193 B	-0-	24	3			N	-0-					-0-
02	196	N	107	-0-	-89 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	125	-0-	-92 B	-0-	125	3			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	56	-0-	-223 B	-0-	56	3			N	-0-					-0-
02	280	N	80	-0-	-200 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	160	-0-	-119 B	-0-	160	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	116	-0-	-101 B	-0-	116	3			N	-0-					-0-
02	196	N	118	-0-	-78 B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
02	56	N	27	-0-	-29 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
05	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
*06	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	222	-0-	-150 B	-0-	222	3			N	-0-					-0-
02	308	N	223	-0-	-85 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	275	-0-	-66 B	-0-	275	3			N	-0-					-0-
04	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*06	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	282	-0-	-121 B	-0-	282	3			N	-0-					-0-
02	336	N	264	-0-	-72 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	262	-0-	-203 B	-0-	262	3			N	-0-					-0-
02	420	N	284	-0-	-136 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	388	-0-	-46 B	-0-	388	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*06	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
02	728	N	594	-0-	-134 B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
05	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*06	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	187	-0-	-123	B	-0-	187	3		N	-0-					-0-
02	280	N	187	-0-	-93	B	-0-	187	3		N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	310	N	243	-0-	-67	B	-0-	243	3		N	-0-					-0-
04	257	N	257	-0-	-0-	B	-0-	257	3		N	-0-					-0-
05	265	N	265	-0-	-0-	B	-0-	265	3		N	-0-					-0-
*06	298	N	298	-0-	-0-	B	-0-	298	3		N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	434	N	-0-	-0-	-434	B	-0-				N	-0-					-0-
02	308	N	116	-0-	-192	B	-0-	116	3		N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	310	N	102	-0-	-208	B	-0-	102	3		N	-0-					-0-
04	167	N	167	-0-	-0-	B	-0-	167	3		N	-0-					-0-
05	233	N	233	-0-	-0-	B	-0-	233	3		N	-0-					-0-
*06	298	N	298	-0-	-0-	B	-0-	298	3		N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	94	-0-	-216	B	-0-	94	3		N	-0-					-0-
02	224	N	101	-0-	-123	B	-0-	101	3		N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	248	N	159	-0-	-89	B	-0-	159	3		N	-0-					-0-
04	184	N	184	-0-	-0-	B	-0-	184	3		N	-0-					-0-
05	184	N	184	-0-	-0-	B	-0-	184	3		N	-0-					-0-
*06	3000	N	18041	-0-	15041	B	15041	18041	3		N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	270	-0-	-133	B	-0-	270	3		N	-0-					-0-
02	336	N	263	-0-	-73	B	-0-	263	3		N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	372	N	271	-0-	-101	B	-0-	271	3		N	-0-					-0-
04	318	N	318	-0-	-0-	B	-0-	318	3		N	-0-					-0-
05	329	N	329	-0-	-0-	B	-0-	329	3		N	-0-					-0-
*06	298	N	298	-0-	-0-	B	-0-	298	3		N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

01	1827	N	1827	-0-	-0-	B	-0-	1827	3		N	-0-					-0-
02	1652	N	647	-0-	-1005	B	-0-	647	3		N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	1798	N	657	-0-	-1141	B	-0-	657	3		N	-0-					-0-
04	1770	N	983	-0-	-787	B	-0-	983	3		N	-0-					-0-
05	713	N	-0-	-0-	-713	B	-0-				N	-0-					-0-
06	630	N	-0-	-0-	-630	B	-0-				N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	623	-0-	-28	B	-0-	623	3		N	-0-			-0-
02	606	N	606	-0-	-0-	B	-0-	606	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	722	N	722	-0-	-0-	B	-0-	722	3		N	-0-			-0-
04	661	N	661	-0-	-0-	B	-0-	661	3		N	-0-			-0-
05	709	N	709	-0-	-0-	B	-0-	709	3		N	-0-			-0-
*06	721	N	721	-0-	-0-	B	-0-	721	3		N	-0-			-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

01	1023	N	826	-0-	-197	B	-0-	826	3		N	-0-			-0-
02	896	N	883	-0-	-13	B	-0-	883	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	729	-0-	-294	B	-0-	729	3		N	-0-			-0-
04	924	N	924	-0-	-0-	B	-0-	924	3		N	-0-			-0-
05	992	N	908	-0-	-84	B	-0-	908	3		N	-0-			-0-
*06	1156	N	1156	-0-	-0-	B	-0-	1156	3		N	-0-			-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

01	682	N	206	-0-	-476	B	-0-	206	3		N	-0-			-0-
02	546	N	546	-0-	-0-	B	-0-	546	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	462	-0-	-65	B	-0-	462	3		N	-0-			-0-
04	514	N	514	-0-	-0-	B	-0-	514	3		N	-0-			-0-
05	620	N	557	-0-	-63	B	-0-	557	3		N	-0-			-0-
*06	733	N	733	-0-	-0-	B	-0-	733	3		N	-0-			-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	117	-0-	-38	B	-0-	117	3		N	-0-			-0-
02	140	N	91	-0-	-49	B	-0-	91	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	119	-0-	-36	B	-0-	119	3		N	-0-			-0-
04	127	N	127	-0-	-0-	B	-0-	127	3		N	-0-			-0-
05	133	N	133	-0-	-0-	B	-0-	133	3		N	-0-			-0-
*06	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
02	140	N	82	-0-	-58 B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
02	112	N	77	-0-	-35 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
05	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
02	224	N	142	-0-	-82 B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
04	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
06	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	264	-0-	-108 B	-0-	264	3			N	-0-					-0-
02	336	N	204	-0-	-132 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	267	-0-	-74 B	-0-	267	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*06	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
05	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
LEJAN, INC. //CONT.// 495727
CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	124	N	20	-0-	-104	B	-0-	20	3		N	-0-			-0-
02	112	N	5	-0-	-107	B	-0-	5	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	35	-0-	-120	B	-0-	35	3		N	-0-			-0-
04	87	N	87	-0-	-0-	B	-0-	87	3		N	-0-			-0-
05	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
*06	123	N	123	-0-	-0-	B	-0-	123	3		N	-0-			-0-

LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
*05		139 N	139	-0-	-0-	B	-0-	139	3		N	-0-			-0-
*06		148 N	148	-0-	-0-	B	-0-	148	3		N	-0-			-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
*05		139 N	139	-0-	-0-	B	-0-	139	3		N	-0-			-0-
*06		148 N	148	-0-	-0-	B	-0-	148	3		N	-0-			-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01		391 N	391	-0-	-0-	B	-0-	391	3		N	-0-			-0-
02		342 N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03		421 N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
04		426 N	426	-0-	-0-	B	-0-	426	3		N	-0-			-0-
05		538 N	538	-0-	-0-	B	-0-	538	3		N	-0-			-0-
06		420 N	229	-0-	-191	B	-0-	229	3		N	-0-			-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01		637 N	637	-0-	-0-	B	-0-	637	3		N	-0-			-0-
02		560 N	560	-0-	-0-	B	-0-	560	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03		688 N	688	-0-	-0-	B	-0-	688	3		N	-0-			-0-
04		694 N	694	-0-	-0-	B	-0-	694	3		N	-0-			-0-
05		538 N	538	-0-	-0-	B	-0-	538	3		N	-0-			-0-
*06		616 N	616	-0-	-0-	B	-0-	616	3		N	-0-			-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01		351 N	351	-0-	-0-	B	-0-	351	3		N	-0-			-0-
02		313 N	313	-0-	-0-	B	-0-	313	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03		395 N	395	-0-	-0-	B	-0-	395	3		N	-0-			-0-
04		366 N	366	-0-	-0-	B	-0-	366	3		N	-0-			-0-
05		333 N	333	-0-	-0-	B	-0-	333	3		N	-0-			-0-
06		374 N	346	-0-	-28	B	-0-	346	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
05	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
06	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
02	224	N	215	-0-	-9 B	-0-	215	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
05	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	252	N	199	-0-	-53 B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
06	270	N	235	-0-	-35 B	-0-	235	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
02	392	N	357	-0-	-35 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
04	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
05	403	N	362	-0-	-41 B	-0-	362	2			N	-0-					-0-
06	420	N	352	-0-	-68 B	-0-	352	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

01	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
05	434	N	347	-0-	-87 B	-0-	347	2			N	-0-					-0-
06	390	N	326	-0-	-64 B	-0-	326	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

01	310	N	244	-0-	-66 B	-0-	244	2			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
05	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
06	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

01 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

01 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

01 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
02	364	N	344	-0-	-20 B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
*06	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

01	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
02	224	N	187	-0-	-37 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

01	155	N	10	-0-	-145 B	-0-	10	2			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
*06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	651	N	615	-0-	-36 B	-0-	615	2			N	-0-					-0-
02	616	N	540	-0-	-76 B	-0-	540	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
04	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
05	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-
06	660	N	595	-0-	-65 B	-0-	595	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	221	-0-	-27 B	-0-	221	2		N	-0-			-0-
02	224	N	194	-0-	-30 B	-0-	194	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	242	-0-	-6 B	-0-	242	2		N	-0-			-0-
04	235	N	235	-0-	-0- B	-0-	235	2		N	-0-			-0-
05	217	N	197	-0-	-20 B	-0-	197	2		N	-0-			-0-
06	240	N	211	-0-	-29 B	-0-	211	2		N	-0-			-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	434	N	400	-0-	-34 B	-0-	400	2		N	-0-			-0-
02	392	N	350	-0-	-42 B	-0-	350	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	437	N	437	-0-	-0- B	-0-	437	2		N	-0-			-0-
04	427	N	427	-0-	-0- B	-0-	427	2		N	-0-			-0-
05	403	N	383	-0-	-20 B	-0-	383	2		N	-0-			-0-
06	420	N	411	-0-	-9 B	-0-	411	2		N	-0-			-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	177	-0-	-9 B	-0-	177	2		N	-0-			-0-
02	168	N	150	-0-	-18 B	-0-	150	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	184	-0-	-2 B	-0-	184	2		N	-0-			-0-
04	180	N	177	-0-	-3 B	-0-	177	2		N	-0-			-0-
05	170	N	170	-0-	-0- B	-0-	170	2		N	-0-			-0-
06	180	N	170	-0-	-10 B	-0-	170	2		N	-0-			-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	527	N	486	-0-	-41 B	-0-	486	3		N	-0-			-0-
02	458	N	458	-0-	-0- B	-0-	458	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	495	N	495	-0-	-0- B	-0-	495	3		N	-0-			-0-
04	480	N	432	-0-	-48 B	-0-	432	3		N	-0-			-0-
05	527	N	527	-0-	-0- B	-0-	527	3		N	-0-			-0-
06	426	N	317	-0-	-109 B	-0-	317	3		N	-0-			-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	527	N	450	-0-	-77 B	-0-	450	3		N	-0-			-0-
02	448	N	401	-0-	-47 B	-0-	401	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	404	N	404	-0-	-0- B	-0-	404	3		N	-0-			-0-
04	462	N	462	-0-	-0- B	-0-	462	3		N	-0-			-0-
05	516	N	516	-0-	-0- B	-0-	516	3		N	-0-			-0-
*06	456	N	456	-0-	-0- B	-0-	456	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	230	-0-	-49 B	-0-	230	3			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1 B	-0-	3	3			N	-0-					-0-
*06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
02	280	N	262	-0-	-18 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
02	252	N	227	-0-	-25 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
04	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
05	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
02	196	N	175	-0-	-21 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
02	224	N	207	-0-	-17 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
02	224	N	201	-0-	-23 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	252	N	212	-0-	-40 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	201	-0-	-11 B	-0-	201	3			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
02	364	N	302	-0-	-62 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
02	364	N	302	-0-	-62 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	34	-0-	-307 B	-0-	34	3			N	-0-					-0-
02	308	N	2	-0-	-306 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	2	-0-	-244 B	-0-	2	3			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	504	N	504	-0-		-0-	B	-0-	504	3		N	-0-			-0-
02	420	N	400	-0-		-20	B	-0-	400	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	304	N	304	-0-		-0-	B	-0-	304	3		N	-0-			-0-
04	480	N	426	-0-		-54	B	-0-	426	3		N	-0-			-0-
05	458	N	458	-0-		-0-	B	-0-	458	3		N	-0-			-0-
*06	444	N	444	-0-		-0-	B	-0-	444	3		N	-0-			-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-		-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-		-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-			-0-

CODY, R. WELL #: 1 RRCID -> 026400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-		-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-		-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-			-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-		-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-		-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-				N	-0-			-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	73	-0-		-82	B	-0-	73	3		N	-0-			-0-
02	112	N	1	-0-		-111	B	-0-	1	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	93	N	85	-0-		-8	B	-0-	85	3		N	-0-			-0-
04	60	N	2	-0-		-58	B	-0-	2	3		N	-0-			-0-
05	13	N	13	-0-		-0-	B	-0-	13	3		N	-0-			-0-
*06	260	N	260	-0-		-0-	B	-0-	260	3		N	-0-			-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	465	N	261	-0-		-204	B	-0-	261	3		N	-0-			-0-
02	420	N	252	-0-		-168	B	-0-	252	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	465	N	283	-0-		-182	B	-0-	283	3		N	-0-			-0-
04	345	N	345	-0-		-0-	B	-0-	345	3		N	-0-			-0-
05	461	N	461	-0-		-0-	B	-0-	461	3		N	-0-			-0-
*06	423	N	423	-0-		-0-	B	-0-	423	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
02	224	N	204	-0-	-20	B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
04	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
05	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
*06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
02	84	N	78	-0-	-6	B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-
05	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
06	90	N	85	-0-	-5	B	-0-	85	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	496	N	411	-0-	-85	B	-0-	411	3			N	-0-					-0-
02	448	N	318	-0-	-130	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
04	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
05	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
*06	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
02	112	N	94	-0-	-18	B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
04	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
05	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
06	120	N	102	-0-	-18	B	-0-	102	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	589	N	560	-0-	-29	B	-0-	560	3			N	-0-					-0-
02	532	N	473	-0-	-59	B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
04	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
05	527	N	515	-0-	-12	B	-0-	515	3			N	-0-					-0-
*06	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BELL, E. F. WELL #: 1 RRCID -> 026819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

01	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
04	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
05	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
*06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
*06	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
06	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
04	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
05	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
06	150	N	123	-0-	-27	B	-0-	123	3			N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	13	-0-	-80	B	-0-	13	3			N	-0-					-0-
02	56	N	24	-0-	-32	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	16	-0-	-108	B	-0-	16	3			N	-0-					-0-
04	13	N	9	-0-	-4	B	-0-	9	3			N	-0-					-0-
05	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-
06	30	N	22	-0-	-8	B	-0-	22	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

01	62	N	37	-0-	-25	B	-0-	37	3			N	-0-					-0-
02	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	93	N	3	-0-	-90	B	-0-	3	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

01	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
02	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
04	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
05	93	N	62	-0-	-31	B	-0-	62	3			N	-0-					-0-
06	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	259	-0-	-51 B	-0-	259	3			N	-0-					-0-
02	280	N	3	-0-	-277 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	25	-0-	-254 B	-0-	25	3			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
*06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

01	279	N	70	-0-	-209 B	-0-	70	3			N	-0-					-0-
02	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*06	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

01	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
02	84	N	58	-0-	-26 B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
04	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
05	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
02	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
05	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
02	1316	N	1276	-0-	-40	B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
04	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
05	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-					-0-
*06	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	775	N	644	-0-	-131	B	-0-	644	3			N	-0-					-0-
02	612	N	491	-0-	-121	B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
04	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
05	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
*06	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	899	N	253	-0-	-646	B	-0-	253	3			N	-0-					-0-
02	784	N	-0-	-0-	-784	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	433	N	-0-	-0-	-433	B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
04	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
05	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
06	90	N	85	-0-	-5	B	-0-	85	3			N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

01	248	N	132	-0-	-116	B	-0-	132	3			N	-0-					-0-
02	84	N	1	-0-	-83	B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

01	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
02	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	48	-0-	-76	B	-0-	48	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
05	155	N	81	-0-	-74	B	-0-	81	3			N	-0-					-0-
*06	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*06	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
05	496	N	396	-0-	-100 B	-0-	396	3			N	-0-					-0-
06	343	N	335	-0-	-8 B	-0-	335	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
02	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
05	527	N	386	-0-	-141 B	-0-	386	3			N	-0-					-0-
*06	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
05	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
*06	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
*06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	224	N	206	-0-	-18 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	558	N	440	-0-	-118	B	-0-	440	3			N	-0-					-0-
02	588	N	543	-0-	-45	B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
04	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
05	589	N	547	-0-	-42	B	-0-	547	3			N	-0-					-0-
*06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

01	341	N	136	-0-	-205	B	-0-	136	3			N	-0-					-0-
02	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	144	-0-	-73	B	-0-	144	3			N	-0-					-0-
04	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
05	310	N	213	-0-	-97	B	-0-	213	3			N	-0-					-0-
06	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

01	465	N	294	-0-	-171	B	-0-	294	3			N	-0-					-0-
02	448	N	328	-0-	-120	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	339	-0-	-64	B	-0-	339	3			N	-0-					-0-
04	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
05	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
*06	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

01	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
02	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
04	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
05	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
*06	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	112	-0-	-43	B	-0-	112	3			N	-0-					-0-
02	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
04	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
05	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
06	210	N	88	-0-	-122	B	-0-	88	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	72	-0-	-21	B	-0-	72	3			N	-0-					-0-
02	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
04	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-
05	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
06	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
02	28	N	23	-0-	-5	B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
04	30	N	11	-0-	-19	B	-0-	11	3			N	-0-					-0-
05	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

01	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
02	308	N	294	-0-	-14	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	322	-0-	-19	B	-0-	322	3			N	-0-					-0-
04	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
05	341	N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-
*06	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	161	N	161	-0-	-0- B	-0-	161	3		N	-0-			-0-
02	143	N	143	-0-	-0- B	-0-	143	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	153	-0-	-2 B	-0-	153	3		N	-0-			-0-
04	154	N	154	-0-	-0- B	-0-	154	3		N	-0-			-0-
05	155	N	154	-0-	-1 B	-0-	154	3		N	-0-			-0-
06	150	N	150	-0-	-0- B	-0-	150	3		N	-0-			-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

01	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	24	-0-	-131 B	-0-	24	2		N	-0-			-0-
02	140	N	-0-	-0-	-140 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	20	-0-	-135 B	-0-	20	2		N	-0-			-0-
04	71	N	71	-0-	-0- B	-0-	71	2		N	-0-			-0-
05	157	N	157	-0-	-0- B	-0-	157	2		N	-0-			-0-
*06	132	N	132	-0-	-0- B	-0-	132	2		N	-0-			-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	324	-0-	-79 B	-0-	324	2		N	-0-			-0-
02	420	N	234	-0-	-186 B	-0-	234	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	307	-0-	-96 B	-0-	307	2		N	-0-			-0-
04	300	N	270	-0-	-30 B	-0-	270	2		N	-0-			-0-
05	319	N	319	-0-	-0- B	-0-	319	2		N	-0-			-0-
*06	355	N	355	-0-	-0- B	-0-	355	2		N	-0-			-0-

MORSE -65- WELL #: 1 RRCID -> 026468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	169	-0-	-17 B	-0-	169	2		N	-0-			-0-
02	140	N	134	-0-	-6 B	-0-	134	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	175	N	175	-0-	-0- B	-0-	175	2		N	-0-			-0-
04	150	N	146	-0-	-4 B	-0-	146	2		N	-0-			-0-
05	170	N	170	-0-	-0- B	-0-	170	2		N	-0-			-0-
06	180	N	166	-0-	-14 B	-0-	166	2		N	-0-			-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	152	-0-	-3 B	-0-	152	2		N	-0-			-0-
02	140	N	131	-0-	-9 B	-0-	131	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	148	-0-	-7 B	-0-	148	2		N	-0-			-0-
04	150	N	136	-0-	-14 B	-0-	136	2		N	-0-			-0-
05	234	N	234	-0-	-0- B	-0-	234	2		N	-0-			-0-
06	150	N	143	-0-	-7 B	-0-	143	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	237	-0-	-11	B	-0-	237	2			N	-0-					-0-
02	252	N	208	-0-	-44	B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
04	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
05	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
*06	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
02	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
04	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
05	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
*06	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
04	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
05	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
*06	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
02	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
04	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
05	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
*06	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
02	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	120	-0-	-35	B	-0-	120	2			N	-0-					-0-
04	210	N	155	-0-	-55	B	-0-	155	2			N	-0-					-0-
05	248	N	167	-0-	-81	B	-0-	167	2			N	-0-					-0-
*06	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	479	-0-	-17	B	-0-	479	2			N	-0-					-0-
02	448	N	401	-0-	-47	B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
04	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
05	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
*06	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	572	-0-	-17 B	-0-	572	2			N	-0-					-0-
02	532	N	483	-0-	-49 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
04	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
*06	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
05	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
06	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
02	336	N	331	-0-	-5 B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
05	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
*06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	496	N	1	-0-	-495 B	-0-	1	2			N	-0-					-0-
02	448	N	75	-0-	-373 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	379	-0-	-48 B	-0-	379	2			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
*06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-
02	364	N	319	-0-	-45 B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
04	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
05	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
06	379	N	352	-0-	-27 B	-0-	352	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
OILWELL OPERATORS, INC. //CONT.// 621040
KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*06	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	38	-0-	-86 B	-0-	38	3			Y	-0-					-0-
02	84	N	39	-0-	-45 B	-0-	39	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	45	-0-	-48 B	-0-	45	3			Y	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	3			Y	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	3			Y	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	3			Y	-0-					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
02	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
04	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
05	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
*06	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	54	-0-	-70 B	-0-	54	3			Y	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			Y	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	3			Y	-0-					-0-
05	155	N	143	-0-	-12 B	-0-	143	3			Y	-0-					-0-
*06	136	N	136	-0-	-0- B	-0-	136	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

01	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*06	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP 639020
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-		-0-	B	-0-	406	2			N	-0-				-0-
02	560	N	311	-0-		-249	B	-0-	311	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	537	N	537	-0-		-0-	B	-0-	537	2			N	-0-				-0-
04	403	N	403	-0-		-0-	B	-0-	403	2			N	-0-				-0-
05	431	N	431	-0-		-0-	B	-0-	431	2			N	-0-				-0-
*06	558	N	558	-0-		-0-	B	-0-	558	3			N	-0-				-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	125	-0-		-185	B	-0-	125	2			N	-0-				-0-
02	280	N	-0-	-0-		-280	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	298	N	26	-0-		-272	B	-0-	26	2			N	-0-				-0-
04	101	N	101	-0-		-0-	B	-0-	101	2			N	-0-				-0-
*05	294	N	294	-0-		-0-	B	-0-	294	2			N	-0-				-0-
06	30	N	NO RPT	-0-		-30	B	-0-					N	NO RPT				-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

01	39	N	39	-0-		-0-	B	-0-	39	2			N	-0-				-0-
02	32	N	32	-0-		-0-	B	-0-	32	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	38	N	38	-0-		-0-	B	-0-	38	2			N	-0-				-0-
04	30	N	30	-0-		-0-	B	-0-	30	2			N	-0-				-0-
*05	40	N	40	-0-		-0-	B	-0-	40	2			N	-0-				-0-
06	30	N	NO RPT	-0-		-30	B	-0-					N	NO RPT				-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

01	1	N	-0-	-0-		-1	B	-0-					N	-0-				-0-
02	6	N	6	-0-		-0-	B	-0-	6	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	19	N	19	-0-		-0-	B	-0-	19	2			N	-0-				-0-
04	20	N	20	-0-		-0-	B	-0-	20	2			N	-0-				-0-
05	6	N	-0-	-0-		-6	B	-0-					N	-0-				-0-
06	30	N	NO RPT	-0-		-30	B	-0-					N	NO RPT				-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

01	9	N	9	-0-		-0-	B	-0-	9	2			N	-0-				-0-
02	28	N	23	-0-		-5	B	-0-	23	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9	N	9	-0-		-0-	B	-0-	9	2			N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
05	31	N	30	-0-		-1	B	-0-	30	2			N	-0-				-0-
06	9	N	NO RPT	-0-		-9	B	-0-					N	NO RPT				-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

01	93	N	90	-0-		-3	B	-0-	90	2			N	-0-				-0-
02	84	N	78	-0-		-6	B	-0-	78	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	90	-0-		-3	B	-0-	90	2			N	-0-				-0-
04	85	N	85	-0-		-0-	B	-0-	85	2			N	-0-				-0-
05	93	N	88	-0-		-5	B	-0-	88	2			N	-0-				-0-
06	90	N	NO RPT	-0-		-90	B	-0-					N	NO RPT				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
POOL, LLOYD OPERATING 670900
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
*06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	767	-0-	-101 B	-0-	767	3			N	-0-					-0-
02	812	N	754	-0-	-58 B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
05	837	N	830	-0-	-7 B	-0-	830	3			N	-0-					-0-
06	840	N	792	-0-	-48 B	-0-	792	3			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	224	N	216	-0-	-8 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
06	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
02	532	N	439	-0-	-93 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
04	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
05	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
*06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
02	224	N	178	-0-	-46 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
04	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
05	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
*06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
POOL, LLOYD OPERATING //CONT.// 670900
KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
02	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
04	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
05	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-
06	240	N	237	-0-	-3	B	-0-	237	3			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
02	364	N	322	-0-	-42	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	365	-0-	-69	B	-0-	365	3			N	-0-					-0-
04	360	N	347	-0-	-13	B	-0-	347	3			N	-0-					-0-
05	372	N	357	-0-	-15	B	-0-	357	3			N	-0-					-0-
*06	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-

MCMURRY WELL #: 7201 RRCID -> 103221 COMPL. DATE 09/03/1981 TOTAL DEPTH 2268 PERF. 2155 - 2234

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
02	112	N	98	-0-	-14	B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
04	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
05	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
06	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-

PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRAIRIE OIL COMPANY //CONT.// 675850
KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
05	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	228	-0-	-82 B	-0-	228	2			N	-0-					-0-
04	300	N	199	-0-	-101 B	-0-	199	2			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
06	210	N	180	-0-	-30 B	-0-	180	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	69	-0-	-396 B	-0-	69	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
05	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
04	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
05	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
06	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
06	270	N	235	-0-	-35 B	-0-	235	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
04	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-
05	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
06	270	N	238	-0-	-32 B	-0-	238	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
04	300	N	250	-0-	-50 B	-0-	250	2			N	-0-					-0-
05	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
06	300	N	217	-0-	-83 B	-0-	217	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
04	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
05	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

01	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	12	-0-	-3 B	-0-	12	2			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
05	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
06	12	N	10	-0-	-2 B	-0-	10	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
02	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
05	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
*06	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
05	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
05	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
06	180	N	143	-0-	-37 B	-0-	143	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
04	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
05	248	N	194	-0-	-54 B	-0-	194	2			N	-0-					-0-
06	240	N	198	-0-	-42 B	-0-	198	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	4	-0-	-5 B	-0-	4	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	4	-0-	-5 B	-0-	4	2			N	-0-					-0-
04	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1825	N	1825	-0-		-0-	B	-0-	1825	2			N	-0-				-0-
02	1562	N	1562	-0-		-0-	B	-0-	1562	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1802	N	1802	-0-		-0-	B	-0-	1802	2			N	-0-				-0-
04	1732	N	1732	-0-		-0-	B	-0-	1732	2			N	-0-				-0-
05	1477	N	1477	-0-		-0-	B	-0-	1477	2			N	-0-				-0-
*06	1507	N	1507	-0-		-0-	B	-0-	1507	2			N	-0-				-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	14	-0-		-79	B	-0-	14	3			N	-0-				-0-
02	84	N	37	-0-		-47	B	-0-	37	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	100	N	100	-0-		-0-	B	-0-	100	3			N	-0-				-0-
04	142	N	142	-0-		-0-	B	-0-	142	3			N	-0-				-0-
05	176	N	176	-0-		-0-	B	-0-	176	3			N	-0-				-0-
*06	172	N	172	-0-		-0-	B	-0-	172	3			N	-0-				-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	19	-0-		-136	B	-0-	19	3			N	-0-				-0-
02	140	N	-0-	-0-		-140	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	25	-0-		-130	B	-0-	25	3			N	-0-				-0-
04	70	N	70	-0-		-0-	B	-0-	70	3			N	-0-				-0-
05	145	N	145	-0-		-0-	B	-0-	145	3			N	-0-				-0-
*06	139	N	139	-0-		-0-	B	-0-	139	3			N	-0-				-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	86	-0-		-224	B	-0-	86	3			N	-0-				-0-
02	280	N	84	-0-		-196	B	-0-	84	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	104	-0-		-206	B	-0-	104	3			N	-0-				-0-
04	136	N	136	-0-		-0-	B	-0-	136	3			N	-0-				-0-
05	396	N	396	-0-		-0-	B	-0-	396	3			N	-0-				-0-
*06	340	N	340	-0-		-0-	B	-0-	340	3			N	-0-				-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	30	-0-		-249	B	-0-	30	3			N	-0-				-0-
02	252	N	77	-0-		-175	B	-0-	77	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	264	N	69	-0-		-195	B	-0-	69	3			N	-0-				-0-
04	34	N	34	-0-		-0-	B	-0-	34	3			N	-0-				-0-
05	258	N	258	-0-		-0-	B	-0-	258	3			N	-0-				-0-
*06	265	N	265	-0-		-0-	B	-0-	265	3			N	-0-				-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	121	N	121	-0-		-0-	B	-0-	121	3			N	-0-				-0-
02	38	N	38	-0-		-0-	B	-0-	38	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	42	N	42	-0-		-0-	B	-0-	42	3			N	-0-				-0-
04	43	N	43	-0-		-0-	B	-0-	43	3			N	-0-				-0-
05	59	N	59	-0-		-0-	B	-0-	59	3			N	-0-				-0-
*06	46	N	46	-0-		-0-	B	-0-	46	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	240	N	87	-0-	-153 B	-0-	87	3			N	-0-					-0-
05	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
*06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	62	-0-	-62 B	-0-	62	3			N	-0-					-0-
02	112	N	66	-0-	-46 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	62	-0-	-62 B	-0-	62	3			N	-0-					-0-
02	112	N	66	-0-	-46 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
04	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
02	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
05	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
*06	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	240	-0-	-194 B	-0-	240	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*06	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	24	-0-	-162 B	-0-	24	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
04	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
05	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
*06	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
05	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
02	168	N	53	-0-	-115 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	210	N	175	-0-	-35 B	-0-	175	3			N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	324	-0-	-203 B	-0-	324	3			N	-0-					-0-
02	476	N	159	-0-	-317 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
04	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
05	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
*06	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
02	364	N	300	-0-	-64 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	298	-0-	-74 B	-0-	298	3			N	-0-					-0-
04	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
05	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*06	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	519	-0-	-70 B	-0-	519	3			N	-0-					-0-
02	532	N	499	-0-	-33 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
04	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
02	224	N	182	-0-	-42 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
*06	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	391	-0-	-74 B	-0-	391	3			N	-0-					-0-
02	420	N	358	-0-	-62 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

MCKINNON WELL #: 3 RRCID -> 026643 COMPL. DATE 10/31/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	378	-0-	-87 B	-0-	378	3			N	-0-					-0-
02	420	N	348	-0-	-72 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	403	-0-	-31 B	-0-	403	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
*06	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
02	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
04	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
05	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*06	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	187	-0-	-37 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	169	-0-	-48 B	-0-	169	3			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	204	-0-	-75 B	-0-	204	3			N	-0-					-0-
02	280	N	179	-0-	-101 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	147	-0-	-101 B	-0-	147	3			N	-0-					-0-
04	210	N	154	-0-	-56 B	-0-	154	3			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
*06	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	275	-0-	-93 B	-0-	275	3			N	-0-					-0-
04	360	N	288	-0-	-72 B	-0-	288	3			N	-0-					-0-
05	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
*06	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	349	-0-	-54 B	-0-	349	3			N	-0-					-0-
02	336	N	236	-0-	-100 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
05	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
*06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
05	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
*06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

MCCOY WELL #: B 1 RRCID -> 026981 COMPL. DATE 10/04/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*06	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
02	336	N	330	-0-	-6 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	239	-0-	-133 B	-0-	239	3			N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0- B	-0-	300	1	286	3	N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	152	1	150	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	152	1	153	3	N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	154	1	100	3	N	-0-					-0-
05	248	N	240	-0-	-8 B	-0-	120	1	120	3	N	-0-					-0-
*06	258	N	258	-0-	-0- B	-0-	158	1	100	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					201
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					201
04	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					201
05	93	N	48	-0-	-45 B	-0-	48	3			N	-0-					201
*06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					201

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
05	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
*06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

01	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

01	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*06	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

01	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
02	308	N	257	-0-	-51 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	251	-0-	-90 B	-0-	251	3			N	-0-					-0-
04	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

01	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

CROCKETT, NORMA WELL #: 1 RRCID -> 100133 COMPL. DATE 05/04/1982 TOTAL DEPTH 2320 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634

CROCKETT, M. WELL #: 1 RRCID -> 100134 COMPL. DATE 05/06/1982 TOTAL DEPTH 2350 PERF. 1965 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CROCKETT, R. WELL #: 1 RRCID -> 100135 COMPL. DATE 05/05/1982 TOTAL DEPTH 2350 PERF. 1920 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
02	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
*06	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
02	532	N	466	-0-	-66 B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	389	-0-	-169 B	-0-	389	3			N	-0-					-0-
04	570	N	503	-0-	-67 B	-0-	503	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

CROCKETT, DAVID WELL #: 2 RRCID -> 102944 COMPL. DATE 07/02/1982 TOTAL DEPTH 2160 PERF. 1998 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
02	588	N	543	-0-	-45 B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	497	-0-	-92 B	-0-	497	3			N	-0-					-0-
04	660	N	640	-0-	-20 B	-0-	640	3			N	-0-					-0-
05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
*06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
02	196	N	194	-0-	-2 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
*06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	569	-0-	-237 B	-0-	569	3			N	-0-					-0-
02	700	N	581	-0-	-119 B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
04	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
05	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
*06	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	288	-0-	-53 B	-0-	288	3			N	-0-					-0-
02	336	N	256	-0-	-80 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	194	-0-	-147 B	-0-	194	3			N	-0-					-0-
04	270	N	173	-0-	-97 B	-0-	173	3			N	-0-					-0-
05	279	N	208	-0-	-71 B	-0-	208	3			N	-0-					-0-
*06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-
02	336	N	235	-0-	-101 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
04	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*06	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS, H. E. WELL #: 1019 RRCID -> 026951 COMPL. DATE 05/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
02	168	N	159	-0-	-9 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
05	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-

FRANKS WELL #: B 2 RRCID -> 027007 COMPL. DATE 06/02/1959 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS WELL #: C 1 RRCID -> 027009 COMPL. DATE 05/13/1959 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	66	-0-	-89 B	-0-	66	3			N	-0-					-0-
02	140	N	72	-0-	-68 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
05	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	66	-0-	-89 B	-0-	66	3			N	-0-					-0-
02	140	N	72	-0-	-68 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
05	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
02	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
04	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
05	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
*06	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
05	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
06	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
02	504	N	478	-0-	-26 B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	523	-0-	-128 B	-0-	523	3			N	-0-					-0-
04	630	N	589	-0-	-41 B	-0-	589	3			N	-0-					-0-
*05	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
02	28	N	15	-0-	-13 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

01	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
*06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU OIL CO. //CONT.// 701746

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
06	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
*06	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	644	N	464	-0-	-180 B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	330	-0-	-118 B	-0-	330	3			N	-0-					-0-
04	480	N	452	-0-	-28 B	-0-	452	3			N	-0-					-0-
05	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-
*06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
02	56	N	29	-0-	-27 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*06	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
05	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					-0-
06	456	N	431	-0-	-25 B	-0-	431	3			N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
*06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
02	532	N	457	-0-	-75 B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	510	N	193	-0-	-317 B	-0-	193	3			N	-0-					-0-
04	540	N	35	-0-	-505 B	-0-	35	3			N	-0-					-0-
05	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
02	84	N	63	-0-	-21 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
04	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
05	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
06	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-
05	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
06	85	N	46	-0-	-39 B	-0-	46	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU OIL CO. //CONT.// 701746
LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
02	14	N	6	-0-	-8	B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
04	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-
05	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
*06	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
02	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	57	-0-	-36	B	-0-	57	3			N	-0-					-0-
04	90	N	69	-0-	-21	B	-0-	69	3			N	-0-					-0-
05	62	N	42	-0-	-20	B	-0-	42	3			N	-0-					-0-
06	60	N	45	-0-	-15	B	-0-	45	3			N	-0-					-0-

GETHING, E. E. -NCT- -1- WELL #: 17 RRCID -> 025935 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
02	140	N	76	-0-	-64	B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	120	N	32	-0-	-88	B	-0-	32	3			N	-0-					-0-
05	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
*06	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-

PERRY, E. WELL #: 1 RRCID -> 026379 COMPL. DATE 04/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
04	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
05	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
*06	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
05	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
06	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
04	90	N	36	-0-	-54 B	-0-	36	3			N	-0-					-0-
05	124	N	47	-0-	-77 B	-0-	47	3			N	-0-					-0-
*06	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62	N	62	-0-	-0-	B	-0-	62	3		N	-0-			-0-
02	56	N	52	-0-	-4	B	-0-	52	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	53	-0-	-9	B	-0-	53	3		N	-0-			-0-
04	63	N	63	-0-	-0-	B	-0-	63	3		N	-0-			-0-
05	73	N	73	-0-	-0-	B	-0-	73	3		N	-0-			-0-
06	60	N	55	-0-	-5	B	-0-	55	3		N	-0-			-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	122	-0-	-33	B	-0-	122	3		N	-0-			-0-
02	140	N	55	-0-	-85	B	-0-	55	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	119	N	66	-0-	-53	B	-0-	66	3		N	-0-			-0-
04	139	N	139	-0-	-0-	B	-0-	139	3		N	-0-			-0-
05	110	N	110	-0-	-0-	B	-0-	110	3		N	-0-			-0-
*06	90	N	90	-0-	-0-	B	-0-	90	3		N	-0-			-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	31	N	22	-0-	-9	B	-0-	22	3		N	-0-			-0-
02	39	N	39	-0-	-0-	B	-0-	39	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	29	N	29	-0-	-0-	B	-0-	29	3		N	-0-			-0-
04	43	N	43	-0-	-0-	B	-0-	43	3		N	-0-			-0-
05	41	N	41	-0-	-0-	B	-0-	41	3		N	-0-			-0-
*06	38	N	38	-0-	-0-	B	-0-	38	3		N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	42	-0-	-113	B	-0-	42	3		N	-0-			-0-
02	140	N	39	-0-	-101	B	-0-	39	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	88	-0-	-67	B	-0-	88	3		N	-0-			-0-
04	93	N	93	-0-	-0-	B	-0-	93	3		N	-0-			-0-
05	141	N	141	-0-	-0-	B	-0-	141	3		N	-0-			-0-
*06	124	N	124	-0-	-0-	B	-0-	124	3		N	-0-			-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	177	N	177	-0-	-0-	B	-0-	177	3		N	-0-			-0-
02	84	N	78	-0-	-6	B	-0-	78	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
04	180	N	73	-0-	-107	B	-0-	73	3		N	-0-			-0-
05	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-			-0-
06	120	N	101	-0-	-19	B	-0-	101	3		N	-0-			-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	177	N	177	-0-	-0-	B	-0-	177	3		N	-0-			-0-
02	84	N	78	-0-	-6	B	-0-	78	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	125	N	125	-0-	-0-	B	-0-	125	3		N	-0-			-0-
04	180	N	73	-0-	-107	B	-0-	73	3		N	-0-			-0-
05	94	N	94	-0-	-0-	B	-0-	94	3		N	-0-			-0-
06	120	N	101	-0-	-19	B	-0-	101	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
DOUGHERTY WELL #: 1 RRCID -> 026466 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	23	-0-	23 B	23	23	3			N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	23					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 23																	
03	14B2	EXT	-0-	-0-	-0- B	23					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	23					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	23					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	23					N	-0-					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
SMOCK, H. W. WELL #: 1 RRCID -> 026551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	300	N	218	-0-	-82 B	-0-	218	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
04	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

01	124	N	51	-0-	-73 B	-0-	51	3			N	-0-					-0-
02	56	N	34	-0-	-22 B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
04	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
02	28	N	24	-0-	-4 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

01	690	N	690	-0-	-0- B	-0-	97	1	593	3	N	-0-					-0-
02	783	N	783	-0-	-0- B	-0-	121	1	662	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	45	1	194	3	N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	10	1	50	3	N	-0-					-0-
05	830	N	830	-0-	-0- B	-0-	113	1	717	3	N	-0-					-0-
*06	921	N	921	-0-	-0- B	-0-	120	1	801	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	166	-0-	-82 B	-0-	23	1	143	3	N	-0-					-0-
02	224	N	157	-0-	-67 B	-0-	24	1	133	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	43	1	184	3	N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	32	1	167	3	N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	26	1	164	3	N	-0-					-0-
06	210	N	191	-0-	-19 B	-0-	25	1	166	3	N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	116	-0-	-256 B	-0-	16	1	100	3	N	-0-					-0-
02	308	N	142	-0-	-166 B	-0-	22	1	120	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	37	1	157	3	N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	27	1	141	3	N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	26	1	170	3	N	-0-					-0-
*06	237	N	237	-0-	-0- B	-0-	31	1	206	3	N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	119	-0-	-5 B	-0-	17	1	102	3	N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	16	1	88	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	19	1	82	3	N	-0-					-0-
04	120	N	94	-0-	-26 B	-0-	15	1	79	3	N	-0-					-0-
05	124	N	100	-0-	-24 B	-0-	14	1	86	3	N	-0-					-0-
*06	96	N	96	-0-	-0- B	-0-	13	1	83	3	N	-0-					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	76	N	76	-0-	-0- B	-0-	11	1	65	3	N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	9	1	47	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	13	1	54	3	N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	10	1	51	3	N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	9	1	56	3	N	-0-					-0-
*06	59	N	59	-0-	-0- B	-0-	7	1	52	3	N	-0-					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	602	N	602	-0-	-0- B	-0-	85	1	517	3	N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	42	1	230	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	70	1	302	3	N	-0-					-0-
04	450	N	286	-0-	-164 B	-0-	46	1	240	3	N	-0-					-0-
05	390	N	390	-0-	-0- B	-0-	53	1	337	3	N	-0-					-0-
*06	372	N	372	-0-	-0- B	-0-	49	1	323	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
02	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
04	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
05	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
*06	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	68	N	68	-0-	-0-	B	-0-	9	1	59	3	N	-0-					-0-
02	56	N	41	-0-	-15	B	-0-	6	1	35	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	59	N	59	-0-	-0-	B	-0-	11	1	48	3	N	-0-					-0-
04	67	N	67	-0-	-0-	B	-0-	11	1	56	3	N	-0-					-0-
05	31	N	17	-0-	-14	B	-0-	2	1	15	3	N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	68	N	68	-0-	-0-	B	-0-	10	1	58	3	N	-0-					-0-
02	218	N	218	-0-	-0-	B	-0-	34	1	184	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	164	N	164	-0-	-0-	B	-0-	36	1	128	3	N	-0-					-0-
04	332	N	332	-0-	-0-	B	-0-	53	1	279	3	N	-0-					-0-
05	350	N	350	-0-	-0-	B	-0-	47	1	303	3	N	-0-					-0-
*06	301	N	301	-0-	-0-	B	-0-	39	1	262	3	N	-0-					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	92	-0-	-187	B	-0-	13	1	79	3	N	-0-					-0-
02	252	N	244	-0-	-8	B	-0-	37	1	207	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	30	1	128	3	N	-0-					-0-
04	284	N	284	-0-	-0-	B	-0-	46	1	238	3	N	-0-					-0-
05	292	N	292	-0-	-0-	B	-0-	40	1	252	3	N	-0-					-0-
*06	253	N	253	-0-	-0-	B	-0-	33	1	220	3	N	-0-					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
02	196	N	149	-0-	-47	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
04	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
05	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
06	173	N	126	-0-	-47	B	-0-	126	3			N	-0-					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	28	N	14	-0-	-14	B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
04	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
05	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
06	30	N	19	-0-	-11	B	-0-	19	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51	N	51	-0-	-0- B	-0-	7	1	44	3	N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	13	1	69	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	60	1	14	3	N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	6	1	28	3	N	-0-					-0-
05	93	N	2	-0-	-91 B	-0-	1	1	1	3	N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0- B	-0-	7	1	45	3	N	-0-					-0-
02	83	N	83	-0-	-0- B	-0-	13	1	70	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	14	1	60	3	N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	5	1	29	3	N	-0-					-0-
05	93	N	2	-0-	-91 B	-0-	1	1	1	3	N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0- B	-0-	5	1	28	3	N	-0-					-0-
02	36	N	36	-0-	-0- B	-0-	5	1	31	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	303	N	303	-0-	-0- B	-0-	42	1	261	3	N	-0-			-0-
02	354	N	354	-0-	-0- B	-0-	55	1	299	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	328	N	328	-0-	-0- B	-0-	62	1	266	3	N	-0-			-0-
04	471	N	471	-0-	-0- B	-0-	76	1	395	3	N	-0-			-0-
05	357	N	357	-0-	-0- B	-0-	48	1	309	3	N	-0-			-0-
*06	369	N	369	-0-	-0- B	-0-	19	1	350	3	N	-0-			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	615	N	615	-0-	-0- B	-0-	150	1	465	3	N	-0-			-0-
02	490	N	490	-0-	-0- B	-0-	150	1	340	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	442	N	442	-0-	-0- B	-0-	150	1	292	3	N	-0-			-0-
04	524	N	524	-0-	-0- B	-0-	150	1	374	3	N	-0-			-0-
05	434	N	324	-0-	-110 B	-0-	150	1	174	3	N	-0-			-0-
*06	453	N	453	-0-	-0- B	-0-	150	1	303	3	N	-0-			-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-			-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-			-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-			-0-
05	244	N	244	-0-	-0- B	-0-	244	3			N	-0-			-0-
*06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-			-0-

MACINA, PAUL WELL #: 1 RRCID -> 026844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	74	-0-	-19 B	-0-	11	1	63	3	N	-0-			-0-
02	84	N	65	-0-	-19 B	-0-	10	1	55	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	82	N	82	-0-	-0- B	-0-	16	1	66	3	N	-0-			-0-
04	133	N	133	-0-	-0- B	-0-	22	1	111	3	N	-0-			-0-
05	99	N	99	-0-	-0- B	-0-	14	1	85	3	N	-0-			-0-
06	90	N	76	-0-	-14 B	-0-	10	1	66	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN, SAM WELL #: 1 RRCID -> 026847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	24	-0-	-7	B	-0-	3	1	21	3	N	-0-			-0-
02	56	N	23	-0-	-33	B	-0-	4	1	19	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	37	N	37	-0-	-0-	B	-0-	7	1	30	3	N	-0-			-0-
04	51	N	51	-0-	-0-	B	-0-	8	1	43	3	N	-0-			-0-
05	39	N	39	-0-	-0-	B	-0-	5	1	34	3	N	-0-			-0-
*06	41	N	41	-0-	-0-	B	-0-	5	1	36	3	N	-0-			-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-			-0-
02	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-			-0-
04	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-			-0-
05	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-			-0-
*06	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-			-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	135	-0-	-20	B	-0-	135	3			N	-0-			-0-
02	140	N	129	-0-	-11	B	-0-	129	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-			-0-
04	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-			-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-			-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-			-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	72	-0-	-21	B	-0-	10	1	62	3	N	-0-					-0-
02	84	N	64	-0-	-20	B	-0-	10	1	54	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	91	N	91	-0-	-0-	B	-0-	17	1	74	3	N	-0-					-0-
04	114	N	114	-0-	-0-	B	-0-	18	1	96	3	N	-0-					-0-
05	96	N	96	-0-	-0-	B	-0-	13	1	83	3	N	-0-					-0-
*06	103	N	103	-0-	-0-	B	-0-	14	1	89	3	N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	71	N	71	-0-	-0-	B	-0-	10	1	61	3	N	-0-					-0-
02	63	N	63	-0-	-0-	B	-0-	9	1	54	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	92	N	92	-0-	-0-	B	-0-	17	1	75	3	N	-0-					-0-
04	115	N	115	-0-	-0-	B	-0-	19	1	96	3	N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	13	1	84	3	N	-0-					-0-
*06	101	N	101	-0-	-0-	B	-0-	13	1	88	3	N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	636	N	636	-0-	-0-	B	-0-	90	1	546	3	N	-0-					-0-
02	445	N	445	-0-	-0-	B	-0-	69	1	376	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	240	N	12	-0-	-228	B	-0-	3	1	9	3	N	-0-					-0-
04	630	N	189	-0-	-441	B	-0-	30	1	159	3	N	-0-					-0-
05	496	N	391	-0-	-105	B	-0-	53	1	338	3	N	-0-					-0-
*06	496	N	496	-0-	-0-	B	-0-	65	1	431	3	N	-0-					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

01	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
02	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
04	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-
05	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
*06	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
02	140	N	107	-0-	-33	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
04	150	N	125	-0-	-25	B	-0-	125	3			N	-0-					-0-
05	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
06	120	N	93	-0-	-27	B	-0-	93	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
05	186	N	69	-0-	-117 B	-0-	69	3			N	-0-					-0-
06	165	N	60	-0-	-105 B	-0-	60	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
04	120	N	54	-0-	-66 B	-0-	54	3			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
06	60	N	25	-0-	-35 B	-0-	25	3			N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

01	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
05	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*06	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

01	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
05	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

01	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
04	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
06	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	112	N	29	-0-	-83 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
*06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	22	-0-	-71 B	-0-	22	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*06	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
02	84	N	55	-0-	-29 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
04	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	140	N	107	-0-	-33 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
06	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
02	140	N	107	-0-	-33 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
04	150	N	126	-0-	-24 B	-0-	126	3			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
06	120	N	94	-0-	-26 B	-0-	94	3			N	-0-					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
02	812	N	657	-0-	-155 B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
04	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
05	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
*06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	675	N	675	-0-	-0- B	-0-	95	1	580	3	N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	94	1	513	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	137	1	588	3	N	-0-					-0-
04	718	N	718	-0-	-0- B	-0-	116	1	602	3	N	-0-					-0-
05	660	N	660	-0-	-0- B	-0-	90	1	570	3	N	-0-					-0-
*06	664	N	664	-0-	-0- B	-0-	87	1	577	3	N	-0-					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	275	N	275	-0-	-0- B	-0-	39	1	236	3	N	-0-					-0-
02	448	N	46	-0-	-402 B	-0-	7	1	39	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	9	1	39	3	N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	50	1	259	3	N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	34	1	219	3	N	-0-					-0-
*06	613	N	613	-0-	-0- B	-0-	36	1	577	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
05	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-
06	330	N	244	-0-	-86 B	-0-	244	3			N	-0-					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
04	150	N	102	-0-	-48 B	-0-	102	3			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
04	150	N	102	-0-	-48 B	-0-	102	3			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
04	150	N	102	-0-	-48 B	-0-	102	3			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
05	186	N	69	-0-	-117 B	-0-	69	3			N	-0-					-0-
06	146	N	60	-0-	-86 B	-0-	60	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	155	N	69	-0-	-86 B	-0-	69	3			N	-0-					-0-
06	144	N	60	-0-	-84 B	-0-	60	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
06	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
06	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
05	217	N	69	-0-	-148 B	-0-	69	3			N	-0-					-0-
06	171	N	60	-0-	-111 B	-0-	60	3			N	-0-					-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
05	217	N	150	-0-	-67 B	-0-	150	3			N	-0-					-0-
06	175	N	133	-0-	-42 B	-0-	133	3			N	-0-					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
*06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
02	112	N	76	-0-	-36 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
04	150	N	108	-0-	-42 B	-0-	108	3			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
05	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
*06	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
02	224	N	128	-0-	-96 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
05	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	6	-0-	-87 B	-0-	6	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
02	56	N	21	-0-	-35 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
*06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
02	56	N	30	-0-	-26 B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
05	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*06	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

01	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
02	84	N	41	-0-	-43 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
05	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*06	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

01	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-				-0-
02	112	N	101	-0-	-11	B	-0-	101	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16	B	-0-	108	3			N	-0-				-0-
04	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-				-0-
05	124	N	113	-0-	-11	B	-0-	113	3			N	-0-				-0-
*06	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-				-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

01	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-				-0-
02	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-				-0-
04	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-				-0-
05	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-				-0-
*06	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
04	60	N	22	-0-	-38 B	-0-	22	3			N	-0-					-0-
05	62	N	14	-0-	-48 B	-0-	14	3			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	3			N	-0-					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

01	43	N	43	-0-	-0-	B	-0-	43	3		Y	-0-					-0-
02	6	N	6	-0-	-0-	B	-0-	6	3		Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0-	B	-0-	30	3		Y	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-				Y	-0-					-0-
05	49	N	49	-0-	-0-	B	-0-	49	3		Y	-0-					-0-
*06	12	N	12	-0-	-0-	B	-0-	12	3		Y	-0-					-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

01	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
02	56	N	28	-0-	-28 B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

01	48	N	48	-0-	-0-	B	-0-	48	3		N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
04	42	N	42	-0-	-0-	B	-0-	42	3		N	-0-					-0-
05	48	N	48	-0-	-0-	B	-0-	48	3		N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU, JAMES SEED CO. //CONT.// 701747
ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

01	195 N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
02	196 N	178	-0-	-18	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94 N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
04	180 N	118	-0-	-62	B	-0-	118	3			N	-0-					-0-
05	186 N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
*06	158 N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

01	124 N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	28 N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

01	124 N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	28 N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43	N	43	-0-	-0- B	-0-	43	3			Y	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	3			Y	-0-					-0-
*06	13	N	13	-0-	-0- B	-0-	13	3			Y	-0-					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
05	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
*06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
*06	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
*06	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
*06	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WESLEY WELL #: 1 RRCID -> 098935 COMPL. DATE 02/20/1982 TOTAL DEPTH 1996 PERF. 1714 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	112	N	83	-0-	-29 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
*06	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	81	-0-	-74 B	-0-	81	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	337	-0-	-66 B	-0-	337	3			N	-0-					-0-
02	392	N	269	-0-	-123 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
04	330	N	123	-0-	-207 B	-0-	123	3			N	-0-					-0-
05	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
*06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	150	N	116	-0-	-34 B	-0-	116	3			N	-0-					-0-
05	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
*06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SCHNEIDER, J. C. WELL #: 1 RRCID -> 107659 COMPL. DATE 09/21/1983 TOTAL DEPTH 2495 PERF. 1982 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	37	-0-	-56	B	-0-	37	3			N	-0-					-0-
04	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
05	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
*06	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

01	961	#	1085	-0-	124	B	-181	120	1	965	3	N	-0-					-0-
02	868	#	891	-0-	23	B	-158	120	1	771	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -158																		
03	794		824	-0-	30	B	-128	120	1	704	3	N	-0-					-0-
04	1050	#	1086	-0-	36	B	-92	120	1	966	3	N	-0-					-0-
05	1085	#	1149	-0-	64	B	-28	120	1	1029	3	N	-0-					-0-
06	709		1086	-0-	377	B	349	120	1	966	3	N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
02	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
04	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*06	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU, JAMES SEED CO. //CONT.// 701747
MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

*07	0	N	-0-	-0-	-0- B	-0-					Y	5					40
*08	0	N	-0-	-0-	-0- B	-0-					Y	2					42
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0- B	-0-					Y	8					50
*10	0	N	-0-	-0-	-0- B	-0-					Y	2					52
*11	0	N	-0-	-0-	-0- B	-0-					Y	1					53
*12	0	N	-0-	-0-	-0- B	-0-					Y	6					59
*01	0	N	-0-	-0-	-0- B	-0-					Y	4					63
*02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					63
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					Y	3					66
*04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					66
*05	0	N	-0-	-0-	-0- B	-0-					Y	1					67
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

*07	0	N	-0-	-0-	-0- B	-0-					Y	6					40
*08	0	N	-0-	-0-	-0- B	-0-					Y	2					42
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0- B	-0-					Y	7					49
*10	0	N	-0-	-0-	-0- B	-0-					Y	3					52
*11	0	N	-0-	-0-	-0- B	-0-					Y	1					53
*12	0	N	-0-	-0-	-0- B	-0-					Y	6					59
*01	0	N	-0-	-0-	-0- B	-0-					Y	3					62
*02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					62
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					Y	4					66
*04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					66
*05	0	N	-0-	-0-	-0- B	-0-					Y	1					67
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	B	-0-					Y	5					40
*08	0	N	-0-	-0-	-0-	B	-0-					Y	3					43
09/01 BALANCING DATE STATUS -> -0-																		
*09	0	N	-0-	-0-	-0-	B	-0-					Y	7					50
*10	0	N	-0-	-0-	-0-	B	-0-					Y	3					53
*11	0	N	-0-	-0-	-0-	B	-0-					Y	1					54
*12	0	N	-0-	-0-	-0-	B	-0-					Y	5					59
*01	0	N	-0-	-0-	-0-	B	-0-					Y	4					63
*02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					63
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					Y	3					66
*04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					66
*05	0	N	-0-	-0-	-0-	B	-0-					Y	1					67
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					67

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

01	186	N	138	-0-	-48	B	-0-	138	3			N	-0-					-0-
02	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	64	-0-	-91	B	-0-	64	3			N	-0-					-0-
04	120	N	32	-0-	-88	B	-0-	32	3			N	-0-					-0-
05	124	N	8	-0-	-116	B	-0-	8	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

01	0	W	-0-	-0-	-0-	B	5					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	5					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5																		
03	0	W	-0-	-0-	-0-	B	5					N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	5					N	-0-					-0-
05	0	W	-0-	-0-	-0-	B	5					N	-0-					-0-
06	0	W	-0-	-0-	-0-	B	5					N	-0-					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
02	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
04	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
*05	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
*06	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. //CONT.// 706379
GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

01	124	N	95	-0-	-29	B	-0-	95	2			Y	-0-					-0-
02	84	N	60	-0-	-24	B	-0-	60	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	76	-0-	-48	B	-0-	76	2			Y	-0-					-0-
04	105	N	105	-0-	-0-	B	-0-	105	2			Y	-0-					-0-
05	111	N	111	-0-	-0-	B	-0-	111	2			Y	-0-					-0-
*06	132	N	132	-0-	-0-	B	-0-	132	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

01	527	N	379	-0-	-148	B	-0-	379	2			Y	-0-					-0-
02	308	N	241	-0-	-67	B	-0-	241	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	302	-0-	-132	B	-0-	302	2			Y	-0-					-0-
04	422	N	422	-0-	-0-	B	-0-	422	2			Y	-0-					-0-
05	446	N	446	-0-	-0-	B	-0-	446	2			Y	-0-					-0-
*06	528	N	528	-0-	-0-	B	-0-	528	2			Y	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
04	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
*05	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

01	124	N	16	-0-	-108	B	-0-	16	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	18	-0-	-106	B	-0-	18	2			N	-0-					-0-
04	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
05	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
*06	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	12	-0-	-81	B	-0-	12	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	12	N	11	-0-	-1	B	-0-	11	2			N	-0-					-0-
05	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
*06	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
02	336	N	307	-0-	-29 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
06	360	N	342	-0-	-18 B	-0-	342	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
02	252	N	230	-0-	-22 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
*06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
02	196	N	111	-0-	-85 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
*05	287	N	287	-0-	-0- B	-0-	287	1			N	-0-					-0-
06	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44	N	38	-0-	-6 B	-0-	38	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
04	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
05	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
*06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
04	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
05	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
*06	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*06	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
05	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
05	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
06	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
02	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
05	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					-0-
*06	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
02	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
*06	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
*06	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

01	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
*06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

01	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

JANES WELL #: 1 RRCID -> 090742 COMPL. DATE 11/02/1979 TOTAL DEPTH 2125 PERF. 1898 - 2030

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
02	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
05	651	N	482	-0-	-169 B	-0-	482	2			N	-0-					-0-
06	480	N	411	-0-	-69 B	-0-	411	2			N	-0-					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

HRNCIAR WELL #: 2 RRCID -> 100136 COMPL. DATE 02/12/1982 TOTAL DEPTH 1418 PERF. 1206 - 1386

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 303 RRCID -> 104230 COMPL. DATE 12/08/1982 TOTAL DEPTH N/A PERF. 1836 - 1846

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

01	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
02	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
04	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
05	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
*06	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	296 N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
02	280 N	234	-0-	-46 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	292 N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
04	300 N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
05	248 N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
06	270 N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	488 N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	168 N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	248 N	187	-0-	-61 B	-0-	187	3			N	-0-					-0-
04	360 N	177	-0-	-183 B	-0-	177	3			N	-0-					-0-
05	186 N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
06	180 N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	434 N	184	-0-	-250 B	-0-	184	3			N	-0-					-0-
02	392 N	153	-0-	-239 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	189 N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	180 N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
05	159 N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	180 N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	349 N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	280 N	253	-0-	-27 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	310 N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
04	330 N	282	-0-	-48 B	-0-	282	3			N	-0-					-0-
05	279 N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
06	300 N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	392	N	312	-0-	-80 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
*06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
05	496	N	310	-0-	-186 B	-0-	310	3			N	-0-					-0-
06	415	N	289	-0-	-126 B	-0-	289	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

01	837	N	802	-0-	-35 B	-0-	802	3			N	-0-					-0-
02	672	N	645	-0-	-27 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	762	-0-	-44 B	-0-	762	3			N	-0-					-0-
04	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
05	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-
*06	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

01	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
05	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
06	240	N	185	-0-	-55 B	-0-	185	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
04	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
05	403	N	238	-0-	-165 B	-0-	238	3			N	-0-					-0-
06	240	N	218	-0-	-22 B	-0-	218	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
*06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
04	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
*06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

01	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
02	84	N	55	-0-	-29	B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
04	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
05	62	N	47	-0-	-15	B	-0-	47	3			N	-0-					-0-
06	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
02	168	N	151	-0-	-17	B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
04	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
05	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
06	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
04	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
05	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
06	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

01	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
02	84	N	58	-0-	-26	B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
04	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
05	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
*06	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	280	N	217	-0-	-63 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
02	280	N	234	-0-	-46 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	191	-0-	-88 B	-0-	191	3			N	-0-					-0-
02	280	N	43	-0-	-237 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	78	-0-	-201 B	-0-	78	3			N	-0-					-0-
04	180	N	129	-0-	-51 B	-0-	129	3			N	-0-					-0-
05	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	123	-0-	-94 B	-0-	123	3			N	-0-					-0-
02	196	N	134	-0-	-62 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
02	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
04	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
05	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
06	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
02	196	N	175	-0-	-21	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
04	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-
05	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
02	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
04	300	N	288	-0-	-12	B	-0-	288	3			N	-0-					-0-
05	310	N	278	-0-	-32	B	-0-	278	3			N	-0-					-0-
06	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B		178				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B		178				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 178																		
03	14B2 EXT		-0-	-0-	-0-	B		178				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B		178				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B		178				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B		178				N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
02	224	N	192	-0-	-32	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	216	-0-	-32	B	-0-	216	3			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
05	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
*06	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
02	308	N	272	-0-	-36	B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	315	-0-	-57	B	-0-	315	3			N	-0-					-0-
04	390	N	355	-0-	-35	B	-0-	355	3			N	-0-					-0-
05	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
*06	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	364	N	335	-0-	-29 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	391	-0-	-8 B	-0-	391	3			N	-0-					-0-
04	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*06	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

01	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	304	-0-	-99 B	-0-	304	3			N	-0-					-0-
04	420	N	329	-0-	-91 B	-0-	329	3			N	-0-					-0-
05	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-
*06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

01	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
02	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*06	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	92	-0-	-280 B	-0-	92	3			N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					-0-
05	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
06	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

01	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 382																		
03	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	382					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

01	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-
02	140	N	103	-0-	-37	B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
04	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
05	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
*06	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

01	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
02	196	N	155	-0-	-41	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
04	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*06	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

01	14B2 EXT		-0-	-0-	-0-	B	146					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	146					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 146																		
03	14B2 EXT		-0-	-0-	-0-	B	146					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	146					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	146					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	146					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

01	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
02	588	N	560	-0-	-28	B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
04	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
05	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
*06	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	273	-0-	-161 B	-0-	273	3			N	-0-					-0-
02	616	N	559	-0-	-57 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
05	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
*06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	11	-0-	-82 B	-0-	11	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
02	1120	N	1030	-0-	-90 B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
04	1170	N	1162	-0-	-8 B	-0-	1162	3			N	-0-					-0-
05	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
*06	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	31	-0-	-93 B	-0-	31	3			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	36	-0-	-243 B	-0-	36	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	117	-0-	-38 B	-0-	117	3			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
02	364	N	314	-0-	-50 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
04	390	N	278	-0-	-112 B	-0-	278	3			N	-0-					-0-
05	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
06	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
06	90	N	36	-0-	-54 B	-0-	36	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
02	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

01	403	N	351	-0-	-52 B	-0-	351	2			N	-0-					-0-
02	364	N	316	-0-	-48 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	311	-0-	-61 B	-0-	311	2			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
05	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
*06	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

01	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
*06	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
02	56	N	51	-0-	-5 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

01	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
02	280	N	252	-0-	-28 B	-0-	252	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
05	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
*06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
*06	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	405	-0-	-29 B	-0-	405	2			N	-0-					-0-
02	392	N	357	-0-	-35 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	356	-0-	-47 B	-0-	356	2			N	-0-					-0-
04	390	N	374	-0-	-16 B	-0-	374	2			N	-0-					-0-
05	403	N	390	-0-	-13 B	-0-	390	2			N	-0-					-0-
*06	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
02	308	N	290	-0-	-18 B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	285	-0-	-56 B	-0-	285	2			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
*06	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
02	196	N	141	-0-	-55 B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
*06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
02	364	N	332	-0-	-32 B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	329	-0-	-74 B	-0-	329	2			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	2			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
*06	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	90	N	90	-0-	-0- B	-0-	90	2		N	-0-			-0-
02	75	N	75	-0-	-0- B	-0-	75	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	71	-0-	-22 B	-0-	71	2		N	-0-			-0-
04	90	N	59	-0-	-31 B	-0-	59	2		N	-0-			-0-
05	254	N	254	-0-	-0- B	-0-	254	2		N	-0-			-0-
*06	235	N	235	-0-	-0- B	-0-	235	2		N	-0-			-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	713	N	666	-0-	-47 B	-0-	666	2		N	-0-			-0-
02	649	N	649	-0-	-0- B	-0-	649	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	616	N	616	-0-	-0- B	-0-	616	2		N	-0-			-0-
04	670	N	670	-0-	-0- B	-0-	670	2		N	-0-			-0-
05	713	N	644	-0-	-69 B	-0-	644	2		N	-0-			-0-
*06	617	N	617	-0-	-0- B	-0-	617	2		N	-0-			-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	573	-0-	-47 B	-0-	573	2		N	-0-			-0-
02	560	N	518	-0-	-42 B	-0-	518	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	589	N	544	-0-	-45 B	-0-	544	2		N	-0-			-0-
04	550	N	550	-0-	-0- B	-0-	550	2		N	-0-			-0-
05	589	N	557	-0-	-32 B	-0-	557	2		N	-0-			-0-
06	540	N	527	-0-	-13 B	-0-	527	2		N	-0-			-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248	N	216	-0-	-32 B	-0-	216	2		N	-0-			-0-
02	224	N	193	-0-	-31 B	-0-	193	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	200	-0-	-17 B	-0-	200	2		N	-0-			-0-
04	213	N	213	-0-	-0- B	-0-	213	2		N	-0-			-0-
05	217	N	215	-0-	-2 B	-0-	215	2		N	-0-			-0-
*06	208	N	208	-0-	-0- B	-0-	208	2		N	-0-			-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279	N	234	-0-	-45 B	-0-	234	2		N	-0-			-0-
02	252	N	236	-0-	-16 B	-0-	236	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	198	-0-	-50 B	-0-	198	2		N	-0-			-0-
04	243	N	243	-0-	-0- B	-0-	243	2		N	-0-			-0-
05	248	N	209	-0-	-39 B	-0-	209	2		N	-0-			-0-
*06	241	N	241	-0-	-0- B	-0-	241	2		N	-0-			-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	224	N	224	-0-	-0- B	-0-	224	2		N	-0-			-0-
02	224	N	195	-0-	-29 B	-0-	195	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217	N	192	-0-	-25 B	-0-	192	2		N	-0-			-0-
04	210	N	206	-0-	-4 B	-0-	206	2		N	-0-			-0-
05	217	N	199	-0-	-18 B	-0-	199	2		N	-0-			-0-
*06	202	N	202	-0-	-0- B	-0-	202	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
05	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	389	-0-	-138 B	-0-	389	2			N	-0-					-0-
02	448	N	383	-0-	-65 B	-0-	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
04	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
05	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
*06	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
02	224	N	216	-0-	-8 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	195	-0-	-53 B	-0-	195	2			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-
05	248	N	208	-0-	-40 B	-0-	208	2			N	-0-					-0-
*06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	293	-0-	-141 B	-0-	293	2			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	274	-0-	-129 B	-0-	274	2			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
05	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
*06	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
02	252	N	230	-0-	-22 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
*06	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
05	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
02	140	N	133	-0-	-7 B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
*06	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	267	-0-	-74 B	-0-	267	2			N	-0-					-0-
04	360	N	282	-0-	-78 B	-0-	282	2			N	-0-					-0-
05	372	N	286	-0-	-86 B	-0-	286	2			N	-0-					-0-
06	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
02	224	N	200	-0-	-24 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	175	-0-	-73 B	-0-	175	2			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*06	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
04	330	N	272	-0-	-58 B	-0-	272	2			N	-0-					-0-
05	372	N	170	-0-	-202 B	-0-	170	2			N	-0-					-0-
06	330	N	175	-0-	-155 B	-0-	175	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
02	196	N	122	-0-	-74 B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
*06	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	694	-0-	-50 B	-0-	694	2			N	-0-					-0-
02	672	N	587	-0-	-85 B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	586	-0-	-13 B	-0-	586	2			N	-0-					-0-
04	660	N	630	-0-	-30 B	-0-	630	2			N	-0-					-0-
05	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
*06	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
*06	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
05	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
06	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
05	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
*06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
*06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	155	-0-	-93 B	-0-	155	2			N	-0-					-0-
04	240	N	139	-0-	-101 B	-0-	139	2			N	-0-					-0-
05	248	N	152	-0-	-96 B	-0-	152	2			N	-0-					-0-
06	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	654	-0-	-28 B	-0-	654	2			N	-0-					-0-
02	532	N	508	-0-	-24 B	-0-	508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
04	630	N	627	-0-	-3 B	-0-	627	2			N	-0-					-0-
05	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
*06	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
02	280	N	270	-0-	-10 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	2			N	-0-					-0-
04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
05	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
*06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
04	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
05	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-
06	360	N	352	-0-	-8 B	-0-	352	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
04	810	N	759	-0-	-51 B	-0-	759	2			N	-0-					-0-
05	806	N	735	-0-	-71 B	-0-	735	2			N	-0-					-0-
*06	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
02	84	N	57	-0-	-27 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	74	2			N	-0-					-0-
04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
*06	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	1	-0-	-340 B	-0-	1	2			N	-0-					-0-
02	140	N	1	-0-	-139 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
*06	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

01	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
02	56	N	2	-0-	-54 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
*06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

SMART, EUGENE E JR 789632
NELSON WELL #: 1 RRCID -> 027003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 H15	VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02 H15	VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 H15	VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 H15	VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 H15	VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06 H15	VIOL	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

STAHL PROPERTIES, LLP 811002
PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

01	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
05	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
06	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	224	N	205	-0-	-19 B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
*05	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
*06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
02	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
04	1290	N	1129	-0-	-161 B	-0-	1129	2			N	-0-					-0-
05	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
06	960	N	NO RPT	-0-	-960 B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
05	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
06	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	114	-0-	-103 B	-0-	114	2			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
04	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	992	N	992	-0-	-0-	B	-0-	992	3		N	-0-			-0-
02	868	N	803	-0-	-65	B	-0-	803	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	709	-0-	-283	B	-0-	709	3		N	-0-			-0-
04	960	N	819	-0-	-141	B	-0-	819	3		N	-0-			-0-
05	899	N	857	-0-	-42	B	-0-	857	3		N	-0-			-0-
06	690	N	637	-0-	-53	B	-0-	637	3		N	-0-			-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	71	N	71	-0-	-0-	B	-0-	71	3		N	-0-			-0-
02	84	N	59	-0-	-25	B	-0-	59	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	61	-0-	-1	B	-0-	61	3		N	-0-			-0-
04	60	N	59	-0-	-1	B	-0-	59	3		N	-0-			-0-
05	71	N	71	-0-	-0-	B	-0-	71	3		N	-0-			-0-
06	60	N	52	-0-	-8	B	-0-	52	3		N	-0-			-0-

FEE WELL #: 1 RRCID -> 027026 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	929	N	929	-0-	-0-	B	-0-	929	3		N	-0-			-0-
02	871	N	871	-0-	-0-	B	-0-	871	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	707	N	707	-0-	-0-	B	-0-	707	3		N	-0-			-0-
04	900	N	687	-0-	-213	B	-0-	687	3		N	-0-			-0-
05	961	N	789	-0-	-172	B	-0-	789	3		N	-0-			-0-
*06	702	N	702	-0-	-0-	B	-0-	702	3		N	-0-			-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

01	124	N	120	-0-	-4	B	-0-	120	3		N	-0-			-0-
02	112	N	90	-0-	-22	B	-0-	90	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	131	N	131	-0-	-0-	B	-0-	131	3		N	-0-			-0-
04	131	N	131	-0-	-0-	B	-0-	131	3		N	-0-			-0-
05	142	N	142	-0-	-0-	B	-0-	142	3		N	-0-			-0-
*06	141	N	141	-0-	-0-	B	-0-	141	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
02	168	N	155	-0-	-13 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
*06	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	63	-0-	-61 B	-0-	63	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	20	-0-	-42 B	-0-	20	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
02	504	N	435	-0-	-69 B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	405	-0-	-41 B	-0-	405	3			N	-0-					-0-
04	510	N	471	-0-	-39 B	-0-	471	3			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*06	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
02	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
05	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
*06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	32	-0-	-61 B	-0-	32	3			N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
02	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
04	690	N	643	-0-	-47 B	-0-	643	3			N	-0-					-0-
05	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
06	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

WALLACE WELL #: A 2 RRCID -> 027042 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
05	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
*06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
04	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

BURRELL, J. WELL #: 1 RRCID -> 078342 COMPL. DATE 08/17/1978 TOTAL DEPTH 1691 PERF. 1601 - 1617

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	356	-0-	-47 B	-0-	356	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	116	-0-	-101 B	-0-	116	3			N	-0-					-0-
04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
05	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SUPA ENERGY, INC. //CONT.// 830245
PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
02	14	N	11	-0-	-3 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	6	-0-	-54 B	-0-	6	3			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*06	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	22	-0-	-102 B	-0-	22	3			N	-0-					-0-
02	140	N	43	-0-	-97 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
02	140	N	121	-0-	-19 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*06	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
02	112	N	110	-0-	-2	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	94	-0-	-30	B	-0-	94	3			N	-0-					-0-
04	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
05	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
02	56	N	50	-0-	-6	B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
04	60	N	39	-0-	-21	B	-0-	39	3			N	-0-					-0-
05	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
*06	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	326	-0-	-46	B	-0-	326	3			N	-0-					-0-
02	280	N	279	-0-	-1	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	234	-0-	-138	B	-0-	234	3			N	-0-					-0-
04	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
05	310	N	274	-0-	-36	B	-0-	274	3			N	-0-					-0-
*06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-

HOLLY, EARL WELL #: 2 RRCID -> 080680 COMPL. DATE 12/14/1978 TOTAL DEPTH 1810 PERF. 1653 - 1769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
02	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
04	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
05	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
*06	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	9	-0-	-22	B	-0-	9	3			N	-0-					-0-
04	30	N	11	-0-	-19	B	-0-	11	3			N	-0-					-0-
05	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
*06	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
02	28	N	22	-0-	-6	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
04	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-
05	31	N	15	-0-	-16	B	-0-	15	3			N	-0-					-0-
06	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	86	-0-	-162	B	-0-	86	3			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
04	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
05	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
*06	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
02	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	15	-0-	-47	B	-0-	15	3			N	-0-					-0-
04	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
05	62	N	37	-0-	-25	B	-0-	37	3			N	-0-					-0-
*06	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TIGRETT, ROBERT L. OIL & GAS CO. 860150
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
02	112	N	87	-0-	-25 B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
06	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-
02	168	N	131	-0-	-37 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
05	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	48	-0-	-293 B	-0-	48	3			N	-0-					-0-
02	308	N	51	-0-	-257 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	70	-0-	-53 B	-0-	70	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

01	124	N	14	-0-	-110 B	-0-	14	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	4	-0-	-120 B	-0-	4	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*06	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

01	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
02	588	N	551	-0-	-37 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
04	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
05	620	N	574	-0-	-46 B	-0-	574	3			N	-0-					-0-
06	660	N	619	-0-	-41 B	-0-	619	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
04	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	153	-0-	-188 B	-0-	153	3			N	-0-					-0-
02	280	N	124	-0-	-156 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	116	-0-	-194 B	-0-	116	3			N	-0-					-0-
04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*06	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	434	N	390	-0-	-44 B	-0-	390	3			N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	-0-	-0-	-166 B	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
02	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
04	150	N	99	-0-	-51	B	-0-	99	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

01	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
02	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
05	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
*06	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

01	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
02	728	N	659	-0-	-69	B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
04	720	N	641	-0-	-79	B	-0-	641	3			N	-0-					-0-
05	744	N	570	-0-	-174	B	-0-	570	3			N	-0-					-0-
*06	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
02	12	N	8	-0-	-4 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	15	-0-	-78 B	-0-	15	3			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
05	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
06	15	N	11	-0-	-4 B	-0-	11	3			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
04	60	N	11	-0-	-49 B	-0-	11	3			N	-0-					-0-
05	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
06	14	N	10	-0-	-4 B	-0-	10	3			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	102	-0-	-18 B	-0-	102	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	65	-0-	-59 B	-0-	65	3			N	-0-					-0-
02	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*06	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	144	-0-	-104 B	-0-	144	3			N	-0-					-0-
02	252	N	105	-0-	-147 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	104	-0-	-144 B	-0-	104	3			N	-0-					-0-
04	150	N	90	-0-	-60 B	-0-	90	3			N	-0-					-0-
05	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
05	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
06	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
05	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
06	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	10	-0-	-5 B	-0-	10	3			N	-0-					-0-
04	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
05	11	N	10	-0-	-1 B	-0-	10	3			N	-0-					-0-
*06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
02	56	N	22	-0-	-34 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
06	60	N	19	-0-	-41 B	-0-	19	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
06	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	126	-0-	-122 B	-0-	126	3			N	-0-					-0-
02	112	N	99	-0-	-13 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
04	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
*06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	106	-0-	-173 B	-0-	106	3			N	-0-					-0-
02	280	N	252	-0-	-28 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
06	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
04	240	N	105	-0-	-135 B	-0-	105	3			N	-0-					-0-
05	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
06	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
*06	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	171	-0-	-77 B	-0-	12	1	159	3	N	-0-					-0-
02	224	N	155	-0-	-69 B	-0-	10	1	145	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	32	-0-	-82 B	-0-	2	1	30	3	N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	186	N	158	-0-	-28 B	-0-	8	1	150	3	N	-0-					-0-
*06	130	N	130	-0-	-0- B	-0-	7	1	123	3	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	298	-0-	-74 B	-0-	21	1	277	3	N	-0-					-0-
02	336	N	197	-0-	-139 B	-0-	13	1	184	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	216	-0-	-187 B	-0-	14	1	202	3	N	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	15	1	254	3	N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	14	1	263	3	N	-0-					-0-
*06	247	N	247	-0-	-0- B	-0-	13	1	234	3	N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	277	N	277	-0-	-0- B	-0-	19	1	258	3	N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	17	1	240	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	14	1	207	3	N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	17	1	289	3	N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	17	1	319	3	N	-0-					-0-
*06	296	N	296	-0-	-0- B	-0-	15	1	281	3	N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	16	-0-	-15 B	-0-	1	1	15	3	N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	1	1	7	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	1	1	12	3	N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
06	13	N	2	-0-	-11 B	-0-	2	3			N	-0-					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	139	N	139	-0-	-0- B	-0-	10	1	129	3	N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	26	1	368	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	28	1	408	3	N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	26	1	441	3	N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	25	1	454	3	N	-0-					-0-
*06	403	N	403	-0-	-0- B	-0-	21	1	382	3	N	-0-					-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	117	-0-	-7 B	-0-	8	1	109	3	N	-0-					-0-
02	112	N	109	-0-	-3 B	-0-	7	1	102	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	9	1	125	3	N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	9	1	156	3	N	-0-					-0-
05	168	N	168	-0-	-0- B	-0-	9	1	159	3	N	-0-					-0-
*06	147	N	147	-0-	-0- B	-0-	8	1	139	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	222	-0-	-88 B	-0-	16	1	206	3	N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	24	1	333	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	26	1	382	3	N	-0-					-0-
04	413	N	413	-0-	-0- B	-0-	23	1	390	3	N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	23	1	422	3	N	-0-					-0-
*06	335	N	335	-0-	-0- B	-0-	18	1	317	3	N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0- B	-0-	20	1	268	3	N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	12	1	167	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	11	1	157	3	N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	11	1	180	3	N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	10	1	191	3	N	-0-					-0-
*06	180	N	180	-0-	-0- B	-0-	9	1	171	3	N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	81	-0-	-12 B	-0-	5	1	76	3	N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	5	1	63	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	5	1	48	3	N	-0-					-0-
04	90	N	64	-0-	-26 B	-0-	5	1	59	3	N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	5	1	62	3	N	-0-					-0-
*06	66	N	66	-0-	-0- B	-0-	5	1	61	3	N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	606	N	606	-0-	-0- B	-0-	38	1	568	3	N	-0-					-0-
02	560	N	507	-0-	-53 B	-0-	38	1	469	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	399	N	399	-0-	-0- B	-0-	38	1	361	3	N	-0-					-0-
04	600	N	479	-0-	-121 B	-0-	38	1	441	3	N	-0-					-0-
05	558	N	506	-0-	-52 B	-0-	38	1	468	3	N	-0-					-0-
*06	493	N	493	-0-	-0- B	-0-	38	1	455	3	N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3 B	-0-	7	1	114	3	N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	7	1	94	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	7	1	72	3	N	-0-					-0-
04	120	N	95	-0-	-25 B	-0-	7	1	88	3	N	-0-					-0-
05	124	N	101	-0-	-23 B	-0-	7	1	94	3	N	-0-					-0-
*06	98	N	98	-0-	-0- B	-0-	7	1	91	3	N	-0-					-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14	N	5	-0-	-9 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
04	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	1	1	7	3	N	-0-					-0-
06	10	N	4	-0-	-6 B	-0-	1	1	3	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	448	N	448	-0-	-0- B	-0-	31	1	417	3	N	-0-			-0-
02	390	N	390	-0-	-0- B	-0-	26	1	364	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	472	N	472	-0-	-0- B	-0-	30	1	442	3	N	-0-			-0-
04	564	N	564	-0-	-0- B	-0-	32	1	532	3	N	-0-			-0-
05	521	N	521	-0-	-0- B	-0-	27	1	494	3	N	-0-			-0-
*06	814	N	814	-0-	-0- B	-0-	43	1	771	3	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-			-0-
05	4	N	3	-0-	-1 B	-0-	3	2			N	-0-			-0-
06	3	N	2	-0-	-1 B	-0-	2	2			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	310	N	251	-0-	-59 B	-0-	251	3			N	-0-			-0-
02	280	N	232	-0-	-48 B	-0-	232	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	283	-0-	-27 B	-0-	283	3			N	-0-			-0-
04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-			-0-
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-			-0-
*06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-			-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	58	-0-	-4 B	-0-	58	3			N	-0-			-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-			-0-
05	62	N	41	-0-	-21 B	-0-	41	3			N	-0-			-0-
06	60	N	51	-0-	-9 B	-0-	51	3			N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	104	-0-	-82 B	-0-	7	1	97	3	N	-0-			-0-
02	168	N	89	-0-	-79 B	-0-	6	1	83	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	111	N	110	-0-	-1 B	-0-	7	1	103	3	N	-0-			-0-
04	138	N	138	-0-	-0- B	-0-	8	1	130	3	N	-0-			-0-
05	154	N	154	-0-	-0- B	-0-	8	1	146	3	N	-0-			-0-
*06	140	N	140	-0-	-0- B	-0-	7	1	133	3	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	363	-0-	-9 B	-0-	363	3			N	-0-			-0-
02	364	N	363	-0-	-1 B	-0-	363	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	356	-0-	-47 B	-0-	356	3			N	-0-			-0-
04	372	N	372	-0-	-0- B	-0-	372	3			N	-0-			-0-
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-			-0-
*06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	93	N	26	-0-	-67 B	-0-	26	3			N	-0-					-0-
06	60	N	17	-0-	-43 B	-0-	17	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	262	-0-	-110 B	-0-	262	3			N	-0-					-0-
02	308	N	226	-0-	-82 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
*06	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	107	-0-	-17 B	-0-	107	2			N	-0-					-0-
02	112	N	86	-0-	-26 B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
06	120	N	101	-0-	-19 B	-0-	101	2			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
*06	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
02	420	N	348	-0-	-72	B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	332	-0-	-102	B	-0-	332	2			N	-0-					-0-
04	450	N	422	-0-	-28	B	-0-	422	2			N	-0-					-0-
05	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
*06	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
02	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
04	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
05	155	N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
06	150	N	49	-0-	-101	B	-0-	49	3			N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	B	-0-	60	1	419	3	N	-0-					-0-
02	392	N	372	-0-	-20	B	-0-	60	1	312	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	60	1	287	3	N	-0-					-0-
04	450	N	339	-0-	-111	B	-0-	60	1	279	3	N	-0-					-0-
05	403	N	338	-0-	-65	B	-0-	60	1	278	3	N	-0-					-0-
*06	262	N	262	-0-	-0-	B	-0-	60	1	202	3	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	270	N	270	-0-	-0-	B	-0-	34	1	236	3	N	-0-					-0-
02	224	N	210	-0-	-14	B	-0-	34	1	176	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	195	-0-	-53	B	-0-	34	1	161	3	N	-0-					-0-
04	270	N	191	-0-	-79	B	-0-	34	1	157	3	N	-0-					-0-
05	248	N	191	-0-	-57	B	-0-	34	1	157	3	N	-0-					-0-
06	180	N	148	-0-	-32	B	-0-	34	1	114	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	12	N	2	-0-	-10 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
*06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
*06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
02	896	N	395	-0-	-501 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
04	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
05	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
*06	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-

GROGAN WELL #: E 1 RRCID -> 026885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	280	N	257	-0-	-23 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	330	N	302	-0-	-28 B	-0-	302	3			N	-0-					-0-
05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	331	N	331	-0-	-0- B	-0-	26	1	305	3	N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	26	1	258	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	258	-0-	-21 B	-0-	26	1	232	3	N	-0-					-0-
04	300	N	295	-0-	-5 B	-0-	26	1	269	3	N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	26	1	297	3	N	-0-					-0-
*06	312	N	312	-0-	-0- B	-0-	26	1	286	3	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

01	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
02	588	N	377	-0-	-211 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	440	-0-	-149 B	-0-	440	3			N	-0-					-0-
04	540	N	502	-0-	-38 B	-0-	502	3			N	-0-					-0-
05	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	112	N	3	-0-	-109 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
04	12	N	12	-0-	-0- B	-0-	2	1	10	3	N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	1	1	5	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

01	186	N	105	-0-	-81	B	-0-	105	3			N	-0-					-0-
02	168	N	110	-0-	-58	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-
04	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
05	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
*06	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

01	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
02	28	N	4	-0-	-24	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7	N	3	-0-	-4	B	-0-	3	3			N	-0-					-0-
04	30	N	5	-0-	-25	B	-0-	5	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
*06	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

01	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
02	28	N	12	-0-	-16	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-
04	30	N	10	-0-	-20	B	-0-	10	3			N	-0-					-0-
05	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
06	30	N	20	-0-	-10	B	-0-	20	3			N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

01	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
02	168	N	137	-0-	-31	B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	105	-0-	-81	B	-0-	105	2			N	-0-					-0-
04	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
05	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
*06	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
02	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
05	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
*06	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	10	N	5	-0-	-5 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*06	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	6	N	3	-0-	-3 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	28	N	19	-0-	-9 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*06	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

01	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
02	140	N	123	-0-	-17 B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
04	150	N	124	-0-	-26 B	-0-	124	2			N	-0-					-0-
05	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
06	150	N	79	-0-	-71 B	-0-	79	2			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	176	-0-	-10	B	-0-	176	2			N	-0-					-0-
02	196	N	144	-0-	-52	B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
04	180	N	164	-0-	-16	B	-0-	164	2			N	-0-					-0-
05	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
*06	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
04	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
05	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
06	60	N	46	-0-	-14	B	-0-	46	2			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					78

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
02	196	N	158	-0-	-38	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
04	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
05	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
*06	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-
02	224	N	149	-0-	-75 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*06	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	672	N	649	-0-	-23 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	750	N	697	-0-	-53 B	-0-	697	3			N	-0-					-0-
05	713	N	598	-0-	-115 B	-0-	598	3			N	-0-					-0-
*06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
02	252	N	203	-0-	-49 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
05	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	54	-0-	-194 B	-0-	4	1	50	3	N	-0-					-0-
02	224	N	103	-0-	-121 B	-0-	7	1	96	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	138	-0-	-48 B	-0-	9	1	129	3	N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	9	1	159	3	N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	9	1	175	3	N	-0-					-0-
*06	176	N	176	-0-	-0- B	-0-	9	1	167	3	N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	540	-0-	-235 B	-0-	540	3			N	-0-					-0-
02	476	N	381	-0-	-95 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
04	510	N	498	-0-	-12 B	-0-	498	3			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	338	-0-	-96 B	-0-	338	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	302	-0-	-132 B	-0-	302	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
06	300	N	7	-0-	-293 B	-0-	7	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	125	-0-	-61 B	-0-	125	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
05	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
*06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	672	N	600	-0-	-72 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	750	N	691	-0-	-59 B	-0-	691	3			N	-0-					-0-
05	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
06	627	N	740	-0-	113 B	113	740	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
02	84	N	70	-0-	-14 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
05	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
06	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
04	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
05	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
04	150	N	8	-0-	-142 B	-0-	8	3			N	-0-					-0-
05	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

01	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
02	364	N	326	-0-	-38	B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	335	-0-	-68	B	-0-	335	3			N	-0-					-0-
04	390	N	356	-0-	-34	B	-0-	356	3			N	-0-					-0-
05	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
*06	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	102	N	102	-0-	-0-	B	-0-	7	1	95	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
04	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
05	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
06	240	N	129	-0-	-111	B	-0-	129	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

01	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
02	84	N	55	-0-	-29	B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
04	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
05	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
06	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

01	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
02	616	N	333	-0-	-283	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	630	N	506	-0-	-124	B	-0-	506	3			N	-0-					-0-
04	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
05	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
*06	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	84	N	6	-0-	-78 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
05	6	N	3	-0-	-3 B	-0-	3	3			N	-0-					-0-
06	7	N	4	-0-	-3 B	-0-	4	3			N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
02	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
*06	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

01	434	N	323	-0-	-111 B	-0-	323	3			N	-0-					76
02	392	N	212	-0-	-180 B	-0-	212	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	182	-0-	-159 B	-0-	182	3			N	-0-					76
04	300	N	233	-0-	-67 B	-0-	233	3			N	-0-					76
05	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					76
*06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	112	N	4	-0-	-108 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	1	1	7	2	N	-0-					-0-
06	5	N	4	-0-	-1 B	-0-	1	1	3	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	395	-0-	-101 B	-0-	395	2			N	-0-					-0-
02	448	N	342	-0-	-106 B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	396	-0-	-38 B	-0-	396	2			N	-0-					-0-
04	390	N	362	-0-	-28 B	-0-	362	2			N	-0-					-0-
05	372	N	132	-0-	-240 B	-0-	132	2			N	-0-					-0-
06	390	N	304	-0-	-86 B	-0-	304	2			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-					-0-
02	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7	B	-0-	117	2		N	-0-					-0-
04	97	N	97	-0-	-0-	B	-0-	97	2		N	-0-					-0-
05	124	N	83	-0-	-41	B	-0-	83	2		N	-0-					-0-
06	120	N	80	-0-	-40	B	-0-	80	2		N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	116	-0-	-8	B	-0-	116	2		N	-0-					-0-
02	140	N	101	-0-	-39	B	-0-	101	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	115	-0-	-40	B	-0-	115	2		N	-0-					-0-
04	120	N	101	-0-	-19	B	-0-	101	2		N	-0-					-0-
05	124	N	103	-0-	-21	B	-0-	103	2		N	-0-					-0-
06	120	N	99	-0-	-21	B	-0-	99	2		N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

01	179	N	179	-0-	-0-	B	-0-	179	2		N	-0-					-0-
02	168	N	152	-0-	-16	B	-0-	152	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-					-0-
04	180	N	152	-0-	-28	B	-0-	152	2		N	-0-					-0-
05	155	N	145	-0-	-10	B	-0-	145	2		N	-0-					-0-
06	150	N	131	-0-	-19	B	-0-	131	2		N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	49	-0-	-13	B	-0-	49	2		N	-0-					-0-
02	56	N	41	-0-	-15	B	-0-	41	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15	B	-0-	47	2		N	-0-					-0-
04	60	N	38	-0-	-22	B	-0-	38	2		N	-0-					-0-
05	33	N	33	-0-	-0-	B	-0-	33	2		N	-0-					-0-
06	60	N	34	-0-	-26	B	-0-	34	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
05	12	N	7	-0-	-5 B	-0-	7	2			N	-0-					-0-
06	13	N	2	-0-	-11 B	-0-	2	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
02	224	N	188	-0-	-36 B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-
05	217	N	129	-0-	-88 B	-0-	129	2			N	-0-					-0-
06	210	N	97	-0-	-113 B	-0-	97	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	140	N	139	-0-	-1 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
05	155	N	85	-0-	-70 B	-0-	85	2			N	-0-					-0-
06	150	N	68	-0-	-82 B	-0-	68	2			N	-0-					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	92	-0-	-187 B	-0-	92	3			N	-0-					-0-
02	224	N	138	-0-	-86 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	145	-0-	-72 B	-0-	145	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*06	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	453	-0-	-880 B	-0-	453	3			N	-0-					-0-
02	1148	N	680	-0-	-468 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
04	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
05	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
*06	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	174	-0-	-353 B	-1092	174	3			N	-0-					-0-
02	448	N	261	-0-	-187 B	-1092	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1092																	
03	434	N	276	-0-	-158 B	-0-	276	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*06	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
04	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
05	155	N	104	-0-	-51 B	-0-	104	3			N	-0-					-0-
06	120	N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	54	-0-	-380 B	-0-	54	3			N	-0-					-0-
02	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	9	-0-	-456 B	-0-	9	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	360	-0-	-74 B	-0-	360	3			N	-0-					-0-
04	420	N	357	-0-	-63 B	-0-	357	3			N	-0-					-0-
05	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
06	360	N	321	-0-	-39 B	-0-	321	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	336	N	316	-0-	-20 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	274	-0-	-67 B	-0-	274	3			N	-0-					-0-
04	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-
05	341	N	239	-0-	-102 B	-0-	239	3			N	-0-					-0-
*06	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
02	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
05	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
*06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	208	-0-	-71 B	-0-	208	3			N	-0-					-0-
02	252	N	162	-0-	-90 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	206	-0-	-104 B	-0-	206	3			N	-0-					-0-
04	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	279	N	165	-0-	-114 B	-0-	165	3			N	-0-					-0-
02	252	N	152	-0-	-100 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	176	-0-	-72 B	-0-	176	3			N	-0-					-0-
04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	651	N	434	-0-	-217 B	-0-	434	3		N	-0-			-0-
02	644	N	426	-0-	-218 B	-0-	426	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	522	N	475	-0-	-47 B	-0-	475	3		N	-0-			-0-
04	540	N	540	-0-	-0- B	-0-	540	3		N	-0-			-0-
05	645	N	645	-0-	-0- B	-0-	645	3		N	-0-			-0-
*06	590	N	590	-0-	-0- B	-0-	590	3		N	-0-			-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	155	N	71	-0-	-84 B	-0-	71	3		N	-0-			-0-
02	140	N	80	-0-	-60 B	-0-	80	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	104	-0-	-51 B	-0-	104	3		N	-0-			-0-
04	134	N	134	-0-	-0- B	-0-	134	3		N	-0-			-0-
05	143	N	143	-0-	-0- B	-0-	143	3		N	-0-			-0-
*06	153	N	153	-0-	-0- B	-0-	153	3		N	-0-			-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434	N	137	-0-	-297 B	-0-	137	3		N	-0-			-0-
02	392	N	218	-0-	-174 B	-0-	218	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403	N	323	-0-	-80 B	-0-	323	3		N	-0-			-0-
04	372	N	372	-0-	-0- B	-0-	372	3		N	-0-			-0-
05	425	N	425	-0-	-0- B	-0-	425	3		N	-0-			-0-
*06	435	N	435	-0-	-0- B	-0-	435	3		N	-0-			-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	-0-	-0-	-186 B	-0-				N	-0-			-0-
02	168	N	133	-0-	-35 B	-0-	133	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	164	N	164	-0-	-0- B	-0-	164	3		N	-0-			-0-
04	146	N	146	-0-	-0- B	-0-	146	3		N	-0-			-0-
05	181	N	181	-0-	-0- B	-0-	181	3		N	-0-			-0-
*06	166	N	166	-0-	-0- B	-0-	166	3		N	-0-			-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ADAMS, K. S. JR. 005920
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2573	N	1894	-0-	-679 B	-0-	1894	2		N	-0-			-0-
02	2268	N	1854	-0-	-414 B	-0-	1854	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2326	N	2326	-0-	-0- B	-0-	2326	2		N	-0-			-0-
04	1830	N	1678	-0-	-152 B	-0-	1678	2		N	-0-			-0-
05	2051	N	2051	-0-	-0- B	-0-	2051	2		N	-0-			-0-
06	2250	N	2234	-0-	-16 B	-0-	2234	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ADAMS, K. S. JR. //CONT.// 005920
SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	967	N	967	-0-	-0-	B	-0-	967	2			N	-0-					-0-
02	924	N	851	-0-	-73	B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	814	-0-	-147	B	-0-	814	2			N	-0-					-0-
04	930	N	340	-0-	-590	B	-0-	340	2			N	-0-					-0-
05	930	N	890	-0-	-40	B	-0-	890	2			N	-0-					-0-
*06	912	N	912	-0-	-0-	B	-0-	912	2			N	-0-					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

01	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
02	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
04	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
05	62	N	33	-0-	-29	B	-0-	33	2			N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	9331	N	9264	-0-	-67	B	-0-	9264	3			N	-0-					-0-
02	9548	N	8083	-0-	-1465	B	-0-	8083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9741	N	9741	-0-	-0-	B	-0-	9741	3			N	-0-					-0-
04	9780	N	9780	-0-	-0-	B	-0-	9780	3			N	-0-					-0-
05	10490	N	10490	-0-	-0-	B	-0-	10490	3			N	-0-					-0-
06	9420	N	7505	-0-	-1915	B	-0-	7505	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	13228	N	13228	-0-	-0-	B	-0-	13228	3			N	-0-					-0-
02	13048	N	12332	-0-	-716	B	-0-	12332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14260	N	4621	-0-	-9639	B	-0-	4621	3			N	-0-					-0-
04	12810	N	5283	-0-	-7527	B	-0-	5283	3			N	-0-					-0-
05	14598	N	14598	-0-	-0-	B	-0-	14598	3			N	-0-					-0-
*06	8308	N	8308	-0-	-0-	B	-0-	8308	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1341	-0-	-984 B	-0-	1341	3			N	-0-					-0-
02	3589	N	3589	-0-	-0- B	-0-	3589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	3554	-0-	-941 B	-0-	3554	3			N	-0-					-0-
04	4116	N	4116	-0-	-0- B	-0-	4116	3			N	-0-					-0-
*05	3968	N	1729	-0-	-2239 B	-0-	1729	3			N	-0-					-0-
06	3450	N	1481	-0-	-1969 B	-0-	1481	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	N	2793	-0-	-741 B	-0-	2793	3			N	-0-					-0-
02	3248	N	2550	-0-	-698 B	-0-	2550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3388	-0-	-208 B	-0-	3388	3			N	-0-					-0-
04	3024	N	3024	-0-	-0- B	-0-	3024	3			N	-0-					-0-
05	3190	N	3190	-0-	-0- B	-0-	3190	3			N	-0-					-0-
06	3270	N	2636	-0-	-634 B	-0-	2636	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	N	3462	-0-	-351 B	-0-	3462	3			N	-0-					-0-
02	3388	N	3238	-0-	-150 B	-0-	3238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3046	-0-	-457 B	-0-	3046	3			N	-0-					-0-
04	3360	N	1352	-0-	-2008 B	-0-	1352	3			N	-0-					-0-
05	3630	N	3630	-0-	-0- B	-0-	3630	3			N	-0-					-0-
*06	3480	N	3480	-0-	-0- B	-0-	3480	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	3299	-0-	-297 B	-0-	3299	3			N	-0-					-0-
02	3640	N	2676	-0-	-964 B	-0-	2676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3176	-0-	-761 B	-0-	3176	3			N	-0-					-0-
04	3256	N	3256	-0-	-0- B	-0-	3256	3			N	-0-					-0-
05	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-
*06	3145	N	3145	-0-	-0- B	-0-	3145	3			N	-0-					-0-

BRIAN WELL #: 1 RRCID -> 025497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN WELL #: A 1 RRCID -> 025502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	860	N	860	-0-	-0- B	-0-	209	1	651	3	N	-0-					-0-
02	936	N	936	-0-	-0- B	-0-	245	1	691	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1198	-0-	-197 B	-0-	301	1	897	3	N	-0-					-0-
04	1306	N	1306	-0-	-0- B	-0-	332	1	974	3	N	-0-					-0-
*05	1023	N	499	-0-	-524 B	-0-	350	1	149	3	N	-0-					-0-
06	1170	N	516	-0-	-654 B	-0-	368	1	148	3	N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2542	N	2123	-0-	-419 B	-0-	2123	3			N	-0-					-0-
02	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
04	2040	N	1495	-0-	-545 B	-0-	1495	3			N	-0-					-0-
05	2232	N	1547	-0-	-685 B	-0-	1547	3			N	-0-					-0-
06	1980	N	1478	-0-	-502 B	-0-	1478	3			N	-0-					-0-

BRUMLEY WELL #: A 1 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2666	N	1675	-0-	-991 B	-0-	1675	3			N	-0-					-0-
02	2520	N	2256	-0-	-264 B	-0-	2256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2504	-0-	-69 B	-0-	2504	3			N	-0-					-0-
04	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-
05	2511	N	2232	-0-	-279 B	-0-	2232	3			N	-0-					-0-
06	2430	N	2366	-0-	-64 B	-0-	2366	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

01	1736	N	1698	-0-	-38 B	-0-	1698	3			N	-0-					-0-
02	1540	N	1493	-0-	-47 B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
04	1650	N	1546	-0-	-104 B	-0-	1546	3			N	-0-					-0-
05	1643	N	1599	-0-	-44 B	-0-	1599	3			N	-0-					-0-
06	1590	N	1561	-0-	-29 B	-0-	1561	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

01	2387	N	1995	-0-	-392 B	-0-	1995	3			N	-0-					-0-
02	2184	N	2011	-0-	-173 B	-0-	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2353	-0-	-375 B	-0-	2353	3			N	-0-					-0-
04	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					-0-
05	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
*06	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-
02	1764	N	1564	-0-	-200 B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1695	-0-	-258 B	-0-	1695	3			N	-0-					-0-
04	1860	N	1692	-0-	-168 B	-0-	1692	3			N	-0-					-0-
05	1736	N	1607	-0-	-129 B	-0-	1607	3			N	-0-					-0-
06	1650	N	1606	-0-	-44 B	-0-	1606	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3217	N	3217	-0-	-0- B	-0-	3217	3			N	-0-					-0-
02	3164	N	2751	-0-	-413 B	-0-	2751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3048	-0-	-486 B	-0-	3048	3			N	-0-					-0-
04	3234	N	3234	-0-	-0- B	-0-	3234	3			N	-0-					-0-
05	3291	N	3291	-0-	-0- B	-0-	3291	3			N	-0-					-0-
*06	3299	N	3299	-0-	-0- B	-0-	3299	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

01	4092	N	3992	-0-	-100 B	-0-	3992	3			N	-0-					-0-
02	3724	N	1529	-0-	-2195 B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3110	-0-	-858 B	-0-	3110	3			N	-0-					-0-
04	3931	N	3931	-0-	-0- B	-0-	3931	3			N	-0-					-0-
05	3912	N	3912	-0-	-0- B	-0-	3912	3			N	-0-					-0-
*06	3476	N	3476	-0-	-0- B	-0-	3476	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1080	-0-	-160 B	-0-	1080	3			N	-0-					-0-
02	1148	N	1033	-0-	-115 B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
04	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
05	1147	N	1129	-0-	-18 B	-0-	1129	3			N	-0-					-0-
*06	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2148	-0-	-270 B	-0-	2148	3			N	-0-					-0-
02	2128	N	1993	-0-	-135 B	-0-	1993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
04	2070	N	1996	-0-	-74 B	-0-	1996	3			N	-0-					-0-
05	2201	N	2055	-0-	-146 B	-0-	2055	3			N	-0-					-0-
06	2040	N	1984	-0-	-56 B	-0-	1984	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2783	N	2783	-0-	-0- B	-0-	2783	3			N	-0-					-0-
02	3193	N	3193	-0-	-0- B	-0-	3193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3675	N	3675	-0-	-0- B	-0-	3675	3			N	-0-					-0-
04	3320	N	3320	-0-	-0- B	-0-	3320	3			N	-0-					-0-
05	3534	N	3370	-0-	-164 B	-0-	3370	3			N	-0-					-0-
06	3570	N	3401	-0-	-169 B	-0-	3401	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	N	4406	-0-	-461 B	-0-	4406	3			N	-0-					-0-
02	4200	N	2247	-0-	-1953 B	-0-	2247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	4373	-0-	-153 B	-0-	4373	3			N	-0-					-0-
04	4543	N	4543	-0-	-0- B	-0-	4543	3			N	-0-					-0-
05	4647	N	4647	-0-	-0- B	-0-	4647	3			N	-0-					-0-
*06	4384	N	4384	-0-	-0- B	-0-	4384	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3255	#	2332	-0-	-923	B	-923	2332	3			N	-0-					-0-
02	2940	#	1954	-0-	-986	B	-1909	1954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1909																		
03	3255	#	2269	-0-	-986	B	-2895	2269	3			N	-0-					-0-
04	3150	#	2285	-0-	-865	B	-3760	2285	3			N	-0-					-0-
05	3255	#	2133	-0-	-1122	B	-4882	2133	3			N	-0-					-0-
06	3150	#	1894	-0-	-1256	B	-6138	1894	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

01	1781	N	1781	-0-	-0-	B	-0-	1781	3			N	-0-					-0-
02	1624	N	1426	-0-	-198	B	-0-	1426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1720	-0-	-109	B	-0-	1720	3			N	-0-					-0-
04	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
05	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
*06	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1240	N	1132	-0-	-108	B	-0-	1132	3			N	-0-					-0-
02	1120	N	995	-0-	-125	B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	992	-0-	-279	B	-0-	992	3			N	-0-					-0-
04	1110	N	1060	-0-	-50	B	-0-	1060	3			N	-0-					-0-
05	1116	N	1109	-0-	-7	B	-0-	1109	3			N	-0-					-0-
*06	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1504	N	2158	-0-	654 B	-6705	2158	3			N	-0-					-0-
02	2632	N	1791	-0-	-841 B	-6705	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-6705											
03	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
04	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
05	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
06	2340	N	1689	-0-	-651 B	-0-	1689	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

01	2015	N	1921	-0-	-94 B	-0-	1921	3			N	-0-					-0-
02	1792	N	1719	-0-	-73 B	-0-	1719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1860	N	1625	-0-	-235 B	-0-	1625	3			N	-0-					-0-
04	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
05	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
*06	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3195	N	3195	-0-	-0- B	-0-	3195	3			N	-0-					-0-
02	2854	N	2854	-0-	-0- B	-0-	2854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2728	N	2696	-0-	-32 B	-0-	2696	3			N	-0-					-0-
04	3090	N	2480	-0-	-610 B	-0-	2480	3			N	-0-					-0-
05	3162	N	2520	-0-	-642 B	-0-	2520	3			N	-0-					-0-
*06	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
02	84	N	43	-0-	-41 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	93	N	54	-0-	-39 B	-0-	54	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3441	N	3083	-0-	-358 B	-0-	3083	3			N	-0-					-0-
02	4340	N	1153	-0-	-3187 B	-0-	1153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3162	N	3056	-0-	-106 B	-0-	3056	3			N	-0-					-0-
04	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
05	3037	N	3037	-0-	-0- B	-0-	3037	3			N	-0-					-0-
*06	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1192	-0-	-172 B	-0-	1192	3			N	-0-					-0-
02	1260	N	914	-0-	-346 B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	727	-0-	-575 B	-0-	727	3			N	-0-					-0-
04	1140	N	1017	-0-	-123 B	-0-	1017	3			N	-0-					-0-
05	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
*06	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3379	N	3327	-0-	-52 B	-0-	3327	3			N	-0-					-0-
02	3080	N	1268	-0-	-1812 B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2234	-0-	-1083 B	-0-	2234	3			N	-0-					-0-
04	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-
05	3333	N	3333	-0-	-0- B	-0-	3333	3			N	-0-					-0-
*06	2969	N	2969	-0-	-0- B	-0-	2969	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

01	5022	N	4068	-0-	-954 B	-0-	4068	3			N	-0-					-0-
02	4480	N	1559	-0-	-2921 B	-0-	1559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4650	N	1186	-0-	-3464 B	-0-	1186	3			N	-0-					-0-
04	3961	N	3961	-0-	-0- B	-0-	3961	3			N	-0-					-0-
05	4041	N	4041	-0-	-0- B	-0-	4041	3			N	-0-					-0-
*06	3823	N	3823	-0-	-0- B	-0-	3823	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
02	2604	N	2387	-0-	-217 B	-0-	2387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2448	-0-	-280 B	-0-	2448	3			N	-0-					-0-
04	2670	N	2328	-0-	-342 B	-0-	2328	3			N	-0-					-0-
05	2635	N	2379	-0-	-256 B	-0-	2379	3			N	-0-					-0-
06	2370	N	2287	-0-	-83 B	-0-	2287	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
02	2968	N	2415	-0-	-553 B	-0-	2415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2535	-0-	-286 B	-0-	2535	3			N	-0-					-0-
04	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
*05	2826	N	2826	-0-	-0- B	-0-	2826	3			N	-0-					-0-
*06	3352	N	3352	-0-	-0- B	-0-	3352	3			N	-0-					-0-

MCDADE WELL #: 3 RRCID -> 025575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	6386	N	6107	-0-	-279 B	-0-	6107	3			N	-0-					-0-
02	6328	N	5371	-0-	-957 B	-0-	5371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6913	N	6039	-0-	-874 B	-0-	6039	3			N	-0-					-0-
04	6457	N	6457	-0-	-0- B	-0-	6457	3			N	-0-					-0-
05	6612	N	6612	-0-	-0- B	-0-	6612	3			N	-0-					-0-
*06	6533	N	6533	-0-	-0- B	-0-	6533	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

01	1054	N	608	-0-	-446 B	-0-	608	2			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
04	600	N	474	-0-	-126 B	-0-	474	2			N	-0-					-0-
05	806	N	709	-0-	-97 B	-0-	709	2			N	-0-					-0-
*06	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1457	N	1447	-0-	-10 B	-0-	1447	3			N	-0-					-0-
02	1204	N	803	-0-	-401 B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
04	1410	N	1376	-0-	-34 B	-0-	1376	3			N	-0-					-0-
05	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
06	1470	N	1397	-0-	-73 B	-0-	1397	3			N	-0-					-0-

NISBETT WELL #: 1 RRCID -> 025586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

01	3441	N	1142	-0-	-2299 B	-0-	1142	3			N	-0-					-0-
02	3024	N	-0-	-0-	-3024 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2884	-0-	-92 B	-0-	2884	3			N	-0-					-0-
04	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
05	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
06	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-

OTIS PHILLIPS WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

01	1767	N	1682	-0-	-85 B	-0-	1682	3			N	-0-					-0-
02	1540	N	1283	-0-	-257 B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
04	1620	N	1589	-0-	-31 B	-0-	1589	3			N	-0-					-0-
05	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
06	1710	N	1620	-0-	-90 B	-0-	1620	3			N	-0-					-0-

OTIS PHILLIPS WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

01	3131	N	3100	-0-	-31 B	-0-	3100	3			N	-0-					-0-
02	2800	N	-0-	-0-	-2800 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3406	N	3406	-0-	-0- B	-0-	3406	3			N	-0-					-0-
04	3000	N	1816	-0-	-1184 B	-0-	1816	3			N	-0-					-0-
05	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
06	3300	N	5	-0-	-3295 B	-0-	5	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2015	N	1440	-0-	-575 B	-0-	1440	3			N	-0-					-0-
02	1876	N	1349	-0-	-527 B	-0-	1349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1854	-0-	-99 B	-0-	1854	3			N	-0-					-0-
04	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
05	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
06	1800	N	1414	-0-	-386 B	-0-	1414	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

01	1333	N	1016	-0-	-317 B	-0-	1016	3			N	-0-					-0-
02	1148	N	980	-0-	-168 B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
04	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
05	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
*06	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		975	-0-	975 B	14815	975	3			N	-0-					-0-
02	15673	R	858	-0-	-14815 B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		943	-0-	943 B	943	943	3			N	-0-					-0-
04	1800	N	857	-0-	-943 B	-0-	857	3			N	-0-					-0-
05	961	N	926	-0-	-35 B	-0-	926	3			N	-0-					-0-
*06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	308	N	29	-0-	-279 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	173	-0-	-199 B	-0-	173	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	806	N	784	-0-	-22 B	-0-	784	3			N	-0-					-0-
02	700	N	681	-0-	-19 B	-0-	681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	750	N	641	-0-	-109 B	-0-	641	3			N	-0-					-0-
05	744	N	643	-0-	-101 B	-0-	643	3			N	-0-					-0-
06	720	N	637	-0-	-83 B	-0-	637	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1364	N	807	-0-	-557 B	-0-	807	3			N	-0-					-0-
02	1148	N	323	-0-	-825 B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	807	-0-	-340 B	-0-	807	3			N	-0-					-0-
04	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
05	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
*06	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1581	N	652	-0-	-929 B	-6214	652	3			N	-0-					-0-
02	1204	N	3847	-0-	2643 B	-3571	3847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1907 CANCELLED UNDERAGE -> -1664																	
03	4867	N	5015	-0-	148 B	-1759	5015	3			N	-0-					-0-
04	3810	N	4717	-0-	907 B	-852	4717	3			N	-0-					-0-
*05	4247	N	224	-0-	-4023 B	-852	224	3			N	-0-					-0-
06	4860	N	1527	-0-	-3333 B	-852	1527	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1674	N	1409	-0-	-265 B	-0-	1409	3			N	-0-					-0-
02	1400	N	993	-0-	-407 B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
04	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
05	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
*06	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	N	2935	-0-	-382 B	-0-	2935	3			N	-0-					-0-
02	2940	N	2243	-0-	-697 B	-0-	2243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3147	N	3147	-0-	-0- B	-0-	3147	3			N	-0-					-0-
04	2985	N	2985	-0-	-0- B	-0-	2985	3			N	-0-					-0-
05	2653	N	2653	-0-	-0- B	-0-	2653	3			N	-0-					-0-
06	3060	N	2760	-0-	-300 B	-0-	2760	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

01	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

01	7843	#	6967	-0-	-876 B	-1015	6967	3			N	-0-					-0-
02	13832	#	5958	-0-	-7874 B	-8889	5958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8889																	
03	15314	#	6740	-0-	-8574 B	-17463	6740	3			N	-0-					-0-
04	14820	#	7226	-0-	-7594 B	-25057	7226	3			N	-0-					-0-
05	15314	#	7377	-0-	-7937 B	-32994	7377	3			N	-0-					-0-
06	6510	N	7300	-0-	790 B	-32204	7300	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3162	N	2963	-0-	-199 B	-0-	401	1	2562	3	N	-0-					-0-
02	2912	N	2376	-0-	-536 B	-0-	325	1	2051	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2608	-0-	-647 B	-0-	403	1	2205	3	N	-0-					-0-
04	2773	N	2773	-0-	-0- B	-0-	369	1	2404	3	N	-0-					-0-
05	3035	N	3035	-0-	-0- B	-0-	378	1	2657	3	N	-0-					-0-
*06	3151	N	3151	-0-	-0- B	-0-	390	1	2761	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SNEED WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	3179	-0-	-14 B	-0-	324	1	2855	3	N	-0-					-0-
02	3385	N	3385	-0-	-0- B	-0-	355	1	3030	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3590	N	3590	-0-	-0- B	-0-	385	1	3205	3	N	-0-					-0-
04	3760	N	3760	-0-	-0- B	-0-	389	1	3371	3	N	-0-					-0-
05	3751	N	3738	-0-	-13 B	-0-	388	1	3350	3	N	-0-					-0-
*06	3597	N	3597	-0-	-0- B	-0-	379	1	3218	3	N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1628	-0-	-46 B	-0-	1628	3			N	-0-					-0-
02	1680	N	1445	-0-	-235 B	-0-	1445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1603	-0-	-195 B	-0-	1603	3			N	-0-					-0-
04	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
05	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
*06	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	N	2797	-0-	-1109 B	-0-	2797	3			N	-0-					-0-
02	3500	N	3356	-0-	-144 B	-0-	3356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3573	N	3573	-0-	-0- B	-0-	3573	3			N	-0-					-0-
04	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
05	3720	N	3203	-0-	-517 B	-0-	3203	3			N	-0-					-0-
06	3450	N	3035	-0-	-415 B	-0-	3035	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	N	4497	-0-	-587 B	-0-	4497	3			N	-0-					-0-
02	4536	N	3372	-0-	-1164 B	-0-	3372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4705	N	4705	-0-	-0- B	-0-	4705	3			N	-0-					-0-
04	4350	N	4321	-0-	-29 B	-0-	4321	3			N	-0-					-0-
05	4461	N	4461	-0-	-0- B	-0-	4461	3			N	-0-					-0-
06	4560	N	3848	-0-	-712 B	-0-	3848	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	N	3325	-0-	-240 B	-0-	3325	3			N	-0-					-0-
02	3080	N	3033	-0-	-47 B	-0-	3033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2858	-0-	-242 B	-0-	2858	3			N	-0-					-0-
04	3402	N	3402	-0-	-0- B	-0-	3402	3			N	-0-					-0-
05	3348	N	3323	-0-	-25 B	-0-	3323	3			N	-0-					-0-
*06	3243	N	3243	-0-	-0- B	-0-	3243	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	1467					N	-0-					-0-
02	14B2	EXT	453	-0-	453 B	1920	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1920																	
03	14B2	EXT	497	-0-	497 B	2417	497	3			N	-0-					-0-
04	14B2	EXT	463	-0-	463 B	2880	463	3			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	2880					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	2880					N	-0-					-0-

WARD -A- WELL #: 2 RRCID -> 025643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	520	-0-	-193 B	-0-	520	3			N	-0-					-0-
02	924	N	682	-0-	-242 B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	236	-0-	-973 B	-0-	236	3			N	-0-					-0-
04	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
05	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
*06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 18 RRCID -> 038800 COMPL. DATE 03/15/1966 TOTAL DEPTH 3480 PERF. 2687 - 3038

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

01	3255	#	2744	-0-	-511 B	-511	2744	3			N	-0-					-0-
02	2940	#	2201	-0-	-739 B	-1250	2201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1250																	
03	3255	#	2427	-0-	-828 B	-2078	2427	3			N	-0-					-0-
04	3150	#	2312	-0-	-838 B	-2916	2312	3			N	-0-					-0-
05	3255	#	2427	-0-	-828 B	-3744	2427	3			N	-0-					-0-
06	3150	#	2617	-0-	-533 B	-4277	2617	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

01	3472	N	1767	-0-	-1705 B	-0-	1767	3			N	-0-					-0-
02	2996	N	2577	-0-	-419 B	-0-	2577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2642	-0-	-334 B	-0-	2642	3			N	-0-					-0-
04	2773	N	2773	-0-	-0- B	-0-	2773	3			N	-0-					-0-
05	2962	N	2962	-0-	-0- B	-0-	2962	3			N	-0-					-0-
*06	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1205	-0-	-221 B	-0-	1205	3			N	-0-					-0-
02	1120	N	1024	-0-	-96 B	-0-	1024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1098	-0-	-18 B	-0-	1098	3			N	-0-					-0-
04	1170	N	937	-0-	-233 B	-0-	937	3			N	-0-					-0-
05	1147	N	1067	-0-	-80 B	-0-	1067	3			N	-0-					-0-
06	1050	N	1037	-0-	-13 B	-0-	1037	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	703	-0-	-320 B	-0-	703	3			N	-0-					-0-
02	896	N	631	-0-	-265 B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	808	-0-	-153 B	-0-	808	3			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
05	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
*06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	7	-0-	-272 B	-0-	7	3			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
04	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4915	N	4915	-0-	-0- B	-0-	4915	3			N	-0-					-0-
02	4005	N	4005	-0-	-0- B	-0-	4005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	4441	-0-	-147 B	-0-	4441	3			N	-0-					-0-
04	4770	N	4515	-0-	-255 B	-0-	4515	3			N	-0-					-0-
05	4433	N	4153	-0-	-280 B	-0-	4153	3			N	-0-					-0-
06	4290	N	3428	-0-	-862 B	-0-	3428	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	166	-0-	-950 B	-0-	166	3			N	-0-					-0-
02	588	N	406	-0-	-182 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
04	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
05	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
*06	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	692	-0-	-145	B	-0-	692	3			N	-0-					-0-
02	812	N	717	-0-	-95	B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	704	-0-	-164	B	-0-	704	3			N	-0-					-0-
04	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
05	806	N	644	-0-	-162	B	-0-	644	3			N	-0-					-0-
06	690	N	647	-0-	-43	B	-0-	647	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

01	1984	N	1983	-0-	-1	B	-0-	1983	2			N	-0-					-0-
02	1792	N	1592	-0-	-200	B	-0-	1592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2022	N	2022	-0-	-0-	B	-0-	2022	2			N	-0-					-0-
04	1920	N	1628	-0-	-292	B	-0-	1628	2			N	-0-					-0-
05	2019	N	2019	-0-	-0-	B	-0-	2019	2			N	-0-					-0-
06	1950	N	1869	-0-	-81	B	-0-	1869	2			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

01	3038	N	2828	-0-	-210	B	-0-	2828	3			N	-0-					-0-
02	2800	N	2544	-0-	-256	B	-0-	2544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	2691	-0-	-502	B	-0-	2691	3			N	-0-					-0-
04	2730	N	2699	-0-	-31	B	-0-	2699	3			N	-0-					-0-
05	2987	N	2987	-0-	-0-	B	-0-	2987	3			N	-0-					-0-
*06	2872	N	2872	-0-	-0-	B	-0-	2872	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

01	2449	N	2439	-0-	-10	B	-0-	2439	3			N	-0-					-0-
02	2212	N	2199	-0-	-13	B	-0-	2199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2367	-0-	-82	B	-0-	2367	3			N	-0-					-0-
04	2370	N	2278	-0-	-92	B	-0-	2278	3			N	-0-					-0-
05	2449	N	2378	-0-	-71	B	-0-	2378	3			N	-0-					-0-
*06	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
02	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1256	-0-	-511 B	-0-	1256	3			N	-0-					-0-
04	1950	N	107	-0-	-1843 B	-0-	107	3			N	-0-					-0-
05	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
*06	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1932	-0-	-52 B	-0-	1932	3			N	-0-					-0-
02	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
04	1860	N	1846	-0-	-14 B	-0-	1846	3			N	-0-					-0-
05	1891	N	1857	-0-	-34 B	-0-	1857	3			N	-0-					-0-
06	1890	N	1820	-0-	-70 B	-0-	1820	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	569	-0-	-1074 B	-0-	569	3			N	-0-					-0-
02	1176	N	598	-0-	-578 B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	669	-0-	-44 B	-0-	669	3			N	-0-					-0-
04	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
05	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
*06	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1544	-0-	-161 B	-0-	1544	3			N	-0-					-0-
02	1596	N	1549	-0-	-47 B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
04	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
05	1705	N	1587	-0-	-118 B	-0-	1587	3			N	-0-					-0-
06	1650	N	1507	-0-	-143 B	-0-	1507	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2176	-0-	-242 B	-0-	2176	3			N	-0-					-0-
02	2268	N	2036	-0-	-232 B	-0-	2036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2274	-0-	-113 B	-0-	2274	3			N	-0-					-0-
04	2100	N	1687	-0-	-413 B	-0-	1687	3			N	-0-					-0-
05	2263	N	1551	-0-	-712 B	-0-	1551	3			N	-0-					-0-
*06	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2329	-0-	-151 B	-5657	2329	3			N	-0-					-0-
02	2324	N	2215	-0-	-109 B	-5657	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2034 CANCELLED UNDERAGE -> -3623																	
03	2542	N	2459	-0-	-83 B	-2034	2459	3			N	-0-					-0-
04	2250	N	1750	-0-	-500 B	-2034	1750	3			N	-0-					-0-
05	2449	N	1791	-0-	-658 B	-2034	1791	3			N	-0-					-0-
06	2370	N	2470	-0-	100 B	-1934	2470	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
02	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
04	1500	N	1088	-0-	-412 B	-0-	1088	3			N	-0-					-0-
05	1426	N	1208	-0-	-218 B	-0-	1208	3			N	-0-					-0-
*06	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
02	4088	N	1874	-0-	-2214 B	-0-	1874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	1961	-0-	-2875 B	-0-	1961	3			N	-0-					-0-
04	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
05	2077	N	973	-0-	-1104 B	-0-	973	3			N	-0-					-0-
*06	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	N	898	-0-	-4775 B	-0-	898	3			N	-0-					-0-
02	4844	N	334	-0-	-4510 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5301	N	10	-0-	-5291 B	-0-	10	3			N	-0-					-0-
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
*05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*06	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2349	-0-	-379 B	-0-	2349	3			N	-0-					-0-
02	2240	N	2079	-0-	-161 B	-0-	2079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2264	-0-	-123 B	-0-	2264	3			N	-0-					-0-
04	2280	N	2139	-0-	-141 B	-0-	2139	3			N	-0-					-0-
05	2294	N	2226	-0-	-68 B	-0-	2226	3			N	-0-					-0-
06	2190	N	2148	-0-	-42 B	-0-	2148	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1465	-0-	-147 B	-0-	1465	3			N	-0-					-0-
02	1344	N	1265	-0-	-79 B	-0-	1265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1296	-0-	-130 B	-0-	1296	3			N	-0-					-0-
04	1410	N	1191	-0-	-219 B	-0-	1191	3			N	-0-					-0-
05	1395	N	1204	-0-	-191 B	-0-	1204	3			N	-0-					-0-
06	1260	N	1101	-0-	-159 B	-0-	1101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	N	4484	-0-	-445	B	-0-	4484	3			N	-0-					-0-
02	4284	N	4100	-0-	-184	B	-0-	4100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4526	N	4266	-0-	-260	B	-0-	4266	3			N	-0-					-0-
04	4350	N	4103	-0-	-247	B	-0-	4103	3			N	-0-					-0-
05	4526	N	4219	-0-	-307	B	-0-	4219	3			N	-0-					-0-
06	4140	N	4023	-0-	-117	B	-0-	4023	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	859	-0-	-40	B	-0-	859	3			N	-0-					-0-
02	672	N	564	-0-	-108	B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
04	840	N	761	-0-	-79	B	-0-	761	3			N	-0-					-0-
05	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
06	840	N	802	-0-	-38	B	-0-	802	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2266	-0-	-90	B	-0-	2266	3			N	-0-					-0-
02	2044	N	1537	-0-	-507	B	-0-	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2055	-0-	-208	B	-0-	2055	3			N	-0-					-0-
04	2190	N	1918	-0-	-272	B	-0-	1918	3			N	-0-					-0-
05	2381	N	2381	-0-	-0-	B	-0-	2381	3			N	-0-					-0-
*06	2035	N	2035	-0-	-0-	B	-0-	2035	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2224	-0-	-8	B	-5620	2224	3			N	-0-					-0-
02	2072	N	2157	-0-	85	B	-5535	2157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5535																		
03	2387	N	2262	-0-	-125	B	-0-	2262	3			N	-0-					-0-
04	2160	N	1557	-0-	-603	B	-0-	1557	3			N	-0-					-0-
05	2387	N	1375	-0-	-1012	B	-0-	1375	3			N	-0-					-0-
06	2190	N	1897	-0-	-293	B	-0-	1897	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
02	616	N	417	-0-	-199	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	425	-0-	-412	B	-0-	425	3			N	-0-					-0-
04	1110	N	503	-0-	-607	B	-0-	503	3			N	-0-					-0-
05	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
*06	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1343	-0-	-21 B	-0-	1343	3			N	-0-					-0-
02	1288	N	1258	-0-	-30 B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1209	-0-	-186 B	-0-	1209	3			N	-0-					-0-
04	1290	N	1102	-0-	-188 B	-0-	1102	3			N	-0-					-0-
05	1395	N	1178	-0-	-217 B	-0-	1178	3			N	-0-					-0-
06	1170	N	1037	-0-	-133 B	-0-	1037	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

01	4836	N	3340	-0-	-1496 B	-0-	3340	3			N	-0-					-0-
02	4200	N	3989	-0-	-211 B	-0-	3989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3852	-0-	-240 B	-0-	3852	3			N	-0-					-0-
04	3919	N	3919	-0-	-0- B	-0-	3919	3			N	-0-					-0-
05	4402	N	4121	-0-	-281 B	-0-	4121	3			N	-0-					-0-
*06	3961	N	3961	-0-	-0- B	-0-	3961	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

01	837	N	660	-0-	-177 B	-0-	660	3			N	-0-					-0-
02	672	N	591	-0-	-81 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
04	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
*06	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

01	4836	N	3554	-0-	-1282 B	-0-	3554	3			N	-0-					-0-
02	4200	N	4041	-0-	-159 B	-0-	4041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3977	N	3977	-0-	-0- B	-0-	3977	3			N	-0-					-0-
04	4378	N	4378	-0-	-0- B	-0-	4378	3			N	-0-					-0-
05	4601	N	4601	-0-	-0- B	-0-	4601	3			N	-0-					-0-
*06	4390	N	4390	-0-	-0- B	-0-	4390	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

01	5208	N	1226	-0-	-3982 B	-0-	1226	3			N	-0-					-0-
02	2968	N	-0-	-0-	-2968 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3009	-0-	-308 B	-0-	3009	3			N	-0-					-0-
04	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
05	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
06	2910	N	-0-	-0-	-2910 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	783	-0-	-1604 B	-0-	783	3			N	-0-					-0-
02	2296	N	-0-	-0-	-2296 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	1768	-0-	-743 B	-0-	1768	3			N	-0-					-0-
04	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
05	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
06	1710	N	-0-	-0-	-1710 B	-0-					N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1591	-0-	-21 B	-0-	1591	3			N	-0-					-0-
02	1540	N	1413	-0-	-127 B	-0-	1413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1573	-0-	-70 B	-0-	1573	3			N	-0-					-0-
04	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
05	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
*06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1346	-0-	-483 B	-0-	1346	3			N	-0-					-0-
02	1484	N	1183	-0-	-301 B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1368	-0-	-151 B	-0-	1368	3			N	-0-					-0-
04	1290	N	1187	-0-	-103 B	-0-	1187	3			N	-0-					-0-
05	1302	N	1051	-0-	-251 B	-0-	1051	3			N	-0-					-0-
06	1320	N	1143	-0-	-177 B	-0-	1143	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	N	2533	-0-	-1001 B	-0-	2533	3			N	-0-					-0-
02	3378	N	3378	-0-	-0- B	-0-	3378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2987	N	2987	-0-	-0- B	-0-	2987	3			N	-0-					-0-
04	3559	N	3559	-0-	-0- B	-0-	3559	3			N	-0-					-0-
05	3751	N	3642	-0-	-109 B	-0-	3642	3			N	-0-					-0-
*06	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

01	2292	N	2292	-0-	-0-	B	-0-	2292	3		N	-0-					-0-
02	2063	N	2063	-0-	-0-	B	-0-	2063	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2271	-0-	-23	B	-0-	2271	3		N	-0-					-0-
04	2220	N	2067	-0-	-153	B	-0-	2067	3		N	-0-					-0-
05	2294	N	2144	-0-	-150	B	-0-	2144	3		N	-0-					-0-
06	2190	N	1966	-0-	-224	B	-0-	1966	3		N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

01	1873	N	1873	-0-	-0-	B	-0-	1873	3		N	-0-					-0-
02	1948	N	1948	-0-	-0-	B	-0-	1948	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1684	-0-	-145	B	-0-	1684	3		N	-0-					-0-
04	1974	N	1974	-0-	-0-	B	-0-	1974	3		N	-0-					-0-
05	2170	N	1699	-0-	-471	B	-0-	1699	3		N	-0-					-0-
*06	1685	N	1685	-0-	-0-	B	-0-	1685	3		N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

01	685	N	685	-0-	-0-	B	-0-	685	3		N	-0-					-0-
02	586	N	586	-0-	-0-	B	-0-	586	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	574	-0-	-15	B	-0-	574	3		N	-0-					-0-
04	1230	N	486	-0-	-744	B	-0-	486	3		N	-0-					-0-
05	651	N	501	-0-	-150	B	-0-	501	3		N	-0-					-0-
06	570	N	406	-0-	-164	B	-0-	406	3		N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

01	981	N	981	-0-	-0-	B	-0-	981	3		N	-0-					-0-
02	784	N	743	-0-	-41	B	-0-	743	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	753	-0-	-115	B	-0-	753	3		N	-0-					-0-
04	960	N	744	-0-	-216	B	-0-	744	3		N	-0-					-0-
05	837	N	713	-0-	-124	B	-0-	713	3		N	-0-					-0-
06	720	N	697	-0-	-23	B	-0-	697	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

01	3007	N	1973	-0-	-1034	B	-0-	1973	3			N	-0-					-0-
02	2324	N	1416	-0-	-908	B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	1148	-0-	-1115	B	-0-	1148	3			N	-0-					-0-
04	1920	N	1416	-0-	-504	B	-0-	1416	3			N	-0-					-0-
05	1636	N	1636	-0-	-0-	B	-0-	1636	3			N	-0-					-0-
*06	2706	N	2706	-0-	-0-	B	-0-	2706	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

01	2232	N	1847	-0-	-385	B	-0-	1847	3			N	-0-					-0-
02	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2284	-0-	-41	B	-0-	2284	3			N	-0-					-0-
04	2200	N	2200	-0-	-0-	B	-0-	2200	3			N	-0-					-0-
05	2480	N	1659	-0-	-821	B	-0-	1659	3			N	-0-					-0-
06	2220	N	1961	-0-	-259	B	-0-	1961	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

01	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
02	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
04	180	N	148	-0-	-32	B	-0-	148	3			N	-0-					-0-
05	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
06	270	N	240	-0-	-30	B	-0-	240	3			N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

01	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
02	308	N	283	-0-	-25	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-
04	390	N	303	-0-	-87	B	-0-	303	3			N	-0-					-0-
05	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
*06	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

01	341	N	231	-0-	-110	B	-0-	231	3			N	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
04	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
05	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
*06	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

01	3324	N	3324	-0-	-0-	B	-0-	354	1	2970	3	N	-0-					-0-
02	2593	N	2593	-0-	-0-	B	-0-	325	1	2268	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2606	N	2606	-0-	-0-	B	-0-	343	1	2263	3	N	-0-					-0-
04	2880	N	1959	-0-	-921	B	-0-	304	1	1655	3	N	-0-					-0-
05	2883	N	1985	-0-	-898	B	-0-	370	1	1615	3	N	-0-					-0-
06	2520	N	2051	-0-	-469	B	-0-	376	1	1675	3	N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

01	837	N	811	-0-	-26	B	-0-	811	3			N	-0-					-0-
02	756	N	743	-0-	-13	B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	810	-0-	-27	B	-0-	810	3			N	-0-					-0-
04	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
05	837	N	774	-0-	-63	B	-0-	774	3			N	-0-					-0-
06	780	N	758	-0-	-22	B	-0-	758	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

01	1054	N	835	-0-	-219	B	-0-	835	3			N	-0-					-0-
02	1008	N	790	-0-	-218	B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	829	-0-	-256	B	-0-	829	3			N	-0-					-0-
04	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
05	868	N	798	-0-	-70	B	-0-	798	3			N	-0-					-0-
*06	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
04	900	N	601	-0-	-299 B	-0-	601	3			N	-0-					-0-
05	744	N	562	-0-	-182 B	-0-	562	3			N	-0-					-0-
06	600	N	536	-0-	-64 B	-0-	536	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	584	-0-	-67 B	-0-	584	3			N	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
04	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
05	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
06	600	N	497	-0-	-103 B	-0-	497	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3221	-0-	121 B	602	3221	3			N	-0-					-0-
02	2800	N	2590	-0-	-210 B	392	2590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 392																	
03	3495	R	3103	-0-	-392 B	-0-	3103	3			N	-0-					-0-
04	3270	#	3181	-0-	-89 B	-89	3181	3			N	-0-					-0-
05	3379	#	3206	-0-	-173 B	-262	3206	3			N	-0-					-0-
06	3270	#	2824	-0-	-446 B	-708	2824	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	712	-0-	-63 B	-0-	712	3			N	-0-					-0-
02	672	N	596	-0-	-76 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	616	-0-	-128 B	-0-	616	3			N	-0-					-0-
04	690	N	624	-0-	-66 B	-0-	624	3			N	-0-					-0-
05	651	N	576	-0-	-75 B	-0-	576	3			N	-0-					-0-
06	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2005	-0-	-196 B	-0-	2005	3			N	-0-					-0-
02	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1856	-0-	-97 B	-0-	1856	3			N	-0-					-0-
04	1950	N	1684	-0-	-266 B	-0-	1684	3			N	-0-					-0-
05	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
*06	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
04	330	N	200	-0-	-130 B	-0-	200	3			N	-0-					-0-
05	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-
*06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	335	-0-	-285 B	-0-	335	3			N	-0-					-0-
02	504	N	391	-0-	-113 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
04	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
05	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
06	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	931	-0-	-247 B	-0-	931	3			N	-0-					-0-
02	1064	N	885	-0-	-179 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
04	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
05	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-
*06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1637	-0-	-37 B	-0-	1637	3			N	-0-					-0-
02	1484	N	1418	-0-	-66 B	-0-	1418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1581	-0-	-62 B	-0-	1581	3			N	-0-					-0-
04	1590	N	1309	-0-	-281 B	-0-	1309	3			N	-0-					-0-
05	1581	N	1501	-0-	-80 B	-0-	1501	3			N	-0-					-0-
06	1530	N	1443	-0-	-87 B	-0-	1443	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
02	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1033	-0-	-83 B	-0-	1033	3			N	-0-					-0-
04	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
05	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
*06	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1454	-0-	-158 B	-0-	1454	3			N	-0-					-0-
02	1400	N	-0-	-0-	-1400 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	412	-0-	-983 B	-0-	412	3			N	-0-					-0-
04	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
05	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
*06	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
04	360	N	335	-0-	-25 B	-0-	335	3			N	-0-					-0-
05	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
*06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	275	-0-	-66 B	-0-	275	3			N	-0-					-0-
02	336	N	325	-0-	-11 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*06	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

01	1333	N	1144	-0-	-189 B	-0-	1144	3			N	-0-					-0-
02	1176	N	936	-0-	-240 B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1029	-0-	-304 B	-0-	1029	3			N	-0-					-0-
04	1110	N	1059	-0-	-51 B	-0-	1059	3			N	-0-					-0-
05	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
*06	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

01	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
02	2044	N	1911	-0-	-133 B	-0-	1911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1885	-0-	-68 B	-0-	1885	3			N	-0-					-0-
04	2100	N	1714	-0-	-386 B	-0-	1714	3			N	-0-					-0-
05	2108	N	1850	-0-	-258 B	-0-	1850	3			N	-0-					-0-
06	1830	N	1810	-0-	-20 B	-0-	1810	3			N	-0-					-0-

BADGER OPERATIONS, LLC 042422
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

01	1364	N	1284	-0-	-80 B	-0-	1284	3			N	-0-					-0-
02	1176	N	1088	-0-	-88 B	-0-	1088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
04	1230	N	1064	-0-	-166 B	-0-	1064	3			N	-0-					-0-
05	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
06	1170	N	1156	-0-	-14 B	-0-	1156	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

01	6	N	741	-0-	735 B	-599	741	3			N	-0-					-0-
02	1820	N	1193	-0-	-627 B	-599	1193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -599																	
03	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
05	1333	N	1047	-0-	-286 B	-0-	1047	3			N	-0-					-0-
06	1500	N	861	-0-	-639 B	-0-	861	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		0 Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

01	186	N	179	-0-	-7 B	-0-	133	2	46	9	N	42	46	1			24
02	84	N	39	-0-	-45 B	-0-	11	2	28	9	N	25					49
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	76	-0-	-79 B	-0-	32	2	44	9	N	40	46	1			43
04	180	N	39	-0-	-141 B	-0-	32	2	7	9	N	6					49
*05	77	N	77	-0-	-0- B	-0-	71	2	6	9	N	5	44	1			10
*06	144	N	144	-0-	-0- B	-0-	75	2	69	9	N	63	44	1			29

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04		0 W	2726	-0-	2726 B	2726	2726	2			N	-0-					-0-
05		0 W	2188	-0-	2188 B	4914	2188	2			N	-0-					-0-
06		0 W	1665	-0-	1665 B	6579	1665	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BIG RUN PRODUCTION COMPANY //CONT.// 070370
HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	712	N	631	-0-	-81 B	-0-	631	2			N	-0-					-0-
02	616	N	576	-0-	-40 B	-0-	576	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
04	260	N	-0-	-0-	-260 B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
*06	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
02	224	N	111	-0-	-113 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
*06	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
02	868	N	744	-0-	-124 B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
04	810	N	653	-0-	-157 B	-0-	653	3			N	-0-					-0-
05	837	N	584	-0-	-253 B	-0-	584	3			N	-0-					-0-
06	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	308	N	202	-0-	-106 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
06	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
02	280	N	246	-0-	-34 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	212	-0-	-98 B	-0-	212	3			N	-0-					-0-
04	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
05	279	N	195	-0-	-84 B	-0-	195	3			N	-0-					-0-
*06	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

01	1085	N	949	-0-	-136 B	-0-	949	3			N	-0-					-0-
02	1008	N	820	-0-	-188 B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	813	-0-	-210 B	-0-	813	3			N	-0-					-0-
04	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
05	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
*06	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

01	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
02	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
05	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
06	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
02	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*06	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

01	341	N	301	-0-	-40 B	-2007	301	3			N	-0-					-0-
02	308	N	299	-0-	-9 B	-2007	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2007																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
05	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
*06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

01	775	N	642	-0-	-133 B	-0-	642	3			N	-0-					-0-
02	672	N	445	-0-	-227 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
05	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
*06	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					61
02	728	N	711	-0-	-17 B	-0-	711	3			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																	
03	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					61
04	810	N	728	-0-	-82 B	-0-	728	3			N	-0-					61
05	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					61
06	780	N	748	-0-	-32 B	-0-	748	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
02	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
04	1590	N	1418	-0-	-172 B	-0-	1418	3			N	-0-					-0-
05	1581	N	1558	-0-	-23 B	-0-	1558	3			N	-0-					-0-
06	1530	N	1434	-0-	-96 B	-0-	1434	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN UNIT WELL #: 1 RRCID -> 040578 COMPL. DATE 05/29/1966 TOTAL DEPTH 2895 PERF. 2830 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
04	240	N	203	-0-	-37 B	-0-	203	3			N	-0-					-0-
05	248	N	116	-0-	-132 B	-0-	116	3			N	-0-					-0-
06	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

01	248	N	3	-0-	-245 B	-0-	3	3			N	-0-					-0-
02	84	N	21	-0-	-63 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*06	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

01	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					56
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					56
04	630	N	562	-0-	-68 B	-0-	562	3			N	-0-					56
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					56
06	600	N	539	-0-	-61 B	-0-	539	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

01	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
02	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1480	-0-	-8 B	-0-	1480	3			N	-0-					-0-
04	1590	N	1379	-0-	-211 B	-0-	1379	3			N	-0-					-0-
05	1643	N	1269	-0-	-374 B	-0-	1269	3			N	-0-					-0-
06	1440	N	1241	-0-	-199 B	-0-	1241	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

01	1457	N	1444	-0-	-13 B	-0-	1444	3			N	-0-					-0-
02	1288	N	1287	-0-	-1 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1419	-0-	-7 B	-0-	1419	3			N	-0-					-0-
04	1410	N	1296	-0-	-114 B	-0-	1296	3			N	-0-					-0-
05	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
06	1380	N	1355	-0-	-25 B	-0-	1355	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

01	SHUT IN	810	-0-	810	B	1671	810	3			N	-0-					-0-
02	SHUT IN	770	-0-	770	B	2441	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2441																	
03	SHUT IN	765	-0-	765	B	3206	765	3			N	-0-					-0-
04	14B DENY	627	-0-	627	B	3833	627	3			N	-0-					-0-
05	14B DENY	666	-0-	666	B	4499	666	3			N	-0-					-0-
06	14B DENY	812	-0-	812	B	5311	812	3			N	-0-					-0-

HORN, EDITH S. WELL #: 2 RRCID -> 175559 COMPL. DATE 03/06/2009 TOTAL DEPTH 3019 PERF. 2860 - 2916

01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

01	372 N	290	-0-	-82	B	-0-	290	3			N	-0-					-0-
02	224 N	220	-0-	-4	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314 N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
04	270 N	146	-0-	-124	B	-0-	146	3			N	-0-					-0-
05	248 N	49	-0-	-199	B	-0-	49	3			N	-0-					-0-
06	300 N	72	-0-	-228	B	-0-	72	3			N	-0-					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

01	465 N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
02	469 N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465 N	414	-0-	-51	B	-0-	414	3			N	-0-					-0-
04	450 N	429	-0-	-21	B	-0-	429	3			N	-0-					-0-
05	527 N	486	-0-	-41	B	-0-	486	3			N	-0-					-0-
06	390 N	278	-0-	-112	B	-0-	278	3			N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

01	1829 N	1767	-0-	-62	B	-0-	1767	3			N	-0-					-0-
02	1624 N	1562	-0-	-62	B	-0-	1562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767 N	1696	-0-	-71	B	-0-	1696	3			N	-0-					-0-
04	1710 N	1506	-0-	-204	B	-0-	1506	3			N	-0-					-0-
05	1736 N	1573	-0-	-163	B	-0-	1573	3			N	-0-					-0-
06	1650 N	1438	-0-	-212	B	-0-	1438	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. 130528

COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	201	-0-	-140 B	-0-	201	2			N	-0-					-0-
04	270	N	175	-0-	-95 B	-0-	175	2			N	-0-					-0-
05	279	N	151	-0-	-128 B	-0-	151	2			N	-0-					-0-
06	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. 147715
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	162	-0-	-179 B	-0-	13	1	70	2	N	72	76	1			19
							79	9									
02	326	N	326	-0-	-0- B	-0-	47	1	211	2	N	62	52	1			29
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	66	1	326	2	N	25	25	1			29
							28	9									
04	644	N	644	-0-	-0- B	-0-	74	1	508	2	N	56	51	1			34
							62	9									
05	1334	N	1334	-0-	-0- B	-0-	220	1	1075	2	N	35	50	1			19
							39	9									
*06	837	N	837	-0-	-0- B	-0-	116	1	708	2	N	12	24	1			7
							13	9									

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

01	3069	N	2563	-0-	-506 B	-4319	355	1	2208	2	N	-0-					-0-
02	2520	N	2575	-0-	55 B	-4264	394	1	2181	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -935 CANCELLED UNDERAGE -> -3329																	
03	2480	N	2442	-0-	-38 B	-935	377	1	2065	2	N	-0-					-0-
04	2490	N	2414	-0-	-76 B	-935	326	1	2088	2	N	-0-					-0-
05	2852	N	2528	-0-	-324 B	-935	381	1	2147	2	N	-0-					-0-
06	2370	N	2056	-0-	-314 B	-935	262	1	1794	2	N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

01	2852	N	2755	-0-	-97 B	-0-	2755	2			N	-0-					-0-
02	2492	N	2189	-0-	-303 B	-0-	2189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2564	-0-	-133 B	-0-	2564	2			N	-0-					-0-
04	2670	N	2558	-0-	-112 B	-0-	2558	2			N	-0-					-0-
05	2418	N	2355	-0-	-63 B	-0-	2355	2			N	-0-					-0-
06	2490	N	2195	-0-	-295 B	-0-	2195	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

01	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					-0-
02	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2001	N	2001	-0-	-0- B	-0-	2001	2			N	-0-					-0-
04	1980	N	1979	-0-	-1 B	-0-	1979	2			N	-0-					-0-
05	2077	N	1839	-0-	-238 B	-0-	1839	2			N	-0-					-0-
*06	2005	N	2005	-0-	-0- B	-0-	2005	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

01 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
02	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	861	-0-	-69 B	-0-	861	2			N	-0-					-0-
04	750	N	704	-0-	-46 B	-0-	704	2			N	-0-					-0-
05	868	N	514	-0-	-354 B	-0-	514	2			N	-0-					-0-
06	840	N	610	-0-	-230 B	-0-	610	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
*06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1338	-0-	-119 B	-0-	1338	2			N	-0-					-0-
02	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
04	1290	N	1204	-0-	-86 B	-0-	1204	2			N	-0-					-0-
05	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
*06	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1830	-0-	-402 B	-0-	1830	2			N	-0-					-0-
02	1988	N	319	-0-	-1669 B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	67	-0-	-1793 B	-0-	67	2			N	-0-					-0-
04	1770	N	1377	-0-	-393 B	-0-	1377	2			N	-0-					-0-
05	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
*06	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
02	364	N	333	-0-	-31 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	342	-0-	-30 B	-0-	342	2			N	-0-					-0-
04	300	N	28	-0-	-272 B	-0-	28	2			N	-0-					-0-
05	372	N	90	-0-	-282 B	-0-	90	2			N	-0-					-0-
06	330	N	3	-0-	-327 B	-0-	3	2			N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1680	N	1680	-0-	-0- B	-0-	670	1	1010	2	N	-0-					-0-
02	1568	N	1503	-0-	-65 B	-0-	581	1	922	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1686	N	1686	-0-	-0- B	-0-	672	1	1014	2	N	-0-					-0-
04	1620	N	1584	-0-	-36 B	-0-	634	1	950	2	N	-0-					-0-
05	1674	N	1473	-0-	-201 B	-0-	589	1	884	2	N	-0-					-0-
*06	1649	N	1649	-0-	-0- B	-0-	458	1	1191	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	N	4008	-0-	-921 B	-0-	4008	2			N	-0-					-0-
02	4508	N	3838	-0-	-670 B	-0-	3838	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4714	N	4714	-0-	-0- B	-0-	4714	2			N	-0-					-0-
04	4202	N	4202	-0-	-0- B	-0-	4202	2			N	-0-					-0-
05	5073	N	5073	-0-	-0- B	-0-	5073	2			N	-0-					-0-
06	4560	N	4151	-0-	-409 B	-0-	4151	2			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	739	-0-	-160 B	-0-	739	2			N	-0-					-0-
02	728	N	685	-0-	-43 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	728	-0-	-140 B	-0-	728	2			N	-0-					-0-
04	720	N	594	-0-	-126 B	-0-	594	2			N	-0-					-0-
05	744	N	310	-0-	-434 B	-0-	310	2			N	-0-					-0-
*06	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2087	-0-	-207 B	-0-	2087	2			N	-0-					-0-
02	2016	N	1926	-0-	-90 B	-0-	1926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1898	-0-	-241 B	-0-	1898	2			N	-0-					-0-
04	2010	N	1851	-0-	-159 B	-0-	1851	2			N	-0-					-0-
05	2139	N	2003	-0-	-136 B	-0-	2003	2			N	-0-					-0-
06	1830	N	1611	-0-	-219 B	-0-	1611	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	2722	-0-	-347 B	-0-	2722	2			N	-0-					-0-
02	2354	N	2354	-0-	-0- B	-0-	2354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2507	-0-	-376 B	-0-	2507	2			N	-0-					-0-
04	2640	N	2536	-0-	-104 B	-0-	2536	2			N	-0-					-0-
05	2604	N	2567	-0-	-37 B	-0-	2567	2			N	-0-					-0-
06	2430	N	2183	-0-	-247 B	-0-	2183	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	#	4344	-0-	-864 B	-1671	683	1	3661	2	N	-0-					-0-
02	4676	#	3526	-0-	-1150 B	-2821	558	1	2968	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2821																	
03	5177	#	4041	-0-	-1136 B	-3957	640	1	3401	2	N	-0-					-0-
04	5010	#	4169	-0-	-841 B	-4798	589	1	3580	2	N	-0-					-0-
05	5177	#	3889	-0-	-1288 B	-6086	578	1	3311	2	N	-0-					-0-
06	3900	N	3603	-0-	-297 B	-6086	484	1	3119	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2626	-0-	-133 B	-0-	2626	2			N	-0-					-0-
02	2352	N	1370	-0-	-982 B	-0-	1370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1786	-0-	-415 B	-0-	1786	2			N	-0-					-0-
04	2550	N	1984	-0-	-566 B	-0-	1984	2			N	-0-					-0-
05	1751	N	1751	-0-	-0- B	-0-	1751	2			N	-0-					-0-
*06	1811	N	1811	-0-	-0- B	-0-	1811	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

01	1915	N	1915	-0-	-0-	B	-0-	284	1	1552	2	N	72	76	1			18
								79	9									
02	1848	N	1071	-0-	-777	B	-0-	181	1	822	2	N	62	52	1			28
								68	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1055	-0-	-805	B	-0-	174	1	853	2	N	25	25	1			28
								28	9									
04	2037	N	2037	-0-	-0-	B	-0-	252	1	1723	2	N	56	51	1			33
								62	9									
05	1992	N	1992	-0-	-0-	B	-0-	332	1	1621	2	N	35	50	1			18
								39	9									
*06	1244	N	1244	-0-	-0-	B	-0-	173	1	1058	2	N	12	25	1			5
								13	9									

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

01	2182	N	2182	-0-	-0-	B	-0-	627	1	1477	2	N	71	76	1			23
								78	9									
02	2436	N	1994	-0-	-442	B	-0-	621	1	1305	2	N	62	52	1			33
								68	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	1364	-0-	-1116	B	-0-	414	1	922	2	N	25	25	1			33
								28	9									
04	2260	N	2260	-0-	-0-	B	-0-	656	1	1542	2	N	56	51	1			38
								62	9									
05	2201	N	1829	-0-	-372	B	-0-	636	1	1154	2	N	35	50	1			23
								39	9									
06	1320	N	1078	-0-	-242	B	-0-	360	1	706	2	N	11	25	1			9
								12	9									

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

01	2026	N	2026	-0-	-0-	B	-0-	302	1	1645	2	N	72	76	1			20
								79	9									
02	1932	N	1697	-0-	-235	B	-0-	294	1	1335	2	N	62	52	1			30
								68	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1058	-0-	-926	B	-0-	174	1	856	2	N	25	25	1			30
								28	9									
04	1950	N	1943	-0-	-7	B	-0-	240	1	1641	2	N	56	51	1			35
								62	9									
05	2012	N	2012	-0-	-0-	B	-0-	335	1	1638	2	N	35	50	1			20
								39	9									
*06	1262	N	1262	-0-	-0-	B	-0-	176	1	1073	2	N	12	24	1			8
								13	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	789	-0-	-327 B	-0-	789	2			N	-0-					-0-
02	952	N	766	-0-	-186 B	-0-	766	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	527	-0-	-248 B	-0-	527	2			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
05	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
*06	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
02	756	N	33	-0-	-723 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	5	-0-	-894 B	-0-	5	2			N	-0-					-0-
04	750	N	80	-0-	-670 B	-0-	80	2			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
*06	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
02	1260	N	803	-0-	-457 B	-0-	803	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	314	-0-	-678 B	-0-	314	2			N	-0-					-0-
04	1110	N	733	-0-	-377 B	-0-	733	2			N	-0-					-0-
05	899	N	884	-0-	-15 B	-0-	884	2			N	-0-					-0-
*06	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9460		9177	-0-	-283 B	9672	1409	1	7690	2	N	71	76	1			18
							78	9									
02	17602	R	7930	-0-	-9672 B	-0-	1418	1	6444	2	N	62	52	1			28
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	10571	#	4688	-0-	-5883 B	-5883	789	1	3871	2	N	25	25	1			28
							28	9									
04	9839		9044	-0-	-795 B	-6678	1145	1	7837	2	N	56	52	1			32
							62	9									
05	10571	#	9206	-0-	-1365 B	-8043	1558	1	7611	2	N	34	50	1			16
							37	9									
06	4530	N	3917	-0-	-613 B	-8043	550	1	3354	2	N	12	24	1			4
							13	9									

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2255	-0-	-473 B	-0-	329	1	1926	2	N	-0-					-0-
02	2352	N	2073	-0-	-279 B	-0-	343	1	1730	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2549	N	2549	-0-	-0- B	-0-	404	1	2145	2	N	-0-					-0-
04	2392	N	2392	-0-	-0- B	-0-	380	1	2012	2	N	-0-					-0-
05	2462	N	2462	-0-	-0- B	-0-	403	1	2059	2	N	-0-					-0-
*06	2485	N	2485	-0-	-0- B	-0-	406	1	2079	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	N	3696	-0-	-613 B	-2815	3696	2			N	-0-					-0-
02	3836	N	2205	-0-	-1631 B	-2815	2205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2815											
03	4092	N	3205	-0-	-887 B	-0-	3205	2			N	-0-					-0-
04	3570	N	2924	-0-	-646 B	-0-	2924	2			N	-0-					-0-
05	3407	N	3407	-0-	-0- B	-0-	3407	2			N	-0-					-0-
06	3090	N	2342	-0-	-748 B	-0-	2342	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	924	-0-	-99 B	-0-	924	2			N	-0-					-0-
02	896	N	882	-0-	-14 B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	961	N	881	-0-	-80 B	-0-	881	2			N	-0-					-0-
04	900	N	858	-0-	-42 B	-0-	858	2			N	-0-					-0-
05	992	N	946	-0-	-46 B	-0-	946	2			N	-0-					-0-
06	840	N	795	-0-	-45 B	-0-	795	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1263	-0-	-101 B	-0-	1263	2			N	-0-					-0-
02	1204	N	1026	-0-	-178 B	-0-	1026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1271	N	1140	-0-	-131 B	-0-	1140	2			N	-0-					-0-
04	1230	N	1162	-0-	-68 B	-0-	1162	2			N	-0-					-0-
05	1147	N	1045	-0-	-102 B	-0-	1045	2			N	-0-					-0-
06	1110	N	977	-0-	-133 B	-0-	977	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1345	-0-	-112 B	-0-	1345	2			N	-0-					-0-
02	1288	N	1039	-0-	-249 B	-0-	1039	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1333	N	1267	-0-	-66 B	-0-	1267	2			N	-0-					-0-
04	1290	N	1241	-0-	-49 B	-0-	1241	2			N	-0-					-0-
05	1147	N	1135	-0-	-12 B	-0-	1135	2			N	-0-					-0-
06	1230	N	1091	-0-	-139 B	-0-	1091	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	#	2786	-0-	-283 B	-1419	2786	2			N	-0-					-0-
02	2884	#	-0-	-0-	-2884 B	-4303					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4111		CANCELLED UNDERAGE ->	-192											
03	3193	#	1472	-0-	-1721 B	-5832	1472	2			N	-0-					-0-
04	3090	#	2594	-0-	-496 B	-6328	2594	2			N	-0-					-0-
05	3193	#	2849	-0-	-344 B	-6672	2849	2			N	-0-					-0-
06	1410	N	1969	-0-	559 B	-6113	1969	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	769	-0-	-657 B	-0-	769	2			N	-0-					-0-
02	1400	N	1398	-0-	-2 B	-0-	1398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
04	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
05	1550	N	1377	-0-	-173 B	-0-	1377	2			N	-0-					-0-
06	1440	N	1379	-0-	-61 B	-0-	1379	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2976	N	2644	-0-	-332 B	-1043	436	1	2208	2	N	-0-			-0-
02	2408	N	2243	-0-	-165 B	-1043	362	1	1881	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1043									
03	2759	N	2377	-0-	-382 B	-0-	397	1	1980	2	N	-0-			-0-
04	2550	N	2078	-0-	-472 B	-0-	306	1	1772	2	N	-0-			-0-
05	2480	N	2476	-0-	-4 B	-0-	394	1	2082	2	N	-0-			-0-
06	2310	N	1703	-0-	-607 B	-0-	258	1	1445	2	N	-0-			-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

01	2096	N	2096	-0-	-0- B	-0-	2096	2			N	-0-			-0-
02	1764	N	1469	-0-	-295 B	-0-	1469	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1698	N	751	-0-	-947 B	-0-	751	2			N	-0-			-0-
04	1703	N	1703	-0-	-0- B	-0-	1703	2			N	-0-			-0-
05	1612	N	1373	-0-	-239 B	-0-	1373	2			N	-0-			-0-
*06	2116	N	2116	-0-	-0- B	-0-	2116	2			N	-0-			-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

01	199	N	199	-0-	-0- B	-0-	199	2			N	-0-			-0-
02	196	N	154	-0-	-42 B	-0-	154	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	209	N	209	-0-	-0- B	-0-	209	2			N	-0-			-0-
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-			-0-
05	202	N	202	-0-	-0- B	-0-	202	2			N	-0-			-0-
06	210	N	178	-0-	-32 B	-0-	178	2			N	-0-			-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

01	1612	N	1488	-0-	-124 B	-0-	1488	2			N	-0-			-0-
02	1428	N	1125	-0-	-303 B	-0-	1125	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1643	N	1425	-0-	-218 B	-0-	1425	2			N	-0-			-0-
04	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-			-0-
05	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-			-0-
06	1380	N	1249	-0-	-131 B	-0-	1249	2			N	-0-			-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

01	806	N	478	-0-	-328 B	-0-	478	2			N	-0-			-0-
02	777	N	777	-0-	-0- B	-0-	777	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	743	N	743	-0-	-0- B	-0-	743	2			N	-0-			-0-
04	755	N	755	-0-	-0- B	-0-	755	2			N	-0-			-0-
05	868	N	742	-0-	-126 B	-0-	742	2			N	-0-			-0-
*06	766	N	766	-0-	-0- B	-0-	766	2			N	-0-			-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

01	837	N	769	-0-	-68 B	-0-	769	2			N	-0-			-0-
02	875	N	875	-0-	-0- B	-0-	875	2			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1023	N	873	-0-	-150 B	-0-	873	2			N	-0-			-0-
04	827	N	827	-0-	-0- B	-0-	827	2			N	-0-			-0-
05	961	N	441	-0-	-520 B	-0-	441	2			N	-0-			-0-
06	840	N	494	-0-	-346 B	-0-	494	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	2565	-0-	-1031 B	-0-	2565	2			N	-0-					-0-
02	3276	N	2421	-0-	-855 B	-0-	2421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2807	-0-	-541 B	-0-	2807	2			N	-0-					-0-
04	2592	N	2592	-0-	-0- B	-0-	2592	2			N	-0-					-0-
05	2666	N	2206	-0-	-460 B	-0-	2206	2			N	-0-					-0-
06	2730	N	2349	-0-	-381 B	-0-	2349	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

01	1488	N	1005	-0-	-483 B	-0-	1005	2			N	-0-					-0-
02	1148	N	673	-0-	-475 B	-0-	673	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
04	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
05	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
06	1230	N	1092	-0-	-138 B	-0-	1092	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

01	2108	N	1772	-0-	-336 B	-0-	1772	2			N	-0-					-0-
02	1932	N	1729	-0-	-203 B	-0-	1729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1767	-0-	-93 B	-0-	1767	2			N	-0-					-0-
04	1931	N	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-
05	1922	N	1737	-0-	-185 B	-0-	1737	2			N	-0-					-0-
06	1710	N	1456	-0-	-254 B	-0-	1456	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

01	775	N	591	-0-	-184 B	-0-	591	2			N	-0-					-0-
02	728	N	620	-0-	-108 B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	636	-0-	-201 B	-0-	636	2			N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-
05	682	N	456	-0-	-226 B	-0-	456	2			N	-0-					-0-
06	630	N	511	-0-	-119 B	-0-	511	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

01	2294	N	1755	-0-	-539 B	-0-	1755	2			N	-0-					-0-
02	2044	N	2041	-0-	-3 B	-0-	2041	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					-0-
04	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
05	2263	N	1838	-0-	-425 B	-0-	1838	2			N	-0-					-0-
06	2160	N	1890	-0-	-270 B	-0-	1890	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

01	10478	#	9258	-0-	-1220 B	-3036	9258	2			N	-0-					-0-
02	9464	#	8262	-0-	-1202 B	-4238	8262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4238																	
03	10478	#	9201	-0-	-1277 B	-5515	9201	2			N	-0-					-0-
04	9510	#	8089	-0-	-1421 B	-6936	8089	2			N	-0-					-0-
05	9827	#	8828	-0-	-999 B	-7935	8828	2			N	-0-					-0-
06	8910	N	9225	-0-	315 B	-7620	9225	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2266	N	2266	-0-	-0- B	-0-	685	1	1581	2	N	-0-					-0-
02	1960	N	1778	-0-	-182 B	-0-	514	1	1264	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2314	-0-	-11 B	-0-	685	1	1629	2	N	-0-					-0-
04	2190	N	2153	-0-	-37 B	-0-	622	1	1531	2	N	-0-					-0-
05	2220	N	2220	-0-	-0- B	-0-	656	1	1564	2	N	-0-					-0-
06	2250	N	1608	-0-	-642 B	-0-	417	1	1191	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1427	-0-	-154 B	-0-	575	1	852	2	N	-0-					-0-
02	1372	N	1178	-0-	-194 B	-0-	492	1	686	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1444	N	1444	-0-	-0- B	-0-	622	1	822	2	N	-0-					-0-
04	1380	N	1368	-0-	-12 B	-0-	598	1	770	2	N	-0-					-0-
05	1324	N	1324	-0-	-0- B	-0-	570	1	754	2	N	-0-					-0-
06	1410	N	555	-0-	-855 B	-0-	206	1	349	2	N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1413	-0-	-168 B	-0-	1413	2			N	-0-					-0-
02	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1440	-0-	-141 B	-0-	1440	2			N	-0-					-0-
04	1380	N	1216	-0-	-164 B	-0-	1216	2			N	-0-					-0-
05	1488	N	1361	-0-	-127 B	-0-	1361	2			N	-0-					-0-
06	1380	N	819	-0-	-561 B	-0-	819	2			N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1368	-0-	-151 B	-0-	1368	2			N	-0-					-0-
02	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
04	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
05	1674	N	1633	-0-	-41 B	-0-	1633	2			N	-0-					-0-
06	1230	N	1126	-0-	-104 B	-0-	1126	2			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	N	2864	-0-	-546 B	-0-	374	1	2490	2	N	-0-					-0-
02	2996	N	2351	-0-	-645 B	-0-	309	1	2042	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3244	N	3244	-0-	-0- B	-0-	403	1	2841	2	N	-0-					-0-
04	2940	N	2940	-0-	-0- B	-0-	398	1	2542	2	N	-0-					-0-
05	2884	N	2884	-0-	-0- B	-0-	389	1	2495	2	N	-0-					-0-
06	3150	N	2739	-0-	-411 B	-0-	308	1	2431	2	N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	1773	-0-	-862 B	-0-	288	1	1485	2	N	-0-					-0-
02	2324	N	1668	-0-	-656 B	-0-	242	1	1426	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2502	N	2502	-0-	-0- B	-0-	443	1	2059	2	N	-0-					-0-
04	2223	N	2223	-0-	-0- B	-0-	399	1	1824	2	N	-0-					-0-
05	2353	N	2353	-0-	-0- B	-0-	421	1	1932	2	N	-0-					-0-
06	2430	N	2162	-0-	-268 B	-0-	385	1	1777	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1984	N	1257	-0-	-727 B	-0-	226	1	1031	2	N	-0-			-0-
02	1198	N	1198	-0-	-0- B	-0-	246	1	952	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1333	-0-	-0- B	-0-	264	1	1069	2	N	-0-			-0-
04	1856	N	1856	-0-	-0- B	-0-	336	1	1520	2	N	-0-			-0-
05	1815	N	1815	-0-	-0- B	-0-	370	1	1445	2	N	-0-			-0-
06	1290	N	1062	-0-	-228 B	-0-	213	1	849	2	N	-0-			-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4836	N	4540	-0-	-296 B	-0-	670	1	3870	2	N	-0-			-0-
02	4396	N	3101	-0-	-1295 B	-0-	445	1	2656	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4557	N	4361	-0-	-196 B	-0-	550	1	3811	2	N	-0-			-0-
04	4427	N	4427	-0-	-0- B	-0-	586	1	3841	2	N	-0-			-0-
05	4611	N	4611	-0-	-0- B	-0-	632	1	3979	2	N	-0-			-0-
06	4230	N	1519	-0-	-2711 B	-0-	201	1	1318	2	N	-0-			-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2852	N	2345	-0-	-507 B	-977	641	1	1704	2	N	-0-			-0-
02	2464	N	1405	-0-	-1059 B	-977	246	1	1159	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -977															
03	2725	N	2725	-0-	-0- B	-0-	669	1	2056	2	N	-0-			-0-
04	2579	N	2579	-0-	-0- B	-0-	619	1	1960	2	N	-0-			-0-
05	2603	N	2603	-0-	-0- B	-0-	649	1	1954	2	N	-0-			-0-
06	2640	N	2324	-0-	-316 B	-0-	528	1	1796	2	N	-0-			-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1116	N	948	-0-	-168 B	-0-	948	2			N	-0-			-0-
02	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	967	N	967	-0-	-0- B	-0-	967	2			N	-0-			-0-
04	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-			-0-
05	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-			-0-
*06	1115	N	1115	-0-	-0- B	-0-	1115	2			N	-0-			-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2728	N	2456	-0-	-272 B	-0-	446	1	2010	2	N	-0-			-0-
02	2436	N	1405	-0-	-1031 B	-0-	265	1	1140	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2511	N	1724	-0-	-787 B	-0-	345	1	1379	2	N	-0-			-0-
04	2370	N	2323	-0-	-47 B	-0-	413	1	1910	2	N	-0-			-0-
05	2064	N	2064	-0-	-0- B	-0-	389	1	1675	2	N	-0-			-0-
06	1680	N	1242	-0-	-438 B	-0-	195	1	1047	2	N	-0-			-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1829	N	1815	-0-	-14 B	-0-	654	1	1161	2	N	-0-			-0-
02	1652	N	1443	-0-	-209 B	-0-	538	1	905	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1767	N	1726	-0-	-41 B	-0-	677	1	1049	2	N	-0-			-0-
04	1770	N	1610	-0-	-160 B	-0-	628	1	982	2	N	-0-			-0-
05	1621	N	1621	-0-	-0- B	-0-	641	1	980	2	N	-0-			-0-
06	1680	N	1211	-0-	-469 B	-0-	420	1	791	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2542	N	1490	-0-	-1052 B	-0-	293	1	1197	2	N	-0-			-0-
02	2408	N	1299	-0-	-1109 B	-0-	203	1	1096	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2201	N	1739	-0-	-462 B	-0-	236	1	1503	2	N	-0-			-0-
04	2830	N	2830	-0-	-0- B	-0-	349	1	2481	2	N	-0-			-0-
05	2770	N	2770	-0-	-0- B	-0-	420	1	2350	2	N	-0-			-0-
*06	2493	N	2493	-0-	-0- B	-0-	376	1	2117	2	N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

01	1705	N	1306	-0-	-399 B	-0-	1306	2			N	-0-			-0-
02	1400	N	1215	-0-	-185 B	-0-	1215	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1784	N	1784	-0-	-0- B	-0-	1784	2			N	-0-			-0-
04	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-			-0-
05	1673	N	1673	-0-	-0- B	-0-	1673	2			N	-0-			-0-
06	1740	N	1596	-0-	-144 B	-0-	1596	2			N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

01	1909	N	1909	-0-	-0- B	-0-	277	1	1632	2	N	-0-			-0-
02	2128	N	1307	-0-	-821 B	-0-	196	1	1111	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2106	N	2106	-0-	-0- B	-0-	272	1	1834	2	N	-0-			-0-
04	1860	N	1793	-0-	-67 B	-0-	256	1	1537	2	N	-0-			-0-
05	1961	N	1961	-0-	-0- B	-0-	286	1	1675	2	N	-0-			-0-
06	2040	N	1393	-0-	-647 B	-0-	163	1	1230	2	N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

01	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-			-0-
02	1232	N	845	-0-	-387 B	-0-	845	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	850	-0-	-483 B	-0-	850	2			N	-0-			-0-
04	1380	N	1003	-0-	-377 B	-0-	1003	2			N	-0-			-0-
05	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-			-0-
06	810	N	783	-0-	-27 B	-0-	783	2			N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

01	1519	N	968	-0-	-551 B	-0-	968	2			N	-0-			-0-
02	1176	N	776	-0-	-400 B	-0-	776	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	1210	-0-	-61 B	-0-	1210	2			N	-0-			-0-
04	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-			-0-
05	1382	N	1382	-0-	-0- B	-0-	1382	2			N	-0-			-0-
*06	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-			-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

01	2286	N	2286	-0-	-0- B	-0-	2286	2			N	-0-			-0-
02	2324	N	1757	-0-	-567 B	-0-	1757	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2077	N	1877	-0-	-200 B	-0-	1877	2			N	-0-			-0-
04	2220	N	2004	-0-	-216 B	-0-	2004	2			N	-0-			-0-
05	2260	N	2260	-0-	-0- B	-0-	2260	2			N	-0-			-0-
06	1830	N	1474	-0-	-356 B	-0-	1474	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1803	-0-	-274 B	-0-	508	1	1295	2	N	-0-					-0-
02	1904	N	1529	-0-	-375 B	-0-	480	1	1049	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2204	N	2204	-0-	-0- B	-0-	669	1	1535	2	N	-0-					-0-
04	1980	N	1980	-0-	-0- B	-0-	606	1	1374	2	N	-0-					-0-
05	2054	N	2054	-0-	-0- B	-0-	655	1	1399	2	N	-0-					-0-
06	2130	N	1586	-0-	-544 B	-0-	432	1	1154	2	N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1395	N	1157	-0-	-238 B	-0-	1157	2			N	-0-					-0-
02	1148	N	889	-0-	-259 B	-0-	889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
04	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
05	1195	N	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-
06	1230	N	856	-0-	-374 B	-0-	856	2			N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3131	N	2745	-0-	-386 B	-0-	353	1	2392	2	N	-0-					-0-
02	2828	N	2505	-0-	-323 B	-0-	351	1	2154	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2899	N	2899	-0-	-0- B	-0-	418	1	2481	2	N	-0-					-0-
04	2884	N	2884	-0-	-0- B	-0-	393	1	2491	2	N	-0-					-0-
05	2835	N	2835	-0-	-0- B	-0-	407	1	2428	2	N	-0-					-0-
06	2820	N	2307	-0-	-513 B	-0-	317	1	1990	2	N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

01	3379	N	2690	-0-	-689 B	-2749	355	1	2335	2	N	-0-					-0-
02	2772	N	2520	-0-	-252 B	-2749	351	1	2169	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -557 CANCELLED UNDERAGE -> -2192																	
03	2449	N	2947	-0-	498 B	-59	437	1	2510	2	N	-0-					-0-
04	2695	N	2754	-0-	59 B	-0-	398	1	2356	2	N	-0-					-0-
05	2893	N	2893	-0-	-0- B	-0-	415	1	2478	2	N	-0-					-0-
06	2850	N	2515	-0-	-335 B	-0-	353	1	2162	2	N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

01	2821	N	2732	-0-	-89 B	-0-	439	1	2293	2	N	-0-					-0-
02	2520	N	2034	-0-	-486 B	-0-	323	1	1711	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2470	-0-	-10 B	-0-	386	1	2084	2	N	-0-					-0-
04	2640	N	2483	-0-	-157 B	-0-	399	1	2084	2	N	-0-					-0-
05	2672	N	2672	-0-	-0- B	-0-	406	1	2266	2	N	-0-					-0-
*06	2412	N	2412	-0-	-0- B	-0-	367	1	2045	2	N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

01	3162	N	2612	-0-	-550 B	-323	364	1	2248	2	N	-0-					-0-
02	2800	N	2121	-0-	-679 B	-323	308	1	1813	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -323																	
03	2728	N	2565	-0-	-163 B	-0-	366	1	2199	2	N	-0-					-0-
04	2520	N	2463	-0-	-57 B	-0-	345	1	2118	2	N	-0-					-0-
05	2855	N	2855	-0-	-0- B	-0-	388	1	2467	2	N	-0-					-0-
06	2490	N	2184	-0-	-306 B	-0-	297	1	1887	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	1176	-0-	-1428 B	-0-	194	1	982	2	N	-0-					-0-
02	2324	N	1385	-0-	-939 B	-0-	167	1	1218	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2713	N	2713	-0-	-0- B	-0-	394	1	2319	2	N	-0-					-0-
04	2470	N	2470	-0-	-0- B	-0-	388	1	2082	2	N	-0-					-0-
05	2579	N	2579	-0-	-0- B	-0-	427	1	2152	2	N	-0-					-0-
06	2640	N	1952	-0-	-688 B	-0-	292	1	1660	2	N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	N	2997	-0-	-413 B	-1616	395	1	2602	2	N	-0-					-0-
02	3024	N	2068	-0-	-956 B	-1616	280	1	1788	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1616																	
03	3418	N	3418	-0-	-0- B	-0-	443	1	2975	2	N	-0-					-0-
04	3134	N	3134	-0-	-0- B	-0-	416	1	2718	2	N	-0-					-0-
05	3220	N	3220	-0-	-0- B	-0-	432	1	2788	2	N	-0-					-0-
06	3300	N	1664	-0-	-1636 B	-0-	228	1	1436	2	N	-0-					-0-

COON, R. S. WELL #: S 8 R RRCID -> 024105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2135	-0-	-97 B	-0-	2135	2			N	-0-					-0-
02	2100	N	1682	-0-	-418 B	-0-	1682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2307	N	2307	-0-	-0- B	-0-	2307	2			N	-0-					-0-
04	2070	N	2049	-0-	-21 B	-0-	2049	2			N	-0-					-0-
05	1947	N	1947	-0-	-0- B	-0-	1947	2			N	-0-					-0-
06	2220	N	1419	-0-	-801 B	-0-	1419	2			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1090	-0-	-584 B	-0-	160	1	930	2	N	-0-					-0-
02	1908	N	1908	-0-	-0- B	-0-	320	1	1588	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2197	N	2197	-0-	-0- B	-0-	398	1	1799	2	N	-0-					-0-
04	2176	N	2176	-0-	-0- B	-0-	415	1	1761	2	N	-0-					-0-
05	2108	N	2075	-0-	-33 B	-0-	418	1	1657	2	N	-0-					-0-
06	2130	N	1548	-0-	-582 B	-0-	288	1	1260	2	N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2593	-0-	-228 B	-0-	417	1	2176	2	N	-0-					-0-
02	2324	N	2118	-0-	-206 B	-0-	345	1	1773	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2713	N	2713	-0-	-0- B	-0-	446	1	2267	2	N	-0-					-0-
04	2543	N	2543	-0-	-0- B	-0-	416	1	2127	2	N	-0-					-0-
05	2673	N	2673	-0-	-0- B	-0-	430	1	2243	2	N	-0-					-0-
06	2640	N	2067	-0-	-573 B	-0-	302	1	1765	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	N	3204	-0-	-423 B	-0-	578	1	2626	2	N	-0-					-0-
02	3024	N	3012	-0-	-12 B	-0-	560	1	2452	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3268	-0-	-173 B	-0-	635	1	2633	2	N	-0-					-0-
04	3496	N	3496	-0-	-0- B	-0-	647	1	2849	2	N	-0-					-0-
05	3463	N	3463	-0-	-0- B	-0-	660	1	2803	2	N	-0-					-0-
06	3150	N	2799	-0-	-351 B	-0-	508	1	2291	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

01	1612	N	1112	-0-	-500 B	-0-	1112	2			N	-0-					-0-
02	1484	N	1246	-0-	-238 B	-0-	1246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
04	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
05	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
06	1560	N	1123	-0-	-437 B	-0-	1123	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

01	868	N	767	-0-	-101 B	-0-	767	2			N	-0-					-0-
02	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	928	-0-	-33 B	-0-	928	2			N	-0-					-0-
04	750	N	624	-0-	-126 B	-0-	624	2			N	-0-					-0-
05	1023	N	448	-0-	-575 B	-0-	448	2			N	-0-					-0-
06	900	N	504	-0-	-396 B	-0-	504	2			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

01	2914	N	2694	-0-	-220 B	-204	433	1	2261	2	N	-0-					-0-
02	2576	N	2403	-0-	-173 B	-204	357	1	2046	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -204																	
03	2883	N	2793	-0-	-90 B	-0-	397	1	2396	2	N	-0-					-0-
04	2738	N	2738	-0-	-0- B	-0-	394	1	2344	2	N	-0-					-0-
05	2851	N	2851	-0-	-0- B	-0-	403	1	2448	2	N	-0-					-0-
06	2700	N	919	-0-	-1781 B	-0-	118	1	801	2	N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

01	93	N	8	-0-	-85 B	-0-	8	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
05	10	N	5	-0-	-5 B	-0-	5	2			N	-0-					-0-
*06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

01	2697	N	2582	-0-	-115 B	-0-	413	1	2169	2	N	-0-					-0-
02	2408	N	2167	-0-	-241 B	-0-	352	1	1815	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2558	N	2558	-0-	-0- B	-0-	397	1	2161	2	N	-0-					-0-
04	2490	N	2322	-0-	-168 B	-0-	334	1	1988	2	N	-0-					-0-
05	2632	N	2632	-0-	-0- B	-0-	407	1	2225	2	N	-0-					-0-
06	2490	N	2433	-0-	-57 B	-0-	376	1	2057	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	N	2963	-0-	-75 B	-0-	442	1	2521	2	N	-0-					-0-
02	2716	N	2557	-0-	-159 B	-0-	358	1	2199	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3005	N	3005	-0-	-0- B	-0-	446	1	2559	2	N	-0-					-0-
04	2880	N	2811	-0-	-69 B	-0-	399	1	2412	2	N	-0-					-0-
05	2894	N	2894	-0-	-0- B	-0-	407	1	2487	2	N	-0-					-0-
06	2910	N	2749	-0-	-161 B	-0-	375	1	2374	2	N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	N	3662	-0-	-926 B	-0-	607	1	3055	2	N	-0-					-0-
02	4060	N	2522	-0-	-1538 B	-0-	433	1	2089	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	3807	-0-	-502 B	-0-	634	1	3173	2	N	-0-					-0-
04	3677	N	3677	-0-	-0- B	-0-	588	1	3089	2	N	-0-					-0-
05	4358	N	4358	-0-	-0- B	-0-	626	1	3732	2	N	-0-					-0-
*06	3944	N	3944	-0-	-0- B	-0-	574	1	3370	2	N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-
02	364	N	268	-0-	-96 B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	275	-0-	-66 B	-0-	275	2			N	-0-					-0-
04	270	N	211	-0-	-59 B	-0-	211	2			N	-0-					-0-
05	310	N	200	-0-	-110 B	-0-	200	2			N	-0-					-0-
06	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	526	-0-	-63 B	-0-	526	2			N	-0-					-0-
02	868	N	732	-0-	-136 B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
05	806	N	632	-0-	-174 B	-0-	632	2			N	-0-					-0-
06	780	N	540	-0-	-240 B	-0-	540	2			N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
02	812	N	721	-0-	-91 B	-0-	721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	882	-0-	-48 B	-0-	882	2			N	-0-					-0-
04	900	N	768	-0-	-132 B	-0-	768	2			N	-0-					-0-
05	806	N	777	-0-	-29 B	-0-	777	2			N	-0-					-0-
06	840	N	820	-0-	-20 B	-0-	820	2			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	N	3622	-0-	-1307 B	-0-	3622	2			N	-0-					-0-
02	4228	N	2786	-0-	-1442 B	-0-	2786	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3260	-0-	-801 B	-0-	3260	2			N	-0-					-0-
04	3683	N	3683	-0-	-0- B	-0-	3683	2			N	-0-					-0-
05	3997	N	3997	-0-	-0- B	-0-	3997	2			N	-0-					-0-
*06	3315	N	3315	-0-	-0- B	-0-	3315	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	1835	-0-	-645 B	-0-	1835	2			N	-0-					-0-
02	2072	N	1758	-0-	-314 B	-0-	1758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					-0-
04	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-
05	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-
06	1980	N	1610	-0-	-370 B	-0-	1610	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	404	-0-	-123 B	-0-	404	2			N	-0-					-0-
02	448	N	442	-0-	-6 B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	439	-0-	-150 B	-0-	439	2			N	-0-					-0-
04	390	N	348	-0-	-42 B	-0-	348	2			N	-0-					-0-
05	496	N	372	-0-	-124 B	-0-	372	2			N	-0-					-0-
06	420	N	394	-0-	-26 B	-0-	394	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	2366	-0-	-1230 B	-0-	2366	2			N	-0-					-0-
02	3136	N	2290	-0-	-846 B	-0-	2290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2721	-0-	-286 B	-0-	2721	2			N	-0-					-0-
04	2779	N	2779	-0-	-0- B	-0-	2779	2			N	-0-					-0-
05	2668	N	2668	-0-	-0- B	-0-	2668	2			N	-0-					-0-
06	2640	N	2043	-0-	-597 B	-0-	2043	2			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	531	-0-	-306 B	-0-	531	2			N	-0-					-0-
02	756	N	398	-0-	-358 B	-0-	398	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
05	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
06	660	N	554	-0-	-106 B	-0-	554	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	N	2101	-0-	-2084 B	-0-	322	1	1779	2	N	-0-					-0-
02	3388	N	893	-0-	-2495 B	-0-	133	1	760	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4199	N	4199	-0-	-0- B	-0-	586	1	3613	2	N	-0-					-0-
04	3989	N	3989	-0-	-0- B	-0-	625	1	3364	2	N	-0-					-0-
05	4203	N	4203	-0-	-0- B	-0-	643	1	3560	2	N	-0-					-0-
06	4050	N	1639	-0-	-2411 B	-0-	277	1	1362	2	N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1263	-0-	-318 B	-0-	1263	2			N	-0-					-0-
02	1288	N	1183	-0-	-105 B	-0-	1183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1429	-0-	-90 B	-0-	1429	2			N	-0-					-0-
04	1464	N	1464	-0-	-0- B	-0-	1464	2			N	-0-					-0-
05	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
*06	1783	N	1783	-0-	-0- B	-0-	1783	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	819	-0-	-235 B	-0-	819	2			N	-0-					-0-
02	840	N	748	-0-	-92 B	-0-	748	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	841	-0-	-120 B	-0-	841	2			N	-0-					-0-
04	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
05	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
*06	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	N	5919	-0-	-777 B	-0-	627	1	5292	2	N	-0-					-0-
02	5852	N	4028	-0-	-1824 B	-0-	429	1	3599	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6595	N	6595	-0-	-0- B	-0-	664	1	5931	2	N	-0-					-0-
04	6400	N	6400	-0-	-0- B	-0-	646	1	5754	2	N	-0-					-0-
05	6629	N	6629	-0-	-0- B	-0-	685	1	5944	2	N	-0-					-0-
06	6390	N	5700	-0-	-690 B	-0-	564	1	5136	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	419	-0-	-945 B	-0-	419	2			N	-0-					-0-
02	1064	N	583	-0-	-481 B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
04	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
05	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
*06	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2236	N	2236	-0-	-0- B	-0-	2236	2			N	-0-					-0-
02	2912	N	2628	-0-	-284 B	-0-	2628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2846	N	2846	-0-	-0- B	-0-	2846	2			N	-0-					-0-
04	2274	N	2274	-0-	-0- B	-0-	2274	2			N	-0-					-0-
05	2914	N	2136	-0-	-778 B	-0-	2136	2			N	-0-					-0-
06	2760	N	2236	-0-	-524 B	-0-	2236	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	799	-0-	-193 B	-0-	799	2			N	-0-					-0-
02	1428	N	1139	-0-	-289 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	993	-0-	-433 B	-0-	993	2			N	-0-					-0-
04	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
05	1271	N	1028	-0-	-243 B	-0-	1028	2			N	-0-					-0-
06	960	N	825	-0-	-135 B	-0-	825	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	417	-0-	-978 B	-0-	417	2			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	551	-0-	-131 B	-0-	551	2			N	-0-					-0-
04	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
05	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
06	540	N	473	-0-	-67 B	-0-	473	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
02	756	N	630	-0-	-126 B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
04	660	N	612	-0-	-48 B	-0-	612	2			N	-0-					-0-
05	713	N	655	-0-	-58 B	-0-	655	2			N	-0-					-0-
06	660	N	347	-0-	-313 B	-0-	347	2			N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	775	N	622	-0-	-153 B	-0-	194	1	428	2	N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	96	1	265	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	674	N	674	-0-	-0- B	-0-	214	1	460	2	N	-0-					-0-
04	646	N	646	-0-	-0- B	-0-	210	1	436	2	N	-0-					-0-
05	705	N	705	-0-	-0- B	-0-	247	1	458	2	N	-0-					-0-
06	660	N	482	-0-	-178 B	-0-	160	1	322	2	N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

01	992	N	756	-0-	-236 B	-0-	756	2			N	-0-					-0-
02	896	N	496	-0-	-400 B	-0-	496	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	599	-0-	-362 B	-0-	599	2			N	-0-					-0-
04	720	N	558	-0-	-162 B	-0-	558	2			N	-0-					-0-
05	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
06	570	N	514	-0-	-56 B	-0-	514	2			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

01	1178	N	1002	-0-	-176 B	-0-	1002	2			N	-0-					-0-
02	1036	N	728	-0-	-308 B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	935	-0-	-57 B	-0-	935	2			N	-0-					-0-
04	960	N	914	-0-	-46 B	-0-	914	2			N	-0-					-0-
05	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
06	900	N	870	-0-	-30 B	-0-	870	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

01	682	N	661	-0-	-21 B	-0-	661	2			N	-0-					-0-
02	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
04	630	N	584	-0-	-46 B	-0-	584	2			N	-0-					-0-
05	682	N	510	-0-	-172 B	-0-	510	2			N	-0-					-0-
*06	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

01	704	N	704	-0-	-0-	B	-0-	704	2			N	-0-					-0-
02	784	N	367	-0-	-417	B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	702	-0-	-73	B	-0-	702	2			N	-0-					-0-
04	690	N	433	-0-	-257	B	-0-	433	2			N	-0-					-0-
05	403	N	334	-0-	-69	B	-0-	334	2			N	-0-					-0-
06	690	N	388	-0-	-302	B	-0-	388	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

01	1488	N	1150	-0-	-338	B	-0-	1150	2			N	-0-					-0-
02	1176	N	747	-0-	-429	B	-0-	747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	441	-0-	-706	B	-0-	441	2			N	-0-					-0-
04	1352	N	1352	-0-	-0-	B	-0-	1352	2			N	-0-					-0-
05	1242	N	1242	-0-	-0-	B	-0-	1242	2			N	-0-					-0-
*06	1151	N	1151	-0-	-0-	B	-0-	1151	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

01	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-					-0-
02	1070	N	1070	-0-	-0-	B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	856	-0-	-291	B	-0-	856	2			N	-0-					-0-
04	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
05	1178	N	454	-0-	-724	B	-0-	454	2			N	-0-					-0-
06	840	N	776	-0-	-64	B	-0-	776	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

01	558	N	9	-0-	-549	B	-0-	9	2			N	-0-					-0-
02	616	N	225	-0-	-391	B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	388	-0-	-170	B	-0-	388	2			N	-0-					-0-
04	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
05	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
06	390	N	388	-0-	-2	B	-0-	388	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

01	1984	N	1562	-0-	-422	B	-0-	1562	2			N	-0-					-0-
02	1792	N	1775	-0-	-17	B	-0-	1775	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1858	-0-	-126	B	-0-	1858	2			N	-0-					-0-
04	1621	N	1621	-0-	-0-	B	-0-	1621	2			N	-0-					-0-
05	1953	N	1473	-0-	-480	B	-0-	1473	2			N	-0-					-0-
06	1800	N	1597	-0-	-203	B	-0-	1597	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
02	1204	N	1092	-0-	-112 B	-0-	1092	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	646	-0-	-594 B	-0-	646	2			N	-0-					-0-
04	1140	N	1052	-0-	-88 B	-0-	1052	2			N	-0-					-0-
05	1209	N	771	-0-	-438 B	-0-	771	2			N	-0-					-0-
*06	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
02	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
04	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
05	620	N	544	-0-	-76 B	-0-	544	2			N	-0-					-0-
06	810	N	436	-0-	-374 B	-0-	436	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	212	-0-	-346 B	-0-	212	2			N	-0-					-0-
02	504	N	464	-0-	-40 B	-0-	464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
04	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
05	527	N	359	-0-	-168 B	-0-	359	2			N	-0-					-0-
06	510	N	393	-0-	-117 B	-0-	393	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	890	-0-	-226 B	-0-	890	2			N	-0-					-0-
02	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
04	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
05	1147	N	846	-0-	-301 B	-0-	846	2			N	-0-					-0-
06	1080	N	953	-0-	-127 B	-0-	953	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	569	-0-	-485 B	-0-	569	2			N	-0-					-0-
02	980	N	805	-0-	-175 B	-0-	805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	653	-0-	-277 B	-0-	653	2			N	-0-					-0-
04	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
05	899	N	631	-0-	-268 B	-0-	631	2			N	-0-					-0-
*06	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	957	-0-	-35 B	-0-	957	2			N	-0-					-0-
02	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					-0-
04	930	N	786	-0-	-144 B	-0-	786	2			N	-0-					-0-
05	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
*06	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2090	-0-	-173 B	-0-	446	1	1644	2	N	-0-					-0-
02	1904	N	1593	-0-	-311 B	-0-	348	1	1245	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1861	-0-	-30 B	-0-	374	1	1487	2	N	-0-					-0-
04	2010	N	1969	-0-	-41 B	-0-	409	1	1560	2	N	-0-					-0-
05	1979	N	1979	-0-	-0- B	-0-	404	1	1575	2	N	-0-					-0-
*06	1973	N	1973	-0-	-0- B	-0-	392	1	1581	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	300	N	226	-0-	-74 B	-0-	226	2			N	-0-					-0-
05	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
06	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
02	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	680	-0-	-95 B	-0-	680	2			N	-0-					-0-
04	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
05	806	N	463	-0-	-343 B	-0-	463	2			N	-0-					-0-
*06	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
05	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	N	4071	-0-	-207 B	-0-	415	1	3656	2	N	-0-					-0-
02	3948	N	3291	-0-	-657 B	-0-	313	1	2978	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4297	N	4297	-0-	-0- B	-0-	446	1	3851	2	N	-0-					-0-
04	3930	N	3862	-0-	-68 B	-0-	395	1	3467	2	N	-0-					-0-
05	4206	N	4206	-0-	-0- B	-0-	394	1	3812	2	N	-0-					-0-
06	4170	N	3682	-0-	-488 B	-0-	348	1	3334	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1248	-0-	-364 B	-0-	1248	2			N	-0-					-0-
02	1484	N	1428	-0-	-56 B	-0-	1428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
04	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
05	1581	N	1067	-0-	-514 B	-0-	1067	2			N	-0-					-0-
06	1500	N	1179	-0-	-321 B	-0-	1179	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	398	-0-	-98 B	-0-	398	2			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
04	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
05	620	N	438	-0-	-182 B	-0-	438	2			N	-0-					-0-
06	600	N	517	-0-	-83 B	-0-	517	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2443	-0-	-657 B	-0-	2443	2			N	-0-					-0-
02	3892	N	3049	-0-	-843 B	-0-	3049	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3413	-0-	-431 B	-0-	3413	2			N	-0-					-0-
04	5209	N	5209	-0-	-0- B	-0-	5209	2			N	-0-					-0-
05	3969	N	3969	-0-	-0- B	-0-	3969	2			N	-0-					-0-
*06	4133	N	4133	-0-	-0- B	-0-	4133	2			N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
02	2296	N	2160	-0-	-136 B	-0-	2160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2429	N	2429	-0-	-0- B	-0-	2429	2			N	-0-					-0-
04	2070	N	2060	-0-	-10 B	-0-	2060	2			N	-0-					-0-
05	2387	N	1507	-0-	-880 B	-0-	1507	2			N	-0-					-0-
06	2340	N	1681	-0-	-659 B	-0-	1681	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	N	3979	-0-	-268 B	-0-	3979	2			N	-0-					-0-
02	4088	N	3831	-0-	-257 B	-0-	3831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3538	-0-	-275 B	-0-	3538	2			N	-0-					-0-
04	3840	N	3543	-0-	-297 B	-0-	3543	2			N	-0-					-0-
05	4247	N	3096	-0-	-1151 B	-0-	3096	2			N	-0-					-0-
06	3420	N	3090	-0-	-330 B	-0-	3090	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	951	-0-	-475 B	-0-	951	2			N	-0-					-0-
02	1176	N	929	-0-	-247 B	-0-	929	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
04	930	N	791	-0-	-139 B	-0-	791	2			N	-0-					-0-
05	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
*06	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
02	1596	N	1449	-0-	-147 B	-0-	1449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
04	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
05	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					-0-
06	1620	N	1535	-0-	-85 B	-0-	1535	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	884	N	884	-0-	-0- B	-0-	218	1	666	2	N	-0-					-0-
02	980	N	881	-0-	-99 B	-0-	230	1	651	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	258	1	726	2	N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	247	1	755	2	N	-0-					-0-
05	1044	N	1044	-0-	-0- B	-0-	244	1	800	2	N	-0-					-0-
06	960	N	870	-0-	-90 B	-0-	196	1	674	2	N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5105	N	5105	-0-	-0- B	-0-	632	1	4473	2	N	-0-					-0-
02	4956	N	3962	-0-	-994 B	-0-	492	1	3470	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5341	N	5341	-0-	-0- B	-0-	658	1	4683	2	N	-0-					-0-
04	5056	N	5056	-0-	-0- B	-0-	636	1	4420	2	N	-0-					-0-
05	5136	N	5136	-0-	-0- B	-0-	656	1	4480	2	N	-0-					-0-
06	5160	N	4664	-0-	-496 B	-0-	572	1	4092	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	980	-0-	-353 B	-0-	980	2			N	-0-					-0-
02	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
04	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
05	1271	N	1069	-0-	-202 B	-0-	1069	2			N	-0-					-0-
*06	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	N	3152	-0-	-382 B	-0-	3152	2			N	-0-					-0-
02	3052	N	2235	-0-	-817 B	-0-	2235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3521	N	3521	-0-	-0- B	-0-	3521	2			N	-0-					-0-
04	3141	N	3141	-0-	-0- B	-0-	3141	2			N	-0-					-0-
05	3205	N	3205	-0-	-0- B	-0-	3205	2			N	-0-					-0-
06	3420	N	2433	-0-	-987 B	-0-	2433	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1072	-0-	-695 B	-0-	1072	2			N	-0-					-0-
02	1568	N	843	-0-	-725 B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1417	-0-	-133 B	-0-	1417	2			N	-0-					-0-
04	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-
05	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-					-0-
*06	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	3720	-0-	-0- B	-0-	3720	2			N	-0-					-0-
02	3332	N	2605	-0-	-727 B	-0-	2605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3383	-0-	-213 B	-0-	3383	2			N	-0-					-0-
04	3600	N	3108	-0-	-492 B	-0-	3108	2			N	-0-					-0-
05	3074	N	3074	-0-	-0- B	-0-	3074	2			N	-0-					-0-
06	3270	N	2996	-0-	-274 B	-0-	2996	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
02	1568	N	1045	-0-	-523 B	-0-	1045	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					-0-
04	1579	N	1579	-0-	-0- B	-0-	1579	2			N	-0-					-0-
05	1733	N	1733	-0-	-0- B	-0-	1733	2			N	-0-					-0-
*06	1787	N	1787	-0-	-0- B	-0-	1787	2			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1708	-0-	-524 B	-0-	1708	2			N	-0-					-0-
02	1960	N	821	-0-	-1139 B	-0-	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2096	N	2096	-0-	-0- B	-0-	2096	2			N	-0-					-0-
04	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					-0-
05	2125	N	2125	-0-	-0- B	-0-	2125	2			N	-0-					-0-
*06	2245	N	2245	-0-	-0- B	-0-	2245	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1687	-0-	-328 B	-0-	493	1	1194	2	N	-0-					-0-
02	1820	N	1607	-0-	-213 B	-0-	471	1	1136	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1947	N	1947	-0-	-0- B	-0-	595	1	1352	2	N	-0-					-0-
04	1750	N	1750	-0-	-0- B	-0-	545	1	1205	2	N	-0-					-0-
05	1884	N	1884	-0-	-0- B	-0-	582	1	1302	2	N	-0-					-0-
06	1890	N	963	-0-	-927 B	-0-	282	1	681	2	N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	N	2812	-0-	-1590 B	-0-	397	1	2415	2	N	-0-					-0-
02	3948	N	3564	-0-	-384 B	-0-	531	1	3033	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4426	N	4426	-0-	-0- B	-0-	671	1	3755	2	N	-0-					-0-
04	3531	N	3531	-0-	-0- B	-0-	532	1	2999	2	N	-0-					-0-
05	4196	N	4196	-0-	-0- B	-0-	655	1	3541	2	N	-0-					-0-
06	4290	N	3353	-0-	-937 B	-0-	511	1	2842	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	3854	-0-	-207 B	-0-	3854	2			N	-0-					-0-
02	3584	N	1840	-0-	-1744 B	-0-	1840	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4498	N	4498	-0-	-0- B	-0-	4498	2			N	-0-					-0-
04	3957	N	3957	-0-	-0- B	-0-	3957	2			N	-0-					-0-
05	3808	N	3808	-0-	-0- B	-0-	3808	2			N	-0-					-0-
06	4350	N	3699	-0-	-651 B	-0-	3699	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	1823	-0-	-812 B	-0-	297	1	1526	2	N	-0-					-0-
02	2408	N	1810	-0-	-598 B	-0-	288	1	1522	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2682	N	2682	-0-	-0- B	-0-	416	1	2266	2	N	-0-					-0-
04	2160	N	2160	-0-	-0- B	-0-	361	1	1799	2	N	-0-					-0-
05	2571	N	2571	-0-	-0- B	-0-	388	1	2183	2	N	-0-					-0-
06	2610	N	2357	-0-	-253 B	-0-	373	1	1984	2	N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	N	3291	-0-	-212 B	-0-	420	1	2871	2	N	-0-					-0-
02	3164	N	1308	-0-	-1856 B	-0-	180	1	1128	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3271	N	3271	-0-	-0- B	-0-	403	1	2868	2	N	-0-					-0-
04	3212	N	3212	-0-	-0- B	-0-	420	1	2792	2	N	-0-					-0-
05	3146	N	3146	-0-	-0- B	-0-	383	1	2763	2	N	-0-					-0-
*06	3604	N	3604	-0-	-0- B	-0-	432	1	3172	2	N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	N	4159	-0-	-26 B	-0-	655	1	3504	2	N	-0-					-0-
02	3780	N	3401	-0-	-379 B	-0-	563	1	2838	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	1697	-0-	-2209 B	-0-	290	1	1407	2	N	-0-					-0-
04	4020	N	3589	-0-	-431 B	-0-	603	1	2986	2	N	-0-					-0-
05	4213	N	4213	-0-	-0- B	-0-	653	1	3560	2	N	-0-					-0-
*06	3140	N	3140	-0-	-0- B	-0-	473	1	2667	2	N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	999	-0-	-737 B	-0-	999	2			N	-0-					-0-
02	1484	N	1379	-0-	-105 B	-0-	1379	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1528	N	1528	-0-	-0- B	-0-	1528	2			N	-0-					-0-
04	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-
05	1528	N	1528	-0-	-0- B	-0-	1528	2			N	-0-					-0-
*06	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2863	-0-	-144 B	-0-	2863	2			N	-0-					-0-
02	2520	N	1592	-0-	-928 B	-0-	1592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2877	N	2877	-0-	-0- B	-0-	2877	2			N	-0-					-0-
04	2760	N	2728	-0-	-32 B	-0-	2728	2			N	-0-					-0-
05	2595	N	2595	-0-	-0- B	-0-	2595	2			N	-0-					-0-
*06	3000	N	3042	-0-	42 B	42	3042	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2573	N	2465	-0-	-108 B	-0-	436	1	2029	2	N	-0-			-0-
02	2268	N	1947	-0-	-321 B	-0-	324	1	1623	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2356	N	2317	-0-	-39 B	-0-	373	1	1944	2	N	-0-			-0-
04	2400	N	2251	-0-	-149 B	-0-	380	1	1871	2	N	-0-			-0-
05	2318	N	2318	-0-	-0- B	-0-	398	1	1920	2	N	-0-			-0-
06	2250	N	1409	-0-	-841 B	-0-	233	1	1176	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

01	2077	N	1374	-0-	-703 B	-0-	1374	2			N	-0-			-0-
02	1736	N	642	-0-	-1094 B	-0-	642	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-			-0-
04	1947	N	1947	-0-	-0- B	-0-	1947	2			N	-0-			-0-
05	2082	N	2082	-0-	-0- B	-0-	2082	2			N	-0-			-0-
*06	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

01	2542	N	2442	-0-	-100 B	-0-	2442	2			N	-0-			-0-
02	2212	N	1815	-0-	-397 B	-0-	1815	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2486	N	2486	-0-	-0- B	-0-	2486	2			N	-0-			-0-
04	2370	N	2314	-0-	-56 B	-0-	2314	2			N	-0-			-0-
05	2279	N	2279	-0-	-0- B	-0-	2279	2			N	-0-			-0-
*06	2406	N	2406	-0-	-0- B	-0-	2406	2			N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2418	N	1563	-0-	-855 B	-0-	1563	2			N	-0-			-0-
02	2072	N	1440	-0-	-632 B	-0-	1440	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1784	N	1784	-0-	-0- B	-0-	1784	2			N	-0-			-0-
04	1804	N	1804	-0-	-0- B	-0-	1804	2			N	-0-			-0-
05	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-			-0-
*06	1822	N	1822	-0-	-0- B	-0-	1822	2			N	-0-			-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

01	2657	N	2657	-0-	-0- B	-0-	2657	2			N	-0-			-0-
02	2408	N	1469	-0-	-939 B	-0-	1469	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2697	N	2501	-0-	-196 B	-0-	2501	2			N	-0-			-0-
04	2580	N	2205	-0-	-375 B	-0-	2205	2			N	-0-			-0-
05	2353	N	2353	-0-	-0- B	-0-	2353	2			N	-0-			-0-
06	2430	N	2310	-0-	-120 B	-0-	2310	2			N	-0-			-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

01	2170	N	1977	-0-	-193 B	-0-	1977	2			N	-0-			-0-
02	1876	N	1496	-0-	-380 B	-0-	1496	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1984	N	1974	-0-	-10 B	-0-	1974	2			N	-0-			-0-
04	1920	N	1866	-0-	-54 B	-0-	1866	2			N	-0-			-0-
05	1832	N	1832	-0-	-0- B	-0-	1832	2			N	-0-			-0-
06	1920	N	1881	-0-	-39 B	-0-	1881	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2790	N	2496	-0-	-294 B	-0-	2496	2			N	-0-			-0-
02	2464	N	1627	-0-	-837 B	-0-	1627	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2697	N	2189	-0-	-508 B	-0-	2189	2			N	-0-			-0-
04	2430	N	2110	-0-	-320 B	-0-	2110	2			N	-0-			-0-
05	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-			-0-
06	2130	N	1915	-0-	-215 B	-0-	1915	2			N	-0-			-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1388	N	1388	-0-	-0- B	-0-	1388	2			N	-0-			-0-
02	1316	N	1086	-0-	-230 B	-0-	1086	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1190	-0-	-143 B	-0-	1190	2			N	-0-			-0-
04	1350	N	1080	-0-	-270 B	-0-	1080	2			N	-0-			-0-
05	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-			-0-
06	1140	N	551	-0-	-589 B	-0-	551	2			N	-0-			-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4743	#	4445	-0-	-298 B	-684	685	1	3760	2	N	-0-			-0-
02	4284	#	3813	-0-	-471 B	-1155	556	1	3257	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1155															
03	4743	#	4414	-0-	-329 B	-1484	685	1	3729	2	N	-0-			-0-
04	4530	#	4221	-0-	-309 B	-1793	628	1	3593	2	N	-0-			-0-
05	4681	#	4480	-0-	-201 B	-1994	685	1	3795	2	N	-0-			-0-
06	4260	N	3909	-0-	-351 B	-1994	544	1	3365	2	N	-0-			-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3286	N	3103	-0-	-183 B	-0-	3103	2			N	-0-			-0-
02	3024	N	1299	-0-	-1725 B	-0-	1299	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3038	N	2950	-0-	-88 B	-0-	2950	2			N	-0-			-0-
04	3000	N	2959	-0-	-41 B	-0-	2959	2			N	-0-			-0-
05	2796	N	2796	-0-	-0- B	-0-	2796	2			N	-0-			-0-
*06	3025	N	3025	-0-	-0- B	-0-	3025	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3283	N	3283	-0-	-0- B	-0-	413	1	2870	2	N	-0-			-0-
02	2486	N	2486	-0-	-0- B	-0-	318	1	2168	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3379	N	2892	-0-	-487 B	-0-	391	1	2501	2	N	-0-			-0-
04	3180	N	2949	-0-	-231 B	-0-	395	1	2554	2	N	-0-			-0-
05	3019	N	3019	-0-	-0- B	-0-	432	1	2587	2	N	-0-			-0-
06	2790	N	1513	-0-	-1277 B	-0-	209	1	1304	2	N	-0-			-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1147	N	787	-0-	-360 B	-0-	787	2			N	-0-			-0-
02	1008	N	351	-0-	-657 B	-0-	351	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	922	N	922	-0-	-0- B	-0-	922	2			N	-0-			-0-
04	972	N	972	-0-	-0- B	-0-	972	2			N	-0-			-0-
05	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-			-0-
*06	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2263	N	1982	-0-	-281 B	-0-	252	1	1730	2	N	-0-			-0-
02	1876	N	1605	-0-	-271 B	-0-	203	1	1402	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2131	N	2131	-0-	-0- B	-0-	269	1	1862	2	N	-0-			-0-
04	1920	N	1912	-0-	-8 B	-0-	262	1	1650	2	N	-0-			-0-
05	2209	N	2209	-0-	-0- B	-0-	286	1	1923	2	N	-0-			-0-
06	2070	N	1589	-0-	-481 B	-0-	181	1	1408	2	N	-0-			-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

01	2728	N	2402	-0-	-326 B	-0-	373	1	2029	2	N	-0-			-0-
02	2436	N	1970	-0-	-466 B	-0-	319	1	1651	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2580	N	2580	-0-	-0- B	-0-	389	1	2191	2	N	-0-			-0-
04	2464	N	2464	-0-	-0- B	-0-	389	1	2075	2	N	-0-			-0-
05	2650	N	2650	-0-	-0- B	-0-	433	1	2217	2	N	-0-			-0-
06	2490	N	1991	-0-	-499 B	-0-	303	1	1688	2	N	-0-			-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

01	2480	N	2330	-0-	-150 B	-0-	2330	2			N	-0-			-0-
02	2268	N	1113	-0-	-1155 B	-0-	1113	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2674	N	2674	-0-	-0- B	-0-	2674	2			N	-0-			-0-
04	2531	N	2531	-0-	-0- B	-0-	2531	2			N	-0-			-0-
05	2354	N	2354	-0-	-0- B	-0-	2354	2			N	-0-			-0-
06	2580	N	2443	-0-	-137 B	-0-	2443	2			N	-0-			-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3193	N	2054	-0-	-1139 B	-0-	665	1	1389	2	N	-0-			-0-
02	1960	N	1737	-0-	-223 B	-0-	586	1	1151	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2139	N	1896	-0-	-243 B	-0-	672	1	1224	2	N	-0-			-0-
04	1980	N	1741	-0-	-239 B	-0-	645	1	1096	2	N	-0-			-0-
05	1922	N	1193	-0-	-729 B	-0-	566	1	627	2	N	-0-			-0-
06	1830	N	1495	-0-	-335 B	-0-	515	1	980	2	N	-0-			-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

01	536	N	536	-0-	-0- B	-0-	536	2			N	-0-			-0-
02	644	N	427	-0-	-217 B	-0-	427	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	620	-0-	-31 B	-0-	620	2			N	-0-			-0-
04	587	N	587	-0-	-0- B	-0-	587	2			N	-0-			-0-
05	497	N	497	-0-	-0- B	-0-	497	2			N	-0-			-0-
06	600	N	449	-0-	-151 B	-0-	449	2			N	-0-			-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

01	2070	N	2070	-0-	-0- B	-0-	2070	2			N	-0-			-0-
02	1708	N	1529	-0-	-179 B	-0-	1529	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-			-0-
04	2010	N	1868	-0-	-142 B	-0-	1868	2			N	-0-			-0-
05	1948	N	1948	-0-	-0- B	-0-	1948	2			N	-0-			-0-
06	1920	N	1789	-0-	-131 B	-0-	1789	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	N	4090	-0-	-188 B	-0-	4090	2			N	-0-					-0-
02	3780	N	3251	-0-	-529 B	-0-	3251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4151	N	4151	-0-	-0- B	-0-	4151	2			N	-0-					-0-
04	4647	N	4647	-0-	-0- B	-0-	4647	2			N	-0-					-0-
05	4622	N	4622	-0-	-0- B	-0-	4622	2			N	-0-					-0-
*06	4051	N	4051	-0-	-0- B	-0-	4051	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	3122	-0-	-226 B	-0-	442	1	2680	2	N	-0-					-0-
02	2884	N	2023	-0-	-861 B	-0-	292	1	1731	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2994	N	2994	-0-	-0- B	-0-	403	1	2591	2	N	-0-					-0-
04	3030	N	2762	-0-	-268 B	-0-	387	1	2375	2	N	-0-					-0-
05	2880	N	2880	-0-	-0- B	-0-	399	1	2481	2	N	-0-					-0-
06	2910	N	2620	-0-	-290 B	-0-	373	1	2247	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	N	3138	-0-	-241 B	-0-	3138	2			N	-0-					-0-
02	3192	N	2839	-0-	-353 B	-0-	2839	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3129	-0-	-250 B	-0-	3129	2			N	-0-					-0-
04	3097	N	3097	-0-	-0- B	-0-	3097	2			N	-0-					-0-
05	3131	N	2690	-0-	-441 B	-0-	2690	2			N	-0-					-0-
06	3030	N	2971	-0-	-59 B	-0-	2971	2			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	812	-0-	-211 B	-0-	389	1	423	2	N	-0-					-0-
02	980	N	556	-0-	-424 B	-0-	259	1	297	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	711	-0-	-157 B	-0-	403	1	308	2	N	-0-					-0-
04	960	N	960	-0-	-0- B	-0-	351	1	609	2	N	-0-					-0-
05	785	N	785	-0-	-0- B	-0-	305	1	480	2	N	-0-					-0-
*06	954	N	954	-0-	-0- B	-0-	374	1	580	2	N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	2903	-0-	-321 B	-0-	2903	2			N	-0-					-0-
02	2856	N	2581	-0-	-275 B	-0-	2581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3086	N	3086	-0-	-0- B	-0-	3086	2			N	-0-					-0-
04	2820	N	2719	-0-	-101 B	-0-	2719	2			N	-0-					-0-
05	3068	N	3068	-0-	-0- B	-0-	3068	2			N	-0-					-0-
06	3000	N	2333	-0-	-667 B	-0-	2333	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	871	-0-	-121 B	-0-	871	2			N	-0-					-0-
02	896	N	716	-0-	-180 B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
04	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
05	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
06	930	N	884	-0-	-46 B	-0-	884	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

01	1085	N	754	-0-	-331 B	-0-	754	2			N	-0-					-0-
02	952	N	777	-0-	-175 B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	879	-0-	-20 B	-0-	879	2			N	-0-					-0-
04	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-
05	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-
06	840	N	705	-0-	-135 B	-0-	705	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

01	1705	N	1624	-0-	-81 B	-0-	1624	2			N	-0-					-0-
02	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2110	N	2110	-0-	-0- B	-0-	2110	2			N	-0-					-0-
04	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
05	1968	N	1968	-0-	-0- B	-0-	1968	2			N	-0-					-0-
06	2040	N	1046	-0-	-994 B	-0-	1046	2			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1860	N	1311	-0-	-549 B	-0-	1311	2			N	-0-					-0-
02	1680	N	1064	-0-	-616 B	-0-	1064	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					-0-
04	1260	N	922	-0-	-338 B	-0-	922	2			N	-0-					-0-
05	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
*06	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

01	1488	N	1140	-0-	-348 B	-0-	1140	2			N	-0-					-0-
02	1260	N	1071	-0-	-189 B	-0-	1071	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
04	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
05	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
06	1320	N	1069	-0-	-251 B	-0-	1069	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

01	1333	N	1173	-0-	-160 B	-0-	1173	2			N	-0-					-0-
02	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1323	-0-	-72 B	-0-	1323	2			N	-0-					-0-
04	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
05	1302	N	1267	-0-	-35 B	-0-	1267	2			N	-0-					-0-
06	1290	N	752	-0-	-538 B	-0-	752	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1427	-0-	-278 B	-0-	1427	2			N	-0-					-0-
02	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
04	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-					-0-
05	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
06	1290	N	1073	-0-	-217 B	-0-	1073	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	421	-0-	-509 B	-0-	421	2			N	-0-					-0-
02	784	N	233	-0-	-551 B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	236	-0-	-167 B	-0-	236	2			N	-0-					-0-
04	420	N	219	-0-	-201 B	-0-	219	2			N	-0-					-0-
05	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
*06	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
02	1148	N	992	-0-	-156 B	-0-	992	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1184	-0-	-56 B	-0-	1184	2			N	-0-					-0-
04	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-
05	1085	N	1010	-0-	-75 B	-0-	1010	2			N	-0-					-0-
06	1140	N	1036	-0-	-104 B	-0-	1036	2			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1737	N	1737	-0-	-0- B	-0-	1737	2			N	-0-					-0-
02	1652	N	1432	-0-	-220 B	-0-	1432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1638	-0-	-36 B	-0-	1638	2			N	-0-					-0-
04	1680	N	1514	-0-	-166 B	-0-	1514	2			N	-0-					-0-
05	1581	N	1459	-0-	-122 B	-0-	1459	2			N	-0-					-0-
06	1590	N	1555	-0-	-35 B	-0-	1555	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
02	560	N	338	-0-	-222 B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
04	600	N	550	-0-	-50 B	-0-	550	2			N	-0-					-0-
05	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
06	540	N	490	-0-	-50 B	-0-	490	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
02	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
04	600	N	298	-0-	-302 B	-0-	298	2			N	-0-					-0-
05	527	N	383	-0-	-144 B	-0-	383	2			N	-0-					-0-
06	480	N	437	-0-	-43 B	-0-	437	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
02	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1227	-0-	-168 B	-0-	1227	2			N	-0-					-0-
04	1350	N	909	-0-	-441 B	-0-	909	2			N	-0-					-0-
05	1395	N	800	-0-	-595 B	-0-	800	2			N	-0-					-0-
*06	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	559	-0-	-1363 B	-0-	559	2			N	-0-					-0-
02	1596	N	832	-0-	-764 B	-0-	832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-
04	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
05	930	N	776	-0-	-154 B	-0-	776	2			N	-0-					-0-
06	1320	N	1056	-0-	-264 B	-0-	1056	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	N	3494	-0-	-257 B	-0-	3494	2			N	-0-					-0-
02	3332	N	2973	-0-	-359 B	-0-	2973	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3499	-0-	-35 B	-0-	3499	2			N	-0-					-0-
04	3390	N	3334	-0-	-56 B	-0-	3334	2			N	-0-					-0-
05	3435	N	3435	-0-	-0- B	-0-	3435	2			N	-0-					-0-
06	3390	N	3245	-0-	-145 B	-0-	3245	2			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	681	-0-	-94 B	-0-	681	2			N	-0-					-0-
02	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
04	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
05	713	N	694	-0-	-19 B	-0-	694	2			N	-0-					-0-
*06	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1773	-0-	-149 B	-0-	297	1	1476	2	N	-0-					-0-
02	1596	N	1302	-0-	-294 B	-0-	237	1	1065	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1482	-0-	-223 B	-0-	272	1	1210	2	N	-0-					-0-
04	1710	N	1656	-0-	-54 B	-0-	277	1	1379	2	N	-0-					-0-
05	1457	N	1267	-0-	-190 B	-0-	200	1	1067	2	N	-0-					-0-
*06	1754	N	1754	-0-	-0- B	-0-	278	1	1476	2	N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	906	-0-	-923 B	-0-	906	2			N	-0-					-0-
02	1792	N	1700	-0-	-92 B	-0-	1700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	833	-0-	-934 B	-0-	833	2			N	-0-					-0-
04	2176	N	2176	-0-	-0- B	-0-	2176	2			N	-0-					-0-
05	1891	N	1442	-0-	-449 B	-0-	1442	2			N	-0-					-0-
*06	1251	N	1251	-0-	-0- B	-0-	1251	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	690	-0-	-395 B	-0-	690	2			N	-0-					-0-
02	952	N	740	-0-	-212 B	-0-	740	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	808	-0-	-60 B	-0-	808	2			N	-0-					-0-
04	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
05	806	N	497	-0-	-309 B	-0-	497	2			N	-0-					-0-
06	780	N	544	-0-	-236 B	-0-	544	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	604	-0-	-419 B	-0-	604	2			N	-0-					-0-
02	868	N	784	-0-	-84 B	-0-	784	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	337	-0-	-314 B	-0-	337	2			N	-0-					-0-
04	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
05	868	N	562	-0-	-306 B	-0-	562	2			N	-0-					-0-
*06	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1662	-0-	-632 B	-0-	1662	2			N	-0-					-0-
02	2016	N	1794	-0-	-222 B	-0-	1794	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	829	-0-	-1310 B	-0-	829	2			N	-0-					-0-
04	2472	N	2472	-0-	-0- B	-0-	2472	2			N	-0-					-0-
05	2028	N	2028	-0-	-0- B	-0-	2028	2			N	-0-					-0-
*06	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
02	616	N	402	-0-	-214 B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
04	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
*06	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1751	N	1751	-0-	-0- B	-0-	239	1	1512	2	N	-0-					-0-
02	2268	N	2017	-0-	-251 B	-0-	307	1	1710	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2531	N	2531	-0-	-0- B	-0-	389	1	2142	2	N	-0-					-0-
04	1680	N	1080	-0-	-600 B	-0-	135	1	945	2	N	-0-					-0-
05	2232	N	2142	-0-	-90 B	-0-	267	1	1875	2	N	-0-					-0-
06	2460	N	1334	-0-	-1126 B	-0-	174	1	1160	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

01	3007 N	2760	-0-	-247 B	-0-	406	1	2354	2	N	-0-					-0-
02	2604 N	2473	-0-	-131 B	-0-	370	1	2103	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3038 N	3038	-0-	-0- B	-0-	446	1	2592	2	N	-0-					-0-
04	2859 N	2859	-0-	-0- B	-0-	422	1	2437	2	N	-0-					-0-
05	2971 N	2971	-0-	-0- B	-0-	418	1	2553	2	N	-0-					-0-
06	2940 N	2704	-0-	-236 B	-0-	391	1	2313	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

01	4388 N	4388	-0-	-0- B	-0-	685	1	3703	2	N	-0-					-0-
02	4228 N	3741	-0-	-487 B	-0-	559	1	3182	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4495 N	4240	-0-	-255 B	-0-	631	1	3609	2	N	-0-					-0-
04	4260 N	3653	-0-	-607 B	-0-	557	1	3096	2	N	-0-					-0-
05	4154 N	3920	-0-	-234 B	-0-	663	1	3257	2	N	-0-					-0-
06	4110 N	3243	-0-	-867 B	-0-	513	1	2730	2	N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1736 N	1641	-0-	-95 B	-0-	1641	2			N	-0-					-0-
02	1456 N	1342	-0-	-114 B	-0-	1342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1573 N	1573	-0-	-0- B	-0-	1573	2			N	-0-					-0-
04	1631 N	1631	-0-	-0- B	-0-	1631	2			N	-0-					-0-
05	1734 N	1734	-0-	-0- B	-0-	1734	2			N	-0-					-0-
06	1530 N	982	-0-	-548 B	-0-	982	2			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3255 N	2441	-0-	-814 B	-0-	368	1	2073	2	N	-0-					-0-
02	2744 N	2115	-0-	-629 B	-0-	306	1	1809	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2949 N	2949	-0-	-0- B	-0-	425	1	2524	2	N	-0-					-0-
04	2726 N	2726	-0-	-0- B	-0-	407	1	2319	2	N	-0-					-0-
05	2884 N	2884	-0-	-0- B	-0-	398	1	2486	2	N	-0-					-0-
06	2850 N	1247	-0-	-1603 B	-0-	195	1	1052	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1688	-0-	-172 B	-0-	658	1	1030	2	N	-0-					-0-
02	1596	N	776	-0-	-820 B	-0-	323	1	453	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1294	-0-	-256 B	-0-	306	1	988	2	N	-0-					-0-
04	1928	N	1928	-0-	-0- B	-0-	626	1	1302	2	N	-0-					-0-
05	1849	N	1849	-0-	-0- B	-0-	657	1	1192	2	N	-0-					-0-
*06	1423	N	1423	-0-	-0- B	-0-	442	1	981	2	N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
02	1260	N	1165	-0-	-95 B	-0-	1165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
04	1320	N	1295	-0-	-25 B	-0-	1295	2			N	-0-					-0-
05	1302	N	1296	-0-	-6 B	-0-	1296	2			N	-0-					-0-
06	1320	N	739	-0-	-581 B	-0-	739	2			N	-0-					-0-

DEAHL WELL #: E 1 R RRCID -> 033028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

01	2263	N	1987	-0-	-276 B	-0-	1987	2			N	-0-					-0-
02	1848	N	716	-0-	-1132 B	-0-	716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1928	-0-	-25 B	-0-	1928	2			N	-0-					-0-
04	1920	N	1733	-0-	-187 B	-0-	1733	2			N	-0-					-0-
05	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
06	1860	N	1762	-0-	-98 B	-0-	1762	2			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

01	2604	N	2604	-0-	-0- B	-0-	2604	2			N	-0-					-0-
02	2156	N	1784	-0-	-372 B	-0-	1784	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2570	N	2570	-0-	-0- B	-0-	2570	2			N	-0-					-0-
04	2593	N	2593	-0-	-0- B	-0-	2593	2			N	-0-					-0-
05	2704	N	2704	-0-	-0- B	-0-	2704	2			N	-0-					-0-
*06	2690	N	2690	-0-	-0- B	-0-	2690	2			N	-0-					-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

01	2511	N	2242	-0-	-269 B	-0-	404	1	1838	2	N	-0-					-0-
02	2352	N	2224	-0-	-128 B	-0-	366	1	1858	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2506	-0-	-5 B	-0-	446	1	2060	2	N	-0-					-0-
04	2340	N	2340	-0-	-0- B	-0-	408	1	1932	2	N	-0-					-0-
05	2449	N	2363	-0-	-86 B	-0-	409	1	1954	2	N	-0-					-0-
06	2430	N	1192	-0-	-1238 B	-0-	241	1	951	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	973	-0-	-732 B	-0-	973	2			N	-0-					-0-
02	1456	N	1109	-0-	-347 B	-0-	1109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-
04	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
05	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
06	1500	N	1159	-0-	-341 B	-0-	1159	2			N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

01	2387	N	2232	-0-	-155 B	-0-	393	1	1839	2	N	-0-					-0-
02	2100	N	1747	-0-	-353 B	-0-	328	1	1419	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2217	N	2217	-0-	-0- B	-0-	385	1	1832	2	N	-0-					-0-
04	2179	N	2179	-0-	-0- B	-0-	408	1	1771	2	N	-0-					-0-
05	2196	N	2196	-0-	-0- B	-0-	425	1	1771	2	N	-0-					-0-
06	2160	N	1359	-0-	-801 B	-0-	260	1	1099	2	N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

01	1614	N	1614	-0-	-0- B	-0-	287	1	1327	2	N	-0-					-0-
02	1568	N	1231	-0-	-337 B	-0-	267	1	964	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1344	-0-	-392 B	-0-	329	1	1015	2	N	-0-					-0-
04	1560	N	1263	-0-	-297 B	-0-	291	1	972	2	N	-0-					-0-
05	1480	N	1480	-0-	-0- B	-0-	369	1	1111	2	N	-0-					-0-
06	1290	N	1178	-0-	-112 B	-0-	214	1	964	2	N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

01	2542	N	2578	-0-	36 B	-844	668	1	1910	2	N	-0-					-0-
02	2548	N	1888	-0-	-660 B	-844	470	1	1418	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -844																	
03	2831	N	2831	-0-	-0- B	-0-	685	1	2146	2	N	-0-					-0-
04	2540	N	2540	-0-	-0- B	-0-	628	1	1912	2	N	-0-					-0-
05	2679	N	2679	-0-	-0- B	-0-	655	1	2024	2	N	-0-					-0-
06	2730	N	2100	-0-	-630 B	-0-	486	1	1614	2	N	-0-					-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

01	2358	N	2358	-0-	-0- B	-0-	337	1	2021	2	N	-0-					-0-
02	1837	N	1837	-0-	-0- B	-0-	293	1	1544	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2706	N	2706	-0-	-0- B	-0-	446	1	2260	2	N	-0-					-0-
04	2371	N	2371	-0-	-0- B	-0-	409	1	1962	2	N	-0-					-0-
05	2134	N	2134	-0-	-0- B	-0-	404	1	1730	2	N	-0-					-0-
06	2610	N	1926	-0-	-684 B	-0-	280	1	1646	2	N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

01	1984	N	1881	-0-	-103 B	-0-	1881	2			N	-0-					-0-
02	1736	N	1666	-0-	-70 B	-0-	1666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1780	-0-	-18 B	-0-	1780	2			N	-0-					-0-
04	1830	N	1697	-0-	-133 B	-0-	1697	2			N	-0-					-0-
05	1860	N	1789	-0-	-71 B	-0-	1789	2			N	-0-					-0-
06	1710	N	1517	-0-	-193 B	-0-	1517	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1218	-0-	-208 B	-0-	1218	2			N	-0-					-0-
02	1260	N	1129	-0-	-131 B	-0-	1129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1162	-0-	-171 B	-0-	1162	2			N	-0-					-0-
04	1170	N	881	-0-	-289 B	-0-	881	2			N	-0-					-0-
05	1240	N	1216	-0-	-24 B	-0-	1216	2			N	-0-					-0-
*06	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
02	1176	N	1041	-0-	-135 B	-0-	1041	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1047	-0-	-224 B	-0-	1047	2			N	-0-					-0-
04	1200	N	1043	-0-	-157 B	-0-	1043	2			N	-0-					-0-
05	1147	N	876	-0-	-271 B	-0-	876	2			N	-0-					-0-
*06	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
02	924	N	635	-0-	-289 B	-0-	635	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	411	-0-	-612 B	-0-	411	2			N	-0-					-0-
04	1050	N	666	-0-	-384 B	-0-	666	2			N	-0-					-0-
05	713	N	685	-0-	-28 B	-0-	685	2			N	-0-					-0-
*06	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
02	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
05	341	N	121	-0-	-220 B	-0-	121	2			N	-0-					-0-
06	270	N	148	-0-	-122 B	-0-	148	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1012	-0-	-73 B	-0-	1012	2			N	-0-					-0-
02	1092	N	275	-0-	-817 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
04	990	N	656	-0-	-334 B	-0-	656	2			N	-0-					-0-
05	1376	N	1376	-0-	-0- B	-0-	1376	2			N	-0-					-0-
*06	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1468	-0-	-113 B	-0-	1468	2			N	-0-					-0-
02	1400	N	1325	-0-	-75 B	-0-	1325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1466	-0-	-22 B	-0-	1466	2			N	-0-					-0-
04	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-
05	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
06	1410	N	1165	-0-	-245 B	-0-	1165	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1009	-0-	-572 B	-0-	1009	2			N	-0-					-0-
02	1372	N	517	-0-	-855 B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1173	-0-	-67 B	-0-	1173	2			N	-0-					-0-
04	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-
05	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
*06	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	697	-0-	-47 B	-0-	697	2			N	-0-					-0-
02	672	N	571	-0-	-101 B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	659	-0-	-116 B	-0-	659	2			N	-0-					-0-
04	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
05	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
*06	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	913	-0-	-79 B	-0-	913	2			N	-0-					-0-
02	868	N	823	-0-	-45 B	-0-	823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
04	870	N	784	-0-	-86 B	-0-	784	2			N	-0-					-0-
05	899	N	816	-0-	-83 B	-0-	816	2			N	-0-					-0-
06	1080	N	1067	-0-	-13 B	-0-	1067	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	588	-0-	-125 B	-0-	173	1	415	2	N	-0-					-0-
02	396	N	396	-0-	-0- B	-0-	112	1	284	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	769	N	769	-0-	-0- B	-0-	226	1	543	2	N	-0-					-0-
04	752	N	752	-0-	-0- B	-0-	235	1	517	2	N	-0-					-0-
05	659	N	659	-0-	-0- B	-0-	197	1	462	2	N	-0-					-0-
06	750	N	656	-0-	-94 B	-0-	190	1	466	2	N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	3085	-0-	-635 B	-0-	3085	2			N	-0-					-0-
02	3332	N	2956	-0-	-376 B	-0-	2956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3678	N	3678	-0-	-0- B	-0-	3678	2			N	-0-					-0-
04	3603	N	3603	-0-	-0- B	-0-	3603	2			N	-0-					-0-
05	3431	N	3431	-0-	-0- B	-0-	3431	2			N	-0-					-0-
06	3570	N	3205	-0-	-365 B	-0-	3205	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	N	3087	-0-	49 B	-4818	3087	2			N	-0-					-0-
02	3024	N	2561	-0-	-463 B	-4818	2561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2905		CANCELLED UNDERAGE ->	-1913											
03	3131	N	3048	-0-	-83 B	-2905	3048	2			N	-0-					-0-
04	3000	N	2744	-0-	-256 B	-2905	2744	2			N	-0-					-0-
05	2821	N	2976	-0-	155 B	-2750	2976	2			N	-0-					-0-
06	2940	N	2612	-0-	-328 B	-2750	2612	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	N	2908	-0-	-254 B	-1668	2908	2			N	-0-					-0-
02	2772	N	1944	-0-	-828 B	-1668	1944	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1668											
03	2976	N	2827	-0-	-149 B	-0-	2827	2			N	-0-					-0-
04	3515	N	3515	-0-	-0- B	-0-	3515	2			N	-0-					-0-
05	3596	N	3596	-0-	-0- B	-0-	3596	2			N	-0-					-0-
*06	2977	N	2977	-0-	-0- B	-0-	2977	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1847	-0-	-168 B	-0-	1847	2			N	-0-					-0-
02	1848	N	1453	-0-	-395 B	-0-	1453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1852	N	1852	-0-	-0- B	-0-	1852	2			N	-0-					-0-
04	1800	N	1469	-0-	-331 B	-0-	1469	2			N	-0-					-0-
05	1612	N	1397	-0-	-215 B	-0-	1397	2			N	-0-					-0-
*06	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2709	-0-	-205 B	-269	2709	2			N	-0-					-0-
02	2576	N	2276	-0-	-300 B	-269	2276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-269											
03	2728	N	2288	-0-	-440 B	-0-	2288	2			N	-0-					-0-
04	2610	N	2390	-0-	-220 B	-0-	2390	2			N	-0-					-0-
05	2699	N	2699	-0-	-0- B	-0-	2699	2			N	-0-					-0-
*06	2546	N	2546	-0-	-0- B	-0-	2546	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4435	N	4435	-0-	-0- B	-0-	4435	2			N	-0-					-0-
02	5040	N	4435	-0-	-605 B	-0-	4435	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5115	N	4839	-0-	-276 B	-0-	4839	2			N	-0-					-0-
04	4930	N	4930	-0-	-0- B	-0-	4930	2			N	-0-					-0-
05	5196	N	5196	-0-	-0- B	-0-	5196	2			N	-0-					-0-
06	4680	N	2864	-0-	-1816 B	-0-	2864	2			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	3841	-0-	-220 B	-0-	3841	2			N	-0-					-0-
02	3444	N	3414	-0-	-30 B	-0-	3414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3533	N	3533	-0-	-0- B	-0-	3533	2			N	-0-					-0-
04	3720	N	3305	-0-	-415 B	-0-	3305	2			N	-0-					-0-
05	4015	N	4015	-0-	-0- B	-0-	4015	2			N	-0-					-0-
06	3420	N	3351	-0-	-69 B	-0-	3351	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1237	-0-	-127 B	-0-	1237	2			N	-0-					-0-
02	1232	N	1186	-0-	-46 B	-0-	1186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1202	-0-	-131 B	-0-	1202	2			N	-0-					-0-
04	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
05	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
06	1170	N	1038	-0-	-132 B	-0-	1038	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1717	-0-	-577 B	-0-	357	1	1360	2	N	-0-					-0-
02	1988	N	1469	-0-	-519 B	-0-	320	1	1149	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1777	-0-	-145 B	-0-	389	1	1388	2	N	-0-					-0-
04	2026	N	2026	-0-	-0- B	-0-	419	1	1607	2	N	-0-					-0-
05	2138	N	2138	-0-	-0- B	-0-	433	1	1705	2	N	-0-					-0-
*06	2039	N	2039	-0-	-0- B	-0-	402	1	1637	2	N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
02	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	863	-0-	-5 B	-0-	863	2			N	-0-					-0-
04	870	N	672	-0-	-198 B	-0-	672	2			N	-0-					-0-
05	961	N	733	-0-	-228 B	-0-	733	2			N	-0-					-0-
06	840	N	520	-0-	-320 B	-0-	520	2			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	N	4309	-0-	-0- B	-0-	4309	2			N	-0-					-0-
02	4396	N	3306	-0-	-1090 B	-0-	3306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	3993	-0-	-409 B	-0-	3993	2			N	-0-					-0-
04	4550	N	4550	-0-	-0- B	-0-	4550	2			N	-0-					-0-
05	7232	N	7232	-0-	-0- B	-0-	7232	2			N	-0-					-0-
06	3870	N	2626	-0-	-1244 B	-0-	2626	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2127	-0-	-415	B	-0-	362	1	1765	2	N	-0-					-0-
02	2324	N	1706	-0-	-618	B	-0-	298	1	1408	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2427	N	2427	-0-	-0-	B	-0-	415	1	2012	2	N	-0-					-0-
04	2305	N	2305	-0-	-0-	B	-0-	401	1	1904	2	N	-0-					-0-
05	2390	N	2390	-0-	-0-	B	-0-	432	1	1958	2	N	-0-					-0-
06	2340	N	1469	-0-	-871	B	-0-	232	1	1237	2	N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

01	3503	N	3250	-0-	-253	B	-0-	3250	2			N	-0-					-0-
02	3080	N	2711	-0-	-369	B	-0-	2711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	2876	-0-	-441	B	-0-	2876	2			N	-0-					-0-
04	3150	N	3015	-0-	-135	B	-0-	3015	2			N	-0-					-0-
05	3007	N	2994	-0-	-13	B	-0-	2994	2			N	-0-					-0-
06	2790	N	2717	-0-	-73	B	-0-	2717	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

01	589	N	324	-0-	-265	B	-0-	324	2			N	-0-					-0-
02	532	N	530	-0-	-2	B	-0-	530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	619	N	619	-0-	-0-	B	-0-	619	2			N	-0-					-0-
04	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
05	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-					-0-
*06	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

01	1023	N	469	-0-	-554	B	-0-	118	1	351	2	N	-0-					-0-
02	1008	N	311	-0-	-697	B	-0-	86	1	225	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	280	-0-	-464	B	-0-	80	1	200	2	N	-0-					-0-
04	450	N	56	-0-	-394	B	-0-	10	1	46	2	N	-0-					-0-
05	551	N	551	-0-	-0-	B	-0-	135	1	416	2	N	-0-					-0-
*06	1132	N	1132	-0-	-0-	B	-0-	280	1	852	2	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2482	-0-	-60 B	-0-	2482	2			N	-0-					-0-
02	2240	N	2094	-0-	-146 B	-0-	2094	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2384	-0-	-3 B	-0-	2384	2			N	-0-					-0-
04	2400	N	2263	-0-	-137 B	-0-	2263	2			N	-0-					-0-
05	2325	N	2313	-0-	-12 B	-0-	2313	2			N	-0-					-0-
06	2310	N	2185	-0-	-125 B	-0-	2185	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2012	-0-	-220 B	-0-	2012	2			N	-0-					-0-
02	1960	N	1823	-0-	-137 B	-0-	1823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2071	-0-	-37 B	-0-	2071	2			N	-0-					-0-
04	1950	N	1931	-0-	-19 B	-0-	1931	2			N	-0-					-0-
05	2036	N	2036	-0-	-0- B	-0-	2036	2			N	-0-					-0-
06	2010	N	1780	-0-	-230 B	-0-	1780	2			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	677	-0-	-253 B	-0-	677	2			N	-0-					-0-
02	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	761	-0-	-45 B	-0-	761	2			N	-0-					-0-
04	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
05	837	N	431	-0-	-406 B	-0-	431	2			N	-0-					-0-
06	750	N	324	-0-	-426 B	-0-	324	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1753	N	1753	-0-	-0- B	-0-	259	1	1415	2	N	72	77	1			22
							79	9									
02	1540	N	1406	-0-	-134 B	-0-	241	1	1097	2	N	62	52	1			32
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	870	-0-	-711 B	-0-	142	1	699	2	N	26	26	1			32
							29	9									
04	1710	N	1617	-0-	-93 B	-0-	198	1	1356	2	N	57	52	1			37
							63	9									
05	1630	N	1630	-0-	-0- B	-0-	270	1	1321	2	N	35	50	1			22
							39	9									
*06	991	N	991	-0-	-0- B	-0-	138	1	840	2	N	12	25	1			9
							13	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
02	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
04	840	N	675	-0-	-165 B	-0-	675	2			N	-0-					-0-
05	930	N	697	-0-	-233 B	-0-	697	2			N	-0-					-0-
06	900	N	489	-0-	-411 B	-0-	489	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2177	N	2177	-0-	-0- B	-0-	325	1	1774	2	N	71	77	1			23
							78	9									
02	2072	N	1181	-0-	-891 B	-0-	201	1	912	2	N	62	52	1			33
							68	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	974	-0-	-1165 B	-0-	160	1	785	2	N	26	26	1			33
							29	9									
04	2112	N	2112	-0-	-0- B	-0-	262	1	1788	2	N	56	51	1			38
							62	9									
05	2126	N	2126	-0-	-0- B	-0-	355	1	1732	2	N	35	51	1			22
							39	9									
*06	1262	N	1262	-0-	-0- B	-0-	176	1	1074	2	N	11	24	1			9
							12	9									

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	622	-0-	-308 B	-0-	622	2			N	-0-					-0-
02	784	N	758	-0-	-26 B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	762	-0-	-106 B	-0-	762	2			N	-0-					-0-
04	600	N	384	-0-	-216 B	-0-	384	2			N	-0-					-0-
05	837	N	505	-0-	-332 B	-0-	505	2			N	-0-					-0-
06	750	N	625	-0-	-125 B	-0-	625	2			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2157	-0-	-137 B	-0-	685	1	1472	2	N	-0-					-0-
02	2044	N	1660	-0-	-384 B	-0-	526	1	1134	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2126	N	2126	-0-	-0- B	-0-	668	1	1458	2	N	-0-					-0-
04	2100	N	2005	-0-	-95 B	-0-	592	1	1413	2	N	-0-					-0-
05	2155	N	2155	-0-	-0- B	-0-	663	1	1492	2	N	-0-					-0-
06	2070	N	1634	-0-	-436 B	-0-	445	1	1189	2	N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3087	-0-	-13 B	-0-	398	1	2689	2	N	-0-					-0-
02	2719	N	2719	-0-	-0- B	-0-	361	1	2358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3258	N	3258	-0-	-0- B	-0-	446	1	2812	2	N	-0-					-0-
04	3185	N	3185	-0-	-0- B	-0-	420	1	2765	2	N	-0-					-0-
05	3336	N	3336	-0-	-0- B	-0-	419	1	2917	2	N	-0-					-0-
06	3150	N	2591	-0-	-559 B	-0-	308	1	2283	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1865	-0-	-150 B	-0-	1865	2			N	-0-					-0-
02	1820	N	1324	-0-	-496 B	-0-	1324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1775	-0-	-178 B	-0-	1775	2			N	-0-					-0-
04	1800	N	1748	-0-	-52 B	-0-	1748	2			N	-0-					-0-
05	1737	N	1737	-0-	-0- B	-0-	1737	2			N	-0-					-0-
*06	1730	N	1730	-0-	-0- B	-0-	1730	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	N	3176	-0-	-451 B	-0-	3176	2			N	-0-					-0-
02	3192	N	1402	-0-	-1790 B	-0-	1402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3097	-0-	-158 B	-0-	3097	2			N	-0-					-0-
04	3060	N	2973	-0-	-87 B	-0-	2973	2			N	-0-					-0-
05	2856	N	2856	-0-	-0- B	-0-	2856	2			N	-0-					-0-
*06	3090	N	3090	-0-	-0- B	-0-	3090	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1279	-0-	-85 B	-0-	280	1	999	2	N	-0-					-0-
02	1204	N	1035	-0-	-169 B	-0-	224	1	811	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1302	-0-	-0- B	-0-	298	1	1004	2	N	-0-					-0-
04	1230	N	1204	-0-	-26 B	-0-	263	1	941	2	N	-0-					-0-
05	1255	N	1255	-0-	-0- B	-0-	288	1	967	2	N	-0-					-0-
06	1260	N	1013	-0-	-247 B	-0-	194	1	819	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1496	-0-	-395 B	-0-	208	1	1288	2	N	-0-					-0-
02	1652	N	971	-0-	-681 B	-0-	122	1	849	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1782	N	1782	-0-	-0- B	-0-	204	1	1578	2	N	-0-					-0-
04	1620	N	1620	-0-	-0- B	-0-	231	1	1389	2	N	-0-					-0-
05	1870	N	1870	-0-	-0- B	-0-	274	1	1596	2	N	-0-					-0-
06	1710	N	1010	-0-	-700 B	-0-	116	1	894	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1203	-0-	-130 B	-0-	273	1	930	2	N	-0-					-0-
02	1204	N	844	-0-	-360 B	-0-	224	1	620	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1170	N	1170	-0-	-0- B	-0-	288	1	882	2	N	-0-					-0-
04	1170	N	1051	-0-	-119 B	-0-	240	1	811	2	N	-0-					-0-
05	1245	N	1245	-0-	-0- B	-0-	283	1	962	2	N	-0-					-0-
06	1140	N	742	-0-	-398 B	-0-	162	1	580	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	N	3088	-0-	-167 B	-1999	416	1	2672	2	N	-0-					-0-
02	2856	N	2428	-0-	-428 B	-1999	328	1	2100	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -949 CANCELLED UNDERAGE -> -1050																	
03	2976	N	3349	-0-	373 B	-576	433	1	2916	2	N	-0-					-0-
04	3000	N	3021	-0-	21 B	-555	409	1	2612	2	N	-0-					-0-
05	2697	N	3183	-0-	486 B	-69	433	1	2750	2	N	-0-					-0-
06	3240	N	2042	-0-	-1198 B	-69	254	1	1788	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1139	-0-	-101 B	-0-	1139	2			N	-0-					-0-
02	1092	N	504	-0-	-588 B	-0-	504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
04	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-
05	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					-0-
*06	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	N	2728	-0-	-310 B	-0-	430	1	2298	2	N	-0-					-0-
02	2632	N	1975	-0-	-657 B	-0-	319	1	1656	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2656	-0-	-165 B	-0-	401	1	2255	2	N	-0-					-0-
04	2761	N	2761	-0-	-0- B	-0-	432	1	2329	2	N	-0-					-0-
05	2887	N	2887	-0-	-0- B	-0-	433	1	2454	2	N	-0-					-0-
*06	2702	N	2702	-0-	-0- B	-0-	398	1	2304	2	N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	#	4243	-0-	-841 B	-1626	4243	2			N	-0-					-0-
02	4396	#	3336	-0-	-1060 B	-2686	3336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2686																	
03	4867	#	4846	-0-	-21 B	-2707	4846	2			N	-0-					-0-
04	4710	#	4238	-0-	-472 B	-3179	4238	2			N	-0-					-0-
05	4867	#	4055	-0-	-812 B	-3991	4055	2			N	-0-					-0-
06	4680	N	2594	-0-	-2086 B	-3991	2594	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	N	3816	-0-	-369 B	-0-	622	1	3194	2	N	-0-					-0-
02	3528	N	3459	-0-	-69 B	-0-	562	1	2897	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4059	N	4059	-0-	-0- B	-0-	685	1	3374	2	N	-0-					-0-
04	3726	N	3726	-0-	-0- B	-0-	626	1	3100	2	N	-0-					-0-
05	3876	N	3876	-0-	-0- B	-0-	663	1	3213	2	N	-0-					-0-
06	3930	N	3609	-0-	-321 B	-0-	591	1	3018	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1413	N	1413	-0-	-0- B	-0-	260	1	1153	2	N	-0-					-0-
02	1260	N	1074	-0-	-186 B	-0-	217	1	857	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1310	N	1310	-0-	-0- B	-0-	255	1	1055	2	N	-0-					-0-
04	1380	N	1273	-0-	-107 B	-0-	252	1	1021	2	N	-0-					-0-
05	1282	N	1282	-0-	-0- B	-0-	288	1	994	2	N	-0-					-0-
06	1260	N	1167	-0-	-93 B	-0-	208	1	959	2	N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2471	-0-	-257 B	-0-	347	1	2124	2	N	-0-					-0-
02	1745	N	1745	-0-	-0- B	-0-	260	1	1485	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2721	N	2721	-0-	-0- B	-0-	377	1	2344	2	N	-0-					-0-
04	2473	N	2473	-0-	-0- B	-0-	371	1	2102	2	N	-0-					-0-
05	2742	N	2742	-0-	-0- B	-0-	428	1	2314	2	N	-0-					-0-
06	2640	N	2546	-0-	-94 B	-0-	389	1	2157	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1666	N	1666	-0-	-0- B	-0-	1666	2			N	-0-					-0-
02	1682	N	1682	-0-	-0- B	-0-	1682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2272	N	2272	-0-	-0- B	-0-	2272	2			N	-0-					-0-
04	2121	N	2121	-0-	-0- B	-0-	2121	2			N	-0-					-0-
05	2053	N	2053	-0-	-0- B	-0-	2053	2			N	-0-					-0-
06	2190	N	1967	-0-	-223 B	-0-	1967	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1321	-0-	-198 B	-0-	1321	2			N	-0-					-0-
02	1512	N	1329	-0-	-183 B	-0-	1329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	962	-0-	-464 B	-0-	962	2			N	-0-					-0-
04	1290	N	1159	-0-	-131 B	-0-	1159	2			N	-0-					-0-
05	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
*06	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-

MOORE WELL #: 2P RRCID -> 204332 COMPL. DATE 07/21/2004 TOTAL DEPTH 3800 PERF. 3096 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	123	-0-	-373 B	-0-	35	1	88	2	N	-0-					-0-
02	443	N	443	-0-	-0- B	-0-	174	1	269	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	488	N	488	-0-	-0- B	-0-	190	1	298	2	N	-0-					-0-
04	299	N	299	-0-	-0- B	-0-	130	1	169	2	N	-0-					-0-
05	496	N	390	-0-	-106 B	-0-	135	1	255	2	N	-0-					-0-
06	480	N	91	-0-	-389 B	-0-	31	1	60	2	N	-0-					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	#	3651	-0-	-844 B	-5685	3651	2			N	-0-					-0-
02	4060	#	3172	-0-	-888 B	-6573	3172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4415 CANCELLED UNDERAGE -> -2158																	
03	4247	#	3612	-0-	-635 B	-5050	3612	2			N	-0-					-0-
04	4110	#	3364	-0-	-746 B	-5796	3364	2			N	-0-					-0-
05	3503	N	3485	-0-	-18 B	-5796	3485	2			N	-0-					-0-
06	3510	N	3379	-0-	-131 B	-5796	3379	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2532	-0-	-41 B	-0-	2532	2			N	-0-					-0-
02	2296	N	2232	-0-	-64 B	-0-	2232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2480	-0-	-31 B	-0-	2480	2			N	-0-					-0-
04	2460	N	2210	-0-	-250 B	-0-	2210	2			N	-0-					-0-
05	2480	N	2371	-0-	-109 B	-0-	2371	2			N	-0-					-0-
*06	2611	N	2611	-0-	-0- B	-0-	2611	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1334	-0-	-278 B	-0-	1334	2			N	-0-					-0-
02	1484	N	1210	-0-	-274 B	-0-	1210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1292	-0-	-41 B	-0-	1292	2			N	-0-					-0-
04	1345	N	1345	-0-	-0- B	-0-	1345	2			N	-0-					-0-
05	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
*06	1376	N	1376	-0-	-0- B	-0-	1376	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
*06	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
02	336	N	306	-0-	-30 B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-
04	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
06	300	N	174	-0-	-126 B	-0-	174	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2310	N	2310	-0-	-0- B	-0-	2310	2			N	-0-					-0-
02	2184	N	2140	-0-	-44 B	-0-	2140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	1858	-0-	-653 B	-0-	1858	2			N	-0-					-0-
04	2250	N	2188	-0-	-62 B	-0-	2188	2			N	-0-					-0-
05	2356	N	1955	-0-	-401 B	-0-	1955	2			N	-0-					-0-
06	1800	N	1151	-0-	-649 B	-0-	1151	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-
02	336	N	286	-0-	-50 B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					-0-
04	300	N	165	-0-	-135 B	-0-	165	2			N	-0-					-0-
05	310	N	31	-0-	-279 B	-0-	31	2			N	-0-					-0-
06	270	N	49	-0-	-221 B	-0-	49	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
02	336	N	299	-0-	-37 B	-0-	299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	276	-0-	-65 B	-0-	276	2			N	-0-					-0-
04	300	N	171	-0-	-129 B	-0-	171	2			N	-0-					-0-
05	341	N	264	-0-	-77 B	-0-	264	2			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
02	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1747	N	1747	-0-	-0- B	-0-	1747	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1818	N	1818	-0-	-0- B	-0-	1818	2			N	-0-					-0-
*06	3000	N	3780	-0-	780 B	780	3780	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

01	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
02	1116	N	1109	-0-	-7 B	-0-	1109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
04	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
05	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					-0-
06	597	N	504	-0-	-93 B	-0-	504	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

01	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
02	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
04	540	N	507	-0-	-33 B	-0-	507	2			N	-0-					-0-
05	558	N	206	-0-	-352 B	-0-	206	2			N	-0-					-0-
06	540	N	432	-0-	-108 B	-0-	432	2			N	-0-					-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

01	1753		1945	-0-	192 B	-2100	1945	2			N	-0-					-0-
02	3164	#	1822	-0-	-1342 B	-3442	1822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1507 CANCELLED UNDERAGE -> -1935																	
03	2816		2180	-0-	-636 B	-2143	2180	2			N	-0-					-0-
04	1788		2128	-0-	340 B	-1803	2128	2			N	-0-					-0-
05	3069	#	1626	-0-	-1443 B	-3246	1626	2			N	-0-					-0-
06	1615		1745	-0-	130 B	-3116	1745	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1375	N	1375	-0-	-0- B	-0-	1375	2			N	-0-					-0-
02	1260	N	955	-0-	-305 B	-0-	955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1067	-0-	-359 B	-0-	1067	2			N	-0-					-0-
04	1320	N	217	-0-	-1103 B	-0-	217	2			N	-0-					-0-
05	1054	N	849	-0-	-205 B	-0-	849	2			N	-0-					-0-
06	1020	N	NO RPT	-0-	-1020 B	-0-					N	NO RPT					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

01	2202	N	2202	-0-	-0- B	-0-	2194	2	8	9	N	7					59
02	1948	N	1948	-0-	-0- B	-0-	1944	2	4	9	N	4					63
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	1764	2	7	9	N	6					69
04	2130	N	894	-0-	-1236 B	-0-	892	2	2	9	N	2					71
05	2170	N	1897	-0-	-273 B	-0-	1890	2	7	9	N	6					77
06	1710	N	NO RPT	-0-	-1710 B	-0-					N	NO RPT					77

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
02	1344	N	1042	-0-	-302 B	-0-	1042	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1246	-0-	-149 B	-0-	1246	2			N	-0-					-0-
04	1320	N	313	-0-	-1007 B	-0-	313	2			N	-0-					-0-
05	1147	N	1085	-0-	-62 B	-0-	1085	2			N	-0-					-0-
06	1200	N	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
REYNOLDS, E. E. WELL #: 1 RRCID -> 025273 COMPL. DATE 06/03/1929 TOTAL DEPTH 3178 PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
02	336	N	323	-0-	-13 B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
04	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
05	372	N	119	-0-	-253 B	-0-	119	3			N	-0-					-0-
06	330	N	168	-0-	-162 B	-0-	168	3			N	-0-					-0-

BIVINS WELL #: 101 RRCID -> 089321 COMPL. DATE 01/25/1980 TOTAL DEPTH 3200 PERF. 2972 - 3015

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

COBB, N.A. HEIRS, INC. 162775
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COBB, N.A. HEIRS, INC. //CONT.// 162775
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

01	1488	N	1277	-0-	-211 B	-0-	1277	2			N	-0-					-0-
02	1664	N	1664	-0-	-0- B	-0-	1664	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	601	-0-	-732 B	-0-	601	2			N	-0-					-0-
04	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-
05	1829	N	372	-0-	-1457 B	-0-	372	2			N	-0-					-0-
06	570	N	149	-0-	-421 B	-0-	149	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

01	1767	N	1697	-0-	-70 B	-0-	1697	2			N	-0-					-0-
02	1652	N	1434	-0-	-218 B	-0-	1434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1381	-0-	-293 B	-0-	1381	2			N	-0-					-0-
04	1726	N	1726	-0-	-0- B	-0-	1726	2			N	-0-					-0-
05	1581	N	1539	-0-	-42 B	-0-	1539	2			N	-0-					-0-
*06	1656	N	1656	-0-	-0- B	-0-	1656	2			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2449	N	2244	-0-	-205 B	-0-	2244	2			N	-0-					-0-
02	2268	N	1989	-0-	-279 B	-0-	1989	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1748	-0-	-608 B	-0-	1748	2			N	-0-					-0-
04	2303	N	2303	-0-	-0- B	-0-	2303	2			N	-0-					-0-
05	2201	N	1964	-0-	-237 B	-0-	1964	2			N	-0-					-0-
*06	2328	N	2328	-0-	-0- B	-0-	2328	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		132	-0-	132	B	132	132	3			N	-0-					-0-
06	14B DENY		839	-0-	839	B	971	839	3			N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		137	-0-	137	B	137	137	2			N	-0-					-0-
06	14B DENY		868	-0-	868	B	1005	868	2			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
02	588	N	411	-0-	-177	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
04	660	N	617	-0-	-43	B	-0-	617	3			N	-0-					-0-
05	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
06	690	N	585	-0-	-105	B	-0-	585	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1009	-0-	-14	B	-0-	1009	3			N	-0-					-0-
02	924	N	869	-0-	-55	B	-0-	869	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
04	990	N	950	-0-	-40	B	-0-	950	3			N	-0-					-0-
05	961	N	896	-0-	-65	B	-0-	896	3			N	-0-					-0-
*06	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	646	-0-	-532	B	-0-	646	3			N	-0-					-0-
02	1148	N	630	-0-	-518	B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	907	-0-	-116	B	-0-	907	3			N	-0-					-0-
04	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
05	713	N	341	-0-	-372	B	-0-	341	3			N	-0-					-0-
06	870	N	286	-0-	-584	B	-0-	286	3			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
02	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
04	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
05	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-
*06	1421	N	1421	-0-	-0-	B	-0-	1421	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	N	4097	-0-	-243	B	-0-	4097	2			N	-0-					-0-
02	3864	N	2747	-0-	-1117	B	-0-	2747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4580	N	4580	-0-	-0-	B	-0-	4580	2			N	-0-					-0-
04	4015	N	4015	-0-	-0-	B	-0-	4015	2			N	-0-					-0-
05	3648	N	3648	-0-	-0-	B	-0-	3648	2			N	-0-					-0-
06	4440	N	4160	-0-	-280	B	-0-	4160	2			N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2261	-0-	-653	B	-0-	2261	3			N	-0-					-0-
02	2576	N	2337	-0-	-239	B	-0-	2337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1880	-0-	-166	B	-0-	1880	3			N	-0-					-0-
04	2190	N	1835	-0-	-355	B	-0-	1835	3			N	-0-					-0-
05	2573	N	2447	-0-	-126	B	-0-	2447	3			N	-0-					-0-
*06	2520	N	2520	-0-	-0-	B	-0-	2520	3			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1579	-0-	-560	B	-0-	1579	3			N	-0-					-0-
02	1904	N	1275	-0-	-629	B	-0-	1275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1491	-0-	-307	B	-0-	1491	3			N	-0-					-0-
04	1530	N	1400	-0-	-130	B	-0-	1400	3			N	-0-					-0-
05	1426	N	1356	-0-	-70	B	-0-	1356	3			N	-0-					-0-
*06	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
02	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
04	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
05	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
06	690	N	637	-0-	-53	B	-0-	637	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1919	N	1919	-0-	-0-	B	-0-	1919	2			N	-0-					-0-
02	16464	#	1305	-0-	-15159	B	-15159	1305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -15159																		
03	18228	#	1915	-0-	-16313	B	-31472	1915	2			N	-0-					-0-
04	1860	N	1604	-0-	-256	B	-31472	1604	2			N	-0-					-0-
05	1457	N	1826	-0-	369	B	-31103	1826	2			N	-0-					-0-
06	1860	N	1548	-0-	-312	B	-31103	1548	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	93	N	37	-0-	-56 B	-0-	37	3			N	-0-					-0-
06	90	N	12	-0-	-78 B	-0-	12	3			N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
02	1736	N	1544	-0-	-192 B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
04	2040	N	1807	-0-	-233 B	-0-	1807	3			N	-0-					-0-
05	1705	N	1620	-0-	-85 B	-0-	1620	3			N	-0-					-0-
*06	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
02	728	N	710	-0-	-18 B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
04	810	N	729	-0-	-81 B	-0-	729	3			N	-0-					-0-
05	775	N	756	-0-	-19 B	-0-	756	3			N	-0-					-0-
06	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1350	-0-	-76 B	-0-	1350	3			N	-0-					-0-
02	1232	N	1159	-0-	-73 B	-0-	1159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1207	-0-	-33 B	-0-	1207	3			N	-0-					-0-
04	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
05	1271	N	1192	-0-	-79 B	-0-	1192	3			N	-0-					-0-
*06	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	19	-0-	-198 B	-0-	19	3			N	-0-					-0-
02	196	N	162	-0-	-34 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
05	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
*06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
02	2912	#	2746	-0-	-166 B	-166	2746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -166																	
03	3224	#	2824	-0-	-400 B	-566	2824	3			N	-0-					-0-
04	3120	#	1891	-0-	-1229 B	-1795	1891	3			N	-0-					-0-
05	3224	#	2705	-0-	-519 B	-2314	2705	3			N	-0-					-0-
06	3120	#	2410	-0-	-710 B	-3024	2410	3			N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	86	-0-	-162 B	-0-	86	3			N	-0-					-0-
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
*06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2239	-0-	-458 B	-0-	2239	3			N	-0-					-0-
02	2436	N	1863	-0-	-573 B	-0-	1863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
04	2160	N	1871	-0-	-289 B	-0-	1871	3			N	-0-					-0-
05	2077	N	2043	-0-	-34 B	-0-	2043	3			N	-0-					-0-
*06	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1947	N	1947	-0-	-0- B	-0-	689	1	1258	3	N	-0-					-0-
02	1904	N	1695	-0-	-209 B	-0-	446	1	1249	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2501	N	2501	-0-	-0- B	-0-	697	1	1804	3	N	-0-					-0-
04	1890	N	1833	-0-	-57 B	-0-	564	1	1269	3	N	-0-					-0-
05	2339	N	2339	-0-	-0- B	-0-	686	1	1653	3	N	-0-					-0-
06	2430	N	2386	-0-	-44 B	-0-	718	1	1668	3	N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
02	756	N	635	-0-	-121 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
04	840	N	762	-0-	-78 B	-0-	762	3			N	-0-					-0-
05	713	N	670	-0-	-43 B	-0-	670	3			N	-0-					-0-
*06	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
02	784	N	698	-0-	-86 B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
04	870	N	818	-0-	-52 B	-0-	818	3			N	-0-					-0-
05	775	N	751	-0-	-24 B	-0-	751	3			N	-0-					-0-
*06	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1190	N	1190	-0-	-0- B	-0-	421	1	769	3	N	-0-					-0-
02	1282	N	1282	-0-	-0- B	-0-	337	1	945	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1704	N	1704	-0-	-0- B	-0-	475	1	1229	3	N	-0-					-0-
04	1140	N	1056	-0-	-84 B	-0-	325	1	731	3	N	-0-					-0-
05	1493	N	1493	-0-	-0- B	-0-	438	1	1055	3	N	-0-					-0-
06	1650	N	1293	-0-	-357 B	-0-	389	1	904	3	N	-0-					-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1047	-0-	-193 B	-0-	1047	3			N	-0-					-0-
02	1148	N	1093	-0-	-55 B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	293	-0-	-668 B	-0-	293	3			N	-0-					-0-
04	1020	N	999	-0-	-21 B	-0-	999	3			N	-0-					-0-
05	1209	N	164	-0-	-1045 B	-0-	164	3			N	-0-					-0-
06	270	N	125	-0-	-145 B	-0-	125	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	574	-0-	-728 B	-0-	574	3			N	-0-					-0-
02	1568	N	470	-0-	-1098 B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	32	-0-	-805 B	-0-	32	3			N	-0-					-0-
04	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
05	527	N	18	-0-	-509 B	-0-	18	3			N	-0-					-0-
06	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1384	-0-	-259 B	-0-	1384	3			N	-0-					-0-
02	1680	N	1091	-0-	-589 B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	598	-0-	-983 B	-0-	598	3			N	-0-					-0-
04	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
05	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
*06	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1170	-0-	-256 B	-0-	1170	3			N	-0-					-0-
02	1232	N	1011	-0-	-221 B	-0-	1011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1135	-0-	-74 B	-0-	1135	3			N	-0-					-0-
04	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
05	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
*06	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
04	780	N	508	-0-	-272 B	-0-	508	3			N	-0-					-0-
05	806	N	761	-0-	-45 B	-0-	761	3			N	-0-					-0-
06	780	N	675	-0-	-105 B	-0-	675	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2387	N	2268	-0-	-119 B	-0-	2268	3			N	-0-			-0-
02	2268	N	1960	-0-	-308 B	-0-	1960	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2325	N	1590	-0-	-735 B	-0-	1590	3			N	-0-			-0-
04	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-			-0-
05	2170	N	2082	-0-	-88 B	-0-	2082	3			N	-0-			-0-
*06	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-			-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2231	N	2231	-0-	-0- B	-0-	1023	1	1208	3	N	-0-			-0-
02	1988	N	1687	-0-	-301 B	-0-	924	1	763	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2216	N	2216	-0-	-0- B	-0-	990	1	1226	3	N	-0-			-0-
04	2160	N	1954	-0-	-206 B	-0-	891	1	1063	3	N	-0-			-0-
05	2187	N	2187	-0-	-0- B	-0-	1023	1	1164	3	N	-0-			-0-
06	2130	N	2103	-0-	-27 B	-0-	990	1	1113	3	N	-0-			-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	806	N	674	-0-	-132 B	-42259	279	1	395	3	N	-0-			-0-
02	840	N	755	-0-	-85 B	-42259	243	1	512	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -3055 CANCELLED UNDERAGE -> -39204															
03	930	N	546	-0-	-384 B	-3055	243	1	303	3	N	-0-			-0-
04	660	N	476	-0-	-184 B	-3055	180	1	296	3	N	-0-			-0-
05	837	N	695	-0-	-142 B	-3055	279	1	416	3	N	-0-			-0-
06	540	N	312	-0-	-228 B	-3055	261	1	51	3	N	-0-			-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	284	-0-	-336 B	-0-	284	3			N	-0-			-0-
02	611	N	611	-0-	-0- B	-0-	611	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	519	-0-	-39 B	-0-	519	3			N	-0-			-0-
04	505	N	505	-0-	-0- B	-0-	505	3			N	-0-			-0-
05	682	N	611	-0-	-71 B	-0-	611	3			N	-0-			-0-
*06	623	N	623	-0-	-0- B	-0-	623	3			N	-0-			-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-			-0-
02	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1705	N	596	-0-	-1109 B	-0-	596	3			N	-0-			-0-
04	1650	N	1590	-0-	-60 B	-0-	1590	3			N	-0-			-0-
05	1829	N	1053	-0-	-776 B	-0-	1053	3			N	-0-			-0-
*06	882	N	882	-0-	-0- B	-0-	882	3			N	-0-			-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403	N	371	-0-	-32 B	-0-	371	3			N	-0-			-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	347	-0-	-25 B	-0-	347	3			N	-0-			-0-
04	360	N	314	-0-	-46 B	-0-	314	3			N	-0-			-0-
05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-			-0-
*06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1099	-0-	-17 B	-0-	912	3	187	9	Y	170	138	1			36
02	952	N	939	-0-	-13 B	-0-	812	3	127	9	Y	115	111	1			40
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	843	-0-	-211 B	-0-	753	3	90	9	Y	82	106	1			16
04	1050	N	556	-0-	-494 B	-0-	440	3	116	9	Y	105	100	1			21
05	1054	N	1020	-0-	-34 B	-0-	974	3	46	9	Y	42	25	1			38
*06	900	N	900	-0-	-0- B	-0-	885	3	15	9	Y	14	47	1			5

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1146	-0-	-187 B	-0-	1146	3			N	-0-					-0-
02	1232	N	951	-0-	-281 B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1042	-0-	-229 B	-0-	1042	3			N	-0-					-0-
04	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
05	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
*06	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
02	1260	N	1246	-0-	-14 B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	978	-0-	-417 B	-0-	978	3			N	-0-					-0-
04	1410	N	960	-0-	-450 B	-0-	960	3			N	-0-					-0-
05	1395	N	1343	-0-	-52 B	-0-	1343	3			N	-0-					-0-
*06	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1193	-0-	-78 B	-0-	1193	3			N	-0-					-0-
02	1092	N	905	-0-	-187 B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
04	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
05	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
06	1680	N	1633	-0-	-47 B	-0-	1633	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
02	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
04	1020	N	997	-0-	-23 B	-0-	997	3			N	-0-					-0-
05	1054	N	1006	-0-	-48 B	-0-	1006	3			N	-0-					-0-
06	1020	N	597	-0-	-423 B	-0-	597	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	244	-0-	-407 B	-0-	244	3			N	-0-					-0-
02	588	N	286	-0-	-302 B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	426	-0-	-132 B	-0-	426	3			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2877	N	2877	-0-	-0- B	-0-	558	1	2319	3	N	-0-					-0-
02	2604	N	1746	-0-	-858 B	-0-	414	1	1332	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3105	-0-	5 B	5	558	1	2547	3	N	-0-					-0-
04	2790	N	2190	-0-	-600 B	-0-	486	1	1704	3	N	-0-					-0-
05	2891	N	2891	-0-	-0- B	-0-	558	1	2333	3	N	-0-					-0-
06	3000	N	2452	-0-	-548 B	-0-	540	1	1912	3	N	-0-					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1238	-0-	-374 B	-0-	1238	3			N	-0-					-0-
02	1652	N	1158	-0-	-494 B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
04	1200	N	953	-0-	-247 B	-0-	953	3			N	-0-					-0-
05	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
06	1410	N	1260	-0-	-150 B	-0-	1260	3			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	645	-0-	-285 B	-0-	645	3			N	-0-					-0-
02	924	N	714	-0-	-210 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
04	630	N	486	-0-	-144 B	-0-	486	3			N	-0-					-0-
05	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
06	840	N	690	-0-	-150 B	-0-	690	3			N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1511	-0-	-70 B	-0-	1511	3			N	-0-					-0-
02	1540	N	1296	-0-	-244 B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	956	-0-	-563 B	-0-	956	3			N	-0-					-0-
04	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
05	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
*06	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1542	-0-	-70 B	-0-	1542	3			N	-0-					-0-
02	1540	N	1207	-0-	-333 B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
04	1500	N	1361	-0-	-139 B	-0-	1361	3			N	-0-					-0-
05	1333	N	84	-0-	-1249 B	-0-	84	3			N	-0-					-0-
06	1890	N	1799	-0-	-91 B	-0-	1799	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
02	448	N	437	-0-	-11 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
04	570	N	442	-0-	-128 B	-0-	442	3			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2032	-0-	-76 B	-0-	2032	3			N	-0-					-0-
02	2016	N	1686	-0-	-330 B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1251	-0-	-795 B	-0-	1251	3			N	-0-					-0-
04	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-
05	1860	N	1774	-0-	-86 B	-0-	1774	3			N	-0-					-0-
*06	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	2457	-0-	-767 B	-0-	2457	3			N	-0-					-0-
02	2912	N	1797	-0-	-1115 B	-0-	1797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2007	-0-	-535 B	-0-	2007	3			N	-0-					-0-
04	2927	N	2927	-0-	-0- B	-0-	2927	3			N	-0-					-0-
05	2405	N	2405	-0-	-0- B	-0-	2405	3			N	-0-					-0-
*06	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	835	-0-	-188 B	-0-	835	3			N	-0-					-0-
02	952	N	829	-0-	-123 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	148	-0-	-751 B	-0-	148	3			N	-0-					-0-
04	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
05	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1511	-0-	-256 B	-0-	1511	3			N	-0-					-0-
02	1596	N	1220	-0-	-376 B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
04	1470	N	1217	-0-	-253 B	-0-	1217	3			N	-0-					-0-
05	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
*06	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
02	336	N	209	-0-	-127 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
05	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
06	240	N	70	-0-	-170 B	-0-	70	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	817	-0-	-113	B	-0-	817	3			N	-0-					-0-
02	924	N	663	-0-	-261	B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	990	-0-	-2	B	-0-	990	3			N	-0-					-0-
04	780	N	749	-0-	-31	B	-0-	749	3			N	-0-					-0-
05	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
06	960	N	398	-0-	-562	B	-0-	398	3			N	-0-					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
02	812	N	664	-0-	-148	B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	650	-0-	-63	B	-0-	650	3			N	-0-					-0-
04	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
05	744	N	618	-0-	-126	B	-0-	618	3			N	-0-					-0-
06	630	N	509	-0-	-121	B	-0-	509	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1089	-0-	-89	B	-0-	1089	3			N	-0-					-0-
02	1120	N	904	-0-	-216	B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
04	1050	N	930	-0-	-120	B	-0-	930	3			N	-0-					-0-
05	992	N	760	-0-	-232	B	-0-	760	3			N	-0-					-0-
06	1260	N	910	-0-	-350	B	-0-	910	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1882	-0-	-319	B	-0-	1882	2			N	-0-					-0-
02	1932	N	1593	-0-	-339	B	-0-	1593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1812	-0-	-172	B	-0-	1812	2			N	-0-					-0-
04	1830	N	1432	-0-	-398	B	-0-	1432	2			N	-0-					-0-
05	1767	N	1751	-0-	-16	B	-0-	1751	2			N	-0-					-0-
*06	1771	N	1771	-0-	-0-	B	-0-	1771	2			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1489	-0-	-340	B	-0-	1489	2			N	-0-					-0-
02	1568	N	1282	-0-	-286	B	-0-	1282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1431	-0-	-212	B	-0-	1431	2			N	-0-					-0-
04	1440	N	1197	-0-	-243	B	-0-	1197	2			N	-0-					-0-
05	1494	N	1494	-0-	-0-	B	-0-	1494	2			N	-0-					-0-
*06	1517	N	1517	-0-	-0-	B	-0-	1517	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	399	-0-	-283	B	-0-	399	3			N	-0-					-0-
02	560	N	-0-	-0-	-560	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	197	-0-	-144 B	-0-	197	3			N	-0-					-0-
02	364	N	297	-0-	-67 B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
05	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
06	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	313	-0-	-59 B	-0-	313	2			N	-0-					-0-
02	336	N	292	-0-	-44 B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	300	N	217	-0-	-83 B	-0-	217	2			N	-0-					-0-
05	310	N	274	-0-	-36 B	-0-	274	2			N	-0-					-0-
06	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3405	N	3405	-0-	-0- B	-0-	486	1	2919	3	N	-0-					-0-
02	3248	N	2771	-0-	-477 B	-0-	468	1	2303	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3525	N	3525	-0-	-0- B	-0-	522	1	3003	3	N	-0-					-0-
04	3300	N	2853	-0-	-447 B	-0-	522	1	2331	3	N	-0-					-0-
05	3363	N	3363	-0-	-0- B	-0-	558	1	2805	3	N	-0-					-0-
06	3420	N	3309	-0-	-111 B	-0-	540	1	2769	3	N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	291	-0-	-298 B	-0-	291	3			N	-0-					-0-
02	588	N	394	-0-	-194 B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	355	-0-	-48 B	-0-	355	3			N	-0-					-0-
04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
*06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	317	-0-	-272 B	-0-	317	3			N	-0-					-0-
02	532	N	420	-0-	-112 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*06	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	N	3482	-0-	-21 B	-0-	558	1	2924	3	N	-0-					-0-
02	3388	N	1769	-0-	-1619 B	-0-	432	1	1337	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3519	-0-	-77 B	-0-	540	1	2979	3	N	-0-					-0-
04	3360	N	3147	-0-	-213 B	-0-	486	1	2661	3	N	-0-					-0-
05	3354	N	3354	-0-	-0- B	-0-	558	1	2796	3	N	-0-					-0-
06	3420	N	3406	-0-	-14 B	-0-	540	1	2866	3	N	-0-					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1763	-0-	-35 B	-0-	1763	3			N	-0-					-0-
02	1568	N	1371	-0-	-197 B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1180	-0-	-339 B	-0-	1180	3			N	-0-					-0-
04	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
05	1519	N	1489	-0-	-30 B	-0-	1489	3			N	-0-					-0-
*06	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2152	-0-	-142 B	-0-	2152	3			N	-0-					-0-
02	2100	N	1298	-0-	-802 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
04	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-
05	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
06	2430	N	2257	-0-	-173 B	-0-	2257	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3392	N	3392	-0-	-0- B	-0-	160	1	3232	3	N	-0-					-0-
02	3164	N	2227	-0-	-937 B	-0-	148	1	2079	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	3063	-0-	-223 B	-0-	151	1	2912	3	N	-0-					-0-
04	3270	N	2794	-0-	-476 B	-0-	142	1	2652	3	N	-0-					-0-
05	3182	N	3182	-0-	-0- B	-0-	140	1	3042	3	N	-0-					-0-
*06	3175	N	3175	-0-	-0- B	-0-	144	1	3031	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2285	-0-	-9 B	-0-	2285	2			N	-0-					-0-
02	2100	N	2039	-0-	-61 B	-0-	2039	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2205	-0-	-89 B	-0-	2205	2			N	-0-					-0-
04	2220	N	1741	-0-	-479 B	-0-	1741	2			N	-0-					-0-
05	2263	N	2141	-0-	-122 B	-0-	2141	2			N	-0-					-0-
*06	2241	N	2241	-0-	-0- B	-0-	2241	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	847	N	847	-0-	-0- B	-0-	310	1	537	3	N	-0-					-0-
02	980	N	697	-0-	-283 B	-0-	280	1	417	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1093	N	1093	-0-	-0- B	-0-	310	1	783	3	N	-0-					-0-
04	838	N	838	-0-	-0- B	-0-	270	1	568	3	N	-0-					-0-
05	885	N	885	-0-	-0- B	-0-	310	1	575	3	N	-0-					-0-
06	1050	N	1022	-0-	-28 B	-0-	300	1	722	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1368	-0-	-58 B	-0-	1368	3			N	-0-					-0-
02	1344	N	1147	-0-	-197 B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1099	-0-	-265 B	-0-	1099	3			N	-0-					-0-
04	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
05	1271	N	1158	-0-	-113 B	-0-	1158	3			N	-0-					-0-
*06	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2655	-0-	-166 B	-0-	2655	3			N	-0-					-0-
02	2688	N	2257	-0-	-431 B	-0-	2257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	1606	-0-	-1153 B	-0-	1606	3			N	-0-					-0-
04	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
05	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
*06	2615	N	2615	-0-	-0- B	-0-	2615	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	820	-0-	-792 B	-0-	820	3			N	-0-					-0-
02	1316	N	211	-0-	-1105 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	489	-0-	-224 B	-0-	489	3			N	-0-					-0-
04	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
05	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
*06	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	N	2919	-0-	-336 B	-0-	2732	3	187	9	Y	170	138	1			36
02	2884	N	2683	-0-	-201 B	-0-	2556	3	127	9	Y	115	111	1			40
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	1824	-0-	-1183 B	-0-	1744	3	80	9	Y	73	99	1			14
*04	2820	N	1624	-0-	-1196 B	-0-	1462	3	162	9	Y	147	132	1			29
*05	3243	N	3243	-0-	-0- B	-0-	3196	3	47	9	Y	43	34	1			38
*06	3568	N	3568	-0-	-0- B	-0-	3553	3	15	9	Y	14	47	1			5

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	980	-0-	-105 B	-0-	980	3			N	-0-					-0-
02	1036	N	1027	-0-	-9 B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	227	-0-	-641 B	-0-	227	3			N	-0-					-0-
04	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
05	1147	N	101	-0-	-1046 B	-0-	101	3			N	-0-					-0-
*06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1761	N	1761	-0-	-0- B	-0-	260	1	1501	3	N	-0-					-0-
02	2184	N	508	-0-	-1676 B	-0-	130	1	378	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2056	N	2056	-0-	-0- B	-0-	310	1	1746	3	N	-0-					-0-
04	1804	N	1804	-0-	-0- B	-0-	270	1	1534	3	N	-0-					-0-
05	1647	N	1647	-0-	-0- B	-0-	310	1	1337	3	N	-0-					-0-
06	1980	N	1583	-0-	-397 B	-0-	300	1	1283	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	501	-0-	-119 B	-0-	501	3			N	-0-					-0-
02	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
05	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
06	690	N	665	-0-	-25 B	-0-	665	3			N	-0-					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
02	840	N	380	-0-	-460 B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
04	690	N	624	-0-	-66 B	-0-	624	3			N	-0-					-0-
05	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
06	840	N	748	-0-	-92 B	-0-	748	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
02	1512	N	1233	-0-	-279 B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1596	-0-	-47 B	-0-	1596	3			N	-0-					-0-
04	1680	N	1481	-0-	-199 B	-0-	1481	3			N	-0-					-0-
05	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
*06	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
02	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
04	990	N	777	-0-	-213 B	-0-	777	3			N	-0-					-0-
05	899	N	649	-0-	-250 B	-0-	649	3			N	-0-					-0-
06	900	N	807	-0-	-93 B	-0-	807	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	9	N	2	-0-	-7 B	-0-	2	3			N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	1	-0-	-10 B	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	N	2595	-0-	-2117 B	-0-	315	1	2280	3	N	-0-					-0-
02	4312	N	3252	-0-	-1060 B	-0-	330	1	2922	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2860	N	2860	-0-	-0- B	-0-	315	1	2545	3	N	-0-					-0-
04	2520	N	1730	-0-	-790 B	-0-	270	1	1460	3	N	-0-					-0-
05	3744	N	3744	-0-	-0- B	-0-	435	1	3309	3	N	-0-					-0-
*06	4198	N	4198	-0-	-0- B	-0-	450	1	3748	3	N	-0-					-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1630	-0-	-168 B	-0-	1630	3			N	-0-					-0-
02	1736	N	1672	-0-	-64 B	-0-	1672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	664	-0-	-979 B	-0-	664	3			N	-0-					-0-
04	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
05	1860	N	689	-0-	-1171 B	-0-	689	3			N	-0-					-0-
06	630	N	558	-0-	-72 B	-0-	558	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1749	-0-	-80 B	-0-	1749	3			N	-0-					-0-
02	1680	N	1425	-0-	-255 B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1354	-0-	-258 B	-0-	1354	3			N	-0-					-0-
04	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
05	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
*06	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	902	-0-	-617 B	-0-	250	1	652	3	N	-0-					-0-
02	1344	N	968	-0-	-376 B	-0-	280	1	688	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1384	-0-	-42 B	-0-	310	1	1074	3	N	-0-					-0-
04	1019	N	1019	-0-	-0- B	-0-	290	1	729	3	N	-0-					-0-
05	1256	N	1256	-0-	-0- B	-0-	310	1	946	3	N	-0-					-0-
06	1350	N	1210	-0-	-140 B	-0-	300	1	910	3	N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
02	364	N	168	-0-	-196 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1090	-0-	-119 B	-0-	378	1	712	3	N	-0-					-0-
02	896	N	591	-0-	-305 B	-0-	252	1	339	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1141	N	1141	-0-	-0- B	-0-	378	1	763	3	N	-0-					-0-
04	1050	N	948	-0-	-102 B	-0-	450	1	498	3	N	-0-					-0-
05	1366	N	1366	-0-	-0- B	-0-	540	1	826	3	N	-0-					-0-
06	1110	N	544	-0-	-566 B	-0-	144	1	400	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	436	-0-	-60 B	-0-	436	3			N	-0-					-0-
02	476	N	472	-0-	-4 B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	78	-0-	-325 B	-0-	78	3			N	-0-					-0-
04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
05	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

ERADO WELL #: 1 RRCID -> 024840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	280	N	1	-0-	-279 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*06	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-
02	392	N	346	-0-	-46 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
04	330	N	160	-0-	-170 B	-0-	160	3			N	-0-					-0-
05	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
06	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1861	-0-	-154 B	-0-	1861	3			N	-0-					-0-
02	1876	N	1543	-0-	-333 B	-0-	1543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1421	-0-	-439 B	-0-	1421	3			N	-0-					-0-
04	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
05	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
*06	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	3229	-0-	-119 B	-0-	3229	2			N	-0-					-0-
02	3024	N	2164	-0-	-860 B	-0-	2164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3497	N	3497	-0-	-0- B	-0-	3497	2			N	-0-					-0-
04	3155	N	3155	-0-	-0- B	-0-	3155	2			N	-0-					-0-
05	2849	N	2849	-0-	-0- B	-0-	2849	2			N	-0-					-0-
06	3390	N	3106	-0-	-284 B	-0-	3106	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	336	N	171	-0-	-165 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	137	-0-	-142 B	-0-	137	3			N	-0-					-0-
04	120	N	23	-0-	-97 B	-0-	23	3			N	-0-					-0-
05	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
06	120	N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	3	-0-	-152 B	-0-	3	3			N	-0-					-0-
02	140	N	101	-0-	-39 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
05	124	N	76	-0-	-48 B	-0-	76	3			N	-0-					-0-
*06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	1578	-0-	834 B	-1037	1578	3			N	-0-					-0-
02	1932	N	862	-0-	-1070 B	-1037	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1037																	
03	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
04	1530	N	717	-0-	-813 B	-0-	717	3			N	-0-					-0-
05	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
*06	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1691	-0-	-386 B	-0-	1691	3			N	-0-					-0-
02	1792	N	1185	-0-	-607 B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1391	-0-	-345 B	-0-	1391	3			N	-0-					-0-
04	1650	N	1535	-0-	-115 B	-0-	1535	3			N	-0-					-0-
05	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
*06	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2880	N	2470	-0-	-410 B	-0-	2470	3			N	-0-					-0-
02	3668	#	2695	-0-	-973 B	-973	2695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -973																	
03	4061	#	2779	-0-	-1282 B	-2255	2779	3			N	-0-					-0-
04	3930	#	1801	-0-	-2129 B	-4384	1801	3			N	-0-					-0-
05	4061	#	2403	-0-	-1658 B	-6042	2403	3			N	-0-					-0-
06	3930	#	2193	-0-	-1737 B	-7779	2193	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1533	-0-	-17 B	-0-	1533	3			N	-0-					-0-
02	1400	N	1256	-0-	-144 B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1467	-0-	-52 B	-0-	1467	3			N	-0-					-0-
04	1470	N	1424	-0-	-46 B	-0-	1424	3			N	-0-					-0-
05	1395	N	1311	-0-	-84 B	-0-	1311	3			N	-0-					-0-
06	1410	N	1362	-0-	-48 B	-0-	1362	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	198	-0-	-236 B	-0-	198	3			N	-0-					-0-
02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
05	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
*06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1215	-0-	-87 B	-0-	1215	3			N	-0-					-0-
02	1288	N	1191	-0-	-97 B	-0-	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	433	-0-	-683 B	-0-	433	3			N	-0-					-0-
04	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
05	1333	N	538	-0-	-795 B	-0-	538	3			N	-0-					-0-
*06	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	774	-0-	-373 B	-0-	774	3			N	-0-					-0-
02	1064	N	677	-0-	-387 B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
04	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
05	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
06	1140	N	795	-0-	-345 B	-0-	795	3			N	-0-					-0-

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
02	504	N	72	-0-	-432 B	-0-	72	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1068	N	1068	-0-	-0- B	-0-	414	1	654	3	N	-0-					-0-
04	774	N	774	-0-	-0- B	-0-	378	1	396	3	N	-0-					-0-
05	989	N	989	-0-	-0- B	-0-	468	1	521	3	N	-0-					-0-
*06	1239	N	1239	-0-	-0- B	-0-	540	1	699	3	N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-					-0-
02	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-
04	2580	N	2364	-0-	-216 B	-0-	2364	3			N	-0-					-0-
05	2480	N	2121	-0-	-359 B	-0-	2121	3			N	-0-					-0-
06	2040	N	2033	-0-	-7 B	-0-	2033	3			N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
02	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
05	837	N	307	-0-	-530 B	-0-	307	3			N	-0-					-0-
06	570	N	386	-0-	-184 B	-0-	386	3			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	241	-0-	-224 B	-0-	241	3			N	-0-					-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	617	-0-	-313 B	-0-	617	3			N	-0-					-0-
02	812	N	755	-0-	-57 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	128	-0-	-461 B	-0-	128	3			N	-0-					-0-
04	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
05	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2296	-0-	-153 B	-0-	2296	3			N	-0-					-0-
02	2184	N	1994	-0-	-190 B	-0-	1994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1975	-0-	-288 B	-0-	1975	3			N	-0-					-0-
04	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
05	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
*06	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	757	-0-	-390 B	-0-	757	3			N	-0-					-0-
02	924	N	847	-0-	-77 B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
05	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
06	960	N	933	-0-	-27 B	-0-	933	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	N	2681	-0-	-729 B	-0-	129	1	2552	2	N	-0-					-0-
02	3052	N	2495	-0-	-557 B	-0-	117	1	2378	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2705	-0-	-550 B	-0-	133	1	2572	2	N	-0-					-0-
04	2580	N	2455	-0-	-125 B	-0-	119	1	2336	2	N	-0-					-0-
05	2776	N	2776	-0-	-0- B	-0-	127	1	2649	2	N	-0-					-0-
*06	2693	N	2693	-0-	-0- B	-0-	126	1	2567	2	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	450	-0-	-108 B	-0-	450	3			N	-0-					-0-
02	504	N	97	-0-	-407 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	450	N	365	-0-	-85 B	-0-	365	3			N	-0-					-0-
05	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
06	450	N	375	-0-	-75 B	-0-	375	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	N	2724	-0-	-965 B	-0-	131	1	2593	2	N	-0-					-0-
02	3220	N	2510	-0-	-710 B	-0-	117	1	2393	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2726	-0-	-653 B	-0-	134	1	2592	2	N	-0-					-0-
04	2640	N	2484	-0-	-156 B	-0-	120	1	2364	2	N	-0-					-0-
05	2883	N	2883	-0-	-0- B	-0-	132	1	2751	2	N	-0-					-0-
*06	2876	N	2876	-0-	-0- B	-0-	135	1	2741	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	419	-0-	-294 B	-0-	419	3			N	-0-					-0-
02	644	N	572	-0-	-72 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
05	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
06	630	N	546	-0-	-84 B	-0-	546	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	18	-0-	-540 B	-0-	18	3			N	-0-					-0-
02	336	N	16	-0-	-320 B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
04	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
05	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
*06	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	18	-0-	-726 B	-0-	18	3			N	-0-					-0-
02	504	N	78	-0-	-426 B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	198	-0-	-81 B	-0-	198	3			N	-0-					-0-
04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
*06	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1395	-0-	-217 B	-0-	1395	3			N	-0-					-0-
02	1512	N	1276	-0-	-236 B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	791	-0-	-759 B	-0-	791	3			N	-0-					-0-
04	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
05	1426	N	1360	-0-	-66 B	-0-	1360	3			N	-0-					-0-
*06	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-

HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
02	560	N	379	-0-	-181 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
04	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-
05	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
06	690	N	577	-0-	-113 B	-0-	577	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1227	-0-	-75 B	-0-	1227	3			N	-0-					-0-
02	1204	N	1019	-0-	-185 B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1009	-0-	-231 B	-0-	1009	3			N	-0-					-0-
04	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
05	1116	N	1081	-0-	-35 B	-0-	1081	3			N	-0-					-0-
*06	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2786	-0-	-190 B	-655	2786	2			N	-0-					-0-
02	2632	N	2459	-0-	-173 B	-655	2459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -98 CANCELLED UNDERAGE -> -557																	
03	2697	N	2745	-0-	48 B	-50	2745	2			N	-0-					-0-
04	2700	N	2594	-0-	-106 B	-50	2594	2			N	-0-					-0-
05	2728	N	2671	-0-	-57 B	-50	2671	2			N	-0-					-0-
*06	2748	N	2798	-0-	50 B	-0-	2798	2			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	7	-0-	-86 B	-0-	7	3			N	-0-					-0-
02	56	N	14	-0-	-42 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
05	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
06	12	N	4	-0-	-8 B	-0-	4	3			N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	N	2671	-0-	-1452 B	-0-	2671	3			N	-0-					-0-
02	3640	N	3285	-0-	-355 B	-0-	3285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1959	-0-	-366 B	-0-	1959	3			N	-0-					-0-
04	2663	N	2663	-0-	-0- B	-0-	2663	3			N	-0-					-0-
05	3627	N	2928	-0-	-699 B	-0-	2928	3			N	-0-					-0-
*06	3314	N	3314	-0-	-0- B	-0-	3314	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	169	-0-	-79 B	-0-	169	3			N	-0-					-0-
02	392	N	191	-0-	-201 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	150	N	44	-0-	-106 B	-0-	44	3			N	-0-					-0-
05	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
06	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	135	-0-	-299 B	-0-	135	3			N	-0-					-0-
02	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
05	434	N	195	-0-	-239 B	-0-	195	3			N	-0-					-0-
06	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	162	-0-	-179 B	-0-	162	3			N	-0-			-0-
02	336	N	25	-0-	-311 B	-0-	25	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	17	-0-	-262 B	-0-	17	3			N	-0-			-0-
04	150	N	9	-0-	-141 B	-0-	9	3			N	-0-			-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-

INA WELL #: 1 RRCID -> 024912 COMPL. DATE 03/22/1967 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2294	N	1373	-0-	-921 B	-0-	378	1	995	3	N	-0-			-0-
02	2800	N	1919	-0-	-881 B	-0-	324	1	1595	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2935	N	2935	-0-	-0- B	-0-	504	1	2431	3	N	-0-			-0-
04	1746	N	1746	-0-	-0- B	-0-	396	1	1350	3	N	-0-			-0-
05	2292	N	2292	-0-	-0- B	-0-	450	1	1842	3	N	-0-			-0-
06	2850	N	2599	-0-	-251 B	-0-	522	1	2077	3	N	-0-			-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

01	845	N	845	-0-	-0- B	-0-	845	3			N	-0-			-0-
02	728	N	656	-0-	-72 B	-0-	656	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	591	-0-	-122 B	-0-	591	3			N	-0-			-0-
04	810	N	693	-0-	-117 B	-0-	693	3			N	-0-			-0-
05	744	N	744	-0-	-0- B	-0-	744	3			N	-0-			-0-
*06	716	N	716	-0-	-0- B	-0-	716	3			N	-0-			-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-			-0-
02	168	N	131	-0-	-37 B	-0-	131	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	159	-0-	-27 B	-0-	159	3			N	-0-			-0-
04	150	N	122	-0-	-28 B	-0-	122	3			N	-0-			-0-
05	155	N	131	-0-	-24 B	-0-	131	3			N	-0-			-0-
06	150	N	112	-0-	-38 B	-0-	112	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	165	-0-	-176 B	-0-	165	3			N	-0-					-0-
02	476	N	236	-0-	-240 B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*06	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	49	-0-	-106 B	-0-	49	3			N	-0-					-0-
02	252	N	136	-0-	-116 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	180	N	65	-0-	-115 B	-0-	65	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1659	-0-	-294 B	-0-	1659	3			N	-0-					-0-
02	1736	N	1178	-0-	-558 B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
04	1620	N	1534	-0-	-86 B	-0-	1534	3			N	-0-					-0-
05	1302	N	114	-0-	-1188 B	-0-	114	3			N	-0-					-0-
*06	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
02	504	N	430	-0-	-74 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	344	-0-	-214 B	-0-	344	3			N	-0-					-0-
04	540	N	327	-0-	-213 B	-0-	327	3			N	-0-					-0-
05	465	N	268	-0-	-197 B	-0-	268	3			N	-0-					-0-
*06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1694	-0-	-42 B	-0-	1694	3			N	-0-					-0-
02	1624	N	385	-0-	-1239 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1654	-0-	-51 B	-0-	1654	3			N	-0-					-0-
04	1650	N	1184	-0-	-466 B	-0-	1184	3			N	-0-					-0-
05	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
06	1590	N	951	-0-	-639 B	-0-	951	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	195	-0-	-394 B	-0-	195	3			N	-0-					-0-
02	784	N	353	-0-	-431 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	180	N	19	-0-	-161 B	-0-	19	3			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
06	450	N	382	-0-	-68 B	-0-	382	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5214	N	5214	-0-	-0- B	-0-	5027	3	187	9	Y	170	138	1			36
02	4762	N	4762	-0-	-0- B	-0-	4635	3	127	9	Y	115	111	1			40
03/01 BALANCING DATE STATUS -> -0-																	
03	5301	N	3742	-0-	-1559 B	-0-	3662	3	80	9	Y	73	99	1			14
04	5040	N	3544	-0-	-1496 B	-0-	3382	3	162	9	Y	147	132	1			29
05	5270	N	5034	-0-	-236 B	-0-	4991	3	43	9	Y	39	33	1			35
*06	4371	N	4371	-0-	-0- B	-0-	4356	3	15	9	Y	14	44	1			5

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1207	-0-	-250 B	-0-	432	1	775	3	N	-0-					-0-
02	1288	N	923	-0-	-365 B	-0-	324	1	599	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1515	N	1515	-0-	-0- B	-0-	558	1	957	3	N	-0-					-0-
04	1170	N	1085	-0-	-85 B	-0-	432	1	653	3	N	-0-					-0-
05	1490	N	1490	-0-	-0- B	-0-	558	1	932	3	N	-0-					-0-
06	1470	N	1323	-0-	-147 B	-0-	540	1	783	3	N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	1735	-0-	-745 B	-0-	396	1	1339	3	N	-0-					-0-
02	2212	N	1594	-0-	-618 B	-0-	378	1	1216	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2315	N	2315	-0-	-0- B	-0-	540	1	1775	3	N	-0-					-0-
04	2073	N	2073	-0-	-0- B	-0-	486	1	1587	3	N	-0-					-0-
05	2223	N	2223	-0-	-0- B	-0-	558	1	1665	3	N	-0-					-0-
06	2250	N	2214	-0-	-36 B	-0-	540	1	1674	3	N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1614	-0-	-153 B	-0-	1614	3			N	-0-					-0-
02	1652	N	1389	-0-	-263 B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1257	-0-	-355 B	-0-	1257	3			N	-0-					-0-
04	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
05	1550	N	1399	-0-	-151 B	-0-	1399	3			N	-0-					-0-
*06	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
04	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*06	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	965	-0-	-120 B	-0-	965	3			N	-0-					-0-
02	1008	N	844	-0-	-164 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	868	-0-	-217 B	-0-	868	3			N	-0-					-0-
04	930	N	929	-0-	-1 B	-0-	929	3			N	-0-					-0-
05	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-
*06	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2635	N	2354	-0-	-281 B	-0-	2354	3			N	-0-			-0-
02	2352	N	2290	-0-	-62 B	-0-	2290	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-			-0-
04	2280	N	1988	-0-	-292 B	-0-	1988	3			N	-0-			-0-
05	2542	N	2393	-0-	-149 B	-0-	2393	3			N	-0-			-0-
*06	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-			-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1085	N	672	-0-	-413 B	-0-	220	1	452	3	N	-0-			-0-
02	952	N	437	-0-	-515 B	-0-	130	1	307	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	967	N	967	-0-	-0- B	-0-	280	1	687	3	N	-0-			-0-
04	927	N	927	-0-	-0- B	-0-	300	1	627	3	N	-0-			-0-
05	867	N	867	-0-	-0- B	-0-	310	1	557	3	N	-0-			-0-
06	930	N	917	-0-	-13 B	-0-	300	1	617	3	N	-0-			-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1147	N	841	-0-	-306 B	-0-	841	3			N	-0-			-0-
02	1008	N	735	-0-	-273 B	-0-	735	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	819	-0-	-204 B	-0-	819	3			N	-0-			-0-
04	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-			-0-
05	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-			-0-
*06	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-			-0-

JOHNSON WELL #: L 1L RRCID -> 024944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04 14B DENY		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05 14B DENY		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06 14B DENY		-0-	-0-	-0-	B	-0-					N	-0-			-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	434	N	236	-0-	-198 B	-0-	236	3			N	-0-			-0-
02	392	N	311	-0-	-81 B	-0-	311	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-			-0-
04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-			-0-
05	341	N	318	-0-	-23 B	-0-	318	3			N	-0-			-0-
06	360	N	231	-0-	-129 B	-0-	231	3			N	-0-			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

01	651	N	293	-0-	-358 B	-635	293	3			N	-0-			-0-
02	560	N	373	-0-	-187 B	-635	373	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -635															
03	403	N	532	-0-	129 B	-506	532	3			N	-0-			-0-
04	270	N	111	-0-	-159 B	-506	111	3			N	-0-			-0-
05	403	N	413	-0-	10 B	-496	413	3			N	-0-			-0-
06	510	N	611	-0-	101 B	-395	611	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	390	N	250	-0-	-140 B	-0-	250	3			N	-0-					-0-
05	434	N	265	-0-	-169 B	-0-	265	3			N	-0-					-0-
*06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	867	-0-	-94 B	-0-	867	3			N	-0-					-0-
02	868	N	556	-0-	-312 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
04	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
05	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*06	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1246	-0-	-56 B	-0-	1246	3			N	-0-					-0-
02	1204	N	1086	-0-	-118 B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	872	-0-	-399 B	-0-	872	3			N	-0-					-0-
04	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
05	1209	N	1141	-0-	-68 B	-0-	1141	3			N	-0-					-0-
*06	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1185	-0-	-210 B	-0-	280	1	905	3	N	-0-					-0-
02	1316	N	786	-0-	-530 B	-0-	180	1	606	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1284	N	1284	-0-	-0- B	-0-	300	1	984	3	N	-0-					-0-
04	1140	N	1105	-0-	-35 B	-0-	260	1	845	3	N	-0-					-0-
05	938	N	938	-0-	-0- B	-0-	190	1	748	3	N	-0-					-0-
*06	1232	N	1232	-0-	-0- B	-0-	250	1	982	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	919	-0-	-166 B	-0-	919	3			N	-0-					-0-
02	952	N	661	-0-	-291 B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	939	-0-	-22 B	-0-	939	3			N	-0-					-0-
04	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
05	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
*06	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-

JOHNSON, N. R. WELL #: 1 RRCID -> 024969 COMPL. DATE 09/28/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	256	-0-	-426 B	-0-	256	3			N	-0-					-0-
02	644	N	335	-0-	-309 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	430	-0-	-128 B	-0-	430	3			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
06	420	N	319	-0-	-101 B	-0-	319	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	N	2679	-0-	-359 B	-0-	2679	3			N	-0-					-0-
02	2772	N	1898	-0-	-874 B	-0-	1898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2191	-0-	-630 B	-0-	2191	3			N	-0-					-0-
04	2580	N	1991	-0-	-589 B	-0-	1991	3			N	-0-					-0-
05	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
*06	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
02	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
04	930	N	469	-0-	-461 B	-0-	469	3			N	-0-					-0-
05	961	N	110	-0-	-851 B	-0-	110	3			N	-0-					-0-
*06	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1048	N	1048	-0-	-0- B	-0-	465	1	583	3	N	-0-					-0-
02	924	N	767	-0-	-157 B	-0-	420	1	347	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	209	-0-	-659 B	-0-	105	1	104	3	N	-0-					-0-
04	1020	N	19	-0-	-1001 B	-0-	15	1	4	3	N	-0-					-0-
05	946	N	946	-0-	-0- B	-0-	465	1	481	3	N	-0-					-0-
*06	894	N	894	-0-	-0- B	-0-	450	1	444	3	N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1050	-0-	-35 B	-0-	1050	3			N	-0-					-0-
02	1064	N	829	-0-	-235 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	916	-0-	-107 B	-0-	916	3			N	-0-					-0-
04	1020	N	40	-0-	-980 B	-0-	40	3			N	-0-					-0-
05	930	N	612	-0-	-318 B	-0-	612	3			N	-0-					-0-
*06	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1986	-0-	-91 B	-0-	703	1	1283	3	N	-0-					-0-
02	2072	N	1478	-0-	-594 B	-0-	389	1	1089	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2277	-0-	-17 B	-0-	634	1	1643	3	N	-0-					-0-
04	1920	N	1712	-0-	-208 B	-0-	527	1	1185	3	N	-0-					-0-
05	2339	N	2339	-0-	-0- B	-0-	686	1	1653	3	N	-0-					-0-
06	2190	N	2122	-0-	-68 B	-0-	638	1	1484	3	N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
02	1120	N	994	-0-	-126 B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1086	-0-	-154 B	-0-	1086	3			N	-0-					-0-
04	1200	N	1004	-0-	-196 B	-0-	1004	3			N	-0-					-0-
05	1116	N	1014	-0-	-102 B	-0-	1014	3			N	-0-					-0-
*06	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1379	-0-	-171 B	-0-	1379	3			N	-0-					-0-
02	1512	N	1334	-0-	-178 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
04	1320	N	979	-0-	-341 B	-0-	979	3			N	-0-					-0-
05	1488	N	1220	-0-	-268 B	-0-	1220	3			N	-0-					-0-
06	1500	N	1169	-0-	-331 B	-0-	1169	3			N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

01	1364	N	977	-0-	-387 B	-0-	977	3			N	-0-					-0-
02	1232	N	27	-0-	-1205 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	23	-0-	-1310 B	-0-	23	3			N	-0-					-0-
04	960	N	34	-0-	-926 B	-0-	34	3			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

01	961	N	822	-0-	-139 B	-0-	822	3			N	-0-					-0-
02	840	N	782	-0-	-58 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
04	810	N	650	-0-	-160 B	-0-	650	3			N	-0-					-0-
05	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
06	840	N	827	-0-	-13 B	-0-	827	3			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

01	2263	N	1617	-0-	-646 B	-0-	1617	3			N	-0-					-0-
02	2072	N	1605	-0-	-467 B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
04	1560	N	1247	-0-	-313 B	-0-	1247	3			N	-0-					-0-
05	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
*06	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

01	4898	N	4046	-0-	-852 B	-0-	4046	2			N	-0-					-0-
02	4312	N	3547	-0-	-765 B	-0-	3547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4140	N	4140	-0-	-0- B	-0-	4140	2			N	-0-					-0-
04	3930	N	3904	-0-	-26 B	-0-	3904	2			N	-0-					-0-
05	3937	N	3902	-0-	-35 B	-0-	3902	2			N	-0-					-0-
*06	4053	N	4053	-0-	-0- B	-0-	4053	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1922	N	1663	-0-	-259 B	-0-	1663	3			N	-0-					-0-
02	1680	N	1354	-0-	-326 B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1394	-0-	-435 B	-0-	1394	3			N	-0-					-0-
04	1620	N	802	-0-	-818 B	-0-	802	3			N	-0-					-0-
05	1488	N	1220	-0-	-268 B	-0-	1220	3			N	-0-					-0-
06	1350	N	1295	-0-	-55 B	-0-	1295	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	N	3457	-0-	-1038 B	-0-	3457	2			N	-0-					-0-
02	4032	N	2319	-0-	-1713 B	-0-	2319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	3972	-0-	-182 B	-0-	3972	2			N	-0-					-0-
04	3530	N	3530	-0-	-0- B	-0-	3530	2			N	-0-					-0-
05	3781	N	3781	-0-	-0- B	-0-	3781	2			N	-0-					-0-
06	3840	N	2916	-0-	-924 B	-0-	2916	2			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

01	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-
02	700	N	579	-0-	-121 B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
04	660	N	596	-0-	-64 B	-0-	596	3			N	-0-					-0-
05	651	N	552	-0-	-99 B	-0-	552	3			N	-0-					-0-
06	690	N	542	-0-	-148 B	-0-	542	3			N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

01	93	N	14	-0-	-79 B	-0-	14	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
04	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
05	93	N	40	-0-	-53 B	-0-	40	3			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2366	N	2366	-0-	-0- B	-0-	112	1	2254	3	N	-0-					-0-
02	2324	N	1532	-0-	-792 B	-0-	102	1	1430	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2377	N	2377	-0-	-0- B	-0-	117	1	2260	3	N	-0-					-0-
04	2280	N	2032	-0-	-248 B	-0-	103	1	1929	3	N	-0-					-0-
05	2407	N	2407	-0-	-0- B	-0-	106	1	2301	3	N	-0-					-0-
06	2310	N	2248	-0-	-62 B	-0-	102	1	2146	3	N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	616	N	360	-0-	-256 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	464	-0-	-156 B	-0-	464	3			N	-0-					-0-
04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
05	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
*06	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	N	4167	-0-	-1475 B	-0-	200	1	3967	2	N	-0-					-0-
02	4984	N	3592	-0-	-1392 B	-0-	168	1	3424	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5239	N	3671	-0-	-1568 B	-0-	180	1	3491	2	N	-0-					-0-
04	4020	N	3253	-0-	-767 B	-0-	158	1	3095	2	N	-0-					-0-
05	3968	N	3647	-0-	-321 B	-0-	167	1	3480	2	N	-0-					-0-
06	3540	N	3090	-0-	-450 B	-0-	145	1	2945	2	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	39	-0-	-178 B	-0-	39	3			N	-0-					-0-
02	196	N	180	-0-	-16 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-
02	2800	N	2444	-0-	-356 B	-0-	2444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2639	-0-	-58 B	-0-	2639	3			N	-0-					-0-
04	2970	N	1915	-0-	-1055 B	-0-	1915	3			N	-0-					-0-
05	2744	N	2744	-0-	-0- B	-0-	2744	3			N	-0-					-0-
*06	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1267	-0-	-66 B	-0-	1267	3			N	-0-					-0-
02	1148	N	1143	-0-	-5 B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1036	-0-	-235 B	-0-	1036	3			N	-0-					-0-
04	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
05	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
*06	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1545	-0-	-36 B	-0-	1545	3			N	-0-					-0-
02	1540	N	1325	-0-	-215 B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	890	-0-	-660 B	-0-	890	3			N	-0-					-0-
04	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
05	1457	N	1453	-0-	-4 B	-0-	1453	3			N	-0-					-0-
*06	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1634	-0-	-288 B	-0-	1634	3			N	-0-					-0-
02	1708	N	1311	-0-	-397 B	-0-	1311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
04	1590	N	1348	-0-	-242 B	-0-	1348	3			N	-0-					-0-
05	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
*06	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	683	-0-	-123 B	-0-	683	3			N	-0-					-0-
02	756	N	720	-0-	-36 B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	125	-0-	-495 B	-0-	125	3			N	-0-					-0-
04	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
05	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
06	120	N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-

LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
02	728	N	373	-0-	-355 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
04	690	N	642	-0-	-48 B	-0-	642	3			N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
06	780	N	388	-0-	-392 B	-0-	388	3			N	-0-					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	880	-0-	-81 B	-0-	880	3			N	-0-					-0-
02	896	N	782	-0-	-114 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	718	-0-	-212 B	-0-	718	3			N	-0-					-0-
04	840	N	782	-0-	-58 B	-0-	782	3			N	-0-					-0-
05	868	N	688	-0-	-180 B	-0-	688	3			N	-0-					-0-
*06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
02	2072	N	1639	-0-	-433 B	-0-	1639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
04	1410	N	1046	-0-	-364 B	-0-	1046	3			N	-0-					-0-
05	1829	N	1411	-0-	-418 B	-0-	1411	3			N	-0-					-0-
06	1590	N	1295	-0-	-295 B	-0-	1295	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
02	588	N	419	-0-	-169 B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
04	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
05	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
06	930	N	676	-0-	-254 B	-0-	676	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	693	-0-	-175 B	-0-	693	3			N	-0-					-0-
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	595	-0-	-118 B	-0-	595	3			N	-0-					-0-
04	660	N	550	-0-	-110 B	-0-	550	3			N	-0-					-0-
05	930	N	848	-0-	-82 B	-0-	848	3			N	-0-					-0-
*06	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1405	-0-	-83 B	-0-	1405	3			N	-0-					-0-
02	1400	N	1206	-0-	-194 B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1005	-0-	-390 B	-0-	1005	3			N	-0-					-0-
04	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
05	1333	N	1257	-0-	-76 B	-0-	1257	3			N	-0-					-0-
*06	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	703	-0-	-134 B	-0-	703	3			N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
04	690	N	249	-0-	-441 B	-0-	249	3			N	-0-					-0-
05	806	N	788	-0-	-18 B	-0-	788	3			N	-0-					-0-
*06	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1912	-0-	-289 B	-0-	1912	3			N	-0-					-0-
02	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
04	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
05	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
06	2310	N	2164	-0-	-146 B	-0-	2164	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2381	-0-	-6 B	-0-	2381	3			N	-0-					-0-
02	2128	N	2085	-0-	-43 B	-0-	2085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
04	2310	N	1951	-0-	-359 B	-0-	1951	3			N	-0-					-0-
05	2294	N	2267	-0-	-27 B	-0-	2267	3			N	-0-					-0-
*06	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	249	-0-	-278 B	-0-	249	3			N	-0-					-0-
02	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
04	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
05	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
*06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6076	N	3684	-0-	-2392 B	-0-	177	1	3507	2	N	-0-					-0-
02	5320	N	3788	-0-	-1532 B	-0-	177	1	3611	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5921	N	3879	-0-	-2042 B	-0-	190	1	3689	2	N	-0-					-0-
04	3819	N	3819	-0-	-0- B	-0-	185	1	3634	2	N	-0-					-0-
05	4898	N	4898	-0-	-0- B	-0-	224	1	4674	2	N	-0-					-0-
*06	4667	N	4667	-0-	-0- B	-0-	219	1	4448	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1617	-0-	-57 B	-0-	1617	3			N	-0-					-0-
02	1568	N	1344	-0-	-224 B	-0-	1344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1207	-0-	-312 B	-0-	1207	3			N	-0-					-0-
04	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
05	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
*06	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-
02	756	N	689	-0-	-67 B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	665	-0-	-110 B	-0-	665	3			N	-0-					-0-
04	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
02	2632	N	2088	-0-	-544 B	-0-	2088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2471	-0-	-102 B	-0-	2471	3			N	-0-					-0-
04	2250	N	1870	-0-	-380 B	-0-	1870	3			N	-0-					-0-
05	2325	N	2175	-0-	-150 B	-0-	2175	3			N	-0-					-0-
06	2400	N	2228	-0-	-172 B	-0-	2228	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	109	-0-	-201 B	-0-	109	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
05	372	N	177	-0-	-195 B	-0-	177	3			N	-0-					-0-
*06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	774	-0-	-373 B	-0-	774	3			N	-0-					-0-
02	896	N	641	-0-	-255 B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	534	-0-	-334 B	-0-	534	3			N	-0-					-0-
04	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-
05	713	N	539	-0-	-174 B	-0-	539	3			N	-0-					-0-
*06	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
02	700	N	532	-0-	-168 B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	81	-0-	-415 B	-0-	81	3			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
05	589	N	5	-0-	-584 B	-0-	5	3			N	-0-					-0-
06	90	N	11	-0-	-79 B	-0-	11	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2113	N	2113	-0-	-0- B	-0-	100	1	2013	3	N	-0-					-0-
02	2016	N	1353	-0-	-663 B	-0-	90	1	1263	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2049	N	2049	-0-	-0- B	-0-	101	1	1948	3	N	-0-					-0-
04	2040	N	1735	-0-	-305 B	-0-	88	1	1647	3	N	-0-					-0-
05	1990	N	1990	-0-	-0- B	-0-	87	1	1903	3	N	-0-					-0-
06	1980	N	1857	-0-	-123 B	-0-	84	1	1773	3	N	-0-					-0-

MIXON WELL #: 1 RRCID -> 025045 COMPL. DATE 07/15/1968 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

01	2015	N	1487	-0-	-528 B	-0-	240	1	1247	3	N	-0-					-0-
02	1764	N	287	-0-	-1477 B	-0-	58	1	229	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	995	-0-	-772 B	-0-	141	1	854	3	N	-0-					-0-
04	1440	N	892	-0-	-548 B	-0-	141	1	751	3	N	-0-					-0-
05	1062	N	1062	-0-	-0- B	-0-	184	1	878	3	N	-0-					-0-
*06	1216	N	1216	-0-	-0- B	-0-	205	1	1011	3	N	-0-					-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1457	N	1115	-0-	-342 B	-0-	1115	3			N	-0-					-0-
02	1344	N	222	-0-	-1122 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
04	1080	N	911	-0-	-169 B	-0-	911	3			N	-0-					-0-
05	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
06	1260	N	922	-0-	-338 B	-0-	922	3			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

01	1302	N	1089	-0-	-213 B	-0-	176	1	913	3	N	-0-					-0-
02	1148	N	232	-0-	-916 B	-0-	47	1	185	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	728	-0-	-295 B	-0-	103	1	625	3	N	-0-					-0-
04	1050	N	714	-0-	-336 B	-0-	113	1	601	3	N	-0-					-0-
05	718	N	718	-0-	-0- B	-0-	124	1	594	3	N	-0-					-0-
06	690	N	655	-0-	-35 B	-0-	110	1	545	3	N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

01	1302	N	1276	-0-	-26 B	-0-	1276	3			N	-0-					-0-
02	1176	N	1018	-0-	-158 B	-0-	1018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
04	1230	N	1160	-0-	-70 B	-0-	1160	3			N	-0-					-0-
05	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
*06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NELSON WELL #: 1 RRCID -> 025054 COMPL. DATE 01/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

01	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
02	728	N	553	-0-	-175 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
04	870	N	838	-0-	-32 B	-0-	838	3			N	-0-					-0-
05	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
06	1020	N	819	-0-	-201 B	-0-	819	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1240	N	1001	-0-	-239 B	-0-	1001	2			N	-0-					-0-
02	1260	N	848	-0-	-412 B	-0-	848	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1060	-0-	-25 B	-0-	1060	2			N	-0-					-0-
04	960	N	870	-0-	-90 B	-0-	870	2			N	-0-					-0-
05	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
06	1020	N	105	-0-	-915 B	-0-	105	2			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

01	4243	N	4243	-0-	-0- B	-0-	200	1	4043	3	N	-0-					-0-
02	3948	N	2751	-0-	-1197 B	-0-	182	1	2569	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4197	N	4197	-0-	-0- B	-0-	207	1	3990	3	N	-0-					-0-
04	4110	N	3587	-0-	-523 B	-0-	182	1	3405	3	N	-0-					-0-
05	4160	N	4160	-0-	-0- B	-0-	183	1	3977	3	N	-0-					-0-
06	4050	N	3868	-0-	-182 B	-0-	175	1	3693	3	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

01	3534	N	2207	-0-	-1327 B	-0-	2207	3			N	-0-					-0-
02	3108	N	3041	-0-	-67 B	-0-	3041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3350	N	3350	-0-	-0- B	-0-	3350	3			N	-0-					-0-
04	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
05	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-
06	3240	N	3083	-0-	-157 B	-0-	3083	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

01	2794	N	2794	-0-	-0- B	-0-	132	1	2662	3	N	-0-					-0-
02	2716	N	1806	-0-	-910 B	-0-	120	1	1686	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2801	N	2801	-0-	-0- B	-0-	138	1	2663	3	N	-0-					-0-
04	2700	N	2400	-0-	-300 B	-0-	122	1	2278	3	N	-0-					-0-
05	2841	N	2841	-0-	-0- B	-0-	125	1	2716	3	N	-0-					-0-
06	2700	N	2608	-0-	-92 B	-0-	118	1	2490	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1792	-0-	-6 B	-0-	1792	3			N	-0-					-0-
02	1932	N	1644	-0-	-288 B	-0-	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1392	-0-	-499 B	-0-	1392	3			N	-0-					-0-
04	1740	N	1646	-0-	-94 B	-0-	1646	3			N	-0-					-0-
05	1829	N	1615	-0-	-214 B	-0-	1615	3			N	-0-					-0-
*06	3000	N	4011	-0-	1011 B	1011	4011	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	298	-0-	-74 B	-0-	298	3			N	-0-					-0-
02	364	N	350	-0-	-14 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
05	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
*06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1159	-0-	-205 B	-0-	1159	3			N	-0-					-0-
02	1036	N	206	-0-	-830 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	967	-0-	-273 B	-0-	967	3			N	-0-					-0-
04	1110	N	1096	-0-	-14 B	-0-	1096	3			N	-0-					-0-
05	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
*06	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	N	2931	-0-	-603 B	-0-	2931	3			N	-0-					-0-
02	3164	N	2952	-0-	-212 B	-0-	2952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3102	-0-	-122 B	-0-	3102	3			N	-0-					-0-
04	2850	N	2749	-0-	-101 B	-0-	2749	3			N	-0-					-0-
05	3330	N	3330	-0-	-0- B	-0-	3330	3			N	-0-					-0-
06	3000	N	2720	-0-	-280 B	-0-	2720	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2297	N	2297	-0-	-0- B	-0-	713	1	1584	3	N	-0-					-0-
02	2100	N	1503	-0-	-597 B	-0-	506	1	997	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2136	N	2136	-0-	-0- B	-0-	460	1	1676	3	N	-0-					-0-
04	2220	N	1770	-0-	-450 B	-0-	529	1	1241	3	N	-0-					-0-
05	2333	N	2333	-0-	-0- B	-0-	713	1	1620	3	N	-0-					-0-
*06	2202	N	2202	-0-	-0- B	-0-	690	1	1512	3	N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			4	-0-	4 B	4	4	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1103	-0-	-292 B	-0-	1103	3			N	-0-					-0-
02	1204	N	873	-0-	-331 B	-0-	873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
04	1080	N	893	-0-	-187 B	-0-	893	3			N	-0-					-0-
05	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
*06	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	#	1657	-0-	-2621 B	-4909	80	1	1577	2	N	-0-					-0-
02	3864	#	1524	-0-	-2340 B	-7249	71	1	1453	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7249																	
03	4278	#	1627	-0-	-2651 B	-9900	80	1	1547	2	N	-0-					-0-
04	4140	#	1530	-0-	-2610 B	-12510	74	1	1456	2	N	-0-					-0-
05	4278	#	1767	-0-	-2511 B	-15021	81	1	1686	2	N	-0-					-0-
06	1560	N	1645	-0-	85 B	-14936	77	1	1568	2	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262	#	2703	-0-	-3559 B	-6606	130	1	2573	2	N	-0-					-0-
02	5656	#	2459	-0-	-3197 B	-9803	115	1	2344	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9803																	
03	6262	#	2643	-0-	-3619 B	-13422	130	1	2513	2	N	-0-					-0-
04	6060	#	2352	-0-	-3708 B	-17130	114	1	2238	2	N	-0-					-0-
05	6262	#	2737	-0-	-3525 B	-20655	125	1	2612	2	N	-0-					-0-
06	3180	#	2606	-0-	-574 B	-21229	122	1	2484	2	N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3622	N	3622	-0-	-0- B	-0-	3622	2			N	-0-					-0-
02	31976	#	2467	-0-	-29509 B	-29509	2467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -29509																	
03	35402	#	3650	-0-	-31752 B	-61261	3650	2			N	-0-					-0-
04	3510	N	3134	-0-	-376 B	-61261	3134	2			N	-0-					-0-
05	2728	N	3577	-0-	849 B	-60412	3577	2			N	-0-					-0-
06	3540	N	3014	-0-	-526 B	-60412	3014	2			N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
02	7110		849	-0-	-6261 B	-6261	849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6261																	
03	6181		1276	-0-	-4905 B	-11166	1276	2			N	-0-					-0-
04	1200	N	1081	-0-	-119 B	-11166	1081	2			N	-0-					-0-
05	930	N	1251	-0-	321 B	-10845	1251	2			N	-0-					-0-
06	1230	N	1020	-0-	-210 B	-10845	1020	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1477	-0-	-11 B	-0-	1477	3			N	-0-					-0-
02	1428	N	1274	-0-	-154 B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	934	-0-	-554 B	-0-	934	3			N	-0-					-0-
04	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
05	1426	N	1352	-0-	-74 B	-0-	1352	3			N	-0-					-0-
*06	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1760	-0-	-224 B	-0-	1760	3			N	-0-					-0-
02	2016	N	1473	-0-	-543 B	-0-	1473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1544	-0-	-130 B	-0-	1544	3			N	-0-					-0-
04	1710	N	1477	-0-	-233 B	-0-	1477	3			N	-0-					-0-
05	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
*06	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
02	280	N	195	-0-	-85 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
04	240	N	10	-0-	-230 B	-0-	10	3			N	-0-					-0-
05	217	N	145	-0-	-72 B	-0-	145	3			N	-0-					-0-
*06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
04	1110	N	1	-0-	-1109 B	-0-	1	3			N	-0-					-0-
05	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	224	-0-	-179 B	-0-	224	3			N	-0-					-0-
02	392	N	377	-0-	-15 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2195	-0-	-254 B	-0-	2195	3			N	-0-					-0-
02	2296	N	1825	-0-	-471 B	-0-	1825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1565	-0-	-729 B	-0-	1565	3			N	-0-					-0-
04	2511	N	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-
05	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
*06	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8649	N	7502	-0-	-1147 B	-0-	7502	2			N	-0-					-0-
02	61492		5026	-0-	-56466 B	-56466	5026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -56466																	
03	52643		7933	-0-	-44710 B	-101176	7933	2			N	-0-					-0-
04	7260	N	6730	-0-	-530 B	-101176	6730	2			N	-0-					-0-
05	5580	N	8214	-0-	2634 B	-98542	8214	2			N	-0-					-0-
06	7680	N	7053	-0-	-627 B	-98542	7053	2			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

01	2511	N	2450	-0-	-61 B	-0-	2450	3			N	-0-					-0-
02	2380	N	2056	-0-	-324 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1504	-0-	-821 B	-0-	1504	3			N	-0-					-0-
04	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
05	2263	N	2074	-0-	-189 B	-0-	2074	3			N	-0-					-0-
*06	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

01	3286	N	3021	-0-	-265 B	-0-	3021	2			N	-0-					-0-
02	2940	N	2031	-0-	-909 B	-0-	2031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3095	-0-	-67 B	-0-	3095	2			N	-0-					-0-
04	2910	N	2716	-0-	-194 B	-0-	2716	2			N	-0-					-0-
05	2532	N	2532	-0-	-0- B	-0-	2532	2			N	-0-					-0-
06	3000	N	2920	-0-	-80 B	-0-	2920	2			N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1984	N	1846	-0-	-138 B	-0-	1846	3			N	-0-					-0-
02	1820	N	1606	-0-	-214 B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1502	-0-	-358 B	-0-	1502	3			N	-0-					-0-
04	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
05	1767	N	1682	-0-	-85 B	-0-	1682	3			N	-0-					-0-
*06	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2512	N	2512	-0-	-0- B	-0-	118	1	2394	3	N	-0-					-0-
02	2520	N	1605	-0-	-915 B	-0-	106	1	1499	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2435	-0-	-107 B	-0-	120	1	2315	3	N	-0-					-0-
04	2430	N	2069	-0-	-361 B	-0-	105	1	1964	3	N	-0-					-0-
05	2387	N	2387	-0-	-0- B	-0-	105	1	2282	3	N	-0-					-0-
06	2370	N	2257	-0-	-113 B	-0-	102	1	2155	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

01	2170	N	1701	-0-	-469 B	-0-	1701	2			N	-0-					-0-
02	1904	N	1452	-0-	-452 B	-0-	1452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1624	-0-	-81 B	-0-	1624	2			N	-0-					-0-
04	1650	N	1378	-0-	-272 B	-0-	1378	2			N	-0-					-0-
05	1612	N	1468	-0-	-144 B	-0-	1468	2			N	-0-					-0-
06	1560	N	1080	-0-	-480 B	-0-	1080	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	N	3970	-0-	-866	B	-0-	3970	2			N	-0-					-0-
02	4592	N	3590	-0-	-1002	B	-0-	3590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4557	N	3911	-0-	-646	B	-0-	3911	2			N	-0-					-0-
04	3840	N	3543	-0-	-297	B	-0-	3543	2			N	-0-					-0-
05	3968	N	3639	-0-	-329	B	-0-	3639	2			N	-0-					-0-
06	3780	N	2949	-0-	-831	B	-0-	2949	2			N	-0-					-0-

RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

01	837	N	549	-0-	-288	B	-0-	549	3			N	-0-					-0-
02	728	N	477	-0-	-251	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	746	-0-	-29	B	-0-	746	3			N	-0-					-0-
04	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
05	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
06	720	N	598	-0-	-122	B	-0-	598	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

01	1240	N	1098	-0-	-142	B	-0-	1098	3			N	-0-					-0-
02	1176	N	955	-0-	-221	B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	638	-0-	-416	B	-0-	638	3			N	-0-					-0-
04	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
05	1054	N	999	-0-	-55	B	-0-	999	3			N	-0-					-0-
*06	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

01	1488	N	1227	-0-	-261	B	-0-	1227	3			N	-0-					-0-
02	1372	N	1163	-0-	-209	B	-0-	1163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	502	-0-	-862	B	-0-	502	3			N	-0-					-0-
04	1200	N	305	-0-	-895	B	-0-	305	3			N	-0-					-0-
05	1302	N	140	-0-	-1162	B	-0-	140	3			N	-0-					-0-
*06	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

01	2015	N	1881	-0-	-134	B	-0-	1881	3			N	-0-					-0-
02	1876	N	1628	-0-	-248	B	-0-	1628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1392	-0-	-499	B	-0-	1392	3			N	-0-					-0-
04	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-
05	1798	N	1589	-0-	-209	B	-0-	1589	3			N	-0-					-0-
*06	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	211	-0-	-254 B	-0-	211	3			N	-0-					-0-
02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
05	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
*06	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

01	2573	N	2130	-0-	-443 B	-0-	2130	3			N	-0-					-0-
02	2240	N	1119	-0-	-1121 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
04	2070	N	1734	-0-	-336 B	-0-	1734	3			N	-0-					-0-
05	2211	N	2211	-0-	-0- B	-0-	2211	3			N	-0-					-0-
*06	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

01	930	N	617	-0-	-313 B	-0-	617	3			N	-0-					-0-
02	812	N	414	-0-	-398 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	397	-0-	-192 B	-0-	397	3			N	-0-					-0-
04	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
*06	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

01	3069	N	2419	-0-	-650 B	-0-	290	1	2129	3	N	-0-					-0-
02	2658	N	2658	-0-	-0- B	-0-	270	1	2388	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2815	-0-	-223 B	-0-	300	1	2515	3	N	-0-					-0-
04	2340	N	2071	-0-	-269 B	-0-	230	1	1841	3	N	-0-					-0-
05	2945	N	2061	-0-	-884 B	-0-	270	1	1791	3	N	-0-					-0-
06	2730	N	2083	-0-	-647 B	-0-	230	1	1853	3	N	-0-					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2480	N	2446	-0-	-34 B	-0-	1023	1	1423	3	N	-0-					-0-
02	2296	N	2162	-0-	-134 B	-0-	924	1	1238	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2267	-0-	-182 B	-0-	1023	1	1244	3	N	-0-					-0-
04	2370	N	1390	-0-	-980 B	-0-	693	1	697	3	N	-0-					-0-
05	2387	N	2383	-0-	-4 B	-0-	1023	1	1360	3	N	-0-					-0-
*06	2298	N	2298	-0-	-0- B	-0-	990	1	1308	3	N	-0-					-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

01	1488	N	878	-0-	-610 B	-0-	142	1	736	3	N	-0-					-0-
02	1316	N	192	-0-	-1124 B	-0-	39	1	153	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	938	-0-	-178 B	-0-	133	1	805	3	N	-0-					-0-
04	1133	N	1133	-0-	-0- B	-0-	179	1	954	3	N	-0-					-0-
05	1439	N	1439	-0-	-0- B	-0-	249	1	1190	3	N	-0-					-0-
*06	1333	N	1333	-0-	-0- B	-0-	225	1	1108	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1705	N	1273	-0-	-432 B	-0-	1273	3			N	-0-			-0-
02	1372	N	220	-0-	-1152 B	-0-	220	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1829	N	811	-0-	-1018 B	-0-	811	3			N	-0-			-0-
04	1230	N	1121	-0-	-109 B	-0-	1121	3			N	-0-			-0-
05	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-			-0-
*06	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-			-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1488	N	1332	-0-	-156 B	-0-	209	1	1123	3	N	-0-			-0-
02	1484	N	1024	-0-	-460 B	-0-	182	1	842	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1523	N	1523	-0-	-0- B	-0-	254	1	1269	3	N	-0-			-0-
04	1300	N	1300	-0-	-0- B	-0-	260	1	1040	3	N	-0-			-0-
05	1509	N	1509	-0-	-0- B	-0-	261	1	1248	3	N	-0-			-0-
*06	1502	N	1502	-0-	-0- B	-0-	237	1	1265	3	N	-0-			-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2170	N	1645	-0-	-525 B	-0-	310	1	1335	3	N	-0-			-0-
02	1820	N	972	-0-	-848 B	-0-	220	1	752	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1643	N	1374	-0-	-269 B	-0-	240	1	1134	3	N	-0-			-0-
04	1590	N	1108	-0-	-482 B	-0-	270	1	838	3	N	-0-			-0-
05	1188	N	1188	-0-	-0- B	-0-	310	1	878	3	N	-0-			-0-
06	1320	N	1060	-0-	-260 B	-0-	300	1	760	3	N	-0-			-0-

SNEED WELL #: L 1 RRCID -> 025131 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	589	N	375	-0-	-214 B	-0-	375	3			N	-0-			-0-
02	504	N	54	-0-	-450 B	-0-	54	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-			-0-
04	360	N	292	-0-	-68 B	-0-	292	3			N	-0-			-0-
05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-			-0-
06	390	N	227	-0-	-163 B	-0-	227	3			N	-0-			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	744	N	611	-0-	-133 B	-0-	611	3			N	-0-			-0-
02	1148	N	534	-0-	-614 B	-0-	534	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	541	-0-	-172 B	-0-	541	3			N	-0-			-0-
04	600	N	311	-0-	-289 B	-0-	311	3			N	-0-			-0-
05	589	N	468	-0-	-121 B	-0-	468	3			N	-0-			-0-
06	510	N	441	-0-	-69 B	-0-	441	3			N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1767	N	1076	-0-	-691 B	-0-	1076	3			N	-0-			-0-
02	1820	N	886	-0-	-934 B	-0-	886	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	1252	-0-	-112 B	-0-	1252	3			N	-0-			-0-
04	1050	N	517	-0-	-533 B	-0-	517	3			N	-0-			-0-
05	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-			-0-
*06	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	433	-0-	-63	B	-0-	433	3			N	-0-			-0-
02	448	N	370	-0-	-78	B	-0-	370	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	496	N	384	-0-	-112	B	-0-	384	3			N	-0-			-0-
04	420	N	286	-0-	-134	B	-0-	286	3			N	-0-			-0-
05	403	N	338	-0-	-65	B	-0-	338	3			N	-0-			-0-
*06	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1859	N	1859	-0-	-0-	B	-0-	575	1	1284	3	N	-0-			-0-
02	1792	N	1398	-0-	-394	B	-0-	414	1	984	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2231	N	2231	-0-	-0-	B	-0-	644	1	1587	3	N	-0-			-0-
04	1800	N	1223	-0-	-577	B	-0-	460	1	763	3	N	-0-			-0-
05	2110	N	2110	-0-	-0-	B	-0-	713	1	1397	3	N	-0-			-0-
*06	2267	N	2267	-0-	-0-	B	-0-	667	1	1600	3	N	-0-			-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	N	448	-0-	-110	B	-0-	448	3			N	-0-			-0-
02	616	N	489	-0-	-127	B	-0-	489	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	589	N	303	-0-	-286	B	-0-	303	3			N	-0-			-0-
04	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-			-0-
05	527	N	466	-0-	-61	B	-0-	466	3			N	-0-			-0-
*06	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-			-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1736	N	1432	-0-	-304	B	-0-	1432	3			N	-0-			-0-
02	1540	N	1180	-0-	-360	B	-0-	1180	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-			-0-
04	1380	N	1178	-0-	-202	B	-0-	1178	3			N	-0-			-0-
05	1302	N	1259	-0-	-43	B	-0-	1259	3			N	-0-			-0-
*06	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-			-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3689	N	3468	-0-	-221	B	-0-	3468	2			N	-0-			-0-
02	3304	N	2347	-0-	-957	B	-0-	2347	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3825	N	3825	-0-	-0-	B	-0-	3825	2			N	-0-			-0-
04	3404	N	3404	-0-	-0-	B	-0-	3404	2			N	-0-			-0-
05	3143	N	3143	-0-	-0-	B	-0-	3143	2			N	-0-			-0-
06	3690	N	3558	-0-	-132	B	-0-	3558	2			N	-0-			-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-			-0-
02	1372	N	1221	-0-	-151	B	-0-	1221	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-			-0-
04	1050	N	859	-0-	-191	B	-0-	859	3			N	-0-			-0-
05	1364	N	1082	-0-	-282	B	-0-	1082	3			N	-0-			-0-
06	1260	N	1132	-0-	-128	B	-0-	1132	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2084	-0-	-396 B	-3770	2084	2			N	-0-					-0-
02	2128	N	1748	-0-	-380 B	-3770	1748	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3770											
03	2263	N	1974	-0-	-289 B	-0-	1974	2			N	-0-					-0-
04	2010	N	1661	-0-	-349 B	-0-	1661	2			N	-0-					-0-
05	1937	N	1937	-0-	-0- B	-0-	1937	2			N	-0-					-0-
*06	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3926	N	3926	-0-	-0- B	-0-	3926	2			N	-0-					-0-
02	4256	N	3542	-0-	-714 B	-0-	3542	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4123	N	3948	-0-	-175 B	-0-	3948	2			N	-0-					-0-
04	3810	N	3492	-0-	-318 B	-0-	3492	2			N	-0-					-0-
05	4131	N	4131	-0-	-0- B	-0-	4131	2			N	-0-					-0-
*06	3939	N	3939	-0-	-0- B	-0-	3939	2			N	-0-					-0-

STENCIL WELL #: 1 RRCID -> 025148 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	786	-0-	-144 B	-0-	786	3			N	-0-					-0-
02	896	N	860	-0-	-36 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	837	N	309	-0-	-528 B	-0-	309	3			N	-0-					-0-
04	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
05	961	N	375	-0-	-586 B	-0-	375	3			N	-0-					-0-
*06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2178	-0-	-271 B	-0-	2178	3			N	-0-					-0-
02	2156	N	1365	-0-	-791 B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
04	2100	N	1647	-0-	-453 B	-0-	1647	3			N	-0-					-0-
05	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
*06	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1409	-0-	-203 B	-10594	378	1	1031	3	N	-0-					-0-
02	3612	N	928	-0-	-2684 B	-10594	306	1	622	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1771		CANCELLED UNDERAGE ->	-8823											
03	1333	N	1342	-0-	9 B	-1762	342	1	1000	3	N	-0-					-0-
04	1350	N	590	-0-	-760 B	-1762	270	1	320	3	N	-0-					-0-
05	1023	N	1905	-0-	882 B	-880	450	1	1455	3	N	-0-					-0-
06	1290	N	1823	-0-	533 B	-347	522	1	1301	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1878	-0-	-199 B	-0-	1878	3			N	-0-					-0-
02	1764	N	1241	-0-	-523 B	-0-	1241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
04	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
05	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
06	1890	N	1840	-0-	-50 B	-0-	1840	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1347	-0-	-358 B	-0-	1347	2			N	-0-					-0-
02	1484	N	1208	-0-	-276 B	-0-	1208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1387	-0-	-8 B	-0-	1387	2			N	-0-					-0-
04	1290	N	1048	-0-	-242 B	-0-	1048	2			N	-0-					-0-
05	1333	N	1283	-0-	-50 B	-0-	1283	2			N	-0-					-0-
*06	1498	N	1498	-0-	-0- B	-0-	1498	2			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	12	-0-	-50 B	-0-	12	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1832	-0-	-183 B	-0-	280	1	1552	3	N	-0-					-0-
02	1876	N	1378	-0-	-498 B	-0-	260	1	1118	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2226	N	2226	-0-	-0- B	-0-	310	1	1916	3	N	-0-					-0-
04	1770	N	1761	-0-	-9 B	-0-	280	1	1481	3	N	-0-					-0-
05	1519	N	1293	-0-	-226 B	-0-	260	1	1033	3	N	-0-					-0-
06	2160	N	1657	-0-	-503 B	-0-	250	1	1407	3	N	-0-					-0-

TEDDY WELL #: 1 RRCID -> 025163 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1470	N	1470	-0-	-0- B	-0-	405	1	1065	3	N	-0-					-0-
02	1652	N	680	-0-	-972 B	-0-	285	1	395	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	878	-0-	-362 B	-0-	285	1	593	3	N	-0-					-0-
04	1410	N	1029	-0-	-381 B	-0-	300	1	729	3	N	-0-					-0-
05	1411	N	1411	-0-	-0- B	-0-	450	1	961	3	N	-0-					-0-
*06	1397	N	1397	-0-	-0- B	-0-	405	1	992	3	N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1108	-0-	-8 B	-0-	350	1	758	3	N	-0-					-0-
02	1456	N	849	-0-	-607 B	-0-	271	1	578	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1860	-0-	-0- B	-0-	529	1	1331	3	N	-0-					-0-
04	1195	N	1195	-0-	-0- B	-0-	450	1	745	3	N	-0-					-0-
05	951	N	951	-0-	-0- B	-0-	350	1	601	3	N	-0-					-0-
*06	1924	N	1924	-0-	-0- B	-0-	568	1	1356	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1250	-0-	-486 B	-0-	1250	3			N	-0-					-0-
02	1400	N	984	-0-	-416 B	-0-	984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1356	-0-	-8 B	-0-	1356	3			N	-0-					-0-
04	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
05	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
*06	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1185	-0-	-86 B	-0-	1185	3			N	-0-					-0-
02	1176	N	1007	-0-	-169 B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	900	-0-	-309 B	-0-	900	3			N	-0-					-0-
04	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
05	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
*06	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	47	-0-	-542 B	-0-	47	3			N	-0-					-0-
02	560	N	398	-0-	-162 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
05	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	197	-0-	-237 B	-0-	197	3			N	-0-					-0-
02	420	N	197	-0-	-223 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	304	-0-	-99 B	-0-	304	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
*06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2025	-0-	-114 B	-0-	465	1	1560	3	N	-0-					-0-
02	1932	N	1561	-0-	-371 B	-0-	390	1	1171	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2111	N	2111	-0-	-0- B	-0-	465	1	1646	3	N	-0-					-0-
04	1950	N	1879	-0-	-71 B	-0-	450	1	1429	3	N	-0-					-0-
05	1802	N	1802	-0-	-0- B	-0-	465	1	1337	3	N	-0-					-0-
06	2040	N	1552	-0-	-488 B	-0-	450	1	1102	3	N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1694	-0-	-197 B	-0-	1694	3			N	-0-					-0-
02	1904	N	1454	-0-	-450 B	-0-	1454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	848	-0-	-1043 B	-0-	848	3			N	-0-					-0-
04	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
05	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
*06	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1330	-0-	-282 B	-0-	1330	3			N	-0-					-0-
02	1428	N	1358	-0-	-70 B	-0-	1358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	231	-0-	-978 B	-0-	231	3			N	-0-					-0-
04	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
05	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
06	210	N	14	-0-	-196 B	-0-	14	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1358	-0-	-440 B	-0-	1358	3			N	-0-					-0-
02	1596	N	1472	-0-	-124 B	-0-	1472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1095	-0-	-21 B	-0-	1095	3			N	-0-					-0-
04	1320	N	1246	-0-	-74 B	-0-	1246	3			N	-0-					-0-
05	1643	N	1475	-0-	-168 B	-0-	1475	3			N	-0-					-0-
*06	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1571	N	1571	-0-	-0- B	-0-	80	1	1491	3	N	-0-					-0-
05	2499	N	2499	-0-	-0- B	-0-	110	1	2389	3	N	-0-					-0-
*06	2141	N	2141	-0-	-0- B	-0-	97	1	2044	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1637	-0-	-626 B	-0-	1637	2			N	-0-					-0-
02	2072	N	1421	-0-	-651 B	-0-	1421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1625	-0-	-390 B	-0-	1625	2			N	-0-					-0-
04	1590	N	1305	-0-	-285 B	-0-	1305	2			N	-0-					-0-
05	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-
06	1560	N	672	-0-	-888 B	-0-	672	2			N	-0-					-0-

VENABLE WELL #: 2 RRCID -> 025185 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4168	N	4168	-0-	-0- B	-0-	4168	2			N	-0-					-0-
02	4144	N	3659	-0-	-485 B	-0-	3659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4063	-0-	-215 B	-0-	4063	2			N	-0-					-0-
04	4020	N	3317	-0-	-703 B	-0-	3317	2			N	-0-					-0-
05	4061	N	4013	-0-	-48 B	-0-	4013	2			N	-0-					-0-
06	3930	N	3782	-0-	-148 B	-0-	3782	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5020	N	5020	-0-	-0- B	-0-	5020	2			N	-0-					-0-
02	4928	N	4527	-0-	-401 B	-0-	4527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5115	N	4850	-0-	-265 B	-0-	4850	2			N	-0-					-0-
04	4860	N	4398	-0-	-462 B	-0-	4398	2			N	-0-					-0-
05	5022	N	4913	-0-	-109 B	-0-	4913	2			N	-0-					-0-
06	4680	N	4588	-0-	-92 B	-0-	4588	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2059	N	2059	-0-	-0- B	-0-	2059	2			N	-0-					-0-
02	2072	N	1668	-0-	-404 B	-0-	1668	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1786	-0-	-415 B	-0-	1786	2			N	-0-					-0-
04	1980	N	1543	-0-	-437 B	-0-	1543	2			N	-0-					-0-
05	1860	N	1806	-0-	-54 B	-0-	1806	2			N	-0-					-0-
*06	1880	N	1880	-0-	-0- B	-0-	1880	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	263	-0-	-667 B	-0-	263	3			N	-0-					-0-
02	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
04	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
05	1023	N	792	-0-	-231 B	-0-	792	3			N	-0-					-0-
06	900	N	806	-0-	-94 B	-0-	806	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2187	-0-	-138 B	-0-	300	1	1887	3	N	-0-					-0-
02	2324	N	1618	-0-	-706 B	-0-	260	1	1358	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2248	-0-	-15 B	-0-	310	1	1938	3	N	-0-					-0-
04	2130	N	1547	-0-	-583 B	-0-	270	1	1277	3	N	-0-					-0-
05	1798	N	1760	-0-	-38 B	-0-	310	1	1450	3	N	-0-					-0-
06	2190	N	1912	-0-	-278 B	-0-	300	1	1612	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3064	N	3064	-0-	-0- B	-0-	558	1	2506	3	N	-0-					-0-
02	3416	N	2089	-0-	-1327 B	-0-	342	1	1747	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3301	-0-	-171 B	-0-	558	1	2743	3	N	-0-					-0-
04	2970	N	2785	-0-	-185 B	-0-	432	1	2353	3	N	-0-					-0-
05	3590	N	3590	-0-	-0- B	-0-	558	1	3032	3	N	-0-					-0-
06	3180	N	2963	-0-	-217 B	-0-	522	1	2441	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	879	-0-	-1167 B	-0-	150	1	729	3	N	-0-					-0-
02	2100	N	1505	-0-	-595 B	-0-	330	1	1175	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2111	-0-	-28 B	-0-	465	1	1646	3	N	-0-					-0-
04	1608	N	1608	-0-	-0- B	-0-	405	1	1203	3	N	-0-					-0-
05	1908	N	1908	-0-	-0- B	-0-	465	1	1443	3	N	-0-					-0-
06	2040	N	1761	-0-	-279 B	-0-	435	1	1326	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	N	2963	-0-	-323	B	-0-	2963	2			N	-0-					-0-
02	2912	N	2694	-0-	-218	B	-0-	2694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	2985	-0-	-22	B	-0-	2985	2			N	-0-					-0-
04	2894	N	2894	-0-	-0-	B	-0-	2894	2			N	-0-					-0-
05	3032	N	3032	-0-	-0-	B	-0-	3032	2			N	-0-					-0-
*06	3224	N	3224	-0-	-0-	B	-0-	3224	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	19	-0-	-136	B	-0-	19	3			N	-0-					-0-
02	140	N	119	-0-	-21	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
04	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
05	124	N	61	-0-	-63	B	-0-	61	3			N	-0-					-0-
*06	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
02	504	N	309	-0-	-195	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
04	780	N	390	-0-	-390	B	-0-	390	3			N	-0-					-0-
05	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
*06	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	10	-0-	-114	B	-0-	10	3			N	-0-					-0-
02	112	N	89	-0-	-23	B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
04	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
05	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
*06	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1676	N	1676	-0-	-0-	B	-0-	79	1	1597	3	N	-0-					-0-
02	1596	N	1025	-0-	-571	B	-0-	68	1	957	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1465	-0-	-116	B	-0-	72	1	1393	3	N	-0-					-0-
04	1620	N	1297	-0-	-323	B	-0-	66	1	1231	3	N	-0-					-0-
05	1490	N	1490	-0-	-0-	B	-0-	65	1	1425	3	N	-0-					-0-
*06	1424	N	1424	-0-	-0-	B	-0-	65	1	1359	3	N	-0-					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1425	N	1425	-0-	-0-	B	-0-	342	1	1083	3	N	-0-					-0-
02	1932	N	1536	-0-	-396	B	-0-	504	1	1032	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2152	N	2152	-0-	-0-	B	-0-	504	1	1648	3	N	-0-					-0-
04	1800	N	1800	-0-	-0-	B	-0-	540	1	1260	3	N	-0-					-0-
05	2025	N	2025	-0-	-0-	B	-0-	540	1	1485	3	N	-0-					-0-
06	2070	N	2064	-0-	-6	B	-0-	504	1	1560	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	1			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	946	N	946	-0-	-0- B	-0-	170	1	776	3	N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	930	-0-	-465 B	-0-	360	1	570	3	N	-0-					-0-
02	1288	N	888	-0-	-400 B	-0-	330	1	558	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1276	N	1276	-0-	-0- B	-0-	465	1	811	3	N	-0-					-0-
04	900	N	900	-0-	-0- B	-0-	345	1	555	3	N	-0-					-0-
05	1316	N	1316	-0-	-0- B	-0-	465	1	851	3	N	-0-					-0-
*06	1257	N	1257	-0-	-0- B	-0-	450	1	807	3	N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	22	-0-	-133 B	-0-	22	3			N	-0-					-0-
02	168	N	128	-0-	-40 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
04	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
05	155	N	71	-0-	-84 B	-0-	71	3			N	-0-					-0-
*06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	205	-0-	-1283 B	-0-	90	1	115	3	N	-0-					-0-
02	1316	N	1132	-0-	-184 B	-0-	360	1	772	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1696	N	1696	-0-	-0- B	-0-	558	1	1138	3	N	-0-					-0-
04	1564	N	1564	-0-	-0- B	-0-	540	1	1024	3	N	-0-					-0-
05	1240	N	326	-0-	-914 B	-0-	108	1	218	3	N	-0-					-0-
*06	1705	N	1705	-0-	-0- B	-0-	540	1	1165	3	N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					-0-
02	784	N	279	-0-	-505 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	238	-0-	-475 B	-0-	238	3			N	-0-					-0-
04	450	N	10	-0-	-440 B	-0-	10	3			N	-0-					-0-
05	310	N	164	-0-	-146 B	-0-	164	3			N	-0-					-0-
*06	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
02	616	N	350	-0-	-266 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	285	-0-	-304 B	-0-	285	3			N	-0-					-0-
04	420	N	62	-0-	-358 B	-0-	62	3			N	-0-					-0-
05	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
06	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	N	4205	-0-	-383 B	-0-	4205	3			N	-0-					-0-
02	4284	N	3776	-0-	-508 B	-0-	3776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	3465	-0-	-1061 B	-0-	3465	3			N	-0-					-0-
04	4478	N	4478	-0-	-0- B	-0-	4478	3			N	-0-					-0-
05	4185	N	3128	-0-	-1057 B	-0-	3128	3			N	-0-					-0-
*06	4353	N	4353	-0-	-0- B	-0-	4353	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

01	4112	N	4112	-0-	-0- B	-0-	4112	3			N	-0-					-0-
02	5236	N	4801	-0-	-435 B	-0-	4801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5058	N	5058	-0-	-0- B	-0-	5058	3			N	-0-					-0-
04	3990	N	3268	-0-	-722 B	-0-	3268	3			N	-0-					-0-
05	5301	N	4027	-0-	-1274 B	-0-	4027	3			N	-0-					-0-
06	4890	N	3864	-0-	-1026 B	-0-	3864	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1147	N	989	-0-	-158 B	-0-	989	3			N	-0-					-0-
02	1148	N	810	-0-	-338 B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	623	-0-	-431 B	-0-	623	3			N	-0-					-0-
04	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
05	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
*06	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	18	-0-	-106 B	-0-	18	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
05	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-
*06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1426	N	1406	-0-	-20 B	-0-	1406	3			N	-0-					-0-
02	1288	N	1129	-0-	-159 B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1358	-0-	-68 B	-0-	1358	3			N	-0-					-0-
04	1350	N	1252	-0-	-98 B	-0-	1252	3			N	-0-					-0-
05	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
*06	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	298	-0-	-105 B	-0-	298	3			N	-0-					-0-
02	364	N	298	-0-	-66 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	267	-0-	-136 B	-0-	267	3			N	-0-					-0-
04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2353	N	2353	-0-	-0-	B	-0-	2353	3			N	-0-					-0-
02	2128	N	1717	-0-	-411	B	-0-	1717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2179	N	2179	-0-	-0-	B	-0-	2179	3			N	-0-					-0-
04	2280	N	1493	-0-	-787	B	-0-	1493	3			N	-0-					-0-
05	2077	N	2077	-0-	-0-	B	-0-	2077	3			N	-0-					-0-
06	2100	N	1836	-0-	-264	B	-0-	1836	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	904	-0-	-398	B	-0-	904	3			N	-0-					-0-
02	1316	N	508	-0-	-808	B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
04	870	N	751	-0-	-119	B	-0-	751	3			N	-0-					-0-
05	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
06	1140	N	992	-0-	-148	B	-0-	992	3			N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	80	-0-	-199	B	-0-	80	3			N	-0-					-0-
02	336	N	160	-0-	-176	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
04	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
05	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
06	210	N	208	-0-	-2	B	-0-	208	3			N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1259	-0-	-12	B	-0-	61	1	1198	2	N	-0-					-0-
02	1624	N	1206	-0-	-418	B	-0-	56	1	1150	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1267	-0-	-314	B	-0-	62	1	1205	2	N	-0-					-0-
04	1230	N	1096	-0-	-134	B	-0-	53	1	1043	2	N	-0-					-0-
05	1333	N	1326	-0-	-7	B	-0-	61	1	1265	2	N	-0-					-0-
*06	1238	N	1238	-0-	-0-	B	-0-	58	1	1180	2	N	-0-					-0-

ZELLA WELL #: A 2 RRCID -> 025231 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1593	-0-	-763	B	-0-	1593	3			N	-0-					-0-
02	2604	N	276	-0-	-2328	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1018	-0-	-718	B	-0-	1018	3			N	-0-					-0-
04	1530	N	1240	-0-	-290	B	-0-	1240	3			N	-0-					-0-
05	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
*06	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1306	-0-	-151 B	-0-	1306	3			N	-0-					-0-
02	1148	N	242	-0-	-906 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	923	-0-	-410 B	-0-	923	3			N	-0-					-0-
04	1260	N	1045	-0-	-215 B	-0-	1045	3			N	-0-					-0-
05	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
*06	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1709	-0-	-89 B	-0-	1709	3			N	-0-					-0-
02	1260	N	321	-0-	-939 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1214	-0-	-367 B	-0-	1214	3			N	-0-					-0-
04	1650	N	1342	-0-	-308 B	-0-	1342	3			N	-0-					-0-
05	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
*06	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1261	-0-	-103 B	-0-	1261	3			N	-0-					-0-
02	1036	N	465	-0-	-571 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1116	-0-	-310 B	-0-	1116	3			N	-0-					-0-
04	1230	N	1226	-0-	-4 B	-0-	1226	3			N	-0-					-0-
05	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
*06	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1407	-0-	-50 B	-0-	1407	2			N	-0-					-0-
02	1176	N	1010	-0-	-166 B	-0-	1010	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	620	-0-	-775 B	-0-	620	2			N	-0-					-0-
04	1350	N	940	-0-	-410 B	-0-	940	2			N	-0-					-0-
05	1478	N	1478	-0-	-0- B	-0-	1478	2			N	-0-					-0-
*06	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	N	3936	-0-	-187 B	-0-	3936	2			N	-0-					-0-
02	3668	N	3512	-0-	-156 B	-0-	3512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	1524	-0-	-2413 B	-0-	1524	2			N	-0-					-0-
04	3810	N	3577	-0-	-233 B	-0-	3577	2			N	-0-					-0-
05	3963	N	3963	-0-	-0- B	-0-	3963	2			N	-0-					-0-
*06	2849	N	2849	-0-	-0- B	-0-	2849	2			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	N	2979	-0-	-400 B	-0-	2979	2			N	-0-					-0-
02	2968	N	2760	-0-	-208 B	-0-	2760	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	1445	-0-	-1934 B	-0-	1445	2			N	-0-					-0-
04	3548	N	3548	-0-	-0- B	-0-	3548	2			N	-0-					-0-
05	3364	N	3364	-0-	-0- B	-0-	3364	2			N	-0-					-0-
*06	2624	N	2624	-0-	-0- B	-0-	2624	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	N	2885	-0-	-246 B	-0-	558	1	2327	2	N	-0-					-0-
02	2660	N	2107	-0-	-553 B	-0-	414	1	1693	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2904	N	2904	-0-	-0- B	-0-	504	1	2400	2	N	-0-					-0-
04	2790	N	2411	-0-	-379 B	-0-	504	1	1907	2	N	-0-					-0-
05	3133	N	3133	-0-	-0- B	-0-	558	1	2575	2	N	-0-					-0-
*06	3027	N	3027	-0-	-0- B	-0-	540	1	2487	2	N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

01	4650	N	3268	-0-	-1382 B	-0-	3268	2			N	-0-					-0-
02	4088	N	4070	-0-	-18 B	-0-	4070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4433	N	4433	-0-	-0- B	-0-	4433	2			N	-0-					-0-
04	3665	N	3665	-0-	-0- B	-0-	3665	2			N	-0-					-0-
05	4495	N	3944	-0-	-551 B	-0-	3944	2			N	-0-					-0-
06	4290	N	3773	-0-	-517 B	-0-	3773	2			N	-0-					-0-

MEIER, CHARLES WELL #: 1 RRCID -> 025459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1829	N	1169	-0-	-660 B	-0-	1169	2			N	-0-					-0-
02	1652	N	1525	-0-	-127 B	-0-	1525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					-0-
04	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-
05	1952	N	1952	-0-	-0- B	-0-	1952	2			N	-0-					-0-
*06	1829	N	1829	-0-	-0- B	-0-	1829	2			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1209	N	927	-0-	-282 B	-0-	432	1	495	3	N	-0-					-0-
02	1176	N	662	-0-	-514 B	-0-	342	1	320	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1260	N	1260	-0-	-0- B	-0-	504	1	756	3	N	-0-					-0-
04	1195	N	1195	-0-	-0- B	-0-	504	1	691	3	N	-0-					-0-
05	1126	N	1126	-0-	-0- B	-0-	450	1	676	3	N	-0-					-0-
06	1230	N	1112	-0-	-118 B	-0-	540	1	572	3	N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	84	N	9	-0-	-75 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	1	-0-	-4 B	-0-	1	3			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
*06	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	977	-0-	-573 B	-0-	977	3			N	-0-					-0-
02	1792	N	762	-0-	-1030 B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	658	-0-	-737 B	-0-	658	3			N	-0-					-0-
04	960	N	411	-0-	-549 B	-0-	411	3			N	-0-					-0-
05	837	N	432	-0-	-405 B	-0-	432	3			N	-0-					-0-
*06	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
02	644	N	360	-0-	-284 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
04	540	N	15	-0-	-525 B	-0-	15	3			N	-0-					-0-
05	403	N	295	-0-	-108 B	-0-	295	3			N	-0-					-0-
*06	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
02	672	N	623	-0-	-49 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
04	570	N	310	-0-	-260 B	-0-	310	3			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
06	600	N	458	-0-	-142 B	-0-	458	3			N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1599	-0-	-323 B	-0-	1599	3			N	-0-					-0-
02	2016	N	1565	-0-	-451 B	-0-	1565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	965	-0-	-864 B	-0-	965	3			N	-0-					-0-
04	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
05	1736	N	1415	-0-	-321 B	-0-	1415	3			N	-0-					-0-
06	930	N	770	-0-	-160 B	-0-	770	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
02	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1508	-0-	-538 B	-0-	1508	3			N	-0-					-0-
04	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
05	1891	N	1597	-0-	-294 B	-0-	1597	3			N	-0-					-0-
*06	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1732	-0-	-97 B	-0-	558	1	1174	3	N	-0-					-0-
02	1652	N	1090	-0-	-562 B	-0-	342	1	748	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1786	N	1786	-0-	-0- B	-0-	486	1	1300	3	N	-0-					-0-
04	1680	N	1381	-0-	-299 B	-0-	486	1	895	3	N	-0-					-0-
05	1850	N	1850	-0-	-0- B	-0-	558	1	1292	3	N	-0-					-0-
06	1740	N	1698	-0-	-42 B	-0-	540	1	1158	3	N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

01	2046	N	1782	-0-	-264 B	-0-	1782	3			N	-0-					-0-
02	1848	N	1461	-0-	-387 B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
04	1710	N	1469	-0-	-241 B	-0-	1469	3			N	-0-					-0-
05	1612	N	1601	-0-	-11 B	-0-	1601	3			N	-0-					-0-
06	1920	N	1723	-0-	-197 B	-0-	1723	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

01	186	N	30	-0-	-156 B	-0-	30	3			N	-0-					-0-
02	196	N	6	-0-	-190 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	47	-0-	-139 B	-0-	47	3			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
05	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
*06	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

01	713	N	238	-0-	-475 B	-0-	238	3			N	-0-					-0-
02	672	N	598	-0-	-74 B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
05	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
*06	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

01	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
02	1764	N	1606	-0-	-158 B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1342	-0-	-518 B	-0-	1342	3			N	-0-					-0-
04	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
05	1767	N	1623	-0-	-144 B	-0-	1623	3			N	-0-					-0-
*06	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
02	616	N	536	-0-	-80 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
04	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
05	589	N	523	-0-	-66 B	-0-	523	3			N	-0-					-0-
06	540	N	442	-0-	-98 B	-0-	442	3			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1044	-0-	-72 B	-0-	1044	3			N	-0-					-0-
02	1176	N	700	-0-	-476 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	790	-0-	-233 B	-0-	790	3			N	-0-					-0-
04	1020	N	34	-0-	-986 B	-0-	34	3			N	-0-					-0-
05	775	N	577	-0-	-198 B	-0-	577	3			N	-0-					-0-
*06	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	588	N	490	-0-	-98 B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	630	N	575	-0-	-55 B	-0-	575	3			N	-0-					-0-
05	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
06	690	N	409	-0-	-281 B	-0-	409	3			N	-0-					-0-

MCMANN WELL #: 3 RRCID -> 076437 COMPL. DATE 04/06/1978 TOTAL DEPTH 2505 PERF. 2505 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1324	N	1324	-0-	-0- B	-0-	432	1	892	3	N	-0-					-0-
02	1680	N	1408	-0-	-272 B	-0-	504	1	904	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1555	N	1555	-0-	-0- B	-0-	504	1	1051	3	N	-0-					-0-
04	1290	N	681	-0-	-609 B	-0-	288	1	393	3	N	-0-					-0-
05	1550	N	991	-0-	-559 B	-0-	306	1	685	3	N	-0-					-0-
*06	1668	N	1668	-0-	-0- B	-0-	504	1	1164	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1831	-0-	-60 B	-0-	1831	3			N	-0-					-0-
02	1624	N	1227	-0-	-397 B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
04	1770	N	1559	-0-	-211 B	-0-	1559	3			N	-0-					-0-
05	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
06	1890	N	1859	-0-	-31 B	-0-	1859	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	23	-0-	-1868 B	-0-	23	1			N	-0-					-0-
02	1932	N	207	-0-	-1725 B	-0-	207	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1683	N	1683	-0-	-0- B	-0-	460	1	1223	3	N	-0-					-0-
04	1532	N	1532	-0-	-0- B	-0-	552	1	980	3	N	-0-					-0-
05	1663	N	1663	-0-	-0- B	-0-	552	1	1111	3	N	-0-					-0-
*06	2203	N	2203	-0-	-0- B	-0-	690	1	1513	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	248	-0-	-527 B	-0-	248	3			N	-0-					-0-
02	952	N	897	-0-	-55 B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	938	-0-	-116 B	-0-	938	3			N	-0-					-0-
04	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
05	992	N	908	-0-	-84 B	-0-	908	3			N	-0-					-0-
06	900	N	820	-0-	-80 B	-0-	820	3			N	-0-					-0-

JONES, C. R. -E- WELL #: 2 RRCID -> 092561 COMPL. DATE 01/28/1981 TOTAL DEPTH 3212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1579	-0-	-436 B	-0-	1579	2			N	-0-					-0-
02	1988	N	1328	-0-	-660 B	-0-	1328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1649	-0-	-25 B	-0-	1649	2			N	-0-					-0-
04	1530	N	1355	-0-	-175 B	-0-	1355	2			N	-0-					-0-
05	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
06	1590	N	145	-0-	-1445 B	-0-	145	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1413	-0-	-478 B	-0-	1413	2			N	-0-					-0-
02	1904	N	1133	-0-	-771 B	-0-	1133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1476	-0-	-136 B	-0-	1476	2			N	-0-					-0-
04	1380	N	1258	-0-	-122 B	-0-	1258	2			N	-0-					-0-
05	1523	N	1523	-0-	-0- B	-0-	1523	2			N	-0-					-0-
06	1440	N	262	-0-	-1178 B	-0-	262	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	264	-0-	-387 B	-0-	264	3			N	-0-					-0-
02	616	N	298	-0-	-318 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	57	-0-	-346 B	-0-	57	3			N	-0-					-0-
04	270	N	89	-0-	-181 B	-0-	89	3			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*06	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1073	-0-	-756 B	-0-	1073	2			N	-0-					-0-
02	1820	N	871	-0-	-949 B	-0-	871	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1246	-0-	-273 B	-0-	1246	2			N	-0-					-0-
04	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
05	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
06	1200	N	138	-0-	-1062 B	-0-	138	2			N	-0-					-0-

REUTER WELL #: 2 RRCID -> 100227 COMPL. DATE 05/04/1982 TOTAL DEPTH 3261 PERF. 2700 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
02	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
04	480	N	356	-0-	-124 B	-0-	356	2			N	-0-					-0-
05	527	N	385	-0-	-142 B	-0-	385	2			N	-0-					-0-
06	510	N	373	-0-	-137 B	-0-	373	2			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLSON WELL #: 2 RRCID -> 107661 COMPL. DATE 07/22/1983 TOTAL DEPTH N/A PERF. 3573 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	565	-0-	-179 B	-0-	396	1	169	3	N	-0-					-0-
02	586	N	586	-0-	-0- B	-0-	396	1	190	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	672	N	672	-0-	-0- B	-0-	450	1	222	3	N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	414	1	174	3	N	-0-					-0-
05	780	N	780	-0-	-0- B	-0-	558	1	222	3	N	-0-					-0-
06	660	N	651	-0-	-9 B	-0-	468	1	183	3	N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1169	N	1169	-0-	-0- B	-0-	405	1	764	3	N	-0-					-0-
02	910	N	910	-0-	-0- B	-0-	360	1	550	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1541	N	1541	-0-	-0- B	-0-	465	1	1076	3	N	-0-					-0-
04	1140	N	747	-0-	-393 B	-0-	300	1	447	3	N	-0-					-0-
05	1193	N	1193	-0-	-0- B	-0-	465	1	728	3	N	-0-					-0-
06	1500	N	1236	-0-	-264 B	-0-	450	1	786	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	3423	-0-	-173 B	-0-	3423	2			N	-0-					-0-
02	3220	N	2844	-0-	-376 B	-0-	2844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	931	-0-	-2262 B	-0-	931	2			N	-0-					-0-
04	3300	N	3030	-0-	-270 B	-0-	3030	2			N	-0-					-0-
05	3162	N	2024	-0-	-1138 B	-0-	2024	2			N	-0-					-0-
*06	1995	N	1995	-0-	-0- B	-0-	1995	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

01	403	N	55	-0-	-348 B	-0-	55	3			N	-0-					-0-
02	364	N	287	-0-	-77 B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*06	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

01	7905	N	7489	-0-	-416 B	-0-	7489	2			N	-0-					-0-
02	6972	N	6045	-0-	-927 B	-0-	6045	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8028	N	8028	-0-	-0- B	-0-	8028	2			N	-0-					-0-
04	7543	N	7543	-0-	-0- B	-0-	7543	2			N	-0-					-0-
05	7252	N	7252	-0-	-0- B	-0-	7252	2			N	-0-					-0-
06	7770	N	6806	-0-	-964 B	-0-	6806	2			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

01	5006	N	5006	-0-	-0- B	-0-	5006	2			N	-0-					-0-
02	5628	N	3395	-0-	-2233 B	-0-	3395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	4271	-0-	-1588 B	-0-	4271	2			N	-0-					-0-
04	4830	N	4687	-0-	-143 B	-0-	4687	2			N	-0-					-0-
05	5486	N	5486	-0-	-0- B	-0-	5486	2			N	-0-					-0-
*06	5299	N	5299	-0-	-0- B	-0-	5299	2			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

01	3379	#	1335	-0-	-2044 B	-3848	64	1	1271	2	N	-0-					-0-
02	3052	#	1200	-0-	-1852 B	-5700	56	1	1144	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5700																	
03	3379	#	1306	-0-	-2073 B	-7773	64	1	1242	2	N	-0-					-0-
04	3270	#	1178	-0-	-2092 B	-9865	57	1	1121	2	N	-0-					-0-
05	3379	#	1341	-0-	-2038 B	-11903	61	1	1280	2	N	-0-					-0-
06	1260	N	1299	-0-	39 B	-11864	61	1	1238	2	N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

01	3961	N	3961	-0-	-0- B	-0-	621	1	3340	3	N	-0-					-0-
02	4032	N	2378	-0-	-1654 B	-0-	460	1	1918	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	4030	-0-	-0- B	-0-	713	1	3317	3	N	-0-					-0-
04	3840	N	3074	-0-	-766 B	-0-	621	1	2453	3	N	-0-					-0-
05	2936	N	2936	-0-	-0- B	-0-	621	1	2315	3	N	-0-					-0-
06	3900	N	3666	-0-	-234 B	-0-	598	1	3068	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	821	-0-	-481 B	-0-	821	3			N	-0-					-0-
02	1288	N	996	-0-	-292 B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1039	-0-	-108 B	-0-	1039	3			N	-0-					-0-
04	780	N	663	-0-	-117 B	-0-	663	3			N	-0-					-0-
05	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
*06	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1714	-0-	-394 B	-0-	1714	2			N	-0-					-0-
02	2100	N	1382	-0-	-718 B	-0-	1382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1756	-0-	-73 B	-0-	1756	2			N	-0-					-0-
04	1650	N	1450	-0-	-200 B	-0-	1450	2			N	-0-					-0-
05	1739	N	1739	-0-	-0- B	-0-	1739	2			N	-0-					-0-
06	1710	N	176	-0-	-1534 B	-0-	176	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	203	-0-	-1378 B	-0-	203	2			N	-0-					-0-
02	1400	N	-0-	-0-	-1400 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	939	-0-	-518 B	-0-	939	2			N	-0-					-0-
04	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
*06	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	N	4051	-0-	-165 B	-0-	408	1	3643	3	N	-0-					-0-
02	3865	N	3865	-0-	-0- B	-0-	323	1	3542	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	N	2222	-0-	-3172 B	-0-	363	1	1859	3	N	-0-					-0-
04	3930	N	3793	-0-	-137 B	-0-	381	1	3412	3	N	-0-					-0-
05	4688	N	4688	-0-	-0- B	-0-	475	1	4213	3	N	-0-					-0-
*06	5009	N	5009	-0-	-0- B	-0-	424	1	4585	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2429	-0-	-175 B	-0-	2429	3			N	-0-					-0-
02	2268	N	2148	-0-	-120 B	-0-	2148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1845	-0-	-635 B	-0-	1845	3			N	-0-					-0-
04	2340	N	1730	-0-	-610 B	-0-	1730	3			N	-0-					-0-
05	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
*06	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
02	728	N	704	-0-	-24 B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
04	720	N	519	-0-	-201 B	-0-	519	3			N	-0-					-0-
05	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
06	750	N	703	-0-	-47 B	-0-	703	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3015	N	3015	-0-	-0- B	-0-	3015	3			N	-0-					-0-
02	2800	N	3053	-0-	253 B	253	3053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 253																	
03	2546	N	2293	-0-	-253 B	-0-	2293	3			N	-0-					-0-
04	2910	N	2659	-0-	-251 B	-0-	2659	3			N	-0-					-0-
05	3379	#	2992	-0-	-387 B	-387	2992	3			N	-0-					-0-
06	3270	#	2619	-0-	-651 B	-1038	2619	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	N	3416	-0-	-149 B	-0-	78	1	3151	3	Y	170	138	1			36
							187	9									
02	3304	N	3042	-0-	-262 B	-0-	70	1	2845	3	Y	115	111	1			40
							127	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	2435	-0-	-1130 B	-0-	78	1	2249	3	Y	98	119	1			19
							108	9									
04	3300	N	2342	-0-	-958 B	-0-	2110	3	232	9	Y	211	188	1			42
05	3379	N	3307	-0-	-72 B	-0-	3261	3	46	9	Y	42	46	1			38
*06	3174	N	3174	-0-	-0- B	-0-	3159	3	15	9	Y	14	47	1			5

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1282	-0-	-20 B	-0-	129	1	1153	3	N	-0-					-0-
02	1204	N	1152	-0-	-52 B	-0-	96	1	1056	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	726	-0-	-948 B	-0-	119	1	607	3	N	-0-					-0-
04	1230	N	1161	-0-	-69 B	-0-	117	1	1044	3	N	-0-					-0-
05	1430	N	1430	-0-	-0- B	-0-	145	1	1285	3	N	-0-					-0-
*06	1437	N	1437	-0-	-0- B	-0-	122	1	1315	3	N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	N	4795	-0-	-72 B	-0-	4608	3	187	9	Y	170	138	1			36
02	4396	N	4303	-0-	-93 B	-0-	4176	3	127	9	Y	115	111	1			40
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	2897	-0-	-1939 B	-0-	2817	3	80	9	Y	73	99	1			14
*04	4650	N	2545	-0-	-2105 B	-0-	2383	3	162	9	Y	147	132	1			29
*05	4774	N	4504	-0-	-270 B	-0-	4457	3	47	9	Y	43	34	1			38
*06	4044	N	4044	-0-	-0- B	-0-	4029	3	15	9	Y	14	47	1			5

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	676	-0-	-37 B	-0-	676	3			Y	-0-					-0-
02	700	N	619	-0-	-81 B	-0-	619	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	849	N	849	-0-	-0- B	-0-	849	3			Y	-0-					-0-
04	660	N	363	-0-	-297 B	-0-	363	3			Y	-0-					-0-
05	682	N	655	-0-	-27 B	-0-	655	3			Y	-0-					-0-
*06	1170	N	1170	-0-	-0- B	-0-	1170	3			Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	N	2985	-0-	-332 B	-0-	2985	2			N	-0-					-0-
02	2075	N	2075	-0-	-0- B	-0-	2075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2051	-0-	-801 B	-0-	2051	2			N	-0-					-0-
04	2880	N	1070	-0-	-1810 B	-0-	1070	2			N	-0-					-0-
05	3073	N	3073	-0-	-0- B	-0-	3073	2			N	-0-					-0-
*06	2665	N	2665	-0-	-0- B	-0-	2665	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
02	504	N	364	-0-	-140 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	284	-0-	-336 B	-0-	284	3			N	-0-					-0-
04	600	N	439	-0-	-161 B	-0-	439	3			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1321	N	1321	-0-	-0- B	-0-	310	1	1011	3	N	-0-					-0-
02	1344	N	1256	-0-	-88 B	-0-	280	1	976	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1388	-0-	-7 B	-0-	310	1	1078	3	N	-0-					-0-
04	1290	N	934	-0-	-356 B	-0-	220	1	714	3	N	-0-					-0-
05	1395	N	1156	-0-	-239 B	-0-	230	1	926	3	N	-0-					-0-
06	1350	N	1066	-0-	-284 B	-0-	250	1	816	3	N	-0-					-0-

BROWN, R. S. WELL #: 1R RRCID -> 148311 COMPL. DATE 01/11/1994 TOTAL DEPTH 3500 PERF. 2930 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	920	-0-	-134 B	-0-	326	1	594	3	N	-0-					-0-
02	1092	N	789	-0-	-303 B	-0-	208	1	581	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1196	N	1196	-0-	-0- B	-0-	333	1	863	3	N	-0-					-0-
04	900	N	783	-0-	-117 B	-0-	241	1	542	3	N	-0-					-0-
05	1125	N	1125	-0-	-0- B	-0-	330	1	795	3	N	-0-					-0-
06	1170	N	1081	-0-	-89 B	-0-	325	1	756	3	N	-0-					-0-

JAY, D. WELL #: 4-R RRCID -> 149206 COMPL. DATE 05/02/1994 TOTAL DEPTH 3101 PERF. 2580 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	275	-0-	-128 B	-0-	275	2			N	-0-					-0-
02	4116	#	182	-0-	-3934 B	-3934	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3934																	
03	4557	#	288	-0-	-4269 B	-8203	288	2			N	-0-					-0-
04	270	N	216	-0-	-54 B	-8203	216	2			N	-0-					-0-
05	217	N	240	-0-	23 B	-8180	240	2			N	-0-					-0-
06	270	N	209	-0-	-61 B	-8180	209	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	798	-0-	-256 B	-0-	798	3			N	-0-					-0-
02	952	N	929	-0-	-23 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	588	-0-	-63 B	-0-	588	3			N	-0-					-0-
04	780	N	778	-0-	-2 B	-0-	778	3			N	-0-					-0-
05	1023	N	905	-0-	-118 B	-0-	905	3			N	-0-					-0-
*06	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2734	N	2734	-0-	-0- B	-0-	2734	3			N	-0-					-0-
02	2744	N	1745	-0-	-999 B	-0-	1745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	1848	-0-	-1190 B	-0-	1848	3			N	-0-					-0-
04	2640	N	1663	-0-	-977 B	-0-	1663	3			N	-0-					-0-
05	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
06	1800	N	1632	-0-	-168 B	-0-	1632	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	89	-0-	-407 B	-0-	89	3			N	-0-					-0-
02	448	N	250	-0-	-198 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	258	-0-	-83 B	-0-	258	3			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
02	1204	N	1082	-0-	-122 B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	976	-0-	-419 B	-0-	976	3			N	-0-					-0-
04	990	N	8	-0-	-982 B	-0-	8	3			N	-0-					-0-
05	1209	N	514	-0-	-695 B	-0-	514	3			N	-0-					-0-
*06	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	659	-0-	-23 B	-0-	659	3			N	-0-					-0-
02	588	N	586	-0-	-2 B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
04	630	N	618	-0-	-12 B	-0-	618	3			N	-0-					-0-
05	651	N	642	-0-	-9 B	-0-	642	3			N	-0-					-0-
06	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0- B	-0-	60	1	539	3	N	-0-					-0-
02	532	N	488	-0-	-44 B	-0-	41	1	447	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	428	-0-	-316 B	-0-	70	1	358	3	N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	54	1	482	3	N	-0-					-0-
05	699	N	699	-0-	-0- B	-0-	71	1	628	3	N	-0-					-0-
*06	613	N	613	-0-	-0- B	-0-	52	1	561	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
02	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
04	1170	N	995	-0-	-175	B	-0-	995	3			N	-0-					-0-
05	1116	N	985	-0-	-131	B	-0-	985	3			N	-0-					-0-
*06	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

01	3565	N	3054	-0-	-511	B	-0-	3054	3			N	-0-					-0-
02	3164	N	2533	-0-	-631	B	-0-	2533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	2877	-0-	-502	B	-0-	2877	3			N	-0-					-0-
04	2970	N	929	-0-	-2041	B	-0-	929	3			N	-0-					-0-
05	3282	N	3282	-0-	-0-	B	-0-	3282	3			N	-0-					-0-
*06	3411	N	3411	-0-	-0-	B	-0-	3411	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

01	4154	N	1508	-0-	-2646	B	-0-	1508	3			N	-0-					-0-
02	2864	N	2864	-0-	-0-	B	-0-	2864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3888	N	3888	-0-	-0-	B	-0-	3888	3			N	-0-					-0-
04	3891	N	3891	-0-	-0-	B	-0-	3891	3			N	-0-					-0-
05	3788	N	3788	-0-	-0-	B	-0-	3788	3			N	-0-					-0-
06	3750	N	2718	-0-	-1032	B	-0-	2718	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

01	4898	N	4414	-0-	-484	B	-0-	4414	3			N	-0-					-0-
02	4340	N	3814	-0-	-526	B	-0-	3814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4650	N	4005	-0-	-645	B	-0-	4005	3			N	-0-					-0-
04	4260	N	3731	-0-	-529	B	-0-	3731	3			N	-0-					-0-
05	4216	N	2561	-0-	-1655	B	-0-	2561	3			N	-0-					-0-
*06	4273	N	4273	-0-	-0-	B	-0-	4273	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

01	961	N	722	-0-	-239	B	-0-	722	2			N	-0-					-0-
02	840	N	683	-0-	-157	B	-0-	683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	764	-0-	-42	B	-0-	764	2			N	-0-					-0-
04	691	N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
05	744	N	721	-0-	-23	B	-0-	721	2			N	-0-					-0-
06	750	N	539	-0-	-211	B	-0-	539	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

01	1767	N	1369	-0-	-398	B	-0-	1369	2			N	-0-					-0-
02	1540	N	1201	-0-	-339	B	-0-	1201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1306	-0-	-182	B	-0-	1306	2			N	-0-					-0-
04	1320	N	1144	-0-	-176	B	-0-	1144	2			N	-0-					-0-
05	1333	N	1202	-0-	-131	B	-0-	1202	2			N	-0-					-0-
06	1260	N	906	-0-	-354	B	-0-	906	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3940	N	3940	-0-	-0- B	-0-	3940	3			N	-0-					-0-
02	2884	N	2714	-0-	-170 B	-0-	2714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	2259	-0-	-1616 B	-0-	2259	3			N	-0-					-0-
04	3810	N	2994	-0-	-816 B	-0-	2994	3			N	-0-					-0-
05	3045	N	3045	-0-	-0- B	-0-	3045	3			N	-0-					-0-
*06	2606	N	2606	-0-	-0- B	-0-	2606	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	N	6283	-0-	-1064 B	-0-	6283	2			N	-0-					-0-
02	6356	N	5525	-0-	-831 B	-0-	5525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6314	N	6314	-0-	-0- B	-0-	6314	2			N	-0-					-0-
04	6090	N	5931	-0-	-159 B	-0-	5931	2			N	-0-					-0-
05	6150	N	6150	-0-	-0- B	-0-	6150	2			N	-0-					-0-
*06	6875	N	6875	-0-	-0- B	-0-	6875	2			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1169	-0-	-9 B	-0-	1169	3			N	-0-					-0-
02	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1130	-0-	-17 B	-0-	1130	3			N	-0-					-0-
04	1140	N	1094	-0-	-46 B	-0-	1094	3			N	-0-					-0-
05	1178	N	1121	-0-	-57 B	-0-	1121	3			N	-0-					-0-
*06	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1838	-0-	-270 B	-0-	1838	3			N	-0-					-0-
02	1876	N	1334	-0-	-542 B	-0-	1334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
04	1770	N	1532	-0-	-238 B	-0-	1532	3			N	-0-					-0-
05	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-
*06	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1638	-0-	-284 B	-0-	1638	3			N	-0-					-0-
02	1652	N	1280	-0-	-372 B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
04	1590	N	1403	-0-	-187 B	-0-	1403	3			N	-0-					-0-
05	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
06	1740	N	1561	-0-	-179 B	-0-	1561	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1773	N	1773	-0-	-0- B	-0-	560	1	1213	3	N	-0-					-0-
02	2240	N	1871	-0-	-369 B	-0-	598	1	1273	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3154	N	3154	-0-	-0- B	-0-	897	1	2257	3	N	-0-					-0-
04	1710	N	1577	-0-	-133 B	-0-	594	1	983	3	N	-0-					-0-
05	2077	N	1395	-0-	-682 B	-0-	513	1	882	3	N	-0-					-0-
*06	3163	N	3163	-0-	-0- B	-0-	934	1	2229	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2077	-0-	-341 B	-3432	2077	3			N	-0-					-0-
02	2156	N	1993	-0-	-163 B	-3432	1993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3432											
03	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
04	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
05	2201	N	2050	-0-	-151 B	-0-	2050	3			N	-0-					-0-
06	2400	N	2379	-0-	-21 B	-0-	2379	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
02	1260	N	946	-0-	-314 B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1364	N	952	-0-	-412 B	-0-	952	3			N	-0-					-0-
04	1260	N	877	-0-	-383 B	-0-	877	3			N	-0-					-0-
05	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
*06	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	#	3083	-0-	-513 B	-1112	3083	3			N	-0-					-0-
02	3248	#	2422	-0-	-826 B	-1938	2422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1938														
03	2914	N	3346	-0-	432 B	-1506	3346	3			N	-0-					-0-
04	2970	N	2624	-0-	-346 B	-1506	2624	3			N	-0-					-0-
05	2697	N	2924	-0-	227 B	-1279	2924	3			N	-0-					-0-
06	3240	N	2981	-0-	-259 B	-1279	2981	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	617	-0-	-65 B	-0-	617	3			N	-0-					-0-
02	644	N	403	-0-	-241 B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
04	600	N	535	-0-	-65 B	-0-	535	3			N	-0-					-0-
05	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	N	4181	-0-	-35 B	-0-	4181	3			N	-0-					-0-
02	3780	N	2528	-0-	-1252 B	-0-	2528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4154	N	3804	-0-	-350 B	-0-	3804	3			N	-0-					-0-
04	4050	N	3317	-0-	-733 B	-0-	3317	3			N	-0-					-0-
05	3387	N	3387	-0-	-0- B	-0-	3387	3			N	-0-					-0-
*06	3752	N	3752	-0-	-0- B	-0-	3752	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
02	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2015	N	1901	-0-	-114 B	-0-	1901	3			N	-0-					-0-
04	1740	N	1592	-0-	-148 B	-0-	1592	3			N	-0-					-0-
05	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
*06	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
02	1484	N	1356	-0-	-128 B	-0-	1356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
04	1620	N	1417	-0-	-203 B	-0-	1417	3			N	-0-					-0-
05	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
06	1680	N	1534	-0-	-146 B	-0-	1534	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2229	N	2229	-0-	-0- B	-0-	891	1	1338	3	N	-0-					-0-
02	1431	N	1431	-0-	-0- B	-0-	594	1	837	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2453	N	2453	-0-	-0- B	-0-	990	1	1463	3	N	-0-					-0-
04	2160	N	731	-0-	-1429 B	-0-	462	1	269	3	N	-0-					-0-
05	1581	N	1163	-0-	-418 B	-0-	462	1	701	3	N	-0-					-0-
06	2370	N	1659	-0-	-711 B	-0-	627	1	1032	3	N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7411	N	7411	-0-	-0- B	-0-	713	1	6698	3	N	-0-					-0-
02	5992	N	5223	-0-	-769 B	-0-	506	1	4717	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7400	N	7400	-0-	-0- B	-0-	713	1	6687	3	N	-0-					-0-
04	7170	N	5357	-0-	-1813 B	-0-	598	1	4759	3	N	-0-					-0-
05	5797	N	5509	-0-	-288 B	-0-	621	1	4888	3	N	-0-					-0-
*06	7599	N	7599	-0-	-0- B	-0-	690	1	6909	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2481	-0-	-278 B	-0-	784	1	1697	3	N	-0-					-0-
02	2492	N	2099	-0-	-393 B	-0-	671	1	1428	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3378	N	3378	-0-	-0- B	-0-	961	1	2417	3	N	-0-					-0-
04	2546	N	2546	-0-	-0- B	-0-	958	1	1588	3	N	-0-					-0-
05	2325	N	1840	-0-	-485 B	-0-	677	1	1163	3	N	-0-					-0-
06	3270	N	2479	-0-	-791 B	-0-	732	1	1747	3	N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
02	1428	N	1359	-0-	-69 B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-
04	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
05	2787	N	2787	-0-	-0- B	-0-	2787	3			N	-0-					-0-
06	2850	N	2362	-0-	-488 B	-0-	2362	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	1791	-0-	-689 B	-0-	1791	2			N	-0-					-0-
02	2072	N	1521	-0-	-551 B	-0-	1521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1663	-0-	-569 B	-0-	1663	2			N	-0-					-0-
04	1762	N	1762	-0-	-0- B	-0-	1762	2			N	-0-					-0-
05	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-
*06	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3491	N	3491	-0-	-0- B	-0-	3491	3			N	-0-					-0-
02	3164	N	3119	-0-	-45 B	-0-	3119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	2263	-0-	-1302 B	-0-	2263	3			N	-0-					-0-
04	3390	N	2111	-0-	-1279 B	-0-	2111	3			N	-0-					-0-
05	3441	N	3080	-0-	-361 B	-0-	3080	3			N	-0-					-0-
*06	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	N	3306	-0-	-445 B	-0-	3306	3			N	-0-					-0-
02	3388	N	2359	-0-	-1029 B	-0-	2359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2639	-0-	-368 B	-0-	2639	3			N	-0-					-0-
04	3210	N	177	-0-	-3033 B	-0-	177	3			N	-0-					-0-
05	2604	N	1983	-0-	-621 B	-0-	1983	3			N	-0-					-0-
*06	3118	N	3118	-0-	-0- B	-0-	3118	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1075	-0-	-444 B	-0-	52	1	1023	2	N	-0-					-0-
02	1260	N	986	-0-	-274 B	-0-	46	1	940	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1018	-0-	-439 B	-0-	50	1	968	2	N	-0-					-0-
04	1050	N	891	-0-	-159 B	-0-	43	1	848	2	N	-0-					-0-
05	1085	N	1005	-0-	-80 B	-0-	46	1	959	2	N	-0-					-0-
06	990	N	990	-0-	-0- B	-0-	46	1	944	2	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2599	N	2599	-0-	-0- B	-0-	123	1	2476	3	N	-0-					-0-
02	2408	N	1639	-0-	-769 B	-0-	109	1	1530	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2358	-0-	-29 B	-0-	116	1	2242	3	N	-0-					-0-
04	2520	N	2065	-0-	-455 B	-0-	105	1	1960	3	N	-0-					-0-
05	2346	N	2346	-0-	-0- B	-0-	103	1	2243	3	N	-0-					-0-
06	2280	N	2269	-0-	-11 B	-0-	103	1	2166	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2117	-0-	-146 B	-0-	2117	3			N	-0-					-0-
02	2100	N	1618	-0-	-482 B	-0-	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1812	-0-	-48 B	-0-	1812	3			N	-0-					-0-
04	2040	N	97	-0-	-1943 B	-0-	97	3			N	-0-					-0-
05	1798	N	1291	-0-	-507 B	-0-	1291	3			N	-0-					-0-
*06	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1488	N	1148	-0-	-340 B	-0-	1148	3		N	-0-			-0-
02	1344	N	1017	-0-	-327 B	-0-	1017	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1133	N	1133	-0-	-0- B	-0-	1133	3		N	-0-			-0-
04	1110	N	1002	-0-	-108 B	-0-	1002	3		N	-0-			-0-
05	1116	N	948	-0-	-168 B	-0-	948	3		N	-0-			-0-
*06	1264	N	1264	-0-	-0- B	-0-	1264	3		N	-0-			-0-

CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	108	-0-	-16 B	-0-	108	3		N	-0-			-0-
02	16	N	16	-0-	-0- B	-0-	16	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	59	N	59	-0-	-0- B	-0-	59	3		N	-0-			-0-
04	176	N	176	-0-	-0- B	-0-	176	3		N	-0-			-0-
05	120	N	120	-0-	-0- B	-0-	120	3		N	-0-			-0-
*06	145	N	145	-0-	-0- B	-0-	145	3		N	-0-			-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

01	465	N	371	-0-	-94 B	-0-	371	3		N	-0-			-0-
02	200	N	200	-0-	-0- B	-0-	200	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	251	N	251	-0-	-0- B	-0-	251	3		N	-0-			-0-
04	265	N	265	-0-	-0- B	-0-	265	3		N	-0-			-0-
05	331	N	331	-0-	-0- B	-0-	331	3		N	-0-			-0-
*06	546	N	546	-0-	-0- B	-0-	546	3		N	-0-			-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

01 14B2 EXT		-0-	-0-	-0-	-0- B		95			N	-0-			-0-
02	95	R	-0-	-0-	-95 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	#	-0-	-0-	-124 B	-124				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-124				N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-124				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-124				N	-0-			-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

01 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
02 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
04 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
05 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-
06 DOMESTIC		NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B DENY		-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
02 14B DENY		-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03 14B DENY		-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
04 14B DENY		-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
05 14B DENY		-0-	-0-	-0-	-0- B	-0-				N	-0-			-0-
06 14B DENY		NO RPT	-0-	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DANIELS ENERGY //CONT.// 199450
SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

01	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
02	28	N	13	-0-	-15	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
04	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
05	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
*06	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

01	558	N	356	-0-	-202	B	-0-	356	3			N	-0-					-0-
02	420	N	316	-0-	-104	B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	341	-0-	-124	B	-0-	341	3			N	-0-					-0-
04	330	N	324	-0-	-6	B	-0-	324	3			N	-0-					-0-
05	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
*06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

01	186	N	150	-0-	-36	B	-0-	150	2			N	-0-					-0-
02	168	N	100	-0-	-68	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-
04	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
05	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
*06	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

01	2170	N	2062	-0-	-108	B	-0-	2062	2			N	-0-					-0-
02	1904	N	1692	-0-	-212	B	-0-	1692	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1700	-0-	-408	B	-0-	1700	2			N	-0-					-0-
04	2010	N	1709	-0-	-301	B	-0-	1709	2			N	-0-					-0-
05	1860	N	1788	-0-	-72	B	-0-	1788	2			N	-0-					-0-
*06	1986	N	1986	-0-	-0-	B	-0-	1986	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

01	1248	N	1248	-0-	-0-	B	-0-	1248	2			N	-0-					-0-
02	1131	N	1131	-0-	-0-	B	-0-	1131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1228	-0-	-12	B	-0-	1228	2			N	-0-					-0-
04	1200	N	1171	-0-	-29	B	-0-	1171	2			N	-0-					-0-
05	1240	N	605	-0-	-635	B	-0-	605	2			N	-0-					-0-
*06	1312	N	1312	-0-	-0-	B	-0-	1312	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1236	-0-	-841 B	-0-	1236	3			N	-0-					-0-
02	1624	N	1132	-0-	-492 B	-0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1449	-0-	-566 B	-0-	1449	3			N	-0-					-0-
04	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
05	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
*06	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

01	1922	N	2561	-0-	639 B	-1364	2561	3			N	-0-					-0-
02	1932	N	1971	-0-	39 B	-1325	1971	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1325																	
03	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
04	2490	N	2230	-0-	-260 B	-0-	2230	3			N	-0-					-0-
05	2170	N	2105	-0-	-65 B	-0-	2105	3			N	-0-					-0-
*06	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

01	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
02	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
04	2220	N	2093	-0-	-127 B	-0-	2093	3			N	-0-					-0-
05	2263	N	1846	-0-	-417 B	-0-	1846	3			N	-0-					-0-
06	2070	N	1884	-0-	-186 B	-0-	1884	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

01	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
02	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
04	1110	N	761	-0-	-349 B	-0-	761	3			N	-0-					-0-
05	1023	N	660	-0-	-363 B	-0-	660	3			N	-0-					-0-
06	810	N	658	-0-	-152 B	-0-	658	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

01	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
02	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1389	-0-	-6 B	-0-	1389	3			N	-0-					-0-
04	1560	N	1284	-0-	-276 B	-0-	1284	3			N	-0-					-0-
05	1550	N	1134	-0-	-416 B	-0-	1134	3			N	-0-					-0-
*06	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
*06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	818	N	818	-0-	-0-	B	-0-	818	3		N	-0-			-0-
02	728	N	654	-0-	-74	B	-0-	654	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	779	N	779	-0-	-0-	B	-0-	779	3		N	-0-			-0-
04	972	N	972	-0-	-0-	B	-0-	972	3		N	-0-			-0-
05	808	N	808	-0-	-0-	B	-0-	808	3		N	-0-			-0-
*06	767	N	767	-0-	-0-	B	-0-	767	3		N	-0-			-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

01	3069	N	2967	-0-	-102	B	-0-	2967	3		N	-0-			-0-
02	2772	N	2664	-0-	-108	B	-0-	2664	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3007	N	2966	-0-	-41	B	-0-	2966	3		N	-0-			-0-
04	2880	N	2837	-0-	-43	B	-0-	2837	3		N	-0-			-0-
05	2945	N	2924	-0-	-21	B	-0-	2924	3		N	-0-			-0-
06	2880	N	2831	-0-	-49	B	-0-	2831	3		N	-0-			-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

01	2135	N	2135	-0-	-0-	B	-0-	2135	3		N	-0-			-0-
02	1904	N	1760	-0-	-144	B	-0-	1760	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1892	N	1892	-0-	-0-	B	-0-	1892	3		N	-0-			-0-
04	2070	N	1721	-0-	-349	B	-0-	1721	3		N	-0-			-0-
05	1953	N	1597	-0-	-356	B	-0-	1597	3		N	-0-			-0-
06	1830	N	1482	-0-	-348	B	-0-	1482	3		N	-0-			-0-

DORE ENERGY CO., LTD. 223550
DORE FEE WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

01	1178	N	1043	-0-	-135	B	-0-	1043	2		N	-0-			-0-
02	2800	N	8880	-0-	6080	B	6080	8880	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 6080															
03	3100	N	891	-0-	-2209	B	3871	891	2		N	-0-			-0-
04	3000	N	958	-0-	-2042	B	1829	958	2		N	-0-			-0-
05	9827	#	1020	-0-	-8807	B	-6978	1020	2		N	-0-			-0-
06	5405		1066	-0-	-4339	B	-11317	1066	2		N	-0-			-0-

DORE FEE WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

01	2852	N	1854	-0-	-998	B	-4662	1854	2		N	-0-			-0-
02	2576	N	1705	-0-	-871	B	-4662	1705	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1181 CANCELLED UNDERAGE -> -3481															
03	2821	N	2532	-0-	-289	B	-1181	2532	2		N	-0-			-0-
04	2160	N	3341	-0-	1181	B	-0-	3341	2		N	-0-			-0-
05	2902	N	2902	-0-	-0-	B	-0-	2902	2		N	-0-			-0-
*06	2630	N	2630	-0-	-0-	B	-0-	2630	2		N	-0-			-0-

DORE FEE WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

01	1612	N	1367	-0-	-245	B	-0-	1367	2		N	-0-			-0-
02	1456	N	1139	-0-	-317	B	-0-	1139	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1643	N	1146	-0-	-497	B	-0-	1146	2		N	-0-			-0-
04	1320	N	1281	-0-	-39	B	-0-	1281	2		N	-0-			-0-
05	1392	N	1392	-0-	-0-	B	-0-	1392	2		N	-0-			-0-
*06	1475	N	1475	-0-	-0-	B	-0-	1475	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
02	168	N	145	-0-	-23 B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	95	-0-	-91 B	-0-	95	2			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
05	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
*06	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

01	1612	N	1312	-0-	-300 B	-0-	1312	3			N	-0-					-0-
02	1540	N	1415	-0-	-125 B	-0-	1415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	718	-0-	-770 B	-0-	718	3			N	-0-					-0-
04	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
05	1581	N	999	-0-	-582 B	-0-	999	3			N	-0-					-0-
*06	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	496	N	289	-0-	-207 B	-0-	289	3			N	-0-					-0-
02	392	N	324	-0-	-68 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
04	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
*06	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

01	465	N	270	-0-	-195 B	-0-	270	3			N	-0-					-0-
02	364	N	245	-0-	-119 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
06	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

01	248	N	193	-0-	-55 B	-0-	193	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	46	-0-	-264 B	-0-	46	3			N	-0-				-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-				-0-
04	243	N	243	-0-	-0- B	-0-	243	3			N	-0-				-0-
05	248	N	184	-0-	-64 B	-0-	184	3			N	-0-				-0-
06	300	N	115	-0-	-185 B	-0-	115	3			N	-0-				-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-				-0-
02	420	N	417	-0-	-3 B	-0-	417	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-				-0-
04	450	N	434	-0-	-16 B	-0-	434	3			N	-0-				-0-
05	465	N	444	-0-	-21 B	-0-	444	3			N	-0-				-0-
*06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-				-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2361	-0-	-150 B	-0-	2361	3			N	-0-				-0-
02	2268	N	1940	-0-	-328 B	-0-	1940	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2418	N	2134	-0-	-284 B	-0-	2134	3			N	-0-				-0-
04	2280	N	2115	-0-	-165 B	-0-	2115	3			N	-0-				-0-
05	2139	N	1892	-0-	-247 B	-0-	1892	3			N	-0-				-0-
*06	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-				-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2001	-0-	-262 B	-0-	2001	3			N	-0-				-0-
02	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2139	N	1898	-0-	-241 B	-0-	1898	3			N	-0-				-0-
04	1950	N	1731	-0-	-219 B	-0-	1731	3			N	-0-				-0-
05	1767	N	1291	-0-	-476 B	-0-	1291	3			N	-0-				-0-
*06	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-				-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1403	-0-	-85 B	-0-	1403	3			N	-0-				-0-
02	1344	N	949	-0-	-395 B	-0-	949	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1364	N	984	-0-	-380 B	-0-	984	3			N	-0-				-0-
04	1350	N	899	-0-	-451 B	-0-	899	3			N	-0-				-0-
05	1054	N	904	-0-	-150 B	-0-	904	3			N	-0-				-0-
*06	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-				-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-				-0-
02	700	N	669	-0-	-31 B	-0-	669	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	825	N	825	-0-	-0- B	-0-	825	3			N	-0-				-0-
04	780	N	732	-0-	-48 B	-0-	732	3			N	-0-				-0-
05	744	N	726	-0-	-18 B	-0-	726	3			N	-0-				-0-
06	810	N	760	-0-	-50 B	-0-	760	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1173	-0-	-98	B	-0-	1173	3			N	-0-					-0-
02	1204	N	1046	-0-	-158	B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1112	-0-	-221	B	-0-	1112	3			N	-0-					-0-
04	1140	N	893	-0-	-247	B	-0-	893	3			N	-0-					-0-
05	1147	N	894	-0-	-253	B	-0-	894	3			N	-0-					-0-
*06	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

01	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
02	504	N	479	-0-	-25	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	508	-0-	-81	B	-0-	508	3			N	-0-					-0-
04	540	N	515	-0-	-25	B	-0-	515	3			N	-0-					-0-
05	527	N	525	-0-	-2	B	-0-	525	3			N	-0-					-0-
06	480	N	447	-0-	-33	B	-0-	447	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

01	403	N	340	-0-	-63	B	-0-	340	3			N	-0-					-0-
02	336	N	276	-0-	-60	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
04	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
05	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
*06	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

01	465	N	362	-0-	-103	B	-0-	362	3			N	-0-					-0-
02	336	N	300	-0-	-36	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
04	360	N	147	-0-	-213	B	-0-	147	3			N	-0-					-0-
05	341	N	173	-0-	-168	B	-0-	173	3			N	-0-					-0-
06	330	N	242	-0-	-88	B	-0-	242	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

01	1116	N	827	-0-	-289	B	-0-	827	3			N	-0-					-0-
02	952	N	820	-0-	-132	B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
04	810	N	803	-0-	-7	B	-0-	803	3			N	-0-					-0-
05	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
06	810	N	712	-0-	-98	B	-0-	712	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-
02	476	N	413	-0-	-63 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
05	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
02	336	N	300	-0-	-36 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
05	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
06	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	607	-0-	-44 B	-0-	607	3			N	-0-					-0-
02	588	N	528	-0-	-60 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	563	-0-	-88 B	-0-	563	3			N	-0-					-0-
04	600	N	529	-0-	-71 B	-0-	529	3			N	-0-					-0-
05	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
*06	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
04	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
*06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
02	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
05	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
*06	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FORA COMPANY 275400
PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

01	7	N	2	-0-	-5 B	-0-	2	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
04	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
05	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
*06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

01	4168	N	4168	-0-	-0- B	-0-	4168	2			N	-0-					-0-
02	3381	N	3381	-0-	-0- B	-0-	3381	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	3979	-0-	-144 B	-0-	3979	2			N	-0-					-0-
04	4020	N	3509	-0-	-511 B	-0-	3509	2			N	-0-					-0-
05	3802	N	3802	-0-	-0- B	-0-	3802	2			N	-0-					-0-
*06	4349	N	4349	-0-	-0- B	-0-	4349	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

01	4294	N	4294	-0-	-0- B	-0-	4294	2			N	-0-					-0-
02	3195	N	3195	-0-	-0- B	-0-	3195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4241	N	4241	-0-	-0- B	-0-	4241	2			N	-0-					-0-
04	4170	N	3897	-0-	-273 B	-0-	3897	2			N	-0-					-0-
05	3534	N	3026	-0-	-508 B	-0-	3026	2			N	-0-					-0-
06	4110	N	3389	-0-	-721 B	-0-	3389	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

01	1519	N	1225	-0-	-294 B	-0-	1225	2			N	-0-					-0-
02	1344	N	849	-0-	-495 B	-0-	849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1627	-0-	-202 B	-0-	1627	2			N	-0-					-0-
04	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
05	1539	N	1539	-0-	-0- B	-0-	1539	2			N	-0-					-0-
06	1560	N	1087	-0-	-473 B	-0-	1087	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

01	1023	N	710	-0-	-313 B	-0-	710	2			N	-0-					-0-
02	952	N	824	-0-	-128 B	-0-	824	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	691	-0-	-394 B	-0-	691	2			N	-0-					-0-
04	690	N	621	-0-	-69 B	-0-	621	2			N	-0-					-0-
05	899	N	626	-0-	-273 B	-0-	626	2			N	-0-					-0-
06	660	N	640	-0-	-20 B	-0-	640	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	198	-0-	-670 B	-0-	198	3			N	-0-					-0-
02	616	N	520	-0-	-96 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
05	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
*06	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	404	-0-	-309 B	-0-	404	3			N	-0-					-0-
02	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
04	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
05	868	N	400	-0-	-468 B	-0-	400	3			N	-0-					-0-
06	570	N	239	-0-	-331 B	-0-	239	3			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
02	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
04	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
05	2542	N	2407	-0-	-135 B	-0-	2407	3			N	-0-					-0-
*06	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	258	-0-	-83 B	-0-	258	3			N	-0-					-0-
02	336	N	171	-0-	-165 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*06	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
02	560	N	288	-0-	-272 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
05	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	470	-0-	-181 B	-0-	470	3			N	-0-					-0-
02	588	N	430	-0-	-158 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	358	-0-	-107 B	-0-	358	3			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*06	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	300	-0-	-72 B	-0-	300	3			N	-0-					-0-
02	308	N	81	-0-	-227 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	300	N	194	-0-	-106 B	-0-	194	3			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
06	330	N	46	-0-	-284 B	-0-	46	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	275	-0-	-66 B	-0-	275	3			N	-0-					-0-
02	308	N	218	-0-	-90 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*06	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	652	-0-	-154 B	-0-	652	3			N	-0-					-0-
02	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
04	630	N	457	-0-	-173 B	-0-	457	3			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*06	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	#	2502	-0-	-753 B	-2840	2502	3			N	-0-					-0-
02	2912	N	2276	-0-	-636 B	-2840	2276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2224 CANCELLED UNDERAGE -> -616																	
03	2480	N	973	-0-	-1507 B	-2224	973	3			N	-0-					-0-
04	2430	N	3101	-0-	671 B	-1553	3101	3			N	-0-					-0-
05	854	N	2407	-0-	1553 B	-0-	2407	3			N	-0-					-0-
*06	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
02	448	N	404	-0-	-44 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
04	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
05	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
*06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

01	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

01	0	W	423	-0-	423 B	8901	423	3			N	-0-					-0-
02	0	W	185	-0-	185 B	9086	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9086																	
03	0	W	570	-0-	570 B	9656	570	3			N	-0-					-0-
04	0	W	509	-0-	509 B	10165	509	3			N	-0-					-0-
05	14B2 EXT		499	-0-	499 B	10664	499	3			N	-0-					-0-
06	0		689	-0-	689 B	11353	689	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
JAYTEN WELL #: 3012 RRCID -> 025778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

01	2635	N	2927	-0-	292 B	-405	2927	2			N	-0-					-0-
02	2520	N	2716	-0-	196 B	-209	2716	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -209																	
03	2604	N	1388	-0-	-1216 B	-0-	1388	2			N	-0-					-0-
04	2820	N	2360	-0-	-460 B	-0-	2360	2			N	-0-					-0-
05	3007	N	2538	-0-	-469 B	-0-	2538	2			N	-0-					-0-
*06	2684	N	2684	-0-	-0- B	-0-	2684	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
02	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
05	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
*06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES //CONT.// 331520
SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
04	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
05	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
*06	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-

HALCON OPERATING CO., INC. 344412
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 07/20/1977 TOTAL DEPTH 3500 PERF. 3194 - 3252

01 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

H5 PRODUCERS 351862
KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	7	-0-	7 B	71	7	2			N	-0-					-0-
02	78	N	7	-0-	-71 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
06	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	837	N	693	-0-	-144 B	-0-	693	2			N	-0-					-0-
02	756	N	685	-0-	-71 B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	386	-0-	-451 B	-0-	386	2			N	-0-					-0-
04	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
05	744	N	340	-0-	-404 B	-0-	340	2			N	-0-					-0-
*06	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SHUT	IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	400	-0-	-3	B	-0-	400	2			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	350	-0-	-115	B	-0-	350	2			N	-0-					-0-
04	390	N	3	-0-	-387	B	-0-	3	2			N	-0-					-0-
05	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
*06	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HORN, TOM D. 400215
CULVER, C. L. WELL #: 2 RRCID -> 096941 COMPL. DATE 03/25/1996 TOTAL DEPTH 2378 PERF. 2212 - 2323

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWERS, CHARLES WELL #: 1 RRCID -> 100593 COMPL. DATE 12/11/1981 TOTAL DEPTH 3000 PERF. 2956 - 2962

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	N	2966	-0-	-196 B	-0-	2966	2			N	-0-					-0-
02	2996	N	2709	-0-	-287 B	-0-	2709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2735	-0-	-458 B	-0-	2735	2			N	-0-					-0-
04	2908	N	2908	-0-	-0- B	-0-	2908	2			N	-0-					-0-
05	3148	N	3148	-0-	-0- B	-0-	3148	2			N	-0-					-0-
*06	2765	N	2765	-0-	-0- B	-0-	2765	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	504	N	410	-0-	-94 B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
*06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
02	252	N	222	-0-	-30 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

01	651	N	523	-0-	-128 B	-0-	523	2			N	-0-					-0-
02	616	N	584	-0-	-32 B	-0-	584	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	597	-0-	-23 B	-0-	597	2			N	-0-					-0-
04	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
05	651	N	583	-0-	-68 B	-0-	583	2			N	-0-					-0-
*06	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	465	N	403	-0-	-62 B	-0-	403	2			N	-0-					-0-
02	448	N	382	-0-	-66 B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	368	-0-	-97 B	-0-	368	2			N	-0-					-0-
04	390	N	367	-0-	-23 B	-0-	367	2			N	-0-					-0-
05	434	N	314	-0-	-120 B	-0-	314	2			N	-0-					-0-
06	360	N	289	-0-	-71 B	-0-	289	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1302	N	1012	-0-	-290 B	-0-	1012	2			N	-0-					-0-
02	980	N	891	-0-	-89 B	-0-	891	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	898	-0-	-187 B	-0-	898	2			N	-0-					-0-
04	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
05	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
*06	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
*06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC //CONT.// 429400
BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	41	-0-	-145 B	-0-	41	2			N	-0-					-0-
02	140	N	61	-0-	-79 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
05	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	110	-0-	-76 B	-0-	110	2			N	-0-					-0-
02	112	N	73	-0-	-39 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*06	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	292	-0-	-80 B	-0-	292	3			N	-0-					-0-
02	280	N	256	-0-	-24 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
04	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	42	-0-	-237 B	-0-	42	3			N	-0-					-0-
02	252	N	87	-0-	-165 B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
05	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*06	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	282	-0-	-90 B	-0-	282	2			N	-0-					-0-
04	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
05	403	N	341	-0-	-62 B	-0-	341	2			N	-0-					-0-
*06	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	#	2140	-0-	-743 B	-999	2140	3			N	-0-					-0-
02	2380	N	2107	-0-	-273 B	-999	2107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -999																	
03	2759	N	2644	-0-	-115 B	-999	2644	3			N	-0-					-0-
04	2070	N	1976	-0-	-94 B	-999	1976	3			N	-0-					-0-
05	2325	N	1829	-0-	-496 B	-999	1829	3			N	-0-					-0-
06	2550	N	2405	-0-	-145 B	-999	2405	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
06	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	392	N	343	-0-	-49 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
05	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	252	N	124	-0-	-128 B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
05	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
02	168	N	75	-0-	-93 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
05	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	253	-0-	-1173 B	-0-	253	3			N	-0-					-0-
02	1204	N	18	-0-	-1186 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	4	-0-	-957 B	-0-	4	3			N	-0-					-0-
04	240	N	1	-0-	-239 B	-0-	1	3			N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
06	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	608	-0-	-229 B	-0-	608	3			N	-0-					-0-
02	756	N	446	-0-	-310 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	421	-0-	-261 B	-0-	421	3			N	-0-					-0-
04	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
05	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
*06	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	436	-0-	-91 B	-0-	436	3			N	-0-					-0-
02	364	N	218	-0-	-146 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	406	-0-	-121 B	-0-	406	3			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
*06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	574	-0-	-139 B	-0-	574	3			N	-0-					-0-
02	476	N	287	-0-	-189 B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	534	-0-	-179 B	-0-	534	3			N	-0-					-0-
04	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
*06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
02	112	N	69	-0-	-43 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	416	-0-	-80 B	-0-	416	3			N	-0-					-0-
02	448	N	367	-0-	-81 B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
06	480	N	472	-0-	-8 B	-0-	472	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

01	1829	N	1789	-0-	-40	B	-0-	1789	3	N	-0-			-0-
02	1568	N	1299	-0-	-269	B	-0-	1299	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1800	N	1800	-0-	-0-	B	-0-	1800	3	N	-0-			-0-
04	1740	N	1536	-0-	-204	B	-0-	1536	3	N	-0-			-0-
05	1620	N	1620	-0-	-0-	B	-0-	1620	3	N	-0-			-0-
06	1740	N	1519	-0-	-221	B	-0-	1519	3	N	-0-			-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

01	2170	#	2055	-0-	-115	B	-1299	2055	3	N	-0-			-0-
02	1792	N	1621	-0-	-171	B	-1299	1621	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1299														
03	1550	N	2072	-0-	522	B	-777	2072	3	N	-0-			-0-
04	1980	N	2127	-0-	147	B	-630	2127	3	N	-0-			-0-
05	1798	N	2293	-0-	495	B	-135	2293	3	N	-0-			-0-
*06	2151	N	2286	-0-	135	B	-0-	2286	3	N	-0-			-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

01	539	N	539	-0-	-0-	B	-0-	539	3	N	-0-			-0-
02	686	N	686	-0-	-0-	B	-0-	686	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	902	N	902	-0-	-0-	B	-0-	902	3	N	-0-			-0-
04	830	N	830	-0-	-0-	B	-0-	830	3	N	-0-			-0-
05	775	N	713	-0-	-62	B	-0-	713	3	N	-0-			-0-
06	870	N	850	-0-	-20	B	-0-	850	3	N	-0-			-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

01	837	N	772	-0-	-65	B	-0-	772	3	N	-0-			-0-
02	784	N	315	-0-	-469	B	-0-	315	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	752	N	752	-0-	-0-	B	-0-	752	3	N	-0-			-0-
04	797	N	797	-0-	-0-	B	-0-	797	3	N	-0-			-0-
05	775	N	775	-0-	-0-	B	-0-	775	3	N	-0-			-0-
*06	752	N	752	-0-	-0-	B	-0-	752	3	N	-0-			-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

01	930	N	778	-0-	-152	B	-0-	778	3	N	-0-			-0-
02	756	N	636	-0-	-120	B	-0-	636	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	812	N	812	-0-	-0-	B	-0-	812	3	N	-0-			-0-
04	873	N	873	-0-	-0-	B	-0-	873	3	N	-0-			-0-
05	950	N	950	-0-	-0-	B	-0-	950	3	N	-0-			-0-
*06	959	N	959	-0-	-0-	B	-0-	959	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEISLING, H. N. 453695
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	893	-0-	-285 B	-0-	893	2			N	-0-					-0-
02	728	N	33	-0-	-695 B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	978	-0-	-45 B	-0-	978	2			N	-0-					-0-
04	870	N	219	-0-	-651 B	-0-	219	2			N	-0-					-0-
05	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
*06	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KIMBREL OIL CORPORATION 462131
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1837		3015	-0-	1178 B	4083	3015	2			N	-0-					-0-
02	3328		2289	-0-	-1039 B	3044	2289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3044																	
03	2837		3144	-0-	307 B	3351	3144	2			N	-0-					-0-
04	1864		3610	-0-	1746 B	5097	3610	2			N	-0-					-0-
05	5547		2438	-0-	-3109 B	1988	2438	2			N	-0-					-0-
06	1705		NO RPT	-0-	-1705 B	283					N	NO RPT					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1957	N	1957	-0-	-0- B	-0-	1957	2			N	-0-					-0-
02	1904	N	1587	-0-	-317 B	-0-	1587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1421	-0-	-718 B	-0-	1421	2			N	-0-					-0-
04	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					-0-
05	1866	N	1866	-0-	-0- B	-0-	1866	2			N	-0-					-0-
06	1380	N	NO RPT	-0-	-1380 B	-0-					N	NO RPT					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
02	392	N	318	-0-	-74 B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
04	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
05	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
06	390	N	130	-0-	-260 B	-0-	130	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
06	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION //CONT.// 462131
RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
02	1344	N	366	-0-	-978 B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
04	1290	N	-0-	-0-	-1290 B	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

01	0	W	415	-0-	415 B	7226	415	2			N	-0-					-0-
02	0	W	383	-0-	383 B	7609	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7609																	
03	0	W	369	-0-	369 B	7978	369	2			N	-0-					-0-
04	0	W	671	-0-	671 B	8649	671	2			N	-0-					-0-
05	0	W	559	-0-	559 B	9208	559	2			N	-0-					-0-
06 14B2 EXT			354	-0-	354 B	9562	354	3			N	-0-					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

01	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
02	1176	N	1095	-0-	-81 B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
04	1020	N	781	-0-	-239 B	-0-	781	3			N	-0-					-0-
05	1209	N	921	-0-	-288 B	-0-	921	3			N	-0-					-0-
*06	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	50	-0-	-74 B	-0-	50	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
04	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

01	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1186	N	1186	-0-		-0-	B	-0-	1186	3			N	-0-					-0-
02	1295	N	1295	-0-		-0-	B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	1333	N	1289	-0-		-44	B	-0-	1289	3			N	-0-					-0-
04	1347	N	1347	-0-		-0-	B	-0-	1347	3			N	-0-					-0-
05	1426	N	980	-0-		-446	B	-0-	980	3			N	-0-					-0-
*06	1502	N	1502	-0-		-0-	B	-0-	1502	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

01	31	N	13	-0-		-18	B	-0-	13	3			N	-0-					-0-
02	28	N	9	-0-		-19	B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	31	N	12	-0-		-19	B	-0-	12	3			N	-0-					-0-
04	13	N	11	-0-		-2	B	-0-	11	3			N	-0-					-0-
05	22	N	22	-0-		-0-	B	-0-	22	3			N	-0-					-0-
*06	29	N	29	-0-		-0-	B	-0-	29	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

01	62	N	18	-0-		-44	B	-0-	18	3			N	-0-					-0-
02	56	N	42	-0-		-14	B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	120	N	120	-0-		-0-	B	-0-	120	3			N	-0-					-0-
04	60	N	60	-0-		-0-	B	-0-	60	3			N	-0-					-0-
05	62	N	48	-0-		-14	B	-0-	48	3			N	-0-					-0-
06	120	N	37	-0-		-83	B	-0-	37	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

01 14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03 14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

01	754	N	754	-0-		-0-	B	-0-	754	3			N	-0-					-0-
02	588	N	588	-0-		-0-	B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	775	N	767	-0-		-8	B	-0-	767	3			N	-0-					-0-
04	827	N	827	-0-		-0-	B	-0-	827	3			N	-0-					-0-
05	798	N	798	-0-		-0-	B	-0-	798	3			N	-0-					-0-
06	750	N	686	-0-		-64	B	-0-	686	3			N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03 14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	364	N	322	-0-	-42 B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
05	372	N	232	-0-	-140 B	-0-	232	3			N	-0-					-0-
06	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

01	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
02	476	N	234	-0-	-242 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
04	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
02	896	N	750	-0-	-146 B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	942	-0-	-19 B	-0-	942	3			N	-0-					-0-
04	960	N	901	-0-	-59 B	-0-	901	3			N	-0-					-0-
05	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
*06	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	223	-0-	-118 B	-0-	223	3			N	-0-					-0-
04	270	N	73	-0-	-197 B	-0-	73	3			N	-0-					-0-
05	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2676	N	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-
02	2604	N	2428	-0-	-176 B	-0-	2428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-
04	2580	N	2449	-0-	-131 B	-0-	2449	3			N	-0-					-0-
05	3008	N	3008	-0-	-0- B	-0-	3008	3			N	-0-					-0-
06	2880	N	2750	-0-	-130 B	-0-	2750	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10423																	
03	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	10423					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
02	560	N	538	-0-	-22 B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
04	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
05	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
06	690	N	627	-0-	-63 B	-0-	627	3			N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
05	310	N	194	-0-	-116 B	-0-	194	3			N	-0-					-0-
*06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108	N	108	-0-	-0-	B -0-	108	3			N	-0-					-0-
02	112	N	108	-0-	-4	B -0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	119	N	119	-0-	-0-	B -0-	119	3			N	-0-					-0-
04	95	N	95	-0-	-0-	B -0-	95	3			N	-0-					-0-
05	124	N	111	-0-	-13	B -0-	111	3			N	-0-					-0-
06	120	N	114	-0-	-6	B -0-	114	3			N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	856	N	856	-0-	-0-	B -0-	856	3			N	-0-					-0-
02	1596	N	1463	-0-	-133	B -0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1696	N	1696	-0-	-0-	B -0-	1696	3			N	-0-					-0-
04	1692	N	1692	-0-	-0-	B -0-	1692	3			N	-0-					-0-
05	1612	N	1107	-0-	-505	B -0-	1107	3			N	-0-					-0-
*06	1906	N	1906	-0-	-0-	B -0-	1906	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	340	N	340	-0-	-0-	B -0-	340	3			N	-0-					-0-
02	840	N	743	-0-	-97	B -0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	588	-0-	-1	B -0-	588	3			N	-0-					-0-
04	776	N	776	-0-	-0-	B -0-	776	3			N	-0-					-0-
05	837	N	508	-0-	-329	B -0-	508	3			N	-0-					-0-
*06	917	N	917	-0-	-0-	B -0-	917	3			N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	712	N	712	-0-	-0-	B -0-	712	3			N	-0-					-0-
02	1288	N	1204	-0-	-84	B -0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1457	-0-	-0-	B -0-	1457	3			N	-0-					-0-
04	1420	N	1420	-0-	-0-	B -0-	1420	3			N	-0-					-0-
05	1333	N	774	-0-	-559	B -0-	774	3			N	-0-					-0-
06	1410	N	1308	-0-	-102	B -0-	1308	3			N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	364	N	364	-0-	-0-	B -0-	364	3			N	-0-					-0-
02	672	N	657	-0-	-15	B -0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	771	N	771	-0-	-0-	B -0-	771	3			N	-0-					-0-
04	785	N	785	-0-	-0-	B -0-	785	3			N	-0-					-0-
05	713	N	462	-0-	-251	B -0-	462	3			N	-0-					-0-
*06	815	N	815	-0-	-0-	B -0-	815	3			N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	842	N	842	-0-	-0-	B -0-	842	3			N	-0-					-0-
02	1176	N	1132	-0-	-44	B -0-	1132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1334	N	1334	-0-	-0-	B -0-	1334	3			N	-0-					-0-
04	1233	N	1233	-0-	-0-	B -0-	1233	3			N	-0-					-0-
05	1240	N	788	-0-	-452	B -0-	788	3			N	-0-					-0-
*06	1423	N	1423	-0-	-0-	B -0-	1423	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

01	995	N	995	-0-	-0-	B	-0-	995	2			N	-0-					-0-
02	915	N	915	-0-	-0-	B	-0-	915	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
04	1027	N	1027	-0-	-0-	B	-0-	1027	2			N	-0-					-0-
05	1023	N	984	-0-	-39	B	-0-	984	2			N	-0-					-0-
06	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

01	585	N	585	-0-	-0-	B	-0-	585	2			N	-0-					-0-
02	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
04	570	N	398	-0-	-172	B	-0-	398	2			N	-0-					-0-
05	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

01	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
02	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
04	330	N	255	-0-	-75	B	-0-	255	2			N	-0-					-0-
05	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
02	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
04	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
05	434	N	265	-0-	-169	B	-0-	265	3			N	-0-					-0-
06	360	N	92	-0-	-268	B	-0-	92	3			N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
04	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
05	248	N	163	-0-	-85	B	-0-	163	3			N	-0-					-0-
06	210	N	42	-0-	-168	B	-0-	42	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L AND C LEASING, INC. //CONT.// 479880
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	327	N	327	-0-	-0-	B	-0-	327	3		N	-0-			-0-
02	364	N	52	-0-	-312	B	-0-	52	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	145	-0-	-196	B	-0-	145	3		N	-0-			-0-
04	330	N	292	-0-	-38	B	-0-	292	3		N	-0-			-0-
05	226	N	226	-0-	-0-	B	-0-	226	3		N	-0-			-0-
*06	373	N	373	-0-	-0-	B	-0-	373	3		N	-0-			-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	145	N	145	-0-	-0-	B	-0-	145	2		N	-0-			-0-
04	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-			-0-
*05	193	N	193	-0-	-0-	B	-0-	193	2		N	-0-			-0-
06	150	N	NO RPT	-0-	-150	B	-0-				N	NO RPT			-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

01	688	N	688	-0-	-0-	B	-0-	688	2		N	-0-			-0-
02	628	N	628	-0-	-0-	B	-0-	628	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	687	N	687	-0-	-0-	B	-0-	687	2		N	-0-			-0-
04	560	N	560	-0-	-0-	B	-0-	560	2		N	-0-			-0-
05	682	N	656	-0-	-26	B	-0-	656	2		N	-0-			-0-
06	244	N	NO RPT	-0-	-244	B	-0-				N	NO RPT			-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

01	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
02	224	N	220	-0-	-4	B	-0-	220	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	332	N	332	-0-	-0-	B	-0-	332	3		N	-0-			-0-
04	442	N	442	-0-	-0-	B	-0-	442	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	665	N	665	-0-	-0-	B	-0-	665	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

01	372	N	55	-0-	-317	B	-0-	55	3			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
04	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
05	248	N	154	-0-	-94	B	-0-	154	3			N	-0-					-0-
06	390	N	320	-0-	-70	B	-0-	320	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

01	217	N	175	-0-	-42	B	-0-	175	3			N	-0-					-0-
02	168	N	145	-0-	-23	B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
04	180	N	147	-0-	-33	B	-0-	147	3			N	-0-					-0-
05	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
*06	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	288	-0-	-53	B	-0-	288	3			N	-0-					-0-
02	280	N	153	-0-	-127	B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	119	-0-	-222	B	-0-	119	3			N	-0-					-0-
04	270	N	186	-0-	-84	B	-0-	186	3			N	-0-					-0-
05	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
*06	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
02	672	N	669	-0-	-3	B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
04	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
05	744	N	727	-0-	-17	B	-0-	727	3			N	-0-					-0-
*06	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
02	112	N	103	-0-	-9	B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
04	120	N	86	-0-	-34	B	-0-	86	3			N	-0-					-0-
05	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					-0-
*06	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

01	665	N	608	-0-	-57	B	-0-	608	3			N	-0-					-0-
02	672	N	486	-0-	-186	B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	523	-0-	-159	B	-0-	523	3			N	-0-					-0-
04	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
05	527	N	285	-0-	-242	B	-0-	285	3			N	-0-					-0-
*06	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
02	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
04	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
05	465	N	256	-0-	-209	B	-0-	256	3			N	-0-					-0-
*06	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

01	267	N	80	-0-	-187	B	-0-	80	3			N	-0-					-0-
02	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
04	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
05	523	N	375	-0-	-148	B	-0-	375	3			N	-0-					-0-
*06	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
02	224	N	151	-0-	-73 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	63	-0-	-92 B	-0-	63	3			N	-0-					-0-
04	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	142	-0-	-75 B	-0-	142	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
05	217	N	37	-0-	-180 B	-0-	37	3			N	-0-					-0-
06	150	N	88	-0-	-62 B	-0-	88	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	77	-0-	-47 B	-0-	77	3			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
05	124	N	20	-0-	-104 B	-0-	20	3			N	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

01	1364	N	1236	-0-	-128 B	-0-	1236	3			N	-0-					-0-
02	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
04	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
05	1736	N	1668	-0-	-68 B	-0-	1668	3			N	-0-					-0-
06	1800	N	1202	-0-	-598 B	-0-	1202	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

01	496	N	163	-0-	-333 B	-0-	163	3			N	-0-					-0-
02	476	N	409	-0-	-67 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	157	-0-	-60 B	-0-	157	3			N	-0-					-0-
04	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
05	465	N	159	-0-	-306 B	-0-	159	3			N	-0-					-0-
06	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	168	N	95	-0-	-73 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
05	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
06	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
06	360	N	245	-0-	-115 B	-0-	245	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
06	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
02	308	N	285	-0-	-23 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
06	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
02	560	N	349	-0-	-211 B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	266	-0-	-230 B	-0-	266	3			N	-0-					-0-
04	393	N	229	-0-	-164 B	-0-	229	3			N	-0-					-0-
05	372	N	232	-0-	-140 B	-0-	232	3			N	-0-					-0-
06	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	504	-0-	-7 B	-0-	504	3			N	-0-					-0-
02	532	N	473	-0-	-59 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
04	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-
05	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*06	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
02	379	N	132	-0-	-247 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
05	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
*06	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
02	425	N	256	-0-	-169 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
04	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
05	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
*06	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
02	1232	N	1136	-0-	-96 B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
04	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
05	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
*06	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	140	N	87	-0-	-53 B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
02	741	N	-0-	-0-	-741 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
04	479	N	229	-0-	-250 B	-0-	229	3			N	-0-					-0-
05	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
*06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
02	112	N	12	-0-	-100	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
04	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
05	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
06	120	N	24	-0-	-96	B	-0-	24	3			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
02	112	N	15	-0-	-97	B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
04	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
05	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
06	150	N	29	-0-	-121	B	-0-	29	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
02	112	N	15	-0-	-97	B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
04	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
05	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
06	150	N	28	-0-	-122	B	-0-	28	3			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

01	124	N	64	-0-	-60	B	-0-	64	3			N	-0-					-0-
02	112	N	13	-0-	-99	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
04	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
05	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
06	120	N	25	-0-	-95	B	-0-	25	3			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

01	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
02	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
04	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
05	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
*06	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
05	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
*06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	280	N	258	-0-	-22 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	299	-0-	-104 B	-0-	299	3			N	-0-					-0-
04	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-
05	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
06	295	N	257	-0-	-38 B	-0-	257	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	700	N	609	-0-	-91 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	519	-0-	-140 B	-0-	519	3			N	-0-					-0-
04	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
05	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
*06	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
02	616	N	593	-0-	-23 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
05	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
*06	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	286	-0-	-148 B	-0-	286	3			N	-0-					-0-
02	364	N	267	-0-	-97 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
*06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
02	336	N	278	-0-	-58 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
05	310	N	235	-0-	-75 B	-0-	235	3			N	-0-					-0-
06	390	N	315	-0-	-75 B	-0-	315	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	640	N	592	-0-	-48 B	-0-	592	3			N	-0-					-0-
02	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	475	-0-	-269 B	-0-	475	3			N	-0-					-0-
04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
05	682	N	376	-0-	-306 B	-0-	376	3			N	-0-					-0-
*06	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	445	-0-	-82 B	-0-	445	3			N	-0-					-0-
02	448	N	378	-0-	-70 B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	397	-0-	-68 B	-0-	397	3			N	-0-					-0-
04	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
05	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
*06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
02	252	N	224	-0-	-28 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
04	240	N	213	-0-	-27 B	-0-	213	3			N	-0-					-0-
05	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
06	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
02	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
04	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
05	864	N	730	-0-	-134 B	-0-	730	3			N	-0-					-0-
*06	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
04	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
05	62	N	14	-0-	-48 B	-0-	14	3			N	-0-					-0-
06	60	N	32	-0-	-28 B	-0-	32	3			N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
02	448	N	334	-0-	-114 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					-0-
04	450	N	438	-0-	-12 B	-0-	438	3			N	-0-					-0-
05	372	N	246	-0-	-126 B	-0-	246	3			N	-0-					-0-
06	480	N	422	-0-	-58 B	-0-	422	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	364	N	293	-0-	-71 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
05	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
*06	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
02	528	N	375	-0-	-153 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
04	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
05	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
*06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	84	-0-	-164 B	-0-	84	3			N	-0-					-0-
02	252	N	211	-0-	-41 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
05	248	N	82	-0-	-166 B	-0-	82	3			N	-0-					-0-
06	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SEALED	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
02	2800	N	3283	-0-	483 B	483	3283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 483																	
03	2560	N	1772	-0-	-788 B	-0-	1772	3			N	-0-					-0-
04	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					-0-
05	3627	#	2569	-0-	-1058 B	-1058	2569	3			N	-0-					-0-
06	1587		2782	-0-	1195 B	137	2782	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7288	R	7288	-0-	-0- B	-0-	7288	3			N	-0-					-0-
02	6552	#	6332	-0-	-220 B	-220	6332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -220																	
03	8029	#	4743	-0-	-3286 B	-3506	4743	3			N	-0-					-0-
04	7770	#	5192	-0-	-2578 B	-6084	5192	3			N	-0-					-0-
05	8029	#	4924	-0-	-3105 B	-9189	4924	3			N	-0-					-0-
06	7770	#	5648	-0-	-2122 B	-11311	5648	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	59	-0-	-313 B	-0-	59	3			N	-0-					1
02	56	N	54	-0-	-2 B	-0-	54	3			N	-0-					1
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					1
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					1
05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					1
*06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					1

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	469	-0-	-926 B	-0-	469	3			N	-0-					-0-
02	1372	N	1173	-0-	-199 B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	449	-0-	-202 B	-0-	449	3			N	-0-					-0-
04	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
05	1302	N	455	-0-	-847 B	-0-	455	3			N	-0-					-0-
06	420	N	353	-0-	-67 B	-0-	353	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

01	0	N	-0-	-0-	-0-	B	-0-				N	-0-		-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-		-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-		-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-		-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-		-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

01	2	N	2	-0-	-0-	B	-0-	2	3		N	-0-		-0-
02	4	N	-0-	-0-	-4	B	-0-				N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-														
03	4	N	4	-0-	-0-	B	-0-	4	3		N	-0-		-0-
04	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-		-0-
05	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-		-0-
06	4	N	1	-0-	-3	B	-0-	1	3		N	-0-		-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

01	5	N	5	-0-	-0-	B	-0-	5	3		N	-0-		-0-
02	8	N	1	-0-	-7	B	-0-	1	3		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-														
03	10	N	10	-0-	-0-	B	-0-	10	3		N	-0-		-0-
04	7	N	7	-0-	-0-	B	-0-	7	3		N	-0-		-0-
05	6	N	6	-0-	-0-	B	-0-	6	3		N	-0-		-0-
06	10	N	2	-0-	-8	B	-0-	2	3		N	-0-		-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

01	1	N	1	-0-	-0-	B	-0-	1	3		N	-0-		-0-
02	2	N	-0-	-0-	-2	B	-0-				N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-		-0-
04	2	N	2	-0-	-0-	B	-0-	2	3		N	-0-		-0-
05	2	N	2	-0-	-0-	B	-0-	2	3		N	-0-		-0-
06	3	N	1	-0-	-2	B	-0-	1	3		N	-0-		-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

01	6	N	6	-0-	-0-	B	-0-	6	3		N	-0-		-0-
02	10	N	1	-0-	-9	B	-0-	1	3		N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-														
03	12	N	12	-0-	-0-	B	-0-	12	3		N	-0-		-0-
04	8	N	8	-0-	-0-	B	-0-	8	3		N	-0-		-0-
05	8	N	8	-0-	-0-	B	-0-	8	3		N	-0-		-0-
06	12	N	2	-0-	-10	B	-0-	2	3		N	-0-		-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	352	N	309	-0-	-43	B	-0-	309	3			N	-0-					-0-
02	392	N	322	-0-	-70	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
04	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
05	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
06	320	N	310	-0-	-10	B	-0-	310	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	110	-0-	-45	B	-0-	110	3			N	-0-					-0-
02	112	N	105	-0-	-7	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
04	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
05	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
06	120	N	81	-0-	-39	B	-0-	81	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
02	560	N	135	-0-	-425	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
04	600	N	558	-0-	-42	B	-0-	558	3			N	-0-					-0-
05	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
06	630	N	519	-0-	-111	B	-0-	519	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	43	-0-	-50	B	-0-	43	3			N	-0-					-0-
02	140	N	34	-0-	-106	B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
04	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
05	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
*06	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	590	N	461	-0-	-129	B	-0-	461	3			N	-0-					-0-
02	560	N	421	-0-	-139	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
04	450	N	410	-0-	-40	B	-0-	410	3			N	-0-					-0-
05	465	N	428	-0-	-37	B	-0-	428	3			N	-0-					-0-
06	510	N	474	-0-	-36	B	-0-	474	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	589	-0-	-31	B	-0-	589	3			N	-0-					-0-
02	616	N	506	-0-	-110	B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
04	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
05	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
*06	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	213	-0-	-376 B	-0-	213	3			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
04	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
05	775	N	300	-0-	-475 B	-0-	300	3			N	-0-					-0-
06	585	N	303	-0-	-282 B	-0-	303	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
02	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
04	720	N	646	-0-	-74 B	-0-	646	3			N	-0-					-0-
05	899	N	749	-0-	-150 B	-0-	749	3			N	-0-					-0-
*06	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1236	-0-	-128 B	-0-	1236	3			N	-0-					-0-
02	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
04	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
05	1736	N	1668	-0-	-68 B	-0-	1668	3			N	-0-					-0-
06	1800	N	1202	-0-	-598 B	-0-	1202	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1632	N	1064	-0-	-568 B	-0-	1064	3			N	-0-					-0-
02	544	N	267	-0-	-277 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
04	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
05	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
*06	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	665	-0-	-17 B	-1602	665	3			N	-0-	5	5			12
02	616	N	266	-0-	-350 B	-1602	266	3			N	-0-	5	5			7
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1602																	
03	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-	5	5			2
04	630	N	629	-0-	-1 B	-0-	629	3			N	-0-	2	5			-0-
*05	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
06	1020	N	605	-0-	-415 B	-0-	605	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
04	120	N	58	-0-	-62 B	-0-	58	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	465	N	424	-0-	-41 B	-0-	424	3		N	-0-			-0-
02	420	N	375	-0-	-45 B	-0-	375	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	434	N	412	-0-	-22 B	-0-	412	3		N	-0-			-0-
04	420	N	419	-0-	-1 B	-0-	419	3		N	-0-			-0-
05	435	N	435	-0-	-0- B	-0-	435	3		N	-0-			-0-
*06	407	N	407	-0-	-0- B	-0-	407	3		N	-0-			-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

01	155	N	39	-0-	-116 B	-0-	39	3		N	-0-			-0-
02	224	N	32	-0-	-192 B	-0-	32	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	63	-0-	-92 B	-0-	63	3		N	-0-			-0-
04	51	N	51	-0-	-0- B	-0-	51	3		N	-0-			-0-
05	48	N	48	-0-	-0- B	-0-	48	3		N	-0-			-0-
06	60	N	52	-0-	-8 B	-0-	52	3		N	-0-			-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

01	31	N	88	-0-	57 B	-111	88	3		N	-0-			-0-
02	140	N	54	-0-	-86 B	-111	54	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -111														
03	124	N	120	-0-	-4 B	-111	120	3		N	-0-			-0-
04	90	N	168	-0-	78 B	-33	168	3		N	-0-			-0-
05	110	N	143	-0-	33 B	-0-	143	3		N	-0-			-0-
06	120	N	120	-0-	-0- B	-0-	120	3		N	-0-			-0-

LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

01	3224	#	2228	-0-	-996 B	-2928	2228	2		N	-0-			-0-
02	2912	#	1992	-0-	-920 B	-3848	1992	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -3848														
03	2666	N	2017	-0-	-649 B	-3848	2017	2		N	-0-			-0-
04	2160	N	1771	-0-	-389 B	-3848	1771	2		N	-0-			-0-
05	2201	N	2021	-0-	-180 B	-3848	2021	2		N	-0-			-0-
06	1950	N	1985	-0-	35 B	-3813	1985	2		N	-0-			-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-19702				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-19702				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -19702														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	297	-0-	-44 B	-0-	297	2		N	-0-			-0-
02	308	N	264	-0-	-44 B	-0-	264	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	274	-0-	-5 B	-0-	274	2		N	-0-			-0-
04	300	N	267	-0-	-33 B	-0-	267	2		N	-0-			-0-
05	342	N	342	-0-	-0- B	-0-	342	2		N	-0-			-0-
*06	299	N	299	-0-	-0- B	-0-	299	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	668	-0-	-231 B	-0-	668	2			N	-0-					-0-
02	756	N	582	-0-	-174 B	-0-	582	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
04	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
05	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
*06	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
02	280	N	240	-0-	-40 B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	2			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
*06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
02	280	N	276	-0-	-4 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
04	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
05	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
*06	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	91	-0-	-33 B	-0-	91	2			N	-0-					-0-
02	112	N	80	-0-	-32 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*06	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1676	-0-	-308 B	-0-	1676	2			N	-0-					-0-
02	1736	N	1482	-0-	-254 B	-0-	1482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1720	N	1720	-0-	-0- B	-0-	1720	2			N	-0-					-0-
04	1620	N	1415	-0-	-205 B	-0-	1415	2			N	-0-					-0-
05	1743	N	1743	-0-	-0- B	-0-	1743	2			N	-0-					-0-
06	1650	N	1079	-0-	-571 B	-0-	1079	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2206	-0-	-243 B	-4518	2206	2			N	-0-					-0-
02	2128	N	1881	-0-	-247 B	-4518	1881	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4518																	
03	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-
04	2130	N	2020	-0-	-110 B	-0-	2020	2			N	-0-					-0-
05	2077	N	1647	-0-	-430 B	-0-	1647	2			N	-0-					-0-
06	2040	N	1667	-0-	-373 B	-0-	1667	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	138	-0-	-141 B	-0-	138	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
05	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
06	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9331	N	8825	-0-	-506 B	-5749	8825	2			N	-0-					-0-
02	8120	N	7523	-0-	-597 B	-5749	7523	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5749																	
03	8568	N	8568	-0-	-0- B	-0-	8568	2			N	-0-					-0-
04	8550	N	7954	-0-	-596 B	-0-	7954	2			N	-0-					-0-
05	8339	N	7530	-0-	-809 B	-0-	7530	2			N	-0-					-0-
06	8280	N	7333	-0-	-947 B	-0-	7333	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
04	270	N	126	-0-	-144 B	-0-	126	2			N	-0-					-0-
05	248	N	118	-0-	-130 B	-0-	118	2			N	-0-					-0-
06	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1930	N	1930	-0-	-0- B	-0-	1930	2			N	-0-					-0-
02	1736	N	1646	-0-	-90 B	-0-	1646	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-
04	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-
05	1829	N	1765	-0-	-64 B	-0-	1765	2			N	-0-					-0-
06	1650	N	1444	-0-	-206 B	-0-	1444	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-
02	1036	N	958	-0-	-78 B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1177	-0-	-32 B	-0-	1177	2			N	-0-					-0-
04	1260	N	986	-0-	-274 B	-0-	986	2			N	-0-					-0-
05	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
06	1140	N	1045	-0-	-95 B	-0-	1045	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	637	-0-	-138 B	-0-	637	2			N	-0-					-0-
02	728	N	560	-0-	-168 B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
04	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
05	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
06	690	N	657	-0-	-33 B	-0-	657	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
02	112	N	93	-0-	-19 B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
06	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	735	-0-	-9 B	-0-	735	2			N	-0-					-0-
02	672	N	657	-0-	-15 B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
04	720	N	603	-0-	-117 B	-0-	603	2			N	-0-					-0-
05	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
06	720	N	702	-0-	-18 B	-0-	702	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

01	1519	N	1054	-0-	-465 B	-0-	1054	2			N	-0-					-0-
02	1344	N	927	-0-	-417 B	-0-	927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
04	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
05	1023	N	994	-0-	-29 B	-0-	994	2			N	-0-					-0-
06	1200	N	1091	-0-	-109 B	-0-	1091	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 09/05/2011 TOTAL DEPTH 2802 PERF. 2152 - 2792

01	2449	N	1911	-0-	-538 B	-23330	1911	2			N	-0-					-0-
02	2128	N	1822	-0-	-306 B	-23330	1822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6136 CANCELLED UNDERAGE -> -17194																	
03	2170	N	2273	-0-	103 B	-6033	2273	2			N	-0-					-0-
04	1860	N	2432	-0-	572 B	-5461	2432	2			N	-0-					-0-
05	2015	N	2625	-0-	610 B	-4851	2625	2			N	-0-					-0-
06	2190	N	2191	-0-	1 B	-4850	2191	2			N	-0-					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
04	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
05	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*06	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
04	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
06	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

01	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
02	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	954	-0-	-100 B	-0-	954	3			N	-0-					-0-
04	1140	N	859	-0-	-281 B	-0-	859	3			N	-0-					-0-
05	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
02	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
04	1710	N	1645	-0-	-65 B	-0-	1645	3			N	-0-					-0-
05	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
*06	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
02	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
04	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-
05	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
*06	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, H. T. WELL #: 1 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, H. T. WELL #: 2 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	331					N	-0-					-0-
02	T. A.	NO RPT		-0-	-0- B	331					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 331																	
03	T. A.	NO RPT		-0-	-0- B	331					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0- B	331					N	NO RPT					-0-
05	T. A.	NO RPT		-0-	-0- B	331					N	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0- B	331					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
02	948	N	948	-0-	-0- B	-0-	862	3	86	9	N	78	78	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1080	-0-	-222 B	-0-	989	3	91	9	N	83	83	1			-0-
04	1050	N	928	-0-	-122 B	-0-	928	3			N	-0-					-0-
05	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
*06	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-

JAMESON WELL #: 1 RRCID -> 023784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	659					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	659					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 659																	
03	14B2 EXT		-0-	-0-	-0- B	659					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	659					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	659					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	659					N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	430	N	430	-0-	-0- B	-0-	389	3	41	9	N	37	37	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	523	-0-	-4 B	-0-	479	3	44	9	N	40	40	1			-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
06	450	N	421	-0-	-29 B	-0-	421	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	845	3	81	9	N	74	74	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1078	N	1078	-0-	-0- B	-0-	987	3	91	9	N	83	83	1			-0-
04	1080	N	930	-0-	-150 B	-0-	930	3			N	-0-					-0-
05	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
*06	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	185	3	21	9	N	19	19	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	231	-0-	-110 B	-0-	211	3	20	9	N	18	18	1			-0-
04	300	N	186	-0-	-114 B	-0-	186	3			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*06	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	271	3	8	9	N	7	7	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	385	-0-	-142 B	-0-	352	3	33	9	N	30	30	1			-0-
04	420	N	352	-0-	-68 B	-0-	352	3			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*06	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3305	-0-	205 B	205	3305	3			N	-0-					-0-
02	1834	N	1629	-0-	-205 B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
04	3210	#	1696	-0-	-1514 B	-1514	1696	3			N	-0-					-0-
05	3317	#	2128	-0-	-1189 B	-2703	2128	3			N	-0-					-0-
06	4860	#	1546	-0-	-3314 B	-6017	1546	3			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
04	960	N	682	-0-	-278 B	-0-	682	3			N	-0-					-0-
05	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
06	1560	N	825	-0-	-735 B	-0-	825	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

01	14	N	14	-0-	-0- B	-0-	14	3		N	-0-					-0-
02	19	N	19	-0-	-0- B	-0-	19	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	26	N	26	-0-	-0- B	-0-	26	3		N	-0-					-0-
04	29	N	29	-0-	-0- B	-0-	29	3		N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	3		N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	3		N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

01	2306	N	3363	-0-	1057 B	739	3363	3		N	-0-					-0-
02	3724	#	2883	-0-	-841 B	-102	2883	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -102																
03	3809		3234	-0-	-575 B	-677	3234	3		N	-0-					-0-
04	2363		3295	-0-	932 B	255	3295	3		N	-0-					-0-
05	3875	#	3454	-0-	-421 B	-166	3454	3		N	-0-					-0-
06	2595		3200	-0-	605 B	439	3200	3		N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

01	399	N	2669	-0-	2270 B	-0-	2669	3		N	-0-					-0-
02	2078	N	2078	-0-	-0- B	-0-	2078	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3007	N	2365	-0-	-642 B	-0-	2365	3		N	-0-					-0-
04	2580	N	2213	-0-	-367 B	-0-	2213	3		N	-0-					-0-
05	2374	N	2374	-0-	-0- B	-0-	2374	3		N	-0-					-0-
06	4389	N	1967	-0-	-2422 B	-0-	1967	3		N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	T. A.		780	-0-	780 B	2809	780	3		N	-0-					-0-
02	T. A.		587	-0-	587 B	3396	587	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3396																
03	4085	N	689	-0-	-3396 B	-0-	689	3		N	-0-					-0-
04	960	N	643	-0-	-317 B	-0-	643	3		N	-0-					-0-
05	654	N	654	-0-	-0- B	-0-	654	3		N	-0-					-0-
06	1350	N	702	-0-	-648 B	-0-	702	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
06	270	N	133	-0-	-137 B	-0-	133	3			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	159	-0-	-120 B	-0-	159	3			N	-0-					-0-
04	240	N	28	-0-	-212 B	-0-	28	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	287	-0-	-116 B	-0-	287	3			N	-0-					-0-
04	360	N	294	-0-	-66 B	-0-	294	3			N	-0-					-0-
05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
06	570	N	307	-0-	-263 B	-0-	307	3			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
02	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	480	N	387	-0-	-93 B	-0-	387	3			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
06	780	N	228	-0-	-552 B	-0-	228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-
02	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1261	-0-	-475	B	-0-	1261	3			N	-0-					-0-
04	1500	N	1183	-0-	-317	B	-0-	1183	3			N	-0-					-0-
05	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
06	2460	N	1179	-0-	-1281	B	-0-	1179	3			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
02	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
04	330	N	223	-0-	-107	B	-0-	223	3			N	-0-					-0-
05	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
06	480	N	303	-0-	-177	B	-0-	303	3			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
02	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
04	360	N	332	-0-	-28	B	-0-	332	3			N	-0-					-0-
05	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
06	780	N	358	-0-	-422	B	-0-	358	3			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	505					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	505					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 505																		
03	14B2	EXT	NO RPT	-0-	-0-	B	505					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	505					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	505					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	505					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	113	3	14	9	N	13	13	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	207	-0-	-103 B	-0-	189	3	18	9	N	16	16	1			-0-
04	330	N	221	-0-	-109 B	-0-	221	3			N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	161	N	161	-0-	-0- B	-0-	143	3	18	9	N	16	16	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	248	-0-	-155 B	-0-	227	3	21	9	N	19	19	1			-0-
04	360	N	280	-0-	-80 B	-0-	280	3			N	-0-					-0-
05	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*06	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	59	3	6	9	N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	82	-0-	-166 B	-0-	75	3	7	9	N	6	6	1			-0-
04	150	N	97	-0-	-53 B	-0-	97	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*06	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

01	432 N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
02	378 N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446 N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
04	437 N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
05	478 N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
06	870 N	530	-0-	-340	B	-0-	530	3			N	-0-					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

01	963 N	247	-0-	-716	B	-0-	247	3			N	-0-					-0-
02	224 N	219	-0-	-5	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248 N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-
04	240 N	207	-0-	-33	B	-0-	207	3			N	-0-					-0-
05	205 N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
06	480 N	190	-0-	-290	B	-0-	190	3			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1455 N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
02	1082 N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271 N	1236	-0-	-35	B	-0-	1236	3			N	-0-					-0-
04	1410 N	1142	-0-	-268	B	-0-	1142	3			N	-0-					-0-
05	1173 N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
06	2400 N	1169	-0-	-1231	B	-0-	1169	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: J 1 RRCID -> 023934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	445	-0-	-640 B	-0-	445	3			N	-0-					-0-
04	690	N	420	-0-	-270 B	-0-	420	3			N	-0-					-0-
05	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
06	870	N	403	-0-	-467 B	-0-	403	3			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

01	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
02	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1419	-0-	-69 B	-0-	1419	3			N	-0-					-0-
04	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
05	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
06	2181	N	1531	-0-	-650 B	-0-	1531	3			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	480	N	390	-0-	-90 B	-0-	390	3			N	-0-					-0-
05	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
06	840	N	502	-0-	-338 B	-0-	502	3			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

01	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	264	-0-	-1069 B	-0-	264	3			N	-0-					-0-
04	1380	N	250	-0-	-1130 B	-0-	250	3			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
06	2580	N	226	-0-	-2354 B	-0-	226	3			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	771	N	771	-0-	-0- B	-0-	125	1	646	3	N	-0-					-0-
02	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	561	-0-	-214 B	-0-	561	3			N	-0-					-0-
04	750	N	535	-0-	-215 B	-0-	535	3			N	-0-					-0-
05	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
06	540	N	485	-0-	-55 B	-0-	485	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
05	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
06	60	N	20	-0-	-40 B	-0-	20	3			N	-0-					-0-

HERRING, W.E. WELL #: 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
04	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
06	210	N	110	-0-	-100 B	-0-	110	3			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

01 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

01	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
04	840	N	798	-0-	-42 B	-0-	798	3			N	-0-					-0-
05	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
06	900	N	802	-0-	-98 B	-0-	802	3			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

01	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
02	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2094	-0-	-293 B	-0-	2094	3			N	-0-					-0-
04	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-
05	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
06	2040	N	NO RPT	-0-	-2040 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
02	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
04	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
05	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
06	960	N	959	-0-	-1 B	-0-	959	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

01	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
02	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	613	-0-	-100 B	-0-	613	3			N	-0-					-0-
04	690	N	585	-0-	-105 B	-0-	585	3			N	-0-					-0-
05	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
06	600	N	581	-0-	-19 B	-0-	581	3			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	4328	N	4328	-0-	-0- B	-0-	4328	3			N	-0-					-0-
02	3136	N	3136	-0-	-0- B	-0-	3136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	3602	-0-	-769 B	-0-	3602	3			N	-0-					-0-
04	4200	N	3463	-0-	-737 B	-0-	3463	3			N	-0-					-0-
05	3901	N	3901	-0-	-0- B	-0-	3901	3			N	-0-					-0-
06	3480	N	3244	-0-	-236 B	-0-	3244	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

01	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	340	-0-	-94 B	-0-	340	3			N	-0-					-0-
04	360	N	280	-0-	-80 B	-0-	280	3			N	-0-					-0-
05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
06	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

01	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
02	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1182	-0-	-585 B	-0-	1182	3			N	-0-					-0-
04	1620	N	1400	-0-	-220 B	-0-	1400	3			N	-0-					-0-
05	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
*06	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

01	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
02	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2167	-0-	-344 B	-0-	2167	3			N	-0-					-0-
04	2550	N	2041	-0-	-509 B	-0-	2041	3			N	-0-					-0-
05	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
06	2100	N	1747	-0-	-353 B	-0-	1747	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	438	-0-	-89 B	-0-	438	3			N	-0-					-0-
04	510	N	404	-0-	-106 B	-0-	404	3			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
06	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

01	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
02	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1070	-0-	-263 B	-0-	1070	3			N	-0-					-0-
04	1290	N	995	-0-	-295 B	-0-	995	3			N	-0-					-0-
05	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
06	1050	N	887	-0-	-163 B	-0-	887	3			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

01	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
02	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1560	-0-	-517 B	-0-	1560	3			N	-0-					-0-
04	1800	N	1499	-0-	-301 B	-0-	1499	3			N	-0-					-0-
05	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
*06	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

01	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	896	-0-	-189 B	-0-	896	3			N	-0-					-0-
04	1050	N	860	-0-	-190 B	-0-	860	3			N	-0-					-0-
05	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
06	870	N	696	-0-	-174 B	-0-	696	3			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

01	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
02	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1181	-0-	-214 B	-0-	1181	3			N	-0-					-0-
04	1290	N	1125	-0-	-165 B	-0-	1125	3			N	-0-					-0-
05	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
06	1140	N	1102	-0-	-38 B	-0-	1102	3			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1236	N	2415	-0-	1179 B	-0-	2415	3			N	-0-					-0-
02	2030	N	2030	-0-	-0- B	-0-	1986	3	44	9	N	40	40	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2282	-0-	-260 B	-0-	2219	3	63	9	N	57	57	1			-0-
04	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
05	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
*06	2297	N	2297	-0-	-0- B	-0-	2297	3			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

01	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
02	479	N	479	-0-	-0-	B	-0-	432	3	47	9	N	43	43	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	535	-0-	-271	B	-0-	490	3	45	9	N	41	41	1			-0-
04	570	N	466	-0-	-104	B	-0-	466	3			N	-0-					-0-
05	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
06	480	N	352	-0-	-128	B	-0-	352	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

01	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
02	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	315	-0-	-925	B	-0-	315	3			N	-0-					-0-
04	360	N	311	-0-	-49	B	-0-	311	3			N	-0-					-0-
05	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
06	630	N	311	-0-	-319	B	-0-	311	3			N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

01	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0- B	65					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	65					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 65																	
03	14B2	EXT	NO RPT	-0-	-0- B	65					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	65					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	65					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	65					N	NO RPT					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
06	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	4	-0-	-6 B	-0-	4	3			N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*06	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STEVENS WELL #: 1 RRCID -> 025150 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	23					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 23																		
03	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	23					N	NO RPT					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

01	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
02	1325	N	1325	-0-	-0-	B	-0-	1278	3	47	9	N	43	43	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1423	-0-	-282	B	-0-	1360	3	63	9	N	57	57	1			-0-
04	1620	N	1353	-0-	-267	B	-0-	1353	3			N	-0-					-0-
05	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
*06	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

01	2548	N	2548	-0-	-0-	B	-0-	2548	3			N	-0-					-0-
02	2169	N	2169	-0-	-0-	B	-0-	2095	3	74	9	N	67	67	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2343	-0-	-354	B	-0-	2243	3	100	9	N	91	91	1			-0-
04	2460	N	2262	-0-	-198	B	-0-	2262	3			N	-0-					-0-
05	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
*06	2166	N	2166	-0-	-0-	B	-0-	2166	3			N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

01	2639	N	2639	-0-	-0-	B	-0-	2639	3			N	-0-					-0-
02	2142	N	2142	-0-	-0-	B	-0-	2077	3	65	9	N	59	59	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2914	N	2500	-0-	-414	B	-0-	2405	3	95	9	N	86	86	1			-0-
04	2550	N	2406	-0-	-144	B	-0-	2406	3			N	-0-					-0-
05	1615	N	1615	-0-	-0-	B	-0-	1615	3			N	-0-					-0-
*06	2635	N	2635	-0-	-0-	B	-0-	2635	3			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

01	3103	N	6756	-0-	3653	B	-0-	6756	3			N	-0-					-0-
02	5516	N	5516	-0-	-0-	B	-0-	5276	3	240	9	N	218	218	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6758	N	6391	-0-	-367	B	-0-	6042	3	349	9	N	317	317	1			-0-
04	6540	N	6015	-0-	-525	B	-0-	6015	3			N	-0-					-0-
05	3678	N	3678	-0-	-0-	B	-0-	3678	3			N	-0-					-0-
*06	6047	N	6047	-0-	-0-	B	-0-	6047	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8348	N	9646	-0-		1298	B	1298	9646	3			N	-0-					-0-
02	9192	N	7894	-0-		-1298	B	-0-	7633	3	261	9	N	237	237	1			-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	8893	N	8893	-0-		-0-	B	-0-	8522	3	371	9	N	337	337	1			-0-
04	8541		8294	-0-		-247	B	-247	8294	3			N	-0-					-0-
05	9641	#	4866	-0-		-4775	B	-5022	4866	3			N	-0-					-0-
06	7401		7933	-0-		532	B	-4490	7933	3			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	681	N	681	-0-		-0-	B	-0-	681	3			N	-0-					-0-
02	570	N	570	-0-		-0-	B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	749	N	749	-0-		-0-	B	-0-	749	3			N	-0-					-0-
04	863	N	863	-0-		-0-	B	-0-	863	3			N	-0-					-0-
05	823	N	823	-0-		-0-	B	-0-	823	3			N	-0-					-0-
*06	767	N	767	-0-		-0-	B	-0-	767	3			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6198	N	6198	-0-		-0-	B	-0-	6198	3			N	-0-					-0-
02	4550	N	4550	-0-		-0-	B	-0-	4407	3	143	9	N	130	130	1			-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	6200	N	5085	-0-		-1115	B	-0-	4884	3	201	9	N	183	183	1			-0-
04	6000	N	4668	-0-		-1332	B	-0-	4668	3			N	-0-					-0-
05	2747	N	2747	-0-		-0-	B	-0-	2747	3			N	-0-					-0-
06	4740	N	4576	-0-		-164	B	-0-	4576	3			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	632	N	632	-0-		-0-	B	-0-	632	3			N	-0-					-0-
02	521	N	521	-0-		-0-	B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	626	N	626	-0-		-0-	B	-0-	626	3			N	-0-					-0-
04	843	N	843	-0-		-0-	B	-0-	843	3			N	-0-					-0-
05	911	N	911	-0-		-0-	B	-0-	911	3			N	-0-					-0-
*06	1017	N	1017	-0-		-0-	B	-0-	1017	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	917	N	917	-0-		-0-	B	-0-	917	3			N	-0-					-0-
02	881	N	881	-0-		-0-	B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	868	N	630	-0-		-238	B	-0-	630	3			N	-0-					-0-
04	900	N	860	-0-		-40	B	-0-	860	3			N	-0-					-0-
05	702	N	702	-0-		-0-	B	-0-	702	3			N	-0-					-0-
*06	979	N	979	-0-		-0-	B	-0-	979	3			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-		-0-	B	-0-	592	3			N	-0-					-0-
02	488	N	488	-0-		-0-	B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	589	N	515	-0-		-74	B	-0-	515	3			N	-0-					-0-
04	570	N	539	-0-		-31	B	-0-	539	3			N	-0-					-0-
05	526	N	526	-0-		-0-	B	-0-	526	3			N	-0-					-0-
*06	578	N	578	-0-		-0-	B	-0-	578	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	532	-0-	-88 B	-0-	532	3			N	-0-					-0-
04	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
05	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
*06	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9328	N	9328	-0-	-0- B	-0-	9328	3			N	-0-					-0-
02	8112	N	8112	-0-	-0- B	-0-	8001	3	111	9	N	101	101	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9486	N	8869	-0-	-617 B	-0-	8685	3	184	9	N	167	167	1			-0-
04	9030	N	8265	-0-	-765 B	-0-	8265	3			N	-0-					-0-
05	4603	N	4603	-0-	-0- B	-0-	4603	3			N	-0-					-0-
*06	8703	N	8703	-0-	-0- B	-0-	8703	3			N	-0-					-0-

SHELTON -A- WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6528	N	6528	-0-	-0- B	-0-	6528	3			N	-0-					-0-
02	6015	N	6015	-0-	-0- B	-0-	5859	3	156	9	N	142	142	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7182	N	7182	-0-	-0- B	-0-	7033	3	149	9	N	135	135	1			-0-
04	6579	N	6579	-0-	-0- B	-0-	6579	3			N	-0-					-0-
05	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-
06	6810	N	6442	-0-	-368 B	-0-	6442	3			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5300	N	5300	-0-	-0- B	-0-	5300	3			N	-0-					-0-
02	4673	N	4673	-0-	-0- B	-0-	4609	3	64	9	N	58	58	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	5128	-0-	-297 B	-0-	5021	3	107	9	N	97	97	1			-0-
04	5130	N	4995	-0-	-135 B	-0-	4995	3			N	-0-					-0-
05	2659	N	2659	-0-	-0- B	-0-	2659	3			N	-0-					-0-
*06	5246	N	5246	-0-	-0- B	-0-	5246	3			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5621	N	5621	-0-	-0- B	-0-	5621	3			N	-0-					-0-
02	4950	N	4950	-0-	-0- B	-0-	4836	3	114	9	N	104	104	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	5169	-0-	-566 B	-0-	5062	3	107	9	N	97	97	1			-0-
04	5430	N	5150	-0-	-280 B	-0-	5150	3			N	-0-					-0-
05	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
*06	5540	N	5540	-0-	-0- B	-0-	5540	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
02	1369	N	1369	-0-	-0- B	-0-	1354	3	15	9	N	14	14	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1595	-0-	-17 B	-0-	1562	3	33	9	N	30	30	1			-0-
04	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
*06	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
02	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
04	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
05	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
06	1140	N	1014	-0-	-126 B	-0-	1014	3			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
04	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
05	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*06	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
02	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-
04	690	N	547	-0-	-143 B	-0-	547	3			N	-0-					-0-
05	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
*06	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
02	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	835	-0-	-64 B	-0-	835	3			N	-0-					-0-
04	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*06	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
02	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	857	-0-	-73	B	-0-	857	3			N	-0-					-0-
04	870	N	842	-0-	-28	B	-0-	842	3			N	-0-					-0-
05	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
*06	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
02	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1417	-0-	-660	B	-0-	1417	3			N	-0-					-0-
04	1890	N	1439	-0-	-451	B	-0-	1439	3			N	-0-					-0-
05	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
*06	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
02	434	N	434	-0-	-0-	B	-0-	422	3	12	9	N	11	11	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	450	-0-	-170	B	-0-	435	3	15	9	N	14	14	1			-0-
04	630	N	456	-0-	-174	B	-0-	456	3			N	-0-					-0-
05	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
06	420	N	417	-0-	-3	B	-0-	417	3			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
02	1521	N	1521	-0-	-0-	B	-0-	1460	3	61	9	N	55	55	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1743	-0-	-241	B	-0-	1656	3	87	9	N	79	79	1			-0-
04	1890	N	1607	-0-	-283	B	-0-	1607	3			N	-0-					-0-
05	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
*06	1673	N	1673	-0-	-0-	B	-0-	1673	3			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
04	360	N	313	-0-	-47	B	-0-	313	3			N	-0-					-0-
05	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
06	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, E. L. -A- WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
02	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
04	1680	N	1363	-0-	-317 B	-0-	1363	3			N	-0-					-0-
05	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
*06	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
02	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
04	1800	N	1308	-0-	-492 B	-0-	1308	3			N	-0-					-0-
05	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
*06	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

01	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
02	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
04	2610	N	1545	-0-	-1065 B	-0-	1545	3			N	-0-					-0-
05	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
06	1740	N	1656	-0-	-84 B	-0-	1656	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
02	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1039	-0-	-325 B	-0-	1039	3			N	-0-					-0-
04	1470	N	901	-0-	-569 B	-0-	901	3			N	-0-					-0-
05	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
*06	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YAKE, WM. D WELL #: 1 RRCID -> 025764 COMPL. DATE 05/25/1966 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAG-HERRING WELL #: 5 T RRCID -> 030445 COMPL. DATE 10/07/1969 TOTAL DEPTH 2913 PERF. N/A

01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
02	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	224	-0-	-117	B	-0-	224	3			N	-0-					-0-
04	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

01	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
02	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
04	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
05	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
06	990	N	646	-0-	-344	B	-0-	646	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE A WELL #: 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
02	677	N	677	-0-	-0- B	-0-	621	3	56	9	N	51	51	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	741	-0-	-251 B	-0-	684	3	57	9	N	52	52	1			-0-
04	840	N	757	-0-	-83 B	-0-	757	3			N	-0-					-0-
05	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*06	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	409	-0-	-87 B	-0-	409	3			N	-0-					-0-
04	450	N	373	-0-	-77 B	-0-	373	3			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
06	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1877	N	1877	-0-	-0- B	-0-	125	1	1752	3	N	-0-					-0-
02	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2014	-0-	-94 B	-0-	2014	3			N	-0-					-0-
04	1830	N	1690	-0-	-140 B	-0-	1690	3			N	-0-					-0-
05	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
06	1950	N	1700	-0-	-250 B	-0-	1700	3			N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	265	-0-	-541 B	-0-	265	3			N	-0-					-0-
04	750	N	111	-0-	-639 B	-0-	111	3			N	-0-					-0-
05	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
*06	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	134	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*06	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

01	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-					-0-
02	1574	N	1574	-0-	-0-	B	-0-	1560	3	14	9	N	13	13	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2001	-0-	-76	B	-0-	2001	3			N	-0-					-0-
04	1968	N	1968	-0-	-0-	B	-0-	1968	3			N	-0-					-0-
05	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
*06	2060	N	2060	-0-	-0-	B	-0-	2060	3			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

01	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
02	397	N	397	-0-	-0-	B	-0-	394	3	3	9	N	3	3	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
04	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
05	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
*06	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

01	2978	N	2978	-0-	-0-	B	-0-	2978	3			N	-0-					-0-
02	2335	N	2335	-0-	-0-	B	-0-	2313	3	22	9	N	20	20	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	3039	-0-	-154	B	-0-	3039	3			N	-0-					-0-
04	2944	N	2944	-0-	-0-	B	-0-	2944	3			N	-0-					-0-
05	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
*06	3269	N	3269	-0-	-0-	B	-0-	3269	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

01	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
02	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	729	-0-	-15	B	-0-	729	3			N	-0-					-0-
04	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
05	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
*06	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-

SANFORD WELL #: 5 RRCID -> 035258 COMPL. DATE 02/12/1965 TOTAL DEPTH 2460 PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
02	575	N	575	-0-	-0- B	-0-	569	3	6	9	N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
04	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
05	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*06	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	724	3	7	9	N	6	6	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	797	-0-	-102 B	-0-	797	3			N	-0-					-0-
04	870	N	759	-0-	-111 B	-0-	759	3			N	-0-					-0-
05	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
06	780	N	728	-0-	-52 B	-0-	728	3			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	642	3	7	9	N	6	6	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
04	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
05	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
*06	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	538	-0-	-175 B	-0-	538	3			N	-0-					-0-
04	630	N	530	-0-	-100 B	-0-	530	3			N	-0-					-0-
05	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
06	510	N	501	-0-	-9 B	-0-	501	3			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3914	N	3914	-0-	-0- B	-0-	3914	3			N	-0-					-0-
02	3896	N	3896	-0-	-0- B	-0-	3767	3	129	9	N	117	117	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712	N	4247	-0-	-465 B	-0-	4070	3	177	9	N	161	161	1			-0-
04	4023	N	4023	-0-	-0- B	-0-	4023	3			N	-0-					-0-
05	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
06	3930	N	3776	-0-	-154 B	-0-	3776	3			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	351	3	9	9	N	8	8	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	333	-0-	-163 B	-0-	322	3	11	9	N	10	10	1			-0-
04	390	N	351	-0-	-39 B	-0-	351	3			N	-0-					-0-
05	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
*06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	550	3	12	9	N	11	11	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	645	-0-	-37 B	-0-	627	3	18	9	N	16	16	1			-0-
04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
05	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
*06	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-

POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
02	958	N	958	-0-	-0- B	-0-	948	3	10	9	N	9	9	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1048	-0-	-564 B	-0-	1035	3	13	9	N	12	12	1			-0-
04	1320	N	1219	-0-	-101 B	-0-	1219	3			N	-0-					-0-
05	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
*06	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5460	N	5460	-0-	-0- B	-0-	5460	3			N	-0-					-0-
02	4477	N	4477	-0-	-0- B	-0-	4304	3	173	9	N	157	157	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5053	N	4816	-0-	-237 B	-0-	4583	3	233	9	N	212	212	1			-0-
04	5280	N	4418	-0-	-862 B	-0-	4418	3			N	-0-					-0-
05	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
*06	4505	N	4505	-0-	-0- B	-0-	4505	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3191	N	3191	-0-	-0-	B	-0-	3191	3			N	-0-					-0-
02	2807	N	2807	-0-	-0-	B	-0-	2778	3	29	9	N	26	26	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	2978	-0-	-215	B	-0-	2916	3	62	9	N	56	56	1			-0-
04	3090	N	2755	-0-	-335	B	-0-	2755	3			N	-0-					-0-
05	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-
*06	3104	N	3104	-0-	-0-	B	-0-	3104	3			N	-0-					-0-

SHELTON -A- WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7560	N	7560	-0-	-0-	B	-0-	7560	3			N	-0-					-0-
02	6646	N	6646	-0-	-0-	B	-0-	6592	3	54	9	N	49	49	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7657	N	7370	-0-	-287	B	-0-	7217	3	153	9	N	139	139	1			-0-
04	7320	N	6784	-0-	-536	B	-0-	6784	3			N	-0-					-0-
05	4444	N	4444	-0-	-0-	B	-0-	4444	3			N	-0-					-0-
*06	7394	N	7394	-0-	-0-	B	-0-	7394	3			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2501	N	2501	-0-	-0-	B	-0-	2501	3			N	-0-					-0-
02	2026	N	2026	-0-	-0-	B	-0-	1976	3	50	9	N	45	45	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2530	N	2530	-0-	-0-	B	-0-	2452	3	78	9	N	71	71	1			-0-
04	2430	N	2409	-0-	-21	B	-0-	2409	3			N	-0-					-0-
05	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
*06	2443	N	2443	-0-	-0-	B	-0-	2443	3			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
02	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	358	-0-	-138	B	-0-	358	3			N	-0-					-0-
04	570	N	335	-0-	-235	B	-0-	335	3			N	-0-					-0-
05	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
06	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
02	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
04	780	N	717	-0-	-63	B	-0-	717	3			N	-0-					-0-
05	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
*06	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	243					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 243																		
03	14B2	EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	243					N	NO RPT					-0-

BARNHILL, J. R. WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	156	3	6	9	N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	328	N	328	-0-	-0-	B	-0-	314	3	14	9	N	13	13	1			-0-
04	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
05	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
*06	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
02	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	720	-0-	-241	B	-0-	720	3			N	-0-					-0-
04	750	N	634	-0-	-116	B	-0-	634	3			N	-0-					-0-
05	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
06	1410	N	614	-0-	-796	B	-0-	614	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
02	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
04	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-					-0-
05	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
06	1470	N	1433	-0-	-37	B	-0-	1433	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1834	N	1834	-0-	-0-	B	-0-	1834	3			N	-0-					-0-
02	1559	N	1559	-0-	-0-	B	-0-	1544	3	15	9	N	14	14	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1741	-0-	-119	B	-0-	1720	3	21	9	N	19	19	1			-0-
04	1770	N	1608	-0-	-162	B	-0-	1608	3			N	-0-					-0-
05	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
*06	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	190	3	6	9	N	5	5	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	213	-0-	-66	B	-0-	205	3	8	9	N	7	7	1			-0-
04	240	N	221	-0-	-19	B	-0-	221	3			N	-0-					-0-
05	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
*06	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1059																		
03	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	1059					N	-0-					-0-

BURNETT WELL #: 2122 R RRCID -> 099070 COMPL. DATE 11/13/1981 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7																		
03	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	7					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
02	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1079	-0-	-285	B	-0-	1079	3			N	-0-					-0-
04	1320	N	1154	-0-	-166	B	-0-	1154	3			N	-0-					-0-
05	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
*06	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
02	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	890	-0-	-102	B	-0-	890	3			N	-0-					-0-
04	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
05	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
*06	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-

DUNAWAY -A- WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
02	1105	N	1105	-0-	-0-	B	-0-	1020	3	85	9	N	77	77	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1055	-0-	-371	B	-0-	966	3	89	9	N	81	81	1			-0-
04	1470	N	1120	-0-	-350	B	-0-	1120	3			N	-0-					-0-
05	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
*06	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	480	-0-	-140 B	-0-	480	3			N	-0-					-0-
04	3000	N	9875	-0-	6875 B	6875	9875	3			N	-0-					-0-
05	3100	N	510	-0-	-2590 B	4285	510	3			N	-0-					-0-
*06	3000	N	554	-0-	-2446 B	1839	554	3			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
06	780	N	320	-0-	-460 B	-0-	320	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	700					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	700					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 700																	
03	14B2 EXT	NO RPT		-0-	-0- B	700					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	700					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	700					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	700					N	NO RPT					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
02	1331	N	1331	-0-	-0- B	-0-	1229	3	102	9	N	93	93	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1148	-0-	-991 B	-0-	1050	3	98	9	N	89	89	1			-0-
04	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
05	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
*06	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-

SMITH, ETHEL L. WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HERRING B WELL #: B 14 RRCID -> 126802 COMPL. DATE 01/28/1988 TOTAL DEPTH 3355 PERF. 2915 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
02	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
04	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
05	2868	N	2868	-0-	-0- B	-0-	2868	3			N	-0-					-0-
*06	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

01	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
02	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1061	-0-	-272 B	-0-	1061	3			N	-0-					-0-
04	1140	N	781	-0-	-359 B	-0-	781	3			N	-0-					-0-
05	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
06	2070	N	1032	-0-	-1038 B	-0-	1032	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	743	-0-	-156 B	-0-	743	3			N	-0-					-0-
04	810	N	709	-0-	-101 B	-0-	709	3			N	-0-					-0-
05	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
06	1371	N	860	-0-	-511 B	-0-	860	3			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

01	4419 N	4419	-0-	-0-	B	-0-	4419	3			N	-0-					-0-
02	4337 N	4337	-0-	-0-	B	-0-	4337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4712 N	4657	-0-	-55	B	-0-	4657	3			N	-0-					-0-
04	4781 N	4781	-0-	-0-	B	-0-	4781	3			N	-0-					-0-
05	2988 N	2988	-0-	-0-	B	-0-	2988	3			N	-0-					-0-
*06	4768 N	4768	-0-	-0-	B	-0-	4768	3			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

01	841 N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
02	654 N	654	-0-	-0-	B	-0-	647	3	7	9	N	6	6	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085 N	797	-0-	-288	B	-0-	797	3			N	-0-					-0-
04	810 N	733	-0-	-77	B	-0-	733	3			N	-0-					-0-
05	350 N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
06	780 N	535	-0-	-245	B	-0-	535	3			N	-0-					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

01	2148 N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-
02	1806 N	1806	-0-	-0-	B	-0-	1789	3	17	9	N	15	15	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2753 N	2753	-0-	-0-	B	-0-	2753	3			N	-0-					-0-
04	2620 N	2620	-0-	-0-	B	-0-	2620	3			N	-0-					-0-
05	1831 N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-
06	2670 N	2016	-0-	-654	B	-0-	2016	3			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

01	3606 N	3606	-0-	-0-	B	-0-	3606	3			N	-0-					-0-
02	2659 N	2659	-0-	-0-	B	-0-	2634	3	25	9	N	23	23	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782 N	3454	-0-	-328	B	-0-	3454	3			N	-0-					-0-
04	3480 N	3404	-0-	-76	B	-0-	3404	3			N	-0-					-0-
05	2109 N	2109	-0-	-0-	B	-0-	2109	3			N	-0-					-0-
*06	4089 N	4089	-0-	-0-	B	-0-	4089	3			N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

01	4874 N	4874	-0-	-0-	B	-0-	4874	3			N	-0-					-0-
02	3393 N	3393	-0-	-0-	B	-0-	3393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898 N	3770	-0-	-1128	B	-0-	3770	3			N	-0-					-0-
04	4710 N	3731	-0-	-979	B	-0-	3731	3			N	-0-					-0-
05	3771 N	3771	-0-	-0-	B	-0-	3771	3			N	-0-					-0-
06	3660 N	3502	-0-	-158	B	-0-	3502	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408 N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
02	301 N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351 N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
04	390 N	314	-0-	-76	B	-0-	314	3			N	-0-					-0-
05	298 N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
06	690 N	245	-0-	-445	B	-0-	245	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93 N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	941 N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
02	708 N	708	-0-	-0-	B	-0-	689	3	19	9	N	17	17	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364 N	757	-0-	-607	B	-0-	732	3	25	9	N	23	23	1			-0-
04	900 N	758	-0-	-142	B	-0-	758	3			N	-0-					-0-
05	379 N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
06	720 N	636	-0-	-84	B	-0-	636	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	2602	-0-	2602 B	-1057	2602	3			N	-0-					-0-
02	1006	N	2063	-0-	1057 B	-0-	2031	3	32	9	N	29	29	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2440	-0-	-133 B	-0-	2392	3	48	9	N	44	44	1			-0-
04	2520	N	2513	-0-	-7 B	-0-	2513	3			N	-0-					-0-
05	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
*06	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

01	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	362	3	10	9	N	9	9	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	451	-0-	-76 B	-0-	436	3	15	9	N	14	14	1			-0-
04	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
05	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
*06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

01	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
02	1273	N	1273	-0-	-0- B	-0-	1270	3	3	9	N	3	3	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1408	-0-	-297 B	-0-	1404	3	4	9	N	4	4	1			-0-
04	1500	N	1353	-0-	-147 B	-0-	1353	3			N	-0-					-0-
05	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
06	1350	N	1195	-0-	-155 B	-0-	1195	3			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
02	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
04	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
05	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
06	1080	N	973	-0-	-107	B	-0-	973	3			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
02	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
04	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
05	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
06	450	N	373	-0-	-77	B	-0-	373	3			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2687	N	2687	-0-	-0-	B	-0-	2687	3			N	-0-					-0-
02	2298	N	2298	-0-	-0-	B	-0-	2231	3	67	9	N	61	61	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2246	-0-	-513	B	-0-	2163	3	83	9	N	75	75	1			-0-
04	2610	N	2235	-0-	-375	B	-0-	2235	3			N	-0-					-0-
05	1627	N	1627	-0-	-0-	B	-0-	1627	3			N	-0-					-0-
*06	2335	N	2335	-0-	-0-	B	-0-	2335	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2430	N	2430	-0-	-0-	B	-0-	2430	3			N	-0-					-0-
02	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2897	N	2897	-0-	-0-	B	-0-	2897	3			N	-0-					-0-
04	2839	N	2839	-0-	-0-	B	-0-	2839	3			N	-0-					-0-
05	2948	N	2948	-0-	-0-	B	-0-	2948	3			N	-0-					-0-
06	2790	N	2340	-0-	-450	B	-0-	2340	3			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	607	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	664	-0-	-142 B	-0-	661	3	3	9	N	3	3	1			-0-
04	750	N	639	-0-	-111 B	-0-	639	3			N	-0-					-0-
05	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
*06	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

YAKE "B" WELL #: 7 RRCID -> 167936 COMPL. DATE 08/07/1997 TOTAL DEPTH 3061 PERF. 2430 - 2628

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
02	324	N	324	-0-	-0- B	-0-	322	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	336	-0-	-67 B	-0-	334	3	2	9	N	2	2	1			-0-
04	390	N	321	-0-	-69 B	-0-	321	3			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*06	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

01	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-
02	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3099	-0-	-528 B	-0-	3099	3			N	-0-					-0-
04	3390	N	2811	-0-	-579 B	-0-	2811	3			N	-0-					-0-
05	2923	N	2923	-0-	-0- B	-0-	2923	3			N	-0-					-0-
06	6060	N	3039	-0-	-3021 B	-0-	3039	3			N	-0-					-0-

SHELTON "A" WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

01	4744	N	4744	-0-	-0- B	-0-	4744	3			N	-0-					-0-
02	4071	N	4071	-0-	-0- B	-0-	3995	3	76	9	N	69	69	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4503	-0-	-333 B	-0-	4409	3	94	9	N	85	85	1			-0-
04	4590	N	4233	-0-	-357 B	-0-	4233	3			N	-0-					-0-
05	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
*06	4706	N	4706	-0-	-0- B	-0-	4706	3			N	-0-					-0-

SHELTON "A" WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3716																		
03	14B2	EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	3716					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3186	N	3186	-0-	-0-	B	-0-	3186	3			N	-0-					-0-
02	2546	N	2546	-0-	-0-	B	-0-	2456	3	90	9	N	82	82	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3044	-0-	-304	B	-0-	2908	3	136	9	N	124	124	1			-0-
04	2799	N	2799	-0-	-0-	B	-0-	2799	3			N	-0-					-0-
05	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
*06	3088	N	3088	-0-	-0-	B	-0-	3088	3			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3373	N	4475	-0-	1102	B	19	4475	3			N	-0-					-0-
02	4536	#	3737	-0-	-799	B	-780	3737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -780																		
03	4836	#	4116	-0-	-720	B	-1500	4116	3			N	-0-					-0-
04	3424		4017	-0-	593	B	-907	4017	3			N	-0-					-0-
05	4743	#	2588	-0-	-2155	B	-3062	2588	3			N	-0-					-0-
06	2964		4172	-0-	1208	B	-1854	4172	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

01	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
02	985	N	985	-0-	-0- B	-0-	971	3	14	9	N	13	13	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1365	-0-	-123 B	-0-	1249	3	116	9	N	105	105	1			-0-
04	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
05	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
*06	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

01	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
02	1659	N	1659	-0-	-0- B	-0-	1593	3	66	9	N	60	60	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1620	-0-	-364 B	-0-	1540	3	80	9	N	73	73	1			-0-
04	1890	N	1786	-0-	-104 B	-0-	1786	3			N	-0-					-0-
05	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
*06	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

01	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
02	1300	N	1300	-0-	-0- B	-0-	1246	3	54	9	N	49	49	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1482	-0-	-99 B	-0-	1405	3	77	9	N	70	70	1			-0-
04	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
05	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
*06	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

01	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
02	1076	N	1076	-0-	-0- B	-0-	1039	3	37	9	N	34	34	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1099	-0-	-327 B	-0-	1051	3	48	9	N	44	44	1			-0-
04	1440	N	1056	-0-	-384 B	-0-	1056	3			N	-0-					-0-
05	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
*06	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

01	585	N	5963	-0-	5378 B	-0-	5963	3			N	-0-					-0-
02	4684	N	4684	-0-	-0- B	-0-	4582	3	102	9	N	93	93	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	5208	-0-	-1085 B	-0-	5065	3	143	9	N	130	130	1			-0-
04	5760	N	5054	-0-	-706 B	-0-	5054	3			N	-0-					-0-
05	3171	N	3171	-0-	-0- B	-0-	3171	3			N	-0-					-0-
*06	4935	N	4935	-0-	-0- B	-0-	4935	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3132	N	3132	-0-	-0-	B	-0-	3132	3			N	-0-					-0-
02	2446	N	2446	-0-	-0-	B	-0-	2446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2806	-0-	-325	B	-0-	2806	3			N	-0-					-0-
04	3030	N	2673	-0-	-357	B	-0-	2673	3			N	-0-					-0-
05	2749	N	2749	-0-	-0-	B	-0-	2749	3			N	-0-					-0-
06	5460	N	2689	-0-	-2771	B	-0-	2689	3			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-
02	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1267	-0-	-345	B	-0-	1267	3			N	-0-					-0-
04	1350	N	1072	-0-	-278	B	-0-	1072	3			N	-0-					-0-
05	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
06	2460	N	1119	-0-	-1341	B	-0-	1119	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2637	N	2637	-0-	-0-	B	-0-	2637	3			N	-0-					-0-
02	1870	N	1870	-0-	-0-	B	-0-	1870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2379	N	2379	-0-	-0-	B	-0-	2379	3			N	-0-					-0-
04	2550	N	2123	-0-	-427	B	-0-	2123	3			N	-0-					-0-
05	2151	N	2151	-0-	-0-	B	-0-	2151	3			N	-0-					-0-
06	4650	#	2033	-0-	-2617	B	-2617	2033	3			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5675	N	5675	-0-	-0-	B	-0-	5675	3			N	-0-					-0-
02	4163	N	4163	-0-	-0-	B	-0-	4163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5611	N	4758	-0-	-853	B	-0-	4758	3			N	-0-					-0-
04	5490	N	4447	-0-	-1043	B	-0-	4447	3			N	-0-					-0-
05	4530	N	4530	-0-	-0-	B	-0-	4530	3			N	-0-					-0-
06	9300	N	4485	-0-	-4815	B	-0-	4485	3			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3082	N	3082	-0-	-0-	B	-0-	3082	3			N	-0-					-0-
02	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2643	-0-	-426	B	-0-	2643	3			N	-0-					-0-
04	2970	N	2388	-0-	-582	B	-0-	2388	3			N	-0-					-0-
05	2367	N	2367	-0-	-0-	B	-0-	2367	3			N	-0-					-0-
06	5160	N	2442	-0-	-2718	B	-0-	2442	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6628	N	6695	-0-	67	B	67	6695	3			N	-0-					-0-
02	5742	N	5675	-0-	-67	B	-0-	5420	3	255	9	N	232	232	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6789	N	6305	-0-	-484	B	-0-	5949	3	356	9	N	324	324	1			-0-
04	6864		5806	-0-	-1058	B	-1058	5806	3			N	-0-					-0-
05	7409	#	3573	-0-	-3836	B	-4894	3573	3			N	-0-					-0-
06	5955		5964	-0-	9	B	-4885	5964	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
02	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1601	-0-	-166 B	-0-	1601	3			N	-0-					-0-
04	1830	N	1520	-0-	-310 B	-0-	1520	3			N	-0-					-0-
05	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
06	3120	#	1486	-0-	-1634 B	-1634	1486	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
02	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
04	1440	N	1139	-0-	-301 B	-0-	1139	3			N	-0-					-0-
05	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
06	2760	N	1411	-0-	-1349 B	-0-	1411	3			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2668	N	2668	-0-	-0- B	-0-	2668	3			N	-0-					-0-
02	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2203	-0-	-401 B	-0-	2203	3			N	-0-					-0-
04	2580	N	2230	-0-	-350 B	-0-	2230	3			N	-0-					-0-
05	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
06	4290	N	2139	-0-	-2151 B	-0-	2139	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3562	N	8272	-0-	4710 B	-0-	8272	3			N	-0-					-0-
02	9296	#	6157	-0-	-3139 B	-3139	5719	3	438	9	N	398	398	1			-0-
03/01 BALANCING DATE STATUS -> -3139																	
03	10015		7440	-0-	-2575 B	-5714	6869	3	571	9	N	519	519	1			-0-
04	6162		6889	-0-	727 B	-4987	6889	3			N	-0-					-0-
05	9517	#	4633	-0-	-4884 B	-9871	4633	3			N	-0-					-0-
06	5499		7555	-0-	2056 B	-7815	7555	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
02	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
04	3000	N	14633	-0-	11633 B	11633	14633	3			N	-0-					-0-
05	3100	N	15940	-0-	12840 B	24473	15940	3			N	-0-					-0-
*06	3000	N	553	-0-	-2447 B	22026	553	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
02	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1586	-0-	-460 B	-0-	1586	3			N	-0-					-0-
04	1770	N	553	-0-	-1217 B	-0-	553	3			N	-0-					-0-
05	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
06	3090	#	1481	-0-	-1609 B	-1609	1481	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
02	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
04	1470	N	1218	-0-	-252 B	-0-	1218	3			N	-0-					-0-
05	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
06	2640	N	1308	-0-	-1332 B	-0-	1308	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
04	300	N	217	-0-	-83 B	-0-	217	3			N	-0-					-0-
05	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
06	480	N	456	-0-	-24 B	-0-	456	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING B WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
02	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	779	-0-	-244 B	-0-	779	3			N	-0-					-0-
04	960	N	735	-0-	-225 B	-0-	735	3			N	-0-					-0-
05	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
06	1530	N	699	-0-	-831 B	-0-	699	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
02	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
04	1440	N	1104	-0-	-336 B	-0-	1104	3			N	-0-					-0-
05	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
06	2520	N	1186	-0-	-1334 B	-0-	1186	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-
02	940	N	940	-0-	-0-	B	-0-	931	3	9	9	N	8	8	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
04	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-
05	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
*06	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
02	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
04	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
05	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
06	120	N	108	-0-	-12	B	-0-	108	3			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
02	1467	N	1467	-0-	-0-	B	-0-	1454	3	13	9	N	12	12	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
04	1770	N	1712	-0-	-58	B	-0-	1712	3			N	-0-					-0-
05	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
06	1740	N	850	-0-	-890	B	-0-	850	3			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
02	349	N	349	-0-	-0-	B	-0-	346	3	3	9	N	3	3	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
04	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
05	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*06	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8277	#	7764	-0-	-513 B	-3511	7764	3			N	-0-					-0-
02	7476	#	6243	-0-	-1233 B	-4744	6243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4744																	
03	8277	#	6822	-0-	-1455 B	-6199	6822	3			N	-0-					-0-
04	8010	#	5635	-0-	-2375 B	-8574	5635	3			N	-0-					-0-
05	8277	#	6509	-0-	-1768 B	-10342	6509	3			N	-0-					-0-
06	6600	N	6235	-0-	-365 B	-10342	6235	3			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
02	1725	N	1725	-0-	-0- B	-0-	1708	3	17	9	N	15	15	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3002	N	3002	-0-	-0- B	-0-	3002	3			N	-0-					-0-
04	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
05	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
*06	2978	N	2978	-0-	-0- B	-0-	2978	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
02	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
04	1890	N	1594	-0-	-296 B	-0-	1594	3			N	-0-					-0-
05	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-
06	1890	N	1838	-0-	-52 B	-0-	1838	3			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6407	N	6407	-0-	-0- B	-0-	6407	3			N	-0-					-0-
02	4662	N	4662	-0-	-0- B	-0-	4662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	4834	-0-	-529 B	-0-	4834	3			N	-0-					-0-
04	6210	N	4213	-0-	-1997 B	-0-	4213	3			N	-0-					-0-
05	4618	N	4618	-0-	-0- B	-0-	4618	3			N	-0-					-0-
06	4680	N	4360	-0-	-320 B	-0-	4360	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
02	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
04	450	N	324	-0-	-126	B	-0-	324	3			N	-0-					-0-
05	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
*06	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2955	N	2955	-0-	-0-	B	-0-	2955	3			N	-0-					-0-
02	2075	N	2075	-0-	-0-	B	-0-	2055	3	20	9	N	18	18	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	3090	-0-	-72	B	-0-	3090	3			N	-0-					-0-
04	3039	N	3039	-0-	-0-	B	-0-	3039	3			N	-0-					-0-
05	2010	N	2010	-0-	-0-	B	-0-	2010	3			N	-0-					-0-
*06	3376	N	3376	-0-	-0-	B	-0-	3376	3			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
02	1138	N	1138	-0-	-0-	B	-0-	1127	3	11	9	N	10	10	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
04	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
05	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
*06	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

01	14B2 EXT		-0-	-0-	-0-	B	34397					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	34397					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 34397																		
03	14B2 EXT	NO RPT		-0-	-0-	B	34397					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	34397					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	34397					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	34397					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
02	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	720	-0-	-210	B	-0-	720	3			N	-0-					-0-
04	900	N	-0-	-0-	-900	B	-0-					N	-0-					-0-
05	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
06	690	N	684	-0-	-6	B	-0-	684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
02	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
04	420	N	339	-0-	-81	B	-0-	339	3			N	-0-					-0-
05	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
06	750	N	446	-0-	-304	B	-0-	446	3			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
04	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
05	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
*06	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
02	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	231	-0-	-141	B	-0-	231	3			N	-0-					-0-
04	330	N	247	-0-	-83	B	-0-	247	3			N	-0-					-0-
05	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
*06	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
02	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1325	-0-	-225	B	-0-	1325	3			N	-0-					-0-
04	1590	N	1140	-0-	-450	B	-0-	1140	3			N	-0-					-0-
05	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
06	2580	N	1008	-0-	-1572	B	-0-	1008	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
02	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
04	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
05	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
06	3480	N	383	-0-	-3097	B	-0-	383	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
02	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1544	-0-	-378 B	-0-	1544	3			N	-0-					-0-
04	1860	N	1412	-0-	-448 B	-0-	1412	3			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
06	3000	N	1520	-0-	-1480 B	-0-	1520	3			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

01	4885	N	4885	-0-	-0- B	-0-	4885	3			N	-0-					-0-
02	3683	N	3683	-0-	-0- B	-0-	3683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	4303	-0-	-223 B	-0-	4303	3			N	-0-					-0-
04	4740	N	4107	-0-	-633 B	-0-	4107	3			N	-0-					-0-
05	4212	N	4212	-0-	-0- B	-0-	4212	3			N	-0-					-0-
06	4170	N	3558	-0-	-612 B	-0-	3558	3			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

01	8415	N	8415	-0-	-0- B	-0-	8415	3			N	-0-					-0-
02	7159	N	7159	-0-	-0- B	-0-	7159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7459	N	7459	-0-	-0- B	-0-	7459	3			N	-0-					-0-
04	8130	N	6918	-0-	-1212 B	-0-	6918	3			N	-0-					-0-
05	7294	N	7294	-0-	-0- B	-0-	7294	3			N	-0-					-0-
06	11060	N	6513	-0-	-4547 B	-0-	6513	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

01	3008	N	3008	-0-	-0- B	-0-	3008	3			N	-0-					-0-
02	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	2610	-0-	-490 B	-0-	2610	3			N	-0-					-0-
04	2910	N	2397	-0-	-513 B	-0-	2397	3			N	-0-					-0-
05	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
06	5100	N	2319	-0-	-2781 B	-0-	2319	3			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

01	3628	N	3036	-0-	-592 B	-0-	3036	3			N	-0-					-0-
02	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5394	#	2431	-0-	-2963 B	-2963	2431	3			N	-0-					-0-
04	5200		2302	-0-	-2898 B	-5861	2302	3			N	-0-					-0-
05	5394	#	2246	-0-	-3148 B	-9009	2246	3			N	-0-					-0-
06	4513		2188	-0-	-2325 B	-11334	2188	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

01	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
02	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	794	-0-	-105 B	-0-	794	3			N	-0-					-0-
04	3000	N	7122	-0-	4122 B	4122	7122	3			N	-0-					-0-
05	3100	N	7603	-0-	4503 B	8625	7603	3			N	-0-					-0-
*06	3000	N	1665	-0-	-1335 B	7290	1665	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

01	4212 N	4212	-0-	-0-	B	-0-	4212	3			N	-0-					-0-
02	3145 N	3145	-0-	-0-	B	-0-	3145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3606 N	3606	-0-	-0-	B	-0-	3606	3			N	-0-					-0-
04	4080 N	3285	-0-	-795	B	-0-	3285	3			N	-0-					-0-
05	3122 N	3122	-0-	-0-	B	-0-	3122	3			N	-0-					-0-
06	7050 N	3249	-0-	-3801	B	-0-	3249	3			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

01	3102 N	3102	-0-	-0-	B	-0-	3102	3			N	-0-					-0-
02	2416 N	2416	-0-	-0-	B	-0-	2416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162 N	2632	-0-	-530	B	-0-	2632	3			N	-0-					-0-
04	3000 N	2495	-0-	-505	B	-0-	2495	3			N	-0-					-0-
05	2477 N	2477	-0-	-0-	B	-0-	2477	3			N	-0-					-0-
06	5130 N	2513	-0-	-2617	B	-0-	2513	3			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

01	3286 #	1258	-0-	-2028	B	-3768	1258	3			N	-0-					-0-
02	2968 #	1015	-0-	-1953	B	-5721	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5721																	
03	3286 #	1150	-0-	-2136	B	-7857	1150	3			N	-0-					-0-
04	3180 #	1159	-0-	-2021	B	-9878	1159	3			N	-0-					-0-
05	3286 #	1293	-0-	-1993	B	-11871	1293	3			N	-0-					-0-
06	2250 N	1407	-0-	-843	B	-11871	1407	3			N	-0-					-0-

H.T. DEAHL WELL #: 2A RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

01	1517 N	1517	-0-	-0-	B	-0-	1517	3			N	-0-					-0-
02	1191 N	1191	-0-	-0-	B	-0-	1190	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550 N	1162	-0-	-388	B	-0-	1160	3	2	9	N	2	2	1			-0-
04	1470 N	1084	-0-	-386	B	-0-	1084	3			N	-0-					-0-
05	817 N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
*06	1346 N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

01	894 N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
02	904 N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1107 N	1107	-0-	-0-	B	-0-	1107	3			N	-0-					-0-
04	955 N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
05	1054 N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
06	1080 N	883	-0-	-197	B	-0-	883	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	1966	-0-	1966 B	-1034	1966	3			N	-0-					-0-
02	626	N	1660	-0-	1034 B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
04	1890	N	1296	-0-	-594 B	-0-	1296	3			N	-0-					-0-
05	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
06	1500	N	1418	-0-	-82 B	-0-	1418	3			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	#	1350	-0-	-3362 B	-16692	1350	3			N	-0-					-0-
02	0	N	1550	-0-	1550 B	-15142	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14156 CANCELLED UNDERAGE -> -986																	
03	1457	N	1591	-0-	134 B	-14022	1591	3			N	-0-					-0-
04	1320	N	1379	-0-	59 B	-13963	1379	3			N	-0-					-0-
05	0	N	1192	-0-	1192 B	-12771	1192	3			N	-0-					-0-
06	1530	N	1195	-0-	-335 B	-12771	1195	3			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
02	3227	N	3227	-0-	-0- B	-0-	2908	3	319	9	N	290	290	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	3346	-0-	-963 B	-0-	3062	3	284	9	N	258	258	1			-0-
04	3990	N	3000	-0-	-990 B	-0-	3000	3			N	-0-					-0-
05	3020	N	3020	-0-	-0- B	-0-	3020	3			N	-0-					-0-
*06	2997	N	2997	-0-	-0- B	-0-	2997	3			N	-0-					-0-

LUXOR DUNAWAY -B- WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2524	N	3056	-0-	532 B	-0-	3056	3			N	-0-					-0-
02	2461	N	2461	-0-	-0- B	-0-	2232	3	229	9	N	208	208	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	#	2699	-0-	-1300 B	-1300	2470	3	229	9	N	208	208	1			-0-
04	3373		2123	-0-	-1250 B	-2550	2123	3			N	-0-					-0-
05	3999	#	1943	-0-	-2056 B	-4606	1943	3			N	-0-					-0-
06	2947		2100	-0-	-847 B	-5453	2100	3			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
02	82	N	82	-0-	-0- B	-0-	81	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7141	N	10229	-0-	3088 B	6867	10229	3			N	-0-					-0-
02	14565		8304	-0-	-6261 B	606	8304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 606																	
03	10974	#	8810	-0-	-2164 B	-1558	8810	3			N	-0-					-0-
04	7331		8587	-0-	1256 B	-302	8587	3			N	-0-					-0-
05	10354	#	8773	-0-	-1581 B	-1883	8773	3			N	-0-					-0-
06	6493		7606	-0-	1113 B	-770	7606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	890	N	3901	-0-	3011 B	-0-	3901	3			N	-0-					-0-
02	3357	N	3357	-0-	-0- B	-0-	3357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	#	3626	-0-	-683 B	-683	3626	3			N	-0-					-0-
04	3495		3346	-0-	-149 B	-832	3346	3			N	-0-					-0-
05	4030	#	3382	-0-	-648 B	-1480	3382	3			N	-0-					-0-
06	3614		3308	-0-	-306 B	-1786	3308	3			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
02	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
04	2610	N	1992	-0-	-618 B	-0-	1992	3			N	-0-					-0-
05	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
06	3103		1923	-0-	-1180 B	-1180	1923	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
02	913	N	913	-0-	-0- B	-0-	872	3	41	9	N	37	37	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	948	-0-	-168 B	-0-	895	3	53	9	N	48	48	1			-0-
04	1080	N	903	-0-	-177 B	-0-	903	3			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
*06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-

BURNETT WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-
02	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3029	-0-	-753 B	-0-	3029	3			N	-0-					-0-
04	3540	N	2845	-0-	-695 B	-0-	2845	3			N	-0-					-0-
05	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
06	5910	N	2957	-0-	-2953 B	-0-	2957	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
04	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
05	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
06	3090	#	1484	-0-	-1606 B	-1606	1484	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6178	N	6178	-0-	-0- B	-0-	6178	3			N	-0-					-0-
02	5013	N	5013	-0-	-0- B	-0-	5013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6355	N	5267	-0-	-1088 B	-0-	5267	3			N	-0-					-0-
04	5970	N	4604	-0-	-1366 B	-0-	4604	3			N	-0-					-0-
05	4783	N	4783	-0-	-0- B	-0-	4783	3			N	-0-					-0-
06	10290	N	4057	-0-	-6233 B	-0-	4057	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
04	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
05	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
06	1200	N	978	-0-	-222 B	-0-	978	3			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
02	678	N	678	-0-	-0- B	-0-	653	3	25	9	N	23	23	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	729	-0-	-387 B	-0-	695	3	34	9	N	31	31	1			-0-
04	900	N	688	-0-	-212 B	-0-	688	3			N	-0-					-0-
05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4523	N	4523	-0-	-0- B	-0-	4523	3			N	-0-					-0-
02	3399	N	3399	-0-	-0- B	-0-	3092	3	307	9	N	279	279	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	3547	-0-	-1041 B	-0-	3247	3	300	9	N	273	273	1			-0-
04	4380	N	3213	-0-	-1167 B	-0-	3213	3			N	-0-					-0-
05	3229	N	3229	-0-	-0- B	-0-	3229	3			N	-0-					-0-
*06	3172	N	3172	-0-	-0- B	-0-	3172	3			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
02	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
04	1650	N	1249	-0-	-401 B	-0-	1249	3			N	-0-					-0-
05	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
06	2700	N	1291	-0-	-1409 B	-0-	1291	3			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8299	N	7404	-0-	-895 B	87905	7404	3			N	-0-					-0-
02	18263	N	5821	-0-	-12442 B	75463	5642	3	179	9	N	163	163	1			-0-
03/01 BALANCING DATE STATUS -> 75463																	
03	15013	N	6550	-0-	-8463 B	67000	6296	3	254	9	N	231	231	1			-0-
04	8598	N	6062	-0-	-2536 B	64464	6062	3			N	-0-					-0-
05	33490	N	3671	-0-	-29819 B	34645	3671	3			N	-0-					-0-
*06	7442	N	6176	-0-	-1266 B	33379	6176	3			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	346	N	4998	-0-	4652 B	-0-	4998	3			N	-0-					-0-
02	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	3575	-0-	-1571 B	-0-	3575	3			N	-0-					-0-
04	4830	N	3438	-0-	-1392 B	-0-	3438	3			N	-0-					-0-
05	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
06	3450	N	3290	-0-	-160 B	-0-	3290	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: B 2 RRCID -> 024883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LOSURE PET. CO. 509250
PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	50	N	50	-0-	-0-	B	-0-	50	1			N	-0-					-0-
02	56	N	50	-0-	-6	B	-0-	50	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	50	-0-	-12	B	-0-	50	1			N	-0-					-0-
04	50	N	50	-0-	-0-	B	-0-	50	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE PET. CO. //CONT.// 509250
HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MK OPERATING CO. 518485
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

01	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					7
02	728	N	713	-0-	-15	B	-0-	713	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																		
03	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					7
04	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					7
05	775	N	719	-0-	-56	B	-0-	719	3			N	-0-					7
*06	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					7

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

01	1426	N	993	-0-	-433	B	-0-	993	3			N	-0-					-0-
02	1428	N	1091	-0-	-337	B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	492	-0-	-779	B	-0-	492	3			N	-0-					-0-
04	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
05	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
*06	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

01	1674	N	1209	-0-	-465	B	-0-	1209	3			N	-0-					-0-
02	1428	N	1414	-0-	-14	B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	502	-0-	-1079	B	-0-	502	3			N	-0-					-0-
04	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
05	1581	N	1370	-0-	-211	B	-0-	1370	3			N	-0-					-0-
*06	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	679	-0-	-96 B	-0-	679	3			N	-0-					-0-
02	728	N	622	-0-	-106 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	390	-0-	-292 B	-0-	390	3			N	-0-					-0-
04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
06	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1214	-0-	-522 B	-0-	1214	3			N	-0-					-0-
02	1568	N	1332	-0-	-236 B	-0-	1332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	887	-0-	-601 B	-0-	887	3			N	-0-					-0-
04	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
05	1488	N	1409	-0-	-79 B	-0-	1409	3			N	-0-					-0-
06	870	N	805	-0-	-65 B	-0-	805	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1268	-0-	-437 B	-0-	1268	3			N	-0-					-0-
02	1624	N	1292	-0-	-332 B	-0-	1292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	663	-0-	-825 B	-0-	663	3			N	-0-					-0-
04	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
05	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
*06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2623	N	2066	-0-	-557 B	-1503	2066	3			N	-0-					-0-
02	2968	#	2341	-0-	-627 B	-2130	2341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -627 CANCELLED UNDERAGE -> -1503																	
03	3286	#	1026	-0-	-2260 B	-2887	1026	3			N	-0-					-0-
04	2716		2107	-0-	-609 B	-3496	2107	3			N	-0-					-0-
05	3224	#	2517	-0-	-707 B	-4203	2517	3			N	-0-					-0-
06	2375		1447	-0-	-928 B	-5131	1447	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
02	1428	N	1244	-0-	-184 B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1245	-0-	-150 B	-0-	1245	3			N	-0-					-0-
04	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
05	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
*06	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
02	1260	N	1017	-0-	-243 B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	523	-0-	-717 B	-0-	523	3			N	-0-					-0-
04	1290	N	902	-0-	-388 B	-0-	902	3			N	-0-					-0-
05	1116	N	1089	-0-	-27 B	-0-	1089	3			N	-0-					-0-
*06	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	17	-0-	-45	B	-0-	17	3			N	-0-					-0-
02	84	N	52	-0-	-32	B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
04	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
*06	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-

MEGG, L.P. 559350
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

01	2984	N	3777	-0-	793	B	1487	3777	3			N	-0-					-0-
02	3860	N	2373	-0-	-1487	B	-0-	2373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4216	#	2766	-0-	-1450	B	-1450	2766	3			N	-0-					-0-
04	2898		2979	-0-	81	B	-1369	2979	3			N	-0-					-0-
05	4216	#	3756	-0-	-460	B	-1829	3756	3			N	-0-					-0-
06	2562		NO RPT	-0-	-2562	B	-4391					N	NO RPT					-0-

MEXCO ENERGY CORPORATION 562563
WATTERS, W. L. WELL #: 1 RRCID -> 108015 COMPL. DATE 09/30/1983 TOTAL DEPTH 3250 PERF. 3000 - 3061

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEXCO ENERGY CORPORATION //CONT.// 562563
LYNETTE WELL #: 1 RRCID -> 111117 COMPL. DATE 02/10/1984 TOTAL DEPTH 3250 PERF. 2976 - 3055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

01	558 N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-
02	504 N	456	-0-	-48 B	-0-	456	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	530 N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
04	510 N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
05	512 N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
06	510 N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	735 N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
02	670 N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	744 N	704	-0-	-40 B	-0-	704	3			N	-0-					-0-
04	676 N	666	-0-	-10 B	-0-	666	3			N	-0-					-0-
05	637 N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*06	707 N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	507 N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	448 N	434	-0-	-14 B	-0-	434	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	448 N	444	-0-	-4 B	-0-	444	3			N	-0-					-0-
04	442 N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
05	417 N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*06	484 N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	292 N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
02	253 N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	261 N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	232 N	230	-0-	-2 B	-0-	230	3			N	-0-					-0-
05	277 N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*06	285 N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
02	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
04	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
05	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
06	330	N	254	-0-	-76	B	-0-	254	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
02	336	N	326	-0-	-10	B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
04	390	N	342	-0-	-48	B	-0-	342	3			N	-0-					-0-
05	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
06	390	N	376	-0-	-14	B	-0-	376	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
02	420	N	215	-0-	-205	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	265	-0-	-169	B	-0-	265	3			N	-0-					-0-
04	450	N	300	-0-	-150	B	-0-	300	3			N	-0-					-0-
05	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
06	270	N	197	-0-	-73	B	-0-	197	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
02	560	N	481	-0-	-79 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
04	570	N	519	-0-	-51 B	-0-	519	3			N	-0-					-0-
05	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
06	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
02	1484	N	1362	-0-	-122 B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1262	-0-	-288 B	-0-	1262	3			N	-0-					-0-
04	1283	N	1135	-0-	-148 B	-0-	1135	3			N	-0-					-0-
05	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
*06	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	308	N	271	-0-	-37 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
04	330	N	282	-0-	-48 B	-0-	282	3			N	-0-					-0-
05	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
02	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
04	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
05	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*06	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	140	N	67	-0-	-73 B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	150	N	107	-0-	-43 B	-0-	107	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
05	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*06	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-
02	308	N	218	-0-	-90 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
06	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	770	-0-	-5 B	-0-	770	3			N	-0-					-0-
02	756	N	674	-0-	-82 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	632	-0-	-174 B	-0-	632	3			N	-0-					-0-
04	750	N	558	-0-	-192 B	-0-	558	3			N	-0-					-0-
05	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
*06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: A 5 RRCID -> 023842 COMPL. DATE 11/00/1926 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	54	-0-	-225 B	-0-	54	2			N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	457	-0-	-411 B	-0-	457	2			N	-0-					-0-
04	750	N	515	-0-	-235 B	-0-	515	2			N	-0-					-0-
05	868	N	808	-0-	-60 B	-0-	808	2			N	-0-					-0-
*06	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	17	-0-	-14 B	-0-	17	1			N	-0-					-0-
02	28	N	22	-0-	-6 B	-0-	22	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	1			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	1			N	-0-					-0-
05	31	N	19	-0-	-12 B	-0-	19	1			N	-0-					-0-
*06	21	N	21	-0-	-0- B	-0-	21	1			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	133	-0-	-84 B	-0-	133	2			N	-0-					-0-
02	196	N	126	-0-	-70 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	94	-0-	-61 B	-0-	94	2			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
*06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	493	-0-	-158 B	-0-	493	2			N	-0-					-0-
02	560	N	313	-0-	-247 B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	305	-0-	-67 B	-0-	305	2			N	-0-					-0-
04	480	N	287	-0-	-193 B	-0-	287	2			N	-0-					-0-
05	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
*06	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

01	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-
02	336	N	262	-0-	-74 B	-0-	262	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	207	-0-	-134 B	-0-	207	2			N	-0-					-0-
04	330	N	184	-0-	-146 B	-0-	184	2			N	-0-					-0-
05	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
*06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

01	651	N	571	-0-	-80 B	-0-	571	2			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	622	-0-	-91 B	-0-	622	2			N	-0-					-0-
04	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
05	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
*06	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

01 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 SI MULT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	372	N	273	-0-	-99 B	-0-	273	2			N	-0-					-0-
02	336	N	333	-0-	-3 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
05	372	N	321	-0-	-51 B	-0-	321	2			N	-0-					-0-
*06	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
*06	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	21	-0-	21 B	341	21	2			N	-0-					-0-
02	354	N	13	-0-	-341 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	10	-0-	-83 B	-0-	10	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	13	N	9	-0-	-4 B	-0-	9	2			N	-0-					-0-
*06	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
04	180	N	155	-0-	-25 B	-0-	155	2			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	196	N	18	-0-	-178 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	217	-0-	-62 B	-0-	217	2			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	2			N	-0-					-0-
05	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
*06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1004	-0-	-298 B	-0-	1004	2			N	-0-					-0-
02	1008	N	894	-0-	-114 B	-0-	894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1023	-0-	-155 B	-0-	1023	2			N	-0-					-0-
04	960	N	101	-0-	-859 B	-0-	101	2			N	-0-					-0-
05	992	N	543	-0-	-449 B	-0-	543	2			N	-0-					-0-
*06	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0- B	50					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 50																	
03	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	50					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	3633				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	3633				N	-0-			-0-
03/01 BALANCING DATE STATUS -> 3633														
03	14B2 EXT	-0-	-0-	-0-	B	3633				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	3633				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	3633				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	3633				N	-0-			-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1178 N	791	-0-	-387	B	-0-	791	2		N	-0-			-0-
02	1148 N	928	-0-	-220	B	-0-	928	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1239 N	1239	-0-	-0-	B	-0-	1239	2		N	-0-			-0-
04	780 N	341	-0-	-439	B	-0-	341	2		N	-0-			-0-
05	1176 N	1176	-0-	-0-	B	-0-	1176	2		N	-0-			-0-
06	1200 N	1157	-0-	-43	B	-0-	1157	2		N	-0-			-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	682 N	325	-0-	-357	B	-0-	325	2		N	-0-			-0-
02	672 N	549	-0-	-123	B	-0-	549	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	706 N	706	-0-	-0-	B	-0-	706	2		N	-0-			-0-
04	615 N	615	-0-	-0-	B	-0-	615	2		N	-0-			-0-
05	677 N	677	-0-	-0-	B	-0-	677	2		N	-0-			-0-
*06	704 N	704	-0-	-0-	B	-0-	704	2		N	-0-			-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	225 N	225	-0-	-0-	B	-0-	225	2		N	-0-			-0-
02	1176 N	-0-	-0-	-1176	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403 N	-0-	-0-	-403	B	-0-				N	-0-			-0-
04	210 N	-0-	-0-	-210	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	558	N	492	-0-	-66	B	-0-	492	2			N	-0-					-0-
02	532	N	326	-0-	-206	B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	492	-0-	-35	B	-0-	492	2			N	-0-					-0-
04	480	N	455	-0-	-25	B	-0-	455	2			N	-0-					-0-
05	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
06	480	N	478	-0-	-2	B	-0-	478	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	341	N	137	-0-	-204	B	-0-	137	2			N	-0-					-0-
02	280	N	193	-0-	-87	B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	242	-0-	-6	B	-0-	242	2			N	-0-					-0-
04	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
05	217	N	180	-0-	-37	B	-0-	180	2			N	-0-					-0-
06	240	N	156	-0-	-84	B	-0-	156	2			N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	314	-0-	314	B	1107	314	2			N	-0-					-0-
02	1415	N	308	-0-	-1107	B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	372	-0-	-31	B	-0-	372	2			N	-0-					-0-
04	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
05	341	N	327	-0-	-14	B	-0-	327	2			N	-0-					-0-
06	360	N	325	-0-	-35	B	-0-	325	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	466	-0-	-92	B	-0-	466	2			N	-0-					-0-
02	476	N	377	-0-	-99	B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	417	-0-	-48	B	-0-	417	2			N	-0-					-0-
04	450	N	382	-0-	-68	B	-0-	382	2			N	-0-					-0-
05	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-
*06	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

01	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
02	28	N	13	-0-	-15	B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
04	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-
05	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
06	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

01	1085	N	994	-0-	-91	B	-0-	994	2			N	-0-					-0-
02	861	N	861	-0-	-0-	B	-0-	861	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	833	-0-	-97	B	-0-	833	2			N	-0-					-0-
04	960	N	814	-0-	-146	B	-0-	814	2			N	-0-					-0-
05	961	N	912	-0-	-49	B	-0-	912	2			N	-0-					-0-
*06	883	N	883	-0-	-0-	B	-0-	883	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

01	806	N	635	-0-	-171	B	-0-	635	2			N	-0-					-0-
02	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	590	-0-	-216	B	-0-	590	2			N	-0-					-0-
04	600	N	437	-0-	-163	B	-0-	437	2			N	-0-					-0-
05	779	N	779	-0-	-0-	B	-0-	779	2			N	-0-					-0-
06	570	N	404	-0-	-166	B	-0-	404	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
04	570	N	342	-0-	-228 B	-0-	342	2			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
*06	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1798	-0-	-62 B	-0-	1798	2			N	-0-					-0-
02	1568	N	1460	-0-	-108 B	-0-	1460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1682	-0-	-333 B	-0-	1682	2			N	-0-					-0-
04	1740	N	1375	-0-	-365 B	-0-	1375	2			N	-0-					-0-
05	1612	N	1530	-0-	-82 B	-0-	1530	2			N	-0-					-0-
*06	1723	N	1723	-0-	-0- B	-0-	1723	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	181	-0-	-253 B	-0-	181	2			N	-0-					-0-
02	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
04	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
05	558	N	131	-0-	-427 B	-0-	131	2			N	-0-					-0-
*06	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1840	-0-	-485 B	-0-	1840	2			N	-0-					-0-
02	2016	N	1572	-0-	-444 B	-0-	1572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-
04	1770	N	514	-0-	-1256 B	-0-	514	2			N	-0-					-0-
05	1736	N	1220	-0-	-516 B	-0-	1220	2			N	-0-					-0-
06	1350	N	1198	-0-	-152 B	-0-	1198	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
02	2296	N	1573	-0-	-723 B	-0-	1573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1954	N	1954	-0-	-0- B	-0-	1954	2			N	-0-					-0-
04	1320	N	708	-0-	-612 B	-0-	708	2			N	-0-					-0-
05	1899	N	1899	-0-	-0- B	-0-	1899	2			N	-0-					-0-
06	1890	N	1809	-0-	-81 B	-0-	1809	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1269	-0-	-188 B	-0-	1269	2			N	-0-					-0-
02	1316	N	1233	-0-	-83 B	-0-	1233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1348	-0-	-16 B	-0-	1348	2			N	-0-					-0-
04	1230	N	996	-0-	-234 B	-0-	996	2			N	-0-					-0-
05	1364	N	1148	-0-	-216 B	-0-	1148	2			N	-0-					-0-
06	1290	N	1138	-0-	-152 B	-0-	1138	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
02	4	N	3	-0-	-1 B	-0-	3	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	2	-0-	-2 B	-0-	2	1			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
05	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
*06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	570	-0-	-50 B	-0-	570	2			N	-0-					-0-
02	560	N	487	-0-	-73 B	-0-	487	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	562	-0-	-27 B	-0-	562	2			N	-0-					-0-
04	540	N	496	-0-	-44 B	-0-	496	2			N	-0-					-0-
05	527	N	343	-0-	-184 B	-0-	343	2			N	-0-					-0-
*06	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
*06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-
02	308	N	296	-0-	-12	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
04	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
05	341	N	136	-0-	-205	B	-0-	136	3			N	-0-					-0-
06	330	N	208	-0-	-122	B	-0-	208	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	656	N	656	-0-	-0-	B	-0-	188	1	468	3	N	-0-					-0-
02	647	N	647	-0-	-0-	B	-0-	187	1	460	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	859	N	859	-0-	-0-	B	-0-	30	1	829	3	N	-0-					-0-
04	630	N	583	-0-	-47	B	-0-	5	1	578	3	N	-0-					-0-
05	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
06	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	973	-0-	973	B	-580	279	1	694	3	N	-0-					-0-
02	1932	N	670	-0-	-1262	B	-580	194	1	476	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -580																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
05	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	321	N	321	-0-	-0-	B	-0-	92	1	229	3	N	-0-					-0-
02	308	N	196	-0-	-112	B	-0-	57	1	139	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	322	N	322	-0-	-0-	B	-0-	11	1	311	3	N	-0-					-0-
04	300	N	219	-0-	-81	B	-0-	2	1	217	3	N	-0-					-0-
05	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	423	N	423	-0-	-0-	B	-0-	121	1	302	3	N	-0-					-0-
02	420	N	229	-0-	-191	B	-0-	66	1	163	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	444	N	444	-0-	-0-	B	-0-	16	1	428	3	N	-0-					-0-
04	420	N	276	-0-	-144	B	-0-	2	1	274	3	N	-0-					-0-
05	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
06	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0- B	-0-	48	1	120	3	N	-0-					-0-
02	98	N	98	-0-	-0- B	-0-	28	1	70	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	9	1	261	3	N	-0-					-0-
04	150	N	110	-0-	-40 B	-0-	1	1	109	3	N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
06	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143	N	143	-0-	-0- B	-0-	41	1	102	3	N	-0-					-0-
02	112	N	83	-0-	-29 B	-0-	24	1	59	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	4	1	109	3	N	-0-					-0-
04	150	N	84	-0-	-66 B	-0-	1	1	83	3	N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	425	N	425	-0-	-0- B	-0-	122	1	303	3	N	-0-					-0-
02	476	N	313	-0-	-163 B	-0-	91	1	222	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	15	1	407	3	N	-0-					-0-
04	399	N	329	-0-	-70 B	-0-	3	1	326	3	N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
06	342	N	NO RPT	-0-	-342 B	-0-					N	NO RPT					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1784																	
03	0	Z	-0-	-0-	-0- B	1784					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	1784					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	100	-0-	-303 B	-0-	100	2			N	-0-					-0-
04	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
05	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-
*06	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

01	2201	N	1588	-0-	-613 B	-0-	1588	2			N	-0-					-0-
02	2072	N	1592	-0-	-480 B	-0-	1592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1468	-0-	-795 B	-0-	1468	2			N	-0-					-0-
04	1758	N	1758	-0-	-0- B	-0-	1758	2			N	-0-					-0-
05	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
*06	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

01	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
02	1176	N	818	-0-	-358 B	-0-	818	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	926	-0-	-407 B	-0-	926	2			N	-0-					-0-
04	1260	N	865	-0-	-395 B	-0-	865	2			N	-0-					-0-
05	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
*06	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

01	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
02	1120	N	1018	-0-	-102 B	-0-	1018	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1087	-0-	-153 B	-0-	1087	2			N	-0-					-0-
04	1200	N	1074	-0-	-126 B	-0-	1074	2			N	-0-					-0-
05	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
*06	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

01	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	467	N	436	-0-	-31 B	-0-	436	3			N	-0-					-0-
*06	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NGS, INC. //CONT.// 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
02	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
04	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
05	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
*06	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	972	-0-	-1849 B	-0-	972	3			N	-0-					-0-
02	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
04	930	N	732	-0-	-198 B	-0-	732	3			N	-0-					-0-
05	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
06	1440	N	586	-0-	-854 B	-0-	586	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
02	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
04	1260	N	1031	-0-	-229 B	-0-	1031	3			N	-0-					-0-
05	1178	N	920	-0-	-258 B	-0-	920	3			N	-0-					-0-
*06	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	806	-0-	-93 B	-0-	806	3			N	-0-					-0-
02	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	918	-0-	-43 B	-0-	918	3			N	-0-					-0-
04	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
05	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
*06	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
02	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
05	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
*06	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	171	-0-	-77 B	-0-	171	3			N	-0-					-0-
04	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
05	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*06	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
*06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
04	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*06	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	187	-0-	-61 B	-0-	187	3			N	-0-					-0-
04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	84	N	59	-0-	-25 B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
04	60	N	30	-0-	-30 B	-0-	30	3			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*06	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
02	140	N	110	-0-	-30 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
04	120	N	56	-0-	-64 B	-0-	56	3			N	-0-					-0-
05	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
*06	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
02	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
05	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-
06	480	N	421	-0-	-59 B	-0-	421	3			N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	284	-0-	-119 B	-0-	284	3			N	-0-					-0-
04	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
05	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*06	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
06	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
02	252	N	227	-0-	-25 B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
05	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
06	300	N	188	-0-	-112 B	-0-	188	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

01	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
02	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
04	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
05	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
*06	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

01 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 T. A.		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
04	360	N	19	-0-	-341 B	-0-	19	2			N	-0-					-0-
05	341	N	128	-0-	-213 B	-0-	128	2			N	-0-					-0-
06	420	N	241	-0-	-179 B	-0-	241	2			N	-0-					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	998		1670	-0-	672 B	4536	1670	2			N	-0-					-0-
02	1372		1569	-0-	197 B	4733	1569	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4733																	
03	3100	N	1248	-0-	-1852 B	2881	1248	2			N	-0-					-0-
04	3000	N	569	-0-	-2431 B	450	569	2			N	-0-					-0-
05	1899	N	1449	-0-	-450 B	-0-	1449	2			N	-0-					-0-
*06	1597	N	1597	-0-	-0- B	-0-	1597	2			N	-0-					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
02	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
04	180	N	10	-0-	-170 B	-0-	10	2			N	-0-					-0-
05	186	N	70	-0-	-116 B	-0-	70	2			N	-0-					-0-
06	210	N	131	-0-	-79 B	-0-	131	2			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
02	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	941	N	941	-0-	-0- B	-0-	941	2			N	-0-					-0-
04	780	N	41	-0-	-739 B	-0-	41	2			N	-0-					-0-
05	744	N	282	-0-	-462 B	-0-	282	2			N	-0-					-0-
06	900	N	531	-0-	-369 B	-0-	531	2			N	-0-					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1748	N	1748	-0-	-0- B	-0-	1748	2			N	-0-					-0-
02	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					-0-
04	1680	N	90	-0-	-1590 B	-0-	90	2			N	-0-					-0-
05	1612	N	618	-0-	-994 B	-0-	618	2			N	-0-					-0-
06	1980	N	1163	-0-	-817 B	-0-	1163	2			N	-0-					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
04	300	N	16	-0-	-284 B	-0-	16	2			N	-0-					-0-
05	279	N	109	-0-	-170 B	-0-	109	2			N	-0-					-0-
06	360	N	204	-0-	-156 B	-0-	204	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
04	90	N	17	-0-	-73 B	-0-	17	2			N	-0-					-0-
05	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
06	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	290	-0-	-268 B	-0-	290	2			N	-0-					-0-
02	476	N	392	-0-	-84 B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
04	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
05	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
*06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	969	-0-	-209 B	-0-	969	2			N	-0-					-0-
02	1064	N	755	-0-	-309 B	-0-	755	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1002	-0-	-21 B	-0-	1002	2			N	-0-					-0-
04	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
05	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
06	960	N	941	-0-	-19 B	-0-	941	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
02	252	N	190	-0-	-62 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
04	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
05	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
*06	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
NORTH JACKSON WELL #: 4 RRCID -> 025313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1454	-0-	-282 B	-0-	1454	2			N	-0-					-0-
02	1400	N	1063	-0-	-337 B	-0-	1063	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1313	-0-	-51 B	-0-	1313	2			N	-0-					-0-
04	1410	N	1266	-0-	-144 B	-0-	1266	2			N	-0-					-0-
05	1224	N	1224	-0-	-0- B	-0-	1224	2			N	-0-					-0-
*06	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	476	-0-	-206 B	-0-	476	3			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
05	558	N	422	-0-	-136 B	-0-	422	3			N	-0-					-0-
*06	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	373	-0-	-92 B	-0-	373	3			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	339	-0-	-95 B	-0-	339	3			N	-0-					-0-
04	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
05	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
*06	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		1060	-0-	1060 B	4346	1060	3			N	-0-					-0-
02	2500	N	882	-0-	-1618 B	2728	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2728																	
03	0	N	1026	-0-	1026 B	3754	1026	3			N	-0-					-0-
04	0		1056	-0-	1056 B	4810	1056	3			N	-0-					-0-
05	0		1160	-0-	1160 B	5970	1160	3			N	-0-					-0-
*06	3000	N	1106	-0-	-1894 B	4076	1106	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	346	-0-	-243 B	-0-	346	3			N	-0-					-0-
02	532	N	328	-0-	-204 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	417	-0-	-172 B	-0-	417	3			N	-0-					-0-
04	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
05	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
*06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	700	N	524	-0-	-176 B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	653	N	568	-0-	-85 B	-0-	568	3			N	-0-					-0-
04	411	N	354	-0-	-57 B	-0-	354	3			N	-0-					-0-
05	589	N	302	-0-	-287 B	-0-	302	3			N	-0-					-0-
06	370	N	247	-0-	-123 B	-0-	247	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	915	-0-	-108 B	-0-	915	3			N	-0-					-0-
02	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
04	900	N	833	-0-	-67 B	-0-	833	3			N	-0-					-0-
05	930	N	776	-0-	-154 B	-0-	776	3			N	-0-					-0-
*06	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	430	-0-	-190 B	-0-	430	3			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	359	-0-	-137 B	-0-	359	3			N	-0-					-0-
04	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
05	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*06	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
05	434	N	372	-0-	-62 B	-0-	372	3			N	-0-					-0-
06	450	N	406	-0-	-44 B	-0-	406	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
*06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

BIVINS, L. T. WELL #: 1 RRCID -> 023662 COMPL. DATE 04/30/1954 TOTAL DEPTH 2880 PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	728	N	623	-0-	-105 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
05	682	N	376	-0-	-306 B	-0-	376	3			N	-0-					-0-
*06	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	N	4766	-0-	-318 B	-0-	4766	3			N	-0-					-0-
02	4480	N	4295	-0-	-185 B	-0-	4295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4763	-0-	-73 B	-0-	4763	3			N	-0-					-0-
04	4620	N	4067	-0-	-553 B	-0-	4067	3			N	-0-					-0-
05	4743	N	1785	-0-	-2958 B	-0-	1785	3			N	-0-					-0-
*06	4737	N	4737	-0-	-0- B	-0-	4737	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
02	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
04	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
05	881	N	647	-0-	-234 B	-0-	647	3			N	-0-					-0-
*06	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
02	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
04	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
05	855	N	87	-0-	-768 B	-0-	87	3			N	-0-					-0-
*06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
02	1624	N	1614	-0-	-10 B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1641	-0-	-33 B	-0-	1641	3			N	-0-					-0-
04	1521	N	1467	-0-	-54 B	-0-	1467	3			N	-0-					-0-
05	1798	N	886	-0-	-912 B	-0-	886	3			N	-0-					-0-
*06	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	392	N	358	-0-	-34 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
04	375	N	315	-0-	-60 B	-0-	315	3			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*06	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
02	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
04	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
05	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
*06	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	248	-0-	-155 B	-0-	248	3			N	-0-					-0-
02	336	N	226	-0-	-110 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
02	954	N	930	-0-	-24 B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
04	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
05	1023	N	560	-0-	-463 B	-0-	560	3			N	-0-					-0-
*06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3204	-0-	104 B	104	3204	3			N	-0-					-0-
02	2800	N	2495	-0-	-305 B	-0-	2495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3153	-0-	53 B	53	3153	3			N	-0-					-0-
04	3090	#	2860	-0-	-230 B	-177	2860	3			N	-0-					-0-
05	3193	#	2650	-0-	-543 B	-720	2650	3			N	-0-					-0-
06	3090	#	2641	-0-	-449 B	-1169	2641	3			N	-0-					-0-

DEAL SANFORD WELL #: 3 RRCID -> 023782 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	981	-0-	-73 B	-0-	981	3			N	-0-					-0-
02	980	N	661	-0-	-319 B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	810	-0-	-244 B	-0-	810	3			N	-0-					-0-
04	960	N	785	-0-	-175 B	-0-	785	3			N	-0-					-0-
05	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
*06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	739	-0-	-160 B	-0-	739	3			N	-0-					-0-
02	784	N	723	-0-	-61 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	811	-0-	-88 B	-0-	811	3			N	-0-					-0-
04	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
05	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
*06	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2170	N	1790	-0-	-380 B	-0-	1790	3			N	-0-					-0-
02	1904	N	1578	-0-	-326 B	-0-	1578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
04	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
05	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
*06	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2728	N	2055	-0-	-673 B	-484	2055	3			N	-0-					-0-
02	2380	N	2069	-0-	-311 B	-484	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -484																	
03	2753	N	2753	-0-	-0- B	-0-	2753	3			N	-0-					-0-
04	2892	N	2892	-0-	-0- B	-0-	2892	3			N	-0-					-0-
05	3087	N	3087	-0-	-0- B	-0-	3087	3			N	-0-					-0-
*06	2945	N	2945	-0-	-0- B	-0-	2945	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
02	1372	N	1342	-0-	-30 B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
04	1620	N	1465	-0-	-155 B	-0-	1465	3			N	-0-					-0-
05	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
06	1620	N	1561	-0-	-59 B	-0-	1561	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

01	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
02	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
04	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
05	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
*06	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 023796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 4 RRCID -> 023798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2790	N	2570	-0-	-220	B	-2009	2570	3			N	-0-					-0-
02	2604	N	1864	-0-	-740	B	-2009	1864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2009																		
03	2728	N	1539	-0-	-1189	B	-0-	1539	3			N	-0-					-0-
04	2767	N	2767	-0-	-0-	B	-0-	2767	3			N	-0-					-0-
05	3602	N	3602	-0-	-0-	B	-0-	3602	3			N	-0-					-0-
*06	2804	N	2982	-0-	178	B	178	2982	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

01	2170	N	1889	-0-	-281	B	-0-	1889	3			N	-0-					-0-
02	1960	N	1467	-0-	-493	B	-0-	1467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	1912	-0-	-227	B	-0-	1912	3			N	-0-					-0-
04	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
05	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
06	1860	N	1737	-0-	-123	B	-0-	1737	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	59	-0-	-65	B	-0-	59	3			N	-0-					-0-
02	84	N	57	-0-	-27	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-
04	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
05	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
*06	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
02	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
04	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
05	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
*06	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
02	308	N	279	-0-	-29	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
04	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
05	310	N	290	-0-	-20	B	-0-	290	3			N	-0-					-0-
*06	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	24					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	24					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 24																	
03	14B2	EXT	-0-	-0-	-0- B	24					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	24					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	24					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	24					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

01	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
02	812	N	402	-0-	-410 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	675	-0-	-15 B	-0-	675	3			N	-0-					-0-
04	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
05	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
*06	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

01	320	N	279	-0-	-41 B	-0-	279	3			N	-0-					-0-
02	308	N	179	-0-	-129 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
*06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
02	672	N	612	-0-	-60 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
04	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
05	682	N	643	-0-	-39 B	-0-	643	3			N	-0-					-0-
*06	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
02	420	N	265	-0-	-155 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	303	-0-	-131 B	-0-	303	3			N	-0-					-0-
04	516	N	308	-0-	-208 B	-0-	308	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	419	-0-	-77 B	-0-	419	3			N	-0-					-0-
02	476	N	267	-0-	-209 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	313	-0-	-152 B	-0-	313	3			N	-0-					-0-
04	420	N	365	-0-	-55 B	-0-	365	3			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*06	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	672	N	396	-0-	-276 B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
04	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*06	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	339	N	327	-0-	-12 B	-0-	327	3			N	-0-					-0-
02	364	N	271	-0-	-93 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
04	330	N	217	-0-	-113 B	-0-	217	3			N	-0-					-0-
05	310	N	175	-0-	-135 B	-0-	175	3			N	-0-					-0-
06	240	N	164	-0-	-76 B	-0-	164	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1622	-0-	-300 B	-0-	1622	3			N	-0-					-0-
02	1820	N	1624	-0-	-196 B	-0-	1624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1265	-0-	-719 B	-0-	1265	3			N	-0-					-0-
04	1560	N	1282	-0-	-278 B	-0-	1282	3			N	-0-					-0-
05	1798	N	1457	-0-	-341 B	-0-	1457	3			N	-0-					-0-
*06	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
02	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
04	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
05	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
*06	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

01	5610	N	5610	-0-	-0-	B	-0-	5610	3			N	-0-					-0-
02	5180	N	4903	-0-	-277	B	-0-	4903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5828	N	5395	-0-	-433	B	-0-	5395	3			N	-0-					-0-
04	5430	N	5136	-0-	-294	B	-0-	5136	3			N	-0-					-0-
05	5425	N	4214	-0-	-1211	B	-0-	4214	3			N	-0-					-0-
*06	5730	N	5730	-0-	-0-	B	-0-	5730	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	682	N	585	-0-	-97	B	-0-	585	3			N	-0-					-0-
02	700	N	387	-0-	-313	B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
04	570	N	107	-0-	-463	B	-0-	107	3			N	-0-					-0-
05	434	N	350	-0-	-84	B	-0-	350	3			N	-0-					-0-
06	720	N	451	-0-	-269	B	-0-	451	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3100	N	1781	-0-	-1319	B	6365	1781	3			N	-0-					-0-
02	SHUT IN		967	-0-	967	B	7332	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7332																		
03	SHUT IN		1503	-0-	1503	B	8835	1503	3			N	-0-					-0-
04	SHUT IN		227	-0-	227	B	9062	227	3			N	-0-					-0-
05	SHUT IN		858	-0-	858	B	9920	858	3			N	-0-					-0-
06	SHUT IN		1354	-0-	1354	B	11274	1354	3			N	-0-					-0-

BROWN WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1953	N	1679	-0-	-274	B	-0-	1679	3			N	-0-					-0-
02	1708	N	1340	-0-	-368	B	-0-	1340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1738	-0-	-29	B	-0-	1738	3			N	-0-					-0-
04	1620	N	1267	-0-	-353	B	-0-	1267	3			N	-0-					-0-
05	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
06	1680	N	1579	-0-	-101	B	-0-	1579	3			N	-0-					-0-

BROWN WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

01	1705	N	1612	-0-	-93	B	-0-	1612	3			N	-0-					-0-
02	1568	N	1370	-0-	-198	B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1808	N	1808	-0-	-0-	B	-0-	1808	3			N	-0-					-0-
04	1560	N	1258	-0-	-302	B	-0-	1258	3			N	-0-					-0-
05	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
06	1740	N	1624	-0-	-116	B	-0-	1624	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	464	-0-	-125 B	-0-	464	3			N	-0-					-0-
02	560	N	492	-0-	-68 B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	325	-0-	-233 B	-0-	325	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
*06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
02	672	N	565	-0-	-107 B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
04	630	N	609	-0-	-21 B	-0-	609	3			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
02	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
04	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
05	1302	N	827	-0-	-475 B	-0-	827	3			N	-0-					-0-
*06	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
06	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
*06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1286	-0-	-109 B	-0-	1286	3			N	-0-					-0-
02	1176	N	1137	-0-	-39 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1006	-0-	-203 B	-0-	1006	3			N	-0-					-0-
04	1230	N	995	-0-	-235 B	-0-	995	3			N	-0-					-0-
05	1271	N	1048	-0-	-223 B	-0-	1048	3			N	-0-					-0-
*06	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1209	N	1154	-0-	-55 B	-0-	1154	3			N	-0-					-0-
02	1148	N	1086	-0-	-62 B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1145	-0-	-64 B	-0-	1145	3			N	-0-					-0-
04	1110	N	1030	-0-	-80 B	-0-	1030	3			N	-0-					-0-
05	1209	N	943	-0-	-266 B	-0-	943	3			N	-0-					-0-
*06	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

01	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
02	308	N	197	-0-	-111 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
06	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOWD WELL #: 1 RRCID -> 024341 COMPL. DATE 07/03/1938 TOTAL DEPTH 2791 PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	979	-0-	-199 B	-0-	979	3			N	-0-					-0-
02	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
05	1178	N	876	-0-	-302 B	-0-	876	3			N	-0-					-0-
06	1050	N	1020	-0-	-30 B	-0-	1020	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2065	-0-	-43 B	-0-	2065	3			N	-0-					-0-
02	1876	N	1734	-0-	-142 B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
04	2010	N	1810	-0-	-200 B	-0-	1810	3			N	-0-					-0-
05	1922	N	1843	-0-	-79 B	-0-	1843	3			N	-0-					-0-
06	1920	N	1905	-0-	-15 B	-0-	1905	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1235	-0-	-67 B	-0-	1235	3			N	-0-					-0-
02	1148	N	1021	-0-	-127 B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1110	-0-	-99 B	-0-	1110	3			N	-0-					-0-
04	1200	N	1072	-0-	-128 B	-0-	1072	3			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
*06	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1485	-0-	-96 B	-0-	1485	3			N	-0-					-0-
02	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
05	1550	N	1455	-0-	-95 B	-0-	1455	3			N	-0-					-0-
*06	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1421	-0-	-222 B	-0-	1421	3			N	-0-					-0-
02	1512	N	1481	-0-	-31 B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
04	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
05	1643	N	1294	-0-	-349 B	-0-	1294	3			N	-0-					-0-
06	1590	N	1576	-0-	-14 B	-0-	1576	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	677	-0-	-98 B	-0-	677	3			N	-0-					-0-
02	700	N	588	-0-	-112 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	628	-0-	-54 B	-0-	628	3			N	-0-					-0-
04	660	N	545	-0-	-115 B	-0-	545	3			N	-0-					-0-
05	651	N	546	-0-	-105 B	-0-	546	3			N	-0-					-0-
*06	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
02	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
04	540	N	509	-0-	-31 B	-0-	509	3			N	-0-					-0-
05	558	N	502	-0-	-56 B	-0-	502	3			N	-0-					-0-
06	540	N	489	-0-	-51 B	-0-	489	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

01	1085	N	943	-0-	-142 B	-0-	943	3			N	-0-					-0-
02	952	N	895	-0-	-57 B	-0-	895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
04	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
05	992	N	884	-0-	-108 B	-0-	884	3			N	-0-					-0-
06	1020	N	1000	-0-	-20 B	-0-	1000	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

01	1674	N	1310	-0-	-364 B	-0-	1310	3			N	-0-					-0-
02	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
04	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
05	1674	N	1571	-0-	-103 B	-0-	1571	3			N	-0-					-0-
06	1680	N	1670	-0-	-10 B	-0-	1670	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
02	700	N	666	-0-	-34 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	670	-0-	-43 B	-0-	670	3			N	-0-					-0-
04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
05	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
*06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
02	196	N	141	-0-	-55 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*06	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

01	3658	N	2796	-0-	-862 B	-0-	2796	3			N	-0-					-0-
02	3220	N	2524	-0-	-696 B	-0-	2524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2821	-0-	-527 B	-0-	2821	3			N	-0-					-0-
04	2767	N	2767	-0-	-0- B	-0-	2767	3			N	-0-					-0-
05	2790	N	2374	-0-	-416 B	-0-	2374	3			N	-0-					-0-
*06	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2597	-0-	-162 B	-0-	2597	3			N	-0-					-0-
02	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2503	-0-	-39 B	-0-	2503	3			N	-0-					-0-
04	2520	N	2241	-0-	-279 B	-0-	2241	3			N	-0-					-0-
05	2542	N	2056	-0-	-486 B	-0-	2056	3			N	-0-					-0-
06	2430	N	2405	-0-	-25 B	-0-	2405	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1341	-0-	-209 B	-0-	1341	3			N	-0-					-0-
02	1316	N	1145	-0-	-171 B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1264	-0-	-69 B	-0-	1264	3			N	-0-					-0-
04	1290	N	989	-0-	-301 B	-0-	989	3			N	-0-					-0-
05	1271	N	991	-0-	-280 B	-0-	991	3			N	-0-					-0-
*06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
05	93	N	10	-0-	-83 B	-0-	10	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	164	-0-	-146 B	-0-	164	3			N	-0-					-0-
02	168	N	103	-0-	-65 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*06	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	421	N	373	-0-	-48 B	-0-	373	3			N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
05	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*06	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	274	-0-	-59 B	-0-	274	3			N	-0-					-0-
02	280	N	206	-0-	-74 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
05	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*06	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	653	N	601	-0-	-52 B	-0-	601	3			N	-0-					-0-
02	644	N	468	-0-	-176 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-
04	570	N	510	-0-	-60 B	-0-	510	3			N	-0-					-0-
05	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
*06	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	751	-0-	-117 B	-0-	751	3			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
05	806	N	340	-0-	-466 B	-0-	340	3			N	-0-					-0-
06	900	N	548	-0-	-352 B	-0-	548	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	1690	-0-	-852 B	-0-	1690	3			N	-0-					-0-
02	2044	N	1680	-0-	-364 B	-0-	1680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1898	-0-	-24 B	-0-	1898	3			N	-0-					-0-
04	1650	N	1386	-0-	-264 B	-0-	1386	3			N	-0-					-0-
05	1860	N	1142	-0-	-718 B	-0-	1142	3			N	-0-					-0-
06	1830	N	1526	-0-	-304 B	-0-	1526	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	627	-0-	-24 B	-0-	627	3			N	-0-					-0-
02	616	N	510	-0-	-106 B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	416	-0-	-142 B	-0-	416	3			N	-0-					-0-
04	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
05	558	N	546	-0-	-12 B	-0-	546	3			N	-0-					-0-
*06	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
02	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
04	480	N	442	-0-	-38 B	-0-	442	3			N	-0-					-0-
05	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
*06	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
02	532	N	495	-0-	-37 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
04	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
05	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
06	540	N	459	-0-	-81 B	-0-	459	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2461	N	2461	-0-	-0-	B	-0-	2461	3			N	-0-					-0-
02	2268	N	1692	-0-	-576	B	-0-	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	1908	-0-	-913	B	-0-	1908	3			N	-0-					-0-
04	2370	N	1817	-0-	-553	B	-0-	1817	3			N	-0-					-0-
05	2338	N	2338	-0-	-0-	B	-0-	2338	3			N	-0-					-0-
*06	2425	N	2425	-0-	-0-	B	-0-	2425	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
02	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1394	-0-	-32	B	-0-	1394	3			N	-0-					-0-
04	1470	N	1324	-0-	-146	B	-0-	1324	3			N	-0-					-0-
05	1488	N	1179	-0-	-309	B	-0-	1179	3			N	-0-					-0-
06	1350	N	1152	-0-	-198	B	-0-	1152	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1661	-0-	-199	B	-0-	1661	3			N	-0-					-0-
02	1652	N	1614	-0-	-38	B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-
04	1819	N	1819	-0-	-0-	B	-0-	1819	3			N	-0-					-0-
05	1798	N	1757	-0-	-41	B	-0-	1757	3			N	-0-					-0-
*06	1857	N	1857	-0-	-0-	B	-0-	1857	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	630	-0-	-238	B	-0-	630	3			N	-0-					-0-
02	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
04	600	N	590	-0-	-10	B	-0-	590	3			N	-0-					-0-
05	682	N	568	-0-	-114	B	-0-	568	3			N	-0-					-0-
*06	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	28	-0-	-96	B	-0-	28	3			N	-0-					-0-
02	84	N	63	-0-	-21	B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
04	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
05	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
*06	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
02	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	725	-0-	-174	B	-0-	725	3			N	-0-					-0-
04	780	N	663	-0-	-117	B	-0-	663	3			N	-0-					-0-
05	744	N	529	-0-	-215	B	-0-	529	3			N	-0-					-0-
*06	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	970	-0-	-84	B	-0-	970	3			N	-0-					-0-
02	924	N	868	-0-	-56	B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	915	-0-	-15	B	-0-	915	3			N	-0-					-0-
04	930	N	894	-0-	-36	B	-0-	894	3			N	-0-					-0-
05	961	N	813	-0-	-148	B	-0-	813	3			N	-0-					-0-
*06	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
02	952	N	870	-0-	-82	B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
04	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
05	961	N	804	-0-	-157	B	-0-	804	3			N	-0-					-0-
*06	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	653	N	609	-0-	-44	B	-0-	609	3			N	-0-					-0-
02	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
04	600	N	555	-0-	-45	B	-0-	555	3			N	-0-					-0-
05	713	N	586	-0-	-127	B	-0-	586	3			N	-0-					-0-
06	591	N	469	-0-	-122	B	-0-	469	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	880	-0-	-546 B	-0-	880	3			N	-0-					-0-
02	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
04	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
05	1488	N	1362	-0-	-126 B	-0-	1362	3			N	-0-					-0-
*06	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1876	-0-	-263 B	-0-	1876	3			N	-0-					-0-
02	1904	N	1743	-0-	-161 B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1844	-0-	-202 B	-0-	1844	3			N	-0-					-0-
04	1830	N	1493	-0-	-337 B	-0-	1493	3			N	-0-					-0-
05	1922	N	1659	-0-	-263 B	-0-	1659	3			N	-0-					-0-
*06	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	653	N	644	-0-	-9 B	-0-	644	3			N	-0-					-0-
02	588	N	540	-0-	-48 B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
04	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*06	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1697	-0-	-8 B	-0-	1697	3			N	-0-					-0-
02	1484	N	1467	-0-	-17 B	-0-	1467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1632	-0-	-73 B	-0-	1632	3			N	-0-					-0-
04	1650	N	1553	-0-	-97 B	-0-	1553	3			N	-0-					-0-
05	1612	N	1425	-0-	-187 B	-0-	1425	3			N	-0-					-0-
06	1590	N	1529	-0-	-61 B	-0-	1529	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1556	-0-	-800 B	-0-	1556	3			N	-0-					-0-
02	2100	N	921	-0-	-1179 B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
04	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
05	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
*06	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	N	4430	-0-	-158 B	-0-	4430	3			N	-0-					-0-
02	4004	N	3831	-0-	-173 B	-0-	3831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4348	N	4348	-0-	-0- B	-0-	4348	3			N	-0-					-0-
04	4290	N	4281	-0-	-9 B	-0-	4281	3			N	-0-					-0-
05	4247	N	3671	-0-	-576 B	-0-	3671	3			N	-0-					-0-
*06	4530	N	4530	-0-	-0- B	-0-	4530	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

01	1042	N	1042	-0-	-0-	B	-0-	1042	3			Y	-0-					-0-
02	924	N	877	-0-	-47	B	-0-	877	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1084	N	1084	-0-	-0-	B	-0-	1084	3			Y	-0-					-0-
04	1037	N	1037	-0-	-0-	B	-0-	1037	3			Y	-0-					-0-
05	961	N	922	-0-	-39	B	-0-	922	3			Y	-0-					-0-
06	1050	N	1037	-0-	-13	B	-0-	1037	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

01	1023	N	794	-0-	-229	B	-0-	794	3			N	-0-					-0-
02	812	N	479	-0-	-333	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	513	-0-	-324	B	-0-	513	3			N	-0-					-0-
04	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
05	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
*06	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

01	1767	N	1767	-0-	-0-	B	-0-	1767	3			Y	-0-					-0-
02	588	N	528	-0-	-60	B	-0-	528	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	616	N	616	-0-	-0-	B	-0-	616	3			Y	-0-					-0-
04	1710	N	530	-0-	-1180	B	-0-	530	3			Y	-0-					-0-
05	589	N	479	-0-	-110	B	-0-	479	3			Y	-0-					-0-
*06	607	N	607	-0-	-0-	B	-0-	607	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
02	336	N	302	-0-	-34 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	330	N	300	-0-	-30 B	-0-	300	3			N	-0-					-0-
05	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
*06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
02	784	N	609	-0-	-175 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
04	720	N	542	-0-	-178 B	-0-	542	3			N	-0-					-0-
05	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-
*06	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	357	-0-	-77 B	-0-	357	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
04	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
05	434	N	331	-0-	-103 B	-0-	331	3			N	-0-					-0-
06	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
02	1008	N	910	-0-	-98 B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
04	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
05	1023	N	945	-0-	-78 B	-0-	945	3			N	-0-					-0-
*06	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE 12/16/1960 TOTAL DEPTH 1474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	827	-0-	-165 B	-0-	827	3			N	-0-					-0-
02	896	N	433	-0-	-463 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	219	-0-	-711 B	-0-	219	3			N	-0-					-0-
04	810	N	264	-0-	-546 B	-0-	264	3			N	-0-					-0-
05	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
*06	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1251	-0-	-299 B	-0-	1251	3			N	-0-					-0-
02	1400	N	847	-0-	-553 B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
04	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
05	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
06	1380	N	1362	-0-	-18 B	-0-	1362	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3386	-0-	286	B	517	3386	3			N	-0-					-0-
02	3528	#	1555	-0-	-1973	B	-1456	1555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1456																		
03	3906	#	3818	-0-	-88	B	-1544	3818	3			N	-0-					-0-
04	3780	#	3058	-0-	-722	B	-2266	3058	3			N	-0-					-0-
05	3906	#	3498	-0-	-408	B	-2674	3498	3			N	-0-					-0-
06	3780	#	3626	-0-	-154	B	-2828	3626	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2649	N	1742	-0-	-907	B	-0-	1742	3			N	-0-					-0-
02	2736	N	2736	-0-	-0-	B	-0-	2736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2724	N	2724	-0-	-0-	B	-0-	2724	3			N	-0-					-0-
04	2415	N	2415	-0-	-0-	B	-0-	2415	3			N	-0-					-0-
05	3403	N	3403	-0-	-0-	B	-0-	3403	3			N	-0-					-0-
06	2363	N	3028	-0-	665	B	665	3028	3			N	-0-					-0-

BURNETT WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DONALDSON, A. J. WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	930	N	209	-0-	-721	B	-0-	209	3			N	-0-					-0-
02	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
05	1178	N	758	-0-	-420	B	-0-	758	3			N	-0-					-0-
06	1440	N	923	-0-	-517	B	-0-	923	3			N	-0-					-0-

DONALDSON, B. A. WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	9021	#	5324	-0-	-3697	B	-18329	5324	3			N	-0-					-0-
02	8148	#	5567	-0-	-2581	B	-20910	5567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -20910																		
03	9021	#	2194	-0-	-6827	B	-27737	2194	3			N	-0-					-0-
04	8490	#	4620	-0-	-3870	B	-31607	4620	3			N	-0-					-0-
05	8773	#	6382	-0-	-2391	B	-33998	6382	3			N	-0-					-0-
06	2130	N	4132	-0-	2002	B	-31996	4132	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	5	-0-	-88	B	-0-	5	3			N	-0-					-0-
02	84	N	43	-0-	-41	B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
04	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
05	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
06	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	627	-0-	-86 B	-0-	627	3			N	-0-					-0-
02	560	N	518	-0-	-42 B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
04	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-
05	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
06	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

01	1742		2292	-0-	550 B	1476	2292	3			N	-0-					-0-
02	3232		2619	-0-	-613 B	863	2619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 863																	
03	2743		2861	-0-	118 B	981	2861	3			N	-0-					-0-
04	1772		2210	-0-	438 B	1419	2210	3			N	-0-					-0-
05	4195	R	2776	-0-	-1419 B	-0-	2776	3			N	-0-					-0-
06	1612		2683	-0-	1071 B	1071	2683	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2717	N	2356	-0-	-361 B	-0-	2356	3			N	-0-					-0-
02	2380	N	1917	-0-	-463 B	-0-	1917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
04	2280	N	2003	-0-	-277 B	-0-	2003	3			N	-0-					-0-
05	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
*06	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1977	N	1909	-0-	-68 B	-0-	1909	3			N	-0-					-0-
02	1904	N	999	-0-	-905 B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1769	-0-	-91 B	-0-	1769	3			N	-0-					-0-
04	1860	N	1011	-0-	-849 B	-0-	1011	3			N	-0-					-0-
05	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
*06	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

01	2649	N	2701	-0-	52 B	250	2701	3			N	-0-					-0-
02	2875	N	2625	-0-	-250 B	-0-	2625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	#	2873	-0-	-444 B	-444	2873	3			N	-0-					-0-
04	2722		2118	-0-	-604 B	-1048	2118	3			N	-0-					-0-
05	3162	#	2417	-0-	-745 B	-1793	2417	3			N	-0-					-0-
06	2382		2620	-0-	238 B	-1555	2620	3			N	-0-					-0-

JONES, C. R. WELL #: G 1 RRCID -> 024669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 1 RRCID -> 024675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORTON WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

01	5983	#	4621	-0-	-1362 B	-10454	4621	3			N	-0-					-0-
02	5404	#	3856	-0-	-1548 B	-12002	3856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2910 CANCELLED UNDERAGE -> -9092																	
03	5952	#	4768	-0-	-1184 B	-4094	4768	3			N	-0-					-0-
04	4470	N	3627	-0-	-843 B	-4094	3627	3			N	-0-					-0-
05	4278	N	4710	-0-	432 B	-3662	4710	3			N	-0-					-0-
06	4620	N	4270	-0-	-350 B	-3662	4270	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-
02	3192	#	2883	-0-	-309 B	-309	2883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -309																	
03	3534	#	2623	-0-	-911 B	-1220	2623	3			N	-0-					-0-
04	3270	N	-0-	-0-	-3270 B	-1220					N	-0-					-0-
05	3193	N	1	-0-	-3192 B	-1220	1	3			N	-0-					-0-
06	2550	N	3524	-0-	974 B	-246	3524	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
02	1512	N	809	-0-	-703 B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
04	1410	N	1081	-0-	-329 B	-0-	1081	3			N	-0-					-0-
05	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
06	1410	N	1339	-0-	-71 B	-0-	1339	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2642	N	3181	-0-	539 B	988	3181	3			N	-0-					-0-
02	3759	R	2771	-0-	-988 B	-0-	2771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	#	3149	-0-	-106 B	-106	3149	3			N	-0-					-0-
04	2710		2575	-0-	-135 B	-241	2575	3			N	-0-					-0-
05	3193	#	2826	-0-	-367 B	-608	2826	3			N	-0-					-0-
06	2369		2684	-0-	315 B	-293	2684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	779	-0-	-58	B	-0-	779	3			N	-0-					-0-
02	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	582	-0-	-317	B	-0-	582	3			N	-0-					-0-
04	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-
05	837	N	540	-0-	-297	B	-0-	540	3			N	-0-					-0-
06	570	N	501	-0-	-69	B	-0-	501	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	4226	N	4226	-0-	-0-	B	-0-	4226	3			N	-0-					-0-
02	3836	N	3359	-0-	-477	B	-0-	3359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4039	N	4039	-0-	-0-	B	-0-	4039	3			N	-0-					-0-
04	4080	N	3197	-0-	-883	B	-0-	3197	3			N	-0-					-0-
05	3818	N	3818	-0-	-0-	B	-0-	3818	3			N	-0-					-0-
06	3900	N	3765	-0-	-135	B	-0-	3765	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	5606	N	5606	-0-	-0-	B	-0-	5606	3			N	-0-					-0-
02	5460	N	4780	-0-	-680	B	-0-	4780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5666	N	5666	-0-	-0-	B	-0-	5666	3			N	-0-					-0-
04	5430	N	4272	-0-	-1158	B	-0-	4272	3			N	-0-					-0-
05	5381	N	5381	-0-	-0-	B	-0-	5381	3			N	-0-					-0-
06	5490	N	4349	-0-	-1141	B	-0-	4349	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2099	N	2099	-0-	-0-	B	-0-	2099	3			N	-0-					-0-
02	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1878	N	1878	-0-	-0-	B	-0-	1878	3			N	-0-					-0-
04	2040	N	1129	-0-	-911	B	-0-	1129	3			N	-0-					-0-
05	1891	N	1800	-0-	-91	B	-0-	1800	3			N	-0-					-0-
06	1830	N	1719	-0-	-111	B	-0-	1719	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B		963				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B		963				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 963																		
03	14B2 EXT		-0-	-0-	-0-	B		963				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B		963				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B		963				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B		963				N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
02	560	N	428	-0-	-132	B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
04	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
05	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
*06	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1486	N	1486	-0-		-0-	B	-0-	1486	3			N	-0-				-0-
02	1211	N	1211	-0-		-0-	B	-0-	1211	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1394	N	1394	-0-		-0-	B	-0-	1394	3			N	-0-				-0-
04	1440	N	1440	-0-		-0-	B	-0-	1440	3			N	-0-				-0-
05	1434	N	1434	-0-		-0-	B	-0-	1434	3			N	-0-				-0-
*06	1383	N	1383	-0-		-0-	B	-0-	1383	3			N	-0-				-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	210	N	210	-0-		-0-	B	-0-	210	3			N	-0-				-0-
02	196	N	163	-0-		-33	B	-0-	163	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	208	N	208	-0-		-0-	B	-0-	208	3			N	-0-				-0-
04	190	N	190	-0-		-0-	B	-0-	190	3			N	-0-				-0-
05	198	N	198	-0-		-0-	B	-0-	198	3			N	-0-				-0-
*06	197	N	197	-0-		-0-	B	-0-	197	3			N	-0-				-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	109	-0-		-77	B	-0-	109	3			N	-0-				-0-
02	159	N	159	-0-		-0-	B	-0-	159	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-		-0-	B	-0-	200	3			N	-0-				-0-
04	164	N	164	-0-		-0-	B	-0-	164	3			N	-0-				-0-
05	186	N	178	-0-		-8	B	-0-	178	3			N	-0-				-0-
06	180	N	154	-0-		-26	B	-0-	154	3			N	-0-				-0-

GLASS WELL #: 1 RRCID -> 024875 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	594	-0-		-398	B	-0-	594	3			N	-0-				-0-
02	868	N	491	-0-		-377	B	-0-	491	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	694	-0-		-81	B	-0-	694	3			N	-0-				-0-
04	570	N	569	-0-		-1	B	-0-	569	3			N	-0-				-0-
05	652	N	652	-0-		-0-	B	-0-	652	3			N	-0-				-0-
06	660	N	512	-0-		-148	B	-0-	512	3			N	-0-				-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2572	N	2572	-0-		-0-	B	-0-	2572	3			N	-0-				-0-
02	2014	N	2014	-0-		-0-	B	-0-	2014	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2728	N	2402	-0-		-326	B	-0-	2402	3			N	-0-				-0-
04	2490	N	2248	-0-		-242	B	-0-	2248	3			N	-0-				-0-
05	2288	N	2288	-0-		-0-	B	-0-	2288	3			N	-0-				-0-
06	2310	N	2186	-0-		-124	B	-0-	2186	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	57	-0-	-36 B	-0-	57	3			N	-0-					-0-
02	84	N	53	-0-	-31 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	454	N	127	-0-	-327 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
04	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
05	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
*06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	168	N	141	-0-	-27 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	627	N	558	-0-	-69 B	-0-	558	3			N	-0-					-0-
02	616	N	539	-0-	-77 B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
04	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
05	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-
*06	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

WHEATLEY WELL #: A 1 RRCID -> 025376 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 33																	
03	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	33					N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2981	N	2981	-0-	-0- B	-0-	2981	3			N	-0-					-0-
02	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
04	2941	N	2941	-0-	-0- B	-0-	2941	3			N	-0-					-0-
05	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
*06	2915	N	2915	-0-	-0- B	-0-	2915	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2623		1742	-0-	-881	B	-6248	1742	3		N	-0-			-0-
02	2839		1666	-0-	-1173	B	-7421	1666	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-2054		CANCELLED UNDERAGE ->		-5367								
03	2434		2570	-0-	136	B	-1918	2570	3		N	-0-			-0-
04	1628		1173	-0-	-455	B	-2373	1173	3		N	-0-			-0-
05	3937	#	1973	-0-	-1964	B	-4337	1973	3		N	-0-			-0-
06	1499		2313	-0-	814	B	-3523	2313	3		N	-0-			-0-

WEYMOUTH WELL #: 8004 RRCID -> 025424 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1581	N	1519	-0-	-62	B	-0-	1519	3		N	-0-			-0-
02	1400	N	1350	-0-	-50	B	-0-	1350	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	1519	N	1495	-0-	-24	B	-0-	1495	3		N	-0-			-0-
04	1470	N	1461	-0-	-9	B	-0-	1461	3		N	-0-			-0-
05	1555	N	1555	-0-	-0-	B	-0-	1555	3		N	-0-			-0-
*06	1519	N	1519	-0-	-0-	B	-0-	1519	3		N	-0-			-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

VANIMAN WELL #: 2 RRCID -> 025703 COMPL. DATE 04/19/1957 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

01	2111	N	2111	-0-	-0-	B	-0-	2111	3		N	-0-			-0-
02	2072	N	1425	-0-	-647	B	-0-	1425	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	2232	N	1768	-0-	-464	B	-0-	1768	3		N	-0-			-0-
04	2040	N	1952	-0-	-88	B	-0-	1952	3		N	-0-			-0-
05	1597	N	1597	-0-	-0-	B	-0-	1597	3		N	-0-			-0-
*06	1851	N	1851	-0-	-0-	B	-0-	1851	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
04	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
05	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
*06	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	988	-0-	-4 B	-0-	988	3			N	-0-					-0-
02	924	N	830	-0-	-94 B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
04	960	N	925	-0-	-35 B	-0-	925	3			N	-0-					-0-
05	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
*06	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
02	812	N	769	-0-	-43 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	888	-0-	-11 B	-0-	888	3			N	-0-					-0-
04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
05	837	N	734	-0-	-103 B	-0-	734	3			N	-0-					-0-
*06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
02	1596	N	1442	-0-	-154 B	-0-	1442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1214	-0-	-460 B	-0-	1214	3			N	-0-					-0-
04	1410	N	486	-0-	-924 B	-0-	486	3			N	-0-					-0-
05	1612	N	1571	-0-	-41 B	-0-	1571	3			N	-0-					-0-
*06	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
02	2072	N	1813	-0-	-259 B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1740	-0-	-492 B	-0-	1740	3			N	-0-					-0-
04	2021	N	1910	-0-	-111 B	-0-	1910	3			N	-0-					-0-
05	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-
*06	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
02	756	N	404	-0-	-352 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	134	-0-	-362 B	-0-	134	3			N	-0-					-0-
04	515	N	512	-0-	-3 B	-0-	512	3			N	-0-					-0-
05	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*06	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
02	1232	N	1217	-0-	-15 B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1030	-0-	-334 B	-0-	1030	3			N	-0-					-0-
04	1560	N	1239	-0-	-321 B	-0-	1239	3			N	-0-					-0-
05	1333	N	1195	-0-	-138 B	-0-	1195	3			N	-0-					-0-
*06	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	364	N	320	-0-	-44 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
*06	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	W	285	-0-	285 B	3953	285	3			N	-0-					-0-
*02	0	W	310	-0-	310 B	4263	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4263																	
*03	0	W	472	-0-	472 B	4735	472	3			N	-0-					-0-
*04	0	W	498	-0-	498 B	5233	498	3			N	-0-					-0-
*05	0	W	388	-0-	388 B	5621	388	3			N	-0-					-0-
*06	0	W	561	-0-	561 B	6182	561	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
02	1876	N	1776	-0-	-100 B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
04	2160	N	1934	-0-	-226 B	-0-	1934	3			N	-0-					-0-
05	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
*06	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
02	2128	N	1979	-0-	-149 B	-0-	1979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2029	-0-	-79 B	-0-	2029	3			N	-0-					-0-
04	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
05	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
*06	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-

GARRETT WELL #: 1 RRCID -> 105401 COMPL. DATE 03/15/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
04	510	N	462	-0-	-48 B	-0-	462	3			N	-0-					-0-
05	558	N	396	-0-	-162 B	-0-	396	3			N	-0-					-0-
*06	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
02	196	N	174	-0-	-22 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	395	-0-	-225	B	-0-	395	3			N	-0-					-0-
02	560	N	358	-0-	-202	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	457	-0-	-70	B	-0-	457	3			N	-0-					-0-
04	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
05	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
*06	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
02	924	N	668	-0-	-256	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
04	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
05	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
*06	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
02	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
04	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-
05	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
*06	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
02	224	N	209	-0-	-15	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
04	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
05	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
02	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	348	N	274	-0-	-74	B	-0-	274	3			N	-0-					-0-
04	227	N	215	-0-	-12	B	-0-	215	3			N	-0-					-0-
05	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*06	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
02	1540	N	1516	-0-	-24	B	-0-	1516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
04	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
05	1674	N	1342	-0-	-332	B	-0-	1342	3			N	-0-					-0-
*06	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

01	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
02	140	N	138	-0-	-2	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
04	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
05	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
*06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-

MCDOWELL -C- WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

01	2034	N	2034	-0-	-0-	B	-0-	2034	3			N	-0-					-0-
02	1988	N	1548	-0-	-440	B	-0-	1548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-
04	1980	N	1315	-0-	-665	B	-0-	1315	3			N	-0-					-0-
05	1795	N	1795	-0-	-0-	B	-0-	1795	3			N	-0-					-0-
06	1741	N	1469	-0-	-272	B	-0-	1469	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

01	1984	N	1579	-0-	-405	B	-0-	1579	3			N	-0-					-0-
02	1820	N	1083	-0-	-737	B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1445	-0-	-12	B	-0-	1445	3			N	-0-					-0-
04	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
05	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
06	1410	N	978	-0-	-432	B	-0-	978	3			N	-0-					-0-

MCDOWELL WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

01	527	N	481	-0-	-46	B	-0-	481	3			N	-0-					-0-
02	420	N	356	-0-	-64	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	447	-0-	-111	B	-0-	447	3			N	-0-					-0-
04	480	N	451	-0-	-29	B	-0-	451	3			N	-0-					-0-
05	403	N	325	-0-	-78	B	-0-	325	3			N	-0-					-0-
06	420	N	273	-0-	-147	B	-0-	273	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
02	560	N	464	-0-	-96 B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
05	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
*06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
02	392	N	385	-0-	-7 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
05	434	N	325	-0-	-109 B	-0-	325	3			N	-0-					-0-
06	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	428	-0-	-347 B	-0-	428	3			N	-0-					-0-
02	560	N	449	-0-	-111 B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	554	-0-	-97 B	-0-	554	3			N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*06	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
02	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
04	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
05	834	N	811	-0-	-23 B	-0-	811	3			N	-0-					-0-
*06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2679	-0-	-297 B	-0-	2679	3			N	-0-					-0-
02	2660	N	2114	-0-	-546 B	-0-	2114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3369	N	3369	-0-	-0- B	-0-	3369	3			N	-0-					-0-
04	2580	N	2328	-0-	-252 B	-0-	2328	3			N	-0-					-0-
05	2356	N	2126	-0-	-230 B	-0-	2126	3			N	-0-					-0-
06	3270	N	2739	-0-	-531 B	-0-	2739	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
02	980	N	922	-0-	-58 B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1015	-0-	-8 B	-0-	1015	3			N	-0-					-0-
04	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
05	1023	N	1009	-0-	-14 B	-0-	1009	3			N	-0-					-0-
06	990	N	866	-0-	-124 B	-0-	866	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
02	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
04	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
05	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
*06	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
05	589	N	429	-0-	-160 B	-0-	429	3			N	-0-					-0-
06	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1029	N	738	-0-	-291 B	-0-	738	3			N	-0-					-0-
02	1008	N	876	-0-	-132 B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	953	-0-	-8 B	-0-	953	3			N	-0-					-0-
04	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
05	961	N	796	-0-	-165 B	-0-	796	3			N	-0-					-0-
*06	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	6429	-0-	2833 B	-3543	6429	3			N	-0-					-0-
02	6468	#	5699	-0-	-769 B	-4312	5699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -769 CANCELLED UNDERAGE -> -3543																	
03	5536		4956	-0-	-580 B	-1349	4956	3			N	-0-					-0-
04	3496		-0-	-0-	-3496 B	-4845					N	-0-					-0-
05	6758	#	5681	-0-	-1077 B	-5922	5681	3			N	-0-					-0-
06	3155		5508	-0-	2353 B	-3569	5508	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	582	-0-	-410 B	-0-	582	3			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
05	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
06	1080	N	744	-0-	-336 B	-0-	744	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4005	N	4005	-0-	-0-	B	-0-	4005	3			N	-0-					-0-
02	3780	#	3509	-0-	-271	B	-271	3509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -271																		
03	4092	#	3832	-0-	-260	B	-531	3832	3			N	-0-					-0-
04	3870	N	2455	-0-	-1415	B	-531	2455	3			N	-0-					-0-
05	3875	N	3667	-0-	-208	B	-531	3667	3			N	-0-					-0-
06	3720	N	3414	-0-	-306	B	-531	3414	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

01	651	N	464	-0-	-187	B	-0-	464	3			Y	-0-					-0-
02	588	N	432	-0-	-156	B	-0-	432	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	467	-0-	-122	B	-0-	467	3			Y	-0-					-0-
04	455	N	455	-0-	-0-	B	-0-	455	3			Y	-0-					-0-
05	509	N	509	-0-	-0-	B	-0-	509	3			Y	-0-					-0-
*06	641	N	641	-0-	-0-	B	-0-	641	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

01	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
02	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
04	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
05	651	N	500	-0-	-151	B	-0-	500	3			N	-0-					-0-
*06	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

01	651	N	522	-0-	-129	B	-0-	522	3			N	-0-					-0-
02	504	N	485	-0-	-19	B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	447	-0-	-49	B	-0-	447	3			N	-0-					-0-
04	510	N	467	-0-	-43	B	-0-	467	3			N	-0-					-0-
05	527	N	425	-0-	-102	B	-0-	425	3			N	-0-					-0-
*06	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

01	620	N	589	-0-	-31	B	-0-	589	3			N	-0-					-0-
02	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	510	-0-	-48	B	-0-	510	3			N	-0-					-0-
04	570	N	526	-0-	-44	B	-0-	526	3			N	-0-					-0-
05	589	N	527	-0-	-62	B	-0-	527	3			N	-0-					-0-
*06	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	124	-0-	124 B	124	124	3			N	-0-					-0-
05	0	N	751	-0-	751 B	875	751	3			N	-0-					-0-
06	0	N	863	-0-	863 B	1738	863	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	N	3736	-0-	-511 B	-0-	3736	3			N	-0-					-0-
02	3584	N	3189	-0-	-395 B	-0-	3189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3573	-0-	-85 B	-0-	3573	3			N	-0-					-0-
04	3630	N	3370	-0-	-260 B	-0-	3370	3			N	-0-					-0-
05	3534	N	2458	-0-	-1076 B	-0-	2458	3			N	-0-					-0-
*06	3840	N	3840	-0-	-0- B	-0-	3840	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-
02	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2479	-0-	-32 B	-0-	2479	3			N	-0-					-0-
04	2490	N	2377	-0-	-113 B	-0-	2377	3			N	-0-					-0-
05	2573	N	2385	-0-	-188 B	-0-	2385	3			N	-0-					-0-
*06	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
02	1008	N	982	-0-	-26 B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
04	1050	N	988	-0-	-62 B	-0-	988	3			N	-0-					-0-
05	1085	N	973	-0-	-112 B	-0-	973	3			N	-0-					-0-
06	1050	N	947	-0-	-103 B	-0-	947	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	970	-0-	-53 B	-0-	970	3			N	-0-					-0-
02	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	940	-0-	-52 B	-0-	940	3			N	-0-					-0-
04	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-
05	1023	N	864	-0-	-159 B	-0-	864	3			N	-0-					-0-
*06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	297	-0-	-199 B	-0-	297	3			N	-0-					-0-
04	450	N	404	-0-	-46 B	-0-	404	3			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

VANDERBURG WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	895	-0-	-159 B	-0-	895	3			N	-0-					-0-
02	924	N	874	-0-	-50 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	893	-0-	-223 B	-0-	893	3			N	-0-					-0-
04	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
05	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
*06	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	870	-0-	-215 B	-0-	870	3			N	-0-					-0-
02	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
04	840	N	502	-0-	-338 B	-0-	502	3			N	-0-					-0-
05	961	N	724	-0-	-237 B	-0-	724	3			N	-0-					-0-
06	1138	N	960	-0-	-178 B	-0-	960	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
02	672	N	479	-0-	-193 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	646	N	508	-0-	-138 B	-0-	508	3			N	-0-					-0-
04	405	N	311	-0-	-94 B	-0-	311	3			N	-0-					-0-
05	527	N	402	-0-	-125 B	-0-	402	3			N	-0-					-0-
06	364	N	317	-0-	-47 B	-0-	317	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	813	-0-	-24 B	-0-	813	3			N	-0-					-0-
02	756	N	683	-0-	-73 B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
04	780	N	703	-0-	-77 B	-0-	703	3			N	-0-					-0-
05	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
06	780	N	222	-0-	-558 B	-0-	222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	364	N	285	-0-	-79 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	119	-0-	-284 B	-0-	119	3			N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
05	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
*06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

01	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
02	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
04	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
05	620	N	525	-0-	-95 B	-0-	525	3			N	-0-					-0-
06	560	N	473	-0-	-87 B	-0-	473	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
02	560	N	446	-0-	-114 B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
04	670	N	597	-0-	-73 B	-0-	597	3			N	-0-					-0-
05	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
*06	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

01	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
02	896	N	846	-0-	-50 B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
04	960	N	917	-0-	-43 B	-0-	917	3			N	-0-					-0-
05	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-
*06	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

01	1178	N	1093	-0-	-85 B	-0-	1093	3			N	-0-					-0-
02	980	N	846	-0-	-134 B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	842	-0-	-57 B	-0-	842	3			N	-0-					-0-
04	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
05	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
*06	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

01	1147	N	954	-0-	-193 B	-0-	954	3			N	-0-					-0-
02	1008	N	936	-0-	-72 B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
04	930	N	874	-0-	-56 B	-0-	874	3			N	-0-					-0-
05	1023	N	745	-0-	-278 B	-0-	745	3			N	-0-					-0-
*06	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	372	-0-	-93	B	-0-	372	3			N	-0-					-0-
02	364	N	354	-0-	-10	B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
04	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
05	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
*06	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
02	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
04	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
05	496	N	331	-0-	-165	B	-0-	331	3			N	-0-					-0-
*06	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1327	-0-	-68	B	-0-	1327	3			N	-0-					-0-
02	1204	N	1144	-0-	-60	B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1193	-0-	-47	B	-0-	1193	3			N	-0-					-0-
04	1290	N	1145	-0-	-145	B	-0-	1145	3			N	-0-					-0-
05	1271	N	1035	-0-	-236	B	-0-	1035	3			N	-0-					-0-
*06	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	N	4107	-0-	-1349	B	-0-	4107	3			N	-0-					-0-
02	5768	N	4015	-0-	-1753	B	-0-	4015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5146	N	3852	-0-	-1294	B	-0-	3852	3			N	-0-					-0-
04	4137	N	4137	-0-	-0-	B	-0-	4137	3			N	-0-					-0-
05	4433	N	4056	-0-	-377	B	-0-	4056	3			N	-0-					-0-
*06	4064	N	4064	-0-	-0-	B	-0-	4064	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	357	-0-	-1007	B	-0-	357	3			N	-0-					-0-
02	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
04	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
05	1302	N	1112	-0-	-190	B	-0-	1112	3			N	-0-					-0-
06	1260	N	1243	-0-	-17	B	-0-	1243	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3020	N	3020	-0-	-0-	B	-0-	3020	3			N	-0-					-0-
02	3668	N	1575	-0-	-2093	B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	3021	-0-	-513	B	-0-	3021	3			N	-0-					-0-
04	2926	N	2926	-0-	-0-	B	-0-	2926	3			N	-0-					-0-
05	3344	N	3344	-0-	-0-	B	-0-	3344	3			N	-0-					-0-
*06	3591	N	3591	-0-	-0-	B	-0-	3591	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	339	-0-	-64	B	-0-	339	3			N	-0-					-0-
02	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
04	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
05	465	N	453	-0-	-12	B	-0-	453	3			N	-0-					-0-
*06	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	697	-0-	-78	B	-0-	697	3			N	-0-					-0-
02	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	707	-0-	-37	B	-0-	707	3			N	-0-					-0-
04	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
05	651	N	640	-0-	-11	B	-0-	640	3			N	-0-					-0-
*06	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	N	4241	-0-	-68	B	-0-	4241	3			N	-0-					-0-
02	3780	N	3780	-0-	-0-	B	-0-	3780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4215	N	4215	-0-	-0-	B	-0-	4215	3			N	-0-					-0-
04	4110	N	3927	-0-	-183	B	-0-	3927	3			N	-0-					-0-
05	4185	N	4134	-0-	-51	B	-0-	4134	3			N	-0-					-0-
06	4080	N	2857	-0-	-1223	B	-0-	2857	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	769	-0-	-130	B	-0-	769	3			N	-0-					-0-
02	784	N	627	-0-	-157	B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	669	-0-	-106	B	-0-	669	3			N	-0-					-0-
04	750	N	509	-0-	-241	B	-0-	509	3			N	-0-					-0-
05	682	N	500	-0-	-182	B	-0-	500	3			N	-0-					-0-
*06	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
02	1372	N	1169	-0-	-203	B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
04	1453	N	1453	-0-	-0-	B	-0-	1453	3			N	-0-					-0-
05	1302	N	800	-0-	-502	B	-0-	800	3			N	-0-					-0-
*06	1538	N	1538	-0-	-0-	B	-0-	1538	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12152	N	9524	-0-	-2628	B	-0-	9524	3			N	-0-					-0-
02	10892	N	8519	-0-	-2373	B	-0-	8519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10411	N	10411	-0-	-0-	B	-0-	10411	3			N	-0-					-0-
04	9210	N	7876	-0-	-1334	B	-0-	7876	3			N	-0-					-0-
05	9782	N	9782	-0-	-0-	B	-0-	9782	3			N	-0-					-0-
06	10080	N	8726	-0-	-1354	B	-0-	8726	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
02	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-
05	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
06	1020	N	860	-0-	-160 B	-0-	860	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

01	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
02	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
05	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
06	450	N	373	-0-	-77 B	-0-	373	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

01	666	N	631	-0-	-35 B	-0-	631	3			N	-0-					-0-
02	588	N	502	-0-	-86 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	571	-0-	-111 B	-0-	571	3			N	-0-					-0-
04	600	N	445	-0-	-155 B	-0-	445	3			N	-0-					-0-
05	558	N	468	-0-	-90 B	-0-	468	3			N	-0-					-0-
06	540	N	488	-0-	-52 B	-0-	488	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

01	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
02	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	851	-0-	-234 B	-0-	851	3			N	-0-					-0-
04	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
05	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
*06	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

01	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
02	784	N	612	-0-	-172 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
04	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
05	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
*06	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

01	3100	N	2892	-0-	-208 B	673	2892	3			N	-0-					-0-
02	2676	N	2003	-0-	-673 B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
04	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-
05	2967	N	2967	-0-	-0- B	-0-	2967	3			N	-0-					-0-
*06	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
02	1036	N	778	-0-	-258 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
04	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
05	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
*06	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	538	-0-	-51 B	-0-	538	3			N	-0-					-0-
02	588	N	402	-0-	-186 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
05	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
06	570	N	359	-0-	-211 B	-0-	359	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1142	-0-	-222 B	-0-	1142	3			N	-0-					-0-
02	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1066	-0-	-1104 B	-0-	1066	3			N	-0-					-0-
04	1110	N	944	-0-	-166 B	-0-	944	3			N	-0-					-0-
05	1612	N	1175	-0-	-437 B	-0-	1175	3			N	-0-					-0-
*06	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 290																	
03	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	290					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
02	460	N	344	-0-	-116 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
05	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
*06	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	180	-0-	-1432 B	-0-	180	3			N	-0-					-0-
04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
05	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
*06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
02	429	N	325	-0-	-104	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
04	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
05	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
*06	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-

BIVINS, L.T. WELL #: 1A RRCID -> 213185 COMPL. DATE 11/05/2005 TOTAL DEPTH 3071 PERF. 2380 - 3071

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

01	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
02	752	N	747	-0-	-5	B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
04	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
05	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
*06	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

01	248	N	141	-0-	-107	B	-0-	141	3			N	-0-					-0-
02	224	N	222	-0-	-2	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
04	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
05	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
*06	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

01	899	N	591	-0-	-308	B	-0-	591	3			N	-0-					-0-
02	812	N	405	-0-	-407	B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	592	-0-	-90	B	-0-	592	3			N	-0-					-0-
04	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
05	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
*06	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

01	682	N	635	-0-	-47	B	-0-	635	3			N	-0-					-0-
02	616	N	521	-0-	-95	B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
04	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
05	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
*06	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1970	-0-	-293 B	-0-	1970	3			N	-0-					-0-
02	2324	N	931	-0-	-1393 B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2838	N	2838	-0-	-0- B	-0-	2838	3			N	-0-					-0-
04	1920	N	1177	-0-	-743 B	-0-	1177	3			N	-0-					-0-
05	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
06	2760	N	2080	-0-	-680 B	-0-	2080	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	448	-0-	-296 B	-0-	448	3			N	-0-					-0-
02	812	N	372	-0-	-440 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	516	-0-	-228 B	-0-	516	3			N	-0-					-0-
04	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
05	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
*06	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1382	-0-	-509 B	-0-	1382	3			N	-0-					-0-
02	1680	N	1492	-0-	-188 B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
04	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
05	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
06	1740	N	1553	-0-	-187 B	-0-	1553	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
02	644	N	432	-0-	-212 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	559	-0-	-185 B	-0-	559	3			N	-0-					-0-
04	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
05	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
*06	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	406	-0-	-183 B	-0-	406	3			N	-0-					-0-
02	504	N	307	-0-	-197 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	449	-0-	-140 B	-0-	449	3			N	-0-					-0-
04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*06	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	516	-0-	-135 B	-0-	516	3			N	-0-					-0-
02	532	N	482	-0-	-50 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	257	-0-	-239 B	-0-	257	3			N	-0-					-0-
04	510	N	336	-0-	-174 B	-0-	336	3			N	-0-					-0-
05	527	N	302	-0-	-225 B	-0-	302	3			N	-0-					-0-
*06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
02	864	N	623	-0-	-241	B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	741	N	699	-0-	-42	B	-0-	699	3			N	-0-					-0-
04	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
05	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
*06	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
02	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
04	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
05	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
*06	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
02	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
04	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
05	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
*06	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
02	224	N	155	-0-	-69	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
04	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
05	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
*06	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
02	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
04	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
05	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
*06	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
02	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	783	-0-	-23	B	-0-	783	3			N	-0-					-0-
04	750	N	595	-0-	-155	B	-0-	595	3			N	-0-					-0-
05	806	N	759	-0-	-47	B	-0-	759	3			N	-0-					-0-
*06	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	588	-0-	-156 B	-0-	588	3			N	-0-					-0-
02	560	N	290	-0-	-270 B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
*06	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
05	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
*06	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
02	1372	N	1248	-0-	-124 B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
04	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
05	1395	N	1373	-0-	-22 B	-0-	1373	3			N	-0-					-0-
*06	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8711	N	6600	-0-	-2111 B	-0-	6600	3			N	-0-					-0-
02	7560	N	5923	-0-	-1637 B	-0-	5923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7006	N	5839	-0-	-1167 B	-0-	5839	3			N	-0-					-0-
04	6390	N	5588	-0-	-802 B	-0-	5588	3			N	-0-					-0-
05	6572	N	5043	-0-	-1529 B	-0-	5043	3			N	-0-					-0-
*06	5958	N	5958	-0-	-0- B	-0-	5958	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	480	N	244	-0-	-236 B	-0-	244	3			N	-0-					-0-
05	403	N	244	-0-	-159 B	-0-	244	3			N	-0-					-0-
06	480	N	414	-0-	-66 B	-0-	414	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	419	-0-	-170 B	-0-	419	3			N	-0-					-0-
02	560	N	244	-0-	-316 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	147	-0-	-380 B	-0-	147	3			N	-0-					-0-
04	420	N	346	-0-	-74 B	-0-	346	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1054	-0-	-93 B	-0-	1054	3			N	-0-					-0-
02	1036	N	879	-0-	-157 B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
04	1020	N	823	-0-	-197 B	-0-	823	3			N	-0-					-0-
05	961	N	804	-0-	-157 B	-0-	804	3			N	-0-					-0-
*06	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	N	4897	-0-	-125 B	-0-	4897	3			N	-0-					-0-
02	4312	N	4235	-0-	-77 B	-0-	4235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4780	N	4780	-0-	-0- B	-0-	4780	3			N	-0-					-0-
04	4740	N	4443	-0-	-297 B	-0-	4443	3			N	-0-					-0-
05	4805	N	4805	-0-	-0- B	-0-	4805	3			N	-0-					-0-
06	4620	N	4566	-0-	-54 B	-0-	4566	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
02	1904	N	1769	-0-	-135 B	-0-	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1948	-0-	-67 B	-0-	1948	3			N	-0-					-0-
04	1474	N	791	-0-	-683 B	-0-	791	3			N	-0-					-0-
05	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
06	1287	N	1002	-0-	-285 B	-0-	1002	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	#	3877	-0-	-587 B	-587	3877	3			N	-0-					-0-
02	4032	#	3445	-0-	-587 B	-1174	3445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1174																	
03	4464	#	3912	-0-	-552 B	-1726	3912	3			N	-0-					-0-
04	3750	N	3167	-0-	-583 B	-1726	3167	3			N	-0-					-0-
05	3813	N	3934	-0-	121 B	-1605	3934	3			N	-0-					-0-
06	3780	N	3654	-0-	-126 B	-1605	3654	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8897	N	8628	-0-	-269 B	-0-	8628	3			N	-0-					-0-
02	7728	N	7488	-0-	-240 B	-0-	7488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8363	N	8363	-0-	-0- B	-0-	8363	3			N	-0-					-0-
04	8340	N	5951	-0-	-2389 B	-0-	5951	3			N	-0-					-0-
05	8277	N	7840	-0-	-437 B	-0-	7840	3			N	-0-					-0-
06	8100	N	7348	-0-	-752 B	-0-	7348	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7471	N	6908	-0-	-563 B	-2545	6908	3			N	-0-					-0-
02	7532	N	7155	-0-	-377 B	-2545	7155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2545																	
03	7896	N	7896	-0-	-0- B	-0-	7896	3			N	-0-					-0-
04	6690	N	6097	-0-	-593 B	-0-	6097	3			N	-0-					-0-
05	7936	N	5734	-0-	-2202 B	-0-	5734	3			N	-0-					-0-
06	7650	N	6732	-0-	-918 B	-0-	6732	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1660		2445	-0-	785 B	-13916	2445	3			N	-0-					-0-
02	2688	#	1892	-0-	-796 B	-14712	1892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-796		CANCELLED UNDERAGE ->	-13916											
03	2661		2321	-0-	-340 B	-1136	2321	3			N	-0-					-0-
04	1693		1886	-0-	193 B	-943	1886	3			N	-0-					-0-
05	2604	#	2317	-0-	-287 B	-1230	2317	3			N	-0-					-0-
06	1531		2132	-0-	601 B	-629	2132	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		437	-0-	437 B	13505	437	3			N	-0-					-0-
02	14B2 EXT		570	-0-	570 B	14075	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			14075														
03	14B2 EXT		461	-0-	461 B	14536	461	3			N	-0-					-0-
04	15139	R	603	-0-	-14536 B	-0-	603	3			N	-0-					-0-
05	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
*06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12318		9651	-0-	-2667 B	-60828	9651	3			N	-0-					-0-
02	9772	N	7589	-0-	-2183 B	-60828	7589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-15181		CANCELLED UNDERAGE ->	-45647											
03	5208	N	-0-	-0-	-5208 B	-15181					N	-0-					-0-
04	9330	N	4785	-0-	-4545 B	-15181	4785	3			N	-0-					-0-
05	8401	N	10507	-0-	2106 B	-13075	10507	3			N	-0-					-0-
06	0	N	6005	-0-	6005 B	-7070	6005	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	#	1549	-0-	-1892 B	-18875	1549	3			N	-0-					-0-
02	3108	#	1352	-0-	-1756 B	-20631	1352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-10344		CANCELLED UNDERAGE ->	-10287											
03	3441	#	1611	-0-	-1830 B	-12174	1611	3			N	-0-					-0-
04	0	W	583	-0-	583 B	-11591	583	3			N	-0-					-0-
05	0	W	57	-0-	57 B	-11534	57	3			N	-0-					-0-
06	0	W	806	-0-	806 B	-10728	806	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	9331	#	771	-0-	-8560 B	-19843	771	3			N	-0-					-0-
*02	8428	#	238	-0-	-8190 B	-28033	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-28033														
*03	9331	#	7623	-0-	-1708 B	-29741	7623	3			N	-0-					-0-
*04	9030	#	11700	-0-	2670 B	-27071	11700	3			N	-0-					-0-
05	9331	#	11550	-0-	2219 B	-24852	11550	3			N	-0-					-0-
06	8734		8672	-0-	-62 B	-24914	8672	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	8773	#	5761	-0-	-3012 B	-10180	5761	3			N	-0-					-0-
*02	7924	#	3772	-0-	-4152 B	-14332	3772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-14332														
*03	8773	#	5678	-0-	-3095 B	-17427	5678	3			N	-0-					-0-
*04	8490	#	12140	-0-	3650 B	-13777	12140	3			N	-0-					-0-
05	8773	#	11964	-0-	3191 B	-10586	11964	3			N	-0-					-0-
06	8490	#	10725	-0-	2235 B	-8351	10725	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	#	3741	-0-	-1746 B	-23163	3741	3			N	-0-					-0-
*02	4956	#	3732	-0-	-1224 B	-24387	3732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -24387																	
03	5487	#	4093	-0-	-1394 B	-25781	4093	3			N	-0-					-0-
04	5310	#	4282	-0-	-1028 B	-26809	4282	3			N	-0-					-0-
05	5487	#	4157	-0-	-1330 B	-28139	4157	3			N	-0-					-0-
06	5310	#	4527	-0-	-783 B	-28922	4527	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

01	4913		1441	-0-	-3472 B	-744	1441	3			N	-0-					-0-
02	6188	#	1279	-0-	-4909 B	-5653	1279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5653																	
03	6851	#	2371	-0-	-4480 B	-10133	2371	3			N	-0-					-0-
04	5072		1690	-0-	-3382 B	-13515	1690	3			N	-0-					-0-
05	6851	#	2162	-0-	-4689 B	-18204	2162	3			N	-0-					-0-
06	4464		1390	-0-	-3074 B	-21278	1390	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

07	0		-0-	-0-	-0- B	776					N	-0-					-0-
08	0		492	-0-	492 B	1268	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1760	R	492	-0-	-1268 B	-0-	492	3			N	-0-					-0-
10	465	#	308	-0-	-157 B	-157	308	3			N	-0-					-0-
11	450	#	8	-0-	-442 B	-599	8	3			N	-0-					-0-
12	465	#	370	-0-	-95 B	-694	370	3			N	-0-					-0-
01	465	#	410	-0-	-55 B	-749	410	3			N	-0-					-0-
02	420	#	377	-0-	-43 B	-792	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -792																	
03	465	#	260	-0-	-205 B	-997	260	3			N	-0-					-0-
04	450	#	336	-0-	-114 B	-1111	336	3			N	-0-					-0-
05	465	#	383	-0-	-82 B	-1193	383	3			N	-0-					-0-
06	450	#	367	-0-	-83 B	-1276	367	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

07	0		1910	-0-	1910 B	1910	1910	3			N	-0-					-0-
08	0		1468	-0-	1468 B	3378	1468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2139	-0-	2139 B	5517	2139	3			N	-0-					-0-
*10	7297	R	1780	-0-	-5517 B	-0-	1780	3			N	-0-					-0-
11	4050	#	997	-0-	-3053 B	-3053	997	3			N	-0-					-0-
12	4185	#	1244	-0-	-2941 B	-5994	1244	3			N	-0-					-0-
01	4185	#	1437	-0-	-2748 B	-8742	1437	3			N	-0-					-0-
02	3780	#	900	-0-	-2880 B	-11622	900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11622																	
03	4185	#	1110	-0-	-3075 B	-14697	1110	3			N	-0-					-0-
04	4050	#	922	-0-	-3128 B	-17825	922	3			N	-0-					-0-
05	4185	#	1564	-0-	-2621 B	-20446	1564	3			N	-0-					-0-
06	4050	#	1478	-0-	-2572 B	-23018	1478	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP 639020
BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

01	741	N	741	-0-	-0-	B	-0-	741	2			N	-0-					-0-
02	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-
04	720	N	661	-0-	-59	B	-0-	661	2			N	-0-					-0-
05	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
*06	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

01	1045	N	1045	-0-	-0-	B	-0-	1045	2			N	-0-					-0-
02	1260	N	920	-0-	-340	B	-0-	920	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	463	-0-	-715	B	-0-	463	2			N	-0-					-0-
04	1493	N	1493	-0-	-0-	B	-0-	1493	2			N	-0-					-0-
05	1144	N	1144	-0-	-0-	B	-0-	1144	2			N	-0-					-0-
*06	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

01	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
02	840	N	547	-0-	-293	B	-0-	547	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	48	-0-	-76	B	-0-	48	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
05	620	N	431	-0-	-189	B	-0-	431	2			N	-0-					-0-
*06	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

01	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
02	504	N	444	-0-	-60	B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	2	-0-	-122	B	-0-	2	2			N	-0-					-0-
04	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
05	496	N	297	-0-	-199	B	-0-	297	2			N	-0-					-0-
*06	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

01	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
02	616	N	616	-0-	-0-	B	-0-	616	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	767	N	767	-0-	-0-	B	-0-	767	2			N	-0-					-0-
04	991	N	991	-0-	-0-	B	-0-	991	2			N	-0-					-0-
05	1002	N	1002	-0-	-0-	B	-0-	1002	2			N	-0-					-0-
06	585	N	479	-0-	-106	B	-0-	479	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1462	N	1462	-0-	-0-	B	-0-	1462	2			N	-0-					-0-
02	1596	N	1194	-0-	-402	B	-0-	1194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1530	-0-	-51	B	-0-	1530	2			N	-0-					-0-
04	1998	N	1998	-0-	-0-	B	-0-	1998	2			N	-0-					-0-
05	2839	N	2839	-0-	-0-	B	-0-	2839	2			N	-0-					-0-
*06	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

01	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
02	532	N	386	-0-	-146	B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	565	N	565	-0-	-0-	B	-0-	565	2			N	-0-					-0-
04	480	N	461	-0-	-19	B	-0-	461	2			N	-0-					-0-
05	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
06	540	N	233	-0-	-307	B	-0-	233	3			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

01	969	N	969	-0-	-0-	B	-0-	969	2			N	-0-					-0-
02	1120	N	685	-0-	-435	B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	241	-0-	-534	B	-0-	241	2			N	-0-					-0-
04	1226	N	1226	-0-	-0-	B	-0-	1226	2			N	-0-					-0-
05	744	N	16	-0-	-728	B	-0-	16	2			N	-0-					-0-
06	240	N	7	-0-	-233	B	-0-	7	3			N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

01	958	N	958	-0-	-0-	B	-0-	958	2			N	-0-					-0-
02	812	N	806	-0-	-6	B	-0-	806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	646	-0-	-67	B	-0-	646	2			N	-0-					-0-
04	930	N	526	-0-	-404	B	-0-	526	2			N	-0-					-0-
05	899	N	313	-0-	-586	B	-0-	313	2			N	-0-					-0-
06	630	N	361	-0-	-269	B	-0-	361	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1268		-0-	-0-	-1268 B	-1268					N	-0-					-0-
02	1736		-0-	-0-	-1736 B	-3004					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-3004												
03	1575		-0-	-0-	-1575 B	-4579					N	-0-					-0-
04	1250		287	-0-	-963 B	-5542	287	3			N	-0-					-0-
05	2376		-0-	-0-	-2376 B	-7918					N	-0-					-0-
06	0	N	2364	-0-	2364 B	-5554	2364	3			N	-0-					-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-				-0-
02	504	N	492	-0-	-12	B	-0-	492	2			N	-0-				-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	341	N	301	-0-	-40	B	-0-	301	2			N	-0-				-0-
04	766	N	766	-0-	-0-	B	-0-	766	2			N	-0-				-0-
05	558	N	-0-	-0-	-558	B	-0-					N	-0-				-0-
06	300	N	263	-0-	-37	B	-0-	263	3			N	-0-				-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

01	2633	N	2633	-0-	-0-	B	-0-	2633	2			N	-0-				-0-
02	2492	N	2325	-0-	-167	B	-0-	2325	2			N	-0-				-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	2224	N	2224	-0-	-0-	B	-0-	2224	2			N	-0-				-0-
04	2686	N	2686	-0-	-0-	B	-0-	2686	2			N	-0-				-0-
05	2573	N	2559	-0-	-14	B	-0-	2559	2			N	-0-				-0-
06	2160	N	1557	-0-	-603	B	-0-	1557	3			N	-0-				-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1100	N	1100	-0-	-0-	B	-0-	1100	2			N	-0-				-0-
02	1008	N	937	-0-	-71	B	-0-	937	2			N	-0-				-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	1091	N	1091	-0-	-0-	B	-0-	1091	2			N	-0-				-0-
04	1053	N	1053	-0-	-0-	B	-0-	1053	2			N	-0-				-0-
05	1063	N	1063	-0-	-0-	B	-0-	1063	2			N	-0-				-0-
06	1050	N	1019	-0-	-31	B	-0-	1019	3			N	-0-				-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1574	N	1574	-0-	-0-	B	-0-	1574	2			N	-0-				-0-
02	1540	N	1365	-0-	-175	B	-0-	1365	2			N	-0-				-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	1519	N	1194	-0-	-325	B	-0-	1194	2			N	-0-				-0-
04	1695	N	1695	-0-	-0-	B	-0-	1695	2			N	-0-				-0-
05	1555	N	1555	-0-	-0-	B	-0-	1555	2			N	-0-				-0-
*06	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1707	N	1707	-0-		-0- B	-0-	1707	2			N	-0-					-0-
02	1624	N	1480	-0-		-144 B	-0-	1480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1619	-0-		-86 B	-0-	1619	2			N	-0-					-0-
04	1650	N	1638	-0-		-12 B	-0-	1638	2			N	-0-					-0-
05	1684	N	1684	-0-		-0- B	-0-	1684	2			N	-0-					-0-
*06	1633	N	1633	-0-		-0- B	-0-	1633	3			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	334	N	334	-0-		-0- B	-0-	334	2			N	-0-					-0-
02	379	N	379	-0-		-0- B	-0-	379	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	458	N	458	-0-		-0- B	-0-	458	2			N	-0-					-0-
04	382	N	382	-0-		-0- B	-0-	382	2			N	-0-					-0-
05	434	N	422	-0-		-12 B	-0-	422	2			N	-0-					-0-
*06	504	N	504	-0-		-0- B	-0-	504	3			N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	989	N	989	-0-		-0- B	-0-	989	2			N	-0-					-0-
02	1092	N	1050	-0-		-42 B	-0-	1050	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1087	-0-		-60 B	-0-	1087	2			N	-0-					-0-
04	1137	N	1137	-0-		-0- B	-0-	1137	2			N	-0-					-0-
05	1178	N	1132	-0-		-46 B	-0-	1132	2			N	-0-					-0-
*06	1162	N	1162	-0-		-0- B	-0-	1162	3			N	-0-					-0-

BENNETT WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9765	#	8801	-0-		-964 B	-3040	8801	2			N	-0-					-0-
02	8456	#	6670	-0-		-1786 B	-4826	6670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4826																		
03	9269	#	8382	-0-		-887 B	-5713	8382	2			N	-0-					-0-
04	8970	#	7813	-0-		-1157 B	-6870	7813	3			N	-0-					-0-
05	9269	#	8566	-0-		-703 B	-7573	8566	3			N	-0-					-0-
06	8100	N	8114	-0-		14 B	-7559	8114	3			N	-0-					-0-

BURNETT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/12/1927 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	N	6186	-0-		-355 B	-0-	6186	2			N	-0-					-0-
02	5880	N	5580	-0-		-300 B	-0-	5580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6572	N	6572	-0-		-0- B	-0-	6572	2			N	-0-					-0-
04	6000	N	5993	-0-		-7 B	-0-	5993	3			N	-0-					-0-
05	6441	N	6441	-0-		-0- B	-0-	6441	3			N	-0-					-0-
06	6360	N	5777	-0-		-583 B	-0-	5777	3			N	-0-					-0-

BURNETT WELL #: A 4 RRCID -> 023090 COMPL. DATE 07/20/1995 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2637	-0-		-91 B	-0-	2637	2			N	-0-					-0-
02	2436	N	2040	-0-		-396 B	-0-	2040	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2707	N	2707	-0-		-0- B	-0-	2707	2			N	-0-					-0-
04	2550	N	2477	-0-		-73 B	-0-	2477	3			N	-0-					-0-
05	2613	N	2613	-0-		-0- B	-0-	2613	3			N	-0-					-0-
06	2610	N	2479	-0-		-131 B	-0-	2479	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 6 RRCID -> 023092 COMPL. DATE 08/21/1995 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2502	-0-	-164 B	-0-	2502	2			N	-0-					-0-
02	2352	N	1979	-0-	-373 B	-0-	1979	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2567	-0-	-6 B	-0-	2567	2			N	-0-					-0-
04	2430	N	2376	-0-	-54 B	-0-	2376	3			N	-0-					-0-
05	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-
06	2490	N	2360	-0-	-130 B	-0-	2360	3			N	-0-					-0-

BURNETT WELL #: A 7 RRCID -> 023093 COMPL. DATE N/A TOTAL DEPTH 3283 PERF. 3243 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	N	5854	-0-	-1028 B	-0-	5854	2			N	-0-					-0-
02	5992	N	4672	-0-	-1320 B	-0-	4672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6355	N	5873	-0-	-482 B	-0-	5873	2			N	-0-					-0-
04	5670	N	5468	-0-	-202 B	-0-	5468	3			N	-0-					-0-
05	5570	N	5570	-0-	-0- B	-0-	5570	3			N	-0-					-0-
06	5670	N	5617	-0-	-53 B	-0-	5617	3			N	-0-					-0-

BURNETT WELL #: A 9 RRCID -> 023095 COMPL. DATE 09/21/1927 TOTAL DEPTH 2438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
02	1960	N	1778	-0-	-182 B	-0-	1778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2483	N	2483	-0-	-0- B	-0-	2483	2			N	-0-					-0-
04	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
05	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-
06	2400	N	2263	-0-	-137 B	-0-	2263	3			N	-0-					-0-

BURNETT WELL #: A 10 RRCID -> 023096 COMPL. DATE 09/17/1927 TOTAL DEPTH 2642 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		1817	-0-	1817 B	1817	1817	2			N	-0-					-0-
02	14B2 EXT		3081	-0-	3081 B	4898	3081	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4898																	
03	14B2 EXT		3867	-0-	3867 B	8765	3867	2			N	-0-					-0-
04	14B2 EXT		3545	-0-	3545 B	12310	3545	3			N	-0-					-0-
05	14B2 EXT		3543	-0-	3543 B	15853	3543	3			N	-0-					-0-
06	T. A.		3302	-0-	3302 B	19155	3302	3			N	-0-					-0-

BURNETT WELL #: A 15 RRCID -> 023101 COMPL. DATE 06/06/1929 TOTAL DEPTH 2864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	667	-0-	-480 B	-0-	667	2			N	-0-					-0-
02	980	N	862	-0-	-118 B	-0-	862	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
04	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
05	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
*06	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-

BURNETT WELL #: A 20 RRCID -> 023106 COMPL. DATE 03/00/1926 TOTAL DEPTH 2810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2805	N	2805	-0-	-0- B	-0-	2805	2			N	-0-					-0-
02	2604	N	2253	-0-	-351 B	-0-	2253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2976	-0-	-0- B	-0-	2976	2			N	-0-					-0-
04	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-
05	2849	N	2849	-0-	-0- B	-0-	2849	3			N	-0-					-0-
06	2880	N	2579	-0-	-301 B	-0-	2579	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 21 RRCID -> 023107 COMPL. DATE 10/26/1929 TOTAL DEPTH 2555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1939	-0-	-107 B	-0-	1939	2			N	-0-					-0-
02	1848	N	1581	-0-	-267 B	-0-	1581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2007	N	2007	-0-	-0- B	-0-	2007	2			N	-0-					-0-
04	1890	N	1887	-0-	-3 B	-0-	1887	3			N	-0-					-0-
05	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
06	1950	N	1846	-0-	-104 B	-0-	1846	3			N	-0-					-0-

BURNETT WELL #: A 22 RRCID -> 023108 COMPL. DATE 12/31/1929 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1187	-0-	-239 B	-0-	1187	2			N	-0-					-0-
02	1232	N	928	-0-	-304 B	-0-	928	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
04	1140	N	1048	-0-	-92 B	-0-	1048	3			N	-0-					-0-
05	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
*06	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-

BURNETT WELL #: A 23 RRCID -> 023109 COMPL. DATE 05/04/1930 TOTAL DEPTH 2582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	N	6194	-0-	-347 B	-0-	6194	2			N	-0-					-0-
02	5936	N	5026	-0-	-910 B	-0-	5026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6479	N	6209	-0-	-270 B	-0-	6209	2			N	-0-					-0-
04	6057	N	6057	-0-	-0- B	-0-	6057	3			N	-0-					-0-
05	6397	N	6397	-0-	-0- B	-0-	6397	3			N	-0-					-0-
*06	6094	N	6094	-0-	-0- B	-0-	6094	3			N	-0-					-0-

BURNETT WELL #: A 24 RRCID -> 023110 COMPL. DATE 07/07/1930 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2441	-0-	-194 B	-0-	2441	2			N	-0-					-0-
02	2352	N	2067	-0-	-285 B	-0-	2067	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2387	-0-	-124 B	-0-	2387	2			N	-0-					-0-
04	2370	N	2220	-0-	-150 B	-0-	2220	3			N	-0-					-0-
05	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
*06	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-

BURNETT WELL #: A 26 RRCID -> 023112 COMPL. DATE 09/10/1930 TOTAL DEPTH 2563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
02	2016	N	1648	-0-	-368 B	-0-	1648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2117	N	2117	-0-	-0- B	-0-	2117	2			N	-0-					-0-
04	2010	N	2004	-0-	-6 B	-0-	2004	3			N	-0-					-0-
05	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
06	2040	N	2035	-0-	-5 B	-0-	2035	3			N	-0-					-0-

BURNETT WELL #: A 28 RRCID -> 023114 COMPL. DATE 01/10/1939 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3708	N	3708	-0-	-0- B	-0-	3708	2			N	-0-					-0-
02	3269	N	3269	-0-	-0- B	-0-	3269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3923	N	3923	-0-	-0- B	-0-	3923	2			N	-0-					-0-
04	3600	N	3525	-0-	-75 B	-0-	3525	3			N	-0-					-0-
05	3627	N	3251	-0-	-376 B	-0-	3251	3			N	-0-					-0-
06	3810	N	3100	-0-	-710 B	-0-	3100	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 29 RRCID -> 023115 COMPL. DATE 01/16/1995 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2011	-0-	-128 B	-0-	2011	2			N	-0-					-0-
02	1904	N	1601	-0-	-303 B	-0-	1601	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2083	N	2083	-0-	-0- B	-0-	2083	2			N	-0-					-0-
04	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
05	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
06	2010	N	1998	-0-	-12 B	-0-	1998	3			N	-0-					-0-

BURNETT WELL #: A 30 RRCID -> 023116 COMPL. DATE 03/21/1939 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1285	N	1285	-0-	-0- B	-0-	1285	2			N	-0-					-0-
02	1540	N	877	-0-	-663 B	-0-	877	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	999	-0-	-396 B	-0-	999	2			N	-0-					-0-
04	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
05	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
*06	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-

BURNETT WELL #: A 31 RRCID -> 023117 COMPL. DATE 08/31/1995 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1638	-0-	-563 B	-0-	1638	2			N	-0-					-0-
02	2191	N	2191	-0-	-0- B	-0-	2191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2945	-0-	-0- B	-0-	2945	2			N	-0-					-0-
04	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
05	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-
06	2850	N	2479	-0-	-371 B	-0-	2479	3			N	-0-					-0-

BURNETT WELL #: A 32 RRCID -> 023118 COMPL. DATE 08/01/1939 TOTAL DEPTH 2758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5623	R	5623	-0-	-0- B	-0-	5623	2			N	-0-					-0-
02	5380	R	5380	-0-	-0- B	-0-	5380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	#	5467	-0-	-237 B	-237	5467	2			N	-0-					-0-
04	5520	#	5637	-0-	117 B	-120	5637	3			N	-0-					-0-
05	5952	#	3447	-0-	-2505 B	-2625	3447	3			N	-0-					-0-
06	5760	#	2249	-0-	-3511 B	-6136	2249	3			N	-0-					-0-

BURNETT WELL #: A 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1172	-0-	-192 B	-0-	1172	2			N	-0-					-0-
02	1176	N	940	-0-	-236 B	-0-	940	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1175	-0-	-65 B	-0-	1175	2			N	-0-					-0-
04	1140	N	1134	-0-	-6 B	-0-	1134	3			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
*06	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-

BURNETT WELL #: A 35 RRCID -> 023121 COMPL. DATE 06/01/1995 TOTAL DEPTH 2584 PERF. 2263 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4179	N	4179	-0-	-0- B	-0-	4179	2			N	-0-					-0-
02	3976	N	1386	-0-	-2590 B	-0-	1386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	2327	-0-	-1982 B	-0-	2327	2			N	-0-					-0-
04	4754	N	4754	-0-	-0- B	-0-	4754	3			N	-0-					-0-
05	4839	N	4839	-0-	-0- B	-0-	4839	3			N	-0-					-0-
*06	4501	N	4501	-0-	-0- B	-0-	4501	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
02	840	N	570	-0-	-270 B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	695	-0-	-173 B	-0-	695	2			N	-0-					-0-
04	720	N	634	-0-	-86 B	-0-	634	3			N	-0-					-0-
05	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
*06	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

BURNETT WELL #: A 37 RRCID -> 023123 COMPL. DATE 07/08/1940 TOTAL DEPTH 2480 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	4191	-0-	4191 B	4191	4191	2				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4191																	
03	14B2 EXT	5498	-0-	5498 B	9689	5498	2				N	-0-					-0-
04	14B2 EXT	5051	-0-	5051 B	14740	5051	3				N	-0-					-0-
05	14B2 EXT	5186	-0-	5186 B	19926	5186	3				N	-0-					-0-
06	T. A.	4922	-0-	4922 B	24848	4922	3				N	-0-					-0-

BURNETT WELL #: A 38 RRCID -> 023124 COMPL. DATE 06/27/1995 TOTAL DEPTH 2500 PERF. 2188 - 2500

01	5177	N	4380	-0-	-797 B	-0-	4380	2			N	-0-					-0-
02	4620	N	3691	-0-	-929 B	-0-	3691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4543	-0-	-324 B	-0-	4543	2			N	-0-					-0-
04	4238	N	4238	-0-	-0- B	-0-	4238	3			N	-0-					-0-
05	4353	N	4353	-0-	-0- B	-0-	4353	3			N	-0-					-0-
06	4410	N	4057	-0-	-353 B	-0-	4057	3			N	-0-					-0-

BURNETT WELL #: A 39 RRCID -> 023125 COMPL. DATE 08/11/1995 TOTAL DEPTH 2575 PERF. 2291 - 2575

01	3308	N	3308	-0-	-0- B	-0-	3308	2			N	-0-					-0-
02	3136	N	2752	-0-	-384 B	-0-	2752	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3345	-0-	-34 B	-0-	3345	2			N	-0-					-0-
04	3210	N	3110	-0-	-100 B	-0-	3110	3			N	-0-					-0-
05	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-
06	3240	N	3078	-0-	-162 B	-0-	3078	3			N	-0-					-0-

BURNETT WELL #: A 40 RRCID -> 023126 COMPL. DATE 06/14/1995 TOTAL DEPTH 2610 PERF. 2381 - 2610

01	1860	N	1496	-0-	-364 B	-0-	1496	2			N	-0-					-0-
02	1316	N	1274	-0-	-42 B	-0-	1274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1497	-0-	-115 B	-0-	1497	2			N	-0-					-0-
04	1440	N	1424	-0-	-16 B	-0-	1424	3			N	-0-					-0-
05	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
*06	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-

BURNETT WELL #: A 41 RRCID -> 023127 COMPL. DATE 01/14/1995 TOTAL DEPTH 2447 PERF. 2122 - 2398

01	2666	N	2307	-0-	-359 B	-0-	2307	2			N	-0-					-0-
02	2352	N	212	-0-	-2140 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1861	-0-	-681 B	-0-	1861	2			N	-0-					-0-
04	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-
05	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-
*06	2811	N	2811	-0-	-0- B	-0-	2811	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 42 RRCID -> 023128 COMPL. DATE 01/17/1995 TOTAL DEPTH 2900 PERF. 2593 - 2827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
02	420	N	416	-0-	-4	B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
04	570	N	264	-0-	-306	B	-0-	264	3			N	-0-					-0-
05	465	N	262	-0-	-203	B	-0-	262	3			N	-0-					-0-
06	450	N	270	-0-	-180	B	-0-	270	3			N	-0-					-0-

BURNETT A WELL #: A 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	25187		4438	-0-	-20749	B	19798	4438	2			N	-0-					-0-
*02	23545	R	3747	-0-	-19798	B	-0-	3747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	4898	#	3803	-0-	-1095	B	-1095	3803	2			N	-0-					-0-
*04	4740	#	4220	-0-	-520	B	-1615	4220	3			N	-0-					-0-
*05	4898	#	4322	-0-	-576	B	-2191	4322	3			N	-0-					-0-
06	4740	#	4046	-0-	-694	B	-2885	4046	3			N	-0-					-0-

BURNETT WELL #: A 45 RRCID -> 023131 COMPL. DATE 12/22/1941 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	3431	-0-	-630	B	-0-	3431	2			N	-0-					-0-
02	4312	N	2970	-0-	-1342	B	-0-	2970	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3565	N	3498	-0-	-67	B	-0-	3498	2			N	-0-					-0-
04	3330	N	3251	-0-	-79	B	-0-	3251	3			N	-0-					-0-
05	3574	N	3574	-0-	-0-	B	-0-	3574	3			N	-0-					-0-
*06	3394	N	3394	-0-	-0-	B	-0-	3394	3			N	-0-					-0-

BURNETT WELL #: A 46 RRCID -> 023132 COMPL. DATE 02/02/1942 TOTAL DEPTH 2651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	N	4688	-0-	-24	B	-0-	4688	2			N	-0-					-0-
02	4340	N	3994	-0-	-346	B	-0-	3994	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4749	N	4749	-0-	-0-	B	-0-	4749	2			N	-0-					-0-
04	4530	N	4338	-0-	-192	B	-0-	4338	3			N	-0-					-0-
05	4783	N	4783	-0-	-0-	B	-0-	4783	3			N	-0-					-0-
06	4590	N	4460	-0-	-130	B	-0-	4460	3			N	-0-					-0-

BURNETT WELL #: A 47 RRCID -> 023133 COMPL. DATE 07/12/1996 TOTAL DEPTH 2875 PERF. 2556 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1765	-0-	-126	B	-0-	1765	2			N	-0-					-0-
02	1652	N	1539	-0-	-113	B	-0-	1539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1830	N	1830	-0-	-0-	B	-0-	1830	2			N	-0-					-0-
04	1710	N	1710	-0-	-0-	B	-0-	1710	3			N	-0-					-0-
05	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
06	1770	N	1741	-0-	-29	B	-0-	1741	3			N	-0-					-0-

BURNETT WELL #: A 48 RRCID -> 023134 COMPL. DATE 06/22/1942 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	N	4115	-0-	-101	B	-0-	4115	2			N	-0-					-0-
02	3808	N	3621	-0-	-187	B	-0-	3621	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4340	N	4313	-0-	-27	B	-0-	4313	2			N	-0-					-0-
04	3990	N	3954	-0-	-36	B	-0-	3954	3			N	-0-					-0-
05	4271	N	4271	-0-	-0-	B	-0-	4271	3			N	-0-					-0-
06	4170	N	3998	-0-	-172	B	-0-	3998	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 49 RRCID -> 023135 COMPL. DATE 06/10/1995 TOTAL DEPTH 2590 PERF. 2395 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9021	#	8226	-0-	-795 B	-1560	8226	2			N	-0-					-0-
02	7980	#	6479	-0-	-1501 B	-3061	6479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3061																	
03	8711	#	8403	-0-	-308 B	-3369	8403	2			N	-0-					-0-
04	8430	#	8158	-0-	-272 B	-3641	8158	3			N	-0-					-0-
05	8711	#	8034	-0-	-677 B	-4318	8034	3			N	-0-					-0-
06	8130	N	7981	-0-	-149 B	-4318	7981	3			N	-0-					-0-

BURNETT WELL #: A 50 RRCID -> 023136 COMPL. DATE 08/29/1942 TOTAL DEPTH 2675 PERF. N/A

01	3100	N	2940	-0-	-160 B	-0-	2940	2			N	-0-					-0-
02	2744	N	2268	-0-	-476 B	-0-	2268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3048	N	3048	-0-	-0- B	-0-	3048	2			N	-0-					-0-
04	2850	N	2796	-0-	-54 B	-0-	2796	3			N	-0-					-0-
05	2745	N	2745	-0-	-0- B	-0-	2745	3			N	-0-					-0-
06	2940	N	2702	-0-	-238 B	-0-	2702	3			N	-0-					-0-

BURNETT WELL #: A 51 RRCID -> 023137 COMPL. DATE 10/21/1942 TOTAL DEPTH 2754 PERF. N/A

01	992	N	964	-0-	-28 B	-0-	964	2			N	-0-					-0-
02	1008	N	870	-0-	-138 B	-0-	870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1052	-0-	-33 B	-0-	1052	2			N	-0-					-0-
04	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
05	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
06	1020	N	948	-0-	-72 B	-0-	948	3			N	-0-					-0-

BURNETT WELL #: A 53 RRCID -> 023139 COMPL. DATE 05/12/1995 TOTAL DEPTH 2626 PERF. 2410 - 2850

01	2852	N	1530	-0-	-1322 B	-0-	1530	2			N	-0-					-0-
02	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	#	-0-	-0-	-3255 B	-3255					N	-0-					-0-
*04	3150	#	-0-	-0-	-3150 B	-6405					N	-0-					-0-
05	3255	#	-0-	-0-	-3255 B	-9660					N	-0-					-0-
06	3150	#	-0-	-0-	-3150 B	-12810					N	-0-					-0-

BURNETT WELL #: A 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2846 PERF. 1843 - 4540

*01	3026		3132	-0-	106 B	12691	3132	2			N	-0-					-0-
*02	6088		2659	-0-	-3429 B	9262	2659	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9262																	
*03	4949		3681	-0-	-1268 B	7994	3681	2			N	-0-					-0-
*04	2975		3443	-0-	468 B	8462	3443	3			N	-0-					-0-
*05	10580		3470	-0-	-7110 B	1352	3470	3			N	-0-					-0-
*06	2629	N	3236	-0-	607 B	1959	3236	3			N	-0-					-0-

BURNETT WELL #: A 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2558 PERF. N/A

01	2480	N	2446	-0-	-34 B	-0-	2446	2			N	-0-					-0-
02	2212	N	2050	-0-	-162 B	-0-	2050	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2366	-0-	-21 B	-0-	2366	2			N	-0-					-0-
04	2370	N	2233	-0-	-137 B	-0-	2233	3			N	-0-					-0-
05	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
06	2280	N	2236	-0-	-44 B	-0-	2236	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2561 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13454	#	8567	-0-	-4887 B	-12327	8567	2			N	-0-					-0-
02	9604	#	7115	-0-	-2489 B	-14816	7115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-14816												
03	10633	#	8640	-0-	-1993 B	-16809	8640	2			N	-0-					-0-
04	10290	#	7554	-0-	-2736 B	-19545	7554	3			N	-0-					-0-
05	10633	#	7954	-0-	-2679 B	-22224	7954	3			N	-0-					-0-
06	8370	N	7003	-0-	-1367 B	-22224	7003	3			N	-0-					-0-

BURNETT WELL #: A 57 RRCID -> 023143 COMPL. DATE 05/19/1995 TOTAL DEPTH 2490 PERF. 2255 - 2490

01	6479	#	4281	-0-	-2198 B	-3564	4281	2			N	-0-					-0-
02	5852	#	3585	-0-	-2267 B	-5831	3585	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-5831												
03	6479	#	5237	-0-	-1242 B	-7073	5237	2			N	-0-					-0-
04	6270	#	4631	-0-	-1639 B	-8712	4631	3			N	-0-					-0-
05	6479	#	4855	-0-	-1624 B	-10336	4855	3			N	-0-					-0-
06	6030	#	4372	-0-	-1658 B	-11994	4372	3			N	-0-					-0-

BURNETT WELL #: A 59 RRCID -> 023145 COMPL. DATE 08/16/1995 TOTAL DEPTH 2825 PERF. 2291 - 2825

01	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-
02	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	1945	N	1945	-0-	-0- B	-0-	1945	2			N	-0-					-0-
04	1710	N	1637	-0-	-73 B	-0-	1637	3			N	-0-					-0-
05	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
*06	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-

BURNETT WELL #: A 61RH RRCID -> 023147 COMPL. DATE 10/06/1999 TOTAL DEPTH 3101 PERF. 2054 - 3875

01	11720	R	11720	-0-	-0- B	-0-	11720	2			N	-0-					-0-
02	9996	#	9730	-0-	-266 B	-266	9730	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-266												
03	12369	#	12163	-0-	-206 B	-472	12163	2			N	-0-					-0-
04	11970	#	11317	-0-	-653 B	-1125	11317	3			N	-0-					-0-
05	12369	#	12116	-0-	-253 B	-1378	12116	3			N	-0-					-0-
06	11760	N	11421	-0-	-339 B	-1378	11421	3			N	-0-					-0-

BURNETT WELL #: A 62 RRCID -> 023148 COMPL. DATE 01/07/1995 TOTAL DEPTH 2615 PERF. 2248 - 2601

01	1891	N	1800	-0-	-91 B	-0-	1800	2			N	-0-					-0-
02	1596	N	1440	-0-	-156 B	-0-	1440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	1953	N	1446	-0-	-507 B	-0-	1446	2			N	-0-					-0-
04	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-
05	3100	N	4707	-0-	1607 B	1607	4707	3			N	-0-					-0-
*06	3000	N	5027	-0-	2027 B	3634	5027	3			N	-0-					-0-

BURNETT WELL #: A 63 RRCID -> 023149 COMPL. DATE N/A TOTAL DEPTH 2682 PERF. 2268 - 2455

01	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-
02	448	N	79	-0-	-369 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
05	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
*06	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 64 RRCID -> 023150 COMPL. DATE 07/22/1945 TOTAL DEPTH 2466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
02	980	N	864	-0-	-116 B	-0-	864	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1074	-0-	-73 B	-0-	1074	2			N	-0-					-0-
04	1020	N	962	-0-	-58 B	-0-	962	3			N	-0-					-0-
05	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
06	1050	N	945	-0-	-105 B	-0-	945	3			N	-0-					-0-

BURNETT WELL #: A 65 RRCID -> 023151 COMPL. DATE 01/07/1995 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
02	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
06	690	N	638	-0-	-52 B	-0-	638	3			N	-0-					-0-

BURNETT WELL #: A 67 RRCID -> 023152 COMPL. DATE 05/00/1946 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	N	2142	-0-	-1423 B	-0-	2142	2			N	-0-					-0-
02	3237	N	3237	-0-	-0- B	-0-	3237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3572	N	3572	-0-	-0- B	-0-	3572	2			N	-0-					-0-
04	3481	N	3481	-0-	-0- B	-0-	3481	3			N	-0-					-0-
05	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-
*06	3576	N	3576	-0-	-0- B	-0-	3576	3			N	-0-					-0-

BURNETT WELL #: A 68 RRCID -> 023153 COMPL. DATE N/A TOTAL DEPTH 2550 PERF. 2110 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	#	2618	-0-	-730 B	-196	2618	2			N	-0-					-0-
02	3836	#	3837	-0-	1 B	-195	3837	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -195																	
03	4247	#	4086	-0-	-161 B	-356	4086	2			N	-0-					-0-
04	4110	#	3400	-0-	-710 B	-1066	3400	3			N	-0-					-0-
05	4247	#	4247	-0-	-0- B	-1066	4247	3			N	-0-					-0-
06	4110	#	4353	-0-	243 B	-823	4353	3			N	-0-					-0-

BURNETT WELL #: A 69RH RRCID -> 023154 COMPL. DATE 04/06/2002 TOTAL DEPTH 2598 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8711	#	8014	-0-	-697 B	-1753	8014	2			N	-0-					-0-
02	7868	#	6502	-0-	-1366 B	-3119	6502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3119																	
03	8618	#	8331	-0-	-287 B	-3406	8331	2			N	-0-					-0-
04	8340	#	7690	-0-	-650 B	-4056	7690	3			N	-0-					-0-
05	8618	#	7858	-0-	-760 B	-4816	7858	3			N	-0-					-0-
06	8070	N	7668	-0-	-402 B	-4816	7668	3			N	-0-					-0-

BURNETT WELL #: A 71 RRCID -> 023156 COMPL. DATE 10/19/1947 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	N	4190	-0-	-243 B	-0-	4190	2			N	-0-					-0-
02	3724	N	3231	-0-	-493 B	-0-	3231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4265	-0-	-199 B	-0-	4265	2			N	-0-					-0-
04	4050	N	4047	-0-	-3 B	-0-	4047	3			N	-0-					-0-
05	4051	N	4051	-0-	-0- B	-0-	4051	3			N	-0-					-0-
06	4140	N	3705	-0-	-435 B	-0-	3705	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 72 RRCID -> 023157 COMPL. DATE 05/00/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	N	2936	-0-	-381 B	-0-	2936	2			N	-0-					-0-
02	2884	N	2333	-0-	-551 B	-0-	2333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2922	-0-	-271 B	-0-	2922	2			N	-0-					-0-
04	2850	N	2727	-0-	-123 B	-0-	2727	3			N	-0-					-0-
05	3060	N	3060	-0-	-0- B	-0-	3060	3			N	-0-					-0-
*06	3079	N	3079	-0-	-0- B	-0-	3079	3			N	-0-					-0-

BURNETT WELL #: A 73 RRCID -> 023158 COMPL. DATE 03/22/1949 TOTAL DEPTH 2874 PERF. N/A

01	2015	N	1890	-0-	-125 B	-0-	1890	2			N	-0-					-0-
02	1792	N	1543	-0-	-249 B	-0-	1543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1916	-0-	-68 B	-0-	1916	2			N	-0-					-0-
04	1830	N	1693	-0-	-137 B	-0-	1693	3			N	-0-					-0-
05	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
*06	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-

BURNETT WELL #: A 76 RRCID -> 023160 COMPL. DATE 03/10/1995 TOTAL DEPTH 2400 PERF. 2089 - 2390

01	2728	N	264	-0-	-2464 B	-0-	264	2			N	-0-					-0-
02	2408	N	1495	-0-	-913 B	-0-	1495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2106	-0-	-560 B	-0-	2106	2			N	-0-					-0-
04	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
05	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
06	2040	N	1806	-0-	-234 B	-0-	1806	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 05/24/1995 TOTAL DEPTH 2485 PERF. 2120 - 2485

01	6944	#	4725	-0-	-2219 B	-3450	4725	2			N	-0-					-0-
02	6272	#	1687	-0-	-4585 B	-8035	1687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8035																	
03	6944	#	5687	-0-	-1257 B	-9292	5687	2			N	-0-					-0-
04	6720	#	5174	-0-	-1546 B	-10838	5174	3			N	-0-					-0-
05	6944	#	5352	-0-	-1592 B	-12430	5352	3			N	-0-					-0-
06	5490	N	5034	-0-	-456 B	-12430	5034	3			N	-0-					-0-

BURNETT WELL #: A 78 RRCID -> 023162 COMPL. DATE 01/12/1995 TOTAL DEPTH 3155 PERF. 2474 - 2880

01	2263	N	2096	-0-	-167 B	-0-	2096	2			N	-0-					-0-
02	2016	N	1656	-0-	-360 B	-0-	1656	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
04	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
05	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
*06	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-

BURNETT WELL #: A 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BURNETT WELL #: A 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
02	1260	N	1085	-0-	-175 B	-0-	1085	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
04	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
05	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
*06	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-

BURNETT WELL #: A 83H RRCID -> 023166 COMPL. DATE 06/14/2000 TOTAL DEPTH 2700 PERF. 2424 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
02	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
04	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
05	1457	N	1333	-0-	-124 B	-0-	1333	3			N	-0-					-0-
06	1410	N	1391	-0-	-19 B	-0-	1391	3			N	-0-					-0-

BURNETT A WELL #: 87 RRCID -> 023168 COMPL. DATE 01/21/2000 TOTAL DEPTH 2424 PERF. 2330 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4080	N	4080	-0-	-0- B	-0-	4080	2			N	-0-					-0-
02	3472	N	3157	-0-	-315 B	-0-	3157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	4135	-0-	-112 B	-0-	4135	2			N	-0-					-0-
04	3960	N	3889	-0-	-71 B	-0-	3889	3			N	-0-					-0-
05	4012	N	4012	-0-	-0- B	-0-	4012	3			N	-0-					-0-
06	3990	N	3866	-0-	-124 B	-0-	3866	3			N	-0-					-0-

BURNETT WELL #: A 88 RRCID -> 023169 COMPL. DATE 05/27/1994 TOTAL DEPTH 3165 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	527	-0-	-62 B	-0-	527	2			N	-0-					-0-
02	532	N	441	-0-	-91 B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	504	-0-	-85 B	-0-	504	2			N	-0-					-0-
04	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

BURNETT WELL #: A 91 RRCID -> 023171 COMPL. DATE 03/28/1954 TOTAL DEPTH 2912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2238	N	2238	-0-	-0- B	-0-	2238	2			N	-0-					-0-
02	2156	N	1817	-0-	-339 B	-0-	1817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2340	-0-	-16 B	-0-	2340	2			N	-0-					-0-
04	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
05	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
06	2250	N	2192	-0-	-58 B	-0-	2192	3			N	-0-					-0-

BURNETT WELL #: A 92 RRCID -> 023172 COMPL. DATE 04/15/1954 TOTAL DEPTH 2911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1098	-0-	-18 B	-0-	1098	2			N	-0-					-0-
02	980	N	844	-0-	-136 B	-0-	844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1096	-0-	-330 B	-0-	1096	2			N	-0-					-0-
04	1050	N	1007	-0-	-43 B	-0-	1007	3			N	-0-					-0-
05	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
06	1050	N	1010	-0-	-40 B	-0-	1010	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 93 RRCID -> 023173 COMPL. DATE 04/28/1954 TOTAL DEPTH 2708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	N	6890	-0-	-302 B	-0-	6890	2			N	-0-					-0-
02	6496	N	5528	-0-	-968 B	-0-	5528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7099	N	7051	-0-	-48 B	-0-	7051	2			N	-0-					-0-
04	6660	N	6639	-0-	-21 B	-0-	6639	3			N	-0-					-0-
05	6678	N	6678	-0-	-0- B	-0-	6678	3			N	-0-					-0-
06	6810	N	6564	-0-	-246 B	-0-	6564	3			N	-0-					-0-

BURNETT WELL #: A 94 RRCID -> 023174 COMPL. DATE 04/18/1954 TOTAL DEPTH 2848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	N	4477	-0-	-297 B	-0-	4477	2			N	-0-					-0-
02	4228	N	3655	-0-	-573 B	-0-	3655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4658	N	4658	-0-	-0- B	-0-	4658	2			N	-0-					-0-
04	4320	N	4044	-0-	-276 B	-0-	4044	3			N	-0-					-0-
05	4543	N	4543	-0-	-0- B	-0-	4543	3			N	-0-					-0-
06	4500	N	4335	-0-	-165 B	-0-	4335	3			N	-0-					-0-

BURNETT WELL #: A 95 RRCID -> 023175 COMPL. DATE 01/21/1956 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1201	-0-	-132 B	-0-	1201	2			N	-0-					-0-
02	1148	N	1026	-0-	-122 B	-0-	1026	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1274	-0-	-28 B	-0-	1274	2			N	-0-					-0-
04	1170	N	1157	-0-	-13 B	-0-	1157	3			N	-0-					-0-
05	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
06	1230	N	1200	-0-	-30 B	-0-	1200	3			N	-0-					-0-

BURNETT WELL #: A 99 RRCID -> 023178 COMPL. DATE 07/14/1957 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2816	-0-	-129 B	-0-	2816	2			N	-0-					-0-
02	2968	N	1967	-0-	-1001 B	-0-	1967	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3386	N	3386	-0-	-0- B	-0-	3386	2			N	-0-					-0-
04	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
05	3188	N	3188	-0-	-0- B	-0-	3188	3			N	-0-					-0-
06	3270	N	2928	-0-	-342 B	-0-	2928	3			N	-0-					-0-

BURNETT WELL #: A101 RRCID -> 023180 COMPL. DATE 10/27/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2633	N	2633	-0-	-0- B	-0-	2633	2			N	-0-					-0-
02	2212	N	1848	-0-	-364 B	-0-	1848	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2590	-0-	-76 B	-0-	2590	2			N	-0-					-0-
04	2550	N	1687	-0-	-863 B	-0-	1687	3			N	-0-					-0-
05	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
06	2520	N	2177	-0-	-343 B	-0-	2177	3			N	-0-					-0-

BURNETT WELL #: A103 RRCID -> 023182 COMPL. DATE 07/20/1957 TOTAL DEPTH 3580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	N	4406	-0-	-306 B	-0-	4406	2			N	-0-					-0-
02	4200	N	3708	-0-	-492 B	-0-	3708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4592	N	4592	-0-	-0- B	-0-	4592	2			N	-0-					-0-
04	4308	N	4308	-0-	-0- B	-0-	4308	3			N	-0-					-0-
05	4447	N	4447	-0-	-0- B	-0-	4447	3			N	-0-					-0-
06	4440	N	4288	-0-	-152 B	-0-	4288	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A104 RRCID -> 023183 COMPL. DATE 08/02/1957 TOTAL DEPTH 3583 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	864	-0-	-35 B	-0-	864	2			N	-0-					-0-
02	784	N	739	-0-	-45 B	-0-	739	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	863	-0-	-36 B	-0-	863	2			N	-0-					-0-
04	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
05	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
*06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

BURNETT WELL #: A105 RRCID -> 023184 COMPL. DATE 07/06/1960 TOTAL DEPTH 3503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1602	-0-	-165 B	-0-	1602	2			N	-0-					-0-
02	1568	N	1301	-0-	-267 B	-0-	1301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-					-0-
04	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
05	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
06	1650	N	1611	-0-	-39 B	-0-	1611	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8680	#	7853	-0-	-827 B	-4421	7853	2			N	-0-					-0-
02	7560	#	6256	-0-	-1304 B	-5725	6256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3678 CANCELLED UNDERAGE -> -2047																	
03	8370	#	7521	-0-	-849 B	-4527	7521	2			N	-0-					-0-
04	8100	#	7258	-0-	-842 B	-5369	7258	3			N	-0-					-0-
05	8370	#	8058	-0-	-312 B	-5681	8058	3			N	-0-					-0-
06	7290	N	7423	-0-	133 B	-5548	7423	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1688	-0-	-172 B	-0-	1688	2			N	-0-					-0-
02	1680	N	1344	-0-	-336 B	-0-	1344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1627	-0-	-78 B	-0-	1627	2			N	-0-					-0-
04	1620	N	1602	-0-	-18 B	-0-	1602	3			N	-0-					-0-
05	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
*06	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2915	N	2915	-0-	-0- B	-0-	2915	2			N	-0-					-0-
02	2688	N	2365	-0-	-323 B	-0-	2365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2645	-0-	-331 B	-0-	2645	2			N	-0-					-0-
04	2880	N	2880	-0-	-0- B	-0-	2880	3			N	-0-					-0-
05	2604	N	1011	-0-	-1593 B	-0-	1011	3			N	-0-					-0-
*06	7455	N	7455	-0-	-0- B	-0-	7455	3			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	N	2871	-0-	-291 B	-10397	2871	2			N	-0-					-0-
02	3080	N	2264	-0-	-816 B	-10397	2264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4925 CANCELLED UNDERAGE -> -5472																	
03	3007	N	3162	-0-	155 B	-4770	3162	2			N	-0-					-0-
04	2790	N	2825	-0-	35 B	-4735	2825	3			N	-0-					-0-
05	2511	N	2928	-0-	417 B	-4318	2928	3			N	-0-					-0-
06	3060	N	3155	-0-	95 B	-4223	3155	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	N	4787	-0-	-173 B	-0-	4787	2			N	-0-					-0-
02	4452	N	3721	-0-	-731 B	-0-	3721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4823	N	4823	-0-	-0- B	-0-	4823	2			N	-0-					-0-
04	4620	N	4488	-0-	-132 B	-0-	4488	3			N	-0-					-0-
05	4963	N	4963	-0-	-0- B	-0-	4963	3			N	-0-					-0-
06	4680	N	4651	-0-	-29 B	-0-	4651	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	766	-0-	-257 B	-0-	766	2			N	-0-					-0-
02	924	N	609	-0-	-315 B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-
04	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
05	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
*06	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	969	-0-	-54 B	-0-	969	2			N	-0-					-0-
02	952	N	756	-0-	-196 B	-0-	756	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	905	-0-	-87 B	-0-	905	2			N	-0-					-0-
04	930	N	870	-0-	-60 B	-0-	870	3			N	-0-					-0-
05	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
*06	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
02	1064	N	1055	-0-	-9 B	-0-	1055	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	953	-0-	-349 B	-0-	953	2			N	-0-					-0-
04	1170	N	953	-0-	-217 B	-0-	953	3			N	-0-					-0-
05	1178	N	1070	-0-	-108 B	-0-	1070	3			N	-0-					-0-
*06	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1751	-0-	-47 B	-0-	1751	2			N	-0-					-0-
02	1596	N	1221	-0-	-375 B	-0-	1221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1425	-0-	-311 B	-0-	1425	2			N	-0-					-0-
04	1680	N	1311	-0-	-369 B	-0-	1311	3			N	-0-					-0-
05	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
*06	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
02	140	N	109	-0-	-31 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
04	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-
05	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
06	150	N	104	-0-	-46 B	-0-	104	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1738	-0-	-246 B	-0-	1738	2			N	-0-					-0-
02	1736	N	1489	-0-	-247 B	-0-	1489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1899	N	1899	-0-	-0- B	-0-	1899	2			N	-0-					-0-
04	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
05	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
06	1830	N	1717	-0-	-113 B	-0-	1717	3			N	-0-					-0-

BURNETT WELL #: A 84 RRCID -> 024004 COMPL. DATE 03/06/1952 TOTAL DEPTH 2865 PERF. 2197 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3973	N	3973	-0-	-0- B	-0-	3973	2			N	-0-					-0-
02	3836	N	3446	-0-	-390 B	-0-	3446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3332	-0-	-698 B	-0-	3332	2			N	-0-					-0-
04	4197	N	4197	-0-	-0- B	-0-	4197	3			N	-0-					-0-
05	4267	N	4267	-0-	-0- B	-0-	4267	3			N	-0-					-0-
*06	4070	N	4070	-0-	-0- B	-0-	4070	3			N	-0-					-0-

BURNETT WELL #: A 86 RRCID -> 024005 COMPL. DATE 05/09/1995 TOTAL DEPTH 2608 PERF. 2246 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	N	4418	-0-	-1007 B	-0-	4418	2			N	-0-					-0-
02	4480	N	3729	-0-	-751 B	-0-	3729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	4406	-0-	-337 B	-0-	4406	2			N	-0-					-0-
04	4290	N	4141	-0-	-149 B	-0-	4141	3			N	-0-					-0-
05	4317	N	4317	-0-	-0- B	-0-	4317	3			N	-0-					-0-
06	4260	N	3982	-0-	-278 B	-0-	3982	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
02	1484	N	634	-0-	-850 B	-0-	634	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	668	-0-	-882 B	-0-	668	2			N	-0-					-0-
04	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
05	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-
*06	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	347	-0-	-707 B	-0-	50	1	297	2	N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	85	1	592	2	N	-0-					-0-
04	828	N	828	-0-	-0- B	-0-	105	1	723	3	N	-0-					-0-
05	794	N	794	-0-	-0- B	-0-	125	1	669	3	N	-0-					-0-
*06	842	N	842	-0-	-0- B	-0-	130	1	712	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1177	-0-	-32 B	-0-	150	1	1027	2	N	-0-					-0-
02	1036	N	600	-0-	-436 B	-0-	80	1	520	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	711	-0-	-219 B	-0-	85	1	626	2	N	-0-					-0-
04	1140	N	1092	-0-	-48 B	-0-	145	1	947	3	N	-0-					-0-
05	1055	N	1055	-0-	-0- B	-0-	145	1	910	3	N	-0-					-0-
*06	958	N	958	-0-	-0- B	-0-	140	1	818	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE 07/30/1997 TOTAL DEPTH 4952 PERF. 2240 - 3166

01	1891	N	1578	-0-	-313 B	-2611	216	1	1362	2	N	-0-					-0-
02	2016	N	1403	-0-	-613 B	-2611	198	1	1205	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2611																	
03	1796	N	1796	-0-	-0- B	-0-	261	1	1535	2	N	-0-					-0-
04	1696	N	1696	-0-	-0- B	-0-	261	1	1435	3	N	-0-					-0-
05	1727	N	1727	-0-	-0- B	-0-	261	1	1466	3	N	-0-					-0-
06	1740	N	1737	-0-	-3 B	-0-	252	1	1485	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 5280 PERF. 2302 - 3157

01	7254	#	5815	-0-	-1439 B	-3275	5815	2			N	-0-					-0-
02	6552	#	5364	-0-	-1188 B	-4463	5364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4463																	
03	7254	#	6058	-0-	-1196 B	-5659	6058	2			N	-0-					-0-
04	7020	#	5742	-0-	-1278 B	-6937	5742	3			N	-0-					-0-
05	7254	#	5925	-0-	-1329 B	-8266	5925	3			N	-0-					-0-
06	5850	N	5444	-0-	-406 B	-8266	5444	3			N	-0-					-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 4615 PERF. 4615 - 3077

01	6727	N	6307	-0-	-420 B	-0-	810	1	5497	2	N	-0-					-0-
02	5964	N	5759	-0-	-205 B	-0-	729	1	5030	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	5848	-0-	5848 B	5848	756	1	5092	2	N	-0-					-0-
04	0	Z	6164	-0-	6164 B	12012	810	1	5354	3	N	-0-					-0-
05	0	Z	6410	-0-	6410 B	18422	837	1	5573	3	N	-0-					-0-
06	0	Z	5139	-0-	5139 B	23561	648	1	4491	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 06/19/1969 TOTAL DEPTH N/A PERF. N/A

01	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
02	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	1158	-0-	1158 B	1158	1158	2			N	-0-					-0-
04	0	Z	1097	-0-	1097 B	2255	1097	3			N	-0-					-0-
05	0	Z	1114	-0-	1114 B	3369	1114	3			N	-0-					-0-
06	0	Z	1068	-0-	1068 B	4437	1068	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 06/19/1969 TOTAL DEPTH N/A PERF. N/A

01	1736	N	1460	-0-	-276 B	-0-	1460	2			N	-0-					-0-
02	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	1848	-0-	1848 B	1848	1848	2			N	-0-					-0-
04	0	Z	1844	-0-	1844 B	3692	1844	3			N	-0-					-0-
05	0	Z	1952	-0-	1952 B	5644	1952	3			N	-0-					-0-
06	0	Z	1823	-0-	1823 B	7467	1823	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	1797	-0-	1797 B	9355	240	1	1557	2	N	-0-					-0-
02	0	Z	1653	-0-	1653 B	11008	216	1	1437	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11008																	
03	0	Z	1817	-0-	1817 B	12825	240	1	1577	2	N	-0-					-0-
04	0	Z	1788	-0-	1788 B	14613	232	1	1556	3	N	-0-					-0-
05	0	Z	1767	-0-	1767 B	16380	240	1	1527	3	N	-0-					-0-
06	0	Z	1644	-0-	1644 B	18024	232	1	1412	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2950 PERF. 2224 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	N	3298	-0-	-639 B	-0-	364	1	2934	2	N	-0-					-0-
02	3136	N	2925	-0-	-211 B	-0-	308	1	2617	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	3615	-0-	3615 B	3615	392	1	3223	2	N	-0-					-0-
04	0	Z	3736	-0-	3736 B	7351	406	1	3330	3	N	-0-					-0-
05	0	Z	3552	-0-	3552 B	10903	420	1	3132	3	N	-0-					-0-
06	0	Z	3090	-0-	3090 B	13993	406	1	2684	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	2909	-0-	2909 B	32276	240	1	2669	2	N	-0-					-0-
02	0	Z	2568	-0-	2568 B	34844	216	1	2352	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 34844																	
03	0	Z	2570	-0-	2570 B	37414	208	1	2362	2	N	-0-					-0-
04	0	Z	2699	-0-	2699 B	40113	216	1	2483	3	N	-0-					-0-
05	0	Z	2685	-0-	2685 B	42798	216	1	2469	3	N	-0-					-0-
06	0	Z	2862	-0-	2862 B	45660	240	1	2622	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 4705 PERF. 2400 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	#	8367	-0-	989 B	-3985	8367	2			N	-0-					-0-
02	6664	#	6892	-0-	228 B	-3757	6892	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3757																	
03	0	Z	7589	-0-	7589 B	3832	7589	2			N	-0-					-0-
04	0	Z	6689	-0-	6689 B	10521	6689	3			N	-0-					-0-
05	0	Z	6911	-0-	6911 B	17432	6911	3			N	-0-					-0-
06	0	Z	6233	-0-	6233 B	23665	6233	3			N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	1389	-0-	1389 B	16561	104	1	1285	2	N	-0-					-0-
02	0	Z	1437	-0-	1437 B	17998	100	1	1337	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17998																	
03	0	Z	1217	-0-	1217 B	19215	96	1	1121	2	N	-0-					-0-
04	0	Z	1323	-0-	1323 B	20538	112	1	1211	3	N	-0-					-0-
05	0	Z	1319	-0-	1319 B	21857	124	1	1195	3	N	-0-					-0-
06	0	Z	133	-0-	133 B	21990	12	1	121	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 02/04/1998 TOTAL DEPTH 5680 PERF. 2046 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	N	5630	-0-	-291 B	-0-	720	1	4910	2	N	-0-					-0-
02	5348	N	4902	-0-	-446 B	-0-	648	1	4254	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	5491	-0-	-244 B	-0-	744	1	4747	2	N	-0-					-0-
04	5460	N	5239	-0-	-221 B	-0-	696	1	4543	3	N	-0-					-0-
05	5450	N	5450	-0-	-0- B	-0-	720	1	4730	3	N	-0-					-0-
*06	5417	N	5417	-0-	-0- B	-0-	696	1	4721	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 4636 PERF. 2330 - 2805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1767	-0-	-558 B	-0-	1767	2			N	-0-					-0-
02	2044	N	1617	-0-	-427 B	-0-	1617	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1659	-0-	-77 B	-0-	1659	2			N	-0-					-0-
04	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
05	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
*06	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 5246 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1838	-0-	-487 B	-0-	120	1	1718	2	N	-0-					-0-
02	1708	N	1648	-0-	-60 B	-0-	108	1	1540	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1750	-0-	-327 B	-0-	120	1	1630	2	N	-0-					-0-
04	1770	N	1533	-0-	-237 B	-0-	116	1	1417	3	N	-0-					-0-
05	1829	N	1640	-0-	-189 B	-0-	120	1	1520	3	N	-0-					-0-
*06	1716	N	1716	-0-	-0- B	-0-	112	1	1604	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1998 TOTAL DEPTH 4525 PERF. 2128 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2048	-0-	-277 B	-0-	448	1	1600	2	N	-0-					-0-
02	1932	N	1689	-0-	-243 B	-0-	400	1	1289	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1844	-0-	-326 B	-0-	400	1	1444	2	N	-0-					-0-
04	1980	N	1974	-0-	-6 B	-0-	432	1	1542	3	N	-0-					-0-
05	1860	N	1668	-0-	-192 B	-0-	400	1	1268	3	N	-0-					-0-
06	1770	N	1654	-0-	-116 B	-0-	400	1	1254	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 01/12/1984 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	3357	-0-	1063 B	-5517	330	1	3027	2	N	-0-					-0-
02	2324	N	2985	-0-	661 B	-4856	308	1	2677	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3597 CANCELLED UNDERAGE -> -1259																	
03	3162	N	3281	-0-	119 B	-3478	330	1	2951	2	N	-0-					-0-
04	3240	N	2779	-0-	-461 B	-3478	275	1	2504	3	N	-0-					-0-
05	3317	N	3242	-0-	-75 B	-3478	341	1	2901	3	N	-0-					-0-
06	3180	N	2932	-0-	-248 B	-3478	308	1	2624	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH N/A PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2342	-0-	-541 B	-0-	120	1	2222	2	N	-0-					-0-
02	2380	N	1884	-0-	-496 B	-0-	96	1	1788	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2215	-0-	-234 B	-0-	108	1	2107	2	N	-0-					-0-
04	2280	N	2107	-0-	-173 B	-0-	108	1	1999	3	N	-0-					-0-
05	2219	N	2219	-0-	-0- B	-0-	120	1	2099	3	N	-0-					-0-
06	2130	N	2101	-0-	-29 B	-0-	108	1	1993	3	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1521	N	1521	-0-	-0- B	-0-	145	1	1376	2	N	-0-					-0-
02	1390	N	1390	-0-	-0- B	-0-	115	1	1275	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1716	N	1716	-0-	-0- B	-0-	120	1	1596	2	N	-0-					-0-
04	1951	N	1951	-0-	-0- B	-0-	140	1	1811	3	N	-0-					-0-
05	2114	N	2114	-0-	-0- B	-0-	150	1	1964	3	N	-0-					-0-
*06	1684	N	1684	-0-	-0- B	-0-	140	1	1544	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED MS WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	589	N	-0-	-0-	-589 B	-0-					N	-0-			-0-
02	476	N	-0-	-0-	-476 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	-0-	-0-	-155 B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*06	515	N	515	-0-	-0- B	-0-	45	1	470	3	N	-0-			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

01	2159	N	2159	-0-	-0- B	-0-	510	1	1649	2	N	-0-			-0-
02	1539	N	1539	-0-	-0- B	-0-	391	1	1148	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1983	N	1983	-0-	-0- B	-0-	510	1	1473	2	N	-0-			-0-
04	1876	N	1876	-0-	-0- B	-0-	493	1	1383	3	N	-0-			-0-
05	1705	N	1004	-0-	-701 B	-0-	272	1	732	3	N	-0-			-0-
*06	2028	N	2028	-0-	-0- B	-0-	493	1	1535	3	N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

01	3489		4676	-0-	1187 B	33462	896	1	3780	2	N	-0-			-0-
02	6909		4363	-0-	-2546 B	30916	832	1	3531	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 30916															
03	5791		4939	-0-	-852 B	30064	960	1	3979	2	N	-0-			-0-
04	3498		3670	-0-	172 B	30236	736	1	2934	3	N	-0-			-0-
05	11987		4553	-0-	-7434 B	22802	896	1	3657	3	N	-0-			-0-
06	3116		4168	-0-	1052 B	23854	928	1	3240	3	N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

01	619	N	619	-0-	-0- B	-0-	135	1	484	2	N	-0-			-0-
02	576	N	576	-0-	-0- B	-0-	120	1	456	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1108	N	1108	-0-	-0- B	-0-	125	1	983	2	N	-0-			-0-
04	642	N	642	-0-	-0- B	-0-	145	1	497	3	N	-0-			-0-
05	875	N	875	-0-	-0- B	-0-	130	1	745	3	N	-0-			-0-
*06	706	N	706	-0-	-0- B	-0-	115	1	591	3	N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-
06 T. A.	NO RPT		-0-	-0-	B	-0-					N	NO RPT			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

01	797	N	726	-0-	-71 B	-0-	102	1	624	2	N	-0-			-0-
02	719	N	719	-0-	-0- B	-0-	114	1	605	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1165	N	1165	-0-	-0- B	-0-	150	1	1015	2	N	-0-			-0-
04	690	N	227	-0-	-463 B	-0-	30	1	197	3	N	-0-			-0-
05	806	N	794	-0-	-12 B	-0-	84	1	710	3	N	-0-			-0-
*06	1215	N	1215	-0-	-0- B	-0-	162	1	1053	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
01	817	N	817	-0-	-0- B	-0-	108	1	709	2	N	-0-			-0-
02	527	N	527	-0-	-0- B	-0-	80	1	447	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	318	N	318	-0-	-0- B	-0-	48	1	270	2	N	-0-			-0-
04	696	N	696	-0-	-0- B	-0-	108	1	588	3	N	-0-			-0-
05	807	N	807	-0-	-0- B	-0-	120	1	687	3	N	-0-			-0-
*06	680	N	680	-0-	-0- B	-0-	112	1	568	3	N	-0-			-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

01	4055		1609	-0-	-2446 B	-3636	1609	2			N	-0-			-0-
02	3192	#	1472	-0-	-1720 B	-5356	1472	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -5356															
03	3472	#	2985	-0-	-487 B	-5843	2985	2			N	-0-			-0-
04	3360	#	3293	-0-	-67 B	-5910	3293	3			N	-0-			-0-
05	3472	#	3868	-0-	396 B	-5514	3868	3			N	-0-			-0-
06	2880	N	2426	-0-	-454 B	-5514	2426	3			N	-0-			-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

01	0	Z	2535	-0-	2535 B	21927	310	1	2225	2	N	-0-			-0-
02	0	Z	2172	-0-	2172 B	24099	270	1	1902	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 24099															
03	0	Z	1778	-0-	1778 B	25877	300	1	1478	2	N	-0-			-0-
04	0	Z	1610	-0-	1610 B	27487	290	1	1320	3	N	-0-			-0-
05	0	Z	1883	-0-	1883 B	29370	290	1	1593	3	N	-0-			-0-
06	0	Z	2092	-0-	2092 B	31462	290	1	1802	3	N	-0-			-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

01	1240	N	1083	-0-	-157 B	-0-	1083	2			N	-0-			-0-
02	1204	N	923	-0-	-281 B	-0-	923	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	927	-0-	-189 B	-0-	927	2			N	-0-			-0-
04	1050	N	1020	-0-	-30 B	-0-	1020	3			N	-0-			-0-
05	1023	N	870	-0-	-153 B	-0-	870	3			N	-0-			-0-
*06	920	N	920	-0-	-0- B	-0-	920	3			N	-0-			-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

01	4054		3132	-0-	-922 B	2429	3132	2			N	-0-			-0-
02	5036	R	2607	-0-	-2429 B	-0-	2607	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3472	#	1669	-0-	-1803 B	-1803	1669	2			N	-0-			-0-
04	3360	#	1436	-0-	-1924 B	-3727	1436	3			N	-0-			-0-
05	3472	#	1526	-0-	-1946 B	-5673	1526	3			N	-0-			-0-
06	1620	N	1835	-0-	215 B	-5458	1835	3			N	-0-			-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

01	558	N	311	-0-	-247 B	-0-	311	2			N	-0-			-0-
02	588	N	291	-0-	-297 B	-0-	291	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	121	-0-	-96 B	-0-	121	2			N	-0-			-0-
04	300	N	111	-0-	-189 B	-0-	111	3			N	-0-			-0-
05	392	N	392	-0-	-0- B	-0-	392	3			N	-0-			-0-
*06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	3331	-0-	3331 B	31966	279	1	3052	2	N	-0-					-0-
02	34918	N	2952	-0-	-31966 B	-0-	252	1	2700	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		3240	-0-	3240 B	3240	279	1	2961	2	N	-0-					-0-
04	0		2917	-0-	2917 B	6157	270	1	2647	3	N	-0-					-0-
05	0		2976	-0-	2976 B	9133	279	1	2697	3	N	-0-					-0-
06	0		1773	-0-	1773 B	10906	270	1	1503	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

01	4150		3524	-0-	-626 B	19432	3524	2			N	-0-					-0-
02	9101		2966	-0-	-6135 B	13297	2966	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13297																	
03	7463		3497	-0-	-3966 B	9331	3497	2			N	-0-					-0-
04	4282		3231	-0-	-1051 B	8280	3231	3			N	-0-					-0-
05	11639	R	3359	-0-	-8280 B	-0-	3359	3			N	-0-					-0-
06	3390	N	3131	-0-	-259 B	-0-	3131	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

01	8463	N	7118	-0-	-1345 B	-0-	7118	2			N	-0-					-0-
02	7448	N	6294	-0-	-1154 B	-0-	6294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7872	N	7872	-0-	-0- B	-0-	7872	2			N	-0-					-0-
04	7614	N	7614	-0-	-0- B	-0-	7614	3			N	-0-					-0-
05	7819	N	7819	-0-	-0- B	-0-	7819	3			N	-0-					-0-
06	7620	N	6396	-0-	-1224 B	-0-	6396	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

01	13630		13052	-0-	-578 B	41462	13052	2			N	-0-					-0-
02	29646		10868	-0-	-18778 B	22684	10868	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 22684																	
03	24384		13018	-0-	-11366 B	11318	13018	2			N	-0-					-0-
04	14059		12446	-0-	-1613 B	9705	12446	3			N	-0-					-0-
05	22592	R	12887	-0-	-9705 B	-0-	12887	3			N	-0-					-0-
06	12131	N	12416	-0-	285 B	285	12416	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

01	3565	#	3162	-0-	-403 B	-687	3162	2			N	-0-					-0-
02	3220	#	2653	-0-	-567 B	-1254	2653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1254																	
03	3565	#	2675	-0-	-890 B	-2144	2675	2			N	-0-					-0-
04	3450	#	3137	-0-	-313 B	-2457	3137	3			N	-0-					-0-
05	3565	#	3141	-0-	-424 B	-2881	3141	3			N	-0-					-0-
06	2580	N	2353	-0-	-227 B	-2881	2353	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

01	1984	N	1837	-0-	-147 B	-0-	1837	2			N	-0-					-0-
02	1736	N	1424	-0-	-312 B	-0-	1424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1738	-0-	-122 B	-0-	1738	2			N	-0-					-0-
04	1770	N	1769	-0-	-1 B	-0-	1769	3			N	-0-					-0-
05	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
06	1680	N	1511	-0-	-169 B	-0-	1511	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	#	6134	-0-	-438 B	-1827	6134	2			N	-0-					-0-
02	5852	#	5149	-0-	-703 B	-2530	5149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2121		CANCELLED UNDERAGE ->		-409										
03	6324	#	6247	-0-	-77 B	-2198	6247	2			N	-0-					-0-
04	6120	#	5662	-0-	-458 B	-2656	5662	3			N	-0-					-0-
05	6324	#	6199	-0-	-125 B	-2781	6199	3			N	-0-					-0-
06	6060	N	5886	-0-	-174 B	-2781	5886	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

01	5358	N	5358	-0-	-0- B	-0-	5358	2			N	-0-					-0-
02	5505	N	5505	-0-	-0- B	-0-	5505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	6692	N	6692	-0-	-0- B	-0-	6692	2			N	-0-					-0-
04	5725	N	5725	-0-	-0- B	-0-	5725	3			N	-0-					-0-
05	6454	N	6454	-0-	-0- B	-0-	6454	3			N	-0-					-0-
06	5971	N	6342	-0-	371 B	371	6342	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

01	314	N	314	-0-	-0- B	-0-	40	1	274	2	N	-0-					-0-
02	224	N	133	-0-	-91 B	-0-	20	1	113	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N	416	-0-	-49 B	-0-	52	1	364	2	N	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	120	1	644	3	N	-0-					-0-
05	427	N	427	-0-	-0- B	-0-	64	1	363	3	N	-0-					-0-
*06	705	N	705	-0-	-0- B	-0-	116	1	589	3	N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

01	1085	N	453	-0-	-632 B	-0-	120	1	333	2	N	-0-					-0-
02	1168	N	1168	-0-	-0- B	-0-	192	1	976	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	1043	-0-	-11 B	-0-	208	1	835	2	N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	224	1	778	3	N	-0-					-0-
05	1302	N	991	-0-	-311 B	-0-	216	1	775	3	N	-0-					-0-
06	1020	N	992	-0-	-28 B	-0-	216	1	776	3	N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

01	3751	#	3610	-0-	-141 B	-983	377	1	3233	2	N	-0-					-0-
02	3388	#	3075	-0-	-313 B	-1296	338	1	2737	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1296														
03	3534	#	3764	-0-	230 B	-1066	403	1	3361	2	N	-0-					-0-
04	3480	#	3565	-0-	85 B	-981	390	1	3175	3	N	-0-					-0-
05	3410	N	3274	-0-	-136 B	-981	3274	3			N	-0-					-0-
06	3630	N	3537	-0-	-93 B	-981	390	1	3147	3	N	-0-					-0-

KILGORE WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

*01	0	W	250	-0-	250 B	5251	80	1	170	2	N	-0-					-0-
*02	0	W	541	-0-	541 B	5792	184	1	357	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			5792														
*03	0	W	554	-0-	554 B	6346	200	1	354	2	N	-0-					-0-
*04	0	W	496	-0-	496 B	6842	192	1	304	3	N	-0-					-0-
*05	0	W	337	-0-	337 B	7179	128	1	209	3	N	-0-					-0-
*06	0	W	564	-0-	564 B	7743	208	1	356	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE WELL #: 1010 RRCID -> 024509 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	579	-0-	-847 B	-0-	88	1	491	2	N	-0-					-0-
02	1191	N	1191	-0-	-0- B	-0-	192	1	999	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1274	N	1274	-0-	-0- B	-0-	224	1	1050	2	N	-0-					-0-
04	1222	N	1222	-0-	-0- B	-0-	232	1	990	3	N	-0-					-0-
05	1333	N	903	-0-	-430 B	-0-	176	1	727	3	N	-0-					-0-
*06	500	N	1327	-0-	827 B	827	232	1	1095	3	N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/28/1997 TOTAL DEPTH 5124 PERF. 2910 - 3420

01	2542	N	2001	-0-	-541 B	-0-	2001	2			N	-0-					-0-
02	2212	N	1738	-0-	-474 B	-0-	1738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2012	-0-	-189 B	-0-	2012	2			N	-0-					-0-
04	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
05	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
*06	500	N	1913	-0-	1413 B	1413	1913	3			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

01	0	Z	1135	-0-	1135 B	6021	88	1	1047	2	N	-0-					-0-
02	0	Z	989	-0-	989 B	7010	96	1	893	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7010																	
03	0	Z	987	-0-	987 B	7997	104	1	883	2	N	-0-					-0-
04	0	Z	984	-0-	984 B	8981	116	1	868	3	N	-0-					-0-
05	0	Z	906	-0-	906 B	9887	104	1	802	3	N	-0-					-0-
06	0	Z	906	-0-	906 B	10793	108	1	798	3	N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 4984 PERF. 2850 - 3309

01	2852	N	2423	-0-	-429 B	-0-	161	1	2262	2	N	-0-					-0-
02	2800	N	2280	-0-	-520 B	-0-	189	1	2091	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2628	-0-	-69 B	-0-	210	1	2418	2	N	-0-					-0-
04	2669	N	2669	-0-	-0- B	-0-	203	1	2466	3	N	-0-					-0-
05	2795	N	2795	-0-	-0- B	-0-	210	1	2585	3	N	-0-					-0-
*06	500	N	2653	-0-	2153 B	2153	203	1	2450	3	N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

01	2170	N	1486	-0-	-684 B	-0-	306	1	1180	2	N	-0-					-0-
02	1960	N	1745	-0-	-215 B	-0-	357	1	1388	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2217	N	2217	-0-	-0- B	-0-	476	1	1741	2	N	-0-					-0-
04	2222	N	2222	-0-	-0- B	-0-	476	1	1746	3	N	-0-					-0-
05	1997	N	1997	-0-	-0- B	-0-	510	1	1487	3	N	-0-					-0-
06	2160	N	1849	-0-	-311 B	-0-	493	1	1356	3	N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3906	N	3121	-0-	-785 B	-0-	594	1	2527	2	N	-0-			-0-
02	3696	N	3282	-0-	-414 B	-0-	648	1	2634	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3728	N	3728	-0-	-0- B	-0-	702	1	3026	2	N	-0-			-0-
04	3599	N	3599	-0-	-0- B	-0-	675	1	2924	3	N	-0-			-0-
05	4461	N	4461	-0-	-0- B	-0-	810	1	3651	3	N	-0-			-0-
*06	3846	N	3846	-0-	-0- B	-0-	756	1	3090	3	N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2015	N	1882	-0-	-133 B	-0-	392	1	1490	2	N	-0-			-0-
02	2128	N	883	-0-	-1245 B	-0-	266	1	617	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1758	N	1758	-0-	-0- B	-0-	322	1	1436	2	N	-0-			-0-
04	2256	N	2256	-0-	-0- B	-0-	336	1	1920	3	N	-0-			-0-
05	3100	N	3220	-0-	120 B	120	392	1	2828	3	N	-0-			-0-
06	1710	N	1139	-0-	-571 B	-0-	126	1	1013	3	N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1736	N	1479	-0-	-257 B	-0-	1479	2			N	-0-			-0-
02	1568	N	1410	-0-	-158 B	-0-	1410	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1612	N	1600	-0-	-12 B	-0-	1600	2			N	-0-			-0-
04	1440	N	1328	-0-	-112 B	-0-	1328	3			N	-0-			-0-
05	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-			-0-
06	1560	N	1528	-0-	-32 B	-0-	1528	3			N	-0-			-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	Z	2943	-0-	2943 B	33042	240	1	2703	2	N	-0-			-0-
02	0	Z	2703	-0-	2703 B	35745	216	1	2487	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 35745															
03	37636	N	1891	-0-	-35745 B	-0-	144	1	1747	2	N	-0-			-0-
04	0		3131	-0-	3131 B	3131	232	1	2899	3	N	-0-			-0-
05	0		3038	-0-	3038 B	6169	248	1	2790	3	N	-0-			-0-
*06	9848	N	3679	-0-	-6169 B	-0-	240	1	3439	3	N	-0-			-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-			-0-
02	825	N	825	-0-	-0- B	-0-	825	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-			-0-
04	792	N	717	-0-	-75 B	-0-	717	3			N	-0-			-0-
05	899	N	717	-0-	-182 B	-0-	717	3			N	-0-			-0-
06	691	N	337	-0-	-354 B	-0-	337	3			N	-0-			-0-

SANFORD WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	12557		8672	-0-	-3885 B	7382	8672	2			N	-0-			-0-
02	15119	R	7737	-0-	-7382 B	-0-	7737	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	11191	#	8236	-0-	-2955 B	-2955	8236	2			N	-0-			-0-
04	10830	#	9291	-0-	-1539 B	-4494	9291	3			N	-0-			-0-
05	11191	#	6766	-0-	-4425 B	-8919	6766	3			N	-0-			-0-
06	7980	N	9405	-0-	1425 B	-7494	9405	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1779	-0-	-143 B	-3233	1779	2			N	-0-					-0-
02	1736	N	1468	-0-	-268 B	-3233	1468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3233											
03	2507	N	2507	-0-	-0- B	-0-	2507	2			N	-0-					-0-
04	3000	N	3751	-0-	751 B	751	3751	3			N	-0-					-0-
05	3100	N	4039	-0-	939 B	1690	4039	3			N	-0-					-0-
*06	3000	N	4612	-0-	1612 B	3302	4612	3			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	N	1848	-0-	-2306 B	-0-	1848	2			N	-0-					-0-
02	3612	N	3288	-0-	-324 B	-0-	3288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3038	N	2590	-0-	-448 B	-0-	2590	2			N	-0-					-0-
04	3535	N	3535	-0-	-0- B	-0-	3535	3			N	-0-					-0-
05	4609	N	4609	-0-	-0- B	-0-	4609	3			N	-0-					-0-
*06	3810	N	4617	-0-	807 B	807	4617	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2244	-0-	-112 B	-0-	2244	2			N	-0-					-0-
02	2156	N	1773	-0-	-383 B	-0-	1773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2232	N	2078	-0-	-154 B	-0-	2078	2			N	-0-					-0-
04	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
05	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
*06	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 09/04/1997 TOTAL DEPTH 4866 PERF. 2330 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	N	4833	-0-	-3 B	-0-	570	1	4263	2	N	-0-					-0-
02	4452	N	4338	-0-	-114 B	-0-	513	1	3825	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4774	N	4594	-0-	-180 B	-0-	551	1	4043	2	N	-0-					-0-
04	4680	N	4620	-0-	-60 B	-0-	551	1	4069	3	N	-0-					-0-
05	4805	N	4480	-0-	-325 B	-0-	551	1	3929	3	N	-0-					-0-
*06	4642	N	4642	-0-	-0- B	-0-	551	1	4091	3	N	-0-					-0-

SNEED WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1308	N	1308	-0-	-0- B	-0-	154	1	1154	2	N	-0-					-0-
02	1232	N	993	-0-	-239 B	-0-	154	1	839	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1207	N	1207	-0-	-0- B	-0-	182	1	1025	2	N	-0-					-0-
04	1232	N	1232	-0-	-0- B	-0-	203	1	1029	3	N	-0-					-0-
05	1085	N	1057	-0-	-28 B	-0-	154	1	903	3	N	-0-					-0-
*06	1513	N	1513	-0-	-0- B	-0-	203	1	1310	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/09/1997 TOTAL DEPTH 4384 PERF. 2400 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2638	-0-	-59 B	-0-	300	1	2338	2	N	-0-					-0-
02	2436	N	2155	-0-	-281 B	-0-	240	1	1915	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2573	N	2573	-0-	-0- B	-0-	270	1	2303	2	N	-0-					-0-
04	2616	N	2616	-0-	-0- B	-0-	300	1	2316	3	N	-0-					-0-
05	2723	N	2723	-0-	-0- B	-0-	300	1	2423	3	N	-0-					-0-
*06	2610	N	2610	-0-	-0- B	-0-	300	1	2310	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 4900 PERF. 2360 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2822	N	2822	-0-	-0- B	-0-	310	1	2512	2	N	-0-			-0-
02	2473	N	2473	-0-	-0- B	-0-	260	1	2213	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2622	N	2622	-0-	-0- B	-0-	300	1	2322	2	N	-0-			-0-
04	2730	N	2538	-0-	-192 B	-0-	300	1	2238	3	N	-0-			-0-
05	2728	N	2559	-0-	-169 B	-0-	310	1	2249	3	N	-0-			-0-
*06	2553	N	2553	-0-	-0- B	-0-	300	1	2253	3	N	-0-			-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 4755 PERF. 2328 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3534	#	2773	-0-	-761 B	-3653	240	1	2533	2	N	-0-			-0-
02	3192	#	2767	-0-	-425 B	-4078	260	1	2507	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -3428 CANCELLED UNDERAGE -> -650															
03	3069	N	2964	-0-	-105 B	-3428	280	1	2684	2	N	-0-			-0-
04	2670	N	2927	-0-	257 B	-3171	290	1	2637	3	N	-0-			-0-
05	3069	N	2821	-0-	-248 B	-3171	280	1	2541	3	N	-0-			-0-
06	2880	N	2641	-0-	-239 B	-3171	280	1	2361	3	N	-0-			-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 5018 PERF. 2465 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4285	N	4285	-0-	-0- B	-0-	480	1	3805	2	N	-0-			-0-
02	3920	N	3876	-0-	-44 B	-0-	448	1	3428	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4290	N	4290	-0-	-0- B	-0-	496	1	3794	2	N	-0-			-0-
04	4140	N	4111	-0-	-29 B	-0-	464	1	3647	3	N	-0-			-0-
05	4278	N	4209	-0-	-69 B	-0-	480	1	3729	3	N	-0-			-0-
06	4140	N	4080	-0-	-60 B	-0-	480	1	3600	3	N	-0-			-0-

SNEED WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 5017 PERF. 2344 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5084	N	4814	-0-	-270 B	-0-	522	1	4292	2	N	-0-			-0-
02	4331	N	4331	-0-	-0- B	-0-	504	1	3827	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4783	N	4783	-0-	-0- B	-0-	540	1	4243	2	N	-0-			-0-
04	4921	N	4921	-0-	-0- B	-0-	540	1	4381	3	N	-0-			-0-
05	4956	N	4956	-0-	-0- B	-0-	558	1	4398	3	N	-0-			-0-
*06	4863	N	4863	-0-	-0- B	-0-	540	1	4323	3	N	-0-			-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 4599 PERF. 2322 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	6913	N	6591	-0-	-322 B	-0-	744	1	5847	2	N	-0-			-0-
02	6160	N	5719	-0-	-441 B	-0-	624	1	5095	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6665	N	4948	-0-	-1717 B	-0-	648	1	4300	2	N	-0-			-0-
04	6390	N	4997	-0-	-1393 B	-0-	696	1	4301	3	N	-0-			-0-
05	6324	N	5443	-0-	-881 B	-0-	672	1	4771	3	N	-0-			-0-
*06	5526	N	5526	-0-	-0- B	-0-	624	1	4902	3	N	-0-			-0-

SNEED WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2447 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7502	#	3827	-0-	-3675 B	-2686	3827	2			N	-0-			-0-
02	6776	#	3280	-0-	-3496 B	-6182	3280	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6182															
03	7502	#	5719	-0-	-1783 B	-7965	5719	2			N	-0-			-0-
04	7260	#	5786	-0-	-1474 B	-9439	5786	3			N	-0-			-0-
05	7502	#	6479	-0-	-1023 B	-10462	6479	3			N	-0-			-0-
06	5520	N	5739	-0-	219 B	-10243	5739	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1955	N	1955	-0-	-0- B	-0-	280	1	1675	2	N	-0-					-0-
02	1736	N	1328	-0-	-408 B	-0-	190	1	1138	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1546	N	1546	-0-	-0- B	-0-	230	1	1316	2	N	-0-					-0-
04	1890	N	1721	-0-	-169 B	-0-	240	1	1481	3	N	-0-					-0-
05	2083	N	2083	-0-	-0- B	-0-	280	1	1803	3	N	-0-					-0-
06	1500	N	907	-0-	-593 B	-0-	90	1	817	3	N	-0-					-0-

THOMPSON WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	509	-0-	-111 B	-0-	509	2			N	-0-					-0-
02	532	N	416	-0-	-116 B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
04	480	N	449	-0-	-31 B	-0-	449	3			N	-0-					-0-
05	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2315 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	2627	-0-	2627 B	24154	360	1	2267	2	N	-0-					-0-
02	0	Z	2345	-0-	2345 B	26499	324	1	2021	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 26499																	
03	0	Z	2430	-0-	2430 B	28929	324	1	2106	2	N	-0-					-0-
04	0	Z	1769	-0-	1769 B	30698	216	1	1553	3	N	-0-					-0-
05	0	Z	3016	-0-	3016 B	33714	336	1	2680	3	N	-0-					-0-
06	0	Z	2908	-0-	2908 B	36622	348	1	2560	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	4688	-0-	4688 B	43404	300	1	4388	2	N	-0-					-0-
02	0	Z	3847	-0-	3847 B	47251	250	1	3597	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47251																	
03	0	Z	4498	-0-	4498 B	51749	300	1	4198	2	N	-0-					-0-
04	0	Z	4332	-0-	4332 B	56081	290	1	4042	3	N	-0-					-0-
05	0	Z	4477	-0-	4477 B	60558	300	1	4177	3	N	-0-					-0-
06	0	Z	4288	-0-	4288 B	64846	290	1	3998	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	2409	-0-	2409 B	17545	230	1	2179	2	N	-0-					-0-
02	0	W	2801	-0-	2801 B	20346	270	1	2531	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 20346																	
03	0	W	2905	-0-	2905 B	23251	300	1	2605	2	N	-0-					-0-
04	0	W	2679	-0-	2679 B	25930	290	1	2389	3	N	-0-					-0-
05	0	W	2689	-0-	2689 B	28619	300	1	2389	3	N	-0-					-0-
06	0	W	2466	-0-	2466 B	31085	290	1	2176	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	#	4792	-0-	-850 B	-2246	638	1	4154	2	N	-0-					-0-
02	5096	#	4988	-0-	-108 B	-2354	594	1	4394	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2354																	
03	5549	#	5552	-0-	3 B	-2351	660	1	4892	2	N	-0-					-0-
04	5370	#	4596	-0-	-774 B	-3125	594	1	4002	3	N	-0-					-0-
05	5518	#	4394	-0-	-1124 B	-4249	4394	3			N	-0-					-0-
06	5370	N	5038	-0-	-332 B	-4249	638	1	4400	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2131	-0-	-473 B	-0-	750	1	1381	2	N	-0-					-0-
02	2352	N	1957	-0-	-395 B	-0-	650	1	1307	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2259	N	2259	-0-	-0- B	-0-	750	1	1509	2	N	-0-					-0-
04	2070	N	1816	-0-	-254 B	-0-	600	1	1216	3	N	-0-					-0-
05	2170	N	1999	-0-	-171 B	-0-	600	1	1399	3	N	-0-					-0-
*06	2543	N	2543	-0-	-0- B	-0-	725	1	1818	3	N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2895	N	2895	-0-	-0- B	-0-	476	1	2419	2	N	-0-					-0-
02	2492	N	1793	-0-	-699 B	-0-	323	1	1470	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1721	N	1721	-0-	-0- B	-0-	374	1	1347	2	N	-0-					-0-
04	2790	N	2417	-0-	-373 B	-0-	391	1	2026	3	N	-0-					-0-
05	3391	N	3391	-0-	-0- B	-0-	476	1	2915	3	N	-0-					-0-
06	1680	N	1267	-0-	-413 B	-0-	153	1	1114	3	N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
02	1092	N	753	-0-	-339 B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1019	-0-	-4 B	-0-	1019	2			N	-0-					-0-
04	840	N	370	-0-	-470 B	-0-	370	2			N	-0-					-0-
05	837	N	641	-0-	-196 B	-0-	641	2			N	-0-					-0-
06	966	N	716	-0-	-250 B	-0-	716	3			N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	244	-0-	-159 B	-0-	96	1	148	2	N	-0-					-0-
02	308	N	244	-0-	-64 B	-0-	112	1	132	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	120	1	194	2	N	-0-					-0-
04	258	N	258	-0-	-0- B	-0-	60	1	198	3	N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	62	1	238	3	N	-0-					-0-
06	300	N	189	-0-	-111 B	-0-	32	1	157	3	N	-0-					-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	N	5033	-0-	-485 B	-0-	78	1	4955	2	N	-0-					-0-
02	5012	N	4398	-0-	-614 B	-0-	72	1	4326	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	5011	-0-	-414 B	-0-	84	1	4927	2	N	-0-					-0-
04	4860	N	4563	-0-	-297 B	-0-	78	1	4485	3	N	-0-					-0-
05	4993	N	4993	-0-	-0- B	-0-	90	1	4903	3	N	-0-					-0-
06	4860	N	4668	-0-	-192 B	-0-	78	1	4590	3	N	-0-					-0-

SNEED, J. T. WELL #: 1009A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 4938 PERF. 2400 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	N	5433	-0-	-147 B	-0-	589	1	4844	2	N	-0-					-0-
02	4850	N	4850	-0-	-0- B	-0-	532	1	4318	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5413	N	5413	-0-	-0- B	-0-	589	1	4824	2	N	-0-					-0-
04	5250	N	5190	-0-	-60 B	-0-	570	1	4620	3	N	-0-					-0-
05	5365	N	5365	-0-	-0- B	-0-	570	1	4795	3	N	-0-					-0-
06	5250	N	4850	-0-	-400 B	-0-	570	1	4280	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 5058 PERF. 2262 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	N	3632	-0-	-336 B	-0-	420	1	3212	2	N	-0-					-0-
02	3584	N	3409	-0-	-175 B	-0-	405	1	3004	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3594	-0-	-250 B	-0-	450	1	3144	2	N	-0-					-0-
04	3510	N	3187	-0-	-323 B	-0-	420	1	2767	3	N	-0-					-0-
05	3782	N	2549	-0-	-1233 B	-0-	300	1	2249	3	N	-0-					-0-
*06	3593	N	3593	-0-	-0- B	-0-	435	1	3158	3	N	-0-					-0-

BEAVERS, G. H. WELL #: A 1 RRCID -> 035619 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
02	616	N	380	-0-	-236 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	216	-0-	-187 B	-0-	216	2			N	-0-					-0-
04	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	881	-0-	-204 B	-0-	110	1	771	2	N	-0-					-0-
02	1596	N	809	-0-	-787 B	-0-	125	1	684	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1057	-0-	-276 B	-0-	145	1	912	2	N	-0-					-0-
04	1088	N	1088	-0-	-0- B	-0-	135	1	953	3	N	-0-					-0-
05	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
06	1020	N	789	-0-	-231 B	-0-	105	1	684	3	N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1408	-0-	-49 B	-0-	180	1	1228	2	N	-0-					-0-
02	1288	N	1207	-0-	-81 B	-0-	162	1	1045	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1330	-0-	-3 B	-0-	180	1	1150	2	N	-0-					-0-
04	1350	N	1187	-0-	-163 B	-0-	150	1	1037	3	N	-0-					-0-
05	1389	N	1389	-0-	-0- B	-0-	180	1	1209	3	N	-0-					-0-
06	1290	N	1169	-0-	-121 B	-0-	156	1	1013	3	N	-0-					-0-

KILGORE WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 4715 PERF. 2930 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	862	-0-	-99 B	-0-	90	1	772	2	N	-0-					-0-
02	840	N	746	-0-	-94 B	-0-	81	1	665	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	897	N	897	-0-	-0- B	-0-	90	1	807	2	N	-0-					-0-
04	867	N	867	-0-	-0- B	-0-	87	1	780	3	N	-0-					-0-
05	837	N	799	-0-	-38 B	-0-	90	1	709	3	N	-0-					-0-
*06	500	N	721	-0-	221 B	221	78	1	643	3	N	-0-					-0-

BENNETT WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
02	588	N	217	-0-	-371 B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
04	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
05	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
06	870	N	746	-0-	-124 B	-0-	746	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	731	N	731	-0-	-0- B	-0-	210	1	521	2	N	-0-					-0-
02	756	N	600	-0-	-156 B	-0-	147	1	453	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	509	-0-	-173 B	-0-	126	1	383	2	N	-0-					-0-
04	856	N	856	-0-	-0- B	-0-	203	1	653	3	N	-0-					-0-
05	820	N	820	-0-	-0- B	-0-	210	1	610	3	N	-0-					-0-
*06	808	N	808	-0-	-0- B	-0-	203	1	605	3	N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
04	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
*06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
04	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
05	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
*06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
02	1092	N	1058	-0-	-34 B	-0-	1058	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
04	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
05	1178	N	1151	-0-	-27 B	-0-	1151	2			N	-0-					-0-
06	990	N	684	-0-	-306 B	-0-	684	3			N	-0-					-0-

BURNETT -A- WELL #: 108 RRCID -> 060798 COMPL. DATE 10/17/1974 TOTAL DEPTH 2314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
02	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
04	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
05	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
*06	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
02	112	N	108	-0-	-4 B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
04	192	N	192	-0-	-0- B	-0-	78	1	114	3	N	-0-					-0-
05	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
*06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 112 A RRCID -> 070895 COMPL. DATE 02/14/1995 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1639	-0-	-128 B	-0-	1639	2			N	-0-					-0-
02	1540	N	1308	-0-	-232 B	-0-	1308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					-0-
04	1590	N	1546	-0-	-44 B	-0-	1546	3			N	-0-					-0-
05	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
06	1620	N	1579	-0-	-41 B	-0-	1579	3			N	-0-					-0-

BURNETT WELL #: 113 A RRCID -> 070896 COMPL. DATE 01/28/1977 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1903	-0-	-205 B	-0-	1903	2			N	-0-					-0-
02	1848	N	1506	-0-	-342 B	-0-	1506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1952	-0-	-32 B	-0-	1952	2			N	-0-					-0-
04	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
05	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
06	1890	N	1630	-0-	-260 B	-0-	1630	3			N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/12/1997 TOTAL DEPTH 4618 PERF. 2336 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	N	3627	-0-	-248 B	-0-	420	1	3207	2	N	-0-					-0-
02	3537	N	3537	-0-	-0- B	-0-	405	1	3132	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3745	-0-	-37 B	-0-	435	1	3310	2	N	-0-					-0-
04	3637	N	3637	-0-	-0- B	-0-	435	1	3202	3	N	-0-					-0-
05	3906	N	3849	-0-	-57 B	-0-	465	1	3384	3	N	-0-					-0-
*06	3695	N	3695	-0-	-0- B	-0-	450	1	3245	3	N	-0-					-0-

SNEED C WELL #: 1047 RRCID -> 128680 COMPL. DATE 09/29/1988 TOTAL DEPTH 3305 PERF. 2020 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1349	-0-	-976 B	-0-	112	1	1237	2	N	-0-					-0-
02	2016	N	1695	-0-	-321 B	-0-	104	1	1591	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2123	N	2123	-0-	-0- B	-0-	112	1	2011	2	N	-0-					-0-
04	2055	N	2055	-0-	-0- B	-0-	112	1	1943	3	N	-0-					-0-
05	1891	N	1838	-0-	-53 B	-0-	116	1	1722	3	N	-0-					-0-
06	2040	N	1984	-0-	-56 B	-0-	116	1	1868	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 07/24/1997 TOTAL DEPTH 4255 PERF. 2210 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9269	#	910	-0-	-8359 B	-6113	84	1	826	2	N	-0-					-0-
02	8372	#	7053	-0-	-1319 B	-7432	784	1	6269	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7432																	
03	8618	#	7336	-0-	-1282 B	-8714	840	1	6496	2	N	-0-					-0-
04	8100	#	7247	-0-	-853 B	-9567	840	1	6407	3	N	-0-					-0-
05	7843	#	7179	-0-	-664 B	-10231	840	1	6339	3	N	-0-					-0-
06	7110	N	7228	-0-	118 B	-10113	812	1	6416	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2717	N	3978	-0-	1261 B	6935	3978	2			N	-0-					-0-
02	5231		4012	-0-	-1219 B	5716	4012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5716																	
03	4407		2428	-0-	-1979 B	3737	2428	2			N	-0-					-0-
04	2776		4491	-0-	1715 B	5452	4491	3			N	-0-					-0-
05	9006		3605	-0-	-5401 B	51	3605	2			N	-0-					-0-
06	2500		-0-	-0-	-2500 B	-2449					N	-0-					-0-

BURNETT WELL #: 115 A RRCID -> 130057 COMPL. DATE 03/06/1995 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	N	4325	-0-	-170 B	-0-	4325	2			N	-0-					-0-
02	4060	N	3477	-0-	-583 B	-0-	3477	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4457	N	4457	-0-	-0- B	-0-	4457	2			N	-0-					-0-
04	4234	N	4234	-0-	-0- B	-0-	4234	3			N	-0-					-0-
05	4243	N	4243	-0-	-0- B	-0-	4243	3			N	-0-					-0-
06	4320	N	4184	-0-	-136 B	-0-	4184	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3629	N	3629	-0-	-0- B	-0-	348	1	3281	2	N	-0-					-0-
02	3479	N	3479	-0-	-0- B	-0-	300	1	3179	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3586	-0-	-475 B	-0-	324	1	3262	2	N	-0-					-0-
04	3860	N	3860	-0-	-0- B	-0-	348	1	3512	3	N	-0-					-0-
05	3844	N	3802	-0-	-42 B	-0-	3802	3			N	-0-					-0-
06	3480	N	3277	-0-	-203 B	-0-	276	1	3001	3	N	-0-					-0-

SNEED WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 5172 PERF. 2316 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	N	2940	-0-	-439 B	-0-	406	1	2534	2	N	-0-					-0-
02	2856	N	2762	-0-	-94 B	-0-	378	1	2384	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3207	N	3207	-0-	-0- B	-0-	420	1	2787	2	N	-0-					-0-
04	3153	N	3153	-0-	-0- B	-0-	406	1	2747	3	N	-0-					-0-
05	3069	N	2962	-0-	-107 B	-0-	420	1	2542	3	N	-0-					-0-
06	3090	N	2924	-0-	-166 B	-0-	406	1	2518	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					20
02	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					20
04	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					20
05	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					20
06	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					20

SNEED WELL #: 1020A RRCID -> 132842 COMPL. DATE 12/17/1997 TOTAL DEPTH 3190 PERF. 2418 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2375	N	2375	-0-	-0- B	-0-	248	1	2127	2	N	-0-					-0-
02	1976	N	1976	-0-	-0- B	-0-	216	1	1760	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2285	N	2285	-0-	-0- B	-0-	240	1	2045	2	N	-0-					-0-
04	2310	N	2133	-0-	-177 B	-0-	232	1	1901	3	N	-0-					-0-
05	2201	N	1981	-0-	-220 B	-0-	240	1	1741	3	N	-0-					-0-
06	2220	N	2035	-0-	-185 B	-0-	240	1	1795	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	#	2930	-0-	-945 B	-1853	360	1	2570	2	N	-0-					-0-
02	3500	#	2368	-0-	-1132 B	-2985	312	1	2056	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2985																	
03	3875	#	2700	-0-	-1175 B	-4160	360	1	2340	2	N	-0-					-0-
04	3660	#	2853	-0-	-807 B	-4967	336	1	2517	3	N	-0-					-0-
05	3782	#	2889	-0-	-893 B	-5860	2889	3			N	-0-					-0-
06	2610	N	3089	-0-	479 B	-5381	348	1	2741	3	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
01	2479	N	2479	-0-	-0- B	-0-	297	1	2182	2	N	-0-					-0-
02	2744	N	2321	-0-	-423 B	-0-	286	1	2035	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2696	N	2696	-0-	-0- B	-0-	330	1	2366	2	N	-0-					-0-
04	2596	N	2596	-0-	-0- B	-0-	297	1	2299	3	N	-0-					-0-
05	2711	N	2711	-0-	-0- B	-0-	330	1	2381	3	N	-0-					-0-
*06	2689	N	2689	-0-	-0- B	-0-	330	1	2359	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2016	-0-	-92 B	-0-	270	1	1746	2	N	-0-					-0-
02	1932	N	1793	-0-	-139 B	-0-	243	1	1550	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1978	-0-	-37 B	-0-	270	1	1708	2	N	-0-					-0-
04	1950	N	1865	-0-	-85 B	-0-	261	1	1604	3	N	-0-					-0-
05	1984	N	1903	-0-	-81 B	-0-	270	1	1633	3	N	-0-					-0-
06	1920	N	1902	-0-	-18 B	-0-	252	1	1650	3	N	-0-					-0-

SNEED WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2717	-0-	-104 B	-0-	280	1	2437	2	N	-0-					-0-
02	2528	N	2528	-0-	-0- B	-0-	270	1	2258	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2706	N	2706	-0-	-0- B	-0-	300	1	2406	2	N	-0-					-0-
04	2640	N	2421	-0-	-219 B	-0-	260	1	2161	3	N	-0-					-0-
05	2790	N	2694	-0-	-96 B	-0-	300	1	2394	3	N	-0-					-0-
*06	2627	N	2627	-0-	-0- B	-0-	290	1	2337	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	N	2147	-0-	-1170 B	-6783	2147	2			N	-0-					-0-
02	2688	N	1141	-0-	-1547 B	-6783	1141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6783																	
03	2648	N	2648	-0-	-0- B	-0-	2648	2			N	-0-					-0-
04	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-
05	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
*06	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-

SNEED WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/30/1997 TOTAL DEPTH 5213 PERF. 2366 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	N	5337	-0-	-491 B	-0-	660	1	4677	2	N	-0-					-0-
02	5236	N	4410	-0-	-826 B	-0-	594	1	3816	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5146	N	4914	-0-	-232 B	-0-	660	1	4254	2	N	-0-					-0-
04	5160	N	4565	-0-	-595 B	-0-	616	1	3949	3	N	-0-					-0-
05	5545	N	5545	-0-	-0- B	-0-	616	1	4929	3	N	-0-					-0-
*06	5639	N	5639	-0-	-0- B	-0-	594	1	5045	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 1060A RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15147	R	11340	-0-	-3807 B	-0-	11340	2			N	-0-					-0-
02	11284	#	9762	-0-	-1522 B	-1522	9762	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-1522												
03	12493	#	12954	-0-	461 B	-1061	12954	2			N	-0-					-0-
04	12090	#	13098	-0-	1008 B	-53	13098	3			N	-0-					-0-
05	14084	R	14137	-0-	53 B	-0-	14137	3			N	-0-					-0-
*06	13197	N	13231	-0-	34 B	34	13231	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

01	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-
02	168	N	126	-0-	-42 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
04	150	N	95	-0-	-55 B	-0-	95	3			N	-0-					-0-
05	155	N	34	-0-	-121 B	-0-	34	3			N	-0-					-0-
06	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-

BROWN WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/17/1996 TOTAL DEPTH 4772 PERF. 2480 - 3200

01	2108	N	1503	-0-	-605 B	-0-	136	1	1367	2	N	-0-					-0-
02	2054	N	2054	-0-	-0- B	-0-	224	1	1830	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	2256	N	2256	-0-	-0- B	-0-	240	1	2016	2	N	-0-					-0-
04	2219	N	2219	-0-	-0- B	-0-	232	1	1987	3	N	-0-					-0-
05	2263	N	2233	-0-	-30 B	-0-	240	1	1993	3	N	-0-					-0-
06	2190	N	2159	-0-	-31 B	-0-	232	1	1927	3	N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 4715 PERF. 2266 - 3105

01	6169	N	5772	-0-	-397 B	-0-	600	1	5172	2	N	-0-					-0-
02	5404	N	5142	-0-	-262 B	-0-	540	1	4602	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	5683	N	5683	-0-	-0- B	-0-	600	1	5083	2	N	-0-					-0-
04	5580	N	5488	-0-	-92 B	-0-	580	1	4908	3	N	-0-					-0-
05	5704	N	5676	-0-	-28 B	-0-	600	1	5076	3	N	-0-					-0-
*06	5544	N	5544	-0-	-0- B	-0-	580	1	4964	3	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

01	1674	N	1489	-0-	-185 B	-0-	324	1	1165	2	N	-0-					-0-
02	1344	N	1243	-0-	-101 B	-0-	276	1	967	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	1459	N	1459	-0-	-0- B	-0-	300	1	1159	2	N	-0-					-0-
04	1562	N	1562	-0-	-0- B	-0-	348	1	1214	3	N	-0-					-0-
05	1618	N	1618	-0-	-0- B	-0-	360	1	1258	3	N	-0-					-0-
06	1410	N	1402	-0-	-8 B	-0-	312	1	1090	3	N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

01	9450		7312	-0-	-2138 B	-2442	1222	1	6090	2	N	-0-					-0-
02	8988	#	7086	-0-	-1902 B	-4344	1269	1	5817	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-4344												
03	9951	#	7928	-0-	-2023 B	-6367	1363	1	6565	2	N	-0-					-0-
04	9330	#	8782	-0-	-548 B	-6915	1316	1	7466	3	N	-0-					-0-
05	9641	#	7786	-0-	-1855 B	-8770	1316	1	6470	3	N	-0-					-0-
06	7680	N	7679	-0-	-1 B	-8770	1363	1	6316	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	657	-0-	657 B	12125	657	2			N	-0-					-0-
02	0	W	714	-0-	714 B	12839	714	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12839																	
03	0	W	330	-0-	330 B	13169	330	2			N	-0-					-0-
04	0	W	935	-0-	935 B	14104	935	2			N	-0-					-0-
05	0	W	511	-0-	511 B	14615	511	2			N	-0-					-0-
06	0	W	367	-0-	367 B	14982	367	3			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	1607	-0-	-1338 B	-0-	1607	2			N	-0-					-0-
02	2772	N	1084	-0-	-1688 B	-0-	1084	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2411	-0-	-844 B	-0-	2411	2			N	-0-					-0-
04	3688	N	3688	-0-	-0- B	-0-	3688	3			N	-0-					-0-
05	3675	N	3675	-0-	-0- B	-0-	3675	3			N	-0-					-0-
*06	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-

BURNETT -A- WELL #: 114 RRCID -> 146366 COMPL. DATE 09/26/1993 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	964	-0-	-121 B	-0-	964	2			N	-0-					-0-
02	952	N	787	-0-	-165 B	-0-	787	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	976	-0-	-47 B	-0-	976	2			N	-0-					-0-
04	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
05	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
06	930	N	799	-0-	-131 B	-0-	799	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
02	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
04	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
06	660	N	316	-0-	-344 B	-0-	316	3			N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9594		7956	-0-	-1638 B	4543	1450	1	6506	2	N	-0-					-0-
02	11382	R	6839	-0-	-4543 B	-0-	1350	1	5489	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9734	#	7898	-0-	-1836 B	-1836	1350	1	6548	2	N	-0-					-0-
04	9420	#	8134	-0-	-1286 B	-3122	1450	1	6684	3	N	-0-					-0-
05	9734	#	8107	-0-	-1627 B	-4749	1450	1	6657	3	N	-0-					-0-
06	7650	N	6992	-0-	-658 B	-4749	1350	1	5642	3	N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	#	2472	-0-	-752 B	-3749	2472	2			N	-0-					-0-
02	2884	#	1840	-0-	-1044 B	-4793	1840	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4051 CANCELLED UNDERAGE -> -742																	
03	2604	N	2086	-0-	-518 B	-4051	2086	2			N	-0-					-0-
04	2400	N	2019	-0-	-381 B	-4051	2019	3			N	-0-					-0-
05	2046	N	2201	-0-	155 B	-3896	2201	3			N	-0-					-0-
06	2010	N	1985	-0-	-25 B	-3896	1985	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	#	6197	-0-	-468 B	-1206	6197	2			N	-0-					-0-
02	6020	#	4642	-0-	-1378 B	-2584	4642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2584																	
03	6603	#	6073	-0-	-530 B	-3114	6073	2			N	-0-					-0-
04	6390	#	5819	-0-	-571 B	-3685	5819	3			N	-0-					-0-
05	6603	#	6650	-0-	47 B	-3638	6650	3			N	-0-					-0-
06	5880	N	5919	-0-	39 B	-3599	5919	3			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	N	2330	-0-	-1297 B	-0-	750	1	1580	2	N	-0-					-0-
02	3164	N	1423	-0-	-1741 B	-0-	700	1	723	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	1100	-0-	-1876 B	-0-	775	1	325	2	N	-0-					-0-
04	2250	N	1703	-0-	-547 B	-0-	400	1	1303	3	N	-0-					-0-
05	3446	N	3446	-0-	-0- B	-0-	775	1	2671	3	N	-0-					-0-
*06	2884	N	2884	-0-	-0- B	-0-	750	1	2134	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	N	5490	-0-	-369 B	-0-	5490	2			N	-0-					-0-
02	5264	N	5012	-0-	-252 B	-0-	5012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5921	N	4875	-0-	-1046 B	-0-	4875	2			N	-0-					-0-
04	5318	N	5318	-0-	-0- B	-0-	5318	3			N	-0-					-0-
05	5549	N	5535	-0-	-14 B	-0-	5535	3			N	-0-					-0-
*06	5271	N	5271	-0-	-0- B	-0-	5271	3			N	-0-					-0-

BENNETT WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	2859	-0-	-210 B	-2210	290	1	2569	2	N	-0-					-0-
02	2800	N	3013	-0-	213 B	-1997	270	1	2743	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1067 CANCELLED UNDERAGE -> -930																	
03	2852	N	3219	-0-	367 B	-700	300	1	2919	2	N	-0-					-0-
04	2760	N	3173	-0-	413 B	-287	290	1	2883	3	N	-0-					-0-
05	3348	N	2988	-0-	-360 B	-287	300	1	2688	3	N	-0-					-0-
06	3120	N	3037	-0-	-83 B	-287	290	1	2747	3	N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	N	4461	-0-	-158 B	-0-	630	1	3831	2	N	-0-					-0-
02	3948	N	3875	-0-	-73 B	-0-	567	1	3308	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3384	-0-	-615 B	-0-	462	1	2922	2	N	-0-					-0-
04	4320	N	4150	-0-	-170 B	-0-	609	1	3541	3	N	-0-					-0-
05	4425	N	4425	-0-	-0- B	-0-	651	1	3774	3	N	-0-					-0-
*06	4348	N	4348	-0-	-0- B	-0-	609	1	3739	3	N	-0-					-0-

BURNETT WELL #: A 9RH RRCID -> 155926 COMPL. DATE 09/12/1999 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3083	-0-	-17 B	488	3083	2			N	-0-					-0-
02	3136	#	2321	-0-	-815 B	-327	2321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -327																	
03	3472	#	3049	-0-	-423 B	-750	3049	2			N	-0-					-0-
04	3360	#	2902	-0-	-458 B	-1208	2902	3			N	-0-					-0-
05	3472	#	2975	-0-	-497 B	-1705	2975	3			N	-0-					-0-
06	3360	#	2856	-0-	-504 B	-2209	2856	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 18R RRCID -> 155928 COMPL. DATE 05/06/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	3168	-0-	-180 B	-0-	3168	2			N	-0-					-0-
02	2968	N	2613	-0-	-355 B	-0-	2613	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3112	-0-	-112 B	-0-	3112	2			N	-0-					-0-
04	3060	N	2995	-0-	-65 B	-0-	2995	3			N	-0-					-0-
05	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-
*06	3080	N	3080	-0-	-0- B	-0-	3080	3			N	-0-					-0-

BURNETT WELL #: A 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 2677 PERF. 2320 - 2677

01	9176	#	8284	-0-	-892 B	-2013	8284	2			N	-0-					-0-
02	8092	#	6722	-0-	-1370 B	-3383	6722	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3383																	
03	8773	#	8520	-0-	-253 B	-3636	8520	2			N	-0-					-0-
04	8490	#	8027	-0-	-463 B	-4099	8027	3			N	-0-					-0-
05	8773	#	8032	-0-	-741 B	-4840	8032	3			N	-0-					-0-
06	8250	N	7766	-0-	-484 B	-4840	7766	3			N	-0-					-0-

BURNETT WELL #: A 42R RRCID -> 155932 COMPL. DATE 06/15/1996 TOTAL DEPTH 3000 PERF. 2448 - 2822

01	5983	N	5715	-0-	-268 B	-0-	5715	2			N	-0-					-0-
02	5488	N	4723	-0-	-765 B	-0-	4723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6272	N	6272	-0-	-0- B	-0-	6272	2			N	-0-					-0-
04	7074	N	7074	-0-	-0- B	-0-	7074	3			N	-0-					-0-
05	7123	N	7123	-0-	-0- B	-0-	7123	3			N	-0-					-0-
*06	6522	N	6522	-0-	-0- B	-0-	6522	3			N	-0-					-0-

BURNETT WELL #: A 2R RRCID -> 157010 COMPL. DATE 07/17/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

01	12772	#	10967	-0-	-1805 B	-3819	10967	2			N	-0-					-0-
02	10892	#	9749	-0-	-1143 B	-4962	9749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4962																	
03	11873	#	11201	-0-	-672 B	-5634	11201	2			N	-0-					-0-
04	11490	#	10715	-0-	-775 B	-6409	10715	3			N	-0-					-0-
05	11873	#	11232	-0-	-641 B	-7050	11232	3			N	-0-					-0-
06	10830	N	10682	-0-	-148 B	-7050	10682	3			N	-0-					-0-

THOMPSON WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

01	2430	N	2430	-0-	-0- B	-0-	660	1	1770	2	N	-0-					-0-
02	1988	N	1761	-0-	-227 B	-0-	189	1	1572	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1929	-0-	-86 B	-0-	203	1	1726	2	N	-0-					-0-
04	2340	N	2046	-0-	-294 B	-0-	203	1	1843	3	N	-0-					-0-
05	2103	N	2103	-0-	-0- B	-0-	210	1	1893	3	N	-0-					-0-
06	1860	N	1755	-0-	-105 B	-0-	203	1	1552	3	N	-0-					-0-

BURNETT A WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2734 PERF. 1985 - 4803

01	4619	N	3786	-0-	-833 B	-868	3786	2			N	-0-					-0-
02	3920	N	2906	-0-	-1014 B	-868	2906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -868																	
03	4092	N	4034	-0-	-58 B	-0-	4034	2			N	-0-					-0-
04	3660	N	3440	-0-	-220 B	-0-	3440	3			N	-0-					-0-
05	4066	N	4066	-0-	-0- B	-0-	4066	3			N	-0-					-0-
*06	4111	N	4111	-0-	-0- B	-0-	4111	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
02	420	N	377	-0-	-43 B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
04	450	N	420	-0-	-30 B	-0-	420	3			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

DEAHL, G. W. WELL #: 12 RRCID -> 163046 COMPL. DATE 02/21/1997 TOTAL DEPTH 3080 PERF. 2261 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8954	R	3190	-0-	-5764 B	-0-	3190	2			N	-0-					-0-
02	6244	#	2662	-0-	-3582 B	-3582	2662	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3582																	
03	6913	#	3890	-0-	-3023 B	-6605	3890	2			N	-0-					-0-
04	6690	#	4186	-0-	-2504 B	-9109	4186	3			N	-0-					-0-
05	6913	#	4634	-0-	-2279 B	-11388	4634	3			N	-0-					-0-
06	6690	#	3765	-0-	-2925 B	-14313	3765	3			N	-0-					-0-

BURNETT WELL #: A 25R RRCID -> 163334 COMPL. DATE 01/30/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	276	-0-	-96 B	-0-	276	2			N	-0-					-0-
02	308	N	274	-0-	-34 B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	282	-0-	-59 B	-0-	282	2			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

BURNETT WELL #: A 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	N	4124	-0-	-402 B	-0-	4124	2			N	-0-					-0-
02	4032	N	3296	-0-	-736 B	-0-	3296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	2734	-0-	-1730 B	-0-	2734	2			N	-0-					-0-
04	3990	N	3802	-0-	-188 B	-0-	3802	3			N	-0-					-0-
05	4411	N	4411	-0-	-0- B	-0-	4411	3			N	-0-					-0-
*06	4157	N	4157	-0-	-0- B	-0-	4157	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 5248 PERF. 2430 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	3068	-0-	-1 B	-1975	310	1	2758	2	N	-0-					-0-
02	2744	N	2586	-0-	-158 B	-1975	270	1	2316	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1975																	
03	2753	N	2753	-0-	-0- B	-0-	300	1	2453	2	N	-0-					-0-
04	2970	N	2812	-0-	-158 B	-0-	290	1	2522	3	N	-0-					-0-
05	2913	N	2913	-0-	-0- B	-0-	300	1	2613	3	N	-0-					-0-
*06	2738	N	2738	-0-	-0- B	-0-	300	1	2438	3	N	-0-					-0-

BURNETT WELL #: A 33R RRCID -> 167906 COMPL. DATE 01/30/1998 TOTAL DEPTH 2976 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1560	-0-	-21 B	-0-	1560	2			N	-0-					-0-
02	1428	N	1349	-0-	-79 B	-0-	1349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1608	-0-	-35 B	-0-	1608	2			N	-0-					-0-
04	1500	N	1454	-0-	-46 B	-0-	1454	3			N	-0-					-0-
05	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
06	1560	N	1441	-0-	-119 B	-0-	1441	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 14R RRCID -> 168233 COMPL. DATE 12/29/1997 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	N	3384	-0-	-26 B	-0-	3384	2			N	-0-					-0-
02	2940	N	2773	-0-	-167 B	-0-	2773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3386	N	3386	-0-	-0- B	-0-	3386	2			N	-0-					-0-
04	3270	N	2929	-0-	-341 B	-0-	2929	3			N	-0-					-0-
05	3310	N	3310	-0-	-0- B	-0-	3310	3			N	-0-					-0-
06	3270	N	3117	-0-	-153 B	-0-	3117	3			N	-0-					-0-

BURNETT WELL #: A 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2975 PERF. 2235 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6463	N	6463	-0-	-0- B	-0-	6463	2			N	-0-					-0-
02	6524	N	5112	-0-	-1412 B	-0-	5112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6541	N	6495	-0-	-46 B	-0-	6495	2			N	-0-					-0-
04	6240	N	5989	-0-	-251 B	-0-	5989	3			N	-0-					-0-
05	6156	N	6156	-0-	-0- B	-0-	6156	3			N	-0-					-0-
06	6300	N	5841	-0-	-459 B	-0-	5841	3			N	-0-					-0-

BURNETT A WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		5947	-0-	5947 B	111896	5947	2			N	-0-					-0-
02	0		4441	-0-	4441 B	116337	4441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 116337																	
03	0		5576	-0-	5576 B	121913	5576	2			N	-0-					-0-
04	8552		5463	-0-	-3089 B	118824	5463	3			N	-0-					-0-
05	79489		5958	-0-	-73531 B	45293	5958	3			N	-0-					-0-
*06	29552		5812	-0-	-23740 B	21553	5812	3			N	-0-					-0-

BURNETT WELL #: A 37R RRCID -> 170274 COMPL. DATE 06/02/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2742	-0-	-265 B	-0-	2742	2			N	-0-					-0-
02	2604	N	2165	-0-	-439 B	-0-	2165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2753	-0-	-99 B	-0-	2753	2			N	-0-					-0-
04	2640	N	2570	-0-	-70 B	-0-	2570	3			N	-0-					-0-
05	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
06	2670	N	2491	-0-	-179 B	-0-	2491	3			N	-0-					-0-

BURNETT A WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3089 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
02	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
04	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
05	1240	N	1140	-0-	-100 B	-0-	1140	3			N	-0-					-0-
*06	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-

BURNETT WELL #: A 27RH RRCID -> 174583 COMPL. DATE 08/11/1999 TOTAL DEPTH 2949 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2699	-0-	-153 B	-0-	2699	2			N	-0-					-0-
02	2632	N	2223	-0-	-409 B	-0-	2223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2740	-0-	-50 B	-0-	2740	2			N	-0-					-0-
04	2610	N	2588	-0-	-22 B	-0-	2588	3			N	-0-					-0-
05	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
06	2640	N	2415	-0-	-225 B	-0-	2415	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT A WELL #: 74R RRCID -> 179276 COMPL. DATE 06/13/2011 TOTAL DEPTH 3003 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		2491	-0-	2491 B	8517	2491	2			N	-0-					-0-
02	2800	N	2187	-0-	-613 B	7904	2187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7904																	
03	3100	N	2563	-0-	-537 B	7367	2563	2			N	-0-					-0-
04	3000	N	2375	-0-	-625 B	6742	2375	3			N	-0-					-0-
05	3100	N	2571	-0-	-529 B	6213	2571	3			N	-0-					-0-
*06	3000	N	2469	-0-	-531 B	5682	2469	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/30/2000 TOTAL DEPTH 3340 PERF. 2566 - 3340

01	2015	N	1197	-0-	-818 B	-0-	102	1	1095	2	N	-0-					-0-
02	1848	N	1668	-0-	-180 B	-0-	144	1	1524	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1737	N	1737	-0-	-0- B	-0-	144	1	1593	2	N	-0-					-0-
04	1885	N	1885	-0-	-0- B	-0-	162	1	1723	3	N	-0-					-0-
05	2024	N	2024	-0-	-0- B	-0-	180	1	1844	3	N	-0-					-0-
*06	1934	N	1934	-0-	-0- B	-0-	174	1	1760	3	N	-0-					-0-

NIELD "D" WELL #: 120A RRCID -> 179391 COMPL. DATE 07/12/2011 TOTAL DEPTH 3210 PERF. 2653 - 5200

01	0	N	-0-	-0-	-0- B	38100					N	-0-					-0-
02	0		-0-	-0-	-0- B	38100					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 38100																	
03	0		-0-	-0-	-0- B	38100					N	-0-					-0-
04	3000	N	-0-	-0-	-3000 B	35100					N	-0-					-0-
05	3100	N	-0-	-0-	-3100 B	32000					N	-0-					-0-
*06	3000	N	-0-	-0-	-3000 B	29000					N	-0-					-0-

BURNETT WELL #: A118 RRCID -> 179491 COMPL. DATE 07/21/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

01	3906	N	3676	-0-	-230 B	-0-	3676	2			N	-0-					-0-
02	3528	N	2890	-0-	-638 B	-0-	2890	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3752	-0-	-123 B	-0-	3752	2			N	-0-					-0-
04	3570	N	3544	-0-	-26 B	-0-	3544	3			N	-0-					-0-
05	3733	N	3733	-0-	-0- B	-0-	3733	3			N	-0-					-0-
06	3630	N	3627	-0-	-3 B	-0-	3627	3			N	-0-					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

01	1674	N	1546	-0-	-128 B	-0-	1546	2			N	-0-					-0-
02	1484	N	1139	-0-	-345 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	150	-0-	-1369 B	-0-	150	2			N	-0-					-0-
04	1500	N	140	-0-	-1360 B	-0-	140	3			N	-0-					-0-
05	1271	N	1127	-0-	-144 B	-0-	1127	3			N	-0-					-0-
*06	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

01	2015	N	1852	-0-	-163 B	-0-	1852	2			N	-0-					-0-
02	1792	N	1421	-0-	-371 B	-0-	1421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1548	-0-	-343 B	-0-	1548	2			N	-0-					-0-
04	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
05	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
*06	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT A WELL #: A117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2505	-0-	-223 B	-0-	2505	2			N	-0-					-0-
02	2087	N	2087	-0-	-0- B	-0-	2087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2514	-0-	-90 B	-0-	2514	2			N	-0-					-0-
04	2430	N	2276	-0-	-154 B	-0-	2276	3			N	-0-					-0-
05	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
06	2430	N	2343	-0-	-87 B	-0-	2343	3			N	-0-					-0-

BURNETT WELL #: A116 RRCID -> 181461 COMPL. DATE 12/04/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2567	-0-	-99 B	-0-	2567	2			N	-0-					-0-
02	2380	N	2070	-0-	-310 B	-0-	2070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2573	-0-	-0- B	-0-	2573	2			N	-0-					-0-
04	2490	N	2486	-0-	-4 B	-0-	2486	3			N	-0-					-0-
05	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
06	2490	N	2470	-0-	-20 B	-0-	2470	3			N	-0-					-0-

BURNETT WELL #: A 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3382	N	3382	-0-	-0- B	-0-	3382	2			N	-0-					-0-
02	3136	N	3135	-0-	-1 B	-0-	3135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3990	N	3990	-0-	-0- B	-0-	3990	2			N	-0-					-0-
04	3270	N	3105	-0-	-165 B	-0-	3105	3			N	-0-					-0-
05	3472	N	3103	-0-	-369 B	-0-	3103	3			N	-0-					-0-
06	3870	N	2927	-0-	-943 B	-0-	2927	3			N	-0-					-0-

BURNETT WELL #: A119 RRCID -> 189588 COMPL. DATE 06/01/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3279	N	3279	-0-	-0- B	-0-	3279	2			N	-0-					-0-
02	2996	N	2595	-0-	-401 B	-0-	2595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3164	-0-	-29 B	-0-	3164	2			N	-0-					-0-
04	3180	N	2866	-0-	-314 B	-0-	2866	3			N	-0-					-0-
05	2938	N	2938	-0-	-0- B	-0-	2938	3			N	-0-					-0-
06	3060	N	2710	-0-	-350 B	-0-	2710	3			N	-0-					-0-

BURNETT WELL #: A 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1198	-0-	-290 B	-0-	1198	2			N	-0-					-0-
02	1260	N	1110	-0-	-150 B	-0-	1110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
04	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
05	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
*06	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-

BURNETT A WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/12/2011 TOTAL DEPTH 2757 PERF. 2183 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3410	#	3285	-0-	-125 B	-19379	3285	2			N	-0-					-0-
*02	3080	#	2375	-0-	-705 B	-20084	2375	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8359 CANCELLED UNDERAGE -> -11725																	
*03	3410	#	2993	-0-	-417 B	-8776	2993	2			N	-0-					-0-
*04	3300	#	3084	-0-	-216 B	-8992	3084	3			N	-0-					-0-
*05	3410	#	3339	-0-	-71 B	-9063	3339	3			N	-0-					-0-
*06	3300	#	2878	-0-	-422 B	-9485	2878	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1130	-0-	-1970 B	25136	1130	2			N	-0-					-0-
02	2800	N	848	-0-	-1952 B	23184	848	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 23184																	
03	3100	N	1017	-0-	-2083 B	21101	1017	2			N	-0-					-0-
04	3000	N	980	-0-	-2020 B	19081	980	3			N	-0-					-0-
05	3100	N	1310	-0-	-1790 B	17291	1310	3			N	-0-					-0-
*06	3000	N	1315	-0-	-1685 B	15606	1315	3			N	-0-					-0-

SNEED WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 3738

01	12431	N	11539	-0-	-892 B	-167419	372	1	11167	2	N	-0-					-0-
02	10612	N	10237	-0-	-375 B	-167419	336	1	9901	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -72726 CANCELLED UNDERAGE -> -94693																	
03	11718	N	11168	-0-	-550 B	-72726	372	1	10796	2	N	-0-					-0-
04	11160	N	10593	-0-	-567 B	-72726	348	1	10245	3	N	-0-					-0-
05	11346	N	10677	-0-	-669 B	-72726	360	1	10317	3	N	-0-					-0-
06	10800	N	9917	-0-	-883 B	-72726	348	1	9569	3	N	-0-					-0-

BURNETT A WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 3900

01	2015	N	1737	-0-	-278 B	-4867	1737	2			N	-0-					-0-
02	1988	N	1589	-0-	-399 B	-4867	1589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1242 CANCELLED UNDERAGE -> -3625																	
03	2201	N	2025	-0-	-176 B	-1242	2025	2			N	-0-					-0-
04	1680	N	1941	-0-	261 B	-981	1941	3			N	-0-					-0-
05	1767	N	2136	-0-	369 B	-612	2136	3			N	-0-					-0-
06	1950	N	1951	-0-	1 B	-611	1951	3			N	-0-					-0-

BURNETT A WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 3025

01	80398	R	3842	-0-	-76556 B	-0-	3842	2			N	-0-					-0-
02	4004	#	3395	-0-	-609 B	-609	3395	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -609																	
03	4433	#	3680	-0-	-753 B	-1362	3680	2			N	-0-					-0-
04	4290	#	3409	-0-	-881 B	-2243	3409	3			N	-0-					-0-
05	4433	#	3365	-0-	-1068 B	-3311	3365	3			N	-0-					-0-
06	4290	#	3335	-0-	-955 B	-4266	3335	3			N	-0-					-0-

SNEED C WELL #: 2047H RRCID -> 265449 COMPL. DATE 08/18/2011 TOTAL DEPTH 2642 PERF. 2180 - 4252

01	8626		3854	-0-	-4772 B	-4772	300	1	3554	2	N	-0-					-0-
02	3640	#	3381	-0-	-259 B	-5031	280	1	3101	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5031																	
03	3689	N	3325	-0-	-364 B	-5031	270	1	3055	2	N	-0-					-0-
04	3720	N	3657	-0-	-63 B	-5031	290	1	3367	3	N	-0-					-0-
05	3751	N	3350	-0-	-401 B	-5031	300	1	3050	3	N	-0-					-0-
06	3210	N	2926	-0-	-284 B	-5031	300	1	2626	3	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

01	14B2 EXT		3310	-0-	3310 B	-51494	360	1	2950	2	N	-0-					-0-
02	14B2 EXT		2936	-0-	2936 B	-48558	324	1	2612	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -23951 CANCELLED UNDERAGE -> -24607																	
03	14B2 EXT		3177	-0-	3177 B	-20774	372	1	2805	2	N	-0-					-0-
04	14B2 EXT		2963	-0-	2963 B	-17811	348	1	2615	3	N	-0-					-0-
05	14B2 EXT		2986	-0-	2986 B	-14825	360	1	2626	3	N	-0-					-0-
06	T. A.		2888	-0-	2888 B	-11937	360	1	2528	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1632		852	-0-	-780 B	-12317	852	2			N	-0-					-0-
02	952	N	751	-0-	-201 B	-12317	751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4123		CANCELLED UNDERAGE ->		-8194										
03	1054	N	521	-0-	-533 B	-4123	521	2			N	-0-					-0-
04	810	N	87	-0-	-723 B	-4123	87	3			N	-0-					-0-
05	837	N	70	-0-	-767 B	-4123	70	3			N	-0-					-0-
06	510	N	588	-0-	78 B	-4045	588	3			N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	#	4162	-0-	-2038 B	-14322	360	1	3802	2	N	-0-					-0-
02	4788	#	3658	-0-	-1130 B	-15452	336	1	3322	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-9551		CANCELLED UNDERAGE ->		-5901										
03	5208	#	4066	-0-	-1142 B	-10693	360	1	3706	2	N	-0-					-0-
04	4980	#	3797	-0-	-1183 B	-11876	348	1	3449	3	N	-0-					-0-
05	4061	N	3854	-0-	-207 B	-11876	372	1	3482	3	N	-0-					-0-
06	3930	N	3608	-0-	-322 B	-11876	360	1	3248	3	N	-0-					-0-

BURNETT A WELL #: 2053H RRCID -> 265537 COMPL. DATE 10/07/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	#	2115	-0-	-3124 B	-29579	2115	2			N	-0-					-0-
02	2156	N	1793	-0-	-363 B	-29579	1793	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-14635		CANCELLED UNDERAGE ->		-14944										
03	2356	N	2544	-0-	188 B	-14447	2544	2			N	-0-					-0-
04	2040	N	2243	-0-	203 B	-14244	2243	3			N	-0-					-0-
05	1984	N	2420	-0-	436 B	-13808	2420	3			N	-0-					-0-
06	2460	N	2230	-0-	-230 B	-13808	2230	3			N	-0-					-0-

BURNETT A WELL #: 2035H RRCID -> 265540 COMPL. DATE 11/28/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	#	2108	-0-	-1674 B	-12308	2108	2			N	-0-					-0-
02	1988	N	1705	-0-	-283 B	-12308	1705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7405		CANCELLED UNDERAGE ->		-4903										
03	2356	N	1889	-0-	-467 B	-7405	1889	2			N	-0-					-0-
04	2040	N	1679	-0-	-361 B	-7405	1679	3			N	-0-					-0-
05	1891	N	1553	-0-	-338 B	-7405	1553	3			N	-0-					-0-
06	1830	N	1225	-0-	-605 B	-7405	1225	3			N	-0-					-0-

BURNETT A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	#	2293	-0-	-1117 B	-8524	2293	2			N	-0-					-0-
02	2576	N	1870	-0-	-706 B	-8524	1870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4501		CANCELLED UNDERAGE ->		-4023										
03	0	N	2194	-0-	2194 B	-2307	2194	2			N	-0-					-0-
04	2220	N	1497	-0-	-723 B	-2307	1497	3			N	-0-					-0-
05	2077	N	1445	-0-	-632 B	-2307	1445	3			N	-0-					-0-
06	2130	N	1396	-0-	-734 B	-2307	1396	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1275	R	1365	-0-	90 B	-0-	1365	2			N	-0-					-0-
02	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1155	N	1155	-0-	-0- B	-0-	1155	2			N	-0-					-0-
04	1320	N	1228	-0-	-92 B	-0-	1228	3			N	-0-					-0-
05	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
06	1110	N	539	-0-	-571 B	-0-	539	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	#	2210	-0-	-2967 B	-17584	264	1	1946	2	N	-0-					-0-
02	2632	N	2618	-0-	-14 B	-17584	300	1	2318	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9345 CANCELLED UNDERAGE -> -8239																	
03	2480	N	2965	-0-	485 B	-8860	348	1	2617	2	N	-0-					-0-
04	2130	N	2506	-0-	376 B	-8484	288	1	2218	3	N	-0-					-0-
05	2914	N	2776	-0-	-138 B	-8484	348	1	2428	3	N	-0-					-0-
06	2880	N	2312	-0-	-568 B	-8484	348	1	1964	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

01	7812	#	3288	-0-	-4524 B	-45478	312	1	2976	2	N	-0-					-0-
02	3416	N	3069	-0-	-347 B	-45478	312	1	2757	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -22550 CANCELLED UNDERAGE -> -22928																	
03	3441	N	3205	-0-	-236 B	-22550	372	1	2833	2	N	-0-					-0-
04	3180	N	3102	-0-	-78 B	-22550	336	1	2766	3	N	-0-					-0-
05	3410	N	3307	-0-	-103 B	-22550	300	1	3007	3	N	-0-					-0-
06	3090	N	3261	-0-	171 B	-22379	336	1	2925	3	N	-0-					-0-

BURNETT A WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 1912 - 4900

01	2536		5598	-0-	3062 B	19803	5598	2			N	-0-					-0-
02	4330		4340	-0-	10 B	19813	4340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19813																	
03	T. A.		5664	-0-	5664 B	25477	5664	2			N	-0-					-0-
04	T. A.		5591	-0-	5591 B	31068	5591	3			N	-0-					-0-
05	T. A.		5796	-0-	5796 B	36864	5796	3			N	-0-					-0-
06	T. A.		5269	-0-	5269 B	42133	5269	3			N	-0-					-0-

SNEED JT WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2095 - 5100

01	0	Z	1474	-0-	1474 B	15641	232	1	1242	2	N	-0-					-0-
02	0	Z	1295	-0-	1295 B	16936	216	1	1079	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16936																	
03	0	Z	1416	-0-	1416 B	18352	240	1	1176	2	N	-0-					-0-
04	0	Z	1271	-0-	1271 B	19623	232	1	1039	3	N	-0-					-0-
05	0	Z	1278	-0-	1278 B	20901	240	1	1038	3	N	-0-					-0-
06	0	Z	1297	-0-	1297 B	22198	232	1	1065	3	N	-0-					-0-

SNEED C WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

01	0	Z	1635	-0-	1635 B	15705	360	1	1275	2	N	-0-					-0-
02	0	Z	1569	-0-	1569 B	17274	324	1	1245	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17274																	
03	0	Z	1622	-0-	1622 B	18896	360	1	1262	2	N	-0-					-0-
04	0	Z	1517	-0-	1517 B	20413	348	1	1169	3	N	-0-					-0-
05	0	Z	1397	-0-	1397 B	21810	348	1	1049	3	N	-0-					-0-
06	0	Z	1269	-0-	1269 B	23079	348	1	921	3	N	-0-					-0-

SNEED C WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

01	0	Z	2042	-0-	2042 B	36886	252	1	1790	2	N	-0-					-0-
02	0	Z	3074	-0-	3074 B	39960	312	1	2762	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 39960																	
03	0	Z	3150	-0-	3150 B	43110	360	1	2790	2	N	-0-					-0-
04	0	Z	2930	-0-	2930 B	46040	348	1	2582	3	N	-0-					-0-
05	14B2 EXT		2982	-0-	2982 B	49022	360	1	2622	3	N	-0-					-0-
06	0	Z NO RPT		-0-	-0- B	49022					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED A WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	0	Z	2276	-0-	2276 B	40262	252	1	2024	2	N	-0-					-0-
02	0	Z	2676	-0-	2676 B	42938	312	1	2364	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 42938																	
03	0	Z	2851	-0-	2851 B	45789	336	1	2515	2	N	-0-					-0-
04	0	Z	1846	-0-	1846 B	47635	204	1	1642	3	N	-0-					-0-
05	0	Z	2276	-0-	2276 B	49911	240	1	2036	3	N	-0-					-0-
06	0	Z	2887	-0-	2887 B	52798	324	1	2563	3	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	0	Z	1589	-0-	1589 B	23912	360	1	1229	2	N	-0-					-0-
02	0	Z	1295	-0-	1295 B	25207	288	1	1007	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25207																	
03	0	Z	1658	-0-	1658 B	26865	372	1	1286	2	N	-0-					-0-
04	0	Z	1559	-0-	1559 B	28424	348	1	1211	3	N	-0-					-0-
05	0	Z	1606	-0-	1606 B	30030	360	1	1246	3	N	-0-					-0-
06	0	Z	1542	-0-	1542 B	31572	348	1	1194	3	N	-0-					-0-

BURNETT A WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 1955 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*01	6138	#	3510	-0-	-2628 B	-2628	3510	2			N	-0-					-0-
*02	5544	#	5310	-0-	-234 B	-2862	5310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2862																	
*03	6138	#	5708	-0-	-430 B	-3292	5708	2			N	-0-					-0-
*04	5940	#	4766	-0-	-1174 B	-4466	4766	3			N	-0-					-0-
05	0		4843	-0-	4843 B	377	4843	3			N	-0-					-0-
06	0		4684	-0-	4684 B	5061	4684	3			N	-0-					-0-

SNEED WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	0	Z	801	-0-	801 B	14427	120	1	681	2	N	-0-					-0-
02	0	Z	1842	-0-	1842 B	16269	270	1	1572	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16269																	
03	0	Z	2031	-0-	2031 B	18300	300	1	1731	2	N	-0-					-0-
04	0	Z	1939	-0-	1939 B	20239	290	1	1649	3	N	-0-					-0-
05	0	Z	2013	-0-	2013 B	22252	300	1	1713	3	N	-0-					-0-
06	0	Z	1973	-0-	1973 B	24225	290	1	1683	3	N	-0-					-0-

KILGORE A WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0- B	4060					N	-0-					-0-
02	0	Z	-0-	-0-	-0- B	4060					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4060																	
03	0	Z	NO RPT	-0-	-0- B	4060					N	NO RPT					-0-
04	0	Z	-0-	-0-	-0- B	4060					N	-0-					-0-
05	0	Z	817	-0-	817 B	4877	180	1	637	3	N	-0-					-0-
06	0	Z	871	-0-	871 B	5748	290	1	581	3	N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	1178	#	210	-0-	-968 B	-11634	210	2			N	-0-					-0-
02	1064	#	163	-0-	-901 B	-12535	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5543 CANCELLED UNDERAGE -> -6992																	
03	1178	#	93	-0-	-1085 B	-6628	93	2			N	-0-					-0-
04	1140	#	325	-0-	-815 B	-7443	325	2			N	-0-					-0-
05	1178	#	-0-	-0-	-1178 B	-8621					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-8621					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3118 PERF. 2055 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	1270	-0-	1270 B	11195	300	1	970	2	N	-0-					-0-
02	0	Z	1048	-0-	1048 B	12243	270	1	778	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12243																	
03	0	Z	1142	-0-	1142 B	13385	300	1	842	2	N	-0-					-0-
04	0	Z	1096	-0-	1096 B	14481	290	1	806	3	N	-0-					-0-
05	0	Z	1116	-0-	1116 B	15597	300	1	816	3	N	-0-					-0-
06	0	Z	1065	-0-	1065 B	16662	290	1	775	3	N	-0-					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
*04	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
*05	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	208	-0-	-71 B	-0-	208	2			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
*05	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*06	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 T. A.			-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

01	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
02	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-
*04	1576	N	1576	-0-	-0- B	-0-	1576	2			N	-0-					-0-
*05	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
06	1740	N	1627	-0-	-113 B	-0-	1627	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

01	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
02	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	102	-0-	-84	B	-0-	102	2			N	-0-					-0-
*04	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
*05	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
06	90	N	62	-0-	-28	B	-0-	62	2			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

01	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
02	507	N	507	-0-	-0-	B	-0-	507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	18	-0-	-540	B	-0-	18	2			N	-0-					-0-
*04	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
*05	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
*06	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-

PETRO MANAGEMENT INTERN'L, INC. 660036
CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	46	-0-	-47	B	-0-	46	2			N	-0-					-0-
02	84	N	74	-0-	-10	B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	40	-0-	-53	B	-0-	40	2			N	-0-					-0-
04	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
05	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
*06	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	93	N	46	-0-	-47	B	-0-	46	2			N	-0-					-0-
02	84	N	74	-0-	-10	B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	40	-0-	-53	B	-0-	40	2			N	-0-					-0-
04	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
05	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
*06	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
02	84	N	10	-0-	-74	B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	14	-0-	-48	B	-0-	14	2			N	-0-					-0-
04	510	N	11	-0-	-499	B	-0-	11	2			N	-0-					-0-
05	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
*06	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO MANAGEMENT INTERN'L, INC. //CONT.// 660036
WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	10	-0-	-1509 B	-0-	10	2			N	-0-					-0-
02	1428	N	497	-0-	-931 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	660	-0-	-363 B	-0-	660	2			N	-0-					-0-
04	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
05	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
06	630	N	555	-0-	-75 B	-0-	555	2			N	-0-					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	111	-0-	111 B	111	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 111																	
03	14B	DENY	189	-0-	189 B	300	189	2			N	-0-					-0-
04	14B	DENY	110	-0-	110 B	410	110	2			N	-0-					-0-
*05	512	R	102	-0-	-410 B	-0-	102	2			N	-0-					-0-
06	180	#	NO RPT	-0-	-180 B	-180					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

01	868	N	855	-0-	-13 B	-0-	855	2			N	-0-					-0-
02	840	N	605	-0-	-235 B	-0-	605	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
05	682	N	279	-0-	-403 B	-0-	279	2			N	-0-					-0-
06	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	1	-0-	1 B	1	1	2			N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	1					N	-0-					-0-
*05	271	R	270	-0-	-1 B	-0-	270	2			N	-0-					-0-
06	240	#	NO RPT	-0-	-240 B	-240					N	NO RPT					-0-

WISDOM WELL #: 101 RRCID -> 116974 COMPL. DATE 04/01/1983 TOTAL DEPTH 4498 PERF. 3927 - 3977

01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETROLIA GROUP, L.L.C. 660810
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

01	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	510	N	488	-0-	-22 B	-0-	488	2			N	-0-					-0-
05	DELQ	PR	714	-0-	714 B	714	714	2			N	-0-					-0-
06	DELQ	PR	839	-0-	839 B	1553	839	2			N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

01	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETROLIA GROUP, L.L.C. //CONT.// 660810
HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	120	N	54	-0-	-66 B	-0-	54	2			N	-0-					-0-
05	DELQ PR		470	-0-	470 B	470	470	2			N	-0-					-0-
06	DELQ PR		313	-0-	313 B	783	313	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY		NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 36655																	
03	14B2 EXT		NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	36655					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	36655					N	NO RPT					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	4030	N	3974	-0-	-56 B	-0-	3974	3			N	-0-					-0-
02	3696	N	3345	-0-	-351 B	-0-	3345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3934	-0-	-127 B	-0-	3934	3			N	-0-					-0-
04	3840	N	3675	-0-	-165 B	-0-	3675	3			N	-0-					-0-
05	3689	N	2644	-0-	-1045 B	-0-	2644	3			N	-0-					-0-
06	3810	N	3791	-0-	-19 B	-0-	3791	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
02	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
04	1200	N	1151	-0-	-49 B	-0-	1151	3			N	-0-					-0-
05	1147	N	945	-0-	-202 B	-0-	945	3			N	-0-					-0-
06	1200	N	957	-0-	-243 B	-0-	957	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

01	3534	N	3428	-0-	-106	B	-0-	3428	3			N	-0-					-0-
02	3192	N	3085	-0-	-107	B	-0-	3085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3472	N	3401	-0-	-71	B	-0-	3401	3			N	-0-					-0-
04	3330	N	3278	-0-	-52	B	-0-	3278	3			N	-0-					-0-
05	3410	N	2905	-0-	-505	B	-0-	2905	3			N	-0-					-0-
*06	3328	N	3328	-0-	-0-	B	-0-	3328	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2139	N	1990	-0-	-149	B	-0-	1990	3			N	-0-					-0-
02	1904	N	1829	-0-	-75	B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	2020	-0-	-26	B	-0-	2020	3			N	-0-					-0-
04	1943	N	1943	-0-	-0-	B	-0-	1943	3			N	-0-					-0-
05	2015	N	1602	-0-	-413	B	-0-	1602	3			N	-0-					-0-
*06	1960	N	1960	-0-	-0-	B	-0-	1960	3			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

01	2015	N	1893	-0-	-122 B	-0-	1893	3			N	-0-					-0-
02	1792	N	1757	-0-	-35 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1869	-0-	-53 B	-0-	1869	3			N	-0-					-0-
04	1830	N	1681	-0-	-149 B	-0-	1681	3			N	-0-					-0-
05	1953	N	1746	-0-	-207 B	-0-	1746	3			N	-0-					-0-
*06	1938	N	1938	-0-	-0- B	-0-	1938	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

01	2759	N	2605	-0-	-154 B	-0-	372	1	2233	3	N	-0-					-0-
02	2520	N	2333	-0-	-187 B	-0-	336	1	1997	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2587	-0-	-110 B	-0-	372	1	2215	3	N	-0-					-0-
04	2548	N	2548	-0-	-0- B	-0-	360	1	2188	3	N	-0-					-0-
05	2573	N	2354	-0-	-219 B	-0-	372	1	1982	3	N	-0-					-0-
06	2490	N	2458	-0-	-32 B	-0-	360	1	2098	3	N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

01	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
02	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	839	-0-	-60 B	-0-	839	3			N	-0-					-0-
04	810	N	795	-0-	-15 B	-0-	795	3			N	-0-					-0-
05	868	N	594	-0-	-274 B	-0-	594	3			N	-0-					-0-
06	810	N	732	-0-	-78 B	-0-	732	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

01	2418	N	2306	-0-	-112 B	-0-	2306	3			N	-0-					-0-
02	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2339	N	2339	-0-	-0- B	-0-	2339	3			N	-0-					-0-
04	2228	N	2228	-0-	-0- B	-0-	2228	3			N	-0-					-0-
05	2387	N	2054	-0-	-333 B	-0-	2054	3			N	-0-					-0-
06	2250	N	2222	-0-	-28 B	-0-	2222	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	N	4598	-0-	-455 B	-0-	4598	3			N	-0-					-0-
02	4536	N	4118	-0-	-418 B	-0-	4118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4481	N	4481	-0-	-0- B	-0-	4481	3			N	-0-					-0-
04	4440	N	4288	-0-	-152 B	-0-	4288	3			N	-0-					-0-
05	4557	N	4090	-0-	-467 B	-0-	4090	3			N	-0-					-0-
*06	4543	N	4543	-0-	-0- B	-0-	4543	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

01	3937	N	3854	-0-	-83 B	-0-	3854	3			N	-0-					-0-
02	3560	N	3560	-0-	-0- B	-0-	3560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3881	-0-	-25 B	-0-	3881	3			N	-0-					-0-
04	3784	N	3784	-0-	-0- B	-0-	3784	3			N	-0-					-0-
05	3937	N	2940	-0-	-997 B	-0-	2940	3			N	-0-					-0-
06	3750	N	3706	-0-	-44 B	-0-	3706	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

01	1829	N	1662	-0-	-167 B	-0-	1662	3			N	-0-					-0-
02	1540	N	1524	-0-	-16 B	-0-	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1532	-0-	-266 B	-0-	1532	3			N	-0-					-0-
04	1620	N	1569	-0-	-51 B	-0-	1569	3			N	-0-					-0-
05	1674	N	1308	-0-	-366 B	-0-	1308	3			N	-0-					-0-
*06	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

01	899	N	693	-0-	-206 B	-0-	693	3			N	-0-					-0-
02	812	N	663	-0-	-149 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	646	-0-	-222 B	-0-	646	3			N	-0-					-0-
04	660	N	646	-0-	-14 B	-0-	646	3			N	-0-					-0-
05	744	N	541	-0-	-203 B	-0-	541	3			N	-0-					-0-
*06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	N	3639	-0-	-391 B	-0-	3639	3			N	-0-					-0-
02	3556	N	3249	-0-	-307 B	-0-	3249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3726	N	3726	-0-	-0- B	-0-	3726	3			N	-0-					-0-
04	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-
05	3596	N	3350	-0-	-246 B	-0-	3350	3			N	-0-					-0-
*06	3983	N	3983	-0-	-0- B	-0-	3983	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	887	-0-	-260 B	-0-	887	3			N	-0-					-0-
02	980	N	605	-0-	-375 B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
04	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
05	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
*06	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1917	-0-	-98 B	-0-	1917	3			N	-0-					-0-
02	1792	N	1720	-0-	-72 B	-0-	1720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1897	-0-	-56 B	-0-	1897	3			N	-0-					-0-
04	1860	N	1848	-0-	-12 B	-0-	1848	3			N	-0-					-0-
05	1891	N	1511	-0-	-380 B	-0-	1511	3			N	-0-					-0-
*06	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	N	4437	-0-	-647 B	-0-	4437	3			N	-0-					-0-
02	4452	N	3463	-0-	-989 B	-0-	3463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	4342	-0-	-246 B	-0-	4342	3			N	-0-					-0-
04	4290	N	4170	-0-	-120 B	-0-	4170	3			N	-0-					-0-
05	4157	N	4157	-0-	-0- B	-0-	4157	3			N	-0-					-0-
*06	4868	N	4868	-0-	-0- B	-0-	4868	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	N	5742	-0-	-86 B	-0-	5742	3			N	-0-					-0-
02	5241	N	5241	-0-	-0- B	-0-	5241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5710	N	5710	-0-	-0- B	-0-	5710	3			N	-0-					-0-
04	5550	N	5478	-0-	-72 B	-0-	5478	3			N	-0-					-0-
05	5797	N	5358	-0-	-439 B	-0-	5358	3			N	-0-					-0-
*06	5887	N	5887	-0-	-0- B	-0-	5887	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

01 PRTL PLG	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 PRTL PLG	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

01	21142	N	20483	-0-	-659 B	-0-	20483	3			N	-0-					-0-
02	18900	N	16536	-0-	-2364 B	-0-	16536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20584	N	20481	-0-	-103 B	-0-	20481	3			N	-0-					-0-
04	20132	N	20132	-0-	-0- B	-0-	20132	3			N	-0-					-0-
05	18321	N	16984	-0-	-1337 B	-0-	16984	3			N	-0-					-0-
06	19830	N	19677	-0-	-153 B	-0-	19677	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

01	1705	N	1668	-0-	-37 B	-0-	1668	3			N	-0-					-0-
02	1568	N	1496	-0-	-72 B	-0-	1496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1669	-0-	-5 B	-0-	1669	3			N	-0-					-0-
04	1620	N	1600	-0-	-20 B	-0-	1600	3			N	-0-					-0-
05	1643	N	1245	-0-	-398 B	-0-	1245	3			N	-0-					-0-
06	1620	N	1596	-0-	-24 B	-0-	1596	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

01	2945	N	2935	-0-	-10 B	-0-	2935	3			N	-0-					-0-
02	2744	N	2472	-0-	-272 B	-0-	2472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2999	-0-	-8 B	-0-	2999	3			N	-0-					-0-
04	2850	N	2834	-0-	-16 B	-0-	2834	3			N	-0-					-0-
05	2728	N	2128	-0-	-600 B	-0-	2128	3			N	-0-					-0-
06	2910	N	2874	-0-	-36 B	-0-	2874	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

01	1116	N	1085	-0-	-31 B	-0-	1085	3			N	-0-					-0-
02	952	N	932	-0-	-20 B	-0-	932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	923	-0-	-69 B	-0-	923	3			N	-0-					-0-
04	1050	N	917	-0-	-133 B	-0-	917	3			N	-0-					-0-
05	1023	N	823	-0-	-200 B	-0-	823	3			N	-0-					-0-
*06	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	N	6137	-0-	-1 B	-0-	6137	3			N	-0-					-0-
02	5628	N	5488	-0-	-140 B	-0-	5488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6200	N	5984	-0-	-216 B	-0-	5984	3			N	-0-					-0-
04	5940	N	5754	-0-	-186 B	-0-	5754	3			N	-0-					-0-
05	6076	N	3882	-0-	-2194 B	-0-	3882	3			N	-0-					-0-
06	5790	N	5455	-0-	-335 B	-0-	5455	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
02	1708	N	1558	-0-	-150 B	-0-	1558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1831	-0-	-60 B	-0-	1831	3			N	-0-					-0-
04	1800	N	1762	-0-	-38 B	-0-	1762	3			N	-0-					-0-
05	1736	N	1390	-0-	-346 B	-0-	1390	3			N	-0-					-0-
*06	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
02	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
04	1350	N	1286	-0-	-64 B	-0-	1286	3			N	-0-					-0-
05	1519	N	981	-0-	-538 B	-0-	981	3			N	-0-					-0-
*06	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	3661	-0-	-59 B	-0-	3661	3			N	-0-					-0-
02	3259	N	3259	-0-	-0- B	-0-	3259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3679	N	3679	-0-	-0- B	-0-	3679	3			N	-0-					-0-
04	3540	N	3527	-0-	-13 B	-0-	3527	3			N	-0-					-0-
05	3596	N	2422	-0-	-1174 B	-0-	2422	3			N	-0-					-0-
06	3570	N	3242	-0-	-328 B	-0-	3242	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1294	-0-	-70 B	-0-	1294	3			N	-0-					-0-
02	1232	N	1126	-0-	-106 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
04	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
05	1240	N	1034	-0-	-206 B	-0-	1034	3			N	-0-					-0-
*06	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4750	N	4750	-0-	-0- B	-0-	4750	3			N	-0-					-0-
02	4368	N	4248	-0-	-120 B	-0-	4248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4267	-0-	-538 B	-0-	4267	3			N	-0-					-0-
04	4815	N	4815	-0-	-0- B	-0-	4815	3			N	-0-					-0-
05	4712	N	3325	-0-	-1387 B	-0-	3325	3			N	-0-					-0-
*06	4625	N	4625	-0-	-0- B	-0-	4625	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5576	N	5576	-0-	-0- B	-0-	5576	3			N	-0-					-0-
02	5404	N	4620	-0-	-784 B	-0-	4620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	5817	-0-	-42 B	-0-	5817	3			N	-0-					-0-
04	5400	N	5384	-0-	-16 B	-0-	5384	3			N	-0-					-0-
05	5115	N	4017	-0-	-1098 B	-0-	4017	3			N	-0-					-0-
*06	5694	N	5694	-0-	-0- B	-0-	5694	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1312	-0-	-207 B	-0-	1312	3			N	-0-					-0-
02	1344	N	1257	-0-	-87 B	-0-	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
04	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
05	1395	N	1053	-0-	-342 B	-0-	1053	3			N	-0-					-0-
*06	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
02	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
04	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
05	1054	N	972	-0-	-82 B	-0-	972	3			N	-0-					-0-
06	1110	N	1011	-0-	-99 B	-0-	1011	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2127	-0-	-74 B	-0-	2127	3			N	-0-					-0-
02	1988	N	1861	-0-	-127 B	-0-	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
04	2070	N	2030	-0-	-40 B	-0-	2030	3			N	-0-					-0-
05	2046	N	1863	-0-	-183 B	-0-	1863	3			N	-0-					-0-
06	2070	N	2054	-0-	-16 B	-0-	2054	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
02	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2118	-0-	-114 B	-0-	2118	3			N	-0-					-0-
04	2190	N	2056	-0-	-134 B	-0-	2056	3			N	-0-					-0-
05	2170	N	1583	-0-	-587 B	-0-	1583	3			N	-0-					-0-
06	2040	N	2038	-0-	-2 B	-0-	2038	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
02	1848	N	1800	-0-	-48 B	-0-	1800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
04	1980	N	1835	-0-	-145 B	-0-	1835	3			N	-0-					-0-
05	1984	N	1632	-0-	-352 B	-0-	1632	3			N	-0-					-0-
*06	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

01	5549	N	5309	-0-	-240 B	-0-	5309	3			N	-0-					-0-
02	4900	N	4776	-0-	-124 B	-0-	4776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5363	N	5226	-0-	-137 B	-0-	5226	3			N	-0-					-0-
04	5130	N	5032	-0-	-98 B	-0-	5032	3			N	-0-					-0-
05	5301	N	4656	-0-	-645 B	-0-	4656	3			N	-0-					-0-
*06	5163	N	5163	-0-	-0- B	-0-	5163	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

01	7471	N	6498	-0-	-973 B	-0-	6498	3			N	-0-					-0-
02	6468	N	6098	-0-	-370 B	-0-	6098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6789	N	6633	-0-	-156 B	-0-	6633	3			N	-0-					-0-
04	6300	N	6265	-0-	-35 B	-0-	6265	3			N	-0-					-0-
05	6758	N	4507	-0-	-2251 B	-0-	4507	3			N	-0-					-0-
*06	6679	N	6679	-0-	-0- B	-0-	6679	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

01	3162	N	3047	-0-	-115 B	-0-	3047	3			N	-0-					-0-
02	2884	N	2595	-0-	-289 B	-0-	2595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3227	N	3227	-0-	-0- B	-0-	3227	3			N	-0-					-0-
04	2940	N	2938	-0-	-2 B	-0-	2938	3			N	-0-					-0-
05	2883	N	2283	-0-	-600 B	-0-	2283	3			N	-0-					-0-
06	3120	N	3096	-0-	-24 B	-0-	3096	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

01	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
02	2940	N	2841	-0-	-99 B	-0-	2841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3319	N	3319	-0-	-0- B	-0-	3319	3			N	-0-					-0-
04	3210	N	3104	-0-	-106 B	-0-	3104	3			N	-0-					-0-
05	3131	N	1929	-0-	-1202 B	-0-	1929	3			N	-0-					-0-
06	3210	N	2781	-0-	-429 B	-0-	2781	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2159	-0-	-73 B	-0-	2159	3			N	-0-					-0-
02	1988	N	1949	-0-	-39 B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2144	-0-	-26 B	-0-	2144	3			N	-0-					-0-
04	2100	N	2074	-0-	-26 B	-0-	2074	3			N	-0-					-0-
05	2170	N	1920	-0-	-250 B	-0-	1920	3			N	-0-					-0-
*06	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2182	-0-	-112 B	-0-	2182	3			N	-0-					-0-
02	2044	N	1903	-0-	-141 B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2231	-0-	-1 B	-0-	2231	3			N	-0-					-0-
04	2100	N	2047	-0-	-53 B	-0-	2047	3			N	-0-					-0-
05	2108	N	1511	-0-	-597 B	-0-	1511	3			N	-0-					-0-
*06	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7006	N	6777	-0-	-229 B	-0-	6777	3			N	-0-					-0-
02	6244	N	5648	-0-	-596 B	-0-	5648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6886	N	6886	-0-	-0- B	-0-	6886	3			N	-0-					-0-
04	6570	N	6470	-0-	-100 B	-0-	6470	3			N	-0-					-0-
05	6262	N	5711	-0-	-551 B	-0-	5711	3			N	-0-					-0-
06	6660	N	6547	-0-	-113 B	-0-	6547	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5225	N	5225	-0-	-0- B	-0-	5225	3			N	-0-					-0-
02	5152	N	4074	-0-	-1078 B	-0-	4074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5482	N	5482	-0-	-0- B	-0-	5482	3			N	-0-					-0-
04	5235	N	5235	-0-	-0- B	-0-	5235	3			N	-0-					-0-
05	4526	N	3435	-0-	-1091 B	-0-	3435	3			N	-0-					-0-
06	5310	N	4409	-0-	-901 B	-0-	4409	3			N	-0-					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
02	1652	N	1599	-0-	-53 B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1809	-0-	-20 B	-0-	1809	3			N	-0-					-0-
04	1770	N	1697	-0-	-73 B	-0-	1697	3			N	-0-					-0-
05	1767	N	1326	-0-	-441 B	-0-	1326	3			N	-0-					-0-
*06	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	N	3280	-0-	-223 B	-0-	3280	3			N	-0-					-0-
02	3080	N	2863	-0-	-217 B	-0-	2863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3235	N	3235	-0-	-0- B	-0-	3235	3			N	-0-					-0-
04	3180	N	3113	-0-	-67 B	-0-	3113	3			N	-0-					-0-
05	3162	N	2814	-0-	-348 B	-0-	2814	3			N	-0-					-0-
*06	3141	N	3141	-0-	-0- B	-0-	3141	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	N	3642	-0-	-326 B	-0-	3642	3			N	-0-					-0-
02	3472	N	3201	-0-	-271 B	-0-	3201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3438	-0-	-158 B	-0-	3438	3			N	-0-					-0-
04	3510	N	3285	-0-	-225 B	-0-	3285	3			N	-0-					-0-
05	3534	N	2212	-0-	-1322 B	-0-	2212	3			N	-0-					-0-
06	3330	N	2874	-0-	-456 B	-0-	2874	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
02	952	N	889	-0-	-63 B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
04	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
05	992	N	670	-0-	-322 B	-0-	670	3			N	-0-					-0-
06	1050	N	886	-0-	-164 B	-0-	886	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	N	4218	-0-	-29 B	-0-	4218	3			N	-0-					-0-
02	3976	N	3882	-0-	-94 B	-0-	3882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	4299	-0-	-72 B	-0-	4299	3			N	-0-					-0-
04	4126	N	4126	-0-	-0- B	-0-	4126	3			N	-0-					-0-
05	4309	N	3422	-0-	-887 B	-0-	3422	3			N	-0-					-0-
*06	4372	N	4372	-0-	-0- B	-0-	4372	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 9845																	
03	14B2	EXT	NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	9845					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	9845					N	NO RPT					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

01	2824	N	2824	-0-	-0- B	-0-	2824	3			N	-0-					-0-
02	2548	N	2523	-0-	-25 B	-0-	2523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2781	-0-	-71 B	-0-	2781	3			N	-0-					-0-
04	2730	N	2594	-0-	-136 B	-0-	2594	3			N	-0-					-0-
05	2790	N	2587	-0-	-203 B	-0-	2587	3			N	-0-					-0-
06	2700	N	2472	-0-	-228 B	-0-	2472	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

01	4509	N	4509	-0-	-0- B	-0-	4509	3			N	-0-					-0-
02	4368	N	4188	-0-	-180 B	-0-	4188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4591	-0-	-90 B	-0-	4591	3			N	-0-					-0-
04	4358	N	4358	-0-	-0- B	-0-	4358	3			N	-0-					-0-
05	4650	N	3992	-0-	-658 B	-0-	3992	3			N	-0-					-0-
*06	4522	N	4522	-0-	-0- B	-0-	4522	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

01	1426	N	1176	-0-	-250 B	-0-	1176	3			N	-0-					-0-
02	1176	N	893	-0-	-283 B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1174	-0-	-66 B	-0-	1174	3			N	-0-					-0-
04	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
05	992	N	937	-0-	-55 B	-0-	937	3			N	-0-					-0-
*06	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

01	2077	N	1962	-0-	-115 B	-0-	1962	3			N	-0-					-0-
02	1848	N	1754	-0-	-94 B	-0-	1754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1959	-0-	-56 B	-0-	1959	3			N	-0-					-0-
04	1890	N	1884	-0-	-6 B	-0-	1884	3			N	-0-					-0-
05	1953	N	1428	-0-	-525 B	-0-	1428	3			N	-0-					-0-
*06	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

01	1022	N	1022	-0-	-0- B	-0-	372	1	650	3	N	-0-					-0-
02	896	N	785	-0-	-111 B	-0-	336	1	449	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	969	N	969	-0-	-0- B	-0-	372	1	597	3	N	-0-					-0-
04	990	N	794	-0-	-196 B	-0-	360	1	434	3	N	-0-					-0-
05	868	N	786	-0-	-82 B	-0-	372	1	414	3	N	-0-					-0-
*06	1046	N	1046	-0-	-0- B	-0-	360	1	686	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	18911				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	18911				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	18911												
03	14B2 EXT	NO RPT	-0-	-0-	B	18911				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	18911				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	18911				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	18911				N	NO RPT			-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	B	5473				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	5473				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	5473												
03	14B2 EXT	NO RPT	-0-	-0-	B	5473				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	5473				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	5473				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	5473				N	NO RPT			-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

01	3596 N	3375	-0-	-221	B	-0-	3375	3		N	-0-			-0-
02	3192 N	2624	-0-	-568	B	-0-	2624	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	3674 N	3674	-0-	-0-	B	-0-	3674	3		N	-0-			-0-
04	3284 N	3284	-0-	-0-	B	-0-	3284	3		N	-0-			-0-
05	2914 N	2858	-0-	-56	B	-0-	2858	3		N	-0-			-0-
06	3570 N	3419	-0-	-151	B	-0-	3419	3		N	-0-			-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

01	3193 N	3087	-0-	-106	B	-0-	3087	3		N	-0-			-0-
02	2884 N	2697	-0-	-187	B	-0-	2697	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	3174 N	3174	-0-	-0-	B	-0-	3174	3		N	-0-			-0-
04	3000 N	2905	-0-	-95	B	-0-	2905	3		N	-0-			-0-
05	2976 N	2930	-0-	-46	B	-0-	2930	3		N	-0-			-0-
*06	3078 N	3078	-0-	-0-	B	-0-	3078	3		N	-0-			-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

01	2511 N	2379	-0-	-132	B	-0-	2379	3		N	-0-			-0-
02	2240 N	2156	-0-	-84	B	-0-	2156	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	2449 N	2392	-0-	-57	B	-0-	2392	3		N	-0-			-0-
04	2311 N	2311	-0-	-0-	B	-0-	2311	3		N	-0-			-0-
05	2387 N	1854	-0-	-533	B	-0-	1854	3		N	-0-			-0-
*06	2437 N	2437	-0-	-0-	B	-0-	2437	3		N	-0-			-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2286	-0-	-70	B	-0-	2286	3			N	-0-					-0-
02	2100	N	1845	-0-	-255	B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2344	N	2344	-0-	-0-	B	-0-	2344	3			N	-0-					-0-
04	2220	N	2186	-0-	-34	B	-0-	2186	3			N	-0-					-0-
05	2046	N	1706	-0-	-340	B	-0-	1706	3			N	-0-					-0-
*06	2289	N	2289	-0-	-0-	B	-0-	2289	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	N	3786	-0-	-213	B	-0-	3786	3			N	-0-					-0-
02	3640	N	3455	-0-	-185	B	-0-	3455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3751	N	3615	-0-	-136	B	-0-	3615	3			N	-0-					-0-
04	3660	N	3289	-0-	-371	B	-0-	3289	3			N	-0-					-0-
05	3813	N	2952	-0-	-861	B	-0-	2952	3			N	-0-					-0-
*06	3649	N	3649	-0-	-0-	B	-0-	3649	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1598	-0-	-45	B	-0-	1598	3			N	-0-					-0-
02	1540	N	1272	-0-	-268	B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-
04	1560	N	1499	-0-	-61	B	-0-	1499	3			N	-0-					-0-
05	1395	N	1238	-0-	-157	B	-0-	1238	3			N	-0-					-0-
06	1620	N	1619	-0-	-1	B	-0-	1619	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	N	4022	-0-	-225	B	-0-	4022	3			N	-0-					-0-
02	3752	N	3367	-0-	-385	B	-0-	3367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4092	N	4064	-0-	-28	B	-0-	4064	3			N	-0-					-0-
04	3900	N	3890	-0-	-10	B	-0-	3890	3			N	-0-					-0-
05	3720	N	3252	-0-	-468	B	-0-	3252	3			N	-0-					-0-
*06	3985	N	3985	-0-	-0-	B	-0-	3985	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	213	-0-	-66	B	-0-	213	3			N	-0-					-0-
02	252	N	222	-0-	-30	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
04	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
05	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
06	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	310	-0-	-31	B	-0-	310	3			N	-0-					-0-
02	308	N	275	-0-	-33	B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	312	-0-	-29	B	-0-	312	3			N	-0-					-0-
04	300	N	288	-0-	-12	B	-0-	288	3			N	-0-					-0-
05	310	N	194	-0-	-116	B	-0-	194	3			N	-0-					-0-
*06	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1771	-0-	-58	B	-0-	1771	3			N	-0-					-0-
02	1624	N	1574	-0-	-50	B	-0-	1574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1773	-0-	-25	B	-0-	1773	3			N	-0-					-0-
04	1710	N	1689	-0-	-21	B	-0-	1689	3			N	-0-					-0-
05	1736	N	1592	-0-	-144	B	-0-	1592	3			N	-0-					-0-
*06	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
02	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
04	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
05	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
*06	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	742	-0-	-2	B	-0-	742	3			N	-0-					-0-
02	672	N	670	-0-	-2	B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	741	-0-	-3	B	-0-	741	3			N	-0-					-0-
04	720	N	713	-0-	-7	B	-0-	713	3			N	-0-					-0-
05	744	N	705	-0-	-39	B	-0-	705	3			N	-0-					-0-
06	720	N	713	-0-	-7	B	-0-	713	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	396	-0-	-7	B	-0-	396	3			N	-0-					-0-
02	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
04	390	N	369	-0-	-21	B	-0-	369	3			N	-0-					-0-
05	403	N	378	-0-	-25	B	-0-	378	3			N	-0-					-0-
06	390	N	367	-0-	-23	B	-0-	367	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-		-0-	B	10976					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	10976					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 10976																		
03	14B2 EXT	NO RPT	-0-		-0-	B	10976					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	10976					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	10976					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	10976					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

01	1178	N	1078	-0-	-100	B	-0-	1078	3			N	-0-					-0-
02	1204	N	950	-0-	-254	B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1042	-0-	-136	B	-0-	1042	3			N	-0-					-0-
04	1050	N	1031	-0-	-19	B	-0-	1031	3			N	-0-					-0-
05	1054	N	838	-0-	-216	B	-0-	838	3			N	-0-					-0-
*06	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

01	3848	N	3848	-0-	-0-	B	-0-	3848	3			N	-0-					-0-
02	3780	N	3440	-0-	-340	B	-0-	3440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4138	N	4138	-0-	-0-	B	-0-	4138	3			N	-0-					-0-
04	3720	N	2210	-0-	-1510	B	-0-	2210	3			N	-0-					-0-
05	3813	N	2997	-0-	-816	B	-0-	2997	3			N	-0-					-0-
*06	4022	N	4022	-0-	-0-	B	-0-	4022	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

01	1209	N	1063	-0-	-146	B	-0-	1063	3			N	-0-					-0-
02	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1029	-0-	-87	B	-0-	1029	3			N	-0-					-0-
04	1020	N	1000	-0-	-20	B	-0-	1000	3			N	-0-					-0-
05	1147	N	1007	-0-	-140	B	-0-	1007	3			N	-0-					-0-
06	990	N	780	-0-	-210	B	-0-	780	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

01	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
02	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
04	1470	N	1321	-0-	-149	B	-0-	1321	3			N	-0-					-0-
05	1550	N	968	-0-	-582	B	-0-	968	3			N	-0-					-0-
06	1440	N	1221	-0-	-219	B	-0-	1221	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4405	N	4405	-0-	-0- B	-0-	372	1	4033	3	N	-0-					-0-
02	3942	N	3942	-0-	-0- B	-0-	336	1	3606	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4334	N	4334	-0-	-0- B	-0-	372	1	3962	3	N	-0-					-0-
04	4260	N	4181	-0-	-79 B	-0-	336	1	3845	3	N	-0-					-0-
05	4371	N	3392	-0-	-979 B	-0-	372	1	3020	3	N	-0-					-0-
*06	4311	N	4311	-0-	-0- B	-0-	360	1	3951	3	N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	N	5105	-0-	-72 B	-0-	5105	3			N	-0-					-0-
02	4648	N	4534	-0-	-114 B	-0-	4534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5120	N	5120	-0-	-0- B	-0-	5120	3			N	-0-					-0-
04	4950	N	4886	-0-	-64 B	-0-	4886	3			N	-0-					-0-
05	5022	N	4330	-0-	-692 B	-0-	4330	3			N	-0-					-0-
*06	5132	N	5132	-0-	-0- B	-0-	5132	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	N	3352	-0-	-151 B	-0-	3352	3			N	-0-					-0-
02	3136	N	2911	-0-	-225 B	-0-	2911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3317	-0-	-124 B	-0-	3317	3			N	-0-					-0-
04	3240	N	3161	-0-	-79 B	-0-	3161	3			N	-0-					-0-
05	3224	N	2690	-0-	-534 B	-0-	2690	3			N	-0-					-0-
*06	3321	N	3321	-0-	-0- B	-0-	3321	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	2925	-0-	-144 B	-0-	2925	3			N	-0-					-0-
02	2716	N	2585	-0-	-131 B	-0-	2585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2980	-0-	-27 B	-0-	2980	3			N	-0-					-0-
04	2820	N	2800	-0-	-20 B	-0-	2800	3			N	-0-					-0-
05	2852	N	2455	-0-	-397 B	-0-	2455	3			N	-0-					-0-
*06	2976	N	2976	-0-	-0- B	-0-	2976	3			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2234	-0-	-370 B	-0-	2234	3			N	-0-					-0-
02	2296	N	1801	-0-	-495 B	-0-	1801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	1946	-0-	-627 B	-0-	1946	3			N	-0-					-0-
04	2160	N	2068	-0-	-92 B	-0-	2068	3			N	-0-					-0-
05	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
*06	2432	N	2432	-0-	-0- B	-0-	2432	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2353	-0-	-65 B	-0-	2353	3			N	-0-					-0-
02	2156	N	2135	-0-	-21 B	-0-	2135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
04	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
05	2356	N	2226	-0-	-130 B	-0-	2226	3			N	-0-					-0-
*06	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

01	2224	N	2224	-0-	-0- B	-0-	2224	3			N	-0-					-0-
02	1960	N	1812	-0-	-148 B	-0-	1812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2156	-0-	-14 B	-0-	2156	3			N	-0-					-0-
04	2160	N	2085	-0-	-75 B	-0-	2085	3			N	-0-					-0-
05	2015	N	1109	-0-	-906 B	-0-	1109	3			N	-0-					-0-
06	2100	N	1451	-0-	-649 B	-0-	1451	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

01	3441	N	3407	-0-	-34 B	-0-	3407	3			N	-0-					-0-
02	3052	N	2931	-0-	-121 B	-0-	2931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3072	-0-	-152 B	-0-	3072	3			N	-0-					-0-
04	3300	N	3058	-0-	-242 B	-0-	3058	3			N	-0-					-0-
05	3255	N	2390	-0-	-865 B	-0-	2390	3			N	-0-					-0-
*06	2976	N	2976	-0-	-0- B	-0-	2976	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
02	168	N	143	-0-	-25 B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	129	-0-	-88 B	-0-	129	3			N	-0-					-0-
04	210	N	77	-0-	-133 B	-0-	77	3			N	-0-					-0-
05	155	N	95	-0-	-60 B	-0-	95	3			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
02	2016	N	1936	-0-	-80 B	-0-	1936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2188	-0-	-13 B	-0-	2188	3			N	-0-					-0-
04	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
05	2139	N	1669	-0-	-470 B	-0-	1669	3			N	-0-					-0-
*06	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3321	N	3321	-0-	-0- B	-0-	3321	3			N	-0-					-0-
02	2968	N	2837	-0-	-131 B	-0-	2837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3457	N	3457	-0-	-0- B	-0-	3457	3			N	-0-					-0-
04	3234	N	3234	-0-	-0- B	-0-	3234	3			N	-0-					-0-
05	3131	N	3123	-0-	-8 B	-0-	3123	3			N	-0-					-0-
06	3360	N	2501	-0-	-859 B	-0-	2501	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	N	2809	-0-	-105 B	-0-	2809	3			N	-0-					-0-
02	2576	N	2510	-0-	-66 B	-0-	2510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2792	N	2792	-0-	-0- B	-0-	2792	3			N	-0-					-0-
04	2730	N	2724	-0-	-6 B	-0-	2724	3			N	-0-					-0-
05	2790	N	2244	-0-	-546 B	-0-	2244	3			N	-0-					-0-
*06	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1914	-0-	-101 B	-0-	1914	3			N	-0-					-0-
02	1764	N	1727	-0-	-37 B	-0-	1727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1894	-0-	-59 B	-0-	1894	3			N	-0-					-0-
04	1860	N	1823	-0-	-37 B	-0-	1823	3			N	-0-					-0-
05	1922	N	1645	-0-	-277 B	-0-	1645	3			N	-0-					-0-
*06	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1364	-0-	-93 B	-0-	1364	3			N	-0-					-0-
02	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
04	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
05	1457	N	1319	-0-	-138 B	-0-	1319	3			N	-0-					-0-
*06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2095	-0-	-168 B	-0-	2095	3			N	-0-					-0-
02	2016	N	1745	-0-	-271 B	-0-	1745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2066	-0-	-166 B	-0-	2066	3			N	-0-					-0-
04	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
05	1922	N	1587	-0-	-335 B	-0-	1587	3			N	-0-					-0-
*06	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1199	-0-	-72 B	-0-	1199	3			N	-0-					-0-
02	1120	N	1082	-0-	-38 B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1194	-0-	-15 B	-0-	1194	3			N	-0-					-0-
04	1170	N	1150	-0-	-20 B	-0-	1150	3			N	-0-					-0-
05	1209	N	901	-0-	-308 B	-0-	901	3			N	-0-					-0-
*06	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2595	-0-	-133 B	-0-	2595	3			N	-0-					-0-
02	2464	N	2369	-0-	-95 B	-0-	2369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2630	-0-	-36 B	-0-	2630	3			N	-0-					-0-
04	2520	N	2516	-0-	-4 B	-0-	2516	3			N	-0-					-0-
05	2635	N	2368	-0-	-267 B	-0-	2368	3			N	-0-					-0-
06	2550	N	2539	-0-	-11 B	-0-	2539	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1596	-0-	-450 B	-0-	1596	3			N	-0-					-0-
02	1792	N	1441	-0-	-351 B	-0-	1441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1704	-0-	-94 B	-0-	1704	3			N	-0-					-0-
04	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
05	1581	N	1437	-0-	-144 B	-0-	1437	3			N	-0-					-0-
*06	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1160	-0-	-18 B	-0-	1160	3			N	-0-					-0-
02	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
04	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
05	1426	N	1047	-0-	-379 B	-0-	1047	3			N	-0-					-0-
*06	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	962	-0-	-123 B	-0-	962	3			N	-0-					-0-
02	952	N	875	-0-	-77 B	-0-	875	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	1023	N	919	-0-	-104 B	-0-	919	3			N	-0-					-0-
04	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
05	961	N	730	-0-	-231 B	-0-	730	3			N	-0-					-0-
*06	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	N	3716	-0-	-407 B	-0-	3716	3			N	-0-					-0-
02	3612	N	3453	-0-	-159 B	-0-	3453	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	3720	N	3702	-0-	-18 B	-0-	3702	3			N	-0-					-0-
04	3600	N	3467	-0-	-133 B	-0-	3467	3			N	-0-					-0-
05	3813	N	3234	-0-	-579 B	-0-	3234	3			N	-0-					-0-
06	3570	N	3090	-0-	-480 B	-0-	3090	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	N	2844	-0-	-473 B	-0-	2844	3			N	-0-					-0-
02	2800	N	2712	-0-	-88 B	-0-	2712	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-
04	3060	N	3060	-0-	-0- B	-0-	3060	3			N	-0-					-0-
05	3007	N	2598	-0-	-409 B	-0-	2598	3			N	-0-					-0-
*06	3208	N	3208	-0-	-0- B	-0-	3208	3			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	562	-0-	-120 B	-0-	562	3			N	-0-					-0-
02	616	N	548	-0-	-68 B	-0-	548	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
05	620	N	499	-0-	-121 B	-0-	499	3			N	-0-					-0-
*06	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4342	N	4342	-0-	-0- B	-0-	4342	3			N	-0-					-0-
02	3848	N	3848	-0-	-0- B	-0-	3848	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	4211	N	4211	-0-	-0- B	-0-	4211	3			N	-0-					-0-
04	4200	N	3812	-0-	-388 B	-0-	3812	3			N	-0-					-0-
05	4247	N	3466	-0-	-781 B	-0-	3466	3			N	-0-					-0-
06	4080	N	3490	-0-	-590 B	-0-	3490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1407	-0-	-112 B	-0-	1407	3			N	-0-					-0-
02	1204	N	1158	-0-	-46 B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1289	-0-	-13 B	-0-	1289	3			N	-0-					-0-
04	1350	N	1249	-0-	-101 B	-0-	1249	3			N	-0-					-0-
05	1271	N	979	-0-	-292 B	-0-	979	3			N	-0-					-0-
*06	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	N	3826	-0-	-18 B	-0-	3826	3			N	-0-					-0-
02	3472	N	3470	-0-	-2 B	-0-	3470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3843	-0-	-32 B	-0-	3843	3			N	-0-					-0-
04	3700	N	3700	-0-	-0- B	-0-	3700	3			N	-0-					-0-
05	3844	N	3088	-0-	-756 B	-0-	3088	3			N	-0-					-0-
06	3720	N	3685	-0-	-35 B	-0-	3685	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
02	2688	N	2647	-0-	-41 B	-0-	2647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3170	N	3170	-0-	-0- B	-0-	3170	3			N	-0-					-0-
04	3150	N	2880	-0-	-270 B	-0-	2880	3			N	-0-					-0-
05	2945	N	2831	-0-	-114 B	-0-	2831	3			N	-0-					-0-
06	3060	N	3048	-0-	-12 B	-0-	3048	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	11661					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	11661					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 11661																	
03	14B2 EXT		NO RPT	-0-	-0- B	11661					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	11661					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	11661					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	11661					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	8752					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	8752					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 8752																	
03	14B2 EXT		NO RPT	-0-	-0- B	8752					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	8752					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	8752					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	8752					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
02	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1276	-0-	-57 B	-0-	1276	3			N	-0-					-0-
04	1260	N	1228	-0-	-32 B	-0-	1228	3			N	-0-					-0-
05	1302	N	1245	-0-	-57 B	-0-	1245	3			N	-0-					-0-
06	1230	N	1224	-0-	-6 B	-0-	1224	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1040	-0-	-45 B	-0-	1040	3			N	-0-					-0-
02	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1047	-0-	-7 B	-0-	1047	3			N	-0-					-0-
04	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
05	1054	N	981	-0-	-73 B	-0-	981	3			N	-0-					-0-
*06	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
02	84	N	58	-0-	-26 B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
*06	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	3061	-0-	-8 B	-0-	3061	3			N	-0-					-0-
02	2716	N	1277	-0-	-1439 B	-0-	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	641	-0-	-2459 B	-0-	641	3			N	-0-					-0-
04	2970	N	2718	-0-	-252 B	-0-	2718	3			N	-0-					-0-
05	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
*06	2777	N	2777	-0-	-0- B	-0-	2777	3			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6975	N	6881	-0-	-94 B	-0-	6881	3			N	-0-					-0-
02	6188	N	4526	-0-	-1662 B	-0-	4526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6975	N	5756	-0-	-1219 B	-0-	5756	3			N	-0-					-0-
04	6727	N	6727	-0-	-0- B	-0-	6727	3			N	-0-					-0-
05	5641	N	5641	-0-	-0- B	-0-	5641	3			N	-0-					-0-
*06	6707	N	6707	-0-	-0- B	-0-	6707	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	3159	-0-	-189 B	-0-	3159	3			N	-0-					-0-
02	2940	N	2759	-0-	-181 B	-0-	2759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3103	-0-	-90 B	-0-	3103	3			N	-0-					-0-
04	3084	N	3084	-0-	-0- B	-0-	3084	3			N	-0-					-0-
05	3069	N	2548	-0-	-521 B	-0-	2548	3			N	-0-					-0-
*06	3181	N	3181	-0-	-0- B	-0-	3181	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9003	N	9003	-0-	-0- B	-0-	9003	3			N	-0-					-0-
02	8137	N	8137	-0-	-0- B	-0-	8137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9052	N	8862	-0-	-190 B	-0-	8862	3			N	-0-					-0-
04	8700	N	8590	-0-	-110 B	-0-	8590	3			N	-0-					-0-
05	9021	N	7597	-0-	-1424 B	-0-	7597	3			N	-0-					-0-
*06	8762	N	8762	-0-	-0- B	-0-	8762	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	N	3833	-0-	-197 B	-0-	3833	3			N	-0-					-0-
02	3495	N	3495	-0-	-0- B	-0-	3495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3875	-0-	-31 B	-0-	3875	3			N	-0-					-0-
04	3794	N	3794	-0-	-0- B	-0-	3794	3			N	-0-					-0-
05	3875	N	3203	-0-	-672 B	-0-	3203	3			N	-0-					-0-
06	3750	N	3695	-0-	-55 B	-0-	3695	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	N	3975	-0-	-117 B	-0-	3975	3			N	-0-					-0-
02	3696	N	3598	-0-	-98 B	-0-	3598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3965	-0-	-65 B	-0-	3965	3			N	-0-					-0-
04	3866	N	3866	-0-	-0- B	-0-	3866	3			N	-0-					-0-
05	3999	N	2957	-0-	-1042 B	-0-	2957	3			N	-0-					-0-
*06	3996	N	3996	-0-	-0- B	-0-	3996	3			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	556	-0-	-126 B	-0-	556	3			N	-0-					-0-
02	616	N	509	-0-	-107 B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	518	-0-	-102 B	-0-	518	3			N	-0-					-0-
04	540	N	479	-0-	-61 B	-0-	479	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*06	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1670	-0-	-66 B	-0-	1670	3			N	-0-					-0-
02	1568	N	1467	-0-	-101 B	-0-	1467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1616	-0-	-89 B	-0-	1616	3			N	-0-					-0-
04	1620	N	1519	-0-	-101 B	-0-	1519	3			N	-0-					-0-
05	1612	N	1462	-0-	-150 B	-0-	1462	3			N	-0-					-0-
*06	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-
02	588	N	500	-0-	-88 B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	508	-0-	-112 B	-0-	508	3			N	-0-					-0-
04	600	N	463	-0-	-137 B	-0-	463	3			N	-0-					-0-
05	558	N	486	-0-	-72 B	-0-	486	3			N	-0-					-0-
*06	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	N	3425	-0-	-109 B	-0-	3425	3			N	-0-					-0-
02	3694	N	3694	-0-	-0- B	-0-	3694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3961	N	3961	-0-	-0- B	-0-	3961	3			N	-0-					-0-
04	3713	N	3713	-0-	-0- B	-0-	3713	3			N	-0-					-0-
05	4092	N	3679	-0-	-413 B	-0-	3679	3			N	-0-					-0-
06	3840	N	3737	-0-	-103 B	-0-	3737	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	748	-0-	-58 B	-0-	748	3			N	-0-					-0-
02	728	N	667	-0-	-61 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-
04	720	N	686	-0-	-34 B	-0-	686	3			N	-0-					-0-
05	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-
*06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	3178					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	3178					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 3178																	
03	14B2 EXT		NO RPT	-0-	-0- B	3178					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	3178					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	3178					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	3178					N	NO RPT					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	863	-0-	-67 B	-0-	863	3			N	-0-					-0-
02	840	N	795	-0-	-45 B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	869	-0-	-30 B	-0-	869	3			N	-0-					-0-
04	840	N	813	-0-	-27 B	-0-	813	3			N	-0-					-0-
05	868	N	780	-0-	-88 B	-0-	780	3			N	-0-					-0-
*06	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	594	-0-	-57 B	-0-	594	3			N	-0-					-0-
02	588	N	549	-0-	-39 B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	577	-0-	-74 B	-0-	577	3			N	-0-					-0-
04	570	N	533	-0-	-37 B	-0-	533	3			N	-0-					-0-
05	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
*06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

01	403	N	357	-0-	-46	B	-0-	357	3			N	-0-					-0-
02	364	N	315	-0-	-49	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
04	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
05	341	N	329	-0-	-12	B	-0-	329	3			N	-0-					-0-
*06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1085	N	945	-0-	-140	B	-0-	945	3			N	-0-					-0-
02	980	N	922	-0-	-58	B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
04	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
05	1023	N	934	-0-	-89	B	-0-	934	3			N	-0-					-0-
*06	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2170	N	2040	-0-	-130	B	-0-	2040	3			N	-0-					-0-
02	1848	N	1826	-0-	-22	B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2050	-0-	-27	B	-0-	2050	3			N	-0-					-0-
04	1980	N	1979	-0-	-1	B	-0-	1979	3			N	-0-					-0-
05	2015	N	1710	-0-	-305	B	-0-	1710	3			N	-0-					-0-
*06	2092	N	2092	-0-	-0-	B	-0-	2092	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	5213	N	5213	-0-	-0-	B	-0-	5213	3			N	-0-					-0-
02	4676	N	4668	-0-	-8	B	-0-	4668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5177	N	5104	-0-	-73	B	-0-	5104	3			N	-0-					-0-
04	5040	N	4828	-0-	-212	B	-0-	4828	3			N	-0-					-0-
05	5177	N	3981	-0-	-1196	B	-0-	3981	3			N	-0-					-0-
*06	5031	N	5031	-0-	-0-	B	-0-	5031	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	2895	-0-	-174 B	-0-	2895	3			N	-0-					-0-
02	2772	N	2666	-0-	-106 B	-0-	2666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2867	-0-	-171 B	-0-	2867	3			N	-0-					-0-
04	2790	N	2650	-0-	-140 B	-0-	2650	3			N	-0-					-0-
05	2945	N	2185	-0-	-760 B	-0-	2185	3			N	-0-					-0-
06	2760	N	2499	-0-	-261 B	-0-	2499	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

01	4278	N	3773	-0-	-505 B	-0-	3773	3			N	-0-					-0-
02	3808	N	2710	-0-	-1098 B	-0-	2710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	1927	-0-	-2196 B	-0-	1927	3			N	-0-					-0-
04	3731	N	3731	-0-	-0- B	-0-	3731	3			N	-0-					-0-
05	3716	N	3716	-0-	-0- B	-0-	3716	3			N	-0-					-0-
*06	4258	N	4258	-0-	-0- B	-0-	4258	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

01	1705	N	1303	-0-	-402 B	-0-	1303	3			N	-0-					-0-
02	1512	N	1438	-0-	-74 B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1391	-0-	-221 B	-0-	1391	3			N	-0-					-0-
04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
05	1581	N	1320	-0-	-261 B	-0-	1320	3			N	-0-					-0-
*06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0- B	5653					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	5653					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 5653																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	5653					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	5653					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	5653					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	5653					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8308	N	6939	-0-	-1369 B	-0-	6939	3			N	-0-					-0-
02	7336	N	5655	-0-	-1681 B	-0-	5655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7905	N	3705	-0-	-4200 B	-0-	3705	3			N	-0-					-0-
04	7330	N	7330	-0-	-0- B	-0-	7330	3			N	-0-					-0-
05	7425	N	7425	-0-	-0- B	-0-	7425	3			N	-0-					-0-
*06	8725	N	8725	-0-	-0- B	-0-	8725	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9672	N	9411	-0-	-261 B	-0-	9411	3			N	-0-					-0-
02	8372	N	7901	-0-	-471 B	-0-	7901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9540	N	9540	-0-	-0- B	-0-	9540	3			N	-0-					-0-
04	9120	N	8713	-0-	-407 B	-0-	8713	3			N	-0-					-0-
05	8742	N	7957	-0-	-785 B	-0-	7957	3			N	-0-					-0-
06	8977	N	9197	-0-	220 B	220	9197	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2474	-0-	-68 B	-0-	2474	3			N	-0-					-0-
02	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
04	2400	N	2314	-0-	-86 B	-0-	2314	3			N	-0-					-0-
05	2480	N	2327	-0-	-153 B	-0-	2327	3			N	-0-					-0-
06	2370	N	2340	-0-	-30 B	-0-	2340	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1464	-0-	-55 B	-0-	1464	3			N	-0-					-0-
02	1372	N	1325	-0-	-47 B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1475	-0-	-13 B	-0-	1475	3			N	-0-					-0-
04	1410	N	1400	-0-	-10 B	-0-	1400	3			N	-0-					-0-
05	1457	N	1407	-0-	-50 B	-0-	1407	3			N	-0-					-0-
*06	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1679	-0-	-212 B	-0-	1679	3			N	-0-					-0-
02	1680	N	1400	-0-	-280 B	-0-	1400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1597	-0-	-170 B	-0-	1597	3			N	-0-					-0-
04	1620	N	1510	-0-	-110 B	-0-	1510	3			N	-0-					-0-
05	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
*06	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5769	N	5769	-0-	-0- B	-0-	5769	3			N	-0-					-0-
02	5411	N	5411	-0-	-0- B	-0-	5411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5921	N	5608	-0-	-313 B	-0-	5608	3			N	-0-					-0-
04	5580	N	5521	-0-	-59 B	-0-	5521	3			N	-0-					-0-
05	5983	N	4642	-0-	-1341 B	-0-	4642	3			N	-0-					-0-
*06	5562	N	5562	-0-	-0- B	-0-	5562	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11756	N	11756	-0-	-0- B	-0-	11756	3			N	-0-					-0-
02	10801	N	10801	-0-	-0- B	-0-	10801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11718	N	11601	-0-	-117 B	-0-	11601	3			N	-0-					-0-
04	11370	N	10649	-0-	-721 B	-0-	10649	3			N	-0-					-0-
05	11966	N	9362	-0-	-2604 B	-0-	9362	3			N	-0-					-0-
06	11220	N	10954	-0-	-266 B	-0-	10954	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 7277																	
03	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	7277					N	NO RPT					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12825	N	12336	-0-	-489 B	-0-	12336	3			N	-0-					-0-
02	12124	N	11415	-0-	-709 B	-0-	11415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12834	N	12587	-0-	-247 B	-0-	12587	3			N	-0-					-0-
04	12041	N	12041	-0-	-0- B	-0-	12041	3			N	-0-					-0-
05	12648	N	10615	-0-	-2033 B	-0-	10615	3			N	-0-					-0-
06	11589	N	13232	-0-	1643 B	1643	13232	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
02	1232	N	1219	-0-	-13	B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
04	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
05	1364	N	1254	-0-	-110	B	-0-	1254	3			N	-0-					-0-
*06	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

01	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
02	1204	N	1086	-0-	-118	B	-0-	1086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
04	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
05	1209	N	1185	-0-	-24	B	-0-	1185	3			N	-0-					-0-
*06	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

01	3503	N	3250	-0-	-253	B	-0-	3250	3			N	-0-					-0-
02	3304	N	2957	-0-	-347	B	-0-	2957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3318	-0-	-30	B	-0-	3318	3			N	-0-					-0-
04	3150	N	3099	-0-	-51	B	-0-	3099	3			N	-0-					-0-
05	3286	N	2912	-0-	-374	B	-0-	2912	3			N	-0-					-0-
*06	3222	N	3222	-0-	-0-	B	-0-	3222	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

01	4355	N	4355	-0-	-0-	B	-0-	4355	3			N	-0-					-0-
02	3824	N	3824	-0-	-0-	B	-0-	3824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4245	N	4245	-0-	-0-	B	-0-	4245	3			N	-0-					-0-
04	4200	N	4109	-0-	-91	B	-0-	4109	3			N	-0-					-0-
05	4247	N	3432	-0-	-815	B	-0-	3432	3			N	-0-					-0-
*06	4214	N	4214	-0-	-0-	B	-0-	4214	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1492	-0-	-120 B	-0-	1492	3			N	-0-					-0-
02	1484	N	1374	-0-	-110 B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1448	-0-	-133 B	-0-	1448	3			N	-0-					-0-
04	1440	N	1338	-0-	-102 B	-0-	1338	3			N	-0-					-0-
05	1519	N	971	-0-	-548 B	-0-	971	3			N	-0-					-0-
*06	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2231	-0-	-63 B	-0-	2231	3			N	-0-					-0-
02	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2190	-0-	-11 B	-0-	2190	3			N	-0-					-0-
04	2160	N	2055	-0-	-105 B	-0-	2055	3			N	-0-					-0-
05	2263	N	1781	-0-	-482 B	-0-	1781	3			N	-0-					-0-
*06	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	1421	-0-	-935 B	-0-	1421	3			N	-0-					-0-
02	2072	N	1274	-0-	-798 B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1262	-0-	-722 B	-0-	1262	3			N	-0-					-0-
04	1380	N	64	-0-	-1316 B	-0-	64	3			N	-0-					-0-
05	1426	N	824	-0-	-602 B	-0-	824	3			N	-0-					-0-
06	1230	N	929	-0-	-301 B	-0-	929	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1371	-0-	-179 B	-0-	1371	3			N	-0-					-0-
02	1372	N	1119	-0-	-253 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1163	-0-	-232 B	-0-	1163	3			N	-0-					-0-
04	1320	N	62	-0-	-1258 B	-0-	62	3			N	-0-					-0-
05	1240	N	1221	-0-	-19 B	-0-	1221	3			N	-0-					-0-
06	1140	N	865	-0-	-275 B	-0-	865	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

01	10360	N	10733	-0-	373	B	539	10733	3		N	-0-					-0-
02	10179	N	9640	-0-	-539	B	-0-	9640	3		N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	11098	#	10636	-0-	-462	B	-462	10636	3		N	-0-					-0-
04	10735		10138	-0-	-597	B	-1059	10138	3		N	-0-					-0-
05	11098	#	8536	-0-	-2562	B	-3621	8536	3		N	-0-					-0-
06	9326		10744	-0-	1418	B	-2203	10744	3		N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

01	1364	N	1302	-0-	-62	B	-0-	1302	3		N	-0-					-0-
02	1232	N	1172	-0-	-60	B	-0-	1172	3		N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	1333	N	1309	-0-	-24	B	-0-	1309	3		N	-0-					-0-
04	1260	N	1250	-0-	-10	B	-0-	1250	3		N	-0-					-0-
05	1302	N	917	-0-	-385	B	-0-	917	3		N	-0-					-0-
06	1260	N	961	-0-	-299	B	-0-	961	3		N	-0-					-0-

MASTERSON WELL #: B 17 RRCID -> 023521 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2439 - 2604

01	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1643	N	1532	-0-	-111	B	-0-	1532	3		N	-0-					-0-
02	1456	N	1381	-0-	-75	B	-0-	1381	3		N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	1581	N	1371	-0-	-210	B	-0-	1371	3		N	-0-					-0-
04	1471	N	1471	-0-	-0-	B	-0-	1471	3		N	-0-					-0-
05	1519	N	1244	-0-	-275	B	-0-	1244	3		N	-0-					-0-
*06	1565	N	1565	-0-	-0-	B	-0-	1565	3		N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

01	4247	N	3901	-0-	-346	B	-0-	3901	3		N	-0-					-0-
02	3808	N	3300	-0-	-508	B	-0-	3300	3		N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	4154	N	3445	-0-	-709	B	-0-	3445	3		N	-0-					-0-
04	3869	N	3869	-0-	-0-	B	-0-	3869	3		N	-0-					-0-
05	3658	N	3078	-0-	-580	B	-0-	3078	3		N	-0-					-0-
*06	4088	N	4088	-0-	-0-	B	-0-	4088	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	N	3109	-0-	-53 B	-0-	3109	3			N	-0-					-0-
02	2744	N	2415	-0-	-329 B	-0-	2415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2722	-0-	-409 B	-0-	2722	3			N	-0-					-0-
04	3000	N	129	-0-	-2871 B	-0-	129	3			N	-0-					-0-
05	2666	N	2301	-0-	-365 B	-0-	2301	3			N	-0-					-0-
*06	3016	N	3016	-0-	-0- B	-0-	3016	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5320	N	5320	-0-	-0- B	-0-	5320	3			N	-0-					-0-
02	4984	N	4687	-0-	-297 B	-0-	4687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5270	N	5175	-0-	-95 B	-0-	5175	3			N	-0-					-0-
04	5160	N	4879	-0-	-281 B	-0-	4879	3			N	-0-					-0-
05	5177	N	2997	-0-	-2180 B	-0-	2997	3			N	-0-					-0-
*06	5186	N	5186	-0-	-0- B	-0-	5186	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2306	-0-	-143 B	-0-	2306	3			N	-0-					-0-
02	2248	N	2248	-0-	-0- B	-0-	2248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2388	-0-	-92 B	-0-	2388	3			N	-0-					-0-
04	2220	N	118	-0-	-2102 B	-0-	118	3			N	-0-					-0-
05	2485	N	2485	-0-	-0- B	-0-	2485	3			N	-0-					-0-
*06	2803	N	2803	-0-	-0- B	-0-	2803	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	N	5341	-0-	-53 B	-0-	5341	3			N	-0-					-0-
02	4676	N	4289	-0-	-387 B	-0-	4289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	4817	-0-	-391 B	-0-	4817	3			N	-0-					-0-
04	5160	N	202	-0-	-4958 B	-0-	202	3			N	-0-					-0-
05	4743	N	4577	-0-	-166 B	-0-	4577	3			N	-0-					-0-
*06	6148	N	6148	-0-	-0- B	-0-	6148	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4984	N	4984	-0-	-0- B	-0-	4984	3			N	-0-					-0-
02	4884	N	4884	-0-	-0- B	-0-	4884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5257	N	5257	-0-	-0- B	-0-	5257	3			N	-0-					-0-
04	4830	N	266	-0-	-4564 B	-0-	266	3			N	-0-					-0-
05	5394	N	3810	-0-	-1584 B	-0-	3810	3			N	-0-					-0-
*06	5198	N	5198	-0-	-0- B	-0-	5198	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	N	2642	-0-	-179 B	-0-	2642	3			N	-0-					-0-
02	2548	N	2442	-0-	-106 B	-0-	2442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2738	-0-	-52 B	-0-	2738	3			N	-0-					-0-
04	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-
05	2697	N	1750	-0-	-947 B	-0-	1750	3			N	-0-					-0-
*06	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2301	-0-	-86 B	-0-	2301	3			N	-0-					-0-
02	2156	N	2091	-0-	-65 B	-0-	2091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
04	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
05	2325	N	1431	-0-	-894 B	-0-	1431	3			N	-0-					-0-
*06	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-

MASTERSON WELL #: B 29 RRCID -> 023533 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
04	570	N	474	-0-	-96 B	-0-	474	3			N	-0-					-0-
05	558	N	246	-0-	-312 B	-0-	246	3			N	-0-					-0-
06	540	N	356	-0-	-184 B	-0-	356	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
02	700	N	650	-0-	-50 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
04	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
05	713	N	380	-0-	-333 B	-0-	380	3			N	-0-					-0-
*06	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4848	N	4848	-0-	-0- B	-0-	4848	3			N	-0-					-0-
02	4536	N	4358	-0-	-178 B	-0-	4358	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	4929	N	4588	-0-	-341 B	-0-	4588	3			N	-0-					-0-
04	4716	N	4716	-0-	-0- B	-0-	4716	3			N	-0-					-0-
05	4836	N	3784	-0-	-1052 B	-0-	3784	3			N	-0-					-0-
*06	4800	N	4800	-0-	-0- B	-0-	4800	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1000	-0-	-23 B	-0-	1000	3			N	-0-					-0-
02	952	N	899	-0-	-53 B	-0-	899	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-														
03	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
04	960	N	957	-0-	-3 B	-0-	957	3			N	-0-					-0-
05	992	N	630	-0-	-362 B	-0-	630	3			N	-0-					-0-
*06	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1670	-0-	-221 B	-0-	1670	3			N	-0-					-0-
02	1708	N	1531	-0-	-177 B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1674	-0-	-124 B	-0-	1674	3			N	-0-					-0-
04	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
05	1705	N	1138	-0-	-567 B	-0-	1138	3			N	-0-					-0-
*06	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

01	10195		10959	-0-	764 B	1128	10959	3			N	-0-					-0-
02	10248	#	8892	-0-	-1356 B	-228	8892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -228																	
03	11253	#	10570	-0-	-683 B	-911	10570	3			N	-0-					-0-
04	10509		10004	-0-	-505 B	-1416	10004	3			N	-0-					-0-
05	11160	#	7992	-0-	-3168 B	-4584	7992	3			N	-0-					-0-
06	9139		9367	-0-	228 B	-4356	9367	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

01	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
02	1512	N	1391	-0-	-121 B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
04	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
05	1550	N	1437	-0-	-113 B	-0-	1437	3			N	-0-					-0-
06	1680	N	1671	-0-	-9 B	-0-	1671	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

01	2759	N	2546	-0-	-213 B	-0-	2546	3			N	-0-					-0-
02	2436	N	2353	-0-	-83 B	-0-	2353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
04	2460	N	2457	-0-	-3 B	-0-	2457	3			N	-0-					-0-
05	2604	N	1213	-0-	-1391 B	-0-	1213	3			N	-0-					-0-
*06	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
05	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
*06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1161	-0-	-79 B	-0-	1161	3			N	-0-					-0-
02	1120	N	991	-0-	-129 B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1134	-0-	-75 B	-0-	1134	3			N	-0-					-0-
04	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
05	1085	N	675	-0-	-410 B	-0-	675	3			N	-0-					-0-
*06	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	N	4112	-0-	-166 B	-0-	4112	3			N	-0-					-0-
02	3836	N	3697	-0-	-139 B	-0-	3697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4185	N	4032	-0-	-153 B	-0-	4032	3			N	-0-					-0-
04	3990	N	3803	-0-	-187 B	-0-	3803	3			N	-0-					-0-
05	4092	N	2884	-0-	-1208 B	-0-	2884	3			N	-0-					-0-
06	3900	N	3223	-0-	-677 B	-0-	3223	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1305	-0-	-59 B	-0-	1305	3			N	-0-					-0-
02	1232	N	1180	-0-	-52 B	-0-	1180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1284	-0-	-49 B	-0-	1284	3			N	-0-					-0-
04	1260	N	1234	-0-	-26 B	-0-	1234	3			N	-0-					-0-
05	1302	N	1163	-0-	-139 B	-0-	1163	3			N	-0-					-0-
*06	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1372	-0-	-54 B	-0-	1372	3			N	-0-					-0-
02	1288	N	1240	-0-	-48 B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1381	-0-	-14 B	-0-	1381	3			N	-0-					-0-
04	1320	N	1301	-0-	-19 B	-0-	1301	3			N	-0-					-0-
05	1364	N	697	-0-	-667 B	-0-	697	3			N	-0-					-0-
06	1350	N	1300	-0-	-50 B	-0-	1300	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	N	3867	-0-	-287 B	-0-	3867	3			N	-0-					-0-
02	3696	N	3575	-0-	-121 B	-0-	3575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	4054	-0-	-7 B	-0-	4054	3			N	-0-					-0-
04	3905	N	3905	-0-	-0- B	-0-	3905	3			N	-0-					-0-
05	3968	N	2776	-0-	-1192 B	-0-	2776	3			N	-0-					-0-
*06	4320	N	4320	-0-	-0- B	-0-	4320	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1515	-0-	-128 B	-0-	1515	3			N	-0-					-0-
02	1484	N	1287	-0-	-197 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1381	-0-	-262 B	-0-	1381	3			N	-0-					-0-
04	1470	N	1319	-0-	-151 B	-0-	1319	3			N	-0-					-0-
05	1426	N	789	-0-	-637 B	-0-	789	3			N	-0-					-0-
*06	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

01	2883 N	2358	-0-	-525	B	-0-	2358	3		N	-0-			-0-
02	2548 N	2340	-0-	-208	B	-0-	2340	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	2697 N	2541	-0-	-156	B	-0-	2541	3		N	-0-			-0-
04	2299 N	2299	-0-	-0-	B	-0-	2299	3		N	-0-			-0-
05	2604 N	1087	-0-	-1517	B	-0-	1087	3		N	-0-			-0-
06	2460 N	2412	-0-	-48	B	-0-	2412	3		N	-0-			-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 65 RRCID -> 023564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

01	4061 N	3935	-0-	-126	B	-0-	3935	3		N	-0-			-0-
02	3640 N	3540	-0-	-100	B	-0-	3540	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	3968 N	3701	-0-	-267	B	-0-	3701	3		N	-0-			-0-
04	3810 N	3603	-0-	-207	B	-0-	3603	3		N	-0-			-0-
05	3906 N	3044	-0-	-862	B	-0-	3044	3		N	-0-			-0-
06	3570 N	3461	-0-	-109	B	-0-	3461	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

01	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
02	672	N	650	-0-	-22 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
04	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
05	713	N	645	-0-	-68 B	-0-	645	3			N	-0-					-0-
06	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	3292	N	3292	-0-	-0- B	-0-	3292	3			N	-0-					-0-
02	3136	N	2985	-0-	-151 B	-0-	2985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3324	-0-	-55 B	-0-	3324	3			N	-0-					-0-
04	3192	N	3192	-0-	-0- B	-0-	3192	3			N	-0-					-0-
05	3317	N	2020	-0-	-1297 B	-0-	2020	3			N	-0-					-0-
*06	3489	N	3489	-0-	-0- B	-0-	3489	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
02	168	N	162	-0-	-6 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
05	186	N	103	-0-	-83 B	-0-	103	3			N	-0-					-0-
*06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

01	992	N	930	-0-	-62 B	-0-	930	3			N	-0-					-0-
02	896	N	853	-0-	-43 B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
04	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
05	930	N	674	-0-	-256 B	-0-	674	3			N	-0-					-0-
*06	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

01	3813	N	3145	-0-	-668 B	-0-	3145	3			N	-0-					-0-
02	3332	N	2240	-0-	-1092 B	-0-	2240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3350	-0-	-370 B	-0-	3350	3			N	-0-					-0-
04	3030	N	184	-0-	-2846 B	-0-	184	3			N	-0-					-0-
05	2480	N	2439	-0-	-41 B	-0-	2439	3			N	-0-					-0-
06	3240	N	1911	-0-	-1329 B	-0-	1911	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1715	-0-	-21 B	-0-	1715	3			N	-0-					-0-
02	1596	N	1527	-0-	-69 B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1585	-0-	-151 B	-0-	1585	3			N	-0-					-0-
04	1650	N	1516	-0-	-134 B	-0-	1516	3			N	-0-					-0-
05	1705	N	1247	-0-	-458 B	-0-	1247	3			N	-0-					-0-
*06	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3601	N	3601	-0-	-0- B	-0-	3601	3			N	-0-					-0-
02	3528	N	2864	-0-	-664 B	-0-	2864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3014	-0-	-737 B	-0-	3014	3			N	-0-					-0-
04	3480	N	3445	-0-	-35 B	-0-	3445	3			N	-0-					-0-
05	3162	N	2003	-0-	-1159 B	-0-	2003	3			N	-0-					-0-
*06	3609	N	3609	-0-	-0- B	-0-	3609	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4603	N	4603	-0-	-0- B	-0-	4603	3			N	-0-					-0-
02	4284	N	4222	-0-	-62 B	-0-	4222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4741	N	4741	-0-	-0- B	-0-	4741	3			N	-0-					-0-
04	4535	N	4535	-0-	-0- B	-0-	4535	3			N	-0-					-0-
05	4681	N	2687	-0-	-1994 B	-0-	2687	3			N	-0-					-0-
*06	4837	N	4837	-0-	-0- B	-0-	4837	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	2746	-0-	-261 B	-0-	2746	3			N	-0-					-0-
02	2688	N	2413	-0-	-275 B	-0-	2413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2634	-0-	-311 B	-0-	2634	3			N	-0-					-0-
04	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
05	2666	N	1925	-0-	-741 B	-0-	1925	3			N	-0-					-0-
*06	2994	N	2994	-0-	-0- B	-0-	2994	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	N	4783	-0-	-84 B	-0-	4783	3			N	-0-					-0-
02	4396	N	4289	-0-	-107 B	-0-	4289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4772	N	4772	-0-	-0- B	-0-	4772	3			N	-0-					-0-
04	4620	N	3051	-0-	-1569 B	-0-	3051	3			N	-0-					-0-
05	4743	N	3433	-0-	-1310 B	-0-	3433	3			N	-0-					-0-
06	4620	N	4216	-0-	-404 B	-0-	4216	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	850	-0-	-18 B	-0-	850	3			N	-0-					-0-
02	784	N	779	-0-	-5 B	-0-	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
04	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
05	868	N	540	-0-	-328 B	-0-	540	3			N	-0-					-0-
*06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
02	3360	N	3176	-0-	-184 B	-0-	3176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3571	-0-	-25 B	-0-	3571	3			N	-0-					-0-
04	3480	N	3447	-0-	-33 B	-0-	3447	3			N	-0-					-0-
05	3503	N	2258	-0-	-1245 B	-0-	2258	3			N	-0-					-0-
*06	3730	N	3730	-0-	-0- B	-0-	3730	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 2507																	
03	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	2507					N	NO RPT					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
02	896	N	885	-0-	-11 B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
04	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
05	992	N	551	-0-	-441 B	-0-	551	3			N	-0-					-0-
*06	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1960	-0-	-24 B	-0-	1960	3			N	-0-					-0-
02	1764	N	1706	-0-	-58 B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1846	-0-	-76 B	-0-	1846	3			N	-0-					-0-
04	1890	N	1781	-0-	-109 B	-0-	1781	3			N	-0-					-0-
05	1891	N	1108	-0-	-783 B	-0-	1108	3			N	-0-					-0-
*06	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
02	2212	N	2145	-0-	-67 B	-0-	2145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2371	-0-	-16 B	-0-	2371	3			N	-0-					-0-
04	2280	N	2272	-0-	-8 B	-0-	2272	3			N	-0-					-0-
05	2387	N	1366	-0-	-1021 B	-0-	1366	3			N	-0-					-0-
*06	2340	N	2340	-0-	-0- B	-0-	2340	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	846	-0-	-208 B	-0-	846	3			N	-0-					-0-
02	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
04	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
05	1085	N	614	-0-	-471 B	-0-	614	3			N	-0-					-0-
06	1080	N	1053	-0-	-27 B	-0-	1053	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7998	N	7981	-0-	-17 B	-0-	7981	3			N	-0-					-0-
02	7308	N	7247	-0-	-61 B	-0-	7247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8029	N	7572	-0-	-457 B	-0-	7572	3			N	-0-					-0-
04	7710	N	7440	-0-	-270 B	-0-	7440	3			N	-0-					-0-
05	8029	N	5553	-0-	-2476 B	-0-	5553	3			N	-0-					-0-
06	7320	N	7310	-0-	-10 B	-0-	7310	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
02	1316	N	1241	-0-	-75 B	-0-	1241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1333	-0-	-62 B	-0-	1333	3			N	-0-					-0-
04	1320	N	1293	-0-	-27 B	-0-	1293	3			N	-0-					-0-
05	1364	N	1206	-0-	-158 B	-0-	1206	3			N	-0-					-0-
*06	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

01	341	N	266	-0-	-75 B	-0-	266	3			N	-0-					-0-
02	308	N	274	-0-	-34 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	281	-0-	-60 B	-0-	281	3			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
05	310	N	206	-0-	-104 B	-0-	206	3			N	-0-					-0-
*06	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

01 14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01 14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
02	364	N	295	-0-	-69 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
04	360	N	324	-0-	-36 B	-0-	324	3			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

01 14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	N	2796	-0-	-459 B	-0-	2796	3			N	-0-					-0-
02	2856	N	2584	-0-	-272 B	-0-	2584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2919	-0-	-26 B	-0-	2919	3			N	-0-					-0-
04	2700	N	2502	-0-	-198 B	-0-	2502	3			N	-0-					-0-
05	2852	N	2303	-0-	-549 B	-0-	2303	3			N	-0-					-0-
06	2820	N	2009	-0-	-811 B	-0-	2009	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
02	2284	N	2284	-0-	-0- B	-0-	2284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-					-0-
04	2490	N	2334	-0-	-156 B	-0-	2334	3			N	-0-					-0-
05	2542	N	2008	-0-	-534 B	-0-	2008	3			N	-0-					-0-
06	2370	N	2198	-0-	-172 B	-0-	2198	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2675	-0-	-270 B	-0-	2675	3			N	-0-					-0-
02	2632	N	2554	-0-	-78 B	-0-	2554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2707	-0-	-145 B	-0-	2707	3			N	-0-					-0-
04	2580	N	2496	-0-	-84 B	-0-	2496	3			N	-0-					-0-
05	2821	N	1920	-0-	-901 B	-0-	1920	3			N	-0-					-0-
06	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2086	-0-	-270 B	-0-	2086	3			N	-0-					-0-
02	1988	N	1841	-0-	-147 B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2022	-0-	-210 B	-0-	2022	3			N	-0-					-0-
04	2010	N	1869	-0-	-141 B	-0-	1869	3			N	-0-					-0-
05	2046	N	1815	-0-	-231 B	-0-	1815	3			N	-0-					-0-
*06	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9065	N	9065	-0-	-0- B	-0-	9065	3			N	-0-					-0-
02	8428	N	8148	-0-	-280 B	-0-	8148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9114	N	8851	-0-	-263 B	-0-	8851	3			N	-0-					-0-
04	8760	N	8558	-0-	-202 B	-0-	8558	3			N	-0-					-0-
05	9021	N	7727	-0-	-1294 B	-0-	7727	3			N	-0-					-0-
*06	9003	N	9003	-0-	-0- B	-0-	9003	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 30773																	
03	14B2	EXT	NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	30773					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	30773					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

01	5984	N	5984	-0-	-0- B	-0-	5984	3			N	-0-					-0-
02	5712	N	5406	-0-	-306 B	-0-	5406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6107	N	5973	-0-	-134 B	-0-	5973	3			N	-0-					-0-
04	5790	N	5664	-0-	-126 B	-0-	5664	3			N	-0-					-0-
05	5983	N	5393	-0-	-590 B	-0-	5393	3			N	-0-					-0-
*06	5887	N	5887	-0-	-0- B	-0-	5887	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

01	5797	N	5422	-0-	-375 B	-0-	5422	3			N	-0-					-0-
02	4984	N	4694	-0-	-290 B	-0-	4694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	N	4107	-0-	-1597 B	-0-	4107	3			N	-0-					-0-
04	5250	N	3643	-0-	-1607 B	-0-	3643	3			N	-0-					-0-
05	5208	N	4574	-0-	-634 B	-0-	4574	3			N	-0-					-0-
*06	5896	N	5896	-0-	-0- B	-0-	5896	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

01	2015	N	1874	-0-	-141 B	-0-	1874	3			N	-0-					-0-
02	1764	N	1718	-0-	-46 B	-0-	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1912	-0-	-41 B	-0-	1912	3			N	-0-					-0-
04	1800	N	1792	-0-	-8 B	-0-	1792	3			N	-0-					-0-
05	1891	N	1615	-0-	-276 B	-0-	1615	3			N	-0-					-0-
*06	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2743	N	2743	-0-	-0- B	-0-	2743	3			N	-0-					-0-
02	2632	N	2484	-0-	-148 B	-0-	2484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2760	-0-	-185 B	-0-	2760	3			N	-0-					-0-
04	2640	N	2624	-0-	-16 B	-0-	2624	3			N	-0-					-0-
05	2759	N	2471	-0-	-288 B	-0-	2471	3			N	-0-					-0-
*06	3106	N	3226	-0-	120 B	120	3226	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

01	744	N	525	-0-	-219 B	-0-	525	3			N	-0-					-0-
02	588	N	563	-0-	-25 B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
05	620	N	475	-0-	-145 B	-0-	475	3			N	-0-					-0-
06	600	N	586	-0-	-14 B	-0-	586	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	778	-0-	-183 B	-0-	778	3			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
04	750	N	739	-0-	-11 B	-0-	739	3			N	-0-					-0-
05	775	N	530	-0-	-245 B	-0-	530	3			N	-0-					-0-
*06	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	455	-0-	-134 B	-0-	455	3			N	-0-					-0-
02	476	N	431	-0-	-45 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
04	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
05	465	N	309	-0-	-156 B	-0-	309	3			N	-0-					-0-
06	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
05	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
*06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6634	N	4920	-0-	-1714 B	-0-	4920	3			N	-0-					-0-
02	5264	N	4299	-0-	-965 B	-0-	4299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5611	N	5162	-0-	-449 B	-0-	5162	3			N	-0-					-0-
04	5524	N	5524	-0-	-0- B	-0-	5524	3			N	-0-					-0-
05	4774	N	3632	-0-	-1142 B	-0-	3632	3			N	-0-					-0-
*06	6767	N	6767	-0-	-0- B	-0-	6767	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	N	4404	-0-	-339 B	-0-	4404	3			N	-0-					-0-
02	4060	N	3849	-0-	-211 B	-0-	3849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	4394	-0-	-8 B	-0-	4394	3			N	-0-					-0-
04	4316	N	4316	-0-	-0- B	-0-	4316	3			N	-0-					-0-
05	4247	N	3317	-0-	-930 B	-0-	3317	3			N	-0-					-0-
*06	4957	N	4957	-0-	-0- B	-0-	4957	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7967	N	7636	-0-	-331 B	-0-	7636	3			N	-0-					-0-
02	7112	N	6822	-0-	-290 B	-0-	6822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7874	N	6707	-0-	-1167 B	-0-	6707	3			N	-0-					-0-
04	7380	N	6989	-0-	-391 B	-0-	6989	3			N	-0-					-0-
05	7564	N	4335	-0-	-3229 B	-0-	4335	3			N	-0-					-0-
*06	8238	N	8238	-0-	-0- B	-0-	8238	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

01	2170	N	1962	-0-	-208 B	-0-	1962	3			N	-0-					-0-
02	2072	N	1747	-0-	-325 B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1881	-0-	-444 B	-0-	1881	3			N	-0-					-0-
04	1890	N	1692	-0-	-198 B	-0-	1692	3			N	-0-					-0-
05	1922	N	1325	-0-	-597 B	-0-	1325	3			N	-0-					-0-
*06	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

01	7936	N	6734	-0-	-1202 B	-0-	6734	3			N	-0-					-0-
02	6440	N	6072	-0-	-368 B	-0-	6072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6851	N	6668	-0-	-183 B	-0-	6668	3			N	-0-					-0-
04	6606	N	6606	-0-	-0- B	-0-	6606	3			N	-0-					-0-
05	6727	N	4716	-0-	-2011 B	-0-	4716	3			N	-0-					-0-
06	6450	N	3712	-0-	-2738 B	-0-	3712	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

01	5963	N	5963	-0-	-0- B	-0-	5963	3			N	-0-					-0-
02	5740	N	5338	-0-	-402 B	-0-	5338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6138	N	5953	-0-	-185 B	-0-	5953	3			N	-0-					-0-
04	5760	N	5726	-0-	-34 B	-0-	5726	3			N	-0-					-0-
05	5921	N	3718	-0-	-2203 B	-0-	3718	3			N	-0-					-0-
06	5760	N	5411	-0-	-349 B	-0-	5411	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2697	N	2360	-0-	-337 B	-0-	2360	3			N	-0-					-0-
02	2324	N	2058	-0-	-266 B	-0-	2058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2439	-0-	-41 B	-0-	2439	3			N	-0-					-0-
04	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
05	2294	N	1671	-0-	-623 B	-0-	1671	3			N	-0-					-0-
*06	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1934	-0-	-143	B	-0-	1934	3			N	-0-					-0-
02	1736	N	1620	-0-	-116	B	-0-	1620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1821	-0-	-194	B	-0-	1821	3			N	-0-					-0-
04	1860	N	1825	-0-	-35	B	-0-	1825	3			N	-0-					-0-
05	1798	N	1706	-0-	-92	B	-0-	1706	3			N	-0-					-0-
*06	2253	N	2253	-0-	-0-	B	-0-	2253	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	N	5521	-0-	-245	B	-0-	5521	3			N	-0-					-0-
02	5068	N	4978	-0-	-90	B	-0-	4978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5580	N	5404	-0-	-176	B	-0-	5404	3			N	-0-					-0-
04	5340	N	4884	-0-	-456	B	-0-	4884	3			N	-0-					-0-
05	5518	N	4527	-0-	-991	B	-0-	4527	3			N	-0-					-0-
*06	5256	N	5256	-0-	-0-	B	-0-	5256	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	N	3648	-0-	-165	B	-0-	3648	3			N	-0-					-0-
02	3528	N	3502	-0-	-26	B	-0-	3502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4059	N	4059	-0-	-0-	B	-0-	4059	3			N	-0-					-0-
04	3974	N	3974	-0-	-0-	B	-0-	3974	3			N	-0-					-0-
05	3875	N	2916	-0-	-959	B	-0-	2916	3			N	-0-					-0-
*06	4745	N	4745	-0-	-0-	B	-0-	4745	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2521	-0-	-145	B	-0-	2521	3			N	-0-					-0-
02	2380	N	671	-0-	-1709	B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	1169	-0-	-1528	B	-0-	1169	3			N	-0-					-0-
04	2941	N	2941	-0-	-0-	B	-0-	2941	3			N	-0-					-0-
05	2370	N	2370	-0-	-0-	B	-0-	2370	3			N	-0-					-0-
*06	2650	N	2650	-0-	-0-	B	-0-	2650	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5106	N	5106	-0-	-0-	B	-0-	5106	3			N	-0-					-0-
02	4682	N	4682	-0-	-0-	B	-0-	4682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5165	N	5165	-0-	-0-	B	-0-	5165	3			N	-0-					-0-
04	4950	N	4653	-0-	-297	B	-0-	4653	3			N	-0-					-0-
05	5177	N	4308	-0-	-869	B	-0-	4308	3			N	-0-					-0-
*06	5096	N	5096	-0-	-0-	B	-0-	5096	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	N	4046	-0-	-294 B	-0-	4046	3			N	-0-					-0-
02	3864	N	3825	-0-	-39 B	-0-	3825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4337	N	4337	-0-	-0- B	-0-	4337	3			N	-0-					-0-
04	3955	N	3955	-0-	-0- B	-0-	3955	3			N	-0-					-0-
05	4247	N	3519	-0-	-728 B	-0-	3519	3			N	-0-					-0-
*06	4461	N	4461	-0-	-0- B	-0-	4461	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0- B	17918						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	17918						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 17918																	
03	14B2 EXT	NO RPT	-0-	-0- B	17918						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	17918						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	17918						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	17918						N	NO RPT					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	899	N	855	-0-	-44 B	-0-	855	3			N	-0-					-0-
02	784	N	760	-0-	-24 B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	813	-0-	-86 B	-0-	813	3			N	-0-					-0-
04	840	N	788	-0-	-52 B	-0-	788	3			N	-0-					-0-
05	837	N	568	-0-	-269 B	-0-	568	3			N	-0-					-0-
*06	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
02	308	N	306	-0-	-2 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
05	341	N	264	-0-	-77 B	-0-	264	3			N	-0-					-0-
*06	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*06	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2716	-0-	-260 B	-0-	2716	3			N	-0-					-0-
02	2660	N	2513	-0-	-147 B	-0-	2513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2811	-0-	-10 B	-0-	2811	3			N	-0-					-0-
04	2640	N	2610	-0-	-30 B	-0-	2610	3			N	-0-					-0-
05	2790	N	2606	-0-	-184 B	-0-	2606	3			N	-0-					-0-
*06	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	572	-0-	-48 B	-0-	572	3			N	-0-					-0-
02	560	N	509	-0-	-51 B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-
04	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
05	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-
*06	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1617	-0-	-26 B	-0-	1617	3			N	-0-					-0-
02	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
04	1560	N	1500	-0-	-60 B	-0-	1500	3			N	-0-					-0-
05	1612	N	1471	-0-	-141 B	-0-	1471	3			N	-0-					-0-
06	1560	N	1556	-0-	-4 B	-0-	1556	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5074	N	5074	-0-	-0- B	-0-	5074	3			N	-0-					-0-
02	4434	N	4434	-0-	-0- B	-0-	4434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4669	N	4669	-0-	-0- B	-0-	4669	3			N	-0-					-0-
04	4920	N	4311	-0-	-609 B	-0-	4311	3			N	-0-					-0-
05	4898	N	4373	-0-	-525 B	-0-	4373	3			N	-0-					-0-
*06	4772	N	4772	-0-	-0- B	-0-	4772	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1447	-0-	-103	B	-0-	1447	3			N	-0-					-0-
02	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
04	1410	N	1394	-0-	-16	B	-0-	1394	3			N	-0-					-0-
05	1550	N	1414	-0-	-136	B	-0-	1414	3			N	-0-					-0-
*06	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	3051	-0-	-18	B	-0-	3051	3			N	-0-					-0-
02	2744	N	2690	-0-	-54	B	-0-	2690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3045	N	3045	-0-	-0-	B	-0-	3045	3			N	-0-					-0-
04	2940	N	2738	-0-	-202	B	-0-	2738	3			N	-0-					-0-
05	2976	N	1811	-0-	-1165	B	-0-	1811	3			N	-0-					-0-
*06	3246	N	3246	-0-	-0-	B	-0-	3246	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	N	4223	-0-	-272	B	-0-	4223	3			N	-0-					-0-
02	3976	N	3802	-0-	-174	B	-0-	3802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4247	N	4156	-0-	-91	B	-0-	4156	3			N	-0-					-0-
04	4080	N	3773	-0-	-307	B	-0-	3773	3			N	-0-					-0-
05	4216	N	2323	-0-	-1893	B	-0-	2323	3			N	-0-					-0-
*06	4283	N	4283	-0-	-0-	B	-0-	4283	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	372	-0-	-31	B	-0-	372	3			N	-0-					-0-
02	364	N	349	-0-	-15	B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
04	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
05	372	N	321	-0-	-51	B	-0-	321	3			N	-0-					-0-
*06	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1626	-0-	-141 B	-0-	1626	3			N	-0-					-0-
02	1596	N	1493	-0-	-103 B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1522	-0-	-183 B	-0-	1522	3			N	-0-					-0-
04	1560	N	1524	-0-	-36 B	-0-	1524	3			N	-0-					-0-
05	1643	N	1172	-0-	-471 B	-0-	1172	3			N	-0-					-0-
*06	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	3560	-0-	-36 B	-0-	3560	3			N	-0-					-0-
02	3332	N	3149	-0-	-183 B	-0-	3149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3299	-0-	-359 B	-0-	3299	3			N	-0-					-0-
04	3450	N	3224	-0-	-226 B	-0-	3224	3			N	-0-					-0-
05	3472	N	2642	-0-	-830 B	-0-	2642	3			N	-0-					-0-
*06	3476	N	3476	-0-	-0- B	-0-	3476	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332	N	5077	-0-	-255 B	-0-	5077	3			N	-0-					-0-
02	4760	N	3877	-0-	-883 B	-0-	3877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	4845	-0-	-363 B	-0-	4845	3			N	-0-					-0-
04	4920	N	4794	-0-	-126 B	-0-	4794	3			N	-0-					-0-
05	4278	N	4068	-0-	-210 B	-0-	4068	3			N	-0-					-0-
06	4680	N	4612	-0-	-68 B	-0-	4612	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	3103	-0-	-245 B	-0-	3103	3			N	-0-					-0-
02	2828	N	2398	-0-	-430 B	-0-	2398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3049	-0-	-175 B	-0-	3049	3			N	-0-					-0-
04	3000	N	155	-0-	-2845 B	-0-	155	3			N	-0-					-0-
05	2666	N	2394	-0-	-272 B	-0-	2394	3			N	-0-					-0-
*06	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	958	-0-	-65 B	-0-	958	3			N	-0-					-0-
02	896	N	871	-0-	-25 B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	959	-0-	-33 B	-0-	959	3			N	-0-					-0-
04	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
05	961	N	751	-0-	-210 B	-0-	751	3			N	-0-					-0-
*06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2714	-0-	-262 B	-0-	2714	3			N	-0-					-0-
02	2604	N	2440	-0-	-164 B	-0-	2440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2752	-0-	-7 B	-0-	2752	3			N	-0-					-0-
04	2709	N	2709	-0-	-0- B	-0-	2709	3			N	-0-					-0-
05	2697	N	2189	-0-	-508 B	-0-	2189	3			N	-0-					-0-
*06	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

01	2139	N	2034	-0-	-105 B	-0-	2034	3			N	-0-					-0-
02	1904	N	1815	-0-	-89 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
04	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
05	2015	N	1675	-0-	-340 B	-0-	1675	3			N	-0-					-0-
*06	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

01	651	N	556	-0-	-95 B	-0-	556	3			N	-0-					-0-
02	560	N	501	-0-	-59 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
05	558	N	490	-0-	-68 B	-0-	490	3			N	-0-					-0-
*06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

01	1674	N	1485	-0-	-189 B	-0-	1485	3			N	-0-					-0-
02	1428	N	1339	-0-	-89 B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1405	-0-	-145 B	-0-	1405	3			N	-0-					-0-
04	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
05	1488	N	1340	-0-	-148 B	-0-	1340	3			N	-0-					-0-
*06	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

01	6107	N	5839	-0-	-268 B	-0-	5839	3			N	-0-					-0-
02	5460	N	5270	-0-	-190 B	-0-	5270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5952	N	5762	-0-	-190 B	-0-	5762	3			N	-0-					-0-
04	5665	N	5665	-0-	-0- B	-0-	5665	3			N	-0-					-0-
05	5828	N	4817	-0-	-1011 B	-0-	4817	3			N	-0-					-0-
*06	5906	N	5906	-0-	-0- B	-0-	5906	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

01	744	N	639	-0-	-105 B	-0-	639	3			N	-0-					-0-
02	616	N	525	-0-	-91 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
04	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
05	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
*06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
02	728	N	711	-0-	-17 B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
04	780	N	768	-0-	-12 B	-0-	768	3			N	-0-					-0-
05	775	N	626	-0-	-149 B	-0-	626	3			N	-0-					-0-
*06	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-

KILGORE WELL #: A 17 RRCID -> 046912 COMPL. DATE 05/28/1969 TOTAL DEPTH 4207 PERF. 2925 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5074	R	5074	-0-	-0- B	-0-	5074	3			N	-0-					-0-
02	5292	#	4442	-0-	-850 B	-850	4442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -850																	
03	5859	#	4795	-0-	-1064 B	-1914	4795	3			N	-0-					-0-
04	5670	#	4563	-0-	-1107 B	-3021	4563	3			N	-0-					-0-
05	5859	#	4109	-0-	-1750 B	-4771	4109	3			N	-0-					-0-
06	5670	#	4623	-0-	-1047 B	-5818	4623	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2121	-0-	-204 B	-0-	2121	3			N	-0-					-0-
02	1988	N	1877	-0-	-111 B	-0-	1877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2123	-0-	-47 B	-0-	2123	3			N	-0-					-0-
04	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
05	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
*06	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1181	-0-	-28 B	-0-	1181	3			N	-0-					-0-
02	1064	N	1063	-0-	-1 B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
04	1140	N	1127	-0-	-13 B	-0-	1127	3			N	-0-					-0-
05	1178	N	819	-0-	-359 B	-0-	819	3			N	-0-					-0-
*06	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2510	-0-	-63 B	-0-	2510	3			N	-0-					-0-
02	2352	N	2136	-0-	-216 B	-0-	2136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2530	-0-	-43 B	-0-	2530	3			N	-0-					-0-
04	2433	N	2433	-0-	-0- B	-0-	2433	3			N	-0-					-0-
05	2356	N	2200	-0-	-156 B	-0-	2200	3			N	-0-					-0-
*06	2651	N	2651	-0-	-0- B	-0-	2651	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
02	336	N	309	-0-	-27 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
05	341	N	250	-0-	-91 B	-0-	250	3			N	-0-					-0-
06	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

01	2449	N	2051	-0-	-398 B	-0-	2051	3			N	-0-					-0-
02	2100	N	1946	-0-	-154 B	-0-	1946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2175	-0-	-26 B	-0-	2175	3			N	-0-					-0-
04	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
05	2170	N	1992	-0-	-178 B	-0-	1992	3			N	-0-					-0-
06	2100	N	1609	-0-	-491 B	-0-	1609	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

01 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

01 14B DENY		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

01	1395	N	1191	-0-	-204 B	-0-	1191	3			N	-0-					-0-
02	1260	N	1025	-0-	-235 B	-0-	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1171	-0-	-100 B	-0-	1171	3			N	-0-					-0-
04	1140	N	1128	-0-	-12 B	-0-	1128	3			N	-0-					-0-
05	1147	N	794	-0-	-353 B	-0-	794	3			N	-0-					-0-
06	1140	N	818	-0-	-322 B	-0-	818	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

01	589	N	506	-0-	-83	B	-0-	506	3			N	-0-					-0-
02	476	N	398	-0-	-78	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
04	480	N	466	-0-	-14	B	-0-	466	3			N	-0-					-0-
05	434	N	350	-0-	-84	B	-0-	350	3			N	-0-					-0-
06	510	N	441	-0-	-69	B	-0-	441	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

01	558	N	477	-0-	-81	B	-0-	477	3			N	-0-					-0-
02	504	N	450	-0-	-54	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	484	-0-	-43	B	-0-	484	3			N	-0-					-0-
04	450	N	443	-0-	-7	B	-0-	443	3			N	-0-					-0-
05	496	N	412	-0-	-84	B	-0-	412	3			N	-0-					-0-
06	480	N	446	-0-	-34	B	-0-	446	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1701	-0-	-35 B	-0-	1701	3			N	-0-					-0-
02	1568	N	1561	-0-	-7 B	-0-	1561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1709	-0-	-27 B	-0-	1709	3			N	-0-					-0-
04	1650	N	1630	-0-	-20 B	-0-	1630	3			N	-0-					-0-
05	1736	N	965	-0-	-771 B	-0-	965	3			N	-0-					-0-
*06	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	N	4691	-0-	-362 B	-0-	4691	3			N	-0-					-0-
02	4508	N	4466	-0-	-42 B	-0-	4466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	4919	-0-	-10 B	-0-	4919	3			N	-0-					-0-
04	4591	N	4591	-0-	-0- B	-0-	4591	3			N	-0-					-0-
05	4960	N	4482	-0-	-478 B	-0-	4482	3			N	-0-					-0-
*06	5048	N	5048	-0-	-0- B	-0-	5048	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1774	-0-	-334 B	-0-	1774	3			N	-0-					-0-
02	1876	N	1632	-0-	-244 B	-0-	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1772	-0-	-150 B	-0-	1772	3			N	-0-					-0-
04	1710	N	1698	-0-	-12 B	-0-	1698	3			N	-0-					-0-
05	1798	N	1751	-0-	-47 B	-0-	1751	3			N	-0-					-0-
*06	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-

MASTERSON WELL #: B 99 RRCID -> 057593 COMPL. DATE 08/16/2003 TOTAL DEPTH 3002 PERF. 1963 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	692	-0-	-52 B	-0-	692	3			N	-0-					-0-
02	672	N	597	-0-	-75 B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	645	-0-	-99 B	-0-	645	3			N	-0-					-0-
04	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-
05	651	N	444	-0-	-207 B	-0-	444	3			N	-0-					-0-
*06	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
02	616	N	615	-0-	-1	B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	665	-0-	-17	B	-0-	665	3			N	-0-					-0-
04	660	N	640	-0-	-20	B	-0-	640	3			N	-0-					-0-
05	682	N	626	-0-	-56	B	-0-	626	3			N	-0-					-0-
*06	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1287	-0-	-46	B	-0-	1287	3			N	-0-					-0-
02	1204	N	1173	-0-	-31	B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
04	1260	N	1223	-0-	-37	B	-0-	1223	3			N	-0-					-0-
05	1302	N	1233	-0-	-69	B	-0-	1233	3			N	-0-					-0-
06	1260	N	1258	-0-	-2	B	-0-	1258	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	712	-0-	-187	B	-0-	712	3			N	-0-					-0-
02	868	N	612	-0-	-256	B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	606	-0-	-417	B	-0-	606	3			N	-0-					-0-
04	690	N	22	-0-	-668	B	-0-	22	3			N	-0-					-0-
05	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
*06	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-
02	2184	N	2101	-0-	-83 B	-0-	2101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2273	-0-	-145 B	-0-	2273	3			N	-0-					-0-
04	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
05	2325	N	1736	-0-	-589 B	-0-	1736	3			N	-0-					-0-
*06	2344	N	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

01	2573	N	2334	-0-	-239 B	-0-	2334	3			N	-0-					-0-
02	2268	N	2113	-0-	-155 B	-0-	2113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2324	-0-	-63 B	-0-	2324	3			N	-0-					-0-
04	2250	N	2167	-0-	-83 B	-0-	2167	3			N	-0-					-0-
05	2325	N	2190	-0-	-135 B	-0-	2190	3			N	-0-					-0-
*06	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

01	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
02	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
04	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
05	1767	N	1466	-0-	-301 B	-0-	1466	3			N	-0-					-0-
*06	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

01	2139	N	2028	-0-	-111 B	-0-	2028	3			N	-0-					-0-
02	1820	N	1799	-0-	-21 B	-0-	1799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
04	1950	N	1902	-0-	-48 B	-0-	1902	3			N	-0-					-0-
05	1984	N	1876	-0-	-108 B	-0-	1876	3			N	-0-					-0-
*06	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

01	3255	N	3139	-0-	-116 B	-0-	372	1	2767	3	N	-0-					-0-
02	2884	N	2678	-0-	-206 B	-0-	336	1	2342	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3199	N	3199	-0-	-0- B	-0-	372	1	2827	3	N	-0-					-0-
04	3030	N	2964	-0-	-66 B	-0-	360	1	2604	3	N	-0-					-0-
05	2976	N	2929	-0-	-47 B	-0-	372	1	2557	3	N	-0-					-0-
06	3090	N	3041	-0-	-49 B	-0-	360	1	2681	3	N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

01 14B DENY	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
02	168	N	123	-0-	-45 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
*06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1051	-0-	-158 B	-0-	1051	3			N	-0-					-0-
02	1120	N	1053	-0-	-67 B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1147	-0-	-62 B	-0-	1147	3			N	-0-					-0-
04	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
05	1178	N	756	-0-	-422 B	-0-	756	3			N	-0-					-0-
*06	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2900	-0-	-76 B	-0-	372	1	2528	3	N	-0-					-0-
02	2576	N	2476	-0-	-100 B	-0-	336	1	2140	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2983	N	2983	-0-	-0- B	-0-	372	1	2611	3	N	-0-					-0-
04	2820	N	2764	-0-	-56 B	-0-	336	1	2428	3	N	-0-					-0-
05	2728	N	2571	-0-	-157 B	-0-	372	1	2199	3	N	-0-					-0-
06	2880	N	2793	-0-	-87 B	-0-	360	1	2433	3	N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	3257	-0-	-91 B	-0-	3257	3			N	-0-					-0-
02	3164	N	2923	-0-	-241 B	-0-	2923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3195	N	3195	-0-	-0- B	-0-	3195	3			N	-0-					-0-
04	3150	N	2990	-0-	-160 B	-0-	2990	3			N	-0-					-0-
05	3224	N	2968	-0-	-256 B	-0-	2968	3			N	-0-					-0-
*06	3167	N	3167	-0-	-0- B	-0-	3167	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	N	3341	-0-	-224 B	-0-	3341	3			N	-0-					-0-
02	3136	N	2794	-0-	-342 B	-0-	2794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3453	N	3453	-0-	-0- B	-0-	3453	3			N	-0-					-0-
04	3240	N	3159	-0-	-81 B	-0-	3159	3			N	-0-					-0-
05	3131	N	3131	-0-	-0- B	-0-	3131	3			N	-0-					-0-
06	3330	N	3287	-0-	-43 B	-0-	3287	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
02	644	N	611	-0-	-33 B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
04	660	N	638	-0-	-22 B	-0-	638	3			N	-0-					-0-
05	682	N	642	-0-	-40 B	-0-	642	3			N	-0-					-0-
06	660	N	629	-0-	-31 B	-0-	629	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	N	3908	-0-	-339	B	-0-	3908	3			N	-0-					-0-
02	3472	N	3293	-0-	-179	B	-0-	3293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3815	N	3815	-0-	-0-	B	-0-	3815	3			N	-0-					-0-
04	3780	N	3639	-0-	-141	B	-0-	3639	3			N	-0-					-0-
05	3658	N	2578	-0-	-1080	B	-0-	2578	3			N	-0-					-0-
06	3690	N	2513	-0-	-1177	B	-0-	2513	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2046	-0-	-93	B	-0-	2046	3			N	-0-					-0-
02	1876	N	1815	-0-	-61	B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	2045	-0-	-1	B	-0-	2045	3			N	-0-					-0-
04	1980	N	1954	-0-	-26	B	-0-	1954	3			N	-0-					-0-
05	2015	N	1859	-0-	-156	B	-0-	1859	3			N	-0-					-0-
*06	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
02	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
04	630	N	621	-0-	-9	B	-0-	621	3			N	-0-					-0-
05	682	N	360	-0-	-322	B	-0-	360	3			N	-0-					-0-
06	660	N	592	-0-	-68	B	-0-	592	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	N	3974	-0-	-490	B	-0-	3974	3			N	-0-					-0-
02	3948	N	3653	-0-	-295	B	-0-	3653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4402	N	3984	-0-	-418	B	-0-	3984	3			N	-0-					-0-
04	3917	N	3917	-0-	-0-	B	-0-	3917	3			N	-0-					-0-
05	4030	N	3167	-0-	-863	B	-0-	3167	3			N	-0-					-0-
*06	4081	N	4081	-0-	-0-	B	-0-	4081	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	N	4512	-0-	-169	B	-0-	4512	3			N	-0-					-0-
02	4116	N	4097	-0-	-19	B	-0-	4097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4602	N	4602	-0-	-0-	B	-0-	4602	3			N	-0-					-0-
04	4450	N	4450	-0-	-0-	B	-0-	4450	3			N	-0-					-0-
05	4526	N	3560	-0-	-966	B	-0-	3560	3			N	-0-					-0-
*06	4630	N	4630	-0-	-0-	B	-0-	4630	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	N	3731	-0-	-516 B	-0-	3731	3			N	-0-					-0-
02	3640	N	3117	-0-	-523 B	-0-	3117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3751	-0-	-155 B	-0-	3751	3			N	-0-					-0-
04	3600	N	3455	-0-	-145 B	-0-	3455	3			N	-0-					-0-
05	3441	N	2197	-0-	-1244 B	-0-	2197	3			N	-0-					-0-
06	3630	N	3193	-0-	-437 B	-0-	3193	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
02	1232	N	1231	-0-	-1 B	-0-	1231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
04	1440	N	1267	-0-	-173 B	-0-	1267	3			N	-0-					-0-
05	1364	N	1231	-0-	-133 B	-0-	1231	3			N	-0-					-0-
*06	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	N	4257	-0-	-21 B	-0-	4257	3			N	-0-					-0-
02	3976	N	3904	-0-	-72 B	-0-	3904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4363	N	4363	-0-	-0- B	-0-	4363	3			N	-0-					-0-
04	4154	N	4154	-0-	-0- B	-0-	4154	3			N	-0-					-0-
05	4309	N	2972	-0-	-1337 B	-0-	2972	3			N	-0-					-0-
*06	4377	N	4377	-0-	-0- B	-0-	4377	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	789	-0-	-141 B	-0-	789	3			N	-0-					-0-
02	812	N	769	-0-	-43 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
04	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
05	837	N	715	-0-	-122 B	-0-	715	3			N	-0-					-0-
06	870	N	797	-0-	-73 B	-0-	797	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
02	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
04	1650	N	1641	-0-	-9 B	-0-	1641	3			N	-0-					-0-
05	1612	N	980	-0-	-632 B	-0-	980	3			N	-0-					-0-
*06	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1673	-0-	-94 B	-0-	1673	3			N	-0-					-0-
02	1568	N	1499	-0-	-69 B	-0-	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1698	-0-	-7 B	-0-	1698	3			N	-0-					-0-
04	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
05	1674	N	1375	-0-	-299 B	-0-	1375	3			N	-0-					-0-
*06	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

01	1023	N	955	-0-	-68 B	-0-	955	3			N	-0-					-0-
02	924	N	745	-0-	-179 B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	806	-0-	-31 B	-0-	806	3			N	-0-					-0-
04	930	N	857	-0-	-73 B	-0-	857	3			N	-0-					-0-
05	837	N	701	-0-	-136 B	-0-	701	3			N	-0-					-0-
*06	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

01	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-
02	812	N	644	-0-	-168 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
04	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
05	713	N	679	-0-	-34 B	-0-	679	3			N	-0-					-0-
*06	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

01	4278	N	3962	-0-	-316 B	-0-	3962	3			N	-0-					-0-
02	3808	N	3556	-0-	-252 B	-0-	3556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	3962	-0-	-192 B	-0-	3962	3			N	-0-					-0-
04	3840	N	3792	-0-	-48 B	-0-	3792	3			N	-0-					-0-
05	3937	N	3338	-0-	-599 B	-0-	3338	3			N	-0-					-0-
*06	4030	N	4030	-0-	-0- B	-0-	4030	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

01	2077	N	1864	-0-	-213 B	-0-	1864	3			N	-0-					-0-
02	1736	N	1695	-0-	-41 B	-0-	1695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1826	-0-	-34 B	-0-	1826	3			N	-0-					-0-
04	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
05	1891	N	1771	-0-	-120 B	-0-	1771	3			N	-0-					-0-
*06	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2399	-0-	-267 B	-0-	2399	3			N	-0-					-0-
02	2324	N	1846	-0-	-478 B	-0-	1846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2160	-0-	-413 B	-0-	2160	3			N	-0-					-0-
04	2310	N	2285	-0-	-25 B	-0-	2285	3			N	-0-					-0-
05	2046	N	2025	-0-	-21 B	-0-	2025	3			N	-0-					-0-
*06	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	N	3893	-0-	-230 B	-0-	3893	3			N	-0-					-0-
02	3724	N	3217	-0-	-507 B	-0-	3217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4185	N	3654	-0-	-531 B	-0-	3654	3			N	-0-					-0-
04	3780	N	3034	-0-	-746 B	-0-	3034	3			N	-0-					-0-
05	3565	N	3105	-0-	-460 B	-0-	3105	3			N	-0-					-0-
06	3540	N	3489	-0-	-51 B	-0-	3489	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
02	2352	N	1770	-0-	-582 B	-0-	1770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1890	-0-	-280 B	-0-	1890	3			N	-0-					-0-
04	2070	N	1957	-0-	-113 B	-0-	1957	3			N	-0-					-0-
05	1953	N	1527	-0-	-426 B	-0-	1527	3			N	-0-					-0-
*06	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5112	N	5112	-0-	-0- B	-0-	5112	3			N	-0-					-0-
02	4956	N	4771	-0-	-185 B	-0-	4771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5289	N	5289	-0-	-0- B	-0-	5289	3			N	-0-					-0-
04	4995	N	4995	-0-	-0- B	-0-	4995	3			N	-0-					-0-
05	5270	N	4559	-0-	-711 B	-0-	4559	3			N	-0-					-0-
06	5130	N	2915	-0-	-2215 B	-0-	2915	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	875	-0-	-210 B	-0-	875	3			N	-0-					-0-
02	952	N	706	-0-	-246 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
05	775	N	723	-0-	-52 B	-0-	723	3			N	-0-					-0-
*06	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
02	392	N	351	-0-	-41 B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
05	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
*06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
02	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-
04	2100	N	1943	-0-	-157 B	-0-	1943	3			N	-0-					-0-
05	2201	N	1893	-0-	-308 B	-0-	1893	3			N	-0-					-0-
06	2100	N	2022	-0-	-78 B	-0-	2022	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2310	-0-	-108 B	-0-	2310	3			N	-0-					-0-
02	2184	N	2117	-0-	-67 B	-0-	2117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
04	2250	N	2217	-0-	-33 B	-0-	2217	3			N	-0-					-0-
05	2356	N	2235	-0-	-121 B	-0-	2235	3			N	-0-					-0-
*06	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	N	5693	-0-	-352 B	-0-	5693	3			N	-0-					-0-
02	5209	N	5209	-0-	-0- B	-0-	5209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5890	N	5661	-0-	-229 B	-0-	5661	3			N	-0-					-0-
04	5520	N	269	-0-	-5251 B	-0-	269	3			N	-0-					-0-
05	5766	N	4242	-0-	-1524 B	-0-	4242	3			N	-0-					-0-
*06	5574	N	5574	-0-	-0- B	-0-	5574	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	976	-0-	-16 B	-0-	976	3			N	-0-					-0-
02	896	N	841	-0-	-55 B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	912	-0-	-18 B	-0-	912	3			N	-0-					-0-
04	930	N	845	-0-	-85 B	-0-	845	3			N	-0-					-0-
05	930	N	724	-0-	-206 B	-0-	724	3			N	-0-					-0-
*06	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	N	4209	-0-	-100 B	-0-	4209	3			N	-0-					-0-
02	3792	N	3792	-0-	-0- B	-0-	3792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4236	N	4236	-0-	-0- B	-0-	4236	3			N	-0-					-0-
04	4080	N	3821	-0-	-259 B	-0-	3821	3			N	-0-					-0-
05	4185	N	2761	-0-	-1424 B	-0-	2761	3			N	-0-					-0-
06	4110	N	3945	-0-	-165 B	-0-	3945	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2811	-0-	-165 B	-0-	2811	3			N	-0-					-0-
02	2632	N	2283	-0-	-349 B	-0-	2283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2672	-0-	-149 B	-0-	2672	3			N	-0-					-0-
04	2730	N	2478	-0-	-252 B	-0-	2478	3			N	-0-					-0-
05	2542	N	2238	-0-	-304 B	-0-	2238	3			N	-0-					-0-
06	2580	N	2356	-0-	-224 B	-0-	2356	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1152	-0-	-150	B	-0-	1152	3			N	-0-					-0-
02	1064	N	1046	-0-	-18	B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1155	-0-	-23	B	-0-	1155	3			N	-0-					-0-
04	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
05	1147	N	959	-0-	-188	B	-0-	959	3			N	-0-					-0-
*06	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	N	5410	-0-	-263	B	-0-	5410	3			N	-0-					-0-
02	5012	N	4890	-0-	-122	B	-0-	4890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5487	N	5209	-0-	-278	B	-0-	5209	3			N	-0-					-0-
04	5250	N	4844	-0-	-406	B	-0-	4844	3			N	-0-					-0-
05	5425	N	5132	-0-	-293	B	-0-	5132	3			N	-0-					-0-
*06	5275	N	5275	-0-	-0-	B	-0-	5275	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1310	-0-	-85	B	-0-	1310	3			N	-0-					-0-
02	1232	N	1183	-0-	-49	B	-0-	1183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1310	-0-	-23	B	-0-	1310	3			N	-0-					-0-
04	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
05	1302	N	1066	-0-	-236	B	-0-	1066	3			N	-0-					-0-
*06	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	90	-0-	-282	B	-0-	90	3			N	-0-					-0-
02	84	N	19	-0-	-65	B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	27	-0-	-35	B	-0-	27	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
*06	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2697	-0-	-279	B	-0-	2697	3			N	-0-					-0-
02	2576	N	2541	-0-	-35	B	-0-	2541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2775	-0-	-77	B	-0-	2775	3			N	-0-					-0-
04	2717	N	2717	-0-	-0-	B	-0-	2717	3			N	-0-					-0-
05	2821	N	2376	-0-	-445	B	-0-	2376	3			N	-0-					-0-
*06	2800	N	2800	-0-	-0-	B	-0-	2800	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1173	-0-	-191 B	-0-	1173	3			N	-0-					-0-
02	1204	N	1059	-0-	-145 B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1212	-0-	-90 B	-0-	1212	3			N	-0-					-0-
04	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
05	1178	N	720	-0-	-458 B	-0-	720	3			N	-0-					-0-
06	1170	N	609	-0-	-561 B	-0-	609	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

01	1519	N	1449	-0-	-70 B	-0-	1449	3			N	-0-					-0-
02	1344	N	1248	-0-	-96 B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1455	-0-	-2 B	-0-	1455	3			N	-0-					-0-
04	1410	N	1335	-0-	-75 B	-0-	1335	3			N	-0-					-0-
05	1395	N	1135	-0-	-260 B	-0-	1135	3			N	-0-					-0-
*06	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

01 14B DENY	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

01	3350	N	3350	-0-	-0- B	-0-	3350	3			N	-0-					-0-
02	3472	N	2963	-0-	-509 B	-0-	2963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3511	N	3511	-0-	-0- B	-0-	3511	3			N	-0-					-0-
04	3270	N	3270	-0-	-0- B	-0-	3270	3			N	-0-					-0-
05	3286	N	3141	-0-	-145 B	-0-	3141	3			N	-0-					-0-
06	3390	N	3361	-0-	-29 B	-0-	3361	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

01 14B DENY	-0-		-0-		-0- B	-0-					N	-0-					-0-
02 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-
04 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-
05 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-
06 14B2 EXT	-0-		-0-		-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

01	620	N	599	-0-	-21 B	-0-	599	3			N	-0-					-0-
02	588	N	552	-0-	-36 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
05	620	N	540	-0-	-80 B	-0-	540	3			N	-0-					-0-
06	600	N	447	-0-	-153 B	-0-	447	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	1750	-0-	-327 B	-0-	1750	3			N	-0-					-0-
02	1820	N	1691	-0-	-129 B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1805	-0-	-179 B	-0-	1805	3			N	-0-					-0-
04	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-
05	1860	N	1568	-0-	-292 B	-0-	1568	3			N	-0-					-0-
*06	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
05	124	N	91	-0-	-33 B	-0-	91	3			N	-0-					-0-
*06	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	N	4763	-0-	-290 B	-0-	4763	3			N	-0-					-0-
02	4480	N	4301	-0-	-179 B	-0-	4301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4614	-0-	-253 B	-0-	4614	3			N	-0-					-0-
04	4620	N	4515	-0-	-105 B	-0-	4515	3			N	-0-					-0-
05	4774	N	4246	-0-	-528 B	-0-	4246	3			N	-0-					-0-
*06	4619	N	4619	-0-	-0- B	-0-	4619	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2851	-0-	-32 B	-0-	2851	3			N	-0-					-0-
02	2576	N	2502	-0-	-74 B	-0-	2502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2792	-0-	-29 B	-0-	2792	3			N	-0-					-0-
04	2760	N	2690	-0-	-70 B	-0-	2690	3			N	-0-					-0-
05	2759	N	2649	-0-	-110 B	-0-	2649	3			N	-0-					-0-
*06	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1564	-0-	-79 B	-0-	1564	3			N	-0-					-0-
02	1540	N	1424	-0-	-116 B	-0-	1424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
04	1500	N	1420	-0-	-80 B	-0-	1420	3			N	-0-					-0-
05	1581	N	1374	-0-	-207 B	-0-	1374	3			N	-0-					-0-
*06	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2764	-0-	-88 B	-0-	372	1	2392	3	N	-0-					-0-
02	2548	N	2477	-0-	-71 B	-0-	336	1	2141	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2671	-0-	-119 B	-0-	372	1	2299	3	N	-0-					-0-
04	2670	N	2535	-0-	-135 B	-0-	336	1	2199	3	N	-0-					-0-
05	2728	N	2028	-0-	-700 B	-0-	372	1	1656	3	N	-0-					-0-
06	2580	N	2193	-0-	-387 B	-0-	360	1	1833	3	N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4737	N	4737	-0-	-0- B	-0-	4737	3			N	-0-					-0-
02	4288	N	4288	-0-	-0- B	-0-	4288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4787	N	4787	-0-	-0- B	-0-	4787	3			N	-0-					-0-
04	4590	N	4387	-0-	-203 B	-0-	4387	3			N	-0-					-0-
05	4743	N	3811	-0-	-932 B	-0-	3811	3			N	-0-					-0-
*06	4758	N	4758	-0-	-0- B	-0-	4758	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1517	-0-	-95 B	-0-	1517	3			N	-0-					-0-
02	1428	N	1362	-0-	-66 B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1487	-0-	-63 B	-0-	1487	3			N	-0-					-0-
04	1470	N	1454	-0-	-16 B	-0-	1454	3			N	-0-					-0-
05	1519	N	1140	-0-	-379 B	-0-	1140	3			N	-0-					-0-
*06	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
02	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1046	-0-	-39 B	-0-	1046	3			N	-0-					-0-
04	1020	N	1015	-0-	-5 B	-0-	1015	3			N	-0-					-0-
05	1054	N	982	-0-	-72 B	-0-	982	3			N	-0-					-0-
*06	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2064	-0-	-137 B	-0-	2064	3			N	-0-					-0-
02	1932	N	1793	-0-	-139 B	-0-	1793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
04	2010	N	1936	-0-	-74 B	-0-	1936	3			N	-0-					-0-
05	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
06	2010	N	1992	-0-	-18 B	-0-	1992	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2450	-0-	-278 B	-0-	2450	3			N	-0-					-0-
02	2408	N	2292	-0-	-116 B	-0-	2292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
04	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-
05	2542	N	2061	-0-	-481 B	-0-	2061	3			N	-0-					-0-
*06	2927	N	2927	-0-	-0- B	-0-	2927	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
02	868	N	777	-0-	-91 B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
04	870	N	859	-0-	-11 B	-0-	859	3			N	-0-					-0-
05	868	N	863	-0-	-5 B	-0-	863	3			N	-0-					-0-
06	900	N	895	-0-	-5 B	-0-	895	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4226	N	4226	-0-	-0- B	-0-	4226	3			N	-0-					-0-
02	3864	N	3824	-0-	-40 B	-0-	3824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4208	N	4208	-0-	-0- B	-0-	4208	3			N	-0-					-0-
04	4080	N	3932	-0-	-148 B	-0-	3932	3			N	-0-					-0-
05	4247	N	2654	-0-	-1593 B	-0-	2654	3			N	-0-					-0-
*06	4130	N	4130	-0-	-0- B	-0-	4130	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1739	-0-	-28 B	-0-	1739	3			N	-0-					-0-
02	1596	N	1568	-0-	-28 B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1726	-0-	-10 B	-0-	1726	3			N	-0-					-0-
04	1680	N	1620	-0-	-60 B	-0-	1620	3			N	-0-					-0-
05	1736	N	1633	-0-	-103 B	-0-	1633	3			N	-0-					-0-
*06	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1525	-0-	-56 B	-0-	1525	3			N	-0-					-0-
02	1428	N	1361	-0-	-67 B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1492	-0-	-58 B	-0-	1492	3			N	-0-					-0-
04	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-
05	1519	N	1040	-0-	-479 B	-0-	1040	3			N	-0-					-0-
*06	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2863	N	2863	-0-	-0- B	-0-	372	1	2491	3	N	-0-					-0-
02	2576	N	2396	-0-	-180 B	-0-	336	1	2060	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2856	N	2856	-0-	-0- B	-0-	372	1	2484	3	N	-0-					-0-
04	2760	N	2631	-0-	-129 B	-0-	336	1	2295	3	N	-0-					-0-
05	2666	N	2329	-0-	-337 B	-0-	372	1	1957	3	N	-0-					-0-
06	2760	N	2684	-0-	-76 B	-0-	360	1	2324	3	N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-
02	2016	N	1941	-0-	-75 B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
04	2250	N	2020	-0-	-230 B	-0-	2020	3			N	-0-					-0-
05	2139	N	1803	-0-	-336 B	-0-	1803	3			N	-0-					-0-
06	2280	N	2113	-0-	-167 B	-0-	2113	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	3075	-0-	-149 B	-0-	3075	3			N	-0-					-0-
02	2772	N	2613	-0-	-159 B	-0-	2613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2962	-0-	-200 B	-0-	2962	3			N	-0-					-0-
04	2970	N	148	-0-	-2822 B	-0-	148	3			N	-0-					-0-
05	2883	N	1708	-0-	-1175 B	-0-	1708	3			N	-0-					-0-
06	2880	N	2365	-0-	-515 B	-0-	2365	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2168	-0-	-343 B	-0-	2168	3			N	-0-					-0-
02	2156	N	1993	-0-	-163 B	-0-	1993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2228	-0-	-4 B	-0-	2228	3			N	-0-					-0-
04	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
05	2201	N	1968	-0-	-233 B	-0-	1968	3			N	-0-					-0-
*06	2175	N	2175	-0-	-0- B	-0-	2175	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

01	4588	N	4456	-0-	-132	B	-0-	4456	3			N	-0-					-0-
02	4144	N	4098	-0-	-46	B	-0-	4098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4574	N	4574	-0-	-0-	B	-0-	4574	3			N	-0-					-0-
04	4320	N	4046	-0-	-274	B	-0-	4046	3			N	-0-					-0-
05	4526	N	2760	-0-	-1766	B	-0-	2760	3			N	-0-					-0-
*06	4603	N	4603	-0-	-0-	B	-0-	4603	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

01	5952	N	5337	-0-	-615	B	-0-	5337	3			N	-0-					-0-
02	5180	N	4819	-0-	-361	B	-0-	4819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5567	N	5567	-0-	-0-	B	-0-	5567	3			N	-0-					-0-
04	5390	N	5390	-0-	-0-	B	-0-	5390	3			N	-0-					-0-
05	5332	N	2936	-0-	-2396	B	-0-	2936	3			N	-0-					-0-
*06	6103	N	6103	-0-	-0-	B	-0-	6103	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

01	14B	DENY	-0-	-0-	-0-	B	-570					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-570					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -570																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	672	#	422	-0-	-250	B	-250	422	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

01	1612	N	1532	-0-	-80	B	-0-	1532	3			N	-0-					-0-
02	1456	N	1379	-0-	-77	B	-0-	1379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1537	-0-	-13	B	-0-	1537	3			N	-0-					-0-
04	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
05	1519	N	975	-0-	-544	B	-0-	975	3			N	-0-					-0-
*06	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	N	3717	-0-	-220 B	-0-	3717	3			N	-0-					-0-
02	3472	N	3379	-0-	-93 B	-0-	3379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3732	-0-	-50 B	-0-	3732	3			N	-0-					-0-
04	3600	N	3527	-0-	-73 B	-0-	3527	3			N	-0-					-0-
05	3751	N	2064	-0-	-1687 B	-0-	2064	3			N	-0-					-0-
*06	3909	N	3909	-0-	-0- B	-0-	3909	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	N	4061	-0-	-341 B	-0-	4061	3			N	-0-					-0-
02	3920	N	3723	-0-	-197 B	-0-	3723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4185	N	4084	-0-	-101 B	-0-	4084	3			N	-0-					-0-
04	3930	N	3902	-0-	-28 B	-0-	3902	3			N	-0-					-0-
05	4123	N	3301	-0-	-822 B	-0-	3301	3			N	-0-					-0-
*06	4167	N	4167	-0-	-0- B	-0-	4167	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2393	-0-	-149 B	-0-	2393	3			N	-0-					-0-
02	2240	N	2187	-0-	-53 B	-0-	2187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
04	2310	N	2222	-0-	-88 B	-0-	2222	3			N	-0-					-0-
05	2418	N	2168	-0-	-250 B	-0-	2168	3			N	-0-					-0-
*06	2412	N	2412	-0-	-0- B	-0-	2412	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6365	N	6365	-0-	-0- B	-0-	6365	3			N	-0-					-0-
02	5824	N	5655	-0-	-169 B	-0-	5655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	5713	-0-	-580 B	-0-	5713	3			N	-0-					-0-
04	6150	N	5934	-0-	-216 B	-0-	5934	3			N	-0-					-0-
05	6262	N	5228	-0-	-1034 B	-0-	5228	3			N	-0-					-0-
*06	6361	N	6361	-0-	-0- B	-0-	6361	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8456	N	8456	-0-	-0- B	-0-	8456	3			N	-0-					-0-
02	8232	N	7014	-0-	-1218 B	-0-	7014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8538	N	8538	-0-	-0- B	-0-	8538	3			N	-0-					-0-
04	8190	N	8108	-0-	-82 B	-0-	8108	3			N	-0-					-0-
05	7781	N	5060	-0-	-2721 B	-0-	5060	3			N	-0-					-0-
06	8250	N	8032	-0-	-218 B	-0-	8032	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
02	1344	N	1254	-0-	-90 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1294	-0-	-132 B	-0-	1294	3			N	-0-					-0-
04	1350	N	1333	-0-	-17 B	-0-	1333	3			N	-0-					-0-
05	1395	N	907	-0-	-488 B	-0-	907	3			N	-0-					-0-
*06	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	N	3376	-0-	-530 B	-0-	3376	3			N	-0-					-0-
02	3472	N	2695	-0-	-777 B	-0-	2695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	2476	-0-	-1337 B	-0-	2476	3			N	-0-					-0-
04	3270	N	3080	-0-	-190 B	-0-	3080	3			N	-0-					-0-
05	2976	N	2704	-0-	-272 B	-0-	2704	3			N	-0-					-0-
*06	3756	N	3756	-0-	-0- B	-0-	3756	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	N	4768	-0-	-130 B	-0-	4768	3			N	-0-					-0-
02	4396	N	4291	-0-	-105 B	-0-	4291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4781	-0-	-24 B	-0-	4781	3			N	-0-					-0-
04	4620	N	4432	-0-	-188 B	-0-	4432	3			N	-0-					-0-
05	4743	N	4427	-0-	-316 B	-0-	4427	3			N	-0-					-0-
*06	4842	N	4842	-0-	-0- B	-0-	4842	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
02	1288	N	1267	-0-	-21 B	-0-	1267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1403	-0-	-23 B	-0-	1403	3			N	-0-					-0-
04	1350	N	1342	-0-	-8 B	-0-	1342	3			N	-0-					-0-
05	1395	N	1068	-0-	-327 B	-0-	1068	3			N	-0-					-0-
*06	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3146	R	3146	-0-	-0- B	-0-	3146	3			N	-0-					-0-
02	2800	N	2892	-0-	92 B	92	2892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 92																	
03	3075	N	2983	-0-	-92 B	-0-	2983	3			N	-0-					-0-
04	3030	N	152	-0-	-2878 B	-0-	152	3			N	-0-					-0-
05	3193	#	2128	-0-	-1065 B	-1065	2128	3			N	-0-					-0-
06	3090	#	1622	-0-	-1468 B	-2533	1622	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5742	N	5742	-0-	-0- B	-0-	5742	3			N	-0-					-0-
02	5180	N	4374	-0-	-806 B	-0-	4374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6538	N	6538	-0-	-0- B	-0-	6538	3			N	-0-					-0-
04	6028	N	6028	-0-	-0- B	-0-	6028	3			N	-0-					-0-
05	4836	N	4320	-0-	-516 B	-0-	4320	3			N	-0-					-0-
06	6330	N	5962	-0-	-368 B	-0-	5962	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262	N	6203	-0-	-59 B	-0-	6203	3			N	-0-					-0-
02	5684	N	5573	-0-	-111 B	-0-	5573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6262	N	6200	-0-	-62 B	-0-	6200	3			N	-0-					-0-
04	6020	N	6020	-0-	-0- B	-0-	6020	3			N	-0-					-0-
05	6169	N	5501	-0-	-668 B	-0-	5501	3			N	-0-					-0-
06	6000	N	5883	-0-	-117 B	-0-	5883	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-
02	952	N	915	-0-	-37 B	-0-	915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	999	-0-	-24 B	-0-	999	3			N	-0-					-0-
04	990	N	972	-0-	-18 B	-0-	972	3			N	-0-					-0-
05	1023	N	632	-0-	-391 B	-0-	632	3			N	-0-					-0-
*06	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	N	3055	-0-	-231 B	-0-	3055	3			N	-0-					-0-
02	2828	N	2611	-0-	-217 B	-0-	2611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2824	-0-	-214 B	-0-	2824	3			N	-0-					-0-
04	2970	N	2824	-0-	-146 B	-0-	2824	3			N	-0-					-0-
05	2883	N	2298	-0-	-585 B	-0-	2298	3			N	-0-					-0-
*06	3086	N	3086	-0-	-0- B	-0-	3086	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2541	-0-	-63 B	-0-	2541	3			N	-0-					-0-
02	2380	N	2324	-0-	-56 B	-0-	2324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2560	-0-	-44 B	-0-	2560	3			N	-0-					-0-
04	2460	N	2420	-0-	-40 B	-0-	2420	3			N	-0-					-0-
05	2573	N	1515	-0-	-1058 B	-0-	1515	3			N	-0-					-0-
*06	2514	N	2514	-0-	-0- B	-0-	2514	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-
02	476	N	420	-0-	-56 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
04	480	N	440	-0-	-40 B	-0-	440	3			N	-0-					-0-
05	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
06	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4590	N	4590	-0-	-0- B	-0-	4590	3			N	-0-					-0-
02	4175	N	4175	-0-	-0- B	-0-	4175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	4182	-0-	-375 B	-0-	4182	3			N	-0-					-0-
04	4440	N	4157	-0-	-283 B	-0-	4157	3			N	-0-					-0-
05	4619	N	3489	-0-	-1130 B	-0-	3489	3			N	-0-					-0-
*06	4319	N	4319	-0-	-0- B	-0-	4319	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7006	N	6843	-0-	-163 B	-0-	372	1	6471	3	N	-0-					-0-
02	6104	N	5883	-0-	-221 B	-0-	336	1	5547	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7128	N	7128	-0-	-0- B	-0-	372	1	6756	3	N	-0-					-0-
04	6729	N	6729	-0-	-0- B	-0-	336	1	6393	3	N	-0-					-0-
05	6510	N	5533	-0-	-977 B	-0-	372	1	5161	3	N	-0-					-0-
06	6900	N	6896	-0-	-4 B	-0-	360	1	6536	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	N	2561	-0-	-322 B	-0-	2561	3			N	-0-					-0-
02	2520	N	2089	-0-	-431 B	-0-	2089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2462	-0-	-390 B	-0-	2462	3			N	-0-					-0-
04	2490	N	2426	-0-	-64 B	-0-	2426	3			N	-0-					-0-
05	2325	N	1514	-0-	-811 B	-0-	1514	3			N	-0-					-0-
*06	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	771	-0-	-97 B	-0-	771	3			N	-0-					-0-
02	784	N	756	-0-	-28 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
04	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
05	837	N	596	-0-	-241 B	-0-	596	3			N	-0-					-0-
06	780	N	759	-0-	-21 B	-0-	759	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	806	-0-	-31 B	-0-	806	3			N	-0-					-0-
02	756	N	746	-0-	-10 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
04	780	N	434	-0-	-346 B	-0-	434	3			N	-0-					-0-
05	837	N	708	-0-	-129 B	-0-	708	3			N	-0-					-0-
*06	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2445	-0-	-35 B	-0-	2445	3			N	-0-					-0-
02	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
04	2370	N	2219	-0-	-151 B	-0-	2219	3			N	-0-					-0-
05	2418	N	2165	-0-	-253 B	-0-	2165	3			N	-0-					-0-
*06	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2163	-0-	-162 B	-0-	2163	3			N	-0-					-0-
02	2156	N	1948	-0-	-208 B	-0-	1948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2177	-0-	-86 B	-0-	2177	3			N	-0-					-0-
04	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-
05	2170	N	1734	-0-	-436 B	-0-	1734	3			N	-0-					-0-
*06	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
02	84	N	72	-0-	-12	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
04	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
05	93	N	50	-0-	-43	B	-0-	50	3			N	-0-					-0-
*06	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1434	-0-	-85	B	-0-	1434	3			N	-0-					-0-
02	1372	N	1336	-0-	-36	B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1474	-0-	-14	B	-0-	1474	3			N	-0-					-0-
04	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
05	1488	N	1348	-0-	-140	B	-0-	1348	3			N	-0-					-0-
06	1440	N	1437	-0-	-3	B	-0-	1437	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	563	-0-	-26	B	-0-	563	3			N	-0-					-0-
02	532	N	514	-0-	-18	B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	500	-0-	-89	B	-0-	500	3			N	-0-					-0-
04	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
05	558	N	499	-0-	-59	B	-0-	499	3			N	-0-					-0-
*06	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3201	N	3201	-0-	-0- B	-0-	3201	3			N	-0-					-0-
02	2856	N	2841	-0-	-15 B	-0-	2841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3075	N	3075	-0-	-0- B	-0-	3075	3			N	-0-					-0-
04	3090	N	2707	-0-	-383 B	-0-	2707	3			N	-0-					-0-
05	3131	N	1692	-0-	-1439 B	-0-	1692	3			N	-0-					-0-
*06	3479	N	3479	-0-	-0- B	-0-	3479	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4619	N	4472	-0-	-147 B	-0-	4472	3			N	-0-					-0-
02	4116	N	4069	-0-	-47 B	-0-	4069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4514	N	4514	-0-	-0- B	-0-	4514	3			N	-0-					-0-
04	4352	N	4352	-0-	-0- B	-0-	4352	3			N	-0-					-0-
05	4495	N	3902	-0-	-593 B	-0-	3902	3			N	-0-					-0-
*06	4580	N	4580	-0-	-0- B	-0-	4580	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11229	N	11229	-0-	-0- B	-0-	11229	3			N	-0-					-0-
02	10696	N	10682	-0-	-14 B	-0-	10682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11708	N	11708	-0-	-0- B	-0-	11708	3			N	-0-					-0-
04	11279	N	11279	-0-	-0- B	-0-	11279	3			N	-0-					-0-
05	11842	N	9786	-0-	-2056 B	-0-	9786	3			N	-0-					-0-
06	11340	N	10728	-0-	-612 B	-0-	10728	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	N	3897	-0-	-350 B	-0-	3897	3			N	-0-					-0-
02	3752	N	3561	-0-	-191 B	-0-	3561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	3676	-0-	-447 B	-0-	3676	3			N	-0-					-0-
04	3790	N	3790	-0-	-0- B	-0-	3790	3			N	-0-					-0-
05	3937	N	3548	-0-	-389 B	-0-	3548	3			N	-0-					-0-
*06	4009	N	4009	-0-	-0- B	-0-	4009	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2407	-0-	-73 B	-0-	2407	3			N	-0-					-0-
02	2212	N	1874	-0-	-338 B	-0-	1874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-
04	2340	N	2316	-0-	-24 B	-0-	2316	3			N	-0-					-0-
05	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
*06	2429	N	2429	-0-	-0- B	-0-	2429	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2442	-0-	-162 B	-0-	2442	3			N	-0-					-0-
02	2268	N	2051	-0-	-217 B	-0-	2051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2463	-0-	-17 B	-0-	2463	3			N	-0-					-0-
04	2370	N	2243	-0-	-127 B	-0-	2243	3			N	-0-					-0-
05	2263	N	2173	-0-	-90 B	-0-	2173	3			N	-0-					-0-
*06	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	N	4519	-0-	-162 B	-0-	4519	3			N	-0-					-0-
02	4200	N	4108	-0-	-92 B	-0-	4108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4619	N	4521	-0-	-98 B	-0-	4521	3			N	-0-					-0-
04	4380	N	4340	-0-	-40 B	-0-	4340	3			N	-0-					-0-
05	4557	N	4065	-0-	-492 B	-0-	4065	3			N	-0-					-0-
*06	4437	N	4437	-0-	-0- B	-0-	4437	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2492	-0-	-50 B	-0-	2492	3			N	-0-					-0-
02	2380	N	2278	-0-	-102 B	-0-	2278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2504	-0-	-38 B	-0-	2504	3			N	-0-					-0-
04	2400	N	2374	-0-	-26 B	-0-	2374	3			N	-0-					-0-
05	2511	N	2285	-0-	-226 B	-0-	2285	3			N	-0-					-0-
*06	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	N	4898	-0-	-124 B	-0-	4898	3			N	-0-					-0-
02	4424	N	4056	-0-	-368 B	-0-	4056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4960	N	4423	-0-	-537 B	-0-	4423	3			N	-0-					-0-
04	4740	N	4628	-0-	-112 B	-0-	4628	3			N	-0-					-0-
05	4495	N	3908	-0-	-587 B	-0-	3908	3			N	-0-					-0-
*06	4809	N	4809	-0-	-0- B	-0-	4809	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1380	-0-	-15 B	-0-	1380	3			N	-0-					-0-
02	1316	N	1243	-0-	-73 B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1393	-0-	-2 B	-0-	1393	3			N	-0-					-0-
04	1350	N	1337	-0-	-13 B	-0-	1337	3			N	-0-					-0-
05	1364	N	1289	-0-	-75 B	-0-	1289	3			N	-0-					-0-
*06	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131	N	3034	-0-	-97 B	-0-	3034	3			N	-0-					-0-
02	2800	N	2628	-0-	-172 B	-0-	2628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2826	-0-	-243 B	-0-	2826	3			N	-0-					-0-
04	2940	N	2855	-0-	-85 B	-0-	2855	3			N	-0-					-0-
05	2914	N	2528	-0-	-386 B	-0-	2528	3			N	-0-					-0-
*06	2975	N	2975	-0-	-0- B	-0-	2975	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
02	1120	N	1092	-0-	-28 B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
04	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
05	1209	N	780	-0-	-429 B	-0-	780	3			N	-0-					-0-
*06	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	N	5023	-0-	-123 B	-0-	5023	3			N	-0-					-0-
02	4620	N	4203	-0-	-417 B	-0-	4203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5227	N	5227	-0-	-0- B	-0-	5227	3			N	-0-					-0-
04	4860	N	4845	-0-	-15 B	-0-	4845	3			N	-0-					-0-
05	4650	N	4581	-0-	-69 B	-0-	4581	3			N	-0-					-0-
06	5070	N	4999	-0-	-71 B	-0-	4999	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2192	-0-	-164 B	-0-	2192	3			N	-0-					-0-
02	2072	N	1960	-0-	-112 B	-0-	1960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2199	-0-	-33 B	-0-	2199	3			N	-0-					-0-
04	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
05	2170	N	1986	-0-	-184 B	-0-	1986	3			N	-0-					-0-
*06	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	N	4136	-0-	-235 B	-0-	4136	3			N	-0-					-0-
02	3864	N	3713	-0-	-151 B	-0-	3713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	4126	-0-	-90 B	-0-	4126	3			N	-0-					-0-
04	3990	N	3894	-0-	-96 B	-0-	3894	3			N	-0-					-0-
05	4123	N	3854	-0-	-269 B	-0-	3854	3			N	-0-					-0-
*06	4075	N	4075	-0-	-0- B	-0-	4075	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2188	-0-	-292 B	-0-	2188	3			N	-0-					-0-
02	2184	N	1906	-0-	-278 B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2154	-0-	-171 B	-0-	2154	3			N	-0-					-0-
04	2130	N	2015	-0-	-115 B	-0-	2015	3			N	-0-					-0-
05	2108	N	1373	-0-	-735 B	-0-	1373	3			N	-0-					-0-
*06	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	N	3103	-0-	-183 B	-0-	3103	3			N	-0-					-0-
02	2912	N	2790	-0-	-122 B	-0-	2790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3072	-0-	-90 B	-0-	3072	3			N	-0-					-0-
04	3000	N	2995	-0-	-5 B	-0-	2995	3			N	-0-					-0-
05	3100	N	2545	-0-	-555 B	-0-	2545	3			N	-0-					-0-
*06	3104	N	3104	-0-	-0- B	-0-	3104	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1724	-0-	-291 B	-0-	1724	3			N	-0-					-0-
02	1820	N	1531	-0-	-289 B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1750	-0-	-172 B	-0-	1750	3			N	-0-					-0-
04	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
05	1705	N	1212	-0-	-493 B	-0-	1212	3			N	-0-					-0-
*06	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	N	2877	-0-	-192 B	-0-	2877	3			N	-0-					-0-
02	2660	N	2617	-0-	-43 B	-0-	2617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2902	N	2902	-0-	-0- B	-0-	2902	3			N	-0-					-0-
04	2790	N	2785	-0-	-5 B	-0-	2785	3			N	-0-					-0-
05	2883	N	2824	-0-	-59 B	-0-	2824	3			N	-0-					-0-
06	2820	N	2729	-0-	-91 B	-0-	2729	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1731	-0-	-98 B	-0-	1731	3			N	-0-					-0-
02	1624	N	1439	-0-	-185 B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1727	-0-	-40 B	-0-	1727	3			N	-0-					-0-
04	1680	N	1674	-0-	-6 B	-0-	1674	3			N	-0-					-0-
05	1581	N	1248	-0-	-333 B	-0-	1248	3			N	-0-					-0-
*06	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1117	-0-	-309 B	-0-	1117	3			N	-0-					-0-
02	1316	N	965	-0-	-351 B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
04	1080	N	1064	-0-	-16 B	-0-	1064	3			N	-0-					-0-
05	1054	N	732	-0-	-322 B	-0-	732	3			N	-0-					-0-
*06	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10870	N	10870	-0-	-0- B	-0-	10870	3			N	-0-					-0-
02	10248	N	9880	-0-	-368 B	-0-	9880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10974	N	10780	-0-	-194 B	-0-	10780	3			N	-0-					-0-
04	10530	N	10423	-0-	-107 B	-0-	10423	3			N	-0-					-0-
05	10943	N	9985	-0-	-958 B	-0-	9985	3			N	-0-					-0-
*06	10699	N	10699	-0-	-0- B	-0-	10699	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1017	-0-	-68 B	-0-	1017	3			N	-0-					-0-
02	952	N	911	-0-	-41 B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1032	-0-	-22 B	-0-	1032	3			N	-0-					-0-
04	990	N	983	-0-	-7 B	-0-	983	3			N	-0-					-0-
05	1023	N	889	-0-	-134 B	-0-	889	3			N	-0-					-0-
*06	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
02	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2822	N	2822	-0-	-0- B	-0-	2822	3			N	-0-					-0-
04	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-
05	2852	N	2391	-0-	-461 B	-0-	2391	3			N	-0-					-0-
*06	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
02	196	N	167	-0-	-29 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*06	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
02	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1138	-0-	-257 B	-0-	1138	3			N	-0-					-0-
04	1200	N	59	-0-	-1141 B	-0-	59	3			N	-0-					-0-
05	1240	N	976	-0-	-264 B	-0-	976	3			N	-0-					-0-
*06	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2449	-0-	-62 B	-0-	2449	3			N	-0-					-0-
02	2268	N	2226	-0-	-42 B	-0-	2226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2412	-0-	-68 B	-0-	2412	3			N	-0-					-0-
04	2370	N	2308	-0-	-62 B	-0-	2308	3			N	-0-					-0-
05	2480	N	1872	-0-	-608 B	-0-	1872	3			N	-0-					-0-
06	2340	N	2309	-0-	-31 B	-0-	2309	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1390	-0-	-36 B	-0-	1390	3			N	-0-					-0-
02	1260	N	1161	-0-	-99 B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
04	1350	N	1329	-0-	-21 B	-0-	1329	3			N	-0-					-0-
05	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
06	1320	N	1302	-0-	-18 B	-0-	1302	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2256	-0-	-131 B	-0-	2256	3			N	-0-					-0-
02	2100	N	2030	-0-	-70 B	-0-	2030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2231	-0-	-63 B	-0-	2231	3			N	-0-					-0-
04	2190	N	2142	-0-	-48 B	-0-	2142	3			N	-0-					-0-
05	2263	N	1662	-0-	-601 B	-0-	1662	3			N	-0-					-0-
*06	2351	N	2351	-0-	-0- B	-0-	2351	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	2768	-0-	-177 B	-0-	2768	3			N	-0-					-0-
02	2632	N	2534	-0-	-98 B	-0-	2534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2818	-0-	-34 B	-0-	2818	3			N	-0-					-0-
04	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
05	2821	N	2467	-0-	-354 B	-0-	2467	3			N	-0-					-0-
*06	2767	N	2767	-0-	-0- B	-0-	2767	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2692	-0-	-160 B	-0-	2692	3			N	-0-					-0-
02	2492	N	2457	-0-	-35 B	-0-	2457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
04	2610	N	2552	-0-	-58 B	-0-	2552	3			N	-0-					-0-
05	2728	N	2350	-0-	-378 B	-0-	2350	3			N	-0-					-0-
06	2640	N	2564	-0-	-76 B	-0-	2564	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
02	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
04	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
05	1116	N	1010	-0-	-106 B	-0-	1010	3			N	-0-					-0-
*06	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	N	3522	-0-	-260 B	-0-	3522	3			N	-0-					-0-
02	3276	N	2950	-0-	-326 B	-0-	2950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	2850	-0-	-746 B	-0-	2850	3			N	-0-					-0-
04	3420	N	3296	-0-	-124 B	-0-	3296	3			N	-0-					-0-
05	3255	N	1905	-0-	-1350 B	-0-	1905	3			N	-0-					-0-
*06	3948	N	3948	-0-	-0- B	-0-	3948	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1705	N	1532	-0-	-173	B	-0-	1532	3		N	-0-			-0-
02	1512	N	884	-0-	-628	B	-0-	884	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1020	-0-	-561	B	-0-	1020	3		N	-0-			-0-
04	1528	N	1528	-0-	-0-	B	-0-	1528	3		N	-0-			-0-
05	1269	N	1269	-0-	-0-	B	-0-	1269	3		N	-0-			-0-
*06	1693	N	1693	-0-	-0-	B	-0-	1693	3		N	-0-			-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1395	N	1287	-0-	-108	B	-0-	1287	3		N	-0-			-0-
02	1232	N	1184	-0-	-48	B	-0-	1184	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1271	N	1269	-0-	-2	B	-0-	1269	3		N	-0-			-0-
04	1260	N	1254	-0-	-6	B	-0-	1254	3		N	-0-			-0-
05	1302	N	1235	-0-	-67	B	-0-	1235	3		N	-0-			-0-
*06	1252	N	1252	-0-	-0-	B	-0-	1252	3		N	-0-			-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496	N	471	-0-	-25	B	-0-	471	3		N	-0-			-0-
02	448	N	444	-0-	-4	B	-0-	444	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	508	N	508	-0-	-0-	B	-0-	508	3		N	-0-			-0-
04	462	N	462	-0-	-0-	B	-0-	462	3		N	-0-			-0-
05	496	N	301	-0-	-195	B	-0-	301	3		N	-0-			-0-
*06	568	N	568	-0-	-0-	B	-0-	568	3		N	-0-			-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A253 RRCID -> 246102 COMPL. DATE 11/29/2008 TOTAL DEPTH 3002 PERF. 2637 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CASEY WELL #: 1 RRCID -> 106373 COMPL. DATE 05/09/1983 TOTAL DEPTH 3200 PERF. 2954 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LIBBY WELL #: 1 RRCID -> 115316 COMPL. DATE 02/01/1985 TOTAL DEPTH 3208 PERF. 3042 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
02	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
04	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
05	310	N	227	-0-	-83	B	-0-	227	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	354	-0-	-49	B	-0-	354	3			N	-0-					-0-
02	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
04	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
05	558	N	472	-0-	-86	B	-0-	472	3			N	-0-					-0-
06	480	N	475	-0-	-5	B	-0-	475	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					28
02	196	N	191	-0-	-5	B	-0-	191	3			N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																		
03	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					28
04	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					28
05	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					28
06	210	N	191	-0-	-19	B	-0-	191	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
02	700	N	698	-0-	-2	B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	761	-0-	-14	B	-0-	761	3			N	-0-					-0-
04	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
05	775	N	703	-0-	-72	B	-0-	703	3			N	-0-					-0-
06	750	N	732	-0-	-18	B	-0-	732	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-
02	84	N	67	-0-	-17 B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
04	90	N	62	-0-	-28 B	-0-	62	3			N	-0-					-0-
05	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

01	713	N	709	-0-	-4 B	-0-	709	3			N	-0-					-0-
02	616	N	556	-0-	-60 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
04	690	N	609	-0-	-81 B	-0-	609	3			N	-0-					-0-
05	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
06	720	N	645	-0-	-75 B	-0-	645	3			N	-0-					-0-

NOEL WELL #: 1 A RRCID -> 125687 COMPL. DATE 05/21/1987 TOTAL DEPTH 2741 PERF. 2490 - 2715

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

01	1054	N	735	-0-	-319 B	-0-	735	3			N	-0-					-0-
02	868	N	769	-0-	-99 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
04	720	N	697	-0-	-23 B	-0-	697	3			N	-0-					-0-
05	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
*06	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

01	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
04	600	N	343	-0-	-257 B	-0-	343	3			N	-0-					-0-
05	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
06	480	N	364	-0-	-116 B	-0-	364	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

01	2902		4702	-0-	1800 B	-48	4702	3			N	-0-					-0-
02	4900	#	4886	-0-	-14 B	-62	4886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14 CANCELLED UNDERAGE -> -48																	
03	4636		4323	-0-	-313 B	-327	4323	3			N	-0-					-0-
04	2958		4650	-0-	1692 B	1365	4650	3			N	-0-					-0-
05	6212	R	4847	-0-	-1365 B	-0-	4847	3			N	-0-					-0-
06	2677		4842	-0-	2165 B	2165	4842	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	#	2233	-0-	-1611 B	-1611	2233	3			N	-0-					192
02	3472	#	2727	-0-	-745 B	-2356	2727	3			N	-0-					192
03/01 BALANCING DATE STATUS -> -2356																	
03	3844	#	3294	-0-	-550 B	-2906	3294	3			N	-0-					192
04	2160	N	2701	-0-	541 B	-2365	2701	3			N	-0-					192
05	3007	N	2902	-0-	-105 B	-2365	2902	3			N	-0-					192
06	3180	N	3343	-0-	163 B	-2202	3343	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

01	1302	N	369	-0-	-933 B	-0-	200	1	169	3	N	-0-					-0-
02	1148	N	30	-0-	-1118 B	-0-	15	1	15	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	953	N	953	-0-	-0- B	-0-	450	1	503	3	N	-0-					-0-
04	1247	N	1247	-0-	-0- B	-0-	647	1	600	3	N	-0-					-0-
05	1404	N	1404	-0-	-0- B	-0-	700	1	704	3	N	-0-					-0-
*06	1209	N	1209	-0-	-0- B	-0-	609	1	600	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

01	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
02	1400	N	1266	-0-	-134 B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1603	-0-	-102 B	-0-	1603	3			N	-0-					-0-
04	1380	N	1269	-0-	-111 B	-0-	1269	3			N	-0-					-0-
05	1395	N	1331	-0-	-64 B	-0-	1331	3			N	-0-					-0-
06	1560	N	1476	-0-	-84 B	-0-	1476	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

01	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
02	252	N	216	-0-	-36 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
04	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*06	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

01	1581	N	1485	-0-	-96 B	-0-	1485	3			N	-0-					-0-
02	1400	N	1169	-0-	-231 B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1489	-0-	-30 B	-0-	1489	3			N	-0-					-0-
04	1440	N	1211	-0-	-229 B	-0-	1211	3			N	-0-					-0-
05	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
06	1440	N	1377	-0-	-63 B	-0-	1377	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

01	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
02	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
04	1440	N	1278	-0-	-162 B	-0-	1278	3			N	-0-					-0-
05	1612	N	1504	-0-	-108 B	-0-	1504	3			N	-0-					-0-
06	1500	N	1385	-0-	-115 B	-0-	1385	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	223	-0-	-459 B	-0-	223	3			N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
04	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
06	750	N	640	-0-	-110 B	-0-	640	3			N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
02	2520	N	1412	-0-	-1108 B	-0-	1412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
04	2430	N	2185	-0-	-245 B	-0-	2185	3			N	-0-					-0-
05	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
06	2640	N	1738	-0-	-902 B	-0-	1738	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	592	-0-	-90 B	-0-	592	3			N	-0-					-0-
02	588	N	546	-0-	-42 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
04	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-
05	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
06	600	N	542	-0-	-58 B	-0-	542	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
02	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
04	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
05	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
*06	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1323	-0-	176 B	-1224	1323	3			N	-0-					-0-
02	420	N	118	-0-	-302 B	-1224	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1224																	
03	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
04	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
05	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
06	1860	N	1673	-0-	-187 B	-0-	1673	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	N	6417	-0-	434 B	-50329	6417	3			N	-0-					-0-
02	5236	N	5154	-0-	-82 B	-50329	5154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -50329																	
03	5490	N	5490	-0-	-0- B	-0-	5490	3			N	-0-					-0-
04	6210	N	5174	-0-	-1036 B	-0-	5174	3			N	-0-					-0-
05	5704	N	3964	-0-	-1740 B	-0-	3964	3			N	-0-					-0-
06	5310	N	3715	-0-	-1595 B	-0-	3715	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8928	#	951	-0-	-7977 B	-71841	951	3			N	-0-					-0-
02	8064	#	908	-0-	-7156 B	-78997	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -45087 CANCELLED UNDERAGE -> -33910																	
03	0	N	1376	-0-	1376 B	-43711	1376	3			N	-0-					-0-
04	930	N	1010	-0-	80 B	-43631	1010	3			N	-0-					-0-
05	992	N	1222	-0-	230 B	-43401	1222	3			N	-0-					-0-
06	1320	N	888	-0-	-432 B	-43401	888	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

01	14B	DENY	NO RPT	-0-	-0-	B	518				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	518				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 518																	
03	14B	DENY	NO RPT	-0-	-0-	B	518				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	518				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	518				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	518				N	NO RPT					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC //CONT.// 684645
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

01	14B DENY		NO RPT	-0-	-0- B	2346					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	2346					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 2346																	
03	14B DENY		NO RPT	-0-	-0- B	2346					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	2346					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	2346					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	2346					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
05	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	13	N	8	-0-	-5 B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
05	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

01	1710	N	1710	-0-	-0- B	-0-	1710	2			N	-0-					-0-
02	1596	N	1392	-0-	-204 B	-0-	1392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					-0-
04	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
05	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	5	-0-	-6 B	-0-	5	2			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
05	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2293	N	2293	-0-	-0- B	-0-	2293	2			N	-0-					-0-
02	1766	N	1099	-0-	-667 B	-0-	1099	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1983	N	1983	-0-	-0- B	-0-	1983	2			N	-0-					-0-
04	2113	N	2113	-0-	-0- B	-0-	2113	2			N	-0-					-0-
05	2232	N	2232	-0-	-0- B	-0-	2232	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	691	N	514	-0-	-177 B	-0-	514	2			N	-0-					-0-
02	532	N	520	-0-	-12 B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
04	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
05	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	585	-0-	-407 B	-0-	585	2			N	-0-					-0-
02	1036	N	1031	-0-	-5 B	-0-	1031	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
04	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
05	1147	N	1140	-0-	-7 B	-0-	1140	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
02	1792	N	1576	-0-	-216 B	-0-	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
04	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
*05	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
*06	2283	N	2283	-0-	-0- B	-0-	2283	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
02	1540	N	1373	-0-	-167 B	-0-	1373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
04	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
*05	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
*06	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3026	N	3026	-0-		-0- B	-0-	3026	3			N	-0-					-0-
02	2408	N	2136	-0-		-272 B	-0-	2136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2650	N	2650	-0-		-0- B	-0-	2650	3			N	-0-					-0-
04	3007	N	3007	-0-		-0- B	-0-	3007	3			N	-0-					-0-
*05	2794	N	2794	-0-		-0- B	-0-	2794	3			N	-0-					-0-
*06	3093	N	3093	-0-		-0- B	-0-	3093	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197	N	197	-0-		-0- B	-0-	197	3			N	-0-					-0-
02	224	N	93	-0-		-131 B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-		-0- B	-0-	213	3			N	-0-					-0-
04	207	N	207	-0-		-0- B	-0-	207	3			N	-0-					-0-
*05	187	N	187	-0-		-0- B	-0-	187	3			N	-0-					-0-
06	210	N	144	-0-		-66 B	-0-	144	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	327	-0-		-138 B	-0-	327	3			N	-0-					-0-
02	287	N	287	-0-		-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	361	N	361	-0-		-0- B	-0-	361	3			N	-0-					-0-
04	381	N	381	-0-		-0- B	-0-	381	3			N	-0-					-0-
*05	482	N	482	-0-		-0- B	-0-	482	3			N	-0-					-0-
*06	386	N	386	-0-		-0- B	-0-	386	3			N	-0-					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	232	N	232	-0-		-0- B	-0-	232	3			N	-0-					-0-
02	4	N	-0-	-0-		-4 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	223	N	223	-0-		-0- B	-0-	223	3			N	-0-					-0-
*05	143	N	143	-0-		-0- B	-0-	143	3			N	-0-					-0-
*06	1	N	1	-0-		-0- B	-0-	1	3			N	-0-					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	271	N	271	-0-		-0- B	-0-	271	3			N	-0-					-0-
02	252	N	237	-0-		-15 B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	309	N	309	-0-		-0- B	-0-	309	3			N	-0-					-0-
04	270	N	244	-0-		-26 B	-0-	244	3			N	-0-					-0-
05	248	N	200	-0-		-48 B	-0-	200	3			N	-0-					-0-
06	300	N	69	-0-		-231 B	-0-	69	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32	N	32	-0-		-0- B	-0-	32	3			N	-0-					-0-
02	21	N	21	-0-		-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5	N	5	-0-		-0- B	-0-	5	3			N	-0-					-0-
04	30	N	30	-0-		-0- B	-0-	30	3			N	-0-					-0-
05	31	N	13	-0-		-18 B	-0-	13	3			N	-0-					-0-
*06	17	N	17	-0-		-0- B	-0-	17	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
VOLMERT, NORTH WELL #: 15G RRCID -> 138750 COMPL. DATE 05/01/1991 TOTAL DEPTH 3281 PERF. 3238 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEOPOLD, M. B. WELL #: 1 RRCID -> 141763 COMPL. DATE 03/20/1992 TOTAL DEPTH 3291 PERF. 3180 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2774	-0-	-326	B	-0-	2774	3			N	-0-					-0-
02	2520	N	2519	-0-	-1	B	-0-	2519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
04	2821	N	2821	-0-	-0-	B	-0-	2821	3			N	-0-					-0-
*05	3005	N	3005	-0-	-0-	B	-0-	3005	3			N	-0-					-0-
*06	1866	N	1866	-0-	-0-	B	-0-	1866	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
02	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
04	780	N	680	-0-	-100	B	-0-	680	3			N	-0-					-0-
05	713	N	593	-0-	-120	B	-0-	593	3			N	-0-					-0-
06	780	N	349	-0-	-431	B	-0-	349	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1700	-0-	-191	B	-0-	1700	3			N	-0-					-0-
02	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
04	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
*05	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-
*06	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
04	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
05	558	N	283	-0-	-275 B	-0-	283	3			N	-0-					-0-
06	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

01	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
02	952	N	775	-0-	-177 B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
04	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
05	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
06	1110	N	468	-0-	-642 B	-0-	468	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
02	364	N	171	-0-	-193 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
04	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*05	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
06	360	N	235	-0-	-125 B	-0-	235	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

01 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	287	-0-	287 B	1241	287	2			N	-0-					-0-
02	1541	N	300	-0-	-1241 B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	299	-0-	-42 B	-0-	299	2			N	-0-					-0-
04	300	N	266	-0-	-34 B	-0-	266	2			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
*06	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

01 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
02	56	N	19	-0-	-37 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

01	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
02	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
04	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
05	775	N	543	-0-	-232 B	-0-	543	2			N	-0-					-0-
*06	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

01	2287	N	2287	-0-	-0- B	-0-	2287	2			N	-0-					-0-
02	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1034	-0-	-268 B	-0-	1034	2			N	-0-					-0-
04	2220	N	1556	-0-	-664 B	-0-	1556	2			N	-0-					-0-
05	1829	N	557	-0-	-1272 B	-0-	557	2			N	-0-					-0-
*06	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

01	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
02	364	N	176	-0-	-188 B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	7	-0-	-272 B	-0-	7	2			N	-0-					-0-
04	510	N	278	-0-	-232 B	-0-	278	2			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
*06	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

01	547	N	347	-0-	-200 B	-0-	347	2			N	-0-					-0-
02	532	N	315	-0-	-217 B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
05	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
06	494	N	365	-0-	-129 B	-0-	365	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

01	868	N	794	-0-	-74 B	-0-	794	2			N	-0-					-0-
02	840	N	394	-0-	-446 B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	15	-0-	-853 B	-0-	15	2			N	-0-					-0-
04	780	N	287	-0-	-493 B	-0-	287	2			N	-0-					-0-
05	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
*06	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
04	420	N	247	-0-	-173 B	-0-	247	2			N	-0-					-0-
05	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
06	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

SAMCO 744576
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

01	3379	N	3090	-0-	-289 B	-4196	3090	3			N	-0-					-0-
02	3379	N	2689	-0-	-690 B	-4196	2689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1196 CANCELLED UNDERAGE -> -3000																	
03	3379	N	1787	-0-	-1592 B	-1196	1787	3			N	-0-					-0-
04	3379	N	2890	-0-	-489 B	-1196	2890	3			N	-0-					-0-
05	2976	N	2457	-0-	-519 B	-1196	2457	3			N	-0-					-0-
06	1740	N	2407	-0-	667 B	-529	2407	3			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	651	N	460	-0-	-191 B	-0-	460	2			N	-0-					-0-
02	532	N	319	-0-	-213 B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
05	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
*06	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

01	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
02	336	N	212	-0-	-124 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-
04	270	N	242	-0-	-28 B	-0-	242	2			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
*06	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*06	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
02	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
04	420	N	259	-0-	-161 B	-0-	259	2			N	-0-					-0-
05	403	N	197	-0-	-206 B	-0-	197	2			N	-0-					-0-
06	390	N	148	-0-	-242 B	-0-	148	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		830	-0-	830 B	12961	830	2			N	-0-					-0-
*08	13792	R	831	-0-	-12961 B	-0-	831	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	3150	#	783	-0-	-2367 B	-2367	783	2			N	-0-					-0-
*10	3255	#	837	-0-	-2418 B	-4785	837	2			N	-0-					-0-
*11	3150	#	904	-0-	-2246 B	-7031	904	2			N	-0-					-0-
*12	3255	#	951	-0-	-2304 B	-9335	951	2			N	-0-					-0-
*01	3255	#	935	-0-	-2320 B	-11655	935	2			N	-0-					-0-
*02	2940	#	822	-0-	-2118 B	-13773	822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13773																	
*03	3255	#	1026	-0-	-2229 B	-16002	1026	2			N	-0-					-0-
*04	3150	#	930	-0-	-2220 B	-18222	930	2			N	-0-					-0-
*05	3255	#	967	-0-	-2288 B	-20510	967	2			N	-0-					-0-
*06	3150	#	1041	-0-	-2109 B	-22619	1041	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	27	-0-	-252 B	-0-	27	3			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	27	-0-	-252 B	-0-	27	3			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	155	-0-	-155 B	-0-	155	2			N	-0-					-0-
02	252	N	134	-0-	-118 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
05	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
*06	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY 799856
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
02	532	N	362	-0-	-170 B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
05	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
06	572	N	NO RPT	-0-	-572 B	-0-					N	NO RPT					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		0 Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
06	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305	N	305	-0-	-0- B	-0-	305	2			Y	-0-					-0-
02	312	N	312	-0-	-0- B	-0-	312	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	2			Y	-0-					-0-
04	372	N	372	-0-	-0- B	-0-	372	2			Y	-0-					-0-
05	406	N	406	-0-	-0- B	-0-	406	2			Y	-0-					-0-
06	330	N	NO RPT	-0-	-330 B	-0-					Y	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 2 RRCID -> 024964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	599	N	599	-0-	-0- B	-0-	599	2			Y	-0-					-0-
02	756	N	622	-0-	-134 B	-0-	622	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	776	N	776	-0-	-0- B	-0-	776	2			Y	-0-					-0-
04	738	N	738	-0-	-0- B	-0-	738	2			Y	-0-					-0-
05	750	N	750	-0-	-0- B	-0-	750	2			Y	-0-					-0-
06	750	N	NO RPT	-0-	-750 B	-0-					Y	NO RPT					-0-

MCMANN WELL #: 2 RRCID -> 025038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	INC G-10		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
02	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
04	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
05	804	N	804	-0-	-0-	B	-0-	804	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
02	560	N	235	-0-	-325	B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
04	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
05	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
06	339	N	NO RPT	-0-	-339	B	-0-					N	NO RPT					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	606	N	606	-0-	-0-	B	-0-	606	2			N	-0-					-0-
02	700	N	541	-0-	-159	B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
04	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
05	718	N	718	-0-	-0-	B	-0-	718	2			N	-0-					-0-
06	389	N	NO RPT	-0-	-389	B	-0-					N	NO RPT					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
02	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
04	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
05	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-
02	700	N	551	-0-	-149	B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
04	674	N	674	-0-	-0-	B	-0-	674	2			N	-0-					-0-
05	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
06	443	N	NO RPT	-0-	-443	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1232	N	1232	-0-	-0-	B	-0-	1232	2			N	-0-					-0-
02	1260	N	1045	-0-	-215	B	-0-	1045	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1273	N	1273	-0-	-0-	B	-0-	1273	2			N	-0-					-0-
04	1200	N	1137	-0-	-63	B	-0-	1137	2			N	-0-					-0-
05	1147	N	720	-0-	-427	B	-0-	720	2			N	-0-					-0-
06	1230	N	NO RPT	-0-	-1230	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	407	S	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
02	616	S	372	-0-	-244	B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	579	S	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
04	522	S	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
05	505	S	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
06	352	S	NO RPT	-0-	-352	B	-0-					N	NO RPT					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
02	296	N	296	-0-	-0-	B	-0-	296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
04	300	N	286	-0-	-14	B	-0-	286	2			N	-0-					-0-
05	341	N	315	-0-	-26	B	-0-	315	2			N	-0-					-0-
06	320	N	NO RPT	-0-	-320	B	-0-					N	NO RPT					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1193	N	1193	-0-	-0-	B	-0-	1193	2			N	-0-					-0-
02	1232	N	1012	-0-	-220	B	-0-	1012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
04	1140	N	1101	-0-	-39	B	-0-	1101	2			N	-0-					-0-
05	1116	N	697	-0-	-419	B	-0-	697	2			N	-0-					-0-
06	1200	N	NO RPT	-0-	-1200	B	-0-					N	NO RPT					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	673	N	673	-0-	-0-	B	-0-	673	2			Y	-0-					-0-
02	616	N	616	-0-	-0-	B	-0-	616	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	682	-0-	-0-	B	-0-	682	2			Y	-0-					-0-
04	660	N	615	-0-	-45	B	-0-	615	2			Y	-0-					-0-
05	682	N	589	-0-	-93	B	-0-	589	2			Y	-0-					-0-
06	660	N	NO RPT	-0-	-660	B	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
STEWART WELL #: 1 RRCID -> 142442 COMPL. DATE 08/03/1992 TOTAL DEPTH 3247 PERF. 3227 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/08/2013 - P & A 01-08-13																		

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

01	1851	N	1851	-0-	-0-	B	-0-	1851	2			N	-0-					-0-
02	1719	N	1719	-0-	-0-	B	-0-	1719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1508	N	1508	-0-	-0-	B	-0-	1508	2			N	-0-					-0-
04	1800	N	966	-0-	-834	B	-0-	966	2			N	-0-					-0-
05	2074	N	2074	-0-	-0-	B	-0-	2074	2			N	-0-					-0-
06	1470	N	NO RPT	-0-	-1470	B	-0-					N	NO RPT					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

01	80	N	80	-0-	-0-	B	-0-	80	2			N	-0-					-0-
02	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
04	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
05	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-
06	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

01	1123	N	1123	-0-	-0-	B	-0-	1088	2	35	9	Y	32	30	1			2
02	1092	N	1055	-0-	-37	B	-0-	1022	2	33	9	Y	30	29	1			3
03/01 BALANCING DATE STATUS -> -0-																		
03	1206	N	1206	-0-	-0-	B	-0-	1206	2			Y	-0-					3
04	1148	N	1148	-0-	-0-	B	-0-	1112	2	36	9	Y	33	34	1			2
05	1178	N	1133	-0-	-45	B	-0-	1096	2	37	9	Y	34	34	1			2
06	1170	N	NO RPT	-0-	-1170	B	-0-					Y	NO RPT					2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	855	N	855	-0-	-0- B	-0-	818	2	37	9	Y	34	30	1			4
02	952	N	798	-0-	-154 B	-0-	765	2	33	9	Y	30	29	1			5
03/01 BALANCING DATE STATUS -> -0-																	
03	1028	N	1028	-0-	-0- B	-0-	932	2	96	9	Y	87	87	1			5
04	892	N	892	-0-	-0- B	-0-	856	2	36	9	Y	33	34	1			4
05	899	N	893	-0-	-6 B	-0-	893	2			Y	-0-					4
06	990	N	NO RPT	-0-	-990 B	-0-					Y	NO RPT					4

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	973	N	973	-0-	-0- B	-0-	973	2			Y	-0-					-0-
02	924	N	766	-0-	-158 B	-0-	766	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1205	N	1205	-0-	-0- B	-0-	1205	2			Y	-0-					-0-
04	1237	N	1237	-0-	-0- B	-0-	1237	2			Y	-0-					-0-
05	2779	N	2779	-0-	-0- B	-0-	2779	2			Y	-0-					-0-
06	1170	N	NO RPT	-0-	-1170 B	-0-					Y	NO RPT					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	963	N	963	-0-	-0- B	-0-	963	2			Y	-0-					-0-
02	1148	N	876	-0-	-272 B	-0-	876	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1178	-0-	-0- B	-0-	1090	2	88	9	Y	80	80	1			-0-
04	1068	N	1068	-0-	-0- B	-0-	980	2	88	9	Y	80	80	1			-0-
05	1081	N	1081	-0-	-0- B	-0-	1064	2	17	9	Y	15					15
06	1140	N	NO RPT	-0-	-1140 B	-0-					Y	NO RPT					15

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	164	N	164	-0-	-0- B	-0-	164	2			Y	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	202	N	202	-0-	-0- B	-0-	202	2			Y	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	2			Y	-0-					-0-
05	465	N	213	-0-	-252 B	-0-	213	2			Y	-0-					-0-
06	210	N	NO RPT	-0-	-210 B	-0-					Y	NO RPT					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
02	112	N	27	-0-	-85 B	-0-	27	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			Y	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					-0-
05	91	N	91	-0-	-0- B	-0-	91	2			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60 B	-0-					Y	NO RPT					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	469	N	469	-0-	-0- B	-0-	469	2			Y	-0-					-0-
02	588	N	519	-0-	-69 B	-0-	519	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	2			Y	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	2			Y	-0-					-0-
05	589	N	481	-0-	-108 B	-0-	481	2			Y	-0-					-0-
06	600	N	NO RPT	-0-	-600 B	-0-					Y	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1466	N	1466	-0-	-0- B	-0-	1394	2	72	9	Y	65	70	1			15
02	1568	N	1351	-0-	-217 B	-0-	1274	2	77	9	Y	70	68	1			17
03/01 BALANCING DATE STATUS -> -0-																	
03	1549	N	1549	-0-	-0- B	-0-	1460	2	89	9	Y	81	93	1			5
04	1634	N	1634	-0-	-0- B	-0-	1547	2	87	9	Y	79	80	1			4
05	1635	N	1635	-0-	-0- B	-0-	1620	2	15	9	Y	14					18
06	1500	N	NO RPT	-0-	-1500 B	-0-					Y	NO RPT					18

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	5172	-0-	5172 B	-1439	4651	2	521	9	Y	474	538	1			186
02	5264	N	4432	-0-	-832 B	-1439	3941	2	491	9	Y	446	367	1			265
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1439																	
03	5881	N	5881	-0-	-0- B	-0-	5127	2	754	9	Y	685	558	1			392
04	5010	N	4950	-0-	-60 B	-0-	4546	2	404	9	Y	367	367	1			392
05	4898	N	4615	-0-	-283 B	-0-	4446	2	169	9	Y	154	364	1			182
06	5700	N	NO RPT	-0-	-5700 B	-0-					Y	NO RPT					182

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	840	N	840	-0-	-0- B	-0-	840	2			Y	-0-					-0-
02	952	N	714	-0-	-238 B	-0-	714	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1028	N	1028	-0-	-0- B	-0-	1028	2			Y	-0-					-0-
04	961	N	961	-0-	-0- B	-0-	961	2			Y	-0-					-0-
05	965	N	965	-0-	-0- B	-0-	965	2			Y	-0-					-0-
06	990	N	NO RPT	-0-	-990 B	-0-					Y	NO RPT					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10		650	-0-	650 B	2900	630	2	20	9	Y	18	30	1			2
02	DLQ G-10		612	-0-	612 B	3512	578	2	34	9	Y	31	30	1			3
03/01 BALANCING DATE STATUS -> 3512																	
03	DLQ G-10		776	-0-	776 B	4288	698	2	78	9	Y	71	70	1			4
04	3000	N	762	-0-	-2238 B	2050	685	2	77	9	Y	70	70	1			4
05	2635	N	585	-0-	-2050 B	-0-	578	2	7	9	Y	6					10
06	720	N	NO RPT	-0-	-720 B	-0-					Y	NO RPT					10

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	68	-0-	68 B	-801	68	2			N	-0-					31
02	224	N	18	-0-	-206 B	-801	18	2			N	-0-					31
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -801																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					31
04	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					31
05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					31
06	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					31

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		113	-0-	113 B	3249	113	2			N	-0-					-0-
02	3349	R	100	-0-	-3249 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	#	134	-0-	-207 B	-207	134	2			N	-0-					-0-
04	330	#	125	-0-	-205 B	-412	125	2			N	-0-					-0-
05	341	N	138	-0-	-203 B	-412	138	2			N	-0-					-0-
06	120	N	NO RPT	-0-	-120 B	-412					N	NO RPT					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

01	1798	#	1275	-0-	-523 B	-3483	1227	2	48	9	Y	44	40	1			34
02	1624	#	1173	-0-	-451 B	-3934	1133	2	40	9	Y	36	39	1			31
03/01 BALANCING DATE STATUS -> -1900 CANCELLED UNDERAGE -> -2034																	
03	1798	#	1401	-0-	-397 B	-2297	1327	2	74	9	Y	67	90	1			8
04	1740	#	1423	-0-	-317 B	-2614	1376	2	47	9	Y	43	40	1			11
05	T. A.		1356	-0-	1356 B	-1258	1346	2	10	9	Y	9					20
06	T. A.		NO RPT	-0-	-0- B	-1258					Y	NO RPT					20

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

01	0	Z	1253	-0-	1253 B	19983	1253	2			Y	-0-					10
02	0	Z	1142	-0-	1142 B	21125	1142	2			Y	-0-					10
03/01 BALANCING DATE STATUS -> 21125																	
03	0	Z	1404	-0-	1404 B	22529	1404	2			Y	-0-					10
04	16254		1229	-0-	-15025 B	7504	1229	2			Y	-0-					10
05	8761	R	1257	-0-	-7504 B	-0-	1257	2			Y	-0-					10
06	2880	N	NO RPT	-0-	-2880 B	-0-					Y	NO RPT					10

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

01	4805	N	3975	-0-	-830 B	-0-	3975	2			N	-0-					-0-
02	4312	N	3519	-0-	-793 B	-0-	3519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4743	N	3728	-0-	-1015 B	-0-	3728	2			N	-0-					-0-
04	3900	N	3900	-0-	-0- B	-0-	3900	2			N	-0-					-0-
05	4171	N	4171	-0-	-0- B	-0-	4171	2			N	-0-					-0-
*06	4061	N	4061	-0-	-0- B	-0-	4061	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	930	N	763	-0-	-167 B	-0-	763	2			N	-0-					-0-
02	812	N	686	-0-	-126 B	-0-	686	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	2			N	-0-					-0-
04	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
05	775	N	673	-0-	-102 B	-0-	673	2			N	-0-					-0-
06	720	N	689	-0-	-31 B	-0-	689	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	496	N	453	-0-	-43 B	-0-	453	2			N	-0-					-0-
02	448	N	372	-0-	-76 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	412	-0-	-84 B	-0-	412	2			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	2			N	-0-					-0-
05	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
*06	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	904	-0-	-119 B	-0-	904	2			N	-0-					-0-
02	924	N	780	-0-	-144 B	-0-	780	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	873	-0-	-57 B	-0-	873	2			N	-0-					-0-
04	870	N	868	-0-	-2 B	-0-	868	2			N	-0-					-0-
05	868	N	797	-0-	-71 B	-0-	797	2			N	-0-					-0-
*06	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1644	-0-	-185 B	-0-	1644	2			N	-0-					-0-
02	1680	N	1474	-0-	-206 B	-0-	1474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-
04	1744	N	1744	-0-	-0- B	-0-	1744	2			N	-0-					-0-
05	1643	N	1515	-0-	-128 B	-0-	1515	2			N	-0-					-0-
*06	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	756	-0-	-391 B	-0-	756	2			N	-0-					-0-
02	1120	N	680	-0-	-440 B	-0-	680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	797	-0-	-195 B	-0-	797	2			N	-0-					-0-
04	720	N	707	-0-	-13 B	-0-	707	2			N	-0-					-0-
05	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
*06	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	710	-0-	-96 B	-0-	710	2			N	-0-					-0-
02	728	N	626	-0-	-102 B	-0-	626	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	700	-0-	-13 B	-0-	700	2			N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
05	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
*06	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
02	1036	N	921	-0-	-115 B	-0-	921	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
04	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
05	1023	N	816	-0-	-207 B	-0-	816	2			N	-0-					-0-
06	1140	N	899	-0-	-241 B	-0-	899	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	227	-0-	-207 B	-0-	227	2			N	-0-					-0-
02	448	N	325	-0-	-123 B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	191	-0-	-243 B	-0-	191	2			N	-0-					-0-
04	210	N	97	-0-	-113 B	-0-	97	2			N	-0-					-0-
05	372	N	105	-0-	-267 B	-0-	105	2			N	-0-					-0-
06	180	N	107	-0-	-73 B	-0-	107	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-
02	392	N	368	-0-	-24 B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
04	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
05	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

01	1736	N	1711	-0-	-25 B	-0-	1711	2			N	-0-					-0-
02	1596	N	1541	-0-	-55 B	-0-	1541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
04	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
05	1705	N	1621	-0-	-84 B	-0-	1621	2			N	-0-					-0-
06	1680	N	1635	-0-	-45 B	-0-	1635	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	961	N	950	-0-	-11 B	-0-	950	2			N	-0-					-0-
02	896	N	825	-0-	-71 B	-0-	825	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
04	930	N	914	-0-	-16 B	-0-	914	2			N	-0-					-0-
05	899	N	836	-0-	-63 B	-0-	836	2			N	-0-					-0-
06	930	N	889	-0-	-41 B	-0-	889	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

01	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
02	308	N	250	-0-	-58 B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
05	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
*06	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

01	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
02	476	N	456	-0-	-20 B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	2			N	-0-					-0-
05	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
*06	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1643	N	1636	-0-	-7 B	-0-	1636	2			N	-0-					-0-
02	1484	N	1463	-0-	-21 B	-0-	1463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1628	N	1628	-0-	-0- B	-0-	1628	2			N	-0-					-0-
04	1590	N	1568	-0-	-22 B	-0-	1568	2			N	-0-					-0-
05	1612	N	1577	-0-	-35 B	-0-	1577	2			N	-0-					-0-
06	1590	N	1539	-0-	-51 B	-0-	1539	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
02	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					-0-
04	1350	N	1290	-0-	-60 B	-0-	1290	2			N	-0-					-0-
05	1333	N	1273	-0-	-60 B	-0-	1273	2			N	-0-					-0-
06	1320	N	1259	-0-	-61 B	-0-	1259	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	356	-0-	-388 B	-0-	356	2			N	-0-					-0-
02	588	N	428	-0-	-160 B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	529	-0-	-60 B	-0-	529	2			N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
05	465	N	367	-0-	-98 B	-0-	367	2			N	-0-					-0-
06	510	N	370	-0-	-140 B	-0-	370	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1548	-0-	-95 B	-0-	1548	2			N	-0-					-0-
02	1372	N	1350	-0-	-22 B	-0-	1350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1556	N	1556	-0-	-0- B	-0-	1556	2			N	-0-					-0-
04	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-					-0-
05	1488	N	1486	-0-	-2 B	-0-	1486	2			N	-0-					-0-
*06	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
02	952	N	889	-0-	-63 B	-0-	889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
04	1050	N	1013	-0-	-37 B	-0-	1013	2			N	-0-					-0-
05	992	N	939	-0-	-53 B	-0-	939	2			N	-0-					-0-
*06	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	613	-0-	-100 B	-0-	613	2			N	-0-					-0-
02	644	N	532	-0-	-112 B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	550	-0-	-101 B	-0-	550	2			N	-0-					-0-
04	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
05	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
*06	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	940	-0-	-579 B	-0-	940	2			N	-0-					-0-
02	1372	N	842	-0-	-530 B	-0-	842	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	375	-0-	-1020 B	-0-	375	2			N	-0-					-0-
04	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
05	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
*06	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	876	-0-	-240 B	-0-	876	2			N	-0-					-0-
02	980	N	742	-0-	-238 B	-0-	742	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	816	-0-	-176 B	-0-	816	2			N	-0-					-0-
04	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
05	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
*06	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
02	336	N	310	-0-	-26 B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	255	-0-	-86 B	-0-	255	2			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	341	N	251	-0-	-90 B	-0-	251	2			N	-0-					-0-
*06	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
02	476	N	424	-0-	-52 B	-0-	424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	550	-0-	-101 B	-0-	550	2			N	-0-					-0-
04	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
*06	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	710	-0-	-34 B	-0-	710	2			N	-0-					-0-
02	672	N	629	-0-	-43 B	-0-	629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	708	-0-	-36 B	-0-	708	2			N	-0-					-0-
04	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
05	682	N	655	-0-	-27 B	-0-	655	2			N	-0-					-0-
*06	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2064	-0-	-44 B	-0-	2064	2			N	-0-					-0-
02	1904	N	1849	-0-	-55 B	-0-	1849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2098	N	2098	-0-	-0- B	-0-	2098	2			N	-0-					-0-
04	2033	N	2033	-0-	-0- B	-0-	2033	2			N	-0-					-0-
05	2046	N	1971	-0-	-75 B	-0-	1971	2			N	-0-					-0-
06	2040	N	1994	-0-	-46 B	-0-	1994	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	197	-0-	-144 B	-0-	197	2			N	-0-					-0-
02	336	N	277	-0-	-59 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
05	310	N	258	-0-	-52 B	-0-	258	2			N	-0-					-0-
06	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
02	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
04	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
05	496	N	234	-0-	-262 B	-0-	234	2			N	-0-					-0-
06	630	N	269	-0-	-361 B	-0-	269	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	77	-0-	-233 B	-0-	77	2			N	-0-					-0-
02	252	N	193	-0-	-59 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
05	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
*06	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
05	341	N	293	-0-	-48 B	-0-	293	2			N	-0-					-0-
06	360	N	267	-0-	-93 B	-0-	267	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1423	-0-	-3 B	-0-	1423	2			N	-0-					-0-
02	1400	N	1267	-0-	-133 B	-0-	1267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-
04	1417	N	1417	-0-	-0- B	-0-	1417	2			N	-0-					-0-
05	1395	N	1238	-0-	-157 B	-0-	1238	2			N	-0-					-0-
06	1500	N	1330	-0-	-170 B	-0-	1330	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1009	-0-	-541 B	-0-	1009	2			N	-0-					-0-
02	1400	N	810	-0-	-590 B	-0-	810	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	681	-0-	-621 B	-0-	681	2			N	-0-					-0-
04	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-
05	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
*06	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1367	-0-	-90 B	-0-	1367	2			N	-0-					-0-
02	1344	N	1187	-0-	-157 B	-0-	1187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1431	N	1431	-0-	-0- B	-0-	1431	2			N	-0-					-0-
04	1320	N	1303	-0-	-17 B	-0-	1303	2			N	-0-					-0-
05	1302	N	1208	-0-	-94 B	-0-	1208	2			N	-0-					-0-
06	1371	N	1360	-0-	-11 B	-0-	1360	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
02	784	N	667	-0-	-117 B	-0-	667	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
04	750	N	692	-0-	-58 B	-0-	692	2			N	-0-					-0-
05	744	N	528	-0-	-216 B	-0-	528	2			N	-0-					-0-
06	870	N	579	-0-	-291 B	-0-	579	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
02	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
04	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
05	1426	N	1145	-0-	-281 B	-0-	1145	2			N	-0-					-0-
06	1380	N	1248	-0-	-132 B	-0-	1248	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	647	-0-	-314 B	-0-	647	2			N	-0-					-0-
02	868	N	831	-0-	-37 B	-0-	831	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	798	-0-	-70 B	-0-	798	2			N	-0-					-0-
04	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
05	930	N	827	-0-	-103 B	-0-	827	2			N	-0-					-0-
*06	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	693	-0-	-113 B	-0-	693	2			N	-0-					-0-
02	728	N	602	-0-	-126 B	-0-	602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	702	-0-	-42 B	-0-	702	2			N	-0-					-0-
04	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
05	682	N	681	-0-	-1 B	-0-	681	2			N	-0-					-0-
*06	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	810	-0-	-89 B	-0-	810	2			N	-0-					-0-
02	840	N	777	-0-	-63 B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	728	-0-	-78 B	-0-	728	2			N	-0-					-0-
04	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
05	868	N	593	-0-	-275 B	-0-	593	2			N	-0-					-0-
06	690	N	583	-0-	-107 B	-0-	583	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	495	-0-	-187 B	-0-	495	2			N	-0-					-0-
02	616	N	479	-0-	-137 B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	475	-0-	-83 B	-0-	475	2			N	-0-					-0-
04	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
05	527	N	460	-0-	-67 B	-0-	460	2			N	-0-					-0-
*06	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	457	-0-	-39 B	-0-	9	1	447	2	N	1					56
							1	9									
02	448	N	389	-0-	-59 B	-0-	9	1	379	2	N	1					57
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	434	-0-	-31 B	-0-	9	1	424	2	N	1					58
							1	9									
04	454	N	454	-0-	-0- B	-0-	9	1	444	2	N	1					59
							1	9									
05	448	N	448	-0-	-0- B	-0-	9	1	438	2	N	1					60
							1	9									
*06	445	N	445	-0-	-0- B	-0-	9	1	435	2	N	1					61
							1	9									

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

01	1209	N	1100	-0-	-109 B	-0-	1100	2			N	-0-					-0-
02	1064	N	955	-0-	-109 B	-0-	955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
05	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
*06	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

01	899	N	825	-0-	-74 B	-0-	825	2			N	-0-					-0-
02	812	N	724	-0-	-88 B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	817	-0-	-20 B	-0-	817	2			N	-0-					-0-
04	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
05	806	N	788	-0-	-18 B	-0-	788	2			N	-0-					-0-
*06	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

01	961	N	859	-0-	-102 B	-0-	859	2			N	-0-					-0-
02	896	N	750	-0-	-146 B	-0-	750	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	825	-0-	-74 B	-0-	825	2			N	-0-					-0-
04	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
05	837	N	690	-0-	-147 B	-0-	690	2			N	-0-					-0-
06	810	N	736	-0-	-74 B	-0-	736	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

01	713	N	613	-0-	-100 B	-0-	607	2	6	9	Y	5					29
02	644	N	498	-0-	-146 B	-0-	492	2	6	9	Y	5					34
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	578	-0-	-73 B	-0-	572	2	6	9	Y	5					39
04	600	N	598	-0-	-2 B	-0-	592	2	6	9	Y	5					44
05	624	N	624	-0-	-0- B	-0-	618	2	6	9	Y	5					49
*06	629	N	629	-0-	-0- B	-0-	623	2	6	9	Y	5					54

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2185	-0-	-171 B	-0-	2185	2			N	-0-					-0-
02	2128	N	1882	-0-	-246 B	-0-	1882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2121	-0-	-49 B	-0-	2121	2			N	-0-					-0-
04	2211	N	2211	-0-	-0- B	-0-	2211	2			N	-0-					-0-
05	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					-0-
*06	2198	N	2198	-0-	-0- B	-0-	2198	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
02	280	N	268	-0-	-12 B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-
05	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
*06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	N	3759	-0-	-209 B	-0-	3759	2			N	-0-					-0-
02	3584	N	3220	-0-	-364 B	-0-	3220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3773	N	3773	-0-	-0- B	-0-	3773	2			N	-0-					-0-
04	3688	N	3688	-0-	-0- B	-0-	3688	2			N	-0-					-0-
05	3565	N	3432	-0-	-133 B	-0-	3432	2			N	-0-					-0-
*06	3726	N	3726	-0-	-0- B	-0-	3726	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1125	-0-	-301 B	-0-	1125	2			N	-0-					-0-
02	1288	N	1145	-0-	-143 B	-0-	1145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1162	-0-	-140 B	-0-	1162	2			N	-0-					-0-
04	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-
05	1271	N	1260	-0-	-11 B	-0-	1260	2			N	-0-					-0-
*06	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
02	700	N	448	-0-	-252 B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	629	-0-	-84 B	-0-	629	2			N	-0-					-0-
04	660	N	565	-0-	-95 B	-0-	565	2			N	-0-					-0-
05	496	N	473	-0-	-23 B	-0-	473	2			N	-0-					-0-
06	600	N	527	-0-	-73 B	-0-	527	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	617	-0-	-3 B	-0-	617	2			N	-0-					-0-
02	644	N	-0-	-0-	-644 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
04	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
05	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
*06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1022	-0-	-94 B	-0-	1022	2			N	-0-					-0-
02	980	N	800	-0-	-180 B	-0-	800	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					-0-
04	990	N	950	-0-	-40 B	-0-	950	2			N	-0-					-0-
05	899	N	825	-0-	-74 B	-0-	825	2			N	-0-					-0-
*06	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

01	1271	N	1057	-0-	-214 B	-0-	1057	2			N	-0-					-0-
02	1176	N	912	-0-	-264 B	-0-	912	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	989	-0-	-127 B	-0-	989	2			N	-0-					-0-
04	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
05	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
*06	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

01	1869	N	1869	-0-	-0- B	-0-	1869	2			N	-0-					-0-
02	1624	N	1552	-0-	-72 B	-0-	1552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
04	1800	N	1687	-0-	-113 B	-0-	1687	2			N	-0-					-0-
05	1705	N	1654	-0-	-51 B	-0-	1654	2			N	-0-					-0-
06	1710	N	1651	-0-	-59 B	-0-	1651	2			N	-0-					-0-

TAYLOR, GORDON OIL COMPANY, LP 837701
DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

01	2759	N	918	-0-	-1841 B	-2495	918	2			N	-0-					-0-
02	2380	N	1594	-0-	-786 B	-2495	1594	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2495																	
03	2625	N	2625	-0-	-0- B	-0-	2625	2			N	-0-					-0-
04	2391	N	2391	-0-	-0- B	-0-	2391	2			N	-0-					-0-
05	2209	N	2209	-0-	-0- B	-0-	2209	2			N	-0-					-0-
*06	2665	N	2665	-0-	-0- B	-0-	2665	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1765	N	1765	-0-	-0- B	-0-	1765	2			N	-0-					-0-
02	1596	N	1283	-0-	-313 B	-0-	1283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1805	-0-	-117 B	-0-	1805	2			N	-0-					-0-
04	1710	N	1295	-0-	-415 B	-0-	1295	2			N	-0-					-0-
05	1426	N	813	-0-	-613 B	-0-	813	2			N	-0-					-0-
06	1740	N	710	-0-	-1030 B	-0-	710	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

01	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
02	1456	N	1292	-0-	-164 B	-0-	1292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1359	-0-	-160 B	-0-	1359	2			N	-0-					-0-
04	1140	N	949	-0-	-191 B	-0-	949	2			N	-0-					-0-
05	1426	N	1042	-0-	-384 B	-0-	1042	2			N	-0-					-0-
06	1320	N	805	-0-	-515 B	-0-	805	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	739	-0-	-5 B	-0-	739	2			N	-0-					-0-
02	1064	N	971	-0-	-93 B	-0-	971	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	993	-0-	-185 B	-0-	993	2			N	-0-					-0-
04	720	N	708	-0-	-12 B	-0-	708	2			N	-0-					-0-
05	1085	N	740	-0-	-345 B	-0-	740	2			N	-0-					-0-
06	960	N	530	-0-	-430 B	-0-	530	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1085	-0-	-31 B	-0-	1085	2			N	-0-					-0-
02	1008	N	971	-0-	-37 B	-0-	971	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-
04	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
05	1085	N	1019	-0-	-66 B	-0-	1019	2			N	-0-					-0-
06	1080	N	1064	-0-	-16 B	-0-	1064	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
02	1400	N	1324	-0-	-76 B	-0-	1324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
04	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-
05	1457	N	1384	-0-	-73 B	-0-	1384	2			N	-0-					-0-
*06	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	697	N	383	-0-	-314 B	-0-	383	2			N	-0-					-0-
02	756	N	677	-0-	-79 B	-0-	677	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
04	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
05	744	N	543	-0-	-201 B	-0-	543	2			N	-0-					-0-
*06	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
02	504	N	423	-0-	-81 B	-0-	423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	438	-0-	-89 B	-0-	438	2			N	-0-					-0-
04	480	N	474	-0-	-6 B	-0-	474	2			N	-0-					-0-
05	465	N	415	-0-	-50 B	-0-	415	2			N	-0-					-0-
*06	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
02	448	N	426	-0-	-22 B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
04	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
06	510	N	499	-0-	-11 B	-0-	499	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOLLIE WELL #: 1 RRCID -> 125265 COMPL. DATE 04/00/1926 TOTAL DEPTH 2717 PERF. 2656 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOMBSTONE PRODUCTION INC. 861757
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	180	N	72	-0-	-108 B	-0-	72	3			N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	240	N	95	-0-	-145 B	-0-	95	3			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	190	-0-	190 B	190	190	3			N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	190					N	NO RPT					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
02	896	N	749	-0-	-147 B	-0-	749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	606	-0-	-169 B	-0-	606	2			N	-0-					-0-
04	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
05	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
06	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TOPPER OIL COMPANY //CONT.// 862606
JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1100	-0-	-16 B	-0-	1100	2			N	-0-					-0-
02	1036	N	885	-0-	-151 B	-0-	885	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	641	-0-	-444 B	-0-	641	2			N	-0-					-0-
04	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
05	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
06	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

TRADITIONS OIL & GAS, LLC 864297
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	441	-0-	-117 B	-0-	441	3			N	-0-					-0-
04	510	N	348	-0-	-162 B	-0-	348	3			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
06	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
02	616	N	318	-0-	-298	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	693	-0-	-361	B	-0-	693	3			N	-0-					-0-
04	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
05	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
*06	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

01	1240	N	583	-0-	-657	B	-0-	583	3			N	-0-					-0-
02	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2792	N	2792	-0-	-0-	B	-0-	2792	3			N	-0-					-0-
04	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
05	2664	N	2664	-0-	-0-	B	-0-	2664	3			N	-0-					-0-
*06	2724	N	2724	-0-	-0-	B	-0-	2724	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

01	713	N	698	-0-	-15	B	-0-	698	3			N	-0-					-0-
02	616	N	572	-0-	-44	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
04	690	N	563	-0-	-127	B	-0-	563	3			N	-0-					-0-
05	620	N	597	-0-	-23	B	-0-	597	3			N	-0-					-0-
06	660	N	560	-0-	-100	B	-0-	560	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

01	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-
02	1484	N	930	-0-	-554	B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1198	-0-	-476	B	-0-	1198	3			N	-0-					-0-
04	1590	N	992	-0-	-598	B	-0-	992	3			N	-0-					-0-
05	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
06	1170	N	1058	-0-	-112	B	-0-	1058	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

01	434	N	268	-0-	-166	B	-0-	268	3			N	-0-					-0-
02	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
04	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
05	527	N	406	-0-	-121	B	-0-	406	3			N	-0-					-0-
*06	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1313	-0-	-113 B	-0-	1313	3			N	-0-					-0-
02	1260	N	780	-0-	-480 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
04	1260	N	1172	-0-	-88 B	-0-	1172	3			N	-0-					-0-
05	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
06	1350	N	1294	-0-	-56 B	-0-	1294	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
02	896	N	652	-0-	-244 B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
04	900	N	793	-0-	-107 B	-0-	793	3			N	-0-					-0-
05	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
06	960	N	821	-0-	-139 B	-0-	821	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	674	-0-	-39 B	-0-	674	3			N	-0-					-0-
02	700	N	517	-0-	-183 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
04	660	N	543	-0-	-117 B	-0-	543	3			N	-0-					-0-
05	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*06	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
02	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
04	1275	N	1239	-0-	-36 B	-0-	1239	3			N	-0-					-0-
05	1767	N	1581	-0-	-186 B	-0-	1581	3			N	-0-					-0-
*06	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
02	2548	N	2011	-0-	-537 B	-0-	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2374	-0-	-261 B	-0-	2374	3			N	-0-					-0-
04	1740	N	1733	-0-	-7 B	-0-	1733	3			N	-0-					-0-
05	2232	N	2101	-0-	-131 B	-0-	2101	3			N	-0-					-0-
06	2310	N	1830	-0-	-480 B	-0-	1830	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	618	-0-	-374 B	-0-	618	3			N	-0-					-0-
02	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
04	600	N	535	-0-	-65 B	-0-	535	3			N	-0-					-0-
05	1519	N	600	-0-	-919 B	-0-	600	3			N	-0-					-0-
*06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1203	-0-	-68	B	-0-	1203	3			N	-0-					-0-
02	1844	N	1844	-0-	-0-	B	-0-	1844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
04	1170	N	940	-0-	-230	B	-0-	940	3			N	-0-					-0-
05	2046	N	364	-0-	-1682	B	-0-	364	3			N	-0-					-0-
06	1269	N	1148	-0-	-121	B	-0-	1148	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	N	-0-	-0-	-3007	B	-0-					N	-0-					-0-
02	3108	N	2466	-0-	-642	B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4061	N	3365	-0-	-696	B	-0-	3365	3			N	-0-					-0-
04	3016	N	3016	-0-	-0-	B	-0-	3016	3			N	-0-					-0-
05	2968	N	2968	-0-	-0-	B	-0-	2968	3			N	-0-					-0-
*06	3390	N	3390	-0-	-0-	B	-0-	3390	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-					-0-
02	1918	N	1918	-0-	-0-	B	-0-	1918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2427	N	2427	-0-	-0-	B	-0-	2427	3			N	-0-					-0-
04	2130	N	2064	-0-	-66	B	-0-	2064	3			N	-0-					-0-
05	2146	N	2146	-0-	-0-	B	-0-	2146	3			N	-0-					-0-
06	2263	N	2114	-0-	-149	B	-0-	2114	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1141	-0-	-471	B	-0-	1141	3			N	-0-					-0-
02	1736	N	1557	-0-	-179	B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	954	-0-	-844	B	-0-	954	3			N	-0-					-0-
04	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-
05	1736	N	1344	-0-	-392	B	-0-	1344	3			N	-0-					-0-
*06	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-

STALLWITZ WELL #: 2R RRCID -> 258548 COMPL. DATE 10/21/2009 TOTAL DEPTH 3500 PERF. 3067 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1572	-0-	301	B	-985	1572	3			N	-0-					-0-
02	1400	N	981	-0-	-419	B	-985	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -985																		
03	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
04	1530	N	1249	-0-	-281	B	-0-	1249	3			N	-0-					-0-
05	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
06	1500	N	1270	-0-	-230	B	-0-	1270	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	N	3781	-0-	-249 B	-1648	3781	3			N	-0-					-0-
02	3752	N	2780	-0-	-972 B	-1648	2780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1648											
03	3968	N	3666	-0-	-302 B	-0-	3666	3			N	-0-					-0-
04	3660	N	2930	-0-	-730 B	-0-	2930	3			N	-0-					-0-
05	3069	N	2922	-0-	-147 B	-0-	2922	3			N	-0-					-0-
06	3540	N	3165	-0-	-375 B	-0-	3165	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2735	-0-	503 B	-9351	2735	3			N	-0-					-0-
02	2576	N	2243	-0-	-333 B	-9351	2243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4043		CANCELLED UNDERAGE ->	-5308											
03	2542	N	2593	-0-	51 B	-3992	2593	3			N	-0-					-0-
04	2640	N	2063	-0-	-577 B	-3992	2063	3			N	-0-					-0-
05	2480	N	2667	-0-	187 B	-3805	2667	3			N	-0-					-0-
06	2520	N	1829	-0-	-691 B	-3805	1829	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	2219	-0-	2219 B	33011	2219	3			N	-0-					-0-
02	0	W	1910	-0-	1910 B	34921	1910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			34921														
03	22893		1835	-0-	-21058 B	13863	1835	3			N	-0-					-0-
04	14B2 EXT		1377	-0-	1377 B	15240	1377	3			N	-0-					-0-
05	14B2 EXT		2122	-0-	2122 B	17362	2122	3			N	-0-					-0-
06	14B2 EXT		2051	-0-	2051 B	19413	2051	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	633	-0-	633 B	9001	633	3			N	-0-					-0-
02	0	W	420	-0-	420 B	9421	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			9421														
03	9802	R	381	-0-	-9421 B	-0-	381	3			N	-0-					-0-
04	14B2 EXT		698	-0-	698 B	698	698	3			N	-0-					-0-
05	14B2 EXT		559	-0-	559 B	1257	559	3			N	-0-					-0-
06	14B2 EXT		778	-0-	778 B	2035	778	3			N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	1433	-0-	1433 B	23075	1433	3			N	-0-					-0-
02	0	W	1319	-0-	1319 B	24394	1319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			24394														
03	14681		1945	-0-	-12736 B	11658	1945	3			N	-0-					-0-
04	14B2 EXT		1319	-0-	1319 B	12977	1319	3			N	-0-					-0-
05	14B2 EXT		1263	-0-	1263 B	14240	1263	3			N	-0-					-0-
06	14B2 EXT		1705	-0-	1705 B	15945	1705	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	#	1343	-0-	-4888 B	-49743	1343	3			N	-0-					-0-
02	5628	#	1293	-0-	-4335 B	-54078	1293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-27960		CANCELLED UNDERAGE ->	-26118											
03	6231	#	1284	-0-	-4947 B	-32907	1284	3			N	-0-					-0-
04	6030	#	1173	-0-	-4857 B	-37764	1173	3			N	-0-					-0-
05	1426	N	1212	-0-	-214 B	-37764	1212	3			N	-0-					-0-
06	1230	N	1177	-0-	-53 B	-37764	1177	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	1043	-0-	1043 B	10352	1043	3			N	-0-					-0-
02	0	W	804	-0-	804 B	11156	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11156																	
03	0	W	1027	-0-	1027 B	12183	1027	3			N	-0-					-0-
04	0	W	807	-0-	807 B	12990	807	3			N	-0-					-0-
05	14B2 EXT		927	-0-	927 B	13917	927	3			N	-0-					-0-
06	0	W	865	-0-	865 B	14782	865	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	1256	-0-	1256 B	9399	1256	3			N	-0-					-0-
02	0	W	1353	-0-	1353 B	10752	1353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10752																	
03	0	W	2379	-0-	2379 B	13131	2379	3			N	-0-					-0-
04	0	W	1718	-0-	1718 B	14849	1718	3			N	-0-					-0-
05	0	W	1833	-0-	1833 B	16682	1833	3			N	-0-					-0-
06	0	W	1759	-0-	1759 B	18441	1759	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	1388	-0-	1388 B	8635	1388	3			N	-0-					-0-
02	0	W	944	-0-	944 B	9579	944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9579																	
03	0	W	1183	-0-	1183 B	10762	1183	3			N	-0-					-0-
04	0	W	972	-0-	972 B	11734	972	3			N	-0-					-0-
05	0	W	1241	-0-	1241 B	12975	1241	3			N	-0-					-0-
06	0	W	1137	-0-	1137 B	14112	1137	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
02	364	N	330	-0-	-34 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
05	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
*06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	217	N	106	-0-	-111 B	-0-	106	2			N	-0-					-0-
*06	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

01	227 N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
02	241 N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	276 N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
04	362 N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	279 N	188	-0-	-91 B	-0-	188	2			N	-0-					-0-
06	163 N	NO RPT	-0-	-163 B	-0-					N	NO RPT					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	162	-0-	162 B	162	162	2			N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

01	0 Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
05	465	N	161	-0-	-304 B	-0-	161	3			N	-0-					-0-
06	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2551	-0-	-22 B	-0-	2551	3			N	-0-					-0-
02	2296	N	2203	-0-	-93 B	-0-	2203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2485	-0-	-57 B	-0-	2485	3			N	-0-					-0-
04	2460	N	2097	-0-	-363 B	-0-	2097	3			N	-0-					-0-
05	2449	N	2370	-0-	-79 B	-0-	2370	3			N	-0-					-0-
06	2325	N	2265	-0-	-60 B	-0-	2265	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1910	-0-	-322 B	-0-	1910	3			N	-0-					-0-
02	2016	N	1569	-0-	-447 B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1598	-0-	-541 B	-0-	1598	3			N	-0-					-0-
04	1860	N	1496	-0-	-364 B	-0-	1496	3			N	-0-					-0-
05	1736	N	1628	-0-	-108 B	-0-	1628	3			N	-0-					-0-
06	1560	N	1176	-0-	-384 B	-0-	1176	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1476	N	1429	-0-	-47 B	-0-	1429	3			N	-0-					-0-
02	1848	N	1801	-0-	-47 B	-0-	1801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
04	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
05	1984	N	1590	-0-	-394 B	-0-	1590	3			N	-0-					-0-
06	1319	N	541	-0-	-778 B	-0-	541	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	845	-0-	-116 B	-0-	845	3			N	-0-					-0-
02	784	N	736	-0-	-48 B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-
04	810	N	752	-0-	-58 B	-0-	752	3			N	-0-					-0-
05	806	N	701	-0-	-105 B	-0-	701	3			N	-0-					-0-
06	840	N	553	-0-	-287 B	-0-	553	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

01	31	N	9	-0-	-22	B	-0-	9	3		N	-0-					-0-
02	28	N	18	-0-	-10	B	-0-	18	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	23	N	23	-0-	-0-	B	-0-	23	3		N	-0-					-0-
04	20	N	20	-0-	-0-	B	-0-	20	3		N	-0-					-0-
05	31	N	20	-0-	-11	B	-0-	20	3		N	-0-					-0-
06	30	N	23	-0-	-7	B	-0-	23	3		N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

01	3441	N	3341	-0-	-100	B	-2064	3341	3		N	-0-					-0-
02	2856	N	2884	-0-	28	B	-2036	2884	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2036																	
03	3215	N	3215	-0-	-0-	B	-0-	3215	3		N	-0-					-0-
04	3240	N	2631	-0-	-609	B	-0-	2631	3		N	-0-					-0-
05	3193	N	3074	-0-	-119	B	-0-	3074	3		N	-0-					-0-
06	3120	N	2997	-0-	-123	B	-0-	2997	3		N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	589	N	500	-0-	-89	B	-0-	500	3		N	-0-					-0-
02	546	N	546	-0-	-0-	B	-0-	546	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	451	-0-	-262	B	-0-	451	3		N	-0-					-0-
04	480	N	394	-0-	-86	B	-0-	394	3		N	-0-					-0-
05	620	N	440	-0-	-180	B	-0-	440	3		N	-0-					-0-
*06	696	N	696	-0-	-0-	B	-0-	696	3		N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	775	N	141	-0-	-634	B	-0-	141	3		N	-0-					-0-
02	168	N	144	-0-	-24	B	-0-	144	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0-	B	-0-	139	3		N	-0-					-0-
04	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-					-0-
05	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-					-0-
*06	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

01	620	N	205	-0-	-415	B	-0-	205	3		N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0-	B	-0-	234	3		N	-0-					-0-
04	210	N	209	-0-	-1	B	-0-	209	3		N	-0-					-0-
05	376	N	376	-0-	-0-	B	-0-	376	3		N	-0-					-0-
*06	269	N	269	-0-	-0-	B	-0-	269	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
02	140	N	116	-0-	-24 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
*06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

WASP ENERGY LLC 900124
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
*06	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

01	744	N	664	-0-	-80 B	-0-	664	3			N	-0-					-0-
02	616	N	268	-0-	-348 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	497	-0-	-154 B	-0-	497	3			N	-0-					-0-
04	630	N	432	-0-	-198 B	-0-	432	3			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	308	N	264	-0-	-44 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	272	-0-	-69 B	-0-	272	3			N	-0-					-0-
04	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
05	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
*06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

01	1085	N	969	-0-	-116 B	-0-	919	3	50	9	N	45					113
02	868	N	867	-0-	-1 B	-0-	825	3	42	9	N	38					151
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	894	-0-	-67 B	-0-	858	3	36	9	N	33	183	1			1
04	930	N	831	-0-	-99 B	-0-	821	3	10	9	N	9					10
05	961	N	751	-0-	-210 B	-0-	740	3	11	9	N	10					20
*06	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					20

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

01	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
02	532	N	473	-0-	-59 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
05	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
06	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	228	-0-	-82 B	-0-	228	3			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
05	310	N	214	-0-	-96 B	-0-	214	3			N	-0-					-0-
*06	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

01	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
02	924	N	623	-0-	-301 B	-0-	623	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	839	-0-	-60 B	-0-	839	2			N	-0-					-0-
04	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
05	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
06	634	N	317	-0-	-317 B	-0-	317	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

01 SHUT IN	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
02 14B DENY	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B DENY	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
05 14B DENY	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

01	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					-0-
02	280	N	235	-0-	-45 B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
06	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

01 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

01 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

01	62	N	17	-0-	-45	B	-0-	17	3			N	-0-					-0-
02	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
04	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
05	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
06	120	N	14	-0-	-106	B	-0-	14	3			N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

01	2737	N	2356	-0-	-381	B	429	2356	2			N	-0-					-0-
02	3388	#	1853	-0-	-1535	B	-1106	1853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1106																		
03	3751	#	1556	-0-	-2195	B	-3301	1556	2			N	-0-					-0-
04	2807		3564	-0-	757	B	-2544	3564	2			N	-0-					-0-
05	3658	#	2888	-0-	-770	B	-3314	2888	2			N	-0-					-0-
06	2469		2035	-0-	-434	B	-3748	2035	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
02	252	N	228	-0-	-24	B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	60	-0-	-157	B	-0-	60	2			N	-0-					-0-
04	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
05	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
*06	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
02	196	N	145	-0-	-51 B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
04	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*06	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
06	120	N	95	-0-	-25 B	-0-	95	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

01	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
05	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
*06	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

01	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
02	560	N	557	-0-	-3 B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					-0-
04	630	N	550	-0-	-80 B	-0-	550	2			N	-0-					-0-
05	620	N	527	-0-	-93 B	-0-	527	2			N	-0-					-0-
06	600	N	496	-0-	-104 B	-0-	496	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

01	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					-0-
02	644	N	380	-0-	-264 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	684	-0-	-29 B	-0-	684	2			N	-0-					-0-
04	690	N	659	-0-	-31 B	-0-	659	2			N	-0-					-0-
05	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
*06	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
02	588	N	98	-0-	-490 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
04	780	N	664	-0-	-116 B	-0-	664	2			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
06	720	N	604	-0-	-116 B	-0-	604	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
02	392	N	248	-0-	-144 B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
04	450	N	423	-0-	-27 B	-0-	423	2			N	-0-					-0-
05	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
06	510	N	423	-0-	-87 B	-0-	423	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1097	-0-	-19 B	-0-	1097	2			N	-0-					-0-
02	1008	N	925	-0-	-83 B	-0-	925	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	985	-0-	-100 B	-0-	985	2			N	-0-					-0-
04	1050	N	941	-0-	-109 B	-0-	941	2			N	-0-					-0-
05	1023	N	933	-0-	-90 B	-0-	933	2			N	-0-					-0-
06	960	N	921	-0-	-39 B	-0-	921	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
05	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
06	570	N	561	-0-	-9 B	-0-	561	2			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1165	-0-	-106 B	-0-	1165	2			N	-0-					-0-
02	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1091	-0-	-149 B	-0-	1091	2			N	-0-					-0-
04	1140	N	1080	-0-	-60 B	-0-	1080	2			N	-0-					-0-
05	1178	N	1122	-0-	-56 B	-0-	1122	2			N	-0-					-0-
06	1050	N	1018	-0-	-32 B	-0-	1018	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
02	1204	N	1196	-0-	-8 B	-0-	1196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1301	-0-	-32 B	-0-	1301	2			N	-0-					-0-
04	1380	N	1251	-0-	-129 B	-0-	1251	2			N	-0-					-0-
05	1333	N	1257	-0-	-76 B	-0-	1257	2			N	-0-					-0-
06	1260	N	1219	-0-	-41 B	-0-	1219	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	972	N	972	-0-	-0-	B	-0-	972	2			N	-0-					-0-
02	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	704	-0-	-164	B	-0-	704	2			N	-0-					-0-
04	930	N	820	-0-	-110	B	-0-	820	2			N	-0-					-0-
05	1054	N	841	-0-	-213	B	-0-	841	2			N	-0-					-0-
*06	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	394	-0-	-71	B	-0-	394	2			N	-0-					-0-
02	420	N	358	-0-	-62	B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
04	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
05	403	N	382	-0-	-21	B	-0-	382	2			N	-0-					-0-
*06	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	479	N	479	-0-	-0-	B	-0-	479	2			N	-0-					-0-
02	420	N	418	-0-	-2	B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	444	-0-	-21	B	-0-	444	2			N	-0-					-0-
04	450	N	436	-0-	-14	B	-0-	436	2			N	-0-					-0-
05	465	N	431	-0-	-34	B	-0-	431	2			N	-0-					-0-
*06	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
02	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	396	-0-	-162	B	-0-	396	2			N	-0-					-0-
04	510	N	444	-0-	-66	B	-0-	444	2			N	-0-					-0-
05	527	N	443	-0-	-84	B	-0-	443	2			N	-0-					-0-
*06	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	327	-0-	-76	B	-0-	327	2			N	-0-					-0-
02	336	N	311	-0-	-25	B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
04	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
05	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
*06	420	N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

01	1674	N	1480	-0-	-194 B	-0-	1480	2			N	-0-					-0-
02	1400	N	1349	-0-	-51 B	-0-	1349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1417	-0-	-195 B	-0-	1417	2			N	-0-					-0-
04	1440	N	1428	-0-	-12 B	-0-	1428	2			N	-0-					-0-
05	1488	N	1471	-0-	-17 B	-0-	1471	2			N	-0-					-0-
06	1380	N	1272	-0-	-108 B	-0-	1272	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

01	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
02	588	N	587	-0-	-1 B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-
04	630	N	611	-0-	-19 B	-0-	611	2			N	-0-					-0-
05	651	N	626	-0-	-25 B	-0-	626	2			N	-0-					-0-
*06	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

01	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
02	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	778	-0-	-28 B	-0-	778	2			N	-0-					-0-
04	780	N	776	-0-	-4 B	-0-	776	2			N	-0-					-0-
05	837	N	779	-0-	-58 B	-0-	779	2			N	-0-					-0-
*06	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

01	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
02	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	459	-0-	-99 B	-0-	459	2			N	-0-					-0-
04	600	N	517	-0-	-83 B	-0-	517	2			N	-0-					-0-
05	651	N	554	-0-	-97 B	-0-	554	2			N	-0-					-0-
*06	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

01	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
02	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	662	-0-	-113 B	-0-	662	2			N	-0-					-0-
04	780	N	651	-0-	-129 B	-0-	651	2			N	-0-					-0-
05	775	N	676	-0-	-99 B	-0-	676	2			N	-0-					-0-
06	630	N	609	-0-	-21 B	-0-	609	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1313	N	1313	-0-	-0-	B	-0-	1313	2			N	-0-					-0-
02	1134	N	1134	-0-	-0-	B	-0-	1134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1109	-0-	-69	B	-0-	1109	2			N	-0-					-0-
04	1260	N	1239	-0-	-21	B	-0-	1239	2			N	-0-					-0-
05	1271	N	1233	-0-	-38	B	-0-	1233	2			N	-0-					-0-
*06	1181	N	1181	-0-	-0-	B	-0-	1181	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

01	899	N	768	-0-	-131	B	-0-	768	2			N	-0-					-0-
02	837	N	837	-0-	-0-	B	-0-	837	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
04	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					-0-
05	930	N	835	-0-	-95	B	-0-	835	2			N	-0-					-0-
06	750	N	741	-0-	-9	B	-0-	741	2			N	-0-					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

01	775	N	736	-0-	-39	B	-0-	736	2			N	-0-					-0-
02	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	659	-0-	-85	B	-0-	659	2			N	-0-					-0-
04	720	N	665	-0-	-55	B	-0-	665	2			N	-0-					-0-
05	775	N	694	-0-	-81	B	-0-	694	2			N	-0-					-0-
06	630	N	593	-0-	-37	B	-0-	593	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

01	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-
02	931	N	931	-0-	-0-	B	-0-	931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	833	-0-	-4	B	-0-	833	2			N	-0-					-0-
04	971	N	971	-0-	-0-	B	-0-	971	2			N	-0-					-0-
05	1023	N	335	-0-	-688	B	-0-	335	2			N	-0-					-0-
06	810	N	315	-0-	-495	B	-0-	315	2			N	-0-					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
02	616	N	383	-0-	-233 B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
05	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
06	660	N	576	-0-	-84 B	-0-	576	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
04	210	N	141	-0-	-69 B	-0-	141	3			N	-0-					-0-
05	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
06	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-

INGERTON -C- WELL #: 2 RRCID -> 027218 COMPL. DATE 02/10/1961 TOTAL DEPTH 2010 PERF. 1590 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
04	210	N	145	-0-	-65 B	-0-	145	3			N	-0-					-0-
05	186	N	101	-0-	-85 B	-0-	101	3			N	-0-					-0-
06	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-

INGERTON -D- WELL #: 1 RRCID -> 027219 COMPL. DATE 02/22/1961 TOTAL DEPTH 2042 PERF. 1662 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	252	N	161	-0-	-91 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	330	N	231	-0-	-99 B	-0-	231	3			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	330	N	272	-0-	-58 B	-0-	272	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
02	588	N	569	-0-	-19 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	608	-0-	-43 B	-0-	608	3			N	-0-					-0-
04	630	N	520	-0-	-110 B	-0-	520	3			N	-0-					-0-
05	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
06	600	N	552	-0-	-48 B	-0-	552	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*06	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	479	-0-	-17 B	-0-	479	3			N	-0-					-0-
02	448	N	445	-0-	-3 B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
04	450	N	305	-0-	-145 B	-0-	305	3			N	-0-					-0-
05	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					-0-
06	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
04	360	N	305	-0-	-55 B	-0-	305	3			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*06	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
02	924	N	863	-0-	-61 B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	949	-0-	-12 B	-0-	949	3			N	-0-					-0-
04	930	N	579	-0-	-351 B	-0-	579	3			N	-0-					-0-
05	961	N	861	-0-	-100 B	-0-	861	3			N	-0-					-0-
06	930	N	830	-0-	-100 B	-0-	830	3			N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
02	336	N	314	-0-	-22 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
04	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
02	364	N	329	-0-	-35 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
04	360	N	227	-0-	-133 B	-0-	227	3			N	-0-					-0-
05	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
06	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0- B	-0-	51	1	272	3	N	-0-					-0-
02	308	N	215	-0-	-93 B	-0-	38	1	177	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	56	1	278	3	N	-0-					-0-
04	300	N	200	-0-	-100 B	-0-	40	1	160	3	N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	49	1	236	3	N	-0-					-0-
06	330	N	273	-0-	-57 B	-0-	43	1	230	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	986	-0-	-37 B	-0-	986	3			N	-0-					-0-
02	952	N	819	-0-	-133 B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-
04	960	N	855	-0-	-105 B	-0-	855	3			N	-0-					-0-
05	899	N	880	-0-	-19 B	-0-	880	3			N	-0-					-0-
*06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	554	-0-	-35 B	-0-	554	3			N	-0-					-0-
02	560	N	482	-0-	-78 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
04	540	N	445	-0-	-95 B	-0-	445	3			N	-0-					-0-
05	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
*06	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
02	308	N	248	-0-	-60 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
04	300	N	193	-0-	-107 B	-0-	193	3			N	-0-					-0-
05	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
*06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	403	-0-	-31 B	-0-	403	3			N	-0-					-0-
02	392	N	322	-0-	-70 B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
04	390	N	255	-0-	-135 B	-0-	255	3			N	-0-					-0-
05	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
*06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	620	-0-	-31 B	-0-	620	3			N	-0-					-0-
02	588	N	553	-0-	-35 B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
04	600	N	547	-0-	-53 B	-0-	547	3			N	-0-					-0-
05	620	N	550	-0-	-70 B	-0-	550	3			N	-0-					-0-
06	570	N	557	-0-	-13 B	-0-	557	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	920	-0-	-72 B	-0-	920	3			N	-0-					-0-
02	896	N	546	-0-	-350 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
04	900	N	763	-0-	-137 B	-0-	763	3			N	-0-					-0-
05	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
06	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
02	392	N	247	-0-	-145 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
04	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
05	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
02	336	N	326	-0-	-10 B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
04	360	N	271	-0-	-89 B	-0-	271	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	366	-0-	-37 B	-0-	366	3			N	-0-					-0-
02	364	N	327	-0-	-37 B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
04	360	N	255	-0-	-105 B	-0-	255	3			N	-0-					-0-
05	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-
06	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1142	-0-	-5 B	-0-	1142	3			N	-0-					-0-
02	1036	N	1027	-0-	-9 B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1087	-0-	-60 B	-0-	1087	3			N	-0-					-0-
04	1110	N	802	-0-	-308 B	-0-	802	3			N	-0-					-0-
05	1147	N	1103	-0-	-44 B	-0-	1103	3			N	-0-					-0-
*06	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
02	336	N	328	-0-	-8 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
04	360	N	254	-0-	-106 B	-0-	254	3			N	-0-					-0-
05	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
06	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	281	-0-	-215 B	-0-	281	3			N	-0-					-0-
02	308	N	265	-0-	-43 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
05	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
*06	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	2	-0-	-773 B	-0-	2	3			N	-0-					-0-
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
02	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-
02	1092	N	792	-0-	-300 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1039	-0-	-139 B	-0-	1039	3			N	-0-					-0-
04	1110	N	940	-0-	-170 B	-0-	940	3			N	-0-					-0-
05	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
*06	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1381	-0-	-107 B	-0-	1381	3			N	-0-					-0-
02	1288	N	845	-0-	-443 B	-0-	845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
04	1350	N	1139	-0-	-211 B	-0-	1139	3			N	-0-					-0-
05	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
06	1560	N	1249	-0-	-311 B	-0-	1249	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2380		2637	-0-	257 B	4720	2637	3			N	-0-					-0-
02	2194		6	-0-	-2188 B	2532	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2532																	
03	2468		3	-0-	-2465 B	67	3	3			N	-0-					-0-
04	2470		328	-0-	-2142 B	-2075	328	3			N	-0-					-0-
05	2169		3971	-0-	1802 B	-273	3971	3			N	-0-					-0-
06	2262		2897	-0-	635 B	362	2897	3			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2262		2303	-0-	41 B	1697	2303	3			N	-0-					-0-
02	2084		1477	-0-	-607 B	1090	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1090																	
03	3100	N	2090	-0-	-1010 B	80	2090	3			N	-0-					-0-
04	2220	N	1827	-0-	-393 B	-0-	1827	3			N	-0-					-0-
05	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
06	2010	N	1925	-0-	-85 B	-0-	1925	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	364	N	336	-0-	-28 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	360	N	348	-0-	-12 B	-0-	348	3			N	-0-					-0-
05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	666	-0-	-47 B	-0-	666	3			N	-0-					-0-
02	616	N	385	-0-	-231 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
04	630	N	471	-0-	-159 B	-0-	471	3			N	-0-					-0-
05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
06	660	N	598	-0-	-62 B	-0-	598	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
02	560	N	399	-0-	-161 B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
04	600	N	563	-0-	-37 B	-0-	563	3			N	-0-					-0-
05	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
06	660	N	554	-0-	-106 B	-0-	554	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1068	-0-	-17 B	-0-	1068	3			N	-0-					-0-
02	980	N	889	-0-	-91 B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
04	1020	N	791	-0-	-229 B	-0-	791	3			N	-0-					-0-
05	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
06	990	N	938	-0-	-52 B	-0-	938	3			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-
02	252	N	52	-0-	-200 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
06	330	N	260	-0-	-70 B	-0-	260	3			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
06	120	N	71	-0-	-49 B	-0-	71	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	318	N	137	-0-	-181	B	-0-	137	2			N	-0-					-0-
04	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
05	248	N	25	-0-	-223	B	-0-	25	2			N	-0-					-0-
06	120	N	25	-0-	-95	B	-0-	25	2			N	-0-					-0-

HOLCO OIL & GAS 391647
BIVINS WELL #: 2R RRCID -> 027250 COMPL. DATE 05/13/1961 TOTAL DEPTH 1700 PERF. 1600 - 1700

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 5R RRCID -> 027251 COMPL. DATE 08/15/1961 TOTAL DEPTH N/A PERF. 1600 - 1700

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JIRO 432953
SNEED WELL #: 2R RRCID -> 027255 COMPL. DATE 07/24/1962 TOTAL DEPTH N/A PERF. 1660 - 1670

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

01	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
02	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	284	N	185	-0-	-99	B	-0-	185	2			N	-0-					-0-
04	240	N	110	-0-	-130	B	-0-	110	2			N	-0-					-0-
05	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC 473780
JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
02	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	199	-0-	-58 B	-0-	199	3			N	-0-					-0-
04	240	N	50	-0-	-190 B	-0-	50	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*06	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
02	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
04	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
05	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
*06	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
04	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
05	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
*06	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-

LERA 496774
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
02	84	N	67	-0-	-17 B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
04	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
05	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	215	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	289	3	2	9	N	2	2	1			-0-
04	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	88	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	96	3	9	9	N	8	8	1			-0-
04	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	64	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	97	3	9	9	N	8	8	1			-0-
04	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*06	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	79	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	94	3	9	9	N	8	8	1			-0-
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
05	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
*06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
06	180	N	51	-0-	-129 B	-0-	51	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	217	-0-	-93 B	-0-	217	3			N	-0-					-0-
04	270	N	195	-0-	-75 B	-0-	195	3			N	-0-					-0-
05	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
06	420	N	170	-0-	-250 B	-0-	170	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	818	N	818	-0-	-0- B	-0-	217	1	601	3	N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	379	-0-	-551 B	-0-	379	3			N	-0-					-0-
04	780	N	503	-0-	-277 B	-0-	503	3			N	-0-					-0-
05	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
06	750	N	638	-0-	-112 B	-0-	638	3			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
04	990	N	675	-0-	-315 B	-0-	675	3			N	-0-					-0-
05	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
06	1170	N	703	-0-	-467 B	-0-	703	3			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
02	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	490	-0-	-99 B	-0-	490	3			N	-0-					-0-
04	570	N	452	-0-	-118 B	-0-	452	3			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
06	960	N	450	-0-	-510 B	-0-	450	3			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
06	630	N	325	-0-	-305 B	-0-	325	3			N	-0-					-0-

HERRING WELL #: M 5R RRCID -> 027125 COMPL. DATE 10/01/1992 TOTAL DEPTH 2913 PERF. 1742 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

01	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	862	-0-	-130 B	-0-	862	3			N	-0-					-0-
04	960	N	791	-0-	-169 B	-0-	791	3			N	-0-					-0-
05	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
06	1313	N	808	-0-	-505 B	-0-	808	3			N	-0-					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

01	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
02	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
04	510	N	485	-0-	-25 B	-0-	485	3			N	-0-					-0-
05	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
06	540	N	477	-0-	-63 B	-0-	477	3			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

01	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
05	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
06	450	N	401	-0-	-49 B	-0-	401	3			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

01	519	N	519	-0-	-0- B	-0-	125	1	394	3	N	-0-					-0-
02	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	265	-0-	-262 B	-0-	265	3			N	-0-					-0-
04	510	N	214	-0-	-296 B	-0-	214	3			N	-0-					-0-
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
04	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
05	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
*06	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
06	330	N	216	-0-	-114 B	-0-	216	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	343	3	9	9	N	8	8	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	265	-0-	-107 B	-0-	256	3	9	9	N	8	8	1			-0-
04	330	N	266	-0-	-64 B	-0-	266	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	110	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	224	-0-	-148 B	-0-	205	3	19	9	N	17	17	1			-0-
04	330	N	266	-0-	-64 B	-0-	266	3			N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	114	3	11	9	N	10	10	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	137	-0-	-49 B	-0-	125	3	12	9	N	11	11	1			-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	433	-0-	-156 B	-0-	433	3			N	-0-					-0-
04	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
05	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
06	630	N	498	-0-	-132 B	-0-	498	3			N	-0-					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
06	210	N	115	-0-	-95 B	-0-	115	3			N	-0-					-0-

YAKE -E- WELL #: 1RC RRCID -> 027159 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
06	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
YAKE F WELL #: 1RC RRCID -> 027160 COMPL. DATE 07/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
02	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
04	420	N	385	-0-	-35	B	-0-	385	3			N	-0-					-0-
05	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
06	750	N	413	-0-	-337	B	-0-	413	3			N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
02	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	36	-0-	-119	B	-0-	36	3			N	-0-					-0-
04	120	N	74	-0-	-46	B	-0-	74	3			N	-0-					-0-
05	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
*06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
02	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
04	30	N	5	-0-	-25	B	-0-	5	3			N	-0-					-0-
05	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
02	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	74	-0-	-112	B	-0-	74	3			N	-0-					-0-
04	180	N	108	-0-	-72	B	-0-	108	3			N	-0-					-0-
05	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
*06	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
02	849	N	849	-0-	-0- B	-0-	823	3	26	9	N	24	24	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	887	-0-	-198 B	-0-	852	3	35	9	N	32	32	1			-0-
04	960	N	910	-0-	-50 B	-0-	910	3			N	-0-					-0-
05	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
*06	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	236	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	298	3	4	9	N	4	4	1			-0-
04	330	N	282	-0-	-48 B	-0-	282	3			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
06	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	363	-0-	-71 B	-0-	363	3			N	-0-					-0-
04	450	N	367	-0-	-83 B	-0-	367	3			N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	84	-0-	-71 B	-0-	84	3			N	-0-					-0-
04	150	N	54	-0-	-96 B	-0-	54	3			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*06	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	817					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	817					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 817																	
03	14B2 EXT		NO RPT	-0-	-0- B	817					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	817					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	817					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	817					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	337	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	393	3	9	9	N	8	8	1			-0-
04	390	N	386	-0-	-4 B	-0-	386	3			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

01	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
02	828	N	828	-0-	-0- B	-0-	826	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	871	-0-	-59 B	-0-	853	3	18	9	N	16	16	1			-0-
04	930	N	821	-0-	-109 B	-0-	821	3			N	-0-					-0-
05	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
*06	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	550	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	592	-0-	-59 B	-0-	580	3	12	9	N	11	11	1			-0-
04	630	N	548	-0-	-82 B	-0-	548	3			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*06	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
02	396	N	396	-0-	-0- B	-0-	395	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	424	-0-	-10 B	-0-	415	3	9	9	N	8	8	1			-0-
04	450	N	414	-0-	-36 B	-0-	414	3			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*06	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

01	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
02	556	N	556	-0-	-0- B	-0-	555	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	598	-0-	-53 B	-0-	586	3	12	9	N	11	11	1			-0-
04	630	N	532	-0-	-98 B	-0-	532	3			N	-0-					-0-
05	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

01	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
02	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	31	-0-	-186	B	-0-	31	3			N	-0-					-0-
04	540	N	132	-0-	-408	B	-0-	132	3			N	-0-					-0-
05	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
*06	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

01	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
02	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	290	-0-	-20	B	-0-	290	3			N	-0-					-0-
04	300	N	280	-0-	-20	B	-0-	280	3			N	-0-					-0-
05	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
02	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
04	210	N	122	-0-	-88	B	-0-	122	3			N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
06	240	N	89	-0-	-151	B	-0-	89	3			N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

01	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
02	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
04	540	N	521	-0-	-19	B	-0-	521	3			N	-0-					-0-
05	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
06	540	N	517	-0-	-23	B	-0-	517	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

01	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
02	124	N	124	-0-	-0-	B	-0-	123	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	145	-0-	-10	B	-0-	133	3	12	9	N	11	11	1			-0-
04	150	N	127	-0-	-23	B	-0-	127	3			N	-0-					-0-
05	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
*06	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	79	-0-	-107 B	-0-	79	3			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
*06	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
05	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
06	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
04	120	N	88	-0-	-32 B	-0-	88	3			N	-0-					-0-
05	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
06	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	N	435	-0-	-0- B	-0-	125	1	310	3	N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	199	-0-	-266 B	-0-	199	3			N	-0-					-0-
04	420	N	322	-0-	-98 B	-0-	322	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*06	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	163	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	205	-0-	-43 B	-0-	190	3	15	9	N	14	14	1			-0-
04	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
05	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
02	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	437	-0-	-90 B	-0-	437	3			N	-0-					-0-
04	510	N	437	-0-	-73 B	-0-	437	3			N	-0-					-0-
05	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
06	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
02	758	N	758	-0-	-0- B	-0-	751	3	7	9	N	6	6	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	771	-0-	-314 B	-0-	771	3			N	-0-					-0-
04	1050	N	833	-0-	-217 B	-0-	833	3			N	-0-					-0-
05	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*06	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					161
02	533	N	533	-0-	-0- B	-0-	527	3	6	9	N	5	5	1			161
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	587	-0-	-33 B	-0-	587	3			N	-0-					161
04	570	N	525	-0-	-45 B	-0-	525	3			N	-0-					161
05	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					161
*06	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					161

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
02	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	246	-0-	-64	B	-0-	246	3			N	-0-					-0-
04	300	N	217	-0-	-83	B	-0-	217	3			N	-0-					-0-
05	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
06	480	N	241	-0-	-239	B	-0-	241	3			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
02	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
04	210	N	176	-0-	-34	B	-0-	176	3			N	-0-					-0-
05	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
06	390	N	206	-0-	-184	B	-0-	206	3			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
02	1069	N	1069	-0-	-0-	B	-0-	1069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
04	3000	N	3362	-0-	362	B	362	3362	3			N	-0-					-0-
05	3100	N	3918	-0-	818	B	1180	3918	3			N	-0-					-0-
*06	2398	N	1218	-0-	-1180	B	-0-	1218	3			N	-0-					-0-

YAKE B WELL #: 3 R RRCID -> 158296 COMPL. DATE 04/11/1996 TOTAL DEPTH 3230 PERF. 1834 - 1858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
04	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
05	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
06	150	N	137	-0-	-13	B	-0-	137	3			N	-0-					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
02	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
04	570	N	442	-0-	-128	B	-0-	442	3			N	-0-					-0-
05	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
06	510	N	470	-0-	-40	B	-0-	470	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
02	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	567	-0-	-84 B	-0-	567	3			N	-0-					-0-
04	660	N	514	-0-	-146 B	-0-	514	3			N	-0-					-0-
05	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
06	1080	N	492	-0-	-588 B	-0-	492	3			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
04	390	N	237	-0-	-153 B	-0-	237	3			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	600	N	261	-0-	-339 B	-0-	261	3			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
04	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
05	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
06	720	N	401	-0-	-319 B	-0-	401	3			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	257	-0-	-53 B	-0-	257	3			N	-0-					-0-
04	330	N	267	-0-	-63 B	-0-	267	3			N	-0-					-0-
05	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
06	510	N	243	-0-	-267 B	-0-	243	3			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	551	-0-	-162 B	-0-	551	3			N	-0-					-0-
04	690	N	485	-0-	-205 B	-0-	485	3			N	-0-					-0-
05	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
06	1080	N	474	-0-	-606 B	-0-	474	3			N	-0-					-0-

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
04	390	N	322	-0-	-68 B	-0-	322	3			N	-0-					-0-
05	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
06	690	N	311	-0-	-379 B	-0-	311	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
02	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	421	-0-	-44	B	-0-	421	3			N	-0-					-0-
04	510	N	391	-0-	-119	B	-0-	391	3			N	-0-					-0-
05	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
06	810	N	385	-0-	-425	B	-0-	385	3			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
02	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	398	-0-	-67	B	-0-	398	3			N	-0-					-0-
04	420	N	368	-0-	-52	B	-0-	368	3			N	-0-					-0-
05	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
06	780	N	406	-0-	-374	B	-0-	406	3			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	297	-0-	-44	B	-0-	297	3			N	-0-					-0-
04	330	N	251	-0-	-79	B	-0-	251	3			N	-0-					-0-
05	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
06	570	N	287	-0-	-283	B	-0-	287	3			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
02	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	528	-0-	-61	B	-0-	528	3			N	-0-					-0-
04	600	N	486	-0-	-114	B	-0-	486	3			N	-0-					-0-
05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
06	1020	N	501	-0-	-519	B	-0-	501	3			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
02	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	367	-0-	-5	B	-0-	367	3			N	-0-					-0-
04	360	N	339	-0-	-21	B	-0-	339	3			N	-0-					-0-
05	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
06	720	N	343	-0-	-377	B	-0-	343	3			N	-0-					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	499	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	556	3	12	9	N	11	11	1			-0-
04	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-
05	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	506	-0-	-83 B	-0-	506	3			N	-0-					-0-
04	600	N	457	-0-	-143 B	-0-	457	3			N	-0-					-0-
05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
06	990	N	432	-0-	-558 B	-0-	432	3			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

01	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	373	3	8	9	N	7	7	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	394	3	11	9	N	10	10	1			-0-
04	450	N	388	-0-	-62 B	-0-	388	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
06	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	442	3	12	9	N	11	11	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	439	-0-	-119 B	-0-	425	3	14	9	N	13	13	1			-0-
04	510	N	493	-0-	-17 B	-0-	493	3			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*06	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

01	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
02	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	632	-0-	-112 B	-0-	632	3			N	-0-					-0-
04	720	N	573	-0-	-147 B	-0-	573	3			N	-0-					-0-
05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
06	1230	N	572	-0-	-658 B	-0-	572	3			N	-0-					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

01	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	230	-0-	-235 B	-0-	230	3			N	-0-					-0-
04	480	N	293	-0-	-187 B	-0-	293	3			N	-0-					-0-
05	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*06	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

01	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
02	1161	N	1161	-0-	-0-	B	-0-	1159	3	2	9	N	2	2	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1348	N	1348	-0-	-0-	B	-0-	1320	3	28	9	N	25	25	1			-0-
04	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
05	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
*06	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

01	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
02	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	525	-0-	-95	B	-0-	525	3			N	-0-					-0-
04	570	N	485	-0-	-85	B	-0-	485	3			N	-0-					-0-
05	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
06	1020	N	446	-0-	-574	B	-0-	446	3			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

01	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
02	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	668	-0-	-107	B	-0-	668	3			N	-0-					-0-
04	660	N	627	-0-	-33	B	-0-	627	3			N	-0-					-0-
05	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
06	1290	N	636	-0-	-654	B	-0-	636	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

01	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
04	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
05	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
06	570	N	495	-0-	-75	B	-0-	495	3			N	-0-					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

01	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
04	420	N	334	-0-	-86	B	-0-	334	3			N	-0-					-0-
05	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
06	750	N	377	-0-	-373	B	-0-	377	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
02	761	N	761	-0-	-0-	B	-0-	760	3	1	9	N	1	1	1			-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	897	-0-	-2	B	-0-	878	3	19	9	N	17	17	1			-0-
04	870	N	792	-0-	-78	B	-0-	792	3			N	-0-					-0-
05	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
*06	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-					-0-
02	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1701	-0-	-345	B	-0-	1701	3			N	-0-					-0-
04	1920	N	1661	-0-	-259	B	-0-	1661	3			N	-0-					-0-
05	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-
06	2122		1531	-0-	-591	B	-591	1531	3			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
02	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	355	-0-	-79	B	-0-	355	3			N	-0-					-0-
04	390	N	336	-0-	-54	B	-0-	336	3			N	-0-					-0-
05	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
06	690	N	335	-0-	-355	B	-0-	335	3			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-					-0-
02	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
04	1260	N	819	-0-	-441	B	-0-	819	3			N	-0-					-0-
05	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
*06	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					65
02	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					65
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					65
04	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					65
05	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					65
*06	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					65

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
02	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	328	-0-	-44	B	-0-	328	3			N	-0-					-0-
04	330	N	276	-0-	-54	B	-0-	276	3			N	-0-					-0-
05	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
06	630	N	292	-0-	-338	B	-0-	292	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
02	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	333	-0-	-163	B	-0-	333	3			N	-0-					-0-
04	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
05	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
06	660	N	375	-0-	-285	B	-0-	375	3			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
02	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	686	-0-	-151	B	-0-	686	3			N	-0-					-0-
04	840	N	628	-0-	-212	B	-0-	628	3			N	-0-					-0-
05	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
06	1161	N	635	-0-	-526	B	-0-	635	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	594	-0-	-57	B	-0-	594	2			N	-0-					-0-
02	588	N	509	-0-	-79	B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
04	570	N	349	-0-	-221	B	-0-	349	2			N	-0-					-0-
05	558	N	552	-0-	-6	B	-0-	552	2			N	-0-					-0-
06	570	N	509	-0-	-61	B	-0-	509	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
02	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
04	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
05	372	N	279	-0-	-93	B	-0-	279	3			N	-0-					-0-
*06	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	96	-0-	-59	B	-0-	96	3			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
04	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
05	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
*06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
04	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
05	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
06	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
02	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
04	232	N	226	-0-	-6	B	-0-	226	3			N	-0-					-0-
05	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
06	219	N	211	-0-	-8	B	-0-	211	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
02	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
04	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-
05	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
*06	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
02	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
04	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
05	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
*06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
02	224	N	215	-0-	-9	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
04	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
05	248	N	246	-0-	-2	B	-0-	246	3			N	-0-					-0-
*06	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
04	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
05	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
*06	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
04	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
05	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
06	360	N	345	-0-	-15	B	-0-	345	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
02	112	N	103	-0-	-9	B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
04	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
05	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
*06	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
02	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
04	805	N	282	-0-	-523 B	-0-	282	3			N	-0-					-0-
05	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
*06	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	140	N	125	-0-	-15 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*06	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
05	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
*06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

SANFORD WELL #: 1RC RRCID -> 189516 COMPL. DATE 05/20/2002 TOTAL DEPTH 3050 PERF. 1536 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PARALLEL ENERGY LP 639020
BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	168	N	159	-0-	-9 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
05	186	N	52	-0-	-134 B	-0-	52	3			N	-0-					-0-
06	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
02	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-
04	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
05	570	N	512	-0-	-58 B	-0-	512	3			N	-0-					-0-
06	566	N	545	-0-	-21 B	-0-	545	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	386	-0-	-48 B	-0-	386	2			N	-0-					-0-
02	364	N	321	-0-	-43 B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
04	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
05	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-
*06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	193	-0-	-86 B	-0-	193	2			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	128	-0-	-275 B	-0-	128	2			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
05	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
*06	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	N	98	-0-	-585 B	-0-	90	1	8	2	N	-0-					-0-
02	280	N	100	-0-	-180 B	-0-	90	1	10	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
*06	304	N	304	-0-	-0- B	-0-	90	1	214	3	N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	559	N	167	-0-	-392 B	-0-	150	1	17	2	N	-0-					-0-
02	520	N	-0-	-0-	-520 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	537	N	537	-0-	-0- B	-0-	155	1	382	3	N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1569	N	1569	-0-	-0- B	-0-	630	1	939	2	N	-0-					-0-
02	1308	N	1157	-0-	-151 B	-0-	462	1	695	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1458	N	1078	-0-	-380 B	-0-	378	1	700	2	N	-0-					-0-
04	1600	N	1600	-0-	-0- B	-0-	630	1	970	3	N	-0-					-0-
05	1621	N	1621	-0-	-0- B	-0-	651	1	970	3	N	-0-					-0-
*06	1555	N	1555	-0-	-0- B	-0-	630	1	925	3	N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	637	-0-	-45 B	-0-	637	2			N	-0-					-0-
02	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	362	-0-	-258 B	-0-	362	2			N	-0-					-0-
04	630	N	441	-0-	-189 B	-0-	441	3			N	-0-					-0-
05	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
*06	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	286 N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
02	270 N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	279 N	251	-0-	-28	B	-0-	251	2			N	-0-					-0-
04	270 N	199	-0-	-71	B	-0-	199	3			N	-0-					-0-
05	323 N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
*06	276 N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	430	-0-	-35	B	-0-	196	1	234	2	N	-0-					-0-
02	420	N	380	-0-	-40	B	-0-	175	1	205	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	453	-0-	-12	B	-0-	210	1	243	2	N	-0-					-0-
04	432	N	432	-0-	-0-	B	-0-	203	1	229	3	N	-0-					-0-
05	444	N	444	-0-	-0-	B	-0-	210	1	234	3	N	-0-					-0-
06	450	N	424	-0-	-26	B	-0-	203	1	221	3	N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	283	-0-	-120	B	-0-	283	2			N	-0-					-0-
02	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	151	-0-	-128	B	-0-	151	2			N	-0-					-0-
04	270	N	119	-0-	-151	B	-0-	119	3			N	-0-					-0-
05	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
*06	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	956	N	956	-0-	-0-	B	-0-	956	2			N	-0-					-0-
02	840	N	735	-0-	-105	B	-0-	735	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	849	-0-	-19	B	-0-	849	2			N	-0-					-0-
04	930	N	748	-0-	-182	B	-0-	748	3			N	-0-					-0-
05	806	N	802	-0-	-4	B	-0-	802	3			N	-0-					-0-
06	810	N	802	-0-	-8	B	-0-	802	3			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
02	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	177	-0-	-9	B	-0-	177	2			N	-0-					-0-
04	210	N	168	-0-	-42	B	-0-	168	3			N	-0-					-0-
05	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
06	180	N	150	-0-	-30	B	-0-	150	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	950	N	950	-0-	-0-	B	-0-	240	1	710	2	N	-0-					-0-
02	719	N	719	-0-	-0-	B	-0-	180	1	539	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1114	N	1114	-0-	-0-	B	-0-	324	1	790	2	N	-0-					-0-
04	930	N	679	-0-	-251	B	-0-	288	1	391	3	N	-0-					-0-
05	1060	N	1060	-0-	-0-	B	-0-	312	1	748	3	N	-0-					-0-
06	1080	N	561	-0-	-519	B	-0-	180	1	381	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2274	N	1534	-0-	-740	B	-0-	624	1	910	2	N	-0-			-0-
02	1848	N	1536	-0-	-312	B	-0-	728	1	808	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1973	N	1973	-0-	-0-	B	-0-	780	1	1193	2	N	-0-			-0-
04	1517	N	1517	-0-	-0-	B	-0-	300	1	1217	3	N	-0-			-0-
05	1775	N	1775	-0-	-0-	B	-0-	310	1	1465	3	N	-0-			-0-
06	1920	N	1127	-0-	-793	B	-0-	160	1	967	3	N	-0-			-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	61	-0-	-125	B	-0-	61	2			N	-0-			-0-
02	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	62	N	48	-0-	-14	B	-0-	48	2			N	-0-			-0-
04	60	N	43	-0-	-17	B	-0-	43	3			N	-0-			-0-
05	124	N	32	-0-	-92	B	-0-	32	3			N	-0-			-0-
*06	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-			-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1116	N	1103	-0-	-13	B	-0-	240	1	863	2	N	-0-			-0-
02	980	N	926	-0-	-54	B	-0-	216	1	710	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1147	N	1033	-0-	-114	B	-0-	240	1	793	2	N	-0-			-0-
04	1080	N	997	-0-	-83	B	-0-	232	1	765	3	N	-0-			-0-
05	1026	N	1026	-0-	-0-	B	-0-	240	1	786	3	N	-0-			-0-
*06	996	N	996	-0-	-0-	B	-0-	232	1	764	3	N	-0-			-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	N	-0-	-0-	-558	B	-0-					N	-0-			-0-
02	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-			-0-
04	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-			-0-
05	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-			-0-
*06	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-			-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-			-0-
02	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	186	N	41	-0-	-145	B	-0-	41	2			N	-0-			-0-
04	180	N	43	-0-	-137	B	-0-	43	3			N	-0-			-0-
05	403	N	131	-0-	-272	B	-0-	131	3			N	-0-			-0-
*06	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-			-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

01	1209 N	796	-0-	-413	B	-0-	796	2			N	-0-					167
02	980 N	666	-0-	-314	B	-0-	666	2			N	-0-					167
03/01 BALANCING DATE STATUS -> -0-																	
03	961 N	716	-0-	-245	B	-0-	716	2			N	-0-					167
04	780 N	708	-0-	-72	B	-0-	708	3			N	-0-					167
05	744 N	634	-0-	-110	B	-0-	634	3			N	-0-					167
06	690 N	659	-0-	-31	B	-0-	659	3			N	-0-					167

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

01	140 N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
02	140 N	90	-0-	-50	B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155 N	95	-0-	-60	B	-0-	95	2			N	-0-					-0-
04	150 N	96	-0-	-54	B	-0-	96	3			N	-0-					-0-
05	97 N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
*06	94 N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

01	146 N	146	-0-	-0-	B	-0-	42	1	104	2	N	-0-					-0-
02	172 N	172	-0-	-0-	B	-0-	56	1	116	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183 N	183	-0-	-0-	B	-0-	62	1	121	2	N	-0-					-0-
04	174 N	174	-0-	-0-	B	-0-	60	1	114	3	N	-0-					-0-
05	186 N	177	-0-	-9	B	-0-	62	1	115	3	N	-0-					-0-
06	180 N	170	-0-	-10	B	-0-	60	1	110	3	N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

01	682 N	662	-0-	-20	B	-0-	662	2			N	-0-					-0-
02	827 N	827	-0-	-0-	B	-0-	827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	956 N	956	-0-	-0-	B	-0-	956	2			N	-0-					-0-
04	875 N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
05	930 N	873	-0-	-57	B	-0-	873	3			N	-0-					-0-
06	930 N	822	-0-	-108	B	-0-	822	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED "B" WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

01	1792		3291	-0-	1499	B	48667	3291	2			N	-0-					-0-
*02	1659		-0-	-0-	-1659	B	47008					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47008																		
*03	1832		-0-	-0-	-1832	B	45176					N	-0-					-0-
*04	1809		-0-	-0-	-1809	B	43367					N	-0-					-0-
*05	1689		-0-	-0-	-1689	B	41678					N	-0-					-0-
06	1704		-0-	-0-	-1704	B	39974					N	-0-					-0-

SNEED "B" WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

01	1222	N	1096	-0-	-126	B	-0-	1096	2			N	-0-					-0-
02	1127	N	1081	-0-	-46	B	-0-	1081	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1266	N	1166	-0-	-100	B	-0-	1166	2			N	-0-					-0-
04	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
05	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
*06	1170	N	1170	-0-	-0-	B	-0-	1170	3			N	-0-					-0-

SNEED "B" WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

01	1826	N	1826	-0-	-0-	B	-0-	248	1	1578	2	N	-0-					-0-
02	1627	N	1627	-0-	-0-	B	-0-	224	1	1403	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1755	N	1755	-0-	-0-	B	-0-	240	1	1515	2	N	-0-					-0-
04	1684	N	1684	-0-	-0-	B	-0-	232	1	1452	3	N	-0-					-0-
05	1737	N	1737	-0-	-0-	B	-0-	240	1	1497	3	N	-0-					-0-
*06	1684	N	1684	-0-	-0-	B	-0-	232	1	1452	3	N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

01	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-
02	140	N	134	-0-	-6	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
04	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
05	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
*06	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

01	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
02	308	N	292	-0-	-16	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
04	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
05	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
06	390	N	344	-0-	-46	B	-0-	344	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1059	-0-	-57 B	-0-	1059	3			N	-0-					-0-
02	980	N	940	-0-	-40 B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1034	-0-	-51 B	-0-	1034	3			N	-0-					-0-
04	1020	N	1011	-0-	-9 B	-0-	1011	3			N	-0-					-0-
05	1054	N	959	-0-	-95 B	-0-	959	3			N	-0-					-0-
*06	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
02	308	N	289	-0-	-19 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
*06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
02	588	N	567	-0-	-21 B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	620	N	574	-0-	-46 B	-0-	574	3			N	-0-					-0-
*06	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
02	308	N	290	-0-	-18 B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
05	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1352	-0-	-105 B	-0-	1352	3			N	-0-					-0-
02	1316	N	1169	-0-	-147 B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1356	-0-	-39 B	-0-	1356	3			N	-0-					-0-
04	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
05	1302	N	1268	-0-	-34 B	-0-	1268	3			N	-0-					-0-
*06	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
02	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
04	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
05	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
*06	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
02	224	N	208	-0-	-16 B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
04	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
05	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
*06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
04	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
05	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1538	-0-	-43 B	-0-	1538	3			N	-0-					-0-
02	1400	N	1374	-0-	-26 B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1525	-0-	-25 B	-0-	1525	3			N	-0-					-0-
04	1500	N	1461	-0-	-39 B	-0-	1461	3			N	-0-					-0-
05	1519	N	1103	-0-	-416 B	-0-	1103	3			N	-0-					-0-
*06	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
02	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
04	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
05	1178	N	1159	-0-	-19 B	-0-	1159	3			N	-0-					-0-
06	1170	N	1132	-0-	-38 B	-0-	1132	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
05	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
05	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
06	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

01	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
02	196	N	170	-0-	-26	B	-0-	170	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-															
03	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
04	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
05	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
06	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

01	1519	N	1467	-0-	-52	B	-0-	1467	3			N	-0-					-0-
02	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-															
03	1457	N	1443	-0-	-14	B	-0-	1443	3			N	-0-					-0-
04	1410	N	1342	-0-	-68	B	-0-	1342	3			N	-0-					-0-
05	1550	N	1297	-0-	-253	B	-0-	1297	3			N	-0-					-0-
06	1410	N	1389	-0-	-21	B	-0-	1389	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

01	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
02	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
	03/01 BALANCING DATE STATUS ->		-0-															
03	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
04	1230	N	1172	-0-	-58	B	-0-	1172	3			N	-0-					-0-
05	1302	N	1072	-0-	-230	B	-0-	1072	3			N	-0-					-0-
06	1200	N	1148	-0-	-52	B	-0-	1148	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
02	532	N	509	-0-	-23 B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
04	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-
05	558	N	429	-0-	-129 B	-0-	429	3			N	-0-					-0-
*06	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
02	252	N	197	-0-	-55 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
06	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
02	1120	N	1096	-0-	-24 B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1134	-0-	-13 B	-0-	1134	3			N	-0-					-0-
04	1290	N	1257	-0-	-33 B	-0-	1257	3			N	-0-					-0-
05	1209	N	1177	-0-	-32 B	-0-	1177	3			N	-0-					-0-
*06	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	921	-0-	-102 B	-0-	921	3			N	-0-					-0-
02	896	N	839	-0-	-57 B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	962	-0-	-30 B	-0-	962	3			N	-0-					-0-
04	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
05	930	N	653	-0-	-277 B	-0-	653	3			N	-0-					-0-
*06	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
02	616	N	521	-0-	-95 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
04	600	N	482	-0-	-118 B	-0-	482	3			N	-0-					-0-
05	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
*06	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1403	-0-	-54 B	-0-	1403	3			N	-0-					-0-
02	1316	N	1266	-0-	-50 B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1400	-0-	-26 B	-0-	1400	3			N	-0-					-0-
04	1350	N	1267	-0-	-83 B	-0-	1267	3			N	-0-					-0-
05	1395	N	982	-0-	-413 B	-0-	982	3			N	-0-					-0-
*06	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	988	-0-	-4 B	-0-	988	3			N	-0-					-0-
02	896	N	890	-0-	-6 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
04	960	N	948	-0-	-12 B	-0-	948	3			N	-0-					-0-
05	992	N	737	-0-	-255 B	-0-	737	3			N	-0-					-0-
*06	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
02	588	N	551	-0-	-37 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	583	-0-	-68 B	-0-	583	3			N	-0-					-0-
04	660	N	618	-0-	-42 B	-0-	618	3			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
*06	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
02	756	N	742	-0-	-14 B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	818	-0-	-19 B	-0-	818	3			N	-0-					-0-
04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
05	837	N	531	-0-	-306 B	-0-	531	3			N	-0-					-0-
*06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
05	248	N	180	-0-	-68 B	-0-	180	3			N	-0-					-0-
*06	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
05	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
*06	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-
02	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
04	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-
05	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
*06	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
*06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1085	-0-	-62 B	-0-	1085	3			N	-0-					-0-
02	1008	N	369	-0-	-639 B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	713	-0-	-403 B	-0-	713	3			N	-0-					-0-
04	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
05	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
*06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
02	196	N	185	-0-	-11 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
*06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
02	196	N	176	-0-	-20 B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
04	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
05	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
06	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
02	224	N	219	-0-	-5	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
04	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
05	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
06	240	N	228	-0-	-12	B	-0-	228	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	226	-0-	-53	B	-0-	226	3			N	-0-					-0-
02	224	N	192	-0-	-32	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	182	-0-	-66	B	-0-	182	3			N	-0-					-0-
04	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
05	217	N	164	-0-	-53	B	-0-	164	3			N	-0-					-0-
*06	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
02	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
04	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
05	279	N	239	-0-	-40	B	-0-	239	3			N	-0-					-0-
06	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1011	-0-	-12	B	-0-	1011	3			N	-0-					-0-
02	924	N	858	-0-	-66	B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	938	-0-	-85	B	-0-	938	3			N	-0-					-0-
04	990	N	915	-0-	-75	B	-0-	915	3			N	-0-					-0-
05	961	N	857	-0-	-104	B	-0-	857	3			N	-0-					-0-
*06	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B DENY			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
02	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	78	-0-	-46	B	-0-	78	3			N	-0-					-0-
04	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
05	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
*06	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	732	-0-	-43	B	-0-	732	3			N	-0-					-0-
02	672	N	559	-0-	-113	B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
04	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
05	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
*06	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
02	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	790	-0-	-16	B	-0-	790	3			N	-0-					-0-
04	780	N	764	-0-	-16	B	-0-	764	3			N	-0-					-0-
05	806	N	515	-0-	-291	B	-0-	515	3			N	-0-					-0-
*06	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
02	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
04	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
05	279	N	156	-0-	-123	B	-0-	156	3			N	-0-					-0-
*06	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
02	308	N	222	-0-	-86	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	236	-0-	-105	B	-0-	236	3			N	-0-					-0-
04	270	N	257	-0-	-13	B	-0-	257	3			N	-0-					-0-
05	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
*06	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	421	-0-	-137	B	-0-	421	3			N	-0-					-0-
02	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
04	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
05	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-
06	540	N	536	-0-	-4	B	-0-	536	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
02	280	N	265	-0-	-15 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
06	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-
04	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*06	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1185	-0-	-24 B	-0-	1185	3			N	-0-					-0-
02	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
04	1140	N	1084	-0-	-56 B	-0-	1084	3			N	-0-					-0-
05	1178	N	1054	-0-	-124 B	-0-	1054	3			N	-0-					-0-
06	1140	N	1097	-0-	-43 B	-0-	1097	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	874	-0-	-25 B	-0-	874	3			N	-0-					-0-
02	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
05	868	N	787	-0-	-81 B	-0-	787	3			N	-0-					-0-
*06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	736	-0-	-70 B	-0-	736	3			N	-0-					-0-
02	672	N	655	-0-	-17 B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
04	720	N	677	-0-	-43 B	-0-	677	3			N	-0-					-0-
05	713	N	484	-0-	-229 B	-0-	484	3			N	-0-					-0-
*06	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
02	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	835	-0-	-33 B	-0-	835	3			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
05	868	N	557	-0-	-311 B	-0-	557	3			N	-0-					-0-
*06	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
05	279	N	156	-0-	-123 B	-0-	156	3			N	-0-					-0-
*06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1184	-0-	-25 B	-0-	1184	3			N	-0-					-0-
02	1092	N	1001	-0-	-91 B	-0-	1001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1181	-0-	-28 B	-0-	1181	3			N	-0-					-0-
04	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
05	1116	N	1052	-0-	-64 B	-0-	1052	3			N	-0-					-0-
06	1140	N	1136	-0-	-4 B	-0-	1136	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2681	-0-	-419 B	2832	2681	3			N	-0-					-0-
02	2800	N	2156	-0-	-644 B	2188	2156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2188																	
03	3100	N	2463	-0-	-637 B	1551	2463	3			N	-0-					-0-
04	3000	N	2542	-0-	-458 B	1093	2542	3			N	-0-					-0-
05	3100	N	2531	-0-	-569 B	524	2531	3			N	-0-					-0-
*06	3000	N	2523	-0-	-477 B	47	2523	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
04	450	N	23	-0-	-427 B	-0-	23	3			N	-0-					-0-
05	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
*06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
02	196	N	175	-0-	-21	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
04	210	N	171	-0-	-39	B	-0-	171	3			N	-0-					-0-
05	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
06	210	N	171	-0-	-39	B	-0-	171	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1060	-0-	-25	B	-0-	1060	3			N	-0-					-0-
02	980	N	953	-0-	-27	B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1050	-0-	-4	B	-0-	1050	3			N	-0-					-0-
04	1020	N	1007	-0-	-13	B	-0-	1007	3			N	-0-					-0-
05	1054	N	652	-0-	-402	B	-0-	652	3			N	-0-					-0-
*06	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
02	896	N	803	-0-	-93	B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	774	-0-	-94	B	-0-	774	3			N	-0-					-0-
04	930	N	714	-0-	-216	B	-0-	714	3			N	-0-					-0-
05	899	N	731	-0-	-168	B	-0-	731	3			N	-0-					-0-
*06	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1184	-0-	-56	B	-0-	1184	3			N	-0-					-0-
02	1120	N	1085	-0-	-35	B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1203	-0-	-6	B	-0-	1203	3			N	-0-					-0-
04	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
05	1209	N	1054	-0-	-155	B	-0-	1054	3			N	-0-					-0-
06	1170	N	1166	-0-	-4	B	-0-	1166	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	659	-0-	-23	B	-0-	659	3			N	-0-					-0-
02	616	N	583	-0-	-33	B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	626	-0-	-25	B	-0-	626	3			N	-0-					-0-
04	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
05	651	N	555	-0-	-96	B	-0-	555	3			N	-0-					-0-
*06	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
05	310	N	167	-0-	-143 B	-0-	167	3			N	-0-					-0-
*06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
04	60	N	33	-0-	-27 B	-0-	33	3			N	-0-					-0-
05	155	N	67	-0-	-88 B	-0-	67	3			N	-0-					-0-
*06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
*06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-
02	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2241	N	2124	-0-	-117 B	-0-	2124	3			N	-0-					-0-
04	2250	N	1966	-0-	-284 B	-0-	1966	3			N	-0-					-0-
05	1939	N	1803	-0-	-136 B	-0-	1803	3			N	-0-					-0-
*06	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	623	-0-	-152 B	-0-	623	3			N	-0-					-0-
02	672	N	547	-0-	-125 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
05	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
06	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	815	-0-	-53 B	-0-	815	3			N	-0-					-0-
02	756	N	729	-0-	-27 B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	790	-0-	-47 B	-0-	790	3			N	-0-					-0-
04	780	N	739	-0-	-41 B	-0-	739	3			N	-0-					-0-
05	806	N	724	-0-	-82 B	-0-	724	3			N	-0-					-0-
06	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1049	-0-	-67	B	-0-	1049	3			N	-0-					-0-
02	980	N	895	-0-	-85	B	-0-	895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
04	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
05	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
06	1110	N	1078	-0-	-32	B	-0-	1078	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
02	700	N	677	-0-	-23 B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
04	720	N	686	-0-	-34 B	-0-	686	3			N	-0-					-0-
05	744	N	490	-0-	-254 B	-0-	490	3			N	-0-					-0-
*06	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	725	-0-	-50 B	-0-	725	3			N	-0-					-0-
02	672	N	664	-0-	-8 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
05	744	N	629	-0-	-115 B	-0-	629	3			N	-0-					-0-
06	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	892	-0-	-7 B	-0-	892	3			N	-0-					-0-
02	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	842	-0-	-26 B	-0-	842	3			N	-0-					-0-
04	870	N	819	-0-	-51 B	-0-	819	3			N	-0-					-0-
05	899	N	830	-0-	-69 B	-0-	830	3			N	-0-					-0-
06	810	N	789	-0-	-21 B	-0-	789	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
04	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
05	589	N	473	-0-	-116 B	-0-	473	3			N	-0-					-0-
06	540	N	494	-0-	-46 B	-0-	494	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1532	-0-	-49 B	-0-	1532	3			N	-0-					-0-
02	1428	N	1371	-0-	-57 B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1524	-0-	-26 B	-0-	1524	3			N	-0-					-0-
04	1470	N	1361	-0-	-109 B	-0-	1361	3			N	-0-					-0-
05	1519	N	1437	-0-	-82 B	-0-	1437	3			N	-0-					-0-
*06	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
04	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
05	403	N	308	-0-	-95 B	-0-	308	3			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
02	2106	N	2059	-0-	-47 B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
04	2220	N	2145	-0-	-75 B	-0-	2145	3			N	-0-					-0-
05	2074	N	2012	-0-	-62 B	-0-	2012	3			N	-0-					-0-
06	2172	N	2159	-0-	-13 B	-0-	2159	3			N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
05	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
06	300	N	171	-0-	-129 B	-0-	171	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
02	588	N	566	-0-	-22 B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
04	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
05	620	N	516	-0-	-104 B	-0-	516	3			N	-0-					-0-
*06	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
04	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
05	403	N	293	-0-	-110 B	-0-	293	3			N	-0-					-0-
*06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
02	504	N	499	-0-	-5 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
04	540	N	504	-0-	-36 B	-0-	504	3			N	-0-					-0-
05	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
06	510	N	461	-0-	-49 B	-0-	461	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	636	-0-	-46 B	-0-	636	3			N	-0-					-0-
02	616	N	603	-0-	-13 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
04	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-
05	682	N	604	-0-	-78 B	-0-	604	3			N	-0-					-0-
*06	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
02	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
04	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
05	1581	N	1335	-0-	-246 B	-0-	1335	3			N	-0-					-0-
06	1440	N	1406	-0-	-34 B	-0-	1406	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1134	-0-	-13 B	-0-	1134	3			N	-0-					-0-
02	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1101	-0-	-15 B	-0-	1101	3			N	-0-					-0-
04	1110	N	1099	-0-	-11 B	-0-	1099	3			N	-0-					-0-
05	1147	N	981	-0-	-166 B	-0-	981	3			N	-0-					-0-
*06	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
02	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	850	-0-	-49 B	-0-	850	3			N	-0-					-0-
04	870	N	858	-0-	-12 B	-0-	858	3			N	-0-					-0-
05	899	N	830	-0-	-69 B	-0-	830	3			N	-0-					-0-
*06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
02	672	N	660	-0-	-12 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
04	720	N	687	-0-	-33 B	-0-	687	3			N	-0-					-0-
05	744	N	665	-0-	-79 B	-0-	665	3			N	-0-					-0-
*06	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1946	-0-	-69	B	-0-	1946	3			N	-0-					-0-
02	1792	N	1778	-0-	-14	B	-0-	1778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1949	N	1949	-0-	-0-	B	-0-	1949	3			N	-0-					-0-
04	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-
05	1984	N	1801	-0-	-183	B	-0-	1801	3			N	-0-					-0-
06	1890	N	1663	-0-	-227	B	-0-	1663	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	961	-0-	-31	B	-0-	961	3			N	-0-					-0-
02	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
04	930	N	917	-0-	-13	B	-0-	917	3			N	-0-					-0-
05	1085	N	593	-0-	-492	B	-0-	593	3			N	-0-					-0-
*06	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
02	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
04	870	N	836	-0-	-34	B	-0-	836	3			N	-0-					-0-
05	806	N	713	-0-	-93	B	-0-	713	3			N	-0-					-0-
*06	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	616	-0-	-35	B	-0-	616	3			N	-0-					-0-
02	560	N	557	-0-	-3	B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
04	600	N	595	-0-	-5	B	-0-	595	3			N	-0-					-0-
05	620	N	451	-0-	-169	B	-0-	451	3			N	-0-					-0-
*06	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1088	-0-	-28	B	-0-	1088	3			N	-0-					-0-
02	1008	N	985	-0-	-23	B	-0-	985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1080	-0-	-5	B	-0-	1080	3			N	-0-					-0-
04	1050	N	1024	-0-	-26	B	-0-	1024	3			N	-0-					-0-
05	1085	N	975	-0-	-110	B	-0-	975	3			N	-0-					-0-
06	1050	N	1044	-0-	-6	B	-0-	1044	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
02	280	N	258	-0-	-22 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
05	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
*06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	104	-0-	-51 B	-0-	104	3			N	-0-					-0-
02	140	N	63	-0-	-77 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
04	90	N	32	-0-	-58 B	-0-	32	3			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*06	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-
02	784	N	762	-0-	-22 B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	847	-0-	-21 B	-0-	847	3			N	-0-					-0-
04	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
05	837	N	764	-0-	-73 B	-0-	764	3			N	-0-					-0-
*06	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1367	-0-	-28 B	-0-	1367	3			N	-0-					-0-
02	1288	N	1232	-0-	-56 B	-0-	1232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1348	-0-	-16 B	-0-	1348	3			N	-0-					-0-
04	1320	N	1261	-0-	-59 B	-0-	1261	3			N	-0-					-0-
05	1364	N	1252	-0-	-112 B	-0-	1252	3			N	-0-					-0-
*06	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
02	336	N	328	-0-	-8 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
*06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1570	-0-	-73 B	-0-	1570	3			N	-0-					-0-
02	1456	N	1401	-0-	-55 B	-0-	1401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1609	-0-	-3 B	-0-	1609	3			N	-0-					-0-
04	1530	N	1419	-0-	-111 B	-0-	1419	3			N	-0-					-0-
05	1550	N	1351	-0-	-199 B	-0-	1351	3			N	-0-					-0-
06	1560	N	1556	-0-	-4 B	-0-	1556	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1187	-0-	-22 B	-0-	1187	3			N	-0-					-0-
02	1092	N	1067	-0-	-25 B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1169	-0-	-40 B	-0-	1169	3			N	-0-					-0-
04	1140	N	1131	-0-	-9 B	-0-	1131	3			N	-0-					-0-
05	1178	N	1115	-0-	-63 B	-0-	1115	3			N	-0-					-0-
06	1140	N	1098	-0-	-42 B	-0-	1098	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2274		2829	-0-	555 B	4292	2829	3			N	-0-					-0-
02	2095		2500	-0-	405 B	4697	2500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4697																	
03	2363		2865	-0-	502 B	5199	2865	3			N	-0-					-0-
04	3000	N	2754	-0-	-246 B	4953	2754	3			N	-0-					-0-
05	3100	N	2622	-0-	-478 B	4475	2622	3			N	-0-					-0-
*06	3000	N	2003	-0-	-997 B	3478	2003	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	645	-0-	-99 B	-0-	645	3			N	-0-					-0-
02	644	N	536	-0-	-108 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	667	-0-	-46 B	-0-	667	3			N	-0-					-0-
04	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
05	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
*06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
02	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	879	-0-	-51 B	-0-	879	3			N	-0-					-0-
04	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
05	930	N	782	-0-	-148 B	-0-	782	3			N	-0-					-0-
06	840	N	827	-0-	-13 B	-0-	827	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
04	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
04	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
05	248	N	178	-0-	-70 B	-0-	178	3			N	-0-					-0-
*06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
02	1036	N	1027	-0-	-9	B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1097	-0-	-19	B	-0-	1097	3			N	-0-					-0-
04	1080	N	1068	-0-	-12	B	-0-	1068	3			N	-0-					-0-
05	1147	N	989	-0-	-158	B	-0-	989	3			N	-0-					-0-
06	1050	N	956	-0-	-94	B	-0-	956	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
02	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
04	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
05	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
*06	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
04	120	N	99	-0-	-21	B	-0-	99	3			N	-0-					-0-
05	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
*06	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
04	210	N	182	-0-	-28	B	-0-	182	3			N	-0-					-0-
05	217	N	170	-0-	-47	B	-0-	170	3			N	-0-					-0-
06	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1004	-0-	-19	B	-0-	1004	3			N	-0-					-0-
02	924	N	914	-0-	-10	B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	997	-0-	-26	B	-0-	997	3			N	-0-					-0-
04	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
05	1023	N	958	-0-	-65	B	-0-	958	3			N	-0-					-0-
*06	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1410	-0-	-47	B	-0-	1410	3			N	-0-					-0-
02	1316	N	1271	-0-	-45	B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
04	1350	N	1340	-0-	-10	B	-0-	1340	3			N	-0-					-0-
05	1395	N	1042	-0-	-353	B	-0-	1042	3			N	-0-					-0-
*06	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	962	-0-	-30 B	-0-	962	3			N	-0-					-0-
02	896	N	871	-0-	-25 B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	956	-0-	-5 B	-0-	956	3			N	-0-					-0-
04	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-
05	961	N	648	-0-	-313 B	-0-	648	3			N	-0-					-0-
*06	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
02	280	N	271	-0-	-9 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
04	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
05	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
06	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
05	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
06	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	694	-0-	-19 B	-0-	694	3			N	-0-					-0-
02	644	N	625	-0-	-19 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
04	660	N	653	-0-	-7 B	-0-	653	3			N	-0-					-0-
05	682	N	413	-0-	-269 B	-0-	413	3			N	-0-					-0-
*06	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1045	-0-	-40 B	-0-	1045	3			N	-0-					-0-
02	980	N	936	-0-	-44 B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1028	-0-	-26 B	-0-	1028	3			N	-0-					-0-
04	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-
05	1023	N	968	-0-	-55 B	-0-	968	3			N	-0-					-0-
*06	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
02	392	N	372	-0-	-20 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	403	N	311	-0-	-92 B	-0-	311	3			N	-0-					-0-
*06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
02	224	N	223	-0-	-1	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	224	-0-	-24	B	-0-	224	3			N	-0-					-0-
04	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
05	248	N	198	-0-	-50	B	-0-	198	3			N	-0-					-0-
06	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
02	812	N	801	-0-	-11	B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
04	870	N	849	-0-	-21	B	-0-	849	3			N	-0-					-0-
05	899	N	808	-0-	-91	B	-0-	808	3			N	-0-					-0-
*06	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
02	112	N	107	-0-	-5	B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
04	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
05	124	N	77	-0-	-47	B	-0-	77	3			N	-0-					-0-
06	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
02	140	N	128	-0-	-12	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
04	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
05	155	N	122	-0-	-33	B	-0-	122	3			N	-0-					-0-
*06	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-
02	308	N	288	-0-	-20	B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
04	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
05	310	N	200	-0-	-110	B	-0-	200	3			N	-0-					-0-
*06	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1469	-0-	-50	B	-0-	1469	3			N	-0-					-0-
02	1400	N	1276	-0-	-124	B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1379	-0-	-109	B	-0-	1379	3			N	-0-					-0-
04	1410	N	1276	-0-	-134	B	-0-	1276	3			N	-0-					-0-
05	1426	N	1261	-0-	-165	B	-0-	1261	3			N	-0-					-0-
*06	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	968	-0-	-55 B	-0-	968	3			N	-0-					-0-
02	924	N	881	-0-	-43 B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	913	-0-	-79 B	-0-	913	3			N	-0-					-0-
04	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
05	961	N	940	-0-	-21 B	-0-	940	3			N	-0-					-0-
*06	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

01	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

01	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
02	560	N	556	-0-	-4 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
04	600	N	597	-0-	-3 B	-0-	597	3			N	-0-					-0-
05	620	N	536	-0-	-84 B	-0-	536	3			N	-0-					-0-
06	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

01	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
02	560	N	550	-0-	-10 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	569	-0-	-20 B	-0-	569	3			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
05	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-
*06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

01	14B DENY	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

01	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
02	784	N	780	-0-	-4 B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
04	840	N	830	-0-	-10 B	-0-	830	3			N	-0-					-0-
05	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
06	840	N	828	-0-	-12 B	-0-	828	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	543	-0-	-15	B	-0-	543	3			N	-0-					-0-
02	504	N	488	-0-	-16	B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	542	-0-	-16	B	-0-	542	3			N	-0-					-0-
04	540	N	507	-0-	-33	B	-0-	507	3			N	-0-					-0-
05	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
06	510	N	506	-0-	-4	B	-0-	506	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

01	14B DENY		-0-	-0-	-0-	B	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	1					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1																		
03	14B2 EXT		-0-	-0-	-0-	B	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	1					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	1					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	1					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

01	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
02	56	N	53	-0-	-3	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
04	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
05	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
06	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

01	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
02	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	43	-0-	-50	B	-0-	43	3			N	-0-					-0-
04	120	N	47	-0-	-73	B	-0-	47	3			N	-0-					-0-
05	93	N	34	-0-	-59	B	-0-	34	3			N	-0-					-0-
*06	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 78R RRCID -> 058322 COMPL. DATE 02/05/1974 TOTAL DEPTH 1927 PERF. 1602 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
*06	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1006	-0-	-203 B	-0-	1006	3			N	-0-					-0-
02	1064	N	826	-0-	-238 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	517	-0-	-630 B	-0-	517	3			N	-0-					-0-
04	960	N	321	-0-	-639 B	-0-	321	3			N	-0-					-0-
05	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
*06	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1764	-0-	-34 B	-0-	1764	3			N	-0-					-0-
02	1624	N	1602	-0-	-22 B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1751	-0-	-16 B	-0-	1751	3			N	-0-					-0-
04	1710	N	1694	-0-	-16 B	-0-	1694	3			N	-0-					-0-
05	1767	N	1620	-0-	-147 B	-0-	1620	3			N	-0-					-0-
06	1680	N	1679	-0-	-1 B	-0-	1679	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
05	93	N	45	-0-	-48 B	-0-	45	3			N	-0-					-0-
06	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
02	588	N	571	-0-	-17 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
05	620	N	458	-0-	-162 B	-0-	458	3			N	-0-					-0-
*06	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
02	476	N	455	-0-	-21 B	-0-	455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
05	496	N	374	-0-	-122 B	-0-	374	3			N	-0-					-0-
*06	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-
02	560	N	543	-0-	-17 B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
05	589	N	487	-0-	-102 B	-0-	487	3			N	-0-					-0-
*06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
02	588	N	576	-0-	-12 B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	646	-0-	-5 B	-0-	646	3			N	-0-					-0-
04	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-
05	651	N	649	-0-	-2 B	-0-	649	3			N	-0-					-0-
06	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
02	420	N	372	-0-	-48 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
05	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*06	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-
02	560	N	535	-0-	-25 B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
05	589	N	367	-0-	-222 B	-0-	367	3			N	-0-					-0-
*06	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
02	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
04	420	N	30	-0-	-390 B	-0-	30	3			N	-0-					-0-
05	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	880	-0-	-50 B	-0-	880	3			N	-0-					-0-
02	868	N	837	-0-	-31 B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
04	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
05	930	N	833	-0-	-97 B	-0-	833	3			N	-0-					-0-
06	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	927	-0-	-34 B	-0-	927	3			N	-0-					-0-
02	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
04	900	N	893	-0-	-7 B	-0-	893	3			N	-0-					-0-
05	930	N	924	-0-	-6 B	-0-	924	3			N	-0-					-0-
*06	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	677	-0-	-36 B	-0-	677	3			N	-0-					-0-
02	644	N	604	-0-	-40 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	662	-0-	-20 B	-0-	662	3			N	-0-					-0-
04	660	N	643	-0-	-17 B	-0-	643	3			N	-0-					-0-
05	682	N	466	-0-	-216 B	-0-	466	3			N	-0-					-0-
06	630	N	114	-0-	-516 B	-0-	114	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
02	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
04	1590	N	1542	-0-	-48 B	-0-	1542	3			N	-0-					-0-
05	1643	N	1417	-0-	-226 B	-0-	1417	3			N	-0-					-0-
*06	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
*06	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
02	168	N	160	-0-	-8 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
05	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
06	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
02	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-
04	630	N	627	-0-	-3 B	-0-	627	3			N	-0-					-0-
05	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
*06	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
02	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-
04	690	N	604	-0-	-86 B	-0-	604	3			N	-0-					-0-
05	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*06	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	224	N	192	-0-	-32 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
04	240	N	11	-0-	-229 B	-0-	11	3			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
04	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
05	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
02	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	911	-0-	-50 B	-0-	911	3			N	-0-					-0-
04	900	N	44	-0-	-856 B	-0-	44	3			N	-0-					-0-
05	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
*06	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
02	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
04	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
05	62	N	58	-0-	-4	B	-0-	58	3			N	-0-					-0-
06	90	N	51	-0-	-39	B	-0-	51	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1062	-0-	-178	B	-0-	1062	3			N	-0-					-0-
02	1120	N	1066	-0-	-54	B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
04	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
05	1178	N	1124	-0-	-54	B	-0-	1124	3			N	-0-					-0-
*06	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	695	-0-	-49	B	-0-	695	3			N	-0-					-0-
02	644	N	606	-0-	-38	B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	621	-0-	-30	B	-0-	621	3			N	-0-					-0-
04	660	N	629	-0-	-31	B	-0-	629	3			N	-0-					-0-
05	682	N	585	-0-	-97	B	-0-	585	3			N	-0-					-0-
*06	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	103	-0-	-114	B	-0-	103	3			N	-0-					-0-
02	168	N	95	-0-	-73	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
04	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
05	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
*06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2321	N	2321	-0-	-0-	B	-0-	2321	3			N	-0-					-0-
02	2110	N	2110	-0-	-0-	B	-0-	2110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-					-0-
04	2250	N	2218	-0-	-32	B	-0-	2218	3			N	-0-					-0-
05	2130	N	2130	-0-	-0-	B	-0-	2130	3			N	-0-					-0-
*06	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2374		2495	-0-	121	B	2163	2495	3			N	-0-					-0-
02	2189		2356	-0-	167	B	2330	2356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2330																		
03	2462		2465	-0-	3	B	2333	2465	3			N	-0-					-0-
04	2464		2457	-0-	-7	B	2326	2457	3			N	-0-					-0-
05	2163		2221	-0-	58	B	2384	2221	3			N	-0-					-0-
06	2256		2363	-0-	107	B	2491	2363	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

01	403	N	345	-0-	-58	B	-0-	345	3			N	-0-					-0-
02	392	N	318	-0-	-74	B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
04	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
05	341	N	253	-0-	-88	B	-0-	253	3			N	-0-					-0-
06	360	N	250	-0-	-110	B	-0-	250	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

01	1116	N	1106	-0-	-10	B	-0-	1106	3			N	-0-					-0-
02	1008	N	446	-0-	-562	B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	869	-0-	-247	B	-0-	869	3			N	-0-					-0-
04	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
05	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
*06	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

01	1736	N	1689	-0-	-47	B	-0-	1689	3			N	-0-					-0-
02	1540	N	622	-0-	-918	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1075	-0-	-630	B	-0-	1075	3			N	-0-					-0-
04	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
05	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
*06	1738	N	1738	-0-	-0-	B	-0-	1738	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

01	651	N	624	-0-	-27	B	-0-	624	3			N	-0-					-0-
02	588	N	562	-0-	-26	B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
04	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
05	620	N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-
*06	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
02	112	N	102	-0-	-10	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
04	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
05	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
06	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	467	-0-	-29	B	-0-	467	3			N	-0-					-0-
02	448	N	420	-0-	-28	B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-
04	450	N	448	-0-	-2	B	-0-	448	3			N	-0-					-0-
05	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-
06	450	N	449	-0-	-1	B	-0-	449	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	987	-0-	-5	B	-0-	987	3			N	-0-					-0-
02	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	919	-0-	-42	B	-0-	919	3			N	-0-					-0-
04	960	N	943	-0-	-17	B	-0-	943	3			N	-0-					-0-
05	1023	N	815	-0-	-208	B	-0-	815	3			N	-0-					-0-
06	900	N	896	-0-	-4	B	-0-	896	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1549	-0-	-32	B	-0-	1549	3			N	-0-					-0-
02	1428	N	1311	-0-	-117	B	-0-	1311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1419	-0-	-38	B	-0-	1419	3			N	-0-					-0-
04	1500	N	1376	-0-	-124	B	-0-	1376	3			N	-0-					-0-
05	1457	N	1399	-0-	-58	B	-0-	1399	3			N	-0-					-0-
*06	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	986	-0-	-68	B	-0-	986	3			N	-0-					-0-
02	924	N	905	-0-	-19	B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1002	-0-	-21	B	-0-	1002	3			N	-0-					-0-
04	960	N	950	-0-	-10	B	-0-	950	3			N	-0-					-0-
05	992	N	971	-0-	-21	B	-0-	971	3			N	-0-					-0-
*06	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1397	-0-	-60	B	-0-	1397	3			N	-0-					-0-
02	1316	N	1276	-0-	-40	B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1393	-0-	-33	B	-0-	1393	3			N	-0-					-0-
04	1350	N	1344	-0-	-6	B	-0-	1344	3			N	-0-					-0-
05	1426	N	1331	-0-	-95	B	-0-	1331	3			N	-0-					-0-
06	1350	N	1346	-0-	-4	B	-0-	1346	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	678	-0-	-4	B	-0-	678	3			N	-0-					-0-
02	616	N	613	-0-	-3	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	673	-0-	-9	B	-0-	673	3			N	-0-					-0-
04	660	N	650	-0-	-10	B	-0-	650	3			N	-0-					-0-
05	682	N	612	-0-	-70	B	-0-	612	3			N	-0-					-0-
06	660	N	656	-0-	-4	B	-0-	656	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1906	-0-	-140	B	-0-	1906	3			N	-0-					-0-
02	1820	N	1742	-0-	-78	B	-0-	1742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1908	-0-	-45	B	-0-	1908	3			N	-0-					-0-
04	1830	N	1815	-0-	-15	B	-0-	1815	3			N	-0-					-0-
05	1922	N	718	-0-	-1204	B	-0-	718	3			N	-0-					-0-
*06	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
02	1624	N	1437	-0-	-187	B	-0-	1437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1914	N	1914	-0-	-0-	B	-0-	1914	3			N	-0-					-0-
04	1770	N	1743	-0-	-27	B	-0-	1743	3			N	-0-					-0-
05	1722	N	1722	-0-	-0-	B	-0-	1722	3			N	-0-					-0-
06	1860	N	1744	-0-	-116	B	-0-	1744	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	793	-0-	-44 B	-0-	793	3			N	-0-					-0-
04	810	N	799	-0-	-11 B	-0-	799	3			N	-0-					-0-
05	837	N	755	-0-	-82 B	-0-	755	3			N	-0-					-0-
*06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
02	1960	N	1949	-0-	-11 B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2120	-0-	-50 B	-0-	2120	3			N	-0-					-0-
04	2100	N	2027	-0-	-73 B	-0-	2027	3			N	-0-					-0-
05	2033	N	1892	-0-	-141 B	-0-	1892	3			N	-0-					-0-
06	2040	N	1982	-0-	-58 B	-0-	1982	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1383	-0-	-43 B	-0-	1383	3			N	-0-					-0-
02	1288	N	1225	-0-	-63 B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1357	-0-	-69 B	-0-	1357	3			N	-0-					-0-
04	1350	N	1291	-0-	-59 B	-0-	1291	3			N	-0-					-0-
05	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-					-0-
06	1320	N	1309	-0-	-11 B	-0-	1309	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
02	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
05	465	N	336	-0-	-129 B	-0-	336	3			N	-0-					-0-
*06	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	594	-0-	-832 B	-0-	594	3			N	-0-					-0-
02	980	N	483	-0-	-497 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	536	-0-	-332 B	-0-	536	3			N	-0-					-0-
04	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-
05	527	N	510	-0-	-17 B	-0-	510	3			N	-0-					-0-
*06	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1838	-0-	-53 B	-0-	1838	3			N	-0-					-0-
02	1736	N	1684	-0-	-52 B	-0-	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1854	-0-	-37 B	-0-	1854	3			N	-0-					-0-
04	1770	N	1750	-0-	-20 B	-0-	1750	3			N	-0-					-0-
05	1860	N	1402	-0-	-458 B	-0-	1402	3			N	-0-					-0-
*06	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	703	-0-	-10 B	-0-	703	3			N	-0-					-0-
02	644	N	610	-0-	-34 B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
04	690	N	667	-0-	-23 B	-0-	667	3			N	-0-					-0-
05	682	N	666	-0-	-16 B	-0-	666	3			N	-0-					-0-
06	690	N	667	-0-	-23 B	-0-	667	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
02	868	N	864	-0-	-4 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	954	-0-	-7 B	-0-	954	3			N	-0-					-0-
04	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
05	961	N	742	-0-	-219 B	-0-	742	3			N	-0-					-0-
*06	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1144	-0-	-34 B	-0-	1144	3			N	-0-					-0-
02	1064	N	1029	-0-	-35 B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1130	-0-	-17 B	-0-	1130	3			N	-0-					-0-
04	1110	N	1090	-0-	-20 B	-0-	1090	3			N	-0-					-0-
05	1147	N	838	-0-	-309 B	-0-	838	3			N	-0-					-0-
*06	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
02	308	N	292	-0-	-16 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	796	-0-	-134 B	-0-	796	3			N	-0-					-0-
02	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
04	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
05	930	N	731	-0-	-199 B	-0-	731	3			N	-0-					-0-
*06	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
05	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
06	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
02	476	N	450	-0-	-26 B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
04	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
05	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
*06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

01	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
02	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
04	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
05	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
06	1920	N	1918	-0-	-2 B	-0-	1918	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
05	124	N	49	-0-	-75 B	-0-	49	3			N	-0-					-0-
06	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

01	1953	N	1850	-0-	-103 B	-0-	1850	3			N	-0-					-0-
02	1736	N	1699	-0-	-37 B	-0-	1699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1872	-0-	-19 B	-0-	1872	3			N	-0-					-0-
04	1800	N	1779	-0-	-21 B	-0-	1779	3			N	-0-					-0-
05	1891	N	1362	-0-	-529 B	-0-	1362	3			N	-0-					-0-
*06	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2040	-0-	-99 B	-0-	2040	3			N	-0-					-0-
02	1904	N	1881	-0-	-23 B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2050	-0-	-58 B	-0-	2050	3			N	-0-					-0-
04	1980	N	1940	-0-	-40 B	-0-	1940	3			N	-0-					-0-
05	2045	N	1303	-0-	-742 B	-0-	1303	3			N	-0-					-0-
06	1980	N	1938	-0-	-42 B	-0-	1938	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

01	2403		2480	-0-	77 B	2178	2480	3			N	-0-					-0-
02	2216		2212	-0-	-4 B	2174	2212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2174																	
03	2491		2423	-0-	-68 B	2106	2423	3			N	-0-					-0-
04	2492		2355	-0-	-137 B	1969	2355	3			N	-0-					-0-
05	2192		2340	-0-	148 B	2117	2340	3			N	-0-					-0-
06	2284		2369	-0-	85 B	2202	2369	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

01	527	N	419	-0-	-108 B	-0-	419	3			N	-0-					-0-
02	420	N	347	-0-	-73 B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
04	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
05	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
*06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

01	992	N	981	-0-	-11 B	-0-	981	3			N	-0-					-0-
02	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	943	-0-	-49 B	-0-	943	3			N	-0-					-0-
04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
05	992	N	809	-0-	-183 B	-0-	809	3			N	-0-					-0-
*06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

01	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
02	560	N	507	-0-	-53 B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
04	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-
05	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-
06	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

01	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
02	532	N	497	-0-	-35 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
04	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
06	660	N	586	-0-	-74 B	-0-	586	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2136	-0-	-34 B	-0-	2136	3			N	-0-					-0-
02	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2039	-0-	-131 B	-0-	2039	3			N	-0-					-0-
04	2070	N	1990	-0-	-80 B	-0-	1990	3			N	-0-					-0-
05	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
*06	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	918	-0-	-43 B	-0-	918	3			N	-0-					-0-
02	868	N	853	-0-	-15 B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	939	-0-	-22 B	-0-	939	3			N	-0-					-0-
04	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
05	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-
*06	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2056	-0-	-52 B	-0-	2056	3			N	-0-					-0-
02	1876	N	1653	-0-	-223 B	-0-	1653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
04	1980	N	1948	-0-	-32 B	-0-	1948	3			N	-0-					-0-
05	1829	N	393	-0-	-1436 B	-0-	393	3			N	-0-					-0-
*06	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356		2897	-0-	541 B	3692	2897	3			N	-0-					-0-
02	2172		2525	-0-	353 B	4045	2525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4045																	
03	2445		2731	-0-	286 B	4331	2731	3			N	-0-					-0-
04	2447		2716	-0-	269 B	4600	2716	3			N	-0-					-0-
05	2145		2458	-0-	313 B	4913	2458	3			N	-0-					-0-
06	2240		2659	-0-	419 B	5332	2659	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	999	-0-	-24 B	-0-	999	3			N	-0-					-0-
02	924	N	901	-0-	-23 B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	989	-0-	-3 B	-0-	989	3			N	-0-					-0-
04	960	N	954	-0-	-6 B	-0-	954	3			N	-0-					-0-
05	992	N	723	-0-	-269 B	-0-	723	3			N	-0-					-0-
*06	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	92	-0-	-63 B	-0-	92	3			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3055		4840	-0-	1785 B	9698	4840	3			N	-0-					-0-
02	2825		4313	-0-	1488 B	11186	4313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11186																	
03	3138		4770	-0-	1632 B	12818	4770	3			N	-0-					-0-
04	3114		4525	-0-	1411 B	14229	4525	3			N	-0-					-0-
05	2847		4534	-0-	1687 B	15916	4534	3			N	-0-					-0-
06	2905		4611	-0-	1706 B	17622	4611	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	749	-0-	-26 B	-0-	749	3			N	-0-					-0-
02	700	N	680	-0-	-20 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	748	-0-	-27 B	-0-	748	3			N	-0-					-0-
04	720	N	708	-0-	-12 B	-0-	708	3			N	-0-					-0-
05	744	N	533	-0-	-211 B	-0-	533	3			N	-0-					-0-
*06	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	344					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	344					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 344																	
03	14B2 EXT		-0-	-0-	-0- B	344					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	344					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	344					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	344					N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
02	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
05	279	N	188	-0-	-91 B	-0-	188	3			N	-0-					-0-
*06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-
02	560	N	528	-0-	-32 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	580	-0-	-40 B	-0-	580	3			N	-0-					-0-
04	570	N	562	-0-	-8 B	-0-	562	3			N	-0-					-0-
05	589	N	559	-0-	-30 B	-0-	559	3			N	-0-					-0-
06	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	809	-0-	-28 B	-0-	809	3			N	-0-					-0-
02	756	N	682	-0-	-74 B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	684	-0-	-29 B	-0-	684	3			N	-0-					-0-
04	780	N	640	-0-	-140 B	-0-	640	3			N	-0-					-0-
05	744	N	707	-0-	-37 B	-0-	707	3			N	-0-					-0-
*06	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	497	-0-	-30	B	-0-	497	3			N	-0-					-0-
02	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
04	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
05	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
*06	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2096	-0-	-136	B	-0-	2096	3			N	-0-					-0-
02	1960	N	1922	-0-	-38	B	-0-	1922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2120	-0-	-19	B	-0-	2120	3			N	-0-					-0-
04	2040	N	2033	-0-	-7	B	-0-	2033	3			N	-0-					-0-
05	2080	N	1561	-0-	-519	B	-0-	1561	3			N	-0-					-0-
*06	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
02	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
04	630	N	607	-0-	-23	B	-0-	607	3			N	-0-					-0-
05	589	N	505	-0-	-84	B	-0-	505	3			N	-0-					-0-
*06	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	560	-0-	-29	B	-0-	560	3			N	-0-					-0-
02	504	N	494	-0-	-10	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	546	-0-	-12	B	-0-	546	3			N	-0-					-0-
04	540	N	528	-0-	-12	B	-0-	528	3			N	-0-					-0-
05	558	N	429	-0-	-129	B	-0-	429	3			N	-0-					-0-
*06	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
02	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
04	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
05	682	N	653	-0-	-29	B	-0-	653	3			N	-0-					-0-
*06	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	422	-0-	-105	B	-0-	422	3			N	-0-					-0-
02	448	N	445	-0-	-3	B	-0-	445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
04	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
05	496	N	275	-0-	-221	B	-0-	275	3			N	-0-					-0-
*06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
02	392	N	386	-0-	-6 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
04	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
05	434	N	273	-0-	-161 B	-0-	273	3			N	-0-					-0-
*06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

01	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
02	616	N	604	-0-	-12 B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	661	-0-	-21 B	-0-	661	3			N	-0-					-0-
04	660	N	644	-0-	-16 B	-0-	644	3			N	-0-					-0-
05	682	N	635	-0-	-47 B	-0-	635	3			N	-0-					-0-
*06	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

01	1922	N	1873	-0-	-49 B	-0-	1873	3			N	-0-					-0-
02	1736	N	1695	-0-	-41 B	-0-	1695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1865	-0-	-26 B	-0-	1865	3			N	-0-					-0-
04	1800	N	1795	-0-	-5 B	-0-	1795	3			N	-0-					-0-
05	1891	N	1759	-0-	-132 B	-0-	1759	3			N	-0-					-0-
06	1800	N	1791	-0-	-9 B	-0-	1791	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

01	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
02	308	N	296	-0-	-12 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
05	341	N	231	-0-	-110 B	-0-	231	3			N	-0-					-0-
*06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

01	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
02	1400	N	1399	-0-	-1 B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1512	-0-	-7 B	-0-	1512	3			N	-0-					-0-
04	1560	N	1478	-0-	-82 B	-0-	1478	3			N	-0-					-0-
05	1550	N	1271	-0-	-279 B	-0-	1271	3			N	-0-					-0-
06	1470	N	1373	-0-	-97 B	-0-	1373	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

01	1271	N	1238	-0-	-33 B	-0-	1238	3			N	-0-					-0-
02	1148	N	1108	-0-	-40 B	-0-	1108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1228	-0-	-12 B	-0-	1228	3			N	-0-					-0-
04	1200	N	1185	-0-	-15 B	-0-	1185	3			N	-0-					-0-
05	1240	N	1142	-0-	-98 B	-0-	1142	3			N	-0-					-0-
06	1200	N	1198	-0-	-2 B	-0-	1198	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	402					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	402					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 402																	
03	14B2	EXT	-0-	-0-	-0- B	402					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	402					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	402					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	402					N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
02	364	N	337	-0-	-27 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
*06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
02	1876	N	1378	-0-	-498 B	-0-	1378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1502	-0-	-296 B	-0-	1502	3			N	-0-					-0-
04	1560	N	1367	-0-	-193 B	-0-	1367	3			N	-0-					-0-
05	1519	N	1188	-0-	-331 B	-0-	1188	3			N	-0-					-0-
06	1440	N	1425	-0-	-15 B	-0-	1425	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*06	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1857	-0-	-3 B	-0-	1857	3			N	-0-					-0-
02	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1807	-0-	-22 B	-0-	1807	3			N	-0-					-0-
04	1800	N	1785	-0-	-15 B	-0-	1785	3			N	-0-					-0-
05	1860	N	1590	-0-	-270 B	-0-	1590	3			N	-0-					-0-
*06	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
05	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2127	-0-	-105	B	-0-	2127	3			N	-0-					-0-
02	1988	N	1804	-0-	-184	B	-0-	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2090	-0-	-80	B	-0-	2090	3			N	-0-					-0-
04	2080	N	2080	-0-	-0-	B	-0-	2080	3			N	-0-					-0-
05	1984	N	1937	-0-	-47	B	-0-	1937	3			N	-0-					-0-
*06	2150	N	2150	-0-	-0-	B	-0-	2150	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	563	-0-	-26	B	-0-	563	3			N	-0-					-0-
02	532	N	509	-0-	-23	B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
04	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
05	558	N	419	-0-	-139	B	-0-	419	3			N	-0-					-0-
*06	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2438		2547	-0-	109	B	2460	2547	3			N	-0-					-0-
02	2249		2290	-0-	41	B	2501	2290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2501																		
03	2526		2523	-0-	-3	B	2498	2523	3			N	-0-					-0-
04	2526		2440	-0-	-86	B	2412	2440	3			N	-0-					-0-
05	2228		2379	-0-	151	B	2563	2379	3			N	-0-					-0-
06	2318		2471	-0-	153	B	2716	2471	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2521		3066	-0-	545	B	4242	3066	3			N	-0-					-0-
02	2326		2776	-0-	450	B	4692	2776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4692																		
03	2608		3064	-0-	456	B	5148	3064	3			N	-0-					-0-
04	2604		2951	-0-	347	B	5495	2951	3			N	-0-					-0-
05	2310		2028	-0-	-282	B	5213	2028	3			N	-0-					-0-
06	2396		3080	-0-	684	B	5897	3080	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
02	476	N	463	-0-	-13	B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	491	-0-	-5	B	-0-	491	3			N	-0-					-0-
04	510	N	495	-0-	-15	B	-0-	495	3			N	-0-					-0-
05	527	N	456	-0-	-71	B	-0-	456	3			N	-0-					-0-
*06	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
02	448	N	444	-0-	-4 B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
04	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
05	496	N	379	-0-	-117 B	-0-	379	3			N	-0-					-0-
*06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2048	-0-	-184 B	-0-	2048	3			N	-0-					-0-
02	1988	N	1953	-0-	-35 B	-0-	1953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2111	-0-	-59 B	-0-	2111	3			N	-0-					-0-
04	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
05	2068	N	1911	-0-	-157 B	-0-	1911	3			N	-0-					-0-
06	2040	N	2021	-0-	-19 B	-0-	2021	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1126	-0-	-21 B	-0-	1126	3			N	-0-					-0-
02	1204	N	1171	-0-	-33 B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1216	-0-	-55 B	-0-	1216	3			N	-0-					-0-
04	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
05	1302	N	1080	-0-	-222 B	-0-	1080	3			N	-0-					-0-
*06	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
02	392	N	352	-0-	-40 B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	376	-0-	-58 B	-0-	376	3			N	-0-					-0-
04	390	N	337	-0-	-53 B	-0-	337	3			N	-0-					-0-
05	403	N	334	-0-	-69 B	-0-	334	3			N	-0-					-0-
06	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
02	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
05	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
06	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

01	992	N	951	-0-	-41	B	-0-	951	3			N	-0-					-0-
02	868	N	856	-0-	-12	B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	944	-0-	-17	B	-0-	944	3			N	-0-					-0-
04	930	N	908	-0-	-22	B	-0-	908	3			N	-0-					-0-
05	961	N	662	-0-	-299	B	-0-	662	3			N	-0-					-0-
*06	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1613	-0-	-30 B	-0-	1613	3			N	-0-					-0-
02	1484	N	1454	-0-	-30 B	-0-	1454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1608	-0-	-4 B	-0-	1608	3			N	-0-					-0-
04	1560	N	1538	-0-	-22 B	-0-	1538	3			N	-0-					-0-
05	1612	N	1210	-0-	-402 B	-0-	1210	3			N	-0-					-0-
*06	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	925	-0-	-36 B	-0-	925	3			N	-0-					-0-
02	868	N	751	-0-	-117 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	926	-0-	-35 B	-0-	926	3			N	-0-					-0-
04	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
05	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
*06	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	959	-0-	-33 B	-0-	959	3			N	-0-					-0-
02	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	930	N	907	-0-	-23 B	-0-	907	3			N	-0-					-0-
05	961	N	886	-0-	-75 B	-0-	886	3			N	-0-					-0-
*06	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
02	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
04	720	N	589	-0-	-131	B	-0-	589	3			N	-0-					-0-
05	682	N	528	-0-	-154	B	-0-	528	3			N	-0-					-0-
06	600	N	596	-0-	-4	B	-0-	596	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-
02	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
04	1592	N	1592	-0-	-0-	B	-0-	1592	3			N	-0-					-0-
05	1767	N	829	-0-	-938	B	-0-	829	3			N	-0-					-0-
06	1650	N	1490	-0-	-160	B	-0-	1490	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
02	84	N	36	-0-	-48	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
04	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-
05	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
06	60	N	22	-0-	-38	B	-0-	22	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	2002	-0-	-44 B	-0-	2002	3			N	-0-					-0-
02	1848	N	1841	-0-	-7 B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1973	-0-	-42 B	-0-	1973	3			N	-0-					-0-
04	1950	N	1934	-0-	-16 B	-0-	1934	3			N	-0-					-0-
05	2046	N	1891	-0-	-155 B	-0-	1891	3			N	-0-					-0-
06	1920	N	1906	-0-	-14 B	-0-	1906	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	689	-0-	-55 B	-0-	689	3			N	-0-					-0-
02	672	N	655	-0-	-17 B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	684	-0-	-91 B	-0-	684	3			N	-0-					-0-
04	660	N	622	-0-	-38 B	-0-	622	3			N	-0-					-0-
05	713	N	556	-0-	-157 B	-0-	556	3			N	-0-					-0-
06	660	N	628	-0-	-32 B	-0-	628	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

01	413 N	413	-0-	-0-	B	-0-	413	3		N	-0-			-0-
02	280 N	276	-0-	-4	B	-0-	276	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	279 N	272	-0-	-7	B	-0-	272	3		N	-0-			-0-
04	390 N	242	-0-	-148	B	-0-	242	3		N	-0-			-0-
05	310 N	285	-0-	-25	B	-0-	285	3		N	-0-			-0-
*06	277 N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

01	1767 N	1646	-0-	-121	B	-0-	1646	3		N	-0-			-0-
02	1568 N	1499	-0-	-69	B	-0-	1499	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	1736 N	1612	-0-	-124	B	-0-	1612	3		N	-0-			-0-
04	1590 N	1563	-0-	-27	B	-0-	1563	3		N	-0-			-0-
05	1674 N	1545	-0-	-129	B	-0-	1545	3		N	-0-			-0-
*06	1572 N	1572	-0-	-0-	B	-0-	1572	3		N	-0-			-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

01	992 N	947	-0-	-45	B	-0-	947	3		N	-0-			-0-
02	875 N	875	-0-	-0-	B	-0-	875	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	961 N	941	-0-	-20	B	-0-	941	3		N	-0-			-0-
04	930 N	899	-0-	-31	B	-0-	899	3		N	-0-			-0-
05	961 N	914	-0-	-47	B	-0-	914	3		N	-0-			-0-
*06	913 N	913	-0-	-0-	B	-0-	913	3		N	-0-			-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

01	737 N	737	-0-	-0-	B	-0-	737	3		N	-0-			-0-
02	659 N	659	-0-	-0-	B	-0-	659	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	714 N	714	-0-	-0-	B	-0-	714	3		N	-0-			-0-
04	720 N	691	-0-	-29	B	-0-	691	3		N	-0-			-0-
05	744 N	669	-0-	-75	B	-0-	669	3		N	-0-			-0-
06	690 N	687	-0-	-3	B	-0-	687	3		N	-0-			-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

01	2515		3004	-0-	489	B	3804	3004	3			N	-0-					-0-
02	2320		2696	-0-	376	B	4180	2696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4180																		
03	2602		2931	-0-	329	B	4509	2931	3			N	-0-					-0-
04	2599		2788	-0-	189	B	4698	2788	3			N	-0-					-0-
05	2304		2983	-0-	679	B	5377	2983	3			N	-0-					-0-
06	2391		3089	-0-	698	B	6075	3089	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

01	1178	N	1149	-0-	-29	B	-0-	1149	3			N	-0-					-0-
02	1064	N	1032	-0-	-32	B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1144	-0-	-3	B	-0-	1144	3			N	-0-					-0-
04	1110	N	1095	-0-	-15	B	-0-	1095	3			N	-0-					-0-
05	1147	N	1082	-0-	-65	B	-0-	1082	3			N	-0-					-0-
*06	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	305	-0-	-67	B	-0-	305	3			N	-0-					-0-
04	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
05	341	N	295	-0-	-46	B	-0-	295	3			N	-0-					-0-
06	300	N	134	-0-	-166	B	-0-	134	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	675	-0-	-38 B	-0-	675	3			N	-0-					-0-
04	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
05	744	N	583	-0-	-161 B	-0-	583	3			N	-0-					-0-
06	660	N	567	-0-	-93 B	-0-	567	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2415		2751	-0-	336 B	3058	2751	3			N	-0-					-0-
02	2227		2578	-0-	351 B	3409	2578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3409																	
03	2503		2757	-0-	254 B	3663	2757	3			N	-0-					-0-
04	2503		2702	-0-	199 B	3862	2702	3			N	-0-					-0-
05	2204		2592	-0-	388 B	4250	2592	3			N	-0-					-0-
06	2295		2662	-0-	367 B	4617	2662	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
02	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
04	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
05	1705	N	1486	-0-	-219 B	-0-	1486	3			N	-0-					-0-
06	1560	N	1549	-0-	-11 B	-0-	1549	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	#	1378	-0-	-916 B	-1686	1378	3			N	-0-					-0-
02	2072	#	1335	-0-	-737 B	-2423	1335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2423																	
03	2294	#	1431	-0-	-863 B	-3286	1431	3			N	-0-					-0-
04	1860	#	1465	-0-	-395 B	-3681	1465	3			N	-0-					-0-
05	1488	#	1237	-0-	-251 B	-3932	1237	3			N	-0-					-0-
06	1440	#	1457	-0-	17 B	-3915	1457	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1101	-0-	-46 B	-0-	1101	3			N	-0-					-0-
02	1036	N	995	-0-	-41 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1089	-0-	-27 B	-0-	1089	3			N	-0-					-0-
04	1080	N	1053	-0-	-27 B	-0-	1053	3			N	-0-					-0-
05	1116	N	1010	-0-	-106 B	-0-	1010	3			N	-0-					-0-
06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	693	-0-	-82 B	-0-	693	3			N	-0-					-0-
02	672	N	653	-0-	-19 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	709	-0-	-4 B	-0-	709	3			N	-0-					-0-
04	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
05	713	N	634	-0-	-79 B	-0-	634	3			N	-0-					-0-
06	690	N	671	-0-	-19 B	-0-	671	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1353	-0-	-11 B	-0-	1353	3			N	-0-					-0-
02	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1333	-0-	-62 B	-0-	1333	3			N	-0-					-0-
04	1320	N	1307	-0-	-13 B	-0-	1307	3			N	-0-					-0-
05	1395	N	1212	-0-	-183 B	-0-	1212	3			N	-0-					-0-
06	1290	N	1142	-0-	-148 B	-0-	1142	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	196	N	172	-0-	-24 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*06	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

01	1984	N	1787	-0-	-197 B	-0-	1787	3			N	-0-					-0-
02	1764	N	1737	-0-	-27 B	-0-	1737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1838	-0-	-84 B	-0-	1838	3			N	-0-					-0-
04	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
05	1922	N	1711	-0-	-211 B	-0-	1711	3			N	-0-					-0-
*06	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

01	1860	N	1739	-0-	-121 B	-0-	1739	3			N	-0-					-0-
02	1680	N	1588	-0-	-92 B	-0-	1588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1743	-0-	-86 B	-0-	1743	3			N	-0-					-0-
04	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
05	1767	N	1685	-0-	-82 B	-0-	1685	3			N	-0-					-0-
06	1680	N	1374	-0-	-306 B	-0-	1374	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

01	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
02	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
04	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
05	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
*06	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	53	N	53	-0-	-0-	B	-0-	53	3		N	-0-			-0-
02	44	N	44	-0-	-0-	B	-0-	44	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	72	N	72	-0-	-0-	B	-0-	72	3		N	-0-			-0-
04	60	N	46	-0-	-14	B	-0-	46	3		N	-0-			-0-
05	62	N	17	-0-	-45	B	-0-	17	3		N	-0-			-0-
06	60	N	27	-0-	-33	B	-0-	27	3		N	-0-			-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

01	1333	N	1307	-0-	-26	B	-0-	1307	3		N	-0-			-0-
02	1232	N	1184	-0-	-48	B	-0-	1184	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1333	N	1272	-0-	-61	B	-0-	1272	3		N	-0-			-0-
04	1260	N	1164	-0-	-96	B	-0-	1164	3		N	-0-			-0-
05	1302	N	1153	-0-	-149	B	-0-	1153	3		N	-0-			-0-
06	1230	N	1175	-0-	-55	B	-0-	1175	3		N	-0-			-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

01	806	N	796	-0-	-10	B	-0-	796	3		N	-0-			-0-
02	728	N	719	-0-	-9	B	-0-	719	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	792	-0-	-14	B	-0-	792	3		N	-0-			-0-
04	780	N	751	-0-	-29	B	-0-	751	3		N	-0-			-0-
05	806	N	583	-0-	-223	B	-0-	583	3		N	-0-			-0-
06	780	N	754	-0-	-26	B	-0-	754	3		N	-0-			-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

01	434	N	421	-0-	-13	B	-0-	421	3		N	-0-			-0-
02	392	N	387	-0-	-5	B	-0-	387	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	417	-0-	-17	B	-0-	417	3		N	-0-			-0-
04	420	N	403	-0-	-17	B	-0-	403	3		N	-0-			-0-
05	434	N	398	-0-	-36	B	-0-	398	3		N	-0-			-0-
*06	400	N	400	-0-	-0-	B	-0-	400	3		N	-0-			-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

01	602	N	602	-0-	-0-	B	-0-	602	3		N	-0-			-0-
02	543	N	543	-0-	-0-	B	-0-	543	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	602	N	602	-0-	-0-	B	-0-	602	3		N	-0-			-0-
04	576	N	576	-0-	-0-	B	-0-	576	3		N	-0-			-0-
05	589	N	572	-0-	-17	B	-0-	572	3		N	-0-			-0-
06	570	N	568	-0-	-2	B	-0-	568	3		N	-0-			-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

01	527	N	469	-0-	-58	B	-0-	469	3		N	-0-			-0-
02	476	N	379	-0-	-97	B	-0-	379	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	499	N	499	-0-	-0-	B	-0-	499	3		N	-0-			-0-
04	500	N	500	-0-	-0-	B	-0-	500	3		N	-0-			-0-
05	478	N	478	-0-	-0-	B	-0-	478	3		N	-0-			-0-
*06	510	N	510	-0-	-0-	B	-0-	510	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1099	-0-	-79 B	-0-	1099	3			N	-0-					-0-
02	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1074	-0-	-73 B	-0-	1074	3			N	-0-					-0-
04	1050	N	1041	-0-	-9 B	-0-	1041	3			N	-0-					-0-
05	1147	N	1072	-0-	-75 B	-0-	1072	3			N	-0-					-0-
06	1050	N	1041	-0-	-9 B	-0-	1041	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
02	504	N	459	-0-	-45 B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
04	540	N	461	-0-	-79 B	-0-	461	3			N	-0-					-0-
05	496	N	439	-0-	-57 B	-0-	439	3			N	-0-					-0-
06	540	N	467	-0-	-73 B	-0-	467	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	915	-0-	-77 B	-880	915	3			N	-0-					-0-
02	896	N	775	-0-	-121 B	-880	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -880																	
03	961	N	913	-0-	-48 B	-0-	913	3			N	-0-					-0-
04	900	N	899	-0-	-1 B	-0-	899	3			N	-0-					-0-
05	868	N	836	-0-	-32 B	-0-	836	3			N	-0-					-0-
*06	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1926	-0-	-120 B	-0-	1926	3			N	-0-					-0-
02	1820	N	1602	-0-	-218 B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
04	1860	N	1803	-0-	-57 B	-0-	1803	3			N	-0-					-0-
05	1767	N	1702	-0-	-65 B	-0-	1702	3			N	-0-					-0-
06	1860	N	1749	-0-	-111 B	-0-	1749	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	496	-0-	-124 B	-0-	496	3			N	-0-					-0-
02	532	N	527	-0-	-5 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	559	-0-	-30 B	-0-	559	3			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
05	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
06	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC //CONT.// 684645
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

01 DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

01 DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

01 DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02 DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03 DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04 DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

01	116 N	116	-0-	-0-	B	-0-	116	2	N	-0-		-0-
02	84 N	52	-0-	-32	B	-0-	52	2	N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-												
03	129 N	129	-0-	-0-	B	-0-	129	2	N	-0-		-0-
04	93 N	93	-0-	-0-	B	-0-	93	2	N	-0-		-0-
05	275 N	275	-0-	-0-	B	-0-	275	2	N	-0-		-0-
06	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

01	9 N	5	-0-	-4	B	-0-	5	2	N	-0-		-0-
02	7 N	7	-0-	-0-	B	-0-	7	2	N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-												
03	31 N	7	-0-	-24	B	-0-	7	2	N	-0-		-0-
04	12 N	12	-0-	-0-	B	-0-	12	2	N	-0-		-0-
05	9 N	9	-0-	-0-	B	-0-	9	2	N	-0-		-0-
06	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	12	-0-	-1 B	-0-	12	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
05	248	N	182	-0-	-66 B	-0-	182	2			N	-0-					-0-
*06	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
02	392	N	306	-0-	-86 B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
04	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-
05	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
02	1193	N	1193	-0-	-0- B	-0-	1193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	466	-0-	-743 B	-0-	466	2			N	-0-					-0-
04	1213	N	1213	-0-	-0- B	-0-	1213	2			N	-0-					-0-
05	1171	N	579	-0-	-592 B	-0-	579	2			N	-0-					-0-
*06	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	87	-0-	-316 B	-0-	87	2			N	-0-					-0-
02	420	N	49	-0-	-371 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	73	-0-	-113 B	-0-	73	2			N	-0-					-0-
04	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
*06	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-
02	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
04	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
05	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
*06	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY 799856
RED CAVE -A- WELL #: 1 RRCID -> 027232 COMPL. DATE 11/09/1960 TOTAL DEPTH 1903 PERF. 1582 - 1637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
06	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
02	336	N	289	-0-	-47 B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
04	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
05	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
06	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
04	540	N	446	-0-	-94 B	-0-	446	2			N	-0-					-0-
05	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					-0-
06	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
02	616	N	598	-0-	-18 B	-0-	598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-
04	660	N	547	-0-	-113 B	-0-	547	2			N	-0-					-0-
05	651	N	647	-0-	-4 B	-0-	647	2			N	-0-					-0-
06	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
02	112	N	104	-0-	-8 B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
02	336	N	288	-0-	-48 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
04	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. 147715
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
02	840	N	734	-0-	-106	-0-	734	2			N	-0-					-0-
03	930	N	881	-0-	-49	-0-	881	2			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
06	840	N	784	-0-	-56	-0-	784	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
04	270	N	200	-0-	-70	-0-	200	2			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
06	210	N	86	-0-	-124	-0-	86	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	620	N	479	-0-	-141	-0-	479	2			N	-0-					-0-
04	630	N	311	-0-	-319	-0-	311	2			N	-0-					-0-
05	589	N	416	-0-	-173	-0-	416	2			N	-0-					-0-
06	450	N	335	-0-	-115	-0-	335	2			N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					-0-
03	279	N	89	-0-	-190	-0-	89	2			N	-0-					-0-
04	270	N	83	-0-	-187	-0-	83	2			N	-0-					-0-
05	248	N	58	-0-	-190	-0-	58	2			N	-0-					-0-
06	90	N	30	-0-	-60	-0-	30	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

01	217	N	34	-0-	-183	-0-	34	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	155	N	39	-0-	-116	-0-	39	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

01	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
02	252	N	205	-0-	-47	-0-	205	2			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
06	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

01	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
02	196	N	85	-0-	-111	-0-	85	2			N	-0-					-0-
03	217	N	51	-0-	-166	-0-	51	2			N	-0-					-0-
04	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

01	403	N	100	-0-	-303	-0-	100	2			N	-0-					-0-
02	280	N	66	-0-	-214	-0-	66	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	300	N	208	-0-	-92	-0-	208	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

01	465	N	341	-0-	-124	-0-	341	2			N	-0-					-0-
02	364	N	279	-0-	-85	-0-	279	2			N	-0-					-0-
03	372	N	231	-0-	-141	-0-	231	2			N	-0-					-0-
04	330	N	261	-0-	-69	-0-	261	2			N	-0-					-0-
05	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
06	210	N	132	-0-	-78	-0-	132	2			N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

01	2326	N	2326	-0-	-0-	-0-	404	1	1922	2	N	-0-					-0-
02	1827	N	1827	-0-	-0-	-0-	309	1	1518	2	N	-0-					-0-
03	2496	N	2496	-0-	-0-	-0-	399	1	2097	2	N	-0-					-0-
04	2416	N	2416	-0-	-0-	-0-	382	1	2034	2	N	-0-					-0-
05	2684	N	2684	-0-	-0-	-0-	446	1	2238	2	N	-0-					-0-
*06	1984	N	1984	-0-	-0-	-0-	319	1	1665	2	N	-0-					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

01	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	2			N	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-
02	364	N	308	-0-	-56	-0-	308	2			N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	2			N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
04	510	N	476	-0-	-34	-0-	476	2			N	-0-					-0-
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
06	510	N	440	-0-	-70	-0-	440	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	619	-0-	-94	-0-	619	2			N	-0-					-0-
02	616	N	574	-0-	-42	-0-	574	2			N	-0-					-0-
03	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
04	600	N	582	-0-	-18	-0-	582	2			N	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	2			N	-0-					-0-
06	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	421	-0-	-137	-0-	421	2			N	-0-					-0-
02	504	N	397	-0-	-107	-0-	397	2			N	-0-					-0-
03	558	N	501	-0-	-57	-0-	501	2			N	-0-					-0-
04	420	N	347	-0-	-73	-0-	347	2			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
02	392	N	313	-0-	-79	-0-	313	2			N	-0-					-0-
03	465	N	414	-0-	-51	-0-	414	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
06	390	N	347	-0-	-43	-0-	347	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	651	-0-	-248	-0-	651	2			N	-0-					-0-
02	784	N	610	-0-	-174	-0-	610	2			N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
05	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
06	780	N	682	-0-	-98	-0-	682	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	151	-0-	-190	-0-	151	2			N	-0-					-0-
02	252	N	81	-0-	-171	-0-	81	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	240	N	124	-0-	-116	-0-	124	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

01	837	N	765	-0-	-72	-0-	765	2			N	-0-					-0-
02	700	N	658	-0-	-42	-0-	658	2			N	-0-					-0-
03	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
05	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
06	780	N	570	-0-	-210	-0-	570	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

01	403	N	361	-0-	-42	-0-	361	2			N	-0-					-0-
02	364	N	328	-0-	-36	-0-	328	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	390	N	311	-0-	-79	-0-	311	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

01	713	N	531	-0-	-182	-0-	531	2			N	-0-					-0-
02	616	N	507	-0-	-109	-0-	507	2			N	-0-					-0-
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
06	630	N	553	-0-	-77	-0-	553	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

01	837	N	615	-0-	-222	-0-	615	2			N	-0-					-0-
02	672	N	564	-0-	-108	-0-	564	2			N	-0-					-0-
03	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
06	690	N	514	-0-	-176	-0-	514	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
03	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
04	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
05	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
*06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARALLEL ENERGY LP 639020
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

01	620	N	354	-0-	-266	-0-	354	2			N	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	2			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	589	N	7	-0-	-582	-0-	7	3			N	-0-					-0-
06	540	N	4	-0-	-536	-0-	4	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

01	1240	N	900	-0-	-340	-0-	878	2	22	9	N	20					101
02	924	N	744	-0-	-180	-0-	735	2	9	9	N	8					109
03	1023	N	794	-0-	-229	-0-	758	2	36	9	N	33					142
04	870	N	709	-0-	-161	-0-	698	3	11	9	N	10					152
05	837	N	689	-0-	-148	-0-	683	3	6	9	N	5					157
06	780	N	652	-0-	-128	-0-	652	3			N	-0-					157

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	100	-0-	-24	-0-	100	2			N	-0-					49
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					49
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					49
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					49
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					49
*06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					77
02	252	N	223	-0-	-29	-0-	223	2			N	-0-					77
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					77
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					77
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					77
*06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					77

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	2			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
*06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					150
02	252	N	240	-0-	-12	-0-	240	2			N	-0-					150
03	310	N	253	-0-	-57	-0-	253	2			N	-0-					150
04	270	N	238	-0-	-32	-0-	238	3			N	-0-					150
05	279	N	272	-0-	-7	-0-	263	3	9	9	N	8					158
*06	241	N	241	-0-	-0-	-0-	238	3	3	9	N	3					161

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	786	-0-	-82	-0-	786	2			N	-0-					-0-
02	812	N	671	-0-	-141	-0-	671	2			N	-0-					-0-
03	930	N	716	-0-	-214	-0-	716	2			N	-0-					-0-
04	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-
05	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-
*06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7	N	5	-0-	-2	-0-	5	2			N	-0-					129
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					129
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					129
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					129
05	6	N	4	-0-	-2	-0-	4	3			N	-0-					129
06	11	N	5	-0-	-6	-0-	5	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	663	-0-	-205	-0-	663	2			N	-0-					-0-
02	784	N	774	-0-	-10	-0-	774	2			N	-0-					-0-
03	837	N	810	-0-	-27	-0-	810	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
05	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
*06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	910	-0-	-20	-0-	910	2			N	-0-					166
02	896	N	791	-0-	-105	-0-	791	2			N	-0-					166
03	899	N	788	-0-	-111	-0-	788	2			N	-0-					166
04	870	N	724	-0-	-146	-0-	724	3			N	-0-					166
05	868	N	712	-0-	-156	-0-	712	3			N	-0-					166
06	750	N	687	-0-	-63	-0-	687	3			N	-0-					166

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	663	-0-	-19	-0-	261	1	402	2	N	-0-					-0-
02	616	N	612	-0-	-4	-0-	243	1	369	2	N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	279	1	409	2	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	261	1	394	3	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	279	1	409	3	N	-0-					-0-
*06	665	N	665	-0-	-0-	-0-	270	1	395	3	N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
02	364	N	296	-0-	-68	-0-	296	2			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	414	-0-	-113	-0-	414	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	558	N	350	-0-	-208	-0-	350	3			N	-0-					-0-
*06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					155
02	112	N	93	-0-	-19	-0-	93	2			N	-0-					155
03	124	N	98	-0-	-26	-0-	98	2			N	-0-					155
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					155
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					155
*06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	432	-0-	-219	-0-	431	2	1	9	N	1					339
02	504	N	499	-0-	-5	-0-	492	2	7	9	N	6					345
03	527	N	469	-0-	-58	-0-	467	2	2	9	N	2					347
04	456	N	456	-0-	-0-	-0-	449	3	7	9	N	6					353
05	558	N	449	-0-	-109	-0-	448	3	1	9	N	1					354
06	450	N	212	-0-	-238	-0-	212	3			N	-0-					354

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	975	-0-	-513	-0-	966	2	9	9	N	8					58
02	1120	N	773	-0-	-347	-0-	767	2	6	9	N	5					63
03	1240	N	791	-0-	-449	-0-	784	2	7	9	N	6					69
04	930	N	716	-0-	-214	-0-	714	3	2	9	N	2					71
05	868	N	695	-0-	-173	-0-	694	3	1	9	N	1					72
06	780	N	643	-0-	-137	-0-	642	3	1	9	N	1					73

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

01	248	N	245	-0-	-3	-0-	245	2			N	-0-					20
02	224	N	222	-0-	-2	-0-	222	2			N	-0-					20
03	403	N	246	-0-	-157	-0-	246	2			N	-0-					20
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					20
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					20
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

01	589	N	282	-0-	-307	-0-	281	2	1	9	N	1					42
02	448	N	269	-0-	-179	-0-	269	2			N	-0-					42
03	434	N	291	-0-	-143	-0-	291	2			N	-0-					42
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					42
05	316	N	316	-0-	-0-	-0-	315	3	1	9	N	1					43
*06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					43

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

01	713	N	567	-0-	-146	-0-	567	2			N	-0-					123
02	560	N	495	-0-	-65	-0-	494	2	1	9	N	1					124
03	620	N	519	-0-	-101	-0-	517	2	2	9	N	2					126
04	540	N	491	-0-	-49	-0-	491	3			N	-0-					126
05	558	N	468	-0-	-90	-0-	467	3	1	9	N	1					127
06	510	N	443	-0-	-67	-0-	437	3	6	9	N	5					132

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

01	558	N	418	-0-	-140	-0-	418	2			N	-0-					99
02	560	N	319	-0-	-241	-0-	319	2			N	-0-					99
03	527	N	335	-0-	-192	-0-	335	2			N	-0-					99
04	390	N	319	-0-	-71	-0-	319	3			N	-0-					99
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					99
06	330	N	297	-0-	-33	-0-	297	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

01	713	N	631	-0-	-82	-0-	630	2	1	9	N	1					235
02	616	N	535	-0-	-81	-0-	535	2			N	-0-					235
03	682	N	521	-0-	-161	-0-	521	2			N	-0-					235
04	600	N	531	-0-	-69	-0-	522	3	9	9	N	8					243
05	589	N	501	-0-	-88	-0-	495	3	6	9	N	5					248
06	510	N	500	-0-	-10	-0-	494	3	6	9	N	5					253

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

01	155	N	152	-0-	-3	-0-	152	2			N	-0-					59
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					59
03	379	N	379	-0-	-0-	-0-	360	2	19	9	N	17					76
04	279	N	279	-0-	-0-	-0-	273	3	6	9	N	5					81
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					81
06	360	N	156	-0-	-204	-0-	156	3			N	-0-					81

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	461	-0-	-190	-0-	135	1	326	2	N	-0-					64
02	588	N	411	-0-	-177	-0-	115	1	296	2	N	-0-					64
03	465	N	391	-0-	-74	-0-	105	1	286	2	N	-0-					64
04	450	N	426	-0-	-24	-0-	120	1	306	3	N	-0-					64
05	465	N	420	-0-	-45	-0-	120	1	300	3	N	-0-					64
*06	471	N	471	-0-	-0-	-0-	120	1	351	3	N	-0-					64

JESTER WELL #: 3018R RRCID -> 175715 COMPL. DATE 01/03/2000 TOTAL DEPTH 2275 PERF. 1908 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 12/13/2012 - P & A 12-13-12

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
04	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
05	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
06	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					7
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					7
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					7
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					7
05	124	N	76	-0-	-48	-0-	76	3			N	-0-					7
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					7

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	299	-0-	-11	-0-	299	2			N	-0-					5
02	333	N	333	-0-	-0-	-0-	332	2	1	9	N	1					6
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					6
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					6
05	372	N	302	-0-	-70	-0-	302	3			N	-0-					6
06	330	N	294	-0-	-36	-0-	294	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	392	N	208	-0-	-184	-0-	208	2			N	-0-					-0-
03	279	N	183	-0-	-96	-0-	183	2			N	-0-					-0-
04	240	N	157	-0-	-83	-0-	157	3			N	-0-					-0-
05	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					185
02	0	N	-0-	-0-	-0-	-0-					N	-0-					185
03	0	N	-0-	-0-	-0-	-0-					N	-0-					185
04	0	N	-0-	-0-	-0-	-0-					N	-0-					185
05	0	N	-0-	-0-	-0-	-0-					N	-0-					185
06	0	N	-0-	-0-	-0-	-0-					N	-0-					185

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	980	-0-	-43	-0-	210	1	770	2	N	-0-					94
02	952	N	900	-0-	-52	-0-	189	1	711	2	N	-0-					94
03	1023	N	966	-0-	-57	-0-	210	1	747	2	N	8					102
							9	9									
04	960	N	943	-0-	-17	-0-	203	1	740	3	N	-0-					102
05	992	N	959	-0-	-33	-0-	210	1	749	3	N	-0-					102
*06	968	N	968	-0-	-0-	-0-	203	1	765	3	N	-0-					102

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	280	N	256	-0-	-24	-0-	256	2			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	560	N	560	-0-	-0-	-0-	543	2	17	9	N	15					99
02	556	N	556	-0-	-0-	-0-	545	2	11	9	N	10					109
03	488	N	488	-0-	-0-	-0-	475	2	13	9	N	12					121
04	584	N	584	-0-	-0-	-0-	575	3	9	9	N	8					129
05	620	N	500	-0-	-120	-0-	494	3	6	9	N	5					134
*06	544	N	544	-0-	-0-	-0-	535	3	9	9	N	8					142

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	445	-0-	-82	-0-	439	2	6	9	N	5					254
02	420	N	349	-0-	-71	-0-	343	2	6	9	N	5					259
03	465	N	366	-0-	-99	-0-	355	2	11	9	N	10					269
04	420	N	336	-0-	-84	-0-	328	3	8	9	N	7					276
05	372	N	321	-0-	-51	-0-	315	3	6	9	N	5					281
06	360	N	332	-0-	-28	-0-	331	3	1	9	N	1					282

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					130
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					130
03	155	N	137	-0-	-18	-0-	137	2			N	-0-					130
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					130
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					130
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					10
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					10
03	155	N	140	-0-	-15	-0-	140	2			N	-0-					10
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					10
05	155	N	114	-0-	-41	-0-	114	3			N	-0-					10
06	150	N	120	-0-	-30	-0-	120	3			N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					27
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					27
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					27
04	150	N	116	-0-	-34	-0-	116	3			N	-0-					27
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					27
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1133	-0-	-758	-0-	1133	2			N	-0-					212
02	1618	N	1618	-0-	-0-	-0-	1607	2	11	9	N	10					222
03	1512	N	1512	-0-	-0-	-0-	1510	2	2	9	N	2					224
04	1512	N	1512	-0-	-0-	-0-	1506	3	6	9	N	5					229
05	1798	N	1522	-0-	-276	-0-	1516	3	6	9	N	5					234
06	1470	N	1466	-0-	-4	-0-	1464	3	2	9	N	2					236

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	2			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	445	-0-	-20	-0-	445	2			N	-0-					14
02	420	N	394	-0-	-26	-0-	394	2			N	-0-					14
03	465	N	438	-0-	-27	-0-	438	2			N	-0-					14
04	420	N	173	-0-	-247	-0-	173	3			N	-0-					14
05	434	N	2	-0-	-432	-0-	2	3			N	-0-					14
06	420	N	-0-	-0-	-420	-0-					N	-0-					14

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	890	N	890	-0-	-0-	-0-	890	2			N	-0-					126
02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					126
03	837	N	746	-0-	-91	-0-	746	2			N	-0-					126
04	870	N	723	-0-	-147	-0-	723	3			N	-0-					126
05	837	N	737	-0-	-100	-0-	737	3			N	-0-					126
06	720	N	712	-0-	-8	-0-	711	3	1	9	N	1					127

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	565	-0-	-179	-0-	563	2	2	9	N	2					194
02	616	N	484	-0-	-132	-0-	484	2			N	-0-					194
03	651	N	496	-0-	-155	-0-	496	2			N	-0-					194
04	540	N	477	-0-	-63	-0-	477	3			N	-0-					194
05	527	N	471	-0-	-56	-0-	471	3			N	-0-					194
06	480	N	454	-0-	-26	-0-	454	3			N	-0-					194

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					179
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					179
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					179
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					179
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					179
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					135
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					135
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					135
*06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	601	-0-	-19	-0-	120	1	481	2	N	-0-					-0-
02	532	N	449	-0-	-83	-0-	92	1	357	2	N	-0-					-0-
03	589	N	586	-0-	-3	-0-	108	1	478	2	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	116	1	447	3	N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	120	1	459	3	N	-0-					-0-
06	570	N	521	-0-	-49	-0-	116	1	405	3	N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	625	-0-	-181	-0-	625	2			N	-0-					157
02	644	N	532	-0-	-112	-0-	532	2			N	-0-					157
03	682	N	561	-0-	-121	-0-	557	2	4	9	N	4					161
04	600	N	526	-0-	-74	-0-	523	3	3	9	N	3					164
05	589	N	517	-0-	-72	-0-	515	3	2	9	N	2					166
06	540	N	483	-0-	-57	-0-	480	3	3	9	N	3					169

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	236	-0-	-43	-0-	236	2			N	-0-					139
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					139
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					139
04	430	N	430	-0-	-0-	-0-	415	3	15	9	N	14					153
05	685	N	685	-0-	-0-	-0-	623	3	62	9	N	56					209
*06	598	N	598	-0-	-0-	-0-	565	3	33	9	N	30					239

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					150
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					150
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					150
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					150
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					150
*06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					48
02	183	N	183	-0-	-0-	-0-	175	2	8	9	N	7					55
03	111	N	111	-0-	-0-	-0-	110	2	1	9	N	1					56
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					56
05	217	N	84	-0-	-133	-0-	84	3			N	-0-					56
06	120	N	79	-0-	-41	-0-	79	3			N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					7
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					7
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					7
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					7
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					7
*06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					28
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					28
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					28
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					28
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					28
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	750	-0-	-180	-0-	744	2	6	9	N	5					184
02	868	N	632	-0-	-236	-0-	626	2	6	9	N	5					189
03	775	N	669	-0-	-106	-0-	658	2	11	9	N	10					199
04	720	N	616	-0-	-104	-0-	608	3	8	9	N	7					206
05	713	N	613	-0-	-100	-0-	610	3	3	9	N	3					209
06	660	N	584	-0-	-76	-0-	578	3	6	9	N	5					214

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	226	-0-	-53	-0-	226	2			N	-0-					30
02	280	N	256	-0-	-24	-0-	256	2			N	-0-					30
03	279	N	277	-0-	-2	-0-	277	2			N	-0-					30
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					30
05	279	N	209	-0-	-70	-0-	209	3			N	-0-					30
*06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					30

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
02	252	N	203	-0-	-49	-0-	203	2			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	2			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
05	527	N	393	-0-	-134	-0-	393	3			N	-0-					-0-
06	450	N	233	-0-	-217	-0-	233	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	101	-0-	-116	-0-	101	2			N	-0-					64
02	336	N	290	-0-	-46	-0-	290	2			N	-0-					64
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					64
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					64
05	310	N	245	-0-	-65	-0-	245	3			N	-0-					64
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	711	-0-	-2	-0-	360	1	351	2	N	-0-					-0-
02	644	N	543	-0-	-101	-0-	276	1	267	2	N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	324	1	359	2	N	-0-					-0-
04	690	N	677	-0-	-13	-0-	348	1	329	3	N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	360	1	334	3	N	-0-					-0-
06	660	N	639	-0-	-21	-0-	348	1	291	3	N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					-0-
03	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
*06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	845	-0-	-116	-0-	823	2	22	9	N	20					43
02	840	N	764	-0-	-76	-0-	760	2	4	9	N	4					47
03	868	N	683	-0-	-185	-0-	677	2	6	9	N	5					52
04	810	N	651	-0-	-159	-0-	651	3			N	-0-					52
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					52
06	660	N	602	-0-	-58	-0-	596	3	6	9	N	5					57

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	947	-0-	-14	-0-	947	3			N	-0-					-0-
02	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
03	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
04	930	N	894	-0-	-36	-0-	894	3			N	-0-					-0-
05	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
06	900	N	899	-0-	-1	-0-	899	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
05	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
*06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	644	-0-	-7	-0-	644	3			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
05	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
*06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
03	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
04	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
05	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
*06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
*06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
02	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
04	1470	N	991	-0-	-479	-0-	991	3			N	-0-					-0-
05	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
06	1500	N	1483	-0-	-17	-0-	1483	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

01	1612	N	1506	-0-	-106	-0-	1506	3			N	-0-					-0-
02	1344	N	1342	-0-	-2	-0-	1342	3			N	-0-					-0-
03	1550	N	1492	-0-	-58	-0-	1492	3			N	-0-					-0-
04	1470	N	1451	-0-	-19	-0-	1451	3			N	-0-					-0-
05	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
*06	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	448	N	444	-0-	-4	-0-	444	3			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
*06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

01	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

01	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
*06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
*06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

01	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
02	644	N	601	-0-	-43	-0-	601	3			N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
06	690	N	685	-0-	-5	-0-	685	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
02	700	N	671	-0-	-29	-0-	671	3			N	-0-					-0-
03	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
04	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
05	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
06	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1443	-0-	-14	-0-	1443	3			N	-0-					-0-
02	1120	N	958	-0-	-162	-0-	958	3			N	-0-					-0-
03	1271	N	1151	-0-	-120	-0-	1151	3			N	-0-					-0-
04	1410	N	362	-0-	-1048	-0-	362	3			N	-0-					-0-
05	1054	N	223	-0-	-831	-0-	223	3			N	-0-					-0-
06	1110	N	317	-0-	-793	-0-	317	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
02	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
04	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
05	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
*06	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
03	1147	N	1034	-0-	-113	-0-	1034	3			N	-0-					-0-
04	1200	N	1004	-0-	-196	-0-	1004	3			N	-0-					-0-
05	1054	N	1022	-0-	-32	-0-	1022	3			N	-0-					-0-
06	990	N	917	-0-	-73	-0-	917	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
EXXON MOBIL CORPORATION 257128
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					50
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					50
04	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					27

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

01	1302	N	889	-0-	-413	B	-0-	887	2	2 9	N	2					105
02	1232	N	527	-0-	-705	B	-0-	527	2		N	-0-					105
03/01 BALANCING DATE STATUS -> -0-																	
03	1038	N	1038	-0-	-0-	B	-0-	1038	2		N	-0-					105
04	1260	N	1108	-0-	-152	B	-0-	1108	2		N	-0-					105
*05	1292	N	1292	-0-	-0-	B	-0-	1282	2	10 9	N	9					114
*06	1241	N	1241	-0-	-0-	B	-0-	1240	2	1 9	N	1					115

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

01	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					115
02	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					115
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					115
04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					115
05	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					115
06	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					115

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

01	0	N	-0-	-0-	-0-		-0-				N	-0-					91
02	0	N	-0-	-0-	-0-		-0-				N	-0-					91
03	535	N	535	-0-	-0-		-0-	535	2		N	-0-					91
04	1530	N	1530	-0-	-0-		-0-	1530	2		N	-0-					91
05	1136	N	1136	-0-	-0-		-0-	1136	2		N	-0-					91
06	510	N	NO RPT	-0-	-510		-0-				N	NO RPT					91

PARNELL (MORROW-GAS) //CONT.// 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1328	N	1328	-0-	-0-	-0-	244	1	1084	2	N	-0-					82
02	1456	N	1014	-0-	-442	-0-	203	1	811	2	N	-0-					82
03	1178	N	1112	-0-	-66	-0-	233	1	879	2	N	-0-					82
04	1290	N	1232	-0-	-58	-0-	238	1	994	2	N	-0-					82
05	1116	N	955	-0-	-161	-0-	243	1	712	2	N	-0-					82
06	1080	N	801	-0-	-279	-0-	205	1	596	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
04	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
05	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
06	2220	N	1615	-0-	-605	-0-	1615	3			N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	582	-0-	-100	-0-	582	3			N	-0-					44
02	616	N	509	-0-	-107	-0-	509	3			N	-0-					44
03	651	N	419	-0-	-232	-0-	413	3	6	9	N	5					49
04	570	N	446	-0-	-124	-0-	446	3			N	-0-					49
05	558	N	417	-0-	-141	-0-	417	3			N	-0-					49
06	420	N	369	-0-	-51	-0-	369	3			N	-0-					49

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					33
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					33
03	992	N	986	-0-	-6	-0-	986	3			N	-0-					33
04	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					33
05	1104	N	1104	-0-	-0-	-0-	1094	3	10	9	N	9					42
*06	1045	N	1045	-0-	-0-	-0-	1036	3	9	9	N	8					50

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1764	-0-	-189	-0-	1764	3			N	-0-					47
02	2212	N	2212	-0-	-0-	-0-	2201	3	11	9	N	10					57
03	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					57
04	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					57
05	2449	N	2308	-0-	-141	-0-	2308	3			N	-0-					57
*06	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					57

BAUMANN WELL #: 2 RRCID -> 047276 COMPL. DATE 09/30/2009 TOTAL DEPTH 9650 PERF. 9410 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/08/2013 - P & A 02-08-13

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					85
02	1204	N	1156	-0-	-48	-0-	1156	3			N	-0-					85
03	1333	N	1185	-0-	-148	-0-	1182	3	3	9	N	3					88
04	1260	N	1181	-0-	-79	-0-	1181	3			N	-0-					88
05	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					88
*06	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					88

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2103	X	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-
04	3418	X	3418	-0-	-0-	-0-	3418	2			N	-0-					-0-
05	T. A.		3637	-0-	3637	3637	3637	2			N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	3637					N	NO RPT					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
05	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

01	2201	X	1584	-0-	-617	-0-	46	1	1530	2	N	7					47
							8	9									
02	1988	X	1652	-0-	-336	-0-	56	1	1590	2	N	5					52
							6	9									
03	2201	X	2020	-0-	-181	-0-	42	1	1975	2	N	3					55
							3	9									
04	2130	X	2121	-0-	-9	-0-	48	1	2063	2	N	9					64
							10	9									
05	2290	X	2290	-0-	-0-	-0-	62	1	2228	2	N	-0-					64
*06	2106	X	2106	-0-	-0-	-0-	60	1	2045	2	N	1					65
							1	9									

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

01	2801	N	2801	-0-	-0-	-0-	62	1	2716	2	N	21					89
							23	9									
02	2146	N	2146	-0-	-0-	-0-	56	1	2057	2	N	30					119
							33	9									
03	2045	N	2045	-0-	-0-	-0-	62	1	1961	2	N	20					139
							22	9									
04	2700	N	1843	-0-	-857	-0-	58	1	1756	2	N	26					165
							29	9									
05	2387	N	1598	-0-	-789	-0-	60	1	1517	2	N	19					184
							21	9									
06	1980	N	1431	-0-	-549	-0-	58	1	1350	2	N	21					205
							23	9									

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	X	593	-0-	-182	-0-	62	1	531	2	N	-0-					126
02	700	X	481	-0-	-219	-0-	56	1	425	2	N	-0-					126
03	775	X	748	-0-	-27	-0-	62	1	686	2	N	-0-					126
04	750	X	552	-0-	-198	-0-	60	1	492	2	N	-0-					126
05	651	X	576	-0-	-75	-0-	58	1	518	2	N	-0-					126
06	720	X	609	-0-	-111	-0-	52	1	557	2	N	-0-					126

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

01	31	N	31	-0-	-0-	-0-	12	1	19	2	N	-0-					77
02	21	N	21	-0-	-0-	-0-	8	1	13	2	N	-0-					77
03	31	N	27	-0-	-4	-0-	10	1	17	2	N	-0-					77
04	41	N	41	-0-	-0-	-0-	14	1	27	2	N	-0-					77
05	35	N	35	-0-	-0-	-0-	12	1	23	2	N	-0-					77
*06	42	N	42	-0-	-0-	-0-	22	1	20	2	N	-0-					77

NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: 1307 T RRCID -> 092581 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 9044 - 9056

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					77

WORKED OVER ANOTHER ZONE.. 06/01/2011

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

01	6200	X	6200	-0-	-0-	-0-	6200	3			N	-0-					12
02	5369	X	5369	-0-	-0-	-0-	5369	3			N	-0-					12
03	5708	X	5708	-0-	-0-	-0-	5708	3			N	-0-					12
04	5278	X	5278	-0-	-0-	-0-	5278	3			N	-0-					12
05	5524	X	5524	-0-	-0-	-0-	5524	3			N	-0-					12
*06	5202	X	5202	-0-	-0-	-0-	5202	3			N	-0-					12

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
ADAMS WELL #: 1137 RRCID -> 177020 COMPL. DATE 02/24/2000 TOTAL DEPTH 10432 PERF.10208 - 10236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	217	N	103	-0-	-114	-0-	103	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

01	18381	X	18381	-0-	-0-	-0-	18381	2			N	-0-					-0-
02	16310	X	16310	-0-	-0-	-0-	16310	2			N	-0-					-0-
03	16879	X	16879	-0-	-0-	-0-	16879	2			N	-0-					-0-
04	15889	X	15889	-0-	-0-	-0-	15889	2			N	-0-					-0-
05	14366	X	14366	-0-	-0-	-0-	14366	2			N	-0-					-0-
*06	14551	X	14551	-0-	-0-	-0-	14551	2			N	-0-					-0-

ATHENA ENERGY, INC. 036051
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

01	2268	X	2268	-0-	-0-	-0-	2268	2			N	-0-					276
02	1859	X	1859	-0-	-0-	-0-	1853	2	6	9	N	5					281
03	3007	X	2755	-0-	-252	-0-	2745	2	10	9	N	9					290
04	2910	X	2523	-0-	-387	-0-	2512	2	11	9	N	10					300
05	DLQ G-10		2857	-0-	2857	2857	2846	2	11	9	N	10					310
06	DLQ G-10		NO RPT	-0-	-0-	2857					N	NO RPT					310

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

01	434	N	190	-0-	-244	-0-	190	2			N	-0-					-0-
02	168	N	132	-0-	-36	-0-	132	2			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

01	186	N	109	-0-	-77	-0-	3 2	1 4	104	3	N	-0-					-0-
02	224	N	110	-0-	-114	-0-	3 2	1 4	105	3	N	-0-					-0-
03	217	N	135	-0-	-82	-0-	3 2	1 4	130	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	3 2	1 4	145	3	N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	5 2	1 4	169	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	6 1	1 4	96	3	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2533	-0-	-257	-0-	2533	3			N	-0-					185
02	2436	N	2387	-0-	-49	-0-	2387	3			N	-0-					185
03	2509	N	2509	-0-	-0-	-0-	2472	3	37	9	N	34	180	1	34	5	5
04	2460	N	2012	-0-	-448	-0-	2006	3	6	9	N	5					10
05	2635	N	2265	-0-	-370	-0-	2262	3	3	9	N	3					13
06	2430	N	2060	-0-	-370	-0-	2060	3			N	-0-					13

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1338	-0-	-305	-0-	34	1	1302	3	N	-0-					-0-
							2	4									
02	1512	N	1479	-0-	-33	-0-	148	1	1329	3	N	-0-					-0-
							2	4									
03	1023	N	699	-0-	-324	-0-	83	1	614	3	N	-0-					-0-
							2	4									
04	1260	N	818	-0-	-442	-0-	17	1	799	3	N	-0-					-0-
							2	4									
05	1643	N	818	-0-	-825	-0-	17	1	799	3	N	-0-					-0-
							2	4									
*06	932	N	932	-0-	-0-	-0-	21	1	910	3	N	-0-					-0-
							1	4									

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	2139	-0-	-0-	-0-	41	1	2096	3	N	-0-					108
							2	4									
02	2034	N	2034	-0-	-0-	-0-	43	1	1989	3	N	-0-					108
							2	4									
03	2325	N	2143	-0-	-182	-0-	43	1	2097	3	N	1					109
							2	4	1	9							
04	2040	N	1990	-0-	-50	-0-	40	1	1946	3	N	2					111
							2	4	2	9							
05	2263	N	1923	-0-	-340	-0-	37	1	1881	3	N	3					114
							2	4	3	9							
06	2070	N	1823	-0-	-247	-0-	35	1	1787	3	N	-0-					114
							1	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, MARY T. ETAL -M- WELL #: 4 RRCID -> 069507 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1479	-0-	-71	-0-	1479	3			N	-0-					50
02	1428	N	1254	-0-	-174	-0-	1254	3			N	-0-					50
03	1519	N	1386	-0-	-133	-0-	1386	3			N	-0-					50
04	1440	N	1340	-0-	-100	-0-	1340	3			N	-0-					50
05	1395	N	1307	-0-	-88	-0-	1307	3			N	-0-					50
06	1350	N	1255	-0-	-95	-0-	1255	3			N	-0-					50

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

01	3100	N	3560	-0-	460	460	15	1	3385	3	N	144	144	5			87
							2	4	158	9							
02	2800	N	2976	-0-	176	636	155	1	2819	3	N	-0-					87
							2	4									
03	3711	X	3075	-0-	-636	-0-	146	1	2927	3	N	-0-					87
							2	4									
04	2970	X	2924	-0-	-46	-0-	142	1	2765	3	N	14					101
							2	4	15	9							
05	3069	X	2981	-0-	-88	-0-	147	1	2807	3	N	23					124
							2	4	25	9							
06	2970	X	2872	-0-	-98	-0-	162	1	2709	3	N	-0-					124
							1	4									

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

01	3813	X	3236	-0-	-577	-0-	98	1	3136	3	N	-0-					-0-
							2	4									
02	3704	X	3704	-0-	-0-	-0-	115	1	3587	3	N	-0-					-0-
							2	4									
03	3786	X	3786	-0-	-0-	-0-	116	1	3668	3	N	-0-					-0-
							2	4									
04	3686	X	3686	-0-	-0-	-0-	114	1	3570	3	N	-0-					-0-
							2	4									
05	4092	X	3306	-0-	-786	-0-	99	1	3205	3	N	-0-					-0-
							2	4									
06	3960	X	1956	-0-	-2004	-0-	63	1	1892	3	N	-0-					-0-
							1	4									

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

01	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	1922	N	673	-0-	-1249	-0-	673	3			N	-0-					-0-
04	1200	N	503	-0-	-697	-0-	503	3			N	-0-					-0-
05	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
*06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

01	713	N	662	-0-	-51	-0-	13	1	647	3	N	-0-					121
							2	4									
02	672	N	604	-0-	-68	-0-	15	1	587	3	N	-0-					121
							2	4									
03	639	N	639	-0-	-0-	-0-	15	1	622	3	N	-0-					121
							2	4									
04	630	N	616	-0-	-14	-0-	13	1	601	3	N	-0-					121
							2	4									
05	682	N	618	-0-	-64	-0-	13	1	603	3	N	-0-					121
							2	4									
06	630	N	620	-0-	-10	-0-	16	1	603	3	N	-0-					121
							1	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	430	-0-	-593	-0-	430	3			N	-0-	164	1			-0-
02	392	N	385	-0-	-7	-0-	383	3	2	9	N	2					2
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					2
04	472	N	472	-0-	-0-	-0-	452	3	20	9	N	18					20
05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					20
*06	1930	N	1930	-0-	-0-	-0-	1911	3	19	9	N	17					37

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

01	1705	N	1686	-0-	-19	-0-	76	1	1608	3	N	-0-					-0-
							2	4									
02	1680	N	1575	-0-	-105	-0-	71	1	1502	3	N	-0-					-0-
							2	4									
03	1767	N	1615	-0-	-152	-0-	68	1	1545	3	N	-0-					-0-
							2	4									
04	1560	N	1553	-0-	-7	-0-	69	1	1482	3	N	-0-					-0-
							2	4									
05	1736	N	1407	-0-	-329	-0-	57	1	1348	3	N	-0-					-0-
							2	4									
06	1560	N	1374	-0-	-186	-0-	56	1	1317	3	N	-0-					-0-
							1	4									

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

01	3736	X	3736	-0-	-0-	-0-	101	1	3633	3	N	-0-					-0-
							2	4									
02	3606	X	3606	-0-	-0-	-0-	85	1	3519	3	N	-0-					-0-
							2	4									
03	3864	X	3864	-0-	-0-	-0-	73	1	3789	3	N	-0-					-0-
							2	4									
04	3856	X	3856	-0-	-0-	-0-	99	1	3755	3	N	-0-					-0-
							2	4									
05	3999	X	3998	-0-	-1	-0-	98	1	3898	3	N	-0-					-0-
							2	4									
*06	3968	X	3968	-0-	-0-	-0-	91	1	3876	3	N	-0-					-0-
							1	4									

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

01	930	N	216	-0-	-714	-0-	214	3	2	4	N	-0-					-0-
02	196	N	130	-0-	-66	-0-	1	1	127	3	N	-0-					-0-
							2	4									
03	1149	N	1149	-0-	-0-	-0-	60	1	1087	3	N	-0-					-0-
							2	4									
04	978	N	978	-0-	-0-	-0-	250	1	726	3	N	-0-					-0-
							2	4									
05	1177	N	1177	-0-	-0-	-0-	188	1	987	3	N	-0-					-0-
							2	4									
*06	1733	N	1733	-0-	-0-	-0-	123	1	1609	3	N	-0-					-0-
							1	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1067	-0-	-80	-0-	29	1	1036	3	N	-0-					-0-
							2	4									
02	1288	N	1112	-0-	-176	-0-	27	1	1083	3	N	-0-					-0-
							2	4									
03	1085	N	1073	-0-	-12	-0-	25	1	1046	3	N	-0-					-0-
							2	4									
04	1055	N	1055	-0-	-0-	-0-	25	1	1028	3	N	-0-					-0-
							2	4									
05	1240	N	1077	-0-	-163	-0-	25	1	1050	3	N	-0-					-0-
							2	4									
06	1050	N	1026	-0-	-24	-0-	26	1	999	3	N	-0-					-0-
							1	4									

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4018	-0-	918	918	54	1	3962	3	N	-0-					91
							2	4									
02	2800	N	3388	-0-	588	1506	43	1	3332	3	N	10					101
							2	4	11	9							
03	3100	N	5359	-0-	2259	3765	57	1	5265	3	N	32					133
							2	4	35	9							
04	10232	X	6467	-0-	-3765	-0-	55	1	6401	3	N	8					141
							2	4	9	9							
05	3531	X	3531	-0-	-0-	-0-	44	1	3472	3	N	12					153
							2	4	13	9							
*06	2871	X	2871	-0-	-0-	-0-	36	1	2834	3	N	-0-					153
							1	4									

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	360	N	360	-0-	-0-	-0-	48	1	312	2	N	-0-					113
02	257	N	257	-0-	-0-	-0-	69	1	188	2	N	-0-					113
03	92	N	92	-0-	-0-	-0-	24	1	68	2	N	-0-					113
04	360	N	-0-	-0-	-360	-0-					N	-0-					113
05	279	N	121	-0-	-158	-0-	6	1	115	2	N	-0-					113
06	90	N	-0-	-0-	-90	-0-					N	-0-					113

CANYON CREEK RESOURCES, LLC 129946
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					53
02	28	N	-0-	-0-	-28	-0-					N	-0-					53
03	108	N	108	-0-	-0-	-0-	9	2	99	9	N	90					143
04	158	N	158	-0-	-0-	-0-	42	2	116	9	N	105					248
05	85	N	85	-0-	-0-	-0-	52	2	33	9	N	30					278
*06	198	N	198	-0-	-0-	-0-	59	2	139	9	N	126	193	1			211

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

01	868	X	464	-0-	-404	-0-	464	2			N	-0-					160
02	832	X	832	-0-	-0-	-0-	832	2			N	-0-					160
03	1187	X	1187	-0-	-0-	-0-	1187	2			N	-0-					160
04	944	X	944	-0-	-0-	-0-	944	2			N	-0-					160
05	INC G-10		1149	-0-	1149	1149	1132	2	17	9	N	15					175
06	INC G-10		1833	-0-	1833	2982	1825	2	8	9	N	7					182

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

01	434	N	204	-0-	-230	-0-	204	2			N	-0-					108
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					108
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					108
04	210	N	110	-0-	-100	-0-	86	2	24	9	N	22					130
*05	217	N	64	-0-	-153	-0-	61	2	3	9	N	3					133
06	240	N	79	-0-	-161	-0-	79	2			N	-0-					133

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

01	3100	N	3910	-0-	810	810	3910	2			N	-0-					56
02	2800	N	3124	-0-	324	1134	3041	2	83	9	N	75					131
03	3100	N	3453	-0-	353	1487	3422	2	31	9	N	28					159
04	4244	X	2757	-0-	-1487	-0-	2733	2	24	9	N	22					181
05	2821	X	2480	-0-	-341	-0-	2471	2	9	9	N	8					189
06	2730	X	2356	-0-	-374	-0-	2346	2	10	9	N	9					198

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

01	1178	N	1022	-0-	-156	-0-	1022	2			N	-0-					90
02	1064	N	179	-0-	-885	-0-	179	2			N	-0-					90
03	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					90
04	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					90
05	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					90
06	2010	N	1230	-0-	-780	-0-	1230	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

01	33914	X	32435	-0-	-1479	-0-	32387	2	48	9	N	44					427
02	30884	X	13749	-0-	-17135	-0-	13749	2			N	-0-					427
03	34193	X	21674	-0-	-12519	-0-	21674	2			N	-0-					427
04	48435	X	48435	-0-	-0-	-0-	48370	2	65	9	N	59	166	1			320
05	32426	X	26708	-0-	-5718	-0-	26705	2	3	9	N	3					323
06	31380	X	23803	-0-	-7577	-0-	23803	2			N	-0-					323

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	2334	-0-	-1913	-0-	60	1	2274	2	N	-0-					57
02	3836	X	2073	-0-	-1763	-0-	48	1	2025	2	N	-0-					57
03	4247	X	3861	-0-	-386	-0-	62	1	3799	2	N	-0-					57
04	4110	X	3354	-0-	-756	-0-	60	1	3294	2	N	-0-					57
05	8325	X	8325	-0-	-0-	-0-	62	1	8263	2	N	-0-					57
*06	6451	X	6451	-0-	-0-	-0-	56	1	6395	2	N	-0-					57

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					-0-
02	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
03	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					-0-
04	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
*05	4016	X	4016	-0-	-0-	-0-	4016	2			N	-0-					-0-
06	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	659	N	659	-0-	-0-	-0-	64	1	595	2	N	-0-					35
02	290	N	290	-0-	-0-	-0-	29	1	261	2	N	-0-					35
03	1488	N	1008	-0-	-480	-0-	37	1	971	2	N	-0-					35
04	2668	N	2668	-0-	-0-	-0-	63	1	2601	2	N	4					39
							4	9									
05	1705	N	1705	-0-	-0-	-0-	46	1	1659	2	N	-0-					39
*06	1767	N	1767	-0-	-0-	-0-	55	1	1709	2	N	3					42
							3	9									

MEWBOURNE OIL COMPANY 562560
FLOWERS "122" WELL #: 1 RRCID -> 185955 COMPL. DATE 10/30/2001 TOTAL DEPTH 11130 PERF.10884 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2629	N	2629	-0-	-0-	-0-	28	1	2601	2	N	-0-					33
02	2643	N	2643	-0-	-0-	-0-	28	1	2615	2	N	-0-					33
03	2818	N	2818	-0-	-0-	-0-	31	1	2787	2	N	-0-					33
04	2550	N	2327	-0-	-223	-0-	30	1	2297	2	N	-0-					33
05	2914	N	2433	-0-	-481	-0-	31	1	2402	2	N	-0-					33
06	2730	N	2519	-0-	-211	-0-	30	1	2259	2	N	209	183	1			59
							230	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1803	-0-	-522	-0-	163	1	1640	2	N	-0-					10
02	2464	N	1724	-0-	-740	-0-	168	1	1556	2	N	-0-					10
03	1440	N	1440	-0-	-0-	-0-	186	1	1254	2	N	-0-					10
04	2340	N	2340	-0-	-0-	-0-	174	1	2166	2	N	-0-					10
05	1922	N	1391	-0-	-531	-0-	180	1	1211	2	N	-0-					10
*06	1963	N	1963	-0-	-0-	-0-	168	1	1795	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2230	N	2230	-0-	-0-	-0-	433	1	1797	2	N	-0-					1
02	2296	N	1004	-0-	-1292	-0-	400	1	604	2	N	-0-					1
03	1077	N	1077	-0-	-0-	-0-	432	1	645	2	N	-0-					1
04	2160	N	911	-0-	-1249	-0-	448	1	463	2	N	-0-					1
05	1558	N	1558	-0-	-0-	-0-	464	1	1094	2	N	-0-					1
*06	1521	N	1521	-0-	-0-	-0-	416	1	1105	2	N	-0-					1

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1155	N	1155	-0-	-0-	-0-	219	1	936	2	N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	224	1	921	2	N	-0-					-0-
03	1364	N	1364	-0-	-0-	-0-	248	1	1116	2	N	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	224	1	1255	2	N	-0-					-0-
05	1271	N	1174	-0-	-97	-0-	248	1	926	2	N	-0-					-0-
06	1320	N	1143	-0-	-177	-0-	232	1	911	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2568	N	2568	-0-	-0-	-0-	62	1	2506	2	N	-0-					100
02	1948	N	1948	-0-	-0-	-0-	56	1	1892	2	N	-0-					100
03	2085	N	2085	-0-	-0-	-0-	62	1	2023	2	N	-0-					100
04	2490	N	1045	-0-	-1445	-0-	30	1	1015	2	N	-0-					100
05	2170	N	-0-	-0-	-2170	-0-					N	-0-					100
06	2010	N	1694	-0-	-316	-0-	46	1	1633	2	N	14					114
							15	9									

RANGE PRODUCTION COMPANY 691703
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

01	2387	N	1808	-0-	-579	-0-	1808	2			N	-0-					22
02	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					22
03	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					22
04	2947	N	2947	-0-	-0-	-0-	2947	2			N	-0-					22
05	2418	N	1390	-0-	-1028	-0-	1390	2			N	-0-					22
*06	3000	N	3043	-0-	43	43	3043	2			N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

01	4366	X	4366	-0-	-0-	-0-	4366	2			N	-0-					-0-
02	3408	X	3408	-0-	-0-	-0-	3408	2			N	-0-					-0-
03	4220	X	4220	-0-	-0-	-0-	4220	2			N	-0-					-0-
04	4551	X	4551	-0-	-0-	-0-	4551	2			N	-0-					-0-
05	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-
*06	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

01	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
02	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
03	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
04	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
05	2263	N	1245	-0-	-1018	-0-	1245	2			N	-0-					-0-
*06	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2523	-0-	-515	-0-	2523	2			N	-0-					-0-
02	2688	X	1915	-0-	-773	-0-	1915	2			N	-0-					-0-
03	2790	X	2565	-0-	-225	-0-	2565	2			N	-0-					-0-
04	2430	N	2020	-0-	-410	-0-	2020	2			N	-0-					-0-
05	2108	N	1427	-0-	-681	-0-	1427	2			N	-0-					-0-
*06	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

01	6161	X	6161	-0-	-0-	-0-	6161	2			N	-0-					-0-
02	5142	X	5142	-0-	-0-	-0-	5142	2			N	-0-					-0-
03	7044	X	7044	-0-	-0-	-0-	7044	2			N	-0-					-0-
04	5743	X	5743	-0-	-0-	-0-	5743	2			N	-0-					-0-
05	3998	X	3998	-0-	-0-	-0-	3998	2			N	-0-					-0-
*06	5650	X	5650	-0-	-0-	-0-	5650	2			N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

01	856	N	856	-0-	-0-	-0-	856	2			N	-0-					3
02	560	N	366	-0-	-194	-0-	366	2			N	-0-					3
03	465	N	417	-0-	-48	-0-	417	2			N	-0-					3
04	840	N	698	-0-	-142	-0-	698	2			N	-0-					3
05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					3
*06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					3

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

01	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
02	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
03	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
04	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
05	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
*06	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

01	716	N	716	-0-	-0-	-0-	716	2			N	-0-					182
02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					182
03	341	N	274	-0-	-67	-0-	274	2			N	-0-					182
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					182
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					182
*06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

01	4738	X	4738	-0-	-0-	-0-	4738	2			N	-0-					-0-
02	5295	X	5295	-0-	-0-	-0-	5295	2			N	-0-					-0-
03	5636	X	5636	-0-	-0-	-0-	5636	2			N	-0-					-0-
04	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					-0-
05	2147	X	2147	-0-	-0-	-0-	2147	2			N	-0-					-0-
*06	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					50
02	196	N	5	-0-	-191	-0-	5	3			N	-0-					50
03	217	N	-0-	-0-	-217	-0-					N	-0-					50
04	210	N	13	-0-	-197	-0-	13	3			N	-0-					50
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					50
*06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					50

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

01	313	N	313	-0-	-0-	-0-	7	1	306	2	N	-0-					-0-
02	1793	N	1793	-0-	-0-	-0-	80	1	1713	2	N	-0-					-0-
03	2028	N	2028	-0-	-0-	-0-	95	1	1933	2	N	-0-					-0-
04	2456	N	2456	-0-	-0-	-0-	82	1	2374	2	N	-0-					-0-
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
*06	2497	N	2497	-0-	-0-	-0-	65	1	2432	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

01	1767	X	325	-0-	-1442	-0-	325	2			N	-0-					34
02	1596	X	1469	-0-	-127	-0-	1469	2			N	-0-					34
03	1767	X	787	-0-	-980	-0-	787	2			N	-0-					34
04	1710	X	980	-0-	-730	-0-	980	2			N	-0-					34
05	1767	X	-0-	-0-	-1767	-0-					N	-0-					34
06	1560	X	1	-0-	-1559	-0-	1	2			N	-0-					34

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

01	1206	N	1206	-0-	-0-	-0-	119	1	1087	2	N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	187	1	551	2	N	-0-					-0-
03	1546	N	1546	-0-	-0-	-0-	289	1	1257	2	N	-0-					-0-
04	1386	N	1386	-0-	-0-	-0-	238	1	1148	2	N	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	187	1	902	2	N	-0-					-0-
*06	1646	N	1646	-0-	-0-	-0-	323	1	1323	2	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 1 RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

01	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			115
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			115
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			115
04	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			115
05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			115
06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			115

PLUGGED AND ABANDONED_____ 09/08/2012 - PLUGGED 09/08/12

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

01	465 #	733	-0-	268	B	-9954	7 1	1 9	725	2	N	1			118
02	448 #	585	-0-	137	B	-9817	7	1	578	2	N	-0-			118
03	527 #	659	-0-	132	B	-9685	7	1	652	2	N	-0-			118
04	720 #	422	-0-	-298	B	-9983	16 1	1 9	405	2	N	1			119
05	744 #	613	-0-	-131	B	-10114	7	1	606	2	N	-0-			119
06	720 #	493	-0-	-227	B	-10341	6	1	487	2	N	-0-			119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HALE -1- WELL #: 1 RRCID -> 136507 COMPL. DATE 01/13/1979 TOTAL DEPTH 11000 PERF. 9676 - 9701

01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	0 A	-0-	-0-	-0-		-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013

HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

01	992 N	796	-0-	-196		-0-	796	2		N	-0-				18
02	952 N	719	-0-	-233		-0-	719	2		N	-0-				18
03	868 N	644	-0-	-224		-0-	644	2		N	-0-				18
04	780 N	764	-0-	-16		-0-	764	2		N	-0-				18
05	806 N	502	-0-	-304		-0-	502	2		N	-0-				18
*06	821 N	821	-0-	-0-		-0-	821	2		N	-0-				18

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

01	961	N	955	-0-	-6	-0-	947	3	8	9	N	7					27
02	857	N	857	-0-	-0-	-0-	835	3	22	9	N	20					47
03	961	N	944	-0-	-17	-0-	944	3			N	-0-					47
04	930	N	906	-0-	-24	-0-	906	3			N	-0-					47
05	961	N	922	-0-	-39	-0-	892	3	30	9	N	27					74
06	900	N	860	-0-	-40	-0-	860	3			N	-0-					74

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

01	1984	N	1488	-0-	-496	-0-	1488	3			N	-0-					22
02	2629	N	2629	-0-	-0-	-0-	2609	3	20	9	N	18					40
03	2722	N	2722	-0-	-0-	-0-	2722	3			N	-0-					40
04	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					40
05	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					40
06	1920	N	1868	-0-	-52	-0-	1868	3			N	-0-					40

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

01	1304	N	1304	-0-	-0-	-0-	13	1	1289	3	N	-0-					161
							2	4									
02	1204	N	1196	-0-	-8	-0-	7	1	1187	3	N	-0-					161
							2	4									
03	1333	N	1232	-0-	-101	-0-	7	1	1223	3	N	-0-					161
							2	4									
04	1260	N	1202	-0-	-58	-0-	7	1	1193	3	N	-0-					161
							2	4									
05	1333	N	1249	-0-	-84	-0-	7	1	1240	3	N	-0-					161
							2	4									
06	1200	N	1198	-0-	-2	-0-	9	1	1188	3	N	-0-					161
							1	4									

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

01	930	N	144	-0-	-786	-0-	5	1	137	3	N	-0-					-0-
							2	4									
02	1036	N	351	-0-	-685	-0-	8	1	341	3	N	-0-					-0-
							2	4									
03	1085	N	605	-0-	-480	-0-	7	1	596	3	N	-0-					-0-
							2	4									
04	942	N	942	-0-	-0-	-0-	9	1	931	3	N	-0-					-0-
							2	4									
*05	1116	N	1116	-0-	-0-	-0-	12	1	1102	3	N	-0-					-0-
							2	4									
*06	972	N	972	-0-	-0-	-0-	12	1	959	3	N	-0-					-0-
							1	4									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	945	-0-	-109	-0-	32	1	911	3	N	-0-					62
							2	4									
02	1120	N	1011	-0-	-109	-0-	36	1	963	3	N	9					71
							2	4	10	9							
03	1147	N	994	-0-	-153	-0-	38	1	945	3	N	8					79
							2	4	9	9							
04	998	N	998	-0-	-0-	-0-	34	1	962	3	N	-0-					79
							2	4									
05	1116	N	790	-0-	-326	-0-	24	1	764	3	N	-0-					79
							2	4									
06	960	N	927	-0-	-33	-0-	25	1	901	3	N	-0-					79
							1	4									

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2267	N	2267	-0-	-0-	-0-	77	1	2188	3	N	-0-					86
							2	4									
02	2118	N	2118	-0-	-0-	-0-	75	1	2040	3	N	1					87
							2	4	1	9							
03	2241	N	2241	-0-	-0-	-0-	74	1	2165	3	N	-0-					87
							2	4									
04	2130	N	1927	-0-	-203	-0-	74	1	1851	3	N	-0-					87
							2	4									
05	2356	N	1546	-0-	-810	-0-	74	1	1470	3	N	-0-					87
							2	4									
06	2160	N	1450	-0-	-710	-0-	72	1	1377	3	N	-0-					87
							1	4									

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	465	-0-	-31	-0-	16	1	443	3	N	4					19
							2	4	4	9							
02	448	N	445	-0-	-3	-0-	15	1	428	3	N	-0-					19
							2	4									
03	496	N	489	-0-	-7	-0-	16	1	471	3	N	-0-					19
							2	4									
04	465	N	465	-0-	-0-	-0-	16	1	447	3	N	-0-					19
							2	4									
05	496	N	474	-0-	-22	-0-	16	1	456	3	N	-0-					19
							2	4									
06	480	N	464	-0-	-16	-0-	14	1	449	3	N	-0-					19
							1	4									

MORRISON, MARY T. ETAL "M" WELL #: 4 RRCID -> 188378 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 9674

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5457	X	5457	-0-	-0-	-0-	162	1	5187	3	N	96					176
							2	4	106	9							
02	4887	X	4887	-0-	-0-	-0-	167	1	4623	3	N	86	199	1			63
							2	4	95	9							
03	5129	X	5129	-0-	-0-	-0-	175	1	4886	3	N	60					123
							2	4	66	9							
04	5492	X	5492	-0-	-0-	-0-	179	1	5280	3	N	28					151
							2	4	31	9							
05	5489	X	5489	-0-	-0-	-0-	181	1	5249	3	N	52					203
							2	4	57	9							
*06	4407	X	4407	-0-	-0-	-0-	167	1	4239	3	N	-0-	173	1			30
							1	4									

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

01	2325	N	1308	-0-	-1017	-0-	1251	3	57	9	N	52					371
02	1716	N	1716	-0-	-0-	-0-	1679	3	37	9	N	34					405
03	2154	N	2154	-0-	-0-	-0-	2106	3	48	9	N	44					449
04	1851	N	1851	-0-	-0-	-0-	1849	3	2	9	N	2	375	1			76
05	1891	N	1850	-0-	-41	-0-	1831	3	19	9	N	17					93
06	2070	N	1603	-0-	-467	-0-	1603	3			N	-0-					93

CANYON CREEK RESOURCES, LLC 129946
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

01	377	N	377	-0-	-0-	-0-	377	2			N	-0-					185
02	364	N	312	-0-	-52	-0-	312	2			N	-0-					185
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					185
*04	360	N	310	-0-	-50	-0-	287	2	23	9	N	21					206
*05	341	N	287	-0-	-54	-0-	287	2			N	-0-					206
*06	390	N	274	-0-	-116	-0-	274	2			N	-0-	179	1			27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMROD, LLC 153468
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
FIELDS & SULLIVAN WELL #: 3 RRCID -> 214625 COMPL. DATE 11/22/2005 TOTAL DEPTH 10200 PERF.10027 - 10047

01	58	N	58	-0-	-0-	-0-	56	2	2	9	N	2					123
02	64	N	64	-0-	-0-	-0-	62	2	2	9	N	2					125
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					125
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					125
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					125
06	90	N	33	-0-	-57	-0-	33	2			N	-0-					125

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

01	437	N	437	-0-	-0-	-0-	434	2	3	9	N	3					175
02	448	N	349	-0-	-99	-0-	343	2	6	9	N	5					180
03	434	N	425	-0-	-9	-0-	417	2	8	9	N	7					187
04	420	N	397	-0-	-23	-0-	397	2			N	-0-					187
05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					187
06	420	N	372	-0-	-48	-0-	372	2			N	-0-					187

FOREST OIL CORPORATION 275740
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

01	3100	N	4357	-0-	1257	2433	4344	3	13	9	N	12					136
02	5113	X	2680	-0-	-2433	-0-	2671	3	9	9	N	8					144
03	3710	X	3710	-0-	-0-	-0-	3699	3	11	9	N	10					154
04	3150	X	3150	-0-	-0-	-0-	3144	3	6	9	N	5					159
*05	3999	X	3999	-0-	-0-	-0-	3980	3	19	9	N	17					176
06	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					176

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					39
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					39
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					39
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					39

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					19
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	8	N	3	-0-	-5	-0-	3	3			N	-0-					19
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					19
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
FOREST OIL CORPORATION //CONT.// 275740
TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114
02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					114
03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					114
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					114
05	1147	N	724	-0-	-423	-0-	724	3			N	-0-					114
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					114

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF. 10271 - 10284

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF. 10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	687	N	687	-0-	-0-	-0-	23	1	664	2	N	-0-					124
02	593	N	593	-0-	-0-	-0-	17	1	576	2	N	-0-					124
03	819	N	819	-0-	-0-	-0-	26	1	784	2	N	8					132
							9	9									
04	303	N	303	-0-	-0-	-0-	13	1	290	2	N	-0-					132
*05	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					132
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					135

LINN OPERATING, INC. 501545
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	869	-0-	-2014	-0-	135	1	734	2	N	-0-					76
02	2604	X	420	-0-	-2184	-0-	53	1	367	2	N	-0-					76
03	2883	X	803	-0-	-2080	-0-	103	1	700	2	N	-0-					76
04	2790	X	2080	-0-	-710	-0-	163	1	1916	2	N	1	66	5			11
							1	9									
05	2480	X	2271	-0-	-209	-0-	117	1	2154	2	N	-0-					11
*06	1984	X	1984	-0-	-0-	-0-	92	1	1891	2	N	1					12
							1	9									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LINN OPERATING, INC. //CONT.// 501545
PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	423	N	423	-0-	-0-	-0-	72	1	351	2	Y	-0-					110
02	595	N	595	-0-	-0-	-0-	86	1	509	2	Y	-0-					110
03	1147	N	411	-0-	-736	-0-	73	1	338	2	Y	-0-					110
04	823	N	823	-0-	-0-	-0-	96	1	727	2	Y	-0-					110
05	882	N	882	-0-	-0-	-0-	65	1	815	2	Y	2					112
							2	9									
*06	1085	N	1085	-0-	-0-	-0-	55	1	1029	2	Y	1					113
							1	9									

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

01	1578	N	1578	-0-	-0-	-0-	180	1	1398	2	N	-0-					162
02	1449	N	1449	-0-	-0-	-0-	154	1	1295	2	N	-0-					162
03	1811	N	1811	-0-	-0-	-0-	175	1	1636	2	N	-0-					162
04	2045	N	2045	-0-	-0-	-0-	168	1	1877	2	N	-0-					162
05	1612	N	902	-0-	-710	-0-	128	1	774	2	N	-0-					162
06	1740	N	1473	-0-	-267	-0-	163	1	1290	2	N	18	173	1			7
							20	9									

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

01	1152	N	1152	-0-	-0-	-0-	31	1	1121	2	N	-0-					93
02	960	N	960	-0-	-0-	-0-	28	1	932	2	N	-0-					93
03	1107	N	1107	-0-	-0-	-0-	31	1	1076	2	N	-0-					93
04	1110	N	951	-0-	-159	-0-	30	1	921	2	N	-0-					93
05	1054	N	649	-0-	-405	-0-	31	1	618	2	N	-0-					93
06	1080	N	706	-0-	-374	-0-	28	1	678	2	N	-0-					93

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

01	2542	X	412	-0-	-2130	-0-	127	1	268	2	N	15					348
							17	9									
02	2296	X	200	-0-	-2096	-0-	21	1	179	2	N	-0-					348
03	2201	X	19	-0-	-2182	-0-	2	1	17	2	N	-0-	189	1			159
04	2701	X	2701	-0-	-0-	-0-	128	1	2518	2	N	50					209
							55	9									
05	2203	X	2203	-0-	-0-	-0-	101	1	2056	2	N	42					251
							46	9									
*06	2186	N	2186	-0-	-0-	-0-	151	1	1999	2	N	33					284
							36	9									

NEWFIELD EXPL. MID-CON. INC 606616
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					44
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					36
02	1400	N	929	-0-	-471	-0-	929	2			N	-0-					36
03	1550	N	1028	-0-	-522	-0-	1028	2			N	-0-					36
04	1200	N	986	-0-	-214	-0-	986	2			N	-0-					36
05	1023	N	1010	-0-	-13	-0-	1010	2			N	-0-					36
06	990	N	975	-0-	-15	-0-	975	2			N	-0-					36

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	-0-	-0-	-186	-0-					N	8					149
02	651	N	651	-0-	-0-	-0-	651	2			N	-0-					149
03	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					149
04	2291	N	2291	-0-	-0-	-0-	2265	2	26	9	N	24					173
05	951	N	951	-0-	-0-	-0-	951	2			N	-0-					173
*06	1394	N	1394	-0-	-0-	-0-	1383	2	11	9	N	10	148	1			35

NOBLE ENERGY INC 611665
FELDMAN WELL #: 1AL RRCID -> 022492 COMPL. DATE 12/11/1958 TOTAL DEPTH N/A PERF. 9962 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2011 - PLUGGED 12/14/11

RANGE PRODUCTION COMPANY 691703
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					190
02	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					190
03	2129	N	2129	-0-	-0-	-0-	1942	2	187	9	N	170	170	1			190
04	1800	N	1525	-0-	-275	-0-	1525	2			N	-0-					190
05	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					190
*06	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					190

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					192
02	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					192
03	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					192
04	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					192
05	2294	X	1698	-0-	-596	-0-	1698	2			N	-0-					192
*06	2357	X	2357	-0-	-0-	-0-	2357	2			N	-0-					192

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					287
02	2548	X	2548	-0-	-0-	-0-	2547	2	1	9	N	1					288
03	3111	X	3111	-0-	-0-	-0-	3110	2	1	9	N	1					289
04	2603	X	2603	-0-	-0-	-0-	2569	2	34	9	N	31	196	1			124
05	2663	N	2663	-0-	-0-	-0-	2641	2	22	9	N	20					144
*06	2894	N	2894	-0-	-0-	-0-	2885	2	9	9	N	8					152

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					62
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					62
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					62
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					62
05	62	N	28	-0-	-34	-0-	28	2			N	-0-					62
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

01	4476	X	4476	-0-	-0-	-0-	420	1	3995	2	N	55					158
							61	9									
02	3223	X	3223	-0-	-0-	-0-	420	1	2779	2	N	22					180
							24	9									
03	1581	X	1456	-0-	-125	-0-	42	1	1407	2	N	6					186
							7	9									
04	4400	X	4400	-0-	-0-	-0-	350	1	4037	2	N	12					198
							13	9									
05	4256	X	4256	-0-	-0-	-0-	364	1	3873	2	N	17					215
							19	9									
*06	4555	X	4555	-0-	-0-	-0-	350	1	4197	2	N	7					222
							8	9									

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

01	1460	N	1460	-0-	-0-	-0-	390	1	1057	2	N	12					197
							13	9									
02	1331	N	1331	-0-	-0-	-0-	312	1	1018	2	N	1					198
							1	9									
03	1552	N	1552	-0-	-0-	-0-	351	1	1199	2	N	2					200
							2	9									
04	1410	N	779	-0-	-631	-0-	240	1	539	2	N	-0-					200
05	1488	N	1051	-0-	-437	-0-	221	1	830	2	N	-0-					200
06	1500	N	952	-0-	-548	-0-	266	1	686	2	N	-0-					200

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

01	3084	N	3084	-0-	-0-	-0-	87	1	2995	3	N	-0-					-0-
							2	4									
02	2800	N	3557	-0-	757	757	87	1	3468	3	N	-0-					-0-
							2	4									
03	3100	N	3190	-0-	90	847	77	1	3111	3	N	-0-					-0-
							2	4									
04	3000	N	2891	-0-	-109	738	75	1	2814	3	N	-0-					-0-
							2	4									
05	2511	X	694	-0-	-1817	-0-	25	1	667	3	N	-0-					-0-
							2	4									
06	2430	X	889	-0-	-1541	-0-	33	1	855	3	N	-0-					-0-
							1	4									

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					6
02	DELQ PR		3202	-0-	3202	3202	80	1	3122	3	N	-0-					6
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					6

FOREST OIL CORPORATION 275740
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					15
02	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					15
03	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					15
04	1800	N	1405	-0-	-395	-0-	1405	3			N	-0-					15
*05	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					15
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
02	952	N	843	-0-	-109	-0-	843	3			N	-0-					-0-
03	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
04	1170	N	1078	-0-	-92	-0-	1078	3			N	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
06	1080	N	1019	-0-	-61	-0-	1019	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	598	N	598	-0-	-0-	-0-	17	1	579	3	N	-0-					-0-
							2	4									
02	594	N	594	-0-	-0-	-0-	16	1	576	3	N	-0-					-0-
							2	4									
03	605	N	605	-0-	-0-	-0-	18	1	585	3	N	-0-					-0-
							2	4									
04	593	N	593	-0-	-0-	-0-	16	1	575	3	N	-0-					-0-
							2	4									
05	648	N	648	-0-	-0-	-0-	18	1	628	3	N	-0-					-0-
							2	4									
*06	615	N	615	-0-	-0-	-0-	17	1	597	3	N	-0-					-0-
							1	4									

WEBB WELL #: 2187 RRCID -> 089931 COMPL. DATE 08/21/1980 TOTAL DEPTH 10800 PERF.10521 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1091	N	1091	-0-	-0-	-0-	45	1 2	1044	3 4	N	-0-					2
02	924	N	811	-0-	-113	-0-	48	1 2	761	3 4	N	-0-					2
03	958	N	958	-0-	-0-	-0-	58	1 2	898	3 4	N	-0-					2
04	1020	N	901	-0-	-119	-0-	78	1 2	821	3 4	N	-0-					2
05	899	N	879	-0-	-20	-0-	44	1 2	833	3 4	N	-0-					2
06	930	N	853	-0-	-77	-0-	52	1 1	800	3 4	N	-0-					2

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	#	3166	-0-	-1112	-0-	3166	2			N	-0-					47
02	3864	#	2592	-0-	-1272	-0-	2592	2			N	-0-					47
03	4278	#	3692	-0-	-586	-0-	3692	2			N	-0-					47
04	3764	R	3764	-0-	-0-	-0-	3764	2			N	-0-					47
05	3162	#	2628	-0-	-534	-0-	2628	2			N	-0-					47
06	3570	#	2330	-0-	-1240	-0-	2330	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 21 WELL #: 7 RRCID -> 230875 COMPL. DATE 06/23/2005 TOTAL DEPTH 3313 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

01	1240	N	1172	-0-	-68	B	-0-	139	1	1033	2	N	-0-				-0-
*02	1204	N	1204	-0-	-0-	B	-0-	147	1	1057	2	N	-0-				-0-
03	1209	N	1084	-0-	-125	B	-0-	166	1	918	2	N	-0-				-0-
04	1140	N	593	-0-	-547	B	-0-	166	1	427	2	N	-0-				-0-
05	1403	N	1403	-0-	-0-	B	-0-	151	1	1252	2	N	-0-				-0-
*06	1203	N	1203	-0-	-0-	B	-0-	147	1	1056	2	N	-0-				-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
COLLARD -A- WELL #: 2 RRCID -> 152390 COMPL. DATE 12/17/1994 TOTAL DEPTH 3815 PERF. 3256 - 3267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

01	989	N	989	-0-	-0-	B	-0-	117	1	872	2	N	-0-					-0-
*02	940	N	940	-0-	-0-	B	-0-	115	1	825	2	N	-0-					-0-
03	810	N	810	-0-	-0-	B	-0-	124	1	686	2	N	-0-					-0-
04	406	N	406	-0-	-0-	B	-0-	114	1	292	2	N	-0-					-0-
05	1097	N	1097	-0-	-0-	B	-0-	118	1	979	2	N	-0-					-0-
*06	845	N	845	-0-	-0-	B	-0-	103	1	742	2	N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

01	2186	N	2186	-0-	-0-	B	-0-	2186	2			N	-0-					-0-
*02	2016	N	1984	-0-	-32	B	-0-	1984	2			N	-0-					-0-
03	2263	N	1594	-0-	-669	B	-0-	1594	2			N	-0-					-0-
04	2130	N	514	-0-	-1616	B	-0-	514	2			N	-0-					-0-
05	2220	N	2220	-0-	-0-	B	-0-	2220	2			N	-0-					-0-
*06	1988	N	1988	-0-	-0-	B	-0-	1988	2			N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

01	31	N	17	-0-	-14	B	-0-	2	1	15	2	N	-0-					-0-
*02	28	N	13	-0-	-15	B	-0-	2	1	11	2	N	-0-					-0-
03	15	N	5	-0-	-10	B	-0-	1	1	4	2	N	-0-					-0-
04	30	N	4	-0-	-26	B	-0-	1	1	3	2	N	-0-					-0-
05	13	N	7	-0-	-6	B	-0-	1	1	6	2	N	-0-					-0-
*06	6	N	6	-0-	-0-	B	-0-	1	1	5	2	N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

01	527	N	526	-0-	-1	B	-0-	62	1	464	2	N	-0-					-0-
*02	476	N	472	-0-	-4	B	-0-	58	1	414	2	N	-0-					-0-
03	527	N	409	-0-	-118	B	-0-	63	1	346	2	N	-0-					-0-
04	510	N	157	-0-	-353	B	-0-	44	1	113	2	N	-0-					-0-
05	555	N	555	-0-	-0-	B	-0-	60	1	495	2	N	-0-					-0-
*06	531	N	531	-0-	-0-	B	-0-	65	1	466	2	N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

01	713	N	162	-0-	-551	B	-0-	19	1	143	2	N	-0-					-0-
*02	560	N	232	-0-	-328	B	-0-	28	1	204	2	N	-0-					-0-
03	589	N	99	-0-	-490	B	-0-	15	1	84	2	N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

01	259	N	259	-0-	-0-	B	-0-	31	1	228	2	N	-0-					-0-
*02	168	N	148	-0-	-20	B	-0-	18	1	130	2	N	-0-					-0-
03	217	N	103	-0-	-114	B	-0-	16	1	87	2	N	-0-					-0-
04	240	N	50	-0-	-190	B	-0-	14	1	36	2	N	-0-					-0-
05	155	N	139	-0-	-16	B	-0-	15	1	124	2	N	-0-					-0-
*06	133	N	133	-0-	-0-	B	-0-	16	1	117	2	N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	541	N	541	-0-	-0- B	-0-	64	1	477	2	N	-0-			-0-
*02	504	N	484	-0-	-20 B	-0-	59	1	425	2	N	-0-			-0-
03	558	N	412	-0-	-146 B	-0-	63	1	349	2	N	-0-			-0-
04	510	N	320	-0-	-190 B	-0-	89	1	231	2	N	-0-			-0-
05	745	N	745	-0-	-0- B	-0-	80	1	665	2	N	-0-			-0-
*06	569	N	569	-0-	-0- B	-0-	70	1	499	2	N	-0-			-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	143	N	143	-0-	-0- B	-0-	17	1	126	2	N	-0-			-0-
*02	134	N	134	-0-	-0- B	-0-	16	1	118	2	N	-0-			-0-
03	124	N	122	-0-	-2 B	-0-	19	1	103	2	N	-0-			-0-
04	150	N	41	-0-	-109 B	-0-	11	1	30	2	N	-0-			-0-
05	155	N	127	-0-	-28 B	-0-	14	1	113	2	N	-0-			-0-
*06	121	N	121	-0-	-0- B	-0-	15	1	106	2	N	-0-			-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1333	N	1292	-0-	-41 B	-0-	1292	2			N	-0-			-0-
*02	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-			-0-
03	1364	N	1270	-0-	-94 B	-0-	1270	2			N	-0-			-0-
04	1260	N	1200	-0-	-60 B	-0-	1200	2			N	-0-			-0-
05	1333	N	1283	-0-	-50 B	-0-	1283	2			N	-0-			-0-
*06	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-			-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	186	N	165	-0-	-21 B	-0-	13	1	152	2	N	-0-			-0-
*02	157	N	157	-0-	-0- B	-0-	13	1	144	2	N	-0-			-0-
03	155	N	115	-0-	-40 B	-0-	11	1	104	2	N	-0-			-0-
04	150	N	118	-0-	-32 B	-0-	18	1	100	2	N	-0-			-0-
05	243	N	243	-0-	-0- B	-0-	17	1	226	2	N	-0-			-0-
*06	123	N	123	-0-	-0- B	-0-	11	1	112	2	N	-0-			-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	N	248	-0-	-93 B	-0-	19	1	229	2	N	-0-			-0-
*02	318	N	318	-0-	-0- B	-0-	26	1	292	2	N	-0-			-0-
03	341	N	272	-0-	-69 B	-0-	26	1	246	2	N	-0-			-0-
04	240	N	110	-0-	-130 B	-0-	17	1	93	2	N	-0-			-0-
05	728	N	728	-0-	-0- B	-0-	51	1	677	2	N	-0-			-0-
*06	520	N	520	-0-	-0- B	-0-	45	1	475	2	N	-0-			-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	471	N	471	-0-	-0- B	-0-	37	1	434	2	N	-0-			-0-
*02	420	N	413	-0-	-7 B	-0-	33	1	380	2	N	-0-			-0-
03	496	N	346	-0-	-150 B	-0-	33	1	313	2	N	-0-			-0-
04	450	N	112	-0-	-338 B	-0-	17	1	95	2	N	-0-			-0-
05	465	N	452	-0-	-13 B	-0-	32	1	420	2	N	-0-			-0-
*06	385	N	385	-0-	-0- B	-0-	33	1	352	2	N	-0-			-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	992	N	947	-0-	-45 B	-0-	112	1	835	2	N	-0-			-0-
*02	868	N	866	-0-	-2 B	-0-	106	1	760	2	N	-0-			-0-
03	992	N	729	-0-	-263 B	-0-	112	1	617	2	N	-0-			-0-
04	930	N	425	-0-	-505 B	-0-	119	1	306	2	N	-0-			-0-
05	1131	N	1131	-0-	-0- B	-0-	122	1	1009	2	N	-0-			-0-
*06	1004	N	1004	-0-	-0- B	-0-	123	1	881	2	N	-0-			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	10	N	10	-0-	-0- B	-0-	1	1	9	2	N	-0-			-0-
*02	9	N	8	-0-	-1 B	-0-	1	1	7	2	N	-0-			-0-
03	10	N	2	-0-	-8 B	-0-	2	2			N	-0-			-0-
04	10	N	6	-0-	-4 B	-0-	2	1	4	2	N	-0-			-0-
05	8	N	3	-0-	-5 B	-0-	3	2			N	-0-			-0-
*06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-			-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1106	N	1106	-0-	-0- B	-0-	131	1	975	2	N	-0-			-0-
*02	1008	N	941	-0-	-67 B	-0-	115	1	826	2	N	-0-			-0-
03	1116	N	849	-0-	-267 B	-0-	130	1	719	2	N	-0-			-0-
04	1080	N	449	-0-	-631 B	-0-	126	1	323	2	N	-0-			-0-
05	1263	N	1263	-0-	-0- B	-0-	136	1	1127	2	N	-0-			-0-
*06	1028	N	1028	-0-	-0- B	-0-	126	1	902	2	N	-0-			-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	531	N	531	-0-	-0- B	-0-	63	1	468	2	N	-0-			-0-
*02	532	N	483	-0-	-49 B	-0-	59	1	424	2	N	-0-			-0-
03	558	N	363	-0-	-195 B	-0-	56	1	307	2	N	-0-			-0-
04	510	N	172	-0-	-338 B	-0-	48	1	124	2	N	-0-			-0-
05	527	N	479	-0-	-48 B	-0-	52	1	427	2	N	-0-			-0-
*06	482	N	482	-0-	-0- B	-0-	59	1	423	2	N	-0-			-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2232	N	2212	-0-	-20 B	-0-	172	1	2040	2	N	-0-			-0-
*02	2184	N	2146	-0-	-38 B	-0-	172	1	1974	2	N	-0-			-0-
03	2418	N	1788	-0-	-630 B	-0-	172	1	1616	2	N	-0-			-0-
04	2130	N	1021	-0-	-1109 B	-0-	156	1	865	2	N	-0-			-0-
05	3060	N	3060	-0-	-0- B	-0-	214	1	2846	2	N	-0-			-0-
*06	2041	N	2041	-0-	-0- B	-0-	176	1	1865	2	N	-0-			-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1395	N	1230	-0-	-165 B	-0-	146	1	1084	2	N	-0-			-0-
*02	1148	N	1057	-0-	-91 B	-0-	129	1	928	2	N	-0-			-0-
03	1116	N	950	-0-	-166 B	-0-	146	1	804	2	N	-0-			-0-
04	1200	N	504	-0-	-696 B	-0-	141	1	363	2	N	-0-			-0-
05	1343	N	1343	-0-	-0- B	-0-	145	1	1198	2	N	-0-			-0-
*06	1147	N	1147	-0-	-0- B	-0-	140	1	1007	2	N	-0-			-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	345	N	345	-0-	-0- B	-0-	27	1	318	2	N	-0-			-0-
*02	308	N	286	-0-	-22 B	-0-	23	1	263	2	N	-0-			-0-
03	341	N	252	-0-	-89 B	-0-	24	1	228	2	N	-0-			-0-
04	330	N	178	-0-	-152 B	-0-	27	1	151	2	N	-0-			-0-
05	323	N	323	-0-	-0- B	-0-	23	1	300	2	N	-0-			-0-
*06	311	N	311	-0-	-0- B	-0-	27	1	284	2	N	-0-			-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	562	N	562	-0-	-0- B	-0-	44	1	518	2	N	-0-			-0-
*02	532	N	505	-0-	-27 B	-0-	41	1	464	2	N	-0-			-0-
03	589	N	407	-0-	-182 B	-0-	39	1	368	2	N	-0-			-0-
04	540	N	59	-0-	-481 B	-0-	9	1	50	2	N	-0-			-0-
05	558	N	523	-0-	-35 B	-0-	37	1	486	2	N	-0-			-0-
06	390	N	353	-0-	-37 B	-0-	30	1	323	2	N	-0-			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1428	N	1428	-0-	-0- B	-0-	111	1	1317	2	N	-0-			-0-
*02	1260	N	1171	-0-	-89 B	-0-	94	1	1077	2	N	-0-			-0-
03	1426	N	1034	-0-	-392 B	-0-	99	1	935	2	N	-0-			-0-
04	1380	N	-0-	-0-	-1380 B	-0-					N	-0-			-0-
05	1302	N	1296	-0-	-6 B	-0-	91	1	1205	2	N	-0-			-0-
*06	1169	N	1169	-0-	-0- B	-0-	101	1	1068	2	N	-0-			-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1395	N	1358	-0-	-37 B	-0-	161	1	1197	2	N	-0-			-0-
*02	1260	N	1163	-0-	-97 B	-0-	142	1	1021	2	N	-0-			-0-
03	1395	N	1034	-0-	-361 B	-0-	159	1	875	2	N	-0-			-0-
04	1320	N	507	-0-	-813 B	-0-	142	1	365	2	N	-0-			-0-
05	1788	N	1788	-0-	-0- B	-0-	193	1	1595	2	N	-0-			-0-
*06	1233	N	1233	-0-	-0- B	-0-	151	1	1082	2	N	-0-			-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	620	N	619	-0-	-1 B	-0-	73	1	546	2	N	-0-			-0-
*02	532	N	523	-0-	-9 B	-0-	64	1	459	2	N	-0-			-0-
03	620	N	439	-0-	-181 B	-0-	67	1	372	2	N	-0-			-0-
04	600	N	283	-0-	-317 B	-0-	79	1	204	2	N	-0-			-0-
05	707	N	707	-0-	-0- B	-0-	76	1	631	2	N	-0-			-0-
*06	603	N	603	-0-	-0- B	-0-	74	1	529	2	N	-0-			-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1230	N	1230	-0-	-0- B	-0-	96	1	1134	2	N	-0-			-0-
*02	1097	N	1097	-0-	-0- B	-0-	88	1	1009	2	N	-0-			-0-
03	1209	N	906	-0-	-303 B	-0-	87	1	819	2	N	-0-			-0-
04	1200	N	316	-0-	-884 B	-0-	48	1	268	2	N	-0-			-0-
05	1209	N	1175	-0-	-34 B	-0-	82	1	1093	2	N	-0-			-0-
*06	978	N	978	-0-	-0- B	-0-	84	1	894	2	N	-0-			-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	961	N	894	-0-	-67 B	-0-	106	1	788	2	N	-0-			-0-
*02	980	N	759	-0-	-221 B	-0-	93	1	666	2	N	-0-			-0-
03	868	N	643	-0-	-225 B	-0-	99	1	544	2	N	-0-			-0-
04	870	N	320	-0-	-550 B	-0-	89	1	231	2	N	-0-			-0-
05	837	N	812	-0-	-25 B	-0-	88	1	724	2	N	-0-			-0-
*06	801	N	801	-0-	-0- B	-0-	98	1	703	2	N	-0-			-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	868	N	800	-0-	-68 B	-0-	95	1	705	2	N	-0-			-0-
*02	756	N	659	-0-	-97 B	-0-	81	1	578	2	N	-0-			-0-
03	806	N	521	-0-	-285 B	-0-	80	1	441	2	N	-0-			-0-
04	780	N	319	-0-	-461 B	-0-	89	1	230	2	N	-0-			-0-
05	757	N	757	-0-	-0- B	-0-	82	1	675	2	N	-0-			-0-
*06	734	N	734	-0-	-0- B	-0-	90	1	644	2	N	-0-			-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	111	N	111	-0-	-0- B	-0-	13	1	98	2	N	-0-			-0-
*02	101	N	101	-0-	-0- B	-0-	12	1	89	2	N	-0-			-0-
03	93	N	91	-0-	-2 B	-0-	14	1	77	2	N	-0-			-0-
04	120	N	54	-0-	-66 B	-0-	15	1	39	2	N	-0-			-0-
05	172	N	172	-0-	-0- B	-0-	19	1	153	2	N	-0-			-0-
*06	147	N	147	-0-	-0- B	-0-	18	1	129	2	N	-0-			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	930	N	718	-0-	-212 B	-0-	85	1	633	2	N	-0-			-0-
*02	857	N	857	-0-	-0- B	-0-	105	1	752	2	N	-0-			-0-
03	961	N	745	-0-	-216 B	-0-	114	1	631	2	N	-0-			-0-
04	690	N	310	-0-	-380 B	-0-	87	1	223	2	N	-0-			-0-
05	961	N	878	-0-	-83 B	-0-	95	1	783	2	N	-0-			-0-
*06	767	N	767	-0-	-0- B	-0-	94	1	673	2	N	-0-			-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

01	1293	N	1293	-0-	-0- B	-0-	153	1	1140	2	N	-0-			-0-
*02	1148	N	1064	-0-	-84 B	-0-	130	1	934	2	N	-0-			-0-
03	1302	N	971	-0-	-331 B	-0-	149	1	822	2	N	-0-			-0-
04	1260	N	497	-0-	-763 B	-0-	139	1	358	2	N	-0-			-0-
05	1243	N	1243	-0-	-0- B	-0-	134	1	1109	2	N	-0-			-0-
*06	1121	N	1121	-0-	-0- B	-0-	137	1	984	2	N	-0-			-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

01	279	N	263	-0-	-16 B	-0-	31	1	232	2	N	-0-			-0-
*02	252	N	238	-0-	-14 B	-0-	29	1	209	2	N	-0-			-0-
03	248	N	211	-0-	-37 B	-0-	32	1	179	2	N	-0-			-0-
04	240	N	178	-0-	-62 B	-0-	50	1	128	2	N	-0-			-0-
05	469	N	469	-0-	-0- B	-0-	51	1	418	2	N	-0-			-0-
*06	406	N	406	-0-	-0- B	-0-	50	1	356	2	N	-0-			-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

01	819	N	819	-0-	-0- B	-0-	97	1	722	2	N	-0-			-0-
*02	874	N	874	-0-	-0- B	-0-	107	1	767	2	N	-0-			-0-
03	899	N	801	-0-	-98 B	-0-	123	1	678	2	N	-0-			-0-
04	780	N	314	-0-	-466 B	-0-	88	1	226	2	N	-0-			-0-
05	961	N	956	-0-	-5 B	-0-	103	1	853	2	N	-0-			-0-
*06	845	N	845	-0-	-0- B	-0-	103	1	742	2	N	-0-			-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-			-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

01	403	N	402	-0-	-1 B	-0-	402	2			N	-0-			-0-
*02	392	N	310	-0-	-82 B	-0-	310	2			N	-0-			-0-
03	403	N	348	-0-	-55 B	-0-	348	2			N	-0-			-0-
04	390	N	387	-0-	-3 B	-0-	387	2			N	-0-			-0-
05	408	N	408	-0-	-0- B	-0-	408	2			N	-0-			-0-
*06	368	N	368	-0-	-0- B	-0-	368	2			N	-0-			-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

01	233	N	233	-0-	-0- B	-0-	233	2			N	-0-			-0-
*02	198	N	198	-0-	-0- B	-0-	198	2			N	-0-			-0-
03	225	N	225	-0-	-0- B	-0-	225	2			N	-0-			-0-
04	240	N	211	-0-	-29 B	-0-	211	2			N	-0-			-0-
05	224	N	224	-0-	-0- B	-0-	224	2			N	-0-			-0-
*06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-			-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	305	-0-	-98 B	-0-	305	2			N	-0-					-0-
*02	364	N	312	-0-	-52 B	-0-	312	2			N	-0-					-0-
03	341	N	235	-0-	-106 B	-0-	235	2			N	-0-					-0-
04	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
05	341	N	290	-0-	-51 B	-0-	290	2			N	-0-					-0-
*06	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	225	-0-	-54 B	-0-	27	1	198	2	N	-0-					-0-
*02	224	N	197	-0-	-27 B	-0-	24	1	173	2	N	-0-					-0-
03	217	N	161	-0-	-56 B	-0-	25	1	136	2	N	-0-					-0-
04	210	N	57	-0-	-153 B	-0-	16	1	41	2	N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	24	1	196	2	N	-0-					-0-
*06	210	N	210	-0-	-0- B	-0-	26	1	184	2	N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1190	N	1190	-0-	-0- B	-0-	141	1	1049	2	N	-0-					-0-
*02	1045	N	1045	-0-	-0- B	-0-	128	1	917	2	N	-0-					-0-
03	896	N	896	-0-	-0- B	-0-	137	1	759	2	N	-0-					-0-
04	650	N	650	-0-	-0- B	-0-	182	1	468	2	N	-0-					-0-
05	1293	N	1293	-0-	-0- B	-0-	139	1	1154	2	N	-0-					-0-
*06	1094	N	1094	-0-	-0- B	-0-	134	1	960	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03	186	N	133	-0-	-53 B	-0-	133	2			N	-0-					-0-
04	180	N	33	-0-	-147 B	-0-	33	2			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*06	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-

WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
*06	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	841	N	841	-0-	-0- B	-0-	130	1	711	2	N	-0-					-0-
02	885	N	885	-0-	-0- B	-0-	130	1	755	2	N	-0-					-0-
03	1023	N	731	-0-	-292 B	-0-	130	1	601	2	N	-0-					-0-
04	810	N	329	-0-	-481 B	-0-	30	1	299	2	N	-0-					-0-
05	992	N	922	-0-	-70 B	-0-	130	1	792	2	N	-0-					-0-
*06	954	N	954	-0-	-0- B	-0-	130	1	824	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
02	504	N	502	-0-	-2 B	-0-	502	2			N	-0-					-0-
03	558	N	434	-0-	-124 B	-0-	434	2			N	-0-					-0-
04	540	N	217	-0-	-323 B	-0-	217	2			N	-0-					-0-
05	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
*06	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	172	-0-	-76 B	-0-	130	1	42	2	N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	130	1	116	2	N	-0-					-0-
03	248	N	144	-0-	-104 B	-0-	84	1	60	2	N	-0-					-0-
04	180	N	51	-0-	-129 B	-0-	26	1	25	2	N	-0-					-0-
05	279	N	187	-0-	-92 B	-0-	130	1	57	2	N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	130	1	20	2	N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	718	-0-	-305 B	-0-	130	1	588	2	N	-0-					-0-
02	1036	N	530	-0-	-506 B	-0-	107	1	423	2	N	-0-					-0-
03	682	N	290	-0-	-392 B	-0-	55	1	235	2	N	-0-					-0-
04	690	N	140	-0-	-550 B	-0-	26	1	114	2	N	-0-					-0-
05	1010	N	1010	-0-	-0- B	-0-	130	1	880	2	N	-0-					-0-
*06	1230	N	1230	-0-	-0- B	-0-	130	1	1100	2	N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1375	-0-	-454 B	-0-	1375	2			N	-0-					-0-
02	1988	N	1163	-0-	-825 B	-0-	1163	2			N	-0-					-0-
03	2046	N	1745	-0-	-301 B	-0-	1745	2			N	-0-					-0-
04	1882	N	1882	-0-	-0- B	-0-	1882	2			N	-0-					-0-
05	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-
*06	2019	N	2019	-0-	-0- B	-0-	2019	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
02	84	N	71	-0-	-13 B	-0-	71	2			N	-0-					-0-
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
05	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
*06	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

01	3100	N	674	-0-	-2426	103285	674	2			N	-0-					84
*02	2800	N	612	-0-	-2188	101097	612	2			N	-0-					84
03	3100	N	73	-0-	-3027	98070	73	2			N	-0-					84
04	3000	N	360	-0-	-2640	95430	360	2			N	-0-					84
05	3100	N	513	-0-	-2587	92843	513	2			N	-0-					84
*06	3000	N	382	-0-	-2618	90225	370	2	12	9	N	11					95

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

01	2635	X	2604	-0-	-31	-0-	2604	2			N	-0-					70
*02	2462	X	2462	-0-	-0-	-0-	2462	2			N	-0-					70
03	2635	X	2610	-0-	-25	-0-	2608	2	2	9	N	2					72
04	2520	N	2458	-0-	-62	-0-	2455	2	3	9	N	3					75
05	2635	N	2229	-0-	-406	-0-	2223	2	6	9	N	5					80
06	2520	N	2231	-0-	-289	-0-	2229	2	2	9	N	2					82

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

01	1581	#	1261	-0-	-320	-0-	1261	2			N	-0-					152
02	1455	R	1455	-0-	-0-	-0-	1455	2			N	-0-					152
03	1581	#	1236	-0-	-345	-0-	1234	2	2	9	N	2					154
04	1530	#	1138	-0-	-392	-0-	1132	2	6	9	N	5					159
05	1612	#	1064	-0-	-548	-0-	1060	2	4	9	N	4					163
06	1560	#	857	-0-	-703	-0-	857	2			N	-0-					163

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

01	2108	#	515	-0-	-1593	-0-	515	2			N	-0-					154
02	1904	#	1011	-0-	-893	-0-	1011	2			N	-0-					154
03	1392	R	1392	-0-	-0-	-0-	1392	2			N	-0-					154
04	1134	R	1134	-0-	-0-	-0-	1132	2	2	9	N	2					156
05	1116	#	1096	-0-	-20	-0-	1096	2			N	-0-					156
06	1350	#	966	-0-	-384	-0-	966	2			N	-0-					156

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	#	2511	-0-	-1922	-0-	68	1 2 4	2441	3	N	-0-					294
02	4168	R	4168	-0-	-0-	-0-	120	1 2 4	4046	3	N	-0-					294
03	4562	R	4562	-0-	-0-	-0-	128	1 2 4	4432	3	N	-0-					294
04	4290	#	4259	-0-	-31	-0-	128	1 2 4	4129	3	N	-0-					294
05	4619	#	4368	-0-	-251	-0-	137	1 2 4	4229	3	N	-0-					294
06	4470	#	4199	-0-	-271	-0-	130	1 1 4	4068	3	N	-0-					294

CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

01	1147	#	986	-0-	-161	-0-	966	2	20	9	N	18	191	1			124
02	1036	#	891	-0-	-145	-0-	877	2	14	9	N	13					137
03	1147	#	821	-0-	-326	-0-	780	2	41	9	N	37					174
04	1110	#	711	-0-	-399	-0-	694	2	17	9	N	15					189
05	1147	#	793	-0-	-354	-0-	740	2	53	9	N	48					237
*06	974	R	974	-0-	-0-	-0-	929	2	45	9	N	41	188	1			90

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

01	3503	X	2164	-0-	-1339	-0-	46	1 2 4	2116	3	N	-0-					141
02	3259	X	3259	-0-	-0-	-0-	72	1 2 4	3185	3	N	-0-					141
03	3503	X	3411	-0-	-92	-0-	77	1 2 4	3302	3	N	27					168
									30	9							
04	3390	X	3207	-0-	-183	-0-	71	1 2 4	3134	3	N	-0-					168
05	3503	X	3354	-0-	-149	-0-	89	1 2 4	3263	3	N	-0-					168
*06	3177	X	3177	-0-	-0-	-0-	68	1 1 4	3108	3	N	-0-					168

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

01	1271	N	1066	-0-	-205	-0-	1066	2			N	-0-					-0-
02	1204	N	805	-0-	-399	-0-	805	2			N	-0-					-0-
03	1178	N	1142	-0-	-36	-0-	1142	2			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
05	899	N	640	-0-	-259	-0-	640	2			N	-0-					-0-
06	1110	N	416	-0-	-694	-0-	416	2			N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

01	2573	#	2525	-0-	-48	-0-	2450	3	75	9	N	68					178
02	2296	#	2277	-0-	-19	-0-	2253	3	24	9	N	22					200
03	2542	#	2446	-0-	-96	-0-	2426	3	20	9	N	18					218
04	2460	#	2297	-0-	-163	-0-	2289	3	8	9	N	7					225
05	2511	#	2356	-0-	-155	-0-	2356	3			N	-0-					225
06	2430	#	2333	-0-	-97	-0-	2330	3	3	9	N	3					228

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	#	586	-0-	-251	-0-	586	3			N	-0-					59
02	756	#	662	-0-	-94	-0-	662	3			N	-0-					59
03	713	#	616	-0-	-97	-0-	616	3			N	-0-					59
04	809	R	809	-0-	-0-	-0-	809	3			N	-0-					59
05	821	R	821	-0-	-0-	-0-	821	3			N	-0-					59
*06	793	R	793	-0-	-0-	-0-	793	3			N	-0-					59

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

01	1240	#	883	-0-	-357	-0-	808	3	75	9	N	68	160	1			15
02	1120	#	865	-0-	-255	-0-	862	3	3	9	N	3					18
03	1178	#	1000	-0-	-178	-0-	1000	3			N	-0-					18
04	1140	#	1101	-0-	-39	-0-	1086	3	15	9	N	14					32
05	1178	#	983	-0-	-195	-0-	909	3	74	9	N	67					99
06	960	#	839	-0-	-121	-0-	751	3	88	9	N	80	173	1			6

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

01	2585	R	2585	-0-	-0-	-0-	2500	2	85	9	N	77	174	1			114
02	2324	#	2251	-0-	-73	-0-	2230	2	21	9	N	19					133
03	2511	#	2493	-0-	-18	-0-	2472	2	21	9	N	19					152
04	2490	#	2410	-0-	-80	-0-	2393	2	17	9	N	15					167
05	2573	#	2232	-0-	-341	-0-	2225	2	7	9	N	6					173
06	2490	#	2451	-0-	-39	-0-	2438	2	13	9	N	12					185

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

01	1736	#	1624	-0-	-112	-0-	1605	2	19	9	N	17					88
02	1540	#	1453	-0-	-87	-0-	1450	2	3	9	N	3					91
03	1674	#	1569	-0-	-105	-0-	1563	2	6	9	N	5					96
04	1620	#	1515	-0-	-105	-0-	1509	2	6	9	N	5					101
05	1674	#	1405	-0-	-269	-0-	1397	2	8	9	N	7					108
06	1560	#	1551	-0-	-9	-0-	1551	2			N	-0-					108

B AND G PRODUCTION, INC. 039870
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					178
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

01	620	#	555	-0-	-65	-0-	545	2	10	9	N	9					129
02	588	#	526	-0-	-62	-0-	498	2	28	9	N	25					154
03	651	#	542	-0-	-109	-0-	518	2	24	9	N	22	156	1			20
04	630	#	551	-0-	-79	-0-	528	2	23	9	N	21					41
05	590	R	590	-0-	-0-	-0-	568	2	22	9	N	20					61
*06	584	R	584	-0-	-0-	-0-	551	2	33	9	N	30					91

MEWBOURNE OIL COMPANY 562560
GRAHAM WELL #: 2 RRCID -> 166025 COMPL. DATE 12/26/2001 TOTAL DEPTH 9400 PERF. 7376 - 9140

01	1364	#	301	-0-	-1063	-0-	31	1	270	2	N	-0-					117
02	392	#	28	-0-	-364	-0-	28	1			N	-0-					117
03	31	R	31	-0-	-0-	-0-	31	1			N	-0-	70	1			47
04	300	#	-0-	-0-	-300	-0-					N	-0-					47
05	310	#	30	-0-	-280	-0-	30	1			N	-0-					47
06	300	#	30	-0-	-270	-0-	30	1			N	-0-					47

QEP ENERGY COMPANY 684474
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

01	713	#	175	-0-	-538	-0-	21	1	154	2	N	-0-					39
02	806	R	806	-0-	-0-	-0-	21	1	785	2	N	-0-					39
03	682	R	682	-0-	-0-	-0-	21	1	661	2	N	-0-					39
04	674	R	674	-0-	-0-	-0-	21	1	646	2	N	6					45
							7	9									
05	899	#	649	-0-	-250	-0-	21	1	606	2	N	20					65
							22	9									
06	870	#	635	-0-	-235	-0-	21	1	608	2	N	5					70
							6	9									

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

01	1240	#	1163	-0-	-77	-0-	21	1	1142	2	N	-0-					50
02	1120	#	1052	-0-	-68	-0-	21	1	1031	2	N	-0-					50
03	1271	#	1157	-0-	-114	-0-	21	1	1136	2	N	-0-					50
04	1230	#	1147	-0-	-83	-0-	21	1	1126	2	N	-0-					50
05	1271	#	1182	-0-	-89	-0-	21	1	1161	2	N	-0-					50
*06	1146	R	1146	-0-	-0-	-0-	21	1	1125	2	N	-0-					50

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	#	2466	-0-	-107	-0-	117 190	1 9	2159	2	N	173	186	1			249
02	2324	#	997	-0-	-1327	-0-	95 42	1 9	860	2	N	38					287
03	2573	#	949	-0-	-1624	-0-	122 30	1 9	797	2	N	27	184	1			130
04	2400	#	2191	-0-	-209	-0-	126 188	1 9	1877	2	N	171					301
05	2480	#	1774	-0-	-706	-0-	63 87	1 9	1624	2	N	79	178	1			202
*06	4963	R	4963	-0-	-0-	-0-	121 189	1 9	4653	2	N	172	185	1			189

GUY WELL #: 6H RRCID -> 259537 COMPL. DATE 09/18/2010 TOTAL DEPTH 7371 PERF. 8354 - 11468

01	1279	R	1279	-0-	-0-	-0-	107 327	1 9	845	2	N	297	370	1			214
02	3189	R	3189	-0-	-0-	-0-	155 329	1 9	2705	2	N	299	187	1			326
03	2976	#	2016	-0-	-960	-0-	95 254	1 9	1667	2	N	231	375	1			182
04	2880	#	951	-0-	-1929	-0-	110 53	1 9	788	2	N	48					230
05	3534	#	492	-0-	-3042	-0-	34 77	1 9	381	2	N	70	186	1			114
06	3420	#	668	-0-	-2752	-0-	52 138	1 9	478	2	N	125					239

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

01	775	#	512	-0-	-263	-0-	503	3	9	9	N	8					60
02	644	#	-0-	-0-	-644	-0-					N	-0-					60
03	829	R	829	-0-	-0-	-0-	821	3	8	9	N	7					67
04	691	R	691	-0-	-0-	-0-	670	3	21	9	N	19					86
05	682	#	417	-0-	-265	-0-	399	3	18	9	N	16					102
06	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					102

PEERY (MARMATON) 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

01	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

01	2432	N	2432	-0-	-0-	B	-0-	2324	3	108	9	N	98	154	1		102
02	2212	N	1662	-0-	-550	B	-0-	1618	3	44	9	N	40				142
03/01 BALANCING DATE STATUS -> -0-																	
03	2475	N	2475	-0-	-0-	B	-0-	2436	3	39	9	N	35				177
04	2340	N	2101	-0-	-239	B	-0-	2047	3	54	9	N	49	135	1		91
05	2199	N	2199	-0-	-0-	B	-0-	2153	3	46	9	N	42				133
06	2400	N	2397	-0-	-3	B	-0-	2294	3	103	9	N	94	170	1		57

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	238	N	238	-0-	-0-	B	-0-	214	3	24	9	N	22					185
02	260	N	260	-0-	-0-	B	-0-	251	3	9	9	N	8					193
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	200	-0-	-17	B	-0-	196	3	4	9	N	4	182	1			15
04	262	N	262	-0-	-0-	B	-0-	192	3	70	9	N	64					79
05	279	N	192	-0-	-87	B	-0-	192	3			N	-0-					79
06	180	N	44	-0-	-136	B	-0-	44	3			N	-0-					79

CHESAPEAKE OPERATING, INC. 147715
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	5					140
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					140
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					140

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	800	N	800	-0-	-0-	B	-0-	800	2			N	-0-					178
02	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					178
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	747	-0-	-555	B	-0-	747	2			N	-0-					178
04	780	N	745	-0-	-35	B	-0-	741	2	4	9	N	4					182
05	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					182
*06	795	N	795	-0-	-0-	B	-0-	795	2			N	-0-					182

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
GUY WELL #: 5821 RRCID -> 035161 COMPL. DATE 10/07/1964 TOTAL DEPTH 8995 PERF. 7333 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

01	3038	X	2922	-0-	-116	-0-	107	1	2784	2	N	28					92
							31	9									
02	3196	X	3196	-0-	-0-	-0-	125	1	3046	2	N	23	79	1			36
							25	9									
03	3117	X	3117	-0-	-0-	-0-	98	1	2999	2	N	18					54
							20	9									
04	3187	X	3187	-0-	-0-	-0-	129	1	3036	2	N	20					74
							22	9									
05	3534	X	2592	-0-	-942	-0-	80	1	2499	2	N	12	57	1			29
							13	9									
06	3420	X	2753	-0-	-667	-0-	108	1	2621	2	N	22					51
							24	9									

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

01	1240	N	936	-0-	-304	B	-0-	928	3	8	9	N	7				47
02	896	N	828	-0-	-68	B	-0-	825	3	3	9	N	3				50
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	797	-0-	-195	B	-0-	797	3			N	-0-				50
04	900	N	431	-0-	-469	B	-0-	428	3	3	9	N	3				53
05	930	N	504	-0-	-426	B	-0-	469	3	35	9	N	32				85
06	780	N	467	-0-	-313	B	-0-	461	3	6	9	N	5				90

D.W.P. PRODUCTION 196927
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

01	62	N	51	-0-	-11	B	-0-	51	4			N	-0-				105
02	56	N	54	-0-	-2	B	-0-	54	4			N	-0-				105
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9	B	-0-	52	4	1	9	N	1				106
04	61	N	61	-0-	-0-	B	-0-	61	4			N	-0-				106
05	62	N	57	-0-	-5	B	-0-	57	4			N	-0-				106
06	60	N	60	-0-	-0-	B	-0-	59	4	1	9	N	1				107

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

01	372	N	214	-0-	-158		-0-	60	1	154	2	N	-0-				33
02	336	N	193	-0-	-143		-0-	54	1	139	2	N	-0-				33
03	279	N	196	-0-	-83		-0-	44	1	152	2	N	-0-				33
04	210	N	209	-0-	-1		-0-	44	1	165	2	N	-0-				33
05	375	N	375	-0-	-0-		-0-	56	1	319	2	N	-0-				33
*06	350	N	350	-0-	-0-		-0-	60	1	290	2	N	-0-				33

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14056	X	14056	-0-	-0-	-0-	14056	2			N	-0-					120
02	11601	X	11601	-0-	-0-	-0-	11601	2			N	-0-					120
03	12717	X	12717	-0-	-0-	-0-	12717	2			N	-0-					120
04	12300	X	12062	-0-	-238	-0-	12062	2			N	-0-					120
05	12846	X	12846	-0-	-0-	-0-	12692	2	154	9	N	140					260
06	12210	X	11367	-0-	-843	-0-	11367	2			N	-0-					260

LINN OPERATING, INC. 501545
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	X	-0-	-0-	-124	-0-					N	-0-					48
02	112	X	86	-0-	-26	-0-	86	2			N	-0-					48
03	403	X	258	-0-	-145	-0-	258	2			N	-0-					48
04	476	X	476	-0-	-0-	-0-	476	2			N	-0-					48
05	642	X	642	-0-	-0-	-0-	642	2			N	-0-					48
*06	768	X	768	-0-	-0-	-0-	768	2			N	-0-					48

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	X	1773	-0-	-87	-0-	62	1	1711	2	N	-0-					82
02	1730	X	1730	-0-	-0-	-0-	56	1	1674	2	N	-0-					82
03	1869	X	1869	-0-	-0-	-0-	62	1	1807	2	N	-0-					82
04	1751	X	1751	-0-	-0-	-0-	60	1	1691	2	N	-0-					82
05	1922	X	1687	-0-	-235	-0-	56	1	1631	2	N	-0-					82
06	1860	X	1647	-0-	-213	-0-	60	1	1587	2	N	-0-					82

LINN OPERATING, INC. 501545
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					77
03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					77
04	791	N	791	-0-	-0-	-0-	791	2			N	-0-					77
05	787	N	787	-0-	-0-	-0-	787	2			N	-0-					77
*06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					13

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	433	-0-	-187	-0-	30	1	403	2	N	-0-					213
02	983	N	983	-0-	-0-	-0-	28	1	955	2	N	-0-					213
03	694	N	694	-0-	-0-	-0-	31	1	663	2	N	-0-					213
04	740	N	740	-0-	-0-	-0-	30	1	710	2	N	-0-					213
05	1085	N	821	-0-	-264	-0-	31	1	790	2	N	-0-					213
*06	687	N	687	-0-	-0-	-0-	30	1	657	2	N	-0-					213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
02	420	N	317	-0-	-103	-0-	317	2			N	-0-					-0-
03	589	N	239	-0-	-350	-0-	239	2			N	-0-					-0-
04	570	N	430	-0-	-140	-0-	430	2			N	-0-					-0-
*05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
06	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1246	N	1246	-0-	-0-	-0-	62	1	1184	2	N	-0-					306
02	826	N	826	-0-	-0-	-0-	46	1	780	2	N	-0-					306
03	1082	N	1082	-0-	-0-	-0-	62	1	1020	2	N	-0-					306
04	1000	N	1000	-0-	-0-	-0-	60	1	890	2	N	45					351
							50	9									
05	977	N	977	-0-	-0-	-0-	58	1	896	2	N	21	184	1			188
							23	9									
*06	917	N	917	-0-	-0-	-0-	60	1	823	2	N	31					219
							34	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2337	X	2337	-0-	-0-	-0-	62	1	1954	2	N	292	365	1			403
							321	9									
02	2578	X	2578	-0-	-0-	-0-	56	1	2148	2	N	340	366	1			377
							374	9									
03	2840	X	2840	-0-	-0-	-0-	62	1	2343	2	N	395	370	1			402
							435	9									
04	2768	X	2768	-0-	-0-	-0-	60	1	2300	2	N	371	551	1			222
							408	9									
05	2852	X	2692	-0-	-160	-0-	62	1	2269	2	N	328	361	1			189
							361	9									
06	2760	X	2314	-0-	-446	-0-	56	1	2015	2	N	221	181	1			229
							243	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	-0-	-0-	-837	-0-					N	-0-					34
02	1512	N	1401	-0-	-111	-0-	1401	3			N	-0-					34
03	1240	N	1020	-0-	-220	-0-	1020	3			N	-0-					34
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					34
05	1550	N	814	-0-	-736	-0-	814	3			N	-0-					34
06	3000	X	1215	-0-	-1785	-0-	1215	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	X	1826	-0-	-1522	-0-	201	1	1625	3	N	-0-					9
02	3024	X	1935	-0-	-1089	-0-	200	1	1734	3	N	1					10
							1	9									
03	2945	X	2413	-0-	-532	-0-	234	1	2179	3	N	-0-					10
04	2850	X	2590	-0-	-260	-0-	257	1	2333	3	N	-0-					10
05	2978	X	2978	-0-	-0-	-0-	289	1	2682	3	N	6					16
							7	9									
06	2340	X	2176	-0-	-164	-0-	288	1	1888	3	N	-0-					16

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
05	124	N	42	-0-	-82	-0-	42	2			N	-0-					-0-
06	150	N	68	-0-	-82	-0-	68	2			N	-0-					-0-

MOYES-GEORGE UNIT WELL #: 130 L RRCID -> 022528 COMPL. DATE 06/30/1959 TOTAL DEPTH 8148 PERF. 7909 - 7920

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

01	1828	X	1828	-0-	-0-	-0-	1769	2	59	9	N	54					235
02	1661	X	1661	-0-	-0-	-0-	1595	2	66	9	N	60					295
03	1643	X	891	-0-	-752	-0-	859	2	32	9	N	29					324
04	1822	X	1822	-0-	-0-	-0-	1820	2	2	9	N	2	193	1			133
05	1395	X	-0-	-0-	-1395	-0-					N	41					174
06	1770	X	-0-	-0-	-1770	-0-					N	64					238

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

01	733	N	733	-0-	-0-	-0-	62	1	671	2	N	-0-					160
02	684	N	684	-0-	-0-	-0-	56	1	628	2	N	-0-					160
03	1085	N	707	-0-	-378	-0-	62	1	645	2	N	-0-					160
04	720	N	659	-0-	-61	-0-	56	1	603	2	N	-0-					160
05	744	N	726	-0-	-18	-0-	50	1	676	2	N	-0-					160
06	690	N	675	-0-	-15	-0-	52	1	623	2	N	-0-					160

LINN OPERATING, INC. 501545
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	757	N	757	-0-	-0-	-0-	28	1	729	2	N	-0-					197
02	770	N	770	-0-	-0-	-0-	28	1	742	2	N	-0-					197
03	818	N	818	-0-	-0-	-0-	31	1	787	2	N	-0-					197
04	801	N	801	-0-	-0-	-0-	30	1	771	2	N	-0-					197
05	868	N	848	-0-	-20	-0-	31	1	817	2	N	-0-					197
*06	799	N	799	-0-	-0-	-0-	30	1	738	2	N	28					225
							31	9									

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

01	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
02	616	N	495	-0-	-121	-0-	495	2			N	-0-					-0-
03	682	N	583	-0-	-99	-0-	583	2			N	-0-					-0-
04	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
*05	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

01	1460	N	1460	-0-	-0-	-0-	1457	2	3	9	N	3					45
02	1652	N	1327	-0-	-325	-0-	1324	2	3	9	N	3					48
03	1831	N	1831	-0-	-0-	-0-	1788	2	43	9	N	39					87
04	1410	N	1333	-0-	-77	-0-	1325	2	8	9	N	7					94
*05	1457	N	1277	-0-	-180	-0-	1273	2	4	9	N	4					98
06	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					98

RANGE PRODUCTION COMPANY 691703
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

01	3945	X	3945	-0-	-0-	-0-	3935	2	10	9	N	9					85
02	3051	X	3051	-0-	-0-	-0-	2998	2	53	9	N	48					133
03	4116	X	4116	-0-	-0-	-0-	4101	2	15	9	N	14					147
04	3956	X	3956	-0-	-0-	-0-	3944	2	12	9	N	11					158
05	3100	X	2900	-0-	-200	-0-	2900	2			N	-0-					158
*06	3708	X	3708	-0-	-0-	-0-	3708	2			N	-0-					158

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	449	-0-	-233	-0-	1	1	447	2	N	1					24
							1	9									
02	611	N	611	-0-	-0-	-0-	1	1	609	2	N	1					25
							1	9									
03	776	N	776	-0-	-0-	-0-	1	1	774	2	N	1					26
							1	9									
04	754	N	754	-0-	-0-	-0-	1	1	752	2	N	1					27
							1	9									
05	727	N	727	-0-	-0-	-0-	1	1	725	2	N	1					28
							1	9									
06	750	N	708	-0-	-42	-0-	1	1	706	2	N	1					29
							1	9									

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
MOYES-GEORGE UNIT WELL #: 130 U RRCID -> 022514 COMPL. DATE 06/30/1959 TOTAL DEPTH 8148 PERF. 7601 - 7625

01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

01	501	R	501	-0-	-0-	-0-	62	1	439	2	N	-0-					73
02	476	#	351	-0-	-125	-0-	56	1	295	2	N	-0-					73
03	527	#	399	-0-	-128	-0-	62	1	337	2	N	-0-					73
04	510	#	403	-0-	-107	-0-	60	1	343	2	N	-0-					73
05	496	#	373	-0-	-123	-0-	58	1	315	2	N	-0-					73
06	480	#	447	-0-	-33	-0-	60	1	387	2	N	-0-					73

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

01	1220	R	1220	-0-	-0-	-0-	1220	2			N	-0-					27
02	778	R	778	-0-	-0-	-0-	778	2			N	-0-					27
03	620	#	458	-0-	-162	-0-	458	2			N	-0-					27
04	1170	#	289	-0-	-881	-0-	289	2			N	-0-					27
05	1209	#	312	-0-	-897	-0-	312	2			N	-0-					27
06	1170	#	235	-0-	-935	-0-	235	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

01	1342	R	1342	-0-	-0-	-0-	31	1	1311	2	N	-0-					132
02	1032	R	1032	-0-	-0-	-0-	28	1	1004	2	N	-0-					132
03	1147	#	1027	-0-	-120	-0-	1027	2			N	-0-					132
04	1290	#	988	-0-	-302	-0-	988	2			N	-0-					132
05	1333	#	1150	-0-	-183	-0-	1150	2			N	-0-					132
06	1290	#	993	-0-	-297	-0-	993	2			N	-0-					132

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	993	R	993	-0-	-0-	-0-	993	2			N	-0-					-0-
02	876	R	876	-0-	-0-	-0-	876	2			N	-0-					-0-
03	942	R	942	-0-	-0-	-0-	942	2			N	-0-					-0-
*04	889	R	889	-0-	-0-	-0-	889	2			N	-0-					-0-
05	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
06	960	#	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	524	R	524	-0-	-0-	-0-	62	1	462	2	N	-0-					154
02	476	R	476	-0-	-0-	-0-	56	1	420	2	N	-0-					154
03	484	R	484	-0-	-0-	-0-	52	1	432	2	N	-0-					154
04	450	#	441	-0-	-9	-0-	60	1	381	2	N	-0-					154
05	499	R	499	-0-	-0-	-0-	62	1	437	2	N	-0-					154
*06	480	R	480	-0-	-0-	-0-	60	1	420	2	N	-0-					154

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1397	R	1397	-0-	-0-	-0-	48	1	1330	2	N	17					92
							19	9									
02	1260	#	575	-0-	-685	-0-	56	1	516	2	N	3					95
							3	9									
03	1395	#	1376	-0-	-19	-0-	62	1	1299	2	N	14					109
							15	9									
04	1376	R	1376	-0-	-0-	-0-	60	1	1299	2	N	15					124
							17	9									
05	1395	#	621	-0-	-774	-0-	36	1	579	2	N	5					129
							6	9									
06	1350	#	405	-0-	-945	-0-	56	1	349	2	N	-0-					129

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	#	1103	-0-	-199	-0-	1097	3	6	9	N	5					181
02	1064	#	963	-0-	-101	-0-	963	3			N	-0-					181
03	1178	#	1169	-0-	-9	-0-	1169	3			N	-0-					181
04	1080	#	1072	-0-	-8	-0-	1058	3	14	9	N	13					194
05	1116	#	973	-0-	-143	-0-	964	3	9	9	N	8					202
*06	1263	R	1263	-0-	-0-	-0-	1255	3	8	9	N	7					209

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	#	2415	-0-	-127	-0-	2415	2			N	-0-					164
02	2296	#	2228	-0-	-68	-0-	2228	2			N	-0-					164
03	2511	#	2376	-0-	-135	-0-	2370	2	6	9	N	5					169
04	2430	#	2288	-0-	-142	-0-	2288	2			N	-0-					169
05	2480	#	2312	-0-	-168	-0-	2301	2	11	9	N	10					179
06	2400	#	2190	-0-	-210	-0-	2190	2			N	-0-	132	1			47

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 05/31/1962 TOTAL DEPTH N/A PERF. 7448 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	124	-0-	-62 B	-75	124	3			N	-0-					30
02	140	N	108	-0-	-32 B	-75	108	3			N	-0-					30
03	124	N	67	-0-	-57 B	-75	67	3			N	-0-					30
04	120	N	-0-	-0-	-120 B	-75					N	-0-					30
05	124	N	-0-	-0-	-124 B	-75					N	-0-					30
06	60	N	-0-	-0-	-60 B	-75					N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

01	2480	N	1873	-0-	-607 B	-0-	1866	3	7	9	N	6					137
02	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					137
03	2604	N	2442	-0-	-162 B	-0-	2440	3	2	9	N	2					139
04	1964	N	1964	-0-	-0- B	-0-	1954	3	10	9	N	9	123	1			25
05	2759	N	1802	-0-	-957 B	-0-	1790	3	12	9	N	11					36
06	2370	N	2261	-0-	-109 B	-0-	2229	3	32	9	N	29					65

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

01	1672	N	1672	-0-	-0- B	-0-	62	1	1610	2	N	-0-					173
02	1400	N	1305	-0-	-95 B	-0-	56	1	1249	2	N	-0-					173
03	1643	N	1400	-0-	-243 B	-0-	58	1	1342	2	N	-0-					173
04	1620	N	1317	-0-	-303 B	-0-	60	1	1257	2	N	-0-					173
05	1457	N	1160	-0-	-297 B	-0-	58	1	1102	2	N	-0-					173
*06	1510	N	1510	-0-	-0- B	-0-	40	1	1470	2	N	-0-					173

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

01	1674	N	1662	-0-	-12 B	-0-	60	1	1602	2	N	-0-					173
02	1481	N	1481	-0-	-0- B	-0-	54	1	1427	2	N	-0-					173
03	1736	N	1638	-0-	-98 B	-0-	62	1	1576	2	N	-0-					173
04	1620	N	1468	-0-	-152 B	-0-	50	1	1414	2	N	4					177
							4	9									
05	1648	N	1648	-0-	-0- B	-0-	62	1	1579	2	N	6					183
							7	9									
06	1590	N	1557	-0-	-33 B	-0-	60	1	1495	2	N	2					185
							2	9									

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

01	403	N	403	-0-	-0- B	-0-	62	1	339	2	N	2					140
							2	9									
02	295	N	295	-0-	-0- B	-0-	6	1	286	2	N	3					143
							3	9									
03	385	N	385	-0-	-0- B	-0-	62	1	315	2	N	7					150
							8	9									
04	390	N	363	-0-	-27 B	-0-	60	1	296	2	N	6					156
							7	9									
05	341	N	273	-0-	-68 B	-0-	62	1	211	2	N	-0-					156
06	360	N	87	-0-	-273 B	-0-	50	1	35	2	N	2					158
							2	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4223	-0-	-458 B	-0-		97	1	4096	2	N	27					43
								30	9									
02	3836	X	3604	-0-	-232 B	-0-		87	1	3491	2	N	24					67
								26	9									
03	4154	X	3078	-0-	-1076 B	-0-		90	1	2966	2	N	20	64	1			23
								22	9									
04	4080	X	2635	-0-	-1445 B	-0-		69	1	2557	2	N	8					31
								9	9									
05	4216	X	2416	-0-	-1800 B	-0-		87	1	2312	2	N	15					46
								17	9									
06	4080	X	3135	-0-	-945 B	-0-		88	1	3036	2	N	10					56
								11	9									

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	X	1946	-0-	-472 B	-0-		97	1	1835	2	N	13					90
								14	9									
02	2128	X	2040	-0-	-88 B	-0-		87	1	1903	2	N	45					135
								50	9									
03	3782	X	2941	-0-	-841 B	-0-		97	1	2832	2	N	11	106	1			40
								12	9									
04	3660	X	3164	-0-	-496 B	-0-		94	1	3052	2	N	16					56
								18	9									
05	3782	X	1509	-0-	-2273 B	-0-		97	1	1408	2	N	4	45	1			15
								4	9									
06	2850	X	1889	-0-	-961 B	-0-		94	1	1776	2	N	17					32
								19	9									

DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3514	-0-	-237 B	-0-		97	1	3319	2	N	89					164
								98	9									
02	3276	X	3048	-0-	-228 B	-0-		87	1	2897	2	N	58					222
								64	9									
03	3410	X	2482	-0-	-928 B	-0-		87	1	2350	2	N	41	191	1			72
								45	9									
04	3390	X	1053	-0-	-2337 B	-0-		25	1	995	2	N	30					102
								33	9									
05	3503	X	3023	-0-	-480 B	-0-		87	1	2853	2	N	75	85	1			92
								83	9									
06	3390	X	3138	-0-	-252 B	-0-		91	1	2980	2	N	61	81	1			72
								67	9									

EXXON MOBIL CORPORATION 257128
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	784	N	784	-0-	-0- B	-0-		784	2			N	-0-					28
02	707	N	707	-0-	-0- B	-0-		707	2			N	-0-					28
03	745	N	745	-0-	-0- B	-0-		745	2			N	-0-					28
04	753	N	753	-0-	-0- B	-0-		728	2	25	9	N	23					51
*05	867	N	867	-0-	-0- B	-0-		865	2	2	9	N	2					53
*06	901	N	901	-0-	-0- B	-0-		899	2	2	9	N	2					55

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DBP EXPLORATION, INC. 196096
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

01	930	N	826	-0-	-104	B	-0-	651	2	175	9	N	159	189	1			276
02	1564	N	1564	-0-	-0-	B	-0-	983	2	581	9	N	528	552	1			252
03	1250	N	1250	-0-	-0-	B	-0-	1011	2	239	9	N	217	190	1			279
04	1344	N	1344	-0-	-0-	B	-0-	1012	2	332	9	N	302	190	1			391
05	1736	N	1259	-0-	-477	B	-0-	808	2	451	9	N	410	363	1			438
*06	1299	N	1299	-0-	-0-	B	-0-	973	2	326	9	N	296	375	1			359

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

01	440	N	440	-0-	-0-		-0-	31	1	373	2	N	33					373
								36	9									
02	336	N	173	-0-	-163		-0-	23	1	146	2	N	4					377
								4	9									
03	372	N	365	-0-	-7		-0-	31	1	333	2	N	1	181	1			197
								1	9									
04	420	N	368	-0-	-52		-0-	30	1	338	2	N	-0-					197
05	405	N	405	-0-	-0-		-0-	31	1	374	2	N	-0-					197
*06	367	N	367	-0-	-0-		-0-	30	1	337	2	N	-0-					197

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BLUE DOLPHIN PRODUCTION LLC 076762
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

01	837	#	723	-0-	-114		-0-	723	2			N	-0-					118
02	700	#	664	-0-	-36		-0-	664	2			N	-0-					118
03	775	#	713	-0-	-62		-0-	713	2			N	-0-					118
04	750	#	697	-0-	-53		-0-	697	2			N	-0-					118
05	746	R	746	-0-	-0-		-0-	746	2			N	-0-					118
*06	731	R	731	-0-	-0-		-0-	731	2			N	-0-					118

PERRYTON, NW. (MORROW, UPPER) //CONT.// 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	#	736	-0-	-70	-0-	36	1	700	2	N	-0-					138
02	729	R	729	-0-	-0-	-0-	54	1	675	2	N	-0-					138
03	806	#	804	-0-	-2	-0-	62	1	742	2	N	-0-					138
04	812	R	812	-0-	-0-	-0-	60	1	752	2	N	-0-					138
05	869	R	869	-0-	-0-	-0-	58	1	811	2	N	-0-					138
*06	848	R	848	-0-	-0-	-0-	60	1	788	2	N	-0-					138

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1855	N	1855	-0-	-0-	-0-	1838	2	17	9	N	15					407
02	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-	192	1			215
03	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					215
04	1788	N	1788	-0-	-0-	-0-	1699	2	89	9	N	81					296
05	1671	N	1671	-0-	-0-	-0-	1588	2	83	9	N	75	189	1			182
*06	1801	N	1801	-0-	-0-	-0-	1718	2	83	9	N	75					257

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	X	669	-0-	-44	-0-	669	2			N	-0-					147
02	588	X	414	-0-	-174	-0-	414	2			N	-0-					147
03	770	X	770	-0-	-0-	-0-	770	2			N	-0-					147
04	660	X	556	-0-	-104	-0-	556	2			N	-0-					147
05	682	X	566	-0-	-116	-0-	566	2			N	-0-					147
06	750	X	545	-0-	-205	-0-	545	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY 691703
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	#	1670	-0-	-4	-0-	1670	2			N	-0-					223
02	1512	#	1441	-0-	-71	-0-	1441	2			N	-0-					223
03	1703	R	1703	-0-	-0-	-0-	1703	2			N	-0-					223
04	1672	R	1672	-0-	-0-	-0-	1672	2			N	-0-					223
05	1674	#	1651	-0-	-23	-0-	1651	2			N	-0-					223
*06	1632	R	1632	-0-	-0-	-0-	1632	2			N	-0-					223

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					2
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					2
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					2
04	176	N	176	-0-	-0-	-0-	176	2			N	-0-					2
05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					2
*06	172	N	172	-0-	-0-	-0-	172	2			N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

01	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					54
02	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					54
03	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					54
04	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					54
05	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					54
06	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

01	266	N	266	-0-	-0-	-0-	40	1	226	2	N	-0-					109
02	274	N	274	-0-	-0-	-0-	54	1	220	2	N	-0-					109
03	310	N	240	-0-	-70	-0-	62	1	178	2	N	-0-					109
04	270	N	200	-0-	-70	-0-	56	1	144	2	N	-0-					109
05	310	N	301	-0-	-9	-0-	62	1	239	2	N	-0-					109
*06	319	N	319	-0-	-0-	-0-	60	1	259	2	N	-0-					109

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 08/18/1993 TOTAL DEPTH 8750 PERF. 8512 - 8524

01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					119
02	1429	N	1429	-0-	-0-	-0-	1422	2	7	9	N	6					125
03	1752	N	1752	-0-	-0-	-0-	1750	2	2	9	N	2					127
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					127
05	1581	N	1137	-0-	-444	-0-	1137	2			N	-0-					127
06	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					127

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					16
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					16
03	912	N	912	-0-	-0-	-0-	912	2			N	-0-					16
04	960	N	-0-	-0-	-960	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	870	N	-0-	-0-	-870	-0-					N	-0-					16

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	946	N	946	-0-	-0-	-0-	946	2			N	-0-					141
02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					141
03	862	N	862	-0-	-0-	-0-	862	2			N	-0-					141
04	930	N	855	-0-	-75	-0-	855	2			N	-0-					141
05	930	N	779	-0-	-151	-0-	779	2			N	-0-					141
06	840	N	158	-0-	-682	-0-	158	2			N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					24
02	863	N	863	-0-	-0-	-0-	863	2			N	-0-					24
03	758	N	758	-0-	-0-	-0-	758	2			N	-0-					24
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					24
05	961	N	902	-0-	-59	-0-	902	2			N	-0-					24
06	720	N	184	-0-	-536	-0-	184	2			N	-0-					24

KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2227	N	2227	-0-	-0-	-0-	31	1	2196	2	N	-0-					142
02	1991	N	1991	-0-	-0-	-0-	28	1	1963	2	N	-0-					142
03	2201	N	2138	-0-	-63	-0-	31	1	2107	2	N	-0-					142
04	2160	N	1955	-0-	-205	-0-	30	1	1925	2	N	-0-					142
05	2201	N	2176	-0-	-25	-0-	30	1	2146	2	N	-0-					142
06	2070	N	1934	-0-	-136	-0-	30	1	1904	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					68
02	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					68
03	2356	N	1624	-0-	-732	-0-	1624	3			N	-0-					68
04	2160	N	824	-0-	-1336	-0-	824	3			N	-0-					68
05	2418	N	1253	-0-	-1165	-0-	1253	3			N	-0-					68
06	1560	N	1293	-0-	-267	-0-	1293	3			N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					205
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					205

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
VISTATEX ENERGY LLC 886279
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	292	-0-	-49	-0-	193	2	99	9	N	90	190	1			193
02	336	N	253	-0-	-83	-0-	181	2	72	9	N	65					258
03	341	N	215	-0-	-126	-0-	182	2	33	9	N	30					288
04	270	N	259	-0-	-11	-0-	215	2	44	9	N	40					328
05	331	N	331	-0-	-0-	-0-	252	2	79	9	N	72	190	1			210
*06	296	N	296	-0-	-0-	-0-	239	2	57	9	N	52	190	1			72

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

01	310	#	247	-0-	-63	-0-	247	3			N	-0-					-0-
02	246	R	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	268	R	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	240	#	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	279	#	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	270	#	224	-0-	-46	-0-	224	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

01	186	#	122	-0-	-64	-0-	122	2			N	-0-					102
02	142	R	142	-0-	-0-	-0-	142	2			N	-0-					102
03	93	#	17	-0-	-76	-0-	17	2			N	-0-					102
04	120	#	3	-0-	-117	-0-	3	2			N	-0-					102
05	155	#	-0-	-0-	-155	-0-					N	-0-					102
06	150	#	129	-0-	-21	-0-	129	2			N	-0-					102

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

01	961	#	815	-0-	-146	-0-	31	1	784	2	N	-0-					100
02	952	#	693	-0-	-259	-0-	28	1	665	2	N	-0-					100
03	1054	#	723	-0-	-331	-0-	723	2			N	-0-					100
04	1020	#	728	-0-	-292	-0-	728	2			N	-0-					100
05	806	#	751	-0-	-55	-0-	751	2			N	-0-					100
06	780	#	703	-0-	-77	-0-	703	2			N	-0-					100

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	#	236	-0-	-74	-0-	25	1	211	2	N	-0-					158
02	249	R	249	-0-	-0-	-0-	28	1	221	2	N	-0-					158
03	362	R	362	-0-	-0-	-0-	31	1	331	2	N	-0-					158
04	356	R	356	-0-	-0-	-0-	30	1	326	2	N	-0-					158
05	279	#	215	-0-	-64	-0-	31	1	184	2	N	-0-					158
06	360	#	174	-0-	-186	-0-	30	1	144	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

01	1395	X	987	-0-	-408 B	-1571	987	2			N	-0-					102
02	1260	X	741	-0-	-519 B	-1571	728	2	13	9	N	12					114
03	1395	X	856	-0-	-539 B	-1571	852	2	4	9	N	4					118
04	1170	X	738	-0-	-432 B	-1571	738	2			N	-0-					118
05	1147	X	1120	-0-	-27 B	-1571	1120	2			N	-0-					118
06	960	X	1210	-0-	250 B	-1321	1209	2	1	9	N	1	90	1			29

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

01	1364	X	967	-0-	-397 B	-0-	46	1	921	2	N	-0-					-0-
02	1232	X	925	-0-	-307 B	-0-	56	1	869	2	N	-0-					-0-
03	1258	X	1258	-0-	-0- B	-0-	62	1	1196	2	N	-0-					-0-
04	1216	X	1216	-0-	-0- B	-0-	60	1	1156	2	N	-0-					-0-
05	1289	X	1289	-0-	-0- B	-0-	62	1	1227	2	N	-0-					-0-
*06	1354	X	1354	-0-	-0- B	-0-	60	1	1294	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

01	62	N	49	-0-	-13 B	-23908	18	1	31	2	N	-0-					64
02	56	N	25	-0-	-31 B	-23908	20	1	5	2	N	-0-					64
03	93	N	10	-0-	-83 B	-23908	4	1	3	2	N	3					67
							3	9									
04	60	N	64	-0-	4 B	-23904	30	1	28	2	N	5					72
							6	9									
05	31	N	26	-0-	-5 B	-23904	14	1	10	2	N	2					74
							2	9									
06	10	N	52	-0-	42 B	-23862	26	1	25	2	N	1					75
							1	9									

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71	N	71	-0-	-0-	-0-	38	1	33	2	N	-0-					144
02	28	N	13	-0-	-15	-0-	2	1	11	2	N	-0-					144
03	31	N	7	-0-	-24	-0-	2	1	5	2	N	-0-					144
04	60	N	3	-0-	-57	-0-	2	1	1	2	N	-0-					144
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					144
*06	29	N	29	-0-	-0-	-0-					N	-0-					144

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

01	1040	N	1040	-0-	-0-	-0-	56	1	984	2	N	-0-					130
02	937	N	937	-0-	-0-	-0-	56	1	881	2	N	-0-					130
03	1026	N	1026	-0-	-0-	-0-	60	1	966	2	N	-0-					130
04	2530	N	2530	-0-	-0-	-0-	60	1	2466	2	N	4					134
							4	9									
05	1765	N	1765	-0-	-0-	-0-	62	1	1691	2	N	11					145
							12	9									
*06	1456	N	1456	-0-	-0-	-0-	60	1	1396	2	N	-0-					145

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

01	1279	N	1279	-0-	-0-	-0-	31	1	1248	2	N	-0-					144
02	1111	N	1111	-0-	-0-	-0-	28	1	1083	2	N	-0-					144
03	1106	N	1106	-0-	-0-	-0-	31	1	1075	2	N	-0-					144
04	1230	N	149	-0-	-1081	-0-	8	1	141	2	N	-0-					144
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					144
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

01	1395	#	272	-0-	-1123	-0-	272	2			N	-0-					184
02	1260	#	72	-0-	-1188	-0-	72	2			N	-0-					184
03	1395	#	234	-0-	-1161	-0-	234	2			N	-0-					184
04	1350	#	484	-0-	-866	-0-	484	2			N	-0-					184
05	849	R	849	-0-	-0-	-0-	849	2			N	-0-					184
*06	1022	R	1022	-0-	-0-	-0-	1010	2	12	9	N	11					195

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

01	756	X	756	-0-	-0-	-0-	756	2			N	-0-					8
02	868	X	580	-0-	-288	-0-	580	2			N	-0-					8
03	961	X	910	-0-	-51	-0-	910	2			N	-0-					8
04	930	X	868	-0-	-62	-0-	868	2			N	-0-					8
05	961	X	690	-0-	-271	-0-	690	2			N	-0-					8
06	870	X	504	-0-	-366	-0-	504	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

01	496	X	478	-0-	-18	-0-	475	2	3	9	N	3					98
02	448	X	415	-0-	-33	-0-	409	2	6	9	N	5					103
03	496	X	477	-0-	-19	-0-	477	2			N	-0-					103
04	480	X	461	-0-	-19	-0-	461	2			N	-0-					103
05	465	X	347	-0-	-118	-0-	343	2	4	9	N	4					107
06	450	X	446	-0-	-4	-0-	446	2			N	-0-					107

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					187
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					187
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					187
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					187
05	434	N	362	-0-	-72	-0-	362	3			N	-0-					187
*06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	#	1490	-0-	-339 B	-17932	62	1	1428	2	N	-0-					31
02	1904	#	1474	-0-	-430 B	-18362	56	1	1418	2	N	-0-					31
03	2108	#	1581	-0-	-527 B	-18889	62	1	1519	2	N	-0-					31
04	2040	#	1426	-0-	-614 B	-19503	48	1	1378	2	N	-0-					31
05	1736	#	1494	-0-	-242 B	-19745	62	1	1432	2	N	-0-					31
06	1590	#	1479	-0-	-111 B	-19856	60	1	1419	2	N	-0-					31

KILE PRODUCTION 459740
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	524	-0-	90 B	-13628	523	2	1	9	N	1					73
02	476	N	484	-0-	8 B	-13620	483	2	1	9	N	1					74
03	465	N	523	-0-	58 B	-13562	522	2	1	9	N	1					75
04	510	N	465	-0-	-45 B	-13562	464	2	1	9	N	1					76
05	527	N	465	-0-	-62 B	-13562	464	2	1	9	N	1					77
06	510	N	437	-0-	-73 B	-13562	436	2	1	9	N	1					78

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	#	2085	-0-	-364	-0-	2085	3			N	-0-					-0-
02	2212	#	2049	-0-	-163	-0-	2049	3			N	-0-					-0-
03	2449	#	1948	-0-	-501	-0-	1948	3			N	-0-					-0-
04	2370	#	2107	-0-	-263	-0-	2107	3			N	-0-					-0-
05	2449	#	1503	-0-	-946	-0-	1503	3			N	-0-					-0-
06	2190	#	1409	-0-	-781	-0-	1409	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HALCON OPERATING CO., INC. 344412
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	X	1213	-0-	-430	-0-	750	1	463	3	N	-0-					-0-
02	1344	X	1085	-0-	-259	-0-	840	1	245	3	N	-0-					-0-
03	1643	X	1024	-0-	-619	-0-	750	1	274	3	N	-0-					-0-
04	1590	X	152	-0-	-1438	-0-	152	3			N	-0-					-0-
05	1643	X	402	-0-	-1241	-0-	150	1	252	3	N	-0-					-0-
*06	1725	X	1725	-0-	-0-	-0-	870	1	855	3	N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

01	2201	X	1087	-0-	-1114	-0-	1087	3			N	-0-					-0-
02	1736	X	715	-0-	-1021	-0-	715	3			N	-0-					-0-
03	1860	X	1466	-0-	-394	-0-	1466	3			N	-0-					-0-
04	1320	X	975	-0-	-345	-0-	975	3			N	-0-					-0-
05	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
*06	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

01	930	N	750	-0-	-180	-0-	750	1			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	1			N	-0-					-0-
03	930	N	870	-0-	-60	-0-	870	1			N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	900	1			N	-0-					-0-
05	930	N	870	-0-	-60	-0-	870	1			N	-0-					-0-
*06	870	N	870	-0-	-0-	-0-	870	1			N	-0-					-0-

TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

01	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
02	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
03	930	X	28	-0-	-902	-0-	28	2			N	-0-					-0-
04	1285	X	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
05	940	X	940	-0-	-0-	-0-	940	2			N	-0-					-0-
06	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

01	7446	X	7446	-0-	-0-	-0-	7446	3			N	-0-					20
02	6440	X	5957	-0-	-483	-0-	5957	3			N	-0-					20
03	7130	X	6720	-0-	-410	-0-	6720	3			N	-0-					20
04	7478	X	7478	-0-	-0-	-0-	7478	3			N	-0-					20
*05	13463	X	13463	-0-	-0-	-0-	13463	3			N	-0-					20
*06	6304	X	6304	-0-	-0-	-0-	6304	3			N	-0-					20

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	250	N	250	-0-	-0-	-0-	60	1	190	2	N	-0-					47
02	140	N	123	-0-	-17	-0-	56	1	67	2	N	-0-					47
03	186	N	134	-0-	-52	-0-	62	1	72	2	N	-0-					47
04	240	N	122	-0-	-118	-0-	54	1	68	2	N	-0-					47
05	130	N	130	-0-	-0-	-0-	46	1	84	2	N	-0-					47
*06	144	N	144	-0-	-0-	-0-	60	1	84	2	N	-0-					47

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	939	-0-	-208	-0-	62 8	1 9	869	2	N	7					137
02	1008	N	929	-0-	-79	-0-	56 9	1 9	864	2	N	8					145
03	961	N	709	-0-	-252	-0-	52 2	1 9	655	2	N	2					147
04	900	N	828	-0-	-72	-0-	54	1	774	2	N	-0-					147
05	1023	N	464	-0-	-559	-0-	20 2	1 9	442	2	N	2					149
*06	781	N	781	-0-	-0-	-0-	36 1	1 9	744	2	N	1					150

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11232	X	11232	-0-	-0-	-0-	45	1	11187	2	N	-0-					-0-
02	8120	X	8120	-0-	-0-	-0-	35	1	8085	2	N	-0-					-0-
03	13020	X	5739	-0-	-7281	-0-	26	1	5713	2	N	-0-					-0-
04	12600	X	8624	-0-	-3976	-0-	33	1	8591	2	N	-0-					-0-
05	13020	X	5564	-0-	-7456	-0-	20	1	5544	2	N	-0-					-0-
06	10860	X	8548	-0-	-2312	-0-	39	1	8509	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3727	R	3727	-0-	-0-	-0-	15	1	3712	2	N	-0-					103
02	3192	#	2472	-0-	-720	-0-	15	1	2457	2	N	-0-					103
03	3534	#	3161	-0-	-373	-0-	15	1	3146	2	N	-0-					103
04	3600	#	1928	-0-	-1672	-0-	15	1	1913	2	N	-0-					103
05	3720	#	2782	-0-	-938	-0-	15	1	2767	2	N	-0-					103
06	3600	#	3583	-0-	-17	-0-	15	1	3566	2	N	2					105
							2	9									

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				33
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				33
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				33
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				33
05	5	N	5	-0-	-0-	B	-0-	2	1	3	2	N	-0-				33
*06	3	N	3	-0-	-0-	B	-0-	2	1	1	2	N	-0-				33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

01	75	N	75	-0-	-0-	B	-0-	56	1	19	2	N	-0-				195
02	72	N	72	-0-	-0-	B	-0-	44	1	28	2	N	-0-				195
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6	B	-0-	60	1	27	2	N	-0-				195
04	82	N	82	-0-	-0-	B	-0-	52	1	30	2	N	-0-				195
05	150	N	150	-0-	-0-	B	-0-	54	1	96	2	N	-0-				195
*06	129	N	129	-0-	-0-	B	-0-	58	1	71	2	N	-0-				195

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-				-0-
03/01 BALANCING DATE STATUS -> 2																	
03	14B DENY		-0-	-0-	-0-	B	2					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	2					N	-0-				-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

01	2296	N	2296	-0-	-0-	-0-	2290	3	6	9	N	5	5	1			73
02	2016	N	1965	-0-	-51	-0-	1963	3	2	9	N	2					75
03	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					75
04	2220	N	2140	-0-	-80	-0-	2140	3			N	-0-					75
05	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					75
06	2160	N	873	-0-	-1287	-0-	873	3			N	-0-					75

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

01	4154	X	3916	-0-	-238	-0-	3916	3			N	-0-					-0-
02	3668	X	3130	-0-	-538	-0-	3130	3			N	-0-					-0-
03	4061	X	3308	-0-	-753	-0-	3308	3			N	-0-					-0-
04	3930	X	3094	-0-	-836	-0-	3094	3			N	-0-					-0-
05	3937	X	3555	-0-	-382	-0-	3555	3			N	-0-					-0-
*06	3181	X	3181	-0-	-0-	-0-	3178	3	3	9	N	3					3

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	#	271	-0-	-101	-0-	271	3			N	-0-					-0-
02	336	#	229	-0-	-107	-0-	229	3			N	-0-					-0-
03	372	#	246	-0-	-126	-0-	246	3			N	-0-					-0-
04	330	#	285	-0-	-45	-0-	285	3			N	-0-					-0-
05	341	#	313	-0-	-28	-0-	313	3			N	-0-					-0-
*06	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

01	651	#	450	-0-	-201	-0-	450	3			N	-0-					-0-
02	560	#	380	-0-	-180	-0-	380	3			N	-0-					-0-
03	620	#	408	-0-	-212	-0-	408	3			N	-0-					-0-
04	570	#	473	-0-	-97	-0-	473	3			N	-0-					-0-
05	558	#	521	-0-	-37	-0-	521	3			N	-0-					-0-
*06	574	R	574	-0-	-0-	-0-	574	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

01	434	#	293	-0-	-141	-0-	293	3			N	-0-					-0-
02	364	#	249	-0-	-115	-0-	249	3			N	-0-					-0-
03	403	#	265	-0-	-138	-0-	265	3			N	-0-					-0-
04	360	#	309	-0-	-51	-0-	309	3			N	-0-					-0-
05	341	#	340	-0-	-1	-0-	340	3			N	-0-					-0-
*06	375	R	375	-0-	-0-	-0-	375	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

01	434	#	312	-0-	-122	-0-	312	3			N	-0-					-0-
02	392	#	264	-0-	-128	-0-	264	3			N	-0-					-0-
03	434	#	283	-0-	-151	-0-	283	3			N	-0-					-0-
04	390	#	329	-0-	-61	-0-	329	3			N	-0-					-0-
05	372	#	362	-0-	-10	-0-	362	3			N	-0-					-0-
*06	399	R	399	-0-	-0-	-0-	399	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

01	682	#	436	-0-	-246	-0-	436	3			N	-0-					-0-
02	560	#	304	-0-	-256	-0-	304	3			N	-0-					-0-
03	620	#	614	-0-	-6	-0-	614	3			N	-0-					-0-
04	503	R	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	547	R	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	600	#	171	-0-	-429	-0-	171	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

01	806	#	729	-0-	-77	-0-	729	3			N	-0-					-0-
02	728	#	616	-0-	-112	-0-	616	3			N	-0-					-0-
03	806	#	660	-0-	-146	-0-	660	3			N	-0-					-0-
04	780	#	768	-0-	-12	-0-	768	3			N	-0-					-0-
05	844	R	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*06	930	R	930	-0-	-0-	-0-	930	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

01	669	R	669	-0-	-0-	-0-	669	3			N	-0-					-0-
02	532	#	507	-0-	-25	-0-	507	3			N	-0-					-0-
03	755	R	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	707	R	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	721	R	721	-0-	-0-	-0-	721	3			N	-0-					-0-
06	720	#	588	-0-	-132	-0-	588	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	#	459	-0-	-192	-0-	459	3			N	-0-					-0-
02	560	#	387	-0-	-173	-0-	387	3			N	-0-					-0-
03	620	#	415	-0-	-205	-0-	415	3			N	-0-					-0-
04	570	#	482	-0-	-88	-0-	482	3			N	-0-					-0-
05	558	#	531	-0-	-27	-0-	531	3			N	-0-					-0-
*06	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

01	527	#	451	-0-	-76	-0-	451	3			N	-0-					-0-
02	448	#	358	-0-	-90	-0-	358	3			N	-0-					-0-
03	496	#	397	-0-	-99	-0-	397	3			N	-0-					-0-
04	450	#	424	-0-	-26	-0-	424	3			N	-0-					-0-
05	509	R	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*06	640	R	640	-0-	-0-	-0-	640	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

01	491	R	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	392	#	372	-0-	-20	-0-	372	3			N	-0-					-0-
03	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	518	R	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	529	R	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	540	#	431	-0-	-109	-0-	431	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

01	310	#	208	-0-	-102	-0-	208	3			N	-0-					-0-
02	252	#	176	-0-	-76	-0-	176	3			N	-0-					-0-
03	279	#	189	-0-	-90	-0-	189	3			N	-0-					-0-
04	270	#	220	-0-	-50	-0-	220	3			N	-0-					-0-
05	248	#	242	-0-	-6	-0-	242	3			N	-0-					-0-
*06	266	R	266	-0-	-0-	-0-	266	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

01	465	#	322	-0-	-143	-0-	322	3			N	-0-					-0-
02	392	#	273	-0-	-119	-0-	273	3			N	-0-					-0-
03	434	#	292	-0-	-142	-0-	292	3			N	-0-					-0-
04	390	#	340	-0-	-50	-0-	340	3			N	-0-					-0-
05	403	#	374	-0-	-29	-0-	374	3			N	-0-					-0-
*06	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

01	892	R	892	-0-	-0-	-0-	892	3			N	-0-					-0-
02	677	R	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	1006	R	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
04	944	R	944	-0-	-0-	-0-	944	3			N	-0-					-0-
05	962	R	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*06	784	R	784	-0-	-0-	-0-	784	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

01	403	#	347	-0-	-56	-0-	347	3			N	-0-					-0-
02	364	#	275	-0-	-89	-0-	275	3			N	-0-					-0-
03	403	#	278	-0-	-125	-0-	278	3			N	-0-					-0-
04	330	#	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	392	R	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*06	492	R	492	-0-	-0-	-0-	492	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	#	243	-0-	-36	-0-	243	3			N	-0-					-0-
02	252	#	193	-0-	-59	-0-	193	3			N	-0-					-0-
03	515	R	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	240	#	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	274	R	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	510	#	344	-0-	-166	-0-	344	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN WELL #: 1 RRCID -> 022579 COMPL. DATE 10/28/1956 TOTAL DEPTH 4123 PERF. 4112 - 4121

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COWAN -A- WELL #: 1 RRCID -> 022580 COMPL. DATE 11/19/1956 TOTAL DEPTH 4123 PERF. 4041 - 4082

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS -A- WELL #: 2 RRCID -> 022602 COMPL. DATE 04/07/1956 TOTAL DEPTH 4150 PERF. 4037 - 4070

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

01	682	#	593	-0-	-89	-0-	593	2			N	-0-					-0-
02	616	#	394	-0-	-222	-0-	394	2			N	-0-					-0-
03	682	#	585	-0-	-97	-0-	585	2			N	-0-					-0-
04	660	#	562	-0-	-98	-0-	562	2			N	-0-					-0-
05	682	#	605	-0-	-77	-0-	605	2			N	-0-					-0-
*06	640	R	640	-0-	-0-	-0-	640	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

01	1395	#	906	-0-	-489	-0-	906	3			N	-0-					-0-
02	1400	#	662	-0-	-738	-0-	662	3			N	-0-					-0-
03	1550	#	911	-0-	-639	-0-	911	3			N	-0-					-0-
04	1500	#	857	-0-	-643	-0-	857	3			N	-0-					-0-
05	1426	#	738	-0-	-688	-0-	738	3			N	-0-					-0-
*06	871	R	871	-0-	-0-	-0-	871	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 7 WELL #: 4 RRCID -> 022567 COMPL. DATE 02/18/1953 TOTAL DEPTH N/A PERF. 4056 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2325	#	1196	-0-	-1129	-0-	1196	3		N	-0-			-0-
02	1988	#	1024	-0-	-964	-0-	1024	3		N	-0-			-0-
03	2170	#	1225	-0-	-945	-0-	1225	3		N	-0-			-0-
04	1950	#	1150	-0-	-800	-0-	1150	3		N	-0-			-0-
05	1705	#	1032	-0-	-673	-0-	1032	3		N	-0-			-0-
06	1200	#	1182	-0-	-18	-0-	1182	3		N	-0-			-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341	#	218	-0-	-123	-0-	218	3		N	-0-			-0-
02	280	#	186	-0-	-94	-0-	186	3		N	-0-			-0-
03	310	#	223	-0-	-87	-0-	223	3		N	-0-			-0-
04	300	#	209	-0-	-91	-0-	209	3		N	-0-			-0-
05	248	#	188	-0-	-60	-0-	188	3		N	-0-			-0-
*06	215	R	215	-0-	-0-	-0-	215	3		N	-0-			-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558	#	348	-0-	-210	-0-	348	3		N	-0-			-0-
02	476	#	298	-0-	-178	-0-	298	3		N	-0-			-0-
03	527	#	356	-0-	-171	-0-	356	3		N	-0-			-0-
04	450	#	335	-0-	-115	-0-	335	3		N	-0-			-0-
05	403	#	300	-0-	-103	-0-	300	3		N	-0-			-0-
*06	344	R	344	-0-	-0-	-0-	344	3		N	-0-			-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5	R	5	-0-	-0-	-0-	5	3		N	-0-			-0-
02	7	R	7	-0-	-0-	-0-	7	3		N	-0-			-0-
03	3	#	1	-0-	-2	-0-	1	3		N	-0-			-0-
04	5	#	2	-0-	-3	-0-	2	3		N	-0-			-0-
05	8	R	8	-0-	-0-	-0-	8	3		N	-0-			-0-
*06	9	R	9	-0-	-0-	-0-	9	3		N	-0-			-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1829	#	485	-0-	-1344	-0-	485	3		N	-0-			-0-
02	1652	#	302	-0-	-1350	-0-	302	3		N	-0-			-0-
03	1151	R	1151	-0-	-0-	-0-	1151	3		N	-0-			-0-
04	924	R	924	-0-	-0-	-0-	924	3		N	-0-			-0-
05	682	#	624	-0-	-58	-0-	624	3		N	-0-			-0-
06	1110	#	441	-0-	-669	-0-	441	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	#	1255	-0-	-1101	-0-	1255	3			N	-0-					-0-
02	2395	R	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
03	2480	#	1422	-0-	-1058	-0-	1422	3			N	-0-					-0-
04	2519	R	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
05	2582	R	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
*06	2758	R	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

01	2691	R	2691	-0-	-0-	-0-	2691	3			N	-0-					-0-
02	2464	#	2145	-0-	-319	-0-	2145	3			N	-0-					-0-
03	2728	#	2232	-0-	-496	-0-	2232	3			N	-0-					-0-
04	2640	#	2348	-0-	-292	-0-	2348	3			N	-0-					-0-
05	2717	R	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-
*06	2655	R	2655	-0-	-0-	-0-	2655	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

01	413	R	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	207	R	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	120	#	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	145	R	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	120	#	114	-0-	-6	-0-	114	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1325	R	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-
02	1176	#	968	-0-	-208	-0-	968	3			Y	-0-					-0-
03	1331	R	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
04	1260	#	1253	-0-	-7	-0-	1253	3			Y	-0-					-0-
05	1302	#	1079	-0-	-223	-0-	1079	3			Y	-0-					-0-
*06	1273	R	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-

GAY WELL #: 8 RRCID -> 048901 COMPL. DATE 06/03/1970 TOTAL DEPTH 6308 PERF. 3950 - 4036

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

01	1249	R	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
02	1133	R	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
03	1352	R	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
04	1263	R	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
05	1209	#	1142	-0-	-67	-0-	1142	3			N	-0-					-0-
*06	1229	R	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

01	3441	#	2626	-0-	-815	-0-	2626	3			N	-0-					-0-
02	3668	#	1919	-0-	-1749	-0-	1919	3			N	-0-					-0-
03	4061	#	2639	-0-	-1422	-0-	2639	3			N	-0-					-0-
04	3930	#	2484	-0-	-1446	-0-	2484	3			N	-0-					-0-
05	3689	#	2139	-0-	-1550	-0-	2139	3			N	-0-					-0-
06	2550	#	2524	-0-	-26	-0-	2524	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

01	1147	#	936	-0-	-211	-0-	936	3			N	-0-					-0-
02	1036	#	800	-0-	-236	-0-	800	3			N	-0-					-0-
03	1147	#	958	-0-	-189	-0-	958	3			N	-0-					-0-
04	1080	#	900	-0-	-180	-0-	900	3			N	-0-					-0-
05	930	#	807	-0-	-123	-0-	807	3			N	-0-					-0-
06	930	#	924	-0-	-6	-0-	924	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	613	R	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
02	443	R	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
03	496	#	444	-0-	-52	-0-	444	3			Y	-0-					-0-
04	600	#	407	-0-	-193	-0-	407	3			Y	-0-					-0-
05	620	#	278	-0-	-342	-0-	278	3			Y	-0-					-0-
06	600	#	285	-0-	-315	-0-	285	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

01	93	#	-0-	-0-	-93	-0-					Y	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 19 RRCID -> 053966 COMPL. DATE 06/01/1953 TOTAL DEPTH 4123 PERF. 4113 - 4120

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

01	961	#	878	-0-	-83	-0-	878	3			Y	-0-					-0-
02	886	R	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
03	1110	R	1110	-0-	-0-	-0-	1110	3			Y	-0-					-0-
04	1032	R	1032	-0-	-0-	-0-	1032	3			Y	-0-					-0-
05	1004	R	1004	-0-	-0-	-0-	1004	3			Y	-0-					-0-
*06	1103	R	1103	-0-	-0-	-0-	1103	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

01	1085	#	957	-0-	-128	-0-	957	3			N	-0-					-0-
02	980	#	819	-0-	-161	-0-	819	3			N	-0-					-0-
03	1085	#	980	-0-	-105	-0-	980	3			N	-0-					-0-
04	1020	#	920	-0-	-100	-0-	920	3			N	-0-					-0-
05	961	#	826	-0-	-135	-0-	826	3			N	-0-					-0-
06	960	#	946	-0-	-14	-0-	946	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

01	1364	#	788	-0-	-576	-0-	788	3			N	-0-					-0-
02	1232	#	1039	-0-	-193	-0-	1039	3			N	-0-					-0-
03	1364	#	1159	-0-	-205	-0-	1159	3			N	-0-					-0-
04	1230	#	1133	-0-	-97	-0-	1133	3			N	-0-					-0-
05	1147	#	1033	-0-	-114	-0-	1033	3			N	-0-					-0-
06	1110	#	1104	-0-	-6	-0-	1104	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

01	2143	R	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
02	1847	R	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
03	2015	#	1250	-0-	-765	-0-	1250	3			N	-0-					-0-
04	2070	#	1669	-0-	-401	-0-	1669	3			N	-0-					-0-
05	2139	#	1393	-0-	-746	-0-	1393	3			N	-0-					-0-
06	2070	#	1715	-0-	-355	-0-	1715	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	#	606	-0-	-14	-0-	606	3			Y	-0-					-0-
02	560	#	514	-0-	-46	-0-	514	3			Y	-0-					-0-
03	620	#	469	-0-	-151	-0-	469	3			Y	-0-					-0-
04	600	#	585	-0-	-15	-0-	585	3			Y	-0-					-0-
05	620	#	573	-0-	-47	-0-	573	3			Y	-0-					-0-
06	600	#	570	-0-	-30	-0-	570	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	740	R	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	633	R	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	757	R	757	-0-	-0-	-0-	757	3			N	-0-					-0-
04	711	R	711	-0-	-0-	-0-	711	3			N	-0-					-0-
05	638	R	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*06	731	R	731	-0-	-0-	-0-	731	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	#	771	-0-	-376	-0-	771	3			N	-0-					-0-
02	1036	#	1016	-0-	-20	-0-	1016	3			N	-0-					-0-
03	1147	#	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
04	1108	R	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
05	1116	#	1011	-0-	-105	-0-	1011	3			N	-0-					-0-
06	1110	#	1079	-0-	-31	-0-	1079	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1394	R	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
02	1148	#	1019	-0-	-129	-0-	1019	3			N	-0-					-0-
03	1401	R	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
04	1350	#	1319	-0-	-31	-0-	1319	3			N	-0-					-0-
05	1395	#	1136	-0-	-259	-0-	1136	3			N	-0-					-0-
06	1350	#	1340	-0-	-10	-0-	1340	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	#	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	#	21	-0-	-9	-0-	21	3			N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1813	R	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
02	1708	#	1325	-0-	-383	-0-	1325	3			N	-0-					-0-
03	1891	#	1821	-0-	-70	-0-	1821	3			N	-0-					-0-
04	1830	#	1714	-0-	-116	-0-	1714	3			N	-0-					-0-
05	1798	#	1476	-0-	-322	-0-	1476	3			N	-0-					-0-
06	1770	#	1742	-0-	-28	-0-	1742	3			N	-0-					-0-

MCCUISTION G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	#	617	-0-	-282	-0-	617	3			N	-0-					-0-
02	813	R	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	907	R	907	-0-	-0-	-0-	907	3			N	-0-					-0-
04	887	R	887	-0-	-0-	-0-	887	3			N	-0-					-0-
05	899	#	809	-0-	-90	-0-	809	3			N	-0-					-0-
06	870	#	864	-0-	-6	-0-	864	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	#	582	-0-	-565	-0-	582	3			N	-0-					-0-
02	1036	#	768	-0-	-268	-0-	768	3			N	-0-					-0-
03	1147	#	857	-0-	-290	-0-	857	3			N	-0-					-0-
04	1050	#	837	-0-	-213	-0-	837	3			N	-0-					-0-
05	899	#	764	-0-	-135	-0-	764	3			N	-0-					-0-
06	840	#	816	-0-	-24	-0-	816	3			N	-0-					-0-

MCCUISTION,G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	#	1405	-0-	-2036	-0-	1405	3			N	-0-					-0-
02	3108	#	1852	-0-	-1256	-0-	1852	3			N	-0-					-0-
03	3441	#	2066	-0-	-1375	-0-	2066	3			N	-0-					-0-
04	3330	#	2019	-0-	-1311	-0-	2019	3			N	-0-					-0-
05	3286	#	1842	-0-	-1444	-0-	1842	3			N	-0-					-0-
06	2010	#	1967	-0-	-43	-0-	1967	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	#	51	-0-	-1127	-0-	51	3			Y	-0-					-0-
02	1064	#	68	-0-	-996	-0-	68	3			Y	-0-					-0-
03	1178	#	76	-0-	-1102	-0-	76	3			Y	-0-					-0-
04	1080	#	74	-0-	-1006	-0-	74	3			Y	-0-					-0-
05	930	#	67	-0-	-863	-0-	67	3			Y	-0-					-0-
*06	72	R	72	-0-	-0-	-0-	72	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	#	1011	-0-	-105	-0-	1011	3			Y	-0-					-0-
02	1332	R	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
03	1486	R	1486	-0-	-0-	-0-	1486	3			Y	-0-					-0-
04	1453	R	1453	-0-	-0-	-0-	1453	3			Y	-0-					-0-
05	1325	R	1325	-0-	-0-	-0-	1325	3			Y	-0-					-0-
*06	1415	R	1415	-0-	-0-	-0-	1415	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2719	R	2719	-0-	-0-	-0-	2719	3			N	-0-					-0-
02	1987	R	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
03	2732	R	2732	-0-	-0-	-0-	2732	3			N	-0-					-0-
04	2572	R	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
05	2635	#	2214	-0-	-421	-0-	2214	3			N	-0-					-0-
*06	2614	R	2614	-0-	-0-	-0-	2614	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	999	R	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	730	R	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	1054	#	1004	-0-	-50	-0-	1004	3			N	-0-					-0-
04	1020	#	945	-0-	-75	-0-	945	3			N	-0-					-0-
05	992	#	814	-0-	-178	-0-	814	3			N	-0-					-0-
06	960	R	960	-0-	-0-	-0-	960	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISITION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	#	1131	-0-	-140	-0-	1131	3			N	-0-					-0-
02	1490	R	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
03	1663	R	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
04	1625	R	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
05	1643	#	1482	-0-	-161	-0-	1482	3			N	-0-					-0-
06	1620	#	1583	-0-	-37	-0-	1583	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1439	R	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
02	1897	R	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
03	2116	R	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
04	2069	R	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
05	2108	#	1887	-0-	-221	-0-	1887	3			N	-0-					-0-
06	2040	#	2015	-0-	-25	-0-	2015	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	#	291	-0-	-81	-0-	291	3			Y	-0-					-0-
02	384	R	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
03	428	R	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
04	419	R	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
05	434	#	382	-0-	-52	-0-	382	3			Y	-0-					-0-
06	420	#	408	-0-	-12	-0-	408	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2789	R	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
02	2038	R	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
03	2802	R	2802	-0-	-0-	-0-	2802	3			N	-0-					-0-
04	2637	R	2637	-0-	-0-	-0-	2637	3			N	-0-					-0-
05	2271	R	2271	-0-	-0-	-0-	2271	3			N	-0-					-0-
*06	2680	R	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 39 RRCID -> 132917 COMPL. DATE 11/19/1989 TOTAL DEPTH 6335 PERF. 3964 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/14/2013 - P&A 02-14-2013

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	#	218	-0-	-123	-0-	218	3			N	-0-					-0-
02	280	#	186	-0-	-94	-0-	186	3			N	-0-					-0-
03	310	#	223	-0-	-87	-0-	223	3			N	-0-					-0-
04	300	#	209	-0-	-91	-0-	209	3			N	-0-					-0-
05	248	#	188	-0-	-60	-0-	188	3			N	-0-					-0-
*06	215	R	215	-0-	-0-	-0-	215	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	R	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
02	2016	#	1935	-0-	-81	-0-	1935	3			N	-0-					-0-
03	2316	R	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-
04	2176	R	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
05	2232	#	1952	-0-	-280	-0-	1952	3			N	-0-					-0-
*06	2235	R	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	#	27	-0-	-4	-0-	5	3	22	9	Y	20	20	1			14
02	28	#	-0-	-0-	-28	-0-					Y	17	10	1			21
03	31	#	-0-	-0-	-31	-0-					Y	-0-					21
04	30	#	-0-	-0-	-30	-0-					Y	-0-					21
05	31	#	-0-	-0-	-31	-0-					Y	-0-					21
06	30	#	4	-0-	-26	-0-	4	3			Y	-0-					21

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

01	908	R	908	-0-	-0-	-0-	908	3			N	-0-					50
02	700	#	676	-0-	-24	-0-	676	3			N	-0-					50
03	775	#	635	-0-	-140	-0-	635	3			N	-0-					50
04	876	R	876	-0-	-0-	-0-	876	3			N	-0-					50
05	899	#	854	-0-	-45	-0-	854	3			N	-0-					50
06	870	#	817	-0-	-53	-0-	817	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

01	360	R	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	355	R	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	465	#	189	-0-	-276	-0-	189	3			N	-0-					-0-
04	450	#	126	-0-	-324	-0-	126	3			N	-0-					-0-
05	465	#	50	-0-	-415	-0-	50	3			N	-0-					-0-
06	390	#	10	-0-	-380	-0-	10	3			N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

01	2232	#	984	-0-	-1248	-0-	984	3			N	-0-					-0-
02	2016	#	736	-0-	-1280	-0-	736	3			N	-0-					-0-
03	2170	#	716	-0-	-1454	-0-	716	3			N	-0-					-0-
04	2100	#	949	-0-	-1151	-0-	949	3			N	-0-					-0-
05	2139	#	926	-0-	-1213	-0-	926	3			N	-0-					-0-
06	960	#	886	-0-	-74	-0-	886	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

01	992	#	902	-0-	-90	-0-	902	3			N	-0-					-0-
02	924	#	843	-0-	-81	-0-	843	3			N	-0-					-0-
03	1023	#	843	-0-	-180	-0-	843	3			N	-0-					-0-
04	990	#	919	-0-	-71	-0-	919	3			N	-0-					-0-
05	961	#	861	-0-	-100	-0-	861	3			N	-0-					-0-
06	900	#	825	-0-	-75	-0-	825	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

01	372	#	326	-0-	-46	-0-	326	3			N	-0-					-0-
02	336	#	279	-0-	-57	-0-	279	3			N	-0-					-0-
03	372	#	334	-0-	-38	-0-	334	3			N	-0-					-0-
04	360	#	314	-0-	-46	-0-	314	3			N	-0-					-0-
05	372	#	282	-0-	-90	-0-	282	3			N	-0-					-0-
06	330	#	322	-0-	-8	-0-	322	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1436	R	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
02	1260	#	1228	-0-	-32	-0-	1228	3			N	-0-					-0-
03	1470	R	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
04	1381	R	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
05	1395	#	1239	-0-	-156	-0-	1239	3			N	-0-					-0-
*06	1418	R	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

01	1930		522	-0-	-1408	17642	522	3			N	-0-					-0-
02	10808		447	-0-	-10361	7281	447	3			N	-0-					-0-
03	7815	R	534	-0-	-7281	-0-	534	3			N	-0-					-0-
04	720	#	502	-0-	-218	-0-	502	3			N	-0-					-0-
05	620	#	450	-0-	-170	-0-	450	3			N	-0-					-0-
*06	516	R	516	-0-	-0-	-0-	516	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

01	310	#	65	-0-	-245	-0-	65	3			N	-0-					-0-
02	252	#	56	-0-	-196	-0-	56	3			N	-0-					-0-
03	279	#	67	-0-	-212	-0-	67	3			N	-0-					-0-
04	270	#	63	-0-	-207	-0-	63	3			N	-0-					-0-
05	217	#	56	-0-	-161	-0-	56	3			N	-0-					-0-
*06	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-

ROXI PRODUCTION 731758
BEAN WELL #: 2 RRCID -> 109673 COMPL. DATE 02/23/1984 TOTAL DEPTH 4140 PERF. 4048 - 4078

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2013 - P & A 02-07-13

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2 EXT		11	-0-	11	11	11	2			Y	-0-					13
06	14B2 EXT		16	-0-	16	27	16	2			Y	-0-					13

EDGE, BEULAH WELL #: 2 RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010 - PLUGGED 4/22/10

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
PLAINS EXPLORATION & PROD. CO. 667862
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

01	558	#	514	-0-	-44	-0-	17	1	497	2	N	-0-					-0-
02	504	#	484	-0-	-20	-0-	14	1	470	2	N	-0-					-0-
03	558	#	514	-0-	-44	-0-	13	1	501	2	N	-0-					-0-
04	510	#	492	-0-	-18	-0-	12	1	480	2	N	-0-					-0-
05	527	#	482	-0-	-45	-0-	13	1	469	2	N	-0-					-0-
06	510	#	461	-0-	-49	-0-	12	1	449	2	N	-0-					-0-

QUINDONO, NORTH (DOUGLAS) 73768 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RAYDON EXPLORATION, INC. 695569
HALE WELL #: 1018 RRCID -> 223004 COMPL. DATE 06/14/2006 TOTAL DEPTH 7086 PERF. 6384 - 6393

01	0	N	-0-	-0-	-0-	-0-					N	-0-					146
02	0	N	-0-	-0-	-0-	-0-					N	-0-					146
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					146
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					146
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					146
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					146

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

01	1426	#	1279	-0-	-147	B	-40751	1242	3	37	9	N	34					152
02	1316	#	479	-0-	-837	B	-41588	451	3	28	9	N	25					177
03	1457	#	1453	-0-	-4	B	-41592	1453	3			N	-0-					177
04	1410	#	1610	-0-	200	B	-41392	1545	3	65	9	N	59					236
05	1271	#	1197	-0-	-74	B	-41466	1076	3	121	9	N	110	266	1			80
06	1410	#	1455	-0-	45	B	-41421	1221	3	234	9	N	213	171	1			122

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

01	1085	#	869	-0-	-216	B	-47960	810	3	59	9	N	54					218
02	980	#	337	-0-	-643	B	-48603	323	3	14	9	N	13					231
03	1085	#	1525	-0-	440	B	-48163	1493	3	32	9	N	29					260
04	1050	#	1222	-0-	172	B	-47991	1181	3	41	9	N	37					297
05	961	#	1427	-0-	466	B	-47525	1394	3	33	9	N	30	177	1			150
06	1470	#	1028	-0-	-442	B	-47967	1004	3	24	9	N	22					172

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

01		14B DENY	-0-	-0-	-0-	B	-555					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-555					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-555					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-555					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-555					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-555					N	-0-					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	#	-0-	-0-	-1519	-0-					N	-0-					87
02	840	#	-0-	-0-	-840	-0-					N	-0-					87
03	465	#	-0-	-0-	-465	-0-					N	-0-					87
04	0	#	-0-	-0-	-0-	-0-					N	-0-					87
05	0	#	-0-	-0-	-0-	-0-					N	-0-					87
06	0	#	-0-	-0-	-0-	-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

01	868	N	754	-0-	-114	-0-	754	3			N	-0-					-0-
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					-0-
03	1271	N	10	-0-	-1261	-0-	10	3			N	-0-					-0-
04	720	N	27	-0-	-693	-0-	27	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

01	5797		2541	-0-	-3256	-0-	2314	2	227	9	N	206	194	1			291
02	5236		2730	-0-	-2506	-0-	2730	2			N	-0-					291
03	5797		2714	-0-	-3083	-0-	2714	2			N	-0-					291
04	3720	#	1954	-0-	-1766	-0-	1954	2			N	-0-					291
05	3472	#	-0-	-0-	-3472	-0-					N	59	191	1			159
*06	5254	R	5254	-0-	-0-	-0-	5151	2	103	9	N	94					253

R. H. F. (CLEVELAND) 74035 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KILE PRODUCTION 459740
KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	#	921	-0-	-877	-0-	24	1	897	2	N	-0-					58
02	1540	#	808	-0-	-732	-0-	28	1	780	2	N	-0-					58
03	1705	#	898	-0-	-807	-0-	26	1	872	2	N	-0-					58
04	1620	#	892	-0-	-728	-0-	28	1	864	2	N	-0-					58
05	1674	#	1088	-0-	-586	-0-	36	1	1052	2	N	-0-					58
*06	946	R	946	-0-	-0-	-0-	44	1	902	2	N	-0-					58

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

01	859	N	859	-0-	-0-	-0-	824	3	35	9	N	32	210	1			34
02	980	N	781	-0-	-199	-0-	718	3	63	9	N	57					91
03	875	N	875	-0-	-0-	-0-	801	3	74	9	N	67					158
04	851	N	851	-0-	-0-	-0-	763	3	88	9	N	80	178	1			60
05	868	N	825	-0-	-43	-0-	802	3	23	9	N	21					81
06	840	N	835	-0-	-5	-0-	759	3	76	9	N	69					150

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

01	1201	N	1201	-0-	-0-	-0-	38	1	1161	3	N	-0-					96
							2	4									
02	1288	N	1092	-0-	-196	-0-	36	1	1047	3	N	6					102
							2	4	7	9							
03	1271	N	1196	-0-	-75	-0-	41	1	1146	3	N	6					108
							2	4	7	9							
04	1176	N	1176	-0-	-0-	-0-	37	1	1101	3	N	33	32	5			109
							2	4	36	9							
05	1209	N	1183	-0-	-26	-0-	39	1	1142	3	N	-0-					109
							2	4									
06	1170	N	1132	-0-	-38	-0-	36	1	1084	3	N	10					119
							1	4	11	9							

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

01	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	736	N	736	-0-	-0-	-0-	10	1	726	2	N	-0-					55
02	585	N	585	-0-	-0-	-0-	10	1	575	2	N	-0-					55
03	650	N	650	-0-	-0-	-0-	10	1	640	2	N	-0-					55
04	720	N	594	-0-	-126	-0-	10	1	584	2	N	-0-					55
05	651	N	564	-0-	-87	-0-	10	1	554	2	N	-0-					55
*06	630	N	572	-0-	-58	-0-	10	1	562	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF. 11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4195	X	4195	-0-	-0-	-0-	4195	2			N	-0-					18
02	4316	X	4316	-0-	-0-	-0-	4316	2			N	-0-					18
03	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					18
*04	3045	X	3045	-0-	-0-	-0-	3030	2	15	9	N	14					32
05	3100	X	1411	-0-	-1689	-0-	1163	2	248	9	N	225	197	1			60
*06	3679	X	3679	-0-	-0-	-0-	3603	2	76	9	N	69					129

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 11/05/2009 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	2897	-0-	-730	-0-	2877	2	20	9	N	18					104
02	3276	X	2314	-0-	-962	-0-	2310	2	4	9	N	4					108
03	3596	X	3014	-0-	-582	-0-	2989	2	25	9	N	23					131
04	3240	X	2880	-0-	-360	-0-	2849	2	31	9	N	28					159
05	3224	X	2735	-0-	-489	-0-	2720	2	15	9	N	14					173
06	2910	X	2760	-0-	-150	-0-	2751	2	9	9	N	8	135	1			46

EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1875	-0-	-109	-0-	1835	2	40	9	N	36	193	1			35
02	1792	X	1694	-0-	-98	-0-	1683	2	11	9	N	10					45
03	1953	X	1896	-0-	-57	-0-	1861	2	35	9	N	32					77
04	1830	X	1302	-0-	-528	-0-	1272	2	30	9	N	27					104
05	1891	X	1179	-0-	-712	-0-	1156	2	23	9	N	21					125
06	1830	X	1328	-0-	-502	-0-	1302	2	26	9	N	24					149

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	4708	-0-	-531	-0-	4664	2	44	9	N	40					100
02	4340	X	4095	-0-	-245	-0-	4063	2	32	9	N	29					129
03	4805	X	3697	-0-	-1108	-0-	3688	2	9	9	N	8					137
04	4560	X	4323	-0-	-237	-0-	4279	2	44	9	N	40					177
05	4712	X	4099	-0-	-613	-0-	4057	2	42	9	N	38					215
06	4560	X	3837	-0-	-723	-0-	3803	2	34	9	N	31	191	1			55

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	2166	-0-	-1492	-0-	2142	2	24	9	N	22					224
02	2408	X	1968	-0-	-440	-0-	1946	2	22	9	N	20					244
03	2449	X	1800	-0-	-649	-0-	1783	2	17	9	N	15					259
04	2370	X	1986	-0-	-384	-0-	1955	2	31	9	N	28					287
05	3016	X	3016	-0-	-0-	-0-	2980	2	36	9	N	33	198	1			122
06	2100	X	726	-0-	-1374	-0-	718	2	8	9	N	7					129

RAMSEY 58 WELL #: 12 RRCID -> 247825 COMPL. DATE 01/20/2009 TOTAL DEPTH 12850 PERF.10909 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					N	-0-	189	1			-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/19/2012 - P & A 12-19-12

RAMP WELL #: 6026 RRCID -> 249748 COMPL. DATE 02/28/2009 TOTAL DEPTH 13052 PERF.10985 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	2929	-0-	-946	-0-	2907	2	22	9	N	20					200
02	3444	X	2746	-0-	-698	-0-	2716	2	30	9	N	27					227
03	3782	X	3677	-0-	-105	-0-	3641	2	36	9	N	33	193	1			67
04	3570	X	1069	-0-	-2501	-0-	1060	2	9	9	N	8					75
05	3038	X	-0-	-0-	-3038	-0-					N	-0-					75
06	3570	X	-0-	-0-	-3570	-0-					N	-0-					75

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
SANDERS 43 WELL #: 4 RRCID -> 250000 COMPL. DATE 03/14/2009 TOTAL DEPTH 12903 PERF.11007 - 12887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

01	5270	X	4898	-0-	-372	-0-	4851	2	47	9	N	43					80
02	4648	X	4204	-0-	-444	-0-	4174	2	30	9	N	27					107
03	5084	X	4463	-0-	-621	-0-	4422	2	41	9	N	37					144
04	4740	X	4026	-0-	-714	-0-	3997	2	29	9	N	26					170
05	4898	X	4687	-0-	-211	-0-	4646	2	41	9	N	37					207
06	4740	X	3671	-0-	-1069	-0-	3657	2	14	9	N	13					220

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

01	3875	X	3164	-0-	-711	-0-	3111	2	53	9	N	48					232
02	3248	X	2455	-0-	-793	-0-	2398	2	57	9	N	52	204	1			80
03	3596	X	3081	-0-	-515	-0-	3022	2	59	9	N	54					134
04	3360	X	1953	-0-	-1407	-0-	1920	2	33	9	N	30					164
05	3348	X	1921	-0-	-1427	-0-	1870	2	51	9	N	46					210
06	3060	X	2086	-0-	-974	-0-	2047	2	39	9	N	35	195	1			50

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

01	3689	X	3230	-0-	-459	-0-	92	1	3130	2	N	7					217
							8	9									
02	3332	X	2762	-0-	-570	-0-	65	1	2695	2	N	2					219
							2	9									
03	3441	X	3113	-0-	-328	-0-	46	1	3039	2	N	25	196	1			48
							28	9									
04	3120	X	3075	-0-	-45	-0-	3056	2	19	9	N	17					65
05	3224	X	2630	-0-	-594	-0-	2597	2	33	9	N	30					95
06	3120	X	2625	-0-	-495	-0-	2608	2	17	9	N	15					110

RAMP WELL #: 4026 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

01	4309	X	2498	-0-	-1811	-0-	2461	2	37	9	N	34					154
02	3808	X	3351	-0-	-457	-0-	3320	2	31	9	N	28					182
03	4092	X	2846	-0-	-1246	-0-	2822	2	24	9	N	22					204
04	3420	X	2585	-0-	-835	-0-	2573	2	12	9	N	11					215
05	3720	X	2445	-0-	-1275	-0-	2427	2	18	9	N	16	198	1			33
*06	7006	X	7006	-0-	-0-	-0-	6914	2	92	9	N	84					117

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

01	206584	X	65676	-0-	-140908	-0-	64002	2	1674	9	N	1522	1650	1			148
02	186592	X	71847	-0-	-114745	-0-	70002	2	1845	9	N	1677	1435	1			390
03	206584	X	72191	-0-	-134393	-0-	70324	2	1867	9	N	1697	1641	1			446
04	199920	X	45561	-0-	-154359	-0-	44384	2	1177	9	N	1070	1221	1			295
05	206584	X	35265	-0-	-171319	-0-	1061	1	33332	2	N	793	798	1			290
							872	9									
06	199920	X	59859	-0-	-140061	-0-	1044	1	57301	2	N	1376	1195	1			471
							1514	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

01	1116	X	617	-0-	-499	-0-	617	3			N	-0-					26
02	1176	X	497	-0-	-679	-0-	497	3			N	-0-					26
03	1302	X	630	-0-	-672	-0-	630	3			N	-0-					26
04	616	X	616	-0-	-0-	-0-	616	3			N	-0-					26
05	620	X	-0-	-0-	-620	-0-					N	-0-					26
06	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					26

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

01	3286	X	1727	-0-	-1559	-0-	1481	3	246	9	N	224	185	1			260
02	3248	X	1650	-0-	-1598	-0-	1424	3	226	9	N	205	183	1			282
03	3596	X	2041	-0-	-1555	-0-	1787	3	254	9	N	231	378	1	3	8	132
04	3360	X	2356	-0-	-1004	-0-	2275	3	81	9	N	74					206
*05	3174	X	3174	-0-	-0-	-0-	3107	3	67	9	N	61	186	1			81
06	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					81

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

01	904	N	904	-0-	-0-	-0-	156	1	722	3	N	24					75
							26	9									
02	855	N	855	-0-	-0-	-0-	33	1	792	3	N	27					102
							30	9									
03	1266	N	1266	-0-	-0-	-0-	45	1	1198	3	N	21	3	8			120
							23	9									
04	1294	N	1294	-0-	-0-	-0-	1254	3	40	9	N	36					156
*05	1150	N	1150	-0-	-0-	-0-	1135	3	15	9	N	14					170
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					170

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

01	2294	X	1076	-0-	-1218	-0-	3	1	1061	3	N	11	1	8			161
							12	9									
02	2072	X	630	-0-	-1442	-0-	618	3	12	9	N	11					172
03	1767	X	1161	-0-	-606	-0-	1148	3	13	9	N	12					184
04	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					184
05	1116	X	658	-0-	-458	-0-	658	3			N	-0-					184
06	1110	X	NO RPT	-0-	-1110	-0-					N	NO RPT					184

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

01	2764	N	2764	-0-	-0-	-0-	111	1	2641	3	N	11					38
							12	9									
02	2537	N	2537	-0-	-0-	-0-	84	1	2418	3	N	32					70
							35	9									
03	2813	N	2813	-0-	-0-	-0-	93	1	2695	3	N	23					93
							25	9									
04	2670	N	2642	-0-	-28	-0-	90	1	2528	3	N	22					115
							24	9									
05	2821	N	2422	-0-	-399	-0-	75	1	2334	3	N	12					127
							13	9									
06	2730	N	NO RPT	-0-	-2730	-0-					N	NO RPT					127

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3153	X	3153	-0-	-0-	-0-	186	1 8 9	2959	3	N	7					57
02	2744	X	2588	-0-	-156	-0-	168	1 1 9	2419	3	N	1					58
03	2418	X	2105	-0-	-313	-0-	186	1 15 9	1904	3	N	14					72
04	3461	X	3461	-0-	-0-	-0-	180	1 22 9	3259	3	N	20					92
*05	3342	X	3342	-0-	-0-	-0-	156	1 1 9	3185	3	N	1					93
06	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					93

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1223	N	1223	-0-	-0-	-0-	93	1 13 9	1117	3	N	12					77
02	914	N	914	-0-	-0-	-0-	84	1 25 9	805	3	N	23					100
03	1086	N	1086	-0-	-0-	-0-	93	1 26 9	967	3	N	24	1	8			123
04	1322	N	1322	-0-	-0-	-0-	90	1 28 9	1204	3	N	25					148
*05	1143	N	1143	-0-	-0-	-0-	75	1 11 9	1057	3	N	10					158
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					158

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	X	1953	-0-	-1364	-0-	186	1	1767	3	N	-0-					150
02	2744	X	2626	-0-	-118	-0-	168	1 14 9	2444	3	N	13					163
03	3038	X	2852	-0-	-186	-0-	186	1 29 9	2637	3	N	26	2	8			187
04	2970	X	2718	-0-	-252	-0-	180	1 40 9	2498	3	N	36	190	1			33
05	2914	X	2329	-0-	-585	-0-	156	1	2173	3	N	-0-					33
06	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					33

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2802	-0-	-360	-0-	186	1	2616	3	N	-0-					57
02	2856	X	2593	-0-	-263	-0-	168	1 36 9	2389	3	N	33					90
03	2914	X	2799	-0-	-115	-0-	186	1 15 9	2598	3	N	14	2	8			102
04	2970	X	2720	-0-	-250	-0-	180	1 14 9	2526	3	N	13					115
05	3069	X	2353	-0-	-716	-0-	156	1 11 9	2186	3	N	10					125
06	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					125

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION //CONT.// 275740
RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2045	N	2045	-0-	-0-	-0-	186	1	1859	2	N	-0-					115
02	1766	N	1766	-0-	-0-	-0-	168	1	1598	2	N	-0-					115
03	1969	N	1969	-0-	-0-	-0-	186	1	1781	2	N	2	2	8			115
							2	9									
04	1997	N	1997	-0-	-0-	-0-	180	1	1785	2	N	29					144
							32	9									
*05	2035	N	2035	-0-	-0-	-0-	102	1	1933	2	N	-0-					144
06	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					144

SAMSON LONE STAR, LLC 744737
WALKER RANCH 30 WELL #: 1 RRCID -> 202886 COMPL. DATE N/A TOTAL DEPTH 13214 PERF.11790 - 11930

01	360	X	360	-0-	-0-	-0-	360	2			N	-0-					114
02	308	X	-0-	-0-	-308	-0-					N	-0-	114	1			-0-
03	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
04	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
05	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
06	360	X	-0-	-0-	-360	-0-					N	-0-					-0-

DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

01	124	X	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	112	X	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	124	X	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	120	X	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	124	X	97	-0-	-27	-0-	97	2			N	-0-					-0-
06	120	X	65	-0-	-55	-0-	65	2			N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

01	465	X	449	-0-	-16	-0-	449	2			N	-0-					-0-
02	402	X	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	420	X	405	-0-	-15	-0-	405	2			N	-0-					-0-
05	434	X	373	-0-	-61	-0-	373	2			N	-0-					-0-
06	420	X	321	-0-	-99	-0-	321	2			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3 RRCID -> 104341 COMPL. DATE 01/19/1989 TOTAL DEPTH 5556 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	853	-0-	16 B	-2748	834	2	19	9	N	17					179
02	728	N	754	-0-	26 B	-2722	740	2	14	9	N	13					192
03	775	N	761	-0-	-14 B	-2722	747	2	14	9	N	13					205
04	840	N	740	-0-	-100 B	-2722	740	2			N	-0-					205
05	837	N	721	-0-	-116 B	-2722	721	2			N	-0-					205
06	750	N	652	-0-	-98 B	-2722	652	2			N	-0-					205

RED DEER, NE. (GRAN WASH) //CONT.// 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	#	2436	-0-	-323 B	-6067	2436	2			N	-0-					35
02	2492	#	2412	-0-	-80 B	-6147	2412	2			N	-0-					35
03	2759	#	2468	-0-	-291 B	-6438	2468	2			N	-0-					35
04	2490	#	2365	-0-	-125 B	-6563	2365	2			N	-0-					35
05	2666	#	2348	-0-	-318 B	-6881	2348	2			N	-0-					35
06	2580	#	2316	-0-	-264 B	-7145	2316	2			N	-0-					35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

01	248	#	183	-0-	-65 B	-4348	172	2	11	9	N	10					213
02	280	#	129	-0-	-151 B	-4499	126	2	3	9	N	3					216
03	310	#	93	-0-	-217 B	-4716	86	2	7	9	N	6	172	1			50
04	300	#	65	-0-	-235 B	-4951	63	2	2	9	N	2					52
05	248	#	135	-0-	-113 B	-5064	132	2	3	9	N	3					55
06	180	#	159	-0-	-21 B	-5085	148	2	11	9	N	10					65

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

01	2485	X	2485	-0-	-0-	-0-	374	1	2094	2	N	15					93
							17	9									
02	2121	X	2121	-0-	-0-	-0-	295	1	1805	2	N	19					112
							21	9									
03	2523	X	2523	-0-	-0-	-0-	359	1	2146	2	N	16					128
							18	9									
04	2196	X	2196	-0-	-0-	-0-	302	1	1883	2	N	10					138
							11	9									
05	1273	X	1273	-0-	-0-	-0-	142	1	1131	2	N	-0-					138
*06	3453	X	3453	-0-	-0-	-0-	360	1	3091	2	N	2					140
							2	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	1534	-0-	-915	-0-	288	1	1166	2	N	73					140
							80	9									
02	1652	N	1588	-0-	-64	-0-	320	1	1193	2	N	68					208
							75	9									
03	1845	N	1845	-0-	-0-	-0-	346	1	1412	2	N	79					287
							87	9									
04	1470	N	1240	-0-	-230	-0-	1184	2	56	9	N	51	188	1			150
05	1767	N	1277	-0-	-490	-0-	1257	2	20	9	N	18					168
06	1800	N	1208	-0-	-592	-0-	1156	2	52	9	N	47	188	1			27

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	1635	-0-	-1403	-0-	1582	2	53	9	N	48					115
02	2744	X	2179	-0-	-565	-0-	81	1	2065	2	N	30					145
							33	9									
03	5907	X	5907	-0-	-0-	-0-	663	1	5163	2	N	74					219
							81	9									
04	4490	X	4490	-0-	-0-	-0-	456	1	3973	2	N	55					274
							61	9									
05	4343	X	4343	-0-	-0-	-0-	515	1	3782	2	N	42	199	1			117
							46	9									
06	2940	X	2799	-0-	-141	-0-	361	1	2408	2	N	27					144
							30	9									

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068	X	6141	-0-	-927	-0-	6003	2	138	9	N	125					362
02	6384	X	5648	-0-	-736	-0-	5517	2	131	9	N	119	197	1			284
03	6851	X	6248	-0-	-603	-0-	6106	2	142	9	N	129	194	1			219
04	6630	X	5908	-0-	-722	-0-	5784	2	124	9	N	113	196	1			136
05	6262	X	6186	-0-	-76	-0-	6062	2	124	9	N	113	196	1			53
*06	5958	X	5958	-0-	-0-	-0-	5852	2	106	9	N	96					149

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7340	X	7340	-0-	-0-	-0-	7283	2	57	9	N	52	196	1			110
02	7051	X	7051	-0-	-0-	-0-	6900	2	151	9	N	137					247
03	7930	X	7930	-0-	-0-	-0-	7795	2	135	9	N	123	200	1			170
04	8136	X	8136	-0-	-0-	-0-	320	1	7702	2	N	104	201	1			73
							114	9									
05	9050	X	9050	-0-	-0-	-0-	315	1	8626	2	N	99					172
							109	9									
*06	8793	X	8793	-0-	-0-	-0-	346	1	8374	2	N	66	196	1			42
							73	9									

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10106	X	8356	-0-	-1750	-0-	8128	2	228	9	N	207	195	1			222
02	9128	X	7268	-0-	-1860	-0-	7082	2	186	9	N	169	191	1			200
03	10106	X	8637	-0-	-1469	-0-	8369	2	268	9	N	244	193	1			251
04	9780	X	8128	-0-	-1652	-0-	7893	2	235	9	N	214	396	1			69
05	10106	X	7251	-0-	-2855	-0-	7082	2	169	9	N	154					223
*06	8291	X	8291	-0-	-0-	-0-	8106	2	185	9	N	168	185	1			206

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ATHENA ENERGY, INC. 036051
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					75
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					75
03	587	N	587	-0-	-0-	-0-	587	2			N	-0-					75
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					75
05	610	N	610	-0-	-0-	-0-	610	2			N	-0-					75
06	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					23
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					23
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					23
04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					23
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					23
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					23

BLUEGRASS ENERGY, INC. 076848
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					129
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					129
03	341	N	329	-0-	-12	-0-	329	2			N	-0-					129
04	390	N	348	-0-	-42	-0-	348	2			N	-0-					129
05	372	N	287	-0-	-85	-0-	287	2			N	-0-					129
06	330	N	289	-0-	-41	-0-	289	2			N	-0-					129

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

01	713	N	620	-0-	-93	-0-	620	2			N	-0-					48
02	588	N	551	-0-	-37	-0-	551	2			N	-0-					48
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					48
04	630	N	630	-0-	-0-	-0-	630	2			N	-0-					48
05	652	N	652	-0-	-0-	-0-	652	2			N	-0-					48
*06	648	N	648	-0-	-0-	-0-	648	2			N	-0-					48

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

01	1364	N	1269	-0-	-95	-0-	1261	2	8	9	N	7					181
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					181
03	1265	N	1265	-0-	-0-	-0-	1240	2	25	9	N	23					204
04	1230	N	1184	-0-	-46	-0-	1172	2	12	9	N	11	170	1			45
05	1240	N	1207	-0-	-33	-0-	1199	2	8	9	N	7					52
06	1230	N	1174	-0-	-56	-0-	1173	2	1	9	N	1					53

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

01	1736	N	1445	-0-	-291	-0-	1436	2	9	9	N	8	181	1			20
02	1512	N	1194	-0-	-318	-0-	1192	2	2	9	N	2					22
03	1612	N	1578	-0-	-34	-0-	1578	2			N	-0-					22
04	1410	N	1294	-0-	-116	-0-	1294	2			N	-0-					22
05	1431	N	1431	-0-	-0-	-0-	1424	2	7	9	N	6					28
06	1530	N	1474	-0-	-56	-0-	1474	2			N	-0-					28

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	633	-0-	-266	-0-	624	2	9	9	N	8					63
02	840	N	759	-0-	-81	-0-	759	2			N	-0-					63
03	930	N	770	-0-	-160	-0-	770	2			N	-0-					63
04	617	N	617	-0-	-0-	-0-	594	2	23	9	N	21					84
05	837	N	693	-0-	-144	-0-	643	2	50	9	N	45					129
06	750	N	661	-0-	-89	-0-	661	2			N	-0-					129

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

01	2613	X	2613	-0-	-0-	-0-	547	1	1997	2	N	63	182	1			50
							69	9									
02	2748	X	2748	-0-	-0-	-0-	529	1	2145	2	N	67	62	1			55
							74	9									
03	2933	X	2933	-0-	-0-	-0-	583	1	2275	2	N	68	71	1			52
							75	9									
04	2909	X	2909	-0-	-0-	-0-	580	1	2257	2	N	65					117
							72	9									
05	2699	X	2699	-0-	-0-	-0-	582	1	2070	2	N	43	90	1			70
							47	9									
*06	2452	X	2452	-0-	-0-	-0-	567	1	1815	2	N	64					134
							70	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

01	3038	X	1650	-0-	-1388	-0-	1648	2	2	9	N	2					166
02	2660	X	1438	-0-	-1222	-0-	1397	2	41	9	N	37	185	1			18
03	2759	X	1434	-0-	-1325	-0-	1434	2			N	-0-					18
04	1920	X	1175	-0-	-745	-0-	1160	2	15	9	N	14					32
05	2635	X	2635	-0-	-0-	-0-	2618	2	17	9	N	15					47
*06	2724	N	2724	-0-	-0-	-0-	2713	2	11	9	N	10					57

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

01	1364	N	960	-0-	-404	-0-	960	2			N	-0-					25
02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					25
03	899	N	878	-0-	-21	-0-	878	2			N	-0-					25
04	930	N	861	-0-	-69	-0-	861	2			N	-0-					25
05	961	N	789	-0-	-172	-0-	789	2			N	-0-					25
06	840	N	648	-0-	-192	-0-	648	2			N	-0-					25

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					69
02	336	N	232	-0-	-104	-0-	232	2			N	-0-					69
03	372	N	242	-0-	-130	-0-	242	2			N	-0-					69
04	360	N	214	-0-	-146	-0-	214	2			N	-0-					69
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					69
06	240	N	223	-0-	-17	-0-	223	2			N	-0-					69

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

01	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					143
02	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					143
03	1116	N	1041	-0-	-75	-0-	1041	2			N	-0-					143
04	1230	N	936	-0-	-294	-0-	936	2			N	-0-					143
05	1302	N	1020	-0-	-282	-0-	1020	2			N	-0-					143
*06	1151	N	1151	-0-	-0-	-0-	1149	2	2	9	N	2					145

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					27
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					27
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					27
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					27
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					27
*06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4844	X	4844	-0-	-0-	-0-	4844	2			N	-0-					82
02	5152	X	4523	-0-	-629	-0-	4514	2	9	9	N	8					90
03	5704	X	4400	-0-	-1304	-0-	4298	2	102	9	N	93	107	1			76
04	5752	X	5752	-0-	-0-	-0-	5752	2			N	-0-					76
05	5022	X	2645	-0-	-2377	-0-	2645	2			N	-0-					76
06	4860	X	2606	-0-	-2254	-0-	2606	2			N	-0-					76

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4956	X	4956	-0-	-0-	-0-	4859	2	97	9	N	88	345	1			18
02	4349	X	4349	-0-	-0-	-0-	4260	2	89	9	N	81					99
03	4636	X	4636	-0-	-0-	-0-	4548	2	88	9	N	80					179
04	3133	X	3133	-0-	-0-	-0-	3078	2	55	9	N	50					229
05	3007	X	2536	-0-	-471	-0-	2496	2	40	9	N	36	225	1			40
*06	3974	X	3974	-0-	-0-	-0-	3965	2	9	9	N	8					48

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68	N	68	-0-	-0-	-0-	60	2	8	9	N	7					35
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					35
03	154	N	154	-0-	-0-	-0-	151	2	3	9	N	3					38
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					38
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					38
*06	170	N	170	-0-	-0-	-0-	162	2	8	9	N	7					45

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	46	-0-	-543	-0-	46	2			N	-0-					175
02	504	N	-0-	-0-	-504	-0-					N	-0-					175
03	465	N	21	-0-	-444	-0-	21	2			N	-0-					175
04	30	N	-0-	-0-	-30	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	30	N	-0-	-0-	-30	-0-					N	-0-					175

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1452	-0-	-191	-0-	1443	2	9	9	N	8					58
02	1428	N	1199	-0-	-229	-0-	1186	2	13	9	N	12					70
03	1395	N	1351	-0-	-44	-0-	1340	2	11	9	N	10					80
04	1410	N	1399	-0-	-11	-0-	1393	2	6	9	N	5					85
05	1435	N	1435	-0-	-0-	-0-	1422	2	13	9	N	12					97
*06	1444	N	1444	-0-	-0-	-0-	1424	2	20	9	N	18					115

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3375	-0-	-903	-0-	3375	2			N	-0-					156
02	3864	X	2957	-0-	-907	-0-	2913	2	44	9	N	40					196
03	4185	X	3571	-0-	-614	-0-	3571	2			N	-0-	84	1			112
04	3756	X	3756	-0-	-0-	-0-	3756	2			N	-0-					112
05	3379	X	3271	-0-	-108	-0-	3271	2			N	-0-					112
06	3450	X	3411	-0-	-39	-0-	3411	2			N	-0-					112

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	4177	-0-	-163	-0-	4177	2			N	-0-					120
02	4004	X	3666	-0-	-338	-0-	3660	2	6	9	N	5					125
03	4433	X	3956	-0-	-477	-0-	3954	2	2	9	N	2					127
04	4290	X	3494	-0-	-796	-0-	3435	2	59	9	N	54	176	1			5
05	4371	X	3638	-0-	-733	-0-	3638	2			N	-0-					5
06	4050	X	3474	-0-	-576	-0-	3465	2	9	9	N	8					13

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	4360	-0-	-135	-0-	1884	1	2457	2	N	17					261
							19	9									
02	4200	X	3763	-0-	-437	-0-	1876	1	1868	2	N	17	194	1			84
							19	9									
03	4650	X	4239	-0-	-411	-0-	1963	1	2276	2	N	-0-					84
04	4500	X	4095	-0-	-405	-0-	1887	1	2205	2	N	3					87
							3	9									
05	4884	X	4884	-0-	-0-	-0-	2010	1	2852	2	N	20					107
							22	9									
*06	4608	X	4608	-0-	-0-	-0-	1787	1	2791	2	N	27					134
							30	9									

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2169	N	2169	-0-	-0-	-0-	534	1	1624	2	N	10					52
							11	9									
02	1743	N	1743	-0-	-0-	-0-	464	1	1268	2	N	10					62
							11	9									
03	2234	N	2234	-0-	-0-	-0-	595	1	1622	2	N	15					77
							17	9									
04	1949	N	1949	-0-	-0-	-0-	528	1	1407	2	N	13					90
							14	9									
05	1962	N	1962	-0-	-0-	-0-	520	1	1407	2	N	32					122
							35	9									
*06	1873	N	1873	-0-	-0-	-0-	513	1	1330	2	N	27	57	1			92
							30	9									

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	1211	-0-	-1114	-0-	1211	2			N	-0-					63
02	1904	N	1258	-0-	-646	-0-	1258	2			N	-0-					63
03	1302	N	1238	-0-	-64	-0-	1238	2			N	-0-					63
04	1170	N	1058	-0-	-112	-0-	1058	2			N	-0-					63
05	1395	N	890	-0-	-505	-0-	890	2			N	-0-					63
06	1200	N	535	-0-	-665	-0-	535	2			N	-0-					63

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	3796	-0-	-575	-0-	3765	2	31	9	N	28	188	1			40
02	3948	X	2482	-0-	-1466	-0-	2454	2	28	9	N	25					65
03	4371	X	2391	-0-	-1980	-0-	2367	2	24	9	N	22					87
04	3780	X	2073	-0-	-1707	-0-	2040	2	33	9	N	30					117
05	3813	X	1968	-0-	-1845	-0-	1937	2	31	9	N	28					145
06	3660	X	1700	-0-	-1960	-0-	1690	2	10	9	N	9	129	1			25

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1280	N	1280	-0-	-0-	-0-	1263	2	17	9	N	15					136
02	1224	N	1224	-0-	-0-	-0-	1222	2	2	9	N	2					138
03	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					138
04	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					138
05	1513	N	1513	-0-	-0-	-0-	1512	2	1	9	N	1	124	1			15
*06	1467	N	1467	-0-	-0-	-0-	1465	2	2	9	N	2					17

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					92
02	1874	N	1874	-0-	-0-	-0-	1872	2	2	9	N	2					94
03	2168	N	2168	-0-	-0-	-0-	2137	2	31	9	N	28					122
04	2070	N	2031	-0-	-39	-0-	2018	2	13	9	N	12					134
05	2077	N	2016	-0-	-61	-0-	2013	2	3	9	N	3					137
06	2100	N	1954	-0-	-146	-0-	1945	2	9	9	N	8					145

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2465	N	2465	-0-	-0-	-0-	2428	2	37	9	N	34					230
02	2670	N	2670	-0-	-0-	-0-	2644	2	26	9	N	24	184	1			70
03	3018	N	3018	-0-	-0-	-0-	2992	2	26	9	N	24					94
04	2400	N	2308	-0-	-92	-0-	2299	2	9	9	N	8					102
05	2945	N	2592	-0-	-353	-0-	2559	2	33	9	N	30					132
06	2910	N	2350	-0-	-560	-0-	2309	2	41	9	N	37					169

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2154	-0-	-388	-0-	2145	2	9	9	N	8					72
02	2240	X	1941	-0-	-299	-0-	1880	2	61	9	N	55					127
03	2356	X	1895	-0-	-461	-0-	1895	2			N	-0-					127
04	2190	X	1795	-0-	-395	-0-	1773	2	22	9	N	20					147
05	2139	X	1061	-0-	-1078	-0-	991	2	70	9	N	64	169	1			42
*06	3505	X	3505	-0-	-0-	-0-	257	1	3158	2	N	82					124
							90	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2348	N	2348	-0-	-0-	-0-	2314	2	34	9	N	31					120
02	2112	N	2112	-0-	-0-	-0-	2091	2	21	9	N	19					139
03	2319	N	2319	-0-	-0-	-0-	2291	2	28	9	N	25	98	1			66
04	2098	N	2098	-0-	-0-	-0-	2077	2	21	9	N	19					85
05	2286	N	2286	-0-	-0-	-0-	2265	2	21	9	N	19	81	1			23
*06	2226	N	2226	-0-	-0-	-0-	2187	2	39	9	N	35					58

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1987	N	1987	-0-	-0-	-0-	1977	2	10	9	N	9					80
02	1792	N	1775	-0-	-17	-0-	1764	2	11	9	N	10					90
03	2015	N	1944	-0-	-71	-0-	1885	2	59	9	N	54					144
04	1920	N	1763	-0-	-157	-0-	1755	2	8	9	N	7					151
05	1953	N	1837	-0-	-116	-0-	1820	2	17	9	N	15					166
06	1890	N	1740	-0-	-150	-0-	1717	2	23	9	N	21	179	1			8

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1434	-0-	-364	-0-	611	1	823	2	N	-0-					47
02	1680	N	781	-0-	-899	-0-	527	1	254	2	N	-0-					47
*03	1798	N	1139	-0-	-659	-0-	704	1	435	2	N	-0-					47
04	1425	N	1425	-0-	-0-	-0-	566	1	859	2	N	-0-					47
*05	1909	N	1909	-0-	-0-	-0-	545	1	1364	2	N	-0-					47
*06	1809	N	1809	-0-	-0-	-0-	614	1	1195	2	N	-0-					47

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	531	-0-	-89	-0-	531	2			N	-0-					60
02	504	N	462	-0-	-42	-0-	462	2			N	-0-					60
03	589	N	541	-0-	-48	-0-	541	2			N	-0-					60
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					60
05	527	N	271	-0-	-256	-0-	271	2			N	-0-					60
*06	1168	N	1168	-0-	-0-	-0-	149	1	921	2	N	89					149
							98	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2726	X	2726	-0-	-0-	-0-	2663	2	63	9	N	57					179
02	2670	X	2670	-0-	-0-	-0-	2648	2	22	9	N	20					199
03	2926	X	2926	-0-	-0-	-0-	2882	2	44	9	N	40	189	1			50
04	2746	X	2746	-0-	-0-	-0-	2711	2	35	9	N	32					82
05	2945	X	2792	-0-	-153	-0-	2792	2			N	-0-					82
06	2850	X	2609	-0-	-241	-0-	2563	2	46	9	N	42					124

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1999	-0-	-47	-0-	1969	2	30	9	N	27	188	1			56
02	1820	N	1772	-0-	-48	-0-	1742	2	30	9	N	27					83
03	1984	N	1915	-0-	-69	-0-	1898	2	17	9	N	15					98
04	1920	N	1805	-0-	-115	-0-	1777	2	28	9	N	25					123
05	1953	N	1908	-0-	-45	-0-	1874	2	34	9	N	31					154
06	1860	N	1826	-0-	-34	-0-	1801	2	25	9	N	23					177

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	223	-0-	-56	-0-	223	2			N	-0-					5
02	252	N	231	-0-	-21	-0-	231	2			N	-0-					5
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					5
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					5
05	248	N	197	-0-	-51	-0-	197	2			N	-0-					5
06	210	N	180	-0-	-30	-0-	180	2			N	-0-					5

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3851	X	3851	-0-	-0-	-0-	3851	2			N	-0-					179
02	3487	X	3487	-0-	-0-	-0-	3485	2	2	9	N	2					181
03	3887	X	3887	-0-	-0-	-0-	3865	2	22	9	N	20					201
04	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					201
05	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					201
*06	3086	X	3086	-0-	-0-	-0-	3085	2	1	9	N	1					202

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	915	N	915	-0-	-0-	-0-	915	2			N	-0-					96
02	884	N	884	-0-	-0-	-0-	852	2	32	9	N	29					125
03	926	N	926	-0-	-0-	-0-	919	2	7	9	N	6					131
04	900	N	864	-0-	-36	-0-	843	2	21	9	N	19					150
05	992	N	900	-0-	-92	-0-	891	2	9	9	N	8					158
06	900	N	842	-0-	-58	-0-	839	2	3	9	N	3					161

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	2263	-0-	-0-	-0-	471	1	1748	2	N	40					165
							44	9									
02	1915	X	1915	-0-	-0-	-0-	449	1	1420	2	N	42	170	1			37
							46	9									
03	2690	X	2690	-0-	-0-	-0-	599	1	2034	2	N	52					89
							57	9									
04	2464	X	2464	-0-	-0-	-0-	548	1	1860	2	N	51					140
							56	9									
05	2283	X	2283	-0-	-0-	-0-	539	1	1690	2	N	49	178	1			11
							54	9									
*06	2183	N	2183	-0-	-0-	-0-	532	1	1595	2	N	51					62
							56	9									

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	-0-	-0-	-14	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	-0-	-0-	-279	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1101	-0-	-201	-0-	474	1	625	2	N	2					32
							2	9									
02	843	N	843	-0-	-0-	-0-	401	1	439	2	N	3					35
							3	9									
03	1194	N	1194	-0-	-0-	-0-	569	1	617	2	N	7					42
							8	9									
04	1223	N	1223	-0-	-0-	-0-	532	1	688	2	N	3					45
							3	9									
05	1293	N	1293	-0-	-0-	-0-	531	1	753	2	N	8					53
							9	9									
*06	1326	N	1326	-0-	-0-	-0-	541	1	774	2	N	10					63
							11	9									

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

01	651	N	595	-0-	-56	-0-	595	2			N	-0-					98
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					98
03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					98
04	711	N	711	-0-	-0-	-0-	711	2			N	-0-					98
05	713	N	278	-0-	-435	-0-	278	2			N	-0-					98
*06	1253	N	1253	-0-	-0-	-0-	169	1	1084	2	N	-0-					98

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					113
02	716	N	716	-0-	-0-	-0-	710	2	6	9	N	5					118
03	837	N	797	-0-	-40	-0-	797	2			N	-0-					118
04	810	N	753	-0-	-57	-0-	753	2			N	-0-					118
05	812	N	812	-0-	-0-	-0-	798	2	14	9	N	13					131
06	780	N	772	-0-	-8	-0-	748	2	24	9	N	22					153

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

01	3968	X	3766	-0-	-202	-0-	681	1	3019	2	N	60					132
							66	9									
02	3584	X	3104	-0-	-480	-0-	600	1	2413	2	N	83					215
							91	9									
03	3906	X	3446	-0-	-460	-0-	671	1	2707	2	N	62	194	1			83
							68	9									
04	3780	X	3125	-0-	-655	-0-	656	1	2396	2	N	66					149
							73	9									
05	3751	X	3286	-0-	-465	-0-	687	1	2540	2	N	54					203
							59	9									
06	3630	X	2654	-0-	-976	-0-	645	1	1976	2	N	30	170	1			63
							33	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

01	2790	X	2680	-0-	-110	-0-	2680	2			N	-0-					131
02	2520	X	2401	-0-	-119	-0-	2401	2			N	-0-					131
03	2790	X	2595	-0-	-195	-0-	2595	2			N	-0-					131
04	2700	X	2440	-0-	-260	-0-	2440	2			N	-0-					131
05	2728	X	811	-0-	-1917	-0-	811	2			N	-0-					131
*06	2580	X	31	-0-	-2549	-0-	31	2			N	-0-					131

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2600	-0-	-345	-0-	2574	2	26	9	N	24	181	1			43
02	2660	X	2335	-0-	-325	-0-	2296	2	39	9	N	35					78
03	2666	X	2595	-0-	-71	-0-	2565	2	30	9	N	27					105
04	2580	X	2457	-0-	-123	-0-	2428	2	29	9	N	26					131
05	2635	X	2527	-0-	-108	-0-	2498	2	29	9	N	26					157
06	2520	N	2411	-0-	-109	-0-	2381	2	30	9	N	27					184

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3165	X	3165	-0-	-0-	-0-	682	1	2437	2	N	42					206
							46	9									
02	2996	X	2721	-0-	-275	-0-	622	1	2053	2	N	42	185	1			63
							46	9									
03	3317	X	2878	-0-	-439	-0-	706	1	2104	2	N	62					125
							68	9									
04	3210	X	2842	-0-	-368	-0-	717	1	2051	2	N	67					192
							74	9									
05	3162	X	2812	-0-	-350	-0-	706	1	2039	2	N	61	182	1			71
							67	9									
06	3060	X	2904	-0-	-156	-0-	659	1	2184	2	N	55					126
							61	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	2139	-0-	-465	-0-	2116	2	23	9	N	21					126
02	2268	X	2035	-0-	-233	-0-	2027	2	8	9	N	7					133
03	2449	X	2160	-0-	-289	-0-	2130	2	30	9	N	27					160
04	2250	X	2140	-0-	-110	-0-	2106	2	34	9	N	31					191
05	2263	X	2167	-0-	-96	-0-	2161	2	6	9	N	5					196
06	2100	N	2023	-0-	-77	-0-	2017	2	6	9	N	5					201

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1945	-0-	-70	-0-	1945	2			N	-0-					179
02	2016	N	1901	-0-	-115	-0-	1901	2			N	-0-					179
03	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					179
04	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					179
05	2108	N	2069	-0-	-39	-0-	2069	2			N	-0-					179
06	2310	N	2047	-0-	-263	-0-	2047	2			N	-0-					179

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2679	-0-	-111	-0-	1177	1	1454	2	N	44					88
							48	9									
02	2520	N	2259	-0-	-261	-0-	1164	1	1092	2	N	3	27	1			64
							3	9									
03	2737	N	2737	-0-	-0-	-0-	1245	1	1408	2	N	76					140
							84	9									
04	2796	N	2796	-0-	-0-	-0-	1088	1	1675	2	N	30					170
							33	9									
05	2980	N	2980	-0-	-0-	-0-	1218	1	1707	2	N	50					220
							55	9									
06	2640	N	2092	-0-	-548	-0-	1027	1	1004	2	N	55	181	1			94
							61	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1705	-0-	-31	-0-	1679	2	26	9	N	24					142
02	1652	N	1499	-0-	-153	-0-	1474	2	25	9	N	23					165
03	1829	N	1428	-0-	-401	-0-	1403	2	25	9	N	23					188
04	1650	N	1467	-0-	-183	-0-	1444	2	23	9	N	21	171	1			38
05	1674	N	1371	-0-	-303	-0-	1351	2	20	9	N	18					56
06	1380	N	1305	-0-	-75	-0-	1275	2	30	9	N	27					83

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3039	X	3039	-0-	-0-	-0-	635	1	2360	2	N	40					141
							44	9									
02	3211	X	3211	-0-	-0-	-0-	662	1	2488	2	N	55					196
							61	9									
03	3475	X	3475	-0-	-0-	-0-	730	1	2678	2	N	61	184	1			73
							67	9									
04	3004	X	3004	-0-	-0-	-0-	684	1	2266	2	N	49					122
							54	9									
05	2882	X	2882	-0-	-0-	-0-	715	1	2125	2	N	38	118	1			42
							42	9									
*06	2673	X	2673	-0-	-0-	-0-	700	1	1944	2	N	26					68
							29	9									

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	414	N	414	-0-	-0-	-0-	412	2	2	9	N	2					52
02	411	N	411	-0-	-0-	-0-	367	2	44	9	N	40					92
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					92
04	390	N	370	-0-	-20	-0-	370	2			N	-0-					92
*05	687	N	687	-0-	-0-	-0-	684	2	3	9	N	3					95
*06	2163	N	2163	-0-	-0-	-0-	63	1	1971	2	N	117	162	1			50
							129	9									

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2931	X	2931	-0-	-0-	-0-	445	1	2436	2	N	45					125
							50	9									
02	2606	X	2606	-0-	-0-	-0-	374	1	2201	2	N	28					153
							31	9									
03	2955	X	2955	-0-	-0-	-0-	451	1	2416	2	N	80	185	1			48
							88	9									
04	2640	X	2622	-0-	-18	-0-	389	1	2165	2	N	62					110
							68	9									
05	2728	X	2700	-0-	-28	-0-	383	1	2250	2	N	61					171
							67	9									
*06	2648	N	2648	-0-	-0-	-0-	428	1	2161	2	N	54	177	1			48
							59	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	3612	-0-	-1038	-0-	526	1	3023	2	N	57	182	1			85
							63	9									
02	4200	X	1390	-0-	-2810	-0-	287	1	1077	2	N	24					109
							26	9									
03	4650	X	1057	-0-	-3593	-0-	444	1	602	2	N	10					119
							11	9									
04	4170	X	1614	-0-	-2556	-0-	494	1	1098	2	N	20					139
							22	9									
05	3875	X	1383	-0-	-2492	-0-	383	1	980	2	N	18					157
							20	9									
06	3510	X	1437	-0-	-2073	-0-	421	1	1002	2	N	13					170
							14	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	655	-0-	-275	-0-	597	2	58	9	N	53					205
02	973	N	973	-0-	-0-	-0-	316	1	642	2	N	14	181	1			38
							15	9									
03	1086	N	1086	-0-	-0-	-0-	362	1	668	2	N	51					89
							56	9									
04	1000	N	1000	-0-	-0-	-0-	365	1	589	2	N	42					131
							46	9									
05	1158	N	1158	-0-	-0-	-0-	400	1	714	2	N	40					171
							44	9									
06	1050	N	769	-0-	-281	-0-	334	1	435	2	N	-0-					171

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	57	N	57	-0-	-0-	-0-	2	1	55	2	N	-0-					30
03	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					30
04	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					30
05	62	N	41	-0-	-21	-0-	2	1	39	2	N	-0-					30
*06	90	N	-0-	-0-	-90	-0-					N	-0-					30

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1131	-0-	-140	-0-	385	1	732	2	N	13					141
							14	9									
02	1456	N	1125	-0-	-331	-0-	294	1	822	2	N	8					149
							9	9									
03	1550	N	723	-0-	-827	-0-	410	1	313	2	N	-0-					149
04	1080	N	686	-0-	-394	-0-	396	1	279	2	N	10					159
							11	9									
05	1240	N	719	-0-	-521	-0-	389	1	297	2	N	30	166	1			23
							33	9									
*06	777	N	777	-0-	-0-	-0-	347	1	422	2	N	7					30
							8	9									

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1715	-0-	-269	-0-	1715	2			N	-0-					42
02	1680	N	1544	-0-	-136	-0-	1544	2			N	-0-					42
03	1891	N	1550	-0-	-341	-0-	1550	2			N	-0-					42
04	1650	N	1557	-0-	-93	-0-	1557	2			N	-0-					42
05	1705	N	1608	-0-	-97	-0-	1608	2			N	-0-					42
*06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					42

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	483	N	483	-0-	-0-	-0-	461	1	22	9	N	20					75
02	1092	N	442	-0-	-650	-0-	399	1	42	2	N	1					76
							1	9									
03	992	N	361	-0-	-631	-0-	268	1	93	2	N	-0-					76
04	480	N	427	-0-	-53	-0-	427	1			N	-0-					76
05	834	N	834	-0-	-0-	-0-	450	1	384	2	N	-0-					76
*06	956	N	956	-0-	-0-	-0-	463	1	435	2	N	53					129
							58	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	143	-0-	-43	-0-	143	2			N	-0-					51
02	140	N	111	-0-	-29	-0-	111	2			N	-0-					51
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					51
04	150	N	129	-0-	-21	-0-	129	2			N	-0-					51
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					51
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					51

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2298	N	2298	-0-	-0-	-0-	549	1	1706	2	N	39	183	1			90
							43	9									
02	2187	N	2187	-0-	-0-	-0-	480	1	1648	2	N	54					144
							59	9									
03	2388	N	2388	-0-	-0-	-0-	579	1	1751	2	N	53					197
							58	9									
04	2262	N	2262	-0-	-0-	-0-	581	1	1630	2	N	46	185	1			58
							51	9									
05	2530	N	2530	-0-	-0-	-0-	613	1	1871	2	N	42					100
							46	9									
*06	2280	N	2280	-0-	-0-	-0-	559	1	1671	2	N	45					145
							50	9									

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2093	N	2093	-0-	-0-	-0-	876	1	1187	2	N	27					115
							30	9									
02	1429	N	1429	-0-	-0-	-0-	719	1	701	2	N	8					123
							9	9									
03	2013	N	2013	-0-	-0-	-0-	928	1	1075	2	N	9					132
							10	9									
04	2040	N	1976	-0-	-64	-0-	838	1	1120	2	N	16					148
							18	9									
05	1995	N	1995	-0-	-0-	-0-	831	1	1142	2	N	20					168
							22	9									
06	1950	N	1923	-0-	-27	-0-	831	1	1078	2	N	13	89	1			92
							14	9									

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3801	-0-	-198	-0-	3758	2	43	9	N	39	190	1			63
02	3584	X	3364	-0-	-220	-0-	3341	2	23	9	N	21					84
03	3968	X	3184	-0-	-784	-0-	3173	2	11	9	N	10					94
04	3690	X	2254	-0-	-1436	-0-	2243	2	11	9	N	10					104
05	3813	X	2069	-0-	-1744	-0-	2041	2	28	9	N	25					129
06	3690	X	2216	-0-	-1474	-0-	2197	2	19	9	N	17	54	1			92

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	866	-0-	-95	-0-	384	1	437	2	N	41					180
							45	9									
02	1008	N	865	-0-	-143	-0-	310	1	518	2	N	34	184	1			30
							37	9									
03	1116	N	1021	-0-	-95	-0-	391	1	591	2	N	35					65
							39	9									
04	867	N	867	-0-	-0-	-0-	333	1	499	2	N	32					97
							35	9									
05	961	N	928	-0-	-33	-0-	332	1	566	2	N	27					124
							30	9									
*06	1049	N	1049	-0-	-0-	-0-	377	1	643	2	N	26					150
							29	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	1667	-0-	-844	-0-	1639	2	28	9	N	25					271
02	2296	N	788	-0-	-1508	-0-	760	2	28	9	N	25	180	1			116
03	2325	N	790	-0-	-1535	-0-	776	2	14	9	N	13					129
04	1620	N	385	-0-	-1235	-0-	383	2	2	9	N	2					131
05	868	N	764	-0-	-104	-0-	757	2	7	9	N	6					137
*06	1043	N	1043	-0-	-0-	-0-	1033	2	10	9	N	9					146

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	3068	-0-	-32	-0-	456	1	2525	2	N	79	181	1			112
							87	9									
02	2800	X	2525	-0-	-275	-0-	372	1	2092	2	N	55					167
							61	9									
03	3193	X	2981	-0-	-212	-0-	451	1	2494	2	N	33					200
							36	9									
04	3090	X	2680	-0-	-410	-0-	391	1	2259	2	N	27	176	1			51
							30	9									
05	3193	X	2640	-0-	-553	-0-	381	1	2246	2	N	12					63
							13	9									
06	2970	X	2261	-0-	-709	-0-	412	1	1809	2	N	36					99
							40	9									

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1462	N	1462	-0-	-0-	-0-	1368	2	94	9	N	85	183	1			170
02	1794	N	1794	-0-	-0-	-0-	509	1	1226	2	N	54	181	1			43
							59	9									
03	1560	N	1560	-0-	-0-	-0-	514	1	962	2	N	76					119
							84	9									
04	1831	N	1831	-0-	-0-	-0-	604	1	1155	2	N	65					184
							72	9									
05	1618	N	1618	-0-	-0-	-0-	656	1	918	2	N	40	171	1			53
							44	9									
*06	2043	N	2043	-0-	-0-	-0-	603	1	1409	2	N	28					81
							31	9									

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3788	X	3788	-0-	-0-	-0-	947	1	2725	2	N	105	362	1			99
							116	9									
02	2871	X	2871	-0-	-0-	-0-	861	1	1922	2	N	80					179
							88	9									
03	3320	X	3320	-0-	-0-	-0-	1017	1	2240	2	N	57	164	1			72
							63	9									
04	2849	X	2849	-0-	-0-	-0-	987	1	1834	2	N	25					97
							28	9									
05	3695	X	3695	-0-	-0-	-0-	1038	1	2588	2	N	63					160
							69	9									
*06	2573	X	2573	-0-	-0-	-0-	918	1	1565	2	N	82	189	1			53
							90	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1578	-0-	-220	-0-	576	1	968	2	N	31					110
							34	9									
02	1624	N	1266	-0-	-358	-0-	517	1	728	2	N	19					129
							21	9									
03	1581	N	1575	-0-	-6	-0-	725	1	811	2	N	35					164
							39	9									
04	1835	N	1835	-0-	-0-	-0-	794	1	1011	2	N	27	101	1			90
							30	9									
05	1964	N	1964	-0-	-0-	-0-	828	1	1075	2	N	55					145
							61	9									
*06	1956	N	1956	-0-	-0-	-0-	816	1	1089	2	N	46	138	1			53
							51	9									

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

01	8132	X	8132	-0-	-0-	-0-	8033	2	99	9	N	90					323
02	7392	X	7068	-0-	-324	-0-	6987	2	81	9	N	74	187	1			210
03	8184	X	7764	-0-	-420	-0-	7688	2	76	9	N	69	187	1			92
04	7920	X	6628	-0-	-1292	-0-	6556	2	72	9	N	65					157
05	8122	X	7066	-0-	-1056	-0-	7022	2	44	9	N	40					197
06	7860	X	7578	-0-	-282	-0-	7535	2	43	9	N	39	177	1			59

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

01	1519	N	1265	-0-	-254	-0-	1254	2	11	9	N	10					63
02	1434	N	1434	-0-	-0-	-0-	1383	2	51	9	N	46					109
03	1592	N	1592	-0-	-0-	-0-	1544	2	48	9	N	44					153
04	1617	N	1617	-0-	-0-	-0-	1563	2	54	9	N	49					202
05	1582	N	1582	-0-	-0-	-0-	1519	2	63	9	N	57	183	1			76
*06	1597	N	1597	-0-	-0-	-0-	1496	2	101	9	N	92					168

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					60
02	56	N	20	-0-	-36	-0-	20	2			N	-0-					60
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					60
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					60
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					60
*06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

01	1922	N	1208	-0-	-714	-0-	1200	2	8	9	N	7	174	1			35
02	1736	N	1055	-0-	-681	-0-	1009	2	46	9	N	42					77
03	1922	N	1268	-0-	-654	-0-	1169	2	99	9	N	90					167
04	1325	N	1325	-0-	-0-	-0-	1281	2	44	9	N	40					207
*05	1178	N	536	-0-	-642	-0-	458	2	78	9	N	71	189	1			89
*06	2477	N	2477	-0-	-0-	-0-	57	1	2324	2	N	87	96	1			80
							96	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	2077	-0-	-0-	-0-	410	1	1635	2	N	29					194
							32	9									
02	1904	N	1435	-0-	-469	-0-	330	1	1082	2	N	21	173	1			42
							23	9									
03	2108	N	1683	-0-	-425	-0-	393	1	1246	2	N	40					82
							44	9									
04	2010	N	477	-0-	-1533	-0-	26	1	451	2	N	-0-					82
05	1674	N	1674	-0-	-0-	-0-	296	1	1312	2	N	60					142
							66	9									
*06	1892	N	1892	-0-	-0-	-0-	365	1	1477	2	N	45					187
							50	9									

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3250	X	3250	-0-	-0-	-0-	471	1	2723	2	N	51	173	1			58
							56	9									
02	3192	X	1677	-0-	-1515	-0-	337	1	1292	2	N	44					102
							48	9									
03	3596	X	1063	-0-	-2533	-0-	448	1	604	2	N	10					112
							11	9									
04	3480	X	2446	-0-	-1034	-0-	484	1	1910	2	N	47					159
							52	9									
05	3596	X	1232	-0-	-2364	-0-	405	1	815	2	N	11	108	1			62
							12	9									
06	3150	X	1706	-0-	-1444	-0-	432	1	1241	2	N	30					92
							33	9									

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					87
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					87
03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					87
04	450	N	433	-0-	-17	-0-	433	2			N	-0-					87
05	434	N	426	-0-	-8	-0-	426	2			N	-0-					87
06	420	N	415	-0-	-5	-0-	415	2			N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					46
02	1428	N	1401	-0-	-27	-0-	1401	2			N	-0-					46
03	1581	N	1556	-0-	-25	-0-	1556	2			N	-0-					46
04	1530	N	1284	-0-	-246	-0-	1284	2			N	-0-					46
05	1550	N	1461	-0-	-89	-0-	1461	2			N	-0-					46
06	1500	N	866	-0-	-634	-0-	866	2			N	-0-					46

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	412	N	412	-0-	-0-	-0-	378	2	34	9	N	31					93
02	504	N	142	-0-	-362	-0-	142	2			N	-0-					93
03	496	N	102	-0-	-394	-0-	102	2			N	-0-					93
04	390	N	46	-0-	-344	-0-	46	2			N	-0-					93
05	155	N	-0-	-0-	-155	-0-					N	-0-					93
*06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					93

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	762	N	762	-0-	-0-	-0-	748	2	14	9	N	13	187	1			73
02	1210	N	1210	-0-	-0-	-0-	410	1	785	2	N	14					87
							15	9									
03	1307	N	1307	-0-	-0-	-0-	468	1	815	2	N	22					109
							24	9									
04	1219	N	1219	-0-	-0-	-0-	478	1	741	2	N	-0-					109
05	704	N	704	-0-	-0-	-0-	152	1	552	2	N	-0-					109
*06	566	N	566	-0-	-0-	-0-	236	1	330	2	N	-0-					109

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2079	N	2079	-0-	-0-	-0-	2046	2	33	9	N	30					164
02	1888	N	1888	-0-	-0-	-0-	1871	2	17	9	N	15					179
03	2173	N	2173	-0-	-0-	-0-	2163	2	10	9	N	9					188
04	2050	N	2050	-0-	-0-	-0-	2024	2	26	9	N	24	145	1			67
05	2077	N	2052	-0-	-25	-0-	2006	2	46	9	N	42					109
06	2100	N	1951	-0-	-149	-0-	1940	2	11	9	N	10					119

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3250	-0-	-780	-0-	495	1	2722	2	N	30	187	1			48
							33	9									
02	3472	X	2779	-0-	-693	-0-	423	1	2297	2	N	54					102
							59	9									
03	3813	X	3295	-0-	-518	-0-	496	1	2733	2	N	60					162
							66	9									
04	3240	X	3231	-0-	-9	-0-	480	1	2696	2	N	50					212
							55	9									
05	3371	X	3371	-0-	-0-	-0-	496	1	2861	2	N	13	172	1			53
							14	9									
*06	3766	X	3766	-0-	-0-	-0-	480	1	3278	2	N	7					60
							8	9									

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					188
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-	126	1			62
03	403	N	400	-0-	-3	-0-	400	2			N	-0-					62
04	390	N	389	-0-	-1	-0-	389	2			N	-0-					62
05	403	N	387	-0-	-16	-0-	387	2			N	-0-					62
*06	390	N	374	-0-	-16	-0-	374	2			N	-0-					62

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2344	X	2344	-0-	-0-	-0-	773	1	1537	2	N	31					103
							34	9									
02	1908	X	1908	-0-	-0-	-0-	725	1	1161	2	N	20					123
							22	9									
03	2248	X	2248	-0-	-0-	-0-	837	1	1379	2	N	29					152
							32	9									
04	2173	X	2173	-0-	-0-	-0-	905	1	1259	2	N	8					160
							9	9									
05	2172	X	2172	-0-	-0-	-0-	844	1	1296	2	N	29					189
							32	9									
*06	3537	X	3537	-0-	-0-	-0-	955	1	2560	2	N	20	181	1			28
							22	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	4472	-0-	-178	-0-	4436	2	36	9	N	33	176	1			45
02	4200	X	4083	-0-	-117	-0-	4047	2	36	9	N	33					78
03	4650	X	4499	-0-	-151	-0-	4449	2	50	9	N	45					123
04	4470	X	4226	-0-	-244	-0-	4178	2	48	9	N	44					167
05	4526	X	4411	-0-	-115	-0-	4364	2	47	9	N	43					210
06	4380	X	4200	-0-	-180	-0-	4155	2	45	9	N	41	177	1			74

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

01	1269	N	1269	-0-	-0-	-0-	608	1	577	2	N	76	180	1			62
							84	9									
02	1176	N	816	-0-	-360	-0-	514	1	267	2	N	32					94
							35	9									
03	999	N	999	-0-	-0-	-0-	615	1	334	2	N	45					139
							50	9									
04	1230	N	913	-0-	-317	-0-	623	1	240	2	N	45					184
							50	9									
05	915	N	915	-0-	-0-	-0-	665	1	202	2	N	44	181	1			47
							48	9									
06	960	N	823	-0-	-137	-0-	602	1	199	2	N	20					67
							22	9									

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

01	4061	X	3905	-0-	-156	-0-	3850	2	55	9	N	50					182
02	3668	X	3495	-0-	-173	-0-	3437	2	58	9	N	53	172	1			63
03	4061	X	3797	-0-	-264	-0-	3718	2	79	9	N	72					135
04	3900	X	3574	-0-	-326	-0-	3505	2	69	9	N	63	178	1			20
05	3906	X	3823	-0-	-83	-0-	3747	2	76	9	N	69					89
06	3780	X	3598	-0-	-182	-0-	3514	2	84	9	N	76					165

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

01	1700	N	1700	-0-	-0-	-0-	394	1	1238	2	N	62					149
							68	9									
02	1505	N	1505	-0-	-0-	-0-	331	1	1118	2	N	51					200
							56	9									
03	1829	N	1778	-0-	-51	-0-	401	1	1320	2	N	52	177	1			75
							57	9									
04	1650	N	1567	-0-	-83	-0-	345	1	1174	2	N	44					119
							48	9									
05	1695	N	1695	-0-	-0-	-0-	344	1	1282	2	N	63					182
							69	9									
06	1710	N	1627	-0-	-83	-0-	381	1	1192	2	N	49	179	1			52
							54	9									

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

01	1338	N	1338	-0-	-0-	-0-	421	1	886	2	N	28					152
							31	9									
02	1176	N	1132	-0-	-44	-0-	347	1	766	2	N	17	117	1			52
							19	9									
03	1457	N	1325	-0-	-132	-0-	424	1	879	2	N	20					72
							22	9									
04	1290	N	1119	-0-	-171	-0-	365	1	712	2	N	38					110
							42	9									
05	1487	N	1487	-0-	-0-	-0-	378	1	1072	2	N	34					144
							37	9									
*06	1444	N	1444	-0-	-0-	-0-	419	1	994	2	N	28					172
							31	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	210	-0-	-69	-0-	210	2			N	-0-					112
02	224	N	150	-0-	-74	-0-	149	2	1	9	N	1	77	1			36
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					36
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					36
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					36
06	330	N	212	-0-	-118	-0-	208	2	4	9	N	4					40

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	1977	-0-	-1650	-0-	764	1	1155	2	N	53					90
							58	9									
02	2856	X	2186	-0-	-670	-0-	765	1	1380	2	N	37					127
							41	9									
03	3162	X	2633	-0-	-529	-0-	1077	1	1554	2	N	2					129
							2	9									
04	3060	X	2510	-0-	-550	-0-	969	1	1538	2	N	3					132
							3	9									
05	3036	X	3036	-0-	-0-	-0-	1082	1	1891	2	N	57					189
							63	9									
*06	3115	X	3115	-0-	-0-	-0-	1070	1	2000	2	N	41	182	1			48
							45	9									

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	5460	-0-	-244	-0-	5460	2			N	-0-					133
02	5152	X	4948	-0-	-204	-0-	4948	2			N	-0-					133
03	5673	X	5059	-0-	-614	-0-	5059	2			N	-0-					133
04	5280	X	5091	-0-	-189	-0-	5090	2	1	9	N	1					134
05	5544	X	5544	-0-	-0-	-0-	5544	2			N	-0-					134
*06	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					134

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5426	X	5426	-0-	-0-	-0-	5264	2	162	9	N	147					319
02	5049	X	5049	-0-	-0-	-0-	4969	2	80	9	N	73	192	1			200
03	5485	X	5485	-0-	-0-	-0-	5385	2	100	9	N	91	195	1			96
04	5402	X	5402	-0-	-0-	-0-	5369	2	33	9	N	30					126
05	5885	X	5885	-0-	-0-	-0-	5815	2	70	9	N	64					190
*06	5556	X	5556	-0-	-0-	-0-	5409	2	147	9	N	134	187	1			137

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	4250	-0-	-493	-0-	4229	2	21	9	N	19					216
02	4368	X	3022	-0-	-1346	-0-	3014	2	8	9	N	7	186	1			37
03	4836	X	4028	-0-	-808	-0-	4010	2	18	9	N	16					53
04	4680	X	2420	-0-	-2260	-0-	2409	2	11	9	N	10					63
05	4309	X	210	-0-	-4099	-0-	210	2			N	-0-					63
06	4110	X	130	-0-	-3980	-0-	130	2			N	-0-					63

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2175	-0-	-708	-0-	2136	2	39	9	N	35					102
02	2604	X	1779	-0-	-825	-0-	1757	2	22	9	N	20					122
03	2449	X	2077	-0-	-372	-0-	2053	2	24	9	N	22					144
04	2370	X	1993	-0-	-377	-0-	1953	2	40	9	N	36					180
05	2356	X	2018	-0-	-338	-0-	1984	2	34	9	N	31	169	1			42
06	2010	N	1892	-0-	-118	-0-	1874	2	18	9	N	16					58

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	4238	-0-	-133	-0-	4174	2	64	9	N	58					193
02	3948	X	3765	-0-	-183	-0-	3742	2	23	9	N	21	106	1			108
03	4371	X	4090	-0-	-281	-0-	4020	2	70	9	N	64					172
04	4230	X	3891	-0-	-339	-0-	3827	2	64	9	N	58					230
05	4314	X	4314	-0-	-0-	-0-	4267	2	47	9	N	43	191	1			82
06	4110	X	3997	-0-	-113	-0-	3945	2	52	9	N	47					129

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

01	2852	N	2585	-0-	-267	-0-	2527	2	58	9	N	53					203
02	2772	N	2193	-0-	-579	-0-	2156	2	37	9	N	34	175	1			62
03	2821	N	2562	-0-	-259	-0-	2510	2	52	9	N	47					109
04	2490	N	2341	-0-	-149	-0-	2307	2	34	9	N	31					140
05	2418	N	2366	-0-	-52	-0-	2351	2	15	9	N	14					154
06	2490	N	2151	-0-	-339	-0-	2151	2			N	-0-					154

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

01	4154	X	3671	-0-	-483	-0-	3620	2	51	9	N	46	182	1			48
02	3612	X	3208	-0-	-404	-0-	3152	2	56	9	N	51					99
03	3937	X	3690	-0-	-247	-0-	3643	2	47	9	N	43	92	1			50
04	3750	X	3513	-0-	-237	-0-	3480	2	33	9	N	30					80
05	3782	X	3616	-0-	-166	-0-	3568	2	48	9	N	44					124
06	3570	X	3435	-0-	-135	-0-	3385	2	50	9	N	45					169

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

01	0	N	-0-	-0-	-0-	-0-					N	-0-					175
02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

01	2759	N	1465	-0-	-1294	-0-	529	1	669	2	N	243	349	1			220
							267	9									
02	2576	N	1399	-0-	-1177	-0-	566	1	588	2	N	223	179	1			264
							245	9									
03	2418	N	2376	-0-	-42	-0-	981	1	1053	2	N	311	340	1			235
							342	9									
04	2194	N	2194	-0-	-0-	-0-	881	1	990	2	N	294	354	1			175
							323	9									
05	2735	N	2735	-0-	-0-	-0-	1027	1	1414	2	N	267	355	1			87
							294	9									
*06	3000	N	3090	-0-	90	90	993	1	1794	2	N	275	173	1			189
							303	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1030	N	1030	-0-	-0-	-0-	380	1	556	2	N	85	189	1			100
							94	9									
02	924	N	532	-0-	-392	-0-	282	1	180	2	N	64					164
							70	9									
03	930	N	879	-0-	-51	-0-	454	1	357	2	N	62	184	1			42
							68	9									
04	990	N	953	-0-	-37	-0-	418	1	477	2	N	53					95
							58	9									
05	1039	N	1039	-0-	-0-	-0-	403	1	588	2	N	44					139
							48	9									
*06	1319	N	1319	-0-	-0-	-0-	430	1	834	2	N	50					189
							55	9									

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

01	2400	N	2400	-0-	-0-	-0-	2343	2	57	9	N	52	194	1			166
02	2212	N	2117	-0-	-95	-0-	2074	2	43	9	N	39	58	1			147
03	2387	N	2331	-0-	-56	-0-	2285	2	46	9	N	42					189
04	2310	N	2238	-0-	-72	-0-	2194	2	44	9	N	40					229
05	2356	N	2318	-0-	-38	-0-	2272	2	46	9	N	42					271
06	2250	N	2245	-0-	-5	-0-	2214	2	31	9	N	28	179	1			120

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

01	620	N	574	-0-	-46	-0-	574	2			N	-0-					-0-
02	532	N	494	-0-	-38	-0-	494	2			N	-0-					-0-
03	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
04	570	N	503	-0-	-67	-0-	503	2			N	-0-					-0-
05	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
06	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

01	0	N	-0-	-0-	-0-	-0-					N	74					290
02	0	N	-0-	-0-	-0-	-0-					N	65	178	1			177
03	0	N	-0-	-0-	-0-	-0-					N	89	198	1			68
04	109	N	109	-0-	-0-	-0-	2	1	29	2	N	71					139
							78	9									
05	0	N	-0-	-0-	-0-	-0-					N	26					165
06	0	N	-0-	-0-	-0-	-0-					N	7	165	1			7

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

01	3534	X	3376	-0-	-158	-0-	3323	2	53	9	N	48					206
02	3136	X	2999	-0-	-137	-0-	2944	2	55	9	N	50	172	1			84
03	3472	X	3212	-0-	-260	-0-	3159	2	53	9	N	48					132
04	3360	X	3051	-0-	-309	-0-	3007	2	44	9	N	40					172
05	3441	X	3133	-0-	-308	-0-	3086	2	47	9	N	43					215
06	3270	X	2979	-0-	-291	-0-	2943	2	36	9	N	33	188	1			60

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1192	-0-	-1474	-0-	1192	2			N	-0-					51
02	1820	X	1030	-0-	-790	-0-	1030	2			N	-0-					51
03	1674	X	1138	-0-	-536	-0-	1138	2			N	-0-					51
04	1230	X	534	-0-	-696	-0-	534	2			N	-0-					51
05	1178	X	135	-0-	-1043	-0-	135	2			N	-0-					51
*06	1654	N	1654	-0-	-0-	-0-	200	1	1425	2	N	26					77
							29	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	3815	-0-	-60	-0-	3741	2	74	9	N	67	170	1			109
02	3500	X	3376	-0-	-124	-0-	3331	2	45	9	N	41					150
03	3875	X	3627	-0-	-248	-0-	3541	2	86	9	N	78	115	1			113
04	3690	X	3547	-0-	-143	-0-	3462	2	85	9	N	77					190
05	3813	X	3592	-0-	-221	-0-	3514	2	78	9	N	71	183	1			78
06	3690	X	3463	-0-	-227	-0-	3379	2	84	9	N	76					154

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	X	47	-0-	-542	-0-	43	2	4	9	N	4	172	1			53
02	618	X	618	-0-	-0-	-0-	446	1	170	2	N	2					55
							2	9									
03	800	X	800	-0-	-0-	-0-	467	1	333	2	N	-0-					55
04	570	X	565	-0-	-5	-0-	415	1	150	2	N	-0-					55
05	2450	X	2450	-0-	-0-	-0-	753	1	1680	2	N	15					70
							17	9									
*06	3000	N	3417	-0-	417	417	747	1	2640	2	N	27					97
							30	9									

PARALLEL ENERGY LP 639020
BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	703	-0-	-754	-0-	703	2			N	-0-					62
02	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					62
03	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					62
04	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					62
05	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					62
06	1140	N	1002	-0-	-138	-0-	1002	3			N	-0-					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2837	-0-	-263	12255	2809	2	28	9	N	25					252
02	2800	N	2483	-0-	-317	11938	2481	2	2	9	N	2					254
03	3100	N	2584	-0-	-516	11422	2565	2	19	9	N	17	210	1			61
04	3000	N	2338	-0-	-662	10760	2332	3	6	9	N	5					66
05	3100	N	2531	-0-	-569	10191	2531	3			N	-0-					66
*06	3000	N	2657	-0-	-343	9848	2657	3			N	-0-					66

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3360	-0-	-50	-0-	3330	2	30	9	N	27					320
02	3080	X	2967	-0-	-113	-0-	2948	2	19	9	N	17					337
03	3410	X	3243	-0-	-167	-0-	3212	2	31	9	N	28					365
04	3300	X	3084	-0-	-216	-0-	3062	3	22	9	N	20					385
05	3410	X	3243	-0-	-167	-0-	3223	3	20	9	N	18					403
*06	3043	X	3043	-0-	-0-	-0-	3040	3	3	9	N	3					406

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	3424	-0-	-265	-0-	3420	2	4	9	N	4					130
02	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					130
03	3751	X	3726	-0-	-25	-0-	3726	2			N	-0-					130
04	3630	X	3412	-0-	-218	-0-	3395	3	17	9	N	15					145
05	3751	X	3641	-0-	-110	-0-	3630	3	11	9	N	10					155
*06	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					155

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1983	N	1983	-0-	-0-	-0-	1955	2	28	9	N	25					279
02	1736	N	1607	-0-	-129	-0-	1587	2	20	9	N	18					297
03	1984	N	1699	-0-	-285	-0-	1679	2	20	9	N	18	198	1			117
04	1920	N	1502	-0-	-418	-0-	1488	3	14	9	N	13					130
05	1767	N	1568	-0-	-199	-0-	1548	3	20	9	N	18					148
06	1650	N	1543	-0-	-107	-0-	1523	3	20	9	N	18					166

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6975	X	6148	-0-	-827	-0-	6141	2	7	9	N	6	195	1			106
02	6300	X	5616	-0-	-684	-0-	5531	2	85	9	N	77					183
03	6975	X	6176	-0-	-799	-0-	6066	2	110	9	N	100					283
04	6510	X	5744	-0-	-766	-0-	5661	3	83	9	N	75	193	1			165
05	6541	X	5885	-0-	-656	-0-	5830	3	55	9	N	50					215
*06	5768	X	5768	-0-	-0-	-0-	5706	3	62	9	N	56					271

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	774	-0-	-94	-0-	774	2			N	-0-					124
02	756	N	693	-0-	-63	-0-	693	2			N	-0-					124
03	912	N	912	-0-	-0-	-0-	890	2	22	9	N	20					144
04	1062	N	1062	-0-	-0-	-0-	1045	3	17	9	N	15					159
05	1137	N	1137	-0-	-0-	-0-	1128	3	9	9	N	8					167
*06	1091	N	1091	-0-	-0-	-0-	1084	3	7	9	N	6					173

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4462	X	4462	-0-	-0-	-0-	4460	2	2	9	N	2					112
02	3724	X	3664	-0-	-60	-0-	3664	2			N	-0-					112
03	4320	X	4320	-0-	-0-	-0-	4232	2	88	9	N	80					192
04	3990	X	3954	-0-	-36	-0-	3860	3	94	9	N	85					277
05	4123	X	4102	-0-	-21	-0-	4045	3	57	9	N	52	195	1			134
*06	4005	X	4005	-0-	-0-	-0-	3932	3	73	9	N	66					200

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5408	X	5408	-0-	-0-	-0-	5319	2	89	9	N	81					230
02	4900	X	4886	-0-	-14	-0-	4825	2	61	9	N	55					285
03	5425	X	5276	-0-	-149	-0-	5212	2	64	9	N	58	208	1			135
04	5250	X	4835	-0-	-415	-0-	4766	3	69	9	N	63					198
05	5425	X	4934	-0-	-491	-0-	4883	3	51	9	N	46					244
*06	4754	X	4754	-0-	-0-	-0-	4700	3	54	9	N	49					293

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2177	-0-	-923	12448	2164	2	13	9	N	12					226
02	2800	N	1865	-0-	-935	11513	1853	2	12	9	N	11					237
03	3100	N	2259	-0-	-841	10672	2259	2			N	-0-					237
04	3000	N	1862	-0-	-1138	9534	1862	3			N	-0-	188	1			49
05	3100	N	2000	-0-	-1100	8434	2000	3			N	-0-					49
*06	3000	N	1949	-0-	-1051	7383	1949	3			N	-0-					49

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2100	-0-	-1000	15945	2087	2	13	9	N	12					112
02	2800	N	1905	-0-	-895	15050	1881	2	24	9	N	22					134
03	3100	N	2139	-0-	-961	14089	2127	2	12	9	N	11					145
04	3000	N	2043	-0-	-957	13132	2031	3	12	9	N	11					156
05	3100	N	2097	-0-	-1003	12129	2077	3	20	9	N	18					174
*06	3000	N	1976	-0-	-1024	11105	1970	3	6	9	N	5					179

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2217	N	2217	-0-	-0-	-0-	2200	2	17	9	N	15					164
02	1907	N	1907	-0-	-0-	-0-	1901	2	6	9	N	5					169
03	2170	N	2008	-0-	-162	-0-	1972	2	36	9	N	33					202
04	2160	N	1811	-0-	-349	-0-	1781	3	30	9	N	27					229
05	2108	N	1865	-0-	-243	-0-	1845	3	20	9	N	18	177	1			70
06	1950	N	1810	-0-	-140	-0-	1770	3	40	9	N	36					106

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1806	-0-	-1294	14218	1750	2	56	9	N	51					180
02	2800	N	1478	-0-	-1322	12896	1472	2	6	9	N	5					185
03	3100	N	1422	-0-	-1678	11218	1422	2			N	-0-					185
04	3000	N	1162	-0-	-1838	9380	1158	3	4	9	N	4					189
05	3100	N	1281	-0-	-1819	7561	1230	3	51	9	N	46					235
*06	3000	N	1307	-0-	-1693	5868	1257	3	50	9	N	45	191	1			89

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1939	-0-	-1161	13614	1939	2			N	-0-					128
02	2800	N	1624	-0-	-1176	12438	1624	2			N	-0-					128
03	3100	N	1600	-0-	-1500	10938	1580	2	20	9	N	18					146
04	3000	N	1436	-0-	-1564	9374	1436	3			N	-0-					146
05	3100	N	1570	-0-	-1530	7844	1570	3			N	-0-					146
*06	3000	N	1590	-0-	-1410	6434	1590	3			N	-0-					146

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2218	-0-	-572	-0-	2168	2	50	9	N	45					186
02	2520	N	2171	-0-	-349	-0-	2142	2	29	9	N	26					212
03	2449	N	2272	-0-	-177	-0-	2242	2	30	9	N	27					239
04	2160	N	2091	-0-	-69	-0-	2049	3	42	9	N	38	202	1			75
05	2418	N	1993	-0-	-425	-0-	1938	3	55	9	N	50					125
*06	2233	N	2233	-0-	-0-	-0-	2189	3	44	9	N	40					165

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	491	-0-	-67	-0-	478	2	13	9	N	12					81
02	448	N	433	-0-	-15	-0-	420	2	13	9	N	12					93
03	459	N	459	-0-	-0-	-0-	456	2	3	9	N	3					96
04	480	N	390	-0-	-90	-0-	387	3	3	9	N	3					99
05	465	N	333	-0-	-132	-0-	324	3	9	9	N	8					107
06	450	N	244	-0-	-206	-0-	229	3	15	9	N	14					121

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	523	-0-	-469	-0-	509	2	14	9	N	13					158
02	560	N	371	-0-	-189	-0-	368	2	3	9	N	3					161
03	496	N	462	-0-	-34	-0-	451	2	11	9	N	10					171
04	510	N	192	-0-	-318	-0-	188	3	4	9	N	4					175
05	403	N	379	-0-	-24	-0-	335	3	44	9	N	40					215
06	450	N	286	-0-	-164	-0-	267	3	19	9	N	17	162	1			70

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1598	-0-	-169	-0-	1598	2			N	-0-	179	1			68
02	1624	N	1426	-0-	-198	-0-	1420	2	6	9	N	5					73
03	1798	N	1545	-0-	-253	-0-	1495	2	50	9	N	45					118
04	1578	N	1578	-0-	-0-	-0-	1539	3	39	9	N	35					153
05	1735	N	1735	-0-	-0-	-0-	1657	3	78	9	N	71					224
*06	1605	N	1605	-0-	-0-	-0-	1580	3	25	9	N	23					247

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

01	3224	X	2758	-0-	-466	-0-	2696	2	62	9	N	56					197
02	2912	X	2241	-0-	-671	-0-	2195	2	46	9	N	42					239
03	2759	X	1887	-0-	-872	-0-	1825	2	62	9	N	56	202	1			93
04	2670	X	1933	-0-	-737	-0-	1881	3	52	9	N	47					140
05	2759	X	2214	-0-	-545	-0-	2148	3	66	9	N	60					200
*06	2337	X	2337	-0-	-0-	-0-	2264	3	73	9	N	66					266

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

01	3100	N	1312	-0-	-1788	5903	1306	2	6	9	N	5					129
02	2800	N	1009	-0-	-1791	4112	1003	2	6	9	N	5					134
03	3100	N	1225	-0-	-1875	2237	1208	2	17	9	N	15					149
04	3000	N	1131	-0-	-1869	368	1119	3	12	9	N	11					160
05	1764	N	1396	-0-	-368	-0-	1352	3	44	9	N	40					200
*06	1349	N	1349	-0-	-0-	-0-	1276	3	73	9	N	66					266

QEP ENERGY COMPANY 684474
CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

01	2356	X	99	-0-	-2257	-0-	21	1	70	2	N	7					299
							8	9									
02	2128	X	206	-0-	-1922	-0-	21	1	185	2	N	-0-					299
03	527	X	217	-0-	-310	-0-	21	1	185	2	N	10	192	1			117
							11	9									
04	1510	X	1510	-0-	-0-	-0-	21	1	1469	2	N	18					135
							20	9									
05	3100	N	3953	-0-	853	853	21	1	3932	2	N	-0-					135
*06	3000	N	5465	-0-	2465	3318	21	1	5444	2	N	-0-					135

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

01	2077	N	767	-0-	-1310	-0-	21	1	745	2	N	1					75
							1	9									
02	1932	N	828	-0-	-1104	-0-	21	1	807	2	N	-0-					75
03	1488	N	828	-0-	-660	-0-	21	1	807	2	N	-0-					75
04	805	N	805	-0-	-0-	-0-	21	1	784	2	N	-0-					75
05	930	N	859	-0-	-71	-0-	21	1	814	2	N	22					97
							24	9									
06	810	N	795	-0-	-15	-0-	21	1	774	2	N	-0-					97

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

01	403	N	379	-0-	-24	-0-	21	1	358	2	N	-0-					47
02	392	N	392	-0-	-0-	-0-	21	1	371	2	N	-0-					47
03	434	N	392	-0-	-42	-0-	21	1	371	2	N	-0-					47
04	374	N	374	-0-	-0-	-0-	21	1	353	2	N	-0-					47
05	555	N	555	-0-	-0-	-0-	21	1	534	2	N	-0-					47
*06	496	N	496	-0-	-0-	-0-	21	1	475	2	N	-0-					47

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	941	N	941	-0-	-0-	-0-	41	1	900	2	N	-0-					123
02	851	N	851	-0-	-0-	-0-	41	1	810	2	N	-0-					123
03	992	N	851	-0-	-141	-0-	41	1	810	2	N	-0-					123
04	900	N	856	-0-	-44	-0-	41	1	815	2	N	-0-					123
05	930	N	867	-0-	-63	-0-	41	1	798	2	N	25					148
							28	9									
*06	845	N	845	-0-	-0-	-0-	41	1	804	2	N	-0-					148

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

01	453	N	453	-0-	-0-	-0-	41	1	412	2	N	-0-					214
02	405	N	405	-0-	-0-	-0-	41	1	364	2	N	-0-					214
03	434	N	405	-0-	-29	-0-	41	1	364	2	N	-0-					214
04	450	N	396	-0-	-54	-0-	41	1	355	2	N	-0-					214
05	434	N	410	-0-	-24	-0-	41	1	369	2	N	-0-					214
06	390	N	386	-0-	-4	-0-	41	1	345	2	N	-0-					214

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

01	73	N	73	-0-	-0-	-0-	21	1	52	2	N	-0-					229
02	85	N	85	-0-	-0-	-0-	21	1	64	2	N	-0-					229
03	186	N	110	-0-	-76	-0-	21	1	64	2	N	23	190	1			62
							25	9									
04	89	N	89	-0-	-0-	-0-	21	1	68	2	N	-0-					62
05	101	N	101	-0-	-0-	-0-	21	1	80	2	N	-0-					62
06	120	N	97	-0-	-23	-0-	21	1	76	2	N	-0-					62

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

01	3448	X	3448	-0-	-0-	-0-	41	1	3366	2	N	37	187	1			94
							41	9									
02	3062	X	3062	-0-	-0-	-0-	41	1	2996	2	N	23					117
							25	9									
03	3534	X	3079	-0-	-455	-0-	41	1	2996	2	N	38					155
							42	9									
04	3420	X	3161	-0-	-259	-0-	41	1	3120	2	N	-0-					155
05	3441	X	3304	-0-	-137	-0-	41	1	3217	2	N	42					197
							46	9									
06	3330	X	2883	-0-	-447	-0-	41	1	2825	2	N	15					212
							17	9									

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

01	558	N	508	-0-	-50	-0-	40	1	468	2	N	-0-					237
02	476	N	452	-0-	-24	-0-	40	1	412	2	N	-0-	205	1	5	7	27
03	558	N	452	-0-	-106	-0-	40	1	412	2	N	-0-					27
04	480	N	403	-0-	-77	-0-	40	1	363	2	N	-0-					27
05	496	N	383	-0-	-113	-0-	40	1	334	2	N	8					35
							9	9									
06	450	N	360	-0-	-90	-0-	40	1	320	2	N	-0-					35

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	160	N	160	-0-	-0-	-0-	60	1	71	2	N	26	186	1			87
							29	9									
02	123	N	123	-0-	-0-	-0-	60	1	63	2	N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	589	-0-	-31	-0-	60	1	507	2	N	20					207
							22	9									
02	532	N	485	-0-	-47	-0-	60	1	425	2	N	-0-					207
03	589	N	485	-0-	-104	-0-	60	1	425	2	N	-0-					207
04	570	N	493	-0-	-77	-0-	60	1	433	2	N	-0-					207
05	527	N	486	-0-	-41	-0-	60	1	426	2	N	-0-	2	7			205
*06	1731	N	1731	-0-	-0-	-0-	60	1	1671	2	N	-0-					205

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2913	X	2913	-0-	-0-	-0-	155	1	2758	2	N	-0-					121
02	1826	N	1826	-0-	-0-	-0-	140	1	1686	2	N	-0-					121
03	2263	N	860	-0-	-1403	-0-	155	1	705	2	N	-0-					121
04	2190	N	1307	-0-	-883	-0-	150	1	1157	2	N	-0-					121
05	2015	N	1867	-0-	-148	-0-	155	1	1712	2	N	-0-					121
*06	2065	N	2065	-0-	-0-	-0-	150	1	1914	2	N	1					122
							1	9									

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4219	X	4219	-0-	-0-	-0-	1054	1	3137	2	N	25	183	1			187
							28	9									
02	2555	X	2555	-0-	-0-	-0-	884	1	1540	2	N	119					306
							131	9									
03	3022	X	3022	-0-	-0-	-0-	952	1	2005	2	N	59	182	1			183
							65	9									
04	3691	X	3691	-0-	-0-	-0-	952	1	2739	2	N	-0-					183
05	3859	X	3859	-0-	-0-	-0-	1054	1	2735	2	N	64	174	1			73
							70	9									
06	2400	X	2370	-0-	-30	-0-	1020	1	1350	2	N	-0-					73

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3331	-0-	-141	-0-	3251	2	80	9	N	73					311
02	3080	X	3066	-0-	-14	-0-	3003	2	63	9	N	57					368
03	3848	X	3848	-0-	-0-	-0-	3782	2	66	9	N	60					428
04	3453	X	3453	-0-	-0-	-0-	3383	2	70	9	N	64	199	1			293
05	3641	X	3641	-0-	-0-	-0-	3566	2	75	9	N	68	191	1			170
06	3570	X	3265	-0-	-305	-0-	3208	2	57	9	N	52					222

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3245	X	3245	-0-	-0-	-0-	3194	2	51	9	N	46					313
02	2576	X	2365	-0-	-211	-0-	2331	2	34	9	N	31					344
03	2852	X	2515	-0-	-337	-0-	2461	2	54	9	N	49					393
04	2766	X	2766	-0-	-0-	-0-	2737	2	29	9	N	26	192	1			227
05	2852	X	2781	-0-	-71	-0-	2752	2	29	9	N	26					253
06	2760	X	2736	-0-	-24	-0-	2691	2	45	9	N	41	195	1			99

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9672	X	6063	-0-	-3609	-0-	45 195	1 9	5823	2	N	177					319
02	8736	X	4848	-0-	-3888	-0-	40 90	1 9	4718	2	N	82					401
03	9672	X	5647	-0-	-4025	-0-	45 123	1 9	5479	2	N	112					513
04	9360	X	5238	-0-	-4122	-0-	50 30	1 9	5158	2	N	27	396	1			144
05	9672	X	5542	-0-	-4130	-0-	50 94	1 9	5398	2	N	85					229
06	5880	X	5142	-0-	-738	-0-	50 86	1 9	5006	2	N	78	195	1			112

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

01	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	215				N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

01	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

01	1984	N	1239	-0-	-745	-0-	1239	3			N	-0-					252
02	1456	N	1017	-0-	-439	-0-	1017	3			N	-0-					252
03	1426	N	980	-0-	-446	-0-	14	1	966	2	N	-0-	252	7			-0-
04	1200	N	959	-0-	-241	-0-	959	2			N	-0-					-0-
05	1116	N	959	-0-	-157	-0-	959	2			N	-0-					-0-
06	960	N	821	-0-	-139	-0-	821	2			N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOLMES EXPLORATION, LLC 394700
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

01	4433	#	2541	-0-	-1892	-0-	2533	2	8	9	N	7	184	1			110
02	3976	#	-0-	-0-	-3976	-0-					N	-0-					110
03	4371	#	-0-	-0-	-4371	-0-					N	-0-					110
04	3150	#	2870	-0-	-280	-0-	2870	2			N	-0-					110
*05	3565	#	3540	-0-	-25	-0-	3540	2			N	-0-					110
*06	2730	R	2730	-0-	-0-	-0-	2730	2			N	-0-					110

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REDDING WELL #: 1 RRCID -> 102137 COMPL. DATE 04/05/1982 TOTAL DEPTH 13896 PERF.13416 - 13430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

01	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LINN OPERATING, INC. 501545
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	39	-0-	-54	-0-	22	1	17	2	N	-0-					183
02	84	#	71	-0-	-13	-0-	56	1	15	2	N	-0-					183
03	93	#	42	-0-	-51	-0-	34	1	8	2	N	-0-					183
04	68	R	68	-0-	-0-	-0-	60	1	8	2	N	-0-					183
05	93	#	42	-0-	-51	-0-	32	1	10	2	N	-0-					183
06	90	#	73	-0-	-17	-0-	60	1	13	2	N	-0-					183

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

01	878	N	878	-0-	-0-	-0-	30	1	848	2	N	-0-					26
02	484	N	484	-0-	-0-	-0-	28	1	456	2	N	-0-					26
03	295	N	295	-0-	-0-	-0-	31	1	264	2	N	-0-					26
04	840	N	292	-0-	-548	-0-	30	1	262	2	N	-0-					26
05	527	N	326	-0-	-201	-0-	31	1	295	2	N	-0-					26
*06	315	N	315	-0-	-0-	-0-	30	1	285	2	N	-0-					26

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

01	713	N	150	-0-	-563	-0-	43	1	90	2	N	15					170
							17	9									
02	687	N	687	-0-	-0-	-0-	72	1	597	2	N	16					186
							18	9									
03	496	N	243	-0-	-253	-0-	30	1	201	2	N	11					197
							12	9									
04	337	N	337	-0-	-0-	-0-	16	1	315	2	N	5					202
							6	9									
05	775	N	-0-	-0-	-775	-0-					N	-0-					202
06	240	N	51	-0-	-189	-0-	4	1	47	2	N	-0-					202

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

01	248	N	154	-0-	-94	-0-	49	1	102	2	N	3					143
							3	9									
02	532	N	497	-0-	-35	-0-	53	1	444	2	N	-0-					143
03	651	N	208	-0-	-443	-0-	26	1	182	2	N	-0-					143
04	331	N	331	-0-	-0-	-0-	16	1	315	2	N	-0-					143
05	558	N	442	-0-	-116	-0-	21	1	421	2	N	-0-					143
*06	329	N	329	-0-	-0-	-0-	23	1	306	2	N	-0-					143

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
03	0	N	-0-	-0-	-0-	-0-					N	-0-					97
04	0	N	-0-	-0-	-0-	-0-					N	-0-					97
05	0	N	-0-	-0-	-0-	-0-					N	-0-					97
06	0	N	-0-	-0-	-0-	-0-					N	-0-					97

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	152458	X	126842	-0-	-25616	-0-	124215	2	2627	9	N	2388	2377	1			137
02	123116	X	90466	-0-	-32650	-0-	89129	2	1337	9	N	1215	1172	1			180
03	136307	X	96337	-0-	-39970	-0-	93902	2	2435	9	N	2214	2335	1			59
04	131910	X	124899	-0-	-7011	-0-	122784	2	2115	9	N	1923	1900	1			82
05	132959	X	103411	-0-	-29548	-0-	101545	2	1866	9	N	1696	1716	1			62
*06	130201	X	130201	-0-	-0-	-0-	128319	2	1882	9	N	1711	1716	1			57

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

01	50645	X	50645	-0-	-0-	-0-	630	1	49304	2	N	643	583	1			137
							4	4	707	9							
02	40797	X	40797	-0-	-0-	-0-	513	1	39477	2	N	731	792	1			76
							3	4	804	9							
03	49576	X	49576	-0-	-0-	-0-	605	1	48024	2	N	857	781	1			152
							4	4	943	9							
04	48657	X	48657	-0-	-0-	-0-	636	1	47038	2	N	891	971	1			72
							3	4	980	9							
05	40845	X	40845	-0-	-0-	-0-	639	1	39352	2	N	774	779	1			67
							3	4	851	9							
*06	45753	X	45753	-0-	-0-	-0-	630	1	44451	2	N	608	579	1			96
							3	4	669	9							

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

01	77407	X	74898	-0-	-2509	-0-	664	1	72672	2	N	1416	1367	1			108
							4	4	1558	9							
02	68516	X	55354	-0-	-13162	-0-	510	1	54393	2	N	407	400	1			115
							3	4	448	9							
03	79241	X	79241	-0-	-0-	-0-	664	1	77092	2	N	1346	1348	1			113
							4	4	1481	9							
04	73975	X	73975	-0-	-0-	-0-	641	1	72330	2	N	910	947	1			76
							3	4	1001	9							
05	74958	X	74415	-0-	-543	-0-	664	1	72710	2	N	944	936	1			84
							3	4	1038	9							
06	76680	X	70198	-0-	-6482	-0-	641	1	68711	2	N	766	773	1			77
							3	4	843	9							

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF. 10032 - 10178

07	82894	X	65560	-0-	-17334	-0-	64340	2	1220	9	N	1109	1147	1			56
*08	149530	X	149530	-0-	-0-	-0-	73388	2	75238	3	N	822	826	1			52
							904	9									
*09	143856	X	143856	-0-	-0-	-0-	70580	2	72175	3	N	1001	987	1			66
							1101	9									
10	82894	X	66355	-0-	-16539	-0-	65549	2	806	9	N	733	741	1			58
11	80220	X	64571	-0-	-15649	-0-	63758	2	813	9	N	739	733	1			64
12	82894	X	61509	-0-	-21385	-0-	321	1	60552	2	N	578	579	1			63
							636	9									
*01	111336	X	111336	-0-	-0-	-0-	49276	2	61380	3	N	618	575	1			106
							680	9									
*02	107362	X	107362	-0-	-0-	-0-	296	1	52688	2	N	378	377	1			107
							53962	3	416	9							
*03	107915	X	107915	-0-	-0-	-0-	52950	2	54332	3	N	575	557	1			125
							633	9									
*04	92867	X	92867	-0-	-0-	-0-	300	1	45286	2	N	544	565	1			104
							46683	3	598	9							
05	82894	X	55925	-0-	-26969	-0-	27382	2	28148	3	N	359	383	1			80
							395	9									
06	80220	X	62965	-0-	-17255	-0-	20604	2	42100	3	N	237	185	1			132
							261	9									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
FLOWERS 78 WELL #: 5H RRCID -> 264375 COMPL. DATE 09/15/2011 TOTAL DEPTH 10600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

01	0	Z	867	-0-	867	21074	867	2			N	-0-					159
02	21179	X	105	-0-	-21074	-0-	105	2			N	-0-					159
03	3076	N	3076	-0-	-0-	-0-	1541	2	1535	9	N	1395	1297	1			257
04	3000	N	4749	-0-	1749	1749	3621	2	1128	9	N	1025	723	1			559
05	3100	N	7269	-0-	4169	5918	6427	2	842	9	N	765	713	1			611
*06	8056	X	2138	-0-	-5918	-0-	2007	2	131	9	N	119	383	1			347

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

01	0	W	56405	-0-	56405	739387	55837	2	568	9	N	516	780	1			449
02	0	W	47448	-0-	47448	786835	46962	2	486	9	N	442	377	1			514
03	0	W	49469	-0-	49469	836304	49034	2	435	9	N	395	578	1			331
04	0	W	43769	-0-	43769	880073	43245	2	524	9	N	476	400	1			407
05	925624	X	45551	-0-	-880073	-0-	45022	2	529	9	N	481	371	1			517
06	54600	X	41360	-0-	-13240	-0-	41008	2	352	9	N	320	386	1			451

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY 691703
SUTTER'S MILLS WELL #: 170 RRCID -> 245467 COMPL. DATE 08/15/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

01	50395	X	50395	-0-	-0-	-0-	49190	3	1205	9	N	1095	917	1			395
02	37278	X	37278	-0-	-0-	-0-	37277	3	1	9	N	1					396
03	49339	X	49339	-0-	-0-	-0-	48315	3	1024	9	N	931	1105	1			222
04	46963	X	46963	-0-	-0-	-0-	45708	3	1255	9	N	1141	1098	1			265
05	40887	X	40887	-0-	-0-	-0-	40130	3	757	9	N	688	573	1			380
06	46230	X	42970	-0-	-3260	-0-	41911	3	1059	9	N	963	946	1			397

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

01	25823	X	23237	-0-	-2586	-0-	22801	2	436	9	N	396	396	1			172
02	22932	X	19641	-0-	-3291	-0-	19230	2	411	9	N	374					546
03	24738	X	21830	-0-	-2908	-0-	21387	2	443	9	N	403	725	1			224
04	23100	X	21905	-0-	-1195	-0-	21502	2	403	9	N	366	358	1			232
05	23250	X	22295	-0-	-955	-0-	21910	2	385	9	N	350	378	1			204
06	22500	X	21327	-0-	-1173	-0-	21007	2	320	9	N	291	194	1			301

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7316	X	6612	-0-	-704	-0-	6436	3	176	9	N	160	193	1			211
02	6751	X	6751	-0-	-0-	-0-	5664	3	1087	9	N	988	937	1			262
03	6944	X	6217	-0-	-727	-0-	6217	3			N	-0-					262
04	6570	X	5990	-0-	-580	-0-	5866	3	124	9	N	113	189	1			186
05	7440	X	6104	-0-	-1336	-0-	5932	3	172	9	N	156					342
06	5880	X	5237	-0-	-643	-0-	5145	3	92	9	N	84	184	1			242

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

01	0	X	-0-	-0-	-0-	-0-					N	-0-					169
02	0	X	-0-	-0-	-0-	-0-					N	-0-					169
03	0	X	-0-	-0-	-0-	-0-					N	-0-					169
04	0	X	-0-	-0-	-0-	-0-					N	-0-					169
05	0	X	-0-	-0-	-0-	-0-					N	-0-					169
*06	158	X	158	-0-	-0-	-0-	158	3			N	-0-					169

RUSSELL WELL #: 1075 RRCID -> 254351 COMPL. DATE 08/05/2009 TOTAL DEPTH 10575 PERF.10070 - 10226

01	0	X	-0-	-0-	-0-	-0-					N	37					139
02	1793	X	1793	-0-	-0-	-0-	1774	3	19	9	N	17					156
03	1991	X	1991	-0-	-0-	-0-	1913	3	78	9	N	71	45	1			182
04	0	X	-0-	-0-	-0-	-0-					N	15					197
05	2596	X	2596	-0-	-0-	-0-	2519	3	77	9	N	70	180	1			87
06	1920	X	827	-0-	-1093	-0-	804	3	23	9	N	21					108

EWING WELL #: 174 RRCID -> 254357 COMPL. DATE 06/03/2009 TOTAL DEPTH 10470 PERF.10054 - 10106

01	0	N	-0-	-0-	-0-	-0-					N	-0-					306
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					306
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					306
04	0	N	-0-	-0-	-0-	-0-					N	-0-					306
05	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					306
*06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					306

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

01	14942	X	8374	-0-	-6568	-0-	8304	2	70	9	N	64					173
02	13329	X	13329	-0-	-0-	-0-	13162	2	167	9	N	152	196	1			129
03	12834	X	11817	-0-	-1017	-0-	11712	2	105	9	N	95					224
04	12060	X	11276	-0-	-784	-0-	11270	2	6	9	N	5					229
05	14756	X	11895	-0-	-2861	-0-	11895	2			N	-0-					229
06	14280	X	10565	-0-	-3715	-0-	10565	2			N	-0-					229

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

01	300527	X	300527	-0-	-0-	-0-	297675	2	2852	9	N	2593	2535	1			387
02	261953	X	261953	-0-	-0-	-0-	259366	2	2587	9	N	2352	2127	1			612
03	284700	X	284700	-0-	-0-	-0-	282681	2	2019	9	N	1835	1888	1			559
04	259020	X	-0-	-0-	-259020	-0-					N	2112	2148	1			523
05	271387	X	271387	-0-	-0-	-0-	269137	2	2250	9	N	2045	2262	1			306
*06	251299	X	251299	-0-	-0-	-0-	249076	2	2223	9	N	2021	1703	1			624

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

01	177770	X	177770	-0-	-0-	-0-	175714	2	2056	9	N	1869	1715	1			368
02	145260	X	145260	-0-	-0-	-0-	143651	2	1609	9	N	1463	1157	1			674
03	172123	X	172123	-0-	-0-	-0-	169501	2	2622	9	N	2384	2577	1			481
04	161764	X	161764	-0-	-0-	-0-	160028	2	1736	9	N	1578	1657	1			402
05	158592	X	158592	-0-	-0-	-0-	156941	2	1651	9	N	1501	1636	1			267
06	172050	X	144091	-0-	-27959	-0-	142509	2	1582	9	N	1438	1319	1			386

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	2651	-0-	-2991	-0-	2593	2	58	9	N	53					247
02	4844	X	4047	-0-	-797	-0-	3852	2	195	9	N	177	177	1			247
03	5363	X	5128	-0-	-235	-0-	4901	2	227	9	N	206	179	1			274
04	5071	X	5071	-0-	-0-	-0-	5038	2	33	9	N	30					304
05	4495	X	3811	-0-	-684	-0-	3686	2	125	9	N	114	179	1			239
06	4350	X	2959	-0-	-1391	-0-	2884	2	75	9	N	68					307

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181970	X	32150	-0-	-149820	-0-	31795	2	355	9	N	323	367	1			256
02	39617	X	39617	-0-	-0-	-0-	39090	2	527	9	N	479					735
03	46376	X	41494	-0-	-4882	-0-	40893	2	601	9	N	546	733	1			548
04	40470	X	38720	-0-	-1750	-0-	38090	2	630	9	N	573	548	1			573
05	40881	X	40881	-0-	-0-	-0-	40234	2	647	9	N	588	379	1			782
*06	37493	X	37493	-0-	-0-	-0-	36956	2	537	9	N	488	745	1			525

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	261454	-0-	261454	3532101	257537	2	3917	9	N	3561	3813	1			462
02	0	W	181957	-0-	181957	3714058	179146	2	2811	9	N	2555	2686	1			331
03	0	W	288054	-0-	288054	4002112	283491	2	4563	9	N	4148	3792	1			687
04	0	W	271896	-0-	271896	4274008	269044	2	2852	9	N	2593	2548	1			732
05	4554838	X	280830	-0-	-4274008	-0-	276434	2	4396	9	N	3996	4106	1			622
*06	237756	X	237756	-0-	-0-	-0-	235082	2	2674	9	N	2431	2279	1			774

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	47305	-0-	47305	47305	46505	2	800	9	N	727	560	1			167
02	0	W	90085	-0-	90085	137390	88794	2	1291	9	N	1174	580	1			761
03	0	W	67353	-0-	67353	204743	66665	2	688	9	N	625	914	1			472
04	0	W	44858	-0-	44858	249601	44272	2	586	9	N	533	734	1			271
05	0	W	43955	-0-	43955	293556	43553	2	402	9	N	365	371	1			265
06	0	W	38013	-0-	38013	331569	37838	2	175	9	N	159	185	1			239

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	132168	-0-	132168	478947	129676	2	2492	9	N	2265	2290	1			440
02	0	W	106411	-0-	106411	585358	104439	2	1972	9	N	1793	1507	1			726
03	0	W	99878	-0-	99878	685236	98467	2	1411	9	N	1283	1504	1			505
04	0	W	87292	-0-	87292	772528	86201	2	1091	9	N	992	1112	1			385
05	0	W	74027	-0-	74027	846555	73162	2	865	9	N	786	749	1			422
06	0	W	77504	-0-	77504	924059	76642	2	862	9	N	784	757	1			449

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		167800	-0-	167800	190033	160698	2	7102	9	N	6456	6404	1			417
08	0		123340	-0-	123340	313373	118899	2	4441	9	N	4037	3827	1			627
09	0		102301	-0-	102301	415674	98862	2	3439	9	N	3126	3273	1			480
10	0		74395	-0-	74395	490069	71975	2	2420	9	N	2200	2188	1			492
11	0	W	66241	-0-	66241	556310	64210	2	2031	9	N	1846	1606	1			732
12	0	W	63739	-0-	63739	620049	61836	2	1903	9	N	1730	2002	1			460
01	0	W	48759	-0-	48759	668808	48658	2	101	9	N	92					552
02	0	W	39448	-0-	39448	708256	38528	2	920	9	N	836	908	1			480
03	0	W	46071	-0-	46071	754327	44447	2	1624	9	N	1476	1509	1			447
04	0	W	43412	-0-	43412	797739	41959	2	1453	9	N	1321	1411	1			357
05	0	W	36401	-0-	36401	834140	36280	2	121	9	N	110					467
06	0	W	34264	-0-	34264	868404	33135	2	1129	9	N	1026	1206	1			287

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	2511	-0-	-0-	-0-	113 2	1 4	2396	2	N	-0-					17
02	2408	X	2053	-0-	-355	-0-	100 2	1 4	1951	2	N	-0-					17
03	2666	X	2421	-0-	-245	-0-	122 2	1 4	2297	2	N	-0-					17
04	2580	X	2444	-0-	-136	-0-	131 2	1 4	2311	2	N	-0-					17
05	2511	X	2317	-0-	-194	-0-	119 2	1 4	2196	2	N	-0-					17
06	2430	X	1804	-0-	-626	-0-	78 1	1 4	1725	2	N	-0-					17

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2730	X	2730	-0-	-0-	-0-	2730	3			N	-0-					54
02	1993	X	1993	-0-	-0-	-0-	1984	3	9	9	N	8					62
03	1674	X	1618	-0-	-56	-0-	1618	3			N	-0-					62
04	2640	X	2457	-0-	-183	-0-	2457	3			N	-0-					62
05	2728	X	2314	-0-	-414	-0-	2314	3			N	-0-					62
06	2640	X	1838	-0-	-802	-0-	1838	3			N	-0-					62

FOREST OIL CORPORATION 275740
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					126
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					126
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					126
04	210	N	-0-	-0-	-210	-0-					N	-0-					126
05	217	N	183	-0-	-34	-0-	183	3			N	-0-					126
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

01	496	N	471	-0-	-25	-0-	471	2			N	-0-					7
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					7
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					7
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					7
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					7
06	510	N	507	-0-	-3	-0-	507	2			N	-0-					7

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

01	608	X	77	-0-	-531	-0-	77	2			N	-0-					84
02	66	X	66	-0-	-0-	-0-	66	2			N	-0-					84
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					84
04	60	N	19	-0-	-41	-0-	19	2			N	-0-					84
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					84
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					84

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE WELL #: 1089 RRCID -> 083698 COMPL. DATE 05/09/1978 TOTAL DEPTH 9650 PERF. 9159 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	725	-0-	-205	-0-	714	2	11	9	N	10					127
02	644	N	593	-0-	-51	-0-	584	2	9	9	N	8					135
03	930	N	704	-0-	-226	-0-	694	2	10	9	N	9					144
04	690	N	666	-0-	-24	-0-	659	2	7	9	N	6					150
05	1101	N	1101	-0-	-0-	-0-	1093	2	8	9	N	7					157
*06	909	N	909	-0-	-0-	-0-	898	2	11	9	N	10					167

MCMORDIE WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	3116	-0-	-77	-0-	2998	2	118	9	N	107					384
02	2884	X	2782	-0-	-102	-0-	2659	2	123	9	N	112					496
03	3193	X	2979	-0-	-214	-0-	2847	2	132	9	N	120	197	1			419
04	3090	X	2769	-0-	-321	-0-	2658	2	111	9	N	101	196	1			324
05	2976	X	2838	-0-	-138	-0-	2732	2	106	9	N	96	190	1			230
06	2880	X	2699	-0-	-181	-0-	2590	2	109	9	N	99	195	1			134

MCMORDIE WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	X	1901	-0-	-734	-0-	1893	2	8	9	N	7					84
02	2380	X	1278	-0-	-1102	-0-	1278	2			N	-0-					84
03	2604	X	1970	-0-	-634	-0-	1970	2			N	-0-					84
04	1885	X	1885	-0-	-0-	-0-	1879	2	6	9	N	5					89
05	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					89
06	1920	N	1737	-0-	-183	-0-	1737	2			N	-0-					89

MCMORDIE WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3683	X	3683	-0-	-0-	-0-	218	1	3465	2	N	-0-					195
02	2218	X	2218	-0-	-0-	-0-	219	1	1999	2	N	-0-					195
03	3450	X	3450	-0-	-0-	-0-	320	1	3130	2	N	-0-					195
04	2902	X	2902	-0-	-0-	-0-	257	1	2645	2	N	-0-					195
05	3048	X	3048	-0-	-0-	-0-	304	1	2744	2	N	-0-					195
*06	3323	X	3323	-0-	-0-	-0-	326	1	2997	2	N	-0-					195

MCMORDIE WELL #: 5 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	4702	-0-	-41	-0-	44	1	4511	2	N	134					428
							147	9									
02	4284	X	3829	-0-	-455	-0-	3711	2	118	9	N	107					535
03	4743	X	4191	-0-	-552	-0-	22	1	4015	2	N	140	194	1			481
							154	9									
04	4560	X	4007	-0-	-553	-0-	3867	2	140	9	N	127	394	1			214
05	4061	X	4040	-0-	-21	-0-	3922	2	118	9	N	107					321
*06	3956	X	3956	-0-	-0-	-0-	3906	2	50	9	N	45					366

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95666	X	11654	-0-	-84012	-0-	11295	2	359	9	N	326	362	1			473
02	86408	X	55130	-0-	-31278	-0-	53836	2	1294	9	N	1176	897	1			752
03	95666	X	54690	-0-	-40976	-0-	53166	2	1524	9	N	1385	1689	1			448
04	92580	X	48402	-0-	-44178	-0-	47087	2	1315	9	N	1195	1489	1			154
05	61039	X	32458	-0-	-28581	-0-	31616	2	842	9	N	765	769	1			150
06	59070	X	31586	-0-	-27484	-0-	713	1	29880	2	N	903	760	1			293
							993	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	845	-0-	-54	-0-	13	1	819	3	N	10					87
							2	4	11	9							
02	812	N	783	-0-	-29	-0-	10	1	769	3	N	2					89
							2	4	2	9							
03	899	N	889	-0-	-10	-0-	9	1	870	3	N	7					96
							2	4	8	9							
04	876	N	876	-0-	-0-	-0-	9	1	854	3	N	10					106
							2	4	11	9							
05	884	N	884	-0-	-0-	-0-	9	1	860	3	N	12					118
							2	4	13	9							
06	870	N	852	-0-	-18	-0-	8	1	843	3	N	-0-					118
							1	4									

MCMORDIE 86 WELL #: 1 RRCID -> 059357 COMPL. DATE 04/11/1999 TOTAL DEPTH 10050 PERF. 9535 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/08/2013 - P & A 01-08-13

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	78	-0-	-46	-0-	3	1	73	3	N	-0-					114
							2	4									
02	112	N	64	-0-	-48	-0-	3	1	59	3	N	-0-					114
							2	4									
03	155	N	74	-0-	-81	-0-	3	1	69	3	N	-0-					114
							2	4									
04	150	N	150	-0-	-0-	-0-	7	1	141	3	N	-0-					114
							2	4									
05	175	N	175	-0-	-0-	-0-	9	1	164	3	N	-0-					114
							2	4									
*06	302	N	302	-0-	-0-	-0-	13	1	214	3	N	67					181
							1	4	74	9							

MCMORDIE 86 WELL #: 2086 RRCID -> 063192 COMPL. DATE 07/24/1975 TOTAL DEPTH 9800 PERF. 8974 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1054	-0-	-0-	-0-	43	1	1009	3	N	-0-					20
							2	4									
02	531	N	531	-0-	-0-	-0-	27	1	502	3	N	-0-					20
							2	4									
03	620	N	539	-0-	-81	-0-	27	1	510	3	N	-0-					20
							2	4									
04	990	N	645	-0-	-345	-0-	28	1	615	3	N	-0-					20
							2	4									
05	748	N	748	-0-	-0-	-0-	34	1	712	3	N	-0-					20
							2	4									
*06	603	N	603	-0-	-0-	-0-	26	1	576	3	N	-0-					20
							1	4									

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	682	-0-	-93	-0-	16	1	611	3	N	48	192	1			32
							2	4	53	9							
02	672	N	665	-0-	-7	-0-	17	1	643	3	N	3					35
							2	4	3	9							
03	696	N	696	-0-	-0-	-0-	17	1	675	3	N	2					37
							2	4	2	9							
04	918	N	918	-0-	-0-	-0-	22	1	892	3	N	2					39
							2	4	2	9							
05	744	N	694	-0-	-50	-0-	20	1	672	3	N	-0-					39
							2	4									
06	660	N	324	-0-	-336	-0-	11	1	276	3	N	33					72
							1	4	36	9							

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	199	-0-	-18	-0-	7	1	190	3	N	-0-					12
							2	4									
02	196	N	184	-0-	-12	-0-	5	1	177	3	N	-0-					12
							2	4									
03	216	N	216	-0-	-0-	-0-	5	1	209	3	N	-0-					12
							2	4									
04	194	N	194	-0-	-0-	-0-	4	1	188	3	N	-0-					12
							2	4									
05	217	N	211	-0-	-6	-0-	5	1	204	3	N	-0-					12
							2	4									
*06	216	N	216	-0-	-0-	-0-	8	1	207	3	N	-0-					12
							1	4									

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	810	N	810	-0-	-0-	-0-	4	1	806	3	N	-0-					55
02	588	N	513	-0-	-75	-0-	8	1	505	3	N	-0-					55
03	626	N	626	-0-	-0-	-0-	13	1	607	3	N	5					60
							6	9									
04	1104	N	1104	-0-	-0-	-0-	9	1	1095	3	N	-0-					60
05	835	N	835	-0-	-0-	-0-	5	1	823	3	N	6					66
							7	9									
*06	881	N	881	-0-	-0-	-0-	5	1	875	3	N	1					67
							1	9									

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2017	N	2017	-0-	-0-	-0-	45	1	1950	3	N	18					50
							2	4	20	9							
02	2114	N	2114	-0-	-0-	-0-	28	1	2078	3	N	5					55
							2	4	6	9							
03	1979	N	1979	-0-	-0-	-0-	34	1	1903	3	N	36					91
							2	4	40	9							
04	1930	N	1930	-0-	-0-	-0-	31	1	1897	3	N	-0-					91
							2	4									
05	2356	N	1892	-0-	-464	-0-	30	1	1838	3	N	20					111
							2	4	22	9							
06	1920	N	1883	-0-	-37	-0-	30	1	1629	3	N	203	183	1			131
							1	4	223	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	373	N	373	-0-	-0-	-0-	362	2	11	9	N	10					185
02	313	N	313	-0-	-0-	-0-	302	2	11	9	N	10					195
03	403	N	354	-0-	-49	-0-	354	2			N	-0-					195
04	360	N	344	-0-	-16	-0-	327	2	17	9	N	15	190	1			20
05	341	N	310	-0-	-31	-0-	310	2			N	-0-					20
06	330	N	305	-0-	-25	-0-	283	2	22	9	N	20					40

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

01	465	N	462	-0-	-3	-0-	10	1	448	3	N	2					34
							2	4	2	9							
02	441	N	441	-0-	-0-	-0-	10	1	429	3	N	-0-					34
							2	4									
03	478	N	478	-0-	-0-	-0-	10	1	466	3	N	-0-					34
							2	4									
04	450	N	447	-0-	-3	-0-	7	1	437	3	N	1					35
							2	4	1	9							
05	496	N	483	-0-	-13	-0-	11	1	464	3	N	5					40
							2	4	6	9							
*06	489	N	489	-0-	-0-	-0-	10	1	441	3	N	34					74
							1	4	37	9							

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

01	457	N	457	-0-	-0-	-0-	6	1	449	3	N	-0-					17
							2	4									
02	420	N	358	-0-	-62	-0-	5	1	351	3	N	-0-					17
							2	4									
03	465	N	71	-0-	-394	-0-	1	1	68	3	N	-0-					17
							2	4									
04	420	N	198	-0-	-222	-0-	3	1	193	3	N	-0-					17
							2	4									
05	536	N	536	-0-	-0-	-0-	7	1	527	3	N	-0-					17
							2	4									
*06	538	N	538	-0-	-0-	-0-	7	1	530	3	N	-0-					17
							1	4									

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

01	984	N	984	-0-	-0-	-0-	10	1	972	3	N	-0-					59
							2	4									
02	676	N	676	-0-	-0-	-0-	6	1	662	3	N	5					64
							2	4	6	9							
03	444	N	444	-0-	-0-	-0-	4	1	432	3	N	5					69
							2	4	6	9							
04	930	N	751	-0-	-179	-0-	9	1	740	3	N	-0-					69
							2	4									
05	791	N	791	-0-	-0-	-0-	7	1	771	3	N	10					79
							2	4	11	9							
*06	1135	N	1135	-0-	-0-	-0-	8	1	754	3	N	338	178	1			239
							1	4	372	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1217	-0-	-519	-0-	25	1	1168	3	N	20					138
							2	4	22	9							
02	1344	N	1010	-0-	-334	-0-	25	1	961	3	N	20					158
							2	4	22	9							
03	1271	N	1064	-0-	-207	-0-	14	1	974	3	N	67	193	1			32
							2	4	74	9							
04	1140	N	935	-0-	-205	-0-	21	1	910	3	N	2					34
							2	4	2	9							
05	1116	N	1037	-0-	-79	-0-	18	1	1005	3	N	11					45
							2	4	12	9							
06	1020	N	149	-0-	-871	-0-	2	1	146	3	N	-0-					45
							1	4									

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

01	5	N	2	-0-	-3	-0-	2	3			N	-0-					77
02	11	N	-0-	-0-	-11	-0-					N	-0-					77
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					77
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					77
*06	3000	N	3783	-0-	783	783	3773	3	10	9	N	9					86

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					116
02	298	N	298	-0-	-0-	-0-	292	3	6	9	N	5					121
03	224	N	224	-0-	-0-	-0-	222	3	2	9	N	2					123
04	420	N	273	-0-	-147	-0-	270	3	3	9	N	3					126
05	341	N	259	-0-	-82	-0-	259	3			N	-0-					126
*06	248	N	248	-0-	-0-	-0-	204	3	44	9	N	40					166

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

01	1921	N	1921	-0-	-0-	-0-	23	1	1888	3	N	7					106
							2	4	8	9							
02	1425	N	1425	-0-	-0-	-0-	20	1	1386	3	N	15					121
							2	4	17	9							
03	1502	N	1502	-0-	-0-	-0-	21	1	1462	3	N	15					136
							2	4	17	9							
04	1830	N	1463	-0-	-367	-0-	21	1	1427	3	N	12					148
							2	4	13	9							
05	1592	N	1592	-0-	-0-	-0-	24	1	1555	3	N	10					158
							2	4	11	9							
*06	1558	N	1558	-0-	-0-	-0-	24	1	1533	3	N	-0-					158
							1	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	728	N	728	-0-	-0-	-0-	725	3	3	9	N	3					161
02	614	N	614	-0-	-0-	-0-	612	3	2	9	N	2					163
03	682	N	604	-0-	-78	-0-	596	3	8	9	N	7					170
04	690	N	604	-0-	-86	-0-	603	3	1	9	N	1					171
05	682	N	649	-0-	-33	-0-	649	3			N	-0-					171
*06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					171

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

01	1271	N	1190	-0-	-81	-0-	19	1	1152	3	N	15					62
							2	4	17	9							
02	1092	N	1020	-0-	-72	-0-	16	1	1002	3	N	-0-					62
							2	4									
03	1240	N	1131	-0-	-109	-0-	17	1	1101	3	N	10					72
							2	4	11	9							
04	1140	N	1103	-0-	-37	-0-	18	1	1062	3	N	19					91
							2	4	21	9							
05	1153	N	1153	-0-	-0-	-0-	19	1	1121	3	N	10					101
							2	4	11	9							
*06	1196	N	1196	-0-	-0-	-0-	21	1	1100	3	N	67					168
							1	4	74	9							

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

01	1743	N	1743	-0-	-0-	-0-	40	1	1689	3	N	11					40
							2	4	12	9							
02	1456	N	1429	-0-	-27	-0-	26	1	1390	3	N	10					50
							2	4	11	9							
03	1674	N	1444	-0-	-230	-0-	27	1	1392	3	N	21					71
							2	4	23	9							
04	1650	N	1442	-0-	-208	-0-	25	1	1260	3	N	141	183	1			29
							2	4	155	9							
05	1845	N	1845	-0-	-0-	-0-	38	1	1798	3	N	6					35
							2	4	7	9							
*06	1841	N	1841	-0-	-0-	-0-	40	1	1754	3	N	42					77
							1	4	46	9							

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

01	1527	N	1527	-0-	-0-	-0-	14	1	1334	3	N	161	186	1			66
							2	4	177	9							
02	1355	N	1355	-0-	-0-	-0-	17	1	1297	3	N	35					101
							2	4	39	9							
03	1355	N	1355	-0-	-0-	-0-	17	1	1325	3	N	10					111
							2	4	11	9							
04	1523	N	1523	-0-	-0-	-0-	17	1	1376	3	N	116	183	1			44
							2	4	128	9							
05	1830	N	1830	-0-	-0-	-0-	20	1	1592	3	N	196	180	1			60
							2	4	216	9							
*06	1729	N	1729	-0-	-0-	-0-	22	1	1641	3	N	59					119
							1	4	65	9							

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

01	2026	N	2026	-0-	-0-	-0-	2003	3	23	9	N	21					71
02	1596	N	910	-0-	-686	-0-	888	3	22	9	N	20					91
03	1835	N	1835	-0-	-0-	-0-	1693	3	142	9	N	129	190	1			30
04	1950	N	1830	-0-	-120	-0-	1797	3	33	9	N	30					60
05	2012	N	2012	-0-	-0-	-0-	2000	3	12	9	N	11					71
*06	2024	N	2024	-0-	-0-	-0-	1919	3	105	9	N	95					166

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 6087 RRCID -> 164663 COMPL. DATE 06/20/1997 TOTAL DEPTH 10350 PERF. 9978 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

01	2821	X	2547	-0-	-274	-0-	52	1	2462	3	N	28					50
							2	4	31	9							
02	2548	X	2161	-0-	-387	-0-	46	1	2113	3	N	-0-					50
							2	4									
03	2728	X	2357	-0-	-371	-0-	48	1	2296	3	N	10					60
							2	4	11	9							
04	2400	X	2399	-0-	-1	-0-	45	1	2307	3	N	41					101
							2	4	45	9							
05	2625	N	2625	-0-	-0-	-0-	52	1	2560	3	N	10					111
							2	4	11	9							
*06	2612	N	2612	-0-	-0-	-0-	54	1	2472	3	N	77					188
							1	4	85	9							

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

01	2387	N	2098	-0-	-289	-0-	28	1	2040	3	N	25					50
							2	4	28	9							
02	1782	N	1782	-0-	-0-	-0-	25	1	1755	3	N	-0-					50
							2	4									
03	2015	N	1864	-0-	-151	-0-	26	1	1825	3	N	10					60
							2	4	11	9							
04	2010	N	1922	-0-	-88	-0-	26	1	1882	3	N	11					71
							2	4	12	9							
05	2146	N	2146	-0-	-0-	-0-	27	1	1952	3	N	150	176	1			45
							2	4	165	9							
*06	1988	N	1988	-0-	-0-	-0-	27	1	1960	3	N	-0-					45
							1	4									

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

01	2000	N	2000	-0-	-0-	-0-	31	1	1961	3	N	5					155
							2	4	6	9							
02	1680	N	1564	-0-	-116	-0-	26	1	1525	3	N	10					165
							2	4	11	9							
03	1705	N	1587	-0-	-118	-0-	23	1	1562	3	N	-0-					165
							2	4									
04	1915	N	1915	-0-	-0-	-0-	28	1	1885	3	N	-0-					165
							2	4									
05	2157	N	2157	-0-	-0-	-0-	37	1	2112	3	N	5					170
							2	4	6	9							
*06	2246	N	2246	-0-	-0-	-0-	42	1	2203	3	N	-0-					170
							1	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1050	-0-	-159	-0-	18	1	1013	3	N	15					131
							2	4	17	9							
02	1120	N	1023	-0-	-97	-0-	19	1	902	3	N	91	189	1			33
							2	4	100	9							
03	1090	N	1090	-0-	-0-	-0-	20	1	1068	3	N	-0-					33
							2	4									
04	1038	N	1038	-0-	-0-	-0-	17	1	989	3	N	27					60
							2	4	30	9							
05	1147	N	1066	-0-	-81	-0-	22	1	1030	3	N	11					71
							2	4	12	9							
*06	1158	N	1158	-0-	-0-	-0-	24	1	1113	3	N	18					89
							1	4	20	9							

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

01	868	N	809	-0-	-59	-0-	10	1	777	3	N	18					198
							2	4	20	9							
02	784	N	706	-0-	-78	-0-	8	1	679	3	N	15					213
							2	4	17	9							
03	775	N	748	-0-	-27	-0-	8	1	724	3	N	13	187	1			39
							2	4	14	9							
04	863	N	863	-0-	-0-	-0-	9	1	838	3	N	13					52
							2	4	14	9							
05	970	N	970	-0-	-0-	-0-	11	1	957	3	N	-0-					52
							2	4									
*06	1072	N	1072	-0-	-0-	-0-	13	1	1014	3	N	40					92
							1	4	44	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	140	-0-	-46	-0-	111	2	29	9	N	26					69
02	421	N	421	-0-	-0-	-0-	359	2	62	9	N	56					125
03	302	N	302	-0-	-0-	-0-	247	2	55	9	N	50					175
04	211	N	211	-0-	-0-	-0-	193	2	18	9	N	16	170	1			21
05	465	N	229	-0-	-236	-0-	223	2	6	9	N	5					26
06	300	N	189	-0-	-111	-0-	187	2	2	9	N	2					28

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	617	N	617	-0-	-0-	-0-	582	2	35	9	N	32					1438
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					1438
03	801	N	801	-0-	-0-	-0-	801	2			N	-0-					1438
04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					1438
*05	616	N	616	-0-	-0-	-0-	616	2			N	-0-					1438
06	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					1438

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2109	N	2109	-0-	-0-	-0-	2084	2	25	9	N	23					1503
02	1904	N	1860	-0-	-44	-0-	1821	2	39	9	N	35					1538
03	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					1538
04	2040	N	1779	-0-	-261	-0-	1779	2			N	-0-					1538
*05	2133	N	2133	-0-	-0-	-0-	2120	2	13	9	N	12					1550
06	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT					1550

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2666	-0-	-0-	-0-	30	1	2636	2	N	-0-					192
02	2072	N	1835	-0-	-237	-0-	27	1	1808	2	N	-0-					192
03	2507	N	2507	-0-	-0-	-0-	30	1	2477	2	N	-0-					192
04	2580	N	2234	-0-	-346	-0-	30	1	2204	2	N	-0-					192
05	2248	N	2248	-0-	-0-	-0-	31	1	2216	2	N	1					193
							1	9									
*06	2144	N	2144	-0-	-0-	-0-	30	1	2114	2	N	-0-					193

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	4717	-0-	-770	-0-	31	1	4503	2	N	166					443
							183	9									
02	4732	X	4068	-0-	-664	-0-	28	1	3970	2	N	64					507
							70	9									
03	5084	X	4533	-0-	-551	-0-	31	1	4382	2	N	109	199	1			417
							120	9									
04	4800	X	4196	-0-	-604	-0-	30	1	4077	2	N	81					498
							89	9									
05	4712	X	4548	-0-	-164	-0-	31	1	4438	2	N	72	195	1			375
							79	9									
06	4560	X	3598	-0-	-962	-0-	30	1	3481	2	N	79	196	1			258
							87	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5602	X	5602	-0-	-0-	-0-	29	1	5432	2	N	128					295
							141	9									
02	4564	X	3623	-0-	-941	-0-	27	1	3528	2	N	62					357
							68	9									
03	5173	X	5173	-0-	-0-	-0-	30	1	4980	2	N	148	192	1			313
							163	9									
04	5160	X	4343	-0-	-817	-0-	30	1	4232	2	N	74					387
							81	9									
05	5611	X	4822	-0-	-789	-0-	31	1	4741	2	N	45	197	1			235
							50	9									
06	5430	X	5086	-0-	-344	-0-	30	1	4881	2	N	159	191	1			203
							175	9									

CHRISTIE-TIPPS "77" WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2381	-0-	-688	-0-	28	1	2220	2	N	121					289
							133	9									
02	2809	X	2809	-0-	-0-	-0-	27	1	2684	2	N	89					378
							98	9									
03	3523	X	3523	-0-	-0-	-0-	31	1	3345	2	N	134	197	1			315
							147	9									
04	3199	X	3199	-0-	-0-	-0-	30	1	3070	2	N	90					405
							99	9									
05	3352	X	3352	-0-	-0-	-0-	31	1	3221	2	N	91	189	1			307
							100	9									
*06	3310	X	3310	-0-	-0-	-0-	30	1	3156	2	N	113	191	1			229
							124	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2671	N	2671	-0-	-0-	-0-	15	1	2656	2	N	-0-					177
02	1156	N	1156	-0-	-0-	-0-	25	1	1131	2	N	-0-					177
03	110	N	110	-0-	-0-	-0-	29	1	81	2	N	-0-					177
04	1165	N	1165	-0-	-0-	-0-	28	1	1137	2	N	-0-					177
05	1012	N	1012	-0-	-0-	-0-	29	1	983	2	N	-0-					177
*06	1431	N	1431	-0-	-0-	-0-	30	1	1401	2	N	-0-					177

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7874	X	7153	-0-	-721	-0-	30	1	6981	2	N	129					557
							142	9									
02	6748	X	6044	-0-	-704	-0-	28	1	5936	2	N	73					630
							80	9									
03	7471	X	7206	-0-	-265	-0-	30	1	7024	2	N	138	591	1			177
							152	9									
04	8287	X	8287	-0-	-0-	-0-	30	1	8124	2	N	121					298
							133	9									
05	7471	X	6759	-0-	-712	-0-	31	1	6629	2	N	90	190	1			198
							99	9									
06	6930	X	6712	-0-	-218	-0-	30	1	6583	2	N	90					288
							99	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3645	-0-		-447	-0-	31 100	1 9	3514	2	N	91					333
02	3696	X	3271	-0-		-425	-0-	28 17	1 9	3226	2	N	15					348
03	4030	X	3433	-0-		-597	-0-	31 22	1 9	3380	2	N	20					368
04	3810	X	3581	-0-		-229	-0-	30 182	1 9	3369	2	N	165	183	1			350
05	3565	X	3449	-0-		-116	-0-	31 96	1 9	3322	2	N	87					437
*06	3528	X	3528	-0-		-0-	-0-	30 89	1 9	3409	2	N	81	186	1			332

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2974	-0-		-95	-0-	31 68	1 9	2875	2	N	62					253
02	2772	X	2654	-0-		-118	-0-	28 25	1 9	2601	2	N	23					276
03	3069	X	2843	-0-		-226	-0-	31 67	1 9	2745	2	N	61	196	1			141
04	2910	X	2758	-0-		-152	-0-	30 59	1 9	2669	2	N	54					195
05	3007	X	2968	-0-		-39	-0-	31 47	1 9	2890	2	N	43					238
*06	2958	X	2958	-0-		-0-	-0-	30 46	1 9	2882	2	N	42	202	1			78

CHRISTIE-TIPPS "77" WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2346	-0-		-444	-0-	30 18	1 9	2298	2	N	16					333
02	2156	N	1952	-0-		-204	-0-	27 26	1 9	1899	2	N	24					357
03	2635	N	2422	-0-		-213	-0-	31 28	1 9	2363	2	N	25					382
04	2280	N	2244	-0-		-36	-0-	30 40	1 9	2174	2	N	36	188	1			230
05	2415	N	2415	-0-		-0-	-0-	31 20	1 9	2364	2	N	18					248
*06	1977	N	1977	-0-		-0-	-0-	30 21	1 9	1926	2	N	19					267

CHRISTIE-TIPPS "77" WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	341	-0-		-0-	-0-	28 31	1 9	282	2	N	28					140
02	308	N	147	-0-		-161	-0-	27	1	120	2	N	-0-					140
03	257	N	257	-0-		-0-	-0-	29	1	228	2	N	-0-					140
04	330	N	168	-0-		-162	-0-	30	1	138	2	N	-0-					140
05	189	N	189	-0-		-0-	-0-	30	1	159	2	N	-0-					140
*06	173	N	173	-0-		-0-	-0-	30	1	143	2	N	-0-					140

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	3568	-0-	-648	-0-	29	1	3450	2	N	81	185	1			239
							89	9									
02	3640	X	3087	-0-	-553	-0-	28	1	3024	2	N	32					271
							35	9									
03	4030	X	3576	-0-	-454	-0-	31	1	3373	2	N	156	185	1			242
							172	9									
04	3720	X	3195	-0-	-525	-0-	30	1	3103	2	N	56					298
							62	9									
05	3393	X	3393	-0-	-0-	-0-	31	1	3270	2	N	84	182	1			200
							92	9									
*06	3309	X	3309	-0-	-0-	-0-	30	1	3194	2	N	77					277
							85	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2695	-0-	-250	-0-	31	1	2631	2	N	30					295
							33	9									
02	2660	X	1921	-0-	-739	-0-	27	1	1881	2	N	12					307
							13	9									
03	2484	N	2484	-0-	-0-	-0-	30	1	2410	2	N	40					347
							44	9									
04	2610	N	2592	-0-	-18	-0-	30	1	2533	2	N	26	188	1			185
							29	9									
05	2307	N	2307	-0-	-0-	-0-	31	1	2254	2	N	20					205
							22	9									
*06	2361	N	2361	-0-	-0-	-0-	30	1	2307	2	N	22					227
							24	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	3346	-0-	-250	-0-	31	1	3205	2	N	100	198	1			190
							110	9									
02	3192	X	2918	-0-	-274	-0-	28	1	2827	2	N	57					247
							63	9									
03	3410	X	3272	-0-	-138	-0-	31	1	3113	2	N	116					363
							128	9									
04	3270	X	3080	-0-	-190	-0-	30	1	2960	2	N	82					445
							90	9									
05	3301	X	3301	-0-	-0-	-0-	31	1	3168	2	N	93	373	1			165
							102	9									
*06	3255	X	3255	-0-	-0-	-0-	30	1	3115	2	N	100					265
							110	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19437	X	15760	-0-	-3677	-0-	585	1	15031	2	N	131	202	1			242
							144	9									
02	15904	X	11618	-0-	-4286	-0-	515	1	10973	2	N	118					360
							130	9									
03	17224	X	17224	-0-	-0-	-0-	630	1	16427	2	N	152	197	1			315
							167	9									
04	16530	X	14762	-0-	-1768	-0-	588	1	14046	2	N	116	197	1			234
							128	9									
05	15748	X	13616	-0-	-2132	-0-	577	1	12965	2	N	67					301
							74	9									
06	15240	X	14178	-0-	-1062	-0-	620	1	13470	2	N	80	207	1			174
							88	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	998	-0-	-273	-0-	31	1	945	2	N	20					132
							22	9									
02	1148	N	1043	-0-	-105	-0-	28	1	993	2	N	20					152
							22	9									
03	1113	N	1113	-0-	-0-	-0-	31	1	1059	2	N	21					173
							23	9									
04	1077	N	1077	-0-	-0-	-0-	30	1	1030	2	N	15					188
							17	9									
05	1147	N	1133	-0-	-14	-0-	31	1	1076	2	N	24					212
							26	9									
*06	1121	N	1121	-0-	-0-	-0-	30	1	1066	2	N	23					235
							25	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2885	-0-	-153	-0-	31	1	2788	2	N	60					370
							66	9									
02	2744	X	1985	-0-	-759	-0-	28	1	1957	2	N	-0-					370
03	3038	X	2797	-0-	-241	-0-	31	1	2691	2	N	68					438
							75	9									
04	2940	X	2539	-0-	-401	-0-	30	1	2457	2	N	47					485
							52	9									
05	2883	X	2558	-0-	-325	-0-	31	1	2504	2	N	21					506
							23	9									
06	2790	X	2526	-0-	-264	-0-	30	1	2393	2	N	94	177	1			423
							103	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2683	-0-	-14	-0-	28	1	2589	2	N	60	206	1			191
							66	9									
02	2436	N	1913	-0-	-523	-0-	26	1	1848	2	N	35					226
							39	9									
03	2682	N	2682	-0-	-0-	-0-	30	1	2563	2	N	81					307
							89	9									
04	2610	N	2458	-0-	-152	-0-	30	1	2373	2	N	50	192	1			165
							55	9									
05	2527	N	2527	-0-	-0-	-0-	30	1	2444	2	N	48					213
							53	9									
*06	2862	N	2862	-0-	-0-	-0-	30	1	2686	2	N	133	183	1			163
							146	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	X	648	-0-	-1398	-0-	30	1	618	2	N	-0-					270
02	1848	X	424	-0-	-1424	-0-	28	1	396	2	N	-0-					270
03	2046	X	684	-0-	-1362	-0-	27	1	657	2	N	-0-					270
04	960	X	717	-0-	-243	-0-	30	1	687	2	N	-0-					270
05	759	X	759	-0-	-0-	-0-	31	1	728	2	N	-0-					270
*06	727	X	727	-0-	-0-	-0-	30	1	697	2	N	-0-					270

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35836	X	30028	-0-	-5808	-0-	31 672	1 9	29325	2	N	611	779	1			341
02	30548	X	24268	-0-	-6280	-0-	28 419	1 9	23821	2	N	381	379	1			343
03	32209	X	26230	-0-	-5979	-0-	31 662	1 9	25537	2	N	602	568	1			377
04	29760	X	24150	-0-	-5610	-0-	30 513	1 9	23607	2	N	466	558	1			285
05	30039	X	24543	-0-	-5496	-0-	31 471	1 9	24041	2	N	428	378	1			335
06	29070	X	24907	-0-	-4163	-0-	30 443	1 9	24434	2	N	403	380	1			358

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19127	X	15286	-0-	-3841	-0-	31 392	1 9	14863	2	N	356	588	1			268
02	15624	X	12585	-0-	-3039	-0-	28 228	1 9	12329	2	N	207					475
03	16864	X	13832	-0-	-3032	-0-	30 427	1 9	13375	2	N	388	579	1			284
04	16050	X	14504	-0-	-1546	-0-	30 404	1 9	14070	2	N	367	396	1			255
05	15283	X	14480	-0-	-803	-0-	31 334	1 9	14115	2	N	304					559
06	14790	X	14101	-0-	-689	-0-	30 295	1 9	13776	2	N	268	588	1			239

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28686	X	28686	-0-	-0-	-0-	31 376	1 9	28279	2	N	342	566	1			421
02	30478	X	30478	-0-	-0-	-0-	28 234	1 9	30216	2	N	213	183	1			451
03	28630	X	28630	-0-	-0-	-0-	31 386	1 9	28213	2	N	351	372	1			430
04	30515	X	30515	-0-	-0-	-0-	30 293	1 9	30192	2	N	266	388	1			308
05	18593	X	18593	-0-	-0-	-0-	31 290	1 9	18272	2	N	264	187	1			385
06	10260	X	8437	-0-	-1823	-0-	30 267	1 9	8140	2	N	243	377	1			251

MCMORDIE "90" WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18879	X	14380	-0-	-4499	-0-	30 186	1 9	14164	2	N	169	177	1			330
02	17052	X	9976	-0-	-7076	-0-	26 113	1 9	9837	2	N	103					433
03	17763	X	7205	-0-	-10558	-0-	28 157	1 9	7020	2	N	143	186	1			390
04	15690	X	9488	-0-	-6202	-0-	25 144	1 9	9319	2	N	131	186	1			335
05	14384	X	12981	-0-	-1403	-0-	30 140	1 9	12811	2	N	127	195	1			267
06	13920	X	12732	-0-	-1188	-0-	29 140	1 9	12563	2	N	127	189	1			205

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95542	X	10809	-0-	-84733	-0-	31 316	1 9	10462	2	N	287	364	1			431
02	86296	X	8897	-0-	-77399	-0-	28 222	1 9	8647	2	N	202	375	1			258
03	95542	X	9243	-0-	-86299	-0-	31 325	1 9	8887	2	N	295	190	1			363
04	0	W	8139	-0-	8139	8139	30 238	1 9	7871	2	N	216	326	1			253
05	0	W	8101	-0-	8101	16240	31 244	1 9	7826	2	N	222	188	1			287
*06	24601	X	8361	-0-	-16240	-0-	30 235	1 9	8096	2	N	214	182	1			319

CHRISTIE-TIPPS "77" WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88691	X	24800	-0-	-63891	-0-	31 309	1 9	24460	2	N	281	382	1			647
02	80108	X	18799	-0-	-61309	-0-	26 135	1 9	18638	2	N	123					770
03	88691	X	20317	-0-	-68374	-0-	30 387	1 9	19900	2	N	352	190	1			932
04	85830	X	18530	-0-	-67300	-0-	30 179	1 9	18321	2	N	163	567	1			528
05	18691	X	18691	-0-	-0-	-0-	30 197	1 9	18464	2	N	179	190	1			517
06	24000	X	17734	-0-	-6266	-0-	30 176	1 9	17528	2	N	160	189	1			488

QEP ENERGY COMPANY 684474
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1174	-0-	-190	-0-	21 6	1 9	1147	2	N	5					219
02	1120	N	796	-0-	-324	-0-	21	1	775	2	N	-0-					219
03	1648	N	1648	-0-	-0-	-0-	21 39	1 9	1588	2	N	35	180	1			74
04	1590	N	1590	-0-	-0-	-0-	21 91	1 9	1478	2	N	83					157
05	1548	N	1548	-0-	-0-	-0-	21	1	1527	2	N	-0-					157
06	1590	N	1349	-0-	-241	-0-	21	1	1328	2	N	-0-					157

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	193	-0-	-148	-0-	21	1	172	2	N	-0-					254
02	224	N	151	-0-	-73	-0-	21	1	130	2	N	-0-					254
03	217	N	148	-0-	-69	-0-	21	1	127	2	N	-0-					254
04	180	N	107	-0-	-73	-0-	21	1	86	2	N	-0-					254
05	155	N	149	-0-	-6	-0-	21	1	128	2	N	-0-					254
06	150	N	132	-0-	-18	-0-	21	1	111	2	N	-0-					254

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2036	N	2036	-0-	-0-	-0-	41	1	1950	2	N	41					486
							45	9									
02	1708	N	1677	-0-	-31	-0-	41	1	1551	2	N	77					563
							85	9									
03	2476	N	2476	-0-	-0-	-0-	41	1	2350	2	N	77	174	1			466
							85	9									
04	2155	N	2155	-0-	-0-	-0-	41	1	2086	2	N	25	336	1			155
							28	9									
05	2496	N	2496	-0-	-0-	-0-	41	1	2290	2	N	150					305
							165	9									
06	2250	N	2034	-0-	-216	-0-	41	1	1993	2	N	-0-					305

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	98	-0-	-88	-0-	41	1	57	2	N	-0-					182
02	112	N	84	-0-	-28	-0-	41	1	43	2	N	-0-					182
03	279	N	104	-0-	-175	-0-	41	1	63	2	N	-0-					182
04	1884	N	1884	-0-	-0-	-0-	41	1	1826	2	N	15					197
							17	9									
05	3100	N	5875	-0-	2775	2775	41	1	5727	2	N	97					294
							107	9									
*06	3000	N	4858	-0-	1858	4633	41	1	4760	2	N	52	174	1			172
							57	9									

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	156	-0-	-185	-0-	41	1	115	2	N	-0-					226
02	308	N	171	-0-	-137	-0-	41	1	130	2	N	-0-					226
03	248	N	231	-0-	-17	-0-	41	1	190	2	N	-0-					226
04	215	N	215	-0-	-0-	-0-	41	1	174	2	N	-0-					226
05	298	N	298	-0-	-0-	-0-	41	1	254	2	N	3					229
							3	9									
*06	262	N	262	-0-	-0-	-0-	41	1	221	2	N	-0-					229

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1245	-0-	-708	-0-	21	1	1205	2	N	17					69
							19	9									
02	1652	N	839	-0-	-813	-0-	21	1	818	2	N	-0-					69
03	1550	N	1256	-0-	-294	-0-	21	1	1207	2	N	25					94
							28	9									
04	1637	N	1637	-0-	-0-	-0-	21	1	1565	2	N	46					140
							51	9									
05	1558	N	1558	-0-	-0-	-0-	21	1	1527	2	N	9					149
							10	9									
*06	1682	N	1682	-0-	-0-	-0-	21	1	1661	2	N	-0-					149

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	121	-0-	-3	-0-	21	1	100	2	N	-0-					409
02	113	N	113	-0-	-0-	-0-	21	1	85	2	N	6	169	1			246
							7	9									
03	248	N	149	-0-	-99	-0-	21	1	128	2	N	-0-					246
04	131	N	131	-0-	-0-	-0-	21	1	110	2	N	-0-					246
05	147	N	147	-0-	-0-	-0-	21	1	126	2	N	-0-					246
06	150	N	138	-0-	-12	-0-	21	1	117	2	N	-0-					246

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1135	-0-	-756	-0-	41	1	1090	2	N	4					59
							4	9									
02	1652	N	945	-0-	-707	-0-	41	1	862	2	N	38					97
							42	9									
03	1767	N	923	-0-	-844	-0-	41	1	825	2	N	52					149
							57	9									
04	1670	N	1670	-0-	-0-	-0-	41	1	1478	2	N	137					286
							151	9									
05	1326	N	1326	-0-	-0-	-0-	41	1	1273	2	N	11	173	1			124
							12	9									
*06	1057	N	1057	-0-	-0-	-0-	41	1	996	2	N	18					142
							20	9									

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

01	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
02	28	N	21	-0-	-7	-0-	21	1			N	-0-					172
03	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
04	30	N	21	-0-	-9	-0-	21	1			N	-0-					172
05	31	N	21	-0-	-10	-0-	21	1			N	-0-					172
06	30	N	21	-0-	-9	-0-	21	1			N	-0-					172

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

01	124	N	59	-0-	-65	-0-	21	1	38	2	N	-0-					265
02	140	N	46	-0-	-94	-0-	21	1	25	2	N	-0-					265
03	93	N	45	-0-	-48	-0-	21	1	24	2	N	-0-					265
04	60	N	34	-0-	-26	-0-	21	1	13	2	N	-0-					265
05	62	N	41	-0-	-21	-0-	21	1	20	2	N	-0-	175	1	3	7	87
06	30	N	27	-0-	-3	-0-	21	1	6	2	N	-0-					87

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

01	868	N	717	-0-	-151	-0-	60	1	611	2	N	42					369
							46	9									
02	728	N	504	-0-	-224	-0-	60	1	365	2	N	72	169	1			272
							79	9									
03	1271	N	650	-0-	-621	-0-	60	1	584	2	N	5					277
							6	9									
04	690	N	659	-0-	-31	-0-	60	1	499	2	N	91	253	1			115
							100	9									
05	597	N	597	-0-	-0-	-0-	60	1	537	2	N	-0-					115
06	630	N	630	-0-	-0-	-0-	60	1	570	2	N	-0-					115

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

01	1194	N	1194	-0-	-0-	-0-	21	1	1043	2	N	118	186	1			237
							130	9									
02	893	N	893	-0-	-0-	-0-	21	1	770	2	N	93					330
							102	9									
03	806	N	745	-0-	-61	-0-	21	1	619	2	N	95	186	1			239
							105	9									
04	1374	N	1374	-0-	-0-	-0-	21	1	1192	2	N	146					385
							161	9									
05	806	N	661	-0-	-145	-0-	21	1	626	2	N	13	175	1			223
							14	9									
*06	837	N	837	-0-	-0-	-0-	21	1	724	2	N	84	168	1			139
							92	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					229
02	964	X	964	-0-	-0-	-0-	964	2			N	-0-					229
03	1385	X	1385	-0-	-0-	-0-	1383	2	2	9	N	2					231
04	1953	X	1953	-0-	-0-	-0-	1953	2			N	-0-					231
05	1568	X	1568	-0-	-0-	-0-	1568	2			N	-0-					231
*06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					231

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

01	0	Z	1012	-0-	1012	10745	863	2	149	9	N	135					281
02	0	Z	1177	-0-	1177	11922	718	2	459	9	N	417	558	1			140
03	0	Z	834	-0-	834	12756	804	2	30	9	N	27					167
04	0	Z	744	-0-	744	13500	703	2	41	9	N	37					204
05	0	Z	594	-0-	594	14094	594	2			N	-0-					204
06	0	Z	510	-0-	510	14604	509	2	1	9	N	1					205

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

01	0	Z	2437	-0-	2437	85771	2416	2	21	9	N	19					236
02	0	Z	2174	-0-	2174	87945	2174	2			N	-0-					236
03	0	Z	2264	-0-	2264	90209	2263	2	1	9	N	1					237
04	0	Z	2123	-0-	2123	92332	2122	2	1	9	N	1					238
05	94608	X	2276	-0-	-92332	-0-	2276	2			N	-0-					238
*06	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					238

SAMSON LONE STAR, LLC 744737
CB WELL #: 1069 RRCID -> 218976 COMPL. DATE 02/01/2007 TOTAL DEPTH 11250 PERF. 9536 - 9854

01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAKOMA E & P, LLC 844133
N MCMORDIE 125 WELL #: 2 RRCID -> 257581 COMPL. DATE 06/15/2010 TOTAL DEPTH 10210 PERF. 9550 - 9996

01	1953	N	1519	-0-	-434	-0-	180	1	1317	3	N	20					178
							22	9									
02	1652	N	1314	-0-	-338	-0-	152	1	1112	3	N	45					223
							50	9									
03	1581	N	1492	-0-	-89	-0-	174	1	1279	3	N	35	186	1			72
							39	9									
04	1470	N	1347	-0-	-123	-0-	160	1	1173	3	N	13					85
							14	9									
05	1457	N	1373	-0-	-84	-0-	162	1	1187	3	N	22					107
							24	9									
06	1440	N	1296	-0-	-144	-0-	154	1	1130	3	N	11					118
							12	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
E MCMORDIE 125 WELL #: 3 RRCID -> 267169 COMPL. DATE 09/08/2011 TOTAL DEPTH 10067 PERF. 9696 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15562	X	2364	-0-	-13198	-0-	200	1	1469	3	N	632	547	1			395
							695	9									
02	14056	X	1331	-0-	-12725	-0-	114	1	837	3	N	345	367	1			373
							380	9									
03	15562	X	790	-0-	-14772	-0-	61	1	445	3	N	258	354	1			277
							284	9									
04	15060	X	575	-0-	-14485	-0-	50	1	370	3	N	141	185	1			233
							155	9									
05	313	X	313	-0-	-0-	-0-	35	1	256	3	N	20					253
							22	9									
06	2280	X	764	-0-	-1516	-0-	76	1	537	3	N	119					372
							20	5	131	9							

N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	1785	-0-	1785	30316	204	1	1497	3	N	76					245
							84	9									
02	0	W	1461	-0-	1461	31777	163	1	1192	3	N	96	182	1			159
							106	9									
03	0	W	1831	-0-	1831	33608	203	1	1490	3	N	125					284
							138	9									
04	0	W	1309	-0-	1309	34917	149	1	1096	3	N	58	185	1			157
							64	9									
05	0	W	1488	-0-	1488	36405	167	1	1224	3	N	88					245
							97	9									
06	0	W	1204	-0-	1204	37609	135	1	989	3	N	73	189	1			129
							80	9									

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 09/05/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	45261	-0-	45261	45261	4453	1	40073	3	N	668	575	1			205
							735	9									
10	0	W	28120	-0-	28120	73381	2778	1	25001	3	N	310	198	1			317
							341	9									
11	0	W	28684	-0-	28684	102065	2830	1	25469	3	N	350	402	1			265
							385	9									
12	0	W	25516	-0-	25516	127581	2524	1	22718	3	N	249	187	1			327
							274	9									
01	0	W	19467	-0-	19467	147048	1917	1	17251	3	N	272	187	1			412
							299	9									
02	0	W	22586	-0-	22586	169634	2233	1	20099	3	N	231	191	1			452
							254	9									
03	0	W	20505	-0-	20505	190139	2031	1	18278	3	N	178	370	1			260
							196	9									
04	0	W	20249	-0-	20249	210388	2008	1	18068	3	N	157	197	1			220
							173	9									
05	0	W	20558	-0-	20558	230946	2048	1	18427	3	N	75					295
							83	9									
06	0	W	17643	-0-	17643	248589	1757	1	15811	3	N	68	193	1			170
							75	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 91 WELL #: 1 RRCID -> 225105 COMPL. DATE 12/06/2006 TOTAL DEPTH 9895 PERF. 9412 - 9707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1064	-0-	-83	-0-	126	1	921	3	N	15					87
							17	9									
02	1064	N	1064	-0-	-0-	-0-	125	1	916	3	N	21					108
							23	9									
03	1247	N	1247	-0-	-0-	-0-	141	1	1034	3	N	65					173
							72	9									
04	1166	N	1166	-0-	-0-	-0-	135	1	994	3	N	34					207
							37	9									
05	1217	N	1217	-0-	-0-	-0-	143	1	1049	3	N	23					230
							25	9									
06	1200	N	120	-0-	-1080	-0-	14	1	103	3	N	3					233
							3	9									

MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 09/05/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2364	-0-	-922	-0-	283	1	2078	3	N	3					228
							3	9									
02	2744	X	2068	-0-	-676	-0-	247	1	1808	3	N	12					240
							13	9									
03	2976	X	2169	-0-	-807	-0-	259	1	1902	3	N	7					247
							8	9									
04	2610	X	1818	-0-	-792	-0-	218	1	1600	3	N	-0-					247
05	1735	N	1735	-0-	-0-	-0-	208	1	1527	3	N	-0-					247
06	2010	N	1604	-0-	-406	-0-	192	1	1412	3	N	-0-	193	1			54

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2213	-0-	-112	-0-	194	1	1960	3	N	54	199	1			83
							59	9									
02	2016	N	1932	-0-	-84	-0-	171	1	1720	3	N	37					120
							41	9									
03	2112	N	2112	-0-	-0-	-0-	186	1	1876	3	N	45					165
							50	9									
04	2130	N	1983	-0-	-147	-0-	175	1	1769	3	N	35					200
							39	9									
05	2139	N	2067	-0-	-72	-0-	182	1	1839	3	N	42					242
							46	9									
06	2040	N	1984	-0-	-56	-0-	176	1	1775	3	N	30	180	1			92
							33	9									

MCMORDIE 90 WELL #: 2 RRCID -> 235840 COMPL. DATE 02/15/2008 TOTAL DEPTH 9430 PERF. 9186 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					150
02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					150
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					150
04	67	N	67	-0-	-0-	-0-	4	1	27	3	N	33					183
							36	9									
05	10	N	4	-0-	-6	-0-	4	3			N	-0-					183
*06	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					183

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1430	-0-		-89	-0-	169	1	1241	3	N	18					230
								20	9									
02	1367	N	1367	-0-		-0-	-0-	161	1	1181	3	N	23					253
								25	9									
03	1541	N	1541	-0-		-0-	-0-	180	1	1318	3	N	39					292
								43	9									
04	1470	N	1470	-0-		-0-	-0-	173	1	1268	3	N	26	180	1			138
								29	9									
05	1580	N	1580	-0-		-0-	-0-	187	1	1371	3	N	20					158
								22	9									
06	1500	N	1466	-0-		-34	-0-	173	1	1265	3	N	25					183
								28	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

01	589	N	162	-0-		-427	-0-	19	1	143	3	N	-0-					117
02	476	N	54	-0-		-422	-0-	6	1	48	3	N	-0-					117
03	310	N	71	-0-		-239	-0-	9	1	62	3	N	-0-					117
04	881	N	881	-0-		-0-	-0-	106	1	775	3	N	-0-					117
05	665	N	665	-0-		-0-	-0-	80	1	585	3	N	-0-					117
*06	503	N	503	-0-		-0-	-0-	60	1	443	3	N	-0-					117

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

01	1643	N	1181	-0-		-462	-0-	140	1	1024	3	N	15					127
								17	9									
02	1120	N	1061	-0-		-59	-0-	125	1	916	3	N	18					145
								20	9									
03	1415	N	1415	-0-		-0-	-0-	165	1	1208	3	N	38					183
								42	9									
04	1140	N	809	-0-		-331	-0-	96	1	700	3	N	12					195
								13	9									
05	1212	N	1212	-0-		-0-	-0-	144	1	1054	3	N	13					208
								14	9									
06	1380	N	1013	-0-		-367	-0-	119	1	875	3	N	17					225
								19	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

01	3180	X	3180	-0-		-0-	-0-	364	1	2669	3	N	134	170	1			212
								147	9									
02	2968	X	2968	-0-		-0-	-0-	339	1	2490	3	N	126					338
								139	9									
03	3334	X	3334	-0-		-0-	-0-	377	1	2767	3	N	173	371	1			140
								190	9									
04	3094	X	3094	-0-		-0-	-0-	355	1	2605	3	N	122					262
								134	9									
05	3281	X	3281	-0-		-0-	-0-	378	1	2771	3	N	120	190	1			192
								132	9									
*06	3114	X	3114	-0-		-0-	-0-	359	1	2631	3	N	113	190	1			115
								124	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 08/04/2008 TOTAL DEPTH N/A PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2742	-0-	-234	-0-	325	1	2387	3	N	27					107
							30	9									
02	2688	X	2054	-0-	-634	-0-	244	1	1792	3	N	16					123
							18	9									
03	2976	X	2502	-0-	-474	-0-	296	1	2167	3	N	35					158
							39	9									
04	2880	X	1948	-0-	-932	-0-	229	1	1682	3	N	34					192
							37	9									
05	2728	X	1678	-0-	-1050	-0-	200	1	1466	3	N	11					203
							12	9									
06	2640	X	1642	-0-	-998	-0-	193	1	1412	3	N	34					237
							37	9									

MCMORDIE 91 WELL #: 3 RRCID -> 244474 COMPL. DATE 10/28/2008 TOTAL DEPTH 9840 PERF. 9198 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					108
02	28	N	15	-0-	-13	-0-	1	1	4	3	N	9					117
							10	9									
03	17	N	17	-0-	-0-	-0-	1	1	10	3	N	5					122
							6	9									
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					122
05	31	N	15	-0-	-16	-0-	1	1	5	3	N	8					130
							9	9									
06	30	N	13	-0-	-17	-0-	1	1	6	3	N	5					135
							6	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6696	X	5644	-0-	-1052	-0-	666	1	4887	3	N	83					218
							91	9									
02	5936	X	3945	-0-	-1991	-0-	471	1	3450	3	N	22					240
							24	9									
03	6694	X	6694	-0-	-0-	-0-	782	1	5737	3	N	159	191	1			208
							175	9									
04	5910	X	5831	-0-	-79	-0-	683	1	5012	3	N	124	187	1			145
							136	9									
05	6026	X	6026	-0-	-0-	-0-	706	1	5180	3	N	127					272
							140	9									
06	6480	X	5523	-0-	-957	-0-	654	1	4793	3	N	69	193	1			148
							76	9									

MCMORDIE 90 WELL #: 4 RRCID -> 249392 COMPL. DATE 03/06/2009 TOTAL DEPTH 9665 PERF. 8846 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1067	-0-	-173	-0-	126	1	923	3	N	16					253
							18	9									
02	1016	N	1016	-0-	-0-	-0-	119	1	875	3	N	20					273
							22	9									
03	1147	N	1127	-0-	-20	-0-	133	1	977	3	N	15					288
							17	9									
04	1130	N	1130	-0-	-0-	-0-	129	1	943	3	N	53	179	1			162
							58	9									
05	1116	N	1009	-0-	-107	-0-	119	1	870	3	N	18					180
							20	9									
06	1080	N	936	-0-	-144	-0-	112	1	822	3	N	2					182
							2	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1775	N	1775	-0-	-0-	-0-	195 154	1 9	1426	3	N	140	194	1			68
02	2030	N	2030	-0-	-0-	-0-	218 213	1 9	1599	3	N	194					262
03	2087	N	2087	-0-	-0-	-0-	229 178	1 9	1680	3	N	162	186	1			238
04	1892	N	1892	-0-	-0-	-0-	208 158	1 9	1526	3	N	144	185	1			197
05	2263	N	1934	-0-	-329	-0-	215 145	1 9	1574	3	N	132	195	1			134
06	2010	N	1724	-0-	-286	-0-	191 136	1 9	1397	3	N	124	191	1			67

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3018	X	3018	-0-	-0-	-0-	353 80	1 9	2585	3	N	73					160
02	2548	X	400	-0-	-2148	-0-	47 11	1 9	342	3	N	10					170
03	3916	X	3916	-0-	-0-	-0-	460 79	1 9	3377	3	N	72					242
04	2730	X	2518	-0-	-212	-0-	297 45	1 9	2176	3	N	41	196	1			87
05	2901	X	2901	-0-	-0-	-0-	342 47	1 9	2512	3	N	43					130
06	2730	X	2617	-0-	-113	-0-	309 41	1 9	2267	3	N	37					167

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1821	N	1821	-0-	-0-	-0-	154 110	1 9	1557	3	N	100					213
02	1774	N	1774	-0-	-0-	-0-	150 110	1 9	1514	3	N	100	176	1			137
03	1957	N	1957	-0-	-0-	-0-	164 128	1 9	1665	3	N	116					253
04	1869	N	1869	-0-	-0-	-0-	157 125	1 9	1587	3	N	114	185	1			182
05	1901	N	1901	-0-	-0-	-0-	162 105	1 9	1634	3	N	95					277
*06	1811	N	1811	-0-	-0-	-0-	156 86	1 9	1569	3	N	78	194	1			161

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1428	N	1428	-0-	-0-	-0-	1405	2	23	9	N	21					261
02	1284	N	1284	-0-	-0-	-0-	1250	2	34	9	N	31					292
03	1560	N	1560	-0-	-0-	-0-	1517	2	43	9	N	39	181	1			150
04	1158	N	1158	-0-	-0-	-0-	1126	2	32	9	N	29					179
05	1426	N	1028	-0-	-398	-0-	1014	2	14	9	N	13					192
*06	1644	N	1644	-0-	-0-	-0-	1608	2	36	9	N	33					225

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
02	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
03	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
05	1240	N	1099	-0-	-141	-0-	1099	2			N	-0-					-0-
06	1410	N	958	-0-	-452	-0-	958	2			N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

01	2936	N	2936	-0-	-0-	-0-	2864	2	72	9	N	65					298
02	2391	X	2391	-0-	-0-	-0-	2368	2	23	9	N	21					319
03	3110	X	3110	-0-	-0-	-0-	3045	2	65	9	N	59					378
04	2722	X	2722	-0-	-0-	-0-	2692	2	30	9	N	27	197	1			208
05	2731	X	2731	-0-	-0-	-0-	2692	2	39	9	N	35					243
*06	2516	X	2516	-0-	-0-	-0-	2493	2	23	9	N	21					264

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

01	785	N	785	-0-	-0-	-0-	765	2	20	9	N	18					185
02	716	N	716	-0-	-0-	-0-	697	2	19	9	N	17					202
03	859	N	859	-0-	-0-	-0-	853	2	6	9	N	5					207
04	608	N	608	-0-	-0-	-0-	599	2	9	9	N	8					215
05	806	N	38	-0-	-768	-0-	38	2			N	-0-	177	1			38
06	840	N	283	-0-	-557	-0-	283	2			N	-0-					38

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

01	1923	N	1923	-0-	-0-	-0-	1853	2	70	9	N	64	193	1			318
02	1555	N	1555	-0-	-0-	-0-	1516	2	39	9	N	35					353
03	1898	N	1898	-0-	-0-	-0-	1799	2	99	9	N	90					443
04	1703	N	1703	-0-	-0-	-0-	1646	2	57	9	N	52	198	1			297
05	1753	N	1753	-0-	-0-	-0-	1689	2	64	9	N	58					355
*06	1656	N	1656	-0-	-0-	-0-	1580	2	76	9	N	69	192	1			232

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

01	448	N	448	-0-	-0-	-0-	393	2	55	9	N	50					253
02	258	N	258	-0-	-0-	-0-	192	2	66	9	N	60					313
03	505	N	505	-0-	-0-	-0-	442	2	63	9	N	57	181	1			189
04	396	N	396	-0-	-0-	-0-	326	2	70	9	N	64					253
05	416	N	416	-0-	-0-	-0-	347	2	69	9	N	63					316
*06	498	N	498	-0-	-0-	-0-	465	2	33	9	N	30	177	1			169

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

01	2222	N	2222	-0-	-0-	-0-	2116	2	106	9	N	96					268
02	1648	N	1648	-0-	-0-	-0-	1641	2	7	9	N	6					274
03	2463	N	2463	-0-	-0-	-0-	2384	2	79	9	N	72					346
04	2192	N	2192	-0-	-0-	-0-	2148	2	44	9	N	40	198	1			188
05	2059	N	2059	-0-	-0-	-0-	1982	2	77	9	N	70					258
*06	2370	N	1795	-0-	-575	-0-	1732	2	63	9	N	57					315

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

01	2067	N	2067	-0-	-0-	-0-	2044	2	23	9	N	21					215
02	1619	N	1619	-0-	-0-	-0-	1593	2	26	9	N	24	182	1			57
03	2234	N	2234	-0-	-0-	-0-	2183	2	51	9	N	46					103
04	1914	N	1914	-0-	-0-	-0-	1869	2	45	9	N	41					144
05	1997	N	1997	-0-	-0-	-0-	1961	2	36	9	N	33					177
*06	1872	N	1872	-0-	-0-	-0-	1844	2	28	9	N	25					202

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1184	N	1184	-0-	-0-	-0-	1121	2	63	9	N	57	198	1			197
02	1085	N	1085	-0-	-0-	-0-	979	2	106	9	N	96					293
03	1466	N	1466	-0-	-0-	-0-	1354	2	112	9	N	102					395
04	1161	N	1161	-0-	-0-	-0-	1126	2	35	9	N	32	197	1			230
05	1225	N	1225	-0-	-0-	-0-	1139	2	86	9	N	78					308
06	1350	N	1127	-0-	-223	-0-	1059	2	68	9	N	62					370

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122
05	0	N	-0-	-0-	-0-	-0-					N	-0-					122
06	0	N	-0-	-0-	-0-	-0-					N	-0-					122

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1509	N	1509	-0-	-0-	-0-	1485	2	24	9	N	22					207
02	1164	N	1164	-0-	-0-	-0-	1150	2	14	9	N	13					220
03	1386	N	1386	-0-	-0-	-0-	1372	2	14	9	N	13					233
04	1275	N	1275	-0-	-0-	-0-	1256	2	19	9	N	17					250
05	1302	N	1291	-0-	-11	-0-	1277	2	14	9	N	13					263
06	1350	N	1214	-0-	-136	-0-	1197	2	17	9	N	15	188	1			90

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2307	N	2307	-0-	-0-	-0-	2260	2	47	9	N	43					325
02	1914	N	1914	-0-	-0-	-0-	1846	2	68	9	N	62					387
03	2450	N	2450	-0-	-0-	-0-	2365	2	85	9	N	77	201	1			263
04	2150	N	2150	-0-	-0-	-0-	2082	2	68	9	N	62					325
05	2080	N	2080	-0-	-0-	-0-	2012	2	68	9	N	62					387
*06	2035	N	2035	-0-	-0-	-0-	1974	2	61	9	N	55					442

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1349	N	1349	-0-	-0-	-0-	1310	2	39	9	N	35					253
02	1146	N	1146	-0-	-0-	-0-	1125	2	21	9	N	19	192	1			80
03	1413	N	1413	-0-	-0-	-0-	1382	2	31	9	N	28					108
04	1244	N	1244	-0-	-0-	-0-	1222	2	22	9	N	20					128
05	1271	N	1251	-0-	-20	-0-	1223	2	28	9	N	25					153
06	1380	N	1188	-0-	-192	-0-	1164	2	24	9	N	22					175

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18287	X	18287	-0-	-0-	-0-	18065	2	222	9	N	202	194	1			445
02	19096	X	15908	-0-	-3188	-0-	15718	2	190	9	N	173	198	1			420
03	19933	X	17621	-0-	-2312	-0-	17432	2	189	9	N	172	197	1			395
04	17242	X	17242	-0-	-0-	-0-	16964	2	278	9	N	253	198	1			450
05	18414	X	15887	-0-	-2527	-0-	15670	2	217	9	N	197	390	1			257
*06	17700	X	14750	-0-	-2950	-0-	14588	2	162	9	N	147					404

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3346	-0-	-746	-0-	70	1	3249	3	N	23					60
							2	4	25	9							
02	3164	X	2702	-0-	-462	-0-	57	1	2587	3	N	51					111
							2	4	56	9							
03	3503	X	2662	-0-	-841	-0-	51	1	2485	3	N	113	194	1			30
							2	4	124	9							
04	3390	X	2933	-0-	-457	-0-	61	1	2859	3	N	10					40
							2	4	11	9							
05	3348	X	3313	-0-	-35	-0-	69	1	3208	3	N	31					71
							2	4	34	9							
*06	3260	X	3260	-0-	-0-	-0-	68	1	3060	3	N	119	190	1			-0-
							1	4	131	9							

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1681	N	1681	-0-	-0-	-0-	1647	2	34	9	N	31					145
02	1517	N	1517	-0-	-0-	-0-	1486	2	31	9	N	28					173
03	1983	N	1983	-0-	-0-	-0-	1941	2	42	9	N	38					211
04	1408	N	1408	-0-	-0-	-0-	1375	2	33	9	N	30					241
05	1674	N	-0-	-0-	-1674	-0-					N	1	175	1	1	8	66
06	1920	N	-0-	-0-	-1920	-0-					N	-0-					66

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53752	X	53752	-0-	-0-	-0-	52726	2	1026	9	N	933	591	1			1022
02	53032	X	47365	-0-	-5667	-0-	46564	2	801	9	N	728	791	1			959
03	54684	X	51659	-0-	-3025	-0-	50794	2	865	9	N	786	1180	1			565
04	53460	X	48799	-0-	-4661	-0-	47994	2	805	9	N	732	982	1			315
05	54932	X	49018	-0-	-5914	-0-	48106	2	912	9	N	829	584	1			560
06	50070	X	46459	-0-	-3611	-0-	45557	2	902	9	N	820	782	1			598

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CISCO OPERATING, LLC 154107
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-	78	7			-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1928	N	1928	-0-	-0-	-0-	1925	2	3	9	N	3					58
02	1507	N	1507	-0-	-0-	-0-	1492	2	15	9	N	14					72
03	1864	N	1864	-0-	-0-	-0-	1841	2	23	9	N	21					93
04	1860	N	1425	-0-	-435	-0-	1423	2	2	9	N	2					95
05	2066	N	2066	-0-	-0-	-0-	2022	2	44	9	N	40	101	1			34
06	1800	N	1605	-0-	-195	-0-	1590	2	15	9	N	14					48

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
*06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1810	-0-	-205	-0-	10 8	1 9	1792	2	N	7					123
02	1736	N	1625	-0-	-111	-0-	10 2	1 9	1613	2	N	2					125
03	1731	N	1731	-0-	-0-	-0-	10 9	1 9	1712	2	N	8					133
04	1743	N	1743	-0-	-0-	-0-	10 6	1 9	1727	2	N	5					138
05	1798	N	1731	-0-	-67	-0-	10 6	1 9	1715	2	N	5					143
*06	1713	N	1713	-0-	-0-	-0-	10 6	1 9	1697	2	N	5					148

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. 486610
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1023	-0-	-124	-0-	162	1	861	2	N	-0-					-0-
*02	1003	N	1003	-0-	-0-	-0-	155	1	848	2	N	-0-					-0-
03	1116	N	1012	-0-	-104	-0-	161	1	851	2	N	-0-					-0-
04	990	N	867	-0-	-123	-0-	144	1	723	2	N	-0-					-0-
05	1116	N	932	-0-	-184	-0-	148	1	784	2	N	-0-					-0-
06	990	N	852	-0-	-138	-0-	141	1	711	2	N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1257	-0-	-76	-0-	199	1	1058	2	N	-0-					-0-
*02	1176	N	1153	-0-	-23	-0-	179	1	974	2	N	-0-					-0-
03	1243	N	1243	-0-	-0-	-0-	198	1	1045	2	N	-0-					-0-
04	1230	N	1169	-0-	-61	-0-	194	1	975	2	N	-0-					-0-
05	1271	N	1230	-0-	-41	-0-	196	1	1034	2	N	-0-					-0-
06	1200	N	1179	-0-	-21	-0-	195	1	984	2	N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LAREDO PETROLEUM, INC. //CONT.// 486610
ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1645	-0-	-91	-0-	260	1	1385	2	N	-0-					-0-
*02	1512	N	1460	-0-	-52	-0-	226	1	1234	2	N	-0-					-0-
03	1674	N	1638	-0-	-36	-0-	261	1	1377	2	N	-0-					-0-
04	1590	N	1585	-0-	-5	-0-	263	1	1322	2	N	-0-					-0-
05	1733	N	1733	-0-	-0-	-0-	276	1	1457	2	N	-0-					-0-
*06	1593	N	1593	-0-	-0-	-0-	264	1	1329	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	898	-0-	-187	-0-	898	2			N	-0-					-0-
02	924	N	740	-0-	-184	-0-	740	2			N	-0-					-0-
03	992	N	943	-0-	-49	-0-	943	2			N	-0-					-0-
04	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
*06	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
02	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
03	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-
04	1950	N	1890	-0-	-60	-0-	1890	2			N	-0-					-0-
05	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
06	1920	N	1820	-0-	-100	-0-	1820	2			N	-0-					-0-

FOWLSTON WELL #: 2186 RRCID -> 213931 COMPL. DATE 11/03/2005 TOTAL DEPTH 6825 PERF. 2842 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	998	-0-	-335	-0-	130	1	868	2	N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	130	1	1181	2	N	-0-					-0-
03	1216	N	1216	-0-	-0-	-0-	130	1	1086	2	N	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	130	1	934	2	N	-0-					-0-
05	1457	N	1017	-0-	-440	-0-	130	1	887	2	N	-0-					-0-
06	1170	N	936	-0-	-234	-0-	130	1	806	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	#	176	-0-	-661	-0-	176	3			N	-0-					41
02	728	#	99	-0-	-629	-0-	99	3			N	-0-					41
03	806	#	98	-0-	-708	-0-	98	3			N	-0-					41
04	780	#	314	-0-	-466	-0-	314	3			N	-0-					41
05	641	R	641	-0-	-0-	-0-	641	3			N	-0-					41
06	180	#	47	-0-	-133	-0-	47	3			N	-0-					41

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1124	R	1124	-0-	-0-	-0-	1124	3			N	-0-					97
02	1151	R	1151	-0-	-0-	-0-	1151	3			N	-0-					97
03	1008	R	1008	-0-	-0-	-0-	1008	3			N	-0-					97
04	1080	#	415	-0-	-665	-0-	415	3			N	-0-					97
05	1271	#	1080	-0-	-191	-0-	1080	3			N	-0-					97
06	1230	#	853	-0-	-377	-0-	853	3			N	-0-					97

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	#	450	-0-	-697	-0-	450	2			N	-0-					318
02	1036	#	323	-0-	-713	-0-	323	2			N	-0-					318
03	1147	#	355	-0-	-792	-0-	331	2	24	9	N	22	164	1			176
04	1020	#	484	-0-	-536	-0-	455	2	29	9	N	26					202
05	756	R	756	-0-	-0-	-0-	756	2			N	-0-					202
*06	576	R	576	-0-	-0-	-0-	574	2	2	9	N	2					204

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					34
02	0	#	-0-	-0-	-0-	-0-					N	-0-					34
03	0	#	-0-	-0-	-0-	-0-					N	-0-					34
04	0	#	-0-	-0-	-0-	-0-					N	-0-					34
05	0	#	-0-	-0-	-0-	-0-					N	-0-					34
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1876	R	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
02	1624	#	1614	-0-	-10	-0-	1614	3			N	-0-					-0-
03	1922	#	1798	-0-	-124	-0-	1798	3			N	-0-					-0-
04	1860	#	1719	-0-	-141	-0-	1719	3			N	-0-					-0-
05	1922	#	1828	-0-	-94	-0-	1828	3			N	-0-					-0-
06	1830	#	1599	-0-	-231	-0-	1599	3			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	#	2402	-0-	-326	-0-	2402	3			N	-0-					122
02	2436	#	2234	-0-	-202	-0-	2234	3			N	-0-					122
03	2666	#	2496	-0-	-170	-0-	2496	3			N	-0-					122
04	2550	#	2398	-0-	-152	-0-	2398	3			N	-0-					122
05	2542	#	2377	-0-	-165	-0-	2377	3			N	-0-					122
06	2430	#	2293	-0-	-137	-0-	2293	3			N	-0-					122

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

01	775	#	-0-	-0-	-775	-0-					N	-0-					15
02	588	#	2	-0-	-586	-0-	2	3			N	-0-					15
03	93	#	3	-0-	-90	-0-	3	3			N	-0-					15
04	4	R	4	-0-	-0-	-0-	4	3			N	-0-					15
05	2	#	-0-	-0-	-2	-0-					N	-0-					15
06	3	#	2	-0-	-1	-0-	2	3			N	-0-					15

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

01	2410	R	2410	-0-	-0-	-0-	2410	2			N	-0-					33
02	2043	R	2043	-0-	-0-	-0-	2043	2			N	-0-					33
03	2198	R	2198	-0-	-0-	-0-	2198	2			N	-0-					33
04	2160	#	1371	-0-	-789	-0-	1371	2			N	-0-					33
*05	2569	R	2569	-0-	-0-	-0-	2569	2			N	-0-					33
06	2340	#	NO RPT	-0-	-2340	-0-					N	NO RPT					33

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

01	2654	R	2654	-0-	-0-	-0-	2654	2			N	-0-					52
02	2524	R	2524	-0-	-0-	-0-	2524	2			N	-0-					52
03	2604	#	2555	-0-	-49	-0-	2555	2			N	-0-					52
04	2520	#	1726	-0-	-794	-0-	1726	2			N	-0-					52
05	2790	#	2741	-0-	-49	-0-	2741	2			N	-0-					52
06	2700	#	NO RPT	-0-	-2700	-0-					N	NO RPT					52

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

01	806	#	674	-0-	-132	-0-	674	2			N	-0-					69
02	700	#	615	-0-	-85	-0-	615	2			N	-0-					69
03	775	#	669	-0-	-106	-0-	669	2			N	-0-					69
04	690	#	457	-0-	-233	-0-	457	2			N	-0-					69
*05	754	R	754	-0-	-0-	-0-	754	2			N	-0-					69
06	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					69

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1856	R	1856	-0-	-0-	-0-	195	1	1661	2	N	-0-					-0-
02	1519	R	1519	-0-	-0-	-0-	155	1	1364	2	N	-0-					-0-
03	1786	R	1786	-0-	-0-	-0-	122	1	1664	2	N	-0-					-0-
04	1590	#	1534	-0-	-56	-0-	30	1	1504	2	N	-0-					-0-
05	1643	#	1516	-0-	-127	-0-	31	1	1485	2	N	-0-					-0-
06	1590	#	1510	-0-	-80	-0-	30	1	1480	2	N	-0-					-0-

ETLING "8" WELL #: 1 RRCID -> 102537 COMPL. DATE 09/23/1982 TOTAL DEPTH 7200 PERF. 6924 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	#	-0-	-0-	-14	-0-					N	-0-					155
02	28	#	-0-	-0-	-28	-0-					N	-0-					155
03	31	#	1	-0-	-30	-0-	1	1			N	-0-	130	1			25
04	30	#	-0-	-0-	-30	-0-					N	-0-					25
05	31	R	31	-0-	-0-	-0-	31	1			N	-0-					25
*06	30	R	30	-0-	-0-	-0-	30	1			N	-0-					25

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	#	1969	-0-	-325	-0-	28	1	1941	2	N	-0-					-0-
02	2072	#	1769	-0-	-303	-0-	27	1	1742	2	N	-0-					-0-
03	2352	R	2352	-0-	-0-	-0-	31	1	2321	2	N	-0-					-0-
04	2070	#	1434	-0-	-636	-0-	30	1	1404	2	N	-0-					-0-
05	2445	R	2445	-0-	-0-	-0-	31	1	2414	2	N	-0-					-0-
06	2280	#	2162	-0-	-118	-0-	30	1	2132	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	#	1219	-0-	-114	-0-	26	1	1193	2	N	-0-					-0-
02	1204	#	1178	-0-	-26	-0-	28	1	1150	2	N	-0-					-0-
03	1302	#	1287	-0-	-15	-0-	31	1	1256	2	N	-0-					-0-
04	1230	#	900	-0-	-330	-0-	30	1	870	2	N	-0-					-0-
05	1302	R	1302	-0-	-0-	-0-	31	1	1271	2	N	-0-					-0-
06	1260	#	1179	-0-	-81	-0-	30	1	1149	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
CROWE WELL #: 7058 RRCID -> 068357 COMPL. DATE 09/13/1976 TOTAL DEPTH 7500 PERF. 6899 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	#	460	-0-	-718	-0-	460	2			N	-0-					-0-
02	1064	#	352	-0-	-712	-0-	352	2			N	-0-					-0-
03	682	#	202	-0-	-480	-0-	202	2			N	-0-					-0-
04	450	#	156	-0-	-294	-0-	156	2			N	-0-					-0-
05	465	#	237	-0-	-228	-0-	237	2			N	-0-					-0-
06	450	#	260	-0-	-190	-0-	260	2			N	-0-					-0-

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3338	R	3338	-0-	-0-	-0-	3338	2			N	-0-					63
02	2884	#	2860	-0-	-24	-0-	2860	2			N	-0-					63
03	3193	#	2492	-0-	-701	-0-	2470	2	22	9	N	20					83
04	3240	#	3020	-0-	-220	-0-	2998	2	22	9	N	20					103
05	3348	#	2673	-0-	-675	-0-	2652	2	21	9	N	19					122
06	3240	#	2780	-0-	-460	-0-	2758	2	22	9	N	20					142

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2550	R	2550	-0-	-0-	-0-	130	1	2420	2	N	-0-	129	1			63
02	1218	R	1218	-0-	-0-	-0-	130	1	1088	2	N	-0-					63
03	2546	R	2546	-0-	-0-	-0-	130	1	2416	2	N	-0-					63
04	2675	R	2675	-0-	-0-	-0-	130	1	2545	2	N	-0-					63
05	2196	R	2196	-0-	-0-	-0-	130	1	2066	2	N	-0-					63
*06	2747	R	2747	-0-	-0-	-0-	130	1	2617	2	N	-0-					63

ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	#	-0-	-0-	-217	-0-					N	-0-					40
02	196	#	-0-	-0-	-196	-0-					N	-0-	40	7			-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*06	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	#	2072	-0-	-67	-0-	2072	2			N	-0-					38
02	2268	#	1836	-0-	-432	-0-	1836	2			N	-0-					38
03	2511	#	2114	-0-	-397	-0-	2114	2			N	-0-					38
04	2430	#	2229	-0-	-201	-0-	2229	2			N	-0-					38
05	2360	R	2360	-0-	-0-	-0-	2360	2			N	-0-					38
*06	2317	R	2317	-0-	-0-	-0-	2317	2			N	-0-					38

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	#	1698	-0-	-379	-0-	202 176	1 9	1320	2	N	160	178	1			232
02	1876	#	1306	-0-	-570	-0-	159 172	1 9	975	2	N	156	176	1			212
03	1798	#	1132	-0-	-666	-0-	137 277	1 9	718	2	N	252	355	1			109
04	1740	#	1543	-0-	-197	-0-	189 233	1 9	1121	2	N	212					321
05	1874	R	1874	-0-	-0-	-0-	202 289	1 9	1383	2	N	263	359	1			225
06	1650	#	1361	-0-	-289	-0-	155 187	1 9	1019	2	N	170	166	1			229

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	726	R	726	-0-	-0-	-0-	202	1	524	2	N	-0-					105
02	672	#	669	-0-	-3	-0-	202	1	467	2	N	-0-					105
03	784	R	784	-0-	-0-	-0-	202	1	582	2	N	-0-					105
04	720	#	635	-0-	-85	-0-	155	1	480	2	N	-0-					105
05	875	R	875	-0-	-0-	-0-	202	1	673	2	N	-0-					105
*06	837	R	837	-0-	-0-	-0-	202	1	635	2	N	-0-					105

ALEXANDER WELL #: 2 RRCID -> 124523 COMPL. DATE 05/30/1987 TOTAL DEPTH 7004 PERF. 6812 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	#	671	-0-	-352	-0-	130	1	534	2	N	6					205
							7	9									
02	924	#	856	-0-	-68	-0-	130	1	726	2	N	-0-					205
03	1023	#	644	-0-	-379	-0-	109	1	535	2	N	-0-					205
04	823	R	823	-0-	-0-	-0-	130	1	693	2	N	-0-					205
05	961	#	549	-0-	-412	-0-	130	1	417	2	N	2					207
							2	9									
06	930	#	788	-0-	-142	-0-	130	1	658	2	N	-0-					207

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

01	767	R	767	-0-	-0-	-0-	767	2			N	-0-					-0-
02	683	R	683	-0-	-0-	-0-	683	2			N	-0-					-0-
03	961	#	610	-0-	-351	-0-	610	2			N	-0-					-0-
04	930	#	841	-0-	-89	-0-	841	2			N	-0-					-0-
05	961	#	786	-0-	-175	-0-	786	2			N	-0-					-0-
06	750	#	706	-0-	-44	-0-	706	2			N	-0-					-0-

C. C. CATTLE COMPANY WELL #: 1 RRCID -> 132153 COMPL. DATE 09/19/1989 TOTAL DEPTH 6756 PERF. 6628 - 6644

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

01	1850	R	1850	-0-	-0-	-0-	202	1	1549	2	N	90					327
							99	9									
02	1595	R	1595	-0-	-0-	-0-	202	1	1363	2	N	27					354
							30	9									
03	1674	#	1545	-0-	-129	-0-	156	1	1357	2	N	29	181	1			202
							32	9									
04	1886	R	1886	-0-	-0-	-0-	202	1	1612	2	N	65					267
							72	9									
05	1702	R	1702	-0-	-0-	-0-	202	1	1384	2	N	105					372
							116	9									
*06	1696	R	1696	-0-	-0-	-0-	202	1	1452	2	N	38	183	1			227
							42	9									

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

01	2356	#	2319	-0-	-37	-0-	1916	2	403	9	N	366	531	1			207
02	2128	#	1416	-0-	-712	-0-	1394	2	22	9	N	20					227
03	2294	#	2042	-0-	-252	-0-	1917	2	125	9	N	114	176	1			165
04	2250	#	2227	-0-	-23	-0-	1605	2	622	9	N	565					730
05	2413	R	2413	-0-	-0-	-0-	2130	2	283	9	N	257	529	1			458
*06	2535	R	2535	-0-	-0-	-0-	2250	2	285	9	N	259	355	1			362

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

01	2821	#	2792	-0-	-29	-0-	2792	2			N	-0-					-0-
02	2492	#	2456	-0-	-36	-0-	2456	2			N	-0-					-0-
03	2759	#	2551	-0-	-208	-0-	2551	2			N	-0-					-0-
04	2700	#	2295	-0-	-405	-0-	2295	2			N	-0-					-0-
05	2790	#	2232	-0-	-558	-0-	2232	2			N	-0-					-0-
06	2700	#	2275	-0-	-425	-0-	2275	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	#	1115	-0-	-156	-0-	130	1	985	2	N	-0-					-0-
02	1260	#	888	-0-	-372	-0-	102	1	786	2	N	-0-					-0-
03	1395	#	885	-0-	-510	-0-	92	1	793	2	N	-0-					-0-
04	1350	#	671	-0-	-679	-0-	78	1	593	2	N	-0-					-0-
05	1116	#	538	-0-	-578	-0-	92	1	446	2	N	-0-					-0-
06	1080	#	202	-0-	-878	-0-	78	1	124	2	N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	#	514	-0-	-75	-0-	514	2			N	-0-	49	1			136
02	1148	#	407	-0-	-741	-0-	407	2			N	-0-					136
03	1271	#	423	-0-	-848	-0-	423	2			N	-0-					136
04	1230	#	360	-0-	-870	-0-	360	2			N	-0-					136
05	2047	R	2047	-0-	-0-	-0-	2044	2	3	9	N	3					139
*06	1900	R	1900	-0-	-0-	-0-	1900	2			N	-0-					139

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	973	R	973	-0-	-0-	-0-	973	2			N	-0-					-0-
02	1085	R	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
03	895	R	895	-0-	-0-	-0-	895	2			N	-0-					-0-
04	930	#	842	-0-	-88	-0-	842	2			N	-0-					-0-
05	1209	#	456	-0-	-753	-0-	456	2			N	-0-					-0-
06	1170	#	406	-0-	-764	-0-	406	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	#	1219	-0-	-424	-0-	1219	2			N	-0-	65	1			139
02	1484	#	1167	-0-	-317	-0-	1167	2			N	-0-					139
03	1643	#	1316	-0-	-327	-0-	1316	2			N	-0-					139
04	1358	R	1358	-0-	-0-	-0-	1358	2			N	-0-					139
05	1528	R	1528	-0-	-0-	-0-	1528	2			N	-0-					139
*06	1503	R	1503	-0-	-0-	-0-	1503	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	377	R	377	-0-	-0-	-0-	377	2			N	-0-					-0-
02	364	#	345	-0-	-19	-0-	345	2			N	-0-					-0-
03	403	#	400	-0-	-3	-0-	400	2			N	-0-					-0-
04	390	#	330	-0-	-60	-0-	330	2			N	-0-					-0-
05	372	#	224	-0-	-148	-0-	224	2			N	-0-					-0-
06	390	#	126	-0-	-264	-0-	126	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10509	#	8438	-0-	-2071	-0-	8438	2			N	-0-	90	1			-0-
02	8036	#	7334	-0-	-702	-0-	7334	2			N	-0-					-0-
03	8933	R	8933	-0-	-0-	-0-	8933	2			N	-0-					-0-
04	8732	R	8732	-0-	-0-	-0-	8732	2			N	-0-					-0-
05	10509	#	7861	-0-	-2648	-0-	7861	2			N	-0-					-0-
06	8640	#	NO RPT	-0-	-8640	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FOWLSTON WELL #: 2186 RRCID -> 190892 COMPL. DATE 08/07/2002 TOTAL DEPTH 6825 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	#	3196	-0-	-834	-0-	3196	2			N	-0-	30	1			-0-
02	3360	#	3177	-0-	-183	-0-	3177	2			N	-0-					-0-
03	3689	#	3389	-0-	-300	-0-	3389	2			N	-0-					-0-
04	3570	#	2513	-0-	-1057	-0-	2513	2			N	-0-					-0-
05	3503	#	1962	-0-	-1541	-0-	1962	2			N	-0-					-0-
06	3390	#	1977	-0-	-1413	-0-	1977	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	#	544	-0-	-45	-0-	544	2			N	-0-					-0-
02	532	#	479	-0-	-53	-0-	479	2			N	-0-					-0-
03	589	#	500	-0-	-89	-0-	500	2			N	-0-					-0-
04	570	#	491	-0-	-79	-0-	491	2			N	-0-					-0-
05	558	#	512	-0-	-46	-0-	512	2			N	-0-					-0-
06	540	#	488	-0-	-52	-0-	488	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	#	531	-0-	-120	-0-	531	2			N	-0-					-0-
02	524	R	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	558	#	461	-0-	-97	-0-	461	2			N	-0-					-0-
04	540	#	521	-0-	-19	-0-	521	2			N	-0-					-0-
05	722	R	722	-0-	-0-	-0-	722	2			N	-0-					-0-
*06	903	R	903	-0-	-0-	-0-	903	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	#	1770	-0-	-59	-0-	1736	2	34	9	N	31					284
02	1652	#	1469	-0-	-183	-0-	1448	2	21	9	N	19					303
03	1829	#	1655	-0-	-174	-0-	1651	2	4	9	N	4	188	1			119
04	1770	#	1069	-0-	-701	-0-	1058	2	11	9	N	10					129
05	1767	#	1757	-0-	-10	-0-	1738	2	19	9	N	17					146
06	1710	#	1627	-0-	-83	-0-	1610	2	17	9	N	15					161

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118	N	118	-0-	-0-	-0-	1	1	117	2	N	-0-					96
02	2800	N	2884	-0-	84	84	27	1	2857	2	N	-0-					96
03	2945	N	2861	-0-	-84	-0-	31	1	2830	2	N	-0-					96
04	2278	N	2278	-0-	-0-	-0-	30	1	2248	2	N	-0-					96
05	3349		3349	-0-	-0-	-0-	31	1	3318	2	N	-0-					96
*06	3083		3083	-0-	-0-	-0-	30	1	3053	2	N	-0-					96

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
04	450	N	355	-0-	-95	-0-	355	2			N	-0-					-0-
05	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
*06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

01	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
02	476	N	454	-0-	-22	-0-	454	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

01	1147	N	1084	-0-	-63	-0-	27	1	1057	2	N	-0-					142
02	1092	N	989	-0-	-103	-0-	26	1	963	2	N	-0-					142
03	1255	N	1255	-0-	-0-	-0-	31	1	1223	2	N	1					143
							1	9									
04	1050	N	713	-0-	-337	-0-	30	1	683	2	N	-0-					143
05	1211	N	1211	-0-	-0-	-0-	31	1	1180	2	N	-0-					143
*06	1230	N	1230	-0-	-0-	-0-	30	1	1200	2	N	-0-					143

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

01	682	N	478	-0-	-204	-0-	25	1	453	2	N	-0-					168
02	644	N	624	-0-	-20	-0-	28	1	596	2	N	-0-					168
03	697	N	697	-0-	-0-	-0-	31	1	664	2	N	2					170
							2	9									
04	450	N	396	-0-	-54	-0-	30	1	366	2	N	-0-					170
05	682	N	623	-0-	-59	-0-	31	1	592	2	N	-0-					170
06	660	N	542	-0-	-118	-0-	30	1	512	2	N	-0-					170

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

01	1860	X	1668	-0-	-192	-0-	27	1	1641	2	N	-0-					192
02	1680	X	1489	-0-	-191	-0-	27	1	1462	2	N	-0-					192
03	1825	X	1825	-0-	-0-	-0-	31	1	1794	2	N	-0-					192
04	1710	X	1061	-0-	-649	-0-	30	1	1031	2	N	-0-					192
05	1927	X	1927	-0-	-0-	-0-	31	1	1896	2	N	-0-					192
06	1770	X	1660	-0-	-110	-0-	30	1	1630	2	N	-0-					192

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
DBP EXPLORATION, INC. 196096
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

01	630 N	630	-0-	-0-	B	-0-	630	2			N	-0-					2
02	576 N	576	-0-	-0-	B	-0-	576	2			N	-0-					2
03	603 N	603	-0-	-0-	B	-0-	603	2			N	-0-					2
04	539 N	539	-0-	-0-	B	-0-	539	2			N	-0-					2
05	598 N	598	-0-	-0-	B	-0-	598	2			N	-0-					2
*06	527 N	527	-0-	-0-	B	-0-	527	2			N	-0-					2

MEWBOURNE OIL COMPANY 562560
SMITH -30- WELL #: 1 RRCID -> 174266 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7868 - 7950

01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

01	950 N	950	-0-	-0-	B	-0-	155	1	795	2	N	-0-					-0-
02	815 N	815	-0-	-0-	B	-0-	140	1	675	2	N	-0-					-0-
03	870 N	870	-0-	-0-	B	-0-	155	1	715	2	N	-0-					-0-
04	750 N	666	-0-	-84	B	-0-	666	2			N	-0-					-0-
05	775 N	708	-0-	-67	B	-0-	708	2			N	-0-					-0-
06	DLQ G-10	645	-0-	645	B	645	645	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

01	789 N	789	-0-	-0-		-0-	789	3			N	-0-					-0-
02	644 N	644	-0-	-0-		-0-	644	3			N	-0-					-0-
03	616 N	616	-0-	-0-		-0-	616	3			N	-0-					-0-
04	1174 N	1174	-0-	-0-		-0-	1174	3			N	-0-					-0-
05	1380 N	1380	-0-	-0-		-0-	1380	3			N	-0-					-0-
*06	1370 N	1370	-0-	-0-		-0-	1370	3			N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

BRACKEN OPERATING, L.L.C. 085851
DOROTHY WELL #: 1011 RRCID -> 184122 COMPL. DATE 07/12/2001 TOTAL DEPTH 8180 PERF. 7552 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	X	489	-0-	-503	-0-	489	3			N	-0-					220
02	896	X	293	-0-	-603	-0-	293	3			N	-0-					220
03	837	X	572	-0-	-265	-0-	572	3			N	-0-					220
04	780	X	536	-0-	-244	-0-	536	3			N	-0-					220
05	682	X	594	-0-	-88	-0-	594	3			N	-0-					220
*06	611	X	611	-0-	-0-	-0-	611	3			N	-0-					220

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					27
02	308	N	301	-0-	-7	-0-	301	2			N	-0-					27
03	279	N	171	-0-	-108	-0-	171	2			N	-0-					27
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					27
05	341	N	233	-0-	-108	-0-	233	2			N	-0-					27
*06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					27

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2309	N	2309	-0-	-0-	-0-	2294	2	15	9	N	14					50
02	2146	N	2146	-0-	-0-	-0-	2137	2	9	9	N	8					58
03	2446	N	2446	-0-	-0-	-0-	2423	2	23	9	N	21					79
04	2220	N	1683	-0-	-537	-0-	1660	2	23	9	N	21					100
05	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					100
06	2370	N	2165	-0-	-205	-0-	2153	2	12	9	N	11					111

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO DISPOSAL, INC. 637381
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	1			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	1			N	-0-					-0-
*06	160	N	160	-0-	-0-	-0-	160	1			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	168	N	115	-0-	-53	-0-	115	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	W	138	-0-	138	138	138	2			N	-0-					-0-
*02	0	W	112	-0-	112	250	112	2			N	-0-					-0-
*03	0	W	118	-0-	118	368	118	2			N	-0-					-0-
*04	0	W	105	-0-	105	473	105	2			N	-0-					-0-
*05	0	W	105	-0-	105	578	105	2			N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	578					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1024	-0-	-61 B	-0-	31	1	993	2	N	-0-					-0-
02	952	N	943	-0-	-9 B	-0-	28	1	915	2	N	-0-					-0-
03	1085	N	1048	-0-	-37 B	-0-	31	1	1017	2	N	-0-					-0-
04	1014	N	1014	-0-	-0- B	-0-	30	1	984	2	N	-0-					-0-
05	1059	N	1059	-0-	-0- B	-0-	31	1	1028	2	N	-0-					-0-
06	1020	N	1013	-0-	-7 B	-0-	30	1	983	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					40
02	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					40
03	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					40
04	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					40
05	465	N	459	-0-	-6 B	-0-	459	2			N	-0-					40
*06	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					40

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					115
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					115
03	5	N	2	-0-	-3	-0-	2	2			N	-0-					115
04	2	N	1	-0-	-1	-0-	1	2			N	-0-					115
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					115
06	2	N	-0-	-0-	-2	-0-					N	-0-					115

CHESAPEAKE OPERATING, INC. 147715
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	282	-0-	-152	-0-	282	2			N	-0-					35
02	308	N	219	-0-	-89	-0-	219	2			N	-0-					35
03	279	N	225	-0-	-54	-0-	225	2			N	-0-					35
04	270	N	221	-0-	-49	-0-	221	2			N	-0-					35
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					35
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					35

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	#	1023	-0-	-93	-0-	1023	2			N	-0-					182
02	878	R	878	-0-	-0-	-0-	878	2			N	-0-					182
03	1147	#	978	-0-	-169	-0-	978	2			N	-0-					182
04	1110	#	907	-0-	-203	-0-	907	2			N	-0-					182
05	1147	#	936	-0-	-211	-0-	936	2			N	-0-					182
06	990	#	906	-0-	-84	-0-	906	2			N	-0-					182

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1222	R	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
02	1535	R	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
03	1054	#	374	-0-	-680	-0-	374	3			N	-0-					-0-
04	1170	#	891	-0-	-279	-0-	891	3			N	-0-					-0-
05	1705	#	43	-0-	-1662	-0-	43	3			N	-0-					-0-
06	1650	#	21	-0-	-1629	-0-	21	3			N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	#	251	-0-	-214	-0-	251	3			N	-0-					-0-
02	420	#	337	-0-	-83	-0-	337	3			N	-0-					-0-
03	465	#	204	-0-	-261	-0-	204	3			N	-0-					-0-
04	450	#	93	-0-	-357	-0-	93	3			N	-0-					-0-
05	248	#	127	-0-	-121	-0-	127	3			N	-0-					-0-
06	240	#	37	-0-	-203	-0-	37	3			N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	#	-0-	-0-	-2325	-0-					N	-0-					107
02	2100	#	58	-0-	-2042	-0-	58	3			N	-0-					107
03	2201	#	624	-0-	-1577	-0-	624	3			N	-0-					107
04	1830	#	1611	-0-	-219	-0-	1611	3			N	-0-					107
05	1546	R	1546	-0-	-0-	-0-	1546	3			N	-0-					107
*06	657	R	657	-0-	-0-	-0-	657	3			N	-0-					107

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	#	283	-0-	-151	-0-	283	2			N	-0-					2
02	504	#	292	-0-	-212	-0-	292	2			N	-0-					2
03	558	#	481	-0-	-77	-0-	481	2			N	-0-					2
04	540	#	505	-0-	-35	-0-	505	2			N	-0-					2
05	498	R	498	-0-	-0-	-0-	498	2			N	-0-					2
06	480	#	467	-0-	-13	-0-	467	2			N	-0-					2

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17	R	17	-0-	-0-	-0-	17	2			N	-0-					17
02	28	#	15	-0-	-13	-0-	15	2			N	-0-					17
03	31	#	-0-	-0-	-31	-0-					N	-0-					17
04	30	#	-0-	-0-	-30	-0-					N	-0-					17
05	31	#	-0-	-0-	-31	-0-					N	-0-					17
06	30	#	-0-	-0-	-30	-0-					N	-0-					17

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	#	76	-0-	-48	-0-	31	1	45	2	N	-0-					197
02	118	R	118	-0-	-0-	-0-	28	1	90	2	N	-0-					197
03	140	R	140	-0-	-0-	-0-	31	1	109	2	N	-0-					197
04	104	R	104	-0-	-0-	-0-	30	1	74	2	N	-0-					197
05	133	R	133	-0-	-0-	-0-	31	1	102	2	N	-0-					197
06	150	#	133	-0-	-17	-0-	30	1	103	2	N	-0-					197

SMITH -30- WELL #: 1 RRCID -> 129922 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7362 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1924	R	1924	-0-	-0-	-0-	31	1	1893	2	N	-0-					87
02	2156	#	1789	-0-	-367	-0-	28	1	1761	2	N	-0-					87
03	2387	#	1944	-0-	-443	-0-	31	1	1913	2	N	-0-					87
04	2310	#	1921	-0-	-389	-0-	30	1	1882	2	N	8					95
							9	9									
05	2015	#	1988	-0-	-27	-0-	31	1	1957	2	N	-0-					95
06	1920	#	1626	-0-	-294	-0-	30	1	1594	2	N	2					97
							2	9									

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	#	784	-0-	-22	-0-	784	2			N	-0-					117
02	728	#	721	-0-	-7	-0-	721	2			N	-0-					117
03	806	#	764	-0-	-42	-0-	764	2			N	-0-					117
04	780	#	710	-0-	-70	-0-	710	2			N	-0-					117
05	806	#	733	-0-	-73	-0-	733	2			N	-0-					117
06	780	#	704	-0-	-76	-0-	704	2			N	-0-					117

RANGE PRODUCTION COMPANY 691703
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	#	1798	-0-	-558	-0-	1798	2			N	-0-					131
02	2469	R	2469	-0-	-0-	-0-	2469	2			N	-0-					131
03	2637	R	2637	-0-	-0-	-0-	2637	2			N	-0-					131
04	2280	#	2052	-0-	-228	-0-	2052	2			N	-0-					131
05	2356	#	2325	-0-	-31	-0-	2325	2			N	-0-					131
*06	2548	R	2548	-0-	-0-	-0-	2548	2			N	-0-					131

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	#	272	-0-	-7	-0-	272	2			N	-0-					-0-
02	252	#	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	280	R	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	270	#	256	-0-	-14	-0-	256	2			N	-0-					-0-
05	279	#	278	-0-	-1	-0-	278	2			N	-0-					-0-
06	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COBLE SHIRE A60 WELL #: 4 RRCID -> 250129 COMPL. DATE 01/21/2008 TOTAL DEPTH 7850 PERF. 6568 - 7756

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

01	1674	X	564	-0-	-1110	-0-	130	1	434	2	N	-0-					-0-
02	1232	X	483	-0-	-749	-0-	130	1	353	2	N	-0-					-0-
03	1178	X	467	-0-	-711	-0-	130	1	337	2	N	-0-					-0-
04	1020	X	995	-0-	-25	-0-	95	1	900	2	N	-0-					-0-
05	1485	X	1485	-0-	-0-	-0-	109	1	1376	2	N	-0-					-0-
*06	1563	X	1563	-0-	-0-	-0-	130	1	1433	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHESAPEAKE OPERATING, INC. 147715
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	2			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
06	390	N	337	-0-	-53	-0-	337	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	417	-0-	-110	-0-	417	2			N	-0-					36
02	448	N	390	-0-	-58	-0-	390	2			N	-0-					36
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					36
04	539	N	539	-0-	-0-	-0-	536	2	3	9	N	3					39
05	533	N	533	-0-	-0-	-0-	533	2			N	-0-					39
*06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					39

DAVIS, TRAVIS H. GAS 206850
JARVIS WELL #: 1 RRCID -> 086075 COMPL. DATE 06/30/1979 TOTAL DEPTH 6300 PERF. 6052 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
04	870	N	866	-0-	-4	-0-	866	2			N	-0-					-0-
05	992	N	923	-0-	-69	-0-	923	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	317	-0-	-179	-0-	317	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*05	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	X	396	-0-	-441	-0-	396	2			N	-0-					-0-
02	448	X	287	-0-	-161	-0-	287	2			N	-0-					-0-
03	434	X	359	-0-	-75	-0-	359	2			N	-0-					-0-
04	390	X	309	-0-	-81	-0-	309	2			N	-0-					-0-
05	403	X	338	-0-	-65	-0-	338	2			N	-0-					-0-
06	390	X	304	-0-	-86	-0-	304	2			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	X	1290	-0-	-260	-0-	1290	2			N	-0-					161
02	1400	X	693	-0-	-707	-0-	676	2	17	9	N	15					176
03	1426	X	41	-0-	-1385	-0-	41	2			N	-0-	115	1			61
04	1260	X	56	-0-	-1204	-0-	56	2			N	-0-					61
05	1302	X	31	-0-	-1271	-0-	31	2			N	-0-					61
06	1260	X	9	-0-	-1251	-0-	9	2			N	-0-					61

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	1983	-0-	-1427	-0-	174	1	1798	2	N	10					73
							11	9									
02	3080	X	2823	-0-	-257	-0-	577	1	2233	2	N	12					85
							13	9									
03	2945	X	2763	-0-	-182	-0-	588	1	2160	2	N	14					99
							15	9									
04	2174	X	2174	-0-	-0-	-0-	330	1	1841	2	N	3					102
							3	9									
05	3131	X	1694	-0-	-1437	-0-	1694	2			N	-0-					102
06	3030	X	1492	-0-	-1538	-0-	1492	2			N	-0-					102

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

01	93	X	76	-0-	-17	-0-	62	2	14	9	N	13					180
02	105	X	105	-0-	-0-	-0-	83	2	22	9	N	20					200
03	93	X	69	-0-	-24	-0-	47	2	22	9	N	20	192	1			28
04	95	X	95	-0-	-0-	-0-	84	2	11	9	N	10					38
05	124	X	73	-0-	-51	-0-	60	2	13	9	N	12					50
06	120	X	105	-0-	-15	-0-	88	2	17	9	N	15					65

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

01	11754	X	11754	-0-	-0-	-0-	11526	2	228	9	N	207					341
02	9268	X	9268	-0-	-0-	-0-	9093	2	175	9	N	159	199	1			301
03	11780	X	7170	-0-	-4610	-0-	6933	2	237	9	N	215	204	1			312
04	11400	X	7212	-0-	-4188	-0-	7003	2	209	9	N	190	203	1			299
05	11780	X	8130	-0-	-3650	-0-	7942	2	188	9	N	171	400	1			70
*06	8442	X	8442	-0-	-0-	-0-	8259	2	183	9	N	166	203	1			33

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

01	8339	X	832	-0-	-7507	-0-	784	2	48	9	N	44					274
02	2744	X	586	-0-	-2158	-0-	572	2	14	9	N	13					287
03	4774	X	512	-0-	-4262	-0-	490	2	22	9	N	20					307
04	4620	X	401	-0-	-4219	-0-	370	2	31	9	N	28	200	1			135
05	4774	X	420	-0-	-4354	-0-	370	2	50	9	N	45					180
06	810	X	248	-0-	-562	-0-	237	2	11	9	N	10					190

CHESAPEAKE OPERATING, INC. 147715
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

01	1085	X	748	-0-	-337	-0-	705	2	43	9	N	39					398
02	1064	X	546	-0-	-518	-0-	529	2	17	9	N	15					413
03	1426	X	592	-0-	-834	-0-	561	2	31	9	N	28	184	1			257
04	1380	X	546	-0-	-834	-0-	510	2	36	9	N	33					290
05	1426	X	544	-0-	-882	-0-	524	2	20	9	N	18	193	1			115
06	720	X	541	-0-	-179	-0-	516	2	25	9	N	23					138

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					125
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					125
03	279	N	236	-0-	-43	-0-	236	2			N	-0-					125
04	270	N	186	-0-	-84	-0-	186	2			N	-0-					125
05	217	N	80	-0-	-137	-0-	80	2			N	-0-					125
06	240	N	64	-0-	-176	-0-	64	2			N	-0-					125

CIMROD, LLC 153468
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					168
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					168

GILLISPIE, INC. 306349
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

01	0	N	-0-	-0-	-0-	-0-					N	-0-					72
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					72

RANGE PRODUCTION COMPANY 691703
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					237
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					237
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					237
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					237
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					237
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					237

PLUGGED AND ABANDONED_____ 08/18/2010

MAKE BELIEVE WELL #: 2 RRCID -> 216745 COMPL. DATE 01/16/2006 TOTAL DEPTH 11853 PERF.10369 - 10760

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

01	5301	X	5020	-0-	-281	-0-	5020	2			N	-0-					107
02	4788	X	3997	-0-	-791	-0-	3997	2			N	-0-					107
03	5239	X	4989	-0-	-250	-0-	4989	2			N	-0-					107
04	5070	X	-0-	-0-	-5070	-0-					N	-0-					107
05	5022	X	4930	-0-	-92	-0-	4930	2			N	-0-					107
06	4860	X	4626	-0-	-234	-0-	4626	2			N	-0-					107

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	5245	-0-	-707	-0-	5245	2			N	-0-					194
02	5180	X	4475	-0-	-705	-0-	4475	2			N	-0-					194
03	5515	X	5515	-0-	-0-	-0-	5515	2			N	-0-					194
04	5250	X	-0-	-0-	-5250	-0-					N	-0-					194
05	5239	X	5154	-0-	-85	-0-	5154	2			N	-0-					194
06	5070	X	4979	-0-	-91	-0-	4979	2			N	-0-					194

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	5365	-0-	-370	-0-	5365	2			N	-0-					143
02	5180	X	4570	-0-	-610	-0-	4570	2			N	-0-					143
03	5735	X	5437	-0-	-298	-0-	5437	2			N	-0-					143
04	5550	X	-0-	-0-	-5550	-0-					N	-0-					143
05	5363	X	5281	-0-	-82	-0-	5281	2			N	-0-					143
06	5190	X	5153	-0-	-37	-0-	5153	2			N	-0-					143

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	X	6133	-0-	-408	-0-	6133	3			N	-0-					118
02	5908	X	5227	-0-	-681	-0-	5227	3			N	-0-					118
03	6479	X	5992	-0-	-487	-0-	5992	3			N	-0-					118
04	6270	X	-0-	-0-	-6270	-0-					N	-0-					118
05	6138	X	5985	-0-	-153	-0-	5985	3			N	-0-					118
06	5940	X	5648	-0-	-292	-0-	5648	3			N	-0-					118

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2172	-0-	-370	-0-	2172	3			N	-0-					161
02	2251	X	2251	-0-	-0-	-0-	2251	3			N	-0-					161
03	2248	X	2248	-0-	-0-	-0-	2248	3			N	-0-					161
04	2100	X	-0-	-0-	-2100	-0-					N	-0-					161
05	2480	X	1966	-0-	-514	-0-	1966	3			N	-0-					161
06	2400	X	1999	-0-	-401	-0-	1999	3			N	-0-					161

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1554	X	1554	-0-	-0-	-0-	1554	3			N	-0-					168
02	1232	X	1037	-0-	-195	-0-	1037	3			N	-0-					168
03	1578	X	1578	-0-	-0-	-0-	1572	3	6	9	N	5					173
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					173
05	1550	X	1160	-0-	-390	-0-	1160	3			N	-0-					173
06	1500	X	1471	-0-	-29	-0-	1471	3			N	-0-					173

MAKE BELIEVE WELL #: 6 RRCID -> 250869 COMPL. DATE 02/23/2008 TOTAL DEPTH 11680 PERF. 9456 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					230
02	0	X	-0-	-0-	-0-	-0-					N	-0-					230
03	0	X	-0-	-0-	-0-	-0-					N	-0-					230
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					230

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2947	-0-	-525	-0-	2947	3			N	-0-					207
02	2884	X	2338	-0-	-546	-0-	2338	3			N	-0-					207
03	2931	X	2931	-0-	-0-	-0-	2931	3			N	-0-					207
04	2850	X	-0-	-0-	-2850	-0-					N	-0-					207
05	2945	X	2850	-0-	-95	-0-	2850	3			N	-0-					207
*06	2938	X	2938	-0-	-0-	-0-	2938	3			N	-0-					207

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7471	X	5724	-0-	-1747	-0-	5724	2			N	-0-					104
02	6216	X	4351	-0-	-1865	-0-	4351	2			N	-0-					104
03	6696	X	5209	-0-	-1487	-0-	5209	2			N	-0-					104
04	6480	X	-0-	-0-	-6480	-0-					N	-0-					104
05	5883	X	5883	-0-	-0-	-0-	5883	2			N	-0-					104
*06	5736	X	5736	-0-	-0-	-0-	5736	2			N	-0-					104

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	X	224	-0-	-24	-0-	224	3			N	-0-					89
02	252	X	163	-0-	-89	-0-	163	3			N	-0-					89
03	279	X	166	-0-	-113	-0-	166	3			N	-0-					89
04	270	X	-0-	-0-	-270	-0-					N	-0-					89
05	217	X	209	-0-	-8	-0-	209	3			N	-0-					89
06	210	X	196	-0-	-14	-0-	196	3			N	-0-					89

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	4548	-0-	-226	-0-	4548	2			N	-0-					153
02	4312	X	3534	-0-	-778	-0-	3534	2			N	-0-					153
03	4612	X	4612	-0-	-0-	-0-	4612	2			N	-0-					153
04	4410	X	-0-	-0-	-4410	-0-					N	-0-					153
05	4557	X	4433	-0-	-124	-0-	4433	2			N	-0-					153
06	4410	X	4256	-0-	-154	-0-	4256	2			N	-0-					153

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	4844	-0-	-116	-0-	4844	3			N	-0-					107
02	4536	X	4169	-0-	-367	-0-	4169	3			N	-0-					107
03	5326	X	5326	-0-	-0-	-0-	5326	3			N	-0-					107
04	4860	X	-0-	-0-	-4860	-0-					N	-0-					107
05	5036	X	5036	-0-	-0-	-0-	5036	3			N	-0-					107
06	4680	X	4346	-0-	-334	-0-	4346	3			N	-0-					107

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6672	X	6672	-0-	-0-	-0-	6672	3			N	-0-					176
02	5992	X	3972	-0-	-2020	-0-	3972	3			N	-0-					176
03	6634	X	5588	-0-	-1046	-0-	5588	3			N	-0-					176
04	6420	X	-0-	-0-	-6420	-0-					N	-0-					176
05	6634	X	5577	-0-	-1057	-0-	5577	3			N	-0-					176
06	6420	X	5133	-0-	-1287	-0-	5133	3			N	-0-					176

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5888	X	5888	-0-	-0-	-0-	5888	2			N	-0-					229
02	5264	X	4583	-0-	-681	-0-	4583	2			N	-0-					229
03	5828	X	5599	-0-	-229	-0-	5599	2			N	-0-					229
04	5640	X	-0-	-0-	-5640	-0-					N	-0-					229
05	5828	X	5816	-0-	-12	-0-	5816	2			N	-0-					229
06	5640	X	5510	-0-	-130	-0-	5510	2			N	-0-					229

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	4415	-0-	-886	-0-	4415	3			N	-0-					141
02	4760	X	2948	-0-	-1812	-0-	2948	3			N	-0-					141
03	4929	X	3465	-0-	-1464	-0-	3465	3			N	-0-					141
04	4770	X	-0-	-0-	-4770	-0-					N	-0-					141
05	4402	X	3327	-0-	-1075	-0-	3327	3			N	-0-					141
06	4260	X	3595	-0-	-665	-0-	3595	3			N	-0-					141

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704	X	4708	-0-	-996	-0-	4708	2			N	-0-					117
02	4816	X	3883	-0-	-933	-0-	3883	2			N	-0-					117
03	4960	X	4345	-0-	-615	-0-	4345	2			N	-0-					117
04	4740	X	-0-	-0-	-4740	-0-					N	-0-					117
05	4716	X	4716	-0-	-0-	-0-	4716	2			N	-0-					117
06	4560	X	4431	-0-	-129	-0-	4431	2			N	-0-					117

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					219
02	2520	X	2178	-0-	-342	-0-	2178	2			N	-0-					219
03	2790	X	2735	-0-	-55	-0-	2735	2			N	-0-					219
04	2700	X	-0-	-0-	-2700	-0-					N	-0-					219
05	2759	X	2333	-0-	-426	-0-	2333	2			N	-0-					219
06	2670	X	2206	-0-	-464	-0-	2206	2			N	-0-					219

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	X	3661	-0-	-493	-0-	3661	3			N	-0-					184
02	3752	X	2978	-0-	-774	-0-	2978	3			N	-0-					184
03	4154	X	3037	-0-	-1117	-0-	3037	3			N	-0-					184
04	4020	X	-0-	-0-	-4020	-0-					N	-0-					184
05	3658	X	2217	-0-	-1441	-0-	2217	3			N	-0-					184
06	3540	X	3104	-0-	-436	-0-	3104	3			N	-0-					184

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5027	X	5027	-0-	-0-	-0-	4991	2	36	9	N	33					144
02	4208	X	4208	-0-	-0-	-0-	4194	2	14	9	N	13					157
03	4506	X	4506	-0-	-0-	-0-	4506	2			N	-0-					157
04	3780	X	-0-	-0-	-3780	-0-					N	-0-					157
05	5383	X	5383	-0-	-0-	-0-	5383	2			N	-0-					157
*06	5385	X	5385	-0-	-0-	-0-	5374	2	11	9	N	10					167

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6603	X	6206	-0-	-397	-0-	6147	2	59	9	N	54					166
02	5852	X	5179	-0-	-673	-0-	5179	2			N	-0-					166
03	6418	X	6418	-0-	-0-	-0-	6398	2	20	9	N	18					184
04	6000	X	-0-	-0-	-6000	-0-					N	74					258
05	6200	X	6100	-0-	-100	-0-	6045	2	55	9	N	50	192	1			116
*06	6742	X	6742	-0-	-0-	-0-	6680	2	62	9	N	56					172

IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	3232	-0-	-798	-0-	3231	2	1	9	N	1					121
02	3640	X	3625	-0-	-15	-0-	3557	2	68	9	N	62					183
03	4300	X	4300	-0-	-0-	-0-	4300	2			N	-0-					183
04	3900	X	-0-	-0-	-3900	-0-					N	9					192
05	4328	X	4328	-0-	-0-	-0-	4328	2			N	-0-					192
06	3870	X	3820	-0-	-50	-0-	3762	2	58	9	N	53					245

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	X	4252	-0-	-1793	-0-	4252	2			N	-0-					107
02	4956	X	3625	-0-	-1331	-0-	3625	2			N	-0-					107
03	5022	X	4113	-0-	-909	-0-	4113	2			N	-0-					107
04	4800	X	-0-	-0-	-4800	-0-					N	15					122
05	4531	X	4531	-0-	-0-	-0-	4520	2	11	9	N	10					132
06	4110	X	3640	-0-	-470	-0-	3627	2	13	9	N	12					144

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY //CONT.// 691703
MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	COM	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	7967	X	6854	-0-	-1113	-0-	6831	3	23	9	N	21					132
02	6832	X	5493	-0-	-1339	-0-	5414	3	79	9	N	72					204
03	7564	X	6893	-0-	-671	-0-	6776	3	117	9	N	106	196	1			114
04	7320	X	-0-	-0-	-7320	-0-					N	70					184
05	6851	X	5610	-0-	-1241	-0-	5610	3			N	-0-					184
06	6630	X	5300	-0-	-1330	-0-	5298	3	2	9	N	2					186

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	COM	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					106
04	T. A.		-0-	-0-	-0-	-0-					N	10					116
05	T. A.		9890	-0-	9890	9890	9883	3	7	9	N	6					122
06	T. A.		9238	-0-	9238	19128	9120	3	118	9	N	107					229

SAMSON LONE STAR, LLC 744737
VOLMERT WELL #: 3029 RRCID -> 229479 COMPL. DATE 06/23/2007 TOTAL DEPTH 11344 PERF. 9866 - 11214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	COM	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	COM	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	2015	X	1535	-0-	-480	-0-	474	1	1039	2	N	20					167
							22	9									
02	1624	X	1275	-0-	-349	-0-	428	1	825	2	N	20					187
							22	9									
03	1705	X	1142	-0-	-563	-0-	474	1	601	2	N	61					248
							67	9									
04	1530	X	1428	-0-	-102	-0-	459	1	703	2	N	242	356	1			134
							266	9									
05	2033	X	2033	-0-	-0-	-0-	474	1	1559	2	N	-0-					134
*06	1928	X	1928	-0-	-0-	-0-	459	1	1315	2	N	140					274
							154	9									

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	COM	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5172	X	5172	-0-	-0-	-0-	684	1	4310	2	N	162					405
							178	9									
02	2996	X	2805	-0-	-191	-0-	555	1	2110	2	N	127	197	1			335
							140	9									
03	3317	X	3121	-0-	-196	-0-	676	1	2270	2	N	159	391	1			103
							175	9									
04	3210	X	3164	-0-	-46	-0-	640	1	2379	2	N	132	187	1			48
							145	9									
05	3077	X	3077	-0-	-0-	-0-	646	1	2282	2	N	135					183
							149	9									
*06	2805	X	2805	-0-	-0-	-0-	612	1	2054	2	N	126	186	1			123
							139	9									

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

01	2945	N	2831	-0-	-114	-0-	356	1	2475	2	N	-0-					139
02	2520	N	2516	-0-	-4	-0-	317	1	2199	2	N	-0-					139
03	2883	N	2768	-0-	-115	-0-	357	1	2411	2	N	-0-					139
04	2730	N	2598	-0-	-132	-0-	323	1	2275	2	N	-0-					139
05	2790	N	2643	-0-	-147	-0-	357	1	2279	2	N	6					145
							7	9									
06	2670	N	2549	-0-	-121	-0-	346	1	2203	2	N	-0-					145

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

01	1984	N	1872	-0-	-112	-0-	284	1	1588	2	N	-0-					20
02	1792	N	1506	-0-	-286	-0-	323	1	1183	2	N	-0-					20
03	1983	N	1983	-0-	-0-	-0-	319	1	1664	2	N	-0-					20
04	1880	N	1880	-0-	-0-	-0-	290	1	1590	2	N	-0-					20
05	1701	N	1701	-0-	-0-	-0-	265	1	1436	2	N	-0-					20
06	1920	N	1637	-0-	-283	-0-	220	1	1417	2	N	-0-					20

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 04/06/2000 TOTAL DEPTH 11100 PERF.10935 - 10945

01	5534	X	5534	-0-	-0-	-0-	5533	2	1	9	N	1					139
02	4984	X	4943	-0-	-41	-0-	4942	2	1	9	N	1					140
03	5680	X	5680	-0-	-0-	-0-	5680	2			N	-0-					140
04	5340	X	5276	-0-	-64	-0-	5276	2			N	-0-					140
05	5600	X	5600	-0-	-0-	-0-	5600	2			N	-0-					140
06	5490	X	5365	-0-	-125	-0-	5365	2			N	-0-					140

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
05	930	N	716	-0-	-214	-0-	716	2			N	-0-					-0-
06	840	N	650	-0-	-190	-0-	650	2			N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

01	2573	X	1968	-0-	-605	-0-	1968	2			N	-0-					28
02	2324	X	1463	-0-	-861	-0-	1463	2			N	-0-					28
03	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					28
04	2490	X	2334	-0-	-156	-0-	2334	2			N	-0-					28
05	2449	X	2104	-0-	-345	-0-	2104	2			N	-0-					28
*06	2490	X	2032	-0-	-458	-0-	2032	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FOREST OIL CORPORATION 275740
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					95
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					95
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					95
04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					95
*05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					95
06	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

01	1159	N	1159	-0-	-0-	-0-	4	1	1155	3	N	-0-					129
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					129
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					129
04	1110	N	824	-0-	-286	-0-	824	3			N	-0-					129
*05	870	N	870	-0-	-0-	-0-	866	3	4	9	N	4					133
06	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					133

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY 691703
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (DOWNTHROWN, MORROW) //CONT.// 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY //CONT.// 691703
PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7254	X	4912	-0-	-2342	-0-	4901	3	11	9	N	10					67
02	6552	X	6165	-0-	-387	-0-	6157	3	8	9	N	7					74
03	7254	X	6170	-0-	-1084	-0-	6159	3	11	9	N	10					84
04	7020	X	-0-	-0-	-7020	-0-					N	10					94
05	6820	X	6094	-0-	-726	-0-	6091	3	3	9	N	3					97
06	6600	X	5674	-0-	-926	-0-	5674	3			N	-0-					97

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	#	1580	-0-	-1	-0-	1580	2			N	-0-					100
02	1260	#	919	-0-	-341	-0-	919	2			N	-0-					100
03	1442	R	1442	-0-	-0-	-0-	1442	2			N	-0-					100
04	1530	#	734	-0-	-796	-0-	734	2			N	-0-					100
05	1581	#	1454	-0-	-127	-0-	1454	2			N	-0-					100
06	1530	#	1421	-0-	-109	-0-	1421	2			N	-0-					100

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3599	X	3599	-0-	-0-	-0-	17	1	3582	2	N	-0-					72
02	3589	X	3589	-0-	-0-	-0-	12	1	3571	2	N	5					77
							6	9									
03	4442	X	4442	-0-	-0-	-0-	17	1	4331	2	N	85					162
							94	9									
04	5060	X	5060	-0-	-0-	-0-	15	1	4920	2	N	114	162	1			114
							125	9									
05	6760	X	6760	-0-	-0-	-0-	5	1	6625	2	N	118					232
							130	9									
*06	5805	X	5805	-0-	-0-	-0-	5730	2	75	9	N	68	161	1			139

KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7564	X	5725	-0-	-1839	-0-	434	1	5162	2	N	117					310
							129	9									
02	6832	X	4329	-0-	-2503	-0-	392	1	3935	2	N	2					312
							2	9									
03	7799	X	7799	-0-	-0-	-0-	7663	2	136	9	N	124	179	1			257
04	6187	X	6187	-0-	-0-	-0-	6084	2	103	9	N	94					351
05	5735	X	5081	-0-	-654	-0-	4984	2	97	9	N	88					439
06	7320	X	6312	-0-	-1008	-0-	6312	2			N	-0-	347	1			92

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	325	X	325	-0-	-0-	-0-	124	1	201	2	N	-0-					154
02	224	X	141	-0-	-83	-0-	141	2			N	-0-					154
03	557	X	557	-0-	-0-	-0-	124	1	433	2	N	-0-					154
04	300	X	211	-0-	-89	-0-	211	2			N	-0-					154
05	310	X	116	-0-	-194	-0-	116	2			N	-0-					154
06	540	X	62	-0-	-478	-0-	62	2			N	-0-					154

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1747	-0-	-919	-0-	1747	2			N	-0-					190
02	2128	X	1399	-0-	-729	-0-	1399	2			N	-0-					190
03	2356	X	1758	-0-	-598	-0-	1758	2			N	-0-					190
04	1980	X	1971	-0-	-9	-0-	1971	2			N	-0-					190
05	1953	X	1743	-0-	-210	-0-	1743	2			N	-0-					190
*06	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					190

SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	X	5893	-0-	-245	-0-	5893	2			N	-0-					155
02	5544	X	5458	-0-	-86	-0-	5458	2			N	-0-					155
03	6138	X	5839	-0-	-299	-0-	5839	2			N	-0-					155
04	5940	X	5017	-0-	-923	-0-	5017	2			N	-0-					155
05	6045	X	5784	-0-	-261	-0-	5784	2			N	-0-					155
06	5850	X	5296	-0-	-554	-0-	5296	2			N	-0-					155

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	456	-0-	-102	-0-	456	2			N	-0-					126
02	476	N	334	-0-	-142	-0-	334	2			N	-0-					126
03	527	N	460	-0-	-67	-0-	460	2			N	-0-					126
04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					126
05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					126
06	450	N	447	-0-	-3	-0-	447	2			N	-0-					126

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MIDWESTERN EXPLORATION CO. 566597
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, MIDDLE) 84300 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

01	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

01	674 N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					22
02	612 N	612	-0-	-0-	-0-	54	1	558	2	N	-0-					22
03	644 N	644	-0-	-0-	-0-	50	1	594	2	N	-0-					22
04	660 N	613	-0-	-47	-0-	58	1	555	2	N	-0-					22
05	682 N	651	-0-	-31	-0-	56	1	595	2	N	-0-					22
06	630 N	604	-0-	-26	-0-	60	1	544	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

01	961 N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
02	877 N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
03	988 N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
04	930 N	900	-0-	-30	-0-	900	2			N	-0-					-0-
05	143 N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	960 N	337	-0-	-623	-0-	337	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

01	1623 N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
02	1465 N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
03	1540 N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
04	1583 N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
05	1559 N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
*06	1587 N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

01	124 N	104	-0-	-20	-0-	95	2	9	9	N	8					164
02	112 N	71	-0-	-41	-0-	65	2	6	9	N	5					169
03	100 N	100	-0-	-0-	-0-	93	2	7	9	N	6					175
04	109 N	109	-0-	-0-	-0-	100	2	9	9	N	8					183
05	113 N	113	-0-	-0-	-0-	104	2	9	9	N	8					191
*06	96 N	96	-0-	-0-	-0-	87	2	9	9	N	8					199

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
KILE PRODUCTION 459740
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2194	-0-	-7	-0-	2194	2			N	-0-					-0-
02	1960	N	1944	-0-	-16	-0-	1944	2			N	-0-					-0-
03	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
04	2130	N	2014	-0-	-116	-0-	2014	2			N	-0-					-0-
05	2139	N	1714	-0-	-425	-0-	1714	2			N	-0-					-0-
*06	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	520	-0-	-7	-0-	31	1	489	2	N	-0-					61
02	476	N	468	-0-	-8	-0-	28	1	440	2	N	-0-					61
03	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					61
04	510	N	479	-0-	-31	-0-	30	1	449	2	N	-0-					61
05	527	N	495	-0-	-32	-0-	31	1	464	2	N	-0-					61
06	510	N	472	-0-	-38	-0-	30	1	442	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	487	-0-	-9	-0-	31	1	456	2	N	-0-					27
02	448	N	441	-0-	-7	-0-	28	1	413	2	N	-0-					27
03	496	N	470	-0-	-26	-0-	31	1	439	2	N	-0-					27
04	480	N	460	-0-	-20	-0-	30	1	430	2	N	-0-					27
05	496	N	482	-0-	-14	-0-	31	1	451	2	N	-0-					27
*06	453	N	453	-0-	-0-	-0-	30	1	423	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2793	N	2793	-0-	-0-	-0-	26	1	2767	2	N	-0-					35
02	1996	N	1996	-0-	-0-	-0-	27	1	1969	2	N	-0-					35
03	1998	N	1998	-0-	-0-	-0-	31	1	1870	2	N	88					123
							97	9									
04	2670	N	1880	-0-	-790	-0-	30	1	1850	2	N	-0-					123
05	2201	N	2066	-0-	-135	-0-	31	1	2035	2	N	-0-					123
06	1920	N	1641	-0-	-279	-0-	30	1	1611	2	N	-0-					123

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					7
02	532	N	528	-0-	-4	-0-	528	2			N	-0-					7
03	589	N	561	-0-	-28	-0-	561	2			N	-0-					7
04	570	N	541	-0-	-29	-0-	541	2			N	-0-					7
05	589	N	542	-0-	-47	-0-	542	2			N	-0-					7
06	540	N	527	-0-	-13	-0-	527	2			N	-0-					7

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2186	-0-	-356	-0-	2186	3			N	-0-					84
02	2296	N	1926	-0-	-370	-0-	1926	3			N	-0-					84
03	2511	N	2425	-0-	-86	-0-	2425	3			N	-0-					84
04	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					84
05	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					84
06	2340	N	2039	-0-	-301	-0-	2039	3			N	-0-					84

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

01	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

01	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
02	840	N	668	-0-	-172	-0-	668	2			N	-0-					-0-
03	992	N	630	-0-	-362	-0-	630	2			N	-0-					-0-
04	870	N	609	-0-	-261	-0-	609	2			N	-0-					-0-
05	744	N	446	-0-	-298	-0-	446	2			N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

01	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*05	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
SELL GAS UNIT WELL #: 1 RRCID -> 039238 COMPL. DATE 12/09/1965 TOTAL DEPTH 8022 PERF. 7864 - 10524

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

01	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	INC G-10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
DBP EXPLORATION, INC. 196096
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	59	-0-	-65 B	-0-	59	2			N	-0-					69
02	140	N	28	-0-	-112 B	-0-	28	2			N	-0-					69
03	11	N	11	-0-	-0- B	-0-	5	2	6	9	N	5					74
04	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					74
05	177	N	177	-0-	-0- B	-0-	166	2	11	9	N	10					84
*06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					84

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

01	930	X	823	-0-	-107	-0-	821	3	2	9	N	2					166
02	840	X	277	-0-	-563	-0-	277	3			N	-0-					166
03	930	X	306	-0-	-624	-0-	306	3			N	-0-	136	1			30
04	959	X	959	-0-	-0-	-0-	959	3			N	-0-					30
05	930	X	430	-0-	-500	-0-	430	3			N	-0-					30
06	810	X	775	-0-	-35	-0-	775	3			N	-0-					30

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

01	409 N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	304 N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
03	372 N	258	-0-	-114	-0-	258	1			N	-0-					-0-
04	390 N	251	-0-	-139	-0-	251	2			N	-0-					-0-
05	341 N	198	-0-	-143	-0-	198	2			N	-0-					-0-
*06	251 N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

01	5394 X	4407	-0-	-987	-0-	4404	2	3	9	N	3					132
02	4872 X	3587	-0-	-1285	-0-	3587	2			N	-0-					132
03	5394 X	4747	-0-	-647	-0-	4747	2			N	-0-					132
04	5100 X	4436	-0-	-664	-0-	4436	2			N	-0-					132
05	4991 X	4866	-0-	-125	-0-	4756	2	110	9	N	100					232
*06	4940 X	4940	-0-	-0-	-0-	4828	2	112	9	N	102	162	1			172

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

*01	100 N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*02	100 N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*03	100 N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*04	100 N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*05	100 N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
CAMPBELL WELL #: 3002 RRCID -> 265889 COMPL. DATE 10/20/2011 TOTAL DEPTH 7400 PERF. 3935 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

01	1207	R	1207	-0-	-0-	-0-	1207	3			N	-0-					25
02	928	R	928	-0-	-0-	-0-	928	3			N	-0-					25
03	1488	#	1161	-0-	-327	-0-	1161	3			N	-0-					25
04	1440	#	1102	-0-	-338	-0-	1102	3			N	-0-					25
05	1488	#	1181	-0-	-307	-0-	1181	3			N	-0-					25
*06	1325	R	1325	-0-	-0-	-0-	1325	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

01	12803	X	1053	-0-	-11750	-0-	1053	2			N	-0-					70
02	10948	X	1537	-0-	-9411	-0-	1534	2	3	9	N	3					73
03	6231	X	1794	-0-	-4437	-0-	1794	2			N	-0-					73
04	3510	X	3510	-0-	-0-	-0-	3504	2	6	9	N	5					78
05	3951	X	3951	-0-	-0-	-0-	3947	2	4	9	N	4					82
*06	2417	X	2417	-0-	-0-	-0-	2417	2			N	-0-					82

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
02	476	N	321	-0-	-155	-0-	321	2			N	-0-					-0-
03	868	N	257	-0-	-611	-0-	257	2			N	-0-					-0-
04	780	N	363	-0-	-417	-0-	363	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

01	1767	N	1619	-0-	-148	-0-	1612	2	7	9	N	6	161	1			13
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					13
03	1736	N	1531	-0-	-205	-0-	1527	2	4	9	N	4					17
04	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					17
05	1651	N	1651	-0-	-0-	-0-	1648	2	3	9	N	3					20
*06	1645	N	1645	-0-	-0-	-0-	1643	2	2	9	N	2					22

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					100
02	892	N	892	-0-	-0-	-0-	892	2			N	-0-					100
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					100
04	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					100
*05	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					100
06	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					100

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					45
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					45
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					45
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					45
05	217	N	144	-0-	-73	-0-	144	2			N	-0-					45
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

01	3762	R	3762	-0-	-0-	-0-	3762	3			N	-0-					200
02	3101	R	3101	-0-	-0-	-0-	3101	3			N	-0-					200
03	3475	R	3475	-0-	-0-	-0-	3453	3	22	9	N	20					220
04	3234	R	3234	-0-	-0-	-0-	3221	3	13	9	N	12	196	1			36
05	3365	R	3365	-0-	-0-	-0-	3363	3	2	9	N	2					38
*06	3210	R	3210	-0-	-0-	-0-	3210	3			N	-0-					38

SPEARMAN, N.E. (DOUGLAS) 85002 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
O'LOUGHLIN A WELL #: 1 RRCID -> 214252 COMPL. DATE 02/15/2005 TOTAL DEPTH 8043 PERF. 5058 - 5064

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
*05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
06	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TURNER ENERGY SWD, LLC 873488
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	#	769	-0-	-440	-0-	202	1	554	2	N	12					162
							13	9									
02	1092	#	863	-0-	-229	-0-	137	1	709	2	N	15					177
							17	9									
03	1209	#	839	-0-	-370	-0-	169	1	656	2	N	13					190
							14	9									
04	1080	#	590	-0-	-490	-0-	121	1	454	2	N	14					204
							15	9									
05	1177	R	1177	-0-	-0-	-0-	202	1	950	2	N	23	178	1			49
							25	9									
06	930	#	591	-0-	-339	-0-	108	1	482	2	N	1					50
							1	9									

SPERRY (MORROW) 85115 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ZENERGY, INC. 950615
HARRELSON WELL #: 1137 RRCID -> 132319 COMPL. DATE 06/03/1989 TOTAL DEPTH 9550 PERF. 9003 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	610	-0-	-909	-0-	610	2			N	-0-					-0-
02	1372	N	298	-0-	-1074	-0-	298	2			N	-0-					-0-
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	341	N	35	-0-	-306	-0-	35	2			N	-0-					-0-
*06	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	704	-0-	-40	-0-	695	2	9	9	N	8					110
02	653	N	653	-0-	-0-	-0-	606	2	47	9	N	43	78	1			75
03	713	N	698	-0-	-15	-0-	695	2	3	9	N	3					78
04	690	N	637	-0-	-53	-0-	630	2	7	9	N	6					84
05	713	N	644	-0-	-69	-0-	643	2	1	9	N	1					85
06	690	N	610	-0-	-80	-0-	607	2	3	9	N	3					88

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	706	-0-	-7	-0-	692	2	14	9	N	13					120
02	643	N	643	-0-	-0-	-0-	626	2	17	9	N	15					135
03	682	N	418	-0-	-264	-0-	404	2	14	9	N	13					148
04	921	N	921	-0-	-0-	-0-	902	2	19	9	N	17					165
05	1013	N	1013	-0-	-0-	-0-	1001	2	12	9	N	11					176
*06	881	N	881	-0-	-0-	-0-	867	2	14	9	N	13					189

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

01	1271	N	1271	-0-	-0-	-0-	1218	2	53	9	Y	48					133
02	1134	N	1134	-0-	-0-	-0-	1084	2	50	9	Y	45					178
03	1262	N	1262	-0-	-0-	-0-	1200	2	62	9	Y	56	96	1			138
04	1200	N	906	-0-	-294	-0-	845	2	61	9	Y	55	95	1			98
05	1240	N	970	-0-	-270	-0-	893	2	77	9	Y	70					168
*06	1185	N	1185	-0-	-0-	-0-	1141	2	44	9	Y	40	87	2			121

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

01	1271	N	1271	-0-	-0-	-0-	1218	2	53	9	Y	48					133
02	1134	N	1134	-0-	-0-	-0-	1084	2	50	9	Y	45					178
03	1262	N	1262	-0-	-0-	-0-	1200	2	62	9	Y	56	96	1			138
04	1200	N	906	-0-	-294	-0-	845	2	61	9	Y	55	95	1			98
05	1240	N	970	-0-	-270	-0-	893	2	77	9	Y	70					168
*06	1185	N	1185	-0-	-0-	-0-	1141	2	44	9	Y	40	87	2			121

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

01	1116	N	1102	-0-	-14	-0-	1080	2	22	9	N	20					134
02	1008	N	985	-0-	-23	-0-	968	2	17	9	N	15					149
03	1148	N	1148	-0-	-0-	-0-	1102	2	46	9	N	42	179	1			12
04	1080	N	777	-0-	-303	-0-	760	2	17	9	N	15					27
05	1085	N	950	-0-	-135	-0-	917	2	33	9	N	30					57
06	1110	N	1082	-0-	-28	-0-	1076	2	6	9	N	5					62

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

01	1829	X	1519	-0-	-310	-0-	1519	2			N	-0-					-0-
02	1652	X	1581	-0-	-71	-0-	1581	2			N	-0-					-0-
03	1827	X	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
04	2001	X	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
05	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
*06	1885	X	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-

LINN OPERATING, INC. 501545
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

01	2201	X	2035	-0-	-166	-0-	271	1	1764	2	N	-0-					-0-
02	1988	X	1681	-0-	-307	-0-	190	1	1491	2	N	-0-					-0-
03	2139	X	1968	-0-	-171	-0-	258	1	1710	2	N	-0-					-0-
04	2070	X	1712	-0-	-358	-0-	231	1	1481	2	N	-0-					-0-
05	2139	X	1974	-0-	-165	-0-	271	1	1703	2	N	-0-					-0-
*06	2027	X	2027	-0-	-0-	-0-	271	1	1756	2	N	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	902	-0-	-183	-0-	902	2			Y	-0-					-0-
02	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
03	1395	N	1079	-0-	-316	-0-	1079	2			Y	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
*05	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
06	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	144	-0-	-11	-0-	144	2			Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
06	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
06	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					8
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					8
03	762	N	762	-0-	-0-	-0-	762	2			N	-0-					8
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					8
*05	843	N	843	-0-	-0-	-0-	841	2	2	9	N	2					10
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					10

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1829	-0-	-124	-0-	1829	3			N	-0-					35
02	1708	N	1617	-0-	-91	-0-	1617	3			N	-0-					35
03	1860	N	1756	-0-	-104	-0-	1756	3			N	-0-					35
04	1770	N	1663	-0-	-107	-0-	1663	3			N	-0-					35
05	1798	N	1633	-0-	-165	-0-	1633	3			N	-0-					35
06	1710	N	1604	-0-	-106	-0-	1604	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

01	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

EXXON MOBIL CORPORATION 257128
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

01	93	N	57	-0-	-36	-0-	57	2			N	-0-					21
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					21
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					21
04	120	N	83	-0-	-37	-0-	83	2			N	-0-					21
05	124	N	93	-0-	-31	-0-	93	2			N	-0-					21
*06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					21

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

01	1457	N	808	-0-	-649	-0-	808	2			N	-0-					-0-
02	1316	N	691	-0-	-625	-0-	691	2			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
05	775	N	587	-0-	-188	-0-	587	2			N	-0-					-0-
*06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EXXON MOBIL CORPORATION 257128
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SPOONY (MORROW, UPPER) //CONT.// 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	X	1138	-0-	-1125	-0-	1138	3			N	-0-					-0-
02	2118	X	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
03	2617	X	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
04	1779	X	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
05	2661	X	2661	-0-	-0-	-0-	2661	3			N	-0-					-0-
06	2520	X	2446	-0-	-74	-0-	2446	3			N	-0-					-0-

HAWK "A" WELL #: 1 RRCID -> 102941 COMPL. DATE 09/23/1982 TOTAL DEPTH 8225 PERF. 7190 - 7200

01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	210	N	36	-0-	-174	-0-	36	3			N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

01	6091	X	6091	-0-	-0-	-0-	120	1	5950	3	N	17					66
							2	4	19	9							
02	4460	X	4460	-0-	-0-	-0-	91	1	4367	3	N	-0-					66
							2	4									
03	3879	X	3879	-0-	-0-	-0-	90	1	3787	3	N	-0-					66
							2	4									
04	3349	X	3349	-0-	-0-	-0-	75	1	3269	3	N	3					69
							2	4	3	9							
05	4807	X	4807	-0-	-0-	-0-	97	1	4708	3	N	-0-					69
							2	4									
*06	4285	X	4285	-0-	-0-	-0-	95	1	4183	3	N	5					74
							1	4	6	9							

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

01	744	X	697	-0-	-47	-0-	23	1	672	3	N	-0-					54
							2	4									
02	672	X	639	-0-	-33	-0-	24	1	613	3	N	-0-					54
							2	4									
03	713	X	705	-0-	-8	-0-	18	1	685	3	N	-0-					54
							2	4									
04	690	X	502	-0-	-188	-0-	16	1	484	3	N	-0-					54
							2	4									
05	713	X	2	-0-	-711	-0-	2	4			N	-0-					54
*06	15488	X	15488	-0-	-0-	-0-	279	1	15208	3	N	-0-					54
							1	4									

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

01	1829	X	625	-0-	-1204	-0-	8 2	1 4	615	3	N	-0-						128
02	1652	X	713	-0-	-939	-0-	7 2	1 4	704	3	N	-0-						128
03	1054	X	773	-0-	-281	-0-	12 2	1 4	759	3	N	-0-	98	1	2	5		28
04	716	X	716	-0-	-0-	-0-	12 2	1 4	702	3	N	-0-						28
05	822	X	822	-0-	-0-	-0-	13 2	1 4	807	3	N	-0-						28
06	750	X	746	-0-	-4	-0-	12 1	1 4	733	3	N	-0-						28

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

01	3348	X	3163	-0-	-185	-0-	3163	3	N	-0-	135
02	3024	X	2267	-0-	-757	-0-	2267	3	N	-0-	135
03	3348	X	2483	-0-	-865	-0-	2483	3	N	-0-	135
04	3634	X	3634	-0-	-0-	-0-	3634	3	N	-0-	135
05	3162	X	2825	-0-	-337	-0-	2825	3	N	-0-	135
06	3060	X	2509	-0-	-551	-0-	2509	3	N	-0-	135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

01	589	X	487	-0-	-102	-0-	487	3	N	-0-	62
02	476	X	427	-0-	-49	-0-	427	3	N	-0-	62
03	527	X	504	-0-	-23	-0-	504	3	N	-0-	62
04	480	X	446	-0-	-34	-0-	446	3	N	-0-	62
05	496	X	431	-0-	-65	-0-	431	3	N	-0-	62
06	480	X	409	-0-	-71	-0-	409	3	N	-0-	62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
WEINETTE WELL #: 1 RRCID -> 139574 COMPL. DATE 07/27/1991 TOTAL DEPTH 6722 PERF. 6532 - 6540

01	0	N	-0-	-0-	-0-	-0-			N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-			N	-0-	-0-
04	14B DENY		-0-	-0-	-0-	-0-			N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-	-0-

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

01	361	N	361	-0-	-0-	-0-	361	2			N	-0-	217	7			-0-
02	420	N	393	-0-	-27	-0-	393	2			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
*06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

01	3007	#	2689	-0-	-318	-0-	2689	3			N	-0-					-0-
02	2716	#	2645	-0-	-71	-0-	2645	3			N	-0-					-0-
03	3007	#	2587	-0-	-420	-0-	2587	3			N	-0-					-0-
04	2790	#	2512	-0-	-278	-0-	2512	3			N	-0-					-0-
05	2914	#	2590	-0-	-324	-0-	2590	3			N	-0-					-0-
06	2820	#	1934	-0-	-886	-0-	1934	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

01	2108	#	1128	-0-	-980	-0-	1128	2			N	-0-					-0-
02	1904	#	1055	-0-	-849	-0-	1055	2			N	-0-					-0-
03	1426	#	1053	-0-	-373	-0-	1053	2			N	-0-					-0-
04	1380	#	1140	-0-	-240	-0-	1140	2			N	-0-					-0-
05	1302	#	1144	-0-	-158	-0-	1144	2			N	-0-					-0-
06	1140	#	960	-0-	-180	-0-	960	2			N	-0-					-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF. 12602 - 15668

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH) //CONT.// 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER ENERGY SWD, LLC 873488
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, J. WELL #: 1 RRCID -> 101458 COMPL. DATE 01/26/1982 TOTAL DEPTH 17150 PERF.12566 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					122
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					122
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					122
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					122
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					122
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	-0-	-0-	-155	-0-					N	-0-					30
02	56	N	-0-	-0-	-56	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	T. A.		212	-0-	212	212	212	1			N	-0-					30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BEAN J. WELL #: 3 RRCID -> 126528 COMPL. DATE 02/10/1988 TOTAL DEPTH 13200 PERF.12470 - 12543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					52
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					52
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					52

BEAN, J WELL #: 4 RRCID -> 129783 COMPL. DATE 01/16/1989 TOTAL DEPTH 13000 PERF.12546 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					76
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	194	-0-	-333	-0-	194	2			N	-0-					-0-
02	560	N	216	-0-	-344	-0-	216	2			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
*06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10929	X	10929	-0-	-0-	-0-	10678	2	251	9	N	228	193	1	10	8	163
02	10249	X	10249	-0-	-0-	-0-	10125	2	124	9	N	113	1	8			275
03	9887	X	9887	-0-	-0-	-0-	9667	2	220	9	N	200	374	1	1	8	100
04	9543	X	9543	-0-	-0-	-0-	9352	2	191	9	N	174	185	1	1	8	88
05	8887	X	8887	-0-	-0-	-0-	8768	2	119	9	N	108	1	8			195
*06	8151	X	8151	-0-	-0-	-0-	8020	2	131	9	N	119	190	1	1	8	123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6081	X	6081	-0-	-0-	-0-	6009	2	72	9	N	65	191	1	1	8	63
02	4732	X	4626	-0-	-106	-0-	4505	2	121	9	N	110	1	8			172
03	5177	X	4900	-0-	-277	-0-	4795	2	105	9	N	95	187	1			80
04	5550	X	4260	-0-	-1290	-0-	4246	2	14	9	N	13					93
05	5735	X	4349	-0-	-1386	-0-	4198	2	151	9	N	137	189	1	1	8	40
06	4380	X	3806	-0-	-574	-0-	3805	2	1	9	N	1	1	8			40

STILES 68 WELL #: 1068 RRCID -> 204965 COMPL. DATE 10/15/2004 TOTAL DEPTH 14035 PERF.12606 - 13970

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6775	X	6775	-0-	-0-	-0-	6774	2	1	9	N	1	1	8			83
02	5371	X	5371	-0-	-0-	-0-	5371	2			N	-0-					83
03	5518	X	5518	-0-	-0-	-0-	5518	2			N	-0-					83
04	4350	X	3209	-0-	-1141	-0-	3209	2			N	-0-					83
05	4495	X	4365	-0-	-130	-0-	4365	2			N	-0-					83
*06	14118	X	14118	-0-	-0-	-0-	14118	2			N	-0-					83

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6944	X	5271	-0-	-1673	-0-	5168	2	103	9	N	94	181	1	1	8	210
02	6272	X	5210	-0-	-1062	-0-	5079	2	131	9	N	119	190	1	1	8	138
03	6944	X	4966	-0-	-1978	-0-	4894	2	72	9	N	65	5	8			198
04	5670	X	4200	-0-	-1470	-0-	4097	2	103	9	N	94					292
05	5766	X	4478	-0-	-1288	-0-	4389	2	89	9	N	81	191	1			182
06	5130	X	4315	-0-	-815	-0-	4292	2	23	9	N	21	1	8			202

STILES 3 WELL #: 103 RRCID -> 206826 COMPL. DATE 01/09/2005 TOTAL DEPTH 14100 PERF.12493 - 13879

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 16 WELL #: 1016 RRCID -> 206870 COMPL. DATE 11/10/2004 TOTAL DEPTH 14800 PERF.13330 - 14619

01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/06/2013 - P & A 01-06-13

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 06/16/2007 TOTAL DEPTH 16510 PERF.14814 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7967	X	6738	-0-	-1229	-0-	6564	2	174	9	N	158	187	1	2	8	177
02	7196	X	6906	-0-	-290	-0-	6808	2	98	9	N	89	190	1	1	8	75
03	7967	X	7668	-0-	-299	-0-	7547	2	121	9	N	110					185
04	7350	X	7176	-0-	-174	-0-	7005	2	171	9	N	155					340
05	7657	X	7127	-0-	-530	-0-	7118	2	9	9	N	8	191	1			157
*06	7804	X	7804	-0-	-0-	-0-	7672	2	132	9	N	120	2	8			275

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7101	X	7101	-0-	-0-	-0-	6952	2	149	9	N	135	194	1	4	8	47
02	6249	X	6249	-0-	-0-	-0-	6243	2	6	9	N	5	2	8			50
03	6818	X	6818	-0-	-0-	-0-	6711	2	107	9	N	97	2	8			145
04	6758	X	6758	-0-	-0-	-0-	6622	2	136	9	N	124	1	8			268
05	7757	X	7757	-0-	-0-	-0-	7581	2	176	9	N	160	188	1	2	8	238
*06	10094	X	10094	-0-	-0-	-0-	9777	2	317	9	N	288	366	1	7	8	153

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

01	5704	X	4494	-0-	-1210	-0-	4380	2	114	9	N	104	1	8			263
02	4704	X	3659	-0-	-1045	-0-	3498	2	161	9	N	146	187	1			222
03	5208	X	3912	-0-	-1296	-0-	3845	2	67	9	N	61	187	1	3	8	93
04	4650	X	4068	-0-	-582	-0-	3899	2	169	9	N	154	4	8			243
05	4805	X	4116	-0-	-689	-0-	4038	2	78	9	N	71	184	1	2	8	128
06	4350	X	3476	-0-	-874	-0-	3335	2	141	9	N	128	191	1	2	8	63

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

01	10912	X	9680	-0-	-1232	-0-	9591	2	89	9	N	81	2	8			125
02	9464	X	7958	-0-	-1506	-0-	7896	2	62	9	N	56	1	8			180
03	10478	X	8020	-0-	-2458	-0-	7951	2	69	9	N	63	192	1	1	8	50
04	10080	X	7886	-0-	-2194	-0-	7863	2	23	9	N	21					71
05	9796	X	8183	-0-	-1613	-0-	8063	2	120	9	N	109					180
*06	7678	X	7678	-0-	-0-	-0-	7652	2	26	9	N	24	1	8			203

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

01	3100	N	9109	-0-	6009	7278	8619	2	490	9	N	445	196	1	3	8	384
02	2800	N	2195	-0-	-605	6673	2002	2	193	9	N	175	379	1			180
03	8306	X	1633	-0-	-6673	-0-	1632	2	1	9	N	1					181
04	2910	X	1227	-0-	-1683	-0-	1224	2	3	9	N	3					184
05	3007	X	1244	-0-	-1763	-0-	1180	2	64	9	N	58	185	1			57
06	2910	X	1223	-0-	-1687	-0-	1092	2	131	9	N	119					176

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

01	2605	X	2605	-0-	-0-	-0-	2499	2	106	9	N	96	196	1			168
02	2235	X	2235	-0-	-0-	-0-	2180	2	55	9	N	50					218
03	2444	X	2444	-0-	-0-	-0-	2427	2	17	9	N	15					233
04	2315	X	2315	-0-	-0-	-0-	2226	2	89	9	N	81	186	1			128
05	3134	X	3134	-0-	-0-	-0-	2996	2	138	9	N	125	191	1			62
*06	2573	X	2573	-0-	-0-	-0-	2572	2	1	9	N	1	1	8			62

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

01	3968	X	2895	-0-	-1073	-0-	2894	2	1	9	N	1	1	8			65
02	3584	X	2023	-0-	-1561	-0-	2023	2			N	-0-					65
03	3968	X	1928	-0-	-2040	-0-	1928	2			N	-0-					65
04	3840	X	1853	-0-	-1987	-0-	1765	2	88	9	N	80					145
05	3782	X	2085	-0-	-1697	-0-	1969	2	116	9	N	105	182	1			68
*06	2385	X	2385	-0-	-0-	-0-	2273	2	112	9	N	102	2	8			168

STILES 1 WELL #: 701 RRCID -> 211821 COMPL. DATE 07/13/2005 TOTAL DEPTH 17526 PERF.13114 - 14999

01	372	N	-0-	-0-	-372	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	38	183	1			23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4671	X	4671	-0-	-0-	-0-	4519	2	152	9	N	138	5	8			235
02	3874	X	3874	-0-	-0-	-0-	3853	2	21	9	N	19	184	1	2	8	68
03	4262	X	4262	-0-	-0-	-0-	4185	2	77	9	N	70	5	8			133
04	4517	X	4517	-0-	-0-	-0-	4379	2	138	9	N	125	3	8			255
05	3859	X	3859	-0-	-0-	-0-	3801	2	58	9	N	53	187	1	1	8	120
*06	4489	X	4489	-0-	-0-	-0-	4425	2	64	9	N	58	3	8			175

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	5270	-0-	-0-	-0-	5174	2	96	9	N	87	4	8			153
02	6290	X	6290	-0-	-0-	-0-	6265	2	25	9	N	23	4	8			172
03	6634	X	6259	-0-	-375	-0-	6200	2	59	9	N	54	4	8			222
04	7959	X	7959	-0-	-0-	-0-	7949	2	10	9	N	9	181	1	3	8	47
05	6975	X	5851	-0-	-1124	-0-	5810	2	41	9	N	37	1	8			83
*06	5967	X	5967	-0-	-0-	-0-	5946	2	21	9	N	19	2	8			100

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7767	X	7767	-0-	-0-	-0-	866	1	6605	2	N	269	375	1	9	8	182
							296	9									
02	5432	X	5357	-0-	-75	-0-	680	1	4542	2	N	123	3	8			302
							135	9									
03	5489	X	5489	-0-	-0-	-0-	691	1	4636	2	N	147	382	1	2	8	65
							162	9									
04	6390	X	4466	-0-	-1924	-0-	800	1	3553	2	N	103	3	8			165
							113	9									
05	6603	X	4078	-0-	-2525	-0-	666	1	3327	2	N	77	2	8			240
							85	9									
06	7530	X	3354	-0-	-4176	-0-	784	1	2525	2	N	41	185	1	6	8	90
							45	9									

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3623	X	3623	-0-	-0-	-0-	3528	2	95	9	N	86	5	8			123
02	2624	X	2624	-0-	-0-	-0-	2573	2	51	9	N	46	1	8			168
03	2984	X	2984	-0-	-0-	-0-	2903	2	81	9	N	74	185	1	2	8	55
04	3387	X	3387	-0-	-0-	-0-	3233	2	154	9	N	140	2	8			193
05	4241	X	4241	-0-	-0-	-0-	4122	2	119	9	N	108	189	1	2	8	110
*06	4484	X	4484	-0-	-0-	-0-	4355	2	129	9	N	117	185	1	7	8	35

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	3387	-0-	-1356	-0-	3287	2	100	9	N	91	194	1	1	8	138
02	3752	X	2618	-0-	-1134	-0-	2515	2	103	9	N	94					232
03	4663	X	4663	-0-	-0-	-0-	4607	2	56	9	N	51	196	1	2	8	85
04	3961	X	3961	-0-	-0-	-0-	3795	2	166	9	N	151	1	8			235
05	3727	X	3727	-0-	-0-	-0-	3663	2	64	9	N	58	1	8			292
*06	3906	X	3906	-0-	-0-	-0-	3832	2	74	9	N	67	188	1	1	8	170

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					212
02	0	X	-0-	-0-	-0-	-0-					N	-0-					212
03	0	N	-0-	-0-	-0-	-0-					N	-0-					212
04	0	N	-0-	-0-	-0-	-0-					N	-0-					212
05	0	N	-0-	-0-	-0-	-0-					N	-0-					212
06	0	N	-0-	-0-	-0-	-0-					N	-0-					212

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7998	X	7689	-0-	-309	-0-	7483	2	206	9	N	187	1	8			258
02	7224	X	5467	-0-	-1757	-0-	5402	2	65	9	N	59	191	1	1	8	125
03	7998	X	7392	-0-	-606	-0-	7070	2	322	9	N	293	195	1	3	8	220
04	7740	X	6257	-0-	-1483	-0-	6165	2	92	9	N	84	188	1	1	8	115
05	7998	X	6046	-0-	-1952	-0-	6045	2	1	9	N	1	1	8			115
*06	6145	X	6145	-0-	-0-	-0-	6037	2	108	9	N	98	189	1	2	8	22

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3398	X	3398	-0-	-0-	-0-	3209	2	189	9	N	172	195	1			205
02	3075	X	3075	-0-	-0-	-0-	3005	2	70	9	N	64	188	1	1	8	80
03	3437	X	3437	-0-	-0-	-0-	3305	2	132	9	N	120					200
04	3499	X	3499	-0-	-0-	-0-	3451	2	48	9	N	44	184	1			60
05	3768	X	3768	-0-	-0-	-0-	3548	2	220	9	N	200	195	1			65
*06	3554	X	3554	-0-	-0-	-0-	3376	2	178	9	N	162	184	1	1	8	42

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/25/2006 TOTAL DEPTH 16600 PERF.14848 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	X	1108	-0-	-3077	-0-	1108	2			N	-0-					58
02	3780	X	1316	-0-	-2464	-0-	1316	2			N	-0-					58
03	4185	X	1779	-0-	-2406	-0-	1779	2			N	-0-					58
04	4050	X	3800	-0-	-250	-0-	3598	2	202	9	N	184	184	1	1	8	57
05	5053	X	5053	-0-	-0-	-0-	4951	2	102	9	N	93	2	8			148
*06	4954	X	4954	-0-	-0-	-0-	4902	2	52	9	N	47	5	8			190

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	3289	-0-	-1516	-0-	3249	2	40	9	N	36	1	8			77
02	4116	X	2927	-0-	-1189	-0-	2927	2			N	-0-					77
03	4433	X	3861	-0-	-572	-0-	3778	2	83	9	N	75					152
04	3900	X	3080	-0-	-820	-0-	3080	2			N	-0-					152
05	3554	X	3554	-0-	-0-	-0-	3535	2	19	9	N	17					169
*06	3777	X	3777	-0-	-0-	-0-	3735	2	42	9	N	38					207

STILES 3 WELL #: 703 RRCID -> 216413 COMPL. DATE 03/08/2006 TOTAL DEPTH 14226 PERF.12636 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/13/2013 - P & A 01-13-13

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	3006	-0-	-1241	-0-	2945	2	61	9	N	55	187	1	1	8	87
02	2940	X	2727	-0-	-213	-0-	2610	2	117	9	N	106					193
03	3503	X	3018	-0-	-485	-0-	2974	2	44	9	N	40	1	8			232
04	3390	X	2953	-0-	-437	-0-	2920	2	33	9	N	30	190	1			72
05	3503	X	2619	-0-	-884	-0-	2542	2	77	9	N	70					142
06	2910	X	2861	-0-	-49	-0-	2800	2	61	9	N	55	2	8			195

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12307	X	4460	-0-	-7847	-0-	4365	2	95	9	N	86	1	8			143
02	11116	X	3606	-0-	-7510	-0-	3512	2	94	9	N	85	193	1			35
03	12307	X	1241	-0-	-11066	-0-	1227	2	14	9	N	13					48
04	8640	X	519	-0-	-8121	-0-	519	2			N	-0-					48
05	6603	X	-0-	-0-	-6603	-0-					N	-0-					48
06	1710	X	-0-	-0-	-1710	-0-					N	-0-					48

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3064	X	3064	-0-	-0-	-0-	3063	2	1	9	N	1	1	8			-0-
02	2484	X	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
03	2838	X	2838	-0-	-0-	-0-	2653	2	185	9	N	168					168
04	2558	X	2558	-0-	-0-	-0-	2541	2	17	9	N	15					183
05	2569	X	2569	-0-	-0-	-0-	2550	2	19	9	N	17					200
*06	2385	X	2385	-0-	-0-	-0-	2375	2	10	9	N	9	182	1	1	8	26

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	941	-0-	-330	-0-	941	2			N	-0-					167
02	952	N	890	-0-	-62	-0-	890	2			N	-0-					167
03	967	N	967	-0-	-0-	-0-	967	2			N	-0-					167
04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					167
05	992	N	876	-0-	-116	-0-	876	2			N	-0-					167
*06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					167

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	2897	-0-	-1009	-0-	2896	2	1	9	N	1	1	8			30
02	3528	X	2849	-0-	-679	-0-	2849	2			N	-0-					30
03	3906	X	3237	-0-	-669	-0-	3135	2	102	9	N	93					123
04	3660	X	2873	-0-	-787	-0-	2845	2	28	9	N	25	1	8			147
05	3325	X	3325	-0-	-0-	-0-	3225	2	100	9	N	91	184	1	1	8	53
*06	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					53

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3566	X	3566	-0-	-0-	-0-	3563	2	3	9	N	3	3	8			98
02	3267	X	3267	-0-	-0-	-0-	3216	2	51	9	N	46	1	8			143
03	3137	X	3137	-0-	-0-	-0-	3135	2	2	9	N	2	2	8			143
04	2994	X	2994	-0-	-0-	-0-	2992	2	2	9	N	2	2	8			143
05	2565	X	2565	-0-	-0-	-0-	2564	2	1	9	N	1	1	8			143
*06	3047	X	3047	-0-	-0-	-0-	2995	2	52	9	N	47	2	8			188

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2242	-0-	-486	-0-	2239	2	3	9	N	3	3	8			55
02	2464	X	1744	-0-	-720	-0-	1619	2	125	9	N	114	12	8			157
03	2728	X	1784	-0-	-944	-0-	1776	2	8	9	N	7	7	8			157
04	2160	N	1479	-0-	-681	-0-	1454	2	25	9	N	23	5	8			175
05	1922	N	1459	-0-	-463	-0-	1398	2	61	9	N	55	2	8			228
06	1740	N	1300	-0-	-440	-0-	1293	2	7	9	N	6	2	8			232

BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2040	X	2040	-0-	-0-	-0-	1998	2	42	9	N	38	5	8			200
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					200
03	651	X	586	-0-	-65	-0-	586	2			N	-0-					200
04	630	X	71	-0-	-559	-0-	71	2			N	-0-					200
05	651	X	474	-0-	-177	-0-	474	2			N	-0-					200
06	630	X	488	-0-	-142	-0-	466	2	22	9	N	20					220

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	5344	-0-	-1042	-0-	5261	2	83	9	N	75	189	1	4	8	72
02	5180	X	3831	-0-	-1349	-0-	3805	2	26	9	N	24	1	8			95
03	5735	X	3950	-0-	-1785	-0-	3947	2	3	9	N	3					98
04	5490	X	2933	-0-	-2557	-0-	2834	2	99	9	N	90					188
05	5332	X	3285	-0-	-2047	-0-	3161	2	124	9	N	113	191	1			110
06	5160	X	4498	-0-	-662	-0-	4412	2	86	9	N	78	3	8			185

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

01	DLQ G-10		4618	-0-	4618	9021	799	1	3741	3	N	71	8	8			215
							78	9									
02	12892	X	3871	-0-	-9021	-0-	657	1	3135	3	N	72	187	1	5	8	95
							79	9									
03	4657	X	4657	-0-	-0-	-0-	878	1	3687	3	N	84	4	8			175
							92	9									
04	4366	X	4366	-0-	-0-	-0-	850	1	3404	3	N	102	181	1	3	8	93
							112	9									
05	4278	X	4278	-0-	-0-	-0-	878	1	3309	3	N	83	1	8			175
							91	9									
*06	4125	X	4125	-0-	-0-	-0-	850	1	3209	3	N	60	192	1	1	8	42
							66	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

01	5673	X	5361	-0-	-312	-0-	5273	2	88	9	N	80	3	8			115
02	5124	X	4700	-0-	-424	-0-	4655	2	45	9	N	41	1	8			155
03	5673	X	4398	-0-	-1275	-0-	4334	2	64	9	N	58	1	8			212
04	5490	X	4420	-0-	-1070	-0-	4402	2	18	9	N	16	193	1			35
05	5642	X	4331	-0-	-1311	-0-	4290	2	41	9	N	37					72
*06	4129	X	4129	-0-	-0-	-0-	4068	2	61	9	N	55	2	8			125

STILES 68 WELL #: 7068 RRCID -> 220579 COMPL. DATE 09/13/2006 TOTAL DEPTH 14535 PERF.12664 - 14423

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

01	8494	X	7819	-0-	-675	-0-	7695	2	124	9	N	113	3	8			163
02	7420	X	6590	-0-	-830	-0-	6534	2	56	9	N	51	1	8			213
03	8215	X	7105	-0-	-1110	-0-	7014	2	91	9	N	83	183	1	1	8	112
04	7680	X	6895	-0-	-785	-0-	6778	2	117	9	N	106	185	1	1	8	32
05	7936	X	7121	-0-	-815	-0-	7073	2	48	9	N	44	1	8			75
*06	7326	X	7326	-0-	-0-	-0-	7181	2	145	9	N	132	4	8			203

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23436	X	13449	-0-	-9987	-0-	13358	2	91	9	N	83					190
02	19488	X	14921	-0-	-4567	-0-	14570	2	351	9	N	319	187	1			322
03	19592	X	18524	-0-	-1068	-0-	538	1	17774	2	N	193	373	1			142
							212	9									
04	17760	X	16418	-0-	-1342	-0-	779	1	15493	2	N	133					275
							146	9									
05	17112	X	14747	-0-	-2365	-0-	694	1	13903	2	N	136	191	1			220
							150	9									
06	17940	X	15356	-0-	-2584	-0-	835	1	14520	2	N	1	1	8			220
							1	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2857	-0-	-398	-0-	2736	2	121	9	N	110	194	1	1	8	175
02	2940	X	2403	-0-	-537	-0-	2347	2	56	9	N	51	194	1			32
03	3038	X	2613	-0-	-425	-0-	2572	2	41	9	N	37	1	8			68
04	2940	X	2711	-0-	-229	-0-	2597	2	114	9	N	104					172
05	3038	X	2537	-0-	-501	-0-	2461	2	76	9	N	69	183	1			58
*06	2626	N	2626	-0-	-0-	-0-	2571	2	55	9	N	50					108

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8352	X	8352	-0-	-0-	-0-	8247	2	105	9	N	95	202	1	1	8	71
02	6455	X	6455	-0-	-0-	-0-	6322	2	133	9	N	121					192
03	7180	X	7180	-0-	-0-	-0-	7136	2	44	9	N	40	1	8			231
04	8130	X	8130	-0-	-0-	-0-	7957	2	173	9	N	157	194	1	2	8	192
05	8734	X	8734	-0-	-0-	-0-	8621	2	113	9	N	103	175	1	2	8	118
*06	8245	X	8245	-0-	-0-	-0-	8191	2	54	9	N	49	5	8			162

STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	4706	-0-	-874	-0-	863	1	3752	2	N	83	2	8			283
							91	9									
02	5040	X	4051	-0-	-989	-0-	781	1	3157	2	N	103	188	1	1	8	197
							113	9									
03	5580	X	4638	-0-	-942	-0-	878	1	3691	2	N	63	192	1	1	8	67
							69	9									
04	4950	X	4315	-0-	-635	-0-	846	1	3307	2	N	147	1	8			213
							162	9									
05	4836	X	4318	-0-	-518	-0-	866	1	3417	2	N	32	189	1	1	8	55
							35	9									
*06	4340	X	4340	-0-	-0-	-0-	835	1	3393	2	N	102	2	8			155
							112	9									

STILES 3 WELL #: 1003 RRCID -> 223336 COMPL. DATE 10/05/2006 TOTAL DEPTH 14290 PERF.12621 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2013 - P & A 02-02-13

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	765	-0-	-1684	-0-	765	2			N	-0-					148
02	2212	X	581	-0-	-1631	-0-	581	2			N	-0-					148
03	2015	X	662	-0-	-1353	-0-	662	2			N	-0-					148
04	1650	X	396	-0-	-1254	-0-	396	2			N	-0-					148
05	1504	N	1504	-0-	-0-	-0-	1419	2	85	9	N	77					225
*06	2814	N	2814	-0-	-0-	-0-	2812	2	2	9	N	2					227

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14026	X	14026	-0-	-0-	-0-	13675	2	351	9	N	319	378	1	7	8	227
02	9581	X	9581	-0-	-0-	-0-	9335	2	246	9	N	224	194	1	2	8	255
03	8258	X	8258	-0-	-0-	-0-	8129	2	129	9	N	117	195	1	2	8	175
04	7980	X	5934	-0-	-2046	-0-	5747	2	187	9	N	170					345
05	8246	X	2851	-0-	-5395	-0-	2833	2	18	9	N	16	178	1			183
06	5940	X	3087	-0-	-2853	-0-	3081	2	6	9	N	5	1	8			187

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2747	-0-	-539	-0-	2745	2	2	9	N	2	2	8			162
02	2912	X	2620	-0-	-292	-0-	2620	2			N	-0-					162
03	3069	X	2912	-0-	-157	-0-	2912	2			N	-0-					162
04	2940	X	1742	-0-	-1198	-0-	1742	2			N	-0-					162
05	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					162
*06	3000	N	3325	-0-	325	325	3325	2			N	-0-					162

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7558	X	7558	-0-	-0-	-0-	184	1	7295	2	N	72	192	1			72
							79	9									
02	7632	X	7632	-0-	-0-	-0-	230	1	7357	2	N	41					113
							45	9									
03	2852	X	2095	-0-	-757	-0-	68	1	2019	2	N	7					120
							8	9									
04	7168	X	7168	-0-	-0-	-0-	226	1	6802	2	N	127					247
							140	9									
05	2852	X	2727	-0-	-125	-0-	94	1	2588	2	N	41	190	1			98
							45	9									
06	2760	X	2542	-0-	-218	-0-	84	1	2452	2	N	5					103
							6	9									

STILES 3 WELL #: 803 RRCID -> 227411 COMPL. DATE 06/25/2009 TOTAL DEPTH 16700 PERF.12610 - 15238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12900	X	12900	-0-	-0-	-0-	12786	2	114	9	N	104	179	1	6	8	85
02	9380	X	8951	-0-	-429	-0-	8843	2	108	9	N	98	1	8			182
03	10385	X	8244	-0-	-2141	-0-	8148	2	96	9	N	87	193	1			76
04	10050	X	7648	-0-	-2402	-0-	7553	2	95	9	N	86					162
05	10385	X	9634	-0-	-751	-0-	9522	2	112	9	N	102	189	1	1	8	74
*06	7453	X	7453	-0-	-0-	-0-	7452	2	1	9	N	1	1	8			74

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13609	X	12716	-0-	-893	-0-	12715	2	1	9	N	1	1	8			110
02	12292	X	10913	-0-	-1379	-0-	10757	2	156	9	N	142					252
03	13609	X	12003	-0-	-1606	-0-	11933	2	70	9	N	64	185	1	1	8	130
04	13110	X	11503	-0-	-1607	-0-	11349	2	154	9	N	140	190	1			80
05	13268	X	11556	-0-	-1712	-0-	11461	2	95	9	N	86					166
06	11850	X	10181	-0-	-1669	-0-	10064	2	117	9	N	106	187	1	3	8	82

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1866	X	1866	-0-	-0-	-0-	606	1	1260	2	N	-0-					154
02	2554	X	2554	-0-	-0-	-0-	564	1	1866	2	N	113					267
							124	9									
03	1709	X	1709	-0-	-0-	-0-	625	1	1078	2	N	5	197	1			75
							6	9									
04	2365	N	2365	-0-	-0-	-0-	605	1	1675	2	N	77					152
							85	9									
05	1792	N	1792	-0-	-0-	-0-	625	1	1167	2	N	-0-					152
*06	1699	N	1699	-0-	-0-	-0-	605	1	1094	2	N	-0-					152

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7998	X	6715	-0-	-1283	-0-	6613	2	102	9	N	93	1	8			170
02	7224	X	6339	-0-	-885	-0-	6259	2	80	9	N	73					243
03	7998	X	6616	-0-	-1382	-0-	6537	2	79	9	N	72	192	1			123
04	6600	X	6266	-0-	-334	-0-	6266	2			N	-0-					123
05	7006	X	6307	-0-	-699	-0-	6220	2	87	9	N	79					202
*06	7449	X	7449	-0-	-0-	-0-	7354	2	95	9	N	86	190	1	1	8	97

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7148	X	7148	-0-	-0-	-0-	7147	2	1	9	N	1	1	8			67
02	5460	X	4020	-0-	-1440	-0-	4020	2			N	-0-					67
03	6045	X	5050	-0-	-995	-0-	5049	2	1	9	N	1	1	8			67
04	5850	X	5701	-0-	-149	-0-	5701	2			N	-0-					67
05	6045	X	4705	-0-	-1340	-0-	4705	2			N	-0-					67
*06	4534	X	4534	-0-	-0-	-0-	4512	2	22	9	N	20	2	8			85

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4433	-0-	-248	-0-	4366	2	67	9	N	61	186	1	7	8	48
02	4228	X	3457	-0-	-771	-0-	3416	2	41	9	N	37	2	8			83
03	4681	X	3726	-0-	-955	-0-	3720	2	6	9	N	5	1	8			87
04	4290	X	3369	-0-	-921	-0-	84	1	3244	2	N	37	1	8			123
							41	9									
05	5816	X	5816	-0-	-0-	-0-	657	1	5139	2	N	18	3	8			138
							20	9									
*06	7109	X	7109	-0-	-0-	-0-	684	1	6415	2	N	9	9	8			138
							10	9									

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4134	-0-	-1229	-0-	4133	2	1	9	N	1	1	8			178
02	4816	X	3626	-0-	-1190	-0-	3548	2	78	9	N	71	182	1			67
03	4774	X	4214	-0-	-560	-0-	4213	2	1	9	N	1	1	8			67
04	4290	X	3989	-0-	-301	-0-	3870	2	119	9	N	108					175
05	4123	X	4099	-0-	-24	-0-	4097	2	2	9	N	2					177
*06	3945	X	3945	-0-	-0-	-0-	3875	2	70	9	N	64	183	1	1	8	57

STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10819	X	10597	-0-	-222	-0-	10487	2	110	9	N	100	1	8			157
02	9772	X	6822	-0-	-2950	-0-	6758	2	64	9	N	58					215
03	10819	X	8754	-0-	-2065	-0-	8566	2	188	9	N	171	190	1	1	8	195
04	10260	X	8795	-0-	-1465	-0-	8754	2	41	9	N	37					232
05	10602	X	9392	-0-	-1210	-0-	9301	2	91	9	N	83	184	1	1	8	130
*06	8607	X	8607	-0-	-0-	-0-	8605	2	2	9	N	2	2	8			130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 14663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6843	X	6843	-0-	-0-	-0-	1079	1	5645	2	N	108	3	8			117
							119	9									
02	5236	X	5195	-0-	-41	-0-	922	1	4216	2	N	52	2	8			167
							57	9									
03	6037	X	6037	-0-	-0-	-0-	390	1	5491	2	N	142	2	8			307
							156	9									
04	5640	X	5640	-0-	-0-	-0-	200	1	5227	2	N	194	359	1	2	8	140
							213	9									
05	5797	X	4945	-0-	-852	-0-	191	1	4654	2	N	91	1	8			230
							100	9									
06	5430	X	4483	-0-	-947	-0-	195	1	4152	2	N	124	181	1	3	8	170
							136	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

01	4170	X	4170	-0-	-0-	-0-	4101	2	69	9	N	63	3	8			255
02	3412	X	3412	-0-	-0-	-0-	3393	2	19	9	N	17	185	1			87
03	3188	X	3188	-0-	-0-	-0-	3167	2	21	9	N	19	1	8			105
04	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					105
05	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					105
06	2730	X	2705	-0-	-25	-0-	2705	2			N	-0-					105

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

01	2387	X	520	-0-	-1867	-0-	520	3			N	-0-					158
02	2156	X	465	-0-	-1691	-0-	399	3	66	9	N	60					218
03	1116	N	292	-0-	-824	-0-	292	3			N	-0-					218
04	1502	N	1502	-0-	-0-	-0-	1463	3	39	9	N	35	186	1			67
05	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					67
*06	1710	N	1710	-0-	-0-	-0-	1566	3	144	9	N	131					198

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

01	1829	N	1829	-0-	-0-	-0-	1767	2	62	9	N	56	1	8			173
02	1743	N	1743	-0-	-0-	-0-	1691	2	52	9	N	47					220
03	1871	N	1871	-0-	-0-	-0-	1842	2	29	9	N	26	186	1			60
04	1770	N	1499	-0-	-271	-0-	1475	2	24	9	N	22					82
05	1922	N	868	-0-	-1054	-0-	823	2	45	9	N	41					123
06	1800	N	1391	-0-	-409	-0-	1285	2	106	9	N	96	2	8			217

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

01	6789	X	6776	-0-	-13	-0-	6773	2	3	9	N	3	3	8			40
02	6048	X	5478	-0-	-570	-0-	5419	2	59	9	N	54	1	8			93
03	6820	X	6229	-0-	-591	-0-	6154	2	75	9	N	68	1	8			160
04	6600	X	5759	-0-	-841	-0-	5757	2	2	9	N	2	2	8			160
05	6820	X	5605	-0-	-1215	-0-	5604	2	1	9	N	1	1	8			160
06	6570	X	4778	-0-	-1792	-0-	4725	2	53	9	N	48	1	8			207

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

01	9424	X	7357	-0-	-2067	-0-	7305	2	52	9	N	47	192	1			57
02	8064	X	6297	-0-	-1767	-0-	6285	2	12	9	N	11					68
03	8277	X	6863	-0-	-1414	-0-	6674	2	189	9	N	172					240
04	8010	X	6586	-0-	-1424	-0-	6464	2	122	9	N	111	185	1	1	8	165
05	7657	X	6923	-0-	-734	-0-	6828	2	95	9	N	86	192	1	1	8	58
*06	7330	X	7330	-0-	-0-	-0-	7276	2	54	9	N	49	2	8			105

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10292	X	8802	-0-	-1490	-0-	8735	2	67	9	N	61	1	8			210
02	8736	X	7175	-0-	-1561	-0-	7046	2	129	9	N	117	183	1	1	8	143
03	7564	X	6785	-0-	-779	-0-	6784	2	1	9	N	1	1	8			143
04	8520	X	7542	-0-	-978	-0-	7466	2	76	9	N	69	174	1	1	8	37
05	8804	X	1933	-0-	-6871	-0-	1745	2	188	9	N	171					208
06	8520	X	5001	-0-	-3519	-0-	4944	2	57	9	N	52	176	1	4	8	80

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12099	X	12099	-0-	-0-	-0-	11864	2	235	9	N	214	187	1	8	8	87
02	9968	X	9647	-0-	-321	-0-	9429	2	218	9	N	198	3	8			282
03	9920	X	9140	-0-	-780	-0-	8955	2	185	9	N	168	374	1	1	8	75
04	11340	X	7272	-0-	-4068	-0-	7082	2	190	9	N	173	1	8			247
05	11718	X	7552	-0-	-4166	-0-	7424	2	128	9	N	116	180	1	1	8	182
*06	7183	X	7183	-0-	-0-	-0-	7087	2	96	9	N	87	193	1	4	8	72

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13122	X	13122	-0-	-0-	-0-	322	1	12745	2	N	50	188	1			45
							55	9									
02	16779	X	16779	-0-	-0-	-0-	504	1	16126	2	N	135					180
							149	9									
03	21398	X	21398	-0-	-0-	-0-	699	1	20652	2	N	43	190	1			33
							47	9									
04	19181	X	19181	-0-	-0-	-0-	614	1	18449	2	N	107					140
							118	9									
05	19413	X	19413	-0-	-0-	-0-	677	1	18683	2	N	48					188
							53	9									
06	20700	X	13873	-0-	-6827	-0-	460	1	13384	2	N	26	197	1			17
							29	9									

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	4379	-0-	-1480	-0-	840	1	3333	3	N	187	177	1	4	8	109
							206	9									
02	5292	X	4213	-0-	-1079	-0-	717	1	3327	3	N	154	2	8			261
							169	9									
03	4743	X	4327	-0-	-416	-0-	811	1	3404	3	N	102	191	1	4	8	168
							112	9									
04	4590	X	3548	-0-	-1042	-0-	729	1	2742	3	N	70	183	1	1	8	54
							77	9									
05	4743	X	4183	-0-	-560	-0-	851	1	3227	3	N	95					149
							105	9									
*06	3395	X	3395	-0-	-0-	-0-	850	1	2444	3	N	92	175	1			66
							101	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9920	X	9235	-0-	-685	-0-	9094	2	141	9	N	128	1	8			225
02	8708	X	7972	-0-	-736	-0-	7874	2	98	9	N	89	190	1	1	8	123
03	9641	X	9059	-0-	-582	-0-	8946	2	113	9	N	103	190	1	1	8	35
04	9300	X	8787	-0-	-513	-0-	8587	2	200	9	N	182					217
05	9238	X	8345	-0-	-893	-0-	8300	2	45	9	N	41	1	8			257
06	8310	X	7698	-0-	-612	-0-	7687	2	11	9	N	10	180	1	2	8	85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10540	X	8627	-0-	-1913	-0-	8625	2	2	9	N	2	2	8			185
02	9520	X	9163	-0-	-357	-0-	9047	2	116	9	N	105	182	1	1	8	107
03	10540	X	9541	-0-	-999	-0-	9479	2	62	9	N	56	1	8			162
04	10200	X	8686	-0-	-1514	-0-	8576	2	110	9	N	100					262
05	10292	X	9167	-0-	-1125	-0-	9091	2	76	9	N	69	1	8			330
06	9150	X	7865	-0-	-1285	-0-	7758	2	107	9	N	97	181	1	3	8	243

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6277	X	6277	-0-	-0-	-0-	6220	2	57	9	N	52	188	1	1	8	129
02	4266	X	4266	-0-	-0-	-0-	4266	2			N	-0-					129
03	6184	X	6184	-0-	-0-	-0-	6011	2	173	9	N	157					286
04	3492	X	3492	-0-	-0-	-0-	3486	2	6	9	N	5	197	1			94
05	5059	X	5059	-0-	-0-	-0-	4985	2	74	9	N	67	1	8			160
*06	7013	X	7013	-0-	-0-	-0-	6831	2	182	9	N	165	3	8			322

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13671	X	9488	-0-	-4183	-0-	9404	2	84	9	N	76					160
02	11564	X	10330	-0-	-1234	-0-	10247	2	83	9	N	75	198	1	2	8	35
03	12803	X	9317	-0-	-3486	-0-	9197	2	120	9	N	109	1	8			143
04	11130	X	8761	-0-	-2369	-0-	8667	2	94	9	N	85	1	8			227
05	11439	X	10340	-0-	-1099	-0-	10194	2	146	9	N	133	187	1	1	8	172
06	11070	X	8604	-0-	-2466	-0-	8484	2	120	9	N	109	187	1	2	8	92

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9331	X	8395	-0-	-936	-0-	8380	2	15	9	N	14	1	8			170
02	8428	X	7542	-0-	-886	-0-	7414	2	128	9	N	116	1	8			285
03	9393	X	9139	-0-	-254	-0-	9076	2	63	9	N	57	191	1	1	8	150
04	9090	X	8428	-0-	-662	-0-	8427	2	1	9	N	1	1	8			150
05	9393	X	8885	-0-	-508	-0-	8689	2	196	9	N	178	184	1	1	8	143
06	8850	X	7948	-0-	-902	-0-	7945	2	3	9	N	3	3	8			143

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9591	X	9591	-0-	-0-	-0-	9401	2	190	9	N	173	3	8			252
02	8624	X	7915	-0-	-709	-0-	7845	2	70	9	N	64	198	1	1	8	117
03	9548	X	9363	-0-	-185	-0-	9252	2	111	9	N	101	1	8			217
04	9240	X	8566	-0-	-674	-0-	8449	2	117	9	N	106	185	1			138
05	9548	X	8723	-0-	-825	-0-	8698	2	25	9	N	23	1	8			160
06	8520	X	8278	-0-	-242	-0-	8183	2	95	9	N	86	179	1	4	8	63

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31315	X	31315	-0-	-0-	-0-	30084	2	1231	9	N	1119	790	1	9	8	420
02	25487	X	25487	-0-	-0-	-0-	24534	2	953	9	N	866	778	1	3	8	505
03	33356	X	33356	-0-	-0-	-0-	32209	2	1147	9	N	1043	1168	1	3	8	377
04	26438	X	26438	-0-	-0-	-0-	25789	2	649	9	N	590	592	1	1	8	374
05	24517	X	24517	-0-	-0-	-0-	23752	2	765	9	N	695	777	1	2	8	290
06	26610	X	20937	-0-	-5673	-0-	20653	2	284	9	N	258	389	1	2	8	157

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	4528	-0-	-742	-0-	4420	2	108	9	N	98	188	1	1	8	87
02	6164	X	6164	-0-	-0-	-0-	6129	2	35	9	N	32	1	8			118
03	6830	X	6830	-0-	-0-	-0-	6794	2	36	9	N	33	1	8			150
04	5734	X	5734	-0-	-0-	-0-	5563	2	171	9	N	155					305
05	5482	X	5482	-0-	-0-	-0-	5481	2	1	9	N	1	180	1	1	8	125
06	6600	X	4310	-0-	-2290	-0-	4307	2	3	9	N	3	1	8			127

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6603	X	4987	-0-	-1616	-0-	4986	2	1	9	N	1	1	8			165
02	5964	X	4733	-0-	-1231	-0-	4688	2	45	9	N	41	1	8			205
03	5297	X	5297	-0-	-0-	-0-	5246	2	51	9	N	46	186	1			65
04	4830	X	4822	-0-	-8	-0-	4734	2	88	9	N	80					145
05	5322	X	5322	-0-	-0-	-0-	5214	2	108	9	N	98	189	1	1	8	53
*06	6248	X	6248	-0-	-0-	-0-	6176	2	72	9	N	65	5	8			113

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23994	X	7294	-0-	-16700	-0-	178	1	7039	2	N	70					87
							77	9									
02	20020	X	8581	-0-	-11439	-0-	258	1	8265	2	N	53					140
							58	9									
03	22041	X	7865	-0-	-14176	-0-	257	1	7584	2	N	22					162
							24	9									
04	17970	X	10166	-0-	-7804	-0-	322	1	9693	2	N	137	184	1			115
							151	9									
05	15251	X	15251	-0-	-0-	-0-	530	1	14609	2	N	102					217
							112	9									
*06	18139	X	18139	-0-	-0-	-0-	600	1	17466	2	N	66	190	1			93
							73	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12772	X	11405	-0-	-1367	-0-	11271	2	134	9	N	122	2	8			238
02	11536	X	10014	-0-	-1522	-0-	9874	2	140	9	N	127	192	1	1	8	172
03	12772	X	11606	-0-	-1166	-0-	11408	2	198	9	N	180	192	1	2	8	158
04	11610	X	10858	-0-	-752	-0-	10752	2	106	9	N	96	194	1	2	8	58
05	11997	X	10686	-0-	-1311	-0-	10685	2	1	9	N	1	1	8			58
06	10980	X	10340	-0-	-640	-0-	10171	2	169	9	N	154	2	8			210

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16257	X	16257	-0-	-0-	-0-	15838	2	419	9	N	381	5	8			463
02	10350	X	10350	-0-	-0-	-0-	10127	2	223	9	N	203	368	1	1	8	297
03	11160	X	11071	-0-	-89	-0-	10860	2	211	9	N	192	381	1	1	8	107
04	10800	X	9841	-0-	-959	-0-	9707	2	134	9	N	122	1	8			228
05	11160	X	10503	-0-	-657	-0-	10315	2	188	9	N	171	181	1	1	8	217
06	11340	X	8318	-0-	-3022	-0-	8186	2	132	9	N	120	186	1	3	8	148

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6439	X	6439	-0-	-0-	-0-	6435	3	4	9	N	4	4	8			25
02	4536	X	4482	-0-	-54	-0-	4480	3	2	9	N	2	2	8			25
03	6448	X	6271	-0-	-177	-0-	6269	3	2	9	N	2	2	8			25
04	6240	X	5510	-0-	-730	-0-	5509	3	1	9	N	1	1	8			25
05	6448	X	5867	-0-	-581	-0-	5866	3	1	9	N	1	1	8			25
06	6240	X	3450	-0-	-2790	-0-	3380	3	70	9	N	64					89

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4027	X	4027	-0-	-0-	-0-	656	1	3298	2	N	66					256
							73	9									
02	3121	X	3121	-0-	-0-	-0-	576	1	2459	2	N	78					334
							86	9									
03	2296	X	2296	-0-	-0-	-0-	707	1	1545	2	N	40					374
							44	9									
04	3756	X	3756	-0-	-0-	-0-	673	1	2974	2	N	99	204	1			269
							109	9									
05	3499	X	3499	-0-	-0-	-0-	699	1	2758	2	N	38					307
							42	9									
*06	4366	X	4366	-0-	-0-	-0-	667	1	3618	2	N	74					381
							81	9									

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

01	1891	X	1853	-0-	-38	-0-	1786	2	67	9	N	61	173	1	5	8	123
02	2088	N	2088	-0-	-0-	-0-	2027	2	61	9	N	55	3	8			175
03	1891	N	1564	-0-	-327	-0-	1538	2	26	9	N	24	1	8			198
04	1800	N	1184	-0-	-616	-0-	1182	2	2	9	N	2					200
05	2994	N	2994	-0-	-0-	-0-	2924	2	70	9	N	64	1	8			263
*06	2309	N	2309	-0-	-0-	-0-	2290	2	19	9	N	17	181	1	4	8	95

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

01	47120	X	15375	-0-	-31745	-0-	15136	2	239	9	N	217	194	1	5	8	115
02	31780	X	12708	-0-	-19072	-0-	12548	2	160	9	N	145	3	8			257
03	25017	X	10369	-0-	-14648	-0-	10180	2	189	9	N	172	188	1	1	8	240
04	20490	X	10330	-0-	-10160	-0-	545	1	9775	2	N	9	2	8			247
							10	9									
05	17980	X	15452	-0-	-2528	-0-	847	1	14382	2	N	203	361	1	3	8	86
							223	9									
*06	14948	X	14948	-0-	-0-	-0-	821	1	13898	2	N	208	185	1	5	8	104
							229	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

01	24924	X	13317	-0-	-11607	-0-	13196	2	121	9	N	110					183
02	18872	X	11904	-0-	-6968	-0-	11731	2	173	9	N	157					340
03	18020	X	18020	-0-	-0-	-0-	17959	2	61	9	N	55	190	1			205
04	16087	X	16087	-0-	-0-	-0-	16087	2			N	-0-					205
05	15937	X	15937	-0-	-0-	-0-	690	1	15225	2	N	20					225
							22	9									
06	17430	X	14081	-0-	-3349	-0-	835	1	13246	2	N	-0-					225

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

01	14353	X	12230	-0-	-2123	-0-	12113	2	117	9	N	106	4	8			297
02	12684	X	11639	-0-	-1045	-0-	11578	2	61	9	N	55	187	1	1	8	164
03	13764	X	12573	-0-	-1191	-0-	12423	2	150	9	N	136	190	1	1	8	109
04	13320	X	11213	-0-	-2107	-0-	11069	2	144	9	N	131					240
05	13361	X	10466	-0-	-2895	-0-	10331	2	135	9	N	123	182	1	1	8	180
06	11670	X	10114	-0-	-1556	-0-	10024	2	90	9	N	82	2	8			260

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BURRELL WELL #: 104 RRCID -> 240879 COMPL. DATE 06/04/2008 TOTAL DEPTH 16500 PERF.15180 - 16336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	76	-0-	-1381	-0-	6	1	68	2	N	2	2	8			92
							2	9									
02	1680	N	517	-0-	-1163	-0-	207	1	309	2	N	1	1	8			92
							1	9									
03	775	N	471	-0-	-304	-0-	83	1	384	2	N	4	4	8			92
							4	9									
04	739	N	739	-0-	-0-	-0-	490	1	223	2	N	24	2	8			114
							26	9									
05	898	N	898	-0-	-0-	-0-	528	1	358	2	N	11	1	8			124
							12	9									
*06	983	N	983	-0-	-0-	-0-	307	1	676	2	N	-0-					124

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

01	15128	X	13218	-0-	-1910	-0-	12999	2	219	9	N	199	1	8			253
02	12600	X	10966	-0-	-1634	-0-	10679	2	287	9	N	261	185	1	1	8	328
03	20507	X	20507	-0-	-0-	-0-	19955	2	552	9	N	502	381	1	4	8	445
04	16334	X	16334	-0-	-0-	-0-	16041	2	293	9	N	266	382	1	1	8	328
05	14602	X	14602	-0-	-0-	-0-	14337	2	265	9	N	241	363	1	1	8	205
06	14190	X	14137	-0-	-53	-0-	13911	2	226	9	N	205	192	1	3	8	215

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

01	12400	X	11171	-0-	-1229	-0-	10904	2	267	9	N	243	2	8			338
02	11200	X	7947	-0-	-3253	-0-	7772	2	175	9	N	159	183	1	2	8	312
03	12400	X	11453	-0-	-947	-0-	11223	2	230	9	N	209	191	1	2	8	328
04	11760	X	9736	-0-	-2024	-0-	9520	2	216	9	N	196	186	1			338
05	12152	X	9363	-0-	-2789	-0-	9279	2	84	9	N	76	1	8			413
06	9540	X	8475	-0-	-1065	-0-	8246	2	229	9	N	208	189	1			432

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

01	8773	X	8041	-0-	-732	-0-	8039	2	2	9	N	2	2	8			53
02	7924	X	7398	-0-	-526	-0-	7332	2	66	9	N	60	1	8			112
03	8773	X	7927	-0-	-846	-0-	7850	2	77	9	N	70	2	8			180
04	8490	X	7809	-0-	-681	-0-	7731	2	78	9	N	71	181	1			70
05	8773	X	7981	-0-	-792	-0-	7834	2	147	9	N	134	1	8			203
*06	7924	X	7924	-0-	-0-	-0-	7909	2	15	9	N	14	2	8			215

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

01	8336	X	8336	-0-	-0-	-0-	8259	2	77	9	N	70	1	8			252
02	9232	X	9232	-0-	-0-	-0-	9089	2	143	9	N	130	192	1			190
03	9575	X	9575	-0-	-0-	-0-	9422	2	153	9	N	139	194	1			135
04	8496	X	8496	-0-	-0-	-0-	8361	2	135	9	N	123	180	1			78
05	8185	X	8185	-0-	-0-	-0-	8073	2	112	9	N	102					180
*06	9889	X	9889	-0-	-0-	-0-	9735	2	154	9	N	140	157	1			163

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

01	11966	X	8834	-0-	-3132	-0-	8740	2	94	9	N	85	187	1	3	8	82
02	10696	X	7473	-0-	-3223	-0-	7354	2	119	9	N	108	2	8			188
03	10509	X	8832	-0-	-1677	-0-	8697	2	135	9	N	123	182	1	2	8	127
04	9720	X	9598	-0-	-122	-0-	9453	2	145	9	N	132	1	8			258
05	9455	X	7736	-0-	-1719	-0-	7611	2	125	9	N	114	184	1	1	8	187
*06	8298	X	8298	-0-	-0-	-0-	8212	2	86	9	N	78	189	1	4	8	72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10292	X	7300	-0-	-2992	-0-	7168	2	132	9	N	120	177	1	3	8	198
02	8792	X	7822	-0-	-970	-0-	7727	2	95	9	N	86	2	8			282
03	9734	X	7858	-0-	-1876	-0-	7760	2	98	9	N	89	179	1	2	8	190
04	8550	X	7399	-0-	-1151	-0-	7325	2	74	9	N	67					257
05	8649	X	6161	-0-	-2488	-0-	6006	2	155	9	N	141	191	1	2	8	205
*06	23909	X	23909	-0-	-0-	-0-	23905	2	4	9	N	4	4	8			205

SEEDS 63 WELL #: 2063 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

01	19251	X	17586	-0-	-1665	-0-	17579	2	7	9	N	6	190	1	1	8	43
02	16968	X	15331	-0-	-1637	-0-	15320	2	11	9	N	10					53
03	18693	X	16623	-0-	-2070	-0-	16623	2			N	-0-					53
04	17790	X	16214	-0-	-1576	-0-	16214	2			N	-0-					53
05	18011	X	16380	-0-	-1631	-0-	16314	2	66	9	N	60					113
06	16890	X	15594	-0-	-1296	-0-	15554	2	40	9	N	36	1	8			148

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

01	13764	X	12219	-0-	-1545	-0-	11998	2	221	9	N	201	195	1	4	8	146
02	12320	X	10424	-0-	-1896	-0-	10310	2	114	9	N	104	1	8			249
03	13299	X	11360	-0-	-1939	-0-	11134	2	226	9	N	205	371	1	2	8	81
04	12870	X	10742	-0-	-2128	-0-	10582	2	160	9	N	145					226
05	13020	X	10802	-0-	-2218	-0-	10617	2	185	9	N	168	177	1	1	8	216
*06	10542	X	10542	-0-	-0-	-0-	10450	2	92	9	N	84	183	1	3	8	114

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

01	5611	X	5109	-0-	-502	-0-	5009	2	100	9	N	91	1	8			150
02	5068	X	4519	-0-	-549	-0-	4488	2	31	9	N	28					178
03	5611	X	4974	-0-	-637	-0-	4871	2	103	9	N	94	178	1	1	8	93
04	5370	X	4731	-0-	-639	-0-	4730	2	1	9	N	1	1	8			93
05	5115	X	4936	-0-	-179	-0-	4837	2	99	9	N	90					183
06	4950	X	4667	-0-	-283	-0-	4604	2	63	9	N	57	183	1	2	8	55

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

01	14880	X	14143	-0-	-737	-0-	14014	2	129	9	N	117	4	8			165
02	13188	X	11190	-0-	-1998	-0-	11170	2	20	9	N	18					183
03	14167	X	11779	-0-	-2388	-0-	11694	2	85	9	N	77	195	1			65
04	13710	X	11536	-0-	-2174	-0-	11362	2	174	9	N	158	1	8			222
05	14136	X	11202	-0-	-2934	-0-	11163	2	39	9	N	35	190	1			67
*06	11616	X	11616	-0-	-0-	-0-	11505	2	111	9	N	101	3	8			165

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

01	4185	X	2690	-0-	-1495	-0-	2604	3	86	9	N	78	172	1	4	8	25
02	3556	X	2556	-0-	-1000	-0-	2508	3	48	9	N	44	4	8			65
03	3193	X	2928	-0-	-265	-0-	2788	3	140	9	N	127	5	8			187
04	3552	X	3552	-0-	-0-	-0-	3489	3	63	9	N	57	183	1	8	8	53
05	5583	X	5583	-0-	-0-	-0-	1	1	5465	3	N	106	2	8			157
							117	9									
*06	6565	X	6565	-0-	-0-	-0-	559	1	5883	3	N	112	190	1	1	8	78
							123	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29301	X	29301	-0-	-0-	-0-	28458	2	843	9	N	766	555	1	5	8	348
02	21505	X	21505	-0-	-0-	-0-	20984	2	521	9	N	474	388	1	1	8	433
03	25382	X	25382	-0-	-0-	-0-	24615	2	767	9	N	697	758	1	2	8	370
04	17919	X	17919	-0-	-0-	-0-	17542	2	377	9	N	343	373	1	2	8	338
05	16740	X	15663	-0-	-1077	-0-	15353	2	310	9	N	282	371	1	1	8	248
06	22650	X	13939	-0-	-8711	-0-	13810	2	129	9	N	117	188	1	2	8	175

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28520	X	23584	-0-	-4936	-0-	23352	2	232	9	N	211	195	1	1	8	257
02	25760	X	21265	-0-	-4495	-0-	21054	2	211	9	N	192	195	1	1	8	253
03	28520	X	23952	-0-	-4568	-0-	23744	2	208	9	N	189	181	1	1	8	260
04	26310	X	22581	-0-	-3729	-0-	22379	2	202	9	N	184	191	1	1	8	252
05	27125	X	21929	-0-	-5196	-0-	21730	2	199	9	N	181	188	1			245
06	23190	X	17805	-0-	-5385	-0-	17610	2	195	9	N	177	187	1	2	8	233

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8370	X	7296	-0-	-1074	-0-	7173	2	123	9	N	112	189	1	2	8	78
02	7476	X	6985	-0-	-491	-0-	6797	2	188	9	N	171	1	8			248
03	8091	X	7498	-0-	-593	-0-	7422	2	76	9	N	69	185	1	2	8	130
04	7740	X	7225	-0-	-515	-0-	7039	2	186	9	N	169	187	1			112
05	7843	X	6931	-0-	-912	-0-	6806	2	125	9	N	114	1	8			225
*06	6835	X	6835	-0-	-0-	-0-	6713	2	122	9	N	111	190	1	1	8	145

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16906 PERF.14967 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-
02	1960	X	-0-	-0-	-1960	-0-					N	-0-					-0-
03	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	4166	-0-	-1414	-0-	4157	3	9	9	N	8	8	8			30
02	4760	X	3704	-0-	-1056	-0-	3583	3	121	9	N	110	6	8			134
03	5208	X	3857	-0-	-1351	-0-	3850	3	7	9	N	6	6	8			134
04	5040	X	3911	-0-	-1129	-0-	3750	3	161	9	N	146	191	1	2	8	87
05	4495	X	3723	-0-	-772	-0-	3657	3	66	9	N	60	1	8			146
06	3930	X	3829	-0-	-101	-0-	3741	3	88	9	N	80					226

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10199	X	6165	-0-	-4034	-0-	737	1	5415	2	N	12					276
							13	9									
02	9212	X	6688	-0-	-2524	-0-	772	1	5913	2	N	3					279
							3	9									
03	10757	X	8347	-0-	-2410	-0-	746	1	7516	2	N	77	204	1			152
							85	9									
04	9002	X	9002	-0-	-0-	-0-	863	1	8014	2	N	114	203	1			63
							125	9									
05	7749	X	7749	-0-	-0-	-0-	1005	1	6699	2	N	41					104
							45	9									
06	8070	X	5044	-0-	-3026	-0-	1260	1	3761	2	N	21					125
							23	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45570	X	40796	-0-	-4774	-0-	999	1	39575	2	N	202	193	1			302
							222	9									
02	41160	X	35971	-0-	-5189	-0-	1086	1	34727	2	N	144	394	1			52
							158	9									
03	44444	X	44444	-0-	-0-	-0-	1446	1	42736	2	N	238	193	1			97
							262	9									
04	41760	X	36058	-0-	-5702	-0-	1156	1	34745	2	N	143					240
							157	9									
05	41323	X	40758	-0-	-565	-0-	1419	1	39126	2	N	194	192	1			242
							213	9									
06	43020	X	37138	-0-	-5882	-0-	1227	1	35704	2	N	188	192	1			238
							207	9									

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	4175	-0-	-630	-0-	4175	2			N	-0-					42
02	4340	X	3763	-0-	-577	-0-	3763	2			N	-0-					42
03	4526	X	3956	-0-	-570	-0-	3956	2			N	-0-					42
04	4260	X	4126	-0-	-134	-0-	4126	2			N	-0-					42
05	4278	X	4152	-0-	-126	-0-	4152	2			N	-0-					42
*06	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					42

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10726	X	6116	-0-	-4610	-0-	6090	2	26	9	N	24					237
02	9324	X	8650	-0-	-674	-0-	8522	2	128	9	N	116	1	8			352
03	10323	X	9587	-0-	-736	-0-	9413	2	174	9	N	158	179	1	1	8	330
04	9870	X	6508	-0-	-3362	-0-	6367	2	141	9	N	128	181	1			277
05	9579	X	74	-0-	-9505	-0-	74	2			N	-0-					277
06	8580	X	6324	-0-	-2256	-0-	6158	2	166	9	N	151	182	1	3	8	243

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9783	X	9783	-0-	-0-	-0-	9775	3	8	9	N	7	7	8			82
02	9753	X	9753	-0-	-0-	-0-	9749	3	4	9	N	4	3	8			83
03	10431	X	10431	-0-	-0-	-0-	10431	3			N	-0-					83
04	9887	X	9887	-0-	-0-	-0-	9887	3			N	-0-					83
05	9992	X	9992	-0-	-0-	-0-	9992	3			N	-0-					83
06	10410	X	8224	-0-	-2186	-0-	8224	3			N	-0-					83

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19158	X	10099	-0-	-9059	-0-	249	1	9847	2	N	3					137
							3	9									
02	15288	X	8942	-0-	-6346	-0-	268	1	8577	2	N	88	191	1			34
							97	9									
03	15190	X	12994	-0-	-2196	-0-	420	1	12405	2	N	154					188
							169	9									
04	14010	X	8999	-0-	-5011	-0-	287	1	8640	2	N	65	186	1			67
							72	9									
05	12431	X	7115	-0-	-5316	-0-	249	1	6866	2	N	-0-					67
06	12570	X	4979	-0-	-7591	-0-	161	1	4696	2	N	111					178
							122	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH WELL #: 102 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					204
02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					204
03	1013	N	1013	-0-	-0-	-0-	903	2	110	9	N	100					304
04	870	N	870	-0-	-0-	-0-	837	2	33	9	N	30	205	1			129
05	837	N	688	-0-	-149	-0-	677	2	11	9	N	10					139
*06	851	N	851	-0-	-0-	-0-	717	2	134	9	N	122					261

DOBSON WELL #: 301 RRCID -> 249391 COMPL. DATE 01/02/2009 TOTAL DEPTH 13545 PERF.12467 - 13329

01	837	X	-0-	-0-	-837	-0-					N	-0-					107
02	756	X	-0-	-0-	-756	-0-					N	-0-					107
03	310	X	-0-	-0-	-310	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107

DOBSON WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

01	2473	X	2473	-0-	-0-	-0-	583	1	1789	2	N	92					122
							101	9									
02	2450	X	2450	-0-	-0-	-0-	743	1	1654	2	N	48					170
							53	9									
03	2874	X	2874	-0-	-0-	-0-	868	1	1936	2	N	64					234
							70	9									
04	2674	X	2674	-0-	-0-	-0-	850	1	1710	2	N	104	204	1			134
							114	9									
05	1942	X	1942	-0-	-0-	-0-	878	1	1019	2	N	41					175
							45	9									
*06	2675	X	2675	-0-	-0-	-0-	850	1	1782	2	N	39					214
							43	9									

DOBSON RANCH WELL #: 202 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

01	1116	N	936	-0-	-180	-0-	936	2			N	-0-					53
02	1390	N	1390	-0-	-0-	-0-	1272	2	118	9	N	107					160
03	1240	N	1057	-0-	-183	-0-	1057	2			N	-0-					160
04	1276	N	1276	-0-	-0-	-0-	1246	2	30	9	N	27					187
05	1550	N	1273	-0-	-277	-0-	1197	2	76	9	N	69					256
*06	1252	N	1252	-0-	-0-	-0-	1246	2	6	9	N	5	199	1			62

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

01	86769	X	30786	-0-	-55983	-0-	30109	2	677	9	N	615	564	1	2	8	305
02	57820	X	23267	-0-	-34553	-0-	22763	2	504	9	N	458	386	1	3	8	374
03	50995	X	24393	-0-	-26602	-0-	23947	2	446	9	N	405	544	1	4	8	231
04	38970	X	24356	-0-	-14614	-0-	23833	2	523	9	N	475	385	1	3	8	318
05	57521	X	57521	-0-	-0-	-0-	56950	2	571	9	N	519	544	1	1	8	292
*06	51787	X	51787	-0-	-0-	-0-	51390	2	397	9	N	361	376	1			277

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 1318 H RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31231	X	31231	-0-	-0-	-0-	565	1	30191	2	N	432	192	1	4	8	465
							475	9									
02	27580	X	26506	-0-	-1074	-0-	537	1	25536	2	N	394	546	1	1	8	312
							433	9									
03	30535	X	29968	-0-	-567	-0-	577	1	28899	2	N	447	562	1	7	8	190
							492	9									
04	29550	X	29033	-0-	-517	-0-	676	1	27908	2	N	408	188	1	3	8	407
							449	9									
05	30535	X	28891	-0-	-1644	-0-	642	1	27864	2	N	350	564	1	2	8	191
							385	9									
06	29130	X	27530	-0-	-1600	-0-	621	1	26407	2	N	456	377	1	5	8	265
							502	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

01	15779	X	15129	-0-	-650	-0-	878	1	14249	2	N	2	2	8			26
							2	9									
02	14056	X	13230	-0-	-826	-0-	765	1	12282	2	N	166	2	8			190
							183	9									
03	15469	X	12671	-0-	-2798	-0-	775	1	11809	2	N	79	189	1	3	8	77
							87	9									
04	14640	X	14225	-0-	-415	-0-	850	1	13226	2	N	135	2	8			210
							149	9									
*05	15128	X	12259	-0-	-2869	-0-	857	1	11389	2	N	12	192	1			30
							13	9									
06	11430	X	10921	-0-	-509	-0-	850	1	10071	2	N	-0-					30

STILES 3 WELL #: 1803H RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

01	48887	X	34757	-0-	-14130	-0-	34040	2	717	9	N	652	573	1	3	8	445
02	42532	X	30279	-0-	-12253	-0-	29604	2	675	9	N	614	368	1	2	8	689
03	42997	X	31377	-0-	-11620	-0-	30680	2	697	9	N	634	934	1	7	8	382
04	37860	X	27362	-0-	-10498	-0-	422	1	26321	2	N	563	569	1	5	8	371
							619	9									
05	37107	X	29690	-0-	-7417	-0-	839	1	28247	2	N	549	552	1			368
							604	9									
06	31230	X	27620	-0-	-3610	-0-	602	1	26413	2	N	550	749	1	3	8	166
							605	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34441	X	31892	-0-	-2549	-0-	878 785	1 9	30229	2	N	714	746	1	2	8	363
02	31108	X	26567	-0-	-4541	-0-	715 702	1 9	25150	2	N	638	791	1	1	8	209
03	34441	X	29896	-0-	-4545	-0-	843 770	1 9	28283	2	N	700	590	1	5	8	314
04	33330	X	27658	-0-	-5672	-0-	819 625	1 9	26214	2	N	568	579	1	3	8	300
05	33914	X	25697	-0-	-8217	-0-	872 673	1 9	24152	2	N	612	768	1	1	8	143
06	27420	X	25313	-0-	-2107	-0-	793 586	1 9	23934	2	N	533	391	1	4	8	281

BARTZ 19 WELL #: 1519H RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40765	X	33856	-0-	-6909	-0-	588 497	1 9	32771	2	N	452	187	1	2	8	490
02	36820	X	29860	-0-	-6960	-0-	700 399	1 9	28761	2	N	363	382	1	1	8	470
03	38564	X	32515	-0-	-6049	-0-	878 494	1 9	31143	2	N	449	750	1	2	8	167
04	36420	X	20859	-0-	-15561	-0-	596 358	1 9	19905	2	N	325	187	1	2	8	303
05	34069	X	26032	-0-	-8037	-0-	854 460	1 9	24718	2	N	418	375	1	1	8	345
06	30300	X	24076	-0-	-6224	-0-	772 358	1 9	22946	2	N	325	377	1	1	8	292

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27559	X	24075	-0-	-3484	-0-	782 487	1 9	22806	2	N	443	376	1	1	8	410
02	24892	X	21235	-0-	-3657	-0-	793 385	1 9	20057	2	N	350	376	1	2	8	382
03	26288	X	22573	-0-	-3715	-0-	870 461	1 9	21242	2	N	419	556	1	5	8	240
04	25260	X	21289	-0-	-3971	-0-	820 460	1 9	20009	2	N	418	376	1	3	8	279
05	25203	X	21581	-0-	-3622	-0-	874 440	1 9	20267	2	N	400	374	1	1	8	304
06	21060	X	20200	-0-	-860	-0-	769 407	1 9	19024	2	N	370	368	1	4	8	302

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 SL WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181908	X	181908	-0-	-0-	-0-	3195 5394	1 9	173319	2	N	4904	4963	1	10	8	1647
02	164344	X	164344	-0-	-0-	-0-	3061 4495	1 9	156788	2	N	4086	4192	1	5	8	1536
03	173087	X	173087	-0-	-0-	-0-	3121 4984	1 9	164982	2	N	4531	4677	1	10	8	1380
04	149450	X	149450	-0-	-0-	-0-	2788 4327	1 9	142335	2	N	3934	3984	1	6	8	1324
05	136596	X	136596	-0-	-0-	-0-	3596 3531	1 9	129469	2	N	3210	3157	1	4	8	1373
*06	111285	X	111285	-0-	-0-	-0-	3655 2925	1 9	104705	2	N	2659	2822	1	17	8	1193

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

01	21173	X	18873	-0-	-2300	-0-	788 374	1 9	17711	2	N	340	565	1	3	8	228
02	19124	X	17501	-0-	-1623	-0-	769 613	1 9	16119	2	N	557	372	1			413
03	21173	X	19739	-0-	-1434	-0-	781 496	1 9	18462	2	N	451	572	1	2	8	290
04	19740	X	19569	-0-	-171	-0-	773 231	1 9	18565	2	N	210	188	1	2	8	310
05	19375	X	17184	-0-	-2191	-0-	845 373	1 9	15966	2	N	339	388	1	2	8	259
06	19110	X	17507	-0-	-1603	-0-	850 272	1 9	16385	2	N	247	371	1	7	8	128

DOBSON RANCH WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

01	35154	X	28032	-0-	-7122	-0-	27506	2	526	9	N	478	203	1			499
02	30184	X	22009	-0-	-8175	-0-	21430	2	579	9	N	526	407	1			618
03	30783	X	26071	-0-	-4712	-0-	25480	2	591	9	N	537	814	1			341
04	29790	X	23955	-0-	-5835	-0-	23524	2	431	9	N	392	407	1			326
05	29667	X	24144	-0-	-5523	-0-	23608	2	536	9	N	487	603	1			210
*06	22390	X	22390	-0-	-0-	-0-	21900	2	490	9	N	445	199	1			456

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	35526	X	28490	-0-	-7036	-0-	878	1	26879	2	N	666	710	1			128
							733	9									
11	33870	X	25762	-0-	-8108	-0-	850	1	24294	2	N	562	358	1			332
							618	9									
12	29574	X	25726	-0-	-3848	-0-	850	1	24241	2	N	577	759	1			150
							635	9									
01	29574	X	25093	-0-	-4481	-0-	845	1	23876	2	N	338	189	1			299
							372	9									
02	26712	X	19560	-0-	-7152	-0-	736	1	18416	2	N	371	183	1			487
							408	9									
03	28489	X	22755	-0-	-5734	-0-	878	1	21198	2	N	617	952	1			152
							679	9									
04	25770	X	22271	-0-	-3499	-0-	850	1	20892	2	N	481	356	1			277
							529	9									
05	25730	X	21775	-0-	-3955	-0-	878	1	20389	2	N	462	567	1			172
							508	9									
06	20430	X	20295	-0-	-135	-0-	850	1	18992	2	N	412	365	1			219
							453	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

01	44008	X	44008	-0-	-0-	-0-	43429	2	579	9	N	526	376	1	4	8	498
02	37128	X	23728	-0-	-13400	-0-	23322	2	406	9	N	369	381	1	2	8	484
03	41106	X	32047	-0-	-9059	-0-	31143	2	904	9	N	822	949	1	4	8	353
04	39780	X	25494	-0-	-14286	-0-	24901	2	593	9	N	539	379	1	2	8	511
05	41106	X	17542	-0-	-23564	-0-	17264	2	278	9	N	253	557	1	1	8	206
06	30300	X	29998	-0-	-302	-0-	677	1	28659	2	N	602	378	1	6	8	424
							662	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

01	9509	X	9509	-0-	-0-	-0-	857	1	8050	2	N	547	378	1			399
							602	9									
02	8014	X	8014	-0-	-0-	-0-	681	1	6875	2	N	416	567	1			248
							458	9									
03	9843	X	9843	-0-	-0-	-0-	878	1	8398	2	N	515	560	1			203
							567	9									
04	9210	X	9066	-0-	-144	-0-	814	1	7765	2	N	443	379	1			267
							487	9									
05	9517	X	9362	-0-	-155	-0-	871	1	8000	2	N	446	548	1			165
							491	9									
*06	8613	X	8613	-0-	-0-	-0-	835	1	7327	2	N	410	380	1			195
							451	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

01	33170	X	31277	-0-	-1893	-0-	30489	2	788	9	N	716	568	1			432
02	29876	X	24176	-0-	-5700	-0-	23569	2	607	9	N	552	352	1			632
03	33170	X	27647	-0-	-5523	-0-	26928	2	719	9	N	654	1133	1			153
04	32100	X	26111	-0-	-5989	-0-	25397	2	714	9	N	649	561	1			241
05	33170	X	25797	-0-	-7373	-0-	25104	2	693	9	N	630	723	1			148
06	25860	X	24463	-0-	-1397	-0-	23818	2	645	9	N	586	529	1			205

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 1619H RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31620	X	20810	-0-	-10810	-0-	595 459	1 9	19756	2	N	417	391	1	2	8	472
02	28560	X	21571	-0-	-6989	-0-	709 397	1 9	20465	2	N	361	373	1	2	8	458
03	30659	X	25732	-0-	-4927	-0-	819 678	1 9	24235	2	N	616	746	1	5	8	323
04	28740	X	18134	-0-	-10606	-0-	609 349	1 9	17176	2	N	317	379	1	2	8	259
05	26629	X	21069	-0-	-5560	-0-	878 405	1 9	19786	2	N	368	366	1	3	8	258
*06	25221	X	25221	-0-	-0-	-0-	788 556	1 9	23877	2	N	505	557	1	2	8	204

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35619	X	31988	-0-	-3631	-0-	826 510	1 9	30652	2	N	464	194	1	2	8	676
02	32172	X	27734	-0-	-4438	-0-	726 347	1 9	26661	2	N	315	579	1	2	8	410
03	34193	X	30361	-0-	-3832	-0-	878 542	1 9	28941	2	N	493	373	1	5	8	525
04	32340	X	28746	-0-	-3594	-0-	850 595	1 9	27301	2	N	541	740	1	4	8	322
05	32488	X	28665	-0-	-3823	-0-	848 587	1 9	27230	2	N	534	556	1	1	8	299
06	28110	X	26151	-0-	-1959	-0-	850 461	1 9	24840	2	N	419	559	1	5	8	154

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28210	X	24011	-0-	-4199	-0-	878 494	1 9	22639	2	N	449	190	1	1	8	413
02	25480	X	20245	-0-	-5235	-0-	706 400	1 9	19139	2	N	364	388	1	1	8	388
03	26908	X	22686	-0-	-4222	-0-	874 449	1 9	21363	2	N	408	573	1	4	8	219
04	25200	X	19279	-0-	-5921	-0-	661 353	1 9	18265	2	N	321	386	1	2	8	152
05	24831	X	21558	-0-	-3273	-0-	878 387	1 9	20293	2	N	352	195	1	1	8	308
06	21000	X	20102	-0-	-898	-0-	793 400	1 9	18909	2	N	364	371	1	4	8	297

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31651	X	28059	-0-	-3592	-0-	873 1014	1 9	26172	2	N	922	964	1			665
02	28588	X	24779	-0-	-3809	-0-	793 835	1 9	23151	2	N	759	586	1	1	8	837
03	30070	X	25788	-0-	-4282	-0-	821 853	1 9	24114	2	N	775	1147	1	2	8	463
04	29100	X	23873	-0-	-5227	-0-	850 778	1 9	22245	2	N	707	571	1	3	8	596
05	29698	X	22759	-0-	-6939	-0-	878 758	1 9	21123	2	N	689	951	1	1	8	333
06	23790	X	21300	-0-	-2490	-0-	850 706	1 9	19744	2	N	642	571	1	5	8	399

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	88970	X	67927	-0-	-21043	-0-	65972	2	1955	9	N	1777	1743	1	9	8	220
02	75600	X	57865	-0-	-17735	-0-	56003	2	1862	9	N	1693	1587	1	7	8	319
03	79577	X	61577	-0-	-18000	-0-	59789	2	1788	9	N	1625	1569	1	9	8	366
04	72990	X	57023	-0-	-15967	-0-	55403	2	1620	9	N	1473	1569	1	6	8	264
05	71548	X	56272	-0-	-15276	-0-	54726	2	1546	9	N	1405	1360	1	1	8	308
06	DLQ G-10		50780	-0-	50780	50780	49465	2	1315	9	N	1195	1142	1			361

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40889	X	26224	-0-	-14665	-0-	25232	2	992	9	N	902	976	1	6	8	219
02	36932	X	7122	-0-	-29810	-0-	6865	2	257	9	N	234	2	8			451
03	35991	X	16050	-0-	-19941	-0-	15422	2	628	9	N	571	781	1	8	8	233
04	34830	X	20065	-0-	-14765	-0-	425	1	18880	2	N	691	764	1	8	8	152
							760	9									
05	32612	X	23435	-0-	-9177	-0-	878	1	21696	2	N	783	755	1	3	8	177
							861	9									
06	DLQ G-10		15908	-0-	15908	15908	782	1	14567	2	N	508	377	1			308
							559	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39029	X	30919	-0-	-8110	-0-	773	1	29203	2	N	857	772	1	7	8	604
							943	9									
02	34188	X	26066	-0-	-8122	-0-	684	1	24451	2	N	846	767	1	4	8	679
							931	9									
03	36394	X	27664	-0-	-8730	-0-	801	1	25976	2	N	806	1162	1	2	8	321
							887	9									
04	35220	X	25461	-0-	-9759	-0-	814	1	23822	2	N	750	767	1	2	8	302
							825	9									
05	33976	X	23228	-0-	-10748	-0-	878	1	21668	2	N	620	568	1	2	8	352
							682	9									
06	DLQ G-10		22805	-0-	22805	22805	793	1	21401	2	N	555	565	1	4	8	338
							611	9									

STILES 16 WELL #: 1116H RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70990	X	60967	-0-	-10023	-0-	60035	2	932	9	N	847	763	1	6	8	574
02	60452	X	50879	-0-	-9573	-0-	50064	2	815	9	N	741	744	1	6	8	565
03	62186	X	57052	-0-	-5134	-0-	56016	2	1036	9	N	942	1121	1	6	8	380
04	59010	X	53439	-0-	-5571	-0-	52630	2	809	9	N	735	574	1	6	8	535
05	60977	X	57393	-0-	-3584	-0-	56432	2	961	9	N	874	1123	1	3	8	283
06	DLQ G-10		45122	-0-	45122	45122	44477	2	645	9	N	586	376	1	8	8	485

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 401H RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	110763	X	53873	-0-	-56890	-0-	659	1	51076	2	N	1944	1889	1			435
							2138	9									
09	107190	X	51208	-0-	-55982	-0-	684	1	48871	2	N	1503	1685	1	1	8	252
							1653	9									
10	95821	X	47679	-0-	-48142	-0-	675	1	45383	2	N	1474	1332	1			394
							1621	9									
11	76860	X	41588	-0-	-35272	-0-	40367	2	1221	9	N	1110	1137	1	1	8	366
12	53878	X	39326	-0-	-14552	-0-	38087	2	1239	9	N	1126	1143	1			349
01	53878	X	38215	-0-	-15663	-0-	37131	2	1084	9	N	985	774	1			560
02	47796	X	29326	-0-	-18470	-0-	28532	2	794	9	N	722	772	1			510
03	47678	X	36757	-0-	-10921	-0-	35610	2	1147	9	N	1043	1148	1			405
04	41580	X	30034	-0-	-11546	-0-	28987	2	1047	9	N	952	767	1			590
05	39339	X	29283	-0-	-10056	-0-	28287	2	996	9	N	905	1129	1			366
06	DLQ G-10		27224	-0-	27224	27224	26360	2	864	9	N	785	943	1			208

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

01	95358	X	95358	-0-	-0-	-0-	576	1	92897	2	N	1714	1892	1	2	8	310
							1885	9									
02	81897	X	81897	-0-	-0-	-0-	563	1	79651	2	N	1530	1612	1	11	8	217
							1683	9									
03	89656	X	89656	-0-	-0-	-0-	644	1	87223	2	N	1626	1325	1	16	8	502
							1789	9									
04	80621	X	80621	-0-	-0-	-0-	615	1	78466	2	N	1400	1495	1	12	8	395
							1540	9									
05	76939	X	76939	-0-	-0-	-0-	630	1	74936	2	N	1248	1097	1			546
							1373	9									
06	DLQ G-10		67072	-0-	67072	67072	686	1	65068	2	N	1198	1465	1	15	8	264
							1318	9									

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

01	103726	X	79082	-0-	-24644	-0-	76881	2	2201	9	N	2001	2191	1	12	8	175
02	87920	X	69234	-0-	-18686	-0-	67365	2	1869	9	N	1699	1636	1	10	8	228
03	92752	X	73257	-0-	-19495	-0-	71321	2	1936	9	N	1760	1706	1	10	8	272
04	85290	X	68007	-0-	-17283	-0-	66199	2	1808	9	N	1644	1651	1	7	8	258
05	83204	X	67260	-0-	-15944	-0-	65577	2	1683	9	N	1530	1619	1	2	8	167
06	DLQ G-10		62193	-0-	62193	62193	60643	2	1550	9	N	1409	1334	1			242

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

01	69006	X	46886	-0-	-22120	-0-	45450	2	1436	9	N	1305	1155	1	9	8	585
02	58212	X	38530	-0-	-19682	-0-	37195	2	1335	9	N	1214	988	1	4	8	807
03	60357	X	36866	-0-	-23491	-0-	35597	2	1269	9	N	1154	1564	1			397
04	58410	X	29891	-0-	-28519	-0-	28932	2	959	9	N	872	961	1			308
05	46872	X	33203	-0-	-13669	-0-	32135	2	1068	9	N	971	952	1	2	8	325
06	DLQ G-10		37846	-0-	37846	37846	36778	2	1068	9	N	971	937	1	4	8	355

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4774	X	3577	-0-	-1197	-0-	3425	2	152	9	N	138	191	1			210
02	4312	X	3087	-0-	-1225	-0-	2969	2	118	9	N	107					317
03	4402	X	3029	-0-	-1373	-0-	2894	2	135	9	N	123					440
04	4050	X	2903	-0-	-1147	-0-	2793	2	110	9	N	100	173	1			367
05	3844	X	3072	-0-	-772	-0-	2914	2	158	9	N	144	364	1			147
06	DLQ G-10		2650	-0-	2650	2650	2533	2	117	9	N	106					253

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36270	X	9240	-0-	-27030	-0-	141	1	8930	2	N	154	386	1	3	8	207
							169	9									
02	29848	X	20074	-0-	-9774	-0-	726	1	18878	2	N	427	183	1	4	8	447
							470	9									
03	32984	X	8342	-0-	-24642	-0-	430	1	7624	2	N	262	573	1	4	8	132
							288	9									
04	31920	X	4128	-0-	-27792	-0-	699	1	3326	2	N	94	2	8			224
							103	9									
05	32984	X	3814	-0-	-29170	-0-	215	1	3485	2	N	104					328
							114	9									
06	DLQ G-10		19316	-0-	19316	19316	826	1	17997	2	N	448	535	1	12	8	229
							493	9									

DOBSON WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2152078	X	27513	-0-	-2124565	-0-	468	1	26197	2	N	771	766	1			306
							848	9									
02	35924	X	23771	-0-	-12153	-0-	485	1	22543	2	N	675	388	1			593
							743	9									
03	36487	X	29281	-0-	-7206	-0-	602	1	27817	2	N	784	918	1			459
							862	9									
04	34080	X	25944	-0-	-8136	-0-	585	1	24532	2	N	752	573	1			638
							827	9									
05	33170	X	27292	-0-	-5878	-0-	657	1	25789	2	N	769	926	1			481
							846	9									
06	DLQ G-10		24480	-0-	24480	24480	629	1	23160	2	N	628	718	1			391
							691	9									

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	23012	-0-	23012	607404	684	1	21565	2	N	694	569	1			410
							763	9									
02	0	W	17821	-0-	17821	625225	561	1	16666	2	N	540	561	1			389
							594	9									
03	647421	X	22196	-0-	-625225	-0-	672	1	20823	2	N	637	746	1			280
							701	9									
04	22800	X	20169	-0-	-2631	-0-	660	1	18807	2	N	638	753	1			165
							702	9									
05	23002	X	19355	-0-	-3647	-0-	668	1	18041	2	N	587	385	1			367
							646	9									
06	19800	X	19142	-0-	-658	-0-	646	1	17887	2	N	554	768	1			153
							609	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		39026	-0-	39026	2128028	405 1074	1 9	37547	2	N	976	761	1			536
02	14B DENY		34529	-0-	34529	2162557	331 870	1 9	33328	2	N	791	754	1			573
03	2199523	X	36966	-0-	-2162557	-0-	409 1110	1 9	35447	2	N	1009	1328	1			254
04	40050	X	33791	-0-	-6259	-0-	394 1035	1 9	32362	2	N	941	929	1			266
05	40362	X	33820	-0-	-6542	-0-	409 991	1 9	32420	2	N	901	741	1			426
*06	35270	X	35270	-0-	-0-	-0-	391 966	1 9	33913	2	N	878	888	1			416

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

01	100905	X	68303	-0-	-32602	-0-	66579	2	1724	9	N	1567	1488	1	4	8	280
02	81564	X	54111	-0-	-27453	-0-	52921	2	1190	9	N	1082	1279	1	5	8	78
03	90303	X	62691	-0-	-27612	-0-	61051	2	1640	9	N	1491	1287	1	7	8	275
04	87390	X	47641	-0-	-39749	-0-	46494	2	1147	9	N	1043	1107	1	6	8	205
05	81964	X	55001	-0-	-26963	-0-	340 1296	1 9	53365	2	N	1178	1101	1	2	8	280
06	DLQ G-10		28767	-0-	28767	28767	642 711	1 9	27414	2	N	646	521	1			405

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	201039	X	201039	-0-	-0-	-0-	1788 11370	1 9	187881	2	N	10336	9753	1	2	8	1061
02	244819	X	244819	-0-	-0-	-0-	1840 13346	1 9	229633	2	N	12133	11848	1	4	8	1342
03	283396	X	283396	-0-	-0-	-0-	1208 13357	1 9	268831	2	N	12143	12708	1	6	8	771
04	273786	X	273786	-0-	-0-	-0-	851 11113	1 9	261822	2	N	10103	9778	1	4	8	1092
05	265290	X	265290	-0-	-0-	-0-	876 9731	1 9	254683	2	N	8846	8953	1	1	8	984
*06	222970	X	222970	-0-	-0-	-0-	853 7109	1 9	215008	2	N	6463	6558	1	2	8	887

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

01	1847887	X	42033	-0-	-1805854	-0-	40636	2	1397	9	N	1270	1527	1			246
02	32871	X	32871	-0-	-0-	-0-	31894	2	977	9	N	888	764	1			370
03	40505	X	40505	-0-	-0-	-0-	39256	2	1249	9	N	1135	1130	1			375
04	43590	X	35087	-0-	-8503	-0-	34025	2	1062	9	N	965	1127	1			213
05	44051	X	35022	-0-	-9029	-0-	33976	2	1046	9	N	951	949	1			215
06	37200	X	32671	-0-	-4529	-0-	31708	2	963	9	N	875	741	1			349

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	726931	X	12198	-0-	-714733	-0-	1519	1	10096	2	N	530	560	1			359
							583	9									
02	9076	X	9076	-0-	-0-	-0-	1274	1	7323	2	N	435	385	1			409
							479	9									
03	11574	X	11574	-0-	-0-	-0-	1559	1	9516	2	N	454	572	1			291
							499	9									
04	15720	X	10688	-0-	-5032	-0-	1469	1	8739	2	N	436	378	1			349
							480	9									
05	15423	X	15423	-0-	-0-	-0-	1456	1	13481	2	N	442	532	1			259
							486	9									
*06	14810	X	14810	-0-	-0-	-0-	1443	1	12905	2	N	420	520	1			159
							462	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	125550	X	21763	-0-	-103787	-0-	20882	2	881	9	N	801	761	1			340
02	42812	X	15315	-0-	-27497	-0-	14646	2	669	9	N	608	375	1			573
03	44485	X	19895	-0-	-24590	-0-	1	1	19007	2	N	806	1110	1			269
							887	9									
04	40290	X	22588	-0-	-17702	-0-	21553	2	1035	9	N	941	940	1			270
05	40083	X	25516	-0-	-14567	-0-	767	1	23648	2	N	1001	958	1			313
							1101	9									
*06	23836	X	23836	-0-	-0-	-0-	771	1	22054	2	N	919	943	1			289
							1011	9									

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	308140	X	56981	-0-	-251159	-0-	55330	2	1651	9	N	1501	1536	1			361
02	64064	X	46717	-0-	-17347	-0-	45452	2	1265	9	N	1150	939	1			572
03	67859	X	52059	-0-	-15800	-0-	50604	2	1455	9	N	1323	1510	1			385
04	62370	X	47502	-0-	-14868	-0-	46084	2	1418	9	N	1289	1148	1			526
05	60636	X	57557	-0-	-3079	-0-	56112	2	1445	9	N	1314	1484	1			356
06	50760	X	8074	-0-	-42686	-0-	7897	2	177	9	N	161	380	1			137

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 04/13/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109833	X	42080	-0-	-67753	-0-	40735	2	1345	9	N	1223	1537	1	1	8	196
02	48832	X	32945	-0-	-15887	-0-	31912	2	1033	9	N	939	783	1	1	8	351
03	52049	X	37642	-0-	-14407	-0-	36378	2	1264	9	N	1149	1346	1	4	8	150
04	47520	X	35074	-0-	-12446	-0-	34004	2	1070	9	N	973	574	1	2	8	547
05	46252	X	36427	-0-	-9825	-0-	35292	2	1135	9	N	1032	1309	1			270
06	DLQ G-10		32399	-0-	32399	32399	31386	2	1013	9	N	921	944	1	4	8	243

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	198958	X	52459	-0-	-146499	-0-	51243	2	1216	9	N	1105	1575	1	1	8	303
02	68320	X	42232	-0-	-26088	-0-	41189	2	1043	9	N	948	786	1	2	8	463
03	68789	X	40255	-0-	-28534	-0-	39202	2	1053	9	N	957	1188	1	2	8	230
04	52950	X	42569	-0-	-10381	-0-	41623	2	946	9	N	860	788	1	5	8	297
05	54715	X	42106	-0-	-12609	-0-	41202	2	904	9	N	822	978	1	2	8	139
06	43560	X	34454	-0-	-9106	-0-	170	1	33539	2	N	677	389	1	2	8	425
							745	9									

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	265949	X	74149	-0-	-191800	-0-	71829	2	2320	9	N	2109	2338	1	18	8	499
02	104552	X	61164	-0-	-43388	-0-	59290	2	1874	9	N	1704	1586	1	7	8	610
03	108438	X	62411	-0-	-46027	-0-	60435	2	1976	9	N	1796	1953	1	6	8	447
04	76620	X	55717	-0-	-20903	-0-	54044	2	1673	9	N	1521	1374	1	3	8	591
05	79174	X	46782	-0-	-32392	-0-	45458	2	1324	9	N	1204	1548	1	3	8	244
06	58920	X	35724	-0-	-23196	-0-	34774	2	950	9	N	864	574	1	1	8	533

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	Z	258454	-0-	258454	563272	618	1	244014	2	N	12565	12304	1	8	8	820
							13822	9									
*08	0	Z	242374	-0-	242374	805646	625	1	229903	2	N	10769	11374	1	6	8	209
							11846	9									
*09	0	Z	25135	-0-	25135	830781	585	1	23314	2	N	1124	953	1	2	8	378
							1236	9									
*10	0	Z	167264	-0-	167264	998045	625	1	160392	2	N	5679	5684	1	14	8	359
							6247	9									
*11	0	Z	163676	-0-	163676	1161721	570	1	157599	2	N	5006	5236	1	15	8	114
							5507	9									
*12	0	Z	149457	-0-	149457	1311178	625	1	144062	2	N	4336	4191	1	9	8	250
							4770	9									
01	0	Z	128761	-0-	128761	1439939	584	1	124227	2	N	3591	3524	1	8	8	309
							3950	9									
*02	1528987	X	89048	-0-	-1439939	-0-	257	1	85999	2	N	2538	2718	1	4	8	125
							2792	9									
03	92378	X	92378	-0-	-0-	-0-	90077	2	2301	9	N	2092	1951	1	10	8	256
04	118410	X	81675	-0-	-36735	-0-	79339	2	2336	9	N	2124	2100	1	8	8	272
05	122357	X	85304	-0-	-37053	-0-	82953	2	2351	9	N	2137	2230	1	3	8	176
06	97530	X	34588	-0-	-62942	-0-	33619	2	969	9	N	881	707	1			350

MOORE 62 WELL #: 5H RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	W	82990	-0-	82990	694518	415	1	78427	2	N	3771	3674	1			217
							4148	9									
*10	0	W	108938	-0-	108938	803456	452	1	102964	2	N	5020	4833	1			404
							5522	9									
*11	0	W	95336	-0-	95336	898792	580	1	90095	2	N	4237	4120	1			521
							4661	9									
*12	0	W	90873	-0-	90873	989665	625	1	85873	2	N	3977	4060	1			438
							4375	9									
*01	1070460	X	80795	-0-	-989665	-0-	552	1	76485	2	N	3416	3617	1			237
							3758	9									
02	64192	X	64192	-0-	-0-	-0-	289	1	60973	2	N	2664	2603	1			298
							2930	9									
03	108717	X	66906	-0-	-41811	-0-	585	1	63629	2	N	2447	2592	1			153
							2692	9									
04	95070	X	59691	-0-	-35379	-0-	568	1	56491	2	N	2393	2069	1			477
							2632	9									
05	90582	X	58235	-0-	-32347	-0-	1094	1	54769	2	N	2156	2420	1	1	8	212
							2372	9									
06	63060	X	56358	-0-	-6702	-0-	1454	1	52670	2	N	2031	1853	1			390
							2234	9									

DOBSON RANCH WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58900	X	13287	-0-	-45613	-0-	1256	1	11456	2	N	523	767	1			249
							575	9									
02	17192	X	13019	-0-	-4173	-0-	842	1	11783	2	N	358	195	1			412
							394	9									
03	11811	X	11442	-0-	-369	-0-	1244	1	9660	2	N	489	544	1			357
							538	9									
04	13320	X	9052	-0-	-4268	-0-	826	1	7868	2	N	325	383	1			299
							358	9									
05	14415	X	11180	-0-	-3235	-0-	1179	1	9516	2	N	441	182	1			558
							485	9									
06	13350	X	10791	-0-	-2559	-0-	1265	1	9044	2	N	438	358	1			638
							482	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	622409	X	60043	-0-	-562366	-0-	58353	2	1690	9	N	1536	1729	1			500
02	88648	X	48646	-0-	-40002	-0-	47319	2	1327	9	N	1206	1146	1			560
03	81096	X	54373	-0-	-26723	-0-	52812	2	1561	9	N	1419	1499	1			480
04	69690	X	48162	-0-	-21528	-0-	46731	2	1431	9	N	1301	1328	1			453
05	65441	X	47128	-0-	-18313	-0-	45788	2	1340	9	N	1218	1309	1			362
06	49350	X	43155	-0-	-6195	-0-	41986	2	1169	9	N	1063	1102	1			323

BARTZ 19 WELL #: 1819H RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	194445	X	194445	-0-	-0-	-0-	488	1	184650	2	N	8461	8533	1	32	8	489
							9307	9									
*11	159810	X	146307	-0-	-13503	-0-	436	1	139394	2	N	5888	6006	1	15	8	356
							6477	9									
12	165137	X	110068	-0-	-55069	-0-	363	1	104491	2	N	4740	4680	1	13	8	403
							5214	9									
01	165137	X	75934	-0-	-89203	-0-	65	1	72859	2	N	2736	2340	1	12	8	787
							3010	9									
02	149156	X	33736	-0-	-115420	-0-	32300	2	1436	9	N	1305	1984	1	5	8	103
03	165137	X	58055	-0-	-107082	-0-	55671	2	2384	9	N	2167	1949	1	11	8	310
04	146340	X	41862	-0-	-104478	-0-	40136	2	1726	9	N	1569	1576	1	7	8	296
05	110081	X	49375	-0-	-60706	-0-	47351	2	2024	9	N	1840	1760	1	2	8	374
06	52740	X	46628	-0-	-6112	-0-	44864	2	1764	9	N	1604	1752	1	2	8	224

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	Z	229317	-0-	229317	531373	610	1	214712	2	N	12723	12531	1	23	8	648
							13995	9									
*08	0	Z	207074	-0-	207074	738447	625	1	195430	2	N	10017	10344	1	8	8	313
							11019	9									
*09	0	Z	160254	-0-	160254	898701	538	1	151322	2	N	7631	7681	1	6	8	257
							8394	9									
*10	0	Z	131331	-0-	131331	1030032	605	1	124157	2	N	5972	5863	1	10	8	356
							6569	9									
*11	0	Z	109752	-0-	109752	1139784	573	1	104289	2	N	4445	4668	1	11	8	122
							4890	9									
*12	0	Z	102302	-0-	102302	1242086	625	1	97444	2	N	3848	3792	1	8	8	170
							4233	9									
*01	0	Z	87767	-0-	87767	1329853	625	1	83600	2	N	3220	3142	1	11	8	237
							3542	9									
02	0	Z	66810	-0-	66810	1396663	484	1	63795	2	N	2301	2309	1	8	8	221
							2531	9									
03	T. A.		65352	-0-	65352	1462015	540	1	62072	2	N	2491	2190	1	16	8	506
							2740	9									
*04	1522661	X	60646	-0-	-1462015	-0-	605	1	57746	2	N	2086	1944	1	12	8	636
							2295	9									
05	73749	X	59027	-0-	-14722	-0-	580	1	56212	2	N	2032	2457	1	4	8	207
							2235	9									
06	67620	X	38816	-0-	-28804	-0-	412	1	37066	2	N	1216	1136	1			287
							1338	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	59408	-0-	59408	793066	612	1	56278	2	N	2289	2216	1	4	8	320
							2518	9									
02	840362	X	47296	-0-	-793066	-0-	531	1	44921	2	N	1676	1795	1	5	8	196
							1844	9									
03	77376	X	46354	-0-	-31022	-0-	416	1	44528	2	N	1282	944	1	10	8	524
							1410	9									
04	71670	X	39967	-0-	-31703	-0-	277	1	39217	2	N	430	758	1	8	8	188
							473	9									
05	65131	X	35693	-0-	-29438	-0-	35399	2	294	9	N	267	196	1	2	8	257
06	44370	X	26795	-0-	-17575	-0-	26025	2	770	9	N	700	758	1			199

BARTZ 19 WELL #: 1919H RRCID -> 265794 COMPL. DATE 08/24/2012 TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	314340	X	164066	-0-	-150274	-0-	490	1	157815	2	N	5237	4719	1	19	8	723
							5761	9									
01	314340	X	110363	-0-	-203977	-0-	32	1	107032	2	N	2999	3221	1	18	8	483
							3299	9									
02	269444	X	95028	-0-	-174416	-0-	92133	2	2895	9	N	2632	2207	1	11	8	897
03	246729	X	91736	-0-	-154993	-0-	88797	2	2939	9	N	2672	3014	1	8	8	547
04	171000	X	90155	-0-	-80845	-0-	87265	2	2890	9	N	2627	2609	1	7	8	558
05	163866	X	77350	-0-	-86516	-0-	74973	2	2377	9	N	2161	2227	1	3	8	489
06	88500	X	77606	-0-	-10894	-0-	75282	2	2324	9	N	2113	2255	1	2	8	345

DOBSON WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	187110	X	72364	-0-	-114746	-0-	817	1	69192	2	N	2141	2216	1			516
							2355	9									
08	193347	X	55012	-0-	-138335	-0-	595	1	52504	2	N	1739	1667	1			588
							1913	9									
09	187110	X	46080	-0-	-141030	-0-	44481	2	1599	9	N	1454	1468	1			574
10	193347	X	43854	-0-	-149493	-0-	42284	2	1570	9	N	1427	1490	1			511
11	187110	X	39913	-0-	-147197	-0-	38413	2	1500	9	N	1364	1527	1			348
12	193347	X	38061	-0-	-155286	-0-	368	1	36437	2	N	1142	1175	1			315
							1256	9									
01	193347	X	39523	-0-	-153824	-0-	802	1	37586	2	N	1032	792	1			555
							1135	9									
02	43008	X	32493	-0-	-10515	-0-	577	1	31095	2	N	746	785	1			516
							821	9									
03	43865	X	36875	-0-	-6990	-0-	860	1	34944	2	N	974	1170	1			320
							1071	9									
04	39930	X	32587	-0-	-7343	-0-	753	1	30735	2	N	999	784	1			535
							1099	9									
05	39525	X	33733	-0-	-5792	-0-	824	1	31821	2	N	989	1160	1			364
							1088	9									
06	34410	X	28067	-0-	-6343	-0-	604	1	26583	2	N	800	764	1			400
							880	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0		56576	-0-	56576	56576	410	1	52585	2	N	3255	2633	1	4	8	618
							3581	9									
*10	0	Z	104049	-0-	104049	160625	527	1	97232	2	N	5718	5928	1	2	8	406
							6290	9									
*11	0	Z	85504	-0-	85504	246129	650	1	80257	2	N	4179	4020	1	2	8	563
							4597	9									
*12	0	Z	78486	-0-	78486	324615	686	1	74051	2	N	3408	3698	1			273
							3749	9									
01	0	Z	63616	-0-	63616	388231	656	1	60091	2	N	2608	2478	1			403
							2869	9									
*02	436358	X	48127	-0-	-388231	-0-	785	1	45206	2	N	1942	1713	1			632
							2136	9									
03	44753	X	44753	-0-	-0-	-0-	365	1	42550	2	N	1671	1966	1			337
							1838	9									
*04	42369	X	42369	-0-	-0-	-0-	40623	2	1746	9	N	1587	1267	1	3	8	654
05	38378	X	38280	-0-	-98	-0-	651	1	35850	2	N	1617	1630	1	1	8	640
							1779	9									
06	47010	X	34885	-0-	-12125	-0-	794	1	32560	2	N	1392	1603	1	1	8	428
							1531	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 1418H RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

*10	0		291716	-0-	291716	291716	1053	1	268444	2	N	20199	19758	1	21	8	420
							22219	9									
*11	631516	X	339800	-0-	-291716	-0-	2848	1	314222	2	N	20664	20236	1	25	8	823
							22730	9									
*12	341175	X	341175	-0-	-0-	-0-	2728	1	316688	2	N	19781	19804	1	30	8	770
							21759	9									
*01	287132	X	287132	-0-	-0-	-0-	1952	1	268128	2	N	15502	15537	1	15	8	720
							17052	9									
*02	227307	X	227307	-0-	-0-	-0-	1603	1	213869	2	N	10759	10529	1	11	8	939
							11835	9									
*03	252599	X	252599	-0-	-0-	-0-	1868	1	237967	2	N	11604	12028	1	10	8	505
							12764	9									
*04	237696	X	237696	-0-	-0-	-0-	1955	1	225093	2	N	9680	9725	1	10	8	450
							10648	9									
*05	237757	X	237757	-0-	-0-	-0-	1996	1	226238	2	N	8657	8534	1	4	8	569
							9523	9									
*06	211217	X	211217	-0-	-0-	-0-	1695	1	201985	2	N	6852	6531	1	4	8	886
							7537	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY SL WELL #: 601SL RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	Z	159157	-0-	159157	459017	850 14358	1 9	143949	2	N	13053	13263	1			491
10	0	Z	124225	-0-	124225	583242	878 10781	1 9	112566	2	N	9801	9797	1	1	8	494
11	0	Z	98794	-0-	98794	682036	828 7777	1 9	90189	2	N	7070	7177	1	1	8	386
12	0	Z	79706	-0-	79706	761742	784 6688	1 9	72234	2	N	6080	5867	1			599
01	0	Z	75266	-0-	75266	837008	853 5546	1 9	68867	2	N	5042	5368	1			273
02	0	Z	56041	-0-	56041	893049	631 3978	1 9	51432	2	N	3616	3555	1			334
03	0	Z	64947	-0-	64947	957996	857 4602	1 9	59488	2	N	4184	4137	1			381
04	0	Z	59484	-0-	59484	1017480	752 4005	1 9	54727	2	N	3641	3646	1	1	8	375
05	0	Z	57661	-0-	57661	1075141	227 2903	1 9	54531	2	N	2639	2506	1			508
06	0	Z	54657	-0-	54657	1129798	809 2775	1 9	51073	2	N	2523	2297	1			734

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

01	0		7089	-0-	7089	7089	106	1	6983	2	N	-0-					-0-
02	0	Z	59875	-0-	59875	66964	554 1546	1 9	57775	2	N	1405	685	1			720
03	0	Z	53128	-0-	53128	120092	1017 1703	1 9	50408	2	N	1548	1942	1			326
04	175955	X	55863	-0-	-120092	-0-	952 1448	1 9	53463	2	N	1316	1418	1			224
05	50932	X	50932	-0-	-0-	-0-	1846 1216	1 9	47870	2	N	1105	917	1	1	8	411
*06	39772	X	39772	-0-	-0-	-0-	2031 883	1 9	36858	2	N	803	858	1			356

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

01	163308	X	142261	-0-	-21047	-0-	599 6520	1 9	135142	2	N	5927	6071	1	2	8	268
02	147504	X	119905	-0-	-27599	-0-	396 4708	1 9	114801	2	N	4280	3783	1			765
03	163308	X	110652	-0-	-52656	-0-	454 4798	1 9	105400	2	N	4362	4917	1			210
*04	158040	X	107705	-0-	-50335	-0-	601 3917	1 9	103187	2	N	3561	3097	1			674
*05	163308	X	104463	-0-	-58845	-0-	585 4017	1 9	99861	2	N	3652	3835	1			491
06	137670	X	93606	-0-	-44064	-0-	423 3370	1 9	89813	2	N	3064	2975	1			580

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22054	-0-	22054	22054	740	1	20615	2	N	635	510	1	17	8	108
							699	9									
02	0	Z	23502	-0-	23502	45556	943	1	21568	2	N	901	720	1	27	8	262
							991	9									
03	0	Z	22543	-0-	22543	68099	1116	1	20504	2	N	839	876	1	15	8	210
							923	9									
04	86136	X	18037	-0-	-68099	-0-	1103	1	16179	2	N	686	549	1	7	8	340
							755	9									
05	19964	X	9433	-0-	-10531	-0-	717	1	8362	2	N	322	181	1	1	8	480
							354	9									
06	19320	X	3245	-0-	-16075	-0-	1155	1	1979	2	N	101	182	1	4	8	395
							111	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	79188	-0-	79188	279223	485	1	75383	2	N	3018	3341	1			309
							3320	9									
02	0	Z	78474	-0-	78474	357697	638	1	74550	2	N	2987	2576	1			720
							3286	9									
03	0	Z	73044	-0-	73044	430741	547	1	69520	2	N	2706	3205	1			221
							2977	9									
*04	493342	X	62601	-0-	-430741	-0-	684	1	59296	2	N	2383	2229	1			375
							2621	9									
*05	102703	X	56726	-0-	-45977	-0-	707	1	53789	2	N	2027	2040	1	3	8	359
							2230	9									
06	84090	X	48883	-0-	-35207	-0-	684	1	46393	2	N	1642	1420	1	10	8	571
							1806	9									

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	35899	-0-	35899	634754	34933	2	966	9	N	878	957	1			339
02	0	Z	28194	-0-	28194	662948	27480	2	714	9	N	649	577	1			411
03	0	Z	34294	-0-	34294	697242	33406	2	888	9	N	807	956	1			262
04	0	Z	30448	-0-	30448	727690	29672	2	776	9	N	705	571	1			396
*05	758595	X	30905	-0-	-727690	-0-	30140	2	765	9	N	695	759	1			332
*06	28555	X	28555	-0-	-0-	-0-	27841	2	714	9	N	649	754	1			227

WEATHERLY WELL #: 501H RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21328	X	15057	-0-	-6271	-0-	805	1	10479	2	N	3430	3711	1			795
							3773	9									
02	19264	X	13433	-0-	-5831	-0-	641	1	9735	2	N	2779	2163	1			1411
							3057	9									
03	21328	X	14689	-0-	-6639	-0-	801	1	10149	2	N	3399	3917	1			893
							3739	9									
04	20640	X	14883	-0-	-5757	-0-	817	1	10800	2	N	2969	3136	1	1	8	725
							3266	9									
05	14335	X	14335	-0-	-0-	-0-	878	1	10292	2	N	2877	2913	1			689
							3165	9									
*06	12958	X	12958	-0-	-0-	-0-	798	1	9396	2	N	2513	2485	1			717
							2764	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	2955	-0-	2955	51682	1016	1	1916	2	N	21					130
							23	9									
*09	0	W	3034	-0-	3034	54716	1044	1	1929	2	N	55					185
							61	9									
*10	0	W	2901	-0-	2901	57617	986	1	1858	2	N	52					237
							57	9									
*11	0	W	2852	-0-	2852	60469	1044	1	1763	2	N	41	181	1			97
							45	9									
*12	0	W	2977	-0-	2977	63446	1001	1	1932	2	N	40					137
							44	9									
01	0	W	3087	-0-	3087	66533	974	1	2016	2	N	88					225
							97	9									
*02	0	W	3488	-0-	3488	70021	974	1	2440	2	N	67					292
							74	9									
*03	0	W	2812	-0-	2812	72833	992	1	1765	2	N	50	192	1			150
							55	9									
04	0	W	3150	-0-	3150	75983	1003	1	2082	2	N	59					209
							65	9									
*05	78592	X	2609	-0-	-75983	-0-	856	1	1696	2	N	52					261
							57	9									
*06	2870	X	2870	-0-	-0-	-0-	998	1	1841	2	N	28					289
							31	9									

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

01	0	W	13918	-0-	13918	143581	878	1	12523	2	N	470	376	1			226
							517	9									
02	0	W	10734	-0-	10734	154315	681	1	9689	2	N	331	185	1			372
							364	9									
03	0	W	11268	-0-	11268	165583	821	1	10052	2	N	359	572	1			159
							395	9									
04	0	W	11155	-0-	11155	176738	708	1	10040	2	N	370	372	1			157
							407	9									
05	0	W	11302	-0-	11302	188040	872	1	10050	2	N	345	383	1			119
							380	9									
06	0	W	10442	-0-	10442	198482	850	1	9245	2	N	315	188	1			246
							347	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTZ 19 SL WELL #: 1719H RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

*01	0		86878	-0-	86878	86878	25	1	82461	2	N	3993	3427	1	3	8	563
							4392	9									
*02	0		230260	-0-	230260	317138	732	1	219235	2	N	9357	8698	1	19	8	1203
							10293	9									
*03	549909	X	232771	-0-	-317138	-0-	385	1	222790	2	N	8724	8989	1	19	8	919
							9596	9									
*04	186252	X	186252	-0-	-0-	-0-	359	1	178883	2	N	6373	5755	1	13	8	1524
							7010	9									
*05	176492	X	176492	-0-	-0-	-0-	490	1	169329	2	N	6066	6874	1	7	8	709
							6673	9									
06	99960	X	84916	-0-	-15044	-0-	219	1	82472	2	N	2023	1908	1	12	8	812
							2225	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

08	0		23251	-0-	23251	23251	218	1	21837	2	N	1087	739	1	14	8	334
							1196	9									
*09	110041	X	86790	-0-	-23251	-0-	844	1	80957	2	N	4535	4633	1	4	8	232
							4989	9									
10	83793	X	72064	-0-	-11729	-0-	871	1	67826	2	N	3061	2978	1			315
							3367	9									
11	81090	X	53293	-0-	-27797	-0-	142	1	50609	2	N	2311	2270	1			356
							2542	9									
12	83793	X	43367	-0-	-40426	-0-	41174	2	2193	9	N	1994	1975	1			375
01	83793	X	34798	-0-	-48995	-0-	195	1	32922	2	N	1528	1370	1			533
							1681	9									
02	75684	X	25023	-0-	-50661	-0-	681	1	22993	2	N	1226	1555	1			204
							1349	9									
03	83793	X	29395	-0-	-54398	-0-	878	1	26969	2	N	1407	1379	1			232
							1548	9									
04	81090	X	25399	-0-	-55691	-0-	819	1	23245	2	N	1214	1181	1			265
							1335	9									
05	83793	X	24820	-0-	-58973	-0-	868	1	22655	2	N	1179	1179	1			265
							1297	9									
*06	81090	X	22733	-0-	-58357	-0-	830	1	20790	2	N	1012	780	1			497
							1113	9									

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	245781	X	-0-	-0-	-245781	-0-					N	-0-					-0-
12	282193	X	-0-	-0-	-282193	-0-					N	-0-					-0-
01	282193	X	-0-	-0-	-282193	-0-					N	-0-					-0-
02	254884	X	-0-	-0-	-254884	-0-					N	-0-					-0-
03	282193	X	-0-	-0-	-282193	-0-					N	-0-					-0-
04	273090	X	-0-	-0-	-273090	-0-					N	-0-					-0-
05	282193	X	-0-	-0-	-282193	-0-					N	-0-					-0-
06	273090	X	-0-	-0-	-273090	-0-					N	-0-					-0-

STILES 16 WELL #: 1316H RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

01	0		45651	-0-	45651	45651	111	1	42468	2	N	2793	2264	1	5	8	524
							3072	9									
02	0		159512	-0-	159512	205163	305	1	150129	2	N	8253	7803	1			974
							9078	9									
*03	312143	X	106980	-0-	-205163	-0-	276	1	100567	2	N	5579	6329	1			224
							6137	9									
04	141030	X	106521	-0-	-34509	-0-	293	1	101162	2	N	4605	4542	1	11	8	276
							5066	9									
05	145731	X	94007	-0-	-51724	-0-	350	1	89170	2	N	4079	3907	1	4	8	444
							4487	9									
06	141030	X	62731	-0-	-78299	-0-	338	1	58733	2	N	3327	3205	1	8	8	558
							3660	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	191548	X	NO RPT	-0-	-191548	-0-					N	NO RPT					-0-
05	212071	X	NO RPT	-0-	-212071	-0-					N	NO RPT					-0-
06	205230	X	NO RPT	-0-	-205230	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 202 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

01	4960	X	2287	-0-	-2673	-0-	2248	2	39	9	N	35	182	1			176
02	5982	X	5982	-0-	-0-	-0-	5976	2	6	9	N	5					181
03	4712	X	4595	-0-	-117	-0-	4532	2	63	9	N	57					238
04	4440	X	4232	-0-	-208	-0-	4141	2	91	9	N	83					321
05	6634	X	3984	-0-	-2650	-0-	3918	2	66	9	N	60	180	1	1	8	200
06	6420	X	3972	-0-	-2448	-0-	3915	2	57	9	N	52					252

MILLER WELL #: 302 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

01	2635	X	1886	-0-	-749	-0-	1853	2	33	9	N	30					179
02	2380	X	1624	-0-	-756	-0-	1521	2	103	9	N	94					273
03	6143	X	6143	-0-	-0-	-0-	5980	2	163	9	N	148	202	1	5	8	214
04	4284	X	4284	-0-	-0-	-0-	4193	2	91	9	N	83	4	8			293
05	4218	X	4218	-0-	-0-	-0-	4121	2	97	9	N	88	3	8			378
*06	4002	X	4002	-0-	-0-	-0-	3939	2	63	9	N	57	188	1			247

MILLER WELL #: 402 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

01	3782	X	3213	-0-	-569	-0-	3194	2	19	9	N	17					236
02	3276	X	2883	-0-	-393	-0-	2883	2			N	-0-					236
03	3441	X	3231	-0-	-210	-0-	3213	2	18	9	N	16	3	8			249
04	3240	X	3102	-0-	-138	-0-	3068	2	34	9	N	31	189	1	2	8	89
05	3224	X	2991	-0-	-233	-0-	2963	2	28	9	N	25	1	8			113
06	3120	X	2701	-0-	-419	-0-	2701	2			N	-0-					113

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

01	4495	X	3565	-0-	-930	-0-	3498	2	67	9	N	61					255
02	3640	X	3037	-0-	-603	-0-	3003	2	34	9	N	31	187	1			99
03	3782	X	3698	-0-	-84	-0-	3611	2	87	9	N	79	3	8			175
04	3660	X	2947	-0-	-713	-0-	2890	2	57	9	N	52	2	8			225
05	3689	X	2922	-0-	-767	-0-	2871	2	51	9	N	46	198	1			73
*06	3037	X	3037	-0-	-0-	-0-	2983	2	54	9	N	49	1	8			121

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					59

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

01	3069	X	2831	-0-	-238	-0-	2831	2			N	-0-					144
02	2772	X	2329	-0-	-443	-0-	2326	2	3	9	N	3	3	8			144
03	3069	X	2533	-0-	-536	-0-	2526	2	7	9	N	6	5	8			145
04	2730	X	2513	-0-	-217	-0-	2509	2	4	9	N	4					149
05	2821	X	2521	-0-	-300	-0-	2520	2	1	9	N	1					150
06	2730	X	2366	-0-	-364	-0-	2355	2	11	9	N	10					160

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2204	X	2204	-0-	-0-	-0-	2154	2	50	9	N	45	163	1			83
02	1935	X	1935	-0-	-0-	-0-	1903	2	32	9	N	29					112
03	2810	X	2810	-0-	-0-	-0-	2777	2	33	9	N	30					142
04	2663	X	2663	-0-	-0-	-0-	2598	2	65	9	N	59					201
05	2742	N	2742	-0-	-0-	-0-	2716	2	26	9	N	24	176	1	2	8	47
*06	3000	N	3430	-0-	430	430	3376	2	54	9	N	49	1	8			95

MILLER WELL #: 502 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	X	1819	-0-	-2118	-0-	1819	2			N	-0-					26
02	7148	X	7148	-0-	-0-	-0-	7130	2	18	9	N	16					42
03	4457	X	4457	-0-	-0-	-0-	4311	2	146	9	N	133	8	8			167
04	3638	X	3638	-0-	-0-	-0-	3634	2	4	9	N	4					171
05	7905	X	3454	-0-	-4451	-0-	3454	2			N	-0-					171
06	7650	X	3372	-0-	-4278	-0-	3372	2			N	-0-					171

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2843	X	2843	-0-	-0-	-0-	2751	2	92	9	N	84	182	1			168
02	2296	X	1207	-0-	-1089	-0-	1204	2	3	9	N	3					171
03	2542	X	2127	-0-	-415	-0-	2017	2	110	9	N	100					271
04	2460	X	1359	-0-	-1101	-0-	1325	2	34	9	N	31	196	1			106
05	2542	X	1267	-0-	-1275	-0-	1241	2	26	9	N	24					130
06	2460	X	1206	-0-	-1254	-0-	1174	2	32	9	N	29					159

MILLER 2 WELL #: 7 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3353	-0-	253	253	3269	2	84	9	N	76					252
02	2800	N	2935	-0-	135	388	2925	2	10	9	N	9	5	8			256
03	3100	N	3500	-0-	400	788	3411	2	89	9	N	81	9	8			328
04	4259	X	3471	-0-	-788	-0-	3383	2	88	9	N	80	181	1	1	8	226
05	3297	X	3297	-0-	-0-	-0-	3253	2	44	9	N	40	2	8			264
*06	3300	X	3300	-0-	-0-	-0-	3244	2	56	9	N	51	2	8			313

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	144	-0-	-2026	-0-	144	2			N	-0-					166
02	1960	X	1047	-0-	-913	-0-	1047	2			N	-0-					166
03	2170	X	180	-0-	-1990	-0-	180	2			N	-0-					166
04	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					166
05	5385	X	5385	-0-	-0-	-0-	5384	2	1	9	N	1	1	8			166
*06	3000	N	4085	-0-	1085	1085	4041	2	44	9	N	40	2	8			204

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1077	N	1077	-0-	-0-	-0-	1057	2	20	9	N	18					110
02	1008	N	668	-0-	-340	-0-	664	2	4	9	N	4					114
03	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					114
04	1050	N	1018	-0-	-32	-0-	1018	2			N	-0-					114
05	963	N	963	-0-	-0-	-0-	963	2			N	-0-					114
06	1200	N	983	-0-	-217	-0-	969	2	14	9	N	13					127

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES WELL #: 1067 RRCID -> 202240 COMPL. DATE 04/29/2004 TOTAL DEPTH 16603 PERF.16307 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT WELL #: 2021 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

01	2778	X	2778	-0-	-0-	-0-	2716	2	62	9	N	56					250
02	2293	X	2293	-0-	-0-	-0-	2254	2	39	9	N	35	1	8			284
03	2688	X	2688	-0-	-0-	-0-	2625	2	63	9	N	57	2	8			339
04	2737	X	2737	-0-	-0-	-0-	2685	2	52	9	N	47	191	1			195
05	2796	N	2796	-0-	-0-	-0-	2754	2	42	9	N	38	1	8			232
*06	2792	N	2792	-0-	-0-	-0-	2751	2	41	9	N	37					269

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

01	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					134
02	2887	X	2887	-0-	-0-	-0-	2884	2	3	9	N	3	3	8			134
03	3206	X	3206	-0-	-0-	-0-	3057	2	149	9	N	135					269
04	3101	X	3101	-0-	-0-	-0-	2988	2	113	9	N	103	198	1			174
05	2975	X	2975	-0-	-0-	-0-	2922	2	53	9	N	48					222
*06	2250	X	2250	-0-	-0-	-0-	2209	2	41	9	N	37					259

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

01	2573	N	341	-0-	-2232	-0-	341	2			N	-0-					247
02	1596	N	1491	-0-	-105	-0-	1491	2			N	-0-					247
03	3100	N	4828	-0-	1728	1728	4814	2	14	9	N	13					260
04	3000	N	2976	-0-	-24	1704	2975	2	1	9	N	1	192	1			69
05	3100	N	2871	-0-	-229	1475	2871	2			N	-0-					69
*06	3072	X	1597	-0-	-1475	-0-	1580	2	17	9	N	15					84

BRYANT WELL #: 1021 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

01	5177	X	3891	-0-	-1286	-0-	3885	2	6	9	N	5					127
02	4788	X	359	-0-	-4429	-0-	359	2			N	-0-					127
03	5301	X	4279	-0-	-1022	-0-	4279	2			N	-0-					127
04	5130	X	3096	-0-	-2034	-0-	3096	2			N	-0-					127
05	4650	X	3239	-0-	-1411	-0-	3219	2	20	9	N	18					145
*06	7128	X	7128	-0-	-0-	-0-	7070	2	58	9	N	53	1	8			197

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

01	1364	N	1149	-0-	-215	-0-	1132	2	17	9	N	15					187
02	1148	N	1080	-0-	-68	-0-	1080	2			N	-0-					187
03	1088	N	1088	-0-	-0-	-0-	1067	2	21	9	N	19	183	1			23
04	1110	N	949	-0-	-161	-0-	949	2			N	-0-					23
05	1209	N	956	-0-	-253	-0-	941	2	15	9	N	14					37
06	1050	N	713	-0-	-337	-0-	707	2	6	9	N	5					42

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

01	3643	X	3643	-0-	-0-	-0-	3588	2	55	9	N	50					259
02	2772	X	2511	-0-	-261	-0-	2499	2	12	9	N	11	1	8			269
03	3069	X	2963	-0-	-106	-0-	2839	2	124	9	N	113	5	8			377
04	2970	X	2794	-0-	-176	-0-	2766	2	28	9	N	25	190	1	1	8	211
05	3069	X	2861	-0-	-208	-0-	2758	2	103	9	N	94	1	8			304
06	2970	X	2874	-0-	-96	-0-	2819	2	55	9	N	50	178	1	1	8	175

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5492	X	5492	-0-	-0-	-0-	5425	2	67	9	N	61					145
02	4292	X	4292	-0-	-0-	-0-	4275	2	17	9	N	15					160
03	2883	X	2469	-0-	-414	-0-	2425	2	44	9	N	40	3	8			197
04	2790	X	2296	-0-	-494	-0-	2256	2	40	9	N	36	1	8			232
05	2883	X	2253	-0-	-630	-0-	2185	2	68	9	N	62	190	1	1	8	103
06	2790	X	2234	-0-	-556	-0-	2181	2	53	9	N	48	1	8			150

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6517	X	3745	-0-	-2772	-0-	3716	2	29	9	N	26	182	1			66
02	2268	X	1091	-0-	-1177	-0-	1060	2	31	9	N	28					94
03	2511	X	1472	-0-	-1039	-0-	1416	2	56	9	N	51					145
04	2430	X	1839	-0-	-591	-0-	1774	2	65	9	N	59					204
05	2511	X	1972	-0-	-539	-0-	1926	2	46	9	N	42	170	1	1	8	75
06	2430	X	2081	-0-	-349	-0-	2019	2	62	9	N	56	1	8			130

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3170	-0-	70	70	3170	2			N	-0-					188
02	2800	N	3415	-0-	615	685	3415	2			N	-0-					188
03	4785	X	4100	-0-	-685	-0-	4053	2	47	9	N	43	6	8			225
04	2610	X	2530	-0-	-80	-0-	2530	2			N	-0-					225
05	2697	X	1810	-0-	-887	-0-	1810	2			N	-0-					225
06	2610	X	1727	-0-	-883	-0-	1727	2			N	-0-					225

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					40
02	980	N	898	-0-	-82	-0-	898	2			N	-0-					40
03	860	N	860	-0-	-0-	-0-	860	2			N	-0-					40
04	1590	N	893	-0-	-697	-0-	893	2			N	-0-					40
05	992	N	915	-0-	-77	-0-	915	2			N	-0-					40
*06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					40

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2784	N	2784	-0-	-0-	-0-	2687	2	97	9	N	88	37	1	1	8	195
02	2408	N	2003	-0-	-405	-0-	1944	2	59	9	N	54	1	8			248
03	3100	N	3137	-0-	37	37	3120	2	17	9	N	15	179	1	3	8	81
04	2808	N	2771	-0-	-37	-0-	2691	2	80	9	N	73	2	8			152
05	2697	N	2697	-0-	-0-	-0-	2649	2	48	9	N	44	1	8			195
*06	2723	X	2723	-0-	-0-	-0-	2680	2	43	9	N	39	1	8			233

STILES WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4048	X	4048	-0-	-0-	-0-	3952	2	96	9	N	87	194	1			211
02	3494	X	3494	-0-	-0-	-0-	3354	2	140	9	N	127					338
03	4112	X	4112	-0-	-0-	-0-	3955	2	157	9	N	143	184	1	13	8	284
04	3606	X	3606	-0-	-0-	-0-	3471	2	135	9	N	123	195	1	3	8	209
05	6484	X	6484	-0-	-0-	-0-	6205	2	279	9	N	254	189	1	5	8	269
*06	4048	X	4048	-0-	-0-	-0-	3919	2	129	9	N	117					386

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3829	X	3829	-0-	-0-	-0-	3733	2	96	9	N	87	146	1			101
02	2858	X	2858	-0-	-0-	-0-	2760	2	98	9	N	89	1	8			189
03	3438	X	3438	-0-	-0-	-0-	3355	2	83	9	N	75	170	1	3	8	91
04	3150	X	3150	-0-	-0-	-0-	3032	2	118	9	N	107	1	8			197
05	4684	X	4684	-0-	-0-	-0-	4533	2	151	9	N	137	5	8			329
*06	4294	X	4294	-0-	-0-	-0-	4214	2	80	9	N	73	1	8			401

BRYANT WELL #: 4021 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5457	X	5457	-0-	-0-	-0-	5436	2	21	9	N	19	196	1			85
02	4275	X	4275	-0-	-0-	-0-	4252	2	23	9	N	21	2	8			104
03	3595	X	3595	-0-	-0-	-0-	3548	2	47	9	N	43	3	8			144
04	3448	X	3448	-0-	-0-	-0-	3417	2	31	9	N	28					172
05	3490	X	3490	-0-	-0-	-0-	3473	2	17	9	N	15	1	8			186
*06	3431	X	3431	-0-	-0-	-0-	3403	2	28	9	N	25	1	8			210

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	210	-0-	-2115	-0-	192	2	18	9	N	16					130
02	5763	X	5763	-0-	-0-	-0-	5567	2	196	9	N	178	75	8			233
03	3100	N	3331	-0-	231	231	3317	2	14	9	N	13	181	1	5	8	60
04	3000	N	3750	-0-	750	981	3747	2	3	9	N	3					63
05	4613	X	3632	-0-	-981	-0-	3625	2	7	9	N	6	1	8			68
06	3000	X	2574	-0-	-426	-0-	2557	2	17	9	N	15	1	8			82

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					85
02	1540	N	1492	-0-	-48	-0-	1486	2	6	9	N	5	1	8			89
03	2108	N	1698	-0-	-410	-0-	1691	2	7	9	N	6	5	8			90
04	1710	N	1576	-0-	-134	-0-	1564	2	12	9	N	11	2	8			99
05	1723	N	1723	-0-	-0-	-0-	1710	2	13	9	N	12	3	8			108
*06	1666	N	1666	-0-	-0-	-0-	1646	2	20	9	N	18	1	8			125

ALEXANDER WELL #: 4023 RRCID -> 209477 COMPL. DATE 02/04/2005 TOTAL DEPTH 13910 PERF.12762 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1303	N	1303	-0-	-0-	-0-	1216	2	87	9	N	79	187	1			147
02	1086	N	1086	-0-	-0-	-0-	1075	2	11	9	N	10					157
03	1147	N	1147	-0-	-0-	-0-	1059	2	88	9	N	80	2	8			235
04	488	N	488	-0-	-0-	-0-	435	2	53	9	N	48					283
05	434	N	225	-0-	-209	-0-	225	2			N	-0-	184	1			99
06	420	N	92	-0-	-328	-0-	92	2			N	-0-					99

BRYANT WELL #: 3021 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					124
02	0	N	-0-	-0-	-0-	-0-					N	-0-					124
03	0	N	-0-	-0-	-0-	-0-					N	-0-					124
04	0	N	-0-	-0-	-0-	-0-					N	-0-					124
05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			124

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1442	-0-	-294	-0-	1425	2	17	9	N	15					206
02	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					206
03	1721	N	1721	-0-	-0-	-0-	1667	2	54	9	N	49	185	1	3	8	67
04	1580	N	1580	-0-	-0-	-0-	1541	2	39	9	N	35	1	8			101
05	1643	N	1611	-0-	-32	-0-	1568	2	43	9	N	39	1	8			139
*06	1696	N	1696	-0-	-0-	-0-	1610	2	86	9	N	78	1	8			216

BRYANT WELL #: 6021 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2064	-0-	-261	-0-	2016	2	48	9	N	44					204
02	2044	N	2042	-0-	-2	-0-	1915	2	127	9	N	115					319
03	2263	N	1868	-0-	-395	-0-	1861	2	7	9	N	6	2	8			323
04	2086	N	2086	-0-	-0-	-0-	2073	2	13	9	N	12	189	1	1	8	145
05	2263	N	2171	-0-	-92	-0-	2146	2	25	9	N	23	1	8			167
*06	2062	N	2062	-0-	-0-	-0-	2043	2	19	9	N	17	1	8			183

BRYANT WELL #: 7021 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2314	-0-	-73	-0-	2294	2	20	9	N	18					177
02	2100	N	2044	-0-	-56	-0-	2032	2	12	9	N	11	1	8			187
03	2573	N	2242	-0-	-331	-0-	2222	2	20	9	N	18	3	8			202
04	2250	N	2202	-0-	-48	-0-	2179	2	23	9	N	21	1	8			222
05	2263	N	2215	-0-	-48	-0-	2192	2	23	9	N	21	1	8			242
*06	2185	N	2185	-0-	-0-	-0-	2173	2	12	9	N	11	1	8			252

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3532	X	3532	-0-	-0-	-0-	3431	2	101	9	N	92					202
02	3314	X	3314	-0-	-0-	-0-	3181	2	133	9	N	121	74	8			249
03	3445	X	3445	-0-	-0-	-0-	3389	2	56	9	N	51	184	1	6	8	110
04	3311	X	3311	-0-	-0-	-0-	3247	2	64	9	N	58	1	8			167
05	3813	X	3813	-0-	-0-	-0-	3692	2	121	9	N	110	190	1			87
*06	3242	X	3242	-0-	-0-	-0-	3140	2	102	9	N	93	1	8			179

BRYANT WELL #: 5021 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1561	-0-	-423	-0-	1515	2	46	9	N	42					177
02	1848	N	1459	-0-	-389	-0-	1451	2	8	9	N	7					184
03	2720	N	2720	-0-	-0-	-0-	2662	2	58	9	N	53	2	8			235
04	1943	N	1943	-0-	-0-	-0-	1899	2	44	9	N	40					275
05	1612	N	1437	-0-	-175	-0-	1416	2	21	9	N	19	178	1			116
06	2640	N	1858	-0-	-782	-0-	1838	2	20	9	N	18	1	8			133

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167

DAVIS WELL #: 3065 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	770	N	770	-0-	-0-	-0-	763	2	7	9	N	6					43
05	3100	N	3209	-0-	109	109	3179	2	30	9	N	27	6	8			64
*06	1962	N	1853	-0-	-109	-0-	1847	2	6	9	N	5	1	8			68

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3544	-0-	-114	-0-	3482	2	62	9	N	56					256
02	3304	X	3289	-0-	-15	-0-	3250	2	39	9	N	35					291
03	3658	X	3420	-0-	-238	-0-	3227	2	193	9	N	175	192	1			274
04	3540	X	3110	-0-	-430	-0-	2981	2	129	9	N	117	191	1			200
05	3658	X	3143	-0-	-515	-0-	3011	2	132	9	N	120	184	1	1	8	135
06	3330	X	2979	-0-	-351	-0-	2879	2	100	9	N	91	1	8			225

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914	X	2738	-0-	-176	-0-	2706	2	32	9	N	29	1	8			229
02	2520	X	2410	-0-	-110	-0-	2382	2	28	9	N	25	7	8			247
03	2790	X	2655	-0-	-135	-0-	2605	2	50	9	N	45	2	8			290
04	3000	N	4507	-0-	1507	1507	4481	2	26	9	N	24	194	1	1	8	119
05	3100	N	2798	-0-	-302	1205	2748	2	50	9	N	45	1	8			163
*06	3000	N	3293	-0-	293	1498	3213	2	80	9	N	73	1	8			235

STILES WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3420	X	3420	-0-	-0-	-0-	3328	2	92	9	N	84	33	1			193
02	3378	X	3378	-0-	-0-	-0-	3215	2	163	9	N	148					341
03	3559	X	3559	-0-	-0-	-0-	3482	2	77	9	N	70	178	1	2	8	231
04	2490	X	1201	-0-	-1289	-0-	1151	2	50	9	N	45	193	1	1	8	82
05	3524	X	3524	-0-	-0-	-0-	3403	2	121	9	N	110					192
*06	2986	X	2986	-0-	-0-	-0-	2912	2	74	9	N	67					259

LEDBETTER WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2490	-0-	-300	-0-	2455	2	35	9	N	32					224
02	2520	X	2296	-0-	-224	-0-	2264	2	32	9	N	29	1	8			252
03	2697	X	2498	-0-	-199	-0-	2386	2	112	9	N	102	178	1	2	8	174
04	2550	X	2394	-0-	-156	-0-	2358	2	36	9	N	33	1	8			206
05	2542	N	2023	-0-	-519	-0-	1990	2	33	9	N	30	176	1	1	8	59
*06	3000	N	3274	-0-	274	274	3135	2	139	9	N	126	3	8			182

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	70	-0-	-395	-0-	70	2			N	-0-					179
02	505	N	505	-0-	-0-	-0-	424	2	81	9	N	74	180	1	1	8	72
03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					72
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					72
05	558	N	493	-0-	-65	-0-	493	2			N	-0-					72
*06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					72

DAVIS WELL #: 4065 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3935	X	3935	-0-	-0-	-0-	3862	2	73	9	N	66	189	1			99
02	3332	X	2479	-0-	-853	-0-	2424	2	55	9	N	50					149
03	3317	X	2717	-0-	-600	-0-	2671	2	46	9	N	42	2	8			189
04	3810	X	2868	-0-	-942	-0-	2789	2	79	9	N	72	187	1			74
05	3937	X	2740	-0-	-1197	-0-	2670	2	70	9	N	64	3	8			135
*06	3056	X	3056	-0-	-0-	-0-	2984	2	72	9	N	65	1	8			199

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

01	3999	X	3237	-0-	-762	-0-	3237	2			N	-0-					54
02	3248	X	3028	-0-	-220	-0-	3028	2			N	-0-					54
03	3565	X	3471	-0-	-94	-0-	3471	2			N	-0-					54
04	3330	X	3098	-0-	-232	-0-	3098	2			N	-0-					54
05	3441	X	3132	-0-	-309	-0-	3132	2			N	-0-					54
06	3270	X	2791	-0-	-479	-0-	2791	2			N	-0-					54

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

01	1232	N	1232	-0-	-0-	-0-	1229	2	3	9	N	3	143	1			37
02	896	N	714	-0-	-182	-0-	714	2			N	-0-					37
03	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					37
04	1200	N	930	-0-	-270	-0-	930	2			N	-0-					37
05	1179	N	1179	-0-	-0-	-0-	1170	2	9	9	N	8					45
06	1110	N	859	-0-	-251	-0-	835	2	24	9	N	22					67

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					43

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

01	2697	X	2697	-0-	-0-	-0-	2658	2	39	9	N	35					132
02	1652	X	1164	-0-	-488	-0-	1164	2			N	-0-					132
03	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					132
04	1770	X	1575	-0-	-195	-0-	1572	2	3	9	N	3					135
05	1898	X	1898	-0-	-0-	-0-	1897	2	1	9	N	1	1	8			135
06	1770	X	1327	-0-	-443	-0-	1327	2			N	-0-					135

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1443	-0-	-355	-0-	1391	2	52	9	N	47	2	8			232
02	1596	N	1287	-0-	-309	-0-	1286	2	1	9	N	1	1	8			232
03	1550	N	1406	-0-	-144	-0-	1316	2	90	9	N	82	2	8			312
04	1410	N	555	-0-	-855	-0-	526	2	29	9	N	26	187	1			151
05	1426	N	1370	-0-	-56	-0-	1345	2	25	9	N	23					174
*06	1419	N	1419	-0-	-0-	-0-	1378	2	41	9	N	37					211

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	979	-0-	-323	-0-	979	2			N	-0-					129
02	1232	N	1044	-0-	-188	-0-	1036	2	8	9	N	7	4	8			132
03	1426	N	1179	-0-	-247	-0-	1149	2	30	9	N	27					159
04	1350	N	1350	-0-	-0-	-0-	1315	2	35	9	N	32					191
05	1147	N	916	-0-	-231	-0-	908	2	8	9	N	7	1	8			197
06	1140	N	1088	-0-	-52	-0-	1056	2	32	9	N	29					226

STILES 67 WELL #: 6067 RRCID -> 215204 COMPL. DATE 12/17/2005 TOTAL DEPTH 14010 PERF.12539 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		1265	-0-	1265	2235	1044	2	221	9	N	201	194	1			281
02	14B2 EXT		402	-0-	402	2637	367	2	35	9	N	32	191	1			122
03	2637	X	-0-	-0-	-2637	-0-					N	-0-					122
04	0	X	-0-	-0-	-0-	-0-					N	-0-	106	1			16
05	1271	X	-0-	-0-	-1271	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5950	X	5950	-0-	-0-	-0-	5950	2			N	-0-					87
02	7669	X	7669	-0-	-0-	-0-	7669	2			N	-0-					87
03	6844	X	6844	-0-	-0-	-0-	6844	2			N	-0-					87
04	8572	X	8572	-0-	-0-	-0-	8572	2			N	-0-					87
05	4902	X	4902	-0-	-0-	-0-	4902	2			N	-0-					87
*06	4254	X	4254	-0-	-0-	-0-	4254	2			N	-0-					87

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7006	X	6354	-0-	-652	-0-	6164	2	190	9	N	173					254
02	6328	X	5642	-0-	-686	-0-	5557	2	85	9	N	77	185	1	2	8	144
03	7006	X	5710	-0-	-1296	-0-	5589	2	121	9	N	110					254
04	6600	X	5158	-0-	-1442	-0-	5158	2			N	-0-	119	5			135
05	6355	X	5858	-0-	-497	-0-	5791	2	67	9	N	61	1	8			195
06	6150	X	4929	-0-	-1221	-0-	4834	2	95	9	N	86	1	8			280

HAGERMAN 21 WELL #: 1 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1137	-0-	-1064	-0-	1137	2			N	-0-					134
02	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					134
03	2317	N	2317	-0-	-0-	-0-	2314	2	3	9	N	3	3	8			134
04	2056	N	2056	-0-	-0-	-0-	2055	2	1	9	N	1					135
05	2542	N	1782	-0-	-760	-0-	1782	2			N	-0-					135
06	2250	N	2009	-0-	-241	-0-	1999	2	10	9	N	9	1	8			143

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5136	X	5136	-0-	-0-	-0-	4980	2	156	9	N	142	184	1	3	8	212
02	4895	X	4895	-0-	-0-	-0-	4740	2	155	9	N	141	183	1	1	8	169
03	5208	X	5208	-0-	-0-	-0-	5011	2	197	9	N	179	176	1	14	8	158
04	4530	X	4080	-0-	-450	-0-	3931	2	149	9	N	135	1	8			292
05	4681	X	4424	-0-	-257	-0-	4289	2	135	9	N	123	188	1	7	8	220
*06	7447	X	7447	-0-	-0-	-0-	7185	2	262	9	N	238	350	1	4	8	104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3274	X	3274	-0-	-0-	-0-	3166	2	108	9	N	98					237
02	2746	X	2746	-0-	-0-	-0-	2657	2	89	9	N	81	3	8			315
03	2418	X	2290	-0-	-128	-0-	2242	2	48	9	N	44	187	1	5	8	167
04	2340	X	2173	-0-	-167	-0-	2150	2	23	9	N	21	1	8			187
05	2418	X	2275	-0-	-143	-0-	2252	2	23	9	N	21					208
*06	2403	X	2403	-0-	-0-	-0-	2384	2	19	9	N	17					225

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	647	-0-	-3383	-0-	647	2			N	-0-					258
02	3416	X	1121	-0-	-2295	-0-	1121	2			N	-0-					258
03	3782	X	268	-0-	-3514	-0-	268	2			N	-0-					258
04	720	X	382	-0-	-338	-0-	382	2			N	-0-					258
05	1240	X	911	-0-	-329	-0-	911	2			N	-0-					258
06	1200	X	99	-0-	-1101	-0-	97	2	2	9	N	2	2	8			258

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2482	N	2482	-0-	-0-	-0-	2468	2	14	9	N	13	1	8			62
02	1910	N	1910	-0-	-0-	-0-	1909	2	1	9	N	1	1	8			62
03	2167	N	2167	-0-	-0-	-0-	2164	2	3	9	N	3	3	8			62
04	1650	N	1472	-0-	-178	-0-	1472	2			N	-0-					62
05	1723	N	1723	-0-	-0-	-0-	1722	2	1	9	N	1					63
*06	2015	N	2015	-0-	-0-	-0-	2004	2	11	9	N	10					73

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6268	X	4179	-0-	-2089	-0-	3999	2	180	9	N	164					335
02	3609	X	3609	-0-	-0-	-0-	3457	2	152	9	N	138	3	8			470
03	3370	X	3370	-0-	-0-	-0-	3219	2	151	9	N	137	357	1	8	8	242
04	2779	X	2779	-0-	-0-	-0-	2634	2	145	9	N	132	192	1	4	8	178
05	3331	X	3331	-0-	-0-	-0-	3178	2	153	9	N	139	175	1	6	8	136
*06	1919	X	1919	-0-	-0-	-0-	1797	2	122	9	N	111	2	8			245

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1230	-0-	-351	-0-	1217	2	13	9	N	12					97
02	1428	N	1010	-0-	-418	-0-	1007	2	3	9	N	3					100
03	1581	N	1499	-0-	-82	-0-	1429	2	70	9	N	64					164
04	1231	N	1231	-0-	-0-	-0-	1202	2	29	9	N	26					190
05	1578	N	1578	-0-	-0-	-0-	1552	2	26	9	N	24	1	8			213
06	1440	N	1346	-0-	-94	-0-	1321	2	25	9	N	23					236

FOWLER 22 WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	496	-0-	-465	-0-	496	2			N	-0-					212
02	1036	N	487	-0-	-549	-0-	487	2			N	-0-					212
03	1054	N	836	-0-	-218	-0-	834	2	2	9	N	2	181	1			33
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					33
05	527	N	277	-0-	-250	-0-	277	2			N	-0-					33
06	810	N	546	-0-	-264	-0-	546	2			N	-0-					33

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	1799	-0-	-526	-0-	1789	2	10	9	N	9					158
02	4694	X	4694	-0-	-0-	-0-	4687	2	7	9	N	6					164
03	3405	X	3405	-0-	-0-	-0-	3376	2	29	9	N	26	3	8			187
04	3398	X	3398	-0-	-0-	-0-	3325	2	73	9	N	66	193	1	1	8	59
05	3186	X	3186	-0-	-0-	-0-	3128	2	58	9	N	53	2	8			110
*06	3550	X	3550	-0-	-0-	-0-	3510	2	40	9	N	36	1	8			145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	4810	-0-	-1173	-0-	4668	2	142	9	N	129					294
02	5040	X	4586	-0-	-454	-0-	4542	2	44	9	N	40	2	8			332
03	5487	X	5035	-0-	-452	-0-	4943	2	92	9	N	84	196	1	3	8	217
04	5190	X	4881	-0-	-309	-0-	4776	2	105	9	N	95	186	1	3	8	123
05	5208	X	4917	-0-	-291	-0-	4805	2	112	9	N	102	1	8			224
06	4920	X	4899	-0-	-21	-0-	4805	2	94	9	N	85	1	8			308

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3062	X	3062	-0-	-0-	-0-	2966	2	96	9	N	87					242
02	2518	X	2518	-0-	-0-	-0-	2432	2	86	9	N	78	1	8			319
03	3525	X	3525	-0-	-0-	-0-	3390	2	135	9	N	123	193	1	5	8	244
04	1590	X	1590	-0-	-0-	-0-	1535	2	55	9	N	50	196	1			98
05	155	X	24	-0-	-131	-0-	21	2	3	9	N	3	2	8			99
*06	2932	X	2932	-0-	-0-	-0-	2797	2	135	9	N	123					222

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	148	-0-	-379	-0-	148	2			N	-0-					161
02	448	N	390	-0-	-58	-0-	390	2			N	-0-					161
03	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					161
04	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					161
05	758	N	758	-0-	-0-	-0-	758	2			N	-0-					161
06	2310	N	784	-0-	-1526	-0-	784	2			N	-0-					161

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13	N	-0-	-0-	-13	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	-0-					61
05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					61
*06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					61

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3554	X	3554	-0-	-0-	-0-	3511	2	43	9	N	39					268
02	3069	X	3069	-0-	-0-	-0-	3060	2	9	9	N	8					276
03	3382	X	3382	-0-	-0-	-0-	3354	2	28	9	N	25	183	1	3	8	115
04	3194	X	3194	-0-	-0-	-0-	3165	2	29	9	N	26					141
05	3607	X	3607	-0-	-0-	-0-	3570	2	37	9	N	34	1	8			174
*06	3292	X	3292	-0-	-0-	-0-	3260	2	32	9	N	29	1	8			202

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 6 RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

FOWLER 22 WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3004	N	3004	-0-	-0-	-0-	3004	2			N	-0-					120
02	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					120
03	2834	N	2834	-0-	-0-	-0-	2801	2	33	9	N	30					150
04	2340	N	2086	-0-	-254	-0-	2035	2	51	9	N	46					196
05	2496	N	2496	-0-	-0-	-0-	2488	2	8	9	N	7					203
*06	2498	N	2498	-0-	-0-	-0-	2421	2	77	9	N	70	184	1	2	8	87

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8370	X	6702	-0-	-1668	-0-	6693	2	9	9	N	8	1	8			157
02	7560	X	3902	-0-	-3658	-0-	3900	2	2	9	N	2					159
03	9310	X	9310	-0-	-0-	-0-	9285	2	25	9	N	23					182
04	8100	X	3964	-0-	-4136	-0-	3964	2			N	-0-					182
05	8370	X	5797	-0-	-2573	-0-	5784	2	13	9	N	12					194
06	9000	X	4481	-0-	-4519	-0-	4478	2	3	9	N	3					197

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1959	N	1959	-0-	-0-	-0-	1944	2	15	9	N	14					137
02	1568	N	1442	-0-	-126	-0-	1412	2	30	9	N	27	1	8			163
03	1922	N	1742	-0-	-180	-0-	1676	2	66	9	N	60	6	8			217
04	1890	N	1595	-0-	-295	-0-	1581	2	14	9	N	13	180	1	2	8	48
05	1612	N	1545	-0-	-67	-0-	1524	2	21	9	N	19	2	8			65
06	1680	N	1614	-0-	-66	-0-	1577	2	37	9	N	34	2	8			97

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5663	X	5663	-0-	-0-	-0-	5618	2	45	9	N	41					78
02	4922	X	4922	-0-	-0-	-0-	4901	2	21	9	N	19					97
03	5171	X	5171	-0-	-0-	-0-	5138	2	33	9	N	30	2	8			125
04	4776	X	4776	-0-	-0-	-0-	4731	2	45	9	N	41					166
05	4556	X	4556	-0-	-0-	-0-	4532	2	24	9	N	22	1	8			187
*06	4789	X	4789	-0-	-0-	-0-	4757	2	32	9	N	29	1	8			215

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	297	-0-	-2307	-0-	297	2			N	-0-					45
02	1904	N	1338	-0-	-566	-0-	1338	2			N	-0-					45
03	2201	N	1959	-0-	-242	-0-	1959	2			N	-0-					45
04	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					45
05	2260	N	2260	-0-	-0-	-0-	2215	2	45	9	N	41	1	8			85
*06	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					85

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4341	-0-	-371	-0-	4291	2	50	9	N	45	169	1			89
02	4256	X	3647	-0-	-609	-0-	3530	2	117	9	N	106	11	8			184
03	4712	X	4100	-0-	-612	-0-	3981	2	119	9	N	108	165	1	6	8	121
04	4439	X	4439	-0-	-0-	-0-	4308	2	131	9	N	119	6	8			234
05	4340	X	4139	-0-	-201	-0-	4023	2	116	9	N	105	178	1	3	8	158
*06	4584	X	4584	-0-	-0-	-0-	4455	2	129	9	N	117	183	1	3	8	89

MILLER 2 WELL #: 10 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2931	X	2931	-0-	-0-	-0-	2930	2	1	9	N	1					43
02	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					43
03	2821	X	2393	-0-	-428	-0-	2382	2	11	9	N	10					53
04	2850	X	1892	-0-	-958	-0-	1881	2	11	9	N	10					63
05	2945	X	2466	-0-	-479	-0-	2462	2	4	9	N	4					67
06	2850	X	2006	-0-	-844	-0-	2006	2			N	-0-					67

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1671	-0-	-96	-0-	1660	2	11	9	N	10					52
02	1148	N	1089	-0-	-59	-0-	1089	2			N	-0-					52
03	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					52
04	1620	N	1227	-0-	-393	-0-	1227	2			N	-0-					52
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					52
06	1680	N	-0-	-0-	-1680	-0-					N	1	1	8			52

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23158	X	23158	-0-	-0-	-0-	23141	2	17	9	N	15	2	8			80
02	19701	X	19701	-0-	-0-	-0-	19684	2	17	9	N	15	5	8			90
03	22349	X	22349	-0-	-0-	-0-	22305	2	44	9	N	40	19	8			111
04	20770	X	20770	-0-	-0-	-0-	20742	2	28	9	N	25	5	8			131
05	19933	X	19933	-0-	-0-	-0-	19898	2	35	9	N	32	13	8			150
*06	18685	X	18685	-0-	-0-	-0-	18660	2	25	9	N	23	10	8			163

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4434	X	4434	-0-	-0-	-0-	4323	2	111	9	N	101	1	8			242
02	3948	X	3110	-0-	-838	-0-	3015	2	95	9	N	86	1	8			327
03	4371	X	3584	-0-	-787	-0-	3461	2	123	9	N	112	6	8			433
04	4230	X	3042	-0-	-1188	-0-	2965	2	77	9	N	70	197	1	2	8	304
05	4371	X	3481	-0-	-890	-0-	3316	2	165	9	N	150	359	1	8	8	87
*06	3435	X	3435	-0-	-0-	-0-	3324	2	111	9	N	101	1	8			187

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2226	-0-	-161	-0-	2226	2			N	-0-					253
02	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					253
03	2387	N	2230	-0-	-157	-0-	2219	2	11	9	N	10	2	8			261
04	2160	N	2122	-0-	-38	-0-	2094	2	28	9	N	25	1	8			285
05	2201	N	2102	-0-	-99	-0-	2095	2	7	9	N	6	185	1			106
06	2160	N	2117	-0-	-43	-0-	2100	2	17	9	N	15	1	8			120

BRUMMETT 22 WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2483	-0-	-772	-0-	2483	2			N	-0-					294
02	2631	X	2631	-0-	-0-	-0-	2596	2	35	9	N	32					326
03	2821	X	2697	-0-	-124	-0-	2518	2	179	9	N	163	205	1	5	8	279
04	2730	X	2039	-0-	-691	-0-	1980	2	59	9	N	54					333
05	2914	X	2490	-0-	-424	-0-	2453	2	37	9	N	34	190	1	1	8	176
*06	3186	X	3186	-0-	-0-	-0-	3113	2	73	9	N	66	181	1	2	8	59

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	4565	-0-	-488	-0-	4405	2	160	9	N	145	193	1			244
02	4312	X	3761	-0-	-551	-0-	3707	2	54	9	N	49					293
03	4681	X	3085	-0-	-1596	-0-	2965	2	120	9	N	109	174	1	3	8	225
04	4410	X	4242	-0-	-168	-0-	4131	2	111	9	N	101					326
05	4557	X	4242	-0-	-315	-0-	4140	2	102	9	N	93	2	8			417
06	4410	X	3809	-0-	-601	-0-	3736	2	73	9	N	66	178	1	1	8	304

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		4017	-0-	4017	12210	3857	2	160	9	N	145	168	1			81
02	12753	X	543	-0-	-12210	-0-	543	2			N	-0-					81
03	12	X	12	-0-	-0-	-0-	12	2			N	-0-					81
04	4800	X	851	-0-	-3949	-0-	836	2	15	9	N	14					95
05	5627	X	5627	-0-	-0-	-0-	5454	2	173	9	N	157	1	8			251
*06	3205	X	3205	-0-	-0-	-0-	3119	2	86	9	N	78	173	1	1	8	155

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

01	2821	N	2314	-0-	-507	-0-	2202	2	112	9	N	102	184	1			164
02	2464	N	1687	-0-	-777	-0-	1687	2			N	-0-					164
03	2480	N	1921	-0-	-559	-0-	1770	2	151	9	N	137	187	1	6	8	108
04	2250	N	1866	-0-	-384	-0-	1770	2	96	9	N	87					195
05	2726	N	2726	-0-	-0-	-0-	2643	2	83	9	N	75	185	1	1	8	84
*06	2515	N	2515	-0-	-0-	-0-	2456	2	59	9	N	54	1	8			137

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

01	7254	X	3827	-0-	-3427	-0-	3713	2	114	9	N	104					335
02	5264	X	3312	-0-	-1952	-0-	3169	2	143	9	N	130	196	1	22	8	247
03	5394	X	4372	-0-	-1022	-0-	4242	2	130	9	N	118	11	8			354
04	4710	X	3609	-0-	-1101	-0-	3536	2	73	9	N	66					420
05	4278	X	3203	-0-	-1075	-0-	3095	2	108	9	N	98	177	1	1	8	340
06	4170	X	3428	-0-	-742	-0-	3308	2	120	9	N	109	360	1	1	8	88

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

01	4123	X	1384	-0-	-2739	-0-	1348	2	36	9	N	33					255
02	3584	X	1729	-0-	-1855	-0-	1673	2	56	9	N	51					306
03	2728	X	2173	-0-	-555	-0-	2092	2	81	9	N	74	176	1	3	8	201
04	2220	X	1548	-0-	-672	-0-	1511	2	37	9	N	34					235
05	2015	X	1937	-0-	-78	-0-	1870	2	67	9	N	61	198	1	1	8	97
06	2100	X	1320	-0-	-780	-0-	1273	2	47	9	N	43					140

MILLER 2 WELL #: 9 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

01	2170	N	1148	-0-	-1022	-0-	1146	2	2	9	N	2					104
02	1344	N	235	-0-	-1109	-0-	235	2			N	-0-					104
03	3100	N	3103	-0-	3	3	3078	2	25	9	N	23					127
04	2026	N	2023	-0-	-3	-0-	2020	2	3	9	N	3					130
05	2758	N	2758	-0-	-0-	-0-	2708	2	50	9	N	45					175
06	3000	N	2331	-0-	-669	-0-	2331	2			N	-0-					175

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

01	5369	X	5369	-0-	-0-	-0-	5358	2	11	9	N	10					78
02	4658	X	4658	-0-	-0-	-0-	4657	2	1	9	N	1	1	8			78
03	5272	X	5272	-0-	-0-	-0-	5252	2	20	9	N	18	8	8			88
04	4817	X	4817	-0-	-0-	-0-	4811	2	6	9	N	5					93
05	4690	X	4690	-0-	-0-	-0-	4677	2	13	9	N	12					105
06	5190	X	4790	-0-	-400	-0-	4781	2	9	9	N	8					113

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

01	12592	X	12592	-0-	-0-	-0-	12561	2	31	9	N	28					190
02	11129	X	11129	-0-	-0-	-0-	11093	2	36	9	N	33	12	8			211
03	12056	X	12056	-0-	-0-	-0-	12019	2	37	9	N	34	191	1	8	8	46
04	11645	X	11645	-0-	-0-	-0-	11615	2	30	9	N	27	3	8			70
05	10511	X	10511	-0-	-0-	-0-	10481	2	30	9	N	27	2	8			95
06	12180	X	10345	-0-	-1835	-0-	10319	2	26	9	N	24	1	8			118

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEDBETTER WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	3786	-0-	-182	-0-	3784	2	2	9	N	2					94
02	3584	X	3393	-0-	-191	-0-	3393	2			N	-0-					94
03	3875	X	3641	-0-	-234	-0-	3641	2			N	-0-					94
04	3750	X	3211	-0-	-539	-0-	3210	2	1	9	N	1					95
05	3875	X	3544	-0-	-331	-0-	3533	2	11	9	N	10	2	8			103
*06	3176	X	3176	-0-	-0-	-0-	3176	2			N	-0-					103

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

01	2852	X	223	-0-	-2629	-0-	223	2			N	-0-	184	1			75
02	2576	X	2092	-0-	-484	-0-	2092	2			N	-0-					75
03	3554	X	3554	-0-	-0-	-0-	3418	2	136	9	N	124					199
04	3343	X	3343	-0-	-0-	-0-	3270	2	73	9	N	66					265
05	2927	X	2927	-0-	-0-	-0-	2888	2	39	9	N	35					300
06	2760	X	2093	-0-	-667	-0-	2091	2	2	9	N	2	1	8			301

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

01	1426	X	244	-0-	-1182	-0-	238	2	6	9	N	5					125
02	1288	X	326	-0-	-962	-0-	308	2	18	9	N	16	1	8			140
03	1364	X	481	-0-	-883	-0-	448	2	33	9	N	30	2	8			168
04	930	X	230	-0-	-700	-0-	230	2			N	-0-					168
05	465	X	90	-0-	-375	-0-	88	2	2	9	N	2	1	8			169
06	480	N	249	-0-	-231	-0-	249	2			N	-0-					169

MILLER 2 WELL #: 11 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

01	3651	X	3651	-0-	-0-	-0-	3651	2			N	-0-					123
02	3147	X	3147	-0-	-0-	-0-	3139	2	8	9	N	7					130
03	3440	X	3440	-0-	-0-	-0-	3426	2	14	9	N	13					143
04	2702	X	2702	-0-	-0-	-0-	2696	2	6	9	N	5					148
05	3302	X	3302	-0-	-0-	-0-	3301	2	1	9	N	1	1	8			148
*06	3022	X	3022	-0-	-0-	-0-	3021	2	1	9	N	1	1	8			148

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

01	868	N	591	-0-	-277	-0-	591	2			N	-0-					130
02	756	N	656	-0-	-100	-0-	624	2	32	9	N	29	1	8			158
03	1178	N	737	-0-	-441	-0-	714	2	23	9	N	21	1	8			178
04	758	N	758	-0-	-0-	-0-	730	2	28	9	N	25	1	8			202
05	1171	N	1171	-0-	-0-	-0-	1134	2	37	9	N	34	1	8			235
06	720	N	708	-0-	-12	-0-	705	2	3	9	N	3					238

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

01	2232	X	1669	-0-	-563	-0-	1669	2			N	-0-					53
02	1708	X	1468	-0-	-240	-0-	1468	2			N	-0-					53
03	1705	X	1587	-0-	-118	-0-	1587	2			N	-0-					53
04	1620	X	1567	-0-	-53	-0-	1567	2			N	-0-					53
05	1674	X	1590	-0-	-84	-0-	1589	2	1	9	N	1					54
*06	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					54

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

01	4216	X	3330	-0-	-886	-0-	3253	2	77	9	N	70					193
02	3444	X	3033	-0-	-411	-0-	2983	2	50	9	N	45	1	8			237
03	3813	X	3564	-0-	-249	-0-	3489	2	75	9	N	68	3	8			302
04	3660	X	3431	-0-	-229	-0-	3350	2	81	9	N	74	1	8			375
05	3348	X	3254	-0-	-94	-0-	3215	2	39	9	N	35	201	1	1	8	208
06	3450	X	3283	-0-	-167	-0-	3214	2	69	9	N	63	1	8			270

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRUMMETT 22 WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

01	3466	X	3466	-0-	-0-	-0-	3446	2	20	9	N	18					238
02	2800	X	2731	-0-	-69	-0-	2713	2	18	9	N	16	1	8			253
03	3439	X	3439	-0-	-0-	-0-	3417	2	22	9	N	20	190	1	3	8	80
04	3000	X	2516	-0-	-484	-0-	2504	2	12	9	N	11	1	8			90
05	3919	X	3919	-0-	-0-	-0-	3887	2	32	9	N	29	4	8			115
*06	3362	X	3362	-0-	-0-	-0-	3334	2	28	9	N	25	1	8			139

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

01	5580	X	3908	-0-	-1672	-0-	3875	2	33	9	N	30					340
02	4172	X	3974	-0-	-198	-0-	3924	2	50	9	N	45	1	8			384
03	5084	X	4012	-0-	-1072	-0-	3962	2	50	9	N	45	3	8			426
04	4920	X	4303	-0-	-617	-0-	4212	2	91	9	N	83	2	8			507
05	5084	X	4038	-0-	-1046	-0-	3930	2	108	9	N	98	190	1	1	8	414
06	4260	X	3954	-0-	-306	-0-	3930	2	24	9	N	22	1	8			435

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

01	11439	X	9889	-0-	-1550	-0-	9877	2	12	9	N	11					134
02	10612	X	8613	-0-	-1999	-0-	8609	2	4	9	N	4					138
03	11749	X	10128	-0-	-1621	-0-	10113	2	15	9	N	14					152
04	11370	X	9493	-0-	-1877	-0-	9487	2	6	9	N	5					157
05	10199	X	9500	-0-	-699	-0-	9488	2	12	9	N	11	1	8			167
06	9810	X	9491	-0-	-319	-0-	9466	2	25	9	N	23	6	8			184

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

01	7376	X	7376	-0-	-0-	-0-	7331	2	45	9	N	41	192	1			62
02	3695	X	3695	-0-	-0-	-0-	3676	2	19	9	N	17					79
03	10692	X	10692	-0-	-0-	-0-	10602	2	90	9	N	82	5	8			156
04	7633	X	7633	-0-	-0-	-0-	7600	2	33	9	N	30	2	8			184
05	10295	X	10295	-0-	-0-	-0-	10232	2	63	9	N	57	191	1	2	8	48
*06	3662	X	3662	-0-	-0-	-0-	3640	2	22	9	N	20					68

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

01	1240	N	987	-0-	-253	-0-	987	2			N	-0-					173
02	1658	N	1658	-0-	-0-	-0-	1655	2	3	9	N	3	3	8			173
03	1833	N	1833	-0-	-0-	-0-	1822	2	11	9	N	10	2	8			181
04	1820	N	1820	-0-	-0-	-0-	1807	2	13	9	N	12	3	8			190
05	1825	N	1825	-0-	-0-	-0-	1795	2	30	9	N	27	1	8			216
*06	1739	N	1739	-0-	-0-	-0-	1710	2	29	9	N	26	1	8			241

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

01	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-	189	1			129
02	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					129
03	2015	N	1674	-0-	-341	-0-	1434	2	240	9	N	218	7	8			340
04	2100	N	1292	-0-	-808	-0-	1268	2	24	9	N	22					362
05	2170	N	1698	-0-	-472	-0-	1622	2	76	9	N	69	192	1	1	8	238
*06	1813	N	1813	-0-	-0-	-0-	1756	2	57	9	N	52	186	1	1	8	103

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13026	X	13026	-0-	-0-	-0-	12990	2	36	9	N	33	193	1	1	8	44
02	13384	X	11673	-0-	-1711	-0-	11629	2	44	9	N	40	4	8			80
03	14818	X	12449	-0-	-2369	-0-	12393	2	56	9	N	51	9	8			122
04	14340	X	11721	-0-	-2619	-0-	11676	2	45	9	N	41	1	8			162
05	14818	X	9121	-0-	-5697	-0-	9078	2	43	9	N	39	4	8			197
*06	12853	X	12853	-0-	-0-	-0-	12816	2	37	9	N	34	2	8			229

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	4335	-0-	-1307	-0-	4328	2	7	9	N	6					111
02	5096	X	4393	-0-	-703	-0-	4370	2	23	9	N	21	5	8			127
03	5456	X	4666	-0-	-790	-0-	4638	2	28	9	N	25	9	8			143
04	5280	X	4635	-0-	-645	-0-	4604	2	31	9	N	28	11	8			160
05	5456	X	4422	-0-	-1034	-0-	4399	2	23	9	N	21	7	8			174
06	4560	X	3761	-0-	-799	-0-	3743	2	18	9	N	16	1	8			189

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21577	X	21577	-0-	-0-	-0-	21569	2	8	9	N	7	1	8			113
02	19553	X	19553	-0-	-0-	-0-	19536	2	17	9	N	15	7	8			121
03	19787	X	19787	-0-	-0-	-0-	19742	2	45	9	N	41	14	8			148
04	18155	X	18155	-0-	-0-	-0-	18143	2	12	9	N	11	5	8			154
05	17944	X	17944	-0-	-0-	-0-	17889	2	55	9	N	50	7	8			197
06	20940	X	14811	-0-	-6129	-0-	14761	2	50	9	N	45	20	8			222

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10013	X	8378	-0-	-1635	-0-	8370	2	8	9	N	7					193
02	8848	X	5980	-0-	-2868	-0-	5971	2	9	9	N	8	161	1			40
03	8525	X	7660	-0-	-865	-0-	7565	2	95	9	N	86	2	8			124
04	8250	X	6620	-0-	-1630	-0-	6598	2	22	9	N	20	1	8			143
05	8401	X	5450	-0-	-2951	-0-	5440	2	10	9	N	9	1	8			151
*06	7982	X	7982	-0-	-0-	-0-	7913	2	69	9	N	63	148	1	1	8	65

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9145	X	8465	-0-	-680	-0-	8420	2	45	9	N	41	2	8			132
02	8960	X	7011	-0-	-1949	-0-	6966	2	45	9	N	41	7	8			166
03	9920	X	8280	-0-	-1640	-0-	8214	2	66	9	N	60	9	8			217
04	9600	X	7915	-0-	-1685	-0-	7870	2	45	9	N	41	12	8			246
05	8494	X	7256	-0-	-1238	-0-	7202	2	54	9	N	49	175	1	8	8	112
*06	7196	X	7196	-0-	-0-	-0-	7148	2	48	9	N	44	6	8			150

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7759	X	7759	-0-	-0-	-0-	7734	2	25	9	N	23					203
02	6791	X	6791	-0-	-0-	-0-	6769	2	22	9	N	20					223
03	7998	X	7059	-0-	-939	-0-	7033	2	26	9	N	24	3	8			244
04	7740	X	6282	-0-	-1458	-0-	6274	2	8	9	N	7	191	1			60
05	7998	X	7054	-0-	-944	-0-	7026	2	28	9	N	25					85
06	7500	X	6822	-0-	-678	-0-	6791	2	31	9	N	28	1	8			112

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15035	X	14676	-0-	-359	-0-	14302	2	374	9	N	340	374	1	2	8	292
02	13580	X	11363	-0-	-2217	-0-	11096	2	267	9	N	243	173	1	1	8	361
03	16081	X	16081	-0-	-0-	-0-	15799	2	282	9	N	256	187	1	20	8	410
04	14550	X	13718	-0-	-832	-0-	13409	2	309	9	N	281	391	1	12	8	288
05	15035	X	13108	-0-	-1927	-0-	12816	2	292	9	N	265	354	1	9	8	190
06	13890	X	12237	-0-	-1653	-0-	11995	2	242	9	N	220	177	1	8	8	225

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46841	X	39702	-0-	-7139	-0-	38796	2	906	9	N	824	578	1	1	8	951
02	40292	X	35325	-0-	-4967	-0-	34552	2	773	9	N	703	944	1	8	8	702
03	41912	X	38517	-0-	-3395	-0-	37631	2	886	9	N	805	580	1	11	8	916
04	39540	X	37199	-0-	-2341	-0-	36290	2	909	9	N	826	957	1	8	8	777
05	40858	X	36091	-0-	-4767	-0-	35346	2	745	9	N	677	948	1	4	8	502
06	38430	X	35519	-0-	-2911	-0-	34708	2	811	9	N	737	521	1	4	8	714

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13775	X	13775	-0-	-0-	-0-	13546	2	229	9	N	208	196	1			129
02	12404	X	10234	-0-	-2170	-0-	9854	2	380	9	N	345	110	8			364
03	13187	X	13187	-0-	-0-	-0-	13148	2	39	9	N	35	354	1	2	8	43
04	13320	X	12585	-0-	-735	-0-	12583	2	2	9	N	2	1	8			44
05	13764	X	11254	-0-	-2510	-0-	11152	2	102	9	N	93					137
*06	12574	X	12574	-0-	-0-	-0-	12214	2	360	9	N	327	2	8			462

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10478	X	9142	-0-	-1336	-0-	9090	2	52	9	N	47					209
02	9464	X	8019	-0-	-1445	-0-	7960	2	59	9	N	54	178	1	3	8	82
03	8437	X	8437	-0-	-0-	-0-	8419	2	18	9	N	16	9	8			89
04	8850	X	5441	-0-	-3409	-0-	5412	2	29	9	N	26	66	1	2	8	47
05	9145	X	5002	-0-	-4143	-0-	4977	2	25	9	N	23					70
06	8850	X	4708	-0-	-4142	-0-	4684	2	24	9	N	22					92

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13144	X	11066	-0-	-2078	-0-	10999	2	67	9	N	61	185	1			114
02	11872	X	9564	-0-	-2308	-0-	9500	2	64	9	N	58	1	8			171
03	11656	X	9928	-0-	-1728	-0-	9856	2	72	9	N	65	3	8			233
04	11280	X	9552	-0-	-1728	-0-	9496	2	56	9	N	51	1	8			283
05	11656	X	9191	-0-	-2465	-0-	9140	2	51	9	N	46	198	1	1	8	130
06	10710	X	7979	-0-	-2731	-0-	7929	2	50	9	N	45	1	8			174

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25389	X	20134	-0-	-5255	-0-	20108	2	26	9	N	24	24	8			30
02	18760	X	14799	-0-	-3961	-0-	14796	2	3	9	N	3	3	8			30
03	28458	X	15854	-0-	-12604	-0-	15835	2	19	9	N	17	17	8			30
04	27540	X	23527	-0-	-4013	-0-	23446	2	81	9	N	74	73	8			31
05	28458	X	20666	-0-	-7792	-0-	20468	2	198	9	N	180	33	8			178
06	19080	X	10219	-0-	-8861	-0-	10216	2	3	9	N	3	3	8			178

MILLER 2 WELL #: 12H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90954	X	71169	-0-	-19785	-0-	70172	2	997	9	N	906	1154	1			786
02	78148	X	58977	-0-	-19171	-0-	58078	2	899	9	N	817	394	1	8	8	1201
03	80662	X	63400	-0-	-17262	-0-	62000	2	1400	9	N	1273	1318	1	24	8	1132
04	74160	X	60136	-0-	-14024	-0-	58788	2	1348	9	N	1225	1716	1	16	8	625
05	71176	X	55221	-0-	-15955	-0-	53975	2	1246	9	N	1133	1346	1	7	8	405
06	DLQ G-10		54367	-0-	54367	54367	53121	2	1246	9	N	1133	1070	1	9	8	459

ATHERTON 69 WELL #: 18H RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49290	X	41746	-0-	-7544	-0-	40627	2	1119	9	N	1017	944	1			503
02	42784	X	34332	-0-	-8452	-0-	33355	2	977	9	N	888	973	1	1	8	417
03	45415	X	39958	-0-	-5457	-0-	39200	2	758	9	N	689	734	1	50	8	322
04	42660	X	37154	-0-	-5506	-0-	36078	2	1076	9	N	978	963	1	2	8	335
05	41943	X	36880	-0-	-5063	-0-	36043	2	837	9	N	761	769	1	15	8	312
06	38010	X	33639	-0-	-4371	-0-	32866	2	773	9	N	703	671	1	7	8	337

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MILLER 2 WELL #: 15H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54529	X	53253	-0-	-1276	-0-	51431	2	1822	9	N	1656	1354	1	2	8	1381
02	49504	X	45342	-0-	-4162	-0-	43877	2	1465	9	N	1332	1695	1	12	8	1006
03	54808	X	52656	-0-	-2152	-0-	51259	2	1397	9	N	1270	1147	1	34	8	1095
04	53040	X	52609	-0-	-431	-0-	51215	2	1394	9	N	1267	1550	1	46	8	766
05	56831	X	56831	-0-	-0-	-0-	55423	2	1408	9	N	1280	1685	1	35	8	326
*06	55013	X	55013	-0-	-0-	-0-	53731	2	1282	9	N	1165	1257	1	30	8	204

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

01	29277	X	29277	-0-	-0-	-0-	28424	2	853	9	N	775	794	1	2	8	673
02	27505	X	27505	-0-	-0-	-0-	26483	2	1022	9	N	929	780	1	4	8	818
03	31447	X	31447	-0-	-0-	-0-	30616	2	831	9	N	755	945	1	33	8	595
04	28536	X	28536	-0-	-0-	-0-	27845	2	691	9	N	628	569	1	12	8	642
05	28241	X	17803	-0-	-10438	-0-	17082	2	721	9	N	655	957	1	4	8	336
06	30420	X	23255	-0-	-7165	-0-	22484	2	771	9	N	701	874	1			163

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

01	19964	X	4351	-0-	-15613	-0-	4105	2	246	9	N	224					565
02	15960	X	8600	-0-	-7360	-0-	8032	2	568	9	N	516	882	1	21	8	178
03	31046	X	31046	-0-	-0-	-0-	29863	2	1183	9	N	1075	571	1	104	8	578
04	33408	X	33408	-0-	-0-	-0-	32386	2	1022	9	N	929	1136	1	5	8	366
05	28851	X	28851	-0-	-0-	-0-	27430	2	1421	9	N	1292	1347	1	43	8	268
*06	27601	X	27601	-0-	-0-	-0-	26525	2	1076	9	N	978	857	1	24	8	365

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

01	24676	X	22197	-0-	-2479	-0-	21162	2	1035	9	N	941	939	1	4	8	339
02	22288	X	18181	-0-	-4107	-0-	17397	2	784	9	N	713	562	1	16	8	474
03	24459	X	21016	-0-	-3443	-0-	20353	2	663	9	N	603	941	1	58	8	78
04	23670	X	19595	-0-	-4075	-0-	18778	2	817	9	N	743	363	1	25	8	433
05	23591	X	17885	-0-	-5706	-0-	17139	2	746	9	N	678	952	1	34	8	125
06	19320	X	15333	-0-	-3987	-0-	14586	2	747	9	N	679	377	1	22	8	405

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

01	134075	X	61277	-0-	-72798	-0-	57520	2	3757	9	N	3415	3733	1	3	8	78
02	93688	X	48067	-0-	-45621	-0-	45174	2	2893	9	N	2630	2487	1	9	8	212
03	103726	X	49789	-0-	-53937	-0-	46793	2	2996	9	N	2724	2667	1	28	8	241
04	77730	X	48823	-0-	-28907	-0-	46031	2	2792	9	N	2538	2267	1	9	8	503
05	68572	X	44811	-0-	-23761	-0-	42237	2	2574	9	N	2340	2485	1	21	8	337
06	45540	X	36428	-0-	-9112	-0-	34401	2	2027	9	N	1843	2072	1	9	8	99

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

01	53382	X	49361	-0-	-4021	-0-	46964	2	2397	9	N	2179	2610	1			474
02	45136	X	39079	-0-	-6057	-0-	37482	2	1597	9	N	1452	1537	1	4	8	385
03	50654	X	24128	-0-	-26526	-0-	23138	2	990	9	N	900	763	1	8	8	514
04	49020	X	16871	-0-	-32149	-0-	16111	2	760	9	N	691	785	1	6	8	414
05	50654	X	26050	-0-	-24604	-0-	24988	2	1062	9	N	965	947	1	17	8	415
06	45780	X	25380	-0-	-20400	-0-	24375	2	1005	9	N	914	857	1	11	8	461

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

01	42315	X	36641	-0-	-5674	-0-	35229	2	1412	9	N	1284	1534	1	1	8	377
02	36988	X	25799	-0-	-11189	-0-	25095	2	704	9	N	640	786	1	1	8	230
03	39029	X	31394	-0-	-7635	-0-	30185	2	1209	9	N	1099	945	1	1	8	383
04	37770	X	28185	-0-	-9585	-0-	27125	2	1060	9	N	964	724	1	21	8	602
05	36642	X	26288	-0-	-10354	-0-	25361	2	927	9	N	843	1159	1	13	8	273
06	33120	X	26475	-0-	-6645	-0-	25501	2	974	9	N	885	522	1	8	8	628

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43152	X	28708	-0-	-14444	-0-	27276	2	1432	9	N	1302	1167	1	3	8	938
02	34300	X	24313	-0-	-9987	-0-	23141	2	1172	9	N	1065	1716	1	3	8	284
03	37975	X	32324	-0-	-5651	-0-	30953	2	1371	9	N	1246	763	1	41	8	726
04	33030	X	32992	-0-	-38	-0-	31833	2	1159	9	N	1054	1009	1	17	8	754
05	35020	X	35020	-0-	-0-	-0-	33781	2	1239	9	N	1126	1461	1	38	8	381
*06	33628	X	33628	-0-	-0-	-0-	32520	2	1108	9	N	1007	1064	1	27	8	297

BRUMMETT 22 WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62930	X	51627	-0-	-11303	-0-	50351	2	1276	9	N	1160	1128	1	2	8	886
02	54684	X	43765	-0-	-10919	-0-	42503	2	1262	9	N	1147	944	1	7	8	1082
03	56606	X	49015	-0-	-7591	-0-	47583	2	1432	9	N	1302	1470	1	52	8	862
04	54480	X	45361	-0-	-9119	-0-	44075	2	1286	9	N	1169	1355	1	1	8	675
05	54343	X	44542	-0-	-9801	-0-	43270	2	1272	9	N	1156	1544	1	16	8	271
06	49950	X	43294	-0-	-6656	-0-	42078	2	1216	9	N	1105	851	1	13	8	512

STILES 67 WELL #: 13H RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	14149	-0-	14149	316075	12837	2	1312	9	N	1193	1340	1	2	8	492
02	0	Z	11801	-0-	11801	327876	10709	2	1092	9	N	993	571	1	1	8	913
03	0	Z	13363	-0-	13363	341239	12124	2	1239	9	N	1126	1352	1	61	8	626
04	0	Z	13792	-0-	13792	355031	12648	2	1144	9	N	1040	1318	1	29	8	319
05	0	Z	14135	-0-	14135	369166	12932	2	1203	9	N	1094	1128	1	24	8	261
06	0	Z	13384	-0-	13384	382550	12260	2	1124	9	N	1022	710	1	8	8	565

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49910	X	34069	-0-	-15841	-0-	32708	2	1361	9	N	1237	797	1	1	8	1507
02	40068	X	25591	-0-	-14477	-0-	24307	2	1284	9	N	1167	1113	1	11	8	1550
03	42966	X	33279	-0-	-9687	-0-	31821	2	1458	9	N	1325	1486	1	44	8	1345
04	37830	X	27280	-0-	-10550	-0-	26170	2	1110	9	N	1009	971	1	2	8	1381
05	34069	X	26609	-0-	-7460	-0-	25690	2	919	9	N	835	1679	1	13	8	524
06	32970	X	24948	-0-	-8022	-0-	24111	2	837	9	N	761	557	1	11	8	717

LEDBETTER 66 WELL #: 13H RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	51677	X	29606	-0-	-22071	-0-	27846	2	1760	9	N	1600	1599	1	6	8	164
02	46676	X	24433	-0-	-22243	-0-	23050	2	1383	9	N	1257	1208	1	8	8	205
03	35340	X	25978	-0-	-9362	-0-	24599	2	1379	9	N	1254	1189	1	42	8	228
04	32010	X	23730	-0-	-8280	-0-	22444	2	1286	9	N	1169	1110	1	17	8	270
05	29605	X	22964	-0-	-6641	-0-	21845	2	1119	9	N	1017	868	1	26	8	393
06	26550	X	22090	-0-	-4460	-0-	20989	2	1101	9	N	1001	1272	1	23	8	99

STILES 67 SL WELL #: 22H RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	4855	-0-	4855	645470	1771	2	3084	9	N	2804	2784	1	5	8	227
02	0	Z	8275	-0-	8275	653745	4237	2	4038	9	N	3671	3133	1	1	8	764
03	0	Z	9934	-0-	9934	663679	5525	2	4409	9	N	4008	4007	1	25	8	740
04	0	Z	12000	-0-	12000	675679	7360	2	4640	9	N	4218	4575	1	1	8	382
05	685370	X	9691	-0-	-675679	-0-	5786	2	3905	9	N	3550	3564	1	6	8	362
*06	12746	X	12746	-0-	-0-	-0-	8337	2	4409	9	N	4008	3844	1	3	8	523

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	84909	X	7270	-0-	-77639	-0-	6681	2	589	9	N	535	762	1	3	8	623
02	76692	X	3716	-0-	-72976	-0-	3267	2	449	9	N	408	754	1	34	8	243
03	84909	X	10682	-0-	-74227	-0-	9741	2	941	9	N	855	743	1	40	8	315
04	82170	X	14908	-0-	-67262	-0-	14002	2	906	9	N	824	575	1	11	8	553
05	17779	X	17779	-0-	-0-	-0-	16777	2	1002	9	N	911	1141	1	35	8	288
*06	17121	X	17121	-0-	-0-	-0-	16259	2	862	9	N	784	510	1	21	8	541

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	29900	-0-	29900	531541	28233	2	1667	9	N	1515	1733	1	24	8	559
02	0	Z	28540	-0-	28540	560081	26985	2	1555	9	N	1414	1524	1	5	8	444
03	0	Z	27356	-0-	27356	587437	25605	2	1751	9	N	1592	1323	1	31	8	682
04	0	Z	24439	-0-	24439	611876	23068	2	1371	9	N	1246	1149	1	16	8	763
05	0	Z	24041	-0-	24041	635917	22731	2	1310	9	N	1191	1693	1	35	8	226
06	0	Z	22910	-0-	22910	658827	21767	2	1143	9	N	1039	713	1	33	8	519

DAVIS 65 WELL #: 20H RRCID -> 267057 COMPL. DATE 04/14/2012 TOTAL DEPTH 13421 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SEALED		72664	-0-	72664	625500	68863	2	3801	9	N	3455	3509	1	5	8	205
02	SEALED		59710	-0-	59710	685210	56337	2	3373	9	N	3066	2763	1	4	8	504
03	SEALED		60294	-0-	60294	745504	57245	2	3049	9	N	2772	2978	1	91	8	207
04	SEALED		53890	-0-	53890	799394	50839	2	3051	9	N	2774	2571	1	12	8	398
05	SEALED		48839	-0-	48839	848233	46706	2	2133	9	N	1939	1648	1	38	8	651
06	SEALED		44459	-0-	44459	892692	42138	2	2321	9	N	2110	2576	1	19	8	166

DAVIS 65 WELL #: 21H RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	373178	X	186550	-0-	-186628	-0-	179327	2	7223	9	N	6566	6453	1	5	8	589
*02	337064	X	152397	-0-	-184667	-0-	146911	2	5486	9	N	4987	4776	1	7	8	793
*03	373178	X	116572	-0-	-256606	-0-	111856	2	4716	9	N	4287	4673	1	34	8	373
*04	361140	X	138417	-0-	-222723	-0-	133450	2	4967	9	N	4515	4090	1	6	8	792
*05	373178	X	106658	-0-	-266520	-0-	103006	2	3652	9	N	3320	3686	1	20	8	406
*06	180540	X	88304	-0-	-92236	-0-	85294	2	3010	9	N	2736	2528	1	9	8	605

LEDBETTER SL 66 WELL #: 21H RRCID -> 267940 COMPL. DATE 09/21/2012 TOTAL DEPTH 12720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		159012	-0-	159012	503902	151960	2	7052	9	N	6411	6223	1	10	8	887
02	SHUT IN		135773	-0-	135773	639675	130194	2	5579	9	N	5072	5196	1			763
03	SHUT IN		148320	-0-	148320	787995	142600	2	5720	9	N	5200	5130	1	117	8	716
04	SHUT IN		109916	-0-	109916	897911	105491	2	4425	9	N	4023	4125	1	21	8	593
05	SHUT IN		39434	-0-	39434	937345	37793	2	1641	9	N	1492	1744	1	29	8	312
06	SHUT IN		40356	-0-	40356	977701	38571	2	1785	9	N	1623	1197	1	61	8	677

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		160344	-0-	160344	458669	153639	2	6705	9	N	6095	6416	1	11	8	331
02	SHUT IN		121513	-0-	121513	580182	116626	2	4887	9	N	4443	4117	1	124	8	533
03	SHUT IN		83092	-0-	83092	663274	79317	2	3775	9	N	3432	3689	1	24	8	252
04	SHUT IN		75355	-0-	75355	738629	71836	2	3519	9	N	3199	2920	1	10	8	521
05	SHUT IN		80007	-0-	80007	818636	76536	2	3471	9	N	3155	3121	1	31	8	524
06	SHUT IN		68767	-0-	68767	887403	65592	2	3175	9	N	2886	3238	1	27	8	145

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	18840	-0-	18840	934947	18809	2	31	9	N	28					1083
02	0	Z	14469	-0-	14469	949416	14348	2	121	9	N	110					1193
03	0	Z	291	-0-	291	949707	156	2	135	9	N	123	356	1			960
04	0	Z	73	-0-	73	949780	73	2			N	-0-					960
05	0	Z	62	-0-	62	949842	62	2			N	-0-					960
06	0	Z	NO RPT	-0-	-0-	949842					N	NO RPT					960

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION 275740

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4557	X	3356	-0-	-1201	-0-	3348	3	8	9	N	7	7	8			98
02	3864	X	3420	-0-	-444	-0-	3396	3	24	9	N	22	22	8			98
03	4278	X	4184	-0-	-94	-0-	4163	3	21	9	N	19	19	8			98
04	4050	X	3884	-0-	-166	-0-	3867	3	17	9	N	15	15	8			98
*05	4161	X	4161	-0-	-0-	-0-	4155	3	6	9	N	5	5	8			98
06	4050	X	3724	-0-	-326	-0-	3724	3			N	-0-					-0-

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	3509	-0-	-955	-0-	3502	3	7	9	N	6	6	8			112
02	4312	X	3448	-0-	-864	-0-	3428	3	20	9	N	18	18	8			112
03	4774	X	4234	-0-	-540	-0-	4214	3	20	9	N	18	17	8			113
04	4530	X	4159	-0-	-371	-0-	4145	3	14	9	N	13	13	8			113
05	4340	X	4282	-0-	-58	-0-	4273	3	9	9	N	8	8	8			113
06	4110	X	3826	-0-	-284	-0-	3826	3			N	-0-					-0-

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	3680	-0-	-1156	-0-	3672	3	8	9	Y	7	7	8			107
02	4480	X	3643	-0-	-837	-0-	3626	3	17	9	Y	15	15	8			107
03	4960	X	4544	-0-	-416	-0-	4524	3	20	9	Y	18	18	8			107
04	4680	X	4252	-0-	-428	-0-	4238	3	14	9	Y	13	13	8			107
05	4650	X	4472	-0-	-178	-0-	4462	3	10	9	Y	9	9	8			107
06	4410	X	4269	-0-	-141	-0-	4269	3			Y	-0-					-0-

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3297	X	3297	-0-	-0-	-0-	3293	3	4	9	N	4	4	8			67
02	2744	X	2637	-0-	-107	-0-	2514	3	123	9	N	112	20	8			159
03	3038	X	2693	-0-	-345	-0-	2650	3	43	9	N	39	25	8			173
04	3180	X	2657	-0-	-523	-0-	2637	3	20	9	N	18	18	8			173
05	3286	X	2731	-0-	-555	-0-	2717	3	14	9	N	13	13	8			173
06	3120	X	2476	-0-	-644	-0-	2476	3			N	-0-					-0-

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7318	X	7318	-0-	-0-	-0-	7307	3	11	9	N	10	10	8			35
02	4486	X	4486	-0-	-0-	-0-	4451	3	35	9	N	32	24	8			43
03	3627	X	3368	-0-	-259	-0-	3302	3	66	9	N	60	23	8			80
04	3840	X	3210	-0-	-630	-0-	3193	3	17	9	N	15	15	8			80
05	3968	X	3370	-0-	-598	-0-	3353	3	17	9	N	15	15	8			80
06	7080	X	3259	-0-	-3821	-0-	3259	3			N	-0-					-0-

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	X	2267	-0-	-833	-0-	2263	3	4	9	N	4	4	8			128
02	2968	X	1865	-0-	-1103	-0-	1820	3	45	9	N	41	8	8			161
03	3286	X	2165	-0-	-1121	-0-	2162	3	3	9	N	3	3	8			161
04	3030	X	1561	-0-	-1469	-0-	1560	3	1	9	N	1	1	8			161
05	2883	X	1669	-0-	-1214	-0-	1667	3	2	9	N	2	2	8			161
*06	2412	X	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2369	-0-	-359	-0-	2366	3	3	9	N	3	3	8			84
02	2352	X	1741	-0-	-611	-0-	1735	3	6	9	N	5	5	8			84
03	2604	X	2151	-0-	-453	-0-	2147	3	4	9	N	4	3	8			85
04	2280	X	2065	-0-	-215	-0-	2063	3	2	9	N	2	2	8			85
05	2356	X	2173	-0-	-183	-0-	2172	3	1	9	N	1	1	8			85
*06	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	2878	-0-	-966	-0-	2870	3	8	9	Y	7	2	8			74
02	3444	X	2768	-0-	-676	-0-	2738	3	30	9	Y	27	1	8			100
03	3813	X	3152	-0-	-661	-0-	3130	3	22	9	Y	20					120
04	3510	X	2998	-0-	-512	-0-	2994	3	4	9	Y	4	3	8			121
05	3503	X	3109	-0-	-394	-0-	3094	3	15	9	Y	14	4	8			131
06	3060	X	2767	-0-	-293	-0-	2767	3			Y	-0-					-0-

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	4606	-0-	-1005	-0-	4597	3	9	9	N	8	8	8			92
02	5124	X	4473	-0-	-651	-0-	4411	3	62	9	N	56	30	8			118
03	5673	X	5193	-0-	-480	-0-	5146	3	47	9	N	43	28	8			133
04	5340	X	4722	-0-	-618	-0-	4699	3	23	9	N	21	21	8			133
05	5518	X	4807	-0-	-711	-0-	4792	3	15	9	N	14	14	8			133
06	5040	X	4783	-0-	-257	-0-	4783	3			N	-0-					-0-

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	4664	-0-	-296	-0-	4649	3	15	9	N	14	8	8			128
02	4592	X	4207	-0-	-385	-0-	4183	3	24	9	N	22	22	8			128
03	5084	X	4906	-0-	-178	-0-	4888	3	18	9	N	16	16	8			128
04	5040	X	4332	-0-	-708	-0-	4298	2	34	9	N	31	31	8			128
05	5208	X	4755	-0-	-453	-0-	4727	2	28	9	N	25	25	8			128
06	4740	X	3999	-0-	-741	-0-	3996	2	3	9	N	3	3	8			-0-

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4405	X	4405	-0-	-0-	-0-	4346	3	59	9	N	54	192	1	3	8	61
02	3072	X	3072	-0-	-0-	-0-	3063	3	9	9	N	8					69
03	4287	X	4287	-0-	-0-	-0-	4281	3	6	9	N	5					74
04	4719	X	4719	-0-	-0-	-0-	4714	2	5	3	N	-0-					74
*05	4585	X	4585	-0-	-0-	-0-	4585	2			N	-0-					74
*06	4449	X	4449	-0-	-0-	-0-	4449	2			N	-0-					-0-

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	X	5057	-0-	-1081	-0-	5049	3	8	9	N	7	7	8			87
02	4656	X	4656	-0-	-0-	-0-	4553	3	103	9	N	94	28	8			153
03	5084	X	5014	-0-	-70	-0-	4953	3	61	9	N	55	25	8			183
04	4890	X	3951	-0-	-939	-0-	3932	2	19	9	N	17	10	8			190
05	5146	X	4194	-0-	-952	-0-	4165	2	29	9	N	26	14	8			202
06	4980	X	4213	-0-	-767	-0-	4187	2	26	9	N	24	194	1			32

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1196	N	1196	-0-	-0-	-0-	1195	3	1	9	N	1	1	8			108
02	1260	N	1260	-0-	-0-	-0-	1257	3	3	9	N	3	3	8			108
03	1444	N	1444	-0-	-0-	-0-	1438	3	6	9	N	5	5	8			108
04	1563	N	1563	-0-	-0-	-0-	1555	3	8	9	N	7	7	8			108
*05	1613	N	1613	-0-	-0-	-0-	1607	3	6	9	N	5	5	8			108
*06	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	EOM BALANCE
01	2945	X	1464	-0-	-1481	-0-	1412	3	52	9	Y	47	10	8			200
02	2380	X	1417	-0-	-963	-0-	1312	3	105	9	Y	95	171	1	22	8	102
03	1722	N	1722	-0-	-0-	-0-	1690	3	32	9	Y	29	24	8			107
04	1681	N	1681	-0-	-0-	-0-	1663	3	18	9	Y	16	16	8			107
*05	1814	N	1814	-0-	-0-	-0-	1801	3	13	9	Y	12	12	8			107
06	1680	N	1639	-0-	-41	-0-	1639	3			Y	-0-					-0-

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

01	3441	X	1931	-0-	-1510	-0-	1925	3	6	9	N	5	5	8			115
02	3108	X	1713	-0-	-1395	-0-	1705	3	8	9	N	7	7	8			115
03	3441	X	2162	-0-	-1279	-0-	2140	3	22	9	N	20	20	8			115
04	3120	X	2246	-0-	-874	-0-	2219	2	2	3	N	23	23	8			115
							25	9									
05	3193	X	1975	-0-	-1218	-0-	1963	2	12	9	N	11	11	8			115
06	2100	X	1858	-0-	-242	-0-	1858	2			N	-0-					-0-

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

01	3278	X	3278	-0-	-0-	-0-	3275	3	3	9	N	3	3	8			42
02	2884	X	2867	-0-	-17	-0-	2804	3	63	9	N	57	12	8			87
03	3215	X	3215	-0-	-0-	-0-	3174	3	41	9	N	37	14	8			110
04	3300	X	2707	-0-	-593	-0-	2686	2	21	9	N	19	9	8			120
05	3410	X	2566	-0-	-844	-0-	2552	2	14	9	N	13	5	8			128
06	3180	X	2838	-0-	-342	-0-	2838	2			N	-0-					-0-

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

01	3751	X	3358	-0-	-393	-0-	3346	3	12	9	N	11	6	8			42
02	3752	X	3370	-0-	-382	-0-	3238	3	132	9	N	120	20	8			142
03	4154	X	2809	-0-	-1345	-0-	2755	3	54	9	N	49	19	8			172
04	3960	X	2327	-0-	-1633	-0-	2311	2	2	3	N	13	12	8			173
							14	9									
05	3968	X	2352	-0-	-1616	-0-	2340	2	12	9	N	11	9	8			175
06	3600	X	2171	-0-	-1429	-0-	2171	2			N	-0-					-0-

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

01	3534	X	2293	-0-	-1241	-0-	2218	3	75	9	N	68	187	1	3	8	45
02	2576	X	2075	-0-	-501	-0-	2069	3	6	9	N	5	1	8			49
03	2852	X	2058	-0-	-794	-0-	2041	3	17	9	N	15	2	8			62
04	2490	X	1344	-0-	-1146	-0-	1343	2	1	3	N	-0-					62
05	2511	X	1303	-0-	-1208	-0-	1303	2			N	-0-					62
06	1980	N	1400	-0-	-580	-0-	1400	2			N	-0-					-0-

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

01	4588	X	3721	-0-	-867	-0-	3715	3	6	9	N	5	5	8			-0-
02	4417	X	4417	-0-	-0-	-0-	4399	3	18	9	N	16	16	8			-0-
03	4278	X	3884	-0-	-394	-0-	3870	3	14	9	N	13	13	8			-0-
04	4491	X	4491	-0-	-0-	-0-	4478	3	13	9	N	12	12	8			-0-
05	4898	X	3323	-0-	-1575	-0-	3317	3	6	9	N	5	5	8			-0-
06	4740	X	3675	-0-	-1065	-0-	3675	3			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	4433	-0-	-279	-0-	4429	3	4	9	N	4	4	8			-0-
02	4508	X	4049	-0-	-459	-0-	4034	3	15	9	N	14	14	8			-0-
03	4991	X	4186	-0-	-805	-0-	4165	3	21	9	N	19	19	8			-0-
04	4650	X	3269	-0-	-1381	-0-	3256	2	13	9	N	12	12	8			-0-
05	4650	X	3553	-0-	-1097	-0-	3545	2	8	9	N	7	7	8			-0-
06	4350	X	3706	-0-	-644	-0-	3706	2			N	-0-					-0-

FRYE RANCH WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42749	X	-0-	-0-	-42749	-0-					N	1408	1358	1			368
02	0	X	-0-	-0-	-0-	-0-					N	2089	1902	1			555
03	0	X	-0-	-0-	-0-	-0-					N	2055	2295	1			315
04	0	X	-0-	-0-	-0-	-0-					N	1715	1702	1			328
05	0	X	-0-	-0-	-0-	-0-					N	1812	1830	1			310
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					310

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15965	X	13633	-0-	-2332	-0-	13237	3	396	9	N	360	383	1	12	8	283
02	13944	X	12738	-0-	-1206	-0-	12387	3	351	9	N	319	367	1	29	8	206
03	15438	X	12966	-0-	-2472	-0-	12582	3	384	9	N	349	182	1	26	8	347
04	13890	X	13065	-0-	-825	-0-	12678	2	387	9	N	352	378	1	21	8	300
*05	20573	X	20573	-0-	-0-	-0-	20258	2	315	9	N	286	388	1	3	8	195
06	13650	X	12966	-0-	-684	-0-	12552	2	414	9	N	376	366	1			205

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16114	X	16114	-0-	-0-	-0-	15538	2	576	9	N	524	578	1	7	8	124
02	13608	X	11481	-0-	-2127	-0-	10990	3	491	9	N	446	378	1	2	8	190
03	15066	X	8921	-0-	-6145	-0-	3377	2	5093	3	N	410	376	1	3	8	221
							451	9									
04	15600	X	11577	-0-	-4023	-0-	2692	2	8266	3	N	563	561	1	10	8	213
							619	9									
05	16120	X	11613	-0-	-4507	-0-	1910	2	9208	3	N	450	553	1	4	8	106
							495	9									
06	15600	X	10424	-0-	-5176	-0-	2059	2	7965	3	N	364	195	1	1	8	274
							400	9									

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21080	X	17749	-0-	-3331	-0-	17351	3	398	9	N	362	373	1	11	8	326
02	17780	X	11653	-0-	-6127	-0-	11320	3	333	9	N	303	385	1	9	8	235
03	19685	X	13629	-0-	-6056	-0-	13168	3	461	9	N	419	375	1	19	8	260
04	17190	X	13520	-0-	-3670	-0-	13111	3	409	9	N	372	368	1			264
05	17763	X	13068	-0-	-4695	-0-	12688	3	380	9	N	345	372	1	1	8	236
06	17190	X	12137	-0-	-5053	-0-	11761	3	376	9	N	342	369	1			209

FRYE RANCH WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	41261	X	33546	-0-	-7715	-0-	32437	3	1109	9	N	1008	966	1	27	8	219
02	37268	X	26177	-0-	-11091	-0-	25216	3	961	9	N	874	949	1	18	8	126
03	41261	X	31544	-0-	-9717	-0-	30487	3	1057	9	N	961	995	1	48	8	44
04	39930	X	25383	-0-	-14547	-0-	24530	3	853	9	N	775	563	1	30	8	226
05	41261	X	26665	-0-	-14596	-0-	25655	2	1010	9	N	918	935	1	6	8	203
06	46500	X	24552	-0-	-21948	-0-	23618	2	934	9	N	849	876	1	2	8	174

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7940	X	7940	-0-	-0-	-0-	6850	2	1090	9	N	991	922	1	46	8	109
02	7106	X	7106	-0-	-0-	-0-	6387	3	719	9	N	654	628	1	15	8	120
03	7798	X	7798	-0-	-0-	-0-	2675	2	4033	3	N	991	907	1	48	8	156
							1090	9									
04	7680	X	6057	-0-	-1623	-0-	1260	2	3871	3	N	842	849	1	51	8	98
							926	9									
05	7936	X	7430	-0-	-506	-0-	1095	2	5279	3	N	960	909	1	38	8	111
							1056	9									
06	7680	X	6146	-0-	-1534	-0-	1100	2	4254	3	N	720	701	1	12	8	118
							792	9									

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	537	760	1			195
02	0	X	-0-	-0-	-0-	-0-					N	471	378	1			288
03	0	X	-0-	-0-	-0-	-0-					N	584	572	1			300
04	0	X	-0-	-0-	-0-	-0-					N	496	564	1			232
05	0	X	-0-	-0-	-0-	-0-					N	494	519	1			207
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					207

FRYE RANCH WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46953	X	46953	-0-	-0-	-0-	45498	2	1455	9	N	1323	1389	1	5	8	212
02	37912	X	36653	-0-	-1259	-0-	35378	3	1275	9	N	1159	944	1	2	8	425
03	41974	X	37676	-0-	-4298	-0-	14516	2	21889	3	N	1155	1338	1	5	8	237
							1271	9									
04	42120	X	34225	-0-	-7895	-0-	8128	2	24962	3	N	1032	961	1	6	8	302
							1135	9									
05	43524	X	36371	-0-	-7153	-0-	6045	2	29145	3	N	1074	1161	1	2	8	213
							1181	9									
06	45450	X	32853	-0-	-12597	-0-	6529	2	25255	3	N	972	927	1	1	8	257
							1069	9									

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	1416	1304	1			311
02	0	X	-0-	-0-	-0-	-0-					N	986	958	1			339
03	0	X	-0-	-0-	-0-	-0-					N	1273	1406	1			206
04	0	X	-0-	-0-	-0-	-0-					N	797	522	1			481
05	0	X	-0-	-0-	-0-	-0-					N	918	998	1			401
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					401

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 08/03/2011 TOTAL DEPTH 12523 PERF.13586 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35929	X	22580	-0-	-13349	-0-	20609	3	1971	9	N	1792	1500	1	142	8	478
02	24024	X	19883	-0-	-4141	-0-	18204	3	1679	9	N	1526	1289	1	66	8	649
03	26598	X	21229	-0-	-5369	-0-	18975	3	2254	9	N	2049	2112	1	117	8	469
04	24600	X	20016	-0-	-4584	-0-	18366	3	1650	9	N	1500	1318	1			651
05	22568	X	19527	-0-	-3041	-0-	17694	3	1833	9	N	1666	2006	1	46	8	265
06	21840	X	12459	-0-	-9381	-0-	11187	3	1272	9	N	1156	1118	1			303

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8432	X	8129	-0-	-303	-0-	7668	3	461	9	Y	419	338	1	81	8	128
02	6804	X	6608	-0-	-196	-0-	6292	3	316	9	Y	287	244	1	36	8	135
03	10741	X	10741	-0-	-0-	-0-	10211	3	530	9	Y	482	348	1	61	8	208
04	9875	X	9875	-0-	-0-	-0-	9538	3	337	9	Y	306	359	1			155
*05	10006	X	10006	-0-	-0-	-0-	9636	3	370	9	Y	336	317	1	15	8	159
06	10380	X	8149	-0-	-2231	-0-	7839	3	310	9	Y	282	263	1			178

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	Z	18987	-0-	18987	39642	18453	3	534	9	Y	485	291	1			307
08	0	Z	16979	-0-	16979	56621	16422	3	557	9	Y	506	520	1	48	8	245
09	0	Z	-0-	-0-	-0-	56621					Y	506	571	1			180
10	0	Z	16215	-0-	16215	72836	15705	3	510	9	Y	464	306	1	100	8	238
11	0	Z	8484	-0-	8484	81320	8241	3	243	9	Y	221	202	1	35	8	222
12	0	Z	15050	-0-	15050	96370	14717	3	333	9	Y	303	325	1	44	8	156
01	14B2 EXT		13490	-0-	13490	109860	12873	3	617	9	Y	561	418	1	139	8	160
02	0	Z	14627	-0-	14627	124487	14122	3	505	9	Y	459	332	1	86	8	201
03	0	Z	14873	-0-	14873	139360	14275	3	598	9	Y	544	412	1	128	8	205
04	154677	X	15317	-0-	-139360	-0-	14855	3	462	9	Y	420	412	1			213
*05	16182	X	14509	-0-	-1673	-0-	14090	3	419	9	Y	381	387	1	35	8	172
*06	14906	X	14906	-0-	-0-	-0-	14474	3	432	9	Y	393	317	1			248

KAISER-FRANCIS OIL COMPANY 450175
MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

01	8273	X	8273	-0-	-0-	-0-	7987	2	286	9	N	260					449
02	7868	X	7548	-0-	-320	-0-	7515	2	33	9	N	30	185	1			294
03	8711	X	5988	-0-	-2723	-0-	5914	2	74	9	N	67	182	1			179
04	8430	X	6737	-0-	-1693	-0-	6531	2	206	9	N	187					366
05	8370	X	6081	-0-	-2289	-0-	5954	2	127	9	N	115	184	1			297
*06	6316	X	6316	-0-	-0-	-0-	6265	2	51	9	N	46	179	1			164

SEEDS WELL #: 1 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

01	3983	X	3983	-0-	-0-	-0-	744	1	3176	2	N	57	183	1			60
							63	9									
02	3631	X	3631	-0-	-0-	-0-	672	1	2918	2	N	37					97
							41	9									
03	4120	X	4120	-0-	-0-	-0-	744	1	3319	2	N	52					149
							57	9									
04	3840	X	3451	-0-	-389	-0-	720	1	2711	2	N	18					167
							20	9									
05	4030	X	3609	-0-	-421	-0-	720	1	2872	2	N	15					182
							17	9									
*06	3104	X	3104	-0-	-0-	-0-	720	1	2373	2	N	10					192
							11	9									

A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

01	4309	X	3669	-0-	-640	-0-	372	1	3229	2	N	62	183	1			111
							68	9									
02	3892	X	2950	-0-	-942	-0-	336	1	2614	2	N	-0-					111
03	4309	X	3731	-0-	-578	-0-	372	1	3241	2	N	107					218
							118	9									
04	4170	X	3125	-0-	-1045	-0-	360	1	2765	2	N	-0-					218
05	3815	X	3815	-0-	-0-	-0-	360	1	3301	2	N	140					358
							154	9									
*06	2846	X	2846	-0-	-0-	-0-	360	1	2486	2	N	-0-	180	1			178

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					162
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					162
*10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					162
*11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					162
*12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					162
*01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					162
*02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					162
*03	62	N	16	-0-	-46	-0-	16	2			N	-0-					162
*04	360	N	68	-0-	-292	-0-	68	2			N	-0-					162
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					162
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					162

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	685	N	685	-0-	-0-	-0-	667	2	18	9	N	16					247
*08	758	N	758	-0-	-0-	-0-	758	2			N	-0-	183	1			64
*09	986	N	986	-0-	-0-	-0-	980	2	6	9	N	5					69
*10	651	N	280	-0-	-371	-0-	280	2			N	-0-					69
*11	630	N	323	-0-	-307	-0-	317	2	6	9	N	5					74
*12	630	N	630	-0-	-0-	-0-	629	2	1	9	N	1					75
*01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					75
*02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					75
*03	620	N	431	-0-	-189	-0-	425	2	6	9	N	5					80
*04	450	N	351	-0-	-99	-0-	334	2	17	9	N	15					95
*05	496	N	341	-0-	-155	-0-	333	2	8	9	N	7					102
06	420	N	199	-0-	-221	-0-	196	2	3	9	N	3					105

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		1583	-0-	1583	3036	1570	2	13	9	N	12					243
*08	DLQ G-10		1652	-0-	1652	4688	1649	2	3	9	N	3	179	1			67
*09	DLQ G-10		1476	-0-	1476	6164	1454	2	22	9	N	20					87
*10	DLQ G-10		296	-0-	296	6460	266	2	30	9	N	27					114
*11	DLQ G-10		348	-0-	348	6808	306	2	42	9	N	38					152
*12	3100	N	1083	-0-	-2017	4791	1081	2	2	9	N	2					154
*01	3100	N	2186	-0-	-914	3877	2153	2	33	9	N	30					184
*02	2800	N	1405	-0-	-1395	2482	1377	2	28	9	N	25					209
*03	3100	N	1368	-0-	-1732	750	1362	2	6	9	N	5					214
*04	2129	N	1379	-0-	-750	-0-	1351	2	28	9	N	25					239
*05	1488	N	1192	-0-	-296	-0-	1173	2	19	9	N	17	209	1			47
06	1260	N	1015	-0-	-245	-0-	1004	2	11	9	N	10					57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		3758	-0-	3758	6816	3737	2	21	9	N	19	1	8			160
*08	DLQ G-10		3253	-0-	3253	10069	3172	2	81	9	N	74	182	1	2	8	50
*09	DLQ G-10		3784	-0-	3784	13853	24	1	3731	2	N	26					76
							29	9									
*10	DLQ G-10		4424	-0-	4424	18277	4370	2	54	9	N	49					125
*11	DLQ G-10		4076	-0-	4076	22353	4052	2	24	9	N	22					147
*12	26031	X	3678	-0-	-22353	-0-	302	1	3362	2	N	13					160
							14	9									
*01	4214	X	4214	-0-	-0-	-0-	374	1	3801	2	N	35					195
							39	9									
*02	3665	X	3665	-0-	-0-	-0-	338	1	3299	2	N	25					220
							28	9									
*03	3964	X	3964	-0-	-0-	-0-	374	1	3565	2	N	23	1	8			242
							25	9									
*04	4256	X	4256	-0-	-0-	-0-	362	1	3831	2	N	57					299
							63	9									
*05	4403	X	4403	-0-	-0-	-0-	374	1	3990	2	N	35					334
							39	9									
06	4080	X	3194	-0-	-886	-0-	133	1	3044	2	N	15	234	1			115
							17	9									

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

*07	3590	X	3590	-0-	-0-	-0-	49	1	3524	2	N	15					307
							17	9									
*08	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					307
*09	3225	X	3225	-0-	-0-	-0-	24	1	3178	2	N	21					328
							23	9									
*10	4479	X	4479	-0-	-0-	-0-	4466	2	13	9	N	12					340
*11	5241	X	5241	-0-	-0-	-0-	169	1	5047	2	N	23	173	1			190
							25	9									
*12	5907	X	5907	-0-	-0-	-0-	374	1	5492	2	N	37					227
							41	9									
*01	3181	X	3181	-0-	-0-	-0-	374	1	2778	2	N	26					253
							29	9									
*02	3776	X	3776	-0-	-0-	-0-	338	1	3384	2	N	49	182	1			120
							54	9									
*03	3817	X	3817	-0-	-0-	-0-	374	1	3423	2	N	18	1	8			137
							20	9									
*04	3667	X	3667	-0-	-0-	-0-	290	1	3332	2	N	41					178
							45	9									
*05	4248	X	4248	-0-	-0-	-0-	4226	2	22	9	N	20	2	8			196
*06	6114	X	6114	-0-	-0-	-0-	6086	2	28	9	N	25	175	1	1	8	45

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

*07	DLQ G-10		6918	-0-	6918	13264	6879	2	39	9	N	35					240
*08	DLQ G-10		6391	-0-	6391	19655	6363	2	28	9	N	25	182	1			83
*09	DLQ G-10		6063	-0-	6063	25718	6063	2			N	-0-					83
*10	DLQ G-10		967	-0-	967	26685	902	2	65	9	N	59					142
*11	DLQ G-10		483	-0-	483	27168	483	2			N	-0-					142
*12	27898	X	730	-0-	-27168	-0-	630	2	100	9	N	91					233
*01	6324	X	501	-0-	-5823	-0-	501	2			N	-0-					233
*02	5656	X	633	-0-	-5023	-0-	633	2			N	-0-					233
*03	961	X	701	-0-	-260	-0-	701	2			N	-0-					233
*04	1515	X	1515	-0-	-0-	-0-	1360	2	155	9	N	141	185	1			189
*05	871	X	871	-0-	-0-	-0-	871	2			N	-0-					189
*06	2312	N	2312	-0-	-0-	-0-	2305	2	7	9	N	6					195

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					217
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					217

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

01	4123	X	4123	-0-	-0-	-0-	312	1	3755	2	N	51	186	1			116
							56	9									
02	3810	X	3810	-0-	-0-	-0-	283	1	3479	2	N	44	1	8			159
							48	9									
03	4143	X	4143	-0-	-0-	-0-	312	1	3779	2	N	47	1	8			205
							52	9									
*04	3875	X	3875	-0-	-0-	-0-	302	1	3514	2	N	54	185	1	1	8	73
							59	9									
*05	3937	X	3830	-0-	-107	-0-	147	1	3614	2	N	63	3	8			133
							69	9									
*06	4080	X	3389	-0-	-691	-0-	1	1	3304	2	N	76	2	8			207
							84	9									

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

*07	DLQ G-10		2055	-0-	2055	3432	2055	2			N	-0-					295
*08	DLQ G-10		2626	-0-	2626	6058	2608	2	18	9	N	16	178	1			133
*09	DLQ G-10		2344	-0-	2344	8402	2303	2	41	9	N	37					170
*10	DLQ G-10		1373	-0-	1373	9775	1370	2	3	9	N	3					173
*11	DLQ G-10		967	-0-	967	10742	967	2			N	-0-					173
*12	3100	N	1192	-0-	-1908	8834	1192	2			N	-0-					173
*01	3100	N	1409	-0-	-1691	7143	1409	2			N	-0-					173
*02	2800	N	838	-0-	-1962	5181	838	2			N	-0-					173
*03	3100	N	856	-0-	-2244	2937	856	2			N	-0-					173
*04	3000	N	1306	-0-	-1694	1243	1306	2			N	-0-					173
*05	3100	N	2173	-0-	-927	316	2173	2			N	-0-					173
*06	2348	N	2032	-0-	-316	-0-	2032	2			N	-0-					173

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

*07	DLQ G-10		4235	-0-	4235	8520	4213	2	22	9	N	20	1	8			285
*08	DLQ G-10		4352	-0-	4352	12872	4273	2	79	9	N	72	183	1			174
*09	DLQ G-10		3947	-0-	3947	16819	3892	2	55	9	N	50					224
*10	DLQ G-10		4777	-0-	4777	21596	4736	2	41	9	N	37					261
*11	DLQ G-10		4408	-0-	4408	26004	4395	2	13	9	N	12					273
*12	29915	X	3911	-0-	-26004	-0-	3843	2	68	9	N	62	175	1			160
*01	4015	X	4015	-0-	-0-	-0-	3973	2	42	9	N	38					198
*02	3506	X	3506	-0-	-0-	-0-	3471	2	35	9	N	32					230
*03	3966	X	3966	-0-	-0-	-0-	3900	2	66	9	N	60					290
*04	3856	X	3856	-0-	-0-	-0-	3823	2	33	9	N	30	177	1			143
*05	3813	X	3686	-0-	-127	-0-	3653	2	33	9	N	30					173
06	3840	X	3653	-0-	-187	-0-	3566	2	87	9	N	79					252

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4031	X	4031	-0-	-0-	-0-	312	1	3657	2	N	56	1	8			166
							62	9									
02	3808	X	3536	-0-	-272	-0-	282	1	3209	2	N	41	1	8			206
							45	9									
03	4216	X	3554	-0-	-662	-0-	312	1	3190	2	N	47	184	1	11	8	58
							52	9									
*04	3900	X	3500	-0-	-400	-0-	302	1	3080	2	N	107	48	8			117
							118	9									
*05	4030	X	3177	-0-	-853	-0-	101	1	3044	2	N	29	14	8			132
							32	9									
*06	3900	X	2973	-0-	-927	-0-	2947	2	26	9	N	24	10	8			146

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

*07 DLQ G-10	7638	-0-	7638	15353	7542	2	96	9	N	87	182	1	1	8	206
*08 DLQ G-10	7910	-0-	7910	23263	7631	2	279	9	N	254	176	1			284
*09 DLQ G-10	7451	-0-	7451	30714	24	1	7321	2	N	96					380
					106	9									
*10 DLQ G-10	8326	-0-	8326	39040	9	1	8228	2	N	81	1	8			460
					89	9									
*11 DLQ G-10	10037	-0-	10037	49077	362	1	9597	2	N	71	379	1	2	8	150
					78	9									
*12 57748	X	8671	-0-	-49077	-0-	374	1	8208	2	N	81	1	8			230
					89	9									
*01 8645	X	8645	-0-	-0-	-0-	374	1	8157	2	N	104	1	8			333
					114	9									
*02 7754	X	7754	-0-	-0-	-0-	338	1	7315	2	N	92	179	1	2	8	244
					101	9									
*03 8588	X	8588	-0-	-0-	-0-	374	1	8065	2	N	135	175	1	3	8	201
					149	9									
*04 8111	X	8111	-0-	-0-	-0-	362	1	7671	2	N	71	163	1	1	8	108
					78	9									
*05 7502	X	7502	-0-	-0-	-0-	193	1	7212	2	N	88	3	8			193
					97	9									
06 8370	X	6731	-0-	-1639	-0-	6657	2	74	9	N	67	177	1	2	8	81

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

*07 DLQ G-10	5698	-0-	5698	11032	5623	2	75	9	N	68					368
*08 DLQ G-10	5423	-0-	5423	16455	5364	2	59	9	N	54	182	1			240
*09 DLQ G-10	5080	-0-	5080	21535	48	1	4898	2	N	122					362
					134	9									
*10 DLQ G-10	5769	-0-	5769	27304	5746	2	23	9	N	21	4	8			379
*11 DLQ G-10	5434	-0-	5434	32738	5387	2	47	9	N	43	181	1	3	8	238
*12 37352	X	4614	-0-	-32738	-0-	4582	2	32	9	N	29	165	1			102
*01 5542	X	5542	-0-	-0-	-0-	700	1	4806	2	N	33	1	8			134
						36	9									
*02 4854	X	4854	-0-	-0-	-0-	676	1	4146	2	N	29	1	8			162
						32	9									
*03 5348	X	5348	-0-	-0-	-0-	748	1	4570	2	N	27					189
						30	9									
*04 4789	X	4789	-0-	-0-	-0-	265	1	4495	2	N	26					215
						29	9									
*05 4371	X	4287	-0-	-84	-0-	4267	2	20	9	N	18					233
06 5190	X	4147	-0-	-1043	-0-	4125	2	22	9	N	20	176	1			77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					206
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					206
03	3100	N	3488	-0-	388	388	3468	2	20	9	N	18					224
04	3000	N	4114	-0-	1114	1502	4086	2	28	9	N	25	177	1			72
05	3100	N	6507	-0-	3407	4909	377	1	6072	2	N	53					125
							58	9									
*06	3000	N	3301	-0-	301	5210	381	1	2865	2	N	50					175
							55	9									

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

01	1597	N	1597	-0-	-0-	-0-	312	1	1268	2	N	15					240
							17	9									
02	1239	N	1239	-0-	-0-	-0-	282	1	954	2	N	3	165	1			78
							3	9									
03	1581	N	1565	-0-	-16	-0-	312	1	1234	2	N	17	1	8			94
							19	9									
04	1530	N	1498	-0-	-32	-0-	302	1	1181	2	N	14					108
							15	9									
05	1364	N	1159	-0-	-205	-0-	141	1	1008	2	N	9					117
							10	9									
06	1500	N	1215	-0-	-285	-0-	1196	2	19	9	N	17					134

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

01	3100	N	3192	-0-	92	959	581	1	2574	2	N	34					161
							37	9									
02	3942	X	2983	-0-	-959	-0-	536	1	2425	2	N	20					181
							22	9									
03	3196	X	3196	-0-	-0-	-0-	592	1	2591	2	N	12	1	8			192
							13	9									
04	1888	X	1888	-0-	-0-	-0-	573	1	1276	2	N	35					227
							39	9									
05	1731	X	1731	-0-	-0-	-0-	392	1	1310	2	N	26	173	1			80
							29	9									
*06	2207	X	2207	-0-	-0-	-0-	241	1	1901	2	N	59					139
							65	9									

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

01	5084	X	5034	-0-	-50	-0-	312	1	4691	2	N	28	173	1			106
							31	9									
02	4536	X	4428	-0-	-108	-0-	282	1	4109	2	N	34					140
							37	9									
03	5053	X	4402	-0-	-651	-0-	312	1	4054	2	N	33					173
							36	9									
*04	4890	X	4552	-0-	-338	-0-	302	1	4205	2	N	41					214
							45	9									
*05	5053	X	4812	-0-	-241	-0-	147	1	4592	2	N	66	170	1	5	8	105
							73	9									
*06	4377	X	4377	-0-	-0-	-0-	1	1	4311	2	N	59	4	8			160
							65	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		4206	-0-	4206	8819	4199	2	7	9	N	6	3	8			365
*08	DLQ G-10		4063	-0-	4063	12882	3966	2	97	9	N	88	180	1	2	8	271
*09	DLQ G-10		3941	-0-	3941	16823	3895	2	46	9	N	42					313
*10	DLQ G-10		5227	-0-	5227	22050	5169	2	58	9	N	53	1	8			365
*11	DLQ G-10		4556	-0-	4556	26606	4520	2	36	9	N	33					398
*12	30457	X	3851	-0-	-26606	-0-	3734	2	117	9	N	106	172	1			332
*01	4213	X	4213	-0-	-0-	-0-	4169	2	44	9	N	40					372
*02	3696	X	3512	-0-	-184	-0-	3460	2	52	9	N	47	173	1			246
*03	4200	X	4200	-0-	-0-	-0-	4175	2	25	9	N	23	1	8			268
*04	4147	X	4147	-0-	-0-	-0-	4140	2	7	9	N	6					274
*05	4192	X	4192	-0-	-0-	-0-	4184	2	8	9	N	7					281
06	4050	X	3412	-0-	-638	-0-	3369	2	43	9	N	39	1	8			319

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		4727	-0-	4727	9454	4684	2	43	9	N	39	7	8			247
*08	DLQ G-10		4226	-0-	4226	13680	4193	2	33	9	N	30	177	1	7	8	93
*09	DLQ G-10		4182	-0-	4182	17862	4127	2	55	9	N	50					143
*10	DLQ G-10		5363	-0-	5363	23225	5316	2	47	9	N	43	1	8			185
*11	DLQ G-10		4726	-0-	4726	27951	4724	2	2	9	N	2	2	8			185
*12	31753	X	3802	-0-	-27951	-0-	3781	2	21	9	N	19					204
*01	4309	X	3751	-0-	-558	-0-	3751	2			N	-0-					204
*02	4844	X	3658	-0-	-1186	-0-	3657	2	1	9	N	1	1	8			204
*03	5363	X	4236	-0-	-1127	-0-	4236	2			N	-0-					204
*04	4710	X	4008	-0-	-702	-0-	3987	2	21	9	N	19	188	1			35
*05	4204	X	4204	-0-	-0-	-0-	4151	2	53	9	N	48					83
06	4110	X	3973	-0-	-137	-0-	3938	2	35	9	N	32					115

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		4298	-0-	4298	9194	4257	2	41	9	N	37					307
*08	DLQ G-10		4543	-0-	4543	13737	4491	2	52	9	N	47	182	1			172
*09	DLQ G-10		4626	-0-	4626	18363	4564	2	62	9	N	56					228
*10	DLQ G-10		1774	-0-	1774	20137	1750	2	24	9	N	22					250
*11	DLQ G-10		2163	-0-	2163	22300	2127	2	36	9	N	33					283
*12	25095	X	2795	-0-	-22300	-0-	2773	2	22	9	N	20					303
*01	4619	X	2684	-0-	-1935	-0-	2636	2	48	9	N	44					347
*02	4172	X	2641	-0-	-1531	-0-	2618	2	23	9	N	21					368
*03	2790	X	2201	-0-	-589	-0-	2197	2	4	9	N	4					372
*04	3383	X	3383	-0-	-0-	-0-	3368	2	15	9	N	14	183	1			203
*05	6598	X	6598	-0-	-0-	-0-	6581	2	17	9	N	15					218
*06	6207	X	6207	-0-	-0-	-0-	6197	2	10	9	N	9					227

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2421	X	2421	-0-	-0-	-0-	453	1	1958	2	N	9					110
							10	9									
02	2396	X	2396	-0-	-0-	-0-	326	1	2050	2	N	18	1	8			127
							20	9									
03	3000	N	3000	-0-	-0-	-0-	312	1	2659	2	N	26	1	8			152
							29	9									
04	2240	N	2240	-0-	-0-	-0-	302	1	1912	2	N	24	132	1	1	8	43
							26	9									
05	2756	N	2756	-0-	-0-	-0-	101	1	2624	2	N	28					71
							31	9									
*06	2538	N	2538	-0-	-0-	-0-	2513	2	25	9	N	23	1	8			93

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3847	-0-	-276	-0-	312	1	3510	2	N	23	1	8			167
							25	9									
02	3836	X	3343	-0-	-493	-0-	282	1	3035	2	N	24					191
							26	9									
03	4247	X	3802	-0-	-445	-0-	312	1	3461	2	N	26	2	8			215
							29	9									
04	4110	X	3008	-0-	-1102	-0-	302	1	2682	2	N	22	1	8			236
							24	9									
05	3844	X	3463	-0-	-381	-0-	141	1	3280	2	N	38	195	1			79
							42	9									
06	3720	X	3427	-0-	-293	-0-	3364	2	63	9	N	57	1	8			135

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		7116	-0-	7116	14470	748	1	6276	2	N	84	362	1	8	8	149
							92	9									
*08	DLQ G-10		6525	-0-	6525	20995	748	1	5692	2	N	77	9	8			217
							85	9									
*09	DLQ G-10		6703	-0-	6703	27698	724	1	5912	2	N	61					278
							67	9									
*10	DLQ G-10		8033	-0-	8033	35731	748	1	7248	2	N	34	3	8			309
							37	9									
*11	DLQ G-10		6665	-0-	6665	42396	724	1	5933	2	N	7	3	8			313
							8	9									
*12	47474	X	5078	-0-	-42396	-0-	121	1	4851	2	N	96	198	1			211
							106	9									
*01	5952	X	5382	-0-	-570	-0-	5358	2	24	9	N	22					233
*02	5376	X	4897	-0-	-479	-0-	4863	2	34	9	N	31	1	8			263
*03	5952	X	5867	-0-	-85	-0-	5865	2	2	9	N	2					265
*04	5760	X	5603	-0-	-157	-0-	5555	2	48	9	N	44	1	8			308
*05	5439	X	5439	-0-	-0-	-0-	5411	2	28	9	N	25					333
*06	5245	X	5245	-0-	-0-	-0-	5242	2	3	9	N	3					336

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4451	X	4451	-0-	-0-	-0-	343	1	4041	2	N	61	186	1	1	8	123
							67	9									
02	3340	X	3340	-0-	-0-	-0-	310	1	2994	2	N	33					156
							36	9									
03	3720	X	3316	-0-	-404	-0-	343	1	2944	2	N	26	1	8			181
							29	9									
*04	3600	X	3148	-0-	-452	-0-	332	1	2786	2	N	27					208
							30	9									
*05	3720	X	3045	-0-	-675	-0-	172	1	2840	2	N	30					238
							33	9									
*06	4110	X	2766	-0-	-1344	-0-	30	1	2701	2	N	32					270
							35	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		3156	-0-	3156	6288	265	1	2891	2	N	-0-					272
*08	DLQ G-10		3076	-0-	3076	9364	24	1	2930	2	N	111					383
							122	9									
*09	DLQ G-10		2818	-0-	2818	12182	48	1	2761	2	N	8	181	1			210
							9	9									
*10	DLQ G-10		3439	-0-	3439	15621	3414	2	25	9	N	23					233
*11	DLQ G-10		2977	-0-	2977	18598	2951	2	26	9	N	24	178	1			79
*12	20957	X	2359	-0-	-18598	-0-	2301	2	58	9	N	53					132
*01	2883	X	1260	-0-	-1623	-0-	1218	2	42	9	N	38					170
*02	2604	X	-0-	-0-	-2604	-0-					N	-0-					170
*03	5622	X	5622	-0-	-0-	-0-	350	1	5255	2	N	15					185
							17	9									
*04	2820	X	2820	-0-	-0-	-0-	2763	2	57	9	N	52					237
*05	2706	X	2706	-0-	-0-	-0-	2623	2	83	9	N	75	200	1			112
06	5430	X	2330	-0-	-3100	-0-	2301	2	29	9	N	26					138

COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

*07	DLQ G-10		444	-0-	444	931	444	2			N	-0-					302
*08	DLQ G-10		450	-0-	450	1381	450	2			N	-0-					302
*09	DLQ G-10		409	-0-	409	1790	409	2			N	-0-					302
*10	DLQ G-10		1578	-0-	1578	3368	1578	2			N	-0-					302
*11	DLQ G-10		1067	-0-	1067	4435	1067	2			N	-0-					302
*12	3100	N	1021	-0-	-2079	2356	931	2	90	9	N	82	181	1			203
*01	3100	N	980	-0-	-2120	236	966	2	14	9	N	13					216
*02	996	N	760	-0-	-236	-0-	758	2	2	9	N	2					218
*03	924	N	924	-0-	-0-	-0-	843	2	81	9	N	74					292
*04	901	N	901	-0-	-0-	-0-	865	2	36	9	N	33					325
*05	1063	N	1063	-0-	-0-	-0-	1055	2	8	9	N	7					332
*06	1220	N	1220	-0-	-0-	-0-	1214	2	6	9	N	5					337

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

*07	DLQ G-10		4474	-0-	4474	9413	4471	2	3	9	N	3	180	1	3	8	101
*08	DLQ G-10		2459	-0-	2459	11872	2457	2	2	9	N	2	2	8			101
*09	DLQ G-10		1266	-0-	1266	13138	1266	2			N	-0-					101
*10	DLQ G-10		1995	-0-	1995	15133	1995	2			N	-0-					101
*11	DLQ G-10		7698	-0-	7698	22831	7696	2	2	9	N	2	1	8			102
*12	29111	X	6280	-0-	-22831	-0-	6280	2			N	-0-					102
*01	6716	X	6716	-0-	-0-	-0-	6716	2			N	-0-					102
*02	5586	X	5586	-0-	-0-	-0-	5586	2			N	-0-					102
*03	5216	X	5216	-0-	-0-	-0-	5216	2			N	-0-					102
*04	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					102
*05	4123	X	2424	-0-	-1699	-0-	2424	2			N	-0-					102
06	3840	X	1072	-0-	-2768	-0-	1069	2	3	9	N	3					105

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

01	3746	X	3746	-0-	-0-	-0-	344	1	3383	2	N	17	1	8			173
							19	9									
02	3054	X	3054	-0-	-0-	-0-	310	1	2727	2	N	15					188
							17	9									
03	3224	X	2966	-0-	-258	-0-	313	1	2629	2	N	22	1	8			209
							24	9									
04	3120	X	2484	-0-	-636	-0-	30	1	2434	2	N	18	1	8			226
							20	9									
05	3224	X	2840	-0-	-384	-0-	30	1	2779	2	N	28	172	1			82
							31	9									
*06	3330	X	2503	-0-	-827	-0-	1	1	2467	2	N	32	1	8			113
							35	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	558	X	143	-0-	-415	-0-	143	2			N	-0-					183
*08	465	X	105	-0-	-360	-0-	105	2			N	-0-					183
*09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					183
*10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					183
*11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					183
*12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					183
*01	240	N	240	-0-	-0-	-0-	219	2	21	9	N	19					202
*02	276	N	276	-0-	-0-	-0-	269	2	7	9	N	6					208
*03	287	N	287	-0-	-0-	-0-	285	2	2	9	N	2					210
*04	723	N	723	-0-	-0-	-0-	723	2			N	-0-					210
*05	3100	N	8860	-0-	5760	5760	8821	2	39	9	N	35					245
*06	3000	N	4860	-0-	1860	7620	4819	2	41	9	N	37					282

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		8234	-0-	8234	19625	8234	2			N	-0-					118
*08	DLQ G-10		12798	-0-	12798	32423	12794	2	4	9	N	4					122
*09	DLQ G-10		13275	-0-	13275	45698	48	1	13224	2	N	3					125
							3	9									
*10	DLQ G-10		12992	-0-	12992	58690	12937	2	55	9	N	50	2	8			173
*11	DLQ G-10		13443	-0-	13443	72133	13443	2			N	-0-					173
*12	83510	X	11377	-0-	-72133	-0-	11377	2			N	-0-					173
*01	12400	X	11446	-0-	-954	-0-	11438	2	8	9	N	7					180
*02	11200	X	10108	-0-	-1092	-0-	10095	2	13	9	N	12					192
*03	12400	X	10875	-0-	-1525	-0-	10869	2	6	9	N	5					197
*04	12000	X	10539	-0-	-1461	-0-	10533	2	6	9	N	5					202
*05	11439	X	9416	-0-	-2023	-0-	9409	2	7	9	N	6					208
06	9780	X	8233	-0-	-1547	-0-	8225	2	8	9	N	7					215

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					177
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					177
03	2035	N	2035	-0-	-0-	-0-	748	1	1274	2	N	12					189
							13	9									
04	1849	N	1849	-0-	-0-	-0-	724	1	1125	2	N	-0-	105	1			84
05	876	N	876	-0-	-0-	-0-	876	2			N	-0-					84
*06	3000	N	6416	-0-	3416	3416	340	1	6074	2	N	2					86
							2	9									

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					446
02	1036	X	361	-0-	-675	-0-	361	2			N	-0-					446
03	1403	X	1403	-0-	-0-	-0-	1403	2			N	-0-					446
04	1020	X	-0-	-0-	-1020	-0-					N	-0-					446
05	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					446
*06	5000	X	5000	-0-	-0-	-0-	675	1	4325	2	N	-0-					446

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3481	X	3481	-0-	-0-	-0-	468	1	2976	2	N	34	180	1			87
							37	9									
02	3080	X	3017	-0-	-63	-0-	422	1	2578	2	N	15	1	8			101
							17	9									
03	3410	X	3332	-0-	-78	-0-	468	1	2832	2	N	29	3	8			127
							32	9									
*04	3330	X	3126	-0-	-204	-0-	452	1	2667	2	N	6	1	8			132
							7	9									
*05	3472	X	2785	-0-	-687	-0-	168	1	2587	2	N	27					159
							30	9									
*06	3360	X	2384	-0-	-976	-0-	33	1	2322	2	N	26	1	8			184
							29	9									

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 16500 PERF.15236 - 16359

*07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

*07	DLQ G-10		1484	-0-	1484	3760	1484	2			N	-0-					152
*08	DLQ G-10		1370	-0-	1370	5130	1364	2	6	9	N	5					157
*09	DLQ G-10		1282	-0-	1282	6412	1268	2	14	9	N	13					170
*10	DLQ G-10		1557	-0-	1557	7969	1542	2	15	9	N	14					184
*11	DLQ G-10		1447	-0-	1447	9416	1427	2	20	9	N	18					202
*12	3100	N	1607	-0-	-1493	7923	1594	2	13	9	N	12					214
*01	3100	N	1418	-0-	-1682	6241	1401	2	17	9	N	15					229
*02	2800	N	1534	-0-	-1266	4975	1531	2	3	9	N	3					232
*03	3100	N	2604	-0-	-496	4479	2593	2	11	9	N	10					242
*04	3000	N	1925	-0-	-1075	3404	1914	2	11	9	N	10					252
*05	3100	N	1622	-0-	-1478	1926	1611	2	11	9	N	10					262
*06	3000	N	1542	-0-	-1458	468	1502	2	40	9	N	36	186	1			112

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

01	3100	N	3130	-0-	30	30	343	1	2772	2	N	14					186
							15	9									
02	2423	N	2393	-0-	-30	-0-	310	1	2066	2	N	15	1	8			200
							17	9									
03	2715	N	2715	-0-	-0-	-0-	343	1	2348	2	N	22	2	8			220
							24	9									
04	2141	N	2141	-0-	-0-	-0-	332	1	1789	2	N	18	180	1	1	8	57
							20	9									
05	2480	X	2454	-0-	-26	-0-	111	1	2317	2	N	24					81
							26	9									
*06	2400	X	2334	-0-	-66	-0-	2312	2	22	9	N	20	1	8			100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1761	N	1761	-0-	-0-	-0-	304	1	1379	2	N	71	170	1	1	8	160
							78	9									
02	1427	N	1427	-0-	-0-	-0-	256	1	1138	2	N	30					190
							33	9									
03	2480	N	2192	-0-	-288	-0-	468	1	1665	2	N	54					244
							59	9									
04	1979	N	1979	-0-	-0-	-0-	452	1	1470	2	N	52	171	1			125
							57	9									
05	1889	N	1889	-0-	-0-	-0-	211	1	1591	2	N	79	2	8			202
							87	9									
06	2130	N	1373	-0-	-757	-0-	1315	2	58	9	N	53	1	8			254

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8835	X	5385	-0-	-3450	-0-	468	1	4773	2	N	131	200	1	2	8	205
							144	9									
02	7112	X	4544	-0-	-2568	-0-	422	1	4101	2	N	19	1	8			223
							21	9									
03	8990	X	4884	-0-	-4106	-0-	468	1	4341	2	N	68	184	1	3	8	104
							75	9									
04	8700	X	3524	-0-	-5176	-0-	452	1	3007	2	N	59	1	8			162
							65	9									
05	8990	X	4015	-0-	-4975	-0-	151	1	3785	2	N	72					234
							79	9									
*06	4200	X	3559	-0-	-641	-0-	3493	2	66	9	N	60	201	1	1	8	92

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2367	N	2367	-0-	-0-	-0-	471	1	1877	2	N	17	1	8			82
							19	9									
02	1981	N	1981	-0-	-0-	-0-	422	1	1539	2	N	18					100
							20	9									
03	2286	N	2286	-0-	-0-	-0-	468	1	1792	2	N	24					124
							26	9									
*04	2181	N	2181	-0-	-0-	-0-	452	1	1706	2	N	21					145
							23	9									
*05	2201	N	2018	-0-	-183	-0-	211	1	1778	2	N	26					171
							29	9									
*06	2220	N	1737	-0-	-483	-0-	1705	2	32	9	N	29					200

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3894	X	3894	-0-	-0-	-0-	469	1	3392	2	N	30					265
							33	9									
02	4197	X	4197	-0-	-0-	-0-	423	1	3729	2	N	41	181	1			125
							45	9									
03	5728	X	5728	-0-	-0-	-0-	468	1	5198	2	N	56	1	8			180
							62	9									
*04	5753	X	5753	-0-	-0-	-0-	452	1	5238	2	N	57	177	1	1	8	59
							63	9									
*05	5530	X	5530	-0-	-0-	-0-	212	1	5241	2	N	70					129
							77	9									
*06	5550	X	4979	-0-	-571	-0-	1	1	4889	2	N	81	1	8			209
							89	9									

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650	X	4325	-0-	-325	-0-	469	1	3824	2	N	29	1	8			200
							32	9									
02	4256	X	3896	-0-	-360	-0-	422	1	3435	2	N	35					235
							39	9									
03	4712	X	4298	-0-	-414	-0-	468	1	3783	2	N	43	1	8			277
							47	9									
*04	4560	X	4089	-0-	-471	-0-	452	1	3613	2	N	22	176	1			124
							24	9									
*05	4371	X	3771	-0-	-600	-0-	217	1	3522	2	N	29					153
							32	9									
*06	4200	X	3369	-0-	-831	-0-	3333	2	36	9	N	33	1	8			185

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3541	X	3541	-0-	-0-	-0-	468	1	3037	2	N	33	180	1			119
							36	9									
02	3059	X	3059	-0-	-0-	-0-	422	1	2604	2	N	30					149
							33	9									
03	3289	X	3289	-0-	-0-	-0-	468	1	2786	2	N	32					181
							35	9									
*04	3146	X	3146	-0-	-0-	-0-	452	1	2663	2	N	28					209
							31	9									
*05	3224	X	3012	-0-	-212	-0-	211	1	2746	2	N	50					259
							55	9									
*06	3420	X	2612	-0-	-808	-0-	2564	2	48	9	N	44	228	1	1	8	74

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5312	X	5312	-0-	-0-	-0-	468	1	4814	2	N	27	1	8			157
							30	9									
02	4648	X	4523	-0-	-125	-0-	422	1	4068	2	N	30					187
							33	9									
03	5239	X	4874	-0-	-365	-0-	468	1	4371	2	N	32	1	8			218
							35	9									
*04	5070	X	4655	-0-	-415	-0-	452	1	4151	2	N	47	1	8			264
							52	9									
*05	5239	X	4416	-0-	-823	-0-	217	1	4148	2	N	46					310
							51	9									
*06	5130	X	3956	-0-	-1174	-0-	3894	2	62	9	N	56	179	1	1	8	186

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	X	2199	-0-	-994	-0-	312	1	1824	2	N	57	181	1	1	8	76
							63	9									
02	2733	X	2733	-0-	-0-	-0-	282	1	2389	2	N	56					132
							62	9									
03	2922	X	2922	-0-	-0-	-0-	312	1	2590	2	N	18	1	8			149
							20	9									
*04	2760	X	2732	-0-	-28	-0-	302	1	2430	2	N	-0-					148
*05	3038	X	2655	-0-	-383	-0-	152	1	2503	2	N	-0-					148
*06	2940	X	2550	-0-	-390	-0-	2550	2			N	-0-					148

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3709	X	3709	-0-	-0-	-0-	593	1	3080	2	N	33					452
							36	9									
02	3360	X	3151	-0-	-209	-0-	534	1	2604	2	N	12	1	8			463
							13	9									
03	3720	X	3430	-0-	-290	-0-	593	1	2836	2	N	1	1	8			463
							1	9									
*04	3600	X	3115	-0-	-485	-0-	503	1	2608	2	N	4	187	1	1	8	279
							4	9									
*05	3720	X	2818	-0-	-902	-0-	164	1	2602	2	N	47	183	1			143
							52	9									
*06	3600	X	2455	-0-	-1145	-0-	2446	2	9	9	N	8	1	8			150

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	DLQ G-10		1364	-0-	1364	3313	1363	2	1	9	N	1	182	1			106
*08	DLQ G-10		1617	-0-	1617	4930	1490	2	127	9	N	115					221
*09	DLQ G-10		1379	-0-	1379	6309	1343	2	36	9	N	33					254
*10	DLQ G-10		1068	-0-	1068	7377	1060	2	8	9	N	7					261
*11	DLQ G-10		851	-0-	851	8228	830	2	21	9	N	19	188	1			92
*12	8895	X	667	-0-	-8228	-0-	667	2			N	-0-					92
*01	1395	X	724	-0-	-671	-0-	724	2			N	-0-					92
*02	671	N	671	-0-	-0-	-0-	658	2	13	9	N	12					104
*03	743	N	743	-0-	-0-	-0-	740	2	3	9	N	3					107
*04	691	N	691	-0-	-0-	-0-	682	2	9	9	N	8					115
*05	1025	N	1025	-0-	-0-	-0-	834	2	191	9	N	174					289
*06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					289

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	X	3558	-0-	-348	-0-	312	1	3234	2	N	11					242
							12	9									
02	3640	X	3111	-0-	-529	-0-	282	1	2795	2	N	31	1	8			272
							34	9									
03	4030	X	3506	-0-	-524	-0-	312	1	3150	2	N	40	183	1	2	8	127
							44	9									
04	3840	X	2805	-0-	-1035	-0-	302	1	2462	2	N	37	1	8			163
							41	9									
*05	3782	X	3196	-0-	-586	-0-	101	1	3028	2	N	61					224
							67	9									
*06	3450	X	2848	-0-	-602	-0-	2829	2	19	9	N	17	1	8			240

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3378	X	3378	-0-	-0-	-0-	312	1	3027	2	N	35					231
							39	9									
02	2896	X	2896	-0-	-0-	-0-	282	1	2601	2	N	12	1	8			242
							13	9									
03	3065	X	3065	-0-	-0-	-0-	312	1	2735	2	N	16	1	8			257
							18	9									
*04	2880	X	2850	-0-	-30	-0-	288	1	2541	2	N	19	1	8			275
							21	9									
*05	2976	X	2782	-0-	-194	-0-	113	1	2615	2	N	49					324
							54	9									
*06	3270	X	2556	-0-	-714	-0-	2516	2	40	9	N	36	188	1	1	8	171

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

*07 DLQ G-10	7530	-0-	7530	15290	1122	1	6401	2	N	6	183	1	6	8	192		
					7	9											
*08 DLQ G-10	6777	-0-	6777	22067	1122	1	5604	2	N	46	6	8			232		
					51	9											
*09 DLQ G-10	6690	-0-	6690	28757	1086	1	5571	2	N	30					262		
					33	9											
*10 DLQ G-10	8531	-0-	8531	37288	1122	1	7356	2	N	48	1	8			309		
					53	9											
*11 DLQ G-10	7415	-0-	7415	44703	1086	1	6300	2	N	26	171	1	2	8	162		
					29	9											
*12	49856	X	5153	-0-	-44703	-0-	181	1	4963	2	N	8					170
							9	9									
*01	5642	X	4840	-0-	-802	-0-	4809	2	31	9	N	28					198
*02	5096	X	4717	-0-	-379	-0-	4682	2	35	9	N	32	1	8			229
*03	5642	X	5518	-0-	-124	-0-	5503	2	15	9	N	14	1	8			242
*04	5460	X	5409	-0-	-51	-0-	5365	2	44	9	N	40					282
*05	5692	X	5692	-0-	-0-	-0-	5647	2	45	9	N	41					323
*06	5493	X	5493	-0-	-0-	-0-	5461	2	32	9	N	29	184	1			168

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

*07 DLQ G-10	4050	-0-	4050	4050	145	1	3849	2	N	51					122		
					56	9											
*08 DLQ G-10	6298	-0-	6298	10348	6240	2	58	9	N	53					175		
*09 DLQ G-10	3786	-0-	3786	14134	72	1	3697	2	N	15					190		
					17	9											
*10 DLQ G-10	3225	-0-	3225	17359	3221	2	4	9	N	4					194		
*11 DLQ G-10	2473	-0-	2473	19832	386	1	2086	2	N	1					195		
					1	9											
*12	21705	X	1873	-0-	-19832	-0-	181	1	1691	2	N	1					196
							1	9									
*01	5518	X	1594	-0-	-3924	-0-	1594	2			N	-0-					196
*02	3556	X	662	-0-	-2894	-0-	662	2			N	-0-					196
*03	3224	X	821	-0-	-2403	-0-	821	2			N	-0-					196
*04	2460	X	-0-	-0-	-2460	-0-					N	-0-					196
*05	1860	X	-0-	-0-	-1860	-0-					N	-0-					196
06	780	X	-0-	-0-	-780	-0-					N	-0-					196

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	X	4591	-0-	-90	-0-	312	1	4227	2	N	47	172	1			172
							52	9									
02	4368	X	4096	-0-	-272	-0-	283	1	3765	2	N	44	1	8			215
							48	9									
03	4836	X	4601	-0-	-235	-0-	312	1	4230	2	N	54	1	8			268
							59	9									
*04	4680	X	4308	-0-	-372	-0-	302	1	3955	2	N	46	186	1	1	8	127
							51	9									
*05	4805	X	4101	-0-	-704	-0-	147	1	3887	2	N	61	2	8			186
							67	9									
*06	4440	X	3803	-0-	-637	-0-	3728	2	75	9	N	68	153	1	1	8	100

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3375	X	3375	-0-	-0-	-0-	468	1	2893	2	N	13					229
							14	9									
02	2940	X	2935	-0-	-5	-0-	422	1	2493	2	N	18					247
							20	9									
03	3255	X	3083	-0-	-172	-0-	468	1	2589	2	N	24	181	1			90
							26	9									
*04	3150	X	2651	-0-	-499	-0-	452	1	2155	2	N	40					130
							44	9									
*05	3255	X	2481	-0-	-774	-0-	211	1	2228	2	N	38					168
							42	9									
*06	3270	X	2143	-0-	-1127	-0-	2099	2	44	9	N	40					208

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	4698	-0-	-572	-0-	313	1	4320	2	N	59	183	1			102
							65	9									
02	4760	X	3604	-0-	-1156	-0-	282	1	3247	2	N	68	1	8			169
							75	9									
03	5053	X	4132	-0-	-921	-0-	312	1	3715	2	N	95	4	8			260
							105	9									
*04	4440	X	3836	-0-	-604	-0-	302	1	3458	2	N	69	182	1	1	8	146
							76	9									
*05	4712	X	3592	-0-	-1120	-0-	147	1	3360	2	N	77	3	8			220
							85	9									
*06	4560	X	3165	-0-	-1395	-0-	1	1	3080	2	N	76	180	1	3	8	113
							84	9									

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8401	X	8138	-0-	-263	-0-	312	1	7757	2	N	63	1	8			489
							69	9									
02	9721	X	9721	-0-	-0-	-0-	282	1	9334	2	N	95	361	1	3	8	220
							105	9									
03	10567	X	10567	-0-	-0-	-0-	312	1	10178	2	N	70	183	1	4	8	103
							77	9									
*04	10474	X	10474	-0-	-0-	-0-	302	1	10097	2	N	68	1	8			170
							75	9									
*05	10139	X	10139	-0-	-0-	-0-	101	1	9935	2	N	94	3	8			261
							103	9									
*06	10410	X	9386	-0-	-1024	-0-	9286	2	100	9	N	91	174	1	3	8	175

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	4980	-0-	-755	-0-	313	1	4612	2	N	50	1	8			200
							55	9									
02	5180	X	4230	-0-	-950	-0-	283	1	3896	2	N	46	1	8			245
							51	9									
03	5518	X	4570	-0-	-948	-0-	312	1	4210	2	N	44	179	1	1	8	109
							48	9									
*04	5040	X	4872	-0-	-168	-0-	302	1	4511	2	N	54	1	8			162
							59	9									
*05	4991	X	4868	-0-	-123	-0-	148	1	4653	2	N	61	3	8			220
							67	9									
*06	4830	X	4461	-0-	-369	-0-	1	1	4416	2	N	40	169	1			91
							44	9									

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4055	X	4055	-0-	-0-	-0-	469	1	3555	2	N	28	185	1	1	8	127
							31	9									
02	3667	X	3667	-0-	-0-	-0-	423	1	3213	2	N	28					155
							31	9									
03	4089	X	4089	-0-	-0-	-0-	468	1	3584	2	N	34	2	8			187
							37	9									
04	3236	X	3236	-0-	-0-	-0-	452	1	2745	2	N	35					222
							39	9									
*05	3605	X	3605	-0-	-0-	-0-	217	1	3337	2	N	46					268
							51	9									
*06	3960	X	3185	-0-	-775	-0-	1	1	3134	2	N	45	166	1	2	8	145
							50	9									

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	-0-	-0-	-4836	-0-					N	491	535	1			649
02	2087	X	2087	-0-	-0-	-0-	1599	2	488	9	N	444	531	1	2	8	560
03	15136	X	15136	-0-	-0-	-0-	1125	1	13462	2	N	499	368	1			691
							549	9									
04	14971	X	14971	-0-	-0-	-0-	794	1	13637	2	N	491	533	1	2	8	647
							540	9									
05	14834	X	14834	-0-	-0-	-0-	748	1	13506	2	N	527	546	1			628
							580	9									
*06	14620	X	14620	-0-	-0-	-0-	724	1	13383	2	N	466	727	1			367
							513	9									

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	3400	-0-	-320	-0-	312	1	3080	2	N	7	1	8			403
							8	9									
02	3444	X	3112	-0-	-332	-0-	282	1	2787	2	N	39	175	1	1	8	266
							43	9									
03	3813	X	3303	-0-	-510	-0-	312	1	2956	2	N	32	178	1	2	8	118
							35	9									
*04	3660	X	3066	-0-	-594	-0-	302	1	2725	2	N	35	1	8			152
							39	9									
*05	3565	X	2821	-0-	-744	-0-	101	1	2675	2	N	41					193
							45	9									
*06	3330	X	2607	-0-	-723	-0-	2565	2	42	9	N	38	1	8			230

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83800	X	83800	-0-	-0-	-0-	312	1	83451	2	Y	34	7	8			234
							37	9									
02	95732	X	69987	-0-	-25745	-0-	282	1	69646	2	Y	54	149	1	16	8	123
							59	9									
03	105989	X	49547	-0-	-56442	-0-	312	1	49180	2	Y	50	8	8			165
							55	9									
04	98700	X	46224	-0-	-52476	-0-	40	1	46116	2	Y	62	148	1			79
							68	9									
05	96348	X	45820	-0-	-50528	-0-	45750	2	70	9	Y	64	1	8			142
06	48840	X	42657	-0-	-6183	-0-	42585	2	72	9	Y	65	1	8			206

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7006	X	1321	-0-	-5685	-0-	202	1	1111	2	N	7					219
							8	9									
*08	7006	X	5036	-0-	-1970	-0-	193	1	4829	2	N	13					232
							14	9									
*09	6270	X	4997	-0-	-1273	-0-	724	1	4273	2	N	-0-					232
*10	6479	X	5534	-0-	-945	-0-	748	1	4773	2	N	12					244
							13	9									
*11	5250	X	4695	-0-	-555	-0-	700	1	3972	2	N	21					265
							23	9									
*12	5022	X	3150	-0-	-1872	-0-	121	1	2985	2	N	40					305
							44	9									
*01	5177	X	2869	-0-	-2308	-0-	2861	2	8	9	N	7					312
*02	4844	X	2672	-0-	-2172	-0-	2666	2	6	9	N	5					317
*03	5363	X	2995	-0-	-2368	-0-	2965	2	30	9	N	27					344
*04	5100	X	2795	-0-	-2305	-0-	2775	2	20	9	N	18					362
*05	3173	X	3173	-0-	-0-	-0-	3141	2	32	9	N	29					391
06	3060	X	2283	-0-	-777	-0-	2257	2	26	9	N	24	225	1			190

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8990	X	-0-	-0-	-8990	-0-					Y	642	618	1			167
02	3696	X	2700	-0-	-996	-0-	282	1	1967	2	Y	410	399	1	2	8	176
							451	9									
03	12257	X	12257	-0-	-0-	-0-	312	1	11470	2	Y	432	383	1			225
							475	9									
04	10374	X	10374	-0-	-0-	-0-	40	1	9870	2	Y	422	543	1			104
							464	9									
05	10325	X	10325	-0-	-0-	-0-	9912	2	413	9	Y	375	180	1	4	8	295
06	43470	X	6050	-0-	-37420	-0-	5827	2	223	9	Y	203	348	1	5	8	145

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	27063	X	9472	-0-	-17591	-0-	8583	2	889	9	N	808	645	1	50	8	605
*08	8926	X	8926	-0-	-0-	-0-	8067	2	859	9	N	781	974	1	32	8	380
*09	8864	X	8864	-0-	-0-	-0-	7419	2	1445	9	N	1314	1551	1	7	8	136
*10	9714	X	9714	-0-	-0-	-0-	8850	2	864	9	N	785	662	1	26	8	233
*11	8590	X	8590	-0-	-0-	-0-	7734	2	856	9	N	778	671	1	29	8	311
*12	7138	X	7138	-0-	-0-	-0-	6377	2	761	9	N	692	523	1	12	8	468
*01	7239	X	7239	-0-	-0-	-0-	6457	2	782	9	N	711	533	1	9	8	637
*02	6300	X	5758	-0-	-542	-0-	5067	2	691	9	N	628	879	1	21	8	365
*03	6975	X	6746	-0-	-229	-0-	5983	2	763	9	N	694	364	1	25	8	670
*04	6750	X	6601	-0-	-149	-0-	5899	2	702	9	N	638	548	1	16	8	744
*05	6851	X	6729	-0-	-122	-0-	6026	2	703	9	N	639	1014	1	19	8	350
*06	6692	X	6692	-0-	-0-	-0-	6048	2	644	9	N	585	634	1	18	8	283

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	24397	X	23697	-0-	-700	-0-	22852	2	845	9	N	768	700	1	67	8	345
*08	24397	X	22160	-0-	-2237	-0-	312	1	21053	2	N	723	841	1	44	8	183
							795	9									
*09	29630	X	29630	-0-	-0-	-0-	302	1	28528	2	N	727	711	1	6	8	193
							800	9									
*10	44147	X	44147	-0-	-0-	-0-	312	1	43054	2	N	710	501	1	18	8	384
							781	9									
*11	39506	X	39506	-0-	-0-	-0-	994	1	37873	2	N	581	701	1	25	8	239
							639	9									
*12	32189	X	32189	-0-	-0-	-0-	736	1	30717	2	N	669	539	1	5	8	364
							736	9									
*01	25263	X	25263	-0-	-0-	-0-	733	1	23868	2	N	602	572	1	16	8	378
							662	9									
*02	21075	X	21075	-0-	-0-	-0-	638	1	19862	2	N	523	562	1	18	8	321
							575	9									
*03	21787	X	21787	-0-	-0-	-0-	741	1	20492	2	N	504	546	1	13	8	266
							554	9									
*04	19500	X	19173	-0-	-327	-0-	703	1	17635	2	N	759	878	1	7	8	140
							835	9									
*05	21106	X	21106	-0-	-0-	-0-	748	1	19785	2	N	521	400	1	12	8	249
							573	9									
06	23730	X	15611	-0-	-8119	-0-	722	1	14402	2	N	443	558	1	11	8	123
							487	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40393	X	26731	-0-	-13662	-0-	312	1	25810	2	N	554	555	1			325
							609	9									
02	36484	X	23980	-0-	-12504	-0-	282	1	23149	2	N	499	547	1	13	8	264
							549	9									
03	29946	X	26091	-0-	-3855	-0-	312	1	25206	2	N	521	359	1	13	8	413
							573	9									
04	27240	X	22445	-0-	-4795	-0-	302	1	21408	2	N	668	851	1	9	8	221
							735	9									
05	28148	X	24627	-0-	-3521	-0-	312	1	23772	2	N	494	602	1	11	8	102
							543	9									
*06	25890	X	24542	-0-	-1348	-0-	1026	1	22964	2	N	502	489	1	12	8	103
							552	9									

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

01	136400	X	23492	-0-	-112908	-0-	202	1	22654	2	N	578	346	1			425
							636	9									
02	22652	X	20063	-0-	-2589	-0-	19617	2	446	9	N	405	357	1	8	8	465
03	28785	X	28785	-0-	-0-	-0-	28304	2	481	9	N	437	363	1	7	8	532
04	38235	X	38235	-0-	-0-	-0-	37558	2	677	9	N	615	738	1	3	8	406
*05	41756	X	41756	-0-	-0-	-0-	41045	2	711	9	N	646	543	1	5	8	504
*06	42976	X	42976	-0-	-0-	-0-	711	1	41623	2	N	584	891	1	5	8	192
							642	9									

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

01	11036	X	9369	-0-	-1667	-0-	9015	2	354	9	Y	322	183	1			298
02	9968	X	8316	-0-	-1652	-0-	8017	2	299	9	Y	272	367	1			203
03	10323	X	8855	-0-	-1468	-0-	8541	2	314	9	Y	285	183	1	1	8	304
04	9480	X	7594	-0-	-1886	-0-	7330	2	264	9	Y	240	347	1			197
05	9641	X	9309	-0-	-332	-0-	9097	2	212	9	Y	193	339	1	1	8	50
06	9060	X	8585	-0-	-475	-0-	997	1	7381	2	Y	188	170	1	1	8	67
							207	9									

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

01	73236	X	73236	-0-	-0-	-0-	312	1	72249	2	Y	614	739	1			145
							675	9									
02	60961	X	60961	-0-	-0-	-0-	282	1	60033	2	Y	587	558	1	1	8	173
							646	9									
03	50344	X	40988	-0-	-9356	-0-	312	1	40053	2	Y	566	561	1	3	8	175
							623	9									
04	48720	X	38782	-0-	-9938	-0-	40	1	38091	2	Y	592	522	1			245
							651	9									
05	50344	X	38263	-0-	-12081	-0-	37659	2	604	9	Y	549	499	1	2	8	293
06	39990	X	34998	-0-	-4992	-0-	34469	2	529	9	Y	481	543	1	3	8	228

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

*07	107787	X	72837	-0-	-34950	-0-	72753	2	84	9	N	76	65	1			55
*08	107787	X	63799	-0-	-43988	-0-	63722	2	77	9	N	70	93	1			32
*09	84600	X	56276	-0-	-28324	-0-	56145	2	131	9	N	119	142	1			9
*10	87420	X	54757	-0-	-32663	-0-	54674	2	83	9	N	75	65	1			19
*11	76950	X	46150	-0-	-30800	-0-	46070	2	80	9	N	73	65	1			27
*12	DLQ G-10		70527	-0-	70527	70527	70519	2	8	9	N	7	19	1			15
*01	DLQ G-10		78028	-0-	78028	148555	78025	2	3	9	N	3	9	1			9
*02	DLQ G-10		66975	-0-	66975	215530	66969	2	6	9	N	5	10	1			4
*03	288752	X	73222	-0-	-215530	-0-	73221	2	1	9	N	1	2	1			3
*04	67447	X	67447	-0-	-0-	-0-	67445	2	2	9	N	2	3	1			2
*05	65968	X	64457	-0-	-1511	-0-	64457	2			N	-0-	2	1			-0-
06	62850	X	60539	-0-	-2311	-0-	60539	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					Y	1679	1653	1			271
02	0	W	4981	-0-	4981	4981	282	1	3157	2	Y	1402	1313	1	2	8	358
							1542	9									
*03	0	W	28127	-0-	28127	33108	312	1	26216	2	Y	1454	1536	1	7	8	269
							1599	9									
*04	59253	X	26145	-0-	-33108	-0-	40	1	24597	2	Y	1371	1465	1			175
							1508	9									
05	25832	X	25832	-0-	-0-	-0-	24398	2	1434	9	Y	1304	1081	1	6	8	392
*06	23952	X	23952	-0-	-0-	-0-	22707	2	1245	9	Y	1132	1271	1	7	8	246

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43338	X	39678	-0-	-3660	-0-	436	1	38355	2	N	806	730	1	8	8	592
							887	9									
02	37772	X	34767	-0-	-3005	-0-	394	1	33550	2	N	748	547	1	14	8	779
							823	9									
03	40176	X	37807	-0-	-2369	-0-	436	1	36605	2	N	696	725	1	13	8	737
							766	9									
04	38880	X	31451	-0-	-7429	-0-	422	1	30285	2	N	676	711	1	9	8	693
							744	9									
*05	39711	X	36416	-0-	-3295	-0-	197	1	35518	2	N	637	955	1	11	8	367
							701	9									
*06	31500	X	28439	-0-	-3061	-0-	27815	2	624	9	N	567	613	1	11	8	310

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	-0-	-0-	-0-	141726					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	141726					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	141726					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	63147	X	44730	-0-	-18417	-0-	374	1	43525	2	N	755	740	1	6	8	351
							831	9									
02	51240	X	37739	-0-	-13501	-0-	338	1	36644	2	N	688	756	1	10	8	273
							757	9									
03	51026	X	40264	-0-	-10762	-0-	374	1	39135	2	N	686	748	1	15	8	196
							755	9									
04	46230	X	30501	-0-	-15729	-0-	362	1	29440	2	N	635	725	1	10	8	96
							699	9									
05	45632	X	36100	-0-	-9532	-0-	169	1	35214	2	N	652	535	1	8	8	205
							717	9									
*06	41520	X	32588	-0-	-8932	-0-	32097	2	491	9	N	446	382	1	11	8	258

REED, JERRI 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35216	X	26952	-0-	-8264	-0-	374	1	25840	2	N	671	722	1	6	8	127
							738	9									
02	29680	X	20382	-0-	-9298	-0-	338	1	19410	2	N	576	540	1	11	8	152
							634	9									
03	30132	X	24282	-0-	-5850	-0-	374	1	23160	2	N	680	716	1	15	8	101
							748	9									
*04	27360	X	22346	-0-	-5014	-0-	362	1	21331	2	N	594	607	1	9	8	79
							653	9									
*05	27001	X	21700	-0-	-5301	-0-	48	1	21032	2	N	564	541	1	9	8	93
							620	9									
*06	24570	X	19805	-0-	-4765	-0-	19267	2	538	9	N	489	539	1	10	8	33

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25079	X	20925	-0-	-4154	-0-	1335	1	19025	2	N	514	561	1	5	8	550
							565	9									
02	20692	X	17858	-0-	-2834	-0-	1185	1	16134	2	N	490	367	1	8	8	665
							539	9									
03	22258	X	19072	-0-	-3186	-0-	1340	1	17205	2	N	479	545	1	10	8	589
							527	9									
*04	20340	X	17796	-0-	-2544	-0-	1262	1	16054	2	N	436	174	1	8	8	843
							480	9									
*05	21018	X	17304	-0-	-3714	-0-	1101	1	15737	2	N	424	771	1	6	8	490
							466	9									
*06	19260	X	15991	-0-	-3269	-0-	847	1	14786	2	N	325	433	1	6	8	376
							358	9									

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

*07	72881	X	49989	-0-	-22892	-0-	49490	2	499	9	N	454	523	1			219
*08	72881	X	52587	-0-	-20294	-0-	315	1	51823	2	N	408	533	1			94
							449	9									
*09	70530	X	46970	-0-	-23560	-0-	305	1	46250	2	N	377	183	1			288
							415	9									
*10	72881	X	44585	-0-	-28296	-0-	315	1	43877	2	N	357	367	1			278
							393	9									
*11	70530	X	39421	-0-	-31109	-0-	305	1	38776	2	N	309	356	1	1	8	230
							340	9									
*12	72881	X	38239	-0-	-34642	-0-	50	1	37705	2	N	440	539	1			131
							484	9									
*01	34427	X	34427	-0-	-0-	-0-	34040	2	387	9	N	352	179	1	1	8	303
*02	31065	X	31065	-0-	-0-	-0-	30748	2	317	9	N	288	363	1	1	8	227
*03	31993	X	31993	-0-	-0-	-0-	31659	2	334	9	N	304	368	1	1	8	162
*04	39420	X	29368	-0-	-10052	-0-	29071	2	297	9	N	270	204	1			228
*05	38254	X	29867	-0-	-8387	-0-	29577	2	290	9	N	264	196	1	2	8	294
06	30660	X	26443	-0-	-4217	-0-	26198	2	245	9	N	223	404	1	2	8	111

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

01	52762	X	39373	-0-	-13389	-0-	436	1	38188	2	N	681	769	1	6	8	134
							749	9									
02	45080	X	33499	-0-	-11581	-0-	394	1	32431	2	N	613	371	1	10	8	366
							674	9									
03	46314	X	35308	-0-	-11006	-0-	436	1	34195	2	N	615	756	1	14	8	211
							677	9									
*04	41730	X	32576	-0-	-9154	-0-	422	1	31536	2	N	562	377	1	10	8	386
							618	9									
*05	42935	X	31506	-0-	-11429	-0-	197	1	30635	2	N	613	726	1	10	8	263
							674	9									
*06	33420	X	28854	-0-	-4566	-0-	28236	2	618	9	N	562	607	1	9	8	209

DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

*01	47585	X	39185	-0-	-8400	-0-	1340	1	37306	2	N	490	566	1	5	8	288
							539	9									
02	42980	X	31081	-0-	-11899	-0-	1210	1	29280	2	N	537	563	1	10	8	252
							591	9									
03	47585	X	32300	-0-	-15285	-0-	1340	1	30398	2	N	511	569	1	17	8	177
							562	9									
*04	45660	X	29957	-0-	-15703	-0-	1297	1	28155	2	N	459	381	1	7	8	249
							505	9									
*05	45074	X	28206	-0-	-16868	-0-	1045	1	26677	2	N	440	481	1	8	8	200
							484	9									
*06	33540	X	25842	-0-	-7698	-0-	875	1	24565	2	N	365	362	1	8	8	195
							402	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	181040	X	53535	-0-	-127505	-0-	582	1	51668	2	N	1168	1370	1	12	8	210
							1285	9									
02	48888	X	42856	-0-	-6032	-0-	394	1	41646	2	N	742	565	1	17	8	370
							816	9									
03	51987	X	44236	-0-	-7751	-0-	436	1	42973	2	N	752	951	1	16	8	155
							827	9									
04	53610	X	33393	-0-	-20217	-0-	422	1	32233	2	N	671	393	1	9	8	424
							738	9									
*05	55397	X	39585	-0-	-15812	-0-	197	1	38648	2	N	673	847	1	10	8	241
							740	9									
*06	45360	X	36280	-0-	-9080	-0-	35622	2	658	9	N	598	524	1	9	8	306

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1241896	X	73144	-0-	-1168752	-0-	570	1	71270	2	N	1185	1160	1	14	8	298
							1304	9									
02	50429	X	50429	-0-	-0-	-0-	394	1	49268	2	N	697	525	1	17	8	453
							767	9									
03	50201	X	50201	-0-	-0-	-0-	436	1	49026	2	N	672	555	1	20	8	550
							739	9									
04	49050	X	37070	-0-	-11980	-0-	422	1	36002	2	N	587	759	1	8	8	370
							646	9									
05	73129	X	43037	-0-	-30092	-0-	197	1	41949	2	N	810	949	1	11	8	220
							891	9									
*06	46050	X	38639	-0-	-7411	-0-	37737	2	902	9	N	820	749	1	13	8	278

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE 07/01/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	370512	X	99366	-0-	-271146	-0-	624	1	96556	2	N	1987	2251	1	16	8	482
							2186	9									
02	334656	X	81982	-0-	-252674	-0-	564	1	79509	2	N	1735	1427	1	30	8	760
							1909	9									
03	370512	X	83297	-0-	-287215	-0-	624	1	80636	2	N	1852	2022	1	44	8	546
							2037	9									
04	74317	X	74317	-0-	-0-	-0-	604	1	71946	2	N	1606	1355	1	26	8	771
							1767	9									
05	99355	X	74955	-0-	-24400	-0-	202	1	73117	2	N	1487	1749	1	20	8	489
							1636	9									
*06	96150	X	68612	-0-	-27538	-0-	67258	2	1354	9	N	1231	1352	1	27	8	341

DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	Z	-0-	-0-	-0-	33062	N	-0-	-0-
02	0	Z	-0-	-0-	-0-	33062	N	-0-	-0-
03	0	Z	NO RPT	-0-	-0-	33062	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	33062	N	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	33062	N	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	33062	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	161541	X	53018	-0-	-108523	-0-	312	1	51003	2	Y	1548	1719	1	9	8	183
							1703	9									
02	145908	X	47338	-0-	-98570	-0-	282	1	45586	2	Y	1336	1126	1	22	8	371
							1470	9									
03	161541	X	55325	-0-	-106216	-0-	312	1	53502	2	Y	1374	1504	1	31	8	210
							1511	9									
04	156330	X	49335	-0-	-106995	-0-	302	1	47650	2	Y	1257	1116	1	19	8	332
							1383	9									
05	46119	X	46119	-0-	-0-	-0-	101	1	44692	2	Y	1205	1310	1	14	8	213
							1326	9									
*06	53550	X	42458	-0-	-11092	-0-	41291	2	1167	9	Y	1061	1058	1	20	8	196

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	18082	-0-	18082	264399	1412	1	16176	2	N	449	365	1	3	8	325
							494	9									
02	0	Z	14947	-0-	14947	279346	1145	1	13469	2	N	303	352	1	4	8	272
							333	9									
03	0	Z	14947	-0-	14947	294293	1172	1	13438	2	N	306	354	1	6	8	218
							337	9									
04	0	Z	13180	-0-	13180	307473	1388	1	11463	2	N	299	227	1	4	8	286
							329	9									
05	0	Z	15740	-0-	15740	323213	1229	1	14184	2	N	297	369	1	4	8	210
							327	9									
*06	0	Z	11555	-0-	11555	334768	903	1	10590	2	N	56	175	1	5	8	86
							62	9									

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	305226	X	61002	-0-	-244224	-0-	362	1	59005	2	N	1486	1066	1	311	8	311
							1635	9									
02	275688	X	50598	-0-	-225090	-0-	338	1	49283	2	N	888	542	1	116	8	541
							977	9									
03	305226	X	53111	-0-	-252115	-0-	374	1	51684	2	N	957	1115	1	57	8	326
							1053	9									
*04	295380	X	48596	-0-	-246784	-0-	362	1	47367	2	N	788	714	1	16	8	384
							867	9									
*05	305226	X	45556	-0-	-259670	-0-	145	1	44760	2	N	592	797	1	14	8	165
							651	9									
06	295380	X	42955	-0-	-252425	-0-	42319	2	636	9	N	578	625	1	13	8	105

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	294037	X	116241	-0-	-177796	-0-	112201	2	4040	9	N	3673	3558	1			496
08	178467	X	94490	-0-	-83977	-0-	91395	2	3095	9	N	2814	3078	1			234
09	172710	X	73611	-0-	-99099	-0-	71212	2	2399	9	N	2181	2084	1	5	8	326
10	178467	X	72565	-0-	-105902	-0-	312	1	69844	2	N	2190	2219	1	13	8	256
							2409	9									
11	172710	X	61077	-0-	-111633	-0-	302	1	58935	2	N	1673	1810	1			113
							1840	9									
12	178467	X	61444	-0-	-117023	-0-	312	1	58840	2	N	2084	1660	1	29	8	508
							2292	9									
01	178467	X	54757	-0-	-123710	-0-	355	1	52649	2	N	1594	1524	1	13	8	137
							1753	9									
02	161196	X	47335	-0-	-113861	-0-	338	1	45521	2	N	1342	1277	1	22	8	180
							1476	9									
03	178467	X	48158	-0-	-130309	-0-	374	1	46444	2	N	1218	1333	1	30	8	35
							1340	9									
04	172710	X	43503	-0-	-129207	-0-	362	1	41877	2	N	1149	1087	1	17	8	275
							1264	9									
05	178467	X	42004	-0-	-136463	-0-	121	1	40509	2	N	1249	1264	1	24	8	236
							1374	9									
06	172710	X	38182	-0-	-134528	-0-	36995	2	1187	9	N	1079	1058	1	24	8	233

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	35883	X	NO RPT	-0-	-35883	-0-					N	NO RPT					-0-
04	39870	X	NO RPT	-0-	-39870	-0-					N	NO RPT					-0-
05	41199	X	NO RPT	-0-	-41199	-0-					N	NO RPT					-0-
06	39870	X	NO RPT	-0-	-39870	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

02	0		5568	-0-	5568	5568	805	1	4199	2	N	513	188	1			325
							564	9									
*03	16508	X	10940	-0-	-5568	-0-	1090	1	9376	2	N	431	363	1			393
							474	9									
04	20130	X	7738	-0-	-12392	-0-	1108	1	6164	2	N	424	175	1			642
							466	9									
05	20801	X	11190	-0-	-9611	-0-	933	1	9778	2	N	435	825	1			252
							479	9									
06	20130	X	16537	-0-	-3593	-0-	703	1	15131	2	N	639	564	1			327
							703	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		342928	-0-	342928	414201	328994	2	13934	9	N	12667	12472	1			429
*08	739008	X	324807	-0-	-414201	-0-	315492	2	9315	9	N	8468	8425	1			473
09	330150	X	255027	-0-	-75123	-0-	248976	2	6051	9	N	5501	5604	1	8	8	362
10	341155	X	205905	-0-	-135250	-0-	90	1	201446	2	N	3972	3958	1	24	8	327
							4369	9									
11	330150	X	156819	-0-	-173331	-0-	302	1	153699	2	N	2562	2521	1			352
							2818	9									
12	341155	X	138032	-0-	-203123	-0-	312	1	135070	2	N	2409	2382	1	35	8	344
							2650	9									
01	341155	X	109868	-0-	-231287	-0-	312	1	106893	2	N	2421	2286	1	19	8	303
							2663	9									
02	308140	X	69634	-0-	-238506	-0-	282	1	67350	2	N	1820	1691	1	28	8	404
							2002	9									
03	341155	X	67209	-0-	-273946	-0-	312	1	64871	2	N	1842	2083	1	42	8	121
							2026	9									
04	330150	X	57269	-0-	-272881	-0-	302	1	55267	2	N	1545	1296	1	25	8	345
							1700	9									
05	341155	X	58084	-0-	-283071	-0-	101	1	56344	2	N	1490	1613	1	27	8	195
							1639	9									
06	330150	X	51462	-0-	-278688	-0-	50131	2	1331	9	N	1210	904	1	28	8	473

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPL. MID-CON. INC 606616
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					110
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

BRITT RANCH UNIT WELL #: 3601 RRCID -> 121372 COMPL. DATE 04/09/1985 TOTAL DEPTH 17200 PERF.12343 - 12371

01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

01	0	N	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2505	N	2505	-0-	-0-	-0-	2491	2	14	9	N	13					126
02	2213	N	2213	-0-	-0-	-0-	2179	2	34	9	N	31					157
03	2356	N	2356	-0-	-0-	-0-	2336	2	20	9	N	18					175
04	2179	N	2179	-0-	-0-	-0-	2177	2	2	9	N	2					177
05	2320	N	2320	-0-	-0-	-0-	2276	2	44	9	N	40	192	1			25
*06	2431	N	2431	-0-	-0-	-0-	2417	2	14	9	N	13					38

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12412

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/03/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BRITT RANCH UNIT WELL #: 601 RRCID -> 124644 COMPL. DATE 05/30/1987 TOTAL DEPTH 12900 PERF.12295 - 12352

01	0	N	-0-	-0-	-0-	-0-					N	-0-					167
02	0	N	-0-	-0-	-0-	-0-					N	-0-					167
03	0	N	-0-	-0-	-0-	-0-					N	-0-					167
04	0	N	-0-	-0-	-0-	-0-					N	-0-					167
05	0	N	-0-	-0-	-0-	-0-					N	-0-					167
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RNACH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 05/21/2004 TOTAL DEPTH 12754 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	248	N	219	-0-	-29	-0-	217	2	2	9	N	2					22
*11	240	N	183	-0-	-57	-0-	183	2			N	-0-					22
*12	186	N	182	-0-	-4	-0-	182	2			N	-0-					22
*01	217	N	117	-0-	-100	-0-	117	2			N	-0-					22
*02	168	N	145	-0-	-23	-0-	145	2			N	-0-					22
*03	186	N	175	-0-	-11	-0-	175	2			N	-0-					22
*04	120	N	118	-0-	-2	-0-	118	2			N	-0-					22
*05	155	N	61	-0-	-94	-0-	61	2			N	-0-					22
*06	180	N	146	-0-	-34	-0-	146	2			N	-0-					22

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 11/07/2010 TOTAL DEPTH 12995 PERF. 4698 - 5424

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					102
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					102
03	496	N	488	-0-	-8	-0-	488	2			N	-0-					102
04	480	N	457	-0-	-23	-0-	457	2			N	-0-					102
05	496	N	471	-0-	-25	-0-	471	2			N	-0-					102
06	480	N	477	-0-	-3	-0-	467	2	10	9	N	9					111

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					137
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					137
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					137
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					137
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					137
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					137

BRITT RANCH UNIT WELL #: 3502 RRCID -> 128531 COMPL. DATE 09/10/1988 TOTAL DEPTH 12603 PERF.12337 - 12377

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					95
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					95
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					95
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					95
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					95
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					95

PLUGGED AND ABANDONED_____ 10/16/2012 - P&A 10-16-12

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

01	2979	N	2979	-0-	-0-	-0-	2967	2	12	9	N	11					128
02	2682	N	2682	-0-	-0-	-0-	2680	2	2	9	N	2					130
03	1953	N	1514	-0-	-439	-0-	1514	2			N	-0-					130
04	1890	N	712	-0-	-1178	-0-	712	2			N	-0-					130
05	1953	N	751	-0-	-1202	-0-	751	2			N	-0-					130
06	1470	N	1012	-0-	-458	-0-	1012	2			N	-0-					130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	17	-0-	-758	-0-	17	2			N	-0-					200
02	420	N	-0-	-0-	-420	-0-					N	-0-					200
03	155	N	-0-	-0-	-155	-0-					N	-0-					200
04	30	N	-0-	-0-	-30	-0-					N	-0-					200
05	0	N	-0-	-0-	-0-	-0-					N	-0-					200
06	0	N	-0-	-0-	-0-	-0-					N	-0-					200

BRITT RANCH UNIT WELL #: 4402 RRCID -> 154569 COMPL. DATE 05/31/1995 TOTAL DEPTH 12850 PERF.12362 - 12808

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BRITT RANCH UNIT WELL #: 3602 RRCID -> 167987 COMPL. DATE 01/28/1998 TOTAL DEPTH 12609 PERF.12422 - 12448

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					24
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

01	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
02	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
03	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
04	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
05	3100	N	3785	-0-	685	685	3785	2			N	-0-					-0-
*06	3000	N	5351	-0-	2351	3036	5351	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					8
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					8
03	62	N	-0-	-0-	-62	-0-					N	-0-					8
04	2	N	-0-	-0-	-2	-0-					N	-0-					8
05	9	N	-0-	-0-	-9	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BRITT RANCH UNIT WELL #: 503 RRCID -> 177683 COMPL. DATE 05/11/2000 TOTAL DEPTH 12700 PERF.12247 - 12278

01	0	N	-0-	-0-	-0-	-0-					Y	13					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

BRITT RANCH UNIT WELL #: 3504 RRCID -> 181334 COMPL. DATE 01/13/2001 TOTAL DEPTH 12610 PERF.12370 - 12403

01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75
04	0	N	-0-	-0-	-0-	-0-					N	-0-					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH UNIT WELL #: 4403 RRCID -> 184346 COMPL. DATE 07/26/2001 TOTAL DEPTH 12653 PERF.12402 - 12503

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 04/01/2004 TOTAL DEPTH 13654 PERF.12336 - 13508

01	T. A.		328	-0-	328	684	328	2			Y	-0-					20
02	955	X	271	-0-	-684	-0-	271	2			Y	-0-					20
03	254	X	254	-0-	-0-	-0-	254	2			Y	-0-					20
04	330	N	208	-0-	-122	-0-	208	2			Y	-0-					20
05	310	N	215	-0-	-95	-0-	215	2			Y	-0-					20
*06	266	N	266	-0-	-0-	-0-	265	2	1	9	Y	1					21

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	-0-					N	-0-					39
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					72

BRITT RANCH I 4 WELL #: 6 RRCID -> 204621 COMPL. DATE 08/18/2004 TOTAL DEPTH 13710 PERF.12504 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					180
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	2560	-0-	-850	-0-	2515	2	45	9	N	41					180
02	2996	X	2234	-0-	-762	-0-	2188	2	46	9	N	42					222
03	2976	X	2203	-0-	-773	-0-	2156	2	47	9	N	43	197	1			68
04	2520	X	1814	-0-	-706	-0-	1773	2	41	9	N	37					105
05	2573	X	1155	-0-	-1418	-0-	1126	2	29	9	N	26					131
06	2490	X	1925	-0-	-565	-0-	1888	2	37	9	N	34					165

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE N/A TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4477	X	4477	-0-	-0-	-0-	4477	2			N	-0-					137
02	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					137
03	15002	X	15002	-0-	-0-	-0-	15002	2			N	-0-					137
04	16292	X	16292	-0-	-0-	-0-	16292	2			N	-0-					137
05	6071	X	6071	-0-	-0-	-0-	6071	2			N	-0-					137
06	5310	X	4309	-0-	-1001	-0-	4201	2	108	9	N	98					235

BRITT RANCH "C" 35 WELL #: RRCID -> 207221 COMPL. DATE 10/22/2004 TOTAL DEPTH 15450 PERF.12330 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 05/25/2010

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	2148	-0-	-239	-0-	516	1	1563	2	N	63					157
							69	9									
02	2156	X	1966	-0-	-190	-0-	479	1	1423	2	N	58					215
							64	9									
03	2387	X	2082	-0-	-305	-0-	530	1	1490	2	N	56					271
							62	9									
04	2310	X	2095	-0-	-215	-0-	508	1	1519	2	N	62	203	1			130
							68	9									
05	2762	X	2762	-0-	-0-	-0-	154	1	2556	2	N	47					177
							52	9									
06	2010	N	1730	-0-	-280	-0-	1694	2	36	9	N	33					210

BRITT RANCH 36 WELL #: RRCID -> 207551 COMPL. DATE 02/13/2005 TOTAL DEPTH 14820 PERF.12324 - 14762

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110

PLUGGED AND ABANDONED_____ 06/08/2010

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	4505	-0-	1405	2619	973	1	3473	2	N	54					118
							59	9									
02	6816	X	4197	-0-	-2619	-0-	885	1	3254	2	N	53					171
							58	9									
03	4716	X	4716	-0-	-0-	-0-	997	1	3663	2	N	51					222
							56	9									
04	4722	X	4722	-0-	-0-	-0-	965	1	3680	2	N	70	200	1			92
							77	9									
05	5114	X	5114	-0-	-0-	-0-	965	1	4080	2	N	63					155
							69	9									
*06	4721	X	4721	-0-	-0-	-0-	949	1	3715	2	N	52					207
							57	9									

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

01	2480	N	1752	-0-	-728	-0-	1752	2			N	-0-					12
02	2128	N	1653	-0-	-475	-0-	1653	2			N	-0-					12
03	2046	N	962	-0-	-1084	-0-	962	2			N	-0-					12
04	1710	N	258	-0-	-1452	-0-	258	2			N	-0-					12
05	1829	N	411	-0-	-1418	-0-	411	2			N	-0-					12
06	930	N	303	-0-	-627	-0-	299	2	4	9	N	4					16

BRITT RANCH UNIT WELL #: 3508 RRCID -> 208950 COMPL. DATE 03/06/2005 TOTAL DEPTH 14770 PERF.12316 - 14604

01	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4273	X	4273	-0-	-0-	-0-	997	1	3276	2	N	-0-					178
02	3808	X	3808	-0-	-0-	-0-	901	1	2907	2	N	-0-					178
03	2851	X	2851	-0-	-0-	-0-	997	1	1854	2	N	-0-					178
04	3878	X	3878	-0-	-0-	-0-	97	1	3781	2	N	-0-					178
05	5761	X	5761	-0-	-0-	-0-	5761	2			N	-0-					178
*06	4901	X	4901	-0-	-0-	-0-	4888	2	13	9	N	12					190

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

01	4278	X	4177	-0-	-101	-0-	655	1	3486	2	N	33					50
							36	9									
02	3864	X	2067	-0-	-1797	-0-	479	1	1563	2	N	23					73
							25	9									
03	4249	X	4249	-0-	-0-	-0-	655	1	3562	2	N	29					102
							32	9									
04	4110	X	1415	-0-	-2695	-0-	199	1	1209	2	N	6					108
							7	9									
05	4247	X	-0-	-0-	-4247	-0-					N	-0-					108
06	4110	X	2255	-0-	-1855	-0-	2255	2			N	-0-	84	1			24

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

01	2714	X	2714	-0-	-0-	-0-	2711	2	3	9	Y	3					20
02	2324	X	1273	-0-	-1051	-0-	1273	2			Y	-0-					20
03	4278	X	1398	-0-	-2880	-0-	1397	2	1	9	Y	1					21
04	4140	X	1327	-0-	-2813	-0-	1327	2			Y	-0-					21
05	4278	X	1394	-0-	-2884	-0-	1394	2			Y	-0-					21
06	1410	X	1338	-0-	-72	-0-	1338	2			Y	-0-					21

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 04/21/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

01	3720	X	3434	-0-	-286	-0-	530	1	2896	2	N	7					173
							8	9									
02	3360	X	3044	-0-	-316	-0-	437	1	2553	2	N	49					222
							54	9									
03	3627	X	3098	-0-	-529	-0-	530	1	2568	2	N	-0-	188	1			34
04	6097	X	6097	-0-	-0-	-0-	34	1	6059	2	N	4					38
							4	9									
05	5299	X	5299	-0-	-0-	-0-	5292	2	7	9	N	6					44
*06	4792	X	4792	-0-	-0-	-0-	4786	2	6	9	N	5					49

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 07/19/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

01	4030	X	3949	-0-	-81	-0-	3936	2	13	9	N	12					74
02	3640	X	3289	-0-	-351	-0-	3279	2	10	9	N	9					83
03	4030	X	3794	-0-	-236	-0-	3788	2	6	9	N	5					88
04	3810	X	3460	-0-	-350	-0-	3446	2	14	9	N	13					101
05	3937	X	3844	-0-	-93	-0-	3834	2	10	9	N	9					110
06	3810	X	3624	-0-	-186	-0-	3624	2			N	-0-					110

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14612

01	3255	X	2868	-0-	-387	-0-	2861	2	7	9	N	6					95
02	2940	X	2451	-0-	-489	-0-	2445	2	6	9	N	5					100
03	2976	X	2669	-0-	-307	-0-	2662	2	7	9	N	6					106
04	2790	X	2555	-0-	-235	-0-	2549	2	6	9	N	5					111
05	2883	X	2595	-0-	-288	-0-	2595	2			N	-0-					111
06	2790	X	2679	-0-	-111	-0-	2679	2			N	-0-					111

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2152	-0-	-49	-0-	2141	2	11	9	N	10					197
02	2072	N	2072	-0-	-0-	-0-	2004	2	68	9	N	62	174	1			85
03	2224	N	2224	-0-	-0-	-0-	2182	2	42	9	N	38					123
04	2306	N	2306	-0-	-0-	-0-	2264	2	42	9	N	38					161
05	2389	N	2389	-0-	-0-	-0-	2383	2	6	9	N	5					166
*06	2343	N	2343	-0-	-0-	-0-	2339	2	4	9	N	4					170

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

01	4154	X	3933	-0-	-221	-0-	3932	2	1	9	N	1	84	1			34
02	3752	X	3578	-0-	-174	-0-	3520	2	58	9	N	53					87
03	4123	X	3523	-0-	-600	-0-	3477	2	46	9	N	42					129
04	3810	X	3368	-0-	-442	-0-	3368	2			N	-0-					129
05	3968	X	3591	-0-	-377	-0-	3591	2			N	-0-					129
*06	3428	X	3428	-0-	-0-	-0-	3393	2	35	9	N	32					161

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

01	1355	N	1355	-0-	-0-	-0-	1294	2	61	9	N	55	33	1			177
02	1127	N	1127	-0-	-0-	-0-	1080	2	47	9	N	43					220
03	1271	N	1232	-0-	-39	-0-	1179	2	53	9	N	48	164	1			104
04	1320	N	1150	-0-	-170	-0-	1100	2	50	9	N	45					149
05	1240	N	1187	-0-	-53	-0-	1132	2	55	9	N	50					199
06	1200	N	1158	-0-	-42	-0-	1114	2	44	9	N	40					239

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

01	11160	X	10367	-0-	-793	-0-	10367	2			N	-0-					116
02	10024	X	9464	-0-	-560	-0-	9464	2			N	-0-					116
03	11098	X	9962	-0-	-1136	-0-	9962	2			N	-0-					116
04	10470	X	9886	-0-	-584	-0-	9806	2	80	9	N	73					189
05	10571	X	10504	-0-	-67	-0-	10503	2	1	9	N	1					190
06	10140	X	9798	-0-	-342	-0-	9798	2			N	-0-					190

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

01	5077	X	5077	-0-	-0-	-0-	5066	2	11	9	Y	10					51
02	4676	X	4235	-0-	-441	-0-	4235	2			Y	-0-					51
03	6758	X	4548	-0-	-2210	-0-	4548	2			Y	-0-					51
04	6540	X	3369	-0-	-3171	-0-	3354	2	15	9	Y	14					65
05	6758	X	2678	-0-	-4080	-0-	2653	2	25	9	Y	23					88
06	4650	X	3493	-0-	-1157	-0-	3468	2	25	9	Y	23					111

BRITT RANCH UNIT WELL #: 507 RRCID -> 213703 COMPL. DATE 08/29/2004 TOTAL DEPTH 13670 PERF.12303 - 13476

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
06	INC G-10		-0-	-0-	-0-	-0-					N	-0-					6

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

01	4898	X	4352	-0-	-546	-0-	4352	2			N	-0-					101
02	4424	X	3757	-0-	-667	-0-	3757	2			N	-0-					101
03	4712	X	3888	-0-	-824	-0-	3851	2	37	9	N	34					135
04	4530	X	3949	-0-	-581	-0-	3932	2	17	9	N	15					150
05	4495	X	3619	-0-	-876	-0-	3619	2			N	-0-					150
06	4200	X	3288	-0-	-912	-0-	3287	2	1	9	N	1					151

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3701	-0-	-298	-0-	910	1	2774	2	N	15					141
							17	9									
02	3528	X	3276	-0-	-252	-0-	822	1	2437	2	N	15					156
							17	9									
03	3906	X	3479	-0-	-427	-0-	881	1	2584	2	N	13					169
							14	9									
04	3794	X	3794	-0-	-0-	-0-	88	1	3683	2	N	21					190
							23	9									
05	5762	X	5762	-0-	-0-	-0-	5752	2	10	9	N	9					199
*06	4827	X	4827	-0-	-0-	-0-	4819	2	8	9	N	7					206

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

*08	3720	X	3053	-0-	-667	-0-	2985	2	68	9	N	62					185
*09	3600	X	2881	-0-	-719	-0-	2881	2			N	-0-	104	1			81
*10	3813	X	3227	-0-	-586	-0-	3227	2			N	-0-					81
*11	3690	X	2744	-0-	-946	-0-	2744	2			N	-0-					81
*12	3813	X	2893	-0-	-920	-0-	2893	2			N	-0-					81
*01	3224	X	2777	-0-	-447	-0-	2777	2			N	-0-					81
*02	2912	X	2150	-0-	-762	-0-	2150	2			N	-0-					81
*03	3224	X	2583	-0-	-641	-0-	2583	2			N	-0-					81
*04	2790	X	2763	-0-	-27	-0-	2763	2			N	-0-					81
*05	3182	X	3182	-0-	-0-	-0-	3182	2			N	-0-					81
*06	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					81

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

01	3844	X	3302	-0-	-542	-0-	3302	2			N	-0-					20
02	3472	X	2974	-0-	-498	-0-	2974	2			N	-0-					20
03	3875	X	3193	-0-	-682	-0-	3193	2			N	-0-					20
04	3750	X	3017	-0-	-733	-0-	3017	2			N	-0-					20
05	3875	X	3778	-0-	-97	-0-	3633	2	145	9	N	132					152
06	3210	X	2810	-0-	-400	-0-	2797	2	13	9	N	12					164

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

01	3452	X	3452	-0-	-0-	-0-	3341	2	111	9	N	101	129	1			81
02	2900	X	2900	-0-	-0-	-0-	2714	2	186	9	N	169					250
03	2768	X	2768	-0-	-0-	-0-	2753	2	15	9	N	14	202	1			62
04	2531	X	2531	-0-	-0-	-0-	2387	2	144	9	N	131					193
05	4060	X	4060	-0-	-0-	-0-	3975	2	85	9	N	77	168	1			102
*06	4568	X	4568	-0-	-0-	-0-	4426	2	142	9	N	129					231

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

01	4774	X	4714	-0-	-60	-0-	4713	2	1	9	N	1					107
02	3944	X	3944	-0-	-0-	-0-	3944	2			N	-0-					107
03	4867	X	4236	-0-	-631	-0-	4236	2			N	-0-					107
04	4710	X	4020	-0-	-690	-0-	4020	2			N	-0-					107
05	4867	X	3837	-0-	-1030	-0-	3837	2			N	-0-					107
06	4560	X	3930	-0-	-630	-0-	3930	2			N	-0-					107

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

01	3224	X	2926	-0-	-298	-0-	2926	2			N	-0-					191
02	2912	X	2511	-0-	-401	-0-	2511	2			N	-0-					191
03	3224	X	2981	-0-	-243	-0-	2903	2	78	9	N	71					262
04	2857	X	2857	-0-	-0-	-0-	2856	2	1	9	N	1	191	1			72
05	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					72
*06	2927	X	2927	-0-	-0-	-0-	2927	2			N	-0-					72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4331	X	4331	-0-	-0-	-0-	4177	2	154	9	N	140					172
02	3556	X	2319	-0-	-1237	-0-	2251	2	68	9	N	62					234
03	4061	X	3624	-0-	-437	-0-	3559	2	65	9	N	59	205	1			88
04	4200	X	1533	-0-	-2667	-0-	1523	2	10	9	N	9					97
05	4340	X	1906	-0-	-2434	-0-	1898	2	8	9	N	7					104
06	4200	X	3151	-0-	-1049	-0-	3097	2	54	9	N	49					153

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3112	X	3112	-0-	-0-	-0-	598	1	2514	2	N	-0-					202
02	2828	X	2822	-0-	-6	-0-	541	1	2281	2	N	-0-					202
03	3131	X	2582	-0-	-549	-0-	579	1	1984	2	N	17					219
							19	9									
04	5530	X	5530	-0-	-0-	-0-	39	1	5476	2	N	14					233
							15	9									
05	4749	X	4749	-0-	-0-	-0-	4731	2	18	9	N	16					249
*06	4018	X	4018	-0-	-0-	-0-	3971	2	47	9	N	43					292

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	3926	-0-	-445	-0-	3926	2			N	-0-					14
02	3892	X	3556	-0-	-336	-0-	3556	2			N	-0-					14
03	4216	X	3750	-0-	-466	-0-	3750	2			N	-0-					14
04	3960	X	3574	-0-	-386	-0-	3574	2			N	-0-					14
05	3937	X	3554	-0-	-383	-0-	3554	2			N	-0-					14
06	3810	X	3412	-0-	-398	-0-	3412	2			N	-0-					14

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					107
02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					107
03	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					107
04	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					107
05	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					107
*06	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					107

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3140	X	3140	-0-	-0-	-0-	845	1	2270	2	N	23					257
							25	9									
02	2858	X	2858	-0-	-0-	-0-	763	1	2082	2	N	12	179	1			90
							13	9									
03	3200	X	3200	-0-	-0-	-0-	749	1	2419	2	N	29					119
							32	9									
04	2325	X	2325	-0-	-0-	-0-	764	1	1561	2	N	-0-					119
05	3146	X	3146	-0-	-0-	-0-	845	1	2256	2	N	41					160
							45	9									
*06	3216	X	3216	-0-	-0-	-0-	817	1	2366	2	N	30					190
							33	9									

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					66
02	1596	N	1563	-0-	-33	-0-	1563	2			N	-0-					66
03	2077	N	1739	-0-	-338	-0-	1739	2			N	-0-					66
04	1800	N	1645	-0-	-155	-0-	1645	2			N	-0-					66
05	1736	N	1607	-0-	-129	-0-	1607	2			N	-0-					66
06	1680	N	1614	-0-	-66	-0-	1614	2			N	-0-					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	4369	-0-	-157	-0-	4358	2	11	9	N	10					113
02	4088	X	3518	-0-	-570	-0-	3503	2	15	9	N	14					127
03	5022	X	3946	-0-	-1076	-0-	3943	2	3	9	N	3					130
04	4860	X	3741	-0-	-1119	-0-	3741	2			N	-0-					130
05	5022	X	3721	-0-	-1301	-0-	3721	2			N	-0-					130
06	4230	X	3636	-0-	-594	-0-	3627	2	9	9	N	8					138

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4837	X	4837	-0-	-0-	-0-	4818	2	19	9	N	17					164
02	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					164
03	4929	X	4028	-0-	-901	-0-	4028	2			N	-0-					164
04	4770	X	3695	-0-	-1075	-0-	3675	2	20	9	N	18					182
05	4929	X	3669	-0-	-1260	-0-	3655	2	14	9	N	13					195
06	4380	X	3161	-0-	-1219	-0-	3138	2	23	9	N	21					216

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 06/06/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8122	X	6725	-0-	-1397	-0-	598	1	6127	2	N	-0-					185
02	7336	X	7036	-0-	-300	-0-	541	1	6459	2	N	33	175	1			43
							36	9									
03	8122	X	7809	-0-	-313	-0-	584	1	7167	2	N	53					96
							58	9									
04	7650	X	7532	-0-	-118	-0-	566	1	6924	2	N	38					134
							42	9									
05	10257	X	10257	-0-	-0-	-0-	164	1	10051	2	N	38					172
							42	9									
*06	9089	X	9089	-0-	-0-	-0-	9059	2	30	9	N	27					199

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	3817	-0-	-678	-0-	3817	2			Y	-0-					43
02	4228	X	2752	-0-	-1476	-0-	2752	2			Y	-0-					43
03	4681	X	1989	-0-	-2692	-0-	1989	2			Y	-0-					43
04	4530	X	3900	-0-	-630	-0-	3900	2			Y	-0-					43
05	4526	X	3685	-0-	-841	-0-	3685	2			Y	-0-					43
06	3690	X	2776	-0-	-914	-0-	2776	2			Y	-0-					43

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12310 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9486	X	8194	-0-	-1292	-0-	8133	2	61	9	N	55	201	1			206
02	8624	X	7281	-0-	-1343	-0-	7184	2	97	9	N	88					294
03	9548	X	7630	-0-	-1918	-0-	7520	2	110	9	N	100	202	1			192
04	9240	X	7651	-0-	-1589	-0-	7557	2	94	9	N	85	183	1			94
05	8872	X	8872	-0-	-0-	-0-	8733	2	139	9	N	126					220
*06	7965	X	7965	-0-	-0-	-0-	7888	2	77	9	N	70	180	1			110

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1590	-0-	-208	-0-	1590	2			N	-0-					21
02	1512	N	1480	-0-	-32	-0-	1480	2			N	-0-					21
03	1705	N	1612	-0-	-93	-0-	1612	2			N	-0-					21
04	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					21
05	1643	N	1642	-0-	-1	-0-	1642	2			N	-0-					21
*06	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					21

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2511	X	726	-0-	-1785	-0-	720	2	6	9	N	5					57
*08	4898	X	1639	-0-	-3259	-0-	1639	2			N	-0-	40	1			17
*09	4740	X	2358	-0-	-2382	-0-	2358	2			N	-0-					17
*10	4898	X	2436	-0-	-2462	-0-	2436	2			N	-0-					17
*11	2370	X	2370	-0-	-0-	-0-	2370	2			N	-0-					17
*12	2474	X	2474	-0-	-0-	-0-	2474	2			N	-0-					17
*01	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					17
*02	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					17
*03	2480	N	2457	-0-	-23	-0-	2457	2			N	-0-					17
*04	2400	N	2393	-0-	-7	-0-	2393	2			N	-0-					17
*05	2480	N	2437	-0-	-43	-0-	2437	2			N	-0-					17
*06	2370	N	2061	-0-	-309	-0-	2061	2			N	-0-					17

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

01	3100	N	1536	-0-	-1564	4780	1536	2			N	-0-					17
02	2800	N	2111	-0-	-689	4091	2111	2			N	-0-					17
03	3100	N	2143	-0-	-957	3134	2143	2			N	-0-					17
04	3000	N	2065	-0-	-935	2199	2065	2			N	-0-					17
05	3100	N	2160	-0-	-940	1259	2160	2			N	-0-					17
*06	3000	N	1813	-0-	-1187	72	1813	2			N	-0-					17

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

01	5053	X	4752	-0-	-301	-0-	4726	2	26	9	N	24					156
02	4564	X	3791	-0-	-773	-0-	3791	2			N	-0-					156
03	5890	X	4022	-0-	-1868	-0-	4002	2	20	9	N	18					174
04	5700	X	3806	-0-	-1894	-0-	3781	2	25	9	N	23					197
05	5890	X	4177	-0-	-1713	-0-	4147	2	30	9	N	27					224
06	4590	X	4034	-0-	-556	-0-	4032	2	2	9	N	2	187	1			39

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.13268 - 15320

01	4805	X	4202	-0-	-603	-0-	3957	2	245	9	Y	223					223
02	4088	X	3749	-0-	-339	-0-	3737	2	12	9	Y	11	182	1			52
03	4185	X	4104	-0-	-81	-0-	4104	2			Y	-0-					52
04	4080	X	3935	-0-	-145	-0-	3935	2			Y	-0-					52
05	4216	X	3823	-0-	-393	-0-	3819	2	4	9	Y	4					56
06	4080	X	2970	-0-	-1110	-0-	2969	2	1	9	Y	1					57

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

01	8775	X	8775	-0-	-0-	-0-	8775	2			N	-0-					132
02	8624	X	6593	-0-	-2031	-0-	6593	2			N	-0-					132
03	12927	X	7033	-0-	-5894	-0-	6963	2	70	9	N	64	158	1			38
04	12510	X	6482	-0-	-6028	-0-	6482	2			N	-0-					38
05	12927	X	6981	-0-	-5946	-0-	6981	2			N	-0-					38
*06	7115	X	7115	-0-	-0-	-0-	7115	2			N	-0-					38

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

01	2578	N	2578	-0-	-0-	-0-	2477	2	101	9	N	92					163
02	2042	N	2042	-0-	-0-	-0-	1980	2	62	9	N	56	175	1			44
03	2603	N	2603	-0-	-0-	-0-	2522	2	81	9	N	74					118
04	2490	N	1782	-0-	-708	-0-	1741	2	41	9	N	37					155
05	2263	N	1680	-0-	-583	-0-	1650	2	30	9	N	27					182
06	2520	N	1240	-0-	-1280	-0-	1237	2	3	9	N	3					185

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	2642	-0-	-644	-0-	2564	2	78	9	N	71					151
02	2828	X	2075	-0-	-753	-0-	2020	2	55	9	N	50	111	1			90
03	3131	X	1248	-0-	-1883	-0-	1244	2	4	9	N	4					94
04	2972	X	2972	-0-	-0-	-0-	2924	2	48	9	N	44					138
05	2835	X	2835	-0-	-0-	-0-	2835	2			N	-0-					138
*06	2968	X	2968	-0-	-0-	-0-	2865	2	103	9	N	94	185	1			47

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2233	-0-	-185	-0-	2131	2	102	9	N	93	194	1			242
02	1960	N	1890	-0-	-70	-0-	1886	2	4	9	N	4	198	1			48
03	2255	N	2255	-0-	-0-	-0-	2111	2	144	9	N	131					179
04	2160	N	2012	-0-	-148	-0-	2012	2			N	-0-					179
05	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					179
06	2190	N	2131	-0-	-59	-0-	2053	2	78	9	N	71	24	1			226

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	5283	-0-	-452	-0-	936	1	4347	2	N	-0-					103
02	4984	X	4611	-0-	-373	-0-	873	1	3724	2	N	13					116
							14	9									
03	5177	X	4122	-0-	-1055	-0-	815	1	3275	2	N	29					145
							32	9									
04	5100	X	4917	-0-	-183	-0-	934	1	3966	2	N	15					160
							17	9									
05	5270	X	4249	-0-	-1021	-0-	421	1	3796	2	N	29					189
							32	9									
*06	5310	X	5310	-0-	-0-	-0-	5298	2	12	9	N	11					200

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2436	-0-	-292	-0-	2413	2	23	9	N	21					93
02	2464	X	2156	-0-	-308	-0-	2154	2	2	9	N	2					95
03	2573	X	2527	-0-	-46	-0-	2449	2	78	9	N	71					166
*04	2430	X	2425	-0-	-5	-0-	2407	2	18	9	N	16					182
*05	2449	X	2272	-0-	-177	-0-	2272	2			N	-0-					182
*06	2460	X	2376	-0-	-84	-0-	2376	2			N	-0-					182

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	-0-	-0-	-2511	-0-					N	-0-	164	1			4
02	2268	N	-0-	-0-	-2268	-0-					N	-0-	4	1			-0-
03	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	240	-0-	-2798	-0-	240	2			N	-0-					49
02	2632	X	351	-0-	-2281	-0-	351	2			N	-0-					49
03	2728	X	2063	-0-	-665	-0-	2063	2			N	-0-					49
04	2640	X	1314	-0-	-1326	-0-	1314	2			N	-0-					49
05	1705	X	1150	-0-	-555	-0-	1150	2			N	-0-					49
*06	2226	X	2226	-0-	-0-	-0-	2224	2	2	9	N	2					51

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "I" 4 WELL #: 8 RRCID -> 224061 COMPL. DATE 08/25/2008 TOTAL DEPTH 15650 PERF.12468 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	656	-0-	-2971	-0-	592	2	64	9	N	58	197	1			38
02	3276	X	-0-	-0-	-3276	-0-					N	1					39
*03	1612	X	-0-	-0-	-1612	-0-					N	65					104
*04	1170	X	-0-	-0-	-1170	-0-					N	-0-					104
*05	1178	X	-0-	-0-	-1178	-0-					N	-0-					104
*06 INC	G-10		-0-	-0-	-0-	-0-					N	-0-					104

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

01	4898	X	4898	-0-	-0-	-0-	4898	2			N	-0-					174
02	3920	X	3102	-0-	-818	-0-	3065	2	37	9	N	34					208
03	4213	X	4213	-0-	-0-	-0-	4138	2	75	9	N	68	202	1			74
04	4740	X	3595	-0-	-1145	-0-	3550	2	45	9	N	41					115
05	4898	X	3648	-0-	-1250	-0-	3624	2	24	9	N	22					137
06	4740	X	3445	-0-	-1295	-0-	3394	2	51	9	N	46					183

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

01	5177	X	4860	-0-	-317	-0-	4840	2	20	9	N	18					132
02	4424	X	3395	-0-	-1029	-0-	3387	2	8	9	N	7					139
03	5921	X	3485	-0-	-2436	-0-	3485	2			N	-0-					139
04	5730	X	4240	-0-	-1490	-0-	4240	2			N	-0-					139
05	5921	X	3942	-0-	-1979	-0-	3941	2	1	9	N	1					140
06	4710	X	4158	-0-	-552	-0-	4156	2	2	9	N	2					142

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13136 - 15552

01	8060	X	6527	-0-	-1533	-0-	928	1	5493	2	N	96					144
							106	9									
02	7280	X	6240	-0-	-1040	-0-	755	1	5384	2	N	92	207	1			29
							101	9									
03	7440	X	6091	-0-	-1349	-0-	814	1	5150	2	N	115					144
							127	9									
04	6856	X	6856	-0-	-0-	-0-	80	1	6679	2	N	88					232
							97	9									
05	6936	X	6936	-0-	-0-	-0-	6927	2	9	9	N	8	166	1			74
*06	6754	X	6754	-0-	-0-	-0-	6715	2	39	9	N	35					109

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

01	4836	X	3700	-0-	-1136	-0-	3700	2			Y	-0-					8
02	3780	X	3235	-0-	-545	-0-	3235	2			Y	-0-					8
03	4154	X	3480	-0-	-674	-0-	3480	2			Y	-0-					8
04	3840	X	3253	-0-	-587	-0-	3253	2			Y	-0-					8
05	3875	X	3219	-0-	-656	-0-	3219	2			Y	-0-					8
06	3570	X	2985	-0-	-585	-0-	2985	2			Y	-0-					8

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "K" 37 WELL #: RRCID -> 225061 COMPL. DATE 09/10/2006 TOTAL DEPTH 15785 PERF.13047 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					97

PLUGGED AND ABANDONED_____ 06/14/2010

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

01	2859	X	2859	-0-	-0-	-0-	2849	2	10	9	N	9					100
02	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					100
03	2812	X	2812	-0-	-0-	-0-	2812	2			N	-0-					100
04	2580	X	2580	-0-	-0-	-0-	2566	2	14	9	N	13					113
05	2441	X	2441	-0-	-0-	-0-	2430	2	11	9	N	10					123
*06	3126	X	3126	-0-	-0-	-0-	3124	2	2	9	N	2					125

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

01	9517	X	6122	-0-	-3395	-0-	949	1	5107	2	N	60	181	1			114
							66	9									
02	8568	X	7997	-0-	-571	-0-	837	1	7068	2	N	84					198
							92	9									
03	9486	X	7682	-0-	-1804	-0-	619	1	7035	2	N	25	170	1			53
							28	9									
04	10187	X	10187	-0-	-0-	-0-	97	1	9946	2	N	131					184
							144	9									
05	10148	X	10148	-0-	-0-	-0-	9997	2	151	9	N	137					321
*06	9164	X	9164	-0-	-0-	-0-	9096	2	68	9	N	62	177	1			206

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

01	3689	X	2655	-0-	-1034	-0-	2644	2	11	9	N	10					268
02	3304	X	3062	-0-	-242	-0-	3019	2	43	9	N	39	185	1			122
03	3658	X	3246	-0-	-412	-0-	3206	2	40	9	N	36					158
04	3480	X	2090	-0-	-1390	-0-	2035	2	55	9	N	50	68	1			140
05	3379	X	3174	-0-	-205	-0-	3140	2	34	9	N	31					171
06	3270	X	2940	-0-	-330	-0-	2897	2	43	9	N	39					210

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

01	6621	X	6621	-0-	-0-	-0-	637	1	5973	2	Y	10					50
							11	9									
02	6384	X	3956	-0-	-2428	-0-	591	1	3365	2	Y	-0-					50
03	9641	X	4101	-0-	-5540	-0-	655	1	3445	2	Y	1					51
							1	9									
04	9330	X	6963	-0-	-2367	-0-	63	1	6886	2	Y	13					64
							14	9									
05	9641	X	6300	-0-	-3341	-0-	6275	2	25	9	Y	23					87
06	4650	X	4148	-0-	-502	-0-	4123	2	25	9	Y	23					110

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

01	4402	X	4188	-0-	-214	-0-	4187	2	1	9	N	1	180	1			44
02	3948	X	3700	-0-	-248	-0-	3700	2			N	-0-					44
03	4371	X	3832	-0-	-539	-0-	3831	2	1	9	N	1					45
*04	4230	X	3421	-0-	-809	-0-	3359	2	62	9	N	56					101
*05	4185	X	3623	-0-	-562	-0-	3623	2			N	-0-					101
*06	4050	X	3665	-0-	-385	-0-	3665	2			N	-0-					101

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	6331	-0-	-954	-0-	6331	2			Y	-0-					8
02	8176	X	4988	-0-	-3188	-0-	4988	2			Y	-0-					8
03	9052	X	4858	-0-	-4194	-0-	4858	2			Y	-0-					8
04	8760	X	4830	-0-	-3930	-0-	4830	2			Y	-0-					8
05	8401	X	4900	-0-	-3501	-0-	4900	2			Y	-0-					8
06	6120	X	5272	-0-	-848	-0-	5272	2			Y	-0-					8

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6585	X	6585	-0-	-0-	-0-	6556	2	29	9	N	26					218
02	6430	X	6430	-0-	-0-	-0-	6426	2	4	9	N	4	163	1			59
03	6654	X	6654	-0-	-0-	-0-	6600	2	54	9	N	49					108
04	7106	X	7106	-0-	-0-	-0-	7076	2	30	9	N	27					135
05	6414	X	6414	-0-	-0-	-0-	6384	2	30	9	N	27					162
*06	6905	X	6905	-0-	-0-	-0-	6852	2	53	9	N	48					210

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	2925	-0-	-330	-0-	2922	2	3	9	N	3					71
02	2912	X	2445	-0-	-467	-0-	2445	2			N	-0-					71
03	4267	X	4267	-0-	-0-	-0-	4214	2	53	9	N	48					119
04	3299	X	3299	-0-	-0-	-0-	3298	2	1	9	N	1					120
05	3341	X	3341	-0-	-0-	-0-	3315	2	26	9	N	24					144
06	4140	X	2889	-0-	-1251	-0-	2889	2			N	-0-					144

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 09/15/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7998	X	7603	-0-	-395	-0-	7505	2	98	9	N	89					114
02	7224	X	6349	-0-	-875	-0-	6265	2	84	9	N	76					190
03	7998	X	7036	-0-	-962	-0-	6958	2	78	9	N	71	174	1			87
04	7560	X	6907	-0-	-653	-0-	6810	2	97	9	N	88					175
05	7595	X	7047	-0-	-548	-0-	6963	2	84	9	N	76					251
06	7350	X	6586	-0-	-764	-0-	6501	2	85	9	N	77	196	1			132

THOMAS BRITT 6 WELL #: 2 RRCID -> 228566 COMPL. DATE 09/04/2008 TOTAL DEPTH 15500 PERF.12424 - 15336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					185
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 12/16/2008 TOTAL DEPTH 15700 PERF.12480 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	2624	-0-	-2801	-0-	583	1	2041	2	N	-0-					250
02	4648	X	3775	-0-	-873	-0-	563	1	3212	2	N	-0-	200	1			50
03	4991	X	4173	-0-	-818	-0-	601	1	3514	2	N	53					103
							58	9									
04	6767	X	6767	-0-	-0-	-0-	60	1	6690	2	N	15					118
							17	9									
05	5621	X	5621	-0-	-0-	-0-	5604	2	17	9	N	15					133
*06	5266	X	5266	-0-	-0-	-0-	5263	2	3	9	N	3					136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	X	6423	-0-	-769	-0-	6421	2	2	9	N	2					218
02	6468	X	5690	-0-	-778	-0-	5689	2	1	9	N	1					219
03	7099	X	6166	-0-	-933	-0-	6166	2			N	-0-	173	1			46
04	6660	X	6040	-0-	-620	-0-	6033	2	7	9	N	6					52
05	6417	X	6137	-0-	-280	-0-	6137	2			N	-0-					52
06	6180	X	5835	-0-	-345	-0-	5834	2	1	9	N	1					53

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	3873	-0-	-1490	-0-	3873	2			N	-0-					83
02	4676	X	4324	-0-	-352	-0-	4280	2	44	9	N	40					123
03	5177	X	4215	-0-	-962	-0-	4176	2	39	9	N	35					158
04	4680	X	3972	-0-	-708	-0-	3972	2			N	-0-					158
05	4805	X	3959	-0-	-846	-0-	3926	2	33	9	N	30					188
06	4620	X	4149	-0-	-471	-0-	4115	2	34	9	N	31					219

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4111	X	4111	-0-	-0-	-0-	3799	2	312	9	N	284	399	1			193
02	3696	X	3450	-0-	-246	-0-	3262	2	188	9	N	171	171	1			193
03	4092	X	3747	-0-	-345	-0-	3483	2	264	9	N	240	195	1			238
04	3990	X	3772	-0-	-218	-0-	3574	2	198	9	N	180	203	1			215
05	4123	X	3944	-0-	-179	-0-	3748	2	196	9	N	178					393
06	3990	X	3845	-0-	-145	-0-	3728	2	117	9	N	106	386	1			113

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	X	5119	-0-	-306	-0-	505	1	4594	2	N	18					124
							20	9									
02	4676	X	4596	-0-	-80	-0-	504	1	4079	2	N	12					136
							13	9									
03	5146	X	5074	-0-	-72	-0-	544	1	4505	2	N	23					159
							25	9									
04	4980	X	4872	-0-	-108	-0-	540	1	4304	2	N	25					184
							28	9									
05	7935	X	7935	-0-	-0-	-0-	144	1	7749	2	N	38					222
							42	9									
*06	5955	X	5955	-0-	-0-	-0-	5931	2	24	9	N	22	194	1			50

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15520 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	1793	-0-	-997	-0-	1781	2	12	9	N	11					93
02	2520	X	1650	-0-	-870	-0-	1650	2			N	-0-					93
03	2790	X	2143	-0-	-647	-0-	2117	2	26	9	N	24	75	1			42
04	2550	X	2369	-0-	-181	-0-	2349	2	20	9	N	18					60
05	2542	X	2502	-0-	-40	-0-	2502	2			N	-0-					60
*06	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					60

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 12/18/2008 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7130	X	7130	-0-	-0-	-0-	7035	2	95	9	N	86					185
02	6272	X	5981	-0-	-291	-0-	5981	2			N	-0-	171	1			14
03	7130	X	6977	-0-	-153	-0-	6915	2	62	9	N	56					70
04	6930	X	6045	-0-	-885	-0-	6012	2	33	9	N	30					100
05	7161	X	6259	-0-	-902	-0-	6225	2	34	9	N	31					131
06	6900	X	5985	-0-	-915	-0-	5951	2	34	9	N	31					162

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2256	-0-	-410	-0-	2256	2			Y	-0-					28
02	2408	X	1839	-0-	-569	-0-	1831	2	8	9	Y	7					35
03	2666	X	2077	-0-	-589	-0-	2077	2			Y	-0-					35
04	2190	X	1974	-0-	-216	-0-	1971	2	3	9	Y	3					38
05	2504	X	2504	-0-	-0-	-0-	2474	2	30	9	Y	27					65
*06	2389	X	2389	-0-	-0-	-0-	2388	2	1	9	Y	1					66

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

01	1054	X	802	-0-	-252	-0-	802	1			Y	-0-					86
02	9138	X	9138	-0-	-0-	-0-	1056	1	8082	2	Y	-0-					86
03	13618	X	13618	-0-	-0-	-0-	1278	1	12340	2	Y	-0-					86
04	5971	X	5971	-0-	-0-	-0-	1168	1	4802	2	Y	1					87
							1	9									
05	10106	X	5149	-0-	-4957	-0-	637	1	4489	2	Y	21	85	1			23
							23	9									
06	13170	X	2783	-0-	-10387	-0-	2772	2	11	9	Y	10					33

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

01	3317	X	3302	-0-	-15	-0-	3302	2			Y	-0-					28
02	2968	X	2864	-0-	-104	-0-	2856	2	8	9	Y	7					35
03	3720	X	3032	-0-	-688	-0-	3032	2			Y	-0-					35
04	3600	X	2757	-0-	-843	-0-	2754	2	3	9	Y	3					38
05	3720	X	3330	-0-	-390	-0-	3300	2	30	9	Y	27					65
06	3210	X	2557	-0-	-653	-0-	2556	2	1	9	Y	1					66

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.12728 - 15350

01	8339	X	7920	-0-	-419	-0-	7880	2	40	9	N	36	188	1			36
02	7420	X	7013	-0-	-407	-0-	7013	2			N	-0-					36
03	8122	X	7676	-0-	-446	-0-	7675	2	1	9	N	1					37
04	7860	X	7271	-0-	-589	-0-	7228	2	43	9	N	39					76
05	7998	X	7834	-0-	-164	-0-	7786	2	48	9	N	44					120
06	7650	X	7018	-0-	-632	-0-	6979	2	39	9	N	35	35	1			120

BRITT RANCH UNIT WELL #: 4409 RRCID -> 230514 COMPL. DATE 05/18/2007 TOTAL DEPTH 15902 PERF.13870 - 15668

01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 11/08/2012 - P&A 11-08-12

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/24/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

01	6572	X	6572	-0-	-0-	-0-	6538	2	34	9	Y	31					194
02	5852	X	5065	-0-	-787	-0-	5065	2			Y	-0-					194
03	7998	X	5487	-0-	-2511	-0-	5485	2	2	9	Y	2					196
04	7740	X	5246	-0-	-2494	-0-	5245	2	1	9	Y	1					197
05	7998	X	5097	-0-	-2901	-0-	5097	2			Y	-0-					197
06	6360	X	4875	-0-	-1485	-0-	4874	2	1	9	Y	1					198

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	802	-0-	-2019	-0-	802	1			Y	-0-					60
02	6272	X	1056	-0-	-5216	-0-	1056	1			Y	-0-					60
03	6944	X	1278	-0-	-5666	-0-	1278	1			Y	-0-					60
04	6720	X	1199	-0-	-5521	-0-	1168	1	31	9	Y	28					88
05	1178	X	660	-0-	-518	-0-	637	1	23	9	Y	21	86	1			23
*06	1724	X	1724	-0-	-0-	-0-	1713	2	11	9	Y	10					33

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

01	3782	X	3650	-0-	-132	-0-	3626	2	24	9	N	22					141
02	3416	X	3222	-0-	-194	-0-	3180	2	42	9	N	38					179
03	4061	X	3550	-0-	-511	-0-	3500	2	50	9	N	45	174	1			50
04	3930	X	3346	-0-	-584	-0-	3292	2	54	9	N	49					99
05	4061	X	3074	-0-	-987	-0-	3031	2	43	9	N	39	130	1			8
06	3540	X	3027	-0-	-513	-0-	2977	2	50	9	N	45					53

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

*09	4410	X	4131	-0-	-279	-0-	767	1	3125	2	N	217	187	1			114
							239	9									
*10	4557	X	3956	-0-	-601	-0-	820	1	3136	2	N	-0-					114
*11	4410	X	4094	-0-	-316	-0-	793	1	3301	2	N	-0-					114
*12	4464	X	3177	-0-	-1287	-0-	756	1	2421	2	N	-0-					114
*01	4278	X	4006	-0-	-272	-0-	796	1	3210	2	N	-0-					114
*02	3864	X	3610	-0-	-254	-0-	740	1	2870	2	N	-0-					114
*03	4216	X	3958	-0-	-258	-0-	820	1	3138	2	N	-0-					114
*04	4080	X	3760	-0-	-320	-0-	789	1	2971	2	N	-0-					114
*05	4030	X	4030	-0-	-0-	-0-	238	1	3792	2	N	-0-					114
*06	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					114

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

01	10104	X	10104	-0-	-0-	-0-	997	1	8879	2	N	207	195	1			431
							228	9									
02	8764	X	8742	-0-	-22	-0-	874	1	7722	2	N	133	380	1			184
							146	9									
03	10013	X	9791	-0-	-222	-0-	997	1	8585	2	N	190	203	1			171
							209	9									
04	9780	X	8984	-0-	-796	-0-	883	1	7949	2	N	138					309
							152	9									
05	11071	X	11071	-0-	-0-	-0-	194	1	10810	2	N	61					370
							67	9									
06	9780	X	9310	-0-	-470	-0-	9238	2	72	9	N	65	195	1			240

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

01	4433	X	3793	-0-	-640	-0-	3793	2			N	-0-					34
02	4004	X	2036	-0-	-1968	-0-	2008	2	28	9	N	25					59
03	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					59
04	3780	X	3602	-0-	-178	-0-	3601	2	1	9	N	1					60
05	3782	X	3701	-0-	-81	-0-	3701	2			N	-0-					60
06	4410	X	3623	-0-	-787	-0-	3623	2			N	-0-					60

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

01	4774	X	4691	-0-	-83	-0-	4674	2	17	9	Y	15	97	1			31
02	4312	X	3265	-0-	-1047	-0-	3258	2	7	9	Y	6					37
03	4774	X	3256	-0-	-1518	-0-	3202	2	54	9	Y	49					86
04	4530	X	3387	-0-	-1143	-0-	3341	2	46	9	Y	42					128
05	4681	X	3435	-0-	-1246	-0-	3396	2	39	9	Y	35	93	1			70
06	4350	X	3482	-0-	-868	-0-	3436	2	46	9	Y	42					112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	X	5590	-0-	-951	-0-	5587	2	3	9	Y	3	18	1			6
02	5488	X	4871	-0-	-617	-0-	4870	2	1	9	Y	1					7
03	5735	X	5248	-0-	-487	-0-	5238	2	10	9	Y	9					16
04	5430	X	4716	-0-	-714	-0-	4707	2	9	9	Y	8					24
05	5611	X	4893	-0-	-718	-0-	4886	2	7	9	Y	6	17	1			13
06	5400	X	4667	-0-	-733	-0-	4658	2	9	9	Y	8					21

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3631	-0-	-492	-0-	3628	2	3	9	Y	3	16	1			5
02	3724	X	3275	-0-	-449	-0-	3274	2	1	9	Y	1					6
03	3937	X	3747	-0-	-190	-0-	3738	2	9	9	Y	8					14
04	3642	X	3642	-0-	-0-	-0-	3634	2	8	9	Y	7					21
05	3627	X	3536	-0-	-91	-0-	3530	2	6	9	Y	5	15	1			11
06	3630	X	3503	-0-	-127	-0-	3495	2	8	9	Y	7					18

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	3855	-0-	-1043	-0-	3831	2	24	9	N	22					198
02	4396	X	3175	-0-	-1221	-0-	3175	2			N	-0-	152	1			46
03	4557	X	2882	-0-	-1675	-0-	2779	2	103	9	N	94					140
04	4410	X	3119	-0-	-1291	-0-	3119	2			N	-0-					140
05	4557	X	3784	-0-	-773	-0-	3783	2	1	9	N	1					141
06	3720	X	3056	-0-	-664	-0-	3056	2			N	-0-	45	1			96

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10266	X	10266	-0-	-0-	-0-	10247	2	19	9	N	17					177
02	8988	X	7565	-0-	-1423	-0-	7565	2			N	-0-	160	1			17
03	12183	X	8132	-0-	-4051	-0-	8118	2	14	9	N	13					30
04	11790	X	7614	-0-	-4176	-0-	7607	2	7	9	N	6					36
05	12183	X	8058	-0-	-4125	-0-	8052	2	6	9	N	5					41
06	9930	X	7585	-0-	-2345	-0-	7579	2	6	9	N	5					46

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8142	X	8142	-0-	-0-	-0-	676	1	7407	2	Y	54	68	1			106
							59	9									
02	7280	X	5695	-0-	-1585	-0-	573	1	5066	2	Y	51	64	1			93
							56	9									
03	8060	X	5518	-0-	-2542	-0-	676	1	4785	2	Y	52	67	1			78
							57	9									
04	7890	X	5652	-0-	-2238	-0-	655	1	4939	2	Y	53					131
							58	9									
05	8153	X	6818	-0-	-1335	-0-	305	1	6478	2	Y	32	105	1			58
							35	9									
*06	8630	X	8630	-0-	-0-	-0-	8606	2	24	9	Y	22	60	1			20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8463	X	8396	-0-	-67	-0-	869	1	7509	2	Y	16					56
							18	9									
02	7565	X	7565	-0-	-0-	-0-	839	1	6722	2	Y	4	50	1			10
							4	9									
03	9641	X	6201	-0-	-3440	-0-	997	1	5168	2	Y	33					43
							36	9									
04	9330	X	7146	-0-	-2184	-0-	944	1	6184	2	Y	16					59
							18	9									
05	9641	X	6803	-0-	-2838	-0-	952	1	5844	2	Y	6	48	1			17
							7	9									
06	7740	X	6491	-0-	-1249	-0-	933	1	5515	2	Y	39					56
							43	9									

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068	X	6160	-0-	-908	-0-	997	1	5109	2	N	49	175	1			66
							54	9									
02	5964	X	5506	-0-	-458	-0-	901	1	4539	2	N	60					126
							66	9									
03	6603	X	6053	-0-	-550	-0-	997	1	4983	2	N	66					192
							73	9									
04	6240	X	5745	-0-	-495	-0-	965	1	4715	2	N	59					251
							65	9									
05	6293	X	5803	-0-	-490	-0-	965	1	4761	2	N	70	176	1			145
							77	9									
06	INC G-10		5297	-0-	5297	5297	965	1	4270	2	N	56					201
							62	9									

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	4291	-0-	-173	-0-	4259	2	32	9	N	29					119
02	4032	X	3682	-0-	-350	-0-	3679	2	3	9	N	3					122
03	5022	X	3967	-0-	-1055	-0-	3967	2			N	-0-	55	1			67
04	4860	X	3790	-0-	-1070	-0-	3776	2	14	9	N	13					80
05	5022	X	3907	-0-	-1115	-0-	3889	2	18	9	N	16					96
06	4020	X	3779	-0-	-241	-0-	3764	2	15	9	N	14					110

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	4949	-0-	-290	-0-	4948	2	1	9	N	1	186	1			44
02	4620	X	4554	-0-	-66	-0-	4550	2	4	9	N	4					48
03	5250	X	5250	-0-	-0-	-0-	5210	2	40	9	N	36					84
04	4856	X	4856	-0-	-0-	-0-	4827	2	29	9	N	26					110
05	5053	X	4434	-0-	-619	-0-	4388	2	46	9	N	42					152
06	5070	X	4369	-0-	-701	-0-	4323	2	46	9	N	42					194

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	3505	-0-	-928	-0-	3487	2	18	9	Y	16					56
02	3444	X	2999	-0-	-445	-0-	2995	2	4	9	Y	4	50	1			10
03	3968	X	3128	-0-	-840	-0-	3092	2	36	9	Y	33					43
04	3840	X	3130	-0-	-710	-0-	3112	2	18	9	Y	16					59
05	3968	X	2426	-0-	-1542	-0-	2417	2	9	9	Y	8	49	1			18
06	3390	X	2951	-0-	-439	-0-	2909	2	42	9	Y	38					56

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	X	3901	-0-	-222	-0-	3842	2	59	9	Y	54	68	1			107
02	3724	X	3446	-0-	-278	-0-	3389	2	57	9	Y	52	65	1			94
03	4123	X	3689	-0-	-434	-0-	3632	2	57	9	Y	52	67	1			79
04	3900	X	3596	-0-	-304	-0-	3538	2	58	9	Y	53					132
05	3937	X	3627	-0-	-310	-0-	3591	2	36	9	Y	33	106	1			59
06	3780	X	3192	-0-	-588	-0-	3168	2	24	9	Y	22	61	1			20

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7729	X	7729	-0-	-0-	-0-	766	1	6825	2	Y	125	268	1			15
							138	9									
02	7168	X	6665	-0-	-503	-0-	669	1	5906	2	Y	82	67	1			30
							90	9									
03	7936	X	7576	-0-	-360	-0-	810	1	6617	2	Y	135	128	1			37
							149	9									
04	7680	X	7144	-0-	-536	-0-	664	1	6361	2	Y	108	63	1			82
							119	9									
05	9883	X	9883	-0-	-0-	-0-	138	1	9601	2	Y	131	65	1			148
							144	9									
*06	7947	X	7947	-0-	-0-	-0-	7823	2	124	9	Y	113	183	1			78

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7130	X	5823	-0-	-1307	-0-	5775	2	48	9	N	44					231
02	6300	X	5107	-0-	-1193	-0-	5048	2	59	9	N	54	180	1			105
03	6324	X	5769	-0-	-555	-0-	5681	2	88	9	N	80					185
04	5940	X	5576	-0-	-364	-0-	5484	2	92	9	N	84					269
05	5828	X	5783	-0-	-45	-0-	5684	2	99	9	N	90					359
06	5640	X	5539	-0-	-101	-0-	5433	2	106	9	N	96	185	1			270

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7781	X	7115	-0-	-666	-0-	7115	2			N	-0-					182
02	6916	X	6352	-0-	-564	-0-	6352	2			N	-0-					182
03	7316	X	6532	-0-	-784	-0-	6532	2			N	-0-	86	1			96
04	7020	X	6370	-0-	-650	-0-	6370	2			N	-0-					96
05	7192	X	6847	-0-	-345	-0-	6845	2	2	9	N	2					98
06	6900	X	6528	-0-	-372	-0-	6495	2	33	9	N	30					128

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	6171	-0-	-246	-0-	893	1	5210	2	N	62					239
							68	9									
02	5824	X	3602	-0-	-2222	-0-	780	1	2777	2	N	41					280
							45	9									
03	8246	X	4698	-0-	-3548	-0-	898	1	3752	2	N	44	121	1			203
							48	9									
04	7980	X	4063	-0-	-3917	-0-	760	1	3303	2	N	-0-					203
05	8246	X	4438	-0-	-3808	-0-	881	1	3434	2	N	112					315
							123	9									
06	5070	X	4278	-0-	-792	-0-	881	1	3346	2	N	46	180	1			181
							51	9									

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4177	X	4177	-0-	-0-	-0-	4160	2	17	9	Y	15					56
02	2660	X	2429	-0-	-231	-0-	2423	2	6	9	Y	5	51	1			10
03	5022	X	2595	-0-	-2427	-0-	2558	2	37	9	Y	34					44
04	4860	X	2399	-0-	-2461	-0-	2380	2	19	9	Y	17					61
05	5022	X	2402	-0-	-2620	-0-	2394	2	8	9	Y	7	50	1			18
06	4050	X	2351	-0-	-1699	-0-	2308	2	43	9	Y	39					57

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	2917	-0-	-834	-0-	2904	2	13	9	Y	12	72	1			23
02	3388	X	2656	-0-	-732	-0-	2652	2	4	9	Y	4					27
03	3410	X	3066	-0-	-344	-0-	3025	2	41	9	Y	37					64
04	3300	X	3038	-0-	-262	-0-	3004	2	34	9	Y	31					95
05	2945	X	2929	-0-	-16	-0-	2900	2	29	9	Y	26	69	1			52
06	2970	X	2859	-0-	-111	-0-	2825	2	34	9	Y	31					83

BRITT RANCH I 4 WELL #: 12 RRCID -> 239156 COMPL. DATE 05/13/2010 TOTAL DEPTH 15750 PERF.12370 - 12818

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					82

PLUGGED AND ABANDONED_____ 11/01/2012 - P/A 11/01/12

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

01	10230	X	7751	-0-	-2479	-0-	7705	2	46	9	N	42					195
02	8848	X	6599	-0-	-2249	-0-	6599	2			N	-0-	164	1			31
03	9114	X	7901	-0-	-1213	-0-	7881	2	20	9	N	18					49
04	7860	X	7396	-0-	-464	-0-	7386	2	10	9	N	9					58
05	8122	X	7732	-0-	-390	-0-	7730	2	2	9	N	2					60
06	7650	X	6998	-0-	-652	-0-	6970	2	28	9	N	25					85

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 01/24/2008 TOTAL DEPTH 15920 PERF.13859 - 15779

01	4929	X	4377	-0-	-552	-0-	4377	2			Y	-0-					1
02	4452	X	2211	-0-	-2241	-0-	2211	2			Y	-0-					1
03	4247	X	3727	-0-	-520	-0-	3727	2			Y	-0-					1
04	4230	X	3661	-0-	-569	-0-	3660	2	1	9	Y	1					2
05	4371	X	3708	-0-	-663	-0-	3707	2	1	9	Y	1	2	1			1
06	4230	X	2992	-0-	-1238	-0-	2991	2	1	9	Y	1	1	1			1

THOMAS 5 WELL #: 3 RRCID -> 240875 COMPL. DATE 10/29/2007 TOTAL DEPTH 15468 PERF.12736 - 15156

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					188
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					188
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					188
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					188
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					188
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					188

PLUGGED AND ABANDONED_____ 11/20/2012 - P & A 11-20-12

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 14280

01	7750	X	7107	-0-	-643	-0-	6971	2	136	9	Y	124	267	1			15
02	7000	X	6299	-0-	-701	-0-	6209	2	90	9	Y	82	67	1			30
03	7595	X	6766	-0-	-829	-0-	6617	2	149	9	Y	135	128	1			37
04	7320	X	6342	-0-	-978	-0-	6223	2	119	9	Y	108	63	1			82
05	7223	X	6989	-0-	-234	-0-	6845	2	144	9	Y	131	65	1			148
06	6870	X	6707	-0-	-163	-0-	6583	2	124	9	Y	113	183	1			78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905	X	7135	-0-	-770	-0-	6997	2	138	9	Y	125	268	1			15
02	7140	X	6163	-0-	-977	-0-	6073	2	90	9	Y	82	67	1			30
03	7905	X	7055	-0-	-850	-0-	6906	2	149	9	Y	135	128	1			37
04	7530	X	6401	-0-	-1129	-0-	6282	2	119	9	Y	108	63	1			82
05	7378	X	7197	-0-	-181	-0-	7053	2	144	9	Y	131	65	1			148
06	6900	X	6456	-0-	-444	-0-	6332	2	124	9	Y	113	183	1			78

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

01	6595	X	6595	-0-	-0-	-0-	710	1	5809	2	Y	69	60	1			45
							76	9									
02	3836	X	2766	-0-	-1070	-0-	467	1	2265	2	Y	31	41	1			35
							34	9									
03	4861	X	4861	-0-	-0-	-0-	484	1	4296	2	Y	74	62	1			47
							81	9									
04	4110	X	2275	-0-	-1835	-0-	406	1	1806	2	Y	57	67	1			37
							63	9									
05	4817	X	4817	-0-	-0-	-0-	394	1	4306	2	Y	106	57	1			86
							117	9									
06	6390	X	5937	-0-	-453	-0-	5819	2	118	9	Y	107	128	1			65

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

01	5443	X	5443	-0-	-0-	-0-	1076	1	4266	2	Y	92	77	1			94
							101	9									
02	5000	X	5000	-0-	-0-	-0-	976	1	3961	2	Y	57	77	1			74
							63	9									
03	5301	X	4786	-0-	-515	-0-	993	1	3683	2	Y	100	77	1			97
							110	9									
04	7273	X	7273	-0-	-0-	-0-	7194	2	79	9	Y	72	70	1			99
05	6048	X	6048	-0-	-0-	-0-	5940	2	108	9	Y	98	138	1			59
06	5370	X	5153	-0-	-217	-0-	5055	2	98	9	Y	89	77	1			71

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

01	7688	X	6501	-0-	-1187	-0-	6501	2			N	-0-					152
02	6776	X	6487	-0-	-289	-0-	6423	2	64	9	N	58	140	1			70
03	7259	X	7259	-0-	-0-	-0-	7185	2	74	9	N	67					137
04	6942	X	6942	-0-	-0-	-0-	6841	2	101	9	N	92					229
05	7192	X	6650	-0-	-542	-0-	6566	2	84	9	N	76	191	1			114
06	7020	X	6652	-0-	-368	-0-	6564	2	88	9	N	80					194

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

01	6851	X	6605	-0-	-246	-0-	6602	2	3	9	N	3	193	1			48
02	6048	X	5735	-0-	-313	-0-	5682	2	53	9	N	48					96
03	6696	X	6469	-0-	-227	-0-	6407	2	62	9	N	56					152
04	6480	X	6133	-0-	-347	-0-	6089	2	44	9	N	40					192
05	6696	X	6396	-0-	-300	-0-	6334	2	62	9	N	56	185	1			63
06	6390	X	6140	-0-	-250	-0-	6059	2	81	9	N	74					137

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

01	2426	X	2426	-0-	-0-	-0-	2426	2			Y	-0-					28
02	2072	X	1746	-0-	-326	-0-	1738	2	8	9	Y	7					35
03	2294	X	2025	-0-	-269	-0-	2025	2			Y	-0-					35
04	2340	X	1559	-0-	-781	-0-	1556	2	3	9	Y	3					38
05	2418	X	1512	-0-	-906	-0-	1482	2	30	9	Y	27					65
06	2340	X	1757	-0-	-583	-0-	1756	2	1	9	Y	1					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	X	3733	-0-	-2033	-0-	966	1	2767	2	N	-0-					25
02	5152	X	3629	-0-	-1523	-0-	831	1	2798	2	N	-0-					25
03	5487	X	4034	-0-	-1453	-0-	951	1	3083	2	N	-0-					25
04	5757	X	5757	-0-	-0-	-0-	94	1	5663	2	N	-0-					25
05	5494	X	5494	-0-	-0-	-0-	5493	2	1	9	N	1					26
*06	4527	X	4527	-0-	-0-	-0-	4527	2			N	-0-					26

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	6680	-0-	-202	-0-	6595	2	85	9	N	77					107
02	5684	X	4498	-0-	-1186	-0-	4365	2	133	9	N	121					228
03	7750	X	5377	-0-	-2373	-0-	5353	2	24	9	N	22	185	1			65
04	7500	X	5414	-0-	-2086	-0-	5327	2	87	9	N	79					144
05	7750	X	5296	-0-	-2454	-0-	5246	2	50	9	N	45					189
06	5460	X	5402	-0-	-58	-0-	5400	2	2	9	N	2					191

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7564	X	6681	-0-	-883	-0-	6681	2			N	-0-	201	1			39
02	6580	X	5358	-0-	-1222	-0-	5358	2			N	-0-					39
03	7285	X	6440	-0-	-845	-0-	6439	2	1	9	N	1					40
04	7050	X	5960	-0-	-1090	-0-	5912	2	48	9	N	44					84
05	7037	X	6125	-0-	-912	-0-	6068	2	57	9	N	52					136
*06	6632	X	6632	-0-	-0-	-0-	535	1	6055	2	N	38					174
							42	9									

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6394	X	6394	-0-	-0-	-0-	1047	1	5263	2	Y	76	64	1			78
							84	9									
02	5832	X	5832	-0-	-0-	-0-	836	1	4943	2	Y	48	64	1			62
							53	9									
03	6746	X	6746	-0-	-0-	-0-	944	1	5711	2	Y	83	64	1			81
							91	9									
04	7932	X	7932	-0-	-0-	-0-	7866	2	66	9	Y	60	58	1			83
05	7485	X	7485	-0-	-0-	-0-	7396	2	89	9	Y	81	115	1			49
06	6540	X	5580	-0-	-960	-0-	5499	2	81	9	Y	74	64	1			59

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6820	X	3365	-0-	-3455	-0-	943	1	2346	2	Y	69	60	1			45
							76	9									
02	6160	X	5497	-0-	-663	-0-	710	1	4753	2	Y	31	41	1			35
							34	9									
03	6820	X	4651	-0-	-2169	-0-	667	1	3903	2	Y	74	62	1			47
							81	9									
04	6094	X	6094	-0-	-0-	-0-	768	1	5263	2	Y	57	67	1			37
							63	9									
05	8197	X	8197	-0-	-0-	-0-	352	1	7728	2	Y	106	57	1			86
							117	9									
*06	6441	X	6441	-0-	-0-	-0-	6323	2	118	9	Y	107	128	1			65

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5846	X	5846	-0-	-0-	-0-	5787	2	59	9	Y	54	68	1			106
02	5065	X	5065	-0-	-0-	-0-	5009	2	56	9	Y	51	64	1			93
03	5828	X	5246	-0-	-582	-0-	5189	2	57	9	Y	52	67	1			78
04	5670	X	5440	-0-	-230	-0-	5381	2	59	9	Y	54					132
05	6582	X	6582	-0-	-0-	-0-	6548	2	34	9	Y	31	105	1			58
*06	5901	X	5901	-0-	-0-	-0-	5877	2	24	9	Y	22	60	1			20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/11/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	8866	X	7936	-0-	-930	-0-	7863	2	73	9	Y	66	125	1	17
02	8008	X	7135	-0-	-873	-0-	7076	2	59	9	Y	54	53	1	18
03	8308	X	7544	-0-	-764	-0-	7470	2	74	9	Y	67	59	1	26
04	8010	X	7394	-0-	-616	-0-	7332	2	62	9	Y	56	53	1	29
05	8029	X	7325	-0-	-704	-0-	7269	2	56	9	Y	51	63	1	17
06	7680	X	7308	-0-	-372	-0-	7240	2	68	9	Y	62	44	1	35

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15720 PERF.13770 - 15550

01	2046	N	1975	-0-	-71	-0-	1963	2	12	9	N	11			92
02	1848	N	1518	-0-	-330	-0-	1518	2			N	-0-			92
03	2046	N	1896	-0-	-150	-0-	1871	2	25	9	N	23	74	1	41
*04	1920	N	1083	-0-	-837	-0-	1068	2	15	9	N	14			55
*05	1674	N	537	-0-	-1137	-0-	537	2			N	-0-			55
*06	1830	N	868	-0-	-962	-0-	868	2			N	-0-			55

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

01	3627	X	995	-0-	-2632	-0-	756	1	222	2	Y	15			55
							17	9							
02	3276	X	2275	-0-	-1001	-0-	757	1	1512	2	Y	5	50	1	10
							6	9							
03	4433	X	3815	-0-	-618	-0-	997	1	2782	2	Y	33			43
							36	9							
04	4290	X	2311	-0-	-1979	-0-	955	1	1338	2	Y	16			59
							18	9							
05	4433	X	2606	-0-	-1827	-0-	934	1	1663	2	Y	8	49	1	18
							9	9							
06	3690	X	2704	-0-	-986	-0-	933	1	1729	2	Y	38			56
							42	9							

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

01	10323	X	9639	-0-	-684	-0-	9563	2	76	9	Y	69	60	1	45
02	9072	X	8504	-0-	-568	-0-	8470	2	34	9	Y	31	41	1	35
03	9796	X	9452	-0-	-344	-0-	9371	2	81	9	Y	74	62	1	47
04	9330	X	8783	-0-	-547	-0-	8720	2	63	9	Y	57	67	1	37
05	9641	X	9103	-0-	-538	-0-	8986	2	117	9	Y	106	57	1	86
06	9330	X	9045	-0-	-285	-0-	8927	2	118	9	Y	107	128	1	65

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

01	8990	X	7373	-0-	-1617	-0-	1054	1	6161	2	N	144	187	1	124
							158	9							
02	8120	X	6045	-0-	-2075	-0-	952	1	4952	2	N	128	167	1	85
							141	9							
03	8556	X	7906	-0-	-650	-0-	1021	1	6751	2	N	122			207
							134	9							
04	8250	X	7639	-0-	-611	-0-	976	1	6543	2	N	109	199	1	117
							120	9							
05	8029	X	7408	-0-	-621	-0-	1054	1	6208	2	N	133			250
							146	9							
06	INC G-10		7347	-0-	7347	7347	1020	1	6200	2	N	115	186	1	179
							127	9							

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15750 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	X	6775	-0-	-572	-0-	570	1	6127	2	Y	71	59	1			73
							78	9									
02	6636	X	6037	-0-	-599	-0-	574	1	5416	2	Y	43	59	1			57
							47	9									
03	7060	X	7060	-0-	-0-	-0-	752	1	6224	2	Y	76	59	1			74
							84	9									
04	9125	X	9125	-0-	-0-	-0-	9063	2	62	9	Y	56	54	1			76
05	8474	X	8474	-0-	-0-	-0-	8391	2	83	9	Y	75	106	1			45
*06	7678	X	7678	-0-	-0-	-0-	7603	2	75	9	Y	68	59	1			54

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 15620

01	9145	X	8403	-0-	-742	-0-	8259	2	144	9	Y	131	249	1			35
02	8036	X	7743	-0-	-293	-0-	7626	2	117	9	Y	106	105	1			36
03	8649	X	8410	-0-	-239	-0-	8264	2	146	9	Y	133	118	1			51
04	8370	X	7699	-0-	-671	-0-	7574	2	125	9	Y	114	106	1			59
05	8587	X	7919	-0-	-668	-0-	7808	2	111	9	Y	101	126	1			34
06	8310	X	7596	-0-	-714	-0-	7461	2	135	9	Y	123	88	1			69

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

01	8711	X	6936	-0-	-1775	-0-	6903	2	33	9	Y	30	56	1			8
02	7728	X	6159	-0-	-1569	-0-	6133	2	26	9	Y	24	24	1			8
03	8029	X	6608	-0-	-1421	-0-	6576	2	32	9	Y	29	26	1			11
04	7470	X	6660	-0-	-810	-0-	6631	2	29	9	Y	26	24	1			13
05	7254	X	6937	-0-	-317	-0-	6912	2	25	9	Y	23	28	1			8
06	6720	X	6258	-0-	-462	-0-	6228	2	30	9	Y	27	20	1			15

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 03/01/2010 TOTAL DEPTH 15796 PERF.13720 - 15680

01	5301	X	4857	-0-	-444	-0-	4825	2	32	9	N	29					134
02	4704	X	4255	-0-	-449	-0-	4253	2	2	9	N	2					136
03	5146	X	4669	-0-	-477	-0-	4655	2	14	9	N	13					149
04	4890	X	4497	-0-	-393	-0-	4478	2	19	9	N	17					166
05	4960	X	4530	-0-	-430	-0-	4505	2	25	9	N	23					189
06	4710	X	4327	-0-	-383	-0-	4307	2	20	9	N	18					207

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

01	7347	X	6884	-0-	-463	-0-	6775	2	109	9	Y	99	68	1			82
02	6636	X	6231	-0-	-405	-0-	6140	2	91	9	Y	83	132	1			33
03	7303	X	7303	-0-	-0-	-0-	7176	2	127	9	Y	115	64	1			84
04	7020	X	6814	-0-	-206	-0-	6684	2	130	9	Y	118	68	1			134
05	7254	X	6183	-0-	-1071	-0-	6084	2	99	9	Y	90	127	1			97
06	7080	X	4677	-0-	-2403	-0-	4601	2	76	9	Y	69	68	1			98

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

01	7161	X	6202	-0-	-959	-0-	6202	2			N	-0-					200
02	6356	X	5668	-0-	-688	-0-	5629	2	39	9	N	35	179	1			56
03	6882	X	6233	-0-	-649	-0-	6147	2	86	9	N	78					134
04	6390	X	6198	-0-	-192	-0-	6121	2	77	9	N	70					204
05	6448	X	5906	-0-	-542	-0-	5810	2	96	9	N	87					291
06	6060	X	5884	-0-	-176	-0-	5811	2	73	9	N	66	175	1			182

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
THOMAS BRITT 6 WELL #: 11 RRCID -> 249848 COMPL. DATE 09/09/2008 TOTAL DEPTH 15460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67

PLUGGED AND ABANDONED_____ 10/22/2012 - P&A 10-22-12

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

01	6178	X	6178	-0-	-0-	-0-	959	1	5211	2	N	7					143
							8	9									
02	7423	X	7423	-0-	-0-	-0-	818	1	6570	2	N	32					175
							35	9									
03	7361	X	7361	-0-	-0-	-0-	909	1	6438	2	N	13					188
							14	9									
04	7768	X	7768	-0-	-0-	-0-	965	1	6788	2	N	14					202
							15	9									
05	9611	X	9611	-0-	-0-	-0-	997	1	8596	2	N	16					218
							18	9									
*06	8454	X	8454	-0-	-0-	-0-	930	1	7506	2	N	16					234
							18	9									

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

01	6510	X	5374	-0-	-1136	-0-	5374	2			N	-0-					53
02	5880	X	4755	-0-	-1125	-0-	4755	2			N	-0-					53
03	6324	X	5985	-0-	-339	-0-	5972	2	13	9	N	12					65
04	6000	X	4560	-0-	-1440	-0-	4547	2	13	9	N	12					77
05	6200	X	5535	-0-	-665	-0-	5467	2	68	9	N	62					139
06	5790	X	5352	-0-	-438	-0-	5306	2	46	9	N	42					181

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

01	6851	X	6178	-0-	-673	-0-	6148	2	30	9	N	27					240
02	6188	X	5547	-0-	-641	-0-	5507	2	40	9	N	36	193	1			83
03	6789	X	5994	-0-	-795	-0-	5943	2	51	9	N	46					129
04	6420	X	5613	-0-	-807	-0-	5549	2	64	9	N	58					187
05	6541	X	6438	-0-	-103	-0-	6387	2	51	9	N	46					233
*06	6005	X	6005	-0-	-0-	-0-	5952	2	53	9	N	48	193	1			88

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

01	7254	X	6448	-0-	-806	-0-	6346	2	102	9	N	93	175	1			98
02	6468	X	5807	-0-	-661	-0-	5727	2	80	9	N	73	110	1			61
03	7068	X	6622	-0-	-446	-0-	6533	2	89	9	N	81					142
04	6660	X	6197	-0-	-463	-0-	6105	2	92	9	N	84					226
05	6665	X	5609	-0-	-1056	-0-	5521	2	88	9	N	80					306
*06	6440	X	6440	-0-	-0-	-0-	6344	2	96	9	N	87	205	1			188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	3615	-0-	-1128	-0-	3506	2	109	9	Y	99	68	1			82
02	4284	X	4076	-0-	-208	-0-	3985	2	91	9	Y	83	132	1			33
03	4743	X	3726	-0-	-1017	-0-	3599	2	127	9	Y	115	64	1			84
04	4888	X	4888	-0-	-0-	-0-	583	1	4175	2	Y	118	68	1			134
							130	9									
05	7215	X	7215	-0-	-0-	-0-	1247	1	5869	2	Y	90	127	1			97
							99	9									
*06	6635	X	6635	-0-	-0-	-0-	1091	1	5468	2	Y	69	68	1			98
							76	9									

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21452	X	17731	-0-	-3721	-0-	17524	3	207	9	N	188	183	1			152
02	18620	X	14807	-0-	-3813	-0-	14632	3	175	9	N	159	174	1			137
03	20336	X	13728	-0-	-6608	-0-	13502	3	226	9	N	205	214	1			128
04	19260	X	13694	-0-	-5566	-0-	13463	3	231	9	N	210	206	1			132
05	18414	X	6999	-0-	-11415	-0-	6900	3	99	9	N	90					222
06	17160	X	14662	-0-	-2498	-0-	14467	3	195	9	N	177	183	1			216

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34286	X	30534	-0-	-3752	-0-	30534	3			N	-0-					143
02	30408	X	26874	-0-	-3534	-0-	26788	3	86	9	N	78	111	1			110
03	32984	X	30179	-0-	-2805	-0-	30179	3			N	-0-					110
04	31290	X	28138	-0-	-3152	-0-	28120	3	18	9	N	16					126
05	31713	X	28561	-0-	-3152	-0-	28503	3	58	9	N	53					179
06	29550	X	27087	-0-	-2463	-0-	27036	3	51	9	N	46	181	1			44

THOMAS BRITT 6 WELL #: 7 RRCID -> 252767 COMPL. DATE 12/20/2008 TOTAL DEPTH 15262 PERF.12392 - 15257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	5907	-0-	-975	-0-	5899	3	8	9	Y	7	62	1			76
02	6076	X	5277	-0-	-799	-0-	5223	3	54	9	Y	49	65	1			60
03	6727	X	5915	-0-	-812	-0-	5861	3	54	9	Y	49					109
04	6360	X	5672	-0-	-688	-0-	5611	3	61	9	Y	55					164
05	6572	X	5855	-0-	-717	-0-	5783	3	72	9	Y	65	208	1			21
06	5730	X	5587	-0-	-143	-0-	5535	3	52	9	Y	47					68

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	5842	-0-	-668	-0-	5775	2	67	9	N	61	197	1			63
02	5880	X	5195	-0-	-685	-0-	5142	2	53	9	N	48					111
03	6386	X	5772	-0-	-614	-0-	5715	2	57	9	N	52					163
04	6090	X	5624	-0-	-466	-0-	5568	2	56	9	N	51					214
05	6293	X	5647	-0-	-646	-0-	5581	2	66	9	N	60					274
06	5640	X	5589	-0-	-51	-0-	5544	2	45	9	N	41	182	1			133

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35774	X	33226	-0-	-2548	-0-	32879	2	347	9	N	315	366	1			169
02	31836	X	30573	-0-	-1263	-0-	30211	2	362	9	N	329	293	1			205
03	34751	X	33872	-0-	-879	-0-	33525	2	347	9	N	315	389	1			131
04	32982	X	32982	-0-	-0-	-0-	32462	2	520	9	N	473	390	1			214
05	34811	X	34811	-0-	-0-	-0-	34381	2	430	9	N	391					605
*06	32853	X	32853	-0-	-0-	-0-	32494	2	359	9	N	326	777	1			154

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8184	X	7010	-0-	-1174	-0-	6910	2	100	9	N	91	186	1			148
02	7224	X	5740	-0-	-1484	-0-	5706	2	34	9	N	31	83	1			96
03	7843	X	6378	-0-	-1465	-0-	6265	2	113	9	N	103					199
04	7320	X	5799	-0-	-1521	-0-	5707	2	92	9	N	84	196	1			87
05	7223	X	6232	-0-	-991	-0-	6137	2	95	9	N	86					173
06	6780	X	6455	-0-	-325	-0-	6371	2	84	9	N	76	158	1			91

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6613	X	6613	-0-	-0-	-0-	6606	3	7	9	Y	6	62	1			76
02	6020	X	5874	-0-	-146	-0-	5819	3	55	9	Y	50	66	1			60
03	6975	X	6401	-0-	-574	-0-	6347	3	54	9	Y	49					109
04	6750	X	6024	-0-	-726	-0-	5963	3	61	9	Y	55					164
05	6975	X	6152	-0-	-823	-0-	6079	3	73	9	Y	66	209	1			21
06	6390	X	5842	-0-	-548	-0-	5790	3	52	9	Y	47					68

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	4618	-0-	-435	-0-	4610	3	8	9	Y	7	62	1			76
02	4396	X	4082	-0-	-314	-0-	4027	3	55	9	Y	50	66	1			60
03	4867	X	4166	-0-	-701	-0-	4112	3	54	9	Y	49					109
04	4680	X	3949	-0-	-731	-0-	3888	3	61	9	Y	55					164
05	4836	X	3928	-0-	-908	-0-	3856	3	72	9	Y	65	208	1			21
06	4470	X	3759	-0-	-711	-0-	3707	3	52	9	Y	47					68

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	6123	-0-	-294	-0-	6014	2	109	9	Y	99	68	1			82
02	5796	X	5324	-0-	-472	-0-	5233	2	91	9	Y	83	132	1			33
03	6417	X	6136	-0-	-281	-0-	6009	2	127	9	Y	115	64	1			84
04	6075	X	6075	-0-	-0-	-0-	5945	2	130	9	Y	118	68	1			134
05	6138	X	5763	-0-	-375	-0-	5664	2	99	9	Y	90	127	1			97
06	5940	X	4743	-0-	-1197	-0-	4667	2	76	9	Y	69	68	1			98

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23732	X	23732	-0-	-0-	-0-	23732	3			N	-0-					1
02	19488	X	12392	-0-	-7096	-0-	12392	3			N	-0-					1
03	21576	X	19219	-0-	-2357	-0-	19219	3			N	-0-					1
04	22980	X	15017	-0-	-7963	-0-	405	1	14612	3	N	-0-					1
05	23746	X	15541	-0-	-8205	-0-	791	1	14750	3	N	-0-					1
06	22980	X	15980	-0-	-7000	-0-	942	1	15038	3	N	-0-					1

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21328	X	17927	-0-	-3401	-0-	17692	2	235	9	N	214	365	1			183
02	18788	X	15788	-0-	-3000	-0-	15494	2	294	9	N	267	190	1			260
03	20336	X	17756	-0-	-2580	-0-	17361	2	395	9	N	359	379	1			240
04	18750	X	8887	-0-	-9863	-0-	8821	2	66	9	N	60	175	1			125
05	19240	X	19240	-0-	-0-	-0-	19024	2	216	9	N	196					321
06	17340	X	5608	-0-	-11732	-0-	5608	2			N	-0-	176	1			145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8867	X	8867	-0-	-0-	-0-	997	1	7870	3	N	-0-	183	1			159
02	7171	X	7171	-0-	-0-	-0-	890	1	6214	3	N	61					220
							67	9									
03	8766	X	8766	-0-	-0-	-0-	987	1	7712	3	N	61					281
							67	9									
04	8580	X	7510	-0-	-1070	-0-	941	1	6504	3	N	59					340
							65	9									
05	8866	X	7721	-0-	-1145	-0-	273	1	7448	3	N	-0-					340
*06	8594	X	8594	-0-	-0-	-0-	8594	3			N	-0-	195	1			145

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

01	6541	X	5324	-0-	-1217	-0-	5207	2	117	9	N	106	190	1			116
02	5908	X	4817	-0-	-1091	-0-	4710	2	107	9	N	97					213
03	5952	X	5227	-0-	-725	-0-	5114	2	113	9	N	103	193	1			123
04	5520	X	4990	-0-	-530	-0-	4834	2	156	9	N	142					265
05	5487	X	4959	-0-	-528	-0-	4857	2	102	9	N	93	227	1			131
06	5160	X	4518	-0-	-642	-0-	4416	2	102	9	N	93	185	1			39

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

01	7006	X	5861	-0-	-1145	-0-	5770	2	91	9	N	83	178	1			141
02	6216	X	5688	-0-	-528	-0-	5567	2	121	9	N	110	140	1			111
03	6696	X	5974	-0-	-722	-0-	5843	2	131	9	N	119	145	1			85
04	6480	X	5700	-0-	-780	-0-	5565	2	135	9	N	123					208
05	7662	X	7662	-0-	-0-	-0-	7538	2	124	9	N	113					321
06	6090	X	5602	-0-	-488	-0-	5490	2	112	9	N	102	187	1			236

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

01	15128	X	13178	-0-	-1950	-0-	13006	3	172	9	N	156	195	1			152
02	12964	X	6506	-0-	-6458	-0-	6365	3	141	9	N	128	177	1			103
03	14260	X	12907	-0-	-1353	-0-	12602	3	305	9	N	277	189	1			191
04	13800	X	11863	-0-	-1937	-0-	11584	3	279	9	N	254	197	1			248
05	14260	X	11543	-0-	-2717	-0-	11312	3	231	9	N	210	183	1			275
06	12750	X	10695	-0-	-2055	-0-	10491	3	204	9	N	185	388	1			72

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

01	21625	X	21625	-0-	-0-	-0-	701	1	20924	3	N	-0-					-0-
02	16024	X	16024	-0-	-0-	-0-	701	1	15323	3	N	-0-					-0-
03	16523	X	14884	-0-	-1639	-0-	878	1	14006	3	N	-0-					-0-
04	20940	X	15042	-0-	-5898	-0-	729	1	14313	3	N	-0-					-0-
05	21638	X	15632	-0-	-6006	-0-	965	1	14667	3	N	-0-					-0-
*06	20940	X	14456	-0-	-6484	-0-	855	1	13601	3	N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

01	25198	X	25198	-0-	-0-	-0-	782	1	24416	3	N	-0-					24
02	16208	X	16208	-0-	-0-	-0-	811	1	15397	3	N	-0-					24
03	16647	X	16217	-0-	-430	-0-	886	1	15331	3	N	-0-					24
04	21780	X	14961	-0-	-6819	-0-	847	1	14114	3	N	-0-					24
05	22506	X	14347	-0-	-8159	-0-	869	1	13478	3	N	-0-					24
06	18240	X	13529	-0-	-4711	-0-	869	1	12660	3	N	-0-					24

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58360	X	58360	-0-	-0-	-0-	58360	3			N	-0-					-0-
02	33908	X	32033	-0-	-1875	-0-	32033	3			N	-0-					-0-
03	36115	X	34022	-0-	-2093	-0-	34022	3			N	-0-					-0-
04	48420	X	31750	-0-	-16670	-0-	31750	3			N	-0-					-0-
05	50034	X	29905	-0-	-20129	-0-	29905	3			N	-0-					-0-
06	50550	X	29110	-0-	-21440	-0-	29110	3			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18334	X	18334	-0-	-0-	-0-	833	1	17501	3	N	-0-					19
02	10834	X	10834	-0-	-0-	-0-	901	1	9933	3	N	-0-					19
03	11877	X	11877	-0-	-0-	-0-	933	1	10944	3	N	-0-					19
04	17730	X	10886	-0-	-6844	-0-	747	1	10139	3	N	-0-					19
05	18321	X	11683	-0-	-6638	-0-	973	1	10710	3	N	-0-					19
06	17730	X	10446	-0-	-7284	-0-	965	1	9481	3	N	-0-					19

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70475	X	70475	-0-	-0-	-0-	70475	3			N	-0-					39
02	44156	X	40346	-0-	-3810	-0-	40346	3			N	-0-					39
03	47337	X	46800	-0-	-537	-0-	46800	3			N	-0-					39
04	52140	X	43360	-0-	-8780	-0-	43360	3			N	-0-					39
05	53878	X	44784	-0-	-9094	-0-	44784	3			N	-0-					39
06	68190	X	41279	-0-	-26911	-0-	41279	3			N	-0-					39

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26929	X	26929	-0-	-0-	-0-	820	1	26109	3	N	-0-					6
02	18470	X	18470	-0-	-0-	-0-	901	1	17569	3	N	-0-					6
03	22050	X	22050	-0-	-0-	-0-	997	1	21053	3	N	-0-					6
04	25020	X	16837	-0-	-8183	-0-	965	1	15872	3	N	-0-					6
05	25854	X	16166	-0-	-9688	-0-	965	1	15201	3	N	-0-					6
06	26070	X	16801	-0-	-9269	-0-	965	1	15836	3	N	-0-					6

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44225	X	44225	-0-	-0-	-0-	44225	3			N	-0-					74
02	26180	X	16245	-0-	-9935	-0-	16245	3			N	-0-					74
03	26412	X	13314	-0-	-13098	-0-	76	1	13238	3	N	-0-					74
04	42810	X	21220	-0-	-21590	-0-	897	1	20323	3	N	-0-					74
05	44237	X	21171	-0-	-23066	-0-	945	1	20226	3	N	-0-					74
06	42810	X	17849	-0-	-24961	-0-	719	1	17130	3	N	-0-					74

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26102	X	15701	-0-	-10401	-0-	15664	3	37	9	N	34					50
02	23324	X	11842	-0-	-11482	-0-	11842	3			N	-0-					50
03	24118	X	16083	-0-	-8035	-0-	16083	3			N	-0-					50
04	21270	X	16150	-0-	-5120	-0-	620	1	15530	3	N	-0-					50
05	19623	X	16295	-0-	-3328	-0-	1220	1	15044	3	N	28					78
							31	9									
*06	16162	X	16162	-0-	-0-	-0-	1071	1	15044	3	N	43					121
							47	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39370	X	35065	-0-	-4305	-0-	34951	3	114	9	N	104	260	1			191
02	33824	X	31065	-0-	-2759	-0-	30977	3	88	9	N	80					271
03	37448	X	33856	-0-	-3592	-0-	33754	3	102	9	N	93	194	1			170
04	35250	X	31968	-0-	-3282	-0-	31888	3	80	9	N	73					243
05	35867	X	31309	-0-	-4558	-0-	31211	3	98	9	N	89	174	1			158
06	33840	X	30643	-0-	-3197	-0-	30587	3	56	9	N	51					209

BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

01	54374	X	38564	-0-	-15810	-0-	625	1	37261	3	Y	616	799	1			82
							678	9									
02	49112	X	31720	-0-	-17392	-0-	796	1	30321	3	Y	548	436	1			194
							603	9									
03	41385	X	29513	-0-	-11872	-0-	1001	1	27789	3	Y	657	754	1			97
							723	9									
04	39090	X	31386	-0-	-7704	-0-	945	1	29835	3	Y	551	393	1			255
							606	9									
05	38564	X	31551	-0-	-7013	-0-	484	1	30507	3	Y	509	529	1			235
							560	9									
06	37320	X	34116	-0-	-3204	-0-	33600	3	516	9	Y	469	493	1			211

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

*12	12679	X	11806	-0-	-873	-0-	835	1	10880	3	N	83					142
							91	9									
*01	12803	X	11731	-0-	-1072	-0-	912	1	10819	3	N	-0-					142
*02	11564	X	10302	-0-	-1262	-0-	901	1	9401	3	N	-0-	111	1			31
*03	12803	X	11098	-0-	-1705	-0-	913	1	10185	3	N	-0-					31
*04	11970	X	10881	-0-	-1089	-0-	861	1	10020	3	N	-0-					31
*05	11811	X	10916	-0-	-895	-0-	918	1	9998	3	N	-0-					31
*06	11340	X	9323	-0-	-2017	-0-	731	1	8592	3	N	-0-					31

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

01	20398	X	13484	-0-	-6914	-0-	740	1	12744	3	N	-0-					-0-
02	17668	X	9270	-0-	-8398	-0-	842	1	8428	3	N	-0-					-0-
03	9521	X	9521	-0-	-0-	-0-	955	1	8566	3	N	-0-					-0-
04	13050	X	8376	-0-	-4674	-0-	849	1	7527	3	N	-0-					-0-
05	13485	X	9613	-0-	-3872	-0-	870	1	8743	3	N	-0-					-0-
*06	12840	X	9545	-0-	-3295	-0-	892	1	8653	3	N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

01	44309	X	44309	-0-	-0-	-0-	44309	3			N	-0-					-0-
02	24340	X	24340	-0-	-0-	-0-	24340	3			N	-0-					-0-
03	24516	X	24516	-0-	-0-	-0-	24516	3			N	-0-					-0-
04	42870	X	20950	-0-	-21920	-0-	20950	3			N	-0-					-0-
05	44299	X	20410	-0-	-23889	-0-	20410	3			N	-0-					-0-
*06	30420	X	21433	-0-	-8987	-0-	444	1	20989	3	N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18905	X	18905	-0-	-0-	-0-	997	1	17599	3	N	281	375	1			324
							309	9									
02	19208	X	16758	-0-	-2450	-0-	901	1	15567	3	N	264	199	1			389
							290	9									
03	21266	X	16803	-0-	-4463	-0-	977	1	15457	3	N	335	388	1			336
							369	9									
04	20580	X	15634	-0-	-4946	-0-	965	1	14518	3	N	137	386	1			87
							151	9									
05	18910	X	16698	-0-	-2212	-0-	929	1	15428	3	N	310					397
							341	9									
06	18300	X	14806	-0-	-3494	-0-	965	1	13557	3	N	258	369	1			286
							284	9									

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12462	X	9638	-0-	-2824	-0-	734	1	8226	3	Y	616	799	1			82
							678	9									
02	10696	X	6577	-0-	-4119	-0-	831	1	5143	3	Y	548	436	1			194
							603	9									
03	15159	X	5664	-0-	-9495	-0-	1001	1	3940	3	Y	657	754	1			97
							723	9									
04	14670	X	2774	-0-	-11896	-0-	945	1	1223	3	Y	551	393	1			255
							606	9									
05	15159	X	1044	-0-	-14115	-0-	484	1	560	9	Y	509	529	1			235
06	9330	X	5524	-0-	-3806	-0-	5008	3	516	9	Y	469	493	1			211

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44808	X	44808	-0-	-0-	-0-	44808	3			Y	-0-					-0-
02	33404	X	27872	-0-	-5532	-0-	27872	3			Y	-0-					-0-
03	35774	X	30563	-0-	-5211	-0-	30563	3			Y	-0-					-0-
04	38190	X	28615	-0-	-9575	-0-	28615	3			Y	-0-					-0-
05	39463	X	29184	-0-	-10279	-0-	517	1	28667	3	Y	-0-					-0-
06	43350	X	25926	-0-	-17424	-0-	965	1	24961	3	Y	-0-					-0-

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35354	X	35354	-0-	-0-	-0-	35354	3			N	-0-					-0-
02	33236	X	30707	-0-	-2529	-0-	30707	3			N	-0-					-0-
03	36797	X	32064	-0-	-4733	-0-	32064	3			N	-0-					-0-
04	35610	X	28545	-0-	-7065	-0-	28545	3			N	-0-					-0-
05	36549	X	27457	-0-	-9092	-0-	27457	3			N	-0-					-0-
06	34200	X	24861	-0-	-9339	-0-	24861	3			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25234	X	21073	-0-	-4161	-0-	20841	3	232	9	N	211	209	1			296
02	21644	X	18679	-0-	-2965	-0-	18351	3	328	9	N	298	361	1			233
03	23033	X	19988	-0-	-3045	-0-	19674	3	314	9	N	285	367	1			151
04	20910	X	18824	-0-	-2086	-0-	18459	3	365	9	N	332	368	1			115
05	21297	X	16870	-0-	-4427	-0-	16533	3	337	9	N	306	320	1			101
06	20400	X	19767	-0-	-633	-0-	410	1	18993	3	N	331	202	1			230
							364	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21173	X	20324	-0-	-849	-0-	971 1946	1 9	17407	3	Y	1769	1696	1			528
02	20216	X	19002	-0-	-1214	-0-	877 1705	1 9	16420	3	Y	1550	1401	1			677
03	22382	X	20823	-0-	-1559	-0-	997 1975	1 9	17851	3	Y	1795	2102	1			370
04	21660	X	19706	-0-	-1954	-0-	933 1797	1 9	16976	3	Y	1634	1273	1			731
05	21979	X	20084	-0-	-1895	-0-	965 1702	1 9	17417	3	Y	1547	1862	1			416
06	20370	X	19212	-0-	-1158	-0-	879 1650	1 9	16683	3	Y	1500	1666	1			250

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34048	X	34048	-0-	-0-	-0-	32598	3	1450	9	N	1318	1510	1			294
02	26908	X	-0-	-0-	-26908	-0-					N	1572	1501	1			365
03	25296	X	19772	-0-	-5524	-0-	18336	3	1436	9	N	1305	1358	1			312
04	32940	X	7706	-0-	-25234	-0-	6308	3	1398	9	N	1271	1510	1			73
05	34038	X	10069	-0-	-23969	-0-	137 1333	1 9	8599	3	N	1212	1004	1			281
06	32940	X	12170	-0-	-20770	-0-	513 1206	1 9	10451	3	N	1096	1106	1			271

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25622	X	25622	-0-	-0-	-0-	682 166	1 9	24774	3	N	151					231
02	21644	X	18692	-0-	-2952	-0-	875	1	17817	3	N	-0-					231
03	23777	X	20618	-0-	-3159	-0-	968	1	19650	3	N	-0-					231
04	24810	X	19427	-0-	-5383	-0-	965	1	18462	3	N	-0-					231
05	25637	X	19197	-0-	-6440	-0-	997	1	18200	3	N	-0-					231
06	21330	X	18388	-0-	-2942	-0-	965	1	17423	3	N	-0-					231

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34309	X	34309	-0-	-0-	-0-	851	1	33458	3	N	-0-					35
02	23367	X	23367	-0-	-0-	-0-	901	1	22466	3	N	-0-					35
03	23303	X	23303	-0-	-0-	-0-	981	1	22322	3	N	-0-					35
04	33210	X	22150	-0-	-11060	-0-	937	1	21213	3	N	-0-					35
05	34317	X	22658	-0-	-11659	-0-	997	1	21661	3	N	-0-					35
06	33030	X	21485	-0-	-11545	-0-	965	1	20520	3	N	-0-					35

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12524	X	10533	-0-	-1991	-0-	1091 1247	1 9	8195	3	N	1134	1196	1			241
02	11312	X	8814	-0-	-2498	-0-	864 897	1 9	7053	3	N	815	851	1			205
03	12524	X	9087	-0-	-3437	-0-	972 1066	1 9	7049	3	N	969	865	1			309
04	11220	X	8767	-0-	-2453	-0-	994 1018	1 9	6755	3	N	925	861	1			373
05	10540	X	8887	-0-	-1653	-0-	1091 979	1 9	6817	3	N	890	899	1			364
06	10200	X	8422	-0-	-1778	-0-	1056 853	1 9	6513	3	N	775	891	1			248

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
01	29313	X	29313	-0-	-0-	-0-	28295	3	1018	9	N	925	907	1		182
02	26561	X	26561	-0-	-0-	-0-	25567	3	994	9	N	904	965	1		121
03	32057	X	32057	-0-	-0-	-0-	30858	3	1199	9	N	1090	1130	1		81
04	29718	X	29718	-0-	-0-	-0-	28593	3	1125	9	N	1023	948	1		156
05	29419	X	28240	-0-	-1179	-0-	27253	3	987	9	N	897	736	1		317
06	31020	X	27839	-0-	-3181	-0-	26875	3	964	9	N	876	1153	1		40

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

01	33418	X	26599	-0-	-6819	-0-	968	1	24519	3	N	1011	1311	1		306
							1112	9								
02	30184	X	22995	-0-	-7189	-0-	901	1	21138	3	N	869	1124	1		51
							956	9								
03	29295	X	24382	-0-	-4913	-0-	968	1	22414	3	N	909	759	1		201
							1000	9								
04	28230	X	24157	-0-	-4073	-0-	965	1	22257	3	N	850	589	1		462
							935	9								
05	30238	X	30238	-0-	-0-	-0-	322	1	28838	3	N	980	626	1		816
							1078	9								
06	25740	X	22870	-0-	-2870	-0-	21973	3	897	9	N	815	1153	1		478

BRITT RANCH WELL #: 13H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

01	43276	X	33640	-0-	-9636	-0-	32626	3	1014	9	N	922	1189	1		336
02	36540	X	29390	-0-	-7150	-0-	28488	3	902	9	N	820	763	1		393
03	38595	X	31275	-0-	-7320	-0-	30293	3	982	9	N	893	1097	1		189
04	35550	X	15633	-0-	-19917	-0-	15093	3	540	9	N	491	602	1		78
05	35092	X	903	-0-	-34189	-0-	857	3	46	9	N	42				120
06	32550	X	30403	-0-	-2147	-0-	29621	3	782	9	N	711	558	1		273

BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

01	53785	X	32762	-0-	-21023	-0-	656	1	31428	3	Y	616	799	1		82
							678	9								
02	40040	X	35961	-0-	-4079	-0-	764	1	34594	3	Y	548	436	1		194
							603	9								
03	48526	X	48526	-0-	-0-	-0-	1001	1	46802	3	Y	657	754	1		97
							723	9								
04	44005	X	44005	-0-	-0-	-0-	944	1	42455	3	Y	551	393	1		255
							606	9								
05	39804	X	39193	-0-	-611	-0-	484	1	38149	3	Y	509	529	1		235
							560	9								
06	INC G-10		33548	-0-	33548	33548	33032	3	516	9	Y	469	493	1		211

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

01	46004	X	40474	-0-	-5530	-0-	973	1	38504	3	N	906	1494	1		62
							997	9								
02	40124	X	35009	-0-	-5115	-0-	889	1	33212	3	N	825	560	1		327
							908	9								
03	42997	X	37122	-0-	-5875	-0-	909	1	35209	3	N	913	988	1		252
							1004	9								
04	41610	X	36007	-0-	-5603	-0-	934	1	34102	3	N	883	938	1		197
							971	9								
05	41695	X	41255	-0-	-440	-0-	273	1	39933	3	N	954	738	1		413
							1049	9								
06	37170	X	33148	-0-	-4022	-0-	32310	3	838	9	N	762	735	1		440

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31031	X	24591	-0-	-6440	-0-	24132	3	459	9	N	417	571	1			364
02	26852	X	21429	-0-	-5423	-0-	21143	3	286	9	N	260	404	1			220
03	28334	X	22858	-0-	-5476	-0-	22403	3	455	9	N	414	369	1			265
04	26100	X	21314	-0-	-4786	-0-	20889	3	425	9	N	386	388	1			263
05	25947	X	21355	-0-	-4592	-0-	64	1	20958	3	N	303	203	1			363
							333	9									
06	22830	X	20336	-0-	-2494	-0-	965	1	19022	3	N	317	571	1			109
							349	9									

BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36729	X	36729	-0-	-0-	-0-	35826	3	903	9	N	821	781	1			276
02	39396	X	33913	-0-	-5483	-0-	32802	3	1111	9	N	1010	794	1			492
03	41447	X	34854	-0-	-6593	-0-	33709	3	1145	9	N	1041	1185	1			348
04	38220	X	32508	-0-	-5712	-0-	31448	3	1060	9	N	964	977	1			335
05	37696	X	32420	-0-	-5276	-0-	31364	3	1056	9	N	960	1130	1			165
06	36330	X	32748	-0-	-3582	-0-	31686	3	1062	9	N	965	958	1			172

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	19269	-0-	19269	966960	18273	3	996	9	N	905	983	1			244
02	0	W	16597	-0-	16597	983557	15770	3	827	9	N	752	567	1			429
03	0	W	17636	-0-	17636	1001193	16747	3	889	9	N	808	1012	1			225
04	1017642	X	16449	-0-	-1001193	-0-	15673	3	776	9	N	705	729	1			201
05	20212	X	16362	-0-	-3850	-0-	15596	3	766	9	N	696	501	1			396
06	18660	X	12750	-0-	-5910	-0-	12192	3	558	9	N	507	776	1			127

BRITT RANCH B45SW WELL #: 21H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74400	X	24835	-0-	-49565	-0-	22477	2	2358	9	Y	2144	1880	1			264
02	67200	X	17731	-0-	-49469	-0-	610	1	15900	3	Y	1110	1122	1			252
							1221	9									
03	74400	X	25491	-0-	-48909	-0-	759	1	23360	3	Y	1247	1338	1			161
							1372	9									
04	0	W	15328	-0-	15328	15328	14272	3	1056	9	Y	960	399	1			722
05	0	W	14428	-0-	14428	29756	13320	3	1108	9	Y	1007	1189	1			540
06	0	W	12460	-0-	12460	42216	11453	3	1007	9	Y	915	1114	1			341

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62527	X	10629	-0-	-51898	-0-	790	1	9065	3	N	704	844	1			183
							774	9									
02	56476	X	10203	-0-	-46273	-0-	733	1	8638	3	N	756	517	1			422
							832	9									
03	62527	X	11097	-0-	-51430	-0-	842	1	9389	3	N	787	958	1			251
							866	9									
04	12720	X	10336	-0-	-2384	-0-	791	1	8776	3	N	699	529	1			421
							769	9									
05	11625	X	10436	-0-	-1189	-0-	842	1	8754	3	N	764	968	1			217
							840	9									
06	10920	X	NO RPT	-0-	-10920	-0-					N	NO RPT					217

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH J36SE WELL #: 13H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175057	X	20244	-0-	-154813	-0-	19305	2	939	9	N	854	1355	1			134
02	158116	X	16511	-0-	-141605	-0-	901	1	14829	3	N	710	686	1			158
							781	9									
03	175057	X	16979	-0-	-158078	-0-	965	1	15243	3	N	701	490	1			369
							771	9									
04	22860	X	16266	-0-	-6594	-0-	869	1	14577	3	N	745	683	1			431
							820	9									
05	21638	X	10253	-0-	-11385	-0-	450	1	9108	3	N	632	910	1			153
							695	9									
06	19590	X	5517	-0-	-14073	-0-	5047	3	470	9	N	427	379	1			201

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315580	X	29466	-0-	-286114	-0-	28188	2	1278	9	N	1162	1730	1			221
02	285040	X	25540	-0-	-259500	-0-	869	1	23604	3	N	970	963	1			228
							1067	9									
03	315580	X	27694	-0-	-287886	-0-	997	1	25518	3	N	1072	405	1			895
							1179	9									
04	30660	X	25853	-0-	-4807	-0-	965	1	23814	3	N	976	1180	1			691
							1074	9									
05	30597	X	25937	-0-	-4660	-0-	225	1	24669	3	N	948	1481	1			158
							1043	9									
06	28530	X	23174	-0-	-5356	-0-	22236	3	938	9	N	853	771	1			240

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	284642	X	28121	-0-	-256521	-0-	952	1	26268	3	N	819	388	1			629
							901	9									
02	257096	X	24725	-0-	-232371	-0-	901	1	23034	3	N	718	1141	1			206
							790	9									
03	284642	X	26423	-0-	-258219	-0-	997	1	24583	3	N	766	176	1			796
							843	9									
04	275460	X	25003	-0-	-250457	-0-	837	1	23288	3	N	798	1004	1			590
							878	9									
05	27119	X	27119	-0-	-0-	-0-	26606	3	513	9	N	466	907	1			149
06	27210	X	22546	-0-	-4664	-0-	21905	3	641	9	N	583	394	1			338

BRITT RANCH B45E WELL #: 18H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118606	X	17651	-0-	-100955	-0-	997	1	15580	3	N	976	546	1			652
							1074	9									
02	107128	X	14696	-0-	-92432	-0-	901	1	12868	3	N	843	985	1			510
							927	9									
03	118606	X	14575	-0-	-104031	-0-	997	1	12622	3	N	869	549	1			830
							956	9									
04	114780	X	14270	-0-	-100510	-0-	949	1	12497	3	N	749	1198	1			381
							824	9									
05	12838	X	12838	-0-	-0-	-0-	322	1	11659	3	N	779	929	1			231
							857	9									
06	17070	X	11094	-0-	-5976	-0-	10212	3	882	9	N	802	576	1			457

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	17958	-0-	17958	643600	17076	3	882	9	N	802	564	1			355
02	0	W	15890	-0-	15890	659490	15047	3	843	9	N	766	936	1			185
03	0	W	17398	-0-	17398	676888	15995	3	1403	9	N	1275	1334	1			126
04	0	W	15318	-0-	15318	692206	14120	3	1198	9	N	1089	602	1			613
05	0	W	15233	-0-	15233	707439	66	1	13943	3	N	1113	1367	1			359
							1224	9									
06	0	W	10662	-0-	10662	718101	578	1	9205	3	N	799	957	1			201
							879	9									

BRITT RANCH B45W WELL #: 20H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	113739	X	14337	-0-	-99402	-0-	930	1	12106	3	Y	1183	916	1			267
							1301	9									
02	102732	X	11251	-0-	-91481	-0-	610	1	9529	3	Y	1011	1034	1			244
							1112	9									
03	113739	X	6624	-0-	-107115	-0-	759	1	4666	3	Y	1090	778	1			556
							1199	9									
04	110070	X	14541	-0-	-95529	-0-	13438	3	1103	9	Y	1003	965	1			594
05	113739	X	14547	-0-	-99192	-0-	13482	3	1065	9	Y	968	1267	1			295
06	13860	X	12339	-0-	-1521	-0-	11313	3	1026	9	Y	933	952	1			276

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	99541	X	17468	-0-	-82073	-0-	676	1	15740	3	N	956	1032	1			401
							1052	9									
02	89908	X	14645	-0-	-75263	-0-	605	1	13140	3	N	818	1109	1			110
							900	9									
03	99541	X	16252	-0-	-83289	-0-	676	1	14689	3	N	806	376	1			540
							887	9									
04	96330	X	14370	-0-	-81960	-0-	567	1	13078	3	N	659	796	1			403
							725	9									
05	99541	X	16853	-0-	-82688	-0-	16058	3	795	9	N	723	765	1			361
06	16890	X	12338	-0-	-4552	-0-	11631	3	707	9	N	643	773	1			231

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	25955	-0-	25955	1169709	25482	3	473	9	N	430	398	1			567
02	0	Z	22052	-0-	22052	1191761	21496	3	556	9	N	505	898	1			174
03	0	Z	24370	-0-	24370	1216131	23806	3	564	9	N	513	201	1			486
04	0	Z	22226	-0-	22226	1238357	21699	3	527	9	N	479	590	1			375
05	0	Z	22121	-0-	22121	1260478	21631	3	490	9	N	445	536	1			284
06	0	Z	NO RPT	-0-	-0-	1260478					N	NO RPT					284

BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
01	431551	X	51093	-0-	-380458	-0-	50729	2	364	9	N	331	203	1			243
02	389788	X	41710	-0-	-348078	-0-	41710	2			N	-0-					243
03	431551	X	46856	-0-	-384695	-0-	46669	2	187	9	N	170	205	1			208
04	417630	X	41470	-0-	-376160	-0-	41274	3	196	9	N	178	25	1			361
05	431551	X	41376	-0-	-390175	-0-	41194	3	182	9	N	165	201	1			325
06	49440	X	37085	-0-	-12355	-0-	36933	3	152	9	N	138					463

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

HUFF RANCH 48 WELL #: 14H RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115134	X	11537	-0-	-103597	-0-	676 1041	1 9	9820	3	N	946	914	1			258
02	103992	X	10865	-0-	-93127	-0-	611 1120	1 9	9134	3	N	1018	884	1			392
03	115134	X	3113	-0-	-112021	-0-	676 341	1 9	2096	3	N	310	378	1			324
04	111420	X	3931	-0-	-107489	-0-	655 431	1 9	2845	3	N	392	199	1			517
05	115134	X	12974	-0-	-102160	-0-	611 1147	1 9	11216	3	N	1043	1253	1			307
06	11640	X	NO RPT	-0-	-11640	-0-					N	NO RPT					307

HUFF RANCH 48 WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	23738	-0-	23738	798518	935 1583	1 9	21220	3	N	1439	1132	1			522
02	0	Z	18882	-0-	18882	817400	757 1155	1 9	16970	3	N	1050	1140	1			432
03	0	Z	23570	-0-	23570	840970	847 1630	1 9	21093	3	N	1482	1547	1			367
04	0	Z	23104	-0-	23104	864074	905 1659	1 9	20540	3	N	1508	1371	1			504
05	0	Z	20420	-0-	20420	884494	911 1427	1 9	18082	3	N	1297	1487	1			314
06	0	Z	NO RPT	-0-	-0-	884494					N	NO RPT					314

BRITT RANCH I 4SL WELL #: 16 RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	12639	-0-	12639	708487	997 602	1 9	11040	3	N	547	375	1			591
02	0	Z	11066	-0-	11066	719553	700 674	1 9	9692	3	N	613	912	1			292
03	0	Z	12324	-0-	12324	731877	713 765	1 9	10846	3	N	695	179	1			808
04	0	Z	12483	-0-	12483	744360	837 653	1 9	10993	3	N	594	1105	1			297
05	760174	X	15814	-0-	-744360	-0-	15119	3	695	9	N	632	703	1			226
06	12240	X	10823	-0-	-1417	-0-	10111	3	712	9	N	647	570	1			303

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	36643	-0-	36643	1513451	35744	2	899	9	N	817	967	1			583
02	0	Z	31648	-0-	31648	1545099	30890	2	758	9	N	689	1072	1			200
03	0	Z	33671	-0-	33671	1578770	32866	2	805	9	N	732					932
04	0	Z	31237	-0-	31237	1610007	30509	3	728	9	N	662	968	1			626
05	0	Z	31025	-0-	31025	1641032	30346	3	679	9	N	617	1001	1			242
06	0	Z	29087	-0-	29087	1670119	28462	3	625	9	N	568	576	1			234

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	24826	-0-	24826	860826	21652	2	3174	9	N	2885	3110	1			394
02	0	Z	24782	-0-	24782	885608	21668	2	3114	9	N	2831	3144	1			81
03	0	Z	25539	-0-	25539	911147	22365	2	3174	9	N	2885	2688	1			278
04	0	Z	23632	-0-	23632	934779	20737	2	2895	9	N	2632	2363	1			547
05	0	Z	23379	-0-	23379	958158	20540	2	2839	9	N	2581	2990	1			138
06	0	Z	NO RPT	-0-	-0-	958158					N	NO RPT					138

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	34845	-0-	34845	847458	32872	2	1973	9	N	1794	1731	1			292
02	0	Z	28937	-0-	28937	876395	26918	2	2019	9	N	1835	1760	1			367
03	0	Z	30554	-0-	30554	906949	28335	2	2219	9	N	2017	2265	1			119
04	0	Z	27970	-0-	27970	934919	26070	2	1900	9	N	1727	1544	1			302
05	0	Z	27695	-0-	27695	962614	25796	2	1899	9	N	1726	1479	1			549
06	0	Z	NO RPT	-0-	-0-	962614					N	NO RPT					549

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	15683	-0-	15683	726162	14762	3	921	9	N	837	1177	1			75
02	0	W	13859	-0-	13859	740021	13028	3	831	9	N	755	568	1			262
03	0	W	15591	-0-	15591	755612	14612	3	979	9	N	890	1090	1			62
04	0	W	11001	-0-	11001	766613	10363	3	638	9	N	580	564	1			78
05	0	W	15427	-0-	15427	782040	14636	3	791	9	N	719	557	1			240
06	15180	X	NO RPT	-0-	-15180	766860					N	NO RPT					240

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	312387	X	44453	-0-	-267934	-0-	42838	3	1615	9	N	1468	1611	1			170
02	282156	X	38711	-0-	-243445	-0-	37345	3	1366	9	N	1242	1254	1			158
03	312387	X	42106	-0-	-270281	-0-	40639	3	1467	9	N	1334	1315	1			177
04	302310	X	40767	-0-	-261543	-0-	39406	3	1361	9	N	1237	1096	1			318
05	312387	X	38542	-0-	-273845	-0-	37253	3	1289	9	N	1172	1116	1			374
06	43020	X	NO RPT	-0-	-43020	-0-					N	NO RPT					374

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	45418	-0-	45418	1009101	44463	2	955	9	N	868	1011	1			383
02	0	W	37089	-0-	37089	1046190	36250	2	839	9	N	763	786	1			360
03	0	W	37375	-0-	37375	1083565	36735	2	640	9	N	582	724	1			218
04	0	W	29939	-0-	29939	1113504	29535	2	404	9	N	367	199	1			386
05	1144114	X	30610	-0-	-1113504	-0-	901	1	29065	3	N	585	618	1			353
							644	9									
06	252450	X	27638	-0-	-224812	-0-	965	1	26025	3	N	589	782	1			160
							648	9									

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115630	X	45227	-0-	-70403	-0-	43853	3	1374	9	N	1249	1513	1			432
02	104440	X	37055	-0-	-67385	-0-	35811	3	1244	9	N	1131	1484	1			79
03	115630	X	41152	-0-	-74478	-0-	39856	3	1296	9	N	1178	958	1			299
04	111900	X	36223	-0-	-75677	-0-	35077	3	1146	9	N	1042	805	1			536
05	115630	X	36277	-0-	-79353	-0-	35151	3	1126	9	N	1024	1173	1			387
06	111900	X	33657	-0-	-78243	-0-	32546	3	1111	9	N	1010	879	1			518

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132215	X	44855	-0-	-87360	-0-	43422	3	1433	9	N	1303	1348	1			322
02	119420	X	36384	-0-	-83036	-0-	35266	3	1118	9	N	1016	1130	1			208
03	132215	X	40982	-0-	-91233	-0-	39662	3	1320	9	N	1200	1341	1			67
04	127950	X	37198	-0-	-90752	-0-	36050	3	1148	9	N	1044	564	1			547
05	132215	X	36912	-0-	-95303	-0-	35857	3	1055	9	N	959	998	1			508
06	127950	X	34411	-0-	-93539	-0-	33369	3	1042	9	N	947	1071	1			384

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148924	X	46359	-0-	-102565	-0-	46359	3			N	-0-	199	1			60
02	134512	X	38708	-0-	-95804	-0-	38708	3			N	-0-					60
03	148924	X	41890	-0-	-107034	-0-	41840	3	50	9	N	45					105
04	144120	X	38136	-0-	-105984	-0-	38063	3	73	9	N	66					171
05	148924	X	37504	-0-	-111420	-0-	37427	3	77	9	N	70					241
*06	144120	X	34899	-0-	-109221	-0-	34832	3	67	9	N	61					302

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

01	400086	X	126913	-0-	-273173	-0-	125459	2	1454	9	N	1322	1516	1			125
02	361368	X	105312	-0-	-256056	-0-	104091	2	1221	9	N	1110	1164	1			71
03	400086	X	105758	-0-	-294328	-0-	104533	2	1225	9	N	1114	957	1			228
04	387180	X	96422	-0-	-290758	-0-	95264	2	1158	9	N	1053	535	1			746
05	400086	X	93096	-0-	-306990	-0-	92010	3	1086	9	N	987	954	1			779
06	387180	X	83770	-0-	-303410	-0-	82752	3	1018	9	N	925	1471	1			233

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

01	665818	X	116171	-0-	-549647	-0-	116107	3	64	9	N	58					105
02	601384	X	99476	-0-	-501908	-0-	99476	3			N	-0-					105
03	665818	X	104311	-0-	-561507	-0-	104311	3			N	-0-					105
04	644340	X	95909	-0-	-548431	-0-	95909	3			N	-0-					105
05	665818	X	94578	-0-	-571240	-0-	94520	3	58	9	N	53					158
06	644340	X	87660	-0-	-556680	-0-	87627	3	33	9	N	30	144	1			44

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 14500 PERF.13068 - 19316

07	0	Z	48976	-0-	48976	1020492	48976	3			N	-0-					-0-
08	0	Z	44825	-0-	44825	1065317	44825	3			N	-0-					-0-
09	0	Z	34751	-0-	34751	1100068	34751	3			N	-0-					-0-
10	0	Z	42311	-0-	42311	1142379	42311	3			N	-0-					-0-
11	0	Z	19298	-0-	19298	1161677	79	1	19219	3	N	-0-					-0-
12	0	Z	-0-	-0-	-0-	1161677					N	-0-					-0-
01	0	Z	30015	-0-	30015	1191692	824	1	29191	3	N	-0-					-0-
02	0	Z	32436	-0-	32436	1224128	871	1	31565	3	N	-0-					-0-
03	0	Z	35464	-0-	35464	1259592	960	1	34504	3	N	-0-					-0-
04	0	Z	33655	-0-	33655	1293247	960	1	32695	3	N	-0-					-0-
05	0	Z	34375	-0-	34375	1327622	997	1	33378	3	N	-0-					-0-
06	0	Z	32501	-0-	32501	1360123	965	1	31536	3	N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		20523	-0-	20523	256081	997	1	16406	3	N	2836	3110	1			58
							3120	9									
*08	275048	X	18967	-0-	-256081	-0-	997	1	15275	3	N	2450	2314	1			194
							2695	9									
09	159000	X	10772	-0-	-148228	-0-	869	1	8403	3	N	1364	1152	1			406
							1500	9									
10	164300	X	22552	-0-	-141748	-0-	909	1	18692	3	N	2683	2640	1			449
							2951	9									
11	159000	X	22438	-0-	-136562	-0-	945	1	18930	3	N	2330	2287	1			492
							2563	9									
12	164300	X	21999	-0-	-142301	-0-	988	1	18576	3	N	2214	2102	1			604
							2435	9									
01	164300	X	22927	-0-	-141373	-0-	997	1	19550	3	N	2164	2459	1			309
							2380	9									
02	148400	X	16437	-0-	-131963	-0-	837	1	13858	3	N	1584	1532	1			361
							1742	9									
03	164300	X	17420	-0-	-146880	-0-	997	1	14484	3	N	1763	1842	1			282
							1939	9									
04	159000	X	14831	-0-	-144169	-0-	858	1	12425	3	N	1407	1551	1			138
							1548	9									
05	164300	X	14201	-0-	-150099	-0-	957	1	11580	3	N	1513	1255	1			396
							1664	9									
06	159000	X	13364	-0-	-145636	-0-	925	1	10853	3	N	1442	1463	1			375
							1586	9									

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

*01	12431	X	NO RPT	-0-	-12431	-0-					N	NO RPT					-0-
*02	11228	X	NO RPT	-0-	-11228	-0-					N	NO RPT					-0-
*03	12431	X	NO RPT	-0-	-12431	-0-					N	NO RPT					-0-
*04	12030	X	NO RPT	-0-	-12030	-0-					N	NO RPT					-0-
*05	12431	X	NO RPT	-0-	-12431	-0-					N	NO RPT					-0-
*06	12030	X	NO RPT	-0-	-12030	-0-					N	NO RPT					-0-

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

01	188852	X	NO RPT	-0-	-188852	-0-					N	NO RPT					-0-
02	170576	X	NO RPT	-0-	-170576	-0-					N	NO RPT					-0-
03	188852	X	NO RPT	-0-	-188852	-0-					N	NO RPT					-0-
04	182760	X	NO RPT	-0-	-182760	-0-					N	NO RPT					-0-
05	188852	X	NO RPT	-0-	-188852	-0-					N	NO RPT					-0-
06	182760	X	NO RPT	-0-	-182760	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG -20- WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

01	1364	N	1241	-0-	-123	-0-	1229	3	12	9	N	11	183	1			64
02	1182	N	1182	-0-	-0-	-0-	1179	3	3	9	N	3					67
03	1395	N	1025	-0-	-370	-0-	1016	3	9	9	N	8					75
04	1279	N	1279	-0-	-0-	-0-	1276	3	3	9	N	3					78
05	1302	N	1272	-0-	-30	-0-	1272	3			N	-0-					78
*06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					78

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32464	X	32464	-0-	-0-	-0-	1516 1111	1 9	29837	2	N	1010	804	1			520
02	28728	X	24818	-0-	-3910	-0-	711 1092	1 9	23015	2	N	993	693	1			820
03	31455	X	31455	-0-	-0-	-0-	744 729	1 9	29982	2	N	663	1090	1			393
04	32054	X	32054	-0-	-0-	-0-	864 923	1 9	30267	2	N	839	681	1			551
05	32893	X	32893	-0-	-0-	-0-	872 945	1 9	31076	2	N	859	1107	1			303
06	27960	X	26552	-0-	-1408	-0-	15 668	1 9	25869	2	N	607	547	1			363

SM ENERGY COMPANY 788997
DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 12/19/2010 TOTAL DEPTH 13442 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17422	X	16395	-0-	-1027	-0-	16263	2	132	9	N	120	17	8			353
02	15736	X	13953	-0-	-1783	-0-	13171	2	782	9	N	711	578	1	8	8	478
03	17422	X	15835	-0-	-1587	-0-	15021	2	814	9	N	740	1111	1	5	8	102
04	16320	X	16196	-0-	-124	-0-	729 726	1 9	14741	2	N	660	559	1	4	8	199
05	16777	X	16777	-0-	-0-	-0-	837 736	1 9	15204	2	N	669	768	1	1	8	99
06	10560	X	NO RPT	-0-	-10560	-0-					N	NO RPT					99

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 11/01/2010 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20615	X	20314	-0-	-301	-0-	19362	2	952	9	N	865	763	1	14	8	360
02	19124	X	16708	-0-	-2416	-0-	15915	2	793	9	N	721	586	1	4	8	491
03	21173	X	20129	-0-	-1044	-0-	19269	2	860	9	N	782	1105	1	6	8	162
04	20627	X	20627	-0-	-0-	-0-	729 765	1 9	19133	2	N	695	581	1	3	8	273
05	21012	X	21012	-0-	-0-	-0-	837 748	1 9	19427	2	N	680	766	1	1	8	186
06	16590	X	NO RPT	-0-	-16590	-0-					N	NO RPT					186

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 06/29/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71161	X	71161	-0-	-0-	-0-	67718	2	3443	9	N	3130	3396	1	28	8	148
02	62748	X	56951	-0-	-5797	-0-	54462	2	2489	9	N	2263	2094	1	11	8	306
03	69471	X	58842	-0-	-10629	-0-	56454	2	2388	9	N	2171	2160	1	6	8	311
04	67230	X	54689	-0-	-12541	-0-	52665	2	2024	9	N	1840	1399	1	5	8	747
05	69471	X	52813	-0-	-16658	-0-	50849	2	1964	9	N	1785	2293	1	2	8	237
06	67230	X	NO RPT	-0-	-67230	-0-					N	NO RPT					237

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2225	X	2225	-0-	-0-	-0-	2189	2	36	9	N	33					252
02	3556	X	3447	-0-	-109	-0-	3403	2	44	9	N	40					292
*03	1554	X	1554	-0-	-0-	-0-	1495	2	59	9	N	54					346
*04	2409	X	2409	-0-	-0-	-0-	2401	2	8	9	N	7					353
05	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					353
*06	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					353

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2981	X	2981	-0-	-0-	-0-	2978	2	3	9	N	3	199	1			109
02	5404	X	4709	-0-	-695	-0-	4617	2	92	9	N	84					193
*03	2343	X	2343	-0-	-0-	-0-	2310	2	33	9	N	30					223
*04	5134	X	5134	-0-	-0-	-0-	5062	2	72	9	N	65					288
05	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					288
*06	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					288

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2859	X	2859	-0-	-0-	-0-	2809	2	50	9	N	45	182	1			200
02	4508	X	2059	-0-	-2449	-0-	2009	2	50	9	N	45					245
*03	914	X	914	-0-	-0-	-0-	914	2			N	-0-					245
*04	3139	X	3139	-0-	-0-	-0-	3104	2	35	9	N	32					277
05	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					277
*06	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					277

ARMSTRONG 20 WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					232
02	0	N	-0-	-0-	-0-	-0-					N	-0-					232
03	0	N	-0-	-0-	-0-	-0-					N	-0-					232
*04	75	N	75	-0-	-0-	-0-	75	2			N	-0-	123	1			109
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2570	X	2570	-0-	-0-	-0-	2537	2	33	9	N	30	164	1			146
02	4292	X	4292	-0-	-0-	-0-	4268	2	24	9	N	22					168
*03	1800	X	1800	-0-	-0-	-0-	1800	2			N	-0-					168
*04	2333	N	2333	-0-	-0-	-0-	2316	2	17	9	N	15					183
05	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					183
*06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					183

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1927	X	1927	-0-	-0-	-0-	1910	2	17	9	N	15					449
02	3335	X	3335	-0-	-0-	-0-	3273	2	62	9	N	56	383	1			122
*03	1633	X	1633	-0-	-0-	-0-	1616	2	17	9	N	15					137
*04	2652	N	2652	-0-	-0-	-0-	2584	2	68	9	N	62					199
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199
*06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					199

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					383
02	3252	X	3252	-0-	-0-	-0-	3244	2	8	9	N	7	184	1			206
*03	1854	X	1854	-0-	-0-	-0-	1841	2	13	9	N	12					218
*04	3063	X	3063	-0-	-0-	-0-	3061	2	2	9	N	2					220
05	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					220
*06	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					220

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3394	X	3394	-0-	-0-	-0-	3320	2	74	9	N	67	191	1			158
02	4563	X	4563	-0-	-0-	-0-	4533	2	30	9	N	27					185
*03	2112	X	2112	-0-	-0-	-0-	2090	2	22	9	N	20					205
*04	5641	X	5641	-0-	-0-	-0-	5543	2	98	9	N	89					294
05	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					294
*06	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					294

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2536	X	2536	-0-	-0-	-0-	2533	2	3	9	N	3					254
02	3487	X	3487	-0-	-0-	-0-	3484	2	3	9	N	3					257
*03	1703	X	1703	-0-	-0-	-0-	1679	2	24	9	N	22					279
*04	3728	X	3728	-0-	-0-	-0-	3700	2	28	9	N	25					304
05	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					304
*06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					304

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3287	X	3287	-0-	-0-	-0-	3214	2	73	9	N	66	186	1			257
02	5276	X	5276	-0-	-0-	-0-	5195	2	81	9	N	74					331
*03	2698	X	2698	-0-	-0-	-0-	2635	2	63	9	N	57	203	1			185
*04	3412	X	3412	-0-	-0-	-0-	3305	2	107	9	N	97					282
05	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					282
*06	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					282

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4454	X	4454	-0-	-0-	-0-	47	1	4407	2	N	-0-					-0-
02	3876	X	3876	-0-	-0-	-0-	42	1	3834	2	N	-0-					-0-
03	4196	X	4196	-0-	-0-	-0-	47	1	4149	2	N	-0-					-0-
04	4320	X	3862	-0-	-458	-0-	45	1	3817	2	N	-0-					-0-
05	4464	X	4460	-0-	-4	-0-	47	1	4413	2	N	-0-					-0-
06	4320	X	4041	-0-	-279	-0-	45	1	3996	2	N	-0-					-0-

CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 261386 COMPL. DATE 07/14/2010 TOTAL DEPTH 18075 PERF.17701 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42736	X	42736	-0-	-0-	-0-	40918	2	1818	9	N	1653	1530	1			1589
02	36979	X	36979	-0-	-0-	-0-	35806	2	1173	9	N	1066	1165	1			1490
03	29274	X	29274	-0-	-0-	-0-	28472	2	802	9	N	729	580	1			1639
04	30717	X	30717	-0-	-0-	-0-	29705	2	1012	9	N	920	566	1			1993
*05	24672	X	24672	-0-	-0-	-0-	24151	2	521	9	N	474	1106	1			1361
06	41370	X	NO RPT	-0-	-41370	-0-					N	NO RPT					1361

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DAVIS WELL #: 361 RRCID -> 261464 COMPL. DATE 10/11/2010 TOTAL DEPTH 18273 PERF.17970 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/01/2011

LINN OPERATING, INC. 501545
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
PURYEAR WELL #: 4027 RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5521	X	5521	-0-	-0-	-0-	5521	2			N	-0-					-0-
02	4926	X	4926	-0-	-0-	-0-	4926	2			N	-0-					-0-
03	5300	X	5300	-0-	-0-	-0-	5300	2			N	-0-					-0-
04	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					-0-
05	6063	X	6063	-0-	-0-	-0-	6063	2			N	-0-					-0-
*06	5971	X	5971	-0-	-0-	-0-	5971	2			N	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SM ENERGY COMPANY 788997
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21540	X	21540	-0-	-0-	-0-	21540	2			N	-0-					892
02	18778	X	18778	-0-	-0-	-0-	18778	2			N	-0-					892
03	19824	X	19824	-0-	-0-	-0-	19824	2			N	-0-					892
04	19476	X	19476	-0-	-0-	-0-	19476	2			N	-0-					892
05	18799	X	18799	-0-	-0-	-0-	18799	2			N	-0-					892
06	19500	X	NO RPT	-0-	-19500	-0-					N	NO RPT					892

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23520	R	23520	-0-	-0-	-0-	1029	1	22474	2	N	15					240
							17	9									
02	20511	R	20511	-0-	-0-	-0-	930	1	19578	2	N	3					243
							3	9									
03	23343	#	21560	-0-	-1783	-0-	884	1	20629	2	N	43	183	1			103
							47	9									
04	23018	R	23018	-0-	-0-	-0-	996	1	21970	2	N	47					150
							52	9									
05	23529	#	23021	-0-	-508	-0-	1029	1	21945	2	N	43					193
							47	9									
06	22770	#	19663	-0-	-3107	-0-	903	1	18724	2	N	33					226
							36	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	55	-0-	-348	-0-	55	2			N	-0-					-0-
02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
03	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
04	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
05	1736	N	470	-0-	-1266	-0-	470	2			N	-0-					-0-
06	1440	N	1241	-0-	-199	-0-	1241	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (CISCO LIME) //CONT.// 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS //CONT.// 206850
STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	X	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	869	X	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	1860	X	519	-0-	-1341	-0-	519	2			N	-0-					-0-
05	1922	X	477	-0-	-1445	-0-	477	2			N	-0-					-0-
06	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	X	464	-0-	-590	-0-	464	2			N	-0-					-0-
02	952	X	437	-0-	-515	-0-	437	2			N	-0-					-0-
03	899	X	897	-0-	-2	-0-	897	2			N	-0-					-0-
04	978	X	978	-0-	-0-	-0-	978	2			N	-0-					-0-
05	802	X	802	-0-	-0-	-0-	802	2			N	-0-					-0-
06	870	X	810	-0-	-60	-0-	810	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1179	X	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
02	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
03	1023	X	766	-0-	-257	-0-	766	2			N	-0-					-0-
04	1140	X	1081	-0-	-59	-0-	1081	2			N	-0-					-0-
05	1178	X	1006	-0-	-172	-0-	1006	2			N	-0-					-0-
*06	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	X	139	-0-	-109	-0-	139	2			N	-0-					-0-
02	308	X	106	-0-	-202	-0-	106	2			N	-0-					-0-
03	341	X	209	-0-	-132	-0-	209	2			N	-0-					-0-
04	150	X	77	-0-	-73	-0-	77	2			N	-0-					-0-
05	124	X	84	-0-	-40	-0-	84	2			N	-0-					-0-
06	210	X	183	-0-	-27	-0-	183	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	X	793	-0-	-447	-0-	793	2			N	-0-					-0-
02	1120	X	780	-0-	-340	-0-	780	2			N	-0-					-0-
03	1116	X	442	-0-	-674	-0-	442	2			N	-0-					-0-
04	1020	X	5	-0-	-1015	-0-	5	2			N	-0-					-0-
05	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
06	840	X	-0-	-0-	-840	-0-					N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					39
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					39
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					39
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					39

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	2091	-0-	-265	-0-	2078	2	13	9	N	12					122
02	2128	X	1629	-0-	-499	-0-	1615	2	14	9	N	13					135
03	2211	X	2211	-0-	-0-	-0-	2178	2	33	9	N	30					165
04	2254	X	2254	-0-	-0-	-0-	2239	2	15	9	N	14					179
05	2327	N	2327	-0-	-0-	-0-	2296	2	31	9	N	28					207
06	2130	N	2036	-0-	-94	-0-	2016	2	20	9	N	18					225

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1360	N	1360	-0-	-0-	-0-	10	1	1346	2	Y	4					159
							4	9									
02	1344	N	1153	-0-	-191	-0-	10	1	1137	2	Y	5					164
							6	9									
03	1599	N	1599	-0-	-0-	-0-	10	1	1574	2	Y	14					178
							15	9									
04	1799	N	1799	-0-	-0-	-0-	10	1	1768	2	Y	19					197
							21	9									
05	1733	N	1733	-0-	-0-	-0-	10	1	1702	2	Y	19					216
							21	9									
*06	1560	N	1397	-0-	-163	-0-	10	1	1356	2	Y	28					244
							31	9									

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	444	R	444	-0-	-0-	-0-	444	2			N	-0-					146
02	487	R	487	-0-	-0-	-0-	487	2			N	-0-					146
03	581	R	581	-0-	-0-	-0-	581	2			N	-0-					146
04	479	R	479	-0-	-0-	-0-	479	2			N	-0-					146
05	807	R	807	-0-	-0-	-0-	807	2			N	-0-					146
*06	1982	R	1982	-0-	-0-	-0-	1976	2	6	9	N	5					151

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	#	1394	-0-	-125	-0-	1377	2	17	9	N	15					75
02	1422	R	1422	-0-	-0-	-0-	1403	2	19	9	N	17					92
03	1524	R	1524	-0-	-0-	-0-	1510	2	14	9	N	13					105
04	1470	#	1469	-0-	-1	-0-	1459	2	10	9	N	9					114
05	1519	#	606	-0-	-913	-0-	603	2	3	9	N	3					117
06	1470	#	971	-0-	-499	-0-	971	2			N	-0-					117

SUFFOLK (GRANITE WASH 'B') 86939 211 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SUFFOLK WELL #: 3802 RRCID -> 206850 COMPL. DATE 07/27/2004 TOTAL DEPTH 7050 PERF. 6604 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

01	527	N	265	-0-	-262	-0-	261	2	4	9	Y	4					40
02	420	N	119	-0-	-301	-0-	115	2	4	9	Y	4					44
03	434	N	404	-0-	-30	-0-	392	2	12	9	Y	11					55
04	588	N	588	-0-	-0-	-0-	581	2	7	9	Y	6					61
05	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					61
*06	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					61

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: 1 RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 11/01/2012 - P&A 11-01-12

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NEWFIELD EXPL. MID-CON. INC 606616
TEPE-SLAVIN WELL #: 1068 RRCID -> 205865 COMPL. DATE 04/09/2004 TOTAL DEPTH 9100 PERF. 7998 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-25743					N	-0-					3
02	14B	DENY	-0-	-0-	-0-	B	-25743					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	B	-25743					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	B	-25743					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	B	-25743					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	B	-25743					N	-0-					3

FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

01	3038	#	1928	-0-	-1110	B	-21567	218 21	1 9	1689	2	N	19					165
02	2212	#	2227	-0-	15	B	-21552	218 20	1 9	1989	2	N	18	111	1			72
03	2449	#	2178	-0-	-271	B	-21823	249 18	1 9	1911	2	N	16					88
04	2370	#	2372	-0-	2	B	-21821	290 17	1 9	2065	2	N	15					103
05	2480	#	1745	-0-	-735	B	-22556	212 9	1 9	1524	2	N	8					111
06	2400	#	2137	-0-	-263	B	-22819	268 10	1 9	1859	2	N	9					120

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

01	403	N	175	-0-	-228	B	-0-	20	1	155	2	N	-0-					29
02	224	N	213	-0-	-11	B	-0-	21	1	192	2	N	-0-					29
03	124	N	124	-0-	-0-	B	-0-	14	1	110	2	N	-0-					29
04	180	N	153	-0-	-27	B	-0-	19	1	134	2	N	-0-					29
05	248	N	131	-0-	-117	B	-0-	16	1	115	2	N	-0-					29
06	120	N	111	-0-	-9	B	-0-	14	1	97	2	N	-0-					29

TURNER ENERGY SWD, LLC 873488
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ADAMS, K. S. JR. 005920
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

01	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-
02	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	889	-0-	-289	B	-0-	889	2			N	-0-					-0-
04	960	N	166	-0-	-794	B	-0-	166	2			N	-0-					-0-
05	1426	N	913	-0-	-513	B	-0-	913	2			N	-0-					-0-
06	870	N	777	-0-	-93	B	-0-	777	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

AXIS ENERGY CORPORATION 039136
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

01	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
*06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

01	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
04	1770	N	398	-0-	-1372 B	-0-	398	2			N	-0-					-0-
05	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
*06	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

01	868	N	415	-0-	-453 B	-0-	415	2			N	-0-					-0-
02	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
04	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
05	837	N	813	-0-	-24 B	-0-	813	2			N	-0-					-0-
06	870	N	783	-0-	-87 B	-0-	783	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

01	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
02	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	854	-0-	-14 B	-0-	854	2			N	-0-					-0-
04	840	N	830	-0-	-10 B	-0-	830	2			N	-0-					-0-
05	837	N	791	-0-	-46 B	-0-	791	2			N	-0-					-0-
06	810	N	808	-0-	-2 B	-0-	808	2			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

01	1674	N	1585	-0-	-89 B	-0-	1585	2			N	-0-					-0-
02	1484	N	1437	-0-	-47 B	-0-	1437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1613	N	1613	-0-	-0- B	-0-	1613	2			N	-0-					-0-
04	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
05	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-
*06	1627	N	1627	-0-	-0- B	-0-	1627	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
02	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1147	-0-	-0- B	-0-	1147	2			N	-0-					-0-
04	1110	N	1105	-0-	-5 B	-0-	1105	2			N	-0-					-0-
05	1147	N	1110	-0-	-37 B	-0-	1110	2			N	-0-					-0-
06	1110	N	1041	-0-	-69 B	-0-	1041	2			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
02	560	N	370	-0-	-190 B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
04	600	N	419	-0-	-181 B	-0-	419	3			N	-0-					-0-
05	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
06	600	N	542	-0-	-58 B	-0-	542	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
04	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
05	248	N	98	-0-	-150 B	-0-	98	2			N	-0-					-0-
06	270	N	7	-0-	-263 B	-0-	7	2			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1138	-0-	-195 B	-0-	1138	2			N	-0-					-0-
02	1447	N	1447	-0-	-0- B	-0-	1447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1282	-0-	-51 B	-0-	1282	2			N	-0-					-0-
04	1135	N	1135	-0-	-0- B	-0-	1135	2			N	-0-					-0-
05	1612	N	1195	-0-	-417 B	-0-	1195	2			N	-0-					-0-
06	1230	N	969	-0-	-261 B	-0-	969	2			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6603	N	4785	-0-	-1818 B	-0-	898	1	3887	2	N	-0-					-0-
02	9352	N	6937	-0-	-2415 B	-0-	810	1	6127	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9711	N	9711	-0-	-0- B	-0-	898	1	8813	2	N	-0-					-0-
04	3750	N	2150	-0-	-1600 B	-0-	869	1	1281	2	N	-0-					-0-
05	7688	N	2052	-0-	-5636 B	-0-	898	1	1154	2	N	-0-					-0-
06	9360	N	3764	-0-	-5596 B	-0-	869	1	2895	2	N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1412	-0-	-45 B	-0-	1412	2			N	-0-					-0-
02	1288	N	1008	-0-	-280 B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1231	-0-	-319 B	-0-	1231	2			N	-0-					-0-
04	1380	N	721	-0-	-659 B	-0-	721	2			N	-0-					-0-
05	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
06	1200	N	1177	-0-	-23 B	-0-	1177	2			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	920	-0-	-134 B	-0-	920	2			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	989	-0-	-96 B	-0-	989	2			N	-0-					-0-
04	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-
05	1271	N	689	-0-	-582 B	-0-	689	2			N	-0-					-0-
06	960	N	502	-0-	-458 B	-0-	502	2			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2960	-0-	-140 B	-0-	2960	2			N	-0-					-0-
02	2895	N	2895	-0-	-0- B	-0-	2895	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2969	-0-	-100 B	-0-	2969	2			N	-0-					-0-
04	2916	N	2916	-0-	-0- B	-0-	2916	2			N	-0-					-0-
05	3193	N	2913	-0-	-280 B	-0-	2913	2			N	-0-					-0-
06	2850	N	2723	-0-	-127 B	-0-	2723	2			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1684	-0-	-114 B	-0-	1684	2			N	-0-					-0-
02	1832	N	1832	-0-	-0- B	-0-	1832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1800	-0-	-29 B	-0-	1800	2			N	-0-					-0-
04	1684	N	1684	-0-	-0- B	-0-	1684	2			N	-0-					-0-
05	2015	N	1643	-0-	-372 B	-0-	1643	2			N	-0-					-0-
06	1740	N	1412	-0-	-328 B	-0-	1412	2			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
04	150	N	8	-0-	-142 B	-0-	8	2			N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BUCKLES GAS UNIT WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	3098	-0-	-126	B	-0-	3098	2			N	-0-					-0-
02	2909	N	2909	-0-	-0-	B	-0-	2909	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	3091	-0-	-71	B	-0-	3091	2			N	-0-					-0-
04	3000	N	2984	-0-	-16	B	-0-	2984	2			N	-0-					-0-
05	3224	N	3083	-0-	-141	B	-0-	3083	2			N	-0-					-0-
06	2970	N	2905	-0-	-65	B	-0-	2905	2			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
02	532	N	528	-0-	-4	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	566	-0-	-85	B	-0-	566	3			N	-0-					-0-
04	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
05	589	N	557	-0-	-32	B	-0-	557	3			N	-0-					-0-
06	540	N	539	-0-	-1	B	-0-	539	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	959	-0-	-250	B	-0-	959	3			N	-0-					-0-
02	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
04	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
05	1705	N	1117	-0-	-588	B	-0-	1117	3			N	-0-					-0-
06	1320	N	895	-0-	-425	B	-0-	895	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	663	-0-	-143 B	-0-	663	2			N	-0-					-0-
02	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	792	-0-	-45 B	-0-	792	2			N	-0-					-0-
04	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
05	992	N	731	-0-	-261 B	-0-	731	2			N	-0-					-0-
06	750	N	659	-0-	-91 B	-0-	659	2			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
02	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	886	-0-	-13 B	-0-	886	2			N	-0-					-0-
04	870	N	854	-0-	-16 B	-0-	854	2			N	-0-					-0-
05	899	N	862	-0-	-37 B	-0-	862	2			N	-0-					-0-
06	840	N	826	-0-	-14 B	-0-	826	2			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185	N	4142	-0-	-43 B	-0-	4142	2			N	-0-					-0-
02	3805	N	3805	-0-	-0- B	-0-	3805	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4038	N	4038	-0-	-0- B	-0-	4038	2			N	-0-					-0-
04	4020	N	3869	-0-	-151 B	-0-	3869	2			N	-0-					-0-
05	4216	N	3969	-0-	-247 B	-0-	3969	2			N	-0-					-0-
06	3900	N	3779	-0-	-121 B	-0-	3779	2			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	N	4350	-0-	-176 B	-0-	4350	2			N	-0-					-0-
02	4241	N	4241	-0-	-0- B	-0-	4241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4443	-0-	-52 B	-0-	4443	2			N	-0-					-0-
04	4346	N	4346	-0-	-0- B	-0-	4346	2			N	-0-					-0-
05	4681	N	4474	-0-	-207 B	-0-	4474	2			N	-0-					-0-
06	4290	N	4251	-0-	-39 B	-0-	4251	2			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1412	-0-	-169 B	-0-	1412	2			N	-0-					-0-
02	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1418	-0-	-132 B	-0-	1418	2			N	-0-					-0-
04	1380	N	1328	-0-	-52 B	-0-	1328	2			N	-0-					-0-
05	1798	N	1394	-0-	-404 B	-0-	1394	2			N	-0-					-0-
06	1350	N	1233	-0-	-117 B	-0-	1233	2			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	759	-0-	-636 B	-0-	759	2			N	-0-					-0-
02	1176	N	1075	-0-	-101 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2179	N	2179	-0-	-0- B	-0-	2179	2			N	-0-					-0-
04	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-					-0-
05	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
06	2100	N	1010	-0-	-1090 B	-0-	1010	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	N	2565	-0-	-39 B	-0-	2565	2			N	-0-					-0-
02	2352	N	2319	-0-	-33 B	-0-	2319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2550	-0-	-23 B	-0-	2550	2			N	-0-					-0-
04	2490	N	2456	-0-	-34 B	-0-	2456	2			N	-0-					-0-
05	2573	N	2527	-0-	-46 B	-0-	2527	2			N	-0-					-0-
06	2460	N	2421	-0-	-39 B	-0-	2421	2			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 1 RRCID -> 027885 COMPL. DATE 02/06/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. A. WELL #: 1 RRCID -> 027886 COMPL. DATE 04/08/1952 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

01	2728	N	2644	-0-	-84 B	-0-	2644	3			N	-0-					-0-
02	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2590	-0-	-107 B	-0-	2590	3			N	-0-					-0-
04	2550	N	2493	-0-	-57 B	-0-	2493	3			N	-0-					-0-
05	2790	N	2566	-0-	-224 B	-0-	2566	3			N	-0-					-0-
06	2490	N	2383	-0-	-107 B	-0-	2383	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

01	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
02	1148	N	904	-0-	-244 B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	891	-0-	-318 B	-0-	891	3			N	-0-					-0-
04	1230	N	1202	-0-	-28 B	-0-	1202	3			N	-0-					-0-
05	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
*06	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	369	-0-	-189 B	-0-	369	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
04	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
05	620	N	404	-0-	-216 B	-0-	404	3			N	-0-					-0-
06	570	N	265	-0-	-305 B	-0-	265	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	709	-0-	-4 B	-0-	709	3			N	-0-					-0-
02	672	N	640	-0-	-32 B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
04	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-
05	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-
06	690	N	681	-0-	-9 B	-0-	681	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
02	784	N	773	-0-	-11 B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	865	-0-	-34 B	-0-	865	2			N	-0-					-0-
04	840	N	836	-0-	-4 B	-0-	836	2			N	-0-					-0-
05	868	N	848	-0-	-20 B	-0-	848	2			N	-0-					-0-
06	840	N	826	-0-	-14 B	-0-	826	2			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
04	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
05	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
06	150	N	96	-0-	-54 B	-0-	96	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1440	-0-	-48 B	-0-	1440	2			N	-0-					-0-
02	1372	N	1270	-0-	-102 B	-0-	1270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1403	-0-	-54 B	-0-	1403	2			N	-0-					-0-
04	1380	N	1319	-0-	-61 B	-0-	1319	2			N	-0-					-0-
05	1395	N	1293	-0-	-102 B	-0-	1293	2			N	-0-					-0-
06	1350	N	1289	-0-	-61 B	-0-	1289	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1237	-0-	-127 B	-0-	1237	2			N	-0-					-0-
02	1204	N	915	-0-	-289 B	-0-	915	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	393	-0-	-878 B	-0-	393	2			N	-0-					-0-
04	1200	N	579	-0-	-621 B	-0-	579	2			N	-0-					-0-
05	1023	N	737	-0-	-286 B	-0-	737	2			N	-0-					-0-
*06	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

01	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
04	510	N	504	-0-	-6 B	-0-	504	2			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
06	510	N	499	-0-	-11 B	-0-	499	2			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

01	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
02	784	N	758	-0-	-26 B	-0-	758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	555	-0-	-313 B	-0-	555	2			N	-0-					-0-
04	900	N	597	-0-	-303 B	-0-	597	2			N	-0-					-0-
05	837	N	681	-0-	-156 B	-0-	681	2			N	-0-					-0-
*06	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	2410	N	2410	-0-	-0- B	-0-	2410	2			N	-0-					-0-
02	2332	N	2332	-0-	-0- B	-0-	2332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1761	-0-	-781 B	-0-	1761	2			N	-0-					-0-
04	2340	N	1616	-0-	-724 B	-0-	1616	2			N	-0-					-0-
05	2662	N	2662	-0-	-0- B	-0-	2662	2			N	-0-					-0-
*06	1737	N	1737	-0-	-0- B	-0-	1737	2			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

01	2573	N	2201	-0-	-372 B	-0-	2201	2			N	-0-					-0-
02	2602	N	2602	-0-	-0- B	-0-	2602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2481	-0-	-154 B	-0-	2481	2			N	-0-					-0-
04	2326	N	2326	-0-	-0- B	-0-	2326	2			N	-0-					-0-
05	2883	N	2400	-0-	-483 B	-0-	2400	2			N	-0-					-0-
06	2400	N	2083	-0-	-317 B	-0-	2083	2			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

01	961	N	947	-0-	-14 B	-0-	947	2			N	-0-					-0-
02	896	N	888	-0-	-8 B	-0-	888	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	967	-0-	-25 B	-0-	967	2			N	-0-					-0-
04	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
05	992	N	950	-0-	-42 B	-0-	950	2			N	-0-					-0-
06	930	N	914	-0-	-16 B	-0-	914	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	882	-0-	-79 B	-0-	882	3			N	-0-					-0-
02	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
05	1333	N	937	-0-	-396 B	-0-	937	3			N	-0-					-0-
06	1050	N	695	-0-	-355 B	-0-	695	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

01	2232	N	2200	-0-	-32 B	-0-	2200	2			N	-0-					-0-
02	2548	N	2548	-0-	-0- B	-0-	2548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2068	-0-	-443 B	-0-	2068	2			N	-0-					-0-
04	2130	N	632	-0-	-1498 B	-0-	632	2			N	-0-					-0-
05	2821	N	2072	-0-	-749 B	-0-	2072	2			N	-0-					-0-
06	1980	N	1708	-0-	-272 B	-0-	1708	2			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

01	2697	N	2629	-0-	-68 B	-0-	2629	3			N	-0-					-0-
02	2380	N	2367	-0-	-13 B	-0-	2367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2565	-0-	-101 B	-0-	2565	3			N	-0-					-0-
04	2550	N	2374	-0-	-176 B	-0-	2374	3			N	-0-					-0-
05	2635	N	2515	-0-	-120 B	-0-	2515	3			N	-0-					-0-
06	2490	N	2460	-0-	-30 B	-0-	2460	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

01	1019	S	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
02	1036	S	800	-0-	-236 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	S	937	-0-	-272 B	-0-	937	3			N	-0-					-0-
04	1073	S	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
05	899	S	772	-0-	-127 B	-0-	772	3			N	-0-					-0-
06	900	S	415	-0-	-485 B	-0-	415	3			N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
02	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
04	600	N	559	-0-	-41 B	-0-	559	3			N	-0-					-0-
05	682	N	568	-0-	-114 B	-0-	568	3			N	-0-					-0-
06	540	N	463	-0-	-77 B	-0-	463	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

01	1209	N	1183	-0-	-26 B	-0-	1183	3			N	-0-					-0-
02	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
04	1140	N	1020	-0-	-120 B	-0-	1020	3			N	-0-					-0-
05	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
*06	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-			-0-
02	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1395	N	1263	-0-	-132	B	-0-	1263	3			N	-0-			-0-
04	1380	N	1108	-0-	-272	B	-0-	1108	3			N	-0-			-0-
05	1457	N	1344	-0-	-113	B	-0-	1344	3			N	-0-			-0-
*06	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-			-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	734	N	734	-0-	-0-	B	-0-	76	1	658	3	N	-0-			-0-
02	3276	N	1790	-0-	-1486	B	-0-	301	1	1489	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4030	N	4030	-0-	-0-	B	-0-	402	1	3628	3	N	-0-			-0-
04	3748	N	3748	-0-	-0-	B	-0-	374	1	3374	3	N	-0-			-0-
05	3880	N	3880	-0-	-0-	B	-0-	380	1	3500	3	N	-0-			-0-
06	3900	N	3773	-0-	-127	B	-0-	368	1	3405	3	N	-0-			-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1457	N	1404	-0-	-53	B	-0-	1404	3			N	-0-			-0-
02	1316	N	1315	-0-	-1	B	-0-	1315	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1426	N	1346	-0-	-80	B	-0-	1346	3			N	-0-			-0-
04	1350	N	1183	-0-	-167	B	-0-	1183	3			N	-0-			-0-
05	1457	N	1417	-0-	-40	B	-0-	1417	3			N	-0-			-0-
*06	1379	N	1379	-0-	-0-	B	-0-	1379	3			N	-0-			-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-			-0-
02	336	N	297	-0-	-39	B	-0-	297	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-			-0-
04	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-			-0-
05	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-			-0-
*06	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-			-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1953	S	1530	-0-	-423	B	-0-	1530	3			N	-0-			-0-
02	1708	S	945	-0-	-763	B	-0-	945	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1860	S	1452	-0-	-408	B	-0-	1452	3			N	-0-			-0-
04	1801	S	1801	-0-	-0-	B	-0-	1801	3			N	-0-			-0-
05	1855	S	1855	-0-	-0-	B	-0-	1855	3			N	-0-			-0-
*06	1763	S	1763	-0-	-0-	B	-0-	1763	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	S	416	-0-	-49 B	-0-	416	3			N	-0-					-0-
02	420	S	98	-0-	-322 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	S	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
04	403	S	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
05	455	S	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
*06	471	S	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1916	-0-	-37 B	-0-	1916	3			N	-0-					-0-
02	1736	N	1716	-0-	-20 B	-0-	1716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1897	-0-	-25 B	-0-	1897	3			N	-0-					-0-
04	1860	N	1830	-0-	-30 B	-0-	1830	3			N	-0-					-0-
05	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
06	1830	N	1829	-0-	-1 B	-0-	1829	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
02	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2565	-0-	-39 B	-0-	2565	3			N	-0-					-0-
04	2550	N	2486	-0-	-64 B	-0-	2486	3			N	-0-					-0-
05	2635	N	2537	-0-	-98 B	-0-	2537	3			N	-0-					-0-
06	2490	N	2274	-0-	-216 B	-0-	2274	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2237	-0-	-26 B	-0-	2237	3			N	-0-					-0-
02	2044	N	2026	-0-	-18 B	-0-	2026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2021	-0-	-211 B	-0-	2021	3			N	-0-					-0-
04	2160	N	2025	-0-	-135 B	-0-	2025	3			N	-0-					-0-
05	2232	N	2195	-0-	-37 B	-0-	2195	3			N	-0-					-0-
*06	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5280	N	5280	-0-	-0- B	-0-	5280	3			N	-0-					-0-
02	4816	N	4696	-0-	-120 B	-0-	4696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5239	N	5067	-0-	-172 B	-0-	5067	3			N	-0-					-0-
04	5100	N	4772	-0-	-328 B	-0-	4772	3			N	-0-					-0-
05	5208	N	4909	-0-	-299 B	-0-	4909	3			N	-0-					-0-
06	4890	N	4691	-0-	-199 B	-0-	4691	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2407	-0-	-11 B	-0-	2407	3			N	-0-					-0-
02	2156	N	2101	-0-	-55 B	-0-	2101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2322	-0-	-65 B	-0-	2322	3			N	-0-					-0-
04	2340	N	2210	-0-	-130 B	-0-	2210	3			N	-0-					-0-
05	2325	N	2287	-0-	-38 B	-0-	2287	3			N	-0-					-0-
06	2250	N	2184	-0-	-66 B	-0-	2184	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	982	-0-	-1374 B	-0-	982	2			N	-0-					-0-
02	1988	N	-0-	-0-	-1988 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	789	-0-	-1505 B	-0-	789	2			N	-0-					-0-
04	3000	N	3484	-0-	484 B	484	3484	2			N	-0-					-0-
05	3100	N	2802	-0-	-298 B	186	2802	2			N	-0-					-0-
*06	2449	N	2263	-0-	-186 B	-0-	2263	2			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1413	-0-	-44 B	-0-	1413	3			N	-0-					-0-
02	1288	N	1249	-0-	-39 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1377	-0-	-80 B	-0-	1377	3			N	-0-					-0-
04	1380	N	1293	-0-	-87 B	-0-	1293	3			N	-0-					-0-
05	1395	N	1365	-0-	-30 B	-0-	1365	3			N	-0-					-0-
06	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
02	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1407	-0-	-205 B	-0-	1407	3			N	-0-					-0-
04	1560	N	1194	-0-	-366 B	-0-	1194	3			N	-0-					-0-
05	1643	N	1554	-0-	-89 B	-0-	1554	3			N	-0-					-0-
*06	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1906	-0-	-16 B	-0-	1906	3			N	-0-					-0-
02	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1880	-0-	-11 B	-0-	1880	3			N	-0-					-0-
04	1830	N	1722	-0-	-108 B	-0-	1722	3			N	-0-					-0-
05	1922	N	1789	-0-	-133 B	-0-	1789	3			N	-0-					-0-
06	1830	N	1778	-0-	-52 B	-0-	1778	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2340	-0-	-109 B	-0-	2340	3			N	-0-					-0-
02	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2200	-0-	-32 B	-0-	2200	3			N	-0-					-0-
04	2250	N	1647	-0-	-603 B	-0-	1647	3			N	-0-					-0-
05	2387	N	2238	-0-	-149 B	-0-	2238	3			N	-0-					-0-
*06	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2208	-0-	-24 B	-0-	2208	3			N	-0-					-0-
02	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2135	-0-	-97 B	-0-	2135	3			N	-0-					-0-
04	2130	N	1850	-0-	-280 B	-0-	1850	3			N	-0-					-0-
05	2232	N	2077	-0-	-155 B	-0-	2077	3			N	-0-					-0-
*06	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3488	N	3488	-0-	-0- B	-0-	3488	3			N	-0-					-0-
02	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3142	-0-	-206 B	-0-	3142	3			N	-0-					-0-
04	3390	N	2089	-0-	-1301 B	-0-	2089	3			N	-0-					-0-
05	3565	N	3208	-0-	-357 B	-0-	3208	3			N	-0-					-0-
*06	3463	N	3463	-0-	-0- B	-0-	3463	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
02	2191	N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2191	-0-	-72 B	-0-	2191	3			N	-0-					-0-
04	2310	N	1822	-0-	-488 B	-0-	1822	3			N	-0-					-0-
05	2418	N	2280	-0-	-138 B	-0-	2280	3			N	-0-					-0-
*06	2304	N	2304	-0-	-0- B	-0-	2304	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
02	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1088	-0-	-28 B	-0-	1088	3			N	-0-					-0-
04	1290	N	859	-0-	-431 B	-0-	859	3			N	-0-					-0-
05	1147	N	1011	-0-	-136 B	-0-	1011	3			N	-0-					-0-
06	1050	N	1022	-0-	-28 B	-0-	1022	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
02	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
04	1980	N	1476	-0-	-504 B	-0-	1476	3			N	-0-					-0-
05	2108	N	1802	-0-	-306 B	-0-	1802	3			N	-0-					-0-
*06	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-

FLORES-STAVLO WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3042	-0-	-58 B	-0-	3042	3			N	-0-					-0-
02	2772	N	2743	-0-	-29 B	-0-	2743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2990	-0-	-79 B	-0-	2990	3			N	-0-					-0-
04	2940	N	2773	-0-	-167 B	-0-	2773	3			N	-0-					-0-
05	3038	N	2942	-0-	-96 B	-0-	2942	3			N	-0-					-0-
06	2880	N	2854	-0-	-26 B	-0-	2854	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3396	N	3396	-0-	-0- B	-0-	3396	3			N	-0-					-0-
02	2941	N	2941	-0-	-0- B	-0-	2941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3133	-0-	-122 B	-0-	3133	3			N	-0-					-0-
04	3300	N	2855	-0-	-445 B	-0-	2855	3			N	-0-					-0-
05	3255	N	2969	-0-	-286 B	-0-	2969	3			N	-0-					-0-
06	3030	N	2998	-0-	-32 B	-0-	2998	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
02	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-
04	630	N	455	-0-	-175 B	-0-	455	3			N	-0-					-0-
05	589	N	545	-0-	-44 B	-0-	545	3			N	-0-					-0-
*06	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1109	-0-	-38 B	-0-	1109	3			N	-0-					-0-
02	1008	N	996	-0-	-12 B	-0-	996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1060	-0-	-87 B	-0-	1060	3			N	-0-					-0-
04	1080	N	930	-0-	-150 B	-0-	930	3			N	-0-					-0-
05	1116	N	998	-0-	-118 B	-0-	998	3			N	-0-					-0-
06	1020	N	974	-0-	-46 B	-0-	974	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
02	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1839	-0-	-21 B	-0-	1839	3			N	-0-					-0-
04	1860	N	1757	-0-	-103 B	-0-	1757	3			N	-0-					-0-
05	1860	N	1793	-0-	-67 B	-0-	1793	3			N	-0-					-0-
*06	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
02	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2255	-0-	-39 B	-0-	2255	3			N	-0-					-0-
04	2340	N	2090	-0-	-250 B	-0-	2090	3			N	-0-					-0-
05	2294	N	2204	-0-	-90 B	-0-	2204	3			N	-0-					-0-
06	2190	N	2137	-0-	-53 B	-0-	2137	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2332	-0-	-55 B	-0-	2332	3			N	-0-					-0-
02	2128	N	2008	-0-	-120 B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2145	-0-	-149 B	-0-	2145	3			N	-0-					-0-
04	2250	N	1993	-0-	-257 B	-0-	1993	3			N	-0-					-0-
05	2232	N	2070	-0-	-162 B	-0-	2070	3			N	-0-					-0-
06	2070	N	1979	-0-	-91 B	-0-	1979	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-
02	2296	N	2289	-0-	-7 B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2484	-0-	-58 B	-0-	2484	3			N	-0-					-0-
04	2670	N	2310	-0-	-360 B	-0-	2310	3			N	-0-					-0-
05	2542	N	2440	-0-	-102 B	-0-	2440	3			N	-0-					-0-
06	2400	N	2361	-0-	-39 B	-0-	2361	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	2229	-0-	-3	B	-0-	2229	3			N	-0-					-0-
02	2032	N	2032	-0-	-0-	B	-0-	2032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2190	-0-	-73	B	-0-	2190	3			N	-0-					-0-
04	2160	N	2017	-0-	-143	B	-0-	2017	3			N	-0-					-0-
05	2263	N	2157	-0-	-106	B	-0-	2157	3			N	-0-					-0-
*06	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1461	-0-	-182	B	-0-	1461	3			N	-0-					-0-
02	1428	N	1390	-0-	-38	B	-0-	1390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1439	-0-	-49	B	-0-	1439	3			N	-0-					-0-
04	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
05	1564	N	1564	-0-	-0-	B	-0-	1564	3			N	-0-					-0-
*06	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2296	N	2296	-0-	-0-	B	-0-	2296	3			N	-0-					-0-
02	2124	N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2242	-0-	-21	B	-0-	2242	3			N	-0-					-0-
04	2220	N	1833	-0-	-387	B	-0-	1833	3			N	-0-					-0-
05	2356	N	2007	-0-	-349	B	-0-	2007	3			N	-0-					-0-
06	2160	N	2127	-0-	-33	B	-0-	2127	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
02	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1346	-0-	-80	B	-0-	1346	3			N	-0-					-0-
04	1350	N	1157	-0-	-193	B	-0-	1157	3			N	-0-					-0-
05	1426	N	1261	-0-	-165	B	-0-	1261	3			N	-0-					-0-
06	1290	N	1247	-0-	-43	B	-0-	1247	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2372	N	2372	-0-	-0-	B	-0-	2372	3			N	-0-					-0-
02	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1660	-0-	-45	B	-0-	1660	3			N	-0-					-0-
04	2310	N	1407	-0-	-903	B	-0-	1407	3			N	-0-					-0-
05	1767	N	1585	-0-	-182	B	-0-	1585	3			N	-0-					-0-
06	1620	N	1584	-0-	-36	B	-0-	1584	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	N	4202	-0-	-14	B	-0-	4202	3			N	-0-					-0-
02	3928	N	3928	-0-	-0-	B	-0-	3928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4030	N	3939	-0-	-91	B	-0-	3939	3			N	-0-					-0-
04	4080	N	3254	-0-	-826	B	-0-	3254	3			N	-0-					-0-
05	4340	N	3894	-0-	-446	B	-0-	3894	3			N	-0-					-0-
*06	4009	N	4009	-0-	-0-	B	-0-	4009	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1733	-0-	-65 B	-0-	1733	3			N	-0-					-0-
02	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1666	-0-	-8 B	-0-	1666	3			N	-0-					-0-
04	1680	N	1463	-0-	-217 B	-0-	1463	3			N	-0-					-0-
05	1767	N	1643	-0-	-124 B	-0-	1643	3			N	-0-					-0-
*06	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2520	-0-	-146 B	-3596	2520	3			N	-0-					-0-
02	2296	N	2319	-0-	23 B	-3573	2319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3573																	
03	2542	N	2418	-0-	-124 B	-0-	2418	3			N	-0-					-0-
04	2430	N	2161	-0-	-269 B	-0-	2161	3			N	-0-					-0-
05	2573	N	2395	-0-	-178 B	-0-	2395	3			N	-0-					-0-
*06	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	N	5088	-0-	-120 B	-0-	5088	3			N	-0-					-0-
02	4650	N	4650	-0-	-0- B	-0-	4650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5084	N	4958	-0-	-126 B	-0-	4958	3			N	-0-					-0-
04	4920	N	4175	-0-	-745 B	-0-	4175	3			N	-0-					-0-
05	5146	N	4796	-0-	-350 B	-0-	4796	3			N	-0-					-0-
06	4800	N	4779	-0-	-21 B	-0-	4779	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 1 RRCID -> 028102 COMPL. DATE 04/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
02	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	630	-0-	-362 B	-0-	630	3			N	-0-					-0-
04	1140	N	528	-0-	-612 B	-0-	528	3			N	-0-					-0-
05	1116	N	908	-0-	-208 B	-0-	908	3			N	-0-					-0-
*06	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	863	-0-	-439 B	-0-	863	3			N	-0-					-0-
02	868	N	758	-0-	-110 B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	797	-0-	-71 B	-0-	797	3			N	-0-					-0-
04	840	N	726	-0-	-114 B	-0-	726	3			N	-0-					-0-
05	837	N	751	-0-	-86 B	-0-	751	3			N	-0-					-0-
06	780	N	725	-0-	-55 B	-0-	725	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

01	3162	N	3098	-0-	-64 B	-0-	3098	3			N	-0-					-0-
02	2828	N	2806	-0-	-22 B	-0-	2806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3044	-0-	-87 B	-0-	3044	3			N	-0-					-0-
04	3000	N	2849	-0-	-151 B	-0-	2849	3			N	-0-					-0-
05	3100	N	3017	-0-	-83 B	-0-	3017	3			N	-0-					-0-
*06	2943	N	2943	-0-	-0- B	-0-	2943	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

01	1860	N	1843	-0-	-17 B	-0-	1843	3			N	-0-					-0-
02	1680	N	1672	-0-	-8 B	-0-	1672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1820	-0-	-40 B	-0-	1820	3			N	-0-					-0-
04	1770	N	1706	-0-	-64 B	-0-	1706	3			N	-0-					-0-
05	1860	N	1796	-0-	-64 B	-0-	1796	3			N	-0-					-0-
06	1770	N	1741	-0-	-29 B	-0-	1741	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

01	3191	N	3191	-0-	-0- B	-0-	3191	3			N	-0-					-0-
02	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3140	-0-	-53 B	-0-	3140	3			N	-0-					-0-
04	3090	N	2991	-0-	-99 B	-0-	2991	3			N	-0-					-0-
05	3162	N	3068	-0-	-94 B	-0-	3068	3			N	-0-					-0-
*06	3121	N	3121	-0-	-0- B	-0-	3121	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
02	1904	N	1362	-0-	-542 B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1170	-0-	-1093 B	-0-	1170	3			N	-0-					-0-
04	2190	N	1053	-0-	-1137 B	-0-	1053	3			N	-0-					-0-
05	2766	N	2766	-0-	-0- B	-0-	2766	3			N	-0-					-0-
*06	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	351	-0-	-83 B	-0-	351	3			N	-0-					-0-
04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
05	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-
06	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
02	532	N	525	-0-	-7 B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
04	540	N	526	-0-	-14 B	-0-	526	3			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
02	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	999	-0-	-520 B	-0-	999	3			N	-0-					-0-
04	1650	N	688	-0-	-962 B	-0-	688	3			N	-0-					-0-
05	1767	N	1336	-0-	-431 B	-0-	1336	3			N	-0-					-0-
*06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3159	N	3159	-0-	-0- B	-0-	3159	3			N	-0-					-0-
02	2890	N	2890	-0-	-0- B	-0-	2890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3084	-0-	-78 B	-0-	3084	3			N	-0-					-0-
04	3060	N	2867	-0-	-193 B	-0-	2867	3			N	-0-					-0-
05	3193	N	2922	-0-	-271 B	-0-	2922	3			N	-0-					-0-
06	2970	N	2786	-0-	-184 B	-0-	2786	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

01	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
02	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	587	-0-	-157 B	-0-	587	3			N	-0-					-0-
04	720	N	417	-0-	-303 B	-0-	417	3			N	-0-					-0-
05	775	N	727	-0-	-48 B	-0-	727	3			N	-0-					-0-
*06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

01	2480	N	2636	-0-	156 B	-4176	2636	3			N	-0-					-0-
02	2128	N	2354	-0-	226 B	-3950	2354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3950																	
03	2480	N	2452	-0-	-28 B	-0-	2452	3			N	-0-					-0-
04	2550	N	2322	-0-	-228 B	-0-	2322	3			N	-0-					-0-
05	2604	N	2433	-0-	-171 B	-0-	2433	3			N	-0-					-0-
06	2370	N	2336	-0-	-34 B	-0-	2336	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

01	4433	N	3474	-0-	-959 B	-0-	3474	3			N	-0-					-0-
02	3584	N	3124	-0-	-460 B	-0-	3124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3241	-0-	-324 B	-0-	3241	3			N	-0-					-0-
04	3360	N	3025	-0-	-335 B	-0-	3025	3			N	-0-					-0-
05	3472	N	3253	-0-	-219 B	-0-	3253	3			N	-0-					-0-
*06	3776	N	3776	-0-	-0- B	-0-	3776	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

01	1922	N	1906	-0-	-16 B	-0-	1906	3			N	-0-					-0-
02	1736	N	1729	-0-	-7 B	-0-	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1807	-0-	-146 B	-0-	1807	3			N	-0-					-0-
04	1830	N	1667	-0-	-163 B	-0-	1667	3			N	-0-					-0-
05	1922	N	1767	-0-	-155 B	-0-	1767	3			N	-0-					-0-
06	1740	N	1697	-0-	-43 B	-0-	1697	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

01	2486	N	2486	-0-	-0- B	-0-	2486	3			N	-0-					-0-
02	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2080	-0-	-400 B	-0-	2080	3			N	-0-					-0-
04	2400	N	1694	-0-	-706 B	-0-	1694	3			N	-0-					-0-
05	2542	N	2247	-0-	-295 B	-0-	2247	3			N	-0-					-0-
*06	2405	N	2405	-0-	-0- B	-0-	2405	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1170	-0-	-1930 B	40847	1170	3			N	-0-					-0-
02	2800	N	1061	-0-	-1739 B	39108	1061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 39108																	
03	3100	N	1154	-0-	-1946 B	37162	1154	3			N	-0-					-0-
04	3000	N	1104	-0-	-1896 B	35266	1104	3			N	-0-					-0-
05	3100	N	1169	-0-	-1931 B	33335	1169	3			N	-0-					-0-
*06	3000	N	1100	-0-	-1900 B	31435	1100	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

01	2542	N	2334	-0-	-208 B	-0-	2334	3			N	-0-					-0-
02	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2032	-0-	-417 B	-0-	2032	3			N	-0-					-0-
04	2250	N	2013	-0-	-237 B	-0-	2013	3			N	-0-					-0-
05	2573	N	1852	-0-	-721 B	-0-	1852	3			N	-0-					-0-
*06	2080	N	2080	-0-	-0- B	-0-	2080	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

01	2129	N	2129	-0-	-0- B	-0-	2129	3			N	-0-					-0-
02	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1921	-0-	-125 B	-0-	1921	3			N	-0-					-0-
04	2070	N	1682	-0-	-388 B	-0-	1682	3			N	-0-					-0-
05	2139	N	2103	-0-	-36 B	-0-	2103	3			N	-0-					-0-
*06	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

01	2108	N	2087	-0-	-21 B	-0-	2087	3			N	-0-					-0-
02	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1869	-0-	-208 B	-0-	1869	3			N	-0-					-0-
04	2010	N	1600	-0-	-410 B	-0-	1600	3			N	-0-					-0-
05	2170	N	2039	-0-	-131 B	-0-	2039	3			N	-0-					-0-
*06	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

01	2511	N	2263	-0-	-248 B	-0-	2263	3			N	-0-					-0-
02	2184	N	2023	-0-	-161 B	-0-	2023	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	1989	-0-	-398 B	-0-	1989	3			N	-0-					-0-
04	2190	N	1847	-0-	-343 B	-0-	1847	3			N	-0-					-0-
05	2232	N	2145	-0-	-87 B	-0-	2145	3			N	-0-					-0-
*06	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

01	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
02	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1254	-0-	-17 B	-0-	1254	3			N	-0-					-0-
04	1320	N	1182	-0-	-138 B	-0-	1182	3			N	-0-					-0-
05	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
*06	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2231	-0-	-32 B	-0-	2231	3			N	-0-					-0-
02	2016	N	1996	-0-	-20 B	-0-	1996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2131	-0-	-101 B	-0-	2131	3			N	-0-					-0-
04	2160	N	1993	-0-	-167 B	-0-	1993	3			N	-0-					-0-
05	2201	N	2176	-0-	-25 B	-0-	2176	3			N	-0-					-0-
06	2070	N	1949	-0-	-121 B	-0-	1949	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
02	1344	N	1254	-0-	-90 B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1443	-0-	-169 B	-0-	1443	3			N	-0-					-0-
04	1530	N	1102	-0-	-428 B	-0-	1102	3			N	-0-					-0-
05	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
06	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1387	-0-	-8 B	-0-	1387	3			N	-0-					-0-
02	1288	N	1177	-0-	-111 B	-0-	1177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
04	1350	N	1290	-0-	-60 B	-0-	1290	3			N	-0-					-0-
05	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
*06	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1313	-0-	-1787 B	46554	1313	3			N	-0-					-0-
02	2800	N	1211	-0-	-1589 B	44965	1211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 44965																	
03	3100	N	1162	-0-	-1938 B	43027	1162	3			N	-0-					-0-
04	3000	N	1054	-0-	-1946 B	41081	1054	3			N	-0-					-0-
05	3100	N	1305	-0-	-1795 B	39286	1305	3			N	-0-					-0-
*06	3000	N	1250	-0-	-1750 B	37536	1250	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2224	-0-	-39 B	-0-	2224	3			N	-0-					-0-
02	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1879	-0-	-384 B	-0-	1879	3			N	-0-					-0-
04	2160	N	1563	-0-	-597 B	-0-	1563	3			N	-0-					-0-
05	2263	N	1954	-0-	-309 B	-0-	1954	3			N	-0-					-0-
*06	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-
02	2912	N	2887	-0-	-25 B	-0-	2887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2460	-0-	-733 B	-0-	2460	3			N	-0-					-0-
04	3060	N	2053	-0-	-1007 B	-0-	2053	3			N	-0-					-0-
05	3193	N	2798	-0-	-395 B	-0-	2798	3			N	-0-					-0-
*06	2972	N	2972	-0-	-0- B	-0-	2972	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1204	-0-	-5 B	-0-	1204	3			N	-0-					-0-
02	1092	N	1089	-0-	-3 B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1172	-0-	-37 B	-0-	1172	3			N	-0-					-0-
04	1170	N	1101	-0-	-69 B	-0-	1101	3			N	-0-					-0-
05	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
*06	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	772	-0-	-3 B	-0-	772	3			N	-0-					-0-
04	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
*06	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2802	N	2802	-0-	-0- B	-0-	2802	3			N	-0-					-0-
02	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2497	-0-	-76 B	-0-	2497	3			N	-0-					-0-
04	2700	N	2336	-0-	-364 B	-0-	2336	3			N	-0-					-0-
05	2573	N	2514	-0-	-59 B	-0-	2514	3			N	-0-					-0-
*06	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1404	-0-	-115 B	-0-	1404	3			N	-0-					-0-
02	1344	N	1279	-0-	-65 B	-0-	1279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1340	-0-	-117 B	-0-	1340	3			N	-0-					-0-
04	1350	N	1219	-0-	-131 B	-0-	1219	3			N	-0-					-0-
05	1426	N	1406	-0-	-20 B	-0-	1406	3			N	-0-					-0-
*06	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
02	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	804	-0-	-33 B	-0-	804	3			N	-0-					-0-
04	810	N	780	-0-	-30 B	-0-	780	3			N	-0-					-0-
05	899	N	806	-0-	-93 B	-0-	806	3			N	-0-					-0-
06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
02	700	N	685	-0-	-15 B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	740	-0-	-4 B	-0-	740	3			N	-0-					-0-
04	840	N	702	-0-	-138 B	-0-	702	3			N	-0-					-0-
05	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-
06	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1998	-0-	-48 B	-0-	1998	3			N	-0-					-0-
02	1820	N	1782	-0-	-38 B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1831	-0-	-339 B	-0-	1831	3			N	-0-					-0-
04	1920	N	1658	-0-	-262 B	-0-	1658	3			N	-0-					-0-
05	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
*06	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-
02	1652	N	1621	-0-	-31 B	-0-	1621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1722	-0-	-107 B	-0-	1722	3			N	-0-					-0-
04	1890	N	1592	-0-	-298 B	-0-	1592	3			N	-0-					-0-
05	1798	N	1781	-0-	-17 B	-0-	1781	3			N	-0-					-0-
*06	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1774	-0-	-55 B	-0-	1774	3			N	-0-					-0-
02	1652	N	1585	-0-	-67 B	-0-	1585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1592	-0-	-206 B	-0-	1592	3			N	-0-					-0-
04	1710	N	1431	-0-	-279 B	-0-	1431	3			N	-0-					-0-
05	1767	N	1759	-0-	-8 B	-0-	1759	3			N	-0-					-0-
*06	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
02	1176	N	1160	-0-	-16 B	-0-	1160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1277	-0-	-25 B	-0-	1277	3			N	-0-					-0-
04	1260	N	1190	-0-	-70 B	-0-	1190	3			N	-0-					-0-
05	1271	N	1262	-0-	-9 B	-0-	1262	3			N	-0-					-0-
06	1230	N	1217	-0-	-13 B	-0-	1217	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2217	-0-	-108 B	-0-	2217	3			N	-0-					-0-
02	2072	N	2033	-0-	-39 B	-0-	2033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2146	-0-	-117 B	-0-	2146	3			N	-0-					-0-
04	2160	N	2014	-0-	-146 B	-0-	2014	3			N	-0-					-0-
05	2263	N	2248	-0-	-15 B	-0-	2248	3			N	-0-					-0-
*06	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

01	2040	N	2040	-0-	-0-	B	-0-	2040	3			N	-0-					-0-
02	1736	N	1697	-0-	-39	B	-0-	1697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1867	-0-	-55	B	-0-	1867	3			N	-0-					-0-
04	1980	N	1783	-0-	-197	B	-0-	1783	3			N	-0-					-0-
05	1891	N	1881	-0-	-10	B	-0-	1881	3			N	-0-					-0-
*06	1843	N	1843	-0-	-0-	B	-0-	1843	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

01	3149	N	3149	-0-	-0-	B	-0-	3149	3			N	-0-					-0-
02	2864	N	2864	-0-	-0-	B	-0-	2864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	3012	-0-	-150	B	-0-	3012	3			N	-0-					-0-
04	3060	N	2787	-0-	-273	B	-0-	2787	3			N	-0-					-0-
05	3162	N	3073	-0-	-89	B	-0-	3073	3			N	-0-					-0-
*06	3066	N	3066	-0-	-0-	B	-0-	3066	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

01	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
02	784	N	774	-0-	-10	B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	852	-0-	-16	B	-0-	852	3			N	-0-					-0-
04	840	N	816	-0-	-24	B	-0-	816	3			N	-0-					-0-
05	868	N	850	-0-	-18	B	-0-	850	3			N	-0-					-0-
*06	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

01	3534	N	3161	-0-	-373	B	-0-	3161	3			N	-0-					-0-
02	3444	N	2165	-0-	-1279	B	-0-	2165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2862	N	2862	-0-	-0-	B	-0-	2862	3			N	-0-					-0-
04	3625	N	3625	-0-	-0-	B	-0-	3625	3			N	-0-					-0-
05	4044	N	4044	-0-	-0-	B	-0-	4044	3			N	-0-					-0-
*06	3547	N	3547	-0-	-0-	B	-0-	3547	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

01	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
02	1316	N	1111	-0-	-205	B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	876	-0-	-364	B	-0-	876	3			N	-0-					-0-
04	1140	N	781	-0-	-359	B	-0-	781	3			N	-0-					-0-
05	1240	N	1198	-0-	-42	B	-0-	1198	3			N	-0-					-0-
*06	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

01	868	N	834	-0-	-34	B	-0-	834	3			N	-0-					-0-
02	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	777	-0-	-29	B	-0-	777	3			N	-0-					-0-
04	810	N	692	-0-	-118	B	-0-	692	3			N	-0-					-0-
05	837	N	725	-0-	-112	B	-0-	725	3			N	-0-					-0-
06	750	N	712	-0-	-38	B	-0-	712	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

01	2201	N	1939	-0-	-262	B	-0-	1939	3			N	-0-					-0-
02	1792	N	1711	-0-	-81	B	-0-	1711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1867	-0-	-86	B	-0-	1867	3			N	-0-					-0-
04	1890	N	1787	-0-	-103	B	-0-	1787	3			N	-0-					-0-
05	1891	N	1831	-0-	-60	B	-0-	1831	3			N	-0-					-0-
06	1800	N	1750	-0-	-50	B	-0-	1750	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

01	2608	N	2608	-0-	-0-	B	-0-	2608	3			N	-0-					-0-
02	2208	N	2208	-0-	-0-	B	-0-	2208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2345	-0-	-228	B	-0-	2345	3			N	-0-					-0-
04	2520	N	2156	-0-	-364	B	-0-	2156	3			N	-0-					-0-
05	2449	N	2257	-0-	-192	B	-0-	2257	3			N	-0-					-0-
06	2280	N	2238	-0-	-42	B	-0-	2238	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

01	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
02	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1239	-0-	-63	B	-0-	1239	3			N	-0-					-0-
04	1410	N	1140	-0-	-270	B	-0-	1140	3			N	-0-					-0-
05	1333	N	1185	-0-	-148	B	-0-	1185	3			N	-0-					-0-
06	1200	N	1181	-0-	-19	B	-0-	1181	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

01	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
04	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
05	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
*06	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

01	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
02	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
04	2370	N	1921	-0-	-449 B	-0-	1921	3			N	-0-					-0-
05	2480	N	2178	-0-	-302 B	-0-	2178	3			N	-0-					-0-
*06	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	589	S	76	-0-	-513 B	-0-	76	3			N	-0-					-0-
02	532	S	-0-	-0-	-532 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	S	-0-	-0-	-496 B	-0-					N	-0-					-0-
04	60	S	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

01	4030	#	2063	-0-	-1967 B	-6841	2063	2			N	-0-					-0-
02	3640	#	2178	-0-	-1462 B	-8303	2178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8303																	
03	4030	#	2030	-0-	-2000 B	-10303	2030	2			N	-0-					-0-
04	2010	N	2062	-0-	52 B	-10251	2062	2			N	-0-					-0-
05	2418	N	2189	-0-	-229 B	-10251	2189	2			N	-0-					-0-
06	1950	N	2246	-0-	296 B	-9955	2246	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
02	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
04	1050	N	1035	-0-	-15 B	-0-	1035	3			N	-0-					-0-
05	1147	N	919	-0-	-228 B	-0-	919	3			N	-0-					-0-
06	1050	N	791	-0-	-259 B	-0-	791	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
02	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	714	-0-	-61 B	-0-	714	3			N	-0-					-0-
04	780	N	619	-0-	-161 B	-0-	619	3			N	-0-					-0-
05	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
*06	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
02	728	N	653	-0-	-75 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	698	-0-	-139 B	-0-	698	3			N	-0-					-0-
04	900	N	591	-0-	-309 B	-0-	591	3			N	-0-					-0-
05	713	N	653	-0-	-60 B	-0-	653	3			N	-0-					-0-
06	690	N	587	-0-	-103 B	-0-	587	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
04	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
02	840	N	827	-0-	-13 B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	859	-0-	-71 B	-0-	859	3			N	-0-					-0-
04	870	N	762	-0-	-108 B	-0-	762	3			N	-0-					-0-
05	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
*06	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	894	-0-	-5 B	-0-	894	3			N	-0-					-0-
02	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
04	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
05	899	N	897	-0-	-2 B	-0-	897	3			N	-0-					-0-
06	870	N	865	-0-	-5 B	-0-	865	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1660	-0-	-107 B	-190308	1660	3			N	-0-					-0-
02	1512	N	1468	-0-	-44 B	-190308	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -190308																	
03	1674	N	1634	-0-	-40 B	-0-	1634	3			N	-0-					-0-
04	1620	N	1555	-0-	-65 B	-0-	1555	3			N	-0-					-0-
05	1612	N	1610	-0-	-2 B	-0-	1610	3			N	-0-					-0-
06	1590	N	1568	-0-	-22 B	-0-	1568	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FERGUSON WELL #: 1 RRCID -> 117446 COMPL. DATE 02/10/1966 TOTAL DEPTH 1350 PERF. 1154 - 1181

01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

01	1854	N	1854	-0-	-0-	B	-0-	1854	3			N	-0-					-0-
02	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1376	-0-	-19	B	-0-	1376	3			N	-0-					-0-
04	1800	N	1293	-0-	-507	B	-0-	1293	3			N	-0-					-0-
05	1705	N	1342	-0-	-363	B	-0-	1342	3			N	-0-					-0-
06	1320	N	1302	-0-	-18	B	-0-	1302	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	3260	-0-	-88	B	-0-	3260	3			N	-0-					-0-
02	2996	N	2934	-0-	-62	B	-0-	2934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	3225	-0-	-92	B	-0-	3225	3			N	-0-					-0-
04	3150	N	3004	-0-	-146	B	-0-	3004	3			N	-0-					-0-
05	3255	N	3184	-0-	-71	B	-0-	3184	3			N	-0-					-0-
06	3120	N	3098	-0-	-22	B	-0-	3098	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	527	N	97	-0-	-430	B	-0-	97	2			N	-0-					-0-
06	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

01	3937	N	3867	-0-	-70	B	-0-	3867	3			N	-0-					-0-
02	3528	N	3506	-0-	-22	B	-0-	3506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3906	N	3812	-0-	-94	B	-0-	3812	3			N	-0-					-0-
04	3750	N	3511	-0-	-239	B	-0-	3511	3			N	-0-					-0-
05	3875	N	3746	-0-	-129	B	-0-	3746	3			N	-0-					-0-
06	3690	N	3661	-0-	-29	B	-0-	3661	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

01	5228	N	5228	-0-	-0-	B	-0-	5228	3			N	-0-					-0-
02	4613	N	4613	-0-	-0-	B	-0-	4613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5580	N	5010	-0-	-570	B	-0-	5010	3			N	-0-					-0-
04	5070	N	4739	-0-	-331	B	-0-	4739	3			N	-0-					-0-
05	5115	N	4699	-0-	-416	B	-0-	4699	3			N	-0-					-0-
06	4860	N	3668	-0-	-1192	B	-0-	3668	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

01	2356	N	2292	-0-	-64	B	-0-	2292	3			N	-0-					-0-
02	2156	N	2059	-0-	-97	B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2066	-0-	-259	B	-0-	2066	3			N	-0-					-0-
04	2220	N	1925	-0-	-295	B	-0-	1925	3			N	-0-					-0-
05	2294	N	2285	-0-	-9	B	-0-	2285	3			N	-0-					-0-
*06	2210	N	2210	-0-	-0-	B	-0-	2210	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
02	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2084	-0-	-86 B	-0-	2084	3			N	-0-					-0-
04	2100	N	1819	-0-	-281 B	-0-	1819	3			N	-0-					-0-
05	2170	N	2067	-0-	-103 B	-0-	2067	3			N	-0-					-0-
*06	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2431	-0-	-142 B	-0-	2431	3			N	-0-					-0-
02	2212	N	2194	-0-	-18 B	-0-	2194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2382	-0-	-98 B	-0-	2382	3			N	-0-					-0-
04	2340	N	2232	-0-	-108 B	-0-	2232	3			N	-0-					-0-
05	2418	N	2355	-0-	-63 B	-0-	2355	3			N	-0-					-0-
06	2310	N	2287	-0-	-23 B	-0-	2287	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	N	4507	-0-	-236 B	-0-	4507	3			N	-0-					-0-
02	4340	N	4180	-0-	-160 B	-0-	4180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4174	-0-	-507 B	-0-	4174	3			N	-0-					-0-
04	4350	N	3746	-0-	-604 B	-0-	3746	3			N	-0-					-0-
05	4619	N	4302	-0-	-317 B	-0-	4302	3			N	-0-					-0-
*06	4529	N	4529	-0-	-0- B	-0-	4529	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4252	N	4252	-0-	-0- B	-0-	4252	3			N	-0-					-0-
02	3881	N	3881	-0-	-0- B	-0-	3881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3876	-0-	-154 B	-0-	3876	3			N	-0-					-0-
04	4110	N	1727	-0-	-2383 B	-0-	1727	3			N	-0-					-0-
05	4334	N	4334	-0-	-0- B	-0-	4334	3			N	-0-					-0-
*06	4025	N	4025	-0-	-0- B	-0-	4025	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
02	728	N	726	-0-	-2 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
04	1020	N	783	-0-	-237 B	-0-	783	3			N	-0-					-0-
05	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
*06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	N	2653	-0-	-13 B	-0-	2653	3			N	-0-					-0-
02	2408	N	2283	-0-	-125 B	-0-	2283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2309	-0-	-388 B	-0-	2309	3			N	-0-					-0-
04	2580	N	1834	-0-	-746 B	-0-	1834	3			N	-0-					-0-
05	2542	N	2114	-0-	-428 B	-0-	2114	3			N	-0-					-0-
*06	2543	N	2543	-0-	-0- B	-0-	2543	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1970	-0-	-76 B	-0-	1970	3			N	-0-					-0-
02	1820	N	1776	-0-	-44 B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1910	-0-	-105 B	-0-	1910	3			N	-0-					-0-
04	1920	N	1794	-0-	-126 B	-0-	1794	3			N	-0-					-0-
05	1953	N	1925	-0-	-28 B	-0-	1925	3			N	-0-					-0-
06	1860	N	1859	-0-	-1 B	-0-	1859	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2168	-0-	-95 B	-0-	2168	3			N	-0-					-0-
02	2016	N	1946	-0-	-70 B	-0-	1946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1985	-0-	-247 B	-0-	1985	3			N	-0-					-0-
04	2100	N	1650	-0-	-450 B	-0-	1650	3			N	-0-					-0-
05	2170	N	1879	-0-	-291 B	-0-	1879	3			N	-0-					-0-
*06	2140	N	2140	-0-	-0- B	-0-	2140	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	N	3248	-0-	-317 B	-9858	3248	3			N	-0-					-0-
02	3024	N	2836	-0-	-188 B	-9858	2836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -823 CANCELLED UNDERAGE -> -9035																	
03	3038	N	2929	-0-	-109 B	-823	2929	3			N	-0-					-0-
04	3150	N	2523	-0-	-627 B	-823	2523	3			N	-0-					-0-
05	3131	N	2630	-0-	-501 B	-823	2630	3			N	-0-					-0-
06	2820	N	2662	-0-	-158 B	-823	2662	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	2033	-0-	-13 B	-0-	2033	3			N	-0-					-0-
02	1820	N	1815	-0-	-5 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2011	-0-	-35 B	-0-	2011	3			N	-0-					-0-
04	1980	N	1931	-0-	-49 B	-0-	1931	3			N	-0-					-0-
05	2015	N	1973	-0-	-42 B	-0-	1973	3			N	-0-					-0-
06	1950	N	1905	-0-	-45 B	-0-	1905	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
02	616	N	594	-0-	-22 B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
04	990	N	620	-0-	-370 B	-0-	620	3			N	-0-					-0-
05	651	N	630	-0-	-21 B	-0-	630	3			N	-0-					-0-
06	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2733	-0-	-26 B	-0-	2733	3			N	-0-					-0-
02	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2637	-0-	-122 B	-0-	2637	3			N	-0-					-0-
04	2640	N	2431	-0-	-209 B	-0-	2431	3			N	-0-					-0-
05	2759	N	2673	-0-	-86 B	-0-	2673	3			N	-0-					-0-
*06	2609	N	2609	-0-	-0- B	-0-	2609	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
02	252	N	245	-0-	-7 B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	2			N	-0-					-0-
05	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
*06	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5425	N	5250	-0-	-175 B	-0-	5250	3			N	-0-					-0-
02	4844	N	4827	-0-	-17 B	-0-	4827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5177	N	5171	-0-	-6 B	-0-	5171	3			N	-0-					-0-
04	5070	N	4188	-0-	-882 B	-0-	4188	3			N	-0-					-0-
05	5332	N	4514	-0-	-818 B	-0-	4514	3			N	-0-					-0-
*06	5281	N	5281	-0-	-0- B	-0-	5281	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1819	-0-	-165 B	-0-	1819	3			N	-0-					-0-
02	1736	N	1627	-0-	-109 B	-0-	1627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1873	-0-	-49 B	-0-	1873	3			N	-0-					-0-
04	1770	N	1746	-0-	-24 B	-0-	1746	3			N	-0-					-0-
05	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
*06	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
05	713	N	634	-0-	-79 B	-0-	634	3			N	-0-					-0-
06	630	N	598	-0-	-32 B	-0-	598	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2123	-0-	-574 B	-6098	2123	3			N	-0-					-0-
02	2408	N	2542	-0-	134 B	-5964	2542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3805		CANCELLED UNDERAGE ->		-2159										
03	2263	N	2562	-0-	299 B	-3506	2562	3			N	-0-					-0-
04	2040	N	1958	-0-	-82 B	-3506	1958	3			N	-0-					-0-
05	2821	N	2680	-0-	-141 B	-3506	2680	3			N	-0-					-0-
06	2490	N	2494	-0-	4 B	-3502	2494	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	714	-0-	-247 B	-0-	714	3			N	-0-					-0-
02	728	N	552	-0-	-176 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	744	N	612	-0-	-132 B	-0-	612	3			N	-0-					-0-
04	690	N	605	-0-	-85 B	-0-	605	3			N	-0-					-0-
05	620	N	596	-0-	-24 B	-0-	596	3			N	-0-					-0-
06	600	N	546	-0-	-54 B	-0-	546	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	663	-0-	-143 B	-0-	663	2			N	-0-					-0-
02	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	837	N	792	-0-	-45 B	-0-	792	2			N	-0-					-0-
04	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
05	992	N	731	-0-	-261 B	-0-	731	2			N	-0-					-0-
06	750	N	659	-0-	-91 B	-0-	659	2			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	756	-0-	-50 B	-0-	756	2			N	-0-					-0-
02	728	N	678	-0-	-50 B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	806	N	746	-0-	-60 B	-0-	746	2			N	-0-					-0-
04	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
05	744	N	736	-0-	-8 B	-0-	736	2			N	-0-					-0-
06	720	N	700	-0-	-20 B	-0-	700	2			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1051	-0-	-96 B	-0-	1051	3			N	-0-					-0-
02	980	N	960	-0-	-20 B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	992	-0-	-62 B	-0-	992	3			N	-0-					-0-
04	1020	N	883	-0-	-137 B	-0-	883	3			N	-0-					-0-
05	1054	N	928	-0-	-126 B	-0-	928	3			N	-0-					-0-
06	960	N	922	-0-	-38 B	-0-	922	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1682	-0-	-178 B	-0-	1682	2			N	-0-					-0-
02	1823	N	1823	-0-	-0- B	-0-	1823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1829	N	1718	-0-	-111 B	-0-	1718	2			N	-0-					-0-
04	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
05	2015	N	1672	-0-	-343 B	-0-	1672	2			N	-0-					-0-
06	1650	N	1487	-0-	-163 B	-0-	1487	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	254	-0-	-87 B	-0-	254	3			N	-0-					-0-
04	390	N	294	-0-	-96 B	-0-	294	3			N	-0-					-0-
05	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
06	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
04	300	N	279	-0-	-21 B	-0-	279	2			N	-0-					-0-
05	434	N	378	-0-	-56 B	-0-	378	2			N	-0-					-0-
06	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	2348	-0-	-163 B	-0-	2348	2			N	-0-					-0-
02	2345	N	2345	-0-	-0- B	-0-	2345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2344	-0-	-136 B	-0-	2344	2			N	-0-					-0-
04	2280	N	2229	-0-	-51 B	-0-	2229	2			N	-0-					-0-
05	2604	N	2270	-0-	-334 B	-0-	2270	2			N	-0-					-0-
06	2250	N	2082	-0-	-168 B	-0-	2082	2			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1375	-0-	-20 B	-0-	1375	3			N	-0-					-0-
02	1316	N	1315	-0-	-1 B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1103	-0-	-354 B	-0-	1103	3			N	-0-					-0-
04	1320	N	879	-0-	-441 B	-0-	879	3			N	-0-					-0-
05	1457	N	1278	-0-	-179 B	-0-	1278	3			N	-0-					-0-
*06	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2240	-0-	-302 B	-0-	2240	2			N	-0-					-0-
02	2620	N	2620	-0-	-0- B	-0-	2620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2455	N	2455	-0-	-0- B	-0-	2455	2			N	-0-					-0-
04	2160	N	2127	-0-	-33 B	-0-	2127	2			N	-0-					-0-
05	2914	N	2203	-0-	-711 B	-0-	2203	2			N	-0-					-0-
06	2370	N	1752	-0-	-618 B	-0-	1752	2			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	3024	-0-	-200 B	-0-	3024	2			N	-0-					-0-
02	2884	N	2751	-0-	-133 B	-0-	2751	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2998	-0-	-133 B	-0-	2998	2			N	-0-					-0-
04	2940	N	2865	-0-	-75 B	-0-	2865	2			N	-0-					-0-
05	3038	N	2944	-0-	-94 B	-0-	2944	2			N	-0-					-0-
06	2880	N	2817	-0-	-63 B	-0-	2817	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
02	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1847	-0-	-106 B	-0-	1847	3			N	-0-					-0-
04	1950	N	1663	-0-	-287 B	-0-	1663	3			N	-0-					-0-
05	2015	N	1945	-0-	-70 B	-0-	1945	3			N	-0-					-0-
*06	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3910	-0-	810 B	810	3910	3			N	-0-					-0-
02	2800	N	2299	-0-	-501 B	309	2299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 309																	
03	2356	N	1838	-0-	-518 B	-0-	1838	3			N	-0-					-0-
04	3780	#	2420	-0-	-1360 B	-1360	2420	3			N	-0-					-0-
05	3906	#	2603	-0-	-1303 B	-2663	2603	3			N	-0-					-0-
06	3780	#	2025	-0-	-1755 B	-4418	2025	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
04	210	N	69	-0-	-141 B	-0-	69	2			N	-0-					-0-
05	248	N	140	-0-	-108 B	-0-	140	2			N	-0-					-0-
06	150	N	84	-0-	-66 B	-0-	84	2			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1836	-0-	-55 B	-0-	1836	2			N	-0-					-0-
02	1708	N	1139	-0-	-569 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1616	-0-	-306 B	-0-	1616	2			N	-0-					-0-
04	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-
05	1728	N	1728	-0-	-0- B	-0-	1728	2			N	-0-					-0-
*06	1723	N	1723	-0-	-0- B	-0-	1723	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BUCKLES GAS UNIT WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

01	2263	N	2362	-0-	99	B	-6563	2362	3		N	-0-					-0-
02	2044	N	2102	-0-	58	B	-6505	2102	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6505																	
03	2294	N	2155	-0-	-139	B	-0-	2155	3		N	-0-					-0-
04	2280	N	1924	-0-	-356	B	-0-	1924	3		N	-0-					-0-
05	2325	N	2288	-0-	-37	B	-0-	2288	3		N	-0-					-0-
*06	2161	N	2161	-0-	-0-	B	-0-	2161	3		N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

01	682	N	628	-0-	-54	B	-0-	628	2		N	-0-					-0-
02	588	N	395	-0-	-193	B	-0-	395	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0-	B	-0-	659	2		N	-0-					-0-
04	600	N	411	-0-	-189	B	-0-	411	2		N	-0-					-0-
05	679	N	679	-0-	-0-	B	-0-	679	2		N	-0-					-0-
06	630	N	566	-0-	-64	B	-0-	566	2		N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

01	947	N	947	-0-	-0-	B	-0-	947	2		N	-0-					-0-
02	812	N	610	-0-	-202	B	-0-	610	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	946	-0-	-77	B	-0-	946	2		N	-0-					-0-
04	930	N	577	-0-	-353	B	-0-	577	2		N	-0-					-0-
05	901	N	901	-0-	-0-	B	-0-	901	2		N	-0-					-0-
06	900	N	770	-0-	-130	B	-0-	770	2		N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

01	713	N	703	-0-	-10	B	-0-	703	3		N	-0-					-0-
02	672	N	654	-0-	-18	B	-0-	654	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	798	N	798	-0-	-0-	B	-0-	798	3		N	-0-					-0-
04	726	N	726	-0-	-0-	B	-0-	726	3		N	-0-					-0-
05	713	N	693	-0-	-20	B	-0-	693	3		N	-0-					-0-
06	780	N	658	-0-	-122	B	-0-	658	3		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1912	-0-	-10 B	-0-	1912	3			N	-0-					-0-
02	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1939	N	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
04	1860	N	1828	-0-	-32 B	-0-	1828	3			N	-0-					-0-
05	1953	N	1873	-0-	-80 B	-0-	1873	3			N	-0-					-0-
06	1890	N	1802	-0-	-88 B	-0-	1802	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
05	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
06	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
02	980	N	974	-0-	-6 B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1009	-0-	-76 B	-0-	1009	3			N	-0-					-0-
04	1020	N	912	-0-	-108 B	-0-	912	3			N	-0-					-0-
05	1085	N	1009	-0-	-76 B	-0-	1009	3			N	-0-					-0-
06	990	N	935	-0-	-55 B	-0-	935	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1672	-0-	-64 B	-0-	1672	3			N	-0-					-0-
02	1540	N	1496	-0-	-44 B	-0-	1496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1530	-0-	-206 B	-0-	1530	3			N	-0-					-0-
04	1620	N	1380	-0-	-240 B	-0-	1380	3			N	-0-					-0-
05	1643	N	1608	-0-	-35 B	-0-	1608	3			N	-0-					-0-
*06	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3046	N	3046	-0-	-0- B	-0-	3046	3			N	-0-					-0-
02	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2897	-0-	-79 B	-0-	2897	3			N	-0-					-0-
04	2940	N	2736	-0-	-204 B	-0-	2736	3			N	-0-					-0-
05	3069	N	2840	-0-	-229 B	-0-	2840	3			N	-0-					-0-
06	2790	N	2680	-0-	-110 B	-0-	2680	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	N	2570	-0-	121 B	-4427	2570	3			N	-0-					-0-
02	2156	N	2223	-0-	67 B	-4360	2223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4360																	
03	2387	N	2316	-0-	-71 B	-0-	2316	3			N	-0-					-0-
04	2490	N	2182	-0-	-308 B	-0-	2182	3			N	-0-					-0-
05	2449	N	2293	-0-	-156 B	-0-	2293	3			N	-0-					-0-
06	2250	N	1791	-0-	-459 B	-0-	1791	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	536	-0-	-208 B	-0-	536	2			N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	354	-0-	-421 B	-0-	354	2			N	-0-					-0-
04	510	N	467	-0-	-43 B	-0-	467	2			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
*06	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1655	-0-	-236 B	-0-	1655	2			N	-0-					-0-
02	1915	N	1915	-0-	-0- B	-0-	1915	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1800	-0-	-60 B	-0-	1800	2			N	-0-					-0-
04	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-
05	2108	N	1721	-0-	-387 B	-0-	1721	2			N	-0-					-0-
06	1740	N	1496	-0-	-244 B	-0-	1496	2			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
04	15	N	10	-0-	-5 B	-0-	10	2			N	-0-					-0-
05	124	N	9	-0-	-115 B	-0-	9	2			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
02	1400	N	1391	-0-	-9 B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1340	-0-	-148 B	-0-	1340	3			N	-0-					-0-
04	1500	N	1164	-0-	-336 B	-0-	1164	3			N	-0-					-0-
05	1550	N	1378	-0-	-172 B	-0-	1378	3			N	-0-					-0-
*06	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
02	1372	N	1343	-0-	-29 B	-0-	1343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1433	-0-	-86 B	-0-	1433	3			N	-0-					-0-
04	1530	N	1332	-0-	-198 B	-0-	1332	3			N	-0-					-0-
05	1488	N	1400	-0-	-88 B	-0-	1400	3			N	-0-					-0-
06	1380	N	1369	-0-	-11 B	-0-	1369	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	N	4340	-0-	-0- B	-0-	4340	3			N	-0-					-0-
02	3892	N	3854	-0-	-38 B	-0-	3854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4388	N	4388	-0-	-0- B	-0-	4388	3			N	-0-					-0-
04	4200	N	3908	-0-	-292 B	-0-	3908	3			N	-0-					-0-
05	4278	N	4078	-0-	-200 B	-0-	4078	3			N	-0-					-0-
06	4260	N	3981	-0-	-279 B	-0-	3981	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

01	2015 N	2009	-0-	-6	B	-0-	2009	3		N	-0-			-0-
02	1820 N	1795	-0-	-25	B	-0-	1795	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1972 N	1972	-0-	-0-	B	-0-	1972	3		N	-0-			-0-
04	1950 N	1862	-0-	-88	B	-0-	1862	3		N	-0-			-0-
05	1984 N	1924	-0-	-60	B	-0-	1924	3		N	-0-			-0-
06	1920 N	1878	-0-	-42	B	-0-	1878	3		N	-0-			-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

01	279 N	261	-0-	-18	B	-0-	261	2		N	-0-			-0-
02	252 N	241	-0-	-11	B	-0-	241	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	281 N	281	-0-	-0-	B	-0-	281	2		N	-0-			-0-
04	271 N	271	-0-	-0-	B	-0-	271	2		N	-0-			-0-
05	279 N	267	-0-	-12	B	-0-	267	2		N	-0-			-0-
06	270 N	269	-0-	-1	B	-0-	269	2		N	-0-			-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

01	279 N	279	-0-	-0-	B	-0-	279	2		N	-0-			-0-
02	266 N	266	-0-	-0-	B	-0-	266	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279 N	278	-0-	-1	B	-0-	278	2		N	-0-			-0-
04	270 N	265	-0-	-5	B	-0-	265	2		N	-0-			-0-
05	310 N	270	-0-	-40	B	-0-	270	2		N	-0-			-0-
06	270 N	259	-0-	-11	B	-0-	259	2		N	-0-			-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

01	1271 N	1227	-0-	-44	B	-0-	1227	2		N	-0-			-0-
02	1316 N	1316	-0-	-0-	B	-0-	1316	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1333 N	1273	-0-	-60	B	-0-	1273	2		N	-0-			-0-
04	1200 N	1136	-0-	-64	B	-0-	1136	2		N	-0-			-0-
05	1457 N	1128	-0-	-329	B	-0-	1128	2		N	-0-			-0-
06	1230 N	1061	-0-	-169	B	-0-	1061	2		N	-0-			-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

01	3255	N	3136	-0-	-119	B	-0-	3136	2			N	-0-					-0-
02	3009	N	3009	-0-	-0-	B	-0-	3009	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3286	N	3116	-0-	-170	B	-0-	3116	2			N	-0-					-0-
04	3053	N	3053	-0-	-0-	B	-0-	3053	2			N	-0-					-0-
05	3317	N	3037	-0-	-280	B	-0-	3037	2			N	-0-					-0-
06	3000	N	2770	-0-	-230	B	-0-	2770	2			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

01	6467	N	6467	-0-	-0-	B	-0-	6467	2			N	-0-					-0-
02	5712	N	5700	-0-	-12	B	-0-	5700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6386	N	6356	-0-	-30	B	-0-	6356	2			N	-0-					-0-
04	6270	N	6231	-0-	-39	B	-0-	6231	2			N	-0-					-0-
05	6324	N	6311	-0-	-13	B	-0-	6311	2			N	-0-					-0-
*06	6250	N	6250	-0-	-0-	B	-0-	6250	2			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

01	2666	N	2289	-0-	-377	B	-0-	2289	2			N	-0-					-0-
02	2025	N	2025	-0-	-0-	B	-0-	2025	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2193	-0-	-70	B	-0-	2193	2			N	-0-					-0-
04	3000	N	3000	-0-	-0-	B	-0-	3000	2			N	-0-					-0-
05	3079	N	3079	-0-	-0-	B	-0-	3079	2			N	-0-					-0-
*06	2986	N	2986	-0-	-0-	B	-0-	2986	2			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

01	1054	N	1030	-0-	-24	B	-0-	1030	2			N	-0-					-0-
02	924	N	894	-0-	-30	B	-0-	894	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	929	-0-	-94	B	-0-	929	2			N	-0-					-0-
04	1041	N	1041	-0-	-0-	B	-0-	1041	2			N	-0-					-0-
05	1078	N	1078	-0-	-0-	B	-0-	1078	2			N	-0-					-0-
*06	1065	N	1065	-0-	-0-	B	-0-	1065	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
02	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
04	1470	N	1112	-0-	-358	B	-0-	1112	3			N	-0-					-0-
05	1271	N	1194	-0-	-77	B	-0-	1194	3			N	-0-					-0-
06	1170	N	1165	-0-	-5	B	-0-	1165	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	153	-0-	-33	B	-0-	153	2			N	-0-					-0-
02	168	N	131	-0-	-37	B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	147	-0-	-39	B	-0-	147	2			N	-0-					-0-
04	150	N	135	-0-	-15	B	-0-	135	2			N	-0-					-0-
05	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					-0-
*06	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2752	-0-	-7	B	-0-	2752	2			N	-0-					-0-
02	2604	N	43	-0-	-2561	B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2676	N	2676	-0-	-0-	B	-0-	2676	2			N	-0-					-0-
04	2678	N	2678	-0-	-0-	B	-0-	2678	2			N	-0-					-0-
05	2622	N	2622	-0-	-0-	B	-0-	2622	2			N	-0-					-0-
*06	2689	N	2689	-0-	-0-	B	-0-	2689	2			N	-0-					-0-

BRANNON WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1574	N	1574	-0-	-0-	B	-0-	1574	3			N	-0-					-0-
02	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1436	-0-	-114	B	-0-	1436	3			N	-0-					-0-
04	1530	N	1275	-0-	-255	B	-0-	1275	3			N	-0-					-0-
05	1581	N	1530	-0-	-51	B	-0-	1530	3			N	-0-					-0-
*06	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2439	N	2439	-0-	-0-	B	-0-	2439	3			N	-0-					-0-
02	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2066	-0-	-321	B	-0-	2066	3			N	-0-					-0-
04	2370	N	1865	-0-	-505	B	-0-	1865	3			N	-0-					-0-
05	2108	N	1989	-0-	-119	B	-0-	1989	3			N	-0-					-0-
06	2010	N	1944	-0-	-66	B	-0-	1944	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1447	-0-	-72	B	-0-	1447	3			N	-0-					-0-
02	1372	N	1337	-0-	-35	B	-0-	1337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1437	-0-	-206	B	-0-	1437	3			N	-0-					-0-
04	1410	N	1395	-0-	-15	B	-0-	1395	3			N	-0-					-0-
05	1488	N	1379	-0-	-109	B	-0-	1379	3			N	-0-					-0-
06	1380	N	1305	-0-	-75	B	-0-	1305	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
02	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1026	-0-	-152 B	-0-	1026	3			N	-0-					-0-
04	1170	N	824	-0-	-346 B	-0-	824	3			N	-0-					-0-
05	1240	N	1129	-0-	-111 B	-0-	1129	3			N	-0-					-0-
*06	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1146	-0-	-1 B	-0-	1146	3			N	-0-					-0-
02	1036	N	978	-0-	-58 B	-0-	978	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1110	-0-	-37 B	-0-	1110	3			N	-0-					-0-
04	1110	N	1041	-0-	-69 B	-0-	1041	3			N	-0-					-0-
05	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
06	1080	N	1020	-0-	-60 B	-0-	1020	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1236	-0-	-35 B	-0-	1236	3			N	-0-					-0-
02	1148	N	1133	-0-	-15 B	-0-	1133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1197	-0-	-74 B	-0-	1197	3			N	-0-					-0-
04	1200	N	1167	-0-	-33 B	-0-	1167	3			N	-0-					-0-
05	1240	N	1130	-0-	-110 B	-0-	1130	3			N	-0-					-0-
06	1170	N	1081	-0-	-89 B	-0-	1081	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
*06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	#	3153	-0-	-257 B	-257	3153	3			N	-0-					-0-
02	3080	#	2698	-0-	-382 B	-639	2698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -639																	
03	3410	#	2965	-0-	-445 B	-1084	2965	3			N	-0-					-0-
04	3300	#	2760	-0-	-540 B	-1624	2760	3			N	-0-					-0-
05	3410	#	2835	-0-	-575 B	-2199	2835	3			N	-0-					-0-
06	3300	#	2732	-0-	-568 B	-2767	2732	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
02	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
04	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
05	651	N	573	-0-	-78 B	-0-	573	3			N	-0-					-0-
06	1020	N	227	-0-	-793 B	-0-	227	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
02	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1469	-0-	-112 B	-0-	1469	3			N	-0-					-0-
04	1590	N	1303	-0-	-287 B	-0-	1303	3			N	-0-					-0-
05	1674	N	1580	-0-	-94 B	-0-	1580	3			N	-0-					-0-
*06	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1080	-0-	-222 B	-0-	1080	3			N	-0-					-0-
02	1036	N	991	-0-	-45 B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	429	-0-	-439 B	-0-	429	3			N	-0-					-0-
04	1050	N	219	-0-	-831 B	-0-	219	3			N	-0-					-0-
05	1085	N	98	-0-	-987 B	-0-	98	3			N	-0-					-0-
06	420	N	48	-0-	-372 B	-0-	48	3			N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
05	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1264	-0-	-38	B	-0-	1264	2			N	-0-					-0-
02	1176	N	1145	-0-	-31	B	-0-	1145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1257	-0-	-14	B	-0-	1257	2			N	-0-					-0-
04	1230	N	1207	-0-	-23	B	-0-	1207	2			N	-0-					-0-
05	1271	N	821	-0-	-450	B	-0-	821	2			N	-0-					-0-
*06	1291	N	1291	-0-	-0-	B	-0-	1291	2			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	637	-0-	-138	B	-0-	637	2			N	-0-					-0-
02	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
04	630	N	497	-0-	-133	B	-0-	497	2			N	-0-					-0-
05	837	N	524	-0-	-313	B	-0-	524	2			N	-0-					-0-
06	660	N	373	-0-	-287	B	-0-	373	2			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2202	N	2202	-0-	-0-	B	-0-	2202	2			N	-0-					-0-
02	2238	N	2238	-0-	-0-	B	-0-	2238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2410	N	2410	-0-	-0-	B	-0-	2410	2			N	-0-					-0-
04	2301	N	2301	-0-	-0-	B	-0-	2301	2			N	-0-					-0-
05	2480	N	2291	-0-	-189	B	-0-	2291	2			N	-0-					-0-
06	2310	N	2170	-0-	-140	B	-0-	2170	2			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
*06	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
02	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1311	-0-	-22	B	-0-	1311	3			N	-0-					-0-
04	1380	N	1256	-0-	-124	B	-0-	1256	3			N	-0-					-0-
05	1395	N	1290	-0-	-105	B	-0-	1290	3			N	-0-					-0-
06	1260	N	1254	-0-	-6	B	-0-	1254	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	N	3296	-0-	-1695	B	-0-	3296	2			N	-0-					-0-
02	4424	N	3100	-0-	-1324	B	-0-	3100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4588	N	1604	-0-	-2984	B	-0-	1604	2			N	-0-					-0-
04	3180	N	1470	-0-	-1710	B	-0-	1470	2			N	-0-					-0-
05	3441	N	2992	-0-	-449	B	-0-	2992	2			N	-0-					-0-
06	1530	N	1183	-0-	-347	B	-0-	1183	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1509	-0-	-10 B	-0-	1509	3			N	-0-					-0-
02	1400	N	1376	-0-	-24 B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
04	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
05	1519	N	1516	-0-	-3 B	-0-	1516	3			N	-0-					-0-
06	1500	N	1435	-0-	-65 B	-0-	1435	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1358	-0-	-68 B	-0-	1358	3			N	-0-					-0-
02	1288	N	1253	-0-	-35 B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
04	1320	N	1266	-0-	-54 B	-0-	1266	3			N	-0-					-0-
05	1395	N	1298	-0-	-97 B	-0-	1298	3			N	-0-					-0-
06	1410	N	1188	-0-	-222 B	-0-	1188	3			N	-0-					-0-

WHITTENBERG 310 WELL #: 1 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	5	-0-	-23 B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	658	-0-	-210 B	-0-	658	3			N	-0-					-0-
02	784	N	528	-0-	-256 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-
04	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
05	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
*06	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
02	896	N	871	-0-	-25 B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	945	-0-	-78 B	-0-	945	3			N	-0-					-0-
04	1110	N	905	-0-	-205 B	-0-	905	3			N	-0-					-0-
05	961	N	915	-0-	-46 B	-0-	915	3			N	-0-					-0-
06	900	N	867	-0-	-33 B	-0-	867	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1403	-0-	-1697 B	25216	1403	3			N	-0-					-0-
02	2800	N	1182	-0-	-1618 B	23598	1182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 23598																	
03	3100	N	1122	-0-	-1978 B	21620	1122	3			N	-0-					-0-
04	3000	N	1081	-0-	-1919 B	19701	1081	3			N	-0-					-0-
05	3100	N	1059	-0-	-2041 B	17660	1059	3			N	-0-					-0-
*06	3000	N	1066	-0-	-1934 B	15726	1066	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2023	-0-	-302 B	-0-	2023	2			N	-0-					-0-
02	2226	N	2226	-0-	-0- B	-0-	2226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2167	-0-	-65 B	-0-	2167	2			N	-0-					-0-
04	1950	N	1947	-0-	-3 B	-0-	1947	2			N	-0-					-0-
05	2480	N	1947	-0-	-533 B	-0-	1947	2			N	-0-					-0-
06	2100	N	1523	-0-	-577 B	-0-	1523	2			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
02	1568	N	1561	-0-	-7 B	-0-	1561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1705	-0-	-93 B	-0-	1705	3			N	-0-					-0-
04	1740	N	1603	-0-	-137 B	-0-	1603	3			N	-0-					-0-
05	1736	N	1638	-0-	-98 B	-0-	1638	3			N	-0-					-0-
06	1650	N	1614	-0-	-36 B	-0-	1614	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3937	N	3866	-0-	-71 B	-0-	3866	3			N	-0-					-0-
02	3528	N	3393	-0-	-135 B	-0-	3393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3773	-0-	-102 B	-0-	3773	3			N	-0-					-0-
04	3750	N	3509	-0-	-241 B	-0-	3509	3			N	-0-					-0-
05	3751	N	3585	-0-	-166 B	-0-	3585	3			N	-0-					-0-
06	3660	N	3464	-0-	-196 B	-0-	3464	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	N	2558	-0-	-201 B	-0-	2558	3			N	-0-					-0-
02	2464	N	2334	-0-	-130 B	-0-	2334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2618	-0-	-17 B	-0-	2618	3			N	-0-					-0-
04	2517	N	2517	-0-	-0- B	-0-	2517	3			N	-0-					-0-
05	2573	N	2553	-0-	-20 B	-0-	2553	3			N	-0-					-0-
06	2520	N	2448	-0-	-72 B	-0-	2448	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2247	-0-	-109 B	-0-	2247	2			N	-0-					-0-
02	2135	N	2135	-0-	-0- B	-0-	2135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2244	-0-	-50 B	-0-	2244	2			N	-0-					-0-
04	2160	N	2136	-0-	-24 B	-0-	2136	2			N	-0-					-0-
05	2356	N	2192	-0-	-164 B	-0-	2192	2			N	-0-					-0-
06	2160	N	2050	-0-	-110 B	-0-	2050	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
02	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	942	-0-	-50	B	-0-	942	3			N	-0-					-0-
04	960	N	843	-0-	-117	B	-0-	843	3			N	-0-					-0-
05	992	N	889	-0-	-103	B	-0-	889	3			N	-0-					-0-
06	900	N	841	-0-	-59	B	-0-	841	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

01	1116	N	1102	-0-	-14	B	-0-	1102	3			N	-0-					-0-
02	1064	N	1051	-0-	-13	B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1092	-0-	-117	B	-0-	1092	3			N	-0-					-0-
04	1080	N	987	-0-	-93	B	-0-	987	3			N	-0-					-0-
05	1178	N	1026	-0-	-152	B	-0-	1026	3			N	-0-					-0-
06	1050	N	985	-0-	-65	B	-0-	985	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

01	1922	N	1657	-0-	-265	B	-0-	1657	2			N	-0-					-0-
02	1853	N	1853	-0-	-0-	B	-0-	1853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1854	-0-	-68	B	-0-	1854	2			N	-0-					-0-
04	1746	N	1746	-0-	-0-	B	-0-	1746	2			N	-0-					-0-
05	2046	N	1791	-0-	-255	B	-0-	1791	2			N	-0-					-0-
06	1770	N	1624	-0-	-146	B	-0-	1624	2			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLAYBAUGH, S WELL #: 2 RRCID -> 194917 COMPL. DATE 04/19/2002 TOTAL DEPTH 6500 PERF. 3340 - 3350

01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3193	N	2985	-0-	-208 B	-0-	2985	3			N	-0-					-0-
02	2800	N	2667	-0-	-133 B	-0-	2667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2949	-0-	-89 B	-0-	2949	3			N	-0-					-0-
04	2880	N	2853	-0-	-27 B	-0-	2853	3			N	-0-					-0-
05	2945	N	2934	-0-	-11 B	-0-	2934	3			N	-0-					-0-
06	2850	N	2815	-0-	-35 B	-0-	2815	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1077	-0-	-380 B	-0-	1077	3			N	-0-					-0-
02	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
04	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
05	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
*06	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	340	-0-	-1117 B	-0-	340	3			N	-0-					-0-
02	1036	N	697	-0-	-339 B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1022	-0-	-373 B	-0-	1022	3			N	-0-					-0-
04	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
05	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
*06	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
02	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1247	-0-	-86 B	-0-	1247	3			N	-0-					-0-
04	1350	N	1196	-0-	-154 B	-0-	1196	3			N	-0-					-0-
05	1333	N	1235	-0-	-98 B	-0-	1235	3			N	-0-					-0-
06	1200	N	1158	-0-	-42 B	-0-	1158	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
02	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1224	-0-	-78 B	-0-	1224	3			N	-0-					-0-
04	1320	N	1268	-0-	-52 B	-0-	1268	3			N	-0-					-0-
05	1333	N	1129	-0-	-204 B	-0-	1129	3			N	-0-					-0-
06	1170	N	1017	-0-	-153 B	-0-	1017	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1362	-0-	-157 B	-0-	1362	3			N	-0-					-0-
02	1204	N	1028	-0-	-176 B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1285	-0-	-234 B	-0-	1285	3			N	-0-					-0-
04	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
05	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
06	1230	N	1207	-0-	-23 B	-0-	1207	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
02	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2084	-0-	-55 B	-0-	2084	3			N	-0-					-0-
04	2100	N	1915	-0-	-185 B	-0-	1915	3			N	-0-					-0-
05	2108	N	1944	-0-	-164 B	-0-	1944	3			N	-0-					-0-
06	2010	N	1962	-0-	-48 B	-0-	1962	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2154	N	2154	-0-	-0- B	-0-	2154	3			N	-0-					-0-
02	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1918	-0-	-190 B	-0-	1918	3			N	-0-					-0-
04	2070	N	1813	-0-	-257 B	-0-	1813	3			N	-0-					-0-
05	2170	N	1945	-0-	-225 B	-0-	1945	3			N	-0-					-0-
06	1860	N	1851	-0-	-9 B	-0-	1851	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
02	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1687	-0-	-49 B	-0-	1687	3			N	-0-					-0-
04	1710	N	1620	-0-	-90 B	-0-	1620	3			N	-0-					-0-
05	1736	N	1684	-0-	-52 B	-0-	1684	3			N	-0-					-0-
06	1620	N	1599	-0-	-21 B	-0-	1599	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
02	1316	N	1283	-0-	-33 B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1358	-0-	-6 B	-0-	1358	3			N	-0-					-0-
04	1380	N	1315	-0-	-65 B	-0-	1315	3			N	-0-					-0-
05	1426	N	1345	-0-	-81 B	-0-	1345	3			N	-0-					-0-
06	1320	N	1273	-0-	-47 B	-0-	1273	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
02	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1478	-0-	-41 B	-0-	1478	3			N	-0-					-0-
04	1500	N	1400	-0-	-100 B	-0-	1400	3			N	-0-					-0-
05	1550	N	1412	-0-	-138 B	-0-	1412	3			N	-0-					-0-
06	1440	N	1323	-0-	-117 B	-0-	1323	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1670	-0-	-4 B	-0-	1670	3			N	-0-					-0-
02	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1602	-0-	-72 B	-0-	1602	3			N	-0-					-0-
04	1620	N	1546	-0-	-74 B	-0-	1546	3			N	-0-					-0-
05	1674	N	1563	-0-	-111 B	-0-	1563	3			N	-0-					-0-
06	1560	N	1511	-0-	-49 B	-0-	1511	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	969	-0-	-1201 B	-0-	969	3			N	-0-					-0-
02	1316	N	517	-0-	-799 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	275	-0-	-996 B	-0-	275	3			N	-0-					-0-
04	930	N	245	-0-	-685 B	-0-	245	3			N	-0-					-0-
05	558	N	172	-0-	-386 B	-0-	172	3			N	-0-					-0-
06	270	N	117	-0-	-153 B	-0-	117	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1107	-0-	-40 B	-0-	1107	3			N	-0-					-0-
02	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1095	-0-	-21 B	-0-	1095	3			N	-0-					-0-
04	1080	N	1034	-0-	-46 B	-0-	1034	3			N	-0-					-0-
05	1178	N	1041	-0-	-137 B	-0-	1041	3			N	-0-					-0-
06	1050	N	954	-0-	-96 B	-0-	954	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
02	924	N	877	-0-	-47 B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	972	-0-	-20 B	-0-	972	3			N	-0-					-0-
04	1170	N	911	-0-	-259 B	-0-	911	3			N	-0-					-0-
05	961	N	905	-0-	-56 B	-0-	905	3			N	-0-					-0-
06	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
02	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1333	-0-	-31 B	-0-	1333	3			N	-0-					-0-
04	1410	N	1256	-0-	-154 B	-0-	1256	3			N	-0-					-0-
05	1426	N	1293	-0-	-133 B	-0-	1293	3			N	-0-					-0-
06	1290	N	1247	-0-	-43 B	-0-	1247	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	496	-0-	-403 B	-0-	496	3			N	-0-					-0-
02	672	N	449	-0-	-223 B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	483	-0-	-106 B	-0-	483	3			N	-0-					-0-
04	480	N	244	-0-	-236 B	-0-	244	3			N	-0-					-0-
05	496	N	340	-0-	-156 B	-0-	340	3			N	-0-					-0-
06	480	N	346	-0-	-134 B	-0-	346	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
02	952	N	903	-0-	-49	B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
04	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
05	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
*06	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2131	-0-	-39	B	-0-	2131	3			N	-0-					-0-
02	1960	N	1893	-0-	-67	B	-0-	1893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2114	-0-	-25	B	-0-	2114	3			N	-0-					-0-
04	2070	N	2027	-0-	-43	B	-0-	2027	3			N	-0-					-0-
05	2108	N	2060	-0-	-48	B	-0-	2060	3			N	-0-					-0-
06	2040	N	2001	-0-	-39	B	-0-	2001	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
02	588	N	586	-0-	-2	B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	622	-0-	-29	B	-0-	622	3			N	-0-					-0-
04	660	N	549	-0-	-111	B	-0-	549	3			N	-0-					-0-
05	651	N	540	-0-	-111	B	-0-	540	3			N	-0-					-0-
06	600	N	513	-0-	-87	B	-0-	513	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	551	-0-	-7	B	-0-	551	3			N	-0-					-0-
02	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
04	540	N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-
05	558	N	540	-0-	-18	B	-0-	540	3			N	-0-					-0-
06	540	N	519	-0-	-21	B	-0-	519	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	#	1204	-0-	-2206 B	-11163	1204	3			N	-0-					-0-
02	1400	N	1007	-0-	-393 B	-11163	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9444 CANCELLED UNDERAGE -> -1719																	
03	1488	N	930	-0-	-558 B	-9444	930	3			N	-0-					-0-
04	1170	N	863	-0-	-307 B	-9444	863	3			N	-0-					-0-
05	1116	N	1097	-0-	-19 B	-9444	1097	3			N	-0-					-0-
06	900	N	1351	-0-	451 B	-8993	1351	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1403	-0-	-85 B	-0-	1403	3			N	-0-					-0-
02	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1363	-0-	-1 B	-0-	1363	3			N	-0-					-0-
04	1350	N	1186	-0-	-164 B	-0-	1186	3			N	-0-					-0-
05	1457	N	1374	-0-	-83 B	-0-	1374	3			N	-0-					-0-
*06	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	#	7	-0-	-3403 B	-15232	7	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-15232					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14392 CANCELLED UNDERAGE -> -840																	
03	124	N	-0-	-0-	-124 B	-14392					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-14392					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-14392					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-14392					N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
02	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1236	-0-	-252 B	-0-	1236	3			N	-0-					-0-
04	1440	N	1002	-0-	-438 B	-0-	1002	3			N	-0-					-0-
05	1519	N	1310	-0-	-209 B	-0-	1310	3			N	-0-					-0-
*06	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
02	1960	N	1887	-0-	-73 B	-0-	1887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
04	2070	N	2055	-0-	-15 B	-0-	2055	3			N	-0-					-0-
05	2077	N	2057	-0-	-20 B	-0-	2057	3			N	-0-					-0-
06	2070	N	2039	-0-	-31 B	-0-	2039	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	N	3985	-0-	-510 B	-0-	404	1	3581	2	N	-0-					-0-
02	4200	N	3594	-0-	-606 B	-0-	365	1	3229	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	4929	-0-	-0- B	-0-	404	1	4525	2	N	-0-					-0-
04	4375	N	4375	-0-	-0- B	-0-	391	1	3984	2	N	-0-					-0-
05	4755	N	4755	-0-	-0- B	-0-	404	1	4351	2	N	-0-					-0-
06	4740	N	4542	-0-	-198 B	-0-	391	1	4151	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4847	N	4847	-0-	-0-	B	-0-	404	1	4443	2	N	-0-					-0-
02	4292	N	4292	-0-	-0-	B	-0-	365	1	3927	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4179	N	4179	-0-	-0-	B	-0-	352	1	3827	2	N	-0-					-0-
04	4290	N	1534	-0-	-2756	B	-0-	91	1	1443	2	N	-0-					-0-
05	5105	N	5105	-0-	-0-	B	-0-	404	1	4701	2	N	-0-					-0-
*06	5891	N	5891	-0-	-0-	B	-0-	391	1	5500	2	N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
02	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
05	124	N	22	-0-	-102	B	-0-	22	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2751	N	2751	-0-	-0-	B	-0-	2751	3			N	-0-					-0-
02	2934	N	2934	-0-	-0-	B	-0-	2934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2157	-0-	-168	B	-0-	2157	3			N	-0-					-0-
04	2670	N	1755	-0-	-915	B	-0-	1755	3			N	-0-					-0-
05	3255	N	2192	-0-	-1063	B	-0-	2192	3			N	-0-					-0-
*06	2114	N	2114	-0-	-0-	B	-0-	2114	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068	N	1321	-0-	-5747	B	-0-	1321	3			N	-0-					-0-
02	6076	N	3504	-0-	-2572	B	-0-	3504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7320	N	7320	-0-	-0-	B	-0-	7320	3			N	-0-					-0-
04	6797	N	6797	-0-	-0-	B	-0-	6797	3			N	-0-					-0-
05	7069	N	7069	-0-	-0-	B	-0-	7069	3			N	-0-					-0-
06	7080	N	6942	-0-	-138	B	-0-	6942	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2000	-0-	-170	B	-0-	404	1	1596	2	N	-0-					-0-
02	1932	N	1461	-0-	-471	B	-0-	365	1	1096	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1977	N	1977	-0-	-0-	B	-0-	404	1	1573	2	N	-0-					-0-
04	2009	N	2009	-0-	-0-	B	-0-	391	1	1618	2	N	-0-					-0-
05	2105	N	2105	-0-	-0-	B	-0-	404	1	1701	2	N	-0-					-0-
*06	2072	N	2072	-0-	-0-	B	-0-	391	1	1681	2	N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	1659	-0-	-883	B	-0-	1659	2			N	-0-					-0-
02	2240	N	1413	-0-	-827	B	-0-	1413	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	1535	-0-	-635	B	-0-	1535	2			N	-0-					-0-
04	1620	N	1485	-0-	-135	B	-0-	1485	2			N	-0-					-0-
05	1550	N	1521	-0-	-29	B	-0-	1521	2			N	-0-					-0-
06	1470	N	1454	-0-	-16	B	-0-	1454	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1492	-0-	-27 B	-0-	1492	3			N	-0-					-0-
02	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1442	-0-	-46 B	-0-	1442	3			N	-0-					-0-
04	1440	N	1322	-0-	-118 B	-0-	1322	3			N	-0-					-0-
05	1488	N	1439	-0-	-49 B	-0-	1439	3			N	-0-					-0-
06	1410	N	1408	-0-	-2 B	-0-	1408	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	735	-0-	-9 B	-0-	735	2			N	-0-					-0-
02	700	N	670	-0-	-30 B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	714	-0-	-30 B	-0-	714	2			N	-0-					-0-
04	720	N	706	-0-	-14 B	-0-	706	2			N	-0-					-0-
05	744	N	724	-0-	-20 B	-0-	724	2			N	-0-					-0-
*06	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4123	N	3850	-0-	-273 B	-0-	3850	2			N	-0-					-0-
02	3785	N	3785	-0-	-0- B	-0-	3785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3819	-0-	-242 B	-0-	3819	2			N	-0-					-0-
04	3720	N	3633	-0-	-87 B	-0-	3633	2			N	-0-					-0-
05	4185	N	3701	-0-	-484 B	-0-	3701	2			N	-0-					-0-
06	3690	N	3416	-0-	-274 B	-0-	3416	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
02	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1808	-0-	-21 B	-0-	1808	3			N	-0-					-0-
04	1770	N	1692	-0-	-78 B	-0-	1692	3			N	-0-					-0-
05	1829	N	1725	-0-	-104 B	-0-	1725	3			N	-0-					-0-
06	1740	N	1692	-0-	-48 B	-0-	1692	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	N	6040	-0-	-160 B	-0-	6040	3			N	-0-					-0-
02	5544	N	5468	-0-	-76 B	-0-	5468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6076	N	5901	-0-	-175 B	-0-	5901	3			N	-0-					-0-
04	5850	N	5596	-0-	-254 B	-0-	5596	3			N	-0-					-0-
05	6045	N	5876	-0-	-169 B	-0-	5876	3			N	-0-					-0-
*06	5865	N	5865	-0-	-0- B	-0-	5865	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	1810	-0-	-484 B	-0-	1810	2			N	-0-					-0-
02	1988	N	1609	-0-	-379 B	-0-	1609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1733	-0-	-251 B	-0-	1733	2			N	-0-					-0-
04	1743	N	1743	-0-	-0- B	-0-	1743	2			N	-0-					-0-
05	1956	N	1956	-0-	-0- B	-0-	1956	2			N	-0-					-0-
*06	2072	N	2072	-0-	-0- B	-0-	2072	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	N	5018	-0-	-593 B	-0-	5018	3			N	-0-					-0-
02	4872	N	4425	-0-	-447 B	-0-	4425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	4773	-0-	-435 B	-0-	4773	3			N	-0-					-0-
04	4860	N	4510	-0-	-350 B	-0-	4510	3			N	-0-					-0-
05	4898	N	4625	-0-	-273 B	-0-	4625	3			N	-0-					-0-
06	4620	N	4472	-0-	-148 B	-0-	4472	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	N	4128	-0-	-119 B	-0-	4128	2			N	-0-					-0-
02	3808	N	3785	-0-	-23 B	-0-	3785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	4063	-0-	-153 B	-0-	4063	2			N	-0-					-0-
04	3990	N	3893	-0-	-97 B	-0-	3893	2			N	-0-					-0-
05	4185	N	4004	-0-	-181 B	-0-	4004	2			N	-0-					-0-
06	3900	N	3824	-0-	-76 B	-0-	3824	2			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	N	3306	-0-	-73 B	-0-	3306	3			N	-0-					-0-
02	3024	N	2968	-0-	-56 B	-0-	2968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3219	-0-	-129 B	-0-	3219	3			N	-0-					-0-
04	3210	N	2988	-0-	-222 B	-0-	2988	3			N	-0-					-0-
05	3286	N	3184	-0-	-102 B	-0-	3184	3			N	-0-					-0-
*06	3138	N	3138	-0-	-0- B	-0-	3138	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1130	-0-	-79 B	-0-	1130	3			N	-0-					-0-
02	1036	N	1003	-0-	-33 B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1064	-0-	-83 B	-0-	1064	3			N	-0-					-0-
04	1080	N	978	-0-	-102 B	-0-	978	3			N	-0-					-0-
05	1116	N	1028	-0-	-88 B	-0-	1028	3			N	-0-					-0-
06	1020	N	1007	-0-	-13 B	-0-	1007	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2786	N	2786	-0-	-0- B	-0-	2786	3			N	-0-					-0-
02	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2621	-0-	-45 B	-0-	2621	3			N	-0-					-0-
04	2700	N	1982	-0-	-718 B	-0-	1982	3			N	-0-					-0-
05	2821	N	2229	-0-	-592 B	-0-	2229	3			N	-0-					-0-
06	2550	N	2517	-0-	-33 B	-0-	2517	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	2624	-0-	-600 B	-0-	2624	3			N	-0-					-0-
02	3000	N	3000	-0-	-0- B	-0-	3000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	3143	-0-	-19 B	-0-	3143	3			N	-0-					-0-
04	2735	N	2735	-0-	-0- B	-0-	2735	3			N	-0-					-0-
05	3317	N	2886	-0-	-431 B	-0-	2886	3			N	-0-					-0-
06	3030	N	2980	-0-	-50 B	-0-	2980	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
02	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2251	-0-	-12 B	-0-	2251	3			N	-0-					-0-
04	2190	N	2171	-0-	-19 B	-0-	2171	3			N	-0-					-0-
05	2263	N	2226	-0-	-37 B	-0-	2226	3			N	-0-					-0-
06	2190	N	2110	-0-	-80 B	-0-	2110	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	N	3277	-0-	-9 B	-0-	3277	3			N	-0-					-0-
02	2972	N	2972	-0-	-0- B	-0-	2972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3167	-0-	-26 B	-0-	3167	3			N	-0-					-0-
04	3180	N	2674	-0-	-506 B	-0-	2674	3			N	-0-					-0-
05	3286	N	2962	-0-	-324 B	-0-	2962	3			N	-0-					-0-
*06	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	624	-0-	-27 B	-0-	624	3			N	-0-					-0-
02	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
04	600	N	531	-0-	-69 B	-0-	531	3			N	-0-					-0-
05	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
06	570	N	463	-0-	-107 B	-0-	463	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	N	3442	-0-	-61 B	-0-	3442	3			N	-0-					-0-
02	3136	N	3083	-0-	-53 B	-0-	3083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3342	-0-	-68 B	-0-	3342	3			N	-0-					-0-
04	3330	N	3267	-0-	-63 B	-0-	3267	3			N	-0-					-0-
05	3525	N	3525	-0-	-0- B	-0-	3525	3			N	-0-					-0-
*06	3353	N	3353	-0-	-0- B	-0-	3353	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	731	-0-	-664 B	-0-	731	3			N	-0-					-0-
02	1148	N	379	-0-	-769 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	121	-0-	-1026 B	-0-	121	3			N	-0-					-0-
04	720	N	107	-0-	-613 B	-0-	107	3			N	-0-					-0-
05	434	N	59	-0-	-375 B	-0-	59	3			N	-0-					-0-
06	120	N	31	-0-	-89 B	-0-	31	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	3809	-0-	-252 B	-0-	3809	3			N	-0-					-0-
02	3640	N	3416	-0-	-224 B	-0-	3416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3482	-0-	-424 B	-0-	3482	3			N	-0-					-0-
04	3690	N	3164	-0-	-526 B	-0-	3164	3			N	-0-					-0-
05	3782	N	3638	-0-	-144 B	-0-	3638	3			N	-0-					-0-
*06	3766	N	3766	-0-	-0- B	-0-	3766	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	N	4777	-0-	-1764 B	-0-	4777	2			N	-0-					-0-
02	5824	N	4254	-0-	-1570 B	-0-	4254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4612	-0-	-69 B	-0-	4612	2			N	-0-					-0-
04	4620	N	4409	-0-	-211 B	-0-	4409	2			N	-0-					-0-
05	5053	N	4496	-0-	-557 B	-0-	4496	2			N	-0-					-0-
06	4440	N	4317	-0-	-123 B	-0-	4317	2			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 03/05/2010 TOTAL DEPTH 3275 PERF. 2530 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3123	-0-	23 B	162	3123	3			N	-0-					-0-
02	2800	N	2825	-0-	25 B	187	2825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 187																	
03	3224	#	2687	-0-	-537 B	-350	2687	3			N	-0-					-0-
04	3120	#	2272	-0-	-848 B	-1198	2272	3			N	-0-					-0-
05	3224	#	2668	-0-	-556 B	-1754	2668	3			N	-0-					-0-
06	3120	#	2686	-0-	-434 B	-2188	2686	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
02	616	N	596	-0-	-20 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	651	-0-	-31 B	-0-	651	3			N	-0-					-0-
04	720	N	622	-0-	-98 B	-0-	622	3			N	-0-					-0-
05	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
06	630	N	603	-0-	-27 B	-0-	603	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1220	-0-	-206 B	-0-	1220	2			N	-0-					-0-
02	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1374	-0-	-52 B	-0-	1374	2			N	-0-					-0-
04	1286	N	1286	-0-	-0- B	-0-	1286	2			N	-0-					-0-
05	1581	N	1312	-0-	-269 B	-0-	1312	2			N	-0-					-0-
06	1320	N	1162	-0-	-158 B	-0-	1162	2			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2227	-0-	-36 B	-0-	2227	3			N	-0-					-0-
02	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2162	-0-	-70 B	-0-	2162	3			N	-0-					-0-
04	2160	N	1922	-0-	-238 B	-0-	1922	3			N	-0-					-0-
05	2232	N	2077	-0-	-155 B	-0-	2077	3			N	-0-					-0-
*06	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1721	-0-	-77	B	-0-	1721	3			N	-0-					-0-
02	1596	N	1525	-0-	-71	B	-0-	1525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1618	-0-	-149	B	-0-	1618	3			N	-0-					-0-
04	1680	N	1491	-0-	-189	B	-0-	1491	3			N	-0-					-0-
05	1674	N	1669	-0-	-5	B	-0-	1669	3			N	-0-					-0-
*06	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

01	3441	N	3278	-0-	-163	B	-0-	3278	3			N	-0-					-0-
02	3080	N	2955	-0-	-125	B	-0-	2955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	3101	-0-	-278	B	-0-	3101	3			N	-0-					-0-
04	3180	N	2842	-0-	-338	B	-0-	2842	3			N	-0-					-0-
05	3286	N	3215	-0-	-71	B	-0-	3215	3			N	-0-					-0-
*06	3167	N	3167	-0-	-0-	B	-0-	3167	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

01	651	N	626	-0-	-25	B	-0-	626	2			N	-0-					-0-
02	590	N	590	-0-	-0-	B	-0-	590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	642	-0-	-71	B	-0-	642	2			N	-0-					-0-
04	600	N	567	-0-	-33	B	-0-	567	2			N	-0-					-0-
05	651	N	552	-0-	-99	B	-0-	552	2			N	-0-					-0-
06	630	N	517	-0-	-113	B	-0-	517	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

01	2387	N	2260	-0-	-127	B	-0-	2260	3			N	-0-					-0-
02	2128	N	2029	-0-	-99	B	-0-	2029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2188	-0-	-137	B	-0-	2188	3			N	-0-					-0-
04	2190	N	2059	-0-	-131	B	-0-	2059	3			N	-0-					-0-
05	2232	N	2185	-0-	-47	B	-0-	2185	3			N	-0-					-0-
06	2130	N	2118	-0-	-12	B	-0-	2118	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

01	3100	N	3036	-0-	-64	B	-0-	3036	3			N	-0-					-0-
02	2800	N	2711	-0-	-89	B	-0-	2711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	2785	-0-	-222	B	-0-	2785	3			N	-0-					-0-
04	2940	N	2575	-0-	-365	B	-0-	2575	3			N	-0-					-0-
05	3007	N	2885	-0-	-122	B	-0-	2885	3			N	-0-					-0-
*06	2937	N	2937	-0-	-0-	B	-0-	2937	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

01	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
02	1288	N	1256	-0-	-32	B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1385	-0-	-41	B	-0-	1385	3			N	-0-					-0-
04	1380	N	1319	-0-	-61	B	-0-	1319	3			N	-0-					-0-
05	1395	N	1364	-0-	-31	B	-0-	1364	3			N	-0-					-0-
06	1350	N	1295	-0-	-55	B	-0-	1295	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
02	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1401	-0-	-25 B	-0-	1401	3			N	-0-					-0-
04	1380	N	1241	-0-	-139 B	-0-	1241	3			N	-0-					-0-
05	1457	N	1374	-0-	-83 B	-0-	1374	3			N	-0-					-0-
*06	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	2152	-0-	-49 B	-0-	2152	3			N	-0-					-0-
02	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2146	-0-	-55 B	-0-	2146	3			N	-0-					-0-
04	2070	N	1925	-0-	-145 B	-0-	1925	3			N	-0-					-0-
05	2201	N	2063	-0-	-138 B	-0-	2063	3			N	-0-					-0-
*06	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
02	2422	N	2422	-0-	-0- B	-0-	2422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
04	1950	N	1569	-0-	-381 B	-0-	1569	3			N	-0-					-0-
05	2697	N	2481	-0-	-216 B	-0-	2481	3			N	-0-					-0-
*06	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1017	-0-	-6 B	-0-	1017	3			N	-0-					-0-
02	924	N	915	-0-	-9 B	-0-	915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	992	-0-	-31 B	-0-	992	3			N	-0-					-0-
04	990	N	951	-0-	-39 B	-0-	951	3			N	-0-					-0-
05	1023	N	978	-0-	-45 B	-0-	978	3			N	-0-					-0-
06	960	N	944	-0-	-16 B	-0-	944	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	624	-0-	-27 B	-0-	624	2			N	-0-					-0-
02	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
04	600	N	457	-0-	-143 B	-0-	457	2			N	-0-					-0-
05	868	N	511	-0-	-357 B	-0-	511	2			N	-0-					-0-
06	660	N	219	-0-	-441 B	-0-	219	2			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1539	-0-	-42 B	-0-	1539	2			N	-0-					-0-
02	1571	N	1571	-0-	-0- B	-0-	1571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1586	-0-	-119 B	-0-	1586	2			N	-0-					-0-
04	1500	N	1444	-0-	-56 B	-0-	1444	2			N	-0-					-0-
05	1736	N	1406	-0-	-330 B	-0-	1406	2			N	-0-					-0-
06	1530	N	1357	-0-	-173 B	-0-	1357	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1591	-0-	-176	B	-0-	1591	2			N	-0-					-0-
02	2100	N	2100	-0-	-0-	B	-0-	2100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	247	-0-	-1551	B	-0-	247	2			N	-0-					-0-
04	2270	N	2270	-0-	-0-	B	-0-	2270	2			N	-0-					-0-
*05	2325	N	1921	-0-	-404	B	-0-	1921	2			N	-0-					-0-
*06	1630	N	1630	-0-	-0-	B	-0-	1630	2			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	N	3253	-0-	-126	B	-0-	3253	3			N	-0-					-0-
02	2996	N	2958	-0-	-38	B	-0-	2958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	3219	-0-	-98	B	-0-	3219	3			N	-0-					-0-
04	3150	N	2960	-0-	-190	B	-0-	2960	3			N	-0-					-0-
05	3286	N	3162	-0-	-124	B	-0-	3162	3			N	-0-					-0-
*06	3122	N	3122	-0-	-0-	B	-0-	3122	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-
02	1734	N	1734	-0-	-0-	B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
04	1830	N	1647	-0-	-183	B	-0-	1647	3			N	-0-					-0-
05	1922	N	1815	-0-	-107	B	-0-	1815	3			N	-0-					-0-
06	1800	N	1791	-0-	-9	B	-0-	1791	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1897	-0-	-56	B	-0-	1897	3			N	-0-					-0-
02	1708	N	1706	-0-	-2	B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1836	-0-	-55	B	-0-	1836	3			N	-0-					-0-
04	1830	N	1551	-0-	-279	B	-0-	1551	3			N	-0-					-0-
05	1891	N	1768	-0-	-123	B	-0-	1768	3			N	-0-					-0-
*06	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	N	4323	-0-	-420	B	-0-	4323	3			N	-0-					-0-
02	4228	N	3945	-0-	-283	B	-0-	3945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4340	N	4295	-0-	-45	B	-0-	4295	3			N	-0-					-0-
04	4170	N	3916	-0-	-254	B	-0-	3916	3			N	-0-					-0-
05	4371	N	4150	-0-	-221	B	-0-	4150	3			N	-0-					-0-
06	4170	N	4131	-0-	-39	B	-0-	4131	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	N	3220	-0-	-190	B	-0-	3220	3			N	-0-					-0-
02	3052	N	2900	-0-	-152	B	-0-	2900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	3091	-0-	-226	B	-0-	3091	3			N	-0-					-0-
04	3120	N	2893	-0-	-227	B	-0-	2893	3			N	-0-					-0-
05	3224	N	3105	-0-	-119	B	-0-	3105	3			N	-0-					-0-
*06	3041	N	3041	-0-	-0-	B	-0-	3041	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906	N	2921	-0-	-985 B	-0-	2921	3			N	-0-					-0-
02	3458	N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3646	-0-	-136 B	-0-	3646	3			N	-0-					-0-
04	3780	N	3424	-0-	-356 B	-0-	3424	3			N	-0-					-0-
05	3844	N	3618	-0-	-226 B	-0-	3618	3			N	-0-					-0-
06	3540	N	3494	-0-	-46 B	-0-	3494	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14446	N	12969	-0-	-1477 B	-0-	12969	3			N	-0-					-0-
02	12488	N	11394	-0-	-1094 B	-0-	11394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13361	N	12189	-0-	-1172 B	-0-	12189	3			N	-0-					-0-
04	12540	N	11412	-0-	-1128 B	-0-	11412	3			N	-0-					-0-
05	12617	N	11556	-0-	-1061 B	-0-	11556	3			N	-0-					-0-
06	11790	N	11048	-0-	-742 B	-0-	11048	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1236	-0-	-159 B	-0-	1236	2			N	-0-					-0-
02	1232	N	952	-0-	-280 B	-0-	952	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1196	-0-	-137 B	-0-	1196	2			N	-0-					-0-
04	1200	N	1116	-0-	-84 B	-0-	1116	2			N	-0-					-0-
05	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
*06	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1440	-0-	-172 B	-0-	1440	3			N	-0-					-0-
02	1344	N	1220	-0-	-124 B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1320	-0-	-168 B	-0-	1320	3			N	-0-					-0-
04	1380	N	1220	-0-	-160 B	-0-	1220	3			N	-0-					-0-
05	2335	N	2335	-0-	-0- B	-0-	2335	3			N	-0-					-0-
*06	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
02	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2172	-0-	-91 B	-0-	2172	3			N	-0-					-0-
04	2220	N	1779	-0-	-441 B	-0-	1779	3			N	-0-					-0-
05	2263	N	2076	-0-	-187 B	-0-	2076	3			N	-0-					-0-
*06	2111	N	2111	-0-	-0- B	-0-	2111	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
02	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13	N	11	-0-	-2	B	-0-	11	2			N	-0-					-0-
04	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
05	62	N	14	-0-	-48	B	-0-	14	2			N	-0-					-0-
06	30	N	13	-0-	-17	B	-0-	13	2			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3230	N	3230	-0-	-0-	B	-0-	3230	3			N	-0-					-0-
02	2884	N	2881	-0-	-3	B	-0-	2881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	3111	-0-	-82	B	-0-	3111	3			N	-0-					-0-
04	3120	N	2791	-0-	-329	B	-0-	2791	3			N	-0-					-0-
05	3193	N	3057	-0-	-136	B	-0-	3057	3			N	-0-					-0-
06	3000	N	2964	-0-	-36	B	-0-	2964	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1763	-0-	-159	B	-0-	1763	3			N	-0-					-0-
02	1680	N	1578	-0-	-102	B	-0-	1578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1667	-0-	-131	B	-0-	1667	3			N	-0-					-0-
04	1710	N	1554	-0-	-156	B	-0-	1554	3			N	-0-					-0-
05	1742	N	1742	-0-	-0-	B	-0-	1742	3			N	-0-					-0-
*06	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	866	-0-	-932	B	-0-	866	3			N	-0-					-0-
02	868	N	387	-0-	-481	B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	546	-0-	-446	B	-0-	546	3			N	-0-					-0-
04	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
05	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
*06	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	N	2877	-0-	-657	B	-0-	2877	3			N	-0-					-0-
02	3360	N	3219	-0-	-141	B	-0-	3219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3436	N	3436	-0-	-0-	B	-0-	3436	3			N	-0-					-0-
04	3089	N	3089	-0-	-0-	B	-0-	3089	3			N	-0-					-0-
05	3565	N	2478	-0-	-1087	B	-0-	2478	3			N	-0-					-0-
06	3330	N	2501	-0-	-829	B	-0-	2501	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1070	-0-	-15	B	-0-	1070	3			N	-0-					-0-
02	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1012	-0-	-73	B	-0-	1012	3			N	-0-					-0-
04	1050	N	853	-0-	-197	B	-0-	853	3			N	-0-					-0-
05	1085	N	996	-0-	-89	B	-0-	996	3			N	-0-					-0-
*06	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1486	-0-	-64 B	-0-	1486	3			N	-0-					-0-
02	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1232	-0-	-225 B	-0-	1232	3			N	-0-					-0-
04	1440	N	826	-0-	-614 B	-0-	826	3			N	-0-					-0-
05	1674	N	1268	-0-	-406 B	-0-	1268	3			N	-0-					-0-
*06	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	2517	-0-	-180 B	-0-	2517	2			N	-0-					-0-
02	2964	N	2964	-0-	-0- B	-0-	2964	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	1897	-0-	-1048 B	-0-	1897	2			N	-0-					-0-
04	2430	N	1027	-0-	-1403 B	-0-	1027	2			N	-0-					-0-
05	3286	N	2278	-0-	-1008 B	-0-	2278	2			N	-0-					-0-
*06	1913	N	1913	-0-	-0- B	-0-	1913	2			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6045	N	5832	-0-	-213 B	-0-	5832	3			N	-0-					-0-
02	5404	N	5266	-0-	-138 B	-0-	5266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5921	N	5749	-0-	-172 B	-0-	5749	3			N	-0-					-0-
04	5640	N	5472	-0-	-168 B	-0-	5472	3			N	-0-					-0-
05	5828	N	5653	-0-	-175 B	-0-	5653	3			N	-0-					-0-
06	5550	N	5431	-0-	-119 B	-0-	5431	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
02	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
05	868	N	200	-0-	-668 B	-0-	200	2			N	-0-					-0-
06	540	N	9	-0-	-531 B	-0-	9	2			N	-0-					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
02	504	N	404	-0-	-100 B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-
04	570	N	491	-0-	-79 B	-0-	491	2			N	-0-					-0-
05	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
*06	570	N	463	-0-	-107 B	-0-	463	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
02	1036	N	988	-0-	-48 B	-0-	988	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1091	-0-	-25 B	-0-	1091	2			N	-0-					-0-
04	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
05	1103	N	1103	-0-	-0- B	-0-	1103	2			N	-0-					-0-
*06	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHAPARRAL ENERGY, L.L.C. 144535
STOWERS WELL #: 1 RRCID -> 087492 COMPL. DATE 03/20/1979 TOTAL DEPTH 3496 PERF. 3267 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
02	504	N	189	-0-	-315 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	492	-0-	-66 B	-0-	492	2			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
05	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
*06	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
02	1204	N	483	-0-	-721 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1328	-0-	-36 B	-0-	1328	2			N	-0-					-0-
04	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
05	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
06	1290	N	1251	-0-	-39 B	-0-	1251	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	612	-0-	-39 B	-0-	612	2			N	-0-					-0-
02	616	N	551	-0-	-65 B	-0-	551	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
04	600	N	595	-0-	-5 B	-0-	595	2			N	-0-					-0-
05	620	N	588	-0-	-32 B	-0-	588	2			N	-0-					-0-
06	600	N	569	-0-	-31 B	-0-	569	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					-0-
02	896	N	886	-0-	-10 B	-0-	886	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	973	-0-	-19 B	-0-	973	2			N	-0-					-0-
04	990	N	932	-0-	-58 B	-0-	932	2			N	-0-					-0-
05	992	N	938	-0-	-54 B	-0-	938	2			N	-0-					-0-
06	930	N	906	-0-	-24 B	-0-	906	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PRICE, L. M. WELL #: 1 RRCID -> 027305 COMPL. DATE 11/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

01	682	N	640	-0-	-42	B	-0-	640	2			N	-0-					-0-
02	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	652	-0-	-123	B	-0-	652	2			N	-0-					-0-
04	630	N	609	-0-	-21	B	-0-	609	2			N	-0-					-0-
05	775	N	667	-0-	-108	B	-0-	667	2			N	-0-					-0-
06	630	N	620	-0-	-10	B	-0-	620	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

01	2140	N	2140	-0-	-0-	B	-0-	2140	2			N	-0-					-0-
02	1932	N	1920	-0-	-12	B	-0-	1920	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	2111	-0-	-28	B	-0-	2111	2			N	-0-					-0-
04	2070	N	2013	-0-	-57	B	-0-	2013	2			N	-0-					-0-
05	2139	N	2055	-0-	-84	B	-0-	2055	2			N	-0-					-0-
06	2040	N	1934	-0-	-106	B	-0-	1934	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

01	961	N	788	-0-	-173	B	-0-	788	2			N	-0-					-0-
02	958	N	958	-0-	-0-	B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	915	N	915	-0-	-0-	B	-0-	915	2			N	-0-					-0-
04	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
05	1054	N	847	-0-	-207	B	-0-	847	2			N	-0-					-0-
06	900	N	705	-0-	-195	B	-0-	705	2			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

01	1476	N	1476	-0-	-0-	B	-0-	271	1	1205	2	N	-0-					-0-
02	2044	N	1146	-0-	-898	B	-0-	215	1	931	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	309	-0-	-1427	B	-0-	68	1	241	2	N	-0-					-0-
04	1440	N	-0-	-0-	-1440	B	-0-					N	-0-					-0-
05	1271	N	545	-0-	-726	B	-0-	84	1	461	2	N	-0-					-0-
*06	1268	N	1268	-0-	-0-	B	-0-	211	1	1057	2	N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

01	2542	N	2361	-0-	-181	B	-0-	394	1	1967	2	N	-0-					-0-
02	2268	N	1456	-0-	-812	B	-0-	251	1	1205	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	740	-0-	-1275	B	-0-	85	1	655	2	N	-0-					-0-
04	2280	N	-0-	-0-	-2280	B	-0-					N	-0-					-0-
05	1612	N	802	-0-	-810	B	-0-	86	1	716	2	N	-0-					-0-
*06	2718	N	2718	-0-	-0-	B	-0-	374	1	2344	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2401	-0-	-17 B	-0-	440	1	1961	2	N	-0-					-0-
02	2212	N	1592	-0-	-620 B	-0-	281	1	1311	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2549	N	2549	-0-	-0- B	-0-	403	1	2146	2	N	-0-					-0-
04	2310	N	2254	-0-	-56 B	-0-	432	1	1822	2	N	-0-					-0-
05	2369	N	2369	-0-	-0- B	-0-	432	1	1937	2	N	-0-					-0-
06	2460	N	2291	-0-	-169 B	-0-	432	1	1859	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	N	2791	-0-	-464 B	-9631	492	1	2299	2	N	-0-					-0-
02	2940	N	2329	-0-	-611 B	-9631	464	1	1865	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -26 CANCELLED UNDERAGE -> -9605																	
03	3100	N	2952	-0-	-148 B	-26	575	1	2377	2	N	-0-					-0-
04	2700	N	-0-	-0-	-2700 B	-26					N	-0-					-0-
05	2573	N	1075	-0-	-1498 B	-26	160	1	915	2	N	-0-					-0-
*06	3044	N	3070	-0-	26 B	-0-	532	1	2538	2	N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6642	N	6642	-0-	-0- B	-0-	6642	2			N	-0-					-0-
02	7140	N	4520	-0-	-2620 B	-0-	4520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7657	N	6410	-0-	-1247 B	-0-	6410	2			N	-0-					-0-
04	6420	N	1208	-0-	-5212 B	-0-	1208	2			N	-0-					-0-
05	4991	N	241	-0-	-4750 B	-0-	241	2			N	-0-					-0-
06	6210	N	4039	-0-	-2171 B	-0-	4039	2			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4311	N	4311	-0-	-0- B	-0-	930	1	3381	2	N	-0-					-0-
02	4060	N	2759	-0-	-1301 B	-0-	593	1	2166	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	3804	-0-	-598 B	-0-	760	1	3044	2	N	-0-					-0-
04	4170	N	-0-	-0-	-4170 B	-0-					N	-0-					-0-
05	3069	N	2355	-0-	-714 B	-0-	374	1	1981	2	N	-0-					-0-
06	3690	N	2930	-0-	-760 B	-0-	473	1	2457	2	N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	635	-0-	-481 B	-0-	175	1	460	2	N	-0-					-0-
02	1008	N	831	-0-	-177 B	-0-	242	1	589	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1113	N	1113	-0-	-0- B	-0-	358	1	755	2	N	-0-					-0-
04	600	N	19	-0-	-581 B	-0-	1	1	18	2	N	-0-					-0-
05	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
06	1080	N	616	-0-	-464 B	-0-	141	1	475	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7223	N	4073	-0-	-3150 B	-0-	596	1	3477	2	N	-0-					-0-
02	5460	N	3971	-0-	-1489 B	-0-	574	1	3397	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7615	N	7615	-0-	-0- B	-0-	930	1	6685	2	N	-0-					-0-
04	7126	N	7126	-0-	-0- B	-0-	893	1	6233	2	N	-0-					-0-
05	7431	N	7431	-0-	-0- B	-0-	921	1	6510	2	N	-0-					-0-
06	7380	N	6987	-0-	-393 B	-0-	854	1	6133	2	N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	396	-0-	-2084 B	-0-	112	1	284	2	N	-0-					-0-
02	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1198	-0-	-600 B	-0-	214	1	984	2	N	-0-					-0-
04	2350	N	2350	-0-	-0- B	-0-	424	1	1926	2	N	-0-					-0-
05	2199	N	2199	-0-	-0- B	-0-	391	1	1808	2	N	-0-					-0-
*06	2197	N	2197	-0-	-0- B	-0-	404	1	1793	2	N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1177	-0-	-249 B	-0-	203	1	974	2	N	-0-					-0-
02	1960	N	1506	-0-	-454 B	-0-	280	1	1226	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1628	N	1628	-0-	-0- B	-0-	288	1	1340	2	N	-0-					-0-
04	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
05	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
06	1590	N	951	-0-	-639 B	-0-	143	1	808	2	N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
02	2856	#	763	-0-	-2093 B	-2093	70	1	693	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2093																	
03	3162	#	652	-0-	-2510 B	-4603	67	1	585	2	N	-0-					-0-
04	3060	#	-0-	-0-	-3060 B	-7663					N	-0-					-0-
05	3162	#	-0-	-0-	-3162 B	-10825					N	-0-					-0-
06	3060	#	3110	-0-	50 B	-10775	300	1	2810	2	N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOREMAN -A- WELL #: 1 RRCID -> 027338 COMPL. DATE 08/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	6324	N	6167	-0-	-157 B	-0-	613	1	5554	2	N	-0-			-0-
02	6132	N	1931	-0-	-4201 B	-0-	162	1	1769	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6084	N	6084	-0-	-0- B	-0-	556	1	5528	2	N	-0-			-0-
04	5970	N	1278	-0-	-4692 B	-0-	85	1	1193	2	N	-0-			-0-
05	3590	N	3590	-0-	-0- B	-0-	286	1	3304	2	N	-0-			-0-
*06	6253	N	6253	-0-	-0- B	-0-	579	1	5674	2	N	-0-			-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

01	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

01	3410	N	3061	-0-	-349 B	-6839	852	1	2209	2	N	-0-			-0-
02	1540	N	2172	-0-	632 B	-6207	575	1	1597	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -158 CANCELLED UNDERAGE -> -6049															
03	3503	N	3391	-0-	-112 B	-158	878	1	2513	2	N	-0-			-0-
04	3081	N	3239	-0-	158 B	-0-	862	1	2377	2	N	-0-			-0-
05	3325	N	3325	-0-	-0- B	-0-	893	1	2432	2	N	-0-			-0-
06	3270	N	3150	-0-	-120 B	-0-	836	1	2314	2	N	-0-			-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

01	2301	N	2301	-0-	-0- B	-0-	357	1	1944	2	N	-0-			-0-
02	2604	N	1570	-0-	-1034 B	-0-	263	1	1307	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2583	N	2583	-0-	-0- B	-0-	380	1	2203	2	N	-0-			-0-
04	2389	N	2389	-0-	-0- B	-0-	403	1	1986	2	N	-0-			-0-
05	1736	N	1736	-0-	-0- B	-0-	289	1	1447	2	N	-0-			-0-
06	2490	N	1490	-0-	-1000 B	-0-	221	1	1269	2	N	-0-			-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-			-0-
02	326	N	326	-0-	-0- B	-0-	326	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	319	-0-	-22 B	-0-	319	2			N	-0-			-0-
04	270	N	244	-0-	-26 B	-0-	244	2			N	-0-			-0-
05	372	N	309	-0-	-63 B	-0-	309	2			N	-0-			-0-
06	300	N	270	-0-	-30 B	-0-	270	2			N	-0-			-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3810	N	3810	-0-	-0- B	-0-	640	1	3170	2	N	-0-			-0-
02	3164	N	2336	-0-	-828 B	-0-	431	1	1905	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4021	N	4021	-0-	-0- B	-0-	651	1	3370	2	N	-0-			-0-
04	3770	N	3770	-0-	-0- B	-0-	663	1	3107	2	N	-0-			-0-
05	3780	N	3780	-0-	-0- B	-0-	674	1	3106	2	N	-0-			-0-
*06	4048	N	4048	-0-	-0- B	-0-	619	1	3429	2	N	-0-			-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2259	N	2259	-0-	-0- B	-0-	2259	2			N	-0-			-0-
02	2772	N	1306	-0-	-1466 B	-0-	1306	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2697	N	2502	-0-	-195 B	-0-	2502	2			N	-0-			-0-
04	2190	N	-0-	-0-	-2190 B	-0-					N	-0-			-0-
05	1457	N	83	-0-	-1374 B	-0-	83	2			N	-0-			-0-
06	2430	N	1935	-0-	-495 B	-0-	1935	2			N	-0-			-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	631	N	631	-0-	-0- B	-0-	151	1	480	2	N	-0-			-0-
02	672	N	256	-0-	-416 B	-0-	53	1	203	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	761	N	761	-0-	-0- B	-0-	194	1	567	2	N	-0-			-0-
04	600	N	-0-	-0-	-600 B	-0-					N	-0-			-0-
05	449	N	449	-0-	-0- B	-0-	108	1	341	2	N	-0-			-0-
*06	862	N	862	-0-	-0- B	-0-	229	1	633	2	N	-0-			-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5208	N	1965	-0-	-3243 B	-0-	269	1	1696	2	N	-0-			-0-
02	4377	N	4377	-0-	-0- B	-0-	540	1	3837	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5415	N	5415	-0-	-0- B	-0-	769	1	4646	2	N	-0-			-0-
04	5519	N	5519	-0-	-0- B	-0-	797	1	4722	2	N	-0-			-0-
05	6593	N	6593	-0-	-0- B	-0-	808	1	5785	2	N	-0-			-0-
*06	5980	N	5980	-0-	-0- B	-0-	764	1	5216	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3724	N	3724	-0-	-0- B	-0-	892	1	2832	2	N	-0-					-0-
02	3808	N	1295	-0-	-2513 B	-0-	331	1	964	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	1061	-0-	-2783 B	-0-	188	1	873	2	N	-0-					-0-
04	3600	N	9	-0-	-3591 B	-0-	1	1	8	2	N	-0-					-0-
05	2345	N	2345	-0-	-0- B	-0-	376	1	1969	2	N	-0-					-0-
*06	3930	N	3930	-0-	-0- B	-0-	751	1	3179	2	N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
02	84	N	11	-0-	-73 B	-0-	2	1	9	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1964	N	1964	-0-	-0- B	-0-	564	1	1400	2	N	-0-					-0-
05	2021	N	2021	-0-	-0- B	-0-	599	1	1422	2	N	-0-					-0-
*06	2865	N	2865	-0-	-0- B	-0-	864	1	2001	2	N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

01	3782	N	2148	-0-	-1634 B	-0-	320	1	1828	2	N	-0-					-0-
02	3892	N	2980	-0-	-912 B	-0-	473	1	2507	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4107	N	4107	-0-	-0- B	-0-	650	1	3457	2	N	-0-					-0-
04	4059	N	4059	-0-	-0- B	-0-	663	1	3396	2	N	-0-					-0-
05	3286	N	2173	-0-	-1113 B	-0-	365	1	1808	2	N	-0-					-0-
*06	4165	N	4165	-0-	-0- B	-0-	663	1	3502	2	N	-0-					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

01	5185	N	5185	-0-	-0- B	-0-	901	1	4284	2	N	-0-					-0-
02	4900	N	2147	-0-	-2753 B	-0-	373	1	1774	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4839	N	4839	-0-	-0- B	-0-	799	1	4040	2	N	-0-					-0-
04	5177	N	5177	-0-	-0- B	-0-	879	1	4298	2	N	-0-					-0-
05	5304	N	5304	-0-	-0- B	-0-	903	1	4401	2	N	-0-					-0-
06	4680	N	4318	-0-	-362 B	-0-	739	1	3579	2	N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

01	1128	N	1128	-0-	-0- B	-0-	1128	2			N	-0-					-0-
02	896	N	882	-0-	-14 B	-0-	882	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	967	-0-	-56 B	-0-	967	2			N	-0-					-0-
04	1080	N	906	-0-	-174 B	-0-	906	2			N	-0-					-0-
05	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
*06	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1639	N	1639	-0-	-0- B	-0-	1639	2			N	-0-					-0-
02	2268	N	571	-0-	-1697 B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2728	-0-	-0- B	-0-	2728	2			N	-0-					-0-
04	2588	N	2588	-0-	-0- B	-0-	2588	2			N	-0-					-0-
05	2549	N	2549	-0-	-0- B	-0-	2549	2			N	-0-					-0-
06	2640	N	2432	-0-	-208 B	-0-	2432	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10426	N	10426	-0-	-0- B	-0-	10426	2			N	-0-					-0-
02	9800	N	4171	-0-	-5629 B	-0-	4171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10571	N	9492	-0-	-1079 B	-0-	9492	2			N	-0-					-0-
04	10319	N	10319	-0-	-0- B	-0-	10319	2			N	-0-					-0-
05	10482	N	10482	-0-	-0- B	-0-	10482	2			N	-0-					-0-
06	9180	N	7951	-0-	-1229 B	-0-	7951	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	2067	-0-	2067 B	4103	337	1	1730	2	N	-0-					-0-
02	0	N	1316	-0-	1316 B	5419	256	1	1060	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5419																	
03	3100	N	2048	-0-	-1052 B	4367	395	1	1653	2	N	-0-					-0-
04	3000	N	209	-0-	-2791 B	1576	58	1	151	2	N	-0-					-0-
05	3100	N	2077	-0-	-1023 B	553	370	1	1707	2	N	-0-					-0-
06	1980	N	1381	-0-	-599 B	-0-	324	1	1057	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1286	N	1286	-0-	-0- B	-0-	269	1	1017	2	N	-0-					-0-
02	1064	N	1046	-0-	-18 B	-0-	256	1	790	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1666	N	1666	-0-	-0- B	-0-	375	1	1291	2	N	-0-					-0-
04	1230	N	498	-0-	-732 B	-0-	130	1	368	2	N	-0-					-0-
05	1147	N	1132	-0-	-15 B	-0-	223	1	909	2	N	-0-					-0-
*06	1629	N	1629	-0-	-0- B	-0-	403	1	1226	2	N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5518	N	5183	-0-	-335 B	-0-	893	1	4290	2	N	-0-					-0-
02	3290	N	3290	-0-	-0- B	-0-	576	1	2714	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4979	N	4979	-0-	-0- B	-0-	881	1	4098	2	N	-0-					-0-
04	5010	N	4407	-0-	-603 B	-0-	780	1	3627	2	N	-0-					-0-
05	4661	N	4661	-0-	-0- B	-0-	791	1	3870	2	N	-0-					-0-
06	4830	N	4660	-0-	-170 B	-0-	790	1	3870	2	N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	918	N	918	-0-	-0- B	-0-	287	1	631	2	N	-0-					-0-
02	1092	N	914	-0-	-178 B	-0-	311	1	603	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1218	-0-	-115 B	-0-	400	1	818	2	N	-0-					-0-
04	1263	N	1263	-0-	-0- B	-0-	425	1	838	2	N	-0-					-0-
05	1319	N	1319	-0-	-0- B	-0-	446	1	873	2	N	-0-					-0-
*06	1227	N	1227	-0-	-0- B	-0-	418	1	809	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1218	-0-	-580 B	-0-	299	1	919	2	N	-0-					-0-
02	1456	N	1027	-0-	-429 B	-0-	278	1	749	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1163	-0-	-108 B	-0-	294	1	869	2	N	-0-					-0-
04	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-
05	1147	N	499	-0-	-648 B	-0-	104	1	395	2	N	-0-					-0-
06	1140	N	993	-0-	-147 B	-0-	221	1	772	2	N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2877	R	2656	-0-	-221 B	-0-	397	1	2259	2	N	-0-					-0-
02	392	#	351	-0-	-41 B	-41	26	1	325	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -41																	
03	3317	#	2631	-0-	-686 B	-727	343	1	2288	2	N	-0-					-0-
04	3210	#	2686	-0-	-524 B	-1251	422	1	2264	2	N	-0-					-0-
05	3317	#	2710	-0-	-607 B	-1858	437	1	2273	2	N	-0-					-0-
06	3210	#	2540	-0-	-670 B	-2528	407	1	2133	2	N	-0-					-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1841	N	1841	-0-	-0- B	-0-	284	1	1557	2	N	-0-					-0-
02	2352	N	952	-0-	-1400 B	-0-	153	1	799	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2341	N	2341	-0-	-0- B	-0-	375	1	1966	2	N	-0-					-0-
04	2178	N	2178	-0-	-0- B	-0-	402	1	1776	2	N	-0-					-0-
05	1594	N	1594	-0-	-0- B	-0-	270	1	1324	2	N	-0-					-0-
06	2280	N	1124	-0-	-1156 B	-0-	151	1	973	2	N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	N	-0-	-0-	-3534 B	-0-					N	-0-					-0-
02	2100	N	-0-	-0-	-2100 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3546	N	3546	-0-	-0- B	-0-	540	1	3006	2	N	-0-					-0-
04	3558	N	3558	-0-	-0- B	-0-	646	1	2912	2	N	-0-					-0-
05	3512	N	3512	-0-	-0- B	-0-	648	1	2864	2	N	-0-					-0-
06	3420	N	3308	-0-	-112 B	-0-	640	1	2668	2	N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	#	1720	-0-	-357 B	-957	1720	2			N	-0-					-0-
02	1932	N	1436	-0-	-496 B	-957	1436	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -957																	
03	2325	N	2756	-0-	431 B	-526	2756	2			N	-0-					-0-
04	2099	N	2625	-0-	526 B	-0-	2625	2			N	-0-					-0-
05	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-					-0-
06	2670	N	883	-0-	-1787 B	-0-	883	2			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6229	N	6229	-0-	-0- B	-0-	6229	2			N	-0-					-0-
02	7280	N	4154	-0-	-3126 B	-0-	4154	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7564	N	6480	-0-	-1084 B	-0-	6480	2			N	-0-					-0-
04	6030	N	1204	-0-	-4826 B	-0-	1204	2			N	-0-					-0-
05	4588	N	244	-0-	-4344 B	-0-	244	2			N	-0-					-0-
06	6270	N	4408	-0-	-1862 B	-0-	4408	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	N	4253	-0-	-893	B	-0-	644	1	3609	2	N	-0-					-0-
02	4452	N	3328	-0-	-1124	B	-0-	474	1	2854	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4922	N	4922	-0-	-0-	B	-0-	665	1	4257	2	N	-0-					-0-
04	4161	N	4161	-0-	-0-	B	-0-	620	1	3541	2	N	-0-					-0-
05	4490	N	4490	-0-	-0-	B	-0-	632	1	3858	2	N	-0-					-0-
06	4770	N	4216	-0-	-554	B	-0-	576	1	3640	2	N	-0-					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	#	2300	-0-	-1110	B	-1953	355	1	1945	2	N	-0-					-0-
02	3080	#	1707	-0-	-1373	B	-3326	272	1	1435	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3326																		
03	3410	#	2526	-0-	-884	B	-4210	366	1	2160	2	N	-0-					-0-
04	3300	#	-0-	-0-	-3300	B	-7510					N	-0-					-0-
05	3410	#	1628	-0-	-1782	B	-9292	175	1	1453	2	N	-0-					-0-
06	2430	N	2867	-0-	437	B	-8855	388	1	2479	2	N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1077	-0-	-349	B	-0-	245	1	832	2	N	-0-					-0-
02	1316	N	822	-0-	-494	B	-0-	234	1	588	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1115	N	1115	-0-	-0-	B	-0-	314	1	801	2	N	-0-					-0-
04	1050	N	-0-	-0-	-1050	B	-0-					N	-0-					-0-
05	899	N	610	-0-	-289	B	-0-	128	1	482	2	N	-0-					-0-
06	1080	N	1006	-0-	-74	B	-0-	184	1	822	2	N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4553	N	4553	-0-	-0-	B	-0-	762	1	3791	2	N	-0-					-0-
02	5264	N	3946	-0-	-1318	B	-0-	623	1	3323	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5572	N	5572	-0-	-0-	B	-0-	844	1	4728	2	N	-0-					-0-
04	5468	N	5468	-0-	-0-	B	-0-	852	1	4616	2	N	-0-					-0-
05	5575	N	5575	-0-	-0-	B	-0-	887	1	4688	2	N	-0-					-0-
06	5400	N	4976	-0-	-424	B	-0-	787	1	4189	2	N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8818	N	8818	-0-	-0-	B	-0-	983	1	7835	2	N	-0-					-0-
02	9268	N	5724	-0-	-3544	B	-0-	630	1	5094	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9113	N	9113	-0-	-0-	B	-0-	975	1	8138	2	N	-0-					-0-
04	8520	N	8276	-0-	-244	B	-0-	942	1	7334	2	N	-0-					-0-
05	7086	N	7086	-0-	-0-	B	-0-	7086	2			N	-0-					-0-
06	8820	N	7360	-0-	-1460	B	-0-	7360	2			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12887	N	12887	-0-	-0-	B	-0-	12887	2			N	-0-					-0-
02	14000	N	8682	-0-	-5318	B	-0-	8682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14694	N	12835	-0-	-1859	B	-0-	12835	2			N	-0-					-0-
04	14239	N	14239	-0-	-0-	B	-0-	14239	2			N	-0-					-0-
05	14605	N	14605	-0-	-0-	B	-0-	14605	2			N	-0-					-0-
*06	13404	N	13404	-0-	-0-	B	-0-	13404	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	3365	-0-	-231 B	-10293	846	1	2519	2	N	-0-					-0-
02	3024	N	2598	-0-	-426 B	-10293	576	1	2022	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10293																	
03	3732	N	3732	-0-	-0- B	-0-	666	1	3066	2	N	-0-					-0-
04	3270	N	-0-	-0-	-3270 B	-0-					N	-0-					-0-
05	2883	N	165	-0-	-2718 B	-0-	14	1	151	2	N	-0-					-0-
*06	5224	N	5224	-0-	-0- B	-0-	775	1	4449	2	N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	N	4569	-0-	-918 B	-0-	611	1	3958	2	N	-0-					-0-
02	4760	N	3026	-0-	-1734 B	-0-	429	1	2597	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4118	N	4118	-0-	-0- B	-0-	525	1	3593	2	N	-0-					-0-
04	4410	N	-0-	-0-	-4410 B	-0-					N	-0-					-0-
05	3348	N	2634	-0-	-714 B	-0-	272	1	2362	2	N	-0-					-0-
*06	4575	N	4575	-0-	-0- B	-0-	504	1	4071	2	N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	N	4111	-0-	-1252 B	-0-	550	1	3561	2	N	-0-					-0-
02	4592	N	3288	-0-	-1304 B	-0-	440	1	2848	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4774	N	4274	-0-	-500 B	-0-	554	1	3720	2	N	-0-					-0-
04	3990	N	933	-0-	-3057 B	-0-	84	1	849	2	N	-0-					-0-
05	3627	N	1685	-0-	-1942 B	-0-	144	1	1541	2	N	-0-					-0-
06	4140	N	4049	-0-	-91 B	-0-	424	1	3625	2	N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	#	2182	-0-	-918 B	-2086	339	1	1843	2	N	-0-					-0-
02	1960	N	1578	-0-	-382 B	-2086	277	1	1301	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2086																	
03	2108	N	1505	-0-	-603 B	-2086	349	1	1156	2	N	-0-					-0-
04	2100	N	-0-	-0-	-2100 B	-2086					N	-0-					-0-
05	1736	N	1477	-0-	-259 B	-2086	178	1	1299	2	N	-0-					-0-
06	1470	N	2488	-0-	1018 B	-1068	346	1	2142	2	N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	#	1173	-0-	-1989 B	-2787	210	1	963	2	N	-0-					-0-
02	2856	#	2041	-0-	-815 B	-3602	435	1	1606	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3602																	
03	3162	#	2470	-0-	-692 B	-4294	477	1	1993	2	N	-0-					-0-
04	3060	#	-0-	-0-	-3060 B	-7354					N	-0-					-0-
05	3162	#	1393	-0-	-1769 B	-9123	249	1	1144	2	N	-0-					-0-
06	2400	N	2114	-0-	-286 B	-9123	384	1	1730	2	N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727	N	5588	-0-	-1139 B	-0-	529	1	5059	2	N	-0-					-0-
02	5852	N	4044	-0-	-1808 B	-0-	406	1	3638	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	5443	-0-	-416 B	-0-	520	1	4923	2	N	-0-					-0-
04	5400	N	1602	-0-	-3798 B	-0-	84	1	1518	2	N	-0-					-0-
05	4464	N	4230	-0-	-234 B	-0-	285	1	3945	2	N	-0-					-0-
*06	6134	N	6134	-0-	-0- B	-0-	576	1	5558	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	N	3104	-0-	-1050 B	-0-	495	1	2609	2	N	-0-					-0-
02	3528	N	2417	-0-	-1111 B	-0-	416	1	2001	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3318	-0-	-247 B	-0-	528	1	2790	2	N	-0-					-0-
04	3000	N	-0-	-0-	-3000 B	-0-					N	-0-					-0-
05	2666	N	2195	-0-	-471 B	-0-	274	1	1921	2	N	-0-					-0-
*06	3583	N	3583	-0-	-0- B	-0-	515	1	3068	2	N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	N	2237	-0-	-5048 B	-0-	248	1	1989	2	N	-0-					-0-
02	6468	N	4771	-0-	-1697 B	-0-	475	1	4296	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	2534	-0-	-3759 B	-0-	217	1	2317	2	N	-0-					-0-
04	2160	N	1446	-0-	-714 B	-0-	112	1	1334	2	N	-0-					-0-
05	5270	N	3550	-0-	-1720 B	-0-	302	1	3248	2	N	-0-					-0-
*06	5504	N	5504	-0-	-0- B	-0-	530	1	4974	2	N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4183	N	4183	-0-	-0- B	-0-	671	1	3512	2	N	-0-					-0-
02	3360	N	2758	-0-	-602 B	-0-	453	1	2305	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4423	N	4423	-0-	-0- B	-0-	630	1	3793	2	N	-0-					-0-
04	4050	N	3944	-0-	-106 B	-0-	639	1	3305	2	N	-0-					-0-
05	4041	N	4041	-0-	-0- B	-0-	670	1	3371	2	N	-0-					-0-
06	4290	N	3921	-0-	-369 B	-0-	663	1	3258	2	N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	-0-	-0-	-2201 B	-0-					N	-0-					-0-
02	980	N	826	-0-	-154 B	-0-	128	1	698	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2720	N	2720	-0-	-0- B	-0-	639	1	2081	2	N	-0-					-0-
04	2156	N	2156	-0-	-0- B	-0-	661	1	1495	2	N	-0-					-0-
05	2133	N	2133	-0-	-0- B	-0-	663	1	1470	2	N	-0-					-0-
06	2640	N	2143	-0-	-497 B	-0-	653	1	1490	2	N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
04	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
05	310	N	39	-0-	-271 B	-0-	39	3			N	-0-					-0-
06	270	N	40	-0-	-230 B	-0-	40	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	403	-0-	-62 B	-0-	403	2			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	2			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
*06	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	816	-0-	-176 B	-0-	816	2			N	-0-					-0-
02	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
04	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
05	1147	N	1135	-0-	-12 B	-0-	1135	2			N	-0-					-0-
06	1140	N	1064	-0-	-76 B	-0-	1064	2			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

01	1612	N	1593	-0-	-19 B	-0-	1593	2			N	-0-					-0-
02	1456	N	1438	-0-	-18 B	-0-	1438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1595	-0-	-17 B	-0-	1595	2			N	-0-					-0-
04	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
05	1581	N	1578	-0-	-3 B	-0-	1578	2			N	-0-					-0-
06	1530	N	1521	-0-	-9 B	-0-	1521	2			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

01	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
02	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
04	480	N	452	-0-	-28 B	-0-	452	2			N	-0-					-0-
05	496	N	454	-0-	-42 B	-0-	454	2			N	-0-					-0-
06	480	N	456	-0-	-24 B	-0-	456	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

01	2139	N	2095	-0-	-44 B	-0-	2095	3			N	-0-					-0-
02	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
04	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
05	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
*06	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

01	3689	N	3649	-0-	-40 B	-0-	3649	3			N	-0-					-0-
02	3367	N	3367	-0-	-0- B	-0-	3367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3598	-0-	-91 B	-0-	3598	3			N	-0-					-0-
04	3540	N	3451	-0-	-89 B	-0-	3451	3			N	-0-					-0-
05	3720	N	3548	-0-	-172 B	-0-	3548	3			N	-0-					-0-
06	3480	N	3367	-0-	-113 B	-0-	3367	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

01	3255	#	2972	-0-	-283 B	-283	2972	3			N	-0-					-0-
02	2940	#	2857	-0-	-83 B	-366	2857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -366																	
03	3255	#	2931	-0-	-324 B	-690	2931	3			N	-0-					-0-
04	3150	#	3073	-0-	-77 B	-767	3073	3			N	-0-					-0-
05	3255	#	3174	-0-	-81 B	-848	3174	3			N	-0-					-0-
06	3150	#	3101	-0-	-49 B	-897	3101	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	N	2931	-0-	-45	B	-0-	2931	3			N	-0-					-0-
02	2697	N	2697	-0-	-0-	B	-0-	2697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2976	N	2875	-0-	-101	B	-0-	2875	3			N	-0-					-0-
04	2850	N	2766	-0-	-84	B	-0-	2766	3			N	-0-					-0-
05	2976	N	2831	-0-	-145	B	-0-	2831	3			N	-0-					-0-
06	2790	N	2696	-0-	-94	B	-0-	2696	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
02	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
04	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
05	465	N	391	-0-	-74	B	-0-	391	3			N	-0-					-0-
06	390	N	301	-0-	-89	B	-0-	301	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

01	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
02	448	N	447	-0-	-1	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
04	480	N	474	-0-	-6	B	-0-	474	3			N	-0-					-0-
05	496	N	456	-0-	-40	B	-0-	456	3			N	-0-					-0-
06	540	N	431	-0-	-109	B	-0-	431	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

01	4072	N	4072	-0-	-0-	B	-0-	4072	3			N	-0-					-0-
02	3706	N	3706	-0-	-0-	B	-0-	3706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4031	N	4031	-0-	-0-	B	-0-	4031	3			N	-0-					-0-
04	3930	N	3779	-0-	-151	B	-0-	3779	3			N	-0-					-0-
05	4092	N	4024	-0-	-68	B	-0-	4024	3			N	-0-					-0-
06	3900	N	3755	-0-	-145	B	-0-	3755	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

01	4990	N	4990	-0-	-0-	B	-0-	4990	3			N	-0-					-0-
02	4508	N	4383	-0-	-125	B	-0-	4383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4774	N	4515	-0-	-259	B	-0-	4515	3			N	-0-					-0-
04	4830	N	3451	-0-	-1379	B	-0-	3451	3			N	-0-					-0-
05	4901	N	4901	-0-	-0-	B	-0-	4901	3			N	-0-					-0-
06	4380	N	3749	-0-	-631	B	-0-	3749	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

01	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
02	672	N	578	-0-	-94	B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	542	-0-	-202	B	-0-	542	3			N	-0-					-0-
04	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
05	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
*06	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	476	N	476	-0-	-0-	B	-0-	476	3		N	-0-			-0-
02	397	N	397	-0-	-0-	B	-0-	397	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	452	-0-	-44	B	-0-	452	3		N	-0-			-0-
04	450	N	425	-0-	-25	B	-0-	425	3		N	-0-			-0-
05	434	N	384	-0-	-50	B	-0-	384	3		N	-0-			-0-
06	450	N	360	-0-	-90	B	-0-	360	3		N	-0-			-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

01	1069	N	1069	-0-	-0-	B	-0-	1069	3		N	-0-			-0-
02	1223	N	1223	-0-	-0-	B	-0-	1223	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1273	N	1273	-0-	-0-	B	-0-	1273	3		N	-0-			-0-
04	1223	N	1223	-0-	-0-	B	-0-	1223	3		N	-0-			-0-
05	1364	N	1262	-0-	-102	B	-0-	1262	3		N	-0-			-0-
06	1230	N	1226	-0-	-4	B	-0-	1226	3		N	-0-			-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

01	3162	N	2832	-0-	-330	B	-10151	2832	3		N	-0-			-0-
02	2240	N	2712	-0-	472	B	-9679	2712	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -371 CANCELLED UNDERAGE -> -9308															
03	3069	N	2723	-0-	-346	B	-371	2723	3		N	-0-			-0-
04	2730	N	2883	-0-	153	B	-218	2883	3		N	-0-			-0-
05	3007	N	2926	-0-	-81	B	-218	2926	3		N	-0-			-0-
06	2640	N	2820	-0-	180	B	-38	2820	3		N	-0-			-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

01	2825	N	2825	-0-	-0-	B	-0-	2825	3		N	-0-			-0-
02	2856	#	2458	-0-	-398	B	-398	2458	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -398															
03	3162	#	2736	-0-	-426	B	-824	2736	3		N	-0-			-0-
04	3060	#	2529	-0-	-531	B	-1355	2529	3		N	-0-			-0-
05	3162	#	2131	-0-	-1031	B	-2386	2131	3		N	-0-			-0-
06	3060	#	2024	-0-	-1036	B	-3422	2024	3		N	-0-			-0-

GILBERT -A- WELL #: 1 RRCID -> 027392 COMPL. DATE 05/12/1951 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

01	853	N	853	-0-	-0-	B	-0-	853	3		N	-0-			-0-
02	1048	N	1048	-0-	-0-	B	-0-	1048	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	869	-0-	-61	B	-0-	869	3		N	-0-			-0-
04	904	N	904	-0-	-0-	B	-0-	904	3		N	-0-			-0-
05	1147	N	1044	-0-	-103	B	-0-	1044	3		N	-0-			-0-
*06	955	N	955	-0-	-0-	B	-0-	955	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
02	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	747	-0-	-28 B	-0-	747	3			N	-0-					-0-
04	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
05	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-
06	720	N	716	-0-	-4 B	-0-	716	3			N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
02	840	N	829	-0-	-11 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
04	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
05	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-
06	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-
02	700	N	698	-0-	-2 B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	757	-0-	-18 B	-0-	757	3			N	-0-					-0-
04	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-
05	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
06	720	N	716	-0-	-4 B	-0-	716	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
02	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2117	-0-	-270 B	-0-	2117	3			N	-0-					-0-
04	2310	N	1263	-0-	-1047 B	-0-	1263	3			N	-0-					-0-
05	2387	N	977	-0-	-1410 B	-0-	977	3			N	-0-					-0-
06	2040	N	832	-0-	-1208 B	-0-	832	3			N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
04	570	N	560	-0-	-10 B	-0-	560	3			N	-0-					-0-
05	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
06	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1893	-0-	-29 B	-0-	1893	3			N	-0-					-0-
02	1736	N	1692	-0-	-44 B	-0-	1692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1872	-0-	-50 B	-0-	1872	3			N	-0-					-0-
04	1830	N	1804	-0-	-26 B	-0-	1804	3			N	-0-					-0-
05	1860	N	1846	-0-	-14 B	-0-	1846	3			N	-0-					-0-
06	1800	N	1785	-0-	-15 B	-0-	1785	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1040	N	1040	-0-	-0-	B	-0-	74	1	966	3	N	-0-			-0-
02	952	N	911	-0-	-41	B	-0-	67	1	844	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1054	N	976	-0-	-78	B	-0-	74	1	902	3	N	-0-			-0-
04	1020	N	1000	-0-	-20	B	-0-	72	1	928	3	N	-0-			-0-
05	1023	N	990	-0-	-33	B	-0-	74	1	916	3	N	-0-			-0-
*06	966	N	966	-0-	-0-	B	-0-	72	1	894	3	N	-0-			-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

01	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-			130
02	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-			130
03/01 BALANCING DATE STATUS -> -0-																
03	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-			130
04	1080	N	957	-0-	-123	B	-0-	957	3			N	-0-			130
05	1147	N	969	-0-	-178	B	-0-	969	3			N	-0-			130
06	1020	N	933	-0-	-87	B	-0-	933	3			N	-0-			130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

01	1485	N	1485	-0-	-0-	B	-0-	1485	3			N	-0-			-0-
02	1400	N	1314	-0-	-86	B	-0-	1314	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1519	N	1452	-0-	-67	B	-0-	1452	3			N	-0-			-0-
04	1440	N	1402	-0-	-38	B	-0-	1402	3			N	-0-			-0-
05	1457	N	1442	-0-	-15	B	-0-	1442	3			N	-0-			-0-
06	1410	N	1371	-0-	-39	B	-0-	1371	3			N	-0-			-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

01	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-			-0-
02	1092	N	1057	-0-	-35	B	-0-	1057	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1409	N	1409	-0-	-0-	B	-0-	1409	3			N	-0-			-0-
04	1410	N	1308	-0-	-102	B	-0-	1308	3			N	-0-			-0-
05	1178	N	1168	-0-	-10	B	-0-	1168	3			N	-0-			-0-
06	1350	N	1195	-0-	-155	B	-0-	1195	3			N	-0-			-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

01	1054	N	949	-0-	-105	B	-0-	949	3			N	-0-			-0-
02	924	N	864	-0-	-60	B	-0-	864	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	992	N	931	-0-	-61	B	-0-	931	3			N	-0-			-0-
04	930	N	897	-0-	-33	B	-0-	897	3			N	-0-			-0-
05	961	N	937	-0-	-24	B	-0-	937	3			N	-0-			-0-
06	900	N	872	-0-	-28	B	-0-	872	3			N	-0-			-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

01	961	N	944	-0-	-17	B	-0-	944	3			N	-0-			-0-
02	868	N	839	-0-	-29	B	-0-	839	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-			-0-
04	900	N	896	-0-	-4	B	-0-	896	3			N	-0-			-0-
05	930	N	908	-0-	-22	B	-0-	908	3			N	-0-			-0-
06	900	N	886	-0-	-14	B	-0-	886	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
05	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
*06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
02	1344	N	1230	-0-	-114 B	-0-	1230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
04	1350	N	1307	-0-	-43 B	-0-	1307	3			N	-0-					-0-
05	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
06	1350	N	1335	-0-	-15 B	-0-	1335	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3013	N	3013	-0-	-0- B	-0-	3013	3			N	-0-					-0-
02	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2997	-0-	-10 B	-0-	2997	3			N	-0-					-0-
04	2910	N	2875	-0-	-35 B	-0-	2875	3			N	-0-					-0-
05	3007	N	2956	-0-	-51 B	-0-	2956	3			N	-0-					-0-
06	2910	N	2834	-0-	-76 B	-0-	2834	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	3566	-0-	-30 B	-0-	3566	3			N	-0-					-0-
02	3332	N	3210	-0-	-122 B	-0-	3210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3564	-0-	-32 B	-0-	3564	3			N	-0-					-0-
04	3542	N	3542	-0-	-0- B	-0-	3542	3			N	-0-					-0-
05	3671	N	3671	-0-	-0- B	-0-	3671	3			N	-0-					-0-
06	3450	N	3400	-0-	-50 B	-0-	3400	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
02	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-
04	960	N	881	-0-	-79 B	-0-	881	3			N	-0-					-0-
05	930	N	861	-0-	-69 B	-0-	861	3			N	-0-					-0-
*06	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-

ADOU WELL #: 1 RRCID -> 027429 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
05	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-
06	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2262	-0-	-125 B	-0-	2262	2			N	-0-					-0-
02	2128	N	2027	-0-	-101 B	-0-	2027	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2272	-0-	-53 B	-0-	2272	2			N	-0-					-0-
04	2190	N	2162	-0-	-28 B	-0-	2162	2			N	-0-					-0-
05	2274	N	2274	-0-	-0- B	-0-	2274	2			N	-0-					-0-
*06	2222	N	2222	-0-	-0- B	-0-	2222	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4452	N	4452	-0-	-0- B	-0-	4452	3			N	-0-					-0-
02	4032	N	4028	-0-	-4 B	-0-	4028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4484	N	4484	-0-	-0- B	-0-	4484	3			N	-0-					-0-
04	4320	N	4251	-0-	-69 B	-0-	4251	3			N	-0-					-0-
05	4464	N	4325	-0-	-139 B	-0-	4325	3			N	-0-					-0-
06	4350	N	4169	-0-	-181 B	-0-	4169	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1214	-0-	-57 B	-0-	1214	3			N	-0-					-0-
02	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1137	-0-	-103 B	-0-	1137	3			N	-0-					-0-
04	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
05	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
*06	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
02	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1238	-0-	-2 B	-0-	1238	3			N	-0-					-0-
04	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
05	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
*06	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1506	-0-	-75 B	-0-	1506	3			N	-0-					-0-
02	1372	N	1363	-0-	-9 B	-0-	1363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1484	-0-	-4 B	-0-	1484	3			N	-0-					-0-
04	1470	N	1467	-0-	-3 B	-0-	1467	3			N	-0-					-0-
05	1519	N	1498	-0-	-21 B	-0-	1498	3			N	-0-					-0-
06	1440	N	1436	-0-	-4 B	-0-	1436	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1605	-0-	-131 B	-0-	1605	3			N	-0-					-0-
02	1568	N	1240	-0-	-328 B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1078	-0-	-720 B	-0-	1078	3			N	-0-					-0-
04	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
05	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
*06	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1163	-0-	-15 B	-0-	1163	3			N	-0-					-0-
02	1064	N	1043	-0-	-21 B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1174	-0-	-4 B	-0-	1174	3			N	-0-					-0-
04	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
05	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
06	1140	N	1090	-0-	-50 B	-0-	1090	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1547	-0-	-65 B	-0-	1547	3			N	-0-					-0-
02	1232	N	1152	-0-	-80 B	-0-	1152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
04	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
05	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
*06	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-					-0-
02	1120	N	1008	-0-	-112 B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1043	-0-	-228 B	-0-	1043	3			N	-0-					-0-
04	1200	N	1191	-0-	-9 B	-0-	1191	3			N	-0-					-0-
05	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
*06	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1410	N	1410	-0-	-0- B	-0-	74	1	1336	3	N	-0-					-0-
02	1260	N	1224	-0-	-36 B	-0-	67	1	1157	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1343	-0-	-52 B	-0-	74	1	1269	3	N	-0-					-0-
04	1350	N	1284	-0-	-66 B	-0-	72	1	1212	3	N	-0-					-0-
05	1364	N	1260	-0-	-104 B	-0-	72	1	1188	3	N	-0-					-0-
06	1290	N	1273	-0-	-17 B	-0-	72	1	1201	3	N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	2302	-0-	-116 B	-0-	2302	3			N	-0-					-0-
02	2044	N	1983	-0-	-61 B	-0-	1983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2167	-0-	-158 B	-0-	2167	3			N	-0-					-0-
04	2220	N	1924	-0-	-296 B	-0-	1924	3			N	-0-					-0-
05	2201	N	1642	-0-	-559 B	-0-	1642	3			N	-0-					-0-
06	2100	N	2045	-0-	-55 B	-0-	2045	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
02	532	N	520	-0-	-12 B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
05	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
06	570	N	527	-0-	-43 B	-0-	527	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
04	660	N	634	-0-	-26 B	-0-	634	2			N	-0-					-0-
05	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
06	630	N	628	-0-	-2 B	-0-	628	2			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	306	-0-	-128 B	-0-	306	3			N	-0-					-0-
04	390	N	268	-0-	-122 B	-0-	268	3			N	-0-					-0-
05	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
06	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
04	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
05	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-
*06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
02	1652	N	1575	-0-	-77 B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1707	-0-	-60 B	-0-	1707	3			N	-0-					-0-
04	1800	N	1664	-0-	-136 B	-0-	1664	3			N	-0-					-0-
05	1736	N	1659	-0-	-77 B	-0-	1659	3			N	-0-					-0-
*06	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
02	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
04	1440	N	1415	-0-	-25 B	-0-	1415	3			N	-0-					-0-
05	1488	N	864	-0-	-624 B	-0-	864	3			N	-0-					-0-
06	1440	N	27	-0-	-1413 B	-0-	27	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1099	-0-	-17 B	-0-	1099	3			N	-0-					-0-
02	980	N	974	-0-	-6 B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1070	-0-	-15 B	-0-	1070	3			N	-0-					-0-
04	1050	N	1027	-0-	-23 B	-0-	1027	3			N	-0-					-0-
05	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					-0-
06	1050	N	1030	-0-	-20 B	-0-	1030	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

01	248	N	150	-0-	-98 B	-0-	150	3			N	-0-					-0-
02	224	N	125	-0-	-99 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	118	-0-	-99 B	-0-	118	3			N	-0-					-0-
04	150	N	87	-0-	-63 B	-0-	87	3			N	-0-					-0-
05	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
06	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

01	1705	N	1670	-0-	-35 B	-0-	1670	3			N	-0-					-0-
02	1512	N	1501	-0-	-11 B	-0-	1501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1673	-0-	-1 B	-0-	1673	3			N	-0-					-0-
04	1620	N	1611	-0-	-9 B	-0-	1611	3			N	-0-					-0-
05	1674	N	1639	-0-	-35 B	-0-	1639	3			N	-0-					-0-
06	1620	N	1576	-0-	-44 B	-0-	1576	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

01	620	S	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
02	579	S	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	S	613	-0-	-7 B	-0-	613	3			N	-0-					-0-
04	600	S	587	-0-	-13 B	-0-	587	3			N	-0-					-0-
05	651	S	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
06	600	S	576	-0-	-24 B	-0-	576	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

01	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
02	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
04	900	N	870	-0-	-30 B	-0-	870	3			N	-0-					-0-
05	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-
06	870	N	860	-0-	-10 B	-0-	860	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
02	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	804	-0-	-2 B	-0-	804	3			N	-0-					-0-
04	810	N	753	-0-	-57 B	-0-	753	3			N	-0-					-0-
05	806	N	775	-0-	-31 B	-0-	775	3			N	-0-					-0-
06	780	N	763	-0-	-17 B	-0-	763	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
02	1148	N	1121	-0-	-27 B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
04	1230	N	1162	-0-	-68 B	-0-	1162	3			N	-0-					-0-
05	1240	N	1029	-0-	-211 B	-0-	1029	3			N	-0-					-0-
06	1200	N	1046	-0-	-154 B	-0-	1046	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
02	476	N	473	-0-	-3 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
05	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	835	-0-	-2 B	-0-	835	3			N	-0-					-0-
04	840	N	786	-0-	-54 B	-0-	786	3			N	-0-					-0-
05	868	N	790	-0-	-78 B	-0-	790	3			N	-0-					-0-
06	810	N	745	-0-	-65 B	-0-	745	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2428	-0-	-52 B	-0-	2428	3			N	-0-					-0-
02	2268	N	2098	-0-	-170 B	-0-	2098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2393	-0-	-56 B	-0-	2393	3			N	-0-					-0-
04	2340	N	2294	-0-	-46 B	-0-	2294	3			N	-0-					-0-
05	2325	N	2267	-0-	-58 B	-0-	2267	3			N	-0-					-0-
06	2310	N	2225	-0-	-85 B	-0-	2225	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
02	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	666	-0-	-16 B	-0-	666	2			N	-0-					-0-
04	660	N	634	-0-	-26 B	-0-	634	2			N	-0-					-0-
05	682	N	627	-0-	-55 B	-0-	627	2			N	-0-					-0-
*06	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
02	980	N	978	-0-	-2 B	-0-	978	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1078	-0-	-38 B	-0-	1078	2			N	-0-					-0-
04	1080	N	1038	-0-	-42 B	-0-	1038	2			N	-0-					-0-
05	1085	N	1063	-0-	-22 B	-0-	1063	2			N	-0-					-0-
06	1050	N	1024	-0-	-26 B	-0-	1024	2			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

01	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
02	308	N	268	-0-	-40 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	253	-0-	-119 B	-0-	253	3			N	-0-					-0-
04	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
05	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

01	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-
02	2212	N	1650	-0-	-562 B	-0-	1650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
04	2340	N	1937	-0-	-403 B	-0-	1937	3			N	-0-					-0-
05	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
06	2460	N	2217	-0-	-243 B	-0-	2217	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

01	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
02	784	N	732	-0-	-52 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	805	-0-	-32 B	-0-	805	3			N	-0-					-0-
04	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
05	806	N	768	-0-	-38 B	-0-	768	3			N	-0-					-0-
06	780	N	777	-0-	-3 B	-0-	777	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

01	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
02	196	N	184	-0-	-12 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	189	-0-	-59 B	-0-	189	3			N	-0-					-0-
04	300	N	35	-0-	-265 B	-0-	35	3			N	-0-					-0-
05	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-
06	180	N	84	-0-	-96 B	-0-	84	3			N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

01	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-
02	812	N	788	-0-	-24 B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	891	-0-	-8 B	-0-	891	3			N	-0-					-0-
04	870	N	866	-0-	-4 B	-0-	866	3			N	-0-					-0-
05	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
*06	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	N	3248	-0-	-751 B	-0-	3248	3			N	-0-					-0-
02	3276	N	3038	-0-	-238 B	-0-	3038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3765	N	3765	-0-	-0- B	-0-	3765	3			N	-0-					-0-
04	3664	N	3664	-0-	-0- B	-0-	3664	3			N	-0-					-0-
05	3379	N	2958	-0-	-421 B	-0-	2958	3			N	-0-					-0-
06	3630	N	3298	-0-	-332 B	-0-	3298	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1045	-0-	-9 B	-0-	1045	3			N	-0-					-0-
02	952	N	837	-0-	-115 B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	824	-0-	-292 B	-0-	824	3			N	-0-					-0-
04	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
05	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
*06	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1427	-0-	-30 B	-0-	1427	3			N	-0-					-0-
02	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1369	-0-	-181 B	-0-	1369	3			N	-0-					-0-
04	1380	N	1099	-0-	-281 B	-0-	1099	3			N	-0-					-0-
05	1643	N	1326	-0-	-317 B	-0-	1326	3			N	-0-					-0-
06	1320	N	1182	-0-	-138 B	-0-	1182	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	S	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
02	672	S	653	-0-	-19 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	S	724	-0-	-20 B	-0-	724	3			N	-0-					-0-
04	716	S	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
05	758	S	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*06	732	S	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	480	N	453	-0-	-27 B	-0-	453	3			N	-0-					-0-
05	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
*06	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
02	896	N	887	-0-	-9 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	958	-0-	-34 B	-0-	958	3			N	-0-					-0-
04	960	N	952	-0-	-8 B	-0-	952	3			N	-0-					-0-
05	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-
06	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
04	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
05	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
06	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
02	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
04	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
05	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
*06	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	#	3008	-0-	-154 B	-67	3008	3			N	-0-					-0-
02	2856	#	2688	-0-	-168 B	-235	2688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -235																	
03	3162	#	2878	-0-	-284 B	-519	2878	3			N	-0-					-0-
04	3060	#	2524	-0-	-536 B	-1055	2524	3			N	-0-					-0-
05	3162	#	1809	-0-	-1353 B	-2408	1809	3			N	-0-					-0-
06	3060	#	2856	-0-	-204 B	-2612	2856	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
02	2744	N	2729	-0-	-15 B	-0-	2729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2903	-0-	-166 B	-0-	2903	3			N	-0-					-0-
04	2940	N	2739	-0-	-201 B	-0-	2739	3			N	-0-					-0-
05	3007	N	486	-0-	-2521 B	-0-	486	3			N	-0-					-0-
06	2820	N	1437	-0-	-1383 B	-0-	1437	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3537	N	3537	-0-	-0- B	-0-	3537	3			N	-0-					-0-
02	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3375	-0-	-4 B	-0-	3375	3			N	-0-					-0-
04	3420	N	3153	-0-	-267 B	-0-	3153	3			N	-0-					-0-
05	3441	N	3299	-0-	-142 B	-0-	3299	3			N	-0-					-0-
06	3270	N	3148	-0-	-122 B	-0-	3148	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4087	N	4087	-0-	-0- B	-0-	4087	3			N	-0-					-0-
02	3668	N	3639	-0-	-29 B	-0-	3639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4078	N	4078	-0-	-0- B	-0-	4078	3			N	-0-					-0-
04	3960	N	3931	-0-	-29 B	-0-	3931	3			N	-0-					-0-
05	4030	N	4004	-0-	-26 B	-0-	4004	3			N	-0-					-0-
06	3960	N	3871	-0-	-89 B	-0-	3871	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	943	-0-	-80 B	-0-	943	3			N	-0-					-0-
02	952	N	740	-0-	-212 B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	676	-0-	-409 B	-0-	676	3			N	-0-					-0-
04	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
05	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
*06	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1286	-0-	-78 B	-0-	74	1	1212	3	N	-0-					-0-
02	1250	N	1250	-0-	-0- B	-0-	67	1	1183	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1360	N	1360	-0-	-0- B	-0-	74	1	1286	3	N	-0-					-0-
04	1338	N	1338	-0-	-0- B	-0-	72	1	1266	3	N	-0-					-0-
05	1395	N	1370	-0-	-25 B	-0-	74	1	1296	3	N	-0-					-0-
*06	1397	N	1397	-0-	-0- B	-0-	72	1	1325	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1423	-0-	-34 B	-0-	1423	3			N	-0-					-0-
02	1316	N	1221	-0-	-95 B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1389	-0-	-37 B	-0-	1389	3			N	-0-					-0-
04	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
05	1364	N	1301	-0-	-63 B	-0-	1301	3			N	-0-					-0-
*06	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
02	700	N	690	-0-	-10 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	734	-0-	-72 B	-0-	734	3			N	-0-					-0-
04	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-
05	775	N	715	-0-	-60 B	-0-	715	3			N	-0-					-0-
06	720	N	695	-0-	-25 B	-0-	695	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1386	-0-	-9 B	-0-	1386	3			N	-0-					-0-
02	1288	N	1206	-0-	-82 B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1325	-0-	-70 B	-0-	1325	3			N	-0-					-0-
04	1350	N	1312	-0-	-38 B	-0-	1312	3			N	-0-					-0-
05	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
*06	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
02	980	N	974	-0-	-6 B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1094	-0-	-208 B	-0-	1094	3			N	-0-					-0-
04	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
05	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
*06	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232	N	1826	-0-	-406 B	-0-	1826	3			N	-0-					-0-
02	1960	N	1891	-0-	-69 B	-0-	1891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1660	-0-	-541 B	-0-	1660	3			N	-0-					-0-
04	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
05	2108	N	2090	-0-	-18 B	-0-	2090	3			N	-0-					-0-
*06	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1226	-0-	-107 B	-0-	1226	3			N	-0-					-0-
02	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1170	-0-	-349 B	-0-	1170	3			N	-0-					-0-
04	1200	N	305	-0-	-895 B	-0-	305	3			N	-0-					-0-
05	1767	N	1085	-0-	-682 B	-0-	1085	3			N	-0-					-0-
06	1140	N	903	-0-	-237 B	-0-	903	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
02	476	N	426	-0-	-50 B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	406	-0-	-152 B	-0-	406	2			N	-0-					-0-
04	510	N	422	-0-	-88 B	-0-	422	2			N	-0-					-0-
05	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
*06	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	667	-0-	-759 B	-0-	380	1	287	3	N	-0-					-0-
02	1344	N	824	-0-	-520 B	-0-	330	1	494	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	991	-0-	-63 B	-0-	345	1	646	3	N	-0-					-0-
04	1265	N	1265	-0-	-0- B	-0-	420	1	845	3	N	-0-					-0-
05	1020	N	1020	-0-	-0- B	-0-	375	1	645	3	N	-0-					-0-
06	960	N	864	-0-	-96 B	-0-	345	1	519	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
02	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	800	-0-	-37 B	-0-	800	2			N	-0-					-0-
04	780	N	772	-0-	-8 B	-0-	772	2			N	-0-					-0-
05	837	N	775	-0-	-62 B	-0-	775	2			N	-0-					-0-
06	780	N	755	-0-	-25 B	-0-	755	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3224	N	3135	-0-	-89 B	-0-	3135	3			N	-0-					-0-
02	2912	N	2775	-0-	-137 B	-0-	2775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2543	-0-	-805 B	-0-	2543	3			N	-0-					-0-
04	3030	N	2754	-0-	-276 B	-0-	2754	3			N	-0-					-0-
05	3069	N	2802	-0-	-267 B	-0-	2802	3			N	-0-					-0-
*06	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	619	-0-	-63 B	-0-	619	3			N	-0-					-0-
02	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
04	600	N	583	-0-	-17 B	-0-	583	3			N	-0-					-0-
05	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
06	630	N	622	-0-	-8 B	-0-	622	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	3720	-0-	-0- B	-0-	74	1	3646	3	N	-0-					-0-
02	3444	N	3336	-0-	-108 B	-0-	67	1	3269	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3705	-0-	-15 B	-0-	74	1	3631	3	N	-0-					-0-
04	3600	N	3557	-0-	-43 B	-0-	72	1	3485	3	N	-0-					-0-
05	3734	N	3734	-0-	-0- B	-0-	74	1	3660	3	N	-0-					-0-
*06	3648	N	3648	-0-	-0- B	-0-	72	1	3576	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
02	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	959	-0-	-64 B	-0-	959	3			N	-0-					-0-
04	960	N	752	-0-	-208 B	-0-	752	3			N	-0-					-0-
05	1054	N	926	-0-	-128 B	-0-	926	3			N	-0-					-0-
06	930	N	814	-0-	-116 B	-0-	814	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3040	N	3040	-0-	-0- B	-0-	3040	3			N	-0-					-0-
02	2884	N	2647	-0-	-237 B	-0-	2647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3025	-0-	-75 B	-0-	3025	3			N	-0-					-0-
04	2974	N	2974	-0-	-0- B	-0-	2974	3			N	-0-					-0-
05	2945	N	2936	-0-	-9 B	-0-	2936	3			N	-0-					-0-
06	2940	N	2854	-0-	-86 B	-0-	2854	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
02	1036	N	762	-0-	-274 B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	688	-0-	-552 B	-0-	688	3			N	-0-					-0-
04	1200	N	1133	-0-	-67 B	-0-	1133	3			N	-0-					-0-
05	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
*06	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1502	-0-	-79 B	-0-	1502	3			N	-0-					-0-
02	1400	N	1294	-0-	-106 B	-0-	1294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
04	1440	N	1257	-0-	-183 B	-0-	1257	3			N	-0-					-0-
05	1426	N	1383	-0-	-43 B	-0-	1383	3			N	-0-					-0-
06	1440	N	1377	-0-	-63 B	-0-	1377	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2467	N	2467	-0-	-0-	B	-0-	2467	3		N	-0-			-0-
02	2240	N	2199	-0-	-41	B	-0-	2199	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2480	N	2449	-0-	-31	B	-0-	2449	3		N	-0-			-0-
04	2400	N	2397	-0-	-3	B	-0-	2397	3		N	-0-			-0-
05	2487	N	2487	-0-	-0-	B	-0-	2487	3		N	-0-			-0-
*06	2442	N	2442	-0-	-0-	B	-0-	2442	3		N	-0-			-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2087	N	2087	-0-	-0-	B	-0-	2087	3		N	-0-			-0-
02	1904	N	1867	-0-	-37	B	-0-	1867	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2108	N	2038	-0-	-70	B	-0-	2038	3		N	-0-			-0-
04	2010	N	1930	-0-	-80	B	-0-	1930	3		N	-0-			-0-
05	2077	N	1946	-0-	-131	B	-0-	1946	3		N	-0-			-0-
06	1980	N	1854	-0-	-126	B	-0-	1854	3		N	-0-			-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1178	N	1154	-0-	-24	B	-0-	1154	3		N	-0-			-0-
02	1092	N	1020	-0-	-72	B	-0-	1020	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1178	N	1128	-0-	-50	B	-0-	1128	3		N	-0-			-0-
04	1110	N	1077	-0-	-33	B	-0-	1077	3		N	-0-			-0-
05	1116	N	1071	-0-	-45	B	-0-	1071	3		N	-0-			-0-
06	1080	N	352	-0-	-728	B	-0-	352	3		N	-0-			-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	720	N	720	-0-	-0-	B	-0-	720	3		N	-0-			-0-
02	656	N	656	-0-	-0-	B	-0-	656	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	713	N	699	-0-	-14	B	-0-	699	3		N	-0-			-0-
04	711	N	711	-0-	-0-	B	-0-	711	3		N	-0-			-0-
05	723	N	723	-0-	-0-	B	-0-	723	3		N	-0-			-0-
06	690	N	689	-0-	-1	B	-0-	689	3		N	-0-			-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	867	N	867	-0-	-0-	B	-0-	867	3		N	-0-			-0-
02	756	N	752	-0-	-4	B	-0-	752	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	832	-0-	-5	B	-0-	832	3		N	-0-			-0-
04	840	N	799	-0-	-41	B	-0-	799	3		N	-0-			-0-
05	837	N	805	-0-	-32	B	-0-	805	3		N	-0-			-0-
06	810	N	765	-0-	-45	B	-0-	765	3		N	-0-			-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	776	N	776	-0-	-0-	B	-0-	776	2		N	-0-			-0-
02	672	N	669	-0-	-3	B	-0-	669	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	748	-0-	-27	B	-0-	748	2		N	-0-			-0-
04	750	N	714	-0-	-36	B	-0-	714	2		N	-0-			-0-
05	744	N	741	-0-	-3	B	-0-	741	2		N	-0-			-0-
06	720	N	709	-0-	-11	B	-0-	709	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	300	-0-	-41 B	-0-	300	2			N	-0-					-0-
04	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
06	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1677	-0-	-338 B	-0-	1677	3			N	-0-					-0-
02	1736	N	1442	-0-	-294 B	-0-	1442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1675	-0-	-30 B	-0-	1675	3			N	-0-					-0-
04	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
05	1612	N	1446	-0-	-166 B	-0-	1446	3			N	-0-					-0-
06	1620	N	1413	-0-	-207 B	-0-	1413	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1465	-0-	-54 B	-0-	1465	3			N	-0-					-0-
02	1372	N	1370	-0-	-2 B	-0-	1370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
04	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
05	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
06	1500	N	1458	-0-	-42 B	-0-	1458	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
02	392	N	378	-0-	-14 B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
05	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
*06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

EZRA WELL #: 1 RRCID -> 027556 COMPL. DATE 06/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	120	N	77	-0-	-43 B	-0-	77	2			N	-0-					-0-
05	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2262	-0-	-125 B	-0-	2262	3			N	-0-					-0-
02	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2099	-0-	-195 B	-0-	2099	3			N	-0-					-0-
04	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
05	2418	N	2341	-0-	-77 B	-0-	2341	3			N	-0-					-0-
*06	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1072	-0-	-13 B	-0-	1072	3			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1097	-0-	-81 B	-0-	1097	3			N	-0-					-0-
04	1050	N	359	-0-	-691 B	-0-	359	3			N	-0-					-0-
05	1271	N	912	-0-	-359 B	-0-	912	3			N	-0-					-0-
06	1050	N	1046	-0-	-4 B	-0-	1046	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
02	1148	N	1126	-0-	-22 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1239	-0-	-32 B	-0-	1239	3			N	-0-					-0-
04	1200	N	1188	-0-	-12 B	-0-	1188	3			N	-0-					-0-
05	1240	N	1216	-0-	-24 B	-0-	1216	3			N	-0-					-0-
06	1200	N	1161	-0-	-39 B	-0-	1161	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2252	-0-	-73 B	-0-	2252	3			N	-0-					-0-
02	2072	N	2003	-0-	-69 B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
04	2190	N	2177	-0-	-13 B	-0-	2177	3			N	-0-					-0-
05	2232	N	2188	-0-	-44 B	-0-	2188	3			N	-0-					-0-
*06	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-

FREDDIE WELL #: 1 RRCID -> 027562 COMPL. DATE 11/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
02	896	N	839	-0-	-57 B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	876	-0-	-116 B	-0-	876	3			N	-0-					-0-
04	960	N	944	-0-	-16 B	-0-	944	3			N	-0-					-0-
05	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
*06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
02	1652	N	1368	-0-	-284 B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1107	-0-	-877 B	-0-	1107	3			N	-0-					-0-
04	1830	N	1578	-0-	-252 B	-0-	1578	3			N	-0-					-0-
05	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
*06	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	N	5273	-0-	-121 B	-0-	5273	3			N	-0-					-0-
02	4844	N	4627	-0-	-217 B	-0-	4627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5456	N	4915	-0-	-541 B	-0-	4915	3			N	-0-					-0-
04	5100	N	5012	-0-	-88 B	-0-	5012	3			N	-0-					-0-
05	5146	N	5146	-0-	-0- B	-0-	5146	3			N	-0-					-0-
*06	5060	N	5060	-0-	-0- B	-0-	5060	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

01	1581	N	1375	-0-	-206 B	-0-	1375	3			N	-0-					-0-
02	1372	N	1098	-0-	-274 B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	953	-0-	-597 B	-0-	953	3			N	-0-					-0-
04	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
05	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
*06	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
02	924	N	748	-0-	-176 B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	272	-0-	-813 B	-0-	272	3			N	-0-					-0-
04	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
05	837	N	52	-0-	-785 B	-0-	52	3			N	-0-					-0-
*06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

01	1054	N	975	-0-	-79 B	-0-	975	3			N	-0-					-0-
02	924	N	844	-0-	-80 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	958	-0-	-3 B	-0-	958	3			N	-0-					-0-
04	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
05	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-
06	930	N	876	-0-	-54 B	-0-	876	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

01	1116	N	1056	-0-	-60 B	-0-	1056	3			N	-0-					-0-
02	1008	N	952	-0-	-56 B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
04	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
05	1054	N	950	-0-	-104 B	-0-	950	3			N	-0-					-0-
06	1020	N	954	-0-	-66 B	-0-	954	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

01	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
02	700	N	594	-0-	-106 B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	646	-0-	-67 B	-0-	646	3			N	-0-					-0-
04	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-
05	651	N	569	-0-	-82 B	-0-	569	3			N	-0-					-0-
06	630	N	564	-0-	-66 B	-0-	564	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
02	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
04	600	N	527	-0-	-73 B	-0-	527	3			N	-0-					-0-
05	620	N	524	-0-	-96 B	-0-	524	3			N	-0-					-0-
06	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1041	-0-	-13 B	-0-	1041	3			N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
04	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
05	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
*06	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1364	-0-	-62 B	-0-	1364	3			N	-0-					-0-
02	1260	N	1227	-0-	-33 B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1369	-0-	-26 B	-0-	1369	3			N	-0-					-0-
04	1320	N	1282	-0-	-38 B	-0-	1282	3			N	-0-					-0-
05	1364	N	1357	-0-	-7 B	-0-	1357	3			N	-0-					-0-
06	1320	N	1275	-0-	-45 B	-0-	1275	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	937	-0-	-24 B	-0-	937	3			N	-0-					-0-
02	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
04	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
05	899	N	867	-0-	-32 B	-0-	867	3			N	-0-					-0-
*06	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
02	728	N	710	-0-	-18 B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
04	780	N	760	-0-	-20 B	-0-	760	3			N	-0-					-0-
05	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
*06	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	583	-0-	-192 B	-0-	583	3			N	-0-					-0-
02	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	790	-0-	-357 B	-0-	790	3			N	-0-					-0-
04	570	N	136	-0-	-434 B	-0-	136	3			N	-0-					-0-
05	1147	N	582	-0-	-565 B	-0-	582	3			N	-0-					-0-
06	750	N	419	-0-	-331 B	-0-	419	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-
02	2492	N	2012	-0-	-480 B	-0-	2012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2893	-0-	-52 B	-0-	2893	3			N	-0-					-0-
04	2760	N	1620	-0-	-1140 B	-0-	1620	3			N	-0-					-0-
05	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
06	2790	N	2508	-0-	-282 B	-0-	2508	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
02	980	N	908	-0-	-72 B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	900	-0-	-247 B	-0-	900	3			N	-0-					-0-
04	1080	N	1026	-0-	-54 B	-0-	1026	3			N	-0-					-0-
05	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
*06	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	313	-0-	-90 B	-0-	313	3			N	-0-					-0-
02	224	N	146	-0-	-78 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	89	-0-	-190 B	-0-	89	3			N	-0-					-0-
04	300	N	198	-0-	-102 B	-0-	198	3			N	-0-					-0-
05	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*06	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
02	1484	N	1476	-0-	-8 B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
04	1650	N	1592	-0-	-58 B	-0-	1592	3			N	-0-					-0-
05	1643	N	1598	-0-	-45 B	-0-	1598	3			N	-0-					-0-
06	1620	N	1598	-0-	-22 B	-0-	1598	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1053	-0-	-156 B	-0-	1053	3			N	-0-					-0-
02	1064	N	762	-0-	-302 B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	620	-0-	-589 B	-0-	620	3			N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
05	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
*06	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	923	-0-	-38 B	-0-	923	3			N	-0-					-0-
02	896	N	872	-0-	-24 B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
04	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
05	961	N	892	-0-	-69 B	-0-	892	3			N	-0-					-0-
06	960	N	840	-0-	-120 B	-0-	840	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	523	-0-	-4 B	-0-	523	2			N	-0-					-0-
02	560	N	385	-0-	-175 B	-0-	385	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	437	-0-	-121 B	-0-	437	2			N	-0-					-0-
04	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
05	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
*06	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	2440	-0-	-102 B	-0-	2440	3			N	-0-					-0-
02	2212	N	2090	-0-	-122 B	-0-	2090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-
04	2372	N	2372	-0-	-0- B	-0-	2372	3			N	-0-					-0-
05	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
*06	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2736	-0-	-54 B	-0-	2736	3			N	-0-					-0-
02	2520	N	2439	-0-	-81 B	-0-	2439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2690	-0-	-69 B	-0-	2690	3			N	-0-					-0-
04	2640	N	2595	-0-	-45 B	-0-	2595	3			N	-0-					-0-
05	2697	N	2644	-0-	-53 B	-0-	2644	3			N	-0-					-0-
06	2610	N	2562	-0-	-48 B	-0-	2562	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
02	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	975	-0-	-17 B	-0-	975	2			N	-0-					-0-
04	960	N	940	-0-	-20 B	-0-	940	2			N	-0-					-0-
05	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
06	930	N	927	-0-	-3 B	-0-	927	2			N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	863	-0-	-5 B	-0-	863	3			N	-0-					-0-
02	784	N	783	-0-	-1 B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	849	-0-	-50 B	-0-	849	3			N	-0-					-0-
04	840	N	803	-0-	-37 B	-0-	803	3			N	-0-					-0-
05	868	N	841	-0-	-27 B	-0-	841	3			N	-0-					-0-
06	810	N	802	-0-	-8 B	-0-	802	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2423	N	2423	-0-	-0- B	-0-	2423	3			N	-0-					-0-
02	2188	N	2188	-0-	-0- B	-0-	2188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2481	N	2481	-0-	-0- B	-0-	2481	3			N	-0-					-0-
04	2340	N	2316	-0-	-24 B	-0-	2316	3			N	-0-					-0-
05	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
06	2400	N	2319	-0-	-81 B	-0-	2319	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1082	-0-	-3 B	-0-	1082	3			N	-0-					-0-
02	952	N	901	-0-	-51 B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
04	1050	N	888	-0-	-162 B	-0-	888	3			N	-0-					-0-
05	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
06	1050	N	979	-0-	-71 B	-0-	979	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

01	930	N	906	-0-	-24 B	-0-	906	3			N	-0-					-0-
02	812	N	786	-0-	-26 B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
04	870	N	821	-0-	-49 B	-0-	821	3			N	-0-					-0-
05	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
06	900	N	822	-0-	-78 B	-0-	822	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

01	1240	N	1202	-0-	-38 B	-0-	1202	3			N	-0-					-0-
02	1092	N	1084	-0-	-8 B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
04	1170	N	1140	-0-	-30 B	-0-	1140	3			N	-0-					-0-
05	1209	N	1199	-0-	-10 B	-0-	1199	3			N	-0-					-0-
06	1170	N	1119	-0-	-51 B	-0-	1119	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

01	1209	N	1063	-0-	-146 B	-0-	1063	3			N	-0-					-0-
02	980	N	849	-0-	-131 B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
04	1020	N	854	-0-	-166 B	-0-	854	3			N	-0-					-0-
05	930	N	902	-0-	-28 B	-0-	902	3			N	-0-					-0-
06	1020	N	891	-0-	-129 B	-0-	891	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

01	1581	N	1549	-0-	-32 B	-0-	1549	3			N	-0-					-0-
02	1428	N	1387	-0-	-41 B	-0-	1387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1539	-0-	-42 B	-0-	1539	3			N	-0-					-0-
04	1500	N	1461	-0-	-39 B	-0-	1461	3			N	-0-					-0-
05	1550	N	1517	-0-	-33 B	-0-	1517	3			N	-0-					-0-
06	1500	N	1463	-0-	-37 B	-0-	1463	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
02	280	N	270	-0-	-10 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
06	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
02	896	N	855	-0-	-41 B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	959	-0-	-2 B	-0-	959	3			N	-0-					-0-
04	960	N	935	-0-	-25 B	-0-	935	3			N	-0-					-0-
05	961	N	901	-0-	-60 B	-0-	901	3			N	-0-					-0-
06	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
02	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
04	390	N	317	-0-	-73 B	-0-	317	3			N	-0-					-0-
05	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
*06	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1777	-0-	-21 B	-0-	1777	3			N	-0-					-0-
02	1624	N	1590	-0-	-34 B	-0-	1590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
04	1710	N	1707	-0-	-3 B	-0-	1707	3			N	-0-					-0-
05	1767	N	1710	-0-	-57 B	-0-	1710	3			N	-0-					-0-
06	1740	N	1739	-0-	-1 B	-0-	1739	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1056	-0-	-29 B	-0-	1056	3			N	-0-					-0-
02	980	N	920	-0-	-60 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1051	-0-	-3 B	-0-	1051	3			N	-0-					-0-
04	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
05	1023	N	979	-0-	-44 B	-0-	979	3			N	-0-					-0-
06	1020	N	964	-0-	-56 B	-0-	964	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-
02	672	N	649	-0-	-23 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	718	-0-	-57 B	-0-	718	3			N	-0-					-0-
04	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
05	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-
06	690	N	651	-0-	-39 B	-0-	651	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3220	N	3220	-0-	-0- B	-0-	3220	3			N	-0-					-0-
02	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3190	-0-	-34 B	-0-	3190	3			N	-0-					-0-
04	3120	N	3091	-0-	-29 B	-0-	3091	3			N	-0-					-0-
05	3244	N	3244	-0-	-0- B	-0-	3244	3			N	-0-					-0-
06	3090	N	3072	-0-	-18 B	-0-	3072	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1366	-0-	-215 B	-0-	1366	3			N	-0-					-0-
02	1596	N	1569	-0-	-27 B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1631	-0-	-74 B	-0-	1631	3			N	-0-					-0-
04	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
05	1736	N	1576	-0-	-160 B	-0-	1576	3			N	-0-					-0-
*06	3000	N	3280	-0-	280 B	280	3280	3			N	-0-					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
02	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
04	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
05	2170	N	2027	-0-	-143 B	-0-	2027	3			N	-0-					-0-
06	2010	N	1953	-0-	-57 B	-0-	1953	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-
02	924	N	906	-0-	-18 B	-0-	906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1005	-0-	-18 B	-0-	1005	3			N	-0-					-0-
04	990	N	969	-0-	-21 B	-0-	969	3			N	-0-					-0-
05	992	N	979	-0-	-13 B	-0-	979	3			N	-0-					-0-
06	960	N	948	-0-	-12 B	-0-	948	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	761	-0-	-14 B	-0-	761	3			N	-0-					-0-
04	930	N	741	-0-	-189 B	-0-	741	3			N	-0-					-0-
05	744	N	732	-0-	-12 B	-0-	732	3			N	-0-					-0-
06	750	N	749	-0-	-1 B	-0-	749	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	673	-0-	-102 B	-0-	673	3			N	-0-					-0-
02	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	736	-0-	-39 B	-0-	736	3			N	-0-					-0-
04	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-
05	775	N	628	-0-	-147 B	-0-	628	3			N	-0-					-0-
06	720	N	596	-0-	-124 B	-0-	596	3			N	-0-					-0-

JONES, D. WELL #: 1 RRCID -> 027628 COMPL. DATE 05/24/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
02	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	400	-0-	-34	B	-0-	400	3			N	-0-					-0-
04	420	N	385	-0-	-35	B	-0-	385	3			N	-0-					-0-
05	434	N	387	-0-	-47	B	-0-	387	3			N	-0-					-0-
06	390	N	374	-0-	-16	B	-0-	374	3			N	-0-					-0-

KEITH WELL #: 1 RRCID -> 027630 COMPL. DATE 02/17/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
02	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	647	-0-	-35	B	-0-	647	3			N	-0-					-0-
04	660	N	619	-0-	-41	B	-0-	619	3			N	-0-					-0-
05	744	N	633	-0-	-111	B	-0-	633	3			N	-0-					-0-
06	630	N	594	-0-	-36	B	-0-	594	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
02	952	N	939	-0-	-13	B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1026	-0-	-28	B	-0-	1026	3			N	-0-					-0-
04	1020	N	1015	-0-	-5	B	-0-	1015	3			N	-0-					-0-
05	1054	N	1038	-0-	-16	B	-0-	1038	3			N	-0-					-0-
06	990	N	986	-0-	-4	B	-0-	986	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	950	-0-	-104	B	-0-	950	3			N	-0-					-0-
02	896	N	805	-0-	-91	B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	906	-0-	-86	B	-0-	906	3			N	-0-					-0-
04	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
05	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
*06	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	740	-0-	-128	B	-0-	740	3			N	-0-					-0-
02	756	N	648	-0-	-108	B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
04	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
05	713	N	702	-0-	-11	B	-0-	702	3			N	-0-					-0-
06	720	N	707	-0-	-13	B	-0-	707	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
02	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1080	-0-	-67 B	-0-	1080	3			N	-0-					-0-
04	1110	N	1076	-0-	-34 B	-0-	1076	3			N	-0-					-0-
05	1147	N	1063	-0-	-84 B	-0-	1063	3			N	-0-					-0-
06	1050	N	981	-0-	-69 B	-0-	981	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1572	-0-	-40 B	-0-	1572	3			N	-0-					-0-
02	1456	N	1398	-0-	-58 B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1513	-0-	-99 B	-0-	1513	3			N	-0-					-0-
04	1530	N	1493	-0-	-37 B	-0-	1493	3			N	-0-					-0-
05	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
*06	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
02	2296	N	2223	-0-	-73 B	-0-	2223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
04	2430	N	2356	-0-	-74 B	-0-	2356	3			N	-0-					-0-
05	2449	N	2386	-0-	-63 B	-0-	2386	3			N	-0-					-0-
*06	2387	N	2387	-0-	-0- B	-0-	2387	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	539	-0-	-50 B	-0-	539	3			N	-0-					-0-
02	532	N	197	-0-	-335 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
04	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
05	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3996	N	3996	-0-	-0- B	-0-	3996	3			N	-0-					-0-
02	3052	N	2974	-0-	-78 B	-0-	2974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3486	-0-	-265 B	-0-	3486	3			N	-0-					-0-
04	3870	N	3483	-0-	-387 B	-0-	3483	3			N	-0-					-0-
05	3605	N	3605	-0-	-0- B	-0-	3605	3			N	-0-					-0-
*06	3501	N	3501	-0-	-0- B	-0-	3501	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	674	-0-	-39 B	-0-	674	3			N	-0-					-0-
02	616	N	584	-0-	-32 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
04	660	N	647	-0-	-13 B	-0-	647	3			N	-0-					-0-
05	651	N	617	-0-	-34 B	-0-	617	3			N	-0-					-0-
06	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5844	N	5844	-0-	-0- B	-0-	924	1	4920	3	N	-0-					-0-
02	6730	N	6730	-0-	-0- B	-0-	825	1	5905	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9672	N	8430	-0-	-1242 B	-0-	825	1	7605	3	N	-0-					-0-
04	5670	N	436	-0-	-5234 B	-0-	66	1	370	3	N	-0-					-0-
05	10860	N	10860	-0-	-0- B	-0-	1023	1	9837	3	N	-0-					-0-
*06	9414	N	9414	-0-	-0- B	-0-	858	1	8556	3	N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	641	-0-	-41 B	-0-	641	3			N	-0-					-0-
02	616	N	541	-0-	-75 B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	606	-0-	-76 B	-0-	606	3			N	-0-					-0-
04	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
05	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*06	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2359	-0-	-28 B	-0-	2359	3			N	-0-					-0-
02	2128	N	2105	-0-	-23 B	-0-	2105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
04	2280	N	2219	-0-	-61 B	-0-	2219	3			N	-0-					-0-
05	2325	N	2310	-0-	-15 B	-0-	2310	3			N	-0-					-0-
06	2280	N	2231	-0-	-49 B	-0-	2231	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	N	2706	-0-	-146 B	-0-	2706	3			N	-0-					-0-
02	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2756	N	2756	-0-	-0- B	-0-	2756	3			N	-0-					-0-
04	2681	N	2681	-0-	-0- B	-0-	2681	3			N	-0-					-0-
05	2759	N	1299	-0-	-1460 B	-0-	1299	3			N	-0-					-0-
*06	2747	N	2747	-0-	-0- B	-0-	2747	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	706	-0-	-69 B	-0-	706	3			N	-0-					-0-
02	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	849	-0-	-50 B	-0-	849	3			N	-0-					-0-
04	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
05	899	N	757	-0-	-142 B	-0-	757	3			N	-0-					-0-
06	810	N	644	-0-	-166 B	-0-	644	3			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
02	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	602	-0-	-49 B	-0-	602	3			N	-0-					-0-
04	600	N	521	-0-	-79 B	-0-	521	3			N	-0-					-0-
05	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
06	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341	N	281	-0-	-60 B	-0-	281	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
05	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
06	360	N	239	-0-	-121 B	-0-	239	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3192	N	3192	-0-	-0- B	-0-	3192	3			N	-0-					-0-
02	2912	N	2835	-0-	-77 B	-0-	2835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3137	-0-	-87 B	-0-	3137	3			N	-0-					-0-
04	3090	N	3007	-0-	-83 B	-0-	3007	3			N	-0-					-0-
05	3131	N	3089	-0-	-42 B	-0-	3089	3			N	-0-					-0-
06	3030	N	2945	-0-	-85 B	-0-	2945	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3173	N	3173	-0-	-0- B	-0-	3173	3			N	-0-					-0-
02	2968	N	2784	-0-	-184 B	-0-	2784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3084	-0-	-109 B	-0-	3084	3			N	-0-					-0-
04	3060	N	2968	-0-	-92 B	-0-	2968	3			N	-0-					-0-
05	3069	N	2905	-0-	-164 B	-0-	2905	3			N	-0-					-0-
06	2970	N	2754	-0-	-216 B	-0-	2754	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
02	1176	N	1156	-0-	-20 B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1249	-0-	-53 B	-0-	1249	3			N	-0-					-0-
04	1260	N	1191	-0-	-69 B	-0-	1191	3			N	-0-					-0-
05	1271	N	1180	-0-	-91 B	-0-	1180	3			N	-0-					-0-
06	1200	N	1167	-0-	-33 B	-0-	1167	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	3529	-0-	-67 B	-0-	3529	3			N	-0-					-0-
02	3220	N	3087	-0-	-133 B	-0-	3087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3514	N	3514	-0-	-0- B	-0-	3514	3			N	-0-					-0-
04	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-
05	3410	N	3296	-0-	-114 B	-0-	3296	3			N	-0-					-0-
06	3390	N	3273	-0-	-117 B	-0-	3273	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1699	-0-	-99 B	-0-	1699	3			N	-0-					-0-
02	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1615	-0-	-493 B	-0-	1615	3			N	-0-					-0-
04	1650	N	603	-0-	-1047 B	-0-	603	3			N	-0-					-0-
05	2325	N	1535	-0-	-790 B	-0-	1535	3			N	-0-					-0-
06	1560	N	1361	-0-	-199 B	-0-	1361	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1168	-0-	-134 B	-0-	1168	3			N	-0-					-0-
02	1176	N	934	-0-	-242 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	587	-0-	-715 B	-0-	587	3			N	-0-					-0-
04	1140	N	755	-0-	-385 B	-0-	755	3			N	-0-					-0-
05	1023	N	822	-0-	-201 B	-0-	822	3			N	-0-					-0-
*06	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	1019	-0-	-35 B	-0-	1019	3			N	-0-					-0-
02	924	N	861	-0-	-63 B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	797	-0-	-350 B	-0-	797	3			N	-0-					-0-
04	990	N	940	-0-	-50 B	-0-	940	3			N	-0-					-0-
05	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
*06	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	1532	-0-	-855 B	-0-	1532	3			N	-0-					-0-
02	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
04	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
05	2263	N	1985	-0-	-278 B	-0-	1985	3			N	-0-					-0-
06	2250	N	216	-0-	-2034 B	-0-	216	3			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
02	2156	N	1518	-0-	-638 B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1731	-0-	-501 B	-0-	1731	3			N	-0-					-0-
04	1950	N	1498	-0-	-452 B	-0-	1498	3			N	-0-					-0-
05	1674	N	1496	-0-	-178 B	-0-	1496	3			N	-0-					-0-
06	1680	N	1457	-0-	-223 B	-0-	1457	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	2181	-0-	-206 B	-0-	2181	3			N	-0-					-0-
02	2128	N	1855	-0-	-273 B	-0-	1855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-
04	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-					-0-
05	2046	N	1911	-0-	-135 B	-0-	1911	3			N	-0-					-0-
06	2130	N	1935	-0-	-195 B	-0-	1935	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	2004	-0-	-42 B	-0-	2004	3			N	-0-					-0-
02	1848	N	1813	-0-	-35 B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2041	-0-	-36 B	-0-	2041	3			N	-0-					-0-
04	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
05	2015	N	575	-0-	-1440 B	-0-	575	3			N	-0-					-0-
06	1980	N	1335	-0-	-645 B	-0-	1335	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1286	-0-	-140 B	-0-	1286	3			N	-0-					-0-
02	1288	N	1062	-0-	-226 B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	964	-0-	-462 B	-0-	964	3			N	-0-					-0-
04	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
05	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
*06	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1265	-0-	-68 B	-0-	1265	3			N	-0-					-0-
02	1176	N	1071	-0-	-105 B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	971	-0-	-362 B	-0-	971	3			N	-0-					-0-
04	1230	N	1184	-0-	-46 B	-0-	1184	3			N	-0-					-0-
05	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
*06	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5890	N	4891	-0-	-999 B	-0-	4891	3			N	-0-					-0-
02	5628	N	5112	-0-	-516 B	-0-	5112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6013	N	6013	-0-	-0- B	-0-	6013	3			N	-0-					-0-
04	6071	N	6071	-0-	-0- B	-0-	6071	3			N	-0-					-0-
05	6462	N	6462	-0-	-0- B	-0-	6462	3			N	-0-					-0-
*06	6621	N	6621	-0-	-0- B	-0-	6621	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	587	-0-	-64 B	-0-	587	3			N	-0-					-0-
04	630	N	516	-0-	-114 B	-0-	516	3			N	-0-					-0-
05	620	N	544	-0-	-76 B	-0-	544	3			N	-0-					-0-
06	570	N	516	-0-	-54 B	-0-	516	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	527	N	433	-0-	-94 B	-0-	433	3			N	-0-					-0-
06	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	N	3234	-0-	-52 B	-0-	3234	3			N	-0-					-0-
02	2996	N	2897	-0-	-99 B	-0-	2897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3222	-0-	-33 B	-0-	3222	3			N	-0-					-0-
04	3120	N	3097	-0-	-23 B	-0-	3097	3			N	-0-					-0-
05	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-
06	3120	N	3084	-0-	-36 B	-0-	3084	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MYDA WELL #: 1 RRCID -> 027680 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

01	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
02	1148	N	1101	-0-	-47	B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1210	-0-	-30	B	-0-	1210	3			N	-0-					-0-
04	1200	N	1156	-0-	-44	B	-0-	1156	3			N	-0-					-0-
05	1209	N	1192	-0-	-17	B	-0-	1192	3			N	-0-					-0-
*06	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

01	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
02	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	217	-0-	-62	B	-0-	217	3			N	-0-					-0-
04	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
05	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
06	210	N	175	-0-	-35	B	-0-	175	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

01	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	327	-0-	-138	B	-0-	327	3			N	-0-					-0-
04	360	N	244	-0-	-116	B	-0-	244	3			N	-0-					-0-
05	527	N	357	-0-	-170	B	-0-	357	3			N	-0-					-0-
06	330	N	83	-0-	-247	B	-0-	83	3			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

01	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
02	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	379	-0-	-24	B	-0-	379	3			N	-0-					-0-
04	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-
05	403	N	169	-0-	-234	B	-0-	169	3			N	-0-					-0-
06	360	N	97	-0-	-263	B	-0-	97	3			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

01	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
02	756	N	739	-0-	-17	B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	807	-0-	-92	B	-0-	807	3			N	-0-					-0-
04	870	N	788	-0-	-82	B	-0-	788	3			N	-0-					-0-
05	806	N	772	-0-	-34	B	-0-	772	3			N	-0-					-0-
06	780	N	771	-0-	-9	B	-0-	771	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
02	336	N	329	-0-	-7 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	325	-0-	-78 B	-0-	325	3			N	-0-					-0-
04	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
05	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
*06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1763	-0-	-159 B	-0-	1763	3			N	-0-					-0-
02	1624	N	1603	-0-	-21 B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
04	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
05	1767	N	1764	-0-	-3 B	-0-	1764	3			N	-0-					-0-
06	1740	N	1706	-0-	-34 B	-0-	1706	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	N	3189	-0-	-128 B	-0-	3189	3			N	-0-					-0-
02	2940	N	2852	-0-	-88 B	-0-	2852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3142	-0-	-113 B	-0-	3142	3			N	-0-					-0-
04	3090	N	2988	-0-	-102 B	-0-	2988	3			N	-0-					-0-
05	3162	N	3079	-0-	-83 B	-0-	3079	3			N	-0-					-0-
06	3030	N	2974	-0-	-56 B	-0-	2974	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
02	868	N	857	-0-	-11 B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	936	-0-	-25 B	-0-	936	3			N	-0-					-0-
04	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-
05	961	N	935	-0-	-26 B	-0-	935	3			N	-0-					-0-
06	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1830	-0-	-30 B	-0-	1830	3			N	-0-					-0-
02	1652	N	1647	-0-	-5 B	-0-	1647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
04	1770	N	1742	-0-	-28 B	-0-	1742	3			N	-0-					-0-
05	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
06	1800	N	1738	-0-	-62 B	-0-	1738	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	S	437	-0-	-90 B	-0-	437	3			N	-0-					-0-
02	420	S	316	-0-	-104 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	S	283	-0-	-120 B	-0-	283	3			N	-0-					-0-
04	420	S	274	-0-	-146 B	-0-	274	3			N	-0-					-0-
05	341	S	255	-0-	-86 B	-0-	255	3			N	-0-					-0-
06	270	S	255	-0-	-15 B	-0-	255	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEGRAM WELL #: 1 RRCID -> 027697 COMPL. DATE 08/21/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	32	N	32	-0-	-0- B	-0-	32	2		N	-0-			-0-
02	31	N	31	-0-	-0- B	-0-	31	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	33	N	33	-0-	-0- B	-0-	33	2		N	-0-			-0-
04	30	N	13	-0-	-17 B	-0-	13	2		N	-0-			-0-
05	31	N	12	-0-	-19 B	-0-	12	2		N	-0-			-0-
06	30	N	12	-0-	-18 B	-0-	12	2		N	-0-			-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1705	N	1641	-0-	-64 B	-0-	1641	3		N	-0-			-0-
02	1777	N	1777	-0-	-0- B	-0-	1777	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1736	N	1546	-0-	-190 B	-0-	1546	3		N	-0-			-0-
04	1590	N	1087	-0-	-503 B	-0-	1087	3		N	-0-			-0-
05	1953	N	1561	-0-	-392 B	-0-	1561	3		N	-0-			-0-
06	1500	N	1371	-0-	-129 B	-0-	1371	3		N	-0-			-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2263	N	2201	-0-	-62 B	-0-	2201	3		N	-0-			-0-
02	3386	N	3386	-0-	-0- B	-0-	3386	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2728	N	2097	-0-	-631 B	-0-	2097	3		N	-0-			-0-
04	2130	N	484	-0-	-1646 B	-0-	484	3		N	-0-			-0-
05	3751	N	1841	-0-	-1910 B	-0-	1841	3		N	-0-			-0-
06	2040	N	1407	-0-	-633 B	-0-	1407	3		N	-0-			-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	822	N	822	-0-	-0- B	-0-	822	3		N	-0-			-0-
02	392	N	384	-0-	-8 B	-0-	384	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	527	N	339	-0-	-188 B	-0-	339	3		N	-0-			-0-
04	810	N	49	-0-	-761 B	-0-	49	3		N	-0-			-0-
05	434	N	271	-0-	-163 B	-0-	271	3		N	-0-			-0-
06	330	N	67	-0-	-263 B	-0-	67	3		N	-0-			-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	943	S	943	-0-	-0- B	-0-	943	3		N	-0-			-0-
02	392	S	343	-0-	-49 B	-0-	343	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	682	S	330	-0-	-352 B	-0-	330	3		N	-0-			-0-
04	900	S	276	-0-	-624 B	-0-	276	3		N	-0-			-0-
05	372	S	274	-0-	-98 B	-0-	274	3		N	-0-			-0-
06	330	S	242	-0-	-88 B	-0-	242	3		N	-0-			-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	974	N	974	-0-	-0- B	-0-	974	3		N	-0-			-0-
02	896	N	874	-0-	-22 B	-0-	874	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	992	N	941	-0-	-51 B	-0-	941	3		N	-0-			-0-
04	930	N	886	-0-	-44 B	-0-	886	3		N	-0-			-0-
05	961	N	802	-0-	-159 B	-0-	802	3		N	-0-			-0-
06	900	N	748	-0-	-152 B	-0-	748	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
02	924	N	912	-0-	-12	B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1007	-0-	-16	B	-0-	1007	3			N	-0-					-0-
04	990	N	966	-0-	-24	B	-0-	966	3			N	-0-					-0-
05	1023	N	983	-0-	-40	B	-0-	983	3			N	-0-					-0-
06	960	N	919	-0-	-41	B	-0-	919	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

01	3170	N	3170	-0-	-0-	B	-0-	3170	3			N	-0-					-0-
02	3024	N	2714	-0-	-310	B	-0-	2714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	3082	-0-	-80	B	-0-	3082	3			N	-0-					-0-
04	3060	N	2868	-0-	-192	B	-0-	2868	3			N	-0-					-0-
05	3051	N	3051	-0-	-0-	B	-0-	3051	3			N	-0-					-0-
*06	3014	N	3014	-0-	-0-	B	-0-	3014	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

01	2046	N	1644	-0-	-402	B	-0-	74	1	1570	3	N	-0-					-0-
02	1568	N	1464	-0-	-104	B	-0-	67	1	1397	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1461	-0-	-182	B	-0-	74	1	1387	3	N	-0-					-0-
04	1590	N	1028	-0-	-562	B	-0-	72	1	956	3	N	-0-					-0-
05	1612	N	196	-0-	-1416	B	-0-	22	1	174	3	N	-0-					-0-
06	1410	N	-0-	-0-	-1410	B	-0-					N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

01	667	N	667	-0-	-0-	B	-0-	259	1	408	3	N	-0-					-0-
02	736	N	736	-0-	-0-	B	-0-	305	1	431	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	629	-0-	-115	B	-0-	261	1	368	3	N	-0-					-0-
04	660	N	24	-0-	-636	B	-0-	14	1	10	3	N	-0-					-0-
05	806	N	660	-0-	-146	B	-0-	309	1	351	3	N	-0-					-0-
*06	920	N	920	-0-	-0-	B	-0-	319	1	601	3	N	-0-					-0-

PRONGER WELL #: B 1 RRCID -> 027711 COMPL. DATE 10/22/1947 TOTAL DEPTH N/A PERF. N/A

01	259	N	259	-0-	-0-	B	-0-	101	1	158	3	N	-0-					-0-
02	277	N	277	-0-	-0-	B	-0-	115	1	162	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	238	-0-	-72	B	-0-	99	1	139	3	N	-0-					-0-
04	240	N	27	-0-	-213	B	-0-	16	1	11	3	N	-0-					-0-
05	333	N	333	-0-	-0-	B	-0-	156	1	177	3	N	-0-					-0-
*06	247	N	247	-0-	-0-	B	-0-	86	1	161	3	N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

01	1731	N	1731	-0-	-0-	B	-0-	1731	3			N	-0-					-0-
02	1512	N	1505	-0-	-7	B	-0-	1505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1624	-0-	-19	B	-0-	1624	3			N	-0-					-0-
04	1680	N	1545	-0-	-135	B	-0-	1545	3			N	-0-					-0-
05	1674	N	1581	-0-	-93	B	-0-	1581	3			N	-0-					-0-
06	1560	N	1531	-0-	-29	B	-0-	1531	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2241	-0-	-22 B	-0-	2241	3			N	-0-					-0-
02	2044	N	2014	-0-	-30 B	-0-	2014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
04	2160	N	2138	-0-	-22 B	-0-	2138	3			N	-0-					-0-
05	2232	N	2225	-0-	-7 B	-0-	2225	3			N	-0-					-0-
06	2160	N	2128	-0-	-32 B	-0-	2128	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	N	4270	-0-	-628 B	-0-	4270	3			N	-0-					-0-
02	4592	N	4440	-0-	-152 B	-0-	4440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4871	N	4871	-0-	-0- B	-0-	4871	3			N	-0-					-0-
04	4793	N	4793	-0-	-0- B	-0-	4793	3			N	-0-					-0-
05	4935	N	4935	-0-	-0- B	-0-	4935	3			N	-0-					-0-
*06	4777	N	4777	-0-	-0- B	-0-	4777	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2121	-0-	-235 B	-0-	2121	3			N	-0-					-0-
02	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-
04	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
05	2821	N	2162	-0-	-659 B	-0-	2162	3			N	-0-					-0-
06	2220	N	1825	-0-	-395 B	-0-	1825	3			N	-0-					-0-

REYNOLDS WELL #: 1 RRCID -> 027724 COMPL. DATE 01/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	504	N	498	-0-	-6 B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	570	N	538	-0-	-32 B	-0-	538	3			N	-0-					-0-
05	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
06	540	N	537	-0-	-3 B	-0-	537	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	N	1683	-0-	-704 B	-0-	1683	3			N	-0-					-0-
02	2128	N	1357	-0-	-771 B	-0-	1357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2205	-0-	-27 B	-0-	2205	3			N	-0-					-0-
04	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
05	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
*06	2209	N	2209	-0-	-0- B	-0-	2209	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	780	-0-	-88 B	-0-	780	3			N	-0-					-0-
02	756	N	606	-0-	-150 B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	752	-0-	-54 B	-0-	752	3			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
05	682	N	674	-0-	-8 B	-0-	674	3			N	-0-					-0-
06	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
02	476	N	466	-0-	-10 B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
04	570	N	511	-0-	-59 B	-0-	511	2			N	-0-					-0-
05	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
06	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	448	N	435	-0-	-13 B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	357	-0-	-139 B	-0-	357	3			N	-0-					-0-
04	480	N	376	-0-	-104 B	-0-	376	3			N	-0-					-0-
05	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-
*06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	N	1709	-0-	-89 B	-0-	1709	3			N	-0-					-0-
02	1596	N	1501	-0-	-95 B	-0-	1501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
04	1650	N	1540	-0-	-110 B	-0-	1540	3			N	-0-					-0-
05	1674	N	1602	-0-	-72 B	-0-	1602	3			N	-0-					-0-
06	1710	N	1591	-0-	-119 B	-0-	1591	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1883	-0-	-39 B	-0-	1883	3			N	-0-					-0-
02	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1858	-0-	-126 B	-0-	1858	3			N	-0-					-0-
04	1830	N	1476	-0-	-354 B	-0-	1476	3			N	-0-					-0-
05	2046	N	1826	-0-	-220 B	-0-	1826	3			N	-0-					-0-
06	1800	N	1702	-0-	-98 B	-0-	1702	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	412	-0-	-53 B	-0-	412	3			N	-0-					-0-
02	392	N	359	-0-	-33 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
04	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	N	2873	-0-	-537 B	-0-	2873	3			N	-0-					-0-
02	3080	N	3044	-0-	-36 B	-0-	3044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	2555	-0-	-793 B	-0-	2555	3			N	-0-					-0-
04	3537	N	3537	-0-	-0- B	-0-	3537	3			N	-0-					-0-
05	3379	N	3353	-0-	-26 B	-0-	3353	3			N	-0-					-0-
*06	3237	N	3237	-0-	-0- B	-0-	3237	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1043	-0-	-228 B	-0-	1043	3			N	-0-					-0-
02	1120	N	1056	-0-	-64 B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	855	-0-	-416 B	-0-	855	3			N	-0-					-0-
04	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
05	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
*06	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	903	-0-	-27 B	-0-	903	3			N	-0-					-0-
02	812	N	797	-0-	-15 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
04	870	N	843	-0-	-27 B	-0-	843	3			N	-0-					-0-
05	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
*06	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	338	-0-	-251 B	-0-	338	3			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	537	-0-	-114 B	-0-	537	3			N	-0-					-0-
04	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
05	713	N	536	-0-	-177 B	-0-	536	3			N	-0-					-0-
06	510	N	480	-0-	-30 B	-0-	480	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 10/10/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	N	3936	-0-	-63 B	-0-	3936	3			N	-0-					-0-
02	3556	N	3476	-0-	-80 B	-0-	3476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3701	-0-	-329 B	-0-	3701	3			N	-0-					-0-
04	3810	N	3763	-0-	-47 B	-0-	3763	3			N	-0-					-0-
05	4019	N	4019	-0-	-0- B	-0-	4019	3			N	-0-					-0-
*06	4040	N	4040	-0-	-0- B	-0-	4040	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	1994	-0-	-517 B	-0-	1994	3			N	-0-					-0-
02	2128	N	2076	-0-	-52 B	-0-	2076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2245	-0-	-18 B	-0-	2245	3			N	-0-					-0-
04	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
05	2294	N	2226	-0-	-68 B	-0-	2226	3			N	-0-					-0-
06	2160	N	2151	-0-	-9 B	-0-	2151	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
02	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
04	1770	N	1752	-0-	-18 B	-0-	1752	3			N	-0-					-0-
05	1767	N	1539	-0-	-228 B	-0-	1539	3			N	-0-					-0-
*06	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674	N	1503	-0-	-171 B	-0-	1503	3			N	-0-					-0-
02	1512	N	1328	-0-	-184 B	-0-	1328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1468	-0-	-51 B	-0-	1468	3			N	-0-					-0-
04	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
05	1457	N	1363	-0-	-94 B	-0-	1363	3			N	-0-					-0-
06	1410	N	1310	-0-	-100 B	-0-	1310	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	#	3766	-0-	325 B	-1609	3766	3			N	-0-					-0-
02	3444	N	3299	-0-	-145 B	-1609	3299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1609																	
03	3782	N	3683	-0-	-99 B	-1609	3683	3			N	-0-					-0-
04	3630	N	3456	-0-	-174 B	-1609	3456	3			N	-0-					-0-
05	3658	N	3494	-0-	-164 B	-1609	3494	3			N	-0-					-0-
06	3570	N	3331	-0-	-239 B	-1609	3331	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1570	-0-	-11 B	-0-	1570	3			N	-0-					-0-
02	1456	N	1398	-0-	-58 B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1580	-0-	-1 B	-0-	1580	3			N	-0-					-0-
04	1530	N	1512	-0-	-18 B	-0-	1512	3			N	-0-					-0-
05	1550	N	1488	-0-	-62 B	-0-	1488	3			N	-0-					-0-
06	1530	N	1516	-0-	-14 B	-0-	1516	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1321	-0-	-136 B	-0-	1321	3			N	-0-					-0-
02	1316	N	1015	-0-	-301 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	851	-0-	-699 B	-0-	851	3			N	-0-					-0-
04	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
05	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
*06	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-
02	1540	N	1479	-0-	-61	B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
04	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
05	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
06	1770	N	1755	-0-	-15	B	-0-	1755	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1358	-0-	-6	B	-0-	1358	3			N	-0-					-0-
02	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1353	-0-	-42	B	-0-	1353	3			N	-0-					-0-
04	1320	N	1303	-0-	-17	B	-0-	1303	3			N	-0-					-0-
05	1364	N	1337	-0-	-27	B	-0-	1337	3			N	-0-					-0-
06	1320	N	1275	-0-	-45	B	-0-	1275	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1448	-0-	-567	B	-0-	1448	3			N	-0-					-0-
02	1848	N	1619	-0-	-229	B	-0-	1619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1386	-0-	-505	B	-0-	1386	3			N	-0-					-0-
04	1410	N	683	-0-	-727	B	-0-	683	3			N	-0-					-0-
05	1798	N	1283	-0-	-515	B	-0-	1283	3			N	-0-					-0-
06	1350	N	1088	-0-	-262	B	-0-	1088	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1355	-0-	-9	B	-0-	1355	3			N	-0-					-0-
02	1232	N	1224	-0-	-8	B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1362	-0-	-2	B	-0-	1362	3			N	-0-					-0-
04	1320	N	1309	-0-	-11	B	-0-	1309	3			N	-0-					-0-
05	1364	N	1319	-0-	-45	B	-0-	1319	3			N	-0-					-0-
06	1320	N	1308	-0-	-12	B	-0-	1308	3			N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1214	-0-	-615	B	-0-	1214	3			N	-0-					-0-
02	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	1670	-0-	-531	B	-0-	1670	3			N	-0-					-0-
04	1170	N	472	-0-	-698	B	-0-	472	3			N	-0-					-0-
05	2480	N	1548	-0-	-932	B	-0-	1548	3			N	-0-					-0-
06	1620	N	1351	-0-	-269	B	-0-	1351	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1398	-0-	-59	B	-0-	1398	3			N	-0-					-0-
02	1288	N	1238	-0-	-50	B	-0-	1238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1396	N	1396	-0-	-0-	B	-0-	1396	3			N	-0-					-0-
04	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
05	1364	N	1319	-0-	-45	B	-0-	1319	3			N	-0-					-0-
06	1350	N	1346	-0-	-4	B	-0-	1346	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
02	1680	N	1612	-0-	-68 B	-0-	1612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1787	-0-	-73 B	-0-	1787	3			N	-0-					-0-
04	1770	N	1730	-0-	-40 B	-0-	1730	3			N	-0-					-0-
05	1798	N	1675	-0-	-123 B	-0-	1675	3			N	-0-					-0-
06	1740	N	1714	-0-	-26 B	-0-	1714	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
02	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
04	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
05	775	N	705	-0-	-70 B	-0-	705	3			N	-0-					-0-
*06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1315	-0-	-80 B	-0-	1315	3			N	-0-					-0-
02	1204	N	1186	-0-	-18 B	-0-	1186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
04	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
05	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
*06	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					-0-
02	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1075	-0-	-10 B	-0-	1075	3			N	-0-					-0-
04	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
05	1085	N	1075	-0-	-10 B	-0-	1075	3			N	-0-					-0-
06	1050	N	1042	-0-	-8 B	-0-	1042	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4599	N	4599	-0-	-0- B	-0-	4599	3			N	-0-					-0-
02	4928	N	4541	-0-	-387 B	-0-	4541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5002	N	5002	-0-	-0- B	-0-	5002	3			N	-0-					-0-
04	4891	N	4891	-0-	-0- B	-0-	4891	3			N	-0-					-0-
05	5022	N	4927	-0-	-95 B	-0-	4927	3			N	-0-					-0-
06	4830	N	4769	-0-	-61 B	-0-	4769	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	N	1498	-0-	-1044 B	-2114	1498	3			N	-0-					-0-
02	2380	N	2371	-0-	-9 B	-2114	2371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2114																	
03	2596	N	2596	-0-	-0- B	-0-	2596	3			N	-0-					-0-
04	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
05	2635	N	2592	-0-	-43 B	-0-	2592	3			N	-0-					-0-
*06	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
04	780	N	581	-0-	-199 B	-0-	581	3			N	-0-					-0-
05	713	N	604	-0-	-109 B	-0-	604	3			N	-0-					-0-
06	630	N	581	-0-	-49 B	-0-	581	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	999	-0-	-55 B	-0-	999	3			N	-0-					-0-
02	924	N	887	-0-	-37 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
04	960	N	954	-0-	-6 B	-0-	954	3			N	-0-					-0-
05	992	N	963	-0-	-29 B	-0-	963	3			N	-0-					-0-
*06	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	860	-0-	-70 B	-0-	860	3			N	-0-					-0-
02	812	N	756	-0-	-56 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	606	-0-	-262 B	-0-	606	3			N	-0-					-0-
04	840	N	626	-0-	-214 B	-0-	626	3			N	-0-					-0-
05	837	N	735	-0-	-102 B	-0-	735	3			N	-0-					-0-
*06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
02	364	N	340	-0-	-24 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
05	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
*06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1123	-0-	-86 B	-0-	1123	3			N	-0-					-0-
02	1092	N	1046	-0-	-46 B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1096	-0-	-82 B	-0-	1096	3			N	-0-					-0-
04	1080	N	855	-0-	-225 B	-0-	855	3			N	-0-					-0-
05	1147	N	1033	-0-	-114 B	-0-	1033	3			N	-0-					-0-
06	1050	N	976	-0-	-74 B	-0-	976	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
02	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	657	-0-	-149 B	-0-	657	3			N	-0-					-0-
04	810	N	645	-0-	-165 B	-0-	645	3			N	-0-					-0-
05	775	N	645	-0-	-130 B	-0-	645	3			N	-0-					-0-
06	630	N	594	-0-	-36 B	-0-	594	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
02	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
04	690	N	650	-0-	-40 B	-0-	650	3			N	-0-					-0-
05	682	N	586	-0-	-96 B	-0-	586	3			N	-0-					-0-
06	660	N	233	-0-	-427 B	-0-	233	3			N	-0-					-0-

WINGET WELL #: 1 RRCID -> 027788 COMPL. DATE 12/24/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	964	-0-	-28 B	-0-	964	3			N	-0-					-0-
02	896	N	884	-0-	-12 B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
04	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
05	992	N	957	-0-	-35 B	-0-	957	3			N	-0-					-0-
06	960	N	919	-0-	-41 B	-0-	919	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
02	448	N	414	-0-	-34 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
04	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
05	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
06	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
02	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
04	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
05	837	N	695	-0-	-142 B	-0-	695	3			N	-0-					-0-
06	660	N	605	-0-	-55 B	-0-	605	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	801	-0-	-5 B	-0-	801	3			N	-0-					-0-
02	756	N	650	-0-	-106 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	695	-0-	-111 B	-0-	695	3			N	-0-					-0-
04	780	N	649	-0-	-131 B	-0-	649	3			N	-0-					-0-
05	713	N	630	-0-	-83 B	-0-	630	3			N	-0-					-0-
*06	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
02	812	N	726	-0-	-86 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	781	-0-	-118 B	-0-	781	3			N	-0-					-0-
04	870	N	748	-0-	-122 B	-0-	748	3			N	-0-					-0-
05	806	N	751	-0-	-55 B	-0-	751	3			N	-0-					-0-
*06	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
02	672	N	661	-0-	-11 B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	740	-0-	-97 B	-0-	740	3			N	-0-					-0-
04	870	N	710	-0-	-160 B	-0-	710	3			N	-0-					-0-
05	744	N	700	-0-	-44 B	-0-	700	3			N	-0-					-0-
06	720	N	690	-0-	-30 B	-0-	690	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1818	-0-	-42 B	-0-	1818	3			N	-0-					-0-
02	1680	N	1665	-0-	-15 B	-0-	1665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1842	-0-	-18 B	-0-	1842	3			N	-0-					-0-
04	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
05	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
06	1770	N	1765	-0-	-5 B	-0-	1765	3			N	-0-					-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	761	-0-	-76 B	-0-	761	3			N	-0-					-0-
02	756	N	592	-0-	-164 B	-0-	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	332	-0-	-598 B	-0-	332	3			N	-0-					-0-
04	750	N	676	-0-	-74 B	-0-	676	3			N	-0-					-0-
05	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
*06	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

O QUINN A WELL #: 1 RRCID -> 027861 COMPL. DATE 01/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
04	240	N	183	-0-	-57 B	-0-	183	3			N	-0-					-0-
05	310	N	149	-0-	-161 B	-0-	149	3			N	-0-					-0-
06	270	N	35	-0-	-235 B	-0-	35	3			N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
02	2044	N	1949	-0-	-95 B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2219	-0-	-44 B	-0-	2219	3			N	-0-					-0-
04	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
05	2170	N	2169	-0-	-1 B	-0-	2169	3			N	-0-					-0-
06	2160	N	2016	-0-	-144 B	-0-	2016	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
04	630	N	562	-0-	-68 B	-0-	562	3			N	-0-					-0-
05	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
06	600	N	576	-0-	-24 B	-0-	576	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
04	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
06	570	N	489	-0-	-81 B	-0-	489	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3367	R	3367	-0-	-0- B	-0-	3367	3			N	-0-					-0-
02	3052	#	3016	-0-	-36 B	-36	3016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -36																	
03	3410	#	3315	-0-	-95 B	-131	3315	3			N	-0-					-0-
04	3270	N	3169	-0-	-101 B	-131	3169	3			N	-0-					-0-
05	3348	N	3266	-0-	-82 B	-131	3266	3			N	-0-					-0-
06	3210	N	3148	-0-	-62 B	-131	3148	3			N	-0-					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	2056	-0-	-21 B	-0-	2056	3			N	-0-					-0-
02	1904	N	1861	-0-	-43 B	-0-	1861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2062	-0-	-15 B	-0-	2062	3			N	-0-					-0-
04	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
05	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
*06	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
04	570	N	533	-0-	-37 B	-0-	533	3			N	-0-					-0-
05	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
06	540	N	496	-0-	-44 B	-0-	496	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
02	812	N	803	-0-	-9 B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	892	-0-	-7 B	-0-	892	3			N	-0-					-0-
04	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
05	899	N	871	-0-	-28 B	-0-	871	3			N	-0-					-0-
06	870	N	839	-0-	-31 B	-0-	839	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
06	450	N	356	-0-	-94 B	-0-	356	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
02	588	N	578	-0-	-10 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
04	630	N	617	-0-	-13 B	-0-	617	3			N	-0-					-0-
05	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
*06	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2699	N	2699	-0-	-0- B	-0-	2699	3			N	-0-					-0-
02	2436	N	2362	-0-	-74 B	-0-	2362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
04	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-
05	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
06	2520	N	2504	-0-	-16 B	-0-	2504	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
02	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
04	600	N	564	-0-	-36 B	-0-	564	3			N	-0-					-0-
05	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
06	570	N	563	-0-	-7 B	-0-	563	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
02	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
04	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
05	2015	N	1818	-0-	-197 B	-0-	1818	3			N	-0-					-0-
06	1920	N	1684	-0-	-236 B	-0-	1684	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1684	N	1684	-0-	-0- B	-0-	74	1	1610	3	N	-0-					-0-
02	1680	N	1371	-0-	-309 B	-0-	67	1	1304	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1720	N	1720	-0-	-0- B	-0-	74	1	1646	3	N	-0-					-0-
04	1894	N	1894	-0-	-0- B	-0-	72	1	1822	3	N	-0-					-0-
05	1878	N	1878	-0-	-0- B	-0-	74	1	1804	3	N	-0-					-0-
*06	1802	N	1802	-0-	-0- B	-0-	72	1	1730	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1407	-0-	-143	B	-0-	1407	3			N	-0-					-0-
02	1400	N	1245	-0-	-155	B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1255	-0-	-171	B	-0-	1255	3			N	-0-					-0-
04	1350	N	1182	-0-	-168	B	-0-	1182	3			N	-0-					-0-
05	1364	N	1179	-0-	-185	B	-0-	1179	3			N	-0-					-0-
06	1200	N	1142	-0-	-58	B	-0-	1142	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

01	651	N	556	-0-	-95	B	-0-	556	3			N	-0-					-0-
02	588	N	460	-0-	-128	B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	278	-0-	-311	B	-0-	278	3			N	-0-					-0-
04	540	N	390	-0-	-150	B	-0-	390	3			N	-0-					-0-
05	496	N	425	-0-	-71	B	-0-	425	3			N	-0-					-0-
*06	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

01	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
02	644	N	641	-0-	-3	B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	694	-0-	-19	B	-0-	694	3			N	-0-					-0-
04	720	N	678	-0-	-42	B	-0-	678	3			N	-0-					-0-
05	713	N	650	-0-	-63	B	-0-	650	3			N	-0-					-0-
06	660	N	656	-0-	-4	B	-0-	656	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

01	620	N	618	-0-	-2	B	-0-	618	3			N	-0-					-0-
02	560	N	550	-0-	-10	B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	602	-0-	-18	B	-0-	602	3			N	-0-					-0-
04	600	N	587	-0-	-13	B	-0-	587	3			N	-0-					-0-
05	620	N	587	-0-	-33	B	-0-	587	3			N	-0-					-0-
*06	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

01	682	N	604	-0-	-78	B	-0-	604	3			N	-0-					-0-
02	644	N	634	-0-	-10	B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
04	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
05	713	N	331	-0-	-382	B	-0-	331	3			N	-0-					-0-
06	690	N	212	-0-	-478	B	-0-	212	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
02	728	N	717	-0-	-11 B	-0-	717	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
04	780	N	760	-0-	-20 B	-0-	760	2			N	-0-					-0-
05	806	N	772	-0-	-34 B	-0-	772	2			N	-0-					-0-
06	780	N	560	-0-	-220 B	-0-	560	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
02	1669	N	1669	-0-	-0- B	-0-	1669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
04	1740	N	1347	-0-	-393 B	-0-	1347	3			N	-0-					-0-
05	1860	N	1819	-0-	-41 B	-0-	1819	3			N	-0-					-0-
*06	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
04	600	N	587	-0-	-13 B	-0-	587	3			N	-0-					-0-
05	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					-0-
06	600	N	576	-0-	-24 B	-0-	576	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1125	-0-	-22 B	-0-	1125	3			N	-0-					-0-
02	1092	N	967	-0-	-125 B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1025	-0-	-153 B	-0-	1025	3			N	-0-					-0-
04	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
05	1085	N	1008	-0-	-77 B	-0-	1008	3			N	-0-					-0-
*06	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1071	-0-	-45 B	-0-	1071	3			N	-0-					-0-
04	1020	N	1005	-0-	-15 B	-0-	1005	3			N	-0-					-0-
05	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
06	1050	N	928	-0-	-122 B	-0-	928	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860	N	1747	-0-	-113 B	-0-	1747	3			N	-0-					-0-
02	1652	N	1625	-0-	-27 B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
04	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
05	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
06	1800	N	1765	-0-	-35 B	-0-	1765	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	479	-0-	-420 B	-0-	479	3			N	-0-					-0-
02	812	N	183	-0-	-629 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	735	-0-	-133 B	-0-	735	3			N	-0-					-0-
04	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
05	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
*06	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

01	713	N	665	-0-	-48 B	-0-	665	3			N	-0-					-0-
02	644	N	535	-0-	-109 B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	284	-0-	-398 B	-0-	284	3			N	-0-					-0-
04	630	N	455	-0-	-175 B	-0-	455	3			N	-0-					-0-
05	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-
*06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

01	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
02	1932	N	1795	-0-	-137 B	-0-	1795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2059	-0-	-80 B	-0-	2059	3			N	-0-					-0-
04	2040	N	1980	-0-	-60 B	-0-	1980	3			N	-0-					-0-
05	1984	N	1865	-0-	-119 B	-0-	1865	3			N	-0-					-0-
06	1980	N	1771	-0-	-209 B	-0-	1771	3			N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

01	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
02	1204	N	1136	-0-	-68 B	-0-	1136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1295	-0-	-7 B	-0-	1295	3			N	-0-					-0-
04	1260	N	1246	-0-	-14 B	-0-	1246	3			N	-0-					-0-
05	1271	N	1253	-0-	-18 B	-0-	1253	3			N	-0-					-0-
06	1260	N	1232	-0-	-28 B	-0-	1232	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

01	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
02	868	N	827	-0-	-41 B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	938	-0-	-54 B	-0-	938	3			N	-0-					-0-
04	960	N	946	-0-	-14 B	-0-	946	3			N	-0-					-0-
05	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-
*06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

01	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
02	1820	N	1777	-0-	-43 B	-0-	1777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1947	-0-	-68 B	-0-	1947	3			N	-0-					-0-
04	1920	N	1861	-0-	-59 B	-0-	1861	3			N	-0-					-0-
05	1953	N	1898	-0-	-55 B	-0-	1898	3			N	-0-					-0-
06	1890	N	1815	-0-	-75 B	-0-	1815	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
02	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
04	480	N	406	-0-	-74 B	-0-	406	2			N	-0-					-0-
05	465	N	420	-0-	-45 B	-0-	420	2			N	-0-					-0-
06	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	772	-0-	-34 B	-0-	772	3			N	-0-					-0-
04	780	N	753	-0-	-27 B	-0-	753	3			N	-0-					-0-
05	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-
06	750	N	745	-0-	-5 B	-0-	745	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4047	N	4047	-0-	-0- B	-0-	4047	3			N	-0-					-0-
02	3640	N	3619	-0-	-21 B	-0-	3619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	4019	-0-	-42 B	-0-	4019	3			N	-0-					-0-
04	3930	N	3821	-0-	-109 B	-0-	3821	3			N	-0-					-0-
05	3999	N	3926	-0-	-73 B	-0-	3926	3			N	-0-					-0-
06	3900	N	3850	-0-	-50 B	-0-	3850	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	138	-0-	-79 B	-0-	138	3			N	-0-					-0-
02	196	N	179	-0-	-17 B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
04	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*06	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

NORTON -D- WELL #: 1 RRCID -> 027993 COMPL. DATE 06/23/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
02	981	N	981	-0-	-0- B	-0-	981	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1074	-0-	-42 B	-0-	1074	2			N	-0-					-0-
04	1080	N	1036	-0-	-44 B	-0-	1036	2			N	-0-					-0-
05	1085	N	1053	-0-	-32 B	-0-	1053	2			N	-0-					-0-
06	1050	N	1018	-0-	-32 B	-0-	1018	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
02	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	852	-0-	-47	B	-0-	852	3			N	-0-					-0-
04	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
05	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
06	810	N	806	-0-	-4	B	-0-	806	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2588	-0-	-47	B	-0-	2588	3			N	-0-					-0-
02	2436	N	2263	-0-	-173	B	-0-	2263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2570	-0-	-65	B	-0-	2570	3			N	-0-					-0-
04	2490	N	2383	-0-	-107	B	-0-	2383	3			N	-0-					-0-
05	2511	N	2426	-0-	-85	B	-0-	2426	3			N	-0-					-0-
06	2490	N	2448	-0-	-42	B	-0-	2448	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	2057	-0-	-20	B	-0-	2057	3			N	-0-					-0-
02	1876	N	1835	-0-	-41	B	-0-	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1955	-0-	-91	B	-0-	1955	3			N	-0-					-0-
04	1980	N	1810	-0-	-170	B	-0-	1810	3			N	-0-					-0-
05	2046	N	1890	-0-	-156	B	-0-	1890	3			N	-0-					-0-
06	1890	N	1840	-0-	-50	B	-0-	1840	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2003	-0-	-632	B	-0-	2003	3			N	-0-					-0-
02	2380	N	1926	-0-	-454	B	-0-	1926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2141	-0-	-277	B	-0-	2141	3			N	-0-					-0-
04	2047	N	2047	-0-	-0-	B	-0-	2047	3			N	-0-					-0-
05	2186	N	2186	-0-	-0-	B	-0-	2186	3			N	-0-					-0-
*06	2109	N	2109	-0-	-0-	B	-0-	2109	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
02	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	877	-0-	-22	B	-0-	877	3			N	-0-					-0-
04	840	N	838	-0-	-2	B	-0-	838	3			N	-0-					-0-
05	868	N	408	-0-	-460	B	-0-	408	3			N	-0-					-0-
06	840	N	295	-0-	-545	B	-0-	295	3			N	-0-					-0-

CHAMBERS, A. WELL #: 1 RRCID -> 028034 COMPL. DATE 02/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/30/2013 - P & A 01-30-13

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	N	3988	-0-	-11 B	-0-	3988	2			N	-0-					-0-
02	3612	N	3592	-0-	-20 B	-0-	3592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3931	-0-	-68 B	-0-	3931	2			N	-0-					-0-
04	3870	N	3663	-0-	-207 B	-0-	3663	2			N	-0-					-0-
05	3968	N	3738	-0-	-230 B	-0-	3738	2			N	-0-					-0-
06	3810	N	3771	-0-	-39 B	-0-	3771	2			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	336	N	283	-0-	-53 B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
04	360	N	189	-0-	-171 B	-0-	189	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	390	N	334	-0-	-56 B	-0-	334	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	N	2758	-0-	-838 B	-0-	2758	3			N	-0-					-0-
02	3444	N	3354	-0-	-90 B	-0-	3354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3572	N	3572	-0-	-0- B	-0-	3572	3			N	-0-					-0-
04	3651	N	3651	-0-	-0- B	-0-	3651	3			N	-0-					-0-
05	3720	N	3703	-0-	-17 B	-0-	3703	3			N	-0-					-0-
*06	4049	N	4049	-0-	-0- B	-0-	4049	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	119	-0-	-253 B	-0-	119	3			N	-0-					-0-
02	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
05	651	N	356	-0-	-295 B	-0-	356	3			N	-0-					-0-
06	480	N	256	-0-	-224 B	-0-	256	3			N	-0-					-0-

TEXAS HUGOTON GU -5- WELL #: 1 RRCID -> 028200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2607	N	2437	-0-	-170 B	-0-	2437	3			N	-0-					-0-
02	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	#	2540	-0-	-715 B	-715	2540	3			N	-0-					-0-
04	3150	#	430	-0-	-2720 B	-3435	430	3			N	-0-					-0-
05	3255	#	2895	-0-	-360 B	-3795	2895	3			N	-0-					-0-
06	3150	#	2382	-0-	-768 B	-4563	2382	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
01	1922	N	1543	-0-	-379 B	-0-	1543	3			N	-0-					-0-
02	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1850	-0-	-41 B	-0-	1850	3			N	-0-					-0-
04	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
05	2015	N	1766	-0-	-249 B	-0-	1766	3			N	-0-					-0-
06	1800	N	1489	-0-	-311 B	-0-	1489	3			N	-0-					-0-
TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
01	806	N	801	-0-	-5 B	-0-	801	3			N	-0-					-0-
02	728	N	570	-0-	-158 B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
04	780	N	475	-0-	-305 B	-0-	475	3			N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
06	810	N	649	-0-	-161 B	-0-	649	3			N	-0-					-0-
TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A																	
01	1116	N	1072	-0-	-44 B	-0-	1072	3			N	-0-					-0-
02	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1006	-0-	-389 B	-0-	1006	3			N	-0-					-0-
04	1050	N	241	-0-	-809 B	-0-	241	3			N	-0-					-0-
05	1581	N	1029	-0-	-552 B	-0-	1029	3			N	-0-					-0-
06	960	N	939	-0-	-21 B	-0-	939	3			N	-0-					-0-
IVENS WELL #: R 2 RRCID -> 040174 COMPL. DATE 04/10/1966 TOTAL DEPTH 3253 PERF. 2976 - 3178																	
01	4185	N	3662	-0-	-523 B	-0-	3662	3			N	-0-					-0-
02	3584	N	3527	-0-	-57 B	-0-	3527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3931	N	3931	-0-	-0- B	-0-	3931	3			N	-0-					-0-
04	3628	N	3628	-0-	-0- B	-0-	3628	3			N	-0-					-0-
05	3906	N	751	-0-	-3155 B	-0-	751	3			N	-0-					-0-
06	3810	N	-0-	-0-	-3810 B	-0-					N	-0-					-0-
DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318																	
01	713	N	667	-0-	-46 B	-0-	667	3			N	-0-					-0-
02	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	752	-0-	-240 B	-0-	752	3			N	-0-					-0-
04	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
05	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891																	
01	3410	N	2664	-0-	-746 B	-0-	2664	3			N	-0-					-0-
02	2993	N	2993	-0-	-0- B	-0-	2993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3445	N	3445	-0-	-0- B	-0-	3445	3			N	-0-					-0-
04	2580	N	1248	-0-	-1332 B	-0-	1248	3			N	-0-					-0-
05	3317	N	1540	-0-	-1777 B	-0-	1540	3			N	-0-					-0-
06	3330	N	947	-0-	-2383 B	-0-	947	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	N	3229	-0-	-832 B	-0-	3229	3			N	-0-					-0-
02	3500	N	3318	-0-	-182 B	-0-	3318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	2722	-0-	-1246 B	-0-	2722	3			N	-0-					-0-
04	4111	N	4111	-0-	-0- B	-0-	4111	3			N	-0-					-0-
05	3787	N	3787	-0-	-0- B	-0-	3787	3			N	-0-					-0-
*06	3686	N	3686	-0-	-0- B	-0-	3686	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	231	-0-	-48 B	-0-	231	3			N	-0-					-0-
04	270	N	214	-0-	-56 B	-0-	214	3			N	-0-					-0-
05	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
*06	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	3			N	-0-					-0-
05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
06	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1052	-0-	-281 B	-0-	1052	3			N	-0-					-0-
02	1232	N	805	-0-	-427 B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	142	-0-	-974 B	-0-	142	3			N	-0-					-0-
04	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
05	899	N	67	-0-	-832 B	-0-	67	3			N	-0-					-0-
*06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
02	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	587	-0-	-33 B	-0-	587	3			N	-0-					-0-
04	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
05	620	N	574	-0-	-46 B	-0-	574	3			N	-0-					-0-
06	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
04	570	N	535	-0-	-35 B	-0-	535	3			N	-0-					-0-
05	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
06	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	N	3639	-0-	-112 B	-0-	3639	3			N	-0-					-0-
02	3332	N	3137	-0-	-195 B	-0-	3137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3225	-0-	-619 B	-0-	3225	3			N	-0-					-0-
04	3699	N	3699	-0-	-0- B	-0-	3699	3			N	-0-					-0-
05	3715	N	3715	-0-	-0- B	-0-	3715	3			N	-0-					-0-
*06	3513	N	3513	-0-	-0- B	-0-	3513	3			N	-0-					-0-

BUELOW WELL #: 2 RRCID -> 078916 COMPL. DATE 09/24/1978 TOTAL DEPTH 2906 PERF. 2750 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3599	N	3599	-0-	-0- B	-0-	3599	3			N	-0-					-0-
02	3332	N	3143	-0-	-189 B	-0-	3143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3448	-0-	-210 B	-0-	3448	3			N	-0-					-0-
04	3480	N	3330	-0-	-150 B	-0-	3330	3			N	-0-					-0-
05	3472	N	3288	-0-	-184 B	-0-	3288	3			N	-0-					-0-
06	3330	N	3095	-0-	-235 B	-0-	3095	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	2074	-0-	-96 B	-0-	2074	3			N	-0-					-0-
02	1932	N	1926	-0-	-6 B	-0-	1926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2084	-0-	-86 B	-0-	2084	3			N	-0-					-0-
04	2010	N	1954	-0-	-56 B	-0-	1954	3			N	-0-					-0-
05	2139	N	1902	-0-	-237 B	-0-	1902	3			N	-0-					-0-
06	2010	N	1773	-0-	-237 B	-0-	1773	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
02	616	N	614	-0-	-2 B	-0-	614	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	679	-0-	-3 B	-0-	679	2			N	-0-					-0-
04	690	N	648	-0-	-42 B	-0-	648	2			N	-0-					-0-
05	682	N	666	-0-	-16 B	-0-	666	2			N	-0-					-0-
06	660	N	636	-0-	-24 B	-0-	636	2			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	191	-0-	-88 B	-0-	191	3			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
06	270	N	181	-0-	-89 B	-0-	181	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1998	-0-	-110 B	-0-	1998	3			N	-0-					-0-
02	1960	N	1625	-0-	-335 B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1743	-0-	-427 B	-0-	1743	3			N	-0-					-0-
04	1920	N	1806	-0-	-114 B	-0-	1806	3			N	-0-					-0-
05	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
*06	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	803	-0-	-3 B	-0-	803	3			N	-0-					-0-
02	728	N	723	-0-	-5 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	797	-0-	-9 B	-0-	797	3			N	-0-					-0-
04	780	N	765	-0-	-15 B	-0-	765	3			N	-0-					-0-
05	806	N	787	-0-	-19 B	-0-	787	3			N	-0-					-0-
06	780	N	757	-0-	-23 B	-0-	757	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	N	3735	-0-	-16 B	-0-	3735	3			N	-0-					-0-
02	3332	N	3184	-0-	-148 B	-0-	3184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3772	N	3772	-0-	-0- B	-0-	3772	3			N	-0-					-0-
04	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-
05	3730	N	3730	-0-	-0- B	-0-	3730	3			N	-0-					-0-
06	3660	N	3506	-0-	-154 B	-0-	3506	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
02	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	955	-0-	-130 B	-0-	955	3			N	-0-					-0-
04	1140	N	725	-0-	-415 B	-0-	725	3			N	-0-					-0-
05	1302	N	798	-0-	-504 B	-0-	798	3			N	-0-					-0-
06	930	N	779	-0-	-151 B	-0-	779	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	860	-0-	-70 B	-0-	860	3			N	-0-					-0-
02	784	N	760	-0-	-24 B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
04	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
05	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
*06	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	140	N	113	-0-	-27 B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
04	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
05	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
06	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
02	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
04	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
05	775	N	711	-0-	-64 B	-0-	711	2			N	-0-					-0-
06	780	N	758	-0-	-22 B	-0-	758	2			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

01	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
02	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	914	-0-	-47 B	-0-	914	3			N	-0-					-0-
04	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-
05	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
06	870	N	858	-0-	-12 B	-0-	858	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

01	1705	N	1501	-0-	-204 B	-0-	1501	3			N	-0-					-0-
02	1512	N	1151	-0-	-361 B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	927	-0-	-778 B	-0-	927	3			N	-0-					-0-
04	1440	N	1042	-0-	-398 B	-0-	1042	3			N	-0-					-0-
05	1271	N	1060	-0-	-211 B	-0-	1060	3			N	-0-					-0-
*06	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

01	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
02	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
04	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
05	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
*06	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 02/06/1986 TOTAL DEPTH 7171 PERF. 3562 - 3800

01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
02	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1455	-0-	-2 B	-0-	1455	3			N	-0-					-0-
04	1440	N	1378	-0-	-62 B	-0-	1378	3			N	-0-					-0-
05	1488	N	1400	-0-	-88 B	-0-	1400	3			N	-0-					-0-
06	1410	N	1387	-0-	-23 B	-0-	1387	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4290	N	4290	-0-	-0- B	-0-	4290	3			N	-0-					-0-
02	3976	N	3722	-0-	-254 B	-0-	3722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	4101	-0-	-239 B	-0-	4101	3			N	-0-					-0-
04	4140	N	4099	-0-	-41 B	-0-	4099	3			N	-0-					-0-
05	4171	N	4171	-0-	-0- B	-0-	4171	3			N	-0-					-0-
*06	4024	N	4024	-0-	-0- B	-0-	4024	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	N	2325	-0-	-248 B	-0-	2325	3			N	-0-					-0-
02	2296	N	2059	-0-	-237 B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2486	N	2486	-0-	-0- B	-0-	2486	3			N	-0-					-0-
04	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
05	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
*06	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1256	-0-	-139 B	-0-	74	1	1182	3	N	-0-					-0-
02	1288	N	1032	-0-	-256 B	-0-	67	1	965	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1183	-0-	-88 B	-0-	74	1	1109	3	N	-0-					-0-
04	1230	N	1168	-0-	-62 B	-0-	72	1	1096	3	N	-0-					-0-
05	1147	N	879	-0-	-268 B	-0-	74	1	805	3	N	-0-					-0-
06	1140	N	1100	-0-	-40 B	-0-	72	1	1028	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-
02	476	N	442	-0-	-34 B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
05	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
06	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
04	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
05	775	N	672	-0-	-103 B	-0-	672	3			N	-0-					-0-
06	660	N	620	-0-	-40 B	-0-	620	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
06	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
02	812	N	784	-0-	-28 B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	862	-0-	-37 B	-0-	862	3			N	-0-					-0-
04	870	N	823	-0-	-47 B	-0-	823	3			N	-0-					-0-
05	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
06	840	N	810	-0-	-30 B	-0-	810	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3316	N	3316	-0-	-0- B	-0-	3316	2			N	-0-					-0-
02	3024	N	2541	-0-	-483 B	-0-	2541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3298	N	3298	-0-	-0- B	-0-	3298	2			N	-0-					-0-
04	3210	N	2993	-0-	-217 B	-0-	2993	2			N	-0-					-0-
05	3133	N	3133	-0-	-0- B	-0-	3133	2			N	-0-					-0-
06	3180	N	3023	-0-	-157 B	-0-	3023	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1889	-0-	-33 B	-0-	1889	3			N	-0-					-0-
02	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1855	-0-	-36 B	-0-	1855	3			N	-0-					-0-
04	1830	N	1787	-0-	-43 B	-0-	1787	3			N	-0-					-0-
05	1922	N	1829	-0-	-93 B	-0-	1829	3			N	-0-					-0-
*06	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
02	504	N	501	-0-	-3 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
04	600	N	536	-0-	-64 B	-0-	536	3			N	-0-					-0-
05	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
06	540	N	493	-0-	-47 B	-0-	493	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2667	N	2667	-0-	-0- B	-0-	2667	2			N	-0-					-0-
02	2380	N	2087	-0-	-293 B	-0-	2087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2583	-0-	-21 B	-0-	2583	2			N	-0-					-0-
04	2580	N	2571	-0-	-9 B	-0-	2571	2			N	-0-					-0-
05	2467	N	2467	-0-	-0- B	-0-	2467	2			N	-0-					-0-
06	2490	N	2449	-0-	-41 B	-0-	2449	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -G- WELL #: 3 RRCID -> 145487 COMPL. DATE 05/09/1994 TOTAL DEPTH 6900 PERF. 2922 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	Z	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

01	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
02	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1540	-0-	-41	B	-0-	1540	3			N	-0-					-0-
04	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
05	1612	N	1503	-0-	-109	B	-0-	1503	3			N	-0-					-0-
*06	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

01	1679	N	1679	-0-	-0-	B	-0-	1679	3			N	-0-					-0-
02	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1532	-0-	-80	B	-0-	1532	3			N	-0-					-0-
04	1620	N	1472	-0-	-148	B	-0-	1472	3			N	-0-					-0-
05	1612	N	1434	-0-	-178	B	-0-	1434	3			N	-0-					-0-
06	1470	N	1418	-0-	-52	B	-0-	1418	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

01	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-
02	2273	N	2273	-0-	-0-	B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3070	N	3070	-0-	-0-	B	-0-	3070	3			N	-0-					-0-
04	2997	N	2997	-0-	-0-	B	-0-	2997	3			N	-0-					-0-
05	2889	N	2889	-0-	-0-	B	-0-	2889	3			N	-0-					-0-
06	2970	N	2856	-0-	-114	B	-0-	2856	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

01	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
02	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
04	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
05	155	N	114	-0-	-41	B	-0-	114	3			N	-0-					-0-
06	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

01	3183	N	3183	-0-	-0-	B	-0-	3183	3			N	-0-					-0-
02	2844	N	2844	-0-	-0-	B	-0-	2844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3141	N	3141	-0-	-0-	B	-0-	3141	3			N	-0-					-0-
04	3090	N	3008	-0-	-82	B	-0-	3008	3			N	-0-					-0-
05	3371	N	3371	-0-	-0-	B	-0-	3371	3			N	-0-					-0-
*06	3457	N	3457	-0-	-0-	B	-0-	3457	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
02	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
04	480	N	478	-0-	-2 B	-0-	478	3			N	-0-					-0-
05	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
06	480	N	457	-0-	-23 B	-0-	457	3			N	-0-					-0-

LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
05	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
*06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	730	-0-	-14 B	-0-	730	3			N	-0-					-0-
02	672	N	664	-0-	-8 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
04	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
05	744	N	719	-0-	-25 B	-0-	719	3			N	-0-					-0-
06	690	N	687	-0-	-3 B	-0-	687	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	1556	-0-	-25 B	-0-	1556	3			N	-0-					-0-
02	1428	N	1349	-0-	-79 B	-0-	1349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
04	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
05	1488	N	1480	-0-	-8 B	-0-	1480	3			N	-0-					-0-
06	1500	N	1491	-0-	-9 B	-0-	1491	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
02	1400	N	1352	-0-	-48 B	-0-	1352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1471	-0-	-48 B	-0-	1471	3			N	-0-					-0-
04	1440	N	1415	-0-	-25 B	-0-	1415	3			N	-0-					-0-
05	1488	N	1450	-0-	-38 B	-0-	1450	3			N	-0-					-0-
*06	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1465	N	1465	-0-	-0- B	-0-	471	1	994	3	N	-0-					-0-
02	1204	N	931	-0-	-273 B	-0-	345	1	586	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1273	N	1273	-0-	-0- B	-0-	420	1	853	3	N	-0-					-0-
04	1410	N	1351	-0-	-59 B	-0-	450	1	901	3	N	-0-					-0-
05	1318	N	1318	-0-	-0- B	-0-	465	1	853	3	N	-0-					-0-
*06	1520	N	1520	-0-	-0- B	-0-	435	1	1085	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1255	-0-	-171 B	-0-	1255	3			N	-0-					-0-
02	1232	N	1110	-0-	-122 B	-0-	1110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1229	-0-	-42 B	-0-	1229	3			N	-0-					-0-
04	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
05	1240	N	1197	-0-	-43 B	-0-	1197	3			N	-0-					-0-
06	1200	N	1142	-0-	-58 B	-0-	1142	3			N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1092	-0-	-55 B	-0-	1092	3			N	-0-					-0-
02	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
04	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
05	1886	N	1886	-0-	-0- B	-0-	1886	3			N	-0-					-0-
*06	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
02	4653	N	4653	-0-	-0- B	-0-	4653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6014	N	4934	-0-	-1080 B	-0-	4934	3			N	-0-					-0-
04	3120	N	395	-0-	-2725 B	-0-	395	3			N	-0-					-0-
05	5827	N	5827	-0-	-0- B	-0-	5827	3			N	-0-					-0-
*06	4955	N	4955	-0-	-0- B	-0-	4955	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
02	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1214	-0-	-336 B	-0-	1214	3			N	-0-					-0-
04	1290	N	349	-0-	-941 B	-0-	349	3			N	-0-					-0-
05	1798	N	829	-0-	-969 B	-0-	829	3			N	-0-					-0-
06	1170	N	689	-0-	-481 B	-0-	689	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	N	4572	-0-	-636 B	-0-	4572	3			N	-0-					-0-
02	4592	N	4091	-0-	-501 B	-0-	4091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	4216	-0-	-682 B	-0-	4216	3			N	-0-					-0-
04	4410	N	3799	-0-	-611 B	-0-	3799	3			N	-0-					-0-
05	4526	N	3570	-0-	-956 B	-0-	3570	3			N	-0-					-0-
06	4080	N	3332	-0-	-748 B	-0-	3332	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1069	N	1069	-0-	-0- B	-0-	198	1	871	3	N	-0-					-0-
02	1002	N	1002	-0-	-0- B	-0-	234	1	768	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1326	N	1326	-0-	-0- B	-0-	252	1	1074	3	N	-0-					-0-
04	1130	N	1130	-0-	-0- B	-0-	72	1	1058	3	N	-0-					-0-
05	1432	N	1432	-0-	-0- B	-0-	558	1	874	3	N	-0-					-0-
06	1290	N	754	-0-	-536 B	-0-	270	1	484	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	N	1692	-0-	-447 B	-0-	1692	3			N	-0-					-0-
02	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1521	-0-	-680 B	-0-	1521	3			N	-0-					-0-
04	1650	N	870	-0-	-780 B	-0-	870	3			N	-0-					-0-
05	2480	N	2036	-0-	-444 B	-0-	2036	3			N	-0-					-0-
*06	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
05	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
06	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2533	N	2533	-0-	-0- B	-0-	2533	3			N	-0-					-0-
02	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2363	N	2363	-0-	-0- B	-0-	2363	3			N	-0-					-0-
04	2460	N	2200	-0-	-260 B	-0-	2200	3			N	-0-					-0-
05	2387	N	2260	-0-	-127 B	-0-	2260	3			N	-0-					-0-
06	2280	N	2148	-0-	-132 B	-0-	2148	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
02	1652	N	1613	-0-	-39 B	-0-	1613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1812	-0-	-48 B	-0-	1812	3			N	-0-					-0-
04	1770	N	1751	-0-	-19 B	-0-	1751	3			N	-0-					-0-
05	1798	N	1783	-0-	-15 B	-0-	1783	3			N	-0-					-0-
06	1740	N	1688	-0-	-52 B	-0-	1688	3			N	-0-					-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
02	1232	N	1193	-0-	-39 B	-0-	1193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1351	-0-	-44 B	-0-	1351	3			N	-0-					-0-
04	1380	N	1292	-0-	-88 B	-0-	1292	3			N	-0-					-0-
05	1333	N	1265	-0-	-68 B	-0-	1265	3			N	-0-					-0-
06	1320	N	1315	-0-	-5 B	-0-	1315	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1329	-0-	-221 B	-0-	1329	3			N	-0-					-0-
02	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1480	-0-	-70 B	-0-	1480	3			N	-0-					-0-
04	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
05	1705	N	1419	-0-	-286 B	-0-	1419	3			N	-0-					-0-
06	1440	N	1290	-0-	-150 B	-0-	1290	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
02	588	N	576	-0-	-12	B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
04	630	N	613	-0-	-17	B	-0-	613	3			N	-0-					-0-
05	651	N	609	-0-	-42	B	-0-	609	3			N	-0-					-0-
06	630	N	612	-0-	-18	B	-0-	612	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 2 RRCID -> 178582 COMPL. DATE 01/16/1999 TOTAL DEPTH 3401 PERF. 2900 - 3401

01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

01	2728	N	2215	-0-	-513	B	-0-	2215	2			N	-0-					-0-
02	2436	N	1950	-0-	-486	B	-0-	1950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	1995	-0-	-516	B	-0-	1995	2			N	-0-					-0-
04	2130	N	2017	-0-	-113	B	-0-	2017	2			N	-0-					-0-
05	2170	N	2111	-0-	-59	B	-0-	2111	2			N	-0-					-0-
*06	2119	N	2119	-0-	-0-	B	-0-	2119	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

01	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
02	224	N	170	-0-	-54	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
04	270	N	230	-0-	-40	B	-0-	230	3			N	-0-					-0-
05	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
06	270	N	224	-0-	-46	B	-0-	224	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

01	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
02	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
04	2012	N	2012	-0-	-0-	B	-0-	2012	3			N	-0-					-0-
05	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
*06	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

01	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
02	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
04	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-
05	1697	N	1697	-0-	-0-	B	-0-	1697	3			N	-0-					-0-
06	1590	N	1448	-0-	-142	B	-0-	1448	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
02	364	N	363	-0-	-1 B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
05	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
06	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	673	-0-	-195 B	-0-	673	3			N	-0-					-0-
02	756	N	528	-0-	-228 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	656	-0-	-26 B	-0-	656	3			N	-0-					-0-
04	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
05	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
*06	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	N	1767	-0-	-62 B	-0-	1767	3			N	-0-					-0-
02	1624	N	1561	-0-	-63 B	-0-	1561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
04	1710	N	1600	-0-	-110 B	-0-	1600	3			N	-0-					-0-
05	1736	N	1670	-0-	-66 B	-0-	1670	3			N	-0-					-0-
06	1740	N	1599	-0-	-141 B	-0-	1599	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
02	1876	N	1700	-0-	-176 B	-0-	1700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1975	-0-	-102 B	-0-	1975	3			N	-0-					-0-
04	1980	N	1923	-0-	-57 B	-0-	1923	3			N	-0-					-0-
05	1891	N	1888	-0-	-3 B	-0-	1888	3			N	-0-					-0-
06	1920	N	1870	-0-	-50 B	-0-	1870	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
02	1288	N	1201	-0-	-87 B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
04	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
05	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
*06	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	N	2255	-0-	-39 B	-0-	2255	3			N	-0-					-0-
02	2072	N	2021	-0-	-51 B	-0-	2021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2240	-0-	-54 B	-0-	2240	3			N	-0-					-0-
04	2190	N	2165	-0-	-25 B	-0-	2165	3			N	-0-					-0-
05	2232	N	2209	-0-	-23 B	-0-	2209	3			N	-0-					-0-
06	2160	N	2131	-0-	-29 B	-0-	2131	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1930	-0-	-23 B	-0-	1930	3			N	-0-					-0-
02	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1929	-0-	-427 B	-0-	1929	3			N	-0-					-0-
04	1860	N	605	-0-	-1255 B	-0-	605	3			N	-0-					-0-
05	2635	N	1612	-0-	-1023 B	-0-	1612	3			N	-0-					-0-
06	1860	N	1347	-0-	-513 B	-0-	1347	3			N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	2835	-0-	-885 B	-0-	2835	3			N	-0-					-0-
02	3388	N	2478	-0-	-910 B	-0-	2478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3298	-0-	-19 B	-0-	3298	3			N	-0-					-0-
04	3069	N	3069	-0-	-0- B	-0-	3069	3			N	-0-					-0-
05	3406	N	3406	-0-	-0- B	-0-	3406	3			N	-0-					-0-
*06	3262	N	3262	-0-	-0- B	-0-	3262	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	584	-0-	-36 B	-0-	584	3			N	-0-					-0-
02	560	N	529	-0-	-31 B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
05	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
06	570	N	557	-0-	-13 B	-0-	557	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961	N	945	-0-	-16 B	-0-	945	3			N	-0-					-0-
02	868	N	855	-0-	-13 B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	937	-0-	-24 B	-0-	937	3			N	-0-					-0-
04	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
05	961	N	927	-0-	-34 B	-0-	927	3			N	-0-					-0-
06	900	N	889	-0-	-11 B	-0-	889	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 5 WELL #: 5R RRCID -> 196212 COMPL. DATE 10/18/2002 TOTAL DEPTH 3535 PERF. 3100 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-
02	2604	N	2575	-0-	-29	B	-0-	2575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2835	N	2835	-0-	-0-	B	-0-	2835	3			N	-0-					-0-
04	2820	N	2486	-0-	-334	B	-0-	2486	3			N	-0-					-0-
05	2852	N	2457	-0-	-395	B	-0-	2457	3			N	-0-					-0-
06	2730	N	2368	-0-	-362	B	-0-	2368	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
02	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	500	-0-	-27	B	-0-	500	3			N	-0-					-0-
04	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
05	527	N	489	-0-	-38	B	-0-	489	3			N	-0-					-0-
06	480	N	469	-0-	-11	B	-0-	469	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3775	N	3775	-0-	-0-	B	-0-	3775	3			N	-0-					-0-
02	3556	N	3025	-0-	-531	B	-0-	3025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3813	N	3598	-0-	-215	B	-0-	3598	3			N	-0-					-0-
04	3660	N	3296	-0-	-364	B	-0-	3296	3			N	-0-					-0-
05	3492	N	3492	-0-	-0-	B	-0-	3492	3			N	-0-					-0-
06	3480	N	3385	-0-	-95	B	-0-	3385	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1667	-0-	-38	B	-0-	1667	3			N	-0-					-0-
02	1568	N	1406	-0-	-162	B	-0-	1406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-
04	1620	N	1599	-0-	-21	B	-0-	1599	3			N	-0-					-0-
05	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
06	1620	N	1604	-0-	-16	B	-0-	1604	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2027	N	2027	-0-	-0-	B	-0-	2027	3			N	-0-					-0-
02	1792	N	1688	-0-	-104	B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1834	-0-	-150	B	-0-	1834	3			N	-0-					-0-
04	1950	N	1917	-0-	-33	B	-0-	1917	3			N	-0-					-0-
05	1918	N	1918	-0-	-0-	B	-0-	1918	3			N	-0-					-0-
*06	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
02	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	148	-0-	-69	B	-0-	148	3			N	-0-					-0-
04	180	N	63	-0-	-117	B	-0-	63	3			N	-0-					-0-
05	279	N	165	-0-	-114	B	-0-	165	3			N	-0-					-0-
06	150	N	132	-0-	-18	B	-0-	132	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4692	N	4692	-0-	-0- B	-0-	792	1	3900	3	N	-0-					-0-
02	3848	N	3848	-0-	-0- B	-0-	594	1	3254	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4991	N	4763	-0-	-228 B	-0-	792	1	3971	3	N	-0-					-0-
04	4530	N	376	-0-	-4154 B	-0-	99	1	277	3	N	-0-					-0-
05	6817	N	6817	-0-	-0- B	-0-	1023	1	5794	3	N	-0-					-0-
*06	5506	N	5506	-0-	-0- B	-0-	825	1	4681	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	316	-0-	-56 B	-0-	316	3			N	-0-					-0-
04	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
05	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
06	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

01	2635	N	2581	-0-	-54 B	-0-	2581	3			N	-0-					-0-
02	2352	N	2279	-0-	-73 B	-0-	2279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
04	2490	N	2371	-0-	-119 B	-0-	2371	3			N	-0-					-0-
05	2511	N	2499	-0-	-12 B	-0-	2499	3			N	-0-					-0-
06	2490	N	2441	-0-	-49 B	-0-	2441	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
05	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
06	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

01	1147	N	1119	-0-	-28 B	-0-	1119	3			N	-0-					-0-
02	1036	N	999	-0-	-37 B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1102	-0-	-45 B	-0-	1102	3			N	-0-					-0-
04	1080	N	1061	-0-	-19 B	-0-	1061	3			N	-0-					-0-
05	1116	N	1074	-0-	-42 B	-0-	1074	3			N	-0-					-0-
06	1080	N	1027	-0-	-53 B	-0-	1027	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
04	660	N	596	-0-	-64 B	-0-	596	3			N	-0-					-0-
05	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
*06	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
02	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	845	-0-	-54 B	-0-	845	3			N	-0-					-0-
04	840	N	795	-0-	-45 B	-0-	795	3			N	-0-					-0-
05	899	N	814	-0-	-85 B	-0-	814	3			N	-0-					-0-
06	810	N	781	-0-	-29 B	-0-	781	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
02	784	N	665	-0-	-119 B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	750	-0-	-87 B	-0-	750	3			N	-0-					-0-
04	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
05	744	N	662	-0-	-82 B	-0-	662	3			N	-0-					-0-
06	720	N	649	-0-	-71 B	-0-	649	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922	N	1880	-0-	-42 B	-0-	1880	3			N	-0-					-0-
02	1708	N	1701	-0-	-7 B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1871	-0-	-20 B	-0-	1871	3			N	-0-					-0-
04	1830	N	1805	-0-	-25 B	-0-	1805	3			N	-0-					-0-
05	1891	N	1851	-0-	-40 B	-0-	1851	3			N	-0-					-0-
06	1800	N	1772	-0-	-28 B	-0-	1772	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	N	4328	-0-	-74 B	-0-	4328	3			N	-0-					-0-
02	3975	N	3975	-0-	-0- B	-0-	3975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4408	N	4408	-0-	-0- B	-0-	4408	3			N	-0-					-0-
04	4200	N	4174	-0-	-26 B	-0-	4174	3			N	-0-					-0-
05	4402	N	2681	-0-	-1721 B	-0-	2681	3			N	-0-					-0-
06	4260	N	4150	-0-	-110 B	-0-	4150	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2144	N	2144	-0-	-0- B	-0-	522	1	1622	3	N	-0-					-0-
02	1907	N	1907	-0-	-0- B	-0-	486	1	1421	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2056	-0-	-393 B	-0-	468	1	1588	3	N	-0-					-0-
04	2070	N	520	-0-	-1550 B	-0-	162	1	358	3	N	-0-					-0-
05	2937	N	2937	-0-	-0- B	-0-	558	1	2379	3	N	-0-					-0-
*06	1999	N	1999	-0-	-0- B	-0-	468	1	1531	3	N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3190	N	3190	-0-	-0- B	-0-	3190	3			N	-0-					-0-
02	2968	N	2734	-0-	-234 B	-0-	2734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3024	-0-	-231 B	-0-	3024	3			N	-0-					-0-
04	3090	N	2882	-0-	-208 B	-0-	2882	3			N	-0-					-0-
05	3038	N	2871	-0-	-167 B	-0-	2871	3			N	-0-					-0-
*06	3014	N	3014	-0-	-0- B	-0-	3014	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3526	N	3526	-0-	-0-	B	-0-	3526	3			N	-0-					-0-
02	3052	N	2970	-0-	-82	B	-0-	2970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3344	-0-	-4	B	-0-	3344	3			N	-0-					-0-
04	3420	N	3218	-0-	-202	B	-0-	3218	3			N	-0-					-0-
05	3378	N	3378	-0-	-0-	B	-0-	3378	3			N	-0-					-0-
*06	3386	N	3386	-0-	-0-	B	-0-	3386	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

01	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
02	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
04	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
05	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-					-0-
06	1110	N	650	-0-	-460	B	-0-	650	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

01	4451	N	4451	-0-	-0-	B	-0-	4451	3			N	-0-					-0-
02	4312	N	2888	-0-	-1424	B	-0-	2888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5087	N	5087	-0-	-0-	B	-0-	5087	3			N	-0-					-0-
04	5137	N	5137	-0-	-0-	B	-0-	5137	3			N	-0-					-0-
05	4973	N	4973	-0-	-0-	B	-0-	4973	3			N	-0-					-0-
06	4920	N	4584	-0-	-336	B	-0-	4584	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

01	1178	N	1129	-0-	-49	B	-0-	1129	3			N	-0-					-0-
02	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
04	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
05	1271	N	1193	-0-	-78	B	-0-	1193	3			N	-0-					-0-
06	1170	N	1134	-0-	-36	B	-0-	1134	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

01	4464	N	4411	-0-	-53	B	-0-	62	1	4349	2	N	-0-					-0-
02	4060	N	3705	-0-	-355	B	-0-	56	1	3649	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4402	N	3885	-0-	-517	B	-0-	62	1	3823	2	N	-0-					-0-
04	4260	N	3175	-0-	-1085	B	-0-	50	1	3125	2	N	-0-					-0-
05	4092	N	3948	-0-	-144	B	-0-	62	1	3886	2	N	-0-					-0-
06	3750	N	1437	-0-	-2313	B	-0-	24	1	1413	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

01	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																		
03	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
05	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
02	560	N	494	-0-	-66 B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
04	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
*05	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	N	1693	-0-	-12 B	-0-	1693	2			N	-0-					-0-
02	1512	N	1494	-0-	-18 B	-0-	1494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1672	-0-	-95 B	-0-	1672	2			N	-0-					-0-
04	1650	N	1597	-0-	-53 B	-0-	1597	2			N	-0-					-0-
05	1643	N	1615	-0-	-28 B	-0-	1615	2			N	-0-					-0-
06	1620	N	1595	-0-	-25 B	-0-	1595	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1476	-0-	-12 B	-0-	1476	2			N	-0-					-0-
02	1372	N	1331	-0-	-41 B	-0-	1331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1525	N	1525	-0-	-0- B	-0-	1525	2			N	-0-					-0-
04	1447	N	1447	-0-	-0- B	-0-	1447	2			N	-0-					-0-
05	1488	N	1441	-0-	-47 B	-0-	1441	2			N	-0-					-0-
06	1470	N	1438	-0-	-32 B	-0-	1438	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					-0-
02	1512	N	1270	-0-	-242 B	-0-	1270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1607	-0-	-191 B	-0-	1607	2			N	-0-					-0-
04	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
05	1395	N	1306	-0-	-89 B	-0-	1306	2			N	-0-					-0-
06	1560	N	1528	-0-	-32 B	-0-	1528	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1641	-0-	-95 B	-0-	1641	2			N	-0-					-0-
02	1568	N	1499	-0-	-69 B	-0-	1499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1644	-0-	-30 B	-0-	1644	2			N	-0-					-0-
04	1590	N	1582	-0-	-8 B	-0-	1582	2			N	-0-					-0-
05	1674	N	1607	-0-	-67 B	-0-	1607	2			N	-0-					-0-
06	1590	N	1556	-0-	-34 B	-0-	1556	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1658	-0-	-233 B	-0-	1658	2			N	-0-					-0-
02	1624	N	1578	-0-	-46 B	-0-	1578	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1776	N	1776	-0-	-0- B	-0-	1776	2			N	-0-					-0-
04	1696	N	1696	-0-	-0- B	-0-	1696	2			N	-0-					-0-
05	1736	N	1705	-0-	-31 B	-0-	1705	2			N	-0-					-0-
06	1710	N	1658	-0-	-52 B	-0-	1658	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1076	-0-	-71 B	-0-	1076	2			N	-0-					-0-
02	1064	N	949	-0-	-115 B	-0-	949	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	932	-0-	-215 B	-0-	932	2			N	-0-					-0-
04	1050	N	739	-0-	-311 B	-0-	739	2			N	-0-					-0-
05	1054	N	975	-0-	-79 B	-0-	975	2			N	-0-					-0-
06	900	N	827	-0-	-73 B	-0-	827	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
02	1064	N	1033	-0-	-31 B	-0-	1033	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1142	-0-	-36 B	-0-	1142	2			N	-0-					-0-
04	1140	N	1092	-0-	-48 B	-0-	1092	2			N	-0-					-0-
05	1147	N	1100	-0-	-47 B	-0-	1100	2			N	-0-					-0-
06	1110	N	1097	-0-	-13 B	-0-	1097	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
02	1288	N	1275	-0-	-13 B	-0-	1275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
04	1410	N	1357	-0-	-53 B	-0-	1357	2			N	-0-					-0-
05	1426	N	1373	-0-	-53 B	-0-	1373	2			N	-0-					-0-
06	1380	N	1353	-0-	-27 B	-0-	1353	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

01	1116	N	1039	-0-	-77 B	-0-	1039	2			N	-0-					-0-
02	980	N	924	-0-	-56 B	-0-	924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
04	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
05	1023	N	1011	-0-	-12 B	-0-	1011	2			N	-0-					-0-
06	1020	N	1011	-0-	-9 B	-0-	1011	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

01	1874	N	1874	-0-	-0- B	-0-	1874	2			N	-0-					-0-
02	1680	N	1671	-0-	-9 B	-0-	1671	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1830	-0-	-30 B	-0-	1830	2			N	-0-					-0-
04	1800	N	1784	-0-	-16 B	-0-	1784	2			N	-0-					-0-
05	1860	N	1847	-0-	-13 B	-0-	1847	2			N	-0-					-0-
*06	1786	N	1786	-0-	-0- B	-0-	1786	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
JOHNSON WELL #: 1428 RRCID -> 027286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

01	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
02	868	N	756	-0-	-112 B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
04	870	N	862	-0-	-8 B	-0-	862	3			N	-0-					-0-
05	837	N	733	-0-	-104 B	-0-	733	3			N	-0-					-0-
06	930	N	727	-0-	-203 B	-0-	727	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

01	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	660	N	326	-0-	-334 B	-0-	326	3			N	-0-					-0-
05	651	N	342	-0-	-309 B	-0-	342	3			N	-0-					-0-
06	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	35	-0-	-151 B	-0-	35	3			N	-0-					-0-
02	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	416	-0-	-49 B	-0-	416	3			N	-0-					-0-
02	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
05	372	N	60	-0-	-312 B	-0-	60	3			N	-0-					-0-
06	210	N	101	-0-	-109 B	-0-	101	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
02	504	N	409	-0-	-95 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
04	480	N	441	-0-	-39 B	-0-	441	3			N	-0-					-0-
05	465	N	385	-0-	-80 B	-0-	385	3			N	-0-					-0-
06	450	N	360	-0-	-90 B	-0-	360	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
02	924	N	876	-0-	-48 B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
04	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
05	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
*06	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
*06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403	N	363	-0-	-40 B	-0-	363	2			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	307	-0-	-65 B	-0-	307	2			N	-0-					-0-
04	360	N	275	-0-	-85 B	-0-	275	2			N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
04	510	N	486	-0-	-24 B	-0-	486	2			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
*06	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-

EXXON MOBIL CORPORATION 257128
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	N	3660	-0-	-556 B	-0-	3660	2			Y	-0-					-0-
02	3920	N	3693	-0-	-227 B	-0-	69	1	3624	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4013	N	4013	-0-	-0- B	-0-	72	1	3941	2	Y	-0-					-0-
04	3897	N	3897	-0-	-0- B	-0-	61	1	3836	2	Y	-0-					-0-
05	4092	N	3681	-0-	-411 B	-0-	3681	2			Y	-0-					-0-
06	3870	N	3299	-0-	-571 B	-0-	3299	2			Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1021	-0-	-281 B	-0-	1021	2			N	-0-					-0-
02	1204	N	937	-0-	-267 B	-0-	17	1	920	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	991	-0-	-1 B	-0-	18	1	973	2	N	-0-					-0-
04	990	N	921	-0-	-69 B	-0-	14	1	907	2	N	-0-					-0-
05	2373	N	2373	-0-	-0- B	-0-	1362	1	1011	2	N	-0-					-0-
*06	2015	N	2015	-0-	-0- B	-0-	1178	1	837	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	2011	-0-	-66 B	-0-	2011	2			N	-0-					-0-
02	1960	N	1827	-0-	-133 B	-0-	34	1	1793	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2045	-0-	-63 B	-0-	37	1	2008	2	N	-0-					-0-
04	1950	N	1946	-0-	-4 B	-0-	30	1	1916	2	N	-0-					-0-
05	2015	N	1991	-0-	-24 B	-0-	31	1	1960	2	N	-0-					-0-
06	1980	N	1811	-0-	-169 B	-0-	23	1	1788	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
EXXON MOBIL CORPORATION //CONT.// 257128
HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	1174	N	1174	-0-	-0- B	-0-	1174	1			N	-0-					-0-
*06	971	N	971	-0-	-0- B	-0-	971	1			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2046	N	1663	-0-	-383 B	-0-	1663	2			N	-0-					-0-
02	1904	N	1423	-0-	-481 B	-0-	26	1	1397	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1660	-0-	-76 B	-0-	30	1	1630	2	N	-0-					-0-
04	1620	N	1555	-0-	-65 B	-0-	24	1	1531	2	N	-0-					-0-
05	1581	N	1563	-0-	-18 B	-0-	24	1	1539	2	N	-0-					-0-
06	1620	N	1411	-0-	-209 B	-0-	18	1	1393	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1382	-0-	-75 B	-0-	1382	2			N	-0-					-0-
02	1316	N	1250	-0-	-66 B	-0-	1250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1402	N	1402	-0-	-0- B	-0-	1402	2			N	-0-					-0-
04	1350	N	1302	-0-	-48 B	-0-	1302	2			N	-0-					-0-
05	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
06	1350	N	-0-	-0-	-1350 B	-0-					N	-0-					-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2469	-0-	-11 B	-0-	2469	2			N	-0-					-0-
02	2240	N	2236	-0-	-4 B	-0-	2236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2385	-0-	-95 B	-0-	2385	2			N	-0-					-0-
04	2400	N	2388	-0-	-12 B	-0-	2388	2			N	-0-					-0-
05	2487	N	2487	-0-	-0- B	-0-	2487	2			N	-0-					-0-
*06	2414	N	2414	-0-	-0- B	-0-	2414	2			N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2273	N	2273	-0-	-0- B	-0-	2273	2			N	-0-					-0-
02	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1867	-0-	-458 B	-0-	1867	2			N	-0-					-0-
04	2190	N	1499	-0-	-691 B	-0-	1499	2			N	-0-					-0-
05	2015	N	1781	-0-	-234 B	-0-	1781	2			N	-0-					-0-
06	1800	N	1681	-0-	-119 B	-0-	1681	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	867	-0-	-63 B	-0-	867	2			N	-0-					-0-
02	840	N	491	-0-	-349 B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
04	840	N	796	-0-	-44 B	-0-	796	2			N	-0-					-0-
05	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
06	930	N	426	-0-	-504 B	-0-	426	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

01	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
02	1008	N	975	-0-	-33 B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1077	-0-	-8 B	-0-	1077	3			N	-0-					-0-
04	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
05	1085	N	1059	-0-	-26 B	-0-	1059	3			N	-0-					-0-
06	1050	N	1006	-0-	-44 B	-0-	1006	3			N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

01	6169	N	4311	-0-	-1858 B	-0-	4311	2			N	-0-					-0-
02	4956	N	492	-0-	-4464 B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	5431	-0-	-56 B	-0-	5431	2			N	-0-					-0-
04	4170	N	-0-	-0-	-4170 B	-0-					N	-0-					-0-
05	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
06	5250	N	5033	-0-	-217 B	-0-	5033	2			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

01	1116	N	1093	-0-	-23 B	-0-	1093	2			N	-0-					-0-
02	1008	N	983	-0-	-25 B	-0-	983	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1081	-0-	-4 B	-0-	1081	2			N	-0-					-0-
04	1050	N	648	-0-	-402 B	-0-	648	2			N	-0-					-0-
05	1085	N	511	-0-	-574 B	-0-	511	2			N	-0-					-0-
*06	1125	N	1125	-0-	-0- B	-0-	1125	2			N	-0-					-0-

LETTERMAN GAS UNIT WELL #: 1 RRCID -> 027284 COMPL. DATE 04/17/1959 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

01	3924	N	3924	-0-	-0- B	-0-	3924	3			N	-0-					-0-
02	3846	N	3846	-0-	-0- B	-0-	3846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4404	N	4404	-0-	-0- B	-0-	4404	3			N	-0-					-0-
04	4239	N	4239	-0-	-0- B	-0-	4239	3			N	-0-					-0-
05	4269	N	4269	-0-	-0- B	-0-	4269	3			N	-0-					-0-
06	4260	N	4208	-0-	-52 B	-0-	4208	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333	N	1265	-0-	-68 B	-0-	1265	3			N	-0-					-0-
02	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1421	-0-	-222 B	-0-	1421	3			N	-0-					-0-
04	1230	N	1	-0-	-1229 B	-0-	1	3			N	-0-					-0-
05	2108	N	354	-0-	-1754 B	-0-	354	3			N	-0-					-0-
06	1380	N	942	-0-	-438 B	-0-	942	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	1231	-0-	-71 B	-0-	1231	3			N	-0-					-0-
02	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
04	1200	N	776	-0-	-424 B	-0-	776	3			N	-0-					-0-
05	1364	N	773	-0-	-591 B	-0-	773	3			N	-0-					-0-
*06	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	1130	-0-	-17 B	-0-	1130	3			N	-0-					-0-
02	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
04	1080	N	1031	-0-	-49 B	-0-	1031	3			N	-0-					-0-
05	2232	N	1073	-0-	-1159 B	-0-	1073	3			N	-0-					-0-
*06	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
*02	2126	N	2126	-0-	-0- B	-0-	2126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2170	N	1954	-0-	-216 B	-0-	1954	3			N	-0-					-0-
*04	2310	N	1710	-0-	-600 B	-0-	1710	3			N	-0-					-0-
*05	2356	N	2184	-0-	-172 B	-0-	2184	3			N	-0-					-0-
*06	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	989	-0-	-406 B	-0-	989	2			N	-0-					-0-
02	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
04	960	N	224	-0-	-736 B	-0-	224	2			N	-0-					-0-
05	837	N	656	-0-	-181 B	-0-	656	2			N	-0-					-0-
*06	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	126	-0-	-91 B	-0-	126	2			N	-0-					-0-
04	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	432	-0-	-1149	B	-0-	432	2			N	-0-					-0-
02	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	318	-0-	-116	B	-0-	318	2			N	-0-					-0-
04	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	1006	-0-	-110	B	-0-	1006	2			N	-0-					-0-
02	728	N	597	-0-	-131	B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	360	-0-	-663	B	-0-	360	2			N	-0-					-0-
04	960	N	715	-0-	-245	B	-0-	715	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1816	N	1816	-0-	-0-	B	-0-	163	1	1653	3	N	-0-					-0-
02	1601	N	1601	-0-	-0-	B	-0-	144	1	1457	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1695	-0-	-72	B	-0-	153	1	1542	3	N	-0-					-0-
04	1770	N	1594	-0-	-176	B	-0-	144	1	1450	3	N	-0-					-0-
05	1767	N	1629	-0-	-138	B	-0-	147	1	1482	3	N	-0-					-0-
06	1650	N	1582	-0-	-68	B	-0-	142	1	1440	3	N	-0-					-0-

MCDANIEL WELL #: 1 RRCID -> 196638 COMPL. DATE 07/29/2003 TOTAL DEPTH 3623 PERF. 2780 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	N	1711	-0-	-459	B	-0-	205	1	1506	3	N	-0-					-0-
02	1736	N	1486	-0-	-250	B	-0-	178	1	1308	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1469	-0-	-267	B	-0-	176	1	1293	3	N	-0-					-0-
04	1650	N	1631	-0-	-19	B	-0-	196	1	1435	3	N	-0-					-0-
05	1815	N	1815	-0-	-0-	B	-0-	218	1	1597	3	N	-0-					-0-
*06	1902	N	1902	-0-	-0-	B	-0-	228	1	1674	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC//CONT.// 341528
EDEN WELL #: 1 RRCID -> 199495 COMPL. DATE 09/17/2003 TOTAL DEPTH 3650 PERF. 2720 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	615	-0-	-67 B	-0-	55	1	560	3	N	-0-					-0-
02	663	N	663	-0-	-0- B	-0-	59	1	604	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	675	N	675	-0-	-0- B	-0-	61	1	614	3	N	-0-					-0-
04	658	N	658	-0-	-0- B	-0-	60	1	598	3	N	-0-					-0-
05	744	N	551	-0-	-193 B	-0-	50	1	501	3	N	-0-					-0-
06	660	N	642	-0-	-18 B	-0-	58	1	584	3	N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

01	2413	N	2413	-0-	-0- B	-0-	2413	2			N	-0-					-0-
02	2183	N	2183	-0-	-0- B	-0-	2183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2350	N	2350	-0-	-0- B	-0-	2350	2			N	-0-					-0-
04	2340	N	2288	-0-	-52 B	-0-	2288	2			N	-0-					-0-
05	2418	N	2331	-0-	-87 B	-0-	2331	2			N	-0-					-0-
06	2280	N	2229	-0-	-51 B	-0-	2229	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

01	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
02	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1222	-0-	-297 B	-0-	1222	2			N	-0-					-0-
04	1440	N	1004	-0-	-436 B	-0-	1004	2			N	-0-					-0-
05	1426	N	1151	-0-	-275 B	-0-	1151	2			N	-0-					-0-
*06	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

01	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					-0-
02	1452	N	1452	-0-	-0- B	-0-	1452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					-0-
04	1650	N	1475	-0-	-175 B	-0-	1475	2			N	-0-					-0-
05	1612	N	1536	-0-	-76 B	-0-	1536	2			N	-0-					-0-
06	1560	N	1470	-0-	-90 B	-0-	1470	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

01	1023	N	946	-0-	-77 B	-0-	946	2			N	-0-					-0-
02	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
04	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
05	1116	N	1071	-0-	-45 B	-0-	1071	2			N	-0-					-0-
06	1050	N	1015	-0-	-35 B	-0-	1015	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	713	N	615	-0-	-98 B	-0-	615	2			N	-0-					-0-
02	700	N	593	-0-	-107 B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	709	-0-	-66 B	-0-	709	2			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
05	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
06	690	N	617	-0-	-73 B	-0-	617	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2119	N	2119	-0-	-0- B	-0-	2119	2			N	-0-					-0-
02	1903	N	1903	-0-	-0- B	-0-	1903	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1941	-0-	-105 B	-0-	1941	2			N	-0-					-0-
04	2047	N	2047	-0-	-0- B	-0-	2047	2			N	-0-					-0-
05	2108	N	1930	-0-	-178 B	-0-	1930	2			N	-0-					-0-
06	1890	N	1723	-0-	-167 B	-0-	1723	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	734	S	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
02	609	S	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	624	S	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
04	720	S	694	-0-	-26 B	-0-	694	2			N	-0-					-0-
05	682	S	611	-0-	-71 B	-0-	611	2			N	-0-					-0-
06	600	S	586	-0-	-14 B	-0-	586	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
02	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
04	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
05	899	N	844	-0-	-55 B	-0-	844	2			N	-0-					-0-
06	810	N	751	-0-	-59 B	-0-	751	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1338	-0-	-26 B	-0-	1338	2			N	-0-					-0-
02	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1359	-0-	-5 B	-0-	1359	2			N	-0-					-0-
04	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-
05	1364	N	1319	-0-	-45 B	-0-	1319	2			N	-0-					-0-
06	1320	N	1277	-0-	-43 B	-0-	1277	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
02	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					-0-
04	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
05	1426	N	1146	-0-	-280 B	-0-	1146	2			N	-0-					-0-
06	1440	N	1267	-0-	-173 B	-0-	1267	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
02	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1247	-0-	-86 B	-0-	1247	2			N	-0-					-0-
04	1230	N	1122	-0-	-108 B	-0-	1122	2			N	-0-					-0-
05	1271	N	1199	-0-	-72 B	-0-	1199	2			N	-0-					-0-
06	1200	N	947	-0-	-253 B	-0-	947	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	N	395	-0-	-70 B	-0-	395	2			N	-0-					-0-
02	448	N	364	-0-	-84 B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	375	-0-	-121 B	-0-	375	2			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
05	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
*06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
02	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1153	-0-	-56 B	-0-	1153	2			N	-0-					-0-
04	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
05	1271	N	1208	-0-	-63 B	-0-	1208	2			N	-0-					-0-
*06	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2338	N	2338	-0-	-0- B	-0-	2338	2			N	-0-					-0-
02	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2092	-0-	-78 B	-0-	2092	2			N	-0-					-0-
04	2250	N	2210	-0-	-40 B	-0-	2210	2			N	-0-					-0-
05	2232	N	2044	-0-	-188 B	-0-	2044	2			N	-0-					-0-
06	2010	N	1635	-0-	-375 B	-0-	1635	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4546	N	4546	-0-	-0- B	-0-	4546	2			N	-0-					-0-
02	3943	N	3943	-0-	-0- B	-0-	3943	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	3324	-0-	-830 B	-0-	3324	2			N	-0-					-0-
04	4410	N	3179	-0-	-1231 B	-0-	3179	2			N	-0-					-0-
05	4371	N	2952	-0-	-1419 B	-0-	2952	2			N	-0-					-0-
*06	3981	N	3981	-0-	-0- B	-0-	3981	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	N	3324	-0-	-396 B	-0-	3324	2			N	-0-					-0-
02	3164	N	2852	-0-	-312 B	-0-	2852	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3064	-0-	-253 B	-0-	3064	2			N	-0-					-0-
04	3210	N	2941	-0-	-269 B	-0-	2941	2			N	-0-					-0-
05	3162	N	3054	-0-	-108 B	-0-	3054	2			N	-0-					-0-
06	2970	N	2891	-0-	-79 B	-0-	2891	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2418	N	1837	-0-	-581 B	-0-	1837	2			N	-0-					-0-
02	2344	N	2344	-0-	-0- B	-0-	2344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2599	N	2599	-0-	-0- B	-0-	2599	2			N	-0-					-0-
04	2381	N	2381	-0-	-0- B	-0-	2381	2			N	-0-					-0-
05	2604	N	2349	-0-	-255 B	-0-	2349	2			N	-0-					-0-
06	2520	N	2497	-0-	-23 B	-0-	2497	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	2912	-0-	-436 B	-0-	2912	2			N	-0-					-0-
02	2996	N	2731	-0-	-265 B	-0-	2731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3333	N	3333	-0-	-0- B	-0-	3333	2			N	-0-					-0-
04	3544	N	3544	-0-	-0- B	-0-	3544	2			N	-0-					-0-
05	3670	N	3670	-0-	-0- B	-0-	3670	2			N	-0-					-0-
*06	2741	N	2741	-0-	-0- B	-0-	2741	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
02	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	835	-0-	-95 B	-0-	835	2			N	-0-					-0-
04	930	N	852	-0-	-78 B	-0-	852	2			N	-0-					-0-
05	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
*06	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-
02	336	N	329	-0-	-7 B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	2			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
*06	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
02	980	N	699	-0-	-281 B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
04	1050	N	758	-0-	-292 B	-0-	758	2			N	-0-					-0-
05	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
*06	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

01	900	N	900	-0-	-0-	B	-0-	900	2			N	-0-					-0-
02	812	N	807	-0-	-5	B	-0-	807	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	892	-0-	-7	B	-0-	892	2			N	-0-					-0-
04	870	N	866	-0-	-4	B	-0-	866	2			N	-0-					-0-
05	899	N	851	-0-	-48	B	-0-	851	2			N	-0-					-0-
06	870	N	840	-0-	-30	B	-0-	840	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

01	2635	N	2612	-0-	-23	B	-0-	2612	2			N	-0-					-0-
02	2436	N	2373	-0-	-63	B	-0-	2373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2527	-0-	-139	B	-0-	2527	2			N	-0-					-0-
04	2520	N	2431	-0-	-89	B	-0-	2431	2			N	-0-					-0-
*05	2067	N	2067	-0-	-0-	B	-0-	2067	2			N	-0-					-0-
06	2460	N	1287	-0-	-1173	B	-0-	1287	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

01	1457	N	1392	-0-	-65	B	-0-	1392	2			N	-0-					-0-
02	1344	N	1191	-0-	-153	B	-0-	1191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1410	-0-	-16	B	-0-	1410	2			N	-0-					-0-
04	1370	N	1370	-0-	-0-	B	-0-	1370	2			N	-0-					-0-
*05	1292	N	1292	-0-	-0-	B	-0-	1292	2			N	-0-					-0-
06	1350	N	1249	-0-	-101	B	-0-	1249	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

01	1674	N	1598	-0-	-76	B	-0-	1598	2			N	-0-					-0-
02	1372	N	1345	-0-	-27	B	-0-	1345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1693	N	1693	-0-	-0-	B	-0-	1693	2			N	-0-					-0-
04	1581	N	1581	-0-	-0-	B	-0-	1581	2			N	-0-					-0-
*05	1536	N	1536	-0-	-0-	B	-0-	1536	2			N	-0-					-0-
06	1650	N	1477	-0-	-173	B	-0-	1477	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1172	-0-	-99 B	-0-	1172	2			N	-0-					-0-
02	1953	N	1953	-0-	-0- B	-0-	1953	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1792	N	1792	-0-	-0- B	-0-	1792	2			N	-0-					-0-
04	1536	N	1536	-0-	-0- B	-0-	1536	2			N	-0-					-0-
*05	1543	N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
06	1740	N	1439	-0-	-301 B	-0-	1439	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

01	806	N	664	-0-	-142 B	-0-	664	2			N	-0-					-0-
02	700	N	622	-0-	-78 B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	699	-0-	-45 B	-0-	699	2			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
05	682	N	671	-0-	-11 B	-0-	671	2			N	-0-					-0-
*06	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

01	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
02	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	779	-0-	-120 B	-0-	779	2			N	-0-					-0-
04	1170	N	656	-0-	-514 B	-0-	656	2			N	-0-					-0-
05	930	N	792	-0-	-138 B	-0-	792	2			N	-0-					-0-
*06	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

01	992	N	899	-0-	-93 B	-0-	899	2			N	-0-					-0-
02	896	N	833	-0-	-63 B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
04	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
05	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
*06	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

01	487	S	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	354	S	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	S	342	-0-	-61 B	-0-	342	3			N	-0-					-0-
04	480	S	314	-0-	-166 B	-0-	314	3			N	-0-					-0-
05	403	S	327	-0-	-76 B	-0-	327	3			N	-0-					-0-
06	330	S	298	-0-	-32 B	-0-	298	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
02	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
04	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
05	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
06	930	N	907	-0-	-23	B	-0-	907	3			N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

01	521	S	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
02	418	S	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	S	495	-0-	-32	B	-0-	495	3			N	-0-					-0-
04	510	S	453	-0-	-57	B	-0-	453	3			N	-0-					-0-
05	465	S	441	-0-	-24	B	-0-	441	3			N	-0-					-0-
06	480	S	427	-0-	-53	B	-0-	427	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1452	N	1452	-0-	-0-	B	-0-	1452	2			N	-0-					-0-
02	1364	N	1364	-0-	-0-	B	-0-	1364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1460	N	1460	-0-	-0-	B	-0-	1460	2			N	-0-					-0-
04	1410	N	1379	-0-	-31	B	-0-	1379	2			N	-0-					-0-
05	1519	N	986	-0-	-533	B	-0-	986	2			N	-0-					-0-
06	1410	N	806	-0-	-604	B	-0-	806	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

01	1395	N	1298	-0-	-97	B	-0-	1298	2			N	-0-					-0-
02	1288	N	1128	-0-	-160	B	-0-	1128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1299	-0-	-34	B	-0-	1299	2			N	-0-					-0-
04	1260	N	1258	-0-	-2	B	-0-	1258	2			N	-0-					-0-
05	1257	N	1257	-0-	-0-	B	-0-	1257	2			N	-0-					-0-
*06	1325	N	1325	-0-	-0-	B	-0-	1325	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

01	682	N	676	-0-	-6	B	-0-	676	2			N	-0-					-0-
02	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	499	-0-	-214	B	-0-	499	2			N	-0-					-0-
04	660	N	450	-0-	-210	B	-0-	450	2			N	-0-					-0-
05	682	N	493	-0-	-189	B	-0-	493	2			N	-0-					-0-
06	480	N	456	-0-	-24	B	-0-	456	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	457	-0-	-70 B	-0-	457	2			N	-0-					-0-
04	510	N	422	-0-	-88 B	-0-	422	2			N	-0-					-0-
05	496	N	426	-0-	-70 B	-0-	426	2			N	-0-					-0-
06	450	N	406	-0-	-44 B	-0-	406	2			N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
02	532	N	493	-0-	-39 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
04	570	N	550	-0-	-20 B	-0-	550	3			N	-0-					-0-
05	558	N	427	-0-	-131 B	-0-	427	3			N	-0-					-0-
06	570	N	544	-0-	-26 B	-0-	544	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

01	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
02	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
04	810	N	773	-0-	-37 B	-0-	773	2			N	-0-					-0-
05	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
*06	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

01 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

01	3053	N	3053	-0-	-0-	B	-0-	3053	3			N	-0-					-0-
02	2856	N	2797	-0-	-59	B	-0-	2797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	3113	-0-	-18	B	-0-	3113	3			N	-0-					-0-
04	2940	N	2923	-0-	-17	B	-0-	2923	3			N	-0-					-0-
05	3100	N	3010	-0-	-90	B	-0-	3010	3			N	-0-					-0-
*06	3018	N	3018	-0-	-0-	B	-0-	3018	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

01	3530	N	3530	-0-	-0-	B	-0-	3530	3			N	-0-					-0-
02	3135	N	3135	-0-	-0-	B	-0-	3135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	3062	-0-	-193	B	-0-	3062	3			N	-0-					-0-
04	3420	N	2903	-0-	-517	B	-0-	2903	3			N	-0-					-0-
05	3472	N	2848	-0-	-624	B	-0-	2848	3			N	-0-					-0-
06	2970	N	2104	-0-	-866	B	-0-	2104	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

01	2077	N	2055	-0-	-22	B	-0-	2055	3			N	-0-					-0-
02	1904	N	1662	-0-	-242	B	-0-	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2094	-0-	-14	B	-0-	2094	3			N	-0-					-0-
04	2030	N	2030	-0-	-0-	B	-0-	2030	3			N	-0-					-0-
05	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
06	2040	N	1940	-0-	-100	B	-0-	1940	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

01	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
02	644	N	622	-0-	-22	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
04	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
05	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
06	810	N	699	-0-	-111	B	-0-	699	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
02	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
04	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
05	1085	N	672	-0-	-413	B	-0-	672	3			N	-0-					-0-
06	1110	N	549	-0-	-561	B	-0-	549	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	459	-0-	-843	B	-0-	459	3			N	-0-					19
02	1400	N	740	-0-	-660	B	-0-	740	3			N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	544	-0-	-572	B	-0-	544	3			N	-0-					19
04	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					19
05	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					19
*06	1388	N	1388	-0-	-0-	B	-0-	1388	3			N	-0-					19

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
02	1568	N	1248	-0-	-320	B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1358	-0-	-316	B	-0-	1358	3			N	-0-					-0-
04	1580	N	1580	-0-	-0-	B	-0-	1580	3			N	-0-					-0-
05	1395	N	1286	-0-	-109	B	-0-	1286	3			N	-0-					-0-
06	1320	N	445	-0-	-875	B	-0-	445	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
02	896	N	794	-0-	-102	B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	957	-0-	-4	B	-0-	957	3			N	-0-					-0-
04	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
05	868	N	673	-0-	-195	B	-0-	673	3			N	-0-					-0-
06	930	N	582	-0-	-348	B	-0-	582	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	185	-0-	-807	B	-0-	185	3			N	-0-					-0-
02	1036	N	449	-0-	-587	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	598	-0-	-53	B	-0-	598	3			N	-0-					-0-
04	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
05	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
02	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
04	360	N	297	-0-	-63	B	-0-	297	3			N	-0-					-0-
05	372	N	276	-0-	-96	B	-0-	276	3			N	-0-					-0-
06	300	N	264	-0-	-36	B	-0-	264	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

01	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
02	588	N	527	-0-	-61	B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	571	-0-	-49	B	-0-	571	3			N	-0-					-0-
04	570	N	551	-0-	-19	B	-0-	551	3			N	-0-					-0-
05	589	N	556	-0-	-33	B	-0-	556	3			N	-0-					-0-
06	540	N	539	-0-	-1	B	-0-	539	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

01	1240	N	1214	-0-	-26	B	-0-	1214	2			N	-0-					-0-
02	1120	N	1111	-0-	-9	B	-0-	1111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1198	-0-	-42	B	-0-	1198	2			N	-0-					-0-
04	1184	N	1184	-0-	-0-	B	-0-	1184	2			N	-0-					-0-
05	1240	N	1202	-0-	-38	B	-0-	1202	2			N	-0-					-0-
06	1170	N	1162	-0-	-8	B	-0-	1162	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 12/29/2010 TOTAL DEPTH 3100 PERF. 2914 - 2960

01	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

01	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
02	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
04	990	N	808	-0-	-182	B	-0-	808	3			N	-0-					-0-
05	992	N	863	-0-	-129	B	-0-	863	3			N	-0-					-0-
06	840	N	787	-0-	-53	B	-0-	787	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

01	496	N	419	-0-	-77	B	-0-	419	3			N	-0-					-0-
02	420	N	311	-0-	-109	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	147	-0-	-287	B	-0-	147	3			N	-0-					-0-
04	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
05	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
*06	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	167	-0-	-19 B	-1367	167	3			N	-0-					-0-
02	112	N	69	-0-	-43 B	-1367	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-1367											
03	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					-0-
04	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
*06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

01	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

01	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
02	616	N	583	-0-	-33 B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	682	N	643	-0-	-39 B	-0-	643	2			N	-0-					-0-
04	660	N	624	-0-	-36 B	-0-	624	2			N	-0-					-0-
05	651	N	601	-0-	-50 B	-0-	601	2			N	-0-					-0-
06	630	N	607	-0-	-23 B	-0-	607	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

01	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
02	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
05	589	N	500	-0-	-89 B	-0-	500	2			N	-0-					-0-
06	540	N	526	-0-	-14 B	-0-	526	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

01	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
02	588	N	494	-0-	-94 B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	589	N	539	-0-	-50 B	-0-	539	2			N	-0-					-0-
04	570	N	511	-0-	-59 B	-0-	511	2			N	-0-					-0-
05	558	N	487	-0-	-71 B	-0-	487	2			N	-0-					-0-
06	510	N	479	-0-	-31 B	-0-	479	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
02	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
04	210	N	187	-0-	-23	B	-0-	187	2			N	-0-					-0-
05	217	N	188	-0-	-29	B	-0-	188	2			N	-0-					-0-
06	210	N	179	-0-	-31	B	-0-	179	2			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

01	858	N	858	-0-	-0-	B	-0-	858	2			N	-0-					-0-
02	784	N	693	-0-	-91	B	-0-	693	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	749	-0-	-57	B	-0-	749	2			N	-0-					-0-
04	840	N	718	-0-	-122	B	-0-	718	2			N	-0-					-0-
05	775	N	665	-0-	-110	B	-0-	665	2			N	-0-					-0-
06	720	N	667	-0-	-53	B	-0-	667	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

01	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
02	112	N	100	-0-	-12	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	94	-0-	-61	B	-0-	94	2			N	-0-					-0-
04	120	N	83	-0-	-37	B	-0-	83	2			N	-0-					-0-
05	124	N	76	-0-	-48	B	-0-	76	2			N	-0-					-0-
06	90	N	57	-0-	-33	B	-0-	57	2			N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

01	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-
02	700	N	695	-0-	-5	B	-0-	695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	757	-0-	-18	B	-0-	757	2			N	-0-					-0-
04	750	N	729	-0-	-21	B	-0-	729	2			N	-0-					-0-
05	775	N	749	-0-	-26	B	-0-	749	2			N	-0-					-0-
*06	727	N	727	-0-	-0-	B	-0-	727	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	505	N	505	-0-	-0-	B	-0-	505	2		N	-0-			-0-
02	420	N	420	-0-	-0-	B	-0-	420	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	456	-0-	-71	B	-0-	456	2		N	-0-			-0-
04	480	N	439	-0-	-41	B	-0-	439	2		N	-0-			-0-
05	465	N	446	-0-	-19	B	-0-	446	2		N	-0-			-0-
06	450	N	439	-0-	-11	B	-0-	439	2		N	-0-			-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

01	799	N	799	-0-	-0-	B	-0-	799	2		N	-0-			-0-
02	728	N	692	-0-	-36	B	-0-	692	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	811	N	811	-0-	-0-	B	-0-	811	2		N	-0-			-0-
04	780	N	716	-0-	-64	B	-0-	716	2		N	-0-			-0-
05	775	N	537	-0-	-238	B	-0-	537	2		N	-0-			-0-
06	780	N	575	-0-	-205	B	-0-	575	2		N	-0-			-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

01	353	N	353	-0-	-0-	B	-0-	353	2		N	-0-			-0-
02	336	N	336	-0-	-0-	B	-0-	336	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	371	N	371	-0-	-0-	B	-0-	371	2		N	-0-			-0-
04	345	N	345	-0-	-0-	B	-0-	345	2		N	-0-			-0-
05	372	N	355	-0-	-17	B	-0-	355	2		N	-0-			-0-
06	360	N	343	-0-	-17	B	-0-	343	2		N	-0-			-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BARKER GAS UNIT WELL #: 1 RRCID -> 027865 COMPL. DATE 12/11/1950 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			145
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			145
03/01 BALANCING DATE STATUS -> -0-															
03	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			145
04	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			145
05	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			145
06	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			145

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

01	1209	N	1108	-0-	-101	B	-0-	1108	3		N	-0-			-0-
02	1064	N	1015	-0-	-49	B	-0-	1015	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	1061	-0-	-55	B	-0-	1061	3		N	-0-			-0-
04	1088	N	1088	-0-	-0-	B	-0-	1088	3		N	-0-			-0-
05	1116	N	1106	-0-	-10	B	-0-	1106	3		N	-0-			-0-
*06	1128	N	1128	-0-	-0-	B	-0-	1128	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

01	1481	N	1481	-0-	-0-	B	-0-	1481	2			N	-0-					-0-
02	2270	N	2270	-0-	-0-	B	-0-	2270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2036	N	2036	-0-	-0-	B	-0-	2036	2			N	-0-					-0-
04	1630	N	1630	-0-	-0-	B	-0-	1630	2			N	-0-					-0-
*05	2513	N	2513	-0-	-0-	B	-0-	2513	2			N	-0-					-0-
06	1980	N	NO RPT	-0-	-1980	B	-0-					N	NO RPT					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

01	1239	N	1239	-0-	-0-	B	-0-	1239	2			N	-0-					-0-
02	1090	N	1090	-0-	-0-	B	-0-	1090	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1212	N	1212	-0-	-0-	B	-0-	1212	2			N	-0-					-0-
04	1200	N	1131	-0-	-69	B	-0-	1131	2			N	-0-					-0-
05	1209	N	999	-0-	-210	B	-0-	999	2			N	-0-					-0-
06	1170	N	NO RPT	-0-	-1170	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

01	5931	N	5931	-0-	-0-	B	-0-	5931	2			N	-0-					-0-
02	5442	N	5442	-0-	-0-	B	-0-	5442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4861	N	4861	-0-	-0-	B	-0-	4861	2			N	-0-					-0-
04	5730	N	4219	-0-	-1511	B	-0-	4219	2			N	-0-					-0-
*05	6235	N	6235	-0-	-0-	B	-0-	6235	2			N	-0-					-0-
06	4710	N	NO RPT	-0-	-4710	B	-0-					N	NO RPT					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

03/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	W	3565	-0-	3565	B	3565	3565	2			N	-0-					-0-
04	0	W	5320	-0-	5320	B	8885	5320	2			N	-0-					-0-
05	0	W	5758	-0-	5758	B	14643	5758	2			N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	B	14643					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LEGACY RESERVES OPERATING LP 495445
SMITH, L. L. WELL #: A 1 RRCID -> 027813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

01	1023	N	1012	-0-	-11	B	-0-	1012	2			N	-0-					-0-
02	980	N	903	-0-	-77	B	-0-	903	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	947	-0-	-138	B	-0-	947	2			N	-0-					-0-
04	990	N	937	-0-	-53	B	-0-	937	2			N	-0-					-0-
05	992	N	933	-0-	-59	B	-0-	933	2			N	-0-					-0-
06	930	N	898	-0-	-32	B	-0-	898	2			N	-0-					-0-

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

01	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
02	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
04	1020	N	779	-0-	-241	B	-0-	779	3			N	-0-					-0-
05	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
06	810	N	689	-0-	-121	B	-0-	689	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

01	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
02	1836	N	1836	-0-	-0-	B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-					-0-
04	1771	N	1771	-0-	-0-	B	-0-	1771	3			N	-0-					-0-
05	1821	N	1821	-0-	-0-	B	-0-	1821	3			N	-0-					-0-
06	1860	N	1749	-0-	-111	B	-0-	1749	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

01	3283	N	3283	-0-	-0-	B	-0-	3283	3			N	-0-					-0-
02	2995	N	2995	-0-	-0-	B	-0-	2995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2947	-0-	-184	B	-0-	2947	3			N	-0-					-0-
04	3180	N	2900	-0-	-280	B	-0-	2900	3			N	-0-					-0-
05	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
*06	3288	N	3288	-0-	-0-	B	-0-	3288	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

01	445	N	4182	-0-	3737	B	-0-	4182	3			N	-0-					-0-
02	2800	N	3532	-0-	732	B	732	3532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 732																		
03	4092	N	2800	-0-	-1292	B	-0-	2800	3			N	-0-					-0-
04	4050	#	3633	-0-	-417	B	-417	3633	3			N	-0-					-0-
05	4185	#	3645	-0-	-540	B	-957	3645	3			N	-0-					-0-
06	4050	#	3457	-0-	-593	B	-1550	3457	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	N	2790	-0-	-0- B	-0-	2790	3			N	-0-					-0-
02	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2709	N	2709	-0-	-0- B	-0-	2709	3			N	-0-					-0-
04	2700	N	2387	-0-	-313 B	-0-	2387	3			N	-0-					-0-
05	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-
06	2610	N	2009	-0-	-601 B	-0-	2009	3			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
02	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
04	1440	N	1346	-0-	-94 B	-0-	1346	3			N	-0-					-0-
05	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
06	1500	N	1282	-0-	-218 B	-0-	1282	3			N	-0-					-0-

LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3020	N	3020	-0-	-0- B	-0-	3020	3			N	-0-					-0-
02	3248	#	2292	-0-	-956 B	-956	2292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -956																	
03	3596	#	2017	-0-	-1579 B	-2535	2017	3			N	-0-					-0-
04	3480	#	2366	-0-	-1114 B	-3649	2366	3			N	-0-					-0-
05	3596	#	2478	-0-	-1118 B	-4767	2478	3			N	-0-					-0-
06	3480	#	1946	-0-	-1534 B	-6301	1946	3			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
02	1596	N	1129	-0-	-467 B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	993	-0-	-278 B	-0-	993	3			N	-0-					-0-
04	1440	N	1165	-0-	-275 B	-0-	1165	3			N	-0-					-0-
05	1240	N	1220	-0-	-20 B	-0-	1220	3			N	-0-					-0-
06	960	N	958	-0-	-2 B	-0-	958	3			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
04	900	N	845	-0-	-55 B	-0-	845	2			N	-0-					-0-
05	899	N	699	-0-	-200 B	-0-	699	2			N	-0-					-0-
06	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1711	N	1711	-0-	-0- B	-0-	1711	2			N	-0-					-0-
02	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1623	N	1623	-0-	-0- B	-0-	1623	2			N	-0-					-0-
04	1650	N	1606	-0-	-44 B	-0-	1606	2			N	-0-					-0-
05	1674	N	1563	-0-	-111 B	-0-	1563	2			N	-0-					-0-
06	1560	N	NO RPT	-0-	-1560 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
05	186	N	106	-0-	-80 B	-0-	106	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
02	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
04	1260	N	311	-0-	-949 B	-0-	311	2			N	-0-					-0-
05	1271	N	271	-0-	-1000 B	-0-	271	2			N	-0-					-0-
06	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
02	728	N	279	-0-	-449 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	272	-0-	-193 B	-0-	272	3			N	-0-					-0-
04	600	N	10	-0-	-590 B	-0-	10	3			N	-0-					-0-
05	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
06	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1113	-0-	-96 B	-0-	1113	3			N	-0-					-0-
02	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1040	-0-	-510 B	-0-	1040	3			N	-0-					-0-
04	1080	N	57	-0-	-1023 B	-0-	57	3			N	-0-					-0-
05	1860	N	861	-0-	-999 B	-0-	861	3			N	-0-					-0-
06	1020	N	527	-0-	-493 B	-0-	527	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	1740	-0-	-771 B	-0-	1740	3			N	-0-					-0-
02	2016	N	1351	-0-	-665 B	-0-	1351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1863	-0-	-369 B	-0-	1863	3			N	-0-					-0-
04	1680	N	403	-0-	-1277 B	-0-	403	3			N	-0-					-0-
05	1488	N	1180	-0-	-308 B	-0-	1180	3			N	-0-					-0-
*06	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
04	690	N	600	-0-	-90 B	-0-	600	3			N	-0-					-0-
05	651	N	604	-0-	-47 B	-0-	604	3			N	-0-					-0-
06	630	N	561	-0-	-69 B	-0-	561	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

01	1302	N	1089	-0-	-213 B	-0-	1089	3			N	-0-					-0-
02	1400	N	1280	-0-	-120 B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1638	-0-	-346 B	-0-	1638	3			N	-0-					-0-
04	1050	N	164	-0-	-886 B	-0-	164	3			N	-0-					-0-
05	1426	N	517	-0-	-909 B	-0-	517	3			N	-0-					-0-
06	1590	N	1170	-0-	-420 B	-0-	1170	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

01	961	N	613	-0-	-348 B	-0-	613	3			N	-0-					-0-
02	784	N	555	-0-	-229 B	-0-	555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	791	-0-	-139 B	-0-	791	3			N	-0-					-0-
04	600	N	148	-0-	-452 B	-0-	148	3			N	-0-					-0-
05	620	N	415	-0-	-205 B	-0-	415	3			N	-0-					-0-
*06	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

01	2263	N	1607	-0-	-656 B	-5591	1607	3			N	-0-					-0-
*02	0	W	1486	-0-	1486 B	-4105	1486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4105																	
*03	0	W	2035	-0-	2035 B	2035	2035	3			N	-0-					-0-
*04	0	W	251	-0-	251 B	2286	251	3			N	-0-					-0-
*05	0	W	709	-0-	709 B	2995	709	3			N	-0-					-0-
*06	0	W	1563	-0-	1563 B	4558	1563	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

01	2635	N	2003	-0-	-632 B	-10405	2003	3			N	-0-					-0-
02	2380	N	1757	-0-	-623 B	-10405	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10405																	
03	3224	N	2646	-0-	-578 B	-0-	2646	3			N	-0-					-0-
04	1950	N	245	-0-	-1705 B	-0-	245	3			N	-0-					-0-
05	1953	N	712	-0-	-1241 B	-0-	712	3			N	-0-					-0-
06	2550	N	1639	-0-	-911 B	-0-	1639	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

01	5301	N	3455	-0-	-1846 B	-21711	3455	3			N	-0-					-0-
02	4256	N	2758	-0-	-1498 B	-21711	2758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5523 CANCELLED UNDERAGE -> -16188																	
*03	0	W	4053	-0-	4053 B	-1470	4053	3			N	-0-					-0-
*04	0	W	534	-0-	534 B	-936	534	3			N	-0-					-0-
*05	0	W	2739	-0-	2739 B	1803	2739	3			N	-0-					-0-
*06	0	W	3563	-0-	3563 B	5366	3563	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAUTER WELL #: 1 RRCID -> 027268 COMPL. DATE 12/05/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

01	2976	N	2275	-0-	-701	B	-10233	2275	3			N	-0-					-0-
02	3052	N	2070	-0-	-982	B	-10233	2070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1087 CANCELLED UNDERAGE -> -9146																		
03	3534	N	3061	-0-	-473	B	-1087	3061	3			N	-0-					-0-
04	2190	N	412	-0-	-1778	B	-1087	412	3			N	-0-					-0-
05	2294	N	1914	-0-	-380	B	-1087	1914	3			N	-0-					-0-
06	2970	N	2469	-0-	-501	B	-1087	2469	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

01	713	N	549	-0-	-164	B	-0-	549	3			N	-0-					-0-
02	560	N	91	-0-	-469	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	593	-0-	-337	B	-0-	593	3			N	-0-					-0-
04	540	N	-0-	-0-	-540	B	-0-					N	-0-					-0-
05	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
06	570	N	76	-0-	-494	B	-0-	76	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

01	1922	N	1406	-0-	-516	B	-0-	1406	3			N	-0-					-0-
02	1568	N	1096	-0-	-472	B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1632	-0-	-228	B	-0-	1632	3			N	-0-					-0-
04	1350	N	288	-0-	-1062	B	-0-	288	3			N	-0-					-0-
05	1209	N	904	-0-	-305	B	-0-	904	3			N	-0-					-0-
06	1590	N	1556	-0-	-34	B	-0-	1556	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

01	2356	N	1460	-0-	-896	B	-0-	1460	3			N	-0-					-0-
02	1960	N	1387	-0-	-573	B	-0-	1387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2011	-0-	-376	B	-0-	2011	3			N	-0-					-0-
04	1410	N	157	-0-	-1253	B	-0-	157	3			N	-0-					-0-
05	1550	N	692	-0-	-858	B	-0-	692	3			N	-0-					-0-
06	1950	N	1041	-0-	-909	B	-0-	1041	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

01	3410	N	2264	-0-	-1146	B	-4761	2264	3			N	-0-					-0-
02	2716	N	1790	-0-	-926	B	-4761	1790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4761																		
03	2821	N	2478	-0-	-343	B	-0-	2478	3			N	-0-					-0-
04	2190	N	352	-0-	-1838	B	-0-	352	3			N	-0-					-0-
05	1984	N	1174	-0-	-810	B	-0-	1174	3			N	-0-					-0-
*06	3276	N	3276	-0-	-0-	B	-0-	3276	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3317	N	2321	-0-	-996 B	-13491	2321	3			N	-0-					-0-
02	2660	N	1612	-0-	-1048 B	-13491	1612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-13491											
03	2914	N	2621	-0-	-293 B	-0-	2621	3			N	-0-					-0-
04	2250	N	535	-0-	-1715 B	-0-	535	3			N	-0-					-0-
05	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
*06	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	N	6011	-0-	-871 B	-0-	6011	3			N	-0-					-0-
02	6074	N	6074	-0-	-0- B	-0-	6074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	6510	N	6169	-0-	-341 B	-0-	6169	3			N	-0-					-0-
04	5880	N	5880	-0-	-0- B	-0-	5880	3			N	-0-					-0-
05	6727	N	6064	-0-	-663 B	-0-	6064	3			N	-0-					-0-
06	5970	N	5514	-0-	-456 B	-0-	5514	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-					-0-
02	1232	N	1166	-0-	-66 B	-0-	1166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1426	N	1310	-0-	-116 B	-0-	1310	3			N	-0-					-0-
04	1290	N	1246	-0-	-44 B	-0-	1246	3			N	-0-					-0-
05	1302	N	1233	-0-	-69 B	-0-	1233	3			N	-0-					-0-
06	1260	N	1195	-0-	-65 B	-0-	1195	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	N	5145	-0-	-590 B	-0-	5145	3			N	-0-					-0-
02	5088	N	5088	-0-	-0- B	-0-	5088	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5549	N	5271	-0-	-278 B	-0-	5271	3			N	-0-					-0-
04	0	W	5011	-0-	5011 B	5011	5011	3			N	-0-					-0-
05	0	W	5081	-0-	5081 B	10092	5081	3			N	-0-					-0-
06	0	W	4747	-0-	4747 B	14839	4747	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
02	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
04	1350	N	1325	-0-	-25 B	-0-	1325	3			N	-0-					-0-
05	1426	N	1373	-0-	-53 B	-0-	1373	3			N	-0-					-0-
06	1320	N	1300	-0-	-20 B	-0-	1300	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	N	3854	-0-	-982 B	-0-	3854	3			N	-0-					-0-
02	4469	N	4469	-0-	-0- B	-0-	4469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	7037	N	4512	-0-	-2525 B	-0-	4512	3			N	-0-					-0-
04	4139	N	4139	-0-	-0- B	-0-	4139	3			N	-0-					-0-
05	4960	N	4188	-0-	-772 B	-0-	4188	3			N	-0-					-0-
06	4380	N	3560	-0-	-820 B	-0-	3560	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	N	4518	-0-	-504 B	-0-	4518	3			N	-0-					-0-
02	4632	N	4632	-0-	-0- B	-0-	4632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4739	N	4739	-0-	-0- B	-0-	4739	3			N	-0-					-0-
04	4442	N	4442	-0-	-0- B	-0-	4442	3			N	-0-					-0-
05	5115	N	4460	-0-	-655 B	-0-	4460	3			N	-0-					-0-
06	4590	N	4158	-0-	-432 B	-0-	4158	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

01	2728	N	2145	-0-	-583 B	-6250	2145	3			N	-0-					-0-
02	2352	N	3188	-0-	836 B	-5414	3188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5414																	
03	2728	N	2195	-0-	-533 B	-0-	2195	3			N	-0-					-0-
04	2070	N	488	-0-	-1582 B	-0-	488	3			N	-0-					-0-
05	3534	N	2286	-0-	-1248 B	-0-	2286	3			N	-0-					-0-
06	2130	N	1884	-0-	-246 B	-0-	1884	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

01	6696	N	6725	-0-	29 B	-2818	6725	3			N	-0-					-0-
02	6104	N	6053	-0-	-51 B	-2818	6053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1323 CANCELLED UNDERAGE -> -1495																	
03	6758	N	6664	-0-	-94 B	-1323	6664	3			N	-0-					-0-
*04	0	W	6416	-0-	6416 B	5093	6416	3			N	-0-					-0-
*05	0	W	6210	-0-	6210 B	11303	6210	3			N	-0-					-0-
*06	0	W	6338	-0-	6338 B	17641	6338	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

01	4247	N	3614	-0-	-633 B	-0-	3614	3			N	-0-					-0-
02	3873	N	3873	-0-	-0- B	-0-	3873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3860	-0-	-201 B	-0-	3860	3			N	-0-					-0-
04	3670	N	3670	-0-	-0- B	-0-	3670	3			N	-0-					-0-
05	4278	N	3729	-0-	-549 B	-0-	3729	3			N	-0-					-0-
06	3750	N	3485	-0-	-265 B	-0-	3485	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

01	5487	N	4726	-0-	-761 B	-0-	4726	3			N	-0-					-0-
02	4844	N	4824	-0-	-20 B	-0-	4824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5301	N	4960	-0-	-341 B	-0-	4960	3			N	-0-					-0-
04	4758	N	4758	-0-	-0- B	-0-	4758	3			N	-0-					-0-
05	5332	N	4837	-0-	-495 B	-0-	4837	3			N	-0-					-0-
06	4800	N	4580	-0-	-220 B	-0-	4580	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

01	5456	N	5221	-0-	-235 B	-0-	5221	3			N	-0-					-0-
02	5243	N	5243	-0-	-0- B	-0-	5243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5549	N	5359	-0-	-190 B	-0-	5359	3			N	-0-					-0-
04	5122	N	5122	-0-	-0- B	-0-	5122	3			N	-0-					-0-
05	5797	N	5246	-0-	-551 B	-0-	5246	3			N	-0-					-0-
06	5190	N	4888	-0-	-302 B	-0-	4888	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	B	-6649					N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-6649					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-6649											
03	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	N	3033	-0-	88	B	-20507	3033	3			N	-0-					-0-
02	2548	N	1973	-0-	-575	B	-20507	1973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3880		CANCELLED UNDERAGE ->		-16627											
03	3782	N	2716	-0-	-1066	B	-3880	2716	3			N	-0-					-0-
04	2940	N	210	-0-	-2730	B	-3880	210	3			N	-0-					-0-
05	2170	N	651	-0-	-1519	B	-3880	651	3			N	-0-					-0-
06	2640	N	1416	-0-	-1224	B	-3880	1416	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
02	476	N	448	-0-	-28	B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	651	N	612	-0-	-39	B	-0-	612	3			N	-0-					-0-
04	690	N	391	-0-	-299	B	-0-	391	3			N	-0-					-0-
05	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
06	600	N	544	-0-	-56	B	-0-	544	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	469	-0-	-58	B	-0-	469	3			N	-0-					-0-
02	504	N	245	-0-	-259	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	651	N	508	-0-	-143	B	-0-	508	3			N	-0-					-0-
04	450	N	49	-0-	-401	B	-0-	49	3			N	-0-					-0-
05	279	N	163	-0-	-116	B	-0-	163	3			N	-0-					-0-
06	480	N	417	-0-	-63	B	-0-	417	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	1596	-0-	-171	B	-3212	1596	3			N	-0-					-0-
02	1932	N	1463	-0-	-469	B	-3212	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-3212											
03	2573	N	2164	-0-	-409	B	-0-	2164	3			N	-0-					-0-
04	1530	N	214	-0-	-1316	B	-0-	214	3			N	-0-					-0-
05	1612	N	1319	-0-	-293	B	-0-	1319	3			N	-0-					-0-
06	2100	N	1818	-0-	-282	B	-0-	1818	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	775	N	494	-0-	-281	B	-0-	494	3			N	-0-					-0-
02	616	N	420	-0-	-196	B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	682	N	568	-0-	-114	B	-0-	568	3			N	-0-					-0-
04	480	N	83	-0-	-397	B	-0-	83	3			N	-0-					-0-
05	465	N	211	-0-	-254	B	-0-	211	3			N	-0-					-0-
06	540	N	535	-0-	-5	B	-0-	535	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	848	-0-	-144 B	-0-	848	3			N	-0-					-0-
02	1064	N	539	-0-	-525 B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1100	-0-	-109 B	-0-	1100	3			N	-0-					-0-
04	810	N	110	-0-	-700 B	-0-	110	3			N	-0-					-0-
05	589	N	481	-0-	-108 B	-0-	481	3			N	-0-					-0-
06	1050	N	861	-0-	-189 B	-0-	861	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
02	140	N	72	-0-	-68 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
04	180	N	28	-0-	-152 B	-0-	28	3			N	-0-					-0-
05	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*06	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
02	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	846	-0-	-22 B	-0-	846	3			N	-0-					-0-
04	840	N	816	-0-	-24 B	-0-	816	3			N	-0-					-0-
05	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
06	810	N	800	-0-	-10 B	-0-	800	3			N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
02	672	N	544	-0-	-128 B	-0-	544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	519	-0-	-380 B	-0-	519	3			N	-0-					-0-
04	630	N	90	-0-	-540 B	-0-	90	3			N	-0-					-0-
05	589	N	260	-0-	-329 B	-0-	260	3			N	-0-					-0-
06	510	N	455	-0-	-55 B	-0-	455	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	1136	-0-	-42 B	-0-	1136	3			N	-0-					-0-
02	1064	N	1010	-0-	-54 B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1111	-0-	-67 B	-0-	1111	3			N	-0-					-0-
04	1110	N	1054	-0-	-56 B	-0-	1054	3			N	-0-					-0-
05	1116	N	1107	-0-	-9 B	-0-	1107	3			N	-0-					-0-
06	1080	N	1062	-0-	-18 B	-0-	1062	3			N	-0-					-0-

AMEND WELL #: 1 RRCID -> 235834 COMPL. DATE 11/29/2007 TOTAL DEPTH 3171 PERF. 3044 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	40	-0-	-828 B	-0-	40	3			N	-0-					-0-
02	56	N	29	-0-	-27 B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	N	1645	-0-	-308 B	-0-	1645	3			N	-0-					-0-
02	1568	N	1460	-0-	-108 B	-0-	1460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1586	-0-	-88 B	-0-	1586	3			N	-0-					-0-
04	1590	N	1518	-0-	-72 B	-0-	1518	3			N	-0-					-0-
05	1612	N	1537	-0-	-75 B	-0-	1537	3			N	-0-					-0-
06	1530	N	1461	-0-	-69 B	-0-	1461	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	#	3254	-0-	-2047 B	-18985	3254	3			N	-0-					-0-
02	3976	N	2830	-0-	-1146 B	-18985	2830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7606 CANCELLED UNDERAGE -> -11379																	
03	3565	N	2907	-0-	-658 B	-7606	2907	3			N	-0-					-0-
04	3150	N	712	-0-	-2438 B	-7606	712	3			N	-0-					-0-
05	3131	N	3562	-0-	431 B	-7175	3562	3			N	-0-					-0-
06	2820	N	3785	-0-	965 B	-6210	3785	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4681	N	4269	-0-	-412 B	-18996	4269	3			N	-0-					-0-
02	4060	N	4099	-0-	39 B	-18957	4099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -18957																	
03	4495	N	4154	-0-	-341 B	-0-	4154	3			N	-0-					-0-
04	4140	N	3930	-0-	-210 B	-0-	3930	3			N	-0-					-0-
05	4526	N	4000	-0-	-526 B	-0-	4000	3			N	-0-					-0-
06	4020	N	3678	-0-	-342 B	-0-	3678	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	N	5411	-0-	-1006 B	-21425	5411	3			N	-0-					-0-
02	5516	N	5414	-0-	-102 B	-21425	5414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21425																	
03	5952	N	5488	-0-	-464 B	-0-	5488	3			N	-0-					-0-
04	5250	N	5204	-0-	-46 B	-0-	5204	3			N	-0-					-0-
05	5983	N	5279	-0-	-704 B	-0-	5279	3			N	-0-					-0-
06	5310	N	4931	-0-	-379 B	-0-	4931	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	N	6048	-0-	-524 B	-21818	6048	3			N	-0-					-0-
02	5768	N	5579	-0-	-189 B	-21818	5579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21818																	
03	6200	N	5856	-0-	-344 B	-0-	5856	3			N	-0-					-0-
04	5850	N	5540	-0-	-310 B	-0-	5540	3			N	-0-					-0-
05	6169	N	5615	-0-	-554 B	-0-	5615	3			N	-0-					-0-
06	5670	N	5316	-0-	-354 B	-0-	5316	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29481	#	9458	-0-	-20023 B	-195665	9458	3			N	-0-					-0-
02	26628	#	8851	-0-	-17777 B	-213442	8851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -112205 CANCELLED UNDERAGE -> -101237																	
03	29481	#	9464	-0-	-20017 B	-132222	9464	3			N	-0-					-0-
04	T. A.		8983	-0-	8983 B	-123239	8983	3			N	-0-					-0-
05	T. A.		9194	-0-	9194 B	-114045	9194	3			N	-0-					-0-
06	0	N	8381	-0-	8381 B	-105664	8381	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30039	#	5830	-0-	-24209 B	-250699	5830	3			N	-0-					-0-
02	27132	#	4256	-0-	-22876 B	-273575	4256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -143000 CANCELLED UNDERAGE -> -130575																	
03	30039	#	4449	-0-	-25590 B	-168590	4449	3			N	-0-					-0-
04	29070	#	3981	-0-	-25089 B	-193679	3981	3			N	-0-					-0-
05	T. A.		4337	-0-	4337 B	-189342	4337	3			N	-0-					-0-
06	T. A.		4003	-0-	4003 B	-185339	4003	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	Z	9381	-0-	9381 B	80289	9381	3			N	-0-					-0-
08	0	Z	9062	-0-	9062 B	89351	9062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	Z	8448	-0-	8448 B	97799	8448	3			N	-0-					-0-
10	0	Z	8741	-0-	8741 B	106540	8741	3			N	-0-					-0-
11	0	Z	7685	-0-	7685 B	114225	7685	3			N	-0-					-0-
12	0	Z	7693	-0-	7693 B	121918	7693	3			N	-0-					-0-
01	0	Z	7355	-0-	7355 B	129273	7355	3			N	-0-					-0-
02	0	Z	6680	-0-	6680 B	135953	6680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 135953																	
03	0	Z	7243	-0-	7243 B	143196	7243	3			N	-0-					-0-
*04	150218	R	7022	-0-	-143196 B	-0-	7022	3			N	-0-					-0-
05	23715	#	7122	-0-	-16593 B	-16593	7122	3			N	-0-					-0-
06	22950	#	6727	-0-	-16223 B	-32816	6727	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9951	#	6723	-0-	-3228 B	-9950	6723	3			N	-0-					-0-
02	8988	#	6597	-0-	-2391 B	-12341	6597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -12341																	
03	9951	#	4753	-0-	-5198 B	-17539	4753	3			N	-0-					-0-
04	9630	#	643	-0-	-8987 B	-26526	643	3			N	-0-					-0-
05	9951	#	2432	-0-	-7519 B	-34045	2432	3			N	-0-					-0-
06	0	W	6761	-0-	6761 B	-27284	6761	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		2866	-0-	2866 B	2866	2866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		4151	-0-	4151 B	7017	4151	3			N	-0-					-0-
10	0		11177	-0-	11177 B	18194	11177	3			N	-0-					-0-
11	27247	R	9053	-0-	-18194 B	-0-	9053	3			N	-0-					-0-
12	11780	#	9366	-0-	-2414 B	-2414	9366	3			N	-0-					-0-
01	11780	#	6530	-0-	-5250 B	-7664	6530	3			N	-0-					-0-
02	10640	#	7524	-0-	-3116 B	-10780	7524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10780																	
03	11780	#	3608	-0-	-8172 B	-18952	3608	3			N	-0-					-0-
04	11400	#	1093	-0-	-10307 B	-29259	1093	3			N	-0-					-0-
05	11780	#	3591	-0-	-8189 B	-37448	3591	3			N	-0-					-0-
06	11400	#	7764	-0-	-3636 B	-41084	7764	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14291	#	8657	-0-	-5634 B	-5634	8657	3			N	-0-					-0-
02	12908	#	7564	-0-	-5344 B	-10978	7564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10978																	
03	14291	#	8329	-0-	-5962 B	-16940	8329	3			N	-0-					-0-
04	13830	#	8140	-0-	-5690 B	-22630	8140	3			N	-0-					-0-
05	14291	#	7019	-0-	-7272 B	-29902	7019	3			N	-0-					-0-
06	13830	#	6758	-0-	-7072 B	-36974	6758	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -10978																	
03		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		0	102	-0-	102 B	102	102	3			N	-0-					-0-
05	1426	#	473	-0-	-953 B	-851	473	3			N	-0-					-0-
06	1860	#	9	-0-	-1851 B	-2702	9	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		0	271	-0-	271 B	271	271	3			N	-0-					-0-
05		0	1190	-0-	1190 B	1461	1190	3			N	-0-					-0-
*06	2741	R	1280	-0-	-1461 B	-0-	1280	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		0	289	-0-	289 B	289	289	3			N	-0-					-0-
05		0	4511	-0-	4511 B	4800	4511	3			N	-0-					-0-
*06	9921	R	5121	-0-	-4800 B	-0-	5121	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	6816	#	6486	-0-	-330 B	-330	6486	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*06	1792	R	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		0	3915	-0-	3915 B	3915	3915	3			N	-0-					-0-
06		0	5417	-0-	5417 B	9332	5417	3			N	-0-					-0-

PRICE WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		0	6429	-0-	6429 B	6429	6429	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2296	#	NO RPT	-0-	-2296 B	-2296					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		327	-0-	327 B	13184	327	3			N	-0-					-0-
08	0		-0-	-0-	-0- B	13184					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		2090	-0-	2090 B	15274	2090	3			N	-0-					-0-
*10	17997	R	2723	-0-	-15274 B	-0-	2723	3			N	-0-					-0-
11	6750	#	1953	-0-	-4797 B	-4797	1953	3			N	-0-					-0-
12	6975	#	1215	-0-	-5760 B	-10557	1215	3			N	-0-					-0-
01	6975	#	1924	-0-	-5051 B	-15608	1924	3			N	-0-					-0-
02	6300	#	1646	-0-	-4654 B	-20262	1646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -20262																	
03	6975	#	1013	-0-	-5962 B	-26224	1013	3			N	-0-					-0-
04	6750	#	591	-0-	-6159 B	-32383	591	3			N	-0-					-0-
05	6975	#	2653	-0-	-4322 B	-36705	2653	3			N	-0-					-0-
06	6750	#	2794	-0-	-3956 B	-40661	2794	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

01	2697	N	2167	-0-	-530 B	-0-	2167	3			N	-0-					-0-
02	2296	N	917	-0-	-1379 B	-0-	917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2428	-0-	-21 B	-0-	2428	3			N	-0-					-0-
04	2100	N	1510	-0-	-590 B	-0-	1510	3			N	-0-					-0-
05	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
06	2340	N	2129	-0-	-211 B	-0-	2129	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

01	3751	#	2245	-0-	-1506 B	-738	2245	3			N	-0-					-0-
02	3388	#	2792	-0-	-596 B	-1334	2792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1334																	
03	3751	#	2684	-0-	-1067 B	-2401	2684	3			N	-0-					-0-
04	3630	#	1042	-0-	-2588 B	-4989	1042	3			N	-0-					-0-
05	3751	#	1694	-0-	-2057 B	-7046	1694	3			N	-0-					-0-
06	3630	#	-0-	-0-	-3630 B	-10676					N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

01	4650	N	4039	-0-	-611 B	-0-	4039	3			N	-0-					-0-
02	4116	N	3866	-0-	-250 B	-0-	3866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4604	N	4604	-0-	-0- B	-0-	4604	3			N	-0-					-0-
04	3900	N	3716	-0-	-184 B	-0-	3716	3			N	-0-					-0-
05	4278	N	4230	-0-	-48 B	-0-	4230	3			N	-0-					-0-
06	4470	N	4103	-0-	-367 B	-0-	4103	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
02	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
04	660	N	642	-0-	-18 B	-0-	642	2			N	-0-					-0-
05	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
*06	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-
02	532	N	519	-0-	-13 B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	560	-0-	-29 B	-0-	560	2			N	-0-					-0-
04	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
05	589	N	582	-0-	-7 B	-0-	582	2			N	-0-					-0-
*06	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	486	-0-	-41 B	-0-	486	2			N	-0-					-0-
02	504	N	456	-0-	-48 B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	511	-0-	-78 B	-0-	511	2			N	-0-					-0-
04	480	N	477	-0-	-3 B	-0-	477	2			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
*06	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	577	-0-	-43 B	-0-	577	2			N	-0-					-0-
02	560	N	510	-0-	-50 B	-0-	510	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	485	-0-	-104 B	-0-	485	2			N	-0-					-0-
04	570	N	228	-0-	-342 B	-0-	228	2			N	-0-					-0-
05	558	N	248	-0-	-310 B	-0-	248	2			N	-0-					-0-
06	480	N	87	-0-	-393 B	-0-	87	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
02	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	693	-0-	-113 B	-0-	693	2			N	-0-					-0-
04	810	N	612	-0-	-198 B	-0-	612	2			N	-0-					-0-
05	806	N	662	-0-	-144 B	-0-	662	2			N	-0-					-0-
*06	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1394	-0-	-32 B	-0-	1394	2			N	-0-					-0-
02	1288	N	1253	-0-	-35 B	-0-	1253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1371	-0-	-24 B	-0-	1371	2			N	-0-					-0-
04	1350	N	1307	-0-	-43 B	-0-	1307	2			N	-0-					-0-
05	1395	N	1327	-0-	-68 B	-0-	1327	2			N	-0-					-0-
06	1320	N	1278	-0-	-42 B	-0-	1278	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	2256	-0-		-7	B	-0-	2256	2			N	-0-				-0-
02	2072	N	1558	-0-		-514	B	-0-	1558	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2251	N	2251	-0-		-0-	B	-0-	2251	2			N	-0-				-0-
04	2190	N	510	-0-		-1680	B	-0-	510	2			N	-0-				-0-
05	2254	N	2254	-0-		-0-	B	-0-	2254	2			N	-0-				-0-
06	2190	N	1993	-0-		-197	B	-0-	1993	2			N	-0-				-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13536	N	13536	-0-		-0-	B	-0-	13536	2			N	-0-				-0-
02	12376	N	9351	-0-		-3025	B	-0-	9351	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13503	N	13503	-0-		-0-	B	-0-	13503	2			N	-0-				-0-
04	13110	N	3057	-0-		-10053	B	-0-	3057	2			N	-0-				-0-
05	13523	N	13523	-0-		-0-	B	-0-	13523	2			N	-0-				-0-
06	13080	N	11955	-0-		-1125	B	-0-	11955	2			N	-0-				-0-

SAMSON LONE STAR, LLC 744737
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	567	-0-		-53	B	-0-	567	2			N	-0-				-0-
02	616	N	370	-0-		-246	B	-0-	370	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	613	-0-		-100	B	-0-	613	2			N	-0-				-0-
04	540	N	84	-0-		-456	B	-0-	84	2			N	-0-				-0-
05	403	N	328	-0-		-75	B	-0-	328	2			N	-0-				-0-
*06	617	N	617	-0-		-0-	B	-0-	617	2			N	-0-				-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	N	2033	-0-		-602	B	-0-	2033	2			N	-0-				-0-
02	2324	N	2140	-0-		-184	B	-0-	2140	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2463	-0-		-79	B	-0-	2463	2			N	-0-				-0-
04	2111	N	2111	-0-		-0-	B	-0-	2111	2			N	-0-				-0-
05	2416	N	2416	-0-		-0-	B	-0-	2416	2			N	-0-				-0-
06	2370	N	2021	-0-		-349	B	-0-	2021	2			N	-0-				-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2155	N	2155	-0-		-0-	B	-0-	2155	2			N	-0-				-0-
02	2044	N	1870	-0-		-174	B	-0-	1870	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2096	-0-		-74	B	-0-	2096	2			N	-0-				-0-
04	2100	N	2070	-0-		-30	B	-0-	2070	2			N	-0-				-0-
05	2114	N	2114	-0-		-0-	B	-0-	2114	2			N	-0-				-0-
06	2040	N	2014	-0-		-26	B	-0-	2014	2			N	-0-				-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1998	N	1998	-0-		-0-	B	-0-	1998	2			N	-0-				-0-
02	1609	N	1609	-0-		-0-	B	-0-	1609	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1726	-0-		-258	B	-0-	1726	2			N	-0-				-0-
04	1920	N	1730	-0-		-190	B	-0-	1730	2			N	-0-				-0-
05	1777	N	1777	-0-		-0-	B	-0-	1777	2			N	-0-				-0-
*06	1718	N	1718	-0-		-0-	B	-0-	1718	2			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SAMSON LONE STAR, LLC //CONT.// 744737
MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	S	375	-0-	-307 B	-0-	375	2			N	-0-					-0-
02	364	S	316	-0-	-48 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	523	S	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
04	525	S	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
05	341	S	72	-0-	-269 B	-0-	72	2			N	-0-					-0-
06	510	S	149	-0-	-361 B	-0-	149	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

01	650	N	650	-0-	-0-	B	-0-	650	2		N	-0-					-0-
02	571	N	571	-0-	-0-	B	-0-	571	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	625	N	625	-0-	-0-	B	-0-	625	2		N	-0-					-0-
04	620	N	620	-0-	-0-	B	-0-	620	2		N	-0-					-0-
*05	631	N	631	-0-	-0-	B	-0-	631	2		N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

01	719	N	719	-0-	-0-	B	-0-	719	2		N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0-	B	-0-	681	2		N	-0-					-0-
04	678	N	678	-0-	-0-	B	-0-	678	2		N	-0-					-0-
*05	683	N	683	-0-	-0-	B	-0-	683	2		N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

01	750	N	750	-0-	-0-	B	-0-	750	2		N	-0-					-0-
02	653	N	653	-0-	-0-	B	-0-	653	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	699	-0-	-14	B	-0-	699	2		N	-0-					-0-
04	720	N	615	-0-	-105	B	-0-	615	2		N	-0-					-0-
05	713	N	689	-0-	-24	B	-0-	689	2		N	-0-					-0-
06	690	N	660	-0-	-30	B	-0-	660	2		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	866	N	866	-0-	-0-	B	-0-	866	2			N	-0-					-0-
02	756	N	709	-0-	-47	B	-0-	709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	700	-0-	-137	B	-0-	700	2			N	-0-					-0-
04	840	N	802	-0-	-38	B	-0-	802	2			N	-0-					-0-
05	807	N	807	-0-	-0-	B	-0-	807	2			N	-0-					-0-
*06	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
02	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
05	62	N	5	-0-	-57	B	-0-	5	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
02	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
05	248	N	4	-0-	-244	B	-0-	4	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1385	N	1385	-0-	-0-	B	-0-	1385	2			N	-0-					-0-
02	1624	N	1434	-0-	-190	B	-0-	1434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1644	N	1644	-0-	-0-	B	-0-	1644	2			N	-0-					-0-
04	1570	N	1570	-0-	-0-	B	-0-	1570	2			N	-0-					-0-
05	1581	N	755	-0-	-826	B	-0-	755	2			N	-0-					-0-
06	1590	N	NO RPT	-0-	-1590	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3348	N	1190	-0-	-2158	B	-0-	1190	2			N	-0-					-0-
02	3136	N	1758	-0-	-1378	B	-0-	1758	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2178	-0-	-891	B	-0-	2178	2			N	-0-					-0-
04	2258	N	2258	-0-	-0-	B	-0-	2258	2			N	-0-					-0-
05	2169	N	2169	-0-	-0-	B	-0-	2169	2			N	-0-					-0-
*06	2649	N	2649	-0-	-0-	B	-0-	2649	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	612	-0-	-442	B	-0-	130	1	482	2	N	-0-					-0-
02	700	N	684	-0-	-16	B	-0-	84	1	600	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	979	N	979	-0-	-0-	B	-0-	101	1	878	2	N	-0-					-0-
04	600	N	382	-0-	-218	B	-0-	43	1	339	2	N	-0-					-0-
05	744	N	555	-0-	-189	B	-0-	67	1	488	2	N	-0-					-0-
*06	969	N	969	-0-	-0-	B	-0-	91	1	878	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TAYLOR, GORDON OIL COMPANY, LP 837701
MITCH & MITZIE WELL #: 3 RRCID -> 081577 COMPL. DATE 09/24/1978 TOTAL DEPTH 3272 PERF. 3125 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
05	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
05	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
06	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
04	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
05	341	N	155	-0-	-186 B	-0-	155	3			N	-0-					-0-
06	330	N	129	-0-	-201 B	-0-	129	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	51	-0-	-104 B	-0-	51	3			N	-0-					-0-
02	140	N	8	-0-	-132 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	60	N	19	-0-	-41 B	-0-	19	3			N	-0-					-0-
05	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
04	240	N	186	-0-	-54 B	-0-	186	3			N	-0-					-0-
05	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
06	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		1	-0-	1 B	1	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1																	
03	14B2 EXT		4	-0-	4 B	5	4	3			N	-0-					-0-
04	14B2 EXT		7	-0-	7 B	12	7	3			N	-0-					-0-
05	14B2 EXT		6	-0-	6 B	18	6	3			N	-0-					-0-
06	14B2 EXT		6	-0-	6 B	24	6	3			N	-0-					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
02	280	N	279	-0-	-1 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
04	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
06	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

01	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
02	476	N	307	-0-	-169	B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
04	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
05	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
06	330	N	322	-0-	-8	B	-0-	322	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

01	713	N	686	-0-	-27	B	-0-	686	3			N	-0-					-0-
02	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	731	-0-	-13	B	-0-	731	3			N	-0-					-0-
04	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
05	744	N	715	-0-	-29	B	-0-	715	3			N	-0-					-0-
06	720	N	718	-0-	-2	B	-0-	718	3			N	-0-					-0-

BIVINS KK WELL #: 8 RRCID -> 027939 COMPL. DATE 04/22/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

01	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
02	476	N	465	-0-	-11	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	515	-0-	-12	B	-0-	515	3			N	-0-					-0-
04	540	N	492	-0-	-48	B	-0-	492	3			N	-0-					-0-
05	527	N	492	-0-	-35	B	-0-	492	3			N	-0-					-0-
06	510	N	479	-0-	-31	B	-0-	479	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

01	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
02	896	N	846	-0-	-50	B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	922	-0-	-39	B	-0-	922	3			N	-0-					-0-
04	930	N	911	-0-	-19	B	-0-	911	3			N	-0-					-0-
05	930	N	813	-0-	-117	B	-0-	813	3			N	-0-					-0-
06	900	N	825	-0-	-75	B	-0-	825	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

01	1833	N	1833	-0-	-0-	B	-0-	1833	3			N	-0-					-0-
02	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1620	-0-	-147	B	-0-	1620	3			N	-0-					-0-
04	1770	N	1417	-0-	-353	B	-0-	1417	3			N	-0-					-0-
05	1860	N	1393	-0-	-467	B	-0-	1393	3			N	-0-					-0-
06	1560	N	1326	-0-	-234	B	-0-	1326	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

01	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
02	224	N	200	-0-	-24	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	75	-0-	-297	B	-0-	75	3			N	-0-					-0-
04	270	N	166	-0-	-104	B	-0-	166	3			N	-0-					-0-
05	217	N	172	-0-	-45	B	-0-	172	3			N	-0-					-0-
*06	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

01	5301	N	3714	-0-	-1587	B	-0-	3714	3			N	-0-					-0-
02	4900	N	4151	-0-	-749	B	-0-	4151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8122	N	4702	-0-	-3420	B	-0-	4702	3			N	-0-					-0-
04	5208	N	5208	-0-	-0-	B	-0-	5208	3			N	-0-					-0-
05	4936	N	4936	-0-	-0-	B	-0-	4936	3			N	-0-					-0-
06	4560	N	4487	-0-	-73	B	-0-	4487	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

01	2139	N	2766	-0-	627	B	-4131	2766	3		N	-0-					-0-
02	2296	N	2416	-0-	120	B	-4011	2416	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4011																	
03	2635	N	2399	-0-	-236	B	-0-	2399	3		N	-0-					-0-
04	2744	N	2744	-0-	-0-	B	-0-	2744	3		N	-0-					-0-
05	2666	N	2160	-0-	-506	B	-0-	2160	3		N	-0-					-0-
*06	2556	N	2556	-0-	-0-	B	-0-	2556	3		N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

01	1748	N	1748	-0-	-0-	B	-0-	1748	3		N	-0-					-0-
02	1374	N	1374	-0-	-0-	B	-0-	1374	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1413	-0-	-137	B	-0-	1413	3		N	-0-					-0-
04	1680	N	1405	-0-	-275	B	-0-	1405	3		N	-0-					-0-
05	1519	N	1304	-0-	-215	B	-0-	1304	3		N	-0-					-0-
*06	1386	N	1386	-0-	-0-	B	-0-	1386	3		N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

01	1754	N	1754	-0-	-0-	B	-0-	1754	3		N	-0-					-0-
02	1596	N	1526	-0-	-70	B	-0-	1526	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1703	N	1703	-0-	-0-	B	-0-	1703	3		N	-0-					-0-
04	1710	N	1624	-0-	-86	B	-0-	1624	3		N	-0-					-0-
05	1705	N	1615	-0-	-90	B	-0-	1615	3		N	-0-					-0-
*06	1657	N	1657	-0-	-0-	B	-0-	1657	3		N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

01	603	N	603	-0-	-0-	B	-0-	603	3		N	-0-					-0-
02	514	N	514	-0-	-0-	B	-0-	514	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	559	-0-	-30	B	-0-	559	3		N	-0-					-0-
04	570	N	546	-0-	-24	B	-0-	546	3		N	-0-					-0-
05	558	N	553	-0-	-5	B	-0-	553	3		N	-0-					-0-
06	540	N	531	-0-	-9	B	-0-	531	3		N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

01	1690	N	1690	-0-	-0-	B	-0-	1690	3		N	-0-					-0-
02	1568	N	1497	-0-	-71	B	-0-	1497	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1576	-0-	-129	B	-0-	1576	3		N	-0-					-0-
04	1650	N	1501	-0-	-149	B	-0-	1501	3		N	-0-					-0-
05	1643	N	1524	-0-	-119	B	-0-	1524	3		N	-0-					-0-
06	1530	N	1485	-0-	-45	B	-0-	1485	3		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
POSTON WELL #: 2 RRCID -> 176446 COMPL. DATE 02/03/2000 TOTAL DEPTH 2900 PERF. 2762 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

01	3923	N	3923	-0-	-0-	B	-0-	3923	3		N	-0-					-0-
02	3962	N	3962	-0-	-0-	B	-0-	3962	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4129	-0-	-552	B	-0-	4129	3		N	-0-					-0-
04	3921	N	3921	-0-	-0-	B	-0-	3921	3		N	-0-					-0-
05	4489	N	4489	-0-	-0-	B	-0-	4489	3		N	-0-					-0-
*06	4730	N	4730	-0-	-0-	B	-0-	4730	3		N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

01	3642	N	3642	-0-	-0-	B	-0-	3642	3		N	-0-					-0-
02	3332	N	3226	-0-	-106	B	-0-	3226	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3589	-0-	-69	B	-0-	3589	3		N	-0-					-0-
04	3510	N	3447	-0-	-63	B	-0-	3447	3		N	-0-					-0-
05	3565	N	3456	-0-	-109	B	-0-	3456	3		N	-0-					-0-
06	3480	N	3397	-0-	-83	B	-0-	3397	3		N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

01	573	N	573	-0-	-0-	B	-0-	573	3		N	-0-					-0-
02	504	N	477	-0-	-27	B	-0-	477	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	555	-0-	-34	B	-0-	555	3		N	-0-					-0-
04	540	N	497	-0-	-43	B	-0-	497	3		N	-0-					-0-
05	527	N	515	-0-	-12	B	-0-	515	3		N	-0-					-0-
06	540	N	511	-0-	-29	B	-0-	511	3		N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

01	669	N	669	-0-	-0-	B	-0-	669	3		N	-0-					-0-
02	686	N	686	-0-	-0-	B	-0-	686	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0-	B	-0-	666	3		N	-0-					-0-
04	660	N	633	-0-	-27	B	-0-	633	3		N	-0-					-0-
05	775	N	613	-0-	-162	B	-0-	613	3		N	-0-					-0-
*06	656	N	656	-0-	-0-	B	-0-	656	3		N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

01	3	N	2	-0-	-1	B	-0-	2	3		N	-0-					-0-
02	3	N	1	-0-	-2	B	-0-	1	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-					-0-
04	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-					-0-
05	9	N	9	-0-	-0-	B	-0-	9	3		N	-0-					-0-
*06	12	N	12	-0-	-0-	B	-0-	12	3		N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
02	1512	N	1424	-0-	-88 B	-0-	1424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1588	-0-	-86 B	-0-	1588	3			N	-0-					-0-
04	1560	N	1546	-0-	-14 B	-0-	1546	3			N	-0-					-0-
05	1581	N	1516	-0-	-65 B	-0-	1516	3			N	-0-					-0-
*06	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

01	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
02	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
05	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
06	630	N	628	-0-	-2 B	-0-	628	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

01	1829	N	1439	-0-	-390 B	-0-	1439	3			N	-0-					-0-
02	1484	N	1435	-0-	-49 B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
04	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
05	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
06	1770	N	1572	-0-	-198 B	-0-	1572	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

01	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
05	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
06	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

01	1953	N	1836	-0-	-117 B	-0-	1836	3			N	-0-					-0-
02	1792	N	1625	-0-	-167 B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1470	-0-	-452 B	-0-	1470	3			N	-0-					-0-
04	1770	N	1567	-0-	-203 B	-0-	1567	3			N	-0-					-0-
05	1798	N	1665	-0-	-133 B	-0-	1665	3			N	-0-					-0-
*06	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

01	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
02	1456	N	1434	-0-	-22 B	-0-	1434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1560	-0-	-83 B	-0-	1560	3			N	-0-					-0-
04	1560	N	1492	-0-	-68 B	-0-	1492	3			N	-0-					-0-
05	1581	N	1474	-0-	-107 B	-0-	1474	3			N	-0-					-0-
06	1500	N	1450	-0-	-50 B	-0-	1450	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	695	-0-	-235 B	-0-	695	3			N	-0-					-0-
02	728	N	697	-0-	-31 B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
04	660	N	628	-0-	-32 B	-0-	628	3			N	-0-					-0-
05	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
*06	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
05	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
*06	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
02	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2579	N	2579	-0-	-0- B	-0-	2579	3			N	-0-					-0-
04	2490	N	2300	-0-	-190 B	-0-	2300	3			N	-0-					-0-
05	2356	N	2197	-0-	-159 B	-0-	2197	3			N	-0-					-0-
06	2490	N	2104	-0-	-386 B	-0-	2104	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
02	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	459	-0-	-99 B	-0-	459	3			N	-0-					-0-
04	810	N	413	-0-	-397 B	-0-	413	3			N	-0-					-0-
05	899	N	662	-0-	-237 B	-0-	662	3			N	-0-					-0-
*06	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	N	1941	-0-	-43 B	-0-	1941	3			N	-0-					-0-
02	1792	N	1688	-0-	-104 B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1891	-0-	-93 B	-0-	1891	3			N	-0-					-0-
04	1890	N	1798	-0-	-92 B	-0-	1798	3			N	-0-					-0-
05	1860	N	1784	-0-	-76 B	-0-	1784	3			N	-0-					-0-
06	1830	N	1771	-0-	-59 B	-0-	1771	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
05	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
06	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8587	N	6166	-0-	-2421 B	-0-	6166	3			N	-0-					-0-
02	8148	N	3749	-0-	-4399 B	-0-	3749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7998	N	950	-0-	-7048 B	-0-	950	3			N	-0-					-0-
04	7894	N	7894	-0-	-0- B	-0-	7894	3			N	-0-					-0-
05	7286	N	7286	-0-	-0- B	-0-	7286	3			N	-0-					-0-
*06	8839	N	8839	-0-	-0- B	-0-	8839	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	N	2216	-0-	-109 B	-466	2216	3			N	-0-					-0-
02	2044	N	1974	-0-	-70 B	-466	1974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -466																	
03	2232	N	2146	-0-	-86 B	-0-	2146	3			N	-0-					-0-
04	2130	N	2026	-0-	-104 B	-0-	2026	3			N	-0-					-0-
05	2201	N	2027	-0-	-174 B	-0-	2027	3			N	-0-					-0-
06	2070	N	1922	-0-	-148 B	-0-	1922	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	N	2486	-0-	-552 B	-5105	2486	3			N	-0-					-0-
02	2800	N	2765	-0-	-35 B	-5105	2765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5105																	
03	3142	N	3142	-0-	-0- B	-0-	3142	3			N	-0-					-0-
04	2966	N	2966	-0-	-0- B	-0-	2966	3			N	-0-					-0-
05	3069	N	2999	-0-	-70 B	-0-	2999	3			N	-0-					-0-
06	3030	N	2884	-0-	-146 B	-0-	2884	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	1113	-0-	1113 B	18902	1113	3			N	-0-					-0-
02	0	W	938	-0-	938 B	19840	938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19840																	
03	0	W	1008	-0-	1008 B	20848	1008	3			N	-0-					-0-
04	0	W	953	-0-	953 B	21801	953	3			N	-0-					-0-
05	14B2 EXT		959	-0-	959 B	22760	959	3			N	-0-					-0-
06	14B2 EXT		897	-0-	897 B	23657	897	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	4639	-0-	4639 B	24984	4639	3			N	-0-					-0-
02	0	W	3896	-0-	3896 B	28880	3896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 28880																	
03	0	W	3981	-0-	3981 B	32861	3981	3			N	-0-					-0-
04	0	W	3635	-0-	3635 B	36496	3635	3			N	-0-					-0-
*05	0	W	3556	-0-	3556 B	40052	3556	3			N	-0-					-0-
06	0	W	NO RPT	-0-	-0- B	40052					N	NO RPT					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1988	N	1988	-0-	-0- B	-0-	1988	2			N	-0-					49
02	1776	N	1776	-0-	-0- B	-0-	1776	2			N	-0-					49
03/01 BALANCING DATE STATUS -> -0-																	
03	1930	N	1930	-0-	-0- B	-0-	1930	2			N	-0-					49
04	1826	N	1826	-0-	-0- B	-0-	1826	2			N	-0-					49
05	1863	N	1863	-0-	-0- B	-0-	1845	2	18	9	N	16					65
06	1860	N	1742	-0-	-118 B	-0-	1742	2			N	-0-					65

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

01	5766	N	5730	-0-	-36 B	-0-	5730	3			N	-0-					-0-
02	5363	N	5363	-0-	-0- B	-0-	5363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5673	N	5106	-0-	-567 B	-0-	5106	3			N	-0-					-0-
04	5550	N	4609	-0-	-941 B	-0-	4609	3			N	-0-					-0-
05	5952	N	5400	-0-	-552 B	-0-	5400	3			N	-0-					-0-
*06	5800	N	5800	-0-	-0- B	-0-	5800	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

01	2914	N	2797	-0-	-117 B	-0-	2797	3			N	-0-					-0-
02	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2039	-0-	-627 B	-0-	2039	3			N	-0-					-0-
04	2955	N	2955	-0-	-0- B	-0-	2955	3			N	-0-					-0-
05	2946	N	2946	-0-	-0- B	-0-	2946	3			N	-0-					-0-
*06	3000	N	3175	-0-	175 B	175	3175	3			N	-0-					-0-

TEXAS HUGOTON (RED CAVE) 89120 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
DISCOVERY OPERATING, INC. 220865
LUCILE BOOTHE -B- UNIT WELL #: 1 RRCID -> 165401 COMPL. DATE 08/01/1997 TOTAL DEPTH 3340 PERF. 1942 - 2120

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

*07	899	N	769	-0-	-130	-0-	758	2	11	9	N	10					215
08	899	N	808	-0-	-91	-0-	797	2	11	9	N	10					225
09	840	N	375	-0-	-465	-0-	358	2	17	9	N	15					240
10	775	N	391	-0-	-384	-0-	381	2	10	9	N	9					249
11	710	N	710	-0-	-0-	-0-	690	2	20	9	N	18	194	1			73
12	1023	N	548	-0-	-475	-0-	530	2	18	9	N	16					89
01	934	N	934	-0-	-0-	-0-	889	2	45	9	N	41					130
02	1036	N	738	-0-	-298	-0-	710	2	28	9	N	25					155
03	1085	N	793	-0-	-292	-0-	776	2	17	9	N	15					170
04	870	N	751	-0-	-119	-0-	740	2	11	9	N	10					180
05	806	N	740	-0-	-66	-0-	725	2	15	9	N	14					194
06	780	N	448	-0-	-332	-0-	447	2	1	9	N	1					195

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	521	X	521	-0-	-0-	-0-	15	1	506	3	N	-0-					157
02	407	X	407	-0-	-0-	-0-	15	1	392	3	N	-0-					157
03	315	X	315	-0-	-0-	-0-	315	3			N	-0-					157
04	510	X	-0-	-0-	-510	-0-					N	-0-					157
05	527	X	-0-	-0-	-527	-0-					N	-0-					157
*06	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					157

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

01	93	N	67	-0-	-26	-0-	67	3			N	-0-					40
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					40
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					40
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					40
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					40
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					40

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

01	930	N	796	-0-	-134	-0-	796	3			N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
03	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
05	1209	N	958	-0-	-251	-0-	958	3			N	-0-					-0-
*06	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

01	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	2			Y	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	2			Y	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
05	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					-0-
*06	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	532	N	514	-0-	-18	-0-	514	2			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	570	N	546	-0-	-24	-0-	546	2			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
*06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

QEP ENERGY COMPANY 684474
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QEP ENERGY COMPANY //CONT.// 684474
HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	X	573	-0-	-481	-0-	573	2			N	-0-					192
02	952	X	595	-0-	-357	-0-	595	2			N	-0-					192
03	1054	X	635	-0-	-419	-0-	595	2	40	9	N	36					228
04	960	X	600	-0-	-360	-0-	600	2			N	-0-					228
05	651	X	356	-0-	-295	-0-	356	2			N	-0-					228
*06	699	X	699	-0-	-0-	-0-	669	2	30	9	N	27					255

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

01	4092	X	4019	-0-	-73	-0-	3997	2	22	9	N	20					220
02	3752	X	3557	-0-	-195	-0-	3557	2			N	-0-					220
03	4158	X	4158	-0-	-0-	-0-	4147	2	11	9	N	10					230
04	4020	X	3952	-0-	-68	-0-	3952	2			N	-0-					230
05	4030	X	4014	-0-	-16	-0-	4014	2			N	-0-					230
06	4020	X	3877	-0-	-143	-0-	3846	2	31	9	N	28					258

TEXHOMA (DES MOINES) 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HAMILTON WELL #: 2103 RRCID -> 152784 COMPL. DATE 01/09/1995 TOTAL DEPTH 6900 PERF. 5780 - 5893

01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CORNELSON WELL #: 1106 RRCID -> 179696 COMPL. DATE 09/15/2000 TOTAL DEPTH 6900 PERF. 5767 - 5774

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

01	1016	N	1016	-0-	-0-	-0-	1008	3	8	9	Y	7					67
02	1450	N	1450	-0-	-0-	-0-	1449	3	1	9	Y	1					68
03	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					68
04	1739	N	1739	-0-	-0-	-0-	1735	3	4	9	Y	4					72
05	1645	N	1645	-0-	-0-	-0-	1645	3			Y	-0-					72
*06	1553	N	1553	-0-	-0-	-0-	1552	3	1	9	Y	1					73

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		279	-0-	279	425	279	3			Y	-0-					-0-
02	T. A.		611	-0-	611	1036	611	3			Y	-0-					-0-
03	1905	X	869	-0-	-1036	-0-	869	3			Y	-0-					-0-
04	857	X	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
*06	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

01	3472	X	183	-0-	-3289	-0-	23	1	132	3	N	25					469
							28	9									
02	2856	X	-0-	-0-	-2856	-0-					N	-0-					469
03	5477	X	5477	-0-	-0-	-0-	78	1	5142	3	N	234	170	1			533
							257	9									
04	4809	X	4809	-0-	-0-	-0-	75	1	4418	3	N	287	190	1			630
							316	9									
05	5029	X	5029	-0-	-0-	-0-	78	1	4687	3	N	240	336	1			534
							264	9									
06	5310	X	3985	-0-	-1325	-0-	75	1	3680	3	N	209	192	1			551
							230	9									

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

01	1012	X	1012	-0-	-0-	-0-	18	1	994	3	N	-0-					89
02	517	X	517	-0-	-0-	-0-	65	1	452	3	N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	990	N	-0-	-0-	-990	-0-					N	-0-					89
05	558	N	-0-	-0-	-558	-0-					N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

01	864	X	864	-0-	-0-	-0-	60	1	804	2	N	-0-					54
02	761	X	761	-0-	-0-	-0-	54	1	707	2	N	-0-					54
03	5053	X	957	-0-	-4096	-0-	60	1	897	2	N	-0-					54
04	4890	X	911	-0-	-3979	-0-	58	1	853	2	N	-0-					54
05	5053	X	915	-0-	-4138	-0-	60	1	855	2	N	-0-					54
06	930	X	929	-0-	-1	-0-	60	1	869	2	N	-0-					54

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

01	155	N	115	-0-	-40	-0-	48	1	67	2	N	-0-					122
02	116	N	116	-0-	-0-	-0-	54	1	62	2	N	-0-					122
03	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					122
04	546	N	546	-0-	-0-	-0-	58	1	488	2	N	-0-					122
05	207	N	207	-0-	-0-	-0-	60	1	147	2	N	-0-					122
06	600	N	122	-0-	-478	-0-	58	1	64	2	N	-0-					122

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

01	372	X	297	-0-	-75	-0-	62	1	235	2	N	-0-					17
02	308	X	277	-0-	-31	-0-	56	1	221	2	N	-0-					17
03	341	X	215	-0-	-126	-0-	52	1	163	2	N	-0-					17
04	330	X	180	-0-	-150	-0-	42	1	138	2	N	-0-					17
05	310	X	230	-0-	-80	-0-	50	1	180	2	N	-0-					17
06	300	X	261	-0-	-39	-0-	60	1	201	2	N	-0-					17

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	434	-0-	-0-	-0-	42	1	392	2	Y	-0-					57
02	433	N	433	-0-	-0-	-0-	54	1	379	2	Y	-0-					57
03	474	N	474	-0-	-0-	-0-	60	1	414	2	Y	-0-					57
04	1340	N	1340	-0-	-0-	-0-	58	1	1282	2	Y	-0-					57
05	1534	N	1534	-0-	-0-	-0-	60	1	1474	2	Y	-0-					57
06	360	N	262	-0-	-98	-0-	52	1	210	2	Y	-0-					57

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

01	783	X	783	-0-	-0-	-0-	50	1	733	2	N	-0-					37
02	731	X	731	-0-	-0-	-0-	54	1	677	2	N	-0-					37
03	806	X	792	-0-	-14	-0-	60	1	732	2	N	-0-					37
04	780	X	751	-0-	-29	-0-	58	1	693	2	N	-0-					37
05	806	X	774	-0-	-32	-0-	60	1	714	2	N	-0-					37
06	780	X	317	-0-	-463	-0-	22	1	295	2	N	-0-					37

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

01	3069	X	2206	-0-	-863	-0-	60	1	2146	2	N	-0-					97
02	2072	X	1893	-0-	-179	-0-	56	1	1837	2	N	-0-					97
03	2387	X	1966	-0-	-421	-0-	60	1	1906	2	N	-0-					97
04	2310	X	1790	-0-	-520	-0-	58	1	1732	2	N	-0-					97
05	2387	X	1527	-0-	-860	-0-	54	1	1473	2	N	-0-					97
06	2130	X	709	-0-	-1421	-0-	24	1	685	2	N	-0-					97

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

01	155	X	111	-0-	-44	-0-	50	1	61	2	N	-0-					33
02	140	X	87	-0-	-53	-0-	38	1	49	2	N	-0-					33
03	155	X	115	-0-	-40	-0-	60	1	55	2	N	-0-					33
04	120	X	102	-0-	-18	-0-	56	1	46	2	N	-0-					33
05	124	X	103	-0-	-21	-0-	60	1	43	2	N	-0-					33
06	120	X	76	-0-	-44	-0-	32	1	44	2	N	-0-					33

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

01	7404	X	7404	-0-	-0-	-0-	7404	2			N	-0-					5
02	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					5
03	4273	X	4273	-0-	-0-	-0-	4273	2			N	-0-					5
04	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					5
05	5670	X	5670	-0-	-0-	-0-	5670	2			N	-0-					5
*06	5366	X	5366	-0-	-0-	-0-	5366	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

01	12973	X	12973	-0-	-0-	-0-	12973	2			N	-0-					-0-
02	13770	X	13770	-0-	-0-	-0-	13770	2			N	-0-					-0-
03	21892	X	21892	-0-	-0-	-0-	21892	2			N	-0-					-0-
04	19097	X	19097	-0-	-0-	-0-	19097	2			N	-0-					-0-
05	16731	X	16731	-0-	-0-	-0-	16731	2			N	-0-					-0-
*06	15117	X	15117	-0-	-0-	-0-	15117	2			N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	1376	-0-	-1197	-0-	1367	2	9	9	N	8					63
02	1708	X	1183	-0-	-525	-0-	1176	2	7	9	N	6					69
03	1891	X	1156	-0-	-735	-0-	1150	2	6	9	N	5					74
04	1620	X	1180	-0-	-440	-0-	1171	2	9	9	N	8					82
05	1488	X	809	-0-	-679	-0-	807	2	2	9	N	2					84
06	1320	X	326	-0-	-994	-0-	326	2			N	-0-					84

TEXOLA (GRANITE WASH) 89155 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
HARRIS WELL #: 2 RRCID -> 159884 COMPL. DATE 03/06/1996 TOTAL DEPTH 13000 PERF. 12092 - 12584

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					34

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF. 11532 - 11620

01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	364	N	299	-0-	-65	-0-	299	2			N	-0-					-0-
03	341	N	242	-0-	-99	-0-	242	2			N	-0-					-0-
04	390	N	127	-0-	-263	-0-	127	2			N	-0-					-0-
05	341	N	209	-0-	-132	-0-	209	2			N	-0-					-0-
06	240	N	190	-0-	-50	-0-	190	2			N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: 1 RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

01	5673	X	4674	-0-	-999	-0-	4674	2			N	-0-					193
02	5720	X	5720	-0-	-0-	-0-	5720	2			N	-0-					193
03	5270	X	4982	-0-	-288	-0-	4982	2			N	-0-					193
04	5040	X	3598	-0-	-1442	-0-	3598	2			N	-0-					193
05	6324	X	1364	-0-	-4960	-0-	1364	2			N	-0-					193
06	6120	X	703	-0-	-5417	-0-	703	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

01	2139	N	2139	-0-	-0-	B	-0-	2139	2		N	-0-					33
02	1560	N	1560	-0-	-0-	B	-0-	1560	2		N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	1722	N	1722	-0-	-0-	B	-0-	1722	2		N	-0-					33
04	2262	N	2262	-0-	-0-	B	-0-	2262	2		N	-0-					33
05	2005	N	2005	-0-	-0-	B	-0-	2005	2		N	-0-					33
06	1680	N	1606	-0-	-74	B	-0-	1606	2		N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 02/24/2011 TOTAL DEPTH 13972 PERF.11800 - 11818

01	908	N	908	-0-	-0-	B	-0-	908	2		N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
05	856	N	856	-0-	-0-	B	-0-	856	2		N	-0-					-0-
*06	152	N	152	-0-	-0-	B	-0-	152	2		N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

01	DELQ PR		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	X	1091	-0-	-2350	-0-	1091	2			N	-0-					133
02	2128	X	1188	-0-	-940	-0-	1188	2			N	-0-					133
03	5343	X	5343	-0-	-0-	-0-	5343	2			N	-0-					133
04	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					133
05	5865	X	5865	-0-	-0-	-0-	5851	2	14	9	N	13					146
*06	5461	X	5461	-0-	-0-	-0-	5432	2	29	9	N	26					172

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1336	R	1336	-0-	-0-	-0-	1336	2			N	-0-					85
02	1481	R	1481	-0-	-0-	-0-	1481	2			N	-0-					85
03	1700	R	1700	-0-	-0-	-0-	1700	2			N	-0-					85
04	1566	R	1566	-0-	-0-	-0-	1566	2			N	-0-					85
05	1643	#	1102	-0-	-541	-0-	1102	2			N	-0-					85
06	1650	#	1549	-0-	-101	-0-	1549	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	420	N	420	-0-	-0-	-0-	31	1	389	2	N	-0-					52
02	476	N	442	-0-	-34	-0-	28	1	414	2	N	-0-					52
03	496	N	422	-0-	-74	-0-	31	1	391	2	N	-0-					52
04	420	N	399	-0-	-21	-0-	30	1	369	2	N	-0-					52
05	496	N	235	-0-	-261	-0-	31	1	204	2	N	-0-					52
06	420	N	220	-0-	-200	-0-	30	1	183	2	N	6					58
							7	9									

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					180
02	1232	N	1095	-0-	-137	-0-	1095	2			N	-0-					180
03	1333	N	797	-0-	-536	-0-	797	2			N	-0-					180
04	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					180
05	1209	N	873	-0-	-336	-0-	873	2			N	-0-					180
*06	914	N	914	-0-	-0-	-0-	914	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	4120	-0-	-2266	-0-	27	1	4092	2	N	1					35
							1	9									
02	5768	X	5283	-0-	-485	-0-	32	1	5231	2	N	18	18	1			35
							20	9									
03	5921	X	5352	-0-	-569	-0-	39	1	5313	2	N	-0-					35
04	5730	X	4233	-0-	-1497	-0-	25	1	4208	2	N	-0-					35
05	5859	X	4190	-0-	-1669	-0-	25	1	4165	2	N	-0-					35
06	5670	X	4732	-0-	-938	-0-	25	1	4707	2	N	-0-					35

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	3967	-0-	-94	-0-	3956	2	11	9	N	10	33	1			15
02	3668	X	3485	-0-	-183	-0-	3485	2			N	-0-					15
03	4061	X	3948	-0-	-113	-0-	3945	2	3	9	N	3					18
04	3870	X	3714	-0-	-156	-0-	3708	2	6	9	N	5					23
05	3999	X	3835	-0-	-164	-0-	3835	2			N	-0-					23
06	3840	X	3478	-0-	-362	-0-	3478	2			N	-0-					23

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	4192	-0-	-737	-0-	4189	2	3	9	N	3					40
02	4452	X	2935	-0-	-1517	-0-	2935	2			N	-0-	20	1			20
03	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					20
04	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					20
05	4185	X	4081	-0-	-104	-0-	4081	2			N	-0-					20
06	4890	X	3385	-0-	-1505	-0-	3383	2	2	9	N	2					22

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2382	-0-	-408	-0-	338	1	2031	2	N	12					27
							13	9									
02	2520	X	2140	-0-	-380	-0-	309	1	1831	2	N	-0-					27
03	2790	X	2126	-0-	-664	-0-	342	1	1775	2	N	8					35
							9	9									
04	2700	X	1835	-0-	-865	-0-	331	1	1496	2	N	7					42
							8	9									
05	2387	X	1978	-0-	-409	-0-	342	1	1635	2	N	1	22	1			21
							1	9									
*06	2489	X	2489	-0-	-0-	-0-	329	1	2158	2	N	2					23
							2	9									

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	2099	-0-	-412	-0-	12	1	2087	2	N	-0-					27
02	2268	X	2017	-0-	-251	-0-	14	1	2003	2	N	-0-					27
03	2449	X	2293	-0-	-156	-0-	17	1	2276	2	N	-0-					27
04	2370	X	1917	-0-	-453	-0-	13	1	1904	2	N	-0-					27
05	2325	X	1895	-0-	-430	-0-	15	1	1880	2	N	-0-					27
06	2220	X	1765	-0-	-455	-0-	6	1	1759	2	N	-0-					27

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5198	X	5198	-0-	-0-	-0-	295	1	4901	2	N	2	82	1			23
							2	9									
02	4689	X	4689	-0-	-0-	-0-	266	1	4417	2	N	5					28
							6	9									
03	5879	X	5879	-0-	-0-	-0-	347	1	5522	2	N	9					37
							10	9									
04	5618	X	5618	-0-	-0-	-0-	347	1	5253	2	N	16					53
							18	9									
05	7171	X	7171	-0-	-0-	-0-	411	1	6737	2	N	21	62	1			12
							23	9									
*06	6786	X	6786	-0-	-0-	-0-	413	1	6351	2	N	20					32
							22	9									

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

01	2821	X	1903	-0-	-918	-0-	19	1	1821	2	N	57					89
							63	9									
02	2436	X	1523	-0-	-913	-0-	15	1	1496	2	N	11					100
							12	9									
03	2418	X	1609	-0-	-809	-0-	16	1	1506	2	N	79					179
							87	9									
04	2340	X	1540	-0-	-800	-0-	20	1	1500	2	N	18	135	1			62
							20	9									
05	2139	X	1043	-0-	-1096	-0-	8	1	1035	2	N	-0-					62
*06	2318	X	2318	-0-	-0-	-0-	11	1	2265	2	N	38	75	1			25
							42	9									

HOLMES EXPLORATION, LLC 394700
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

01	1767	X	1367	-0-	-400	-0-	44	1	1323	2	N	-0-					-0-
02	1568	X	1336	-0-	-232	-0-	77	1	1259	2	N	-0-					-0-
03	1581	X	1346	-0-	-235	-0-	47	1	1299	2	N	-0-					-0-
04	1530	X	1233	-0-	-297	-0-	45	1	1188	2	N	-0-					-0-
05	1550	X	1239	-0-	-311	-0-	28	1	1211	2	N	-0-					-0-
06	1440	X	1178	-0-	-262	-0-	13	1	1165	2	N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

01	1705	N	1135	-0-	-570	-0-	77	1	1058	2	N	-0-					22
02	1081	N	1081	-0-	-0-	-0-	75	1	1006	2	N	-0-					22
03	1705	N	1405	-0-	-300	-0-	108	1	1297	2	N	-0-					22
04	1516	N	1516	-0-	-0-	-0-	100	1	1416	2	N	-0-					22
05	1488	N	1488	-0-	-0-	-0-	125	1	1363	2	N	-0-					22
*06	1453	N	1453	-0-	-0-	-0-	99	1	1354	2	N	-0-	5	5			17

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

01	155	N	13	-0-	-142	B	-0-	13	3			N	-0-					151
02	308	N	3	-0-	-305	B	-0-	3	3			N	-0-					151
03	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					151
04	3196	X	3196	-0-	-0-	B	-0-	3196	3			N	-0-					151
05	1691	N	1691	-0-	-0-	B	-0-	1656	3	35	9	N	32	132	1			51
*06	1467	N	1467	-0-	-0-	B	-0-	1464	3	3	9	N	3					54

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. //CONT.// 220865
SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3377	X	3377	-0-	-0-	B	-0-	31 99	1 9	3247	2	N	90	183	1			314
02	2574	X	2574	-0-	-0-	B	-0-	28	1	2546	2	N	-0-					314
03	3366	X	3366	-0-	-0-	B	-0-	30 11	1 9	3325	2	N	10					324
04	3174	X	3174	-0-	-0-	B	-0-	29 77	1 9	3068	2	N	70					394
05	3566	X	3566	-0-	-0-	B	-0-	62 100	1 9	3404	2	N	91	166	0			319
*06	3153	X	3153	-0-	-0-	B	-0-	30 79	1 9	3044	2	N	72					391

STRAT LAND EXPLORATION COMPANY 825420
GRAY WELL #: 1A RRCID -> 170709 COMPL. DATE 08/18/1998 TOTAL DEPTH 11315 PERF.11092 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DENISE WELL #: 1 RRCID -> 172401 COMPL. DATE 12/14/1999 TOTAL DEPTH 11310 PERF.10996 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAY WELL #: 2254 RRCID -> 182591 COMPL. DATE 07/23/2002 TOTAL DEPTH 11380 PERF.11116 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2731	X	2731	-0-	-0-	B	-0-	38	1	2693	2	N	-0-					-0-
02	3136	X	2067	-0-	-1069	B	-0-	29	1	2038	2	N	-0-					-0-
03	3472	X	2761	-0-	-711	B	-0-	38	1	2723	2	N	-0-					-0-
04	3360	X	2199	-0-	-1161	B	-0-	36	1	2163	2	N	-0-					-0-
05	2883	X	2620	-0-	-263	B	-0-	38	1	2582	2	N	-0-					-0-
06	2670	X	2394	-0-	-276	B	-0-	38	1	2356	2	N	-0-					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

01	22878	#	21605	-0-	-1273		-0-	26	1	21557	2	N	20	137	1			37
								22	9									
02	20664	#	17300	-0-	-3364		-0-	22	1	17254	2	N	22					59
								24	9									
03	22878	#	20095	-0-	-2783		-0-	29	1	20054	2	N	11					70
								12	9									
04	20910	#	18190	-0-	-2720		-0-	22	1	18114	2	N	49					119
								54	9									
05	21607	#	20462	-0-	-1145		-0-	5	1	20424	2	N	30					149
								33	9									
06	20910	#	19079	-0-	-1831		-0-	19048	2	31	9	N	28					177

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

01	1147	#	1672	-0-	525	B	-8802	1672	3			N	-0-					11
02	1036	#	1094	-0-	58	B	-8744	1094	3			N	-0-					11
03	589	#	1624	-0-	1035	B	-7709	108	1	1514	3	N	-0-					11
								2	4									
04	1260	#	1248	-0-	-12	B	-7721	1248	3			N	-0-					11
*05	1426	#	1246	-0-	-180	B	-7901	1246	3			N	-0-					11
06	1620	#	1246	-0-	-374	B	-8275	1245	3	1	9	N	1					12

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

01	2449	#	1128	-0-	-1321	B	-33552	1128	2			N	-0-					63
02	2212	#	1018	-0-	-1194	B	-34746	1018	2			N	-0-					63
03	1147	#	3401	-0-	2254	B	-32492	3401	2			N	-0-					63
04	1080	#	2645	-0-	1565	B	-30927	2645	2			N	-0-					63
05	1116	#	3587	-0-	2471	B	-28456	3587	2			N	-0-					63
06	3300	#	3198	-0-	-102	B	-28558	3198	2			N	-0-					63

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6355	X	2	-0-	-6353	-0-	2	2			N	-0-					25
02	5740	X	-0-	-0-	-5740	-0-					N	-0-					25
03	217	X	21	-0-	-196	-0-	21	2			N	-0-					25
04	36	X	36	-0-	-0-	-0-	36	2			N	-0-					25
05	28	X	28	-0-	-0-	-0-	28	2			N	-0-					25
06	30	X	6	-0-	-24	-0-	6	2			N	-0-					25

BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2925	X	2925	-0-	-0-	-0-	2925	3			N	-0-					-0-
02	1624	X	1624	-0-	-0-	-0-	1613	3	11	9	N	10					10
03	1683	X	1683	-0-	-0-	-0-	25	1	1602	3	N	49					59
							2	4	54	9							
04	2220	X	1895	-0-	-325	-0-	1851	3	44	9	N	40					99
*05	2387	X	1166	-0-	-1221	-0-	1166	3			N	-0-					99
06	2820	X	1712	-0-	-1108	-0-	1712	3			N	-0-					99

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3376	-0-	-189	-0-	144	1	3232	2	N	-0-					51
02	3220	X	3055	-0-	-165	-0-	129	1	2926	2	N	-0-					51
03	11753	X	11753	-0-	-0-	-0-	2298	1	9455	2	N	-0-					51
04	3270	X	3131	-0-	-139	-0-	153	1	2978	2	N	-0-					51
05	3555	X	3555	-0-	-0-	-0-	211	1	3344	2	N	-0-					51
06	4890	X	3059	-0-	-1831	-0-	162	1	2897	2	N	-0-					51

LAREDO PETROLEUM, INC. 486610
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2565	-0-	-411	-0-	130	1	2433	2	N	2					164
							2	9									
*02	2700	X	2700	-0-	-0-	-0-	137	1	2562	2	N	1					165
							1	9									
03	2821	X	2014	-0-	-807	-0-	124	1	1888	2	N	2					167
							2	9									
04	2580	X	-0-	-0-	-2580	-0-					N	-0-					167
05	2976	X	-0-	-0-	-2976	-0-					N	-0-					167
06	2880	X	2695	-0-	-185	-0-	148	1	2525	2	N	20					187
							22	9									

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	X	5183	-0-	-583	-0-	262	1	4917	2	N	4					88
							4	9									
*02	5208	X	4787	-0-	-421	-0-	243	1	4534	2	N	9					97
							10	9									
03	4898	X	4457	-0-	-441	-0-	273	1	4176	2	N	7					104
							8	9									
04	5010	X	2852	-0-	-2158	-0-	342	1	2503	2	N	6					110
							7	9									
05	5982	X	5982	-0-	-0-	-0-	388	1	5587	2	N	6					116
							7	9									
*06	5869	X	5869	-0-	-0-	-0-	325	1	5540	2	N	4					120
							4	9									

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY 691703
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6541	X	2442	-0-	-4099	-0-	2442	2			N	-0-					190
02	4424	X	2242	-0-	-2182	-0-	2242	2			N	-0-					190
03	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					190
04	3330	X	3178	-0-	-152	-0-	3178	2			N	-0-					190
05	2852	X	-0-	-0-	-2852	-0-					N	-0-					190
*06	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					190

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

01	282	N	282	-0-	-0-	-0-	62	1	218	2	N	2					131
							2	9									
02	205	N	205	-0-	-0-	-0-	56	1	149	2	N	-0-					131
03	232	N	232	-0-	-0-	-0-	62	1	170	2	N	-0-					131
04	270	N	242	-0-	-28	-0-	56	1	186	2	N	-0-					131
05	256	N	256	-0-	-0-	-0-	54	1	202	2	N	-0-					131
*06	245	N	245	-0-	-0-	-0-	60	1	185	2	N	-0-					131

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

01	8215	X	7992	-0-	-223	-0-	7992	3			N	-0-					41
02	7420	X	7225	-0-	-195	-0-	7225	3			N	-0-					41
03	8215	X	8021	-0-	-194	-0-	8021	3			N	-0-					41
04	7860	X	7727	-0-	-133	-0-	7727	3			N	-0-					41
05	8036	X	8036	-0-	-0-	-0-	8036	3			N	-0-					41
*06	7827	X	7827	-0-	-0-	-0-	7827	3			N	-0-					41

CHESAPEAKE OPERATING, INC. 147715
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

01	3243	X	3243	-0-	-0-	-0-	3240	2	3	9	N	3					50
02	2772	X	2647	-0-	-125	-0-	2647	2			N	-0-					50
03	2986	N	2986	-0-	-0-	-0-	2986	2			N	-0-					50
04	2970	X	2510	-0-	-460	-0-	2503	2	7	9	N	6					56
05	3069	X	2423	-0-	-646	-0-	2423	2			N	-0-					56
06	2970	X	2452	-0-	-518	-0-	2452	2			N	-0-					56

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1705	#	939	-0-	-766 B	-8644	44	1	869	2	N	24					141
							26	9									
02	1540	#	1295	-0-	-245 B	-8889	52	1	1219	2	N	22					163
							24	9									
03	1674	#	1385	-0-	-289 B	-9178	58	1	1302	2	N	23					186
							25	9									
04	1530	#	1968	-0-	438 B	-8740	60	1	1908	2	N	-0-					186
05	1426	#	1412	-0-	-14 B	-8754	56	1	1356	2	N	-0-					186
06	1380	#	1144	-0-	-236 B	-8990	56	1	1080	2	N	7					193
							8	9									

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

01	2428	N	2428	-0-	-0-	B	-0-	62	1	2319	2	N	43				153
								47	9								
02	2203	N	2203	-0-	-0-	B	-0-	56	1	2130	2	N	15				168
								17	9								
03	2139	N	671	-0-	-1468	B	-0-	52	1	594	2	N	23				191
								25	9								
04	2070	N	233	-0-	-1837	B	-0-	30	1	201	2	N	2				193
								2	9								
05	2139	N	256	-0-	-1883	B	-0-	58	1	198	2	N	-0-				193
06	660	N	193	-0-	-467	B	-0-	56	1	137	2	N	-0-				193

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

01	INC G-10		32	-0-	32	1221	32	3			Y	-0-					138
02	1256	N	35	-0-	-1221	-0-	26	3	9	9	Y	8	132	1			14
03	915	N	915	-0-	-0-	-0-	914	3	1	9	Y	1					15
04	2955	N	2955	-0-	-0-	-0-	2953	3	2	9	Y	2					17
05	3100	N	3128	-0-	28	28	3121	3	7	9	Y	6					23
06	INC G-10		3038	-0-	3038	3066	3025	3	13	9	Y	12					35

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

01	310	N	264	-0-	-46	-0-	264	3			N	-0-					29
02	280	N	250	-0-	-30	-0-	250	3			N	-0-					29
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					29
04	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					29
05	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					29
*06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					29

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	868	N	437	-0-	-431	-0-	437	3			N	-0-					72
02	840	N	666	-0-	-174	-0-	666	3			N	-0-					72
03	589	N	467	-0-	-122	-0-	436	3	31	9	N	28					100
04	740	N	740	-0-	-0-	-0-	726	3	14	9	N	13					113
05	744	N	639	-0-	-105	-0-	631	3	8	9	N	7					120
06	450	N	427	-0-	-23	-0-	425	3	2	9	N	2					122

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	178	-0-	-317 B	-0-	178	3			N	-0-					-0-
02	336	N	118	-0-	-218 B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	147	-0-	-256 B	-0-	147	3			N	-0-					-0-
04	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
06	150	N	118	-0-	-32 B	-0-	118	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	437	N	437	-0-	-0- B	-0-	62	1	375	2	N	-0-					74
02	427	N	427	-0-	-0- B	-0-	56	1	305	2	N	60					134
							66	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	340	-0-	-1 B	-0-	62	1	271	2	N	6					140
							7	9									
04	366	N	366	-0-	-0- B	-0-	60	1	302	2	N	4					144
							4	9									
05	461	N	16	-0-	-445 B	-0-	10	1	6	2	N	-0-					144
06	330	N	23	-0-	-307 B	-0-	10	1	13	2	N	-0-					144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	616	N	616	-0-	-0- B	-0-	62	1	554	2	N	-0-					174
02	380	N	341	-0-	-39 B	-0-	56	1	285	2	N	-0-					174
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	543	-0-	-15 B	-0-	62	1	453	2	N	25					199
							28	9									
04	344	N	298	-0-	-46 B	-0-	60	1	236	2	N	2					201
							2	9									
05	372	N	261	-0-	-111 B	-0-	62	1	199	2	N	-0-					201
06	540	N	253	-0-	-287 B	-0-	60	1	193	2	N	-0-					201

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	143	-0-	-74 B	-0-	48	1	95	2	N	-0-					98
02	380	N	204	-0-	-176 B	-0-	46	1	158	2	N	-0-					98
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	46	-0-	-16 B	-0-	32	1	14	2	N	-0-					98
04	195	N	195	-0-	-0- B	-0-	54	1	139	2	N	2					100
							2	9									
05	217	N	168	-0-	-49 B	-0-	50	1	118	2	N	-0-					100
*06	75	N	75	-0-	-0- B	-0-	52	1	23	2	N	-0-					100

KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	495	N	452	-0-	-43 B	-0-	44	1	408	2	N	-0-					166
02	632	N	632	-0-	-0- B	-0-	56	1	572	2	N	4					170
							4	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	645	N	645	-0-	-0- B	-0-	62	1	583	2	N	-0-					170
04	532	N	532	-0-	-0- B	-0-	60	1	472	2	N	-0-					170
05	520	N	520	-0-	-0- B	-0-	60	1	460	2	N	-0-					170
06	589	N	496	-0-	-93 B	-0-	60	1	435	2	N	1					171
							1	9									

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B DENY			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LELAND WELL #: 2301 RRCID -> 100611 COMPL. DATE 05/26/1982 TOTAL DEPTH 10400 PERF. 9355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-	40	7			-0-
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2256	N	541	-0-	-1715 B	-0-	48	1	493	2	N	-0-					94
02	550	N	550	-0-	-0- B	-0-	56	1	494	2	N	-0-					94
03/01 BALANCING DATE STATUS -> -0-																	
03	1984		561	-0-	-1423 B	-1423	50	1	511	2	N	-0-					94
04	344		486	-0-	142 B	-1281	60	1	426	2	N	-0-					94
05	461		435	-0-	-26 B	-1307	62	1	373	2	N	-0-					94
06	589		463	-0-	-126 B	-1433	60	1	403	2	N	-0-					94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1829	#	3080	-0-	1251 B	-13401	3080	2			N	-0-					-0-
02	1652	#	3271	-0-	1619 B	-11782	3271	2			N	-0-					-0-
03	1798	#	3810	-0-	2012 B	-9770	3810	2			N	-0-					-0-
04	2970	#	2713	-0-	-257 B	-10027	2713	2			N	-0-					-0-
05	3069	#	1634	-0-	-1435 B	-11462	1634	2			N	-0-					-0-
06	3690	#	NO RPT	-0-	-3690 B	-15152					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	#	1529	-0-	-362 B	-7722	31	1	1498	2	N	-0-					-0-
02	1680	#	1577	-0-	-103 B	-7825	28	1	1549	2	N	-0-					-0-
03	1829	#	1706	-0-	-123 B	-7948	31	1	1675	2	N	-0-					-0-
04	1770	#	1644	-0-	-126 B	-8074	30	1	1614	2	N	-0-					-0-
05	1736	#	1687	-0-	-49 B	-8123	31	1	1656	2	N	-0-					-0-
06	1680	#	1614	-0-	-66 B	-8189	30	1	1584	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1055	R	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
02	980	#	940	-0-	-40	-0-	940	3			N	-0-					-0-
03	1085	#	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
04	1050	#	990	-0-	-60	-0-	990	3			N	-0-					-0-
05	1054	#	1032	-0-	-22	-0-	1032	3			N	-0-					-0-
06	1020	#	995	-0-	-25	-0-	995	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	968	R	968	-0-	-0-	-0-	967	3	1	9	N	1					51
02	872	R	872	-0-	-0-	-0-	870	3	2	9	N	2					53
03	930	#	875	-0-	-55	-0-	874	3	1	9	N	1					54
04	922	R	922	-0-	-0-	-0-	922	3			N	-0-					54
05	941	R	941	-0-	-0-	-0-	939	3	2	9	N	2					56
06	900	#	899	-0-	-1	-0-	897	3	2	9	N	2					58

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	#	5	-0-	-429	-0-	5	2			N	-0-					126
02	140	#	4	-0-	-136	-0-	4	2			N	-0-					126
03	5	#	-0-	-0-	-5	-0-					N	-0-					126
04	5	#	2	-0-	-3	-0-	2	2			N	-0-					126
05	5	#	-0-	-0-	-5	-0-					N	-0-					126
06	5	#	NO RPT	-0-	-5	-0-					N	NO RPT					126

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11	N	10	-0-	-1	-0-	10	1			N	-0-					40
02	11	N	11	-0-	-0-	-0-	11	1			N	-0-					40
03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					40
04	10	N	10	-0-	-0-	-0-	10	1			N	-0-					40
05	11	N	10	-0-	-1	-0-	10	1			N	-0-					40
06	10	N	10	-0-	-0-	-0-	10	1			N	-0-					40

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93	#	64	-0-	-29	-0-	64	2			N	-0-					38
02	84	#	64	-0-	-20	-0-	64	2			N	-0-					38
03	93	#	62	-0-	-31	-0-	62	2			N	-0-					38
04	90	#	66	-0-	-24	-0-	66	2			N	-0-					38
05	65	R	65	-0-	-0-	-0-	65	2			N	-0-					38
06	60	#	51	-0-	-9	-0-	51	2			N	-0-					38

DIAMOND S ENERGY COMPANY 217005
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					8
02	0	#	-0-	-0-	-0-	-0-					N	-0-					8
03	0	#	-0-	-0-	-0-	-0-					N	-0-					8
04	0	#	-0-	-0-	-0-	-0-					N	-0-					8
05	0	#	-0-	-0-	-0-	-0-					N	-0-					8
06	0	#	-0-	-0-	-0-	-0-					N	-0-					8

LASATER & CO, INC. 487415
LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	809	S	809	-0-	-0-	-0-	809	2			N	-0-					147
02	685	S	685	-0-	-0-	-0-	685	2			N	-0-					147
03	884	S	884	-0-	-0-	-0-	884	2			N	-0-					147
04	841	S	841	-0-	-0-	-0-	841	2			N	-0-					147
*05	952	S	952	-0-	-0-	-0-	952	2			N	-0-					-0-
06	870	S	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
*06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

SPICER, A.P. WELL #: 5 RRCID -> 209069 COMPL. DATE 11/01/2004 TOTAL DEPTH 6725 PERF. 5406 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	N	759	-0-	-47	-0-	44	1	715	2	N	-0-					58
02	756	N	638	-0-	-118	-0-	16	1	622	2	N	-0-					58
03	730	N	730	-0-	-0-	-0-	7	1	723	2	N	-0-					58
04	720	N	657	-0-	-63	-0-	657	2			N	-0-					58
05	713	N	682	-0-	-31	-0-	8	1	674	2	N	-0-					58
06	720	N	618	-0-	-102	-0-	16	1	602	2	N	-0-					58

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

01	6616	X	6616	-0-	-0-	-0-	386	1	6230	2	N	-0-					114
02	5740	X	5548	-0-	-192	-0-	138	1	5410	2	N	-0-					114
03	6355	X	6137	-0-	-218	-0-	53	1	6084	2	N	-0-					114
04	6150	X	5812	-0-	-338	-0-	5808	2	4	9	N	4					118
05	6355	X	6053	-0-	-302	-0-	70	1	5983	2	N	-0-					118
06	6390	X	5014	-0-	-1376	-0-	132	1	4882	2	N	-0-					118

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					24
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					24
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					24
04	60	N	46	-0-	-14	-0-	46	2			N	-0-					24
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					24
06	60	N	21	-0-	-39	-0-	21	2			N	-0-					24

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

01	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	240	N	30	-0-	-210	-0-	30	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

KILE PRODUCTION 459740
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

01	1178	N	1092	-0-	-86	-0-	1092	2			N	-0-					-0-
02	1064	N	945	-0-	-119	-0-	945	2			N	-0-					-0-
03	1147	N	1041	-0-	-106	-0-	1041	2			N	-0-					-0-
04	1050	N	944	-0-	-106	-0-	944	2			N	-0-					-0-
05	1054	N	789	-0-	-265	-0-	789	2			N	-0-					-0-
06	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*05	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RTC RESOURCES, LLP //CONT.// 732297
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

01	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	97	2	8	9	N	7					7
05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					7
*06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					7

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -50- WELL #: 1 RRCID -> 087883 COMPL. DATE 03/10/1980 TOTAL DEPTH 7052 PERF. 6938 - 7026

01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/22/2013 - P & A 01-22-13

URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

01	1209	N	688	-0-	-521	-0-	13	1	673	3	Y	-0-					61
							2	4									
02	980	N	722	-0-	-258	-0-	13	1	686	3	Y	19					80
							2	4	21	9							
03	837	N	168	-0-	-669	-0-	3	1	152	3	Y	12	72	1	20	5	-0-
							13	9									
04	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

01	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					47
02	1652	N	1250	-0-	-402	-0-	1250	3			N	-0-					47
03	1798	N	1382	-0-	-416	-0-	1382	3			N	-0-					47
04	1980	N	1560	-0-	-420	-0-	1560	3			N	-0-					47
05	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					47
*06	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					47

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

01	2759	N	2326	-0-	-433	-0-	78	1	2244	3	N	2					32
							2	4	2	9							
02	2492	N	1878	-0-	-614	-0-	57	1	1784	3	N	32					64
							2	4	35	9							
03	2604	N	2114	-0-	-490	-0-	66	1	2043	3	N	3					67
							2	4	3	9							
04	2195	N	2195	-0-	-0-	-0-	69	1	2100	3	N	22					89
							2	4	24	9							
05	2103	N	2103	-0-	-0-	-0-	64	1	2035	3	N	2					91
							2	4	2	9							
06	2040	N	1464	-0-	-576	-0-	45	1	1388	3	N	27					118
							1	4	30	9							

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3232	X	3232	-0-	-0-	-0-	3232	3			N	-0-					-0-
02	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					-0-
03	2980	X	2980	-0-	-0-	-0-	2980	3			N	-0-					-0-
04	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					-0-
05	2724	X	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
*06	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					40
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					40
03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					40
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					40
05	728	N	728	-0-	-0-	-0-	728	3			N	-0-					40
06	630	N	433	-0-	-197	-0-	433	3			N	-0-					40

EOG RESOURCES, INC. 253162
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	1					36
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

01	434	N	410	-0-	-24	-0-	408	2	2	9	Y	2					57
02	392	N	325	-0-	-67	-0-	325	2			Y	-0-					57
03	454	N	454	-0-	-0-	-0-	453	2	1	9	Y	1					58
04	390	N	-0-	-0-	-390	-0-					Y	1					59
05	372	N	-0-	-0-	-372	-0-					Y	2					61
06	450	N	-0-	-0-	-450	-0-					Y	2					63

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

01	1331	N	1331	-0-	-0-	-0-	13	1	1299	2	N	17					182
							19	9									
02	1421	N	1421	-0-	-0-	-0-	15	1	1375	2	N	28					210
							31	9									
03	992	N	814	-0-	-178	-0-	8	1	794	2	N	11	193	1			28
							12	9									
04	1553	N	1553	-0-	-0-	-0-	22	1	1521	2	N	9					37
							10	9									
05	1330	N	1330	-0-	-0-	-0-	21	1	1289	2	N	18					55
							20	9									
*06	1295	N	1295	-0-	-0-	-0-	21	1	1255	2	N	17					72
							19	9									

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

01	1457	N	1190	-0-	-267	-0-	1179	2	11	9	N	10					75
02	1288	N	1112	-0-	-176	-0-	1106	2	6	9	N	5					80
03	1240	N	1134	-0-	-106	-0-	1124	2	10	9	N	9					89
04	1140	N	789	-0-	-351	-0-	789	2			N	-0-					89
05	1240	N	894	-0-	-346	-0-	891	2	3	9	N	3					92
06	1110	N	911	-0-	-199	-0-	903	2	8	9	N	7					99

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EOG RESOURCES, INC. //CONT.// 253162
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	N	1342	-0-	-549	-0-	1341	2	1	9	N	1					48
02	2295	N	2295	-0-	-0-	-0-	2285	2	10	9	N	9					57
03	2245	N	2245	-0-	-0-	-0-	2231	2	14	9	N	13					70
04	2012	N	2012	-0-	-0-	-0-	2004	2	8	9	N	7					77
05	2542	N	1926	-0-	-616	-0-	1923	2	3	9	N	3					80
06	2160	N	1669	-0-	-491	-0-	1666	2	3	9	N	3					83

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

01	682	N	19	-0-	-663	-0-	2	1	17	2	N	-0-					30
02	504	N	-0-	-0-	-504	-0-					N	-0-					30
03	62	N	-0-	-0-	-62	-0-					N	-0-					30
04	30	N	-0-	-0-	-30	-0-					N	-0-					30
05	601	N	601	-0-	-0-	-0-	3	1	598	2	N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30

FOREST OIL CORPORATION 275740
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					3
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					3
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					3
04	60	N	26	-0-	-34	-0-	26	3			N	-0-					3
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					3
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					3

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

01	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
04	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*05	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
06	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					156
02	476	N	369	-0-	-107	-0-	369	2			N	-0-					156
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					156
04	510	N	385	-0-	-125	-0-	385	2			N	-0-					156
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					156
06	390	N	343	-0-	-47	-0-	343	2			N	-0-					156

UPLAND RESOURCES LLC 878931
BRESSLER -30- WELL #: 1 RRCID -> 149434 COMPL. DATE 04/30/1994 TOTAL DEPTH 7860 PERF. 7042 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	X	409	-0-	-335	-0-	54	1	355	2	N	-0-					71
02	504	X	428	-0-	-76	-0-	54	1	374	2	N	-0-					71
03	527	X	469	-0-	-58	-0-	48	1	421	2	N	-0-					71
04	510	X	381	-0-	-129	-0-	46	1	335	2	N	-0-					71
05	465	X	351	-0-	-114	-0-	50	1	301	2	N	-0-					71
06	450	X	383	-0-	-67	-0-	56	1	327	2	N	-0-					71

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1265	X	1265	-0-	-0-	-0-	60	1	1205	2	N	-0-					85
02	924	X	745	-0-	-179	-0-	54	1	691	2	N	-0-					85
03	1023	X	682	-0-	-341	-0-	46	1	636	2	N	-0-					85
04	1230	X	416	-0-	-814	-0-	30	1	386	2	N	-0-					85
05	1271	X	671	-0-	-600	-0-	34	1	627	2	N	9					94
							10	9									
06	1230	X	1075	-0-	-155	-0-	42	1	1015	2	N	16					110
							18	9									

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1678	X	1678	-0-	-0-	-0-	31	1	1530	2	N	106					246
							117	9									
02	1496	X	1496	-0-	-0-	-0-	28	1	1406	2	N	56	178	1			124
							62	9									
03	1626	X	1626	-0-	-0-	-0-	31	1	1509	2	N	78					202
							86	9									
04	1620	X	1448	-0-	-172	-0-	1401	2	47	9	N	43	187	1			58
05	1674	X	740	-0-	-934	-0-	692	2	48	9	N	44					102
06	1620	X	1241	-0-	-379	-0-	1207	2	34	9	N	31					133

LINN OPERATING, INC. 501545
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	-0-	-0-	-2821	-0-					N	-0-					44
02	3089	X	3089	-0-	-0-	-0-	306	1	2783	2	N	-0-					44
03	3386	X	3386	-0-	-0-	-0-	340	1	3042	2	N	4					48
							4	9									
04	3090	X	3062	-0-	-28	-0-	318	1	2735	2	N	8					56
							9	9									
05	3410	X	2807	-0-	-603	-0-	2807	2			N	-0-					56
06	3300	X	2604	-0-	-696	-0-	2603	2	1	9	N	1					57

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	905	N	905	-0-	-0-	-0-	905	2			N	-0-					202
03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					202
04	990	N	862	-0-	-128	-0-	862	2			N	-0-					202
05	992	N	896	-0-	-96	-0-	896	2			N	-0-					202
*06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					202

OVERFLOW ENERGY, LLC 628574
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					30
02	1344	X	1176	-0-	-168	-0-	1176	2			N	-0-					30
03	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-					30
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					30
05	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					30
06	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					30

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	X	312	-0-	-60	-0-	312	2			N	-0-					-0-
02	308	X	269	-0-	-39	-0-	269	2			N	-0-					-0-
03	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	324	X	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*06	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
PK PETROLEUM LLC //CONT.// 666855
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	540	N	138	-0-	-402	-0-	138	2			N	-0-					-0-

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

01	14B2 EXT	-0-	-0-	-0-	281						N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	281						N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	281						N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	281						N	-0-					36
05	14B2 EXT	-0-	-0-	-0-	281						N	-0-					36
06	14B2 EXT	-0-	-0-	-0-	281						N	-0-					36

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

01	1597	X	1597	-0-	-0-	-0-	1597	2			N	-0-					230
02	1680	X	1431	-0-	-249	-0-	1431	2			N	-0-					230
03	1860	X	1575	-0-	-285	-0-	1575	2			N	-0-					230
04	1800	X	1465	-0-	-335	-0-	1465	2			N	-0-					230
05	1612	X	1466	-0-	-146	-0-	1466	2			N	-0-					230
06	1560	X	1428	-0-	-132	-0-	1428	2			N	-0-					230

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

01	2821	#	-0-	-0-	-2821	-0-					N	-0-					14
02	2654	R	2654	-0-	-0-	-0-	2654	2			N	-0-					14
03	2852	#	2734	-0-	-118	-0-	2728	2	6	9	N	5					19
04	2790	#	2521	-0-	-269	-0-	2519	2	2	9	N	2					21
05	2945	#	2610	-0-	-335	-0-	2610	2			N	-0-					21
06	2850	#	2259	-0-	-591	-0-	2259	2			N	-0-					21

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KILE PRODUCTION 459740
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					53
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					53
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					53
04	570	N	540	-0-	-30	-0-	540	2			N	-0-					53
05	620	N	494	-0-	-126	-0-	494	2			N	-0-					53
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					53

PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030		1108	-0-	-2922	-0-	1095	2	13	9	N	12					293
02	3640		1134	-0-	-2506	-0-	1134	2			N	-0-					293
03	3061	R	3061	-0-	-0-	-0-	2827	2	234	9	N	213	359	1			147
04	3849	R	3849	-0-	-0-	-0-	3710	2	139	9	N	126					273
*05	2545	R	2545	-0-	-0-	-0-	2459	2	86	9	N	78	194	1			157
06	2970	# NO RPT		-0-	-2970	-0-					N	NO RPT					157

URSCHEL RANCH (MORROW, LOWER) 92793 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
STATOIL OIL & GAS LP 816432
MUSTANG WELL #: 1 RRCID -> 166966 COMPL. DATE 09/05/1997 TOTAL DEPTH 16700 PERF.12838 - 12858

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREST OIL CORPORATION 275740
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

01	5425	#	757	-0-	-4668	-0-	757	3			N	-0-					167
02	2828	#	747	-0-	-2081	-0-	747	3			N	-0-					167
03	1550	#	864	-0-	-686	-0-	864	3			N	-0-					167
04	881	R	881	-0-	-0-	-0-	881	3			N	-0-					167
*05	899	R	899	-0-	-0-	-0-	899	3			N	-0-					167
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					167

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

01	1550	N	1248	-0-	-302	-0-	1248	2			N	-0-					122
02	1260	N	1155	-0-	-105	-0-	1153	2	2	9	N	2					124
03	1278	N	1278	-0-	-0-	-0-	1277	2	1	9	N	1					125
04	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					125
05	1350	N	1350	-0-	-0-	-0-	1344	2	6	9	N	5					130
*06	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					130

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2847	N	2847	-0-	-0-	-0-	2847	2			N	-0-					31
02	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					31
03	2795	N	2795	-0-	-0-	-0-	2793	2	2	9	N	2					33
04	2760	N	2665	-0-	-95	-0-	2665	2			N	-0-					33
05	2852	N	2778	-0-	-74	-0-	2778	2			N	-0-					33
06	2700	N	2548	-0-	-152	-0-	2548	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					140
02	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					140
03	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					140
04	3600	X	3556	-0-	-44	-0-	3556	2			N	-0-					140
05	3720	X	3647	-0-	-73	-0-	3647	2			N	-0-					140
06	3780	X	3446	-0-	-334	-0-	3446	2			N	-0-					140

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3171	X	3171	-0-	-0-	-0-	116	1	3055	2	N	-0-					-0-
02	2828	X	2828	-0-	-0-	-0-	105	1	2723	2	N	-0-					-0-
03	4156	X	4156	-0-	-0-	-0-	116	1	4040	2	N	-0-					-0-
04	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					-0-
05	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					-0-
*06	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5339	X	5339	-0-	-0-	-0-	5339	2			N	-0-					-0-
02	5071	X	5071	-0-	-0-	-0-	5071	2			N	-0-					-0-
03	2348	X	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
04	6023	X	6023	-0-	-0-	-0-	6023	2			N	-0-					-0-
05	6104	X	6104	-0-	-0-	-0-	6104	2			N	-0-					-0-
*06	5826	X	5826	-0-	-0-	-0-	5826	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	N	878	-0-	-889	-0-	878	2			N	-0-					58
02	913	N	913	-0-	-0-	-0-	913	2			N	-0-					58
03	837	N	783	-0-	-54	-0-	783	2			N	-0-					58
04	2236	N	2236	-0-	-0-	-0-	2236	2			N	-0-					58
05	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					58
*06	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					58

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

01	7502	X	2760	-0-	-4742	-0-	139	1	2621	3	N	-0-					-0-
02	6776	X	2461	-0-	-4315	-0-	132	1	2329	3	N	-0-					-0-
03	7720	X	7720	-0-	-0-	-0-	155	1	7565	3	N	-0-					-0-
04	7543	X	7543	-0-	-0-	-0-	150	1	7393	3	N	-0-					-0-
05	6417	X	2799	-0-	-3618	-0-	155	1	2644	3	N	-0-					-0-
06	INC G-10		6507	-0-	6507	6507	144	1	6362	3	N	1	1	8			-0-
							1	9									

PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

01	3038	X	2172	-0-	-866	-0-	2172	3			N	-0-					-0-
02	2744	X	1006	-0-	-1738	-0-	1006	3			N	-0-					-0-
03	2914	X	193	-0-	-2721	-0-	193	3			N	-0-					-0-
04	2580	X	5	-0-	-2575	-0-	5	3			N	-0-					-0-
05	4023	X	4023	-0-	-0-	-0-	4023	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

01	4847	X	4847	-0-	-0-	-0-	4847	2			N	-0-					-0-
02	4642	X	4642	-0-	-0-	-0-	4642	2			N	-0-					-0-
03	4978	X	4978	-0-	-0-	-0-	4978	2			N	-0-					-0-
04	4807	X	4807	-0-	-0-	-0-	4807	2			N	-0-					-0-
05	4770	X	4770	-0-	-0-	-0-	4770	2			N	-0-					-0-
*06	4800	X	4800	-0-	-0-	-0-	4800	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

01	7626	X	3895	-0-	-3731	-0-	3895	2			N	-0-					21
02	6888	X	4486	-0-	-2402	-0-	4486	2			N	-0-					21
03	7626	X	5775	-0-	-1851	-0-	5775	2			N	-0-					21
04	6480	X	5343	-0-	-1137	-0-	5343	2			N	-0-					21
05	5477	X	5477	-0-	-0-	-0-	5477	2			N	-0-					21
06	5580	X	5124	-0-	-456	-0-	5124	2			N	-0-					21

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1322	N	1322	-0-	-0-	-0-	1321	2	1	9	N	1					68
02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					68
03	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					68
04	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					68
05	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					68
*06	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					68

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	1003	-0-	-20	-0-	1003	2			N	-0-					2
02	876	X	876	-0-	-0-	-0-	876	2			N	-0-					2
03	993	X	993	-0-	-0-	-0-	949	2	44	9	N	40					42
04	960	X	871	-0-	-89	-0-	865	2	6	9	N	5					47
05	992	X	854	-0-	-138	-0-	848	2	6	9	N	5					52
06	960	X	927	-0-	-33	-0-	859	2	68	9	N	62					114

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4736	X	4736	-0-	-0-	-0-	4724	2	12	9	N	11					190
02	4002	X	4002	-0-	-0-	-0-	3998	2	4	9	N	4					194
03	4747	X	4747	-0-	-0-	-0-	4747	2			N	-0-					194
04	4109	X	4109	-0-	-0-	-0-	4108	2	1	9	N	1					195
05	4545	X	4545	-0-	-0-	-0-	4543	2	2	9	N	2					197
06	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					197

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1229	N	1229	-0-	-0-	-0-	46	1	1176	2	N	6					150
							7	9									
02	1185	N	1185	-0-	-0-	-0-	56	1	1123	2	N	5					155
							6	9									
03	1271	N	1263	-0-	-8	-0-	62	1	1201	2	N	-0-					155
04	1200	N	882	-0-	-318	-0-	44	1	838	2	N	-0-					155
05	1302	N	64	-0-	-1238	-0-	2	1	62	2	N	-0-					155
06	1230	N	501	-0-	-729	-0-	20	1	470	2	N	10					165
							11	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	X	1115	-0-	-528	-0-	60	1	1055	2	N	-0-					-0-
02	1456	X	974	-0-	-482	-0-	54	1	920	2	N	-0-					-0-
03	1612	X	1056	-0-	-556	-0-	62	1	994	2	N	-0-					-0-
04	1560	X	1125	-0-	-435	-0-	58	1	1067	2	N	-0-					-0-
05	1333	X	860	-0-	-473	-0-	58	1	802	2	N	-0-					-0-
06	1080	X	899	-0-	-181	-0-	60	1	839	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	X	2077	-0-	-0-	-0-	31	1	2046	2	N	-0-					97
02	1904	X	1761	-0-	-143	-0-	28	1	1733	2	N	-0-					97
03	2108	X	1932	-0-	-176	-0-	31	1	1901	2	N	-0-					97
04	2040	X	1974	-0-	-66	-0-	30	1	1944	2	N	-0-					97
05	2077	X	1877	-0-	-200	-0-	30	1	1847	2	N	-0-					97
06	2010	X	1722	-0-	-288	-0-	30	1	1692	2	N	-0-					97

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1139	-0-	-504	-0-	31 47	1 9	1061	2	N	43					210
02	1262	N	1262	-0-	-0-	-0-	28	1	1234	2	N	-0-					210
03	1419	N	1419	-0-	-0-	-0-	31 43	1 9	1345	2	N	39	174	1			75
04	1418	N	1418	-0-	-0-	-0-	30 58	1 9	1330	2	N	53					128
05	1395	N	1319	-0-	-76	-0-	31 4	1 9	1284	2	N	4					132
*06	1600	N	1600	-0-	-0-	-0-	30 51	1 9	1519	2	N	46					178

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2088	X	2088	-0-	-0-	-0-	31 86	1 9	1971	2	N	78					168
02	1853	X	1853	-0-	-0-	-0-	28	1	1825	2	N	-0-					168
03	2072	X	2072	-0-	-0-	-0-	31 80	1 9	1961	2	N	73	181	1			60
04	2010	X	1878	-0-	-132	-0-	30 58	1 9	1790	2	N	53					113
05	2077	X	1382	-0-	-695	-0-	31	1	1351	2	N	-0-					113
06	2010	X	757	-0-	-1253	-0-	30 50	1 9	677	2	N	45					158

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

01	199	N	199	-0-	-0-	-0-	31	1	168	2	N	-0-					173
02	184	N	184	-0-	-0-	-0-	28	1	156	2	N	-0-					173
03	203	N	203	-0-	-0-	-0-	31	1	172	2	N	-0-					173
04	180	N	174	-0-	-6	-0-	30	1	144	2	N	-0-					173
05	217	N	184	-0-	-33	-0-	31	1	153	2	N	-0-					173
06	210	N	183	-0-	-27	-0-	30	1	153	2	N	-0-					173

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: 2 RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

01	1581	#	-0-	-0-	-1581	-0-					N	-0-					29
02	1597	R	1597	-0-	-0-	-0-	1596	3	1	9	N	1					30
03	1581	#	1319	-0-	-262	-0-	1319	3			N	-0-					30
04	1317	R	1317	-0-	-0-	-0-	1317	3			N	-0-					30
05	1767	#	624	-0-	-1143	-0-	624	3			N	-0-					30
06	1710	#	-0-	-0-	-1710	-0-					N	-0-					30

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

01	9672	X	4357	-0-	-5315	-0-	174	1	3464	2	N	654	370	1			499
							719	9									
02	8652	X	6438	-0-	-2214	-0-	174	1	5967	2	N	270	187	1			582
							297	9									
03	9579	X	7055	-0-	-2524	-0-	112	1	6629	2	N	285	523	1			344
							314	9									
04	9270	X	8991	-0-	-279	-0-	174	1	8018	2	N	726					1070
							799	9									
05	8661	X	8661	-0-	-0-	-0-	152	1	7933	2	N	524	1277	1			317
							576	9									
*06	8853	X	8853	-0-	-0-	-0-	174	1	8109	2	N	518	535	1			300
							570	9									

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF. 10035 - 10095

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2494	X	2494	-0-	-0-	-0-	2465	2	29	9	N	26	203	1			98
02	1876	X	1559	-0-	-317	-0-	1545	2	14	9	N	13					111
03	2263	X	1866	-0-	-397	-0-	1846	2	20	9	N	18					129
04	2400	X	1652	-0-	-748	-0-	1635	2	17	9	N	15					144
05	2480	X	1720	-0-	-760	-0-	1653	2	67	9	N	61					205
06	2400	X	1598	-0-	-802	-0-	1570	2	28	9	N	25					230

CHESAPEAKE OPERATING, INC. 147715
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25265	X	16443	-0-	-8822	-0-	16000	2	443	9	N	403	544	1	4	8	306
02	19936	X	12380	-0-	-7556	-0-	11934	2	446	9	N	405	363	1	9	8	339
03	22258	X	17477	-0-	-4781	-0-	17144	2	333	9	N	303	363	1	2	8	277
04	21540	X	18577	-0-	-2963	-0-	18032	2	545	9	N	495	541	1	11	8	220
05	22258	X	17216	-0-	-5042	-0-	16740	2	476	9	N	433	351	1	11	8	291
06	16920	X	15577	-0-	-1343	-0-	15122	2	455	9	N	414	354	1	6	8	345

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	12872	-0-	12872	755936	12523	2	349	9	N	317	538	1	6	8	400
02	0	Z	12055	-0-	12055	767991	11765	2	290	9	N	264	182	1	16	8	466
03	0	Z	17964	-0-	17964	785955	17554	2	410	9	N	373	539	1	4	8	296
04	802227	X	16272	-0-	-785955	-0-	15889	2	383	9	N	348	361	1	20	8	263
05	18104	X	16688	-0-	-1416	-0-	16266	2	422	9	N	384	351	1	16	8	280
06	17370	X	15522	-0-	-1848	-0-	15213	2	309	9	N	281	179	1	15	8	367

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	31567	-0-	31567	531787	30591	2	976	9	N	887	1093	1	14	8	251
02	0	W	18439	-0-	18439	550226	17790	2	649	9	N	590	544	1	9	8	288
03	0	W	22744	-0-	22744	572970	22069	2	675	9	N	614	362	1	8	8	532
04	0	W	22437	-0-	22437	595407	21602	2	835	9	N	759	907	1	22	8	362
05	0	W	19629	-0-	19629	615036	18866	2	763	9	N	694	861	1	16	8	179
06	0	W	16636	-0-	16636	631672	16090	2	546	9	N	496	354	1	21	8	300

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1072	X	1072	-0-	-0-	-0-	30	1	1042	2	N	-0-					-0-
02	840	X	731	-0-	-109	-0-	41	1	690	2	N	-0-					-0-
03	930	X	776	-0-	-154	-0-	47	1	729	2	N	-0-					-0-
04	1050	X	682	-0-	-368	-0-	682	2			N	-0-					-0-
05	1085	X	695	-0-	-390	-0-	695	2			N	-0-					-0-
06	1050	X	560	-0-	-490	-0-	560	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	87172	X	68007	-0-	-19165	-0-	68007	2			N	-0-					-0-
02	85008	X	78241	-0-	-6767	-0-	78241	2			N	-0-					-0-
03	94116	X	86914	-0-	-7202	-0-	86914	2			N	-0-					-0-
04	91080	X	48015	-0-	-43065	-0-	48015	2			N	-0-					-0-
05	86614	X	84130	-0-	-2484	-0-	84130	2			N	-0-					-0-
06	84120	X	72379	-0-	-11741	-0-	72379	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20367	X	10406	-0-	-9961	-0-	396	1	10010	2	N	-0-					-0-
02	18396	X	12022	-0-	-6374	-0-	660	1	11362	2	N	-0-					-0-
03	20367	X	6808	-0-	-13559	-0-	825	1	5983	2	N	-0-					-0-
04	15570	X	2408	-0-	-13162	-0-	429	1	1979	2	N	-0-					-0-
05	13299	X	2165	-0-	-11134	-0-	528	1	1637	2	N	-0-					-0-
06	12870	X	2325	-0-	-10545	-0-	660	1	1665	2	N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

01	5363	X	4771	-0-	-592	-0-	4771	2			N	-0-					-0-
02	5404	X	3348	-0-	-2056	-0-	3348	2			N	-0-					-0-
03	5983	X	5132	-0-	-851	-0-	5132	2			N	-0-					-0-
04	5790	X	3934	-0-	-1856	-0-	3934	2			N	-0-					-0-
05	4774	X	4709	-0-	-65	-0-	4709	2			N	-0-					-0-
06	4980	X	4518	-0-	-462	-0-	4518	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS -G- WELL #: 2 RRCID -> 090781 COMPL. DATE 10/18/1980 TOTAL DEPTH 20210 PERF.19603 - 20042

01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

01	38113	X	38113	-0-	-0-	-0-	38113	2			N	-0-					-0-
02	57428	X	48501	-0-	-8927	-0-	48501	2			N	-0-					-0-
03	63581	X	51555	-0-	-12026	-0-	51555	2			N	-0-					-0-
04	52020	X	32809	-0-	-19211	-0-	32809	2			N	-0-					-0-
05	53692	X	48586	-0-	-5106	-0-	48586	2			N	-0-					-0-
*06	39532	X	39532	-0-	-0-	-0-	39532	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

01	6820	X	782	-0-	-6038	-0-	782	2			N	-0-					111
02	6160	X	262	-0-	-5898	-0-	262	2			N	-0-					111
03	5983	X	5469	-0-	-514	-0-	5469	2			N	-0-					111
04	5844	X	5844	-0-	-0-	-0-	5844	2			N	-0-					111
05	6727	X	6727	-0-	-0-	-0-	6727	2			N	-0-					111
06	INC G-10		3426	-0-	3426	3426	3426	2			N	-0-					111

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	4242	X	4242	-0-	-0-	-0-	38	1	4204	2	N	-0-			-0-
02	5600	X	3630	-0-	-1970	-0-	41	1	3589	2	N	-0-			-0-
03	6762	X	6762	-0-	-0-	-0-	47	1	6715	2	N	-0-			-0-
04	6000	X	3625	-0-	-2375	-0-	3625	2			N	-0-			-0-
05	5443	X	5443	-0-	-0-	-0-	5443	2			N	-0-			-0-
06	6540	X	4245	-0-	-2295	-0-	4245	2			N	-0-			-0-

SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

01	7536	X	7536	-0-	-0-	-0-	7536	2			N	-0-			-0-
02	7504	X	3986	-0-	-3518	-0-	3986	2			N	-0-			-0-
03	10120	X	10120	-0-	-0-	-0-	10120	2			N	-0-			-0-
04	8040	X	5606	-0-	-2434	-0-	5606	2			N	-0-			-0-
05	8457	X	8457	-0-	-0-	-0-	8457	2			N	-0-			-0-
06	8760	X	6055	-0-	-2705	-0-	6055	2			N	-0-			-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

01	4371	X	3000	-0-	-1371	-0-	3000	2			N	-0-			-0-
02	3948	X	3061	-0-	-887	-0-	3061	2			N	-0-			-0-
03	4123	X	2318	-0-	-1805	-0-	2318	2			N	-0-			-0-
04	3840	X	1814	-0-	-2026	-0-	1814	2			N	-0-			-0-
05	3379	X	2171	-0-	-1208	-0-	2171	2			N	-0-			-0-
06	3270	X	1186	-0-	-2084	-0-	1186	2			N	-0-			-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS -D- WELL #: 2 RRCID -> 107026 COMPL. DATE 07/02/1983 TOTAL DEPTH 19898 PERF.15101 - 15120

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

01	3748	X	3748	-0-	-0-	-0-	3748	2			N	-0-			-0-
02	5740	X	4249	-0-	-1491	-0-	4249	2			N	-0-			-0-
03	6355	X	4761	-0-	-1594	-0-	4761	2			N	-0-			-0-
04	5100	X	3166	-0-	-1934	-0-	3166	2			N	-0-			-0-
05	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-			-0-
*06	4191	X	4191	-0-	-0-	-0-	4191	2			N	-0-			-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	11718	X	9481	-0-	-2237	-0-	33	1	9448	2	N	-0-			131
02	13160	X	11509	-0-	-1651	-0-	42	1	11467	2	N	-0-			131
03	14570	X	12907	-0-	-1663	-0-	47	1	12860	2	N	-0-			131
04	14100	X	8503	-0-	-5597	-0-	8503	2			N	-0-			131
05	12741	X	12691	-0-	-50	-0-	12691	2			N	-0-			131
06	12480	X	9527	-0-	-2953	-0-	9527	2			N	-0-			131

FOREST OIL CORPORATION 275740
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

01	0	N	-0-	-0-	-0-	-0-					N	-0-			67
02	0	N	-0-	-0-	-0-	-0-					N	-0-			67
03	0	N	-0-	-0-	-0-	-0-					N	-0-			67
04	0	N	-0-	-0-	-0-	-0-					N	-0-			67
05	0	N	-0-	-0-	-0-	-0-					N	-0-			67
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

01	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-			-0-
02	924	N	-0-	-0-	-924	-0-					N	-0-			-0-
03	996	N	996	-0-	-0-	-0-	996	2			N	-0-			-0-
04	1650	N	1216	-0-	-434	-0-	1216	2			N	-0-			-0-
05	787	N	787	-0-	-0-	-0-	787	2			N	-0-			-0-
*06	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-			-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

01	27499	X	27499	-0-	-0-	-0-	27499	2			N	-0-			-0-
02	31051	X	31051	-0-	-0-	-0-	31051	2			N	-0-			-0-
03	15345	X	5123	-0-	-10222	-0-	5123	2			N	-0-			-0-
04	20965	X	20965	-0-	-0-	-0-	20965	2			N	-0-			-0-
05	31399	X	31399	-0-	-0-	-0-	31399	2			N	-0-			-0-
*06	26186	X	26186	-0-	-0-	-0-	26186	2			N	-0-			-0-

WASHITA CREEK (TASCOSA B) 95355 875 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 2 RRCID -> 211191 COMPL. DATE 07/27/2004 TOTAL DEPTH 19898 PERF.15826 - 15870

01	3100	N	30000	-0-	26900	26900	30000	2			N	-0-			-0-
02	2800	N	-0-	-0-	-2800	24100					N	-0-			-0-
03	3100	N	-0-	-0-	-3100	21000					N	-0-			-0-
04	2250		-0-	-0-	-2250	18750					N	-0-			-0-
05	2325		-0-	-0-	-2325	16425					N	-0-			-0-
06	2250		-0-	-0-	-2250	14175					N	-0-			-0-

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

WASHITA CREEK, WEST (ATOKA) //CONT.// 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	#	-0-	-0-	-4247	-0-					N	30	186	1			131
02	4152	R	4152	-0-	-0-	-0-	507	1	3610	2	N	32					163
							35	9									
03	5022	#	4697	-0-	-325	-0-	561	1	4105	2	N	28					191
							31	9									
04	4860	#	3906	-0-	-954	-0-	543	1	3363	2	N	-0-					191
05	5022	#	3607	-0-	-1415	-0-	561	1	3046	2	N	-0-					191
06	4560	#	3972	-0-	-588	-0-	543	1	3351	2	N	71	183	1			79
							78	9									

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	806	#	320	-0-	-486	-0-	313	2	7	9	N	6					122
02	728	#	448	-0-	-280	-0-	446	2	2	9	N	2					124
03	713	#	531	-0-	-182	-0-	517	2	14	9	N	13					137
04	586	R	586	-0-	-0-	-0-	540	2	46	9	N	42					179
05	527	#	38	-0-	-489	-0-	36	2	2	9	N	2					181
06	510	#	-0-	-0-	-510	-0-					N	-0-					181

ELLEN WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	#	241	-0-	-69	-0-	224	2	17	9	N	15					63
02	308	#	127	-0-	-181	-0-	112	2	15	9	N	14					77
03	341	#	329	-0-	-12	-0-	305	2	24	9	N	22					99
04	391	R	391	-0-	-0-	-0-	369	2	22	9	N	20					119
05	297	R	297	-0-	-0-	-0-	279	2	18	9	N	16					135
06	330	#	313	-0-	-17	-0-	309	2	4	9	N	4					139

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	4668	-0-	-292	-0-	41	1	4625	2	N	-0-					50
							2	4									
02	4480	X	4021	-0-	-459	-0-	42	1	3977	2	N	-0-					50
							2	4									
03	4960	X	4208	-0-	-752	-0-	41	1	4163	2	N	2					52
							2	4	2	9							
04	4710	X	3383	-0-	-1327	-0-	34	1	3347	2	N	-0-					52
							2	4									
05	4681	X	4141	-0-	-540	-0-	45	1	4094	2	N	-0-					52
							2	4									
06	4530	X	3650	-0-	-880	-0-	41	1	3608	2	N	-0-					52
							1	4									

CHESAPEAKE OPERATING, INC. 147715
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
02	476	X	-0-	-0-	-476	-0-					N	-0-					-0-
03	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
04	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ALEXANDER WELL #: 2 RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					14
02	0	X	-0-	-0-	-0-	-0-					N	-0-					14
03	0	X	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD -15- WELL #: 15 A RRCID -> 108751 COMPL. DATE 09/21/1983 TOTAL DEPTH 13800 PERF.13662 - 13668

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS WELL #: 3 RRCID -> 137721 COMPL. DATE 12/22/1990 TOTAL DEPTH 14030 PERF.13868 - 13882

01	1705	N	646	-0-	-1059	-0-	498	1	148	2	N	-0-					-0-
02	2414	N	2414	-0-	-0-	-0-	393	1	2021	2	N	-0-					-0-
03	2295	N	2295	-0-	-0-	-0-	803	1	1492	2	N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	203	1	911	2	N	-0-					-0-
05	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
06	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

01	2604	X	685	-0-	-1919	-0-	528	1	157	2	N	-0-					-0-
02	2962	X	2962	-0-	-0-	-0-	482	1	2480	2	N	-0-					-0-
03	3818	X	3818	-0-	-0-	-0-	1336	1	2482	2	N	-0-					-0-
04	3471	X	3471	-0-	-0-	-0-	634	1	2837	2	N	-0-					-0-
05	6195	X	6195	-0-	-0-	-0-	807	1	5388	2	N	-0-					-0-
*06	6027	X	6027	-0-	-0-	-0-	896	1	5131	2	N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7750		13807	-0-	6057 B	482339	13449	2	358	9	N	325	176	1			322
02	14168		12221	-0-	-1947 B	480392	11844	2	377	9	N	343	190	1			475
03/01 BALANCING DATE STATUS -> 480392																	
03	15686		13677	-0-	-2009 B	478383	13312	2	365	9	N	332	370	1			437
04	491330	X	12947	-0-	-478383	-0-	12613	2	334	9	N	304	373	1			368
05	14880	X	13348	-0-	-1532	-0-	12928	2	420	9	N	382	558	1			192
06	13350	X	13300	-0-	-50	-0-	12931	2	369	9	N	335	359	1	1	8	167

QEP ENERGY COMPANY 684474
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

01	1364	#	1006	-0-	-358 B	-20593	20	1	986	2	N	-0-					78
02	784	N	1050	-0-	266 B	-20327	20	1	1030	2	N	-0-					78
03/01 BALANCING DATE STATUS -> -20327																	
03	713	N	1054	-0-	341 B	-19986	20	1	1030	2	N	4					82
							4	9									
04	960	X	915	-0-	-45	-0-	20	1	895	2	N	-0-					82
05	1178	X	947	-0-	-231	-0-	20	1	927	2	N	-0-					82
06	1140	X	1037	-0-	-103	-0-	20	1	1017	2	N	-0-					82

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

01	14B2 EXT		-0-	-0-	-0- B	-1538					N	-0-					31
02	14B2 EXT		-0-	-0-	-0- B	-1538					N	-0-					31
03	14B2 EXT		-0-	-0-	-0- B	-1538					N	-0-					31
04	14B2 EXT		-0-	-0-	-0- B	-1538					N	-0-					31
05	14B2 EXT		-0-	-0-	-0- B	-1538					N	-0-					31
06	14B2 EXT		-0-	-0-	-0- B	-1538					N	1	1	8			31

LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

01	9124	X	9124	-0-	-0- B	-0-	9072	2	52	9	N	47	183	1			116
02	7681	X	7681	-0-	-0- B	-0-	7638	2	43	9	N	39					155
03	8467	X	8467	-0-	-0- B	-0-	8410	2	57	9	N	52					207
04	7963	X	7963	-0-	-0- B	-0-	7927	2	36	9	N	33					240
05	7984	X	7984	-0-	-0- B	-0-	7934	2	50	9	N	45	178	1			107
*06	7698	X	7698	-0-	-0- B	-0-	7667	2	31	9	N	28					135

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

01	15977	X	15977	-0-	-0- B	-0-	15164	2	813	9	N	739	738	1	19	8	232
02	9800	X	7633	-0-	-2167 B	-0-	7143	2	490	9	N	445	554	1	4	8	119
03	10850	X	10035	-0-	-815 B	-0-	9520	2	515	9	N	468	387	1	1	8	199
04	10500	X	9301	-0-	-1199 B	-0-	8753	2	548	9	N	498	576	1	22	8	99
05	11078	X	11078	-0-	-0- B	-0-	10422	2	656	9	N	596	381	1	34	8	280
06	12360	X	11832	-0-	-528 B	-0-	11100	2	732	9	N	665	549	1	40	8	356

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

01	34245	X	34245	-0-	-0- B	-0-	33515	2	730	9	N	664	750	1			546
02	30268	X	29440	-0-	-828 B	-0-	28853	2	587	9	N	534	569	1			511
03	33511	X	32087	-0-	-1424 B	-0-	31425	2	662	9	N	602	773	1	2	8	338
04	32430	X	30466	-0-	-1964 B	-0-	29752	2	714	9	N	649	379	1	2	8	606
05	33511	X	29944	-0-	-3567 B	-0-	29613	2	331	9	N	301	555	1	2	8	350
06	28920	X	27657	-0-	-1263 B	-0-	27141	2	516	9	N	469	365	1	2	8	452

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1002	N	1002	-0-	-0- B	-0-	1002	3			Y	-0-					71
02	532	N	521	-0-	-11 B	-0-	520	3	1	9	Y	1					72
03	465	N	427	-0-	-38 B	-0-	408	3	19	9	Y	17	49	1			40
04	960	N	267	-0-	-693 B	-0-	261	3	6	9	Y	5					45
05	867	N	867	-0-	-0- B	-0-	859	3	8	9	Y	7					52
*06	602	N	602	-0-	-0- B	-0-	602	3			Y	-0-					52

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945	X	2044	-0-	-901 B	-0-	38	1	2006	3	Y	-0-					97
02	2660	X	1432	-0-	-1228 B	-0-	27	1	1230	3	Y	159	47	1			209
							175	9									
03	2945	X	992	-0-	-1953 B	-0-	21	1	961	3	Y	9	93	1			125
							10	9									
04	2850	X	1265	-0-	-1585 B	-0-	34	1	1231	3	Y	-0-					125
05	2945	X	1064	-0-	-1881 B	-0-	51	1	1011	3	Y	2	59	1			68
							2	9									
06	1980	X	696	-0-	-1284 B	-0-	32	1	658	3	Y	5					73
							6	9									

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5717	X	5717	-0-	-0- B	-0-	418	1	5299	3	Y	-0-					2
02	3579	X	3579	-0-	-0- B	-0-	294	1	3195	3	Y	82	1	1			83
							90	9									
03	2954	X	2954	-0-	-0- B	-0-	212	1	2629	3	Y	103	36	1			150
							113	9									
04	3563	X	3563	-0-	-0- B	-0-	271	1	3283	3	Y	8					158
							9	9									
05	2232	X	1769	-0-	-463 B	-0-	132	1	1612	3	Y	23	99	1			82
							25	9									
06	2610	X	2182	-0-	-428 B	-0-	191	1	1861	3	Y	118	48	1			152
							130	9									

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	-0-	-0-	-2449 B	-0-					Y	-0-	22	1			40
02	2212	X	-0-	-0-	-2212 B	-0-					Y	12	19	1			33
03	2356	X	973	-0-	-1383 B	-0-	973	3			Y	-0-					33
04	6083	X	6083	-0-	-0- B	-0-	5894	3	189	9	Y	172	14	1			191
05	1482	X	1482	-0-	-0- B	-0-	1482	3			Y	-0-					191
*06	1039	X	1039	-0-	-0- B	-0-	793	3	246	9	Y	224	81	1	2	8	332

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	1352	-0-	-105 B	-0-	1350	3	2	9	N	2					78
02	1266	N	1266	-0-	-0- B	-0-	1258	3	8	9	N	7					85
03	1302	N	914	-0-	-388 B	-0-	903	3	11	9	N	10					95
04	1320	N	735	-0-	-585 B	-0-	723	3	12	9	N	11					106
05	1395	N	867	-0-	-528 B	-0-	853	3	14	9	N	13					119
06	870	N	654	-0-	-216 B	-0-	642	3	12	9	N	11	1	8			129

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6951	X	6951	-0-	-0- B	-0-	503	1	6376	3	Y	65					67
							72	9									
02	2240	X	1444	-0-	-796 B	-0-	121	1	1310	3	Y	12	37	1			42
							13	9									
03	6693	X	6693	-0-	-0- B	-0-	500	1	6193	3	Y	-0-	18	1			24
04	2400	X	1868	-0-	-532 B	-0-	140	1	1698	3	Y	27					51
							30	9									
05	2480	X	746	-0-	-1734 B	-0-	56	1	690	3	Y	-0-	32	1			19
*06	587	X	587	-0-	-0- B	-0-	55	1	532	3	Y	-0-	11	1			8

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	X	1731	-0-	-346 B	-0-	32	1	1695	3	Y	4					60
							4	9									
02	2256	X	2256	-0-	-0- B	-0-	47	1	2114	3	Y	86	29	1			117
							95	9									
03	2232	X	1037	-0-	-1195 B	-0-	21	1	965	3	Y	46	70	1			93
							51	9									
04	2160	X	558	-0-	-1602 B	-0-	15	1	537	3	Y	5					98
							6	9									
05	2511	X	1927	-0-	-584 B	-0-	92	1	1833	3	Y	2	46	1			54
							2	9									
*06	1063	N	1063	-0-	-0- B	-0-	49	1	1004	3	Y	9					63
							10	9									

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	128	-0-	-523 B	-0-	128	3			Y	-0-	16	1			29
02	588	N	169	-0-	-419 B	-0-	158	3	11	9	Y	10	14	1			25
03	129	N	129	-0-	-0- B	-0-	129	3			Y	-0-					25
04	120	N	33	-0-	-87 B	-0-	33	3			Y	-0-	11	1			14
05	217	N	38	-0-	-179 B	-0-	38	3			Y	-0-					14
*06	139	N	139	-0-	-0- B	-0-	139	3			Y	-0-	6	1			8

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116	N	-0-	-0-	-1116 B	-0-					Y	-0-	45	1			82
*02	1008	N	-0-	-0-	-1008 B	-0-					Y	24	38	1			68
*03	837	N	381	-0-	-456 B	-0-	381	3			Y	-0-					68
*04	575	N	575	-0-	-0- B	-0-	575	3			Y	-0-	30	1			38
*05	1099	N	1099	-0-	-0- B	-0-	1099	3			Y	-0-					38
*06	499	N	499	-0-	-0- B	-0-	499	3			Y	-0-	16	1			22

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	N	613	-0-	-689 B	-0-	11	1	602	3	Y	-0-					60
02	1176	N	765	-0-	-411 B	-0-	17	1	748	3	Y	-0-	29	1			31
03	1798	N	920	-0-	-878 B	-0-	17	1	770	3	Y	121	14	1			138
							133	9									
04	848	N	848	-0-	-0- B	-0-	23	1	823	3	Y	2					140
							2	9									
05	837	N	821	-0-	-16 B	-0-	39	1	782	3	Y	-0-	66	1			74
06	900	N	727	-0-	-173 B	-0-	33	1	681	3	Y	12					86
							13	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	980	-0-	-167	B	-0-	971	3	9	9	N	8					117
02	1260	N	1087	-0-	-173	B	-0-	1075	3	12	9	N	11					128
03	1209	N	1124	-0-	-85	B	-0-	1109	3	15	9	N	14					142
04	960	N	801	-0-	-159	B	-0-	788	3	13	9	N	12					154
05	1209	N	1156	-0-	-53	B	-0-	1141	3	15	9	N	14					168
06	1080	N	798	-0-	-282	B	-0-	781	3	17	9	N	15	2	8			181

ZYBACH, TRUMAN 16 WELL #: 5 RRCID -> 217756 COMPL. DATE 03/13/2006 TOTAL DEPTH 14442 PERF.11956 - 14276

01	527	N	323	-0-	-204	B	-0-	323	3			Y	-0-	9	1			17
02	504	N	362	-0-	-142	B	-0-	356	3	6	9	Y	5	8	1			14
03	552	N	552	-0-	-0-	B	-0-	552	3			Y	-0-					14
04	514	N	514	-0-	-0-	B	-0-	514	3			Y	-0-	6	1			8
05	403	N	255	-0-	-148	B	-0-	255	3			Y	-0-					8
06	540	N	188	-0-	-352	B	-0-	188	3			Y	-0-	3	1			5

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

01	1953	N	1703	-0-	-250	B	-0-	1697	3	6	9	N	5					38
02	1624	N	1450	-0-	-174	B	-0-	1444	3	6	9	N	5					43
03	1767	N	1369	-0-	-398	B	-0-	1361	3	8	9	N	7					50
04	1650	N	1223	-0-	-427	B	-0-	1223	3			N	-0-					50
05	1612	N	1175	-0-	-437	B	-0-	1172	3	3	9	N	3					53
06	1320	N	1118	-0-	-202	B	-0-	1103	3	15	9	N	14	1	8			66

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

01	3840	X	3840	-0-	-0-	B	-0-	3735	3	105	9	N	95					195
02	3435	X	3435	-0-	-0-	B	-0-	3399	3	36	9	N	33					228
03	3793	X	3793	-0-	-0-	B	-0-	3734	3	59	9	N	54	200	1			82
04	3250	X	3250	-0-	-0-	B	-0-	3175	3	75	9	N	68					150
05	2635	X	1966	-0-	-669	B	-0-	1900	3	66	9	N	60	185	1			25
06	2550	X	1406	-0-	-1144	B	-0-	1287	3	119	9	N	108	11	8			122

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

01	5657	X	5657	-0-	-0-	B	-0-	5644	3	13	9	N	12					128
02	5040	X	4933	-0-	-107	B	-0-	4920	3	13	9	N	12					140
03	5974	X	5974	-0-	-0-	B	-0-	5959	3	15	9	N	14					154
04	5400	X	4813	-0-	-587	B	-0-	4799	3	14	9	N	13					167
05	5580	X	4998	-0-	-582	B	-0-	4984	3	14	9	N	13					180
06	5130	X	4816	-0-	-314	B	-0-	4806	3	10	9	N	9	3	8			186

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

ZYBACH, TRUMAN 16 WELL #: 6 RRCID -> 227889 COMPL. DATE 10/31/2006 TOTAL DEPTH 14500 PERF.11922 - 14265

01	1240	N	305	-0-	-935	B	-0-	236	3	69	9	Y	63	8	1			78
02	1120	N	138	-0-	-982	B	-0-	134	3	4	9	Y	4	36	1			46
03	341	N	311	-0-	-30	B	-0-	311	3			Y	-0-					46
04	300	N	98	-0-	-202	B	-0-	98	3			Y	-0-	20	1			26
05	155	N	126	-0-	-29	B	-0-	126	3			Y	-0-					26
06	300	N	114	-0-	-186	B	-0-	114	3			Y	-0-	11	1			15

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	X	652	-0-	-1704 B	-0-	652	3			Y	-0-	17	1			31
02	1988	N	87	-0-	-1901 B	-0-	59	3	28	9	Y	25	14	1			42
03	837	N	409	-0-	-428 B	-0-	267	3	142	9	Y	129					171
04	630	N	208	-0-	-422 B	-0-	207	3	1	9	Y	1	75	1			97
05	93	N	51	-0-	-42 B	-0-	51	3			Y	-0-					97
06	270	N	28	-0-	-242 B	-0-	28	3			Y	-0-	41	1			56

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	531	-0-	-306 B	-0-	530	3	1	9	N	1					100
02	840	N	388	-0-	-452 B	-0-	380	3	8	9	N	7					107
03	651	N	578	-0-	-73 B	-0-	578	3			N	-0-					107
04	510	N	173	-0-	-337 B	-0-	173	3			N	-0-					107
05	434	N	247	-0-	-187 B	-0-	241	3	6	9	N	5					112
06	570	N	118	-0-	-452 B	-0-	118	3			N	-0-					112

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	N	1561	-0-	-702 B	-0-	113	1	1438	3	Y	9					12
							10	9									
02	1643	N	1643	-0-	-0- B	-0-	135	1	1472	3	Y	33	7	1			38
							36	9									
03	2852	N	2852	-0-	-0- B	-0-	212	1	2629	3	Y	10	21	1			27
							11	9									
04	3271	X	3271	-0-	-0- B	-0-	249	1	3022	3	Y	-0-					27
05	2994	N	2994	-0-	-0- B	-0-	224	1	2740	3	Y	27	17	1			37
							30	9									
*06	3416	X	3416	-0-	-0- B	-0-	307	1	2986	3	Y	112	22	1			127
							123	9									

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	1373	-0-	-3060 B	-0-	26	1	1347	3	Y	-0-					90
02	2604	X	630	-0-	-1974 B	-0-	14	1	616	3	Y	-0-	44	1			46
03	2759	X	384	-0-	-2375 B	-0-	8	1	375	3	Y	1	21	1			26
							1	9									
04	2670	X	230	-0-	-2440 B	-0-	6	1	224	3	Y	-0-					26
05	2759	X	131	-0-	-2628 B	-0-	6	1	125	3	Y	-0-	12	1			14
*06	1150	N	1150	-0-	-0- B	-0-	53	1	1097	3	Y	-0-					14

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15662	X	15662	-0-	-0- B	-0-	15661	3	1	9	Y	1	70	1			126
02	10313	X	10313	-0-	-0- B	-0-	10272	3	41	9	Y	37	59	1			104
03	12989	X	8467	-0-	-4522 B	-0-	8467	3			Y	-0-					104
04	14400	X	6331	-0-	-8069 B	-0-	6331	3			Y	-0-	45	1			59
05	14880	X	8186	-0-	-6694 B	-0-	8186	3			Y	-0-					59
*06	11894	X	11894	-0-	-0- B	-0-	11894	3			Y	-0-	25	1			34

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1542	-0-	-752 B	-0-	151	1	1174	3	N	197	185	1			206
							217	9									
02	2072	X	1764	-0-	-308 B	-0-	140	1	1375	3	N	226	190	1			242
							249	9									
03	2218	X	2218	-0-	-0- B	-0-	155	1	1875	3	N	171	197	1			216
							188	9									
04	2130	X	2130	-0-	-0- B	-0-	148	1	1803	3	N	163					379
							179	9									
05	1953	X	671	-0-	-1282 B	-0-	155	1	315	3	N	183	191	1			371
							201	9									
06	2160	X	1728	-0-	-432 B	-0-	150	1	1414	3	N	149	188	1			332
							164	9									

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

01	5487	X	1157	-0-	-4330 B	-0-	1157	3			Y	-0-					85
02	4956	X	926	-0-	-4030 B	-0-	926	3			Y	-0-					85
03	4743	X	3644	-0-	-1099 B	-0-	3576	3	68	9	Y	62					147
04	6479	X	6479	-0-	-0- B	-0-	6362	3	117	9	Y	106	188	1			65
05	4078	X	4078	-0-	-0- B	-0-	4013	3	65	9	Y	59					124
*06	1943	X	1943	-0-	-0- B	-0-	1936	3	7	9	Y	6					130

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

01	3317	X	2425	-0-	-892 B	-0-	2423	3	2	9	Y	2					206
02	2800	X	1888	-0-	-912 B	-0-	1886	3	2	9	Y	2					208
03	3100	X	3052	-0-	-48 B	-0-	3015	3	37	9	Y	34	142	1			100
04	3000	X	2752	-0-	-248 B	-0-	2742	3	10	9	Y	9					109
05	2635	X	2574	-0-	-61 B	-0-	2557	3	17	9	Y	15					124
06	2940	X	2137	-0-	-803 B	-0-	2134	3	3	9	Y	3	3	8			124

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

01	1643	N	967	-0-	-676 B	-0-	967	3			N	-0-					161
02	1092	N	-0-	-0-	-1092 B	-0-					N	45					206
03	961	N	893	-0-	-68 B	-0-	851	3	42	9	N	38					244
04	930	N	589	-0-	-341 B	-0-	561	3	28	9	N	25					269
05	756	N	756	-0-	-0- B	-0-	732	3	24	9	N	22	192	1			99
*06	972	N	972	-0-	-0- B	-0-	913	3	59	9	N	54	2	8			151

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

01	2690	X	2690	-0-	-0- B	-0-	2648	3	42	9	N	38	181	1			109
02	2511	N	2511	-0-	-0- B	-0-	2453	3	58	9	N	53					162
03	2139	N	1591	-0-	-548 B	-0-	1541	3	50	9	N	45	170	1			37
04	2610	N	1728	-0-	-882 B	-0-	1719	3	9	9	N	8					45
05	2759	N	1829	-0-	-930 B	-0-	1818	3	11	9	N	10					55
06	1530	N	707	-0-	-823 B	-0-	600	3	107	9	N	97	2	8			150

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	B	4993					Y	-0-					-0-
02	4993	X	-0-	-0-	-4993	B	-0-					Y	-0-					-0-
03	1356	X	1356	-0-	-0-	B	-0-	29	1	1327	3	Y	-0-					-0-
04	4830	X	2068	-0-	-2762	B	-0-	56	1	2012	3	Y	-0-					-0-
05	4991	X	3145	-0-	-1846	B	-0-	150	1	2995	3	Y	-0-					-0-
06	T. A.		3055	-0-	3055	B	3055	141	1	2913	3	Y	1	1	8			-0-
								1	9									

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

01	12741	X	12178	-0-	-563	B	-0-	887	1	11240	3	Y	46					248
								51	9									
02	11890	X	11890	-0-	-0-	B	-0-	988	1	10737	3	Y	150	137	1			261
								165	9									
03	12741	X	12632	-0-	-109	B	-0-	931	1	11519	3	Y	165	108	1			318
								182	9									
04	11859	X	11859	-0-	-0-	B	-0-	899	1	10910	3	Y	45					363
								50	9									
05	16199	X	16199	-0-	-0-	B	-0-	1223	1	14930	3	Y	42	226	1			179
								46	9									
*06	14661	X	14661	-0-	-0-	B	-0-	1358	1	13224	3	Y	72	106	1	16	8	129
								79	9									

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

01	4803	X	4803	-0-	-0-	B	-0-	190	1	4590	3	N	21					253
								23	9									
02	1386	X	1386	-0-	-0-	B	-0-	83	1	1303	3	N	-0-					253
03	713	X	38	-0-	-675	B	-0-	2	1	36	3	N	-0-					253
04	690	X	93	-0-	-597	B	-0-	6	1	87	3	N	-0-					253
05	713	X	-0-	-0-	-713	B	-0-					N	-0-					253
06	690	X	4	-0-	-686	B	-0-	4	3			N	-0-					253

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

01	1767	N	1096	-0-	-671	B	-0-	1096	3			N	-0-					30
02	1428	N	983	-0-	-445	B	-0-	983	3			N	-0-					30
03	1534	N	1534	-0-	-0-	B	-0-	1416	3	118	9	N	107					137
04	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					137
05	1168	N	1168	-0-	-0-	B	-0-	1047	3	121	9	N	110	190	1			57
06	1470	N	899	-0-	-571	B	-0-	865	3	34	9	N	31	4	8			84

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

01	17794	X	14572	-0-	-3222	B	-0-	566	1	13674	3	N	302					522
								332	9									
02	15848	X	10602	-0-	-5246	B	-0-	617	1	9699	3	N	260	593	1			189
								286	9									
03	15376	X	12115	-0-	-3261	B	-0-	720	1	11107	3	N	262	201	1			250
								288	9									
04	14100	X	10686	-0-	-3414	B	-0-	719	1	9658	3	N	281	192	1			339
								309	9									
05	14570	X	11908	-0-	-2662	B	-0-	775	1	10865	3	N	244	372	1			211
								268	9									
*06	26804	X	26804	-0-	-0-	B	-0-	86	1	26442	3	N	251	190	1	2	8	270
								276	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29915	X	24829	-0-	-5086 B	-0-	148	1	24352	3	N	299	192	1			368
							329	9									
02	25508	X	23214	-0-	-2294 B	-0-	140	1	22773	3	N	274	357	1			285
							301	9									
03	45338	X	45338	-0-	-0- B	-0-	155	1	44846	3	N	306	379	1			212
							337	9									
04	26130	X	25268	-0-	-862 B	-0-	150	1	24828	3	N	264	197	1			279
							290	9									
05	26040	X	25827	-0-	-213 B	-0-	310	1	25272	3	N	223	385	1			117
							245	9									
*06	23747	X	23747	-0-	-0- B	-0-	140	1	23397	3	N	191	185	1	4	8	119
							210	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36301	X	27580	-0-	-8721 B	-0-	27148	3	432	9	N	393	369	1			406
02	31472	X	23992	-0-	-7480 B	-0-	23609	3	383	9	N	348	539	1			215
03	31248	X	26211	-0-	-5037 B	-0-	25797	3	414	9	N	376	379	1			212
04	29250	X	28260	-0-	-990 B	-0-	27797	3	463	9	N	421	393	1			240
05	29575	X	29575	-0-	-0- B	-0-	29128	3	447	9	N	406	386	1			260
*06	26872	X	26872	-0-	-0- B	-0-	26466	3	406	9	N	369	380	1	4	8	245

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23994	X	17286	-0-	-6708 B	-0-	16974	3	312	9	N	284	374	1			277
02	19572	X	14543	-0-	-5029 B	-0-	14251	3	292	9	N	265	191	1			351
03	20427	X	20427	-0-	-0- B	-0-	20036	3	391	9	N	355	387	1			319
04	19933	X	19933	-0-	-0- B	-0-	19599	3	334	9	N	304	369	1			254
05	19473	X	19473	-0-	-0- B	-0-	19184	3	289	9	N	263	383	1			134
*06	18056	X	18056	-0-	-0- B	-0-	17806	3	250	9	N	227	190	1	2	8	169

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32085	X	12917	-0-	-19168 B	-0-	150	1	12594	3	N	157	184	1			184
							173	9									
02	14140	X	12753	-0-	-1387 B	-0-	140	1	12448	3	N	150					334
							165	9									
03	15655	X	11622	-0-	-4033 B	-0-	155	1	11467	3	N	-0-					334
04	15150	X	10545	-0-	-4605 B	-0-	150	1	10380	3	N	14	181	1			167
							15	9									
05	14105	X	11930	-0-	-2175 B	-0-	155	1	11668	3	N	97					264
							107	9									
06	11370	X	10114	-0-	-1256 B	-0-	150	1	9857	3	N	97	192	1	2	8	167
							107	9									

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28985	X	25234	-0-	-3751 B	-0-	1784	1	22591	3	N	781	749	1			502
							859	9									
02	26180	X	20286	-0-	-5894 B	-0-	1676	1	18227	3	N	348	568	1			282
							383	9									
03	28985	X	24421	-0-	-4564 B	-0-	1777	1	21976	3	N	607	550	1			339
							668	9									
04	28050	X	23608	-0-	-4442 B	-0-	1762	1	21381	3	N	423	359	1			403
							465	9									
05	28923	X	28923	-0-	-0- B	-0-	2145	1	26173	3	N	550	561	1			392
							605	9									
*06	23133	X	23133	-0-	-0- B	-0-	2099	1	20451	3	N	530	581	1	2	8	339
							583	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42005	X	32226	-0-	-9779 B	-0-		31790	3	436	9	N	396	368	1			405
02	37660	X	22001	-0-	-15659 B	-0-		21675	3	326	9	N	296	379	1			322
03	37262	X	23781	-0-	-13481 B	-0-		23452	3	329	9	N	299	388	1			233
04	34380	X	24499	-0-	-9881 B	-0-		24137	3	362	9	N	329	187	1			375
05	33790	X	18827	-0-	-14963 B	-0-		18630	3	197	9	N	179	196	1			358
06	22260	X	17516	-0-	-4744 B	-0-		17272	3	244	9	N	222	191	1	2	8	387

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

01	18538	X	10746	-0-	-7792 B	-0-		274	1	10380	3	N	84	193	1			239
								92	9									
02	14392	X	14392	-0-	-0- B	-0-		218	1	13303	3	N	792	559	1			472
								871	9									
03	11562	X	11562	-0-	-0- B	-0-		310	1	10808	3	N	404	585	1			291
								444	9									
04	10410	X	9418	-0-	-992 B	-0-		300	1	8755	3	N	330					621
								363	9									
05	15934	X	8265	-0-	-7669 B	-0-		310	1	7603	3	N	320	531	1			410
								352	9									
06	15420	X	4561	-0-	-10859 B	-0-		265	1	4136	3	N	145	198	1	2	8	355
								160	9									

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

01	134540	X	20916	-0-	-113624 B	-0-		305	1	20258	3	N	321	394	1			270
								353	9									
02	18477	X	18477	-0-	-0- B	-0-		251	1	17917	3	N	281	364	1			187
								309	9									
03	25792	X	17080	-0-	-8712 B	-0-		270	1	16505	3	N	277	192	1			272
								305	9									
04	23190	X	19420	-0-	-3770 B	-0-		279	1	18788	3	N	321	375	1			218
								353	9									
05	22692	X	19669	-0-	-3023 B	-0-		300	1	19057	3	N	284	192	1			310
								312	9									
06	20040	X	17229	-0-	-2811 B	-0-		300	1	16650	3	N	254	371	1	3	8	190
								279	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

01	208816	X	34570	-0-	-174246 B	-0-		155	1	33691	3	N	658	574	1			532
								724	9									
02	188608	X	30310	-0-	-158298 B	-0-		140	1	29438	3	N	665	769	1			428
								732	9									
03	208816	X	31576	-0-	-177240 B	-0-		155	1	30779	3	N	584	585	1			427
								642	9									
04	37320	X	25063	-0-	-12257 B	-0-		150	1	24417	3	N	451	375	1			503
								496	9									
05	36704	X	25405	-0-	-11299 B	-0-		155	1	24749	3	N	455	374	1			584
								501	9									
06	33450	X	7902	-0-	-25548 B	-0-		150	1	7268	3	N	440	561	1	6	8	457
								484	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	156023	X	13623	-0-	-142400	B	-0-	155 430	1 9	13038	3	N	391	187	1			558
02	140924	X	11989	-0-	-128935	B	-0-	140 459	1 9	11390	3	N	417	577	1			398
03	156023	X	13311	-0-	-142712	B	-0-	155 479	1 9	12677	3	N	435	391	1			442
04	150990	X	19794	-0-	-131196	B	-0-	150 607	1 9	19037	3	N	552	586	1			408
05	19926	X	19926	-0-	-0-	B	-0-	155 499	1 9	19272	3	N	454	373	1			489
06	13170	X	6527	-0-	-6643	B	-0-	145 535	1 9	5847	3	N	486	760	1	6	8	209

HELTON 18 WELL #: 6H RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	112561	X	10394	-0-	-102167	B	-0-	155 559	1 9	9680	3	N	508	581	1			456
02	101668	X	8341	-0-	-93327	B	-0-	140 433	1 9	7768	3	N	394	401	1			449
03	112561	X	9581	-0-	-102980	B	-0-	155 233	1 9	9193	3	N	212	370	1			291
04	108930	X	8145	-0-	-100785	B	-0-	150 625	1 9	7370	3	N	568	583	1			276
05	5621	X	5621	-0-	-0-	B	-0-	155 371	1 9	5095	3	N	337	368	1			245
06	10050	X	644	-0-	-9406	B	-0-	140 83	1 9	421	3	N	75	3	8			317

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	363506	X	41851	-0-	-321655	B	-0-	1219 873	1 9	39759	3	N	794	989	1			342
02	328328	X	36639	-0-	-291689	B	-0-	1157 752	1 9	34730	3	N	684	590	1			436
03	363506	X	39109	-0-	-324397	B	-0-	1275 801	1 9	37033	3	N	728	792	1			372
04	351780	X	30326	-0-	-321454	B	-0-	1236 627	1 9	28463	3	N	570	581	1			361
05	363506	X	16266	-0-	-347240	B	-0-	1173 188	1 9	14905	3	N	171					532
06	351780	X	24707	-0-	-327073	B	-0-	1510 394	1 9	22803	3	N	358	373	1	14	8	503

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	292299	X	37044	-0-	-255255	B	-0-	1135 838	1 9	35071	3	N	762	975	1			337
02	264012	X	31424	-0-	-232588	B	-0-	1083 711	1 9	29630	3	N	646	370	1			613
03	292299	X	33146	-0-	-259153	B	-0-	1155 758	1 9	31233	3	N	689	982	1			320
04	282870	X	30202	-0-	-252668	B	-0-	1230 692	1 9	28280	3	N	629	587	1			362
05	292299	X	21812	-0-	-270487	B	-0-	1460 546	1 9	19806	3	N	496	575	1			283
06	282870	X	20443	-0-	-262427	B	-0-	1349 546	1 9	18548	3	N	496	579	1	4	8	196

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION 275740
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	3208	-0-	-357 B	-0-	3101	3	107	9	Y	97	113	1	4	8	58
02	3276	X	3013	-0-	-263 B	-0-	2892	3	121	9	Y	110	54	1	25	8	89
03	3675	X	3675	-0-	-0- B	-0-	3537	3	138	9	Y	125	172	1	16	8	26
04	3965	X	3965	-0-	-0- B	-0-	3858	2	107	9	Y	97	15	8			108
*05	4264	X	4264	-0-	-0- B	-0-	4188	2	76	9	Y	69	128	1			49
*06	4900	X	4900	-0-	-0- B	-0-	4757	2	143	9	Y	130	81	1	4	8	94

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2953	X	2953	-0-	-0- B	-0-	2936	3	17	9	N	15	3	8			157
02	2576	X	1937	-0-	-639 B	-0-	1929	3	8	9	N	7	4	8			160
03	3796	X	3796	-0-	-0- B	-0-	3782	3	14	9	N	13	3	8			170
04	3312	X	3312	-0-	-0- B	-0-	3293	2	19	9	N	17	9	8			178
*05	3907	X	3907	-0-	-0- B	-0-	3897	2	10	9	N	9					187
*06	4119	X	4119	-0-	-0- B	-0-	4119	2			N	-0-					-0-

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9331	X	8012	-0-	-1319 B	-0-	7755	3	257	9	Y	234	289	1			145
02	7672	X	7021	-0-	-651 B	-0-	6801	3	220	9	Y	200	135	1			210
03	8494	X	8061	-0-	-433 B	-0-	7793	3	268	9	Y	244	393	1	3	8	58
04	8520	X	7400	-0-	-1120 B	-0-	7231	2	169	9	Y	154					212
05	8804	X	6756	-0-	-2048 B	-0-	6636	2	120	9	Y	109	243	1			78
06	7800	X	5149	-0-	-2651 B	-0-	5003	2	146	9	Y	133	112	1			99

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
03	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
04	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
05	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2602	N	2602	-0-	-0- B	-0-	2574	3	28	9	N	25	184	1	14	8	46
02	2474	N	2474	-0-	-0- B	-0-	2432	3	42	9	N	38	21	8			63
03	2776	N	2776	-0-	-0- B	-0-	2743	3	33	9	N	30	13	8			80
04	2302	N	2302	-0-	-0- B	-0-	2292	2	10	9	N	9	3	8			86
*05	2464	N	2464	-0-	-0- B	-0-	2445	2	19	9	N	17	4	8			99
*06	2329	N	2329	-0-	-0- B	-0-	2327	2	2	9	N	2	2	8			-0-

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15717	X	13754	-0-	-1963 B	-0-	13413	3	341	9	N	310	367	1			161
02	13580	X	7625	-0-	-5955 B	-0-	7445	3	180	9	N	164	189	1	7	8	129
03	15035	X	14179	-0-	-856 B	-0-	13737	3	442	9	N	402	382	1	16	8	133
04	14250	X	10780	-0-	-3470 B	-0-	10410	2	370	9	N	336	187	1	19	8	263
05	14105	X	10018	-0-	-4087 B	-0-	9692	2	326	9	N	296	366	1			193
06	13710	X	11435	-0-	-2275 B	-0-	11127	2	308	9	N	280	376	1			97

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					59
02	224	N	201	-0-	-23 B	-0-	201	2			N	-0-					59
03	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					59
04	270	N	261	-0-	-9 B	-0-	261	2			N	-0-					59
05	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					59
06	210	N	153	-0-	-57 B	-0-	153	2			N	-0-					59

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					17
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					17
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					17
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					17
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					17
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					17

FUHRMAN 19 WELL #: 1 RRCID -> 228178 COMPL. DATE 03/24/2007 TOTAL DEPTH 14400 PERF.11874 - 14194

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

01	2123	N	2123	-0-	-0- B	-0-	2042	2	81	9	N	74	74	8			81
02	1764	N	974	-0-	-790 B	-0-	932	2	42	9	N	38	38	8			81
03	2015	N	241	-0-	-1774 B	-0-	222	2	19	9	N	17	17	8			81
04	2040	N	-0-	-0-	-2040 B	-0-					N	14	14	8			81
05	1085	N	-0-	-0-	-1085 B	-0-					N	17	8	8			90
06	240	N	-0-	-0-	-240 B	-0-					N	20					110

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

01	2294	N	2109	-0-	-185 B	-0-	2021	2	88	9	N	80	80	8			67
02	2016	N	1846	-0-	-170 B	-0-	1772	2	74	9	N	67	67	8			67
03	2077	N	2004	-0-	-73 B	-0-	1917	2	87	9	N	79	77	8			69
04	2040	N	1841	-0-	-199 B	-0-	1785	2	56	9	N	51	49	8			71
05	2077	N	1964	-0-	-113 B	-0-	1883	2	81	9	N	74	74	8			71
06	1950	N	1924	-0-	-26 B	-0-	1874	2	50	9	N	45	39	8			77

FUHRMAN 19 WELL #: 3 RRCID -> 231497 COMPL. DATE 09/23/2007 TOTAL DEPTH 14410 PERF.11878 - 14158

01	0	A	-0-	-0-	-0- B	-242					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-242					N	-0-					-0-
03	0	A	-0-	-0-	-0- B	-242					N	-0-					-0-
04	0		-0-	-0-	-0- B	-242					N	-0-					-0-
05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2012 - P & A 11-20-12

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	3781	-0-	-218 B	-0-	3649	2	132	9	N	120	120	8			44
02	3640	X	3206	-0-	-434 B	-0-	3111	2	95	9	N	86	86	8			44
03	4030	X	3535	-0-	-495 B	-0-	3424	2	111	9	N	101	101	8			44
04	3900	X	3068	-0-	-832 B	-0-	2999	2	69	9	N	63	62	8			45
*05	3782	X	3284	-0-	-498 B	-0-	3131	2	153	9	N	139	139	8			45
*06	3600	X	3024	-0-	-576 B	-0-	2947	2	77	9	N	70	64	8			51

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

01	2665	N	2665	-0-	-0- B	-0-	2552	2	113	9	N	103	103	8			89
02	2401	N	2401	-0-	-0- B	-0-	2317	2	84	9	N	76	76	8			89
03	2635	N	2550	-0-	-85 B	-0-	2441	2	109	9	N	99	96	8			92
04	2550	N	2471	-0-	-79 B	-0-	2405	2	66	9	N	60	60	8			92
05	2701	N	2701	-0-	-0- B	-0-	2587	2	114	9	N	104	98	8			98
*06	2511	N	2511	-0-	-0- B	-0-	2454	2	57	9	N	52	50	8			100

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

01	2701	N	2701	-0-	-0- B	-0-	2601	2	100	9	N	91	91	8			92
02	2168	N	2168	-0-	-0- B	-0-	2093	2	75	9	N	68	68	8			92
03	2346	N	2346	-0-	-0- B	-0-	2252	2	94	9	N	85	82	8			95
04	2190	N	2130	-0-	-60 B	-0-	2073	2	57	9	N	52	52	8			95
05	2348	N	2348	-0-	-0- B	-0-	2253	2	95	9	N	86	83	8			98
*06	2241	N	2241	-0-	-0- B	-0-	2188	2	53	9	N	48	43	8			103

HOLT 19 WELL #: 12 RRCID -> 236259 COMPL. DATE 04/05/2008 TOTAL DEPTH 14400 PERF.11888 - 14151

01	0	A	-0-	-0-	-0- B	-5697					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-5697					N	-0-					-0-
03	0	A	-0-	-0-	-0- B	-5697					N	-0-					-0-
04	0		-0-	-0-	-0- B	-5697					N	-0-					-0-
05	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/06/2012 - P & A 11-06-12

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

01	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					44
02	252	N	154	-0-	-98 B	-0-	154	2			N	-0-					44
03	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					44
04	270	N	171	-0-	-99 B	-0-	171	2			N	-0-					44
05	186	N	120	-0-	-66 B	-0-	120	2			N	-0-					44
06	210	N	87	-0-	-123 B	-0-	87	2			N	-0-					44

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3878	X	3878	-0-	-0- B	-0-	3744	2	134	9	N	122	122	8			104
02	3443	X	3443	-0-	-0- B	-0-	3340	2	103	9	N	94	94	8			104
03	3829	X	3829	-0-	-0- B	-0-	3691	2	138	9	N	125	119	8			110
04	3644	X	3644	-0-	-0- B	-0-	3553	2	91	9	N	83	81	8			112
05	3897	X	3897	-0-	-0- B	-0-	3754	2	143	9	N	130	127	8			115
*06	3796	X	3796	-0-	-0- B	-0-	3724	2	72	9	N	65	62	8			118

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2381	-0-	-99 B	-0-	2285	2	96	9	N	87	87	8			99
02	2268	N	2073	-0-	-195 B	-0-	1990	2	83	9	N	75	75	8			99
03	2325	N	2314	-0-	-11 B	-0-	2211	2	103	9	N	94	89	8			104
04	2310	N	2177	-0-	-133 B	-0-	2114	2	63	9	N	57	56	8			105
05	2325	N	2305	-0-	-20 B	-0-	2207	2	98	9	N	89	87	8			107
06	2250	N	2208	-0-	-42 B	-0-	2157	2	51	9	N	46	43	8			110

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1803	N	1803	-0-	-0- B	-0-	1705	2	98	9	N	89	89	8			84
02	1764	N	1540	-0-	-224 B	-0-	1479	2	61	9	N	55	55	8			84
03	1740	N	1740	-0-	-0- B	-0-	1657	2	83	9	N	75	73	8			86
*04	1740	N	1665	-0-	-75 B	-0-	1607	2	58	9	N	53	53	8			86
*05	1706	N	1706	-0-	-0- B	-0-	1619	2	87	9	N	79	79	8			86
*06	1680	N	1607	-0-	-73 B	-0-	1568	2	39	9	N	35	35	8			86

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	904	-0-	-584 B	-0-	852	2	52	9	N	47	47	8			60
02	1008	N	-0-	-0-	-1008 B	-0-					N	8	8	8			60
03	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					60
04	870	N	-0-	-0-	-870 B	-0-					N	-0-					60
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					60
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					60

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11284	X	9266	-0-	-2018 B	-0-	36 129	1 9	9101	2	N	117					187
02	9800	X	8174	-0-	-1626 B	-0-	18 8	1 9	8148	2	N	7	177	1			17
03	10416	X	9005	-0-	-1411 B	-0-	8933	2	72	9	N	65					82
04	9660	X	8476	-0-	-1184 B	-0-	8355	2	121	9	N	110					192
05	9672	X	8405	-0-	-1267 B	-0-	8396	2	9	9	N	8	183	1			17
06	8670	X	7706	-0-	-964 B	-0-	7706	2			N	-0-					17

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805	X	4376	-0-	-429 B	-0-	4253	2	123	9	N	112	112	8			23
02	4312	X	3576	-0-	-736 B	-0-	3484	2	92	9	N	84	84	8			23
03	4774	X	3639	-0-	-1135 B	-0-	3533	2	106	9	N	96	96	8			23
04	4350	X	3642	-0-	-708 B	-0-	3564	2	78	9	N	71	67	8			27
05	4371	X	3800	-0-	-571 B	-0-	3683	2	117	9	N	106	105	8			28
06	4230	X	3582	-0-	-648 B	-0-	3518	2	64	9	N	58	53	8			33

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	X	6565	-0-	-627 B	-0-	6414	2	151	9	N	137	137	8			26
02	6412	X	5534	-0-	-878 B	-0-	5417	2	117	9	N	106	106	8			26
03	6944	X	6351	-0-	-593 B	-0-	6195	2	156	9	N	142	135	8			33
04	6690	X	5725	-0-	-965 B	-0-	5617	2	108	9	N	98	94	8			37
*05	6572	X	6242	-0-	-330 B	-0-	6045	2	197	9	N	179	179	8			37
*06	6330	X	5837	-0-	-493 B	-0-	5742	2	95	9	N	86	82	8			41

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	N	2524	-0-	-204 B	-0-	2427	2	97	9	N	88	88	8			77
02	2492	N	2315	-0-	-177 B	-0-	2245	2	70	9	N	64	64	8			77
03	2480	N	2418	-0-	-62 B	-0-	2327	2	91	9	N	83	83	8			77
04	2430	N	2317	-0-	-113 B	-0-	2254	2	63	9	N	57	54	8			80
05	2573	N	2334	-0-	-239 B	-0-	2253	2	81	9	N	74	74	8			80
06	2340	N	2227	-0-	-113 B	-0-	2180	2	47	9	N	43	38	8			85

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	3606	-0-	-207 B	-0-	3468	2	138	9	N	125	125	8			69
02	3472	X	3253	-0-	-219 B	-0-	3150	2	103	9	N	94	94	8			69
03	3844	X	3264	-0-	-580 B	-0-	3143	2	121	9	N	110	110	8			69
04	3720	X	3413	-0-	-307 B	-0-	3329	2	84	9	N	76	76	8			69
05	3658	X	896	-0-	-2762 B	-0-	845	2	51	9	N	46	46	8			69
*06	3480	X	-0-	-0-	-3480 B	-0-					N	36	23	8			82

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45353	X	33039	-0-	-12314 B	-0-	186	1	32516	2	N	306	360	1			198
							337	9									
02	38276	X	26540	-0-	-11736 B	-0-	168	1	26152	2	N	200	185	1			213
							220	9									
03	39091	X	29178	-0-	-9913 B	-0-	186	1	28732	2	N	236	356	1			93
							260	9									
04	36000	X	24310	-0-	-11690 B	-0-	132	1	23935	2	N	221	197	1			117
							243	9									
05	33790	X	22325	-0-	-11465 B	-0-	22052	2	273	9	N	248	177	1			188
06	28620	X	15622	-0-	-12998 B	-0-	15457	2	165	9	N	150	176	1			162

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64635	X	47064	-0-	-17571 B	-0-	248	1	46177	2	N	581	728	1			187
							639	9									
02	54068	X	40844	-0-	-13224 B	-0-	224	1	40215	2	N	368	176	1			379
							405	9									
03	53878	X	42335	-0-	-11543 B	-0-	248	1	41684	2	N	366	543	1			202
							403	9									
04	52140	X	39485	-0-	-12655 B	-0-	184	1	38884	2	N	379	347	1			234
							417	9									
05	50189	X	37734	-0-	-12455 B	-0-	37269	2	465	9	N	423	537	1			120
06	43860	X	34801	-0-	-9059 B	-0-	34368	2	433	9	N	394	372	1			142

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

01	16704	X	16704	-0-	-0-	-0-	297	1	16405	2	N	-0-					-0-
							2	4									
02	13512	X	13512	-0-	-0-	-0-	227	1	13283	2	N	-0-					-0-
							2	4									
03	17063	X	17063	-0-	-0-	-0-	293	1	16768	2	N	-0-					-0-
							2	4									
04	17749	X	17749	-0-	-0-	-0-	320	1	17427	2	N	-0-					-0-
							2	4									
05	18240	X	18240	-0-	-0-	-0-	330	1	17908	2	N	-0-					-0-
							2	4									
*06	17443	X	17443	-0-	-0-	-0-	320	1	17122	2	N	-0-					-0-
							1	4									

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

01	62	N	50	-0-	-12	-0-	8	1	40	2	N	-0-					-0-
							2	4									
02	84	N	62	-0-	-22	-0-	9	1	51	2	N	-0-					-0-
							2	4									
03	93	N	87	-0-	-6	-0-	13	1	72	2	N	-0-					-0-
							2	4									
04	76	N	76	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
							2	4									
05	67	N	67	-0-	-0-	-0-	7	1	58	2	N	-0-					-0-
							2	4									
06	90	N	55	-0-	-35	-0-	4	1	50	2	N	-0-					-0-
							1	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

01	7998	X	7741	-0-	-257	-0-	7741	3			N	-0-					-0-
02	7472	X	7472	-0-	-0-	-0-	7472	3			N	-0-					-0-
03	8544	X	8544	-0-	-0-	-0-	8544	3			N	-0-					-0-
04	12703	X	12703	-0-	-0-	-0-	12703	3			N	-0-					-0-
05	10042	X	10042	-0-	-0-	-0-	10042	3			N	-0-					-0-
06	8220	X	6909	-0-	-1311	-0-	6909	3			N	-0-					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER E. (GRANITE WASH -A-) 96757 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
MAY 3 WELL #: 103 RRCID -> 218847 COMPL. DATE 07/28/2006 TOTAL DEPTH 11500 PERF.10788 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					131

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	#	-0-	-0-	-1984	-0-					N	-0-					537
02	1764	#	-0-	-0-	-1764	-0-					N	-0-					537
03	1953	#	-0-	-0-	-1953	-0-					N	-0-	112	1			425
04	1590	#	-0-	-0-	-1590	-0-					N	-0-					425
05	0	#	-0-	-0-	-0-	-0-					N	-0-					425
06	0	#	-0-	-0-	-0-	-0-					N	-0-					425

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7493	X	7493	-0-	-0-	-0-	558	1	6934	2	N	1					227
							1	9									
02	6225	X	6225	-0-	-0-	-0-	504	1	5715	2	N	5					232
							6	9									
03	6206	X	6206	-0-	-0-	-0-	498	1	5682	2	N	24					256
							26	9									
04	7260	X	6128	-0-	-1132	-0-	528	1	5600	2	N	-0-	184	1			72
05	7502	X	6429	-0-	-1073	-0-	546	1	5883	2	N	-0-					72
*06	7260	X	4685	-0-	-2575	-0-	501	1	4184	2	N	-0-					72

FOREST OIL CORPORATION 275740
HOGAN WELL #: 1 RRCID -> 252321 COMPL. DATE 08/16/2008 TOTAL DEPTH 14471 PERF.13114 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21576	X	20060	-0-	-1516	-0-	21	1	19983	2	N	51					227
							56	9									
02	19488	X	16928	-0-	-2560	-0-	19	1	16890	2	N	17					244
							19	9									
03	21576	X	20820	-0-	-756	-0-	25	1	20754	2	N	37	181	1			100
							41	9									
04	19950	X	17628	-0-	-2322	-0-	18	1	17553	2	N	52	72	1			80
							57	9									
05	20487	X	20487	-0-	-0-	-0-	5	1	20420	2	N	56					136
							62	9									
06	20160	X	19145	-0-	-1015	-0-	19122	2	23	9	N	21					157

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6207	X	6207	-0-	-0-	-0-	6185	2	22	9	N	20					167
02	6585	X	6585	-0-	-0-	-0-	15	1	6531	2	N	35					202
							39	9									
03	7815	X	7815	-0-	-0-	-0-	20	1	7759	2	N	33	186	1			49
							36	9									
04	6976	X	6976	-0-	-0-	-0-	18	1	6955	2	N	3					52
							3	9									
05	9008	X	9008	-0-	-0-	-0-	5	1	8997	2	N	5					57
							6	9									
*06	9702	X	9702	-0-	-0-	-0-	9702	2			N	-0-					57

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13954	X	13954	-0-	-0-	-0-	19	1	13910	2	N	23					168
							25	9									
02	16296	X	8090	-0-	-8206	-0-	16	1	8063	2	N	10					178
							11	9									
03	18042	X	9471	-0-	-8571	-0-	18	1	9438	2	N	14					192
							15	9									
04	17460	X	14507	-0-	-2953	-0-	19	1	14455	2	N	30					222
							33	9									
05	16026	X	16026	-0-	-0-	-0-	5	1	15974	2	N	43					265
							47	9									
*06	14636	X	14636	-0-	-0-	-0-	14625	2	11	9	N	10					275

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4512	X	4512	-0-	-0-	-0-	4504	2	8	9	N	7					119
02	3813	X	3813	-0-	-0-	-0-	3799	2	14	9	N	13					132
03	7029	X	7029	-0-	-0-	-0-	12	1	6998	2	N	17					149
							19	9									
04	7153	X	7153	-0-	-0-	-0-	15	1	7116	2	N	20	125	1			44
							22	9									
05	7053	X	7053	-0-	-0-	-0-	5	1	7036	2	N	11					55
							12	9									
06	6810	X	6655	-0-	-155	-0-	6641	2	14	9	N	13					68

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
05	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
*06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14074	X	10825	-0-		-3249	-0-	18	1	10732	2	N	68					210
								75	9									
02	13242	X	13242	-0-		-0-	-0-	21	1	13105	2	N	105	161	1			154
								116	9									
03	13857	X	13348	-0-		-509	-0-	29	1	13230	2	N	81	160	1			75
								89	9									
04	13410	X	12450	-0-		-960	-0-	22	1	12334	2	N	85					160
								94	9									
05	14663	X	13604	-0-		-1059	-0-	5	1	13508	2	N	83	158	1			85
								91	9									
06	13800	X	12834	-0-		-966	-0-	12766	2	68	9	N	62					147

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13671	X	11690	-0-		-1981	-0-	31	1	11539	2	N	109	174	1			97
								120	9									
02	12124	X	10556	-0-		-1568	-0-	28	1	10432	2	N	87					184
								96	9									
03	13423	X	12680	-0-		-743	-0-	31	1	12522	2	N	115	183	1			116
								127	9									
04	12480	X	10990	-0-		-1490	-0-	30	1	10887	2	N	66					182
								73	9									
05	12356	X	12356	-0-		-0-	-0-	30	1	12317	2	N	8					190
								9	9									
*06	12279	X	12279	-0-		-0-	-0-	30	1	12249	2	N	-0-					190

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	151	N	151	-0-		-0-	-0-	151	3			N	-0-					111
02	204	N	204	-0-		-0-	-0-	204	3			N	-0-					111
03	208	N	208	-0-		-0-	-0-	208	3			N	-0-					111
04	215	N	215	-0-		-0-	-0-	215	3			N	-0-					111
05	311	N	311	-0-		-0-	-0-	311	3			N	-0-					111
*06	276	N	276	-0-		-0-	-0-	276	3			N	-0-					111

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3628	X	3628	-0-		-0-	-0-	1132	1	2472	2	N	22					80
								24	9									
02	2727	X	2727	-0-		-0-	-0-	1064	1	1655	2	N	7					87
								8	9									
03	2821	X	NO RPT	-0-		-2821	-0-					N	NO RPT					87
04	2730	X	2448	-0-		-282	-0-	197	1	2228	2	N	21					155
								23	9									
05	2942	X	2942	-0-		-0-	-0-	1044	1	1883	2	N	14					169
								15	9									
06	DELQ PR		3384	-0-		3384	3384	922	1	2437	2	N	23					192
								25	9									

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	624	-0-	-306	-0-	624	2			N	-0-					44
02	903	N	903	-0-	-0-	-0-	903	2			N	-0-					44
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					44
04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					44
05	992	N	158	-0-	-834	-0-	158	2			N	-0-					44
06	810	N	-0-	-0-	-810	-0-					N	-0-					44

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7037	X	2381	-0-	-4656	-0-	354	1	2027	2	N	-0-					198
02	6356	X	158	-0-	-6198	-0-	36	1	122	2	N	-0-					198
03	7037	X	1191	-0-	-5846	-0-	177	1	1014	2	N	-0-					198
04	6810	X	-0-	-0-	-6810	-0-					N	-0-					198
05	7037	X	-0-	-0-	-7037	-0-					N	-0-					198
*06	4426	X	4426	-0-	-0-	-0-	318	1	4098	2	N	9					207
							10	9									

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8308	X	5642	-0-	-2666	-0-	27	1	5589	2	N	24					101
							26	9									
02	7504	X	5534	-0-	-1970	-0-	32	1	5502	2	N	-0-					101
03	8308	X	7669	-0-	-639	-0-	44	1	7616	2	N	8					109
							9	9									
04	6930	X	5990	-0-	-940	-0-	5959	2	31	9	N	28					137
05	7669	X	7669	-0-	-0-	-0-	7669	2			N	-0-					137
*06	7958	X	7958	-0-	-0-	-0-	7929	2	29	9	N	26					163

CRAWLEY PETROLEUM CORPORATION 186937
BEEF CATTLE CO UNIT WELL #: 1 RRCID -> 081667 COMPL. DATE 12/02/1978 TOTAL DEPTH 14400 PERF.14122 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WHEELER,N. (GRANITE WASH) 96784 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3101 RRCID -> 114272 COMPL. DATE 08/16/1984 TOTAL DEPTH 23200 PERF.11980 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	4	-0-	-3499	-0-	4	2			N	-0-					77
02	3164	X	-0-	-0-	-3164	-0-					N	-0-					77
03	3503	X	-0-	-0-	-3503	-0-					N	-0-					77
04	2040	X	-0-	-0-	-2040	-0-					N	-0-					77
05	1426	X	-0-	-0-	-1426	-0-					N	-0-					77
06	4	X	-0-	-0-	-4	-0-					N	-0-					77

QEP ENERGY COMPANY 684474
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

01	7556	X	7556	-0-	-0-	-0-	41 182	1 9	7333	2	N	165	175	1			219
02	11313	X	11313	-0-	-0-	-0-	41 149	1 9	11123	2	N	135					354
03	10230	X	7340	-0-	-2890	-0-	41 209	1 9	7090	2	N	190	350	1			194
04	9240	X	7151	-0-	-2089	-0-	41 383	1 9	6727	2	N	348	366	1			176
05	12524	X	6978	-0-	-5546	-0-	41 164	1 9	6773	2	N	149	179	1			146
06	12120	X	5860	-0-	-6260	-0-	41 155	1 9	5664	2	N	141					287

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

01	4061	X	3503	-0-	-558	-0-	41 45	1 9	3417	2	N	41	174	1			104
02	5262	X	5262	-0-	-0-	-0-	41 35	1 9	5186	2	N	32					136
03	4061	X	3412	-0-	-649	-0-	41 36	1 9	3335	2	N	33					169
04	3930	X	3038	-0-	-892	-0-	41 41	1 9	2956	2	N	37					206
05	4681	X	2584	-0-	-2097	-0-	41 45	1 9	2498	2	N	41					247
06	4530	X	2216	-0-	-2314	-0-	41 26	1 9	2149	2	N	24					271

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

01	10518	X	10518	-0-	-0-	-0-	10351	2	167	9	N	152					394
02	8820	X	8820	-0-	-0-	-0-	8695	2	125	9	N	114					508
03	13454	X	7758	-0-	-5696	-0-	7601	2	157	9	N	143	346	1			305
04	13020	X	12455	-0-	-565	-0-	12226	2	229	9	N	208	359	1			154
05	13454	X	12034	-0-	-1420	-0-	11788	2	246	9	N	224					378
*06	11122	X	11122	-0-	-0-	-0-	10915	2	207	9	N	188	177	1			389

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY //CONT.// 684474
MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
01	9474	X	9474	-0-	-0-	-0-	41	1	9335	2	N	89	181	1	230
							98	9							
02	8506	X	8506	-0-	-0-	-0-	41	1	8397	2	N	62			292
							68	9							
03	10850	X	8980	-0-	-1870	-0-	41	1	8875	2	N	58			350
							64	9							
04	9510	X	8178	-0-	-1332	-0-	41	1	8060	2	N	70	173	1	247
							77	9							
05	9796	X	8411	-0-	-1385	-0-	41	1	8318	2	N	47			294
							52	9							
06	9180	X	8218	-0-	-962	-0-	41	1	8110	2	N	61			355
							67	9							

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 4001 RRCID -> 114556 COMPL. DATE 08/14/1984 TOTAL DEPTH 14700 PERF.11850 - 11960

01	T. A.	-0-	-0-	-0-	-0-						N	-0-			86
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			86
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			86
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			86
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			86
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			86

BLUEBIRD RANCH WELL #: 2023H RRCID -> 262147 COMPL. DATE 01/25/2011 TOTAL DEPTH 10996 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

01	30913	X	30913	-0-	-0-	-0-	1079	1	26976	2	N	2598	2959	1	205
							2858	9							
02	15204	X	15135	-0-	-69	-0-	877	1	12950	2	N	1189	552	1	842
							1308	9							
03	21421	X	15816	-0-	-5605	-0-	1035	1	13234	2	N	1406	1853	1	395
							1547	9							
04	29910	X	11514	-0-	-18396	-0-	992	1	9371	2	N	1046	924	1	517
							1151	9							
05	30907	X	13635	-0-	-17272	-0-	1025	1	11226	2	N	1258	1347	1	428
							1384	9							
*06	14476	X	14476	-0-	-0-	-0-	1044	1	12113	2	N	1199	1319	1	308
							1319	9							

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

01	29605	X	25544	-0-	-4061	-0-	24849	2	695	9	N	632	556	1			289
02	26740	X	21279	-0-	-5461	-0-	21019	2	260	9	N	236	352	1			173
03	29605	X	23209	-0-	-6396	-0-	22944	2	265	9	N	241	180	1	3	8	231
04	28350	X	20824	-0-	-7526	-0-	20606	2	218	9	N	198	179	1			250
05	25544	X	20652	-0-	-4892	-0-	20467	2	185	9	N	168	177	1			241
06	23970	X	15900	-0-	-8070	-0-	15777	2	123	9	N	112	176	1	1	8	176

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

01	15190	X	10980	-0-	-4210	-0-	10531	2	449	9	N	408	551	1			151
02	14868	X	6771	-0-	-8097	-0-	6489	2	282	9	N	256	191	1			216
03	16461	X	11240	-0-	-5221	-0-	10739	2	501	9	N	455	371	1			300
04	15930	X	7446	-0-	-8484	-0-	7088	2	358	9	N	325	546	1			79
05	14822	X	14822	-0-	-0-	-0-	14376	2	446	9	N	405	361	1	4	8	119
*06	14701	X	14701	-0-	-0-	-0-	14304	2	397	9	N	361	373	1	6	8	101

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

01	10261	X	8886	-0-	-1375	-0-	8673	2	213	9	N	194	2	8			375
02	9268	X	8290	-0-	-978	-0-	8033	2	257	9	N	234	50	8			559
03	10261	X	9730	-0-	-531	-0-	9427	2	303	9	N	275	561	1			273
04	9930	X	8556	-0-	-1374	-0-	8340	2	216	9	N	196	191	1			278
05	14326	X	14326	-0-	-0-	-0-	13941	2	385	9	N	350	372	1	4	8	252
*06	15420	X	15420	-0-	-0-	-0-	15056	2	364	9	N	331	353	1	5	8	225

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

01	29822	X	25905	-0-	-3917	-0-	25374	2	531	9	N	483	716	1	2	8	128
02	26936	X	22262	-0-	-4674	-0-	21497	2	765	9	N	695	598	1	4	8	221
03	28706	X	25410	-0-	-3296	-0-	24643	2	767	9	N	697	732	1			186
04	26580	X	23770	-0-	-2810	-0-	23099	2	671	9	N	610	685	1			111
05	0	W	24295	-0-	24295	24295	23710	2	585	9	N	532	508	1	1	8	134
06	0	W	23436	-0-	23436	47731	22861	2	575	9	N	523	523	1	2	8	132

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

01	33014	X	33014	-0-	-0-	-0-	31507	2	1507	9	N	1370	1535	1	8	8	355
02	28448	X	18359	-0-	-10089	-0-	17631	2	728	9	N	662	759	1	5	8	253
03	33449	X	28223	-0-	-5226	-0-	27317	2	906	9	N	824	881	1	4	8	192
04	32370	X	23024	-0-	-9346	-0-	22362	2	662	9	N	602	548	1	6	8	240
05	33449	X	23108	-0-	-10341	-0-	22295	2	813	9	N	739	557	1	2	8	420
*06	23077	X	23077	-0-	-0-	-0-	22304	2	773	9	N	703	897	1	3	8	223

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

01	20925	X	6971	-0-	-13954	-0-	6522	2	449	9	N	408	359	1	2	8	267
02	23936	X	23936	-0-	-0-	-0-	22718	2	1218	9	N	1107	943	1	4	8	427
03	28773	X	28773	-0-	-0-	-0-	27633	2	1140	9	N	1036	1115	1	8	8	340
04	26694	X	26694	-0-	-0-	-0-	25629	2	1065	9	N	968	1123	1	7	8	178
05	27225	X	27225	-0-	-0-	-0-	26223	2	1002	9	N	911	755	1	9	8	325
*06	24713	X	24713	-0-	-0-	-0-	23941	2	772	9	N	702	906	1	8	8	113

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42878	X	42878	-0-	-0-	-0-	41009	2	1869	9	N	1699	2125	1	4	8	259
02	36820	X	20453	-0-	-16367	-0-	19683	2	770	9	N	700	749	1	8	8	202
03	40765	X	25031	-0-	-15734	-0-	24171	2	860	9	N	782	751	1			233
04	39450	X	22409	-0-	-17041	-0-	21703	2	706	9	N	642	712	1			163
05	40765	X	22254	-0-	-18511	-0-	21527	2	727	9	N	661	353	1	7	8	464
06	24780	X	20566	-0-	-4214	-0-	19988	2	578	9	N	525	550	1	8	8	431

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	197501	X	19611	-0-	-177890	-0-	17618	2	1993	9	N	1812	1937	1	1	8	390
02	178388	X	18007	-0-	-160381	-0-	16435	2	1572	9	N	1429	1653	1	8	8	158
03	42066	X	42066	-0-	-0-	-0-	39331	2	2735	9	N	2486	2082	1	51	8	511
04	40190	X	40190	-0-	-0-	-0-	37779	2	2411	9	N	2192	2261	1	56	8	386
05	42562	X	42562	-0-	-0-	-0-	40168	2	2394	9	N	2176	2250	1	53	8	259
*06	37284	X	37284	-0-	-0-	-0-	35289	2	1995	9	N	1814	1781	1	44	8	248

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	56910	-0-	56910	594232	54729	2	2181	9	N	1983	1982	1	5	8	337
02	0	W	44720	-0-	44720	638952	43135	2	1585	9	N	1441	1240	1	11	8	527
03	0	W	46542	-0-	46542	685494	44730	2	1812	9	N	1647	1803	1	8	8	363
04	0	W	45104	-0-	45104	730598	43450	2	1654	9	N	1504	1634	1	11	8	222
05	775951	X	45353	-0-	-730598	-0-	43730	2	1623	9	N	1475	1459	1	12	8	226
06	55080	X	40346	-0-	-14734	-0-	38960	2	1386	9	N	1260	1264	1	11	8	211

FOREST OIL CORPORATION 275740
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					60
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					60
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					25
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					25
*05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					25
*06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		-0-	-0-	-0-	-0-					Y	25	186	1	3	8	45
02	14B DENY		-0-	-0-	-0-	-0-					Y	4	4	8			45
03	14B DENY		-0-	-0-	-0-	-0-					Y	14					59
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					59
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	50					109
06	0	X	-0-	-0-	-0-	-0-					Y	56	56	8			-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2251	-0-	-477	-0-	2171	3	80	9	N	73					180
02	2266	X	2266	-0-	-0-	-0-	2179	3	87	9	N	79	185	1	1	8	73
03	2759	X	2759	-0-	-0-	-0-	2652	3	107	9	N	97	2	8			168
04	2362	X	2362	-0-	-0-	-0-	2358	3	4	9	N	4	4	8			168
*05	2511	X	2428	-0-	-83	-0-	2353	3	75	9	N	68					236
06	2670	X	2410	-0-	-260	-0-	2369	3	41	9	N	37	178	1			95

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	297	N	297	-0-	-0-	-0-	294	3	3	9	N	3					115
04	293	N	293	-0-	-0-	-0-	287	3	6	9	N	5					120
*05	262	N	262	-0-	-0-	-0-	256	3	6	9	N	5					125
06	300	N	115	-0-	-185	-0-	115	3			N	-0-					-0-

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21947	X	21947	-0-	-0-	-0-	21339	3	608	9	Y	553	489	1	21	8	114
02	19569	X	19569	-0-	-0-	-0-	19101	3	468	9	Y	425	420	1	1	8	118
03	19466	X	19466	-0-	-0-	-0-	18971	3	495	9	Y	450	485	1	1	8	82
04	21240	X	17383	-0-	-3857	-0-	12917	2	4050	3	Y	378	395	1	1	8	64
							416	9									
*05	21948	X	13863	-0-	-8085	-0-	13381	2	482	9	Y	438	439	1	4	8	59
06	21240	X	13322	-0-	-7918	-0-	12783	2	539	9	Y	490	453	1			96

REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14942	X	13146	-0-	-1796	-0-	12727	3	419	9	N	381	199	1	2	8	287
02	13944	X	12283	-0-	-1661	-0-	11963	3	320	9	N	291	373	1	7	8	198
03	15438	X	12876	-0-	-2562	-0-	12505	3	371	9	N	337	389	1	9	8	137
04	14730	X	7892	-0-	-6838	-0-	1233	2	6375	3	N	258	10	8			385
							284	9									
05	13609	X	10265	-0-	-3344	-0-	9834	3	431	9	N	392	719	1	1	8	57
*06	13627	X	13627	-0-	-0-	-0-	13285	3	342	9	N	311	193	1			175

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD
01	0	Z	-0-	-0-	-0-	-0-	N	-0-
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD
01	0	Z	-0-	-0-	-0-	-0-	Y	-0-
02	0	Z	-0-	-0-	-0-	-0-	Y	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT
04	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT
05	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT
06	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13826	X	13639	-0-	-187	-0-	12979	3	660	9	N	600	578	1	9	8	128
02	11361	X	11361	-0-	-0-	-0-	10809	3	552	9	N	502	382	1	5	8	243
03	12608	X	12608	-0-	-0-	-0-	11962	3	646	9	N	587	732	1	7	8	91
04	20623	X	20623	-0-	-0-	-0-	20142	3	481	9	N	437	388	1	2	8	138
05	13640	X	10370	-0-	-3270	-0-	9886	3	484	9	N	440	385	1	15	8	178
06	13200	X	10576	-0-	-2624	-0-	10077	3	499	9	N	454	565	1	1	8	66

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39353	X	39353	-0-	-0-	-0-	38483	3	870	9	N	791	773	1	2	8	154
02	38556	X	33737	-0-	-4819	-0-	32974	3	763	9	N	694	572	1	4	8	272
03	42687	X	36220	-0-	-6467	-0-	35388	3	832	9	N	756	777	1	6	8	245
04	39510	X	32840	-0-	-6670	-0-	13397	2	18611	3	N	756	753	1	5	8	243
							832	9									
05	39339	X	33611	-0-	-5728	-0-	32830	2	781	9	N	710	754	1			199
06	38070	X	34562	-0-	-3508	-0-	33795	2	767	9	N	697	742	1			154

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26350	X	15662	-0-	-10688	-0-	15025	3	637	9	N	579	509	1	13	8	167
02	21448	X	13964	-0-	-7484	-0-	13404	3	560	9	N	509	393	1	6	8	277
03	23746	X	13495	-0-	-10251	-0-	12872	3	623	9	N	566	581	1	8	8	254
04	25754	X	25754	-0-	-0-	-0-	25227	3	527	9	N	479	567	1	3	8	163
*05	17455	X	17455	-0-	-0-	-0-	16795	3	660	9	N	600	576	1	19	8	168
*06	17751	X	17751	-0-	-0-	-0-	17186	3	565	9	N	514	547	1	1	8	134

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 07/12/2011 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36611	X	25706	-0-	-10905	-0-	25407	3	299	9	Y	272	246	1			74
02	28196	X	24829	-0-	-3367	-0-	24488	3	341	9	Y	310	273	1	1	8	110
03	31217	X	25958	-0-	-5259	-0-	25496	3	462	9	Y	420	435	1	5	8	90
04	29040	X	14293	-0-	-14747	-0-	10595	2	3454	3	Y	222	261	1			51
							244	9									
*05	29202	X	15605	-0-	-13597	-0-	15269	2	336	9	Y	305	288	1			68
06	26610	X	7611	-0-	-18999	-0-	7392	2	219	9	Y	199	204	1	15	8	48

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29109	X	24622	-0-	-4487	-0-	24148	3	474	9	N	431	558	1	2	8	138
02	24920	X	21796	-0-	-3124	-0-	21377	3	419	9	N	381	195	1	1	8	323
03	27590	X	23210	-0-	-4380	-0-	22769	3	441	9	N	401	567	1	2	8	155
04	25290	X	17928	-0-	-7362	-0-	12332	2	5197	3	N	363	373	1	1	8	144
							399	9									
05	25327	X	14411	-0-	-10916	-0-	14042	2	369	9	N	335	189	1	3	8	287
06	23820	X	17723	-0-	-6097	-0-	17338	2	385	9	N	350	360	1	5	8	272

BLASDEL WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-	N	-0-	204
02	0	X	-0-	-0-	-0-	-0-	N	-0-	204
03	0	X	-0-	-0-	-0-	-0-	N	-0-	204
04	0	X	-0-	-0-	-0-	-0-	N	-0-	204
05	0	X	-0-	-0-	-0-	-0-	N	-0-	204
06	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 10/14/2011 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24096	X	24096	-0-	-0-	-0-	23281	3	815	9	N	741	767	1	6	8	177
02	20325	X	20325	-0-	-0-	-0-	19263	3	1062	9	N	965	756	1			386
03	23579	X	23579	-0-	-0-	-0-	22577	3	1002	9	N	911	1115	1			182
04	18300	X	-0-	-0-	-18300	-0-					N	772	734	1			220
*05	19837	X	19837	-0-	-0-	-0-	18967	3	870	9	N	791	777	1			234
06	23310	X	18643	-0-	-4667	-0-	17864	3	779	9	N	708	757	1			185

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31775	X	24420	-0-	-7355	-0-	23417	3	1003	9	N	912	764	1	11	8	314
02	26096	X	21542	-0-	-4554	-0-	20651	3	891	9	N	810	765	1	14	8	345
03	28892	X	19985	-0-	-8907	-0-	19294	3	691	9	N	628	758	1	38	8	177
04	27150	X	21790	-0-	-5360	-0-	8716	2	12179	3	N	814	766	1	20	8	205
							895	9									
05	25327	X	22533	-0-	-2794	-0-	21763	2	770	9	N	700	775	1	1	8	129
06	23640	X	21468	-0-	-2172	-0-	20696	2	772	9	N	702	574	1			257

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52917	X	47625	-0-	-5292	-0-	46792	3	833	9	N	757	785	1	6	8	170
02	46648	X	41436	-0-	-5212	-0-	40708	3	728	9	N	662	391	1	14	8	427
03	51646	X	44721	-0-	-6925	-0-	43942	3	779	9	N	708	951	1	12	8	172
04	48810	X	32285	-0-	-16525	-0-	3890	2	27678	3	N	652	391	1	7	8	426
							717	9									
05	49011	X	28711	-0-	-20300	-0-	27979	3	732	9	N	665	780	1	3	8	308
06	46080	X	42603	-0-	-3477	-0-	41887	3	716	9	N	651	747	1	2	8	210

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24831	X	21731	-0-	-3100	-0-	21067	2	664	9	N	604	576	1	12	8	281
02	21700	X	18774	-0-	-2926	-0-	18170	2	604	9	N	549	560	1	18	8	252
03	24025	X	19911	-0-	-4114	-0-	19302	2	609	9	N	554	559	1	16	8	231
04	22500	X	17340	-0-	-5160	-0-	16797	2	543	9	N	494	549	1	4	8	172
05	22444	X	15764	-0-	-6680	-0-	15303	2	461	9	N	419	381	1	1	8	209
06	21030	X	15663	-0-	-5367	-0-	15170	2	493	9	N	448	548	1			109

BLASDEL WELL #: 3045H RRCID -> 261987 COMPL. DATE 09/30/2010 TOTAL DEPTH 11322 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	1015	933	1			325
02	0	X	-0-	-0-	-0-	-0-					N	877	764	1			438
03	0	X	-0-	-0-	-0-	-0-					N	1044	1116	1			366
04	0	X	-0-	-0-	-0-	-0-					N	889	915	1			340
05	0	X	-0-	-0-	-0-	-0-					N	820	970	1			190
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					190

LOTT WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22382	X	18829	-0-	-3553	-0-	17972	3	857	9	N	779	744	1	6	8	254
02	19124	X	16043	-0-	-3081	-0-	15328	3	715	9	N	650	552	1	2	8	350
03	21173	X	18454	-0-	-2719	-0-	17700	3	754	9	N	685	764	1	2	8	269
04	20400	X	15800	-0-	-4600	-0-	14529	2	568	3	N	639	765	1			143
							703	9									
05	20739	X	16310	-0-	-4429	-0-	15615	2	695	9	N	632	562	1	2	8	211
06	18210	X	14714	-0-	-3496	-0-	14124	2	590	9	N	536	541	1			206

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 02/16/2011 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37324	X	35192	-0-	-2132	-0-	34273	3	919	9	N	835	785	1	17	8	291
02	33712	X	31285	-0-	-2427	-0-	30503	3	782	9	N	711	554	1	19	8	429
03	37324	X	34144	-0-	-3180	-0-	33304	3	840	9	N	764	969	1	22	8	202
04	36120	X	33343	-0-	-2777	-0-	9989	2	22578	3	N	705	758	1	17	8	132
							776	9									
05	37076	X	25719	-0-	-11357	-0-	24984	2	735	9	N	668	574	1	1	8	225
06	34050	X	24333	-0-	-9717	-0-	23644	2	689	9	N	626	567	1			284

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27590	X	15064	-0-	-12526	-0-	14240	3	824	9	N	749	561	1	37	8	270
02	20440	X	13044	-0-	-7396	-0-	12238	3	806	9	N	733	600	1	47	8	356
03	22630	X	15837	-0-	-6793	-0-	15055	3	782	9	N	711	765	1	28	8	274
04	15660	X	-0-	-0-	-15660	-0-					N	673	760	1	26	8	161
*05	16829	X	16829	-0-	-0-	-0-	16096	3	733	9	N	666	573	1	29	8	225
*06	15922	X	15922	-0-	-0-	-0-	15241	3	681	9	N	619	751	1	2	8	91

BLASDEL WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7998	X	4216	-0-	-3782	-0-	3506	2	710	9	N	645	568	1	105	8	133
02	5563	X	5563	-0-	-0-	-0-	4888	2	675	9	N	614	365	1	77	8	305
03	7004	X	7004	-0-	-0-	-0-	6316	2	688	9	N	625	733	1	102	8	95
04	9270	X	7715	-0-	-1555	-0-	6891	2	824	9	N	749	606	1	44	8	194
*05	7745	X	7745	-0-	-0-	-0-	6862	2	883	9	N	803	538	1	246	8	213
06	6780	X	-0-	-0-	-6780	-0-					N	494	553	1	17	8	128

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	412	377	1			187
02	11755	X	11755	-0-	-0-	-0-	11355	3	400	9	N	364	377	1	2	8	172
03	12338	X	8311	-0-	-4027	-0-	7981	3	330	9	N	300	189	1	2	8	281
04	9270	X	-0-	-0-	-9270	-0-					N	314	373	1	1	8	221
*05	9579	X	8095	-0-	-1484	-0-	7780	3	315	9	N	286	372	1	2	8	133
*06	12600	X	NO RPT	-0-	-12600	-0-					N	NO RPT					133

LOTT WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16709	X	14513	-0-	-2196	-0-	13632	3	881	9	N	801	746	1	6	8	303
02	13860	X	12602	-0-	-1258	-0-	11848	3	754	9	N	685	555	1			433
03	15345	X	12617	-0-	-2728	-0-	11854	3	763	9	N	694	919	1			208
04	14790	X	11609	-0-	-3181	-0-	10347	2	405	3	N	779	746	1	3	8	238
							857	9									
05	14508	X	11583	-0-	-2925	-0-	10829	2	754	9	N	685	740	1	1	8	182
06	13650	X	10488	-0-	-3162	-0-	9792	2	696	9	N	633	571	1	2	8	242

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	969	856	1			263
02	0	X	-0-	-0-	-0-	-0-					Y	959	881	1			341
03	16275	X	-0-	-0-	-16275	-0-					Y	933	1071	1			203
04	0	X	-0-	-0-	-0-	-0-					Y	889	887	1			205
*05	0	X	-0-	-0-	-0-	-0-					Y	811	835	1			181
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					181

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740
LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57772	X	57772	-0-	-0-	-0-	56248	3	1524	9	N	1385	1165	1			675
02	31920	X	23941	-0-	-7979	-0-	23647	3	294	9	N	267	567	1	11	8	364
03	35340	X	22816	-0-	-12524	-0-	22248	3	568	9	N	516	730	1	3	8	147
04	28770	X	22286	-0-	-6484	-0-	16802	2	4977	3	N	461	392	1	1	8	215
							507	9									
05	62279	X	15371	-0-	-46908	-0-	14984	2	387	9	N	352	375	1	3	8	189
06	52590	X	15070	-0-	-37520	-0-	14629	2	441	9	N	401	398	1	1	8	191

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	63539	X	63539	-0-	-0-	-0-	61679	3	1860	9	N	1691	1877	1			211
02	0	X	-0-	-0-	-0-	-0-					N	-0-					211
03	0	X	-0-	-0-	-0-	-0-					N	-0-					211
04	0	X	-0-	-0-	-0-	-0-					N	-0-					211
05	63550	X	-0-	-0-	-63550	-0-					N	-0-					211
06	54300	X	NO RPT	-0-	-54300	-0-					N	NO RPT					211

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

01	291028	X	56850	-0-	-234178	-0-	54923	3	1927	9	N	1752	1764	1			303
02	47210	X	47210	-0-	-0-	-0-	45417	3	1793	9	N	1630	1346	1			587
03	0	X	-0-	-0-	-0-	-0-					N	1741	2054	1			274
04	0	X	-0-	-0-	-0-	-0-					N	989	1107	1			156
05	0	X	-0-	-0-	-0-	-0-					N	1859	1857	1			158
06	50070	X	NO RPT	-0-	-50070	-0-					N	NO RPT					158

BLASDEL WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

01	116343	X	44990	-0-	-71353	-0-	42700	3	2290	9	N	2082	2098	1			296
02	0	X	-0-	-0-	-0-	-0-					N	1721	1659	1			358
03	0	X	-0-	-0-	-0-	-0-					N	1318	1448	1			228
04	0	X	-0-	-0-	-0-	-0-					N	935	940	1			223
05	0	X	-0-	-0-	-0-	-0-					N	858	940	1			141
06	37980	X	NO RPT	-0-	-37980	-0-					N	NO RPT					141

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOREST OIL CORPORATION //CONT.// 275740

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	179676	X	19064	-0-	-160612	-0-	16574	3	2490	9	N	2264	2376	1			278
02	18250	X	18250	-0-	-0-	-0-	15983	3	2267	9	N	2061	1917	1			422
03	0	X	-0-	-0-	-0-	-0-					N	2098	2239	1			281
04	0	X	-0-	-0-	-0-	-0-					N	1744	1863	1			162
05	0	X	-0-	-0-	-0-	-0-					N	1815	1673	1			304
06	19560	X	NO RPT	-0-	-19560	-0-					N	NO RPT					304

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					Y	1667	1623	1			200
02	0	W	-0-	-0-	-0-	-0-					Y	1305	1345	1			160
03	0	W	-0-	-0-	-0-	-0-					Y	1463	1536	1			87
*04	0	W	-0-	-0-	-0-	-0-					Y	1091	1102	1			76
05	0	W	-0-	-0-	-0-	-0-					Y	1084	1111	1			49
06	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	407588	X	48168	-0-	-359420	-0-	46704	3	1464	9	Y	1331	1240	1	11	8	283
02	51296	X	42147	-0-	-9149	-0-	40909	3	1238	9	Y	1125	1088	1	8	8	312
03	56792	X	44163	-0-	-12629	-0-	42950	3	1213	9	Y	1103	1207	1	8	8	200
04	51750	X	36822	-0-	-14928	-0-	27114	2	8502	3	Y	1096	1107	1	4	8	185
							1206	9									
*05	50375	X	28154	-0-	-22221	-0-	26981	2	1173	9	Y	1066	1085	1	24	8	142
06	46620	X	27543	-0-	-19077	-0-	26565	2	978	9	Y	889	856	1	2	8	173

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24707	X	-0-	-0-	-24707	-0-					N	1602	1928	1			260
02	22316	X	-0-	-0-	-22316	-0-					N	1235	1147	1			348
03	0	X	-0-	-0-	-0-	-0-					N	1016	1147	1			217
04	0	X	-0-	-0-	-0-	-0-					N	933	953	1			197
05	0	X	-0-	-0-	-0-	-0-					N	902	937	1			162
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					162

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145390	X	20543	-0-	-124847	-0-	19098	3	1445	9	N	1314	1314	1			188
02	17224	X	17224	-0-	-0-	-0-	15837	3	1387	9	N	1261	1126	1			323
03	0	X	-0-	-0-	-0-	-0-					N	1413	1510	1			226
04	0	X	-0-	-0-	-0-	-0-					N	1178	1142	1			262
05	0	X	-0-	-0-	-0-	-0-					N	1215	1287	1			190
06	19890	X	NO RPT	-0-	-19890	-0-					N	NO RPT					190

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114669	X	-0-	-0-	-114669	-0-					N	1335	1687	1			368
02	103572	X	-0-	-0-	-103572	-0-					N	921	738	1			551
03	114669	X	-0-	-0-	-114669	-0-					N	791	1110	1			232
04	0	X	-0-	-0-	-0-	-0-					N	846	958	1			120
05	0	X	-0-	-0-	-0-	-0-					N	763	560	1			323
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					323

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QEP ENERGY COMPANY 684474
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTAR EXPL. AND PROD. CO. 684636
EDWARDS WELL #: 1056H RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40889	X	30881	-0-	-10008	-0-	99 690	1 9	30092	2	N	627	727	1			221
02	33908	X	26937	-0-	-6971	-0-	90 494	1 9	26353	2	N	449	356	1			314
03	34689	X	28198	-0-	-6491	-0-	6 630	1 9	27562	2	N	573	366	1			521
04	32040	X	24860	-0-	-7180	-0-	24441	2	419	9	N	381	696	1			206
05	31372	X	26239	-0-	-5133	-0-	25978	2	261	9	N	237	171	1			272
06	29880	X	26149	-0-	-3731	-0-	25841	2	308	9	N	280	346	1			206

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33759	X	28728	-0-	-5031	-0-	99 406	1 9	28223	2	N	369	358	1			257
02	30492	X	25049	-0-	-5443	-0-	90 363	1 9	24596	2	N	330	363	1			224
03	32147	X	26936	-0-	-5211	-0-	67 406	1 9	26463	2	N	369	362	1			231
04	30090	X	24677	-0-	-5413	-0-	37 381	1 9	24259	2	N	346	438	1			139
05	30318	X	27365	-0-	-2953	-0-	27035	2	330	9	N	300	174	1			265
06	27810	X	25972	-0-	-1838	-0-	25633	2	339	9	N	308	341	1			232

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46841	X	34896	-0-	-11945	-0-	99 338	1 9	34459	2	N	307	355	1			210
02	40040	X	30155	-0-	-9885	-0-	90 252	1 9	29813	2	N	229	174	1			265
03	40951	X	31347	-0-	-9604	-0-	67 315	1 9	30965	2	N	286	338	1			213
04	37830	X	28303	-0-	-9527	-0-	37 273	1 9	27993	2	N	248	349	1			112
05	37138	X	28559	-0-	-8579	-0-	28263	2	296	9	N	269	171	1			210
06	33780	X	25091	-0-	-8689	-0-	24894	2	197	9	N	179	172	1			217

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	146847	X	34077	-0-	-112770	-0-	32071	2	2006	9	N	1824	1802	1			372
02	132636	X	25814	-0-	-106822	-0-	24333	2	1481	9	N	1346	1221	1			497
03	146847	X	27205	-0-	-119642	-0-	25492	2	1713	9	N	1557	1812	1			242
04	23562	X	23562	-0-	-0-	-0-	22074	2	1488	9	N	1353	1412	1			183
05	38192	X	26825	-0-	-11367	-0-	25310	2	1515	9	N	1377	1367	1			193
06	32970	X	19499	-0-	-13471	-0-	803	1	17476	2	N	1109	869	1			433
							1220	9									

TURNER ENERGY SWD, LLC 873488
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

01	1643	775	-0-	-868	-0-	773	2	2	9	Y	2						43
02	1428	# 677	-0-	-751	-0-	677	2			Y	-0-						43
03	1023	# 819	-0-	-204	-0-	819	2			Y	-0-						43
04	900	# 326	-0-	-574	-0-	30	1	296	2	Y	-0-						43
05	2350	N 2350	-0-	-0-	-0-	31	1	2319	2	Y	-0-						43
*06	933	N 933	-0-	-0-	-0-	30	1	903	2	Y	-0-						43

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

01	691	N 691	-0-	-0-	-0-	683	2	8	9	N	7						85
02	703	N 703	-0-	-0-	-0-	703	2			N	-0-						85
03	930	N 690	-0-	-240	-0-	690	2			N	-0-						85
04	746	N 746	-0-	-0-	-0-	746	2			N	-0-						85
05	1020	N 1020	-0-	-0-	-0-	1012	2	8	9	N	7						92
06	660	N 601	-0-	-59	-0-	599	2	2	9	N	2						94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

01	25172	4145	-0-	-21027	37142	80	1	4065	3	N	-0-						218
02	22736	3605	-0-	-19131	18011	80	1	3525	3	N	-0-						218
03	22862	R 4851	-0-	-18011	-0-	80	1	4771	3	N	-0-						218
04	5580	# NO RPT	-0-	-5580	-0-					N	NO RPT						218
05	1860	# NO RPT	-0-	-1860	-0-					N	NO RPT						218
06	4020	# NO RPT	-0-	-4020	-0-					N	NO RPT						218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

01	558	# 478	-0-	-80	-0-	477	2	1	9	N	1						250
02	373	R 373	-0-	-0-	-0-	372	2	1	9	N	1						251
03	1364	# 457	-0-	-907	-0-	456	2	1	9	N	1						252
04	1320	# 500	-0-	-820	-0-	499	2	1	9	N	1						253
*05	1147	# 980	-0-	-167	-0-	978	2	2	9	N	2						254
*06	450	# NO RPT	-0-	-450	-0-					N	NO RPT						254

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
04	1020	N	974	-0-	-46	-0-	974	3			N	-0-					-0-
05	1085	N	1019	-0-	-66	-0-	1019	3			N	-0-					-0-
06	990	N	965	-0-	-25	-0-	965	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

01	798	N	798	-0-	-0-	-0-	797	3	1	9	N	1					50
02	1092	N	482	-0-	-610	-0-	481	3	1	9	N	1					51
03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					51
04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					51
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					51
*06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					51

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					20
02	280	N	163	-0-	-117	-0-	163	3			N	-0-					20
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					20
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					20
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					20
*06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					20

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					21
02	140	N	84	-0-	-56	-0-	84	3			N	-0-					21
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					21
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					21
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					21
*06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					21

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

01	780	N	780	-0-	-0-	-0-	741	2	39	9	N	35					105
02	896	N	864	-0-	-32	-0-	840	2	24	9	N	22					127
03	965	N	965	-0-	-0-	-0-	956	2	9	9	N	8					135
04	750	N	644	-0-	-106	-0-	640	2	4	9	N	4					139
*05	534	N	534	-0-	-0-	-0-	499	2	35	9	N	32					171
*06	1222	N	1222	-0-	-0-	-0-	1215	2	7	9	N	6					177

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					135
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					135
03	SWR 10	-0-	-0-	-0-	-0-						N	7					142
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					142
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					142
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					142

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					113

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

01	4177 R	4177	-0-	-0-	-0-	4177	3			N	-0-					80
02	3080 #	3004	-0-	-76	-0-	3004	3			N	-0-					80
03	4216 #	2697	-0-	-1519	-0-	2697	3			N	-0-					80
04	4080 #	2404	-0-	-1676	-0-	2404	3			N	-0-					80
05	4216 #	1536	-0-	-2680	-0-	1536	3			N	-0-					80
06	4050 #	2931	-0-	-1119	-0-	2931	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

01	5642 X	4343	-0-	-1299	-0-	41	1	4302	2	N	-0-					-0-
02	5096 X	4365	-0-	-731	-0-	38	1	4327	2	N	-0-					-0-
03	5642 X	5607	-0-	-35	-0-	47	1	5560	2	N	-0-					-0-
04	5400 X	5224	-0-	-176	-0-	5224	2			N	-0-					-0-
05	5239 X	4105	-0-	-1134	-0-	4105	2			N	-0-					-0-
06	5430 X	2198	-0-	-3232	-0-	2198	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

01	597 N	597	-0-	-0-	-0-	25	1	572	2	N	-0-					30
02	644 N	259	-0-	-385	-0-	6	1	253	2	N	-0-					30
03	961 N	43	-0-	-918	-0-	1	1	42	2	N	-0-					30
04	570 N	347	-0-	-223	-0-	1	1	346	2	N	-0-					30
05	1557 N	1557	-0-	-0-	-0-	25	1	1532	2	N	-0-					30
*06	427 N	427	-0-	-0-	-0-	30	1	397	2	N	-0-					30